



Control Number: 49421



Item Number: 288

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CenterPoint Energy
P.O. Box 1700
Houston, TX 77251-1700

May 20, 2019

Commission Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P. O. Box 13326
Austin, Texas 78711-3326

*Re: Application of CenterPoint Energy Houston Electric, LLC for Authority to Change Rates; PUC
Docket No. 49421; SOAH Docket No. 473-19-3864*

Pursuant to the Investor Owned Utilities Transmission and Distribution Cost of Service Rate Filing Package General Instructions Item 16, enclosed are updated schedules and workpapers. Please see the attached listing of schedules and workpapers provided in this update.

Electronic versions of the updated schedules and workpapers are also being filed.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Denise Hardcastle", written in a cursive style.

Denise Hardcastle
Director Regulatory Portfolio Management

Attachments
c: Parties of Record

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CenterPoint Energy Houston Electric, LLC
List of Schedules and Workpapers - 45 Day Update
SOAH Docket No. 473-19-3864
PUCT Docket No. 49421

Schedules:

II-B-8	Materials and Supplies	
II-B-10	Prepayments	
II-D-2.8	Factoring or Sale of Accounts Receivable Expense	n/a
II-D-3.2	Regular and Overtime Payroll Function	
II-D-3.3	Functionalized Regular Payroll by Category	
II-D-3.4	Payroll Capitalized vs. Expensed by Function	
II-D-3.5	Number of Employees	
II-D-3.5.1	Number of Employees - Question 1	
II-D-3.5.2	Number of Employees - Question 2	
II-D-3.6	Compensation Other Than Standard Compensation by Function	
II-D-3.6.1	Compensation Other Than Standard Compensation by Function - Question 1	
II-D-3.6.1a	Short Term Incentive Achievements	Confidential
II-D-3.6.2	Compensation Other Than Standard Compensation by Function - Question 2	
II-D-3.6.3	Compensation Other Than Standard Compensation by Function - Question 3	
II-D-3.7	General Employee Benefit Information	
II-D-3.7.1	General Employee Benefit Information - Question 1	
II-D-3.7.2	General Employee Benefit Information - Question 2	
II-D-3.7.3	General Employee Benefit Information - Question 3	
II-D-3.7.3.1	General Employee Benefit Information - Question 3.1	Confidential
II-D-3.7.4	General Employee Benefit Information - Question 4	
II-D-3.7.5	General Employee Benefit Information - Question 5	
II-D-3.7.6	General Employee Benefit Information - Question 6	
II-D-3.7.7	General Employee Benefit Information - Question 7	
II-D-3.8	Pension Expense	
II-D-3.8.1	Pension Expense - Question 1	
II-D-3.8.2	Pension Expense - Question 2	
II-D-3.8.3	Pension Expense - Question 3	
II-D-3.8.4	Pension Expense - Question 4	
II-D-3.9	Postretirement Benefits Other Than Pension	
II-D-3.9.1	Postretirement Benefits Other Than Pension - Question 1	
II-D-3.9.2	Postretirement Benefits Other Than Pension - Question 2	
II-D-3.9.3	Postretirement Benefits Other Than Pension - Question 3	
II-D-3.9.4	Postretirement Benefits Other Than Pension - Question 4	
II-D-3.10	Administration Fees	
II-D-3.10.1	Administration Fees - Question 1	Confidential
II-D-3.10.2	Administration Fees - Question 2	Confidential
II-D-3.10.3	Administration Fees - Question 3	
II-F	Functionalization Factors	
II-F Func Factors - Data		
II-F Func Factors		

CenterPoint Energy Houston Electric, LLC
List of Schedules and Workpapers - 45 Day Update
SOAH Docket No. 473-19-3864
PUCT Docket No. 49421

Workpapers:

II-B-8	Materials and Supplies	
	WP/II-B-8	
	WP/II-B-8a	Voluminous
II-B-10	Prepayments	
	WP/II-B-10	
	WP/II-B-10 Adj 3	
	WP/II-B-10 Adj 3.1	
	WP/II-B-10 Adj 3.2	Confidential
II-D-2.8	Factoring or Sale of Accounts Receivable Expense	n/a
II-D-3	Payroll Expense Distribution	
	WP/II-D-3a-Summary	
	WP/II-D-3b	Voluminous
	WP/II-D-3c.1	Voluminous
	WP/II-D-3c.2	Voluminous
	WP/II-D-3d	Voluminous
	WP/II-D-3e	Voluminous
	WP/II-D-3f	Voluminous
	WP/II-D-3g	Voluminous
II-D-3.2	Regular and Overtime Payroll Function	
	WP/II-D-3.2	
II-D-3.3	Functionalized Regular Payroll by Category	
	WP/II-D-3.3	
II-D-3.4	Payroll Capitalized vs. Expensed by Function	
	WP/II-D-3.4	
II-D-3.5	Number of Employees	
	WP/II-D-3.5	
	WP/II-D-3.5a	
II-D-3.6	Compensation Other Than Standard Compensation by Function	
	WP/II-D-3.6	
	WP/II-D-3.6.1a	Confidential
II-D-3.7	General Employee Benefit Information	
	WP/II-D-3.7	Confidential
	WP/II-D-3.7.1	
	WP/II-D-3.7.2	
	WP/II-D-3.7.3	
	WP/II-D-3.7.4	
	WP/II-D-3.7.4.1	
	WP/II-D-3.7.5	
	WP/II-D-3.7.5.1	
	WP/II-D-3.7.5.2	
II-D-3.8	Pension Expense	
	WP/II-D-3.8.3	
II-D-3.9	Postretirement Benefits Other Than Pension	
	WP/II-D-3.9.3	
II-D-3.10	Administration Fees	
	WP/II-D-3.10	Confidential
II-F	Functionalization Factors	
	Summary WP II-F 2	
	WP/II-F Func Factors	

PUBLIC UTILITY COMMISSION OF TEXAS INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

Line No	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric
1		Other Rate Base Items					
2							
3		Working Capital - Materials & Supplies					
4							
5	1540	Materials and Supplies	II-B-8				
6		Balance at December 31, 2017		104,976	-	-	104,976
7		Balance at January 31, 2018		101,097	-	-	101,097
8		Balance at February 28, 2018		102,225	-	-	102,225
9		Balance at March 31, 2018		101,088	-	-	101,088
10		Balance at April 30, 2018		101,488	-	-	101,488
11		Balance at May 31, 2018		103,986	-	-	103,986
12		Balance at June 30, 2018		108,795	-	-	108,795
13		Balance at July 31, 2018		107,515	-	-	107,515
14		Balance at August 31, 2018		115,454	-	-	115,454
15		Balance at September 30, 2018		113,186	-	-	113,186
16		Balance at October 31, 2018		118,104	-	-	118,104
17		Balance at November 30, 2018		121,496	-	-	121,496
18		Balance at December 31, 2018		118,333	-	-	118,333
19							
20		13-Month Average Balance		109,057	-	-	109,057
21							
22		Balance at January 31, 2019		113,890	-	-	113,890
23		Balance at February 28, 2019		114,152	-	-	114,152
24		Balance at March 31, 2019		116,886	-	-	116,886
25							
26							
27							

PUBLIC UTILITY COMMISSION OF TEXAS INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

Line No.	FERC Account	Description	Reference Schedule	5 FF #	6 Functionalization Factor Name	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
1		Other Rate Base Items									
2											
3		Working Capital - Materials & Supplies									
4											
5	1540	Materials and Supplies	II-B-8								
6		Balance at December 31, 2017		1	DA	104,976	43,620	59,233	2,123	-	104,976
7		Balance at January 31, 2018		1	DA	101,097	42,008	57,044	2,044	-	101,096
8		Balance at February 28, 2018		1	DA	102,225	42,477	57,681	2,067	-	102,225
9		Balance at March 31, 2018		1	DA	101,088	42,005	57,039	2,044	-	101,088
10		Balance at April 30, 2018		1	DA	101,488	42,171	57,265	2,052	-	101,488
11		Balance at May 31, 2018		1	DA	103,986	43,209	58,674	2,103	-	103,986
12		Balance at June 30, 2018		1	DA	108,795	45,207	61,388	2,200	-	108,795
13		Balance at July 31, 2018		1	DA	107,515	44,675	60,666	2,174	-	107,515
14		Balance at August 31, 2018		1	DA	115,454	47,974	65,145	2,335	-	115,454
15		Balance at September 30, 2018		1	DA	113,186	47,031	63,865	2,289	-	113,185
16		Balance at October 31, 2018		1	DA	118,104	49,075	66,641	2,388	-	118,104
17		Balance at November 30, 2018		1	DA	121,496	50,484	68,554	2,457	-	121,495
18		Balance at December 31, 2018		1	DA	118,333	49,170	66,770	2,393	-	118,333
19											
20		13-Month Average Balance				109,057	45,316	61,536	2,205	-	109,057
21											
22		Balance at January 31, 2019		1	DA	113,890	47,324	64,263	2,303	-	113,890
23		Balance at February 28, 2019		1	DA	114,152	47,433	64,411	2,308	-	114,152
24		Balance at March 31, 2019		1	DA	116,886	48,569	65,954	2,364	-	116,887
25											
26											
27											

PUBLIC UTILITY COMMISSION OF TEXAS INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

Line No	FERC Account	Description	Reference Schedule	1	2	3	4
				Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric
28	1630	Undistributed M&S Expenses	II-B-8				
29		Balance at December 31, 2017		678	-	-	678
30		Balance at January 31, 2018		79	-	-	79
31		Balance at February 28, 2018		(55)	-	-	(55)
32		Balance at March 31, 2018		(89)	-	-	(89)
33		Balance at April 30, 2018		245	-	-	245
34		Balance at May 31, 2018		663	-	-	663
35		Balance at June 30, 2018		1,040	-	-	1,040
36		Balance at July 31, 2018		489	-	-	489
37		Balance at August 31, 2018		1,087	-	-	1,087
38		Balance at September 30, 2018		1,011	-	-	1,011
39		Balance at October 31, 2018		882	-	-	882
40		Balance at November 30, 2018		1,445	-	-	1,445
41		Balance at December 31, 2018		1,254	-	-	1,254
42							
43		13-Month Average Balance		671	-	-	671
44							
45		Balance at January 31, 2019		1,109	-	-	1,109
46		Balance at February 28, 2019		2,120	-	-	2,120
47		Balance at March 31, 2019		2,204	-	-	2,204
48							
49							
50							
51		TOTAL MATERIALS & SUPPLIES	II-B-8	109,729	-	-	109,729

PUBLIC UTILITY COMMISSION OF TEXAS INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

Line No	FERC Account	Description	Reference Schedule	5 FF #	6 Functionalization Factor Name	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
28	1630	Undistributed M&S Expenses	II-B-8								
29		Balance at December 31, 2017		1	DA	678	282	383	14	-	679
30		Balance at January 31, 2018		1	DA	79	33	44	2	-	79
31		Balance at February 28, 2018		1	DA	(55)	(23)	(31)	(1)	-	(55)
32		Balance at March 31, 2018		1	DA	(89)	(37)	(50)	(2)	-	(89)
33		Balance at April 30, 2018		1	DA	245	102	139	5	-	246
34		Balance at May 31, 2018		1	DA	663	276	374	13	-	663
35		Balance at June 30, 2018		1	DA	1,040	432	587	21	-	1,040
36		Balance at July 31, 2018		1	DA	489	203	276	10	-	489
37		Balance at August 31, 2018		1	DA	1,087	452	613	22	-	1,087
38		Balance at September 30, 2018		1	DA	1,011	420	570	20	-	1,010
39		Balance at October 31, 2018		1	DA	882	367	498	18	-	883
40		Balance at November 30, 2018		1	DA	1,445	601	815	29	-	1,445
41		Balance at December 31, 2018		1	DA	1,254	521	707	25	-	1,253
42											
43		13-Month Average Balance				671	279	379	14	-	672
44											
45		Balance at January 31, 2019		1	DA	1,109	461	626	22	-	1,109
46		Balance at February 28, 2019		1	DA	2,120	881	1,196	43	-	2,120
47		Balance at March 31, 2019		1	DA	2,204	916	1,243	45	-	2,204
48											
49											
50											
51		TOTAL MATERIALS & SUPPLIES	II-B-8			109,729	45,595	61,915	2,219	-	109,728

PUBLIC UTILITY COMMISSION OF TEXAS INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

Line No.	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric
1		Other Rate Base Items					
2							
3		Working Capital - Prepayments					
4							
5	1650	Prepay-Insurance	II-B-10				
6		Balance at December 31, 2017		7,621	-	-	7,621
7		Balance at January 31, 2018		7,104	-	-	7,104
8		Balance at February 28, 2018		6,086	-	-	6,086
9		Balance at March 31, 2018		5,068	-	-	5,068
10		Balance at April 30, 2018		3,962	-	-	3,962
11		Balance at May 31, 2018		3,096	-	-	3,096
12		Balance at June 30, 2018		5,553	-	-	5,553
13		Balance at July 31, 2018		4,517	-	-	4,517
14		Balance at August 31, 2018		3,481	-	-	3,481
15		Balance at September 30, 2018		2,445	-	-	2,445
16		Balance at October 31, 2018		10,571	-	-	10,571
17		Balance at November 30, 2018		9,456	-	-	9,456
18		Balance at December 31, 2018		8,340	-	-	8,340
19							
20		13-Month Average Balance		5,946	-	-	5,946
21							
22		Balance at January 31, 2019		7,699	-	-	7,699
23		Balance at February 28, 2019		6,619	-	-	6,619
24		Balance at March 31, 2019		5,503	-	-	5,503
25							
26	1650	Other Taxes					
27		Balance at December 31, 2017		11,546	-	-	11,546
28		Balance at January 31, 2018		-	-	-	-
29		Balance at February 28, 2018		-	-	-	-
30		Balance at March 31, 2018		11,546	-	-	11,546
31		Balance at April 30, 2018		-	-	-	-
32		Balance at May 31, 2018		-	-	-	-
33		Balance at June 30, 2018		11,479	-	-	11,479
34		Balance at July 31, 2018		-	-	-	-
35		Balance at August 31, 2018		11,480	-	-	11,480
36		Balance at September 30, 2018		-	-	-	-
37		Balance at October 31, 2018		-	-	-	-
38		Balance at November 30, 2018		11,480	-	-	11,480
39		Balance at December 31, 2018		11,480	-	-	11,480
40							
41		13-Month Average Balance		5,309	-	-	5,309
42							

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

Line No	FERC Account	Description	Reference Schedule	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
1		Other Rate Base Items									
2											
3		Working Capital - Prepayments									
4											
5	1650	Prepay-Insurance	II-B-10								
6		Balance at December 31, 2017		15	PLTSVC-N	7,621	2,724	4,628	190	79	7,621
7		Balance at January 31, 2018		15	PLTSVC-N	7,104	2,539	4,314	177	73	7,104
8		Balance at February 28, 2018		15	PLTSVC-N	6,086	2,176	3,696	152	63	6,086
9		Balance at March 31, 2018		15	PLTSVC-N	5,068	1,812	3,078	126	52	5,068
10		Balance at April 30, 2018		15	PLTSVC-N	3,962	1,416	2,406	99	41	3,962
11		Balance at May 31, 2018		15	PLTSVC-N	3,096	1,107	1,880	77	32	3,096
12		Balance at June 30, 2018		15	PLTSVC-N	5,553	1,985	3,372	138	57	5,553
13		Balance at July 31, 2018		15	PLTSVC-N	4,517	1,615	2,743	113	47	4,517
14		Balance at August 31, 2018		15	PLTSVC-N	3,481	1,244	2,114	87	36	3,481
15		Balance at September 30, 2018		15	PLTSVC-N	2,445	874	1,485	61	25	2,445
16		Balance at October 31, 2018		15	PLTSVC-N	10,571	3,779	6,420	263	109	10,571
17		Balance at November 30, 2018		15	PLTSVC-N	9,456	3,380	5,743	236	97	9,456
18		Balance at December 31, 2018		15	PLTSVC-N	8,340	2,981	5,065	208	86	8,340
19											
20		13-Month Average Balance				5,946	2,126	3,611	148	61	5,946
21											
22		Balance at January 31, 2019		15	PLTSVC-N	7,699	2,752	4,676	192	79	7,699
23		Balance at February 28, 2019		15	PLTSVC-N	6,619	2,366	4,020	165	68	6,619
24		Balance at March 31, 2019		15	PLTSVC-N	5,503	1,967	3,342	137	57	5,503
25											
26	1650	Other Taxes									
27		Balance at December 31, 2017		19	ADTAXEXP	11,546	4,104	6,965	404	72	11,546
28		Balance at January 31, 2018		19	ADTAXEXP	-	-	-	-	-	-
29		Balance at February 28, 2018		19	ADTAXEXP	-	-	-	-	-	-
30		Balance at March 31, 2018		19	ADTAXEXP	11,546	4,104	6,965	404	72	11,546
31		Balance at April 30, 2018		19	ADTAXEXP	-	-	-	-	-	-
32		Balance at May 31, 2018		19	ADTAXEXP	-	-	-	-	-	-
33		Balance at June 30, 2018		19	ADTAXEXP	11,479	4,081	6,925	402	72	11,479
34		Balance at July 31, 2018		19	ADTAXEXP	-	-	-	-	-	-
35		Balance at August 31, 2018		19	ADTAXEXP	11,480	4,081	6,925	402	72	11,480
36		Balance at September 30, 2018		19	ADTAXEXP	-	-	-	-	-	-
37		Balance at October 31, 2018		19	ADTAXEXP	-	-	-	-	-	-
38		Balance at November 30, 2018		19	ADTAXEXP	11,480	4,081	6,925	402	72	11,480
39		Balance at December 31, 2018		19	ADTAXEXP	11,480	4,081	6,925	402	72	11,480
40											
41		13-Month Average Balance				5,309	1,887	3,202	186	33	5,309
42											

PUBLIC UTILITY COMMISSION OF TEXAS INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

Line No.	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric
43		Balance at January 31, 2019		-	-	-	-
44		Balance at February 28, 2019		-	-	-	-
45		Balance at March 31, 2019		-	-	-	-
46							
47	1650	Prepay-Other	II-B-10				
48		Balance at December 31, 2017		2,541	-	(39)	2,502
49		Balance at January 31, 2018		2,835	-	(31)	2,804
50		Balance at February 28, 2018		2,551	-	(111)	2,440
51		Balance at March 31, 2018		3,466	-	(103)	3,363
52		Balance at April 30, 2018		2,960	-	(96)	2,864
53		Balance at May 31, 2018		3,211	-	(88)	3,123
54		Balance at June 30, 2018		3,205	-	(88)	3,117
55		Balance at July 31, 2018		3,598	-	(88)	3,510
56		Balance at August 31, 2018		3,439	-	(88)	3,351
57		Balance at September 30, 2018		2,885	-	(88)	2,797
58		Balance at October 31, 2018		2,604	-	(88)	2,516
59		Balance at November 30, 2018		2,689	-	-	2,689
60		Balance at December 31, 2018		2,069	-	-	2,069
61							
62		13-Month Average Balance		2,927	-	(70)	2,857
63							
64		Balance at January 31, 2019		2,883	-	-	2,883
65		Balance at February 28, 2019		3,064	-	-	3,064
66		Balance at March 31, 2019		3,696	-	-	3,696
67							
68	1650	Executive Benefits	II-B-10				
69		Balance at December 31, 2017		4,869	-	(4,869)	-
70		Balance at January 31, 2018		4,201	-	(4,201)	-
71		Balance at February 28, 2018		3,628	-	(3,628)	-
72		Balance at March 31, 2018		2,995	-	(2,995)	-
73		Balance at April 30, 2018		2,367	-	(2,367)	-
74		Balance at May 31, 2018		1,722	-	(1,722)	-
75		Balance at June 30, 2018		1,126	-	(1,126)	-
76		Balance at July 31, 2018		3,216	-	(3,216)	-
77		Balance at August 31, 2018		2,588	-	(2,588)	-
78		Balance at September 30, 2018		6,698	-	(6,698)	-
79		Balance at October 31, 2018		5,996	-	(5,996)	-
80		Balance at November 30, 2018		5,390	-	(5,390)	-
81		Balance at December 31, 2018		4,764	-	(4,764)	-
82							
83		13-Month Average Balance		3,812	-	(3,812)	-
84							

PUBLIC UTILITY COMMISSION OF TEXAS INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

Line No.	FERC Account	Description	Reference Schedule	5 FF #	6 Functionalization Factor Name	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
43		Balance at January 31, 2019		19	ADTAXEXP	-	-	-	-	-	-
44		Balance at February 28, 2019		19	ADTAXEXP	-	-	-	-	-	-
45		Balance at March 31, 2019		19	ADTAXEXP	-	-	-	-	-	-
46											
47	1650	Prepay-Other	II-B-10								
48		Balance at December 31, 2017		15	PLTSVC-N	2,502	894	1,520	62	26	2,502
49		Balance at January 31, 2018		15	PLTSVC-N	2,804	1,002	1,703	70	29	2,804
50		Balance at February 28, 2018		15	PLTSVC-N	2,440	872	1,482	61	25	2,440
51		Balance at March 31, 2018		15	PLTSVC-N	3,363	1,202	2,042	84	35	3,363
52		Balance at April 30, 2018		15	PLTSVC-N	2,864	1,024	1,739	71	30	2,864
53		Balance at May 31, 2018		15	PLTSVC-N	3,123	1,116	1,897	78	32	3,123
54		Balance at June 30, 2018		15	PLTSVC-N	3,117	1,114	1,893	78	32	3,117
55		Balance at July 31, 2018		15	PLTSVC-N	3,510	1,255	2,132	87	36	3,510
56		Balance at August 31, 2018		15	PLTSVC-N	3,351	1,198	2,035	83	35	3,351
57		Balance at September 30, 2018		15	PLTSVC-N	2,797	1,000	1,699	70	29	2,797
58		Balance at October 31, 2018		15	PLTSVC-N	2,516	899	1,528	63	26	2,516
59		Balance at November 30, 2018		15	PLTSVC-N	2,689	961	1,633	67	28	2,689
60		Balance at December 31, 2018		15	PLTSVC-N	2,069	740	1,257	52	21	2,069
61											
62		13-Month Average Balance				2,857	1,021	1,735	71	29	2,857
63											
64		Balance at January 31, 2019		15	PLTSVC-N	2,883	1,031	1,751	72	30	2,883
65		Balance at February 28, 2019		15	PLTSVC-N	3,064	1,095	1,861	76	32	3,064
66		Balance at March 31, 2019		15	PLTSVC-N	3,696	1,321	2,245	92	38	3,696
67											
68	1650	Executive Benefits	II-B-10								
69		Balance at December 31, 2017		1	DA	-	-	-	-	-	-
70		Balance at January 31, 2018		1	DA	-	-	-	-	-	-
71		Balance at February 28, 2018		1	DA	-	-	-	-	-	-
72		Balance at March 31, 2018		1	DA	-	-	-	-	-	-
73		Balance at April 30, 2018		1	DA	-	-	-	-	-	-
74		Balance at May 31, 2018		1	DA	-	-	-	-	-	-
75		Balance at June 30, 2018		1	DA	-	-	-	-	-	-
76		Balance at July 31, 2018		1	DA	-	-	-	-	-	-
77		Balance at August 31, 2018		1	DA	-	-	-	-	-	-
78		Balance at September 30, 2018		1	DA	-	-	-	-	-	-
79		Balance at October 31, 2018		1	DA	-	-	-	-	-	-
80		Balance at November 30, 2018		1	DA	-	-	-	-	-	-
81		Balance at December 31, 2018		1	DA	-	-	-	-	-	-
82											
83		13-Month Average Balance				-	-	-	-	-	-
84											

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4
				Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric
85		Balance at January 31, 2019		4,138		(4,138)	-
86		Balance at February 28, 2019		3,573		(3,573)	-
87		Balance at March 31, 2019		2,947		(2,947)	-
88							
89	1650	Prepaid Pension Assets	II-B-10				
90		Balance at December 31, 2017		-	-	167,705	167,705
91		Balance at January 31, 2018		-	-	165,689	165,689
92		Balance at February 28, 2018		-	-	163,673	163,673
93		Balance at March 31, 2018		-	-	188,513	188,513
94		Balance at April 30, 2018		-	-	186,497	186,497
95		Balance at May 31, 2018		-	-	184,481	184,481
96		Balance at June 30, 2018		-	-	182,465	182,465
97		Balance at July 31, 2018		-	-	180,449	180,449
98		Balance at August 31, 2018		-	-	178,433	178,433
99		Balance at September 30, 2018		-	-	176,418	176,418
100		Balance at October 31, 2018		-	-	174,402	174,402
101		Balance at November 30, 2018		-	-	172,386	172,386
102		Balance at December 31, 2018		-	-	170,370	170,370
103							
104		13-Month Average Balance		-	-	176,268	176,268
105							
106		Balance at January 31, 2019		-		167,065	167,065
107		Balance at February 28, 2019		-		163,759	163,759
108		Balance at March 31, 2019		-		160,454	160,454
109							
110		TOTAL PREPAYMENTS	II-B-10	17,994	-	172,386	190,380
111							
112		WORKING CAPITAL TOTAL	II-B-8-10	200,600	-	125,671	326,271

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

Line No	FERC Account	Description	Reference Schedule	5 FF #	6 Functionalization Factor Name	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
85		Balance at January 31, 2019		1	DA	-	-	-	-	-	-
86		Balance at February 28, 2019		1	DA	-	-	-	-	-	-
87		Balance at March 31, 2019		1	DA	-	-	-	-	-	-
88											
89	1650	Prepaid Pension Assets	II-B-10								
90		Balance at December 31, 2017		12	PAYXAG	167,705	33,236	123,688	316	10,466	167,705
91		Balance at January 31, 2018		12	PAYXAG	165,689	32,836	122,201	312	10,340	165,689
92		Balance at February 28, 2018		12	PAYXAG	163,673	32,437	120,714	308	10,214	163,673
93		Balance at March 31, 2018		12	PAYXAG	188,513	37,359	139,034	355	11,765	188,513
94		Balance at April 30, 2018		12	PAYXAG	186,497	36,960	137,547	351	11,639	186,497
95		Balance at May 31, 2018		12	PAYXAG	184,481	36,560	136,060	347	11,513	184,481
96		Balance at June 30, 2018		12	PAYXAG	182,465	36,161	134,573	344	11,387	182,465
97		Balance at July 31, 2018		12	PAYXAG	180,449	35,761	133,087	340	11,261	180,449
98		Balance at August 31, 2018		12	PAYXAG	178,433	35,362	131,600	336	11,135	178,433
99		Balance at September 30, 2018		12	PAYXAG	176,418	34,962	130,113	332	11,010	176,418
100		Balance at October 31, 2018		12	PAYXAG	174,402	34,563	128,627	328	10,884	174,402
101		Balance at November 30, 2018		12	PAYXAG	172,386	34,163	127,140	325	10,758	172,386
102		Balance at December 31, 2018		12	PAYXAG	170,370	33,764	125,653	321	10,632	170,370
103											
104		13-Month Average Balance				176,268	34,933	130,003	332	11,000	176,268
105											
106		Balance at January 31, 2019		12	PAYXAG	167,065	33,109	123,216	315	10,426	167,065
107		Balance at February 28, 2019		12	PAYXAG	163,759	32,454	120,777	308	10,220	163,759
108		Balance at March 31, 2019		12	PAYXAG	160,454	31,799	118,340	302	10,013	160,454
109											
110		TOTAL PREPAYMENTS	II-B-10			190,380	39,967	138,552	737	11,124	190,380
111											
112		WORKING CAPITAL TOTAL	II-B-10			326,271	90,063	217,743	4,717	13,729	326,271

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-2.8 FACTORING OR SALE OF ACCOUNTS RECEIVABLE EXPENSE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN

INDEX

This schedule is non-applicable because CenterPoint Energy Houston Electric, LLC does not factor its receivables.

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
IL-D-3.2 REGULAR AND OVERTIME PAYROLL BY FUNCTION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

Line No	Month	TRANSMISSION				DISTRIBUTION				METER				Total		
		1	2	3	4	5	6	7	8	9	10	11	12		13	14
		Regular	Overtime	Contract	Other	Total	Regular	Overtime	Contract	Other	Total	Regular	Overtime	Contract	Other	Total
1	January 2018	3,031	701	-	240	3,972	12,504	2,893	-	992	16,389	2,924	676	-	232	3,832
2	February 2018	2,799	841	-	222	3,862	11,546	3,469	-	918	15,933	2,700	811	-	215	3,726
3	March 2018	2,979	499	-	63	3,541	12,289	2,058	-	260	14,607	2,873	481	-	61	3,415
4	April 2018	2,948	547	-	256	3,751	12,162	2,256	-	1,054	15,472	2,844	528	-	246	3,618
5	May 2018	3,110	591	-	252	3,953	12,829	2,438	-	1,038	16,305	3,000	570	-	243	3,813
6	June 2018	2,993	526	-	252	3,771	12,347	2,168	-	1,040	15,555	2,887	507	-	243	3,637
7	July 2018	3,072	629	-	248	3,949	12,675	2,593	-	1,022	16,290	2,964	606	-	239	3,809
8	August 2018	3,147	693	-	257	4,097	12,981	2,857	-	1,062	16,900	3,035	668	-	248	3,951
9	September 2018	2,938	597	-	717	4,252	12,121	2,465	-	2,960	17,546	2,834	576	-	692	4,102
10	October 2018	3,087	922	-	294	4,303	12,737	3,804	-	1,212	17,753	2,978	889	-	283	4,150
11	November 2018	3,051	584	-	318	3,953	12,587	2,411	-	1,310	16,308	2,943	564	-	306	3,813
12	December 2018	3,033	548	-	126	3,707	12,515	2,262	-	521	15,298	2,926	529	-	122	3,577
13																
14	TOTAL TEST YEAR	36,188	7,678	-	3,245	47,111	149,293	31,674	-	13,389	194,356	34,908	7,405	-	3,130	45,443
15																
16	January 2019	4,666	601	-	464	5,731	12,799	2,843	-	1,319	16,961	2,052	480	-	125	2,657
17	February 2019	4,410	760	-	1,020	6,190	12,065	2,302	-	3,418	17,785	1,914	340	-	122	2,376
18	March 2019	4,350	581	-	292	5,223	12,187	2,397	-	609	15,193	1,959	421	-	128	2,508
19																
20	2017	40,361	6,812	-	4,887	52,060	170,962	46,431	-	13,111	230,504	1,682	63	-	2,065	3,810
21	2016	39,094	4,027	-	3,497	46,618	164,399	30,245	-	11,997	206,641	1,639	28	-	797	2,464
22	2015	36,455	4,706	-	2,931	44,092	156,343	32,219	-	10,633	199,195	1,659	31	-	552	2,242

Update required

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.2 REGULAR AND OVERTIME PAYROLL BY FUNCTION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

Line No.	Month	16				17				18				19				20				21				22				23				24				25																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																
		Regular	Overtime	Contract	Other	Total	Regular	Overtime	Contract	Other	Total	Regular	Overtime	Contract	Other	Total	Regular	Overtime	Contract	Other	Total	Regular	Overtime	Contract	Other	Total	Regular	Overtime	Contract	Other	Total	Regular	Overtime	Contract	Other	Total																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																		
1	January 2018	1,402	324	-	111	1,837																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																

Update required

PUBLIC UTILITY COMMISSION OF TEXAS INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.3 FUNCTIONALIZED REGULAR PAYROLL BY CATEGORY
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

Line No	Month	TRANSMISSION				DISTRIBUTION				METER			
		Union	Exempt	Non Exempt	Total	Union	Exempt	Non Exempt	Total	Union	Exempt	Non Exempt	Total
1	January 2018	1,497	1,314	220	3,031	6,176	5,422	906	12,504	1,444	1,268	212	2,924
2	February 2018	1,265	1,314	220	2,799	5,219	5,419	908	11,546	1,220	1,267	212	2,699
3	March 2018	1,450	1,307	222	2,979	5,981	5,391	917	12,289	1,398	1,260	214	2,872
4	April 2018	1,372	1,347	228	2,947	5,661	5,559	942	12,162	1,324	1,300	220	2,844
5	May 2018	1,535	1,350	225	3,110	6,332	5,568	930	12,830	1,480	1,302	217	2,999
6	June 2018	1,406	1,349	238	2,993	5,802	5,565	981	12,348	1,356	1,301	229	2,886
7	July 2018	1,479	1,352	241	3,072	6,102	5,578	995	12,675	1,427	1,304	233	2,964
8	August 2018	1,554	1,352	241	3,147	6,412	5,576	993	12,981	1,499	1,304	232	3,035
9	September 2018	1,363	1,353	222	2,938	5,624	5,581	916	12,121	1,315	1,305	214	2,834
10	October 2018	1,501	1,356	230	3,087	6,194	5,593	950	12,737	1,448	1,308	222	2,978
11	November 2018	1,472	1,353	226	3,051	6,072	5,581	934	12,587	1,420	1,305	218	2,943
12	December 2018	1,444	1,365	224	3,033	5,957	5,633	925	12,515	1,393	1,317	216	2,926
14	TOTAL TEST YEAR	17,338	16,112	2,737	36,187	71,532	66,466	11,297	149,295	16,724	15,541	2,639	34,904
16	January 2019	2,047	2,378	242	4,667	6,858	5,199	743	12,800	1,267	500	285	2,052
17	February 2019	1,802	2,368	241	4,411	6,164	5,141	760	12,065	1,119	515	280	1,914
18	March 2019	1,801	2,313	236	4,350	6,440	4,994	753	12,187	1,209	475	275	1,959
20	2017	16,171	22,174	2,014	40,359	89,740	68,984	12,241	170,965	-	917	765	1,682
21	2016	15,932	21,340	1,823	39,095	85,832	66,547	12,021	164,400	-	847	794	1,641
22	2015	14,404	20,265	1,787	36,456	81,100	63,342	11,900	156,342	-	794	864	1,658

Update required

PUBLIC UTILITY COMMISSION OF TEXAS INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
H-D-3.3 FUNCTIONALIZED REGULAR PAYROLL BY CATEGORY
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

Line No	Month	13	14	15	16	17	18	19	20
		TDCS				TOTAL			
		Union	Exempt	Non Exempt	Total	Union	Exempt	Non Exempt	Total
1	January 2018	693	608	102	1,403	9,810	8,612	1,440	19,862
2	February 2018	585	608	102	1,295	8,289	8,608	1,442	18,339
3	March 2018	671	605	103	1,379	9,500	8,563	1,456	19,519
4	April 2018	635	623	106	1,364	8,992	8,829	1,496	19,317
5	May 2018	710	624	104	1,438	10,057	8,844	1,476	20,377
6	June 2018	651	624	110	1,385	9,215	8,839	1,558	19,612
7	July 2018	684	626	112	1,422	9,692	8,860	1,581	20,133
8	August 2018	719	625	111	1,455	10,184	8,857	1,577	20,618
9	September 2018	631	626	103	1,360	8,933	8,865	1,455	19,253
10	October 2018	695	627	106	1,428	9,838	8,884	1,508	20,230
11	November 2018	681	626	105	1,412	9,645	8,865	1,483	19,993
12	December 2018	668	632	104	1,404	9,462	8,947	1,469	19,878
13									
14	TOTAL TEST YEAR	8,023	7,454	1,268	16,745	113,617	105,573	17,941	237,131
15									
16	January 2019	185	888	210	1,283	10,357	8,965	1,480	20,802
17	February 2019	165	879	210	1,254	9,250	8,903	1,491	19,644
18	March 2019	183	872	197	1,252	9,633	8,654	1,461	19,748
19									
20	2017	1,865	9,980	1,952	13,797	107,776	102,055	16,972	226,803
21	2016	1,762	9,698	1,873	13,333	103,526	98,432	16,511	218,469
22	2015	1,652	9,579	1,812	13,043	97,156	93,980	16,363	207,499

Update required

PUBLIC UTILITY COMMISSION OF TEXAS INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.4 PAYROLL CAPITALIZED VS. EXPENSED BY FUNCTION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

Line No	Month	1 2 3 4				5 6 7 8				9 10 11 12			
		TRANSMISSION				DISTRIBUTION				METER			
		Payroll Expensed	Payroll Capitalized	Other	Total	Payroll Expensed	Payroll Capitalized	Other	Total	Payroll Expensed	Payroll Capitalized	Other	Total
1	January 2018	1,709	1,911	352	3,972	7,051	7,886	1,452	16,389	1,649	1,844	340	3,833
2	February 2018	2,066	1,447	348	3,861	8,525	5,971	1,437	15,933	1,993	1,396	336	3,725
3	March 2018	1,727	1,487	326	3,540	7,125	6,135	1,347	14,607	1,666	1,434	315	3,415
4	April 2018	1,778	1,650	322	3,750	7,336	6,808	1,328	15,472	1,715	1,592	311	3,618
5	May 2018	1,935	1,681	337	3,953	7,982	6,933	1,391	16,306	1,866	1,621	325	3,812
6	June 2018	1,933	1,505	333	3,771	7,973	6,208	1,375	15,556	1,864	1,451	321	3,636
7	July 2018	1,943	1,673	333	3,949	8,014	6,901	1,375	16,290	1,874	1,614	322	3,810
8	August 2018	1,848	1,900	348	4,096	7,624	7,839	1,437	16,900	1,783	1,833	336	3,952
9	September 2018	1,751	2,189	313	4,253	7,225	9,029	1,291	17,545	1,689	2,111	302	4,102
10	October 2018	2,203	1,740	359	4,302	9,090	7,180	1,483	17,753	2,125	1,679	347	4,151
11	November 2018	1,796	1,834	323	3,953	7,410	7,565	1,333	16,308	1,733	1,769	312	3,814
12	December 2018	1,850	1,524	333	3,707	7,633	6,289	1,375	15,297	1,785	1,471	322	3,578
13													
14	TOTAL TEST YEAR	22,539	20,541	4,027	47,107	92,988	84,744	16,624	194,356	21,742	19,815	3,889	45,446
15													
16	January 2019	2,235	2,515	981	5,731	7,286	8,183	1,492	16,961	1,136	1,297	224	2,657
17	February 2019	2,470	2,219	1,502	6,191	7,499	6,718	3,568	17,785	1,132	1,028	215	2,375
18	March 2019	2,291	2,101	833	5,225	7,382	6,751	1,061	15,194	1,190	1,110	210	2,510
19													
20	2017	21,240	20,141	10,675	52,056	107,104	107,312	16,090	230,506	1,547	2,264	-	3,811
21	2016	20,671	16,387	9,560	46,618	107,381	84,866	14,389	206,636	1,242	1,225	-	2,467
22	2015	19,390	15,603	9,101	44,094	103,047	82,438	13,708	199,193	1,135	1,106	-	2,241

Update required

PUBLIC UTILITY COMMISSION OF TEXAS INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.4 PAYROLL CAPITALIZED VS. EXPENSED BY FUNCTION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

Line No.	Month	13	14	15	16	17	18	19	20
		TDCS				TOTAL			
		Payroll Expensed	Payroll Capitalized	Other	Total	Payroll Expensed	Payroll Capitalized	Other	Total
1	January 2018	791	884	163	1,838	11,200	12,525	2,307	26,032
2	February 2018	956	670	161	1,787	13,540	9,484	2,282	25,306
3	March 2018	799	688	151	1,638	11,317	9,744	2,139	23,200
4	April 2018	823	763	149	1,735	11,652	10,813	2,110	24,575
5	May 2018	895	778	156	1,829	12,678	11,013	2,209	25,900
6	June 2018	894	696	154	1,744	12,664	9,860	2,183	24,707
7	July 2018	899	774	154	1,827	12,730	10,962	2,184	25,876
8	August 2018	855	879	161	1,895	12,110	12,451	2,282	26,843
9	September 2018	810	1,013	145	1,968	11,475	14,342	2,051	27,868
10	October 2018	1,019	805	166	1,990	14,437	11,404	2,355	28,196
11	November 2018	831	848	150	1,829	11,770	12,016	2,118	25,904
12	December 2018	856	705	154	1,715	12,124	9,989	2,184	24,297
13									
14	TOTAL TEST YEAR	10,428	9,503	1,864	21,795	147,697	134,603	26,404	308,704
15									
16	January 2019	712	801	31	1,544	11,369	12,796	2,728	26,893
17	February 2019	760	683	213	1,656	11,861	10,648	5,498	28,007
18	March 2019	743	682	-	1,425	11,606	10,644	2,104	24,354
19									
20	2017	8,812	8,318	1	17,131	138,703	138,035	26,766	303,504
21	2016	8,691	6,907	-	15,598	137,985	109,385	23,949	271,319
22	2015	8,441	6,787	193	15,421	132,013	105,934	23,002	260,949

Update required

PUBLIC UTILITY COMMISSION OF TEXAS	INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC	
II-D-3.5 NUMBER OF EMPLOYEES	
TEST YEAR ENDED 12/31/2018	
DOCKET NUMBER 49421	
SPONSOR: K. COLVIN/L. HARKEL-RUMFORD	

Line No.	Month	1 Full-Time Employees	2 Part-Time Employees	3 Temporary Employees	4 Total Employees	5 Vacant Position	6 Monthly Fluctuation
1	Test Year						
2	January 31, 2018	2,783	2	21	2,806	*	0.94%
3	February 28, 2018	2,802	2	21	2,825	*	0.68%
4	March 31, 2018	2,789	2	21	2,812	*	-0.46%
5	April 30, 2018	2,775	2	21	2,798	*	-0.50%
6	May 31, 2018	2,777	2	17	2,796	*	-0.07%
7	June 30, 2018	2,778	2	39	2,819	*	0.82%
8	July 31, 2018	2,771	2	39	2,812	*	-0.25%
9	August 31, 2018	2,794	2	24	2,820	*	0.28%
10	September 30, 2018	2,786	2	23	2,811	*	-0.32%
11	October 31, 2018	2,777	2	23	2,802	*	-0.32%
12	November 30, 2018	2,776	2	23	2,801	*	-0.04%
13	December 31, 2018	2,784	2	10	2,796	*	-0.18%
14	Average for Test Year	2,783	2	24	2,808	*	
15							
16	First Two Months Subsequent to Test Year						
17	January 31, 2019	2,823	2	21	2,846	*	1.79%
18	February 28, 2019	2,784	2	21	2,807	*	-1.37%
19							
20							
21	Prior Three Years						
22	2017	2,771	2	7	2,780	*	
23	2016	2,744	5	9	2,758	*	
24	2015	2,665	6	8	2,679	*	

*Historical information for vacant positions is not reportable from the Company's Business Management Software ("SAP") system.

Update required

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.5.1 NUMBER OF EMPLOYEES - Question 1
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN

INDEX

Question 1: Explain any increases and/or decreases in employee head count subsequent to the test year end (i.e., growth related, additional maintenance, reduction in force, etc.).

January 2019 increased due to filling of open positions.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.5.2 NUMBER OF EMPLOYEES - Question 2
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN

INDEX

Question 2: Explain any monthly fluctuation greater than 7%.

As noted in column 6 of Schedule II-D-3.5 there is no monthly fluctuation greater than 7%.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.6.1 COMPENSATION OTHER THAN STANDARD COMPENSATION BY FUNCTION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN/L. HARKEL-RUMFORD
(THOUSANDS OF DOLLARS)

INDEX

Line No.	Month	TRANSMISSION					DISTRIBUTION					METER				
		Bonus	Known and Measurable Changes Bonus	Severance	Other	Total	Bonus	Known and Measurable Changes Bonus	Severance	Other	Total	Bonus	Known and Measurable Changes Bonus	Severance	Other	Total
1	January 2018	181	-	-	60	241	745	-	-	246	991	174	-	-	58	232
2	February 2018	164	-	-	58	222	678	-	-	240	918	159	-	-	56	215
3	March 2018	(2)	-	-	65	63	(10)	-	-	270	260	(2)	-	-	63	61
4	April 2018	179	-	-	77	256	737	-	-	317	1,054	172	-	-	74	246
5	May 2018	184	-	-	68	252	758	-	-	280	1,038	177	-	-	65	242
6	June 2018	179	-	-	73	252	740	-	-	299	1,039	173	-	-	70	243
7	July 2018	186	-	-	62	248	768	-	-	254	1,022	180	-	-	59	239
8	August 2018	187	-	-	70	257	773	-	-	288	1,061	181	-	-	67	248
9	September 2018	666	-	-	52	718	2,747	-	-	213	2,960	642	-	-	50	692
10	October 2018	242	-	-	52	294	996	-	-	215	1,211	233	-	-	50	283
11	November 2018	234	-	-	84	318	964	-	-	346	1,310	225	-	-	81	306
12	December 2018	56	-	-	70	126	232	-	-	289	521	54	-	-	68	122
13																
14	TOTAL TEST YEAR	2,456	-	-	791	3,247	10,128	-	-	3,257	13,385	2,368	-	-	761	3,129
15																
16	January 2019	288	-	99	77	464	758	-	370	191	1,319	99	-	1	25	125
17	February 2019	256	-	676	88	1,020	666	-	2,517	235	3,418	89	-	6	27	122
18	March 2019	166	-	1	125	292	299	-	3	306	608	95	-	-	33	128
19																
20	2017	3,156	-	-	1,728	4,884	12,653	-	21	437	13,111	709	-	-	1,355	2,064
21	2016	2,552	-	-	944	3,496	9,919	-	-	2,078	11,997	306	-	-	491	797
22	2015	2,279	-	-	652	2,931	8,475	-	11	2,148	10,634	155	-	-	397	552

Update required

* Will not tie to II-D-3.6.1a due to the exclusion of the 2017 STI true-up from that schedule. The 2017 STI true-up is shown on II-E-4.3.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.6.1 COMPENSATION OTHER THAN STANDARD COMPENSATION BY FUNCTION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN/L. HARKEL-RUMFORD
(THOUSANDS OF DOLLARS)

INDEX

Line No.	Month	16	17	18	19	20	21	22	23	24	25
		TDCS				TOTAL					
		Bonus*	Known and Measurable Changes Bonus	Severance	Other	Total	Bonus	Known and Measurable Changes Bonus	Severance	Other	Total
1	January 2018	84	-	-	28	112	1,184	-	-	392	1,576
2	February 2018	76	-	-	27	103	1,077	-	-	381	1,458
3	March 2018	(1)	-	-	30	29	(15)	-	-	428	413
4	April 2018	83	-	-	36	119	1,171	-	-	504	1,675
5	May 2018	85	-	-	31	116	1,204	-	-	444	1,648
6	June 2018	83	-	-	34	117	1,175	-	-	476	1,651
7	July 2018	86	-	-	29	115	1,220	-	-	404	1,624
8	August 2018	87	-	-	32	119	1,228	-	-	457	1,685
9	September 2018	308	-	-	24	332	4,363	-	-	339	4,702
10	October 2018	112	-	-	24	136	1,583	-	-	341	1,924
11	November 2018	108	-	-	39	147	1,531	-	-	550	2,081
12	December 2018	26	-	-	32	58	368	-	-	459	827
13											
14	TOTAL TEST YEAR	1,137	-	-	366	1,503	16,089	-	-	5,175	21,264
15											
16	January 2019	96	-	31	46	173	1,241	-	501	339	2,081
17	February 2019	86	-	213	40	339	1,097	-	3,412	390	4,899
18	March 2019	57	-	-	39	96	617	-	4	503	1,124
19											
20	2017	1,305	-	1	730	2,036	17,823	-	22	4,250	22,095
21	2016	1,073	-	-	371	1,444	13,850	-	-	3,884	17,734
22	2015	1,075	-	193	290	1,558	11,984	-	204	3,487	15,675

Update required

* Will not tie to II-D-3.6 1a due to t

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
TEST YEAR ENDING 12/31/2018

CONFIDENTIAL

Schedule II-D-3.6.1a – Short Term Incentive Compensation by Goals is confidential. A copy of this material will be provided only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.6.2 COMPENSATION OTHER THAN STANDARD COMPENSATION BY FUNCTION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD

INDEX

Question 2: State whether or not the Company is requesting recovery of the compensation through the test year or requested payroll.

The Company is requesting recovery of compensation through requested payroll.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.6.3 COMPENSATION OTHER THAN STANDARD COMPENSATION BY FUNCTION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD

INDEX

Question 3: If severance compensation is included, then the utility shall provide a copy of its severance policy.

No severance compensation is included in the expense for the test year.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.7.1 GENERAL EMPLOYEE BENEFIT INFORMATION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD

INDEX

Question 1: Provide a description of each non-wage benefit paid to employees and the classification or level of employee to which the benefit is applicable. Also, discuss the company's method of funding the employee benefit.

Line No.	FERC Account	1 Natural Account	2 Account Description	3 Description of Benefits	4 Level of Employee	5 Funding Method
1	9260	518011 Service Cost 718011 Non-Service Costs	Sal/Burden Exp-Pension	Qualified plan in which CNP provides a portion of retirement income for retirees and their beneficiaries. CNP makes annual contribution credits to active employees' retirement accounts based on earned eligible compensation.	All employees, including retirees	Employer Contributions to Trust
2	9260	518016 Service Cost 718016 Non-Service Costs	Sal/Burden Exp-Pension-Non-Qual	Non-qualified plan in which CNP provides a portion of retirement income for retirees and their beneficiaries. CNP makes annual contribution credits to active employees' retirement accounts based on earned eligible compensation above the Internal Revenue Code qualified plan limits.	Employees and retirees whose retirement benefits exceed the IRS limits in the qualified retirement plan	Company General Assets
3	9260	518020	Sal/Burden Exp-Medical	Health and welfare insurance plans including medical, prescription drugs, dental, vision, life, personal accident, and long term disability. CNP and employees share in the cost of these insurance plans.	All active employees	Company General Assets on a pay-as-you-go basis
4	9260	518032 Service Costs 718032 Non-Service Costs	Sal/Burden Exp-Post Retirement	Health and welfare insurance plans including medical, prescription drugs, dental, vision, and life. CNP and retirees share in the cost of these insurance plans.	All retired employees with five years of service after age 50	Employer Contributions to Trust and Company General Assets on a pay-as-you-go basis.
5	9260	518070	Sal/Burden Exp-Savings	Qualified plan in which CNP provides a portion of retirement savings through matching contributions to employee 401(k) savings accounts. CNP contributes up to 6% of employee's eligible compensation up to Internal Revenue Code qualified plan limits.	All active employees	Employer and Employee Contributions to Trust
6	9260	518090	Sal/Burden Exp-Long-Term Disability	Health and welfare insurance plans including medical, prescription drugs, dental, vision, and life for employees receiving long term disability benefits. CNP and employees share in the cost of these insurance plans.	All employees on long term disability and their dependents and/or survivors	Company General Assets on a pay-as-you-go basis
7	9260	518160	Sal/Burden Exp-Other Sal & Benefits	Miscellaneous Health and Welfare	All active employees	Company General Assets
8	9260	518166 Service Costs 718166 Non-Service Costs	Deferred Comp Plan	Non-qualified plan in which CNP provides interest credits to employee accounts who voluntarily elected to defer a portion of salary and incentive compensation.	Any active or retired employee with deferred compensation plan participation	Company General Assets

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.7.2 GENERAL EMPLOYEE BENEFIT INFORMATION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD
(THOUSANDS OF DOLLARS)

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Question 2: If the benefit is funded primarily by self-insurance, provide the total dollar amount of claims paid each month during the test year on a functional basis

Line No	FERC Account	Natural Account	Description of Benefits	Reference	1 Functionalization Factor Name	2 January	3 February	4 March	5 April	6 May
1	2283	240035	Benefit payments for active health and welfare	WP II-D-3.7.2		1,642	1,728	1,274	1,661	1,693
2	2283	259042	Benefit payments for post-retirement	WP II-D-3.7.2		26	20	20	(66)	22
3	2283	259043	Benefit payments for health & welfare for long term disability	WP II-D-3.7.2		103	67	72	193	144
4										
5			TOTAL Claims			1,771	1,815	1,366	1,788	1,859

Note: The Company's health and welfare plan is primarily self-insured. Under a self-insured arrangement, a company typically pays administrative service only fees (ASO fees) to a third party to adjudicate its claims; therefore, the benefit payments above include claims and related ASO fees and other related charges under the Company's self-insured health and welfare plan.

FUNCTIONAL BREAKOUT (MONTHLY)

Line No.	Account Number	Natural Account	Description of Benefits	Reference	Functionalization Factor Name	January	February	March	April	May
9			TRANSMISSION							
10	2283	240035	Benefit payments for active health and welfare	WP II-D-3.7.2	PAYXAG	325	342	252	329	336
11	2283	259042	Benefit payments for post-retirement	WP II-D-3.7.2	PAYXAG	5	4	4	(13)	4
12	2283	259043	Benefit payments for health & welfare for long term disability	WP II-D-3.7.2	PAYXAG	20	13	14	38	29
13										
14			TOTAL Claims - Transmission			351	360	271	354	368
15										
16			DISTRIBUTION							
17	2283	240035	Benefit payments for active health and welfare	WP II-D-3.7.2	PAYXAG	1,211	1,274	940	1,225	1,249
18	2283	259042	Benefit payments for post-retirement	WP II-D-3.7.2	PAYXAG	19	15	15	(49)	16
19	2283	259043	Benefit payments for health & welfare for long term disability	WP II-D-3.7.2	PAYXAG	76	49	53	142	106
20										
21			TOTAL Claims - Distribution			1,306	1,339	1,007	1,319	1,371
22										

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.7.2 GENERAL EMPLOYEE BENEFIT INFORMATION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD
(THOUSANDS OF DOLLARS)

Line No	FERC Account	Natural Account	7 June	8 July	9 August	10 September	11 October	12 November	13 December	14 Total Company
1	2283	240035	1,521	1,429	1,593	1,615	1,304	1,727	1,496	18,683
2	2283	259042	18	17	17	20	15	27	14	150
3	2283	259043	119	269	150	232	97	158	99	1,703
4										
5	TOTAL Claims		1,658	1,715	1,760	1,867	1,416	1,912	1,609	20,536
6										
7	Note: The Company's has									
8	therefore, the benefit pays									

FUNCTIONAL BREAKOUT (

Line No.	Account Number	Natural Account	June	July	August	September	October	November	December	Total Company
9	TRANSMISSION									
10	2283	240035	301	283	316	320	258	342	296	3,703
11	2283	259042	4	3	3	4	3	5	3	30
12	2283	259043	24	53	30	46	19	31	20	337
13										
14	TOTAL Claims - Trans		329	340	349	370	281	379	319	4,070
15										
16	DISTRIBUTION									
17	2283	240035	1,122	1,054	1,175	1,191	962	1,274	1,103	13,779
18	2283	259042	13	13	13	15	11	20	10	111
19	2283	259043	88	198	111	171	72	117	73	1,256
20										
21	TOTAL Claims - Distrib		1,223	1,265	1,298	1,377	1,044	1,410	1,187	15,146
22										

2019 45 Day Update:			
15 January	16 February	17 March	Total Company at 3/31/2019
1,620	1,581	1,389	4,590
20	19	13	52
114	105	43	262
1,754	1,705	1,445	4,904

January	February	March	Total Company
321	313	275	910
4	4	3	10
23	21	9	52
348	338	286	972
1,195	1,166	1,024	3,385
15	14	10	38
84	77	32	193
1,294	1,257	1,066	3,617

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.7.2 GENERAL EMPLOYEE BENEFIT INFORMATION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD
(THOUSANDS OF DOLLARS)

INDEX

Question 2: If the benefit is funded primarily by self-insurance, provide the total dollar amount of claims paid each month during the test year on a functional basis.

Line No.	FERC Account	Natural Account	Description of Benefits	Reference	Functionalization Factor Name	1 January	2 February	3 March	4 April	5 May
23	METERING									
24	2283	240035	Benefit payments for active health and welfare	WP II-D-3.7.2	PAYXAG	3	3	2	3	3
25	2283	259042	Benefit payments for post-retirement	WP II-D-3.7.2	PAYXAG	0	0	0	(0)	0
26	2283	259043	Benefit payments for health & welfare for long term disability	WP II-D-3.7.2	PAYXAG	0	0	0	0	0
27										
28	TOTAL Claims - Metering					3	3	3	3	4
29										
30	TDCS									
31	2283	240035	Benefit payments for active health and welfare	WP II-D-3.7.2	PAYXAG	102	108	80	104	106
32	2283	259042	Benefit payments for post-retirement	WP II-D-3.7.2	PAYXAG	2	1	1	(4)	1
33	2283	259043	Benefit payments for health & welfare for long term disability	WP II-D-3.7.2	PAYXAG	6	4	4	12	9
34										
34	TOTAL Claims - TDCS					111	113	85	112	116

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.7.2 GENERAL EMPLOYEE BENEFIT INFORMATION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD
(THOUSANDS OF DOLLARS)

Line No.	FERC Account	Natural Account	7 June	8 July	9 August	10 September	11 October	12 November	13 December	14 Total Company
23	METERING									
24	2283	240035	3	3	3	3	2	3	3	35
25	2283	259042	0	0	0	0	0	0	0	0
26	2283	259043	0	1	0	0	0	0	0	3
27										
28	TOTAL Claims - Meteri		3	3	3	4	3	4	3	39
29										
30	TDCS									
31	2283	240035	95	89	99	101	81	108	93	1,166
32	2283	259042	1	1	1	1	1	2	1	9
33	2283	259043	7	17	9	14	6	10	6	106
34										
34	TOTAL Claims - TDCS		103	107	110	117	88	119	100	1,282

2019 45 Day Update:			
15 January	16 February	17 March	Total Company at 3/31/2019
3	3	3	9
0	0	0	0
0	0	0	0
3	3	3	9
101	99	87	286
1	1	1	3
7	7	3	16
109	106	90	306

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.7.3 GENERAL EMPLOYEE BENEFIT INFORMATION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD
(THOUSANDS OF DOLLARS)

INDEX

Question 3: If the benefit is funded primarily by monthly payments to an outside insurance carrier, provide 1) a schedule detailing the monthly premium paid for all months during the test year by function, and 2) as workpapers, copies of premiums billings for all months during the test year or a copy of the policy which details the monthly premiums.

Line No.	FERC Account	Natural Account	Description of Benefits	Reference Workpaper	Functionalization Factor Name	1	2	3	4	5
						January	February	March	April	May
1	2283	240035	Premium payments for active health and welfare	WP II-D-3 7.3		976	989	1,002	960	983
2	2283	259042	Premium payments for post-retirement	WP II-D-3 7.3		60	61	60	59	59
3	2283	259043	Premium payments for health & welfare for long term disability	WP II-D-3.7.3		34	35	35	36	16
4										
5			TOTAL Premiums paid			1,070	1,085	1,097	1,055	1,058
6										
7			Note: Copies of contracts are confidential material therefore they will be provided in a separate package.							

FUNCTIONAL BREAKOUT (MONTHLY)

Line No.	Account Number	Natural Account	Description of Benefits	Reference	Functionalization Factor Name	January	February	March	April	May
8			TRANSMISSION							
9	2283	240035	Premium payments for active health and welfare	WP II-D-3 7.3	PAYXAG	193	196	199	190	195
10	2283	259042	Premium payments for post-retirement	WP II-D-3.7.3	PAYXAG	12	12	12	12	12
11	2283	259043	Premium payments for health & welfare for long term disability	WP II-D-3.7.3	PAYXAG	7	7	7	7	3
12										
13			TOTAL Premiums paid			212	215	217	209	210
14										
15			DISTRIBUTION							
16	2283	240035	Premium payments for active health and welfare	WP II-D-3.7.3	PAYXAG	720	729	739	708	725
17	2283	259042	Premium payments for post-retirement	WP II-D-3.7.3	PAYXAG	44	45	44	44	44
18	2283	259043	Premium payments for health & welfare for long term disability	WP II-D-3.7.3	PAYXAG	25	26	26	27	12
19										
20			TOTAL Premiums paid			789	800	809	778	780
21										

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.7.3 GENERAL EMPLOYEE BENEFIT INFORMATION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD
(THOUSANDS OF DOLLARS)

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Question 3: If the benefit is funded primarily by monthly payments to an outside insurance carrier, provide 1) a schedule detailing the monthly premium paid for all months during the test year by function, and 2) as workpapers copies of premiums billings for all months during the test year or a copy of the policy which details the monthly premiums.

Line No	FERC Account	Natural Account	Description of Benefits	Reference Workpaper	6	7	8	9	10	11	12	13
					June	July	August	September	October	November	December	Total Company
1	2283	240035	Premium payments for active health and welfare	WP II-D-3.7.3	942	987	956	1,043	942	981	1,025	11,786
2	2283	259042	Premium payments for post-retirement	WP II-D-3.7.3	59	59	58	58	59	58	47	697
3	2283	259043	Premium payments for health & welfare for long term disability	WP II-D-3.7.3	40	34	36	32	44	34	41	417
4												
5			TOTAL Premiums paid		1,041	1,080	1,050	1,133	1,045	1,073	1,113	12,900
6												

7 Note. Copies of contracts are confidential material therefore they will be provided in a separate package.

FUNCTIONAL BREAKOUT (MONTHLY)

Line No	Account Number	Natural Account	Description of Benefits	Reference	June	July	August	September	October	November	December	Total Company
8			TRANSMISSION									
9	2283	240035	Premium payments for active health and welfare	WP II-D-3.7.3	187	196	189	207	187	194	203	2,336
10	2283	259042	Premium payments for post-retirement	WP II-D-3.7.3	12	12	11	11	12	11	9	138
11	2283	259043	Premium payments for health & welfare for long term disability	WP II-D-3.7.3	8	7	7	6	9	7	8	83
12												
13			TOTAL Premiums paid		206	214	208	225	207	213	221	2,557
14												
15			DISTRIBUTION									
16	2283	240035	Premium payments for active health and welfare	WP II-D-3.7.3	695	728	705	769	695	724	756	8,693
17	2283	259042	Premium payments for post-retirement	WP II-D-3.7.3	44	44	43	43	44	43	35	514
18	2283	259043	Premium payments for health & welfare for long term disability	WP II-D-3.7.3	30	25	27	24	32	25	30	308
19												
20			TOTAL Premiums paid		768	797	774	836	771	791	821	9,514
21												

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.7.3 GENERAL EMPLOYEE BENEFIT INFORMATION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD
(THOUSANDS OF DOLLARS)

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Line No.	FERC Account	Natural Account	Description of Benefits	Reference Workpaper
1	2283	240035	Premium payments for active health and welfare	WP II-D-3.7.3
2	2283	259042	Premium payments for post-retirement	WP II-D-3.7.3
3	2283	259043	Premium payments for health & welfare for long term disability	WP II-D-3.7.3
4				
5	TOTAL Premiums paid			
6				
7	Note: Copies of contracts are confidential material therefore they will be provided in a separate package.			

FUNCTIONAL BREAKOUT (MONTHLY)

Line No.	Account Number	Natural Account	Description of Benefits	Reference
8	TRANSMISSION			
9	2283	240035	Premium payments for active health and welfare	WP II-D-3.7.3
10	2283	259042	Premium payments for post-retirement	WP II-D-3.7.3
11	2283	259043	Premium payments for health & welfare for long term disability	WP II-D-3.7.3
12				
13	TOTAL Premiums paid			
14				
15	DISTRIBUTION			
16	2283	240035	Premium payments for active health and welfare	WP II-D-3.7.3
17	2283	259042	Premium payments for post-retirement	WP II-D-3.7.3
18	2283	259043	Premium payments for health & welfare for long term disability	WP II-D-3.7.3
19				
20	TOTAL Premiums paid			
21				

2019 45 Day Update:

14 January	15 February	16 March	17 Total Company at 3/31/2019
699	1,458	943	3,100
59	56	50	165
18	46	32	96
776	1,560	1,025	3,361

January	February	March	Total Company
139	289	187	614
12	11	10	33
4	9	6	19
154	309	203	666

January	February	March	Total Company
516	1,075	695	2,286
44	41	37	122
13	34	24	71
572	1,151	756	2,479

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.7.3 GENERAL EMPLOYEE BENEFIT INFORMATION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD
(THOUSANDS OF DOLLARS)

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Question 3: If the benefit is funded primarily by monthly payments to an outside insurance carrier, provide 1) a schedule detailing the monthly premium paid for all months during the test year by function, and 2) as workpapers, copies of premiums billings for all months during the test year or a copy of the policy which details the monthly premiums

						1	2	3	4	5
Line No.	FERC Account	Natural Account	Description of Benefits	Reference Workpaper	Functionalization Factor Name	January	February	March	April	May
22	METERING									
23	2283	240035	Premium payments for active health and welfare	WP II-D-3.7.3	PAYXAG	2	2	2	2	
24	2283	259042	Premium payments for post-retirement	WP II-D-3.7.3	PAYXAG	0	0	0	0	
25	2283	259043	Premium payments for health & welfare for long term disability	WP II-D-3.7.3	PAYXAG	0	0	0	0	
26										
27	TOTAL Premiums paid					2	2	2	2	
28										
29	TDCS									
30	2283	240035	Premium payments for active health and welfare	WP II-D-3.7.3	PAYXAG	61	62	63	60	6
31	2283	259042	Premium payments for post-retirement	WP II-D-3.7.3	PAYXAG	4	4	4	4	
32	2283	259043	Premium payments for health & welfare for long term disability	WP II-D-3.7.3	PAYXAG	2	2	2	2	
33										
34	TOTAL Premiums paid					67	68	68	66	6

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.7.3 GENERAL EMPLOYEE BENEFIT INFORMATION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD
(THOUSANDS OF DOLLARS)

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Question 3: If the benefit is funded primarily by monthly payments to an outside insurance carrier, provide 1) a schedule detailing the monthly premium paid for all months during the test year by function, and 2) as workpapers, copies of premiums billings for all months during the test year or a copy of the policy which details the monthly premiums

Line No.	FERC Account	Natural Account	Description of Benefits	Reference Workpaper	6	7	8	9	10	11	12	13
					June	July	August	September	October	November	December	Total Company
22	<u>METERING</u>											
23	2283	240035	Premium payments for active health and welfare	WP II-D-3.7.3	2	2	2	2	2	2	2	22
24	2283	259042	Premium payments for post-retirement	WP II-D-3.7.3	0	0	0	0	0	0	0	1
25	2283	259043	Premium payments for health & welfare for long term disability	WP II-D-3.7.3	0	0	0	0	0	0	0	1
26												
27	TOTAL Premiums paid				2	2	2	2	2	2	2	24
28												
29	<u>TDCS</u>											
30	2283	240035	Premium payments for active health and welfare	WP II-D-3.7.3	59	62	60	65	59	61	64	736
31	2283	259042	Premium payments for post-retirement	WP II-D-3.7.3	4	4	4	4	4	4	3	43
32	2283	259043	Premium payments for health & welfare for long term disability	WP II-D-3.7.3	2	2	2	2	3	2	3	26
33												
34	TOTAL Premiums paid				65	67	66	71	65	67	69	805

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.7.3 GENERAL EMPLOYEE BENEFIT INFORMATION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD
(THOUSANDS OF DOLLARS)

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Question 3: If the benefit is funded primarily by monthly payments to an outside insurance carrier, provide 1) a schedule detailing the monthly premium paid for all months during the test year by function, and 2) as workpapers, copies of premiums billings for all months during the test year or a copy of the policy which details the monthly premiums.

Line No	FERC Account	Natural Account	Description of Benefits	Reference Workpaper
22	METERING			
23	2283	240035	Premium payments for active health and welfare	WP II-D-3.7.3
24	2283	259042	Premium payments for post-retirement	WP II-D-3.7.3
25	2283	259043	Premium payments for health & welfare for long term disability	WP II-D-3.7.3
26				
27	TOTAL Premiums paid			
28				
29	TDCS			
30	2283	240035	Premium payments for active health and welfare	WP II-D-3.7.3
31	2283	259042	Premium payments for post-retirement	WP II-D-3.7.3
32	2283	259043	Premium payments for health & welfare for long term disability	WP II-D-3.7.3
33				
34	TOTAL Premiums paid			

2019 45 Day Update:			
14	15	16	17
January	February	March	Total Company at 3/31/2019
1	3	2	6
0	0	0	0
0	0	0	0
1	3	2	6
44	91	59	193
4	3	3	10
1	3	2	6
48	97	64	210

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
TEST YEAR ENDING 12/31/2018

CONFIDENTIAL

Schedule II-D-3.7.3.1 – General Employee Benefit Information is confidential. A copy of this material will be provided only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.7.4 GENERAL EMPLOYEE BENEFIT INFORMATION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD
(THOUSANDS OF DOLLARS)

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Question 4: If the benefit is not addressed by 2. or 3. above, provide adequate source documentation to verify the calculation of the requested expense (i.e., thrift benefits, etc.).

Line No.	FERC Account	Natural Account	Description of Benefits	Reference Schedule	Functionalization Factor Name	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric	5 January	6 February	7 March
1	9260	518011	Retirement (Pension - Service Cost)	WP II-D-3.7.4		20,506	-	(1,244)	19,262	1,795	364	1,039
2	9260	718011	Retirement (Pension - Non-Service Cost)	WP II-D-3.7.4		17,191	-	4,517	21,708	969	2,487	1,716
3	9260	518016	Retirement (Benefit Restoration Plan)	WP II-D-3.7.4		172	-	(159)	13	1	-	-
4	9260	718016	Retirement (Benefit Restoration Plan - Non-Qualified)	WP II-D-3.7.4		934	-	(369)	565	77	80	77
5	9260	518070	Savings Plan	WP II-D-3.7.4		17,075	-	60	17,135	957	1,325	2,551
6	9260	518166	Deferred Comp Plan	WP II-D-3.7.4		26	-	-	26	-	-	-
7	9260	718166	Deferred Comp Plan	WP II-D-3.7.4		29	-	-	29	-	-	-
8	9260	518020	Health and Welfare for Active Employees	WP II-D-3.7.4		36,148	-	(225)	35,923	3,571	3,568	3,578
9	9260	518032	Health and Welfare (Post-Retirement)	WP II-D-3.7.4		3,719	-	(334)	3,185	628	(288)	163
10	9260	718032	Health and Welfare (Post-Retirement - Non-Qualified)	WP II-D-3.7.4		7,545	-	(9,891)	(2,346)	176	1,097	639
11	9260	518090	Health and Welfare Long-Term Disability (Post-Employment)	WP II-D-3.7.4		2,945	-	(1,396)	1,549	222	205	208
12												
13			TOTAL Benefit Costs Not Addressed on Question 2 or Question 3			106,290	-	(9,241)	97,049	8,451	8,838	9,973

FUNCTIONAL BREAKOUT (MONTHLY)

Line No.	Account Number	Natural Account	Description of Benefits	Reference	Functionalization Factor Name	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric	5 January	6 February	7 March
14			TRANSMISSION									
15	9260	518011	Retirement (Pension - Service Cost)		PAYXAG	4,064	-	(247)	3,817	356	72	206
16	9260	718011	Retirement (Pension - Non-Service Cost)		PAYXAG	3,407	-	895	4,302	192	493	340
17	9260	518016	Retirement (Benefit Restoration Plan)		PAYXAG	34	-	(32)	3	0	-	-
18	9260	718016	Retirement (Benefit Restoration Plan - Non-Qualified)		PAYXAG	185	-	(73)	112	15	16	15
19	9260	518070	Savings Plan		PAYXAG	3,384	-	12	3,396	190	263	506
20	9260	518166	Deferred Comp Plan		PAYXAG	5	-	-	5	5	-	-
21	9260	718166	Deferred Comp Plan		PAYXAG	6	-	-	6	6	-	-
22	9260	518020	Health and Welfare for Active Employees		PAYXAG	7,164	-	(45)	7,119	708	707	709
23	9260	518032	Health and Welfare (Post-Retirement)		PAYXAG	737	-	(106)	631	124	(57)	33
24	9260	718032	Health and Welfare (Post-Retirement - Non-Qualified)		PAYXAG	1,495	-	(1,960)	(465)	35	217	127
25	9260	518090	Health and Welfare Long-Term Disability (Post-Employment)		PAYXAG	584	-	(277)	307	44	41	41
26												
27			TOTAL Benefit Costs Not Addressed on Question 2 or Question 3			21,064	-	(1,831)	19,233	1,675	1,752	1,976
28												

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.7.4 GENERAL EMPLOYEE BENEFIT INFORMATION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD
(THOUSANDS OF DOLLARS)**

2019 45 Day Update:

Line No	FERC Account	Natural Account	8 April	9 May	10 June	11 July	12 August	13 September	14 October	15 November	16 December	17 Total Company	18 Capitalized/ Other	19 Total Expenses Other	20 January	21 February	22 March	23 Capitalized/ Other	24 Total Expenses Other
1	9260	518011	1,034	1,057	1,162	1,048	1,012	960	1,118	1,309	8,608	19,262	(12,398)	6,864	1,274	1,272	1,285	(1,929)	1,902
2	9260	718011	1,713	1,725	1,782	1,721	1,701	1,673	1,758	1,408	(1,461)	21,708	(10,406)	11,302	2,089	2,085	2,108	(3,176)	3,106
3	9260	518016	-	-	1	-	-	-	-	1	166	13	(6)	7	1	1	1	(2)	1
4	9260	718016	77	78	83	78	76	74	81	76	78	565	(270)	295	72	72	73	(82)	135
5	9260	518070	1,237	1,228	1,294	1,630	1,280	1,277	1,274	1,295	1,726	17,135	(7,590)	9,545	983	1,294	2,510	(2,316)	2,471
6	9260	518166	-	-	-	-	-	-	-	-	-	26	-	26	-	-	-	-	-
7	9260	718166	-	-	-	-	-	-	-	-	-	29	-	29	-	-	-	-	-
8	9260	518020	3,596	3,581	917	3,430	3,436	1,579	3,471	3,455	1,966	35,923	(18,426)	17,497	3,637	4,042	3,665	(5,624)	5,720
9	9260	518032	165	169	190	166	158	147	183	168	1,869	3,185	(1,527)	1,658	174	176	183	(466)	67
10	9260	718032	640	637	625	638	642	648	630	634	538	(2,346)	1,125	(1,221)	597	597	595	343	2,132
11	9260	518090	269	237	248	312	242	273	232	168	330	1,549	(742)	807	197	210	172	(227)	352
12																			
13	TOTAL Benefit Costs Not		8,731	8,712	6,302	9,023	8,547	6,631	8,747	8,514	13,820	97,049	(50,240)	46,809	9,024	9,749	10,592	(13,479)	15,886

FUNCTIONAL BREAKOUT (MC)

Line No	Account Number	Natural Account	April	May	June	July	August	September	October	November	December	Total Company	Capitalized/ Other	Total Expenses Other	January	February	March	Capitalized/ Other	Total Company
14	TRANSMISSION																		
15	9260	518011	205	209	230	208	201	190	222	259	1,706	3,817	(2,457)	1,360	252	252	255	(382)	377
16	9260	718011	339	342	353	341	337	332	348	279	(290)	4,302	(2,062)	2,240	414	413	418	(629)	616
17	9260	518016	-	-	0	-	-	-	-	0	33	3	(1)	1	0	0	0	(0)	0
18	9260	718016	15	15	16	15	15	15	16	15	15	112	(54)	58	14	14	14	(16)	27
19	9260	518070	245	243	256	323	254	253	252	257	342	3,396	(1,504)	1,892	195	256	497	(459)	490
20	9260	518166	-	-	-	-	-	-	-	-	-	5	-	5	-	-	-	-	-
21	9260	718166	-	-	-	-	-	-	-	-	-	6	-	6	-	-	-	-	-
22	9260	518020	713	710	182	680	681	313	688	685	390	7,119	(3,652)	3,468	721	801	726	(1,115)	1,134
23	9260	518032	33	33	38	33	31	29	36	33	370	631	(303)	329	34	35	36	(92)	13
24	9260	718032	127	126	124	126	127	128	125	126	107	(465)	223	(242)	118	118	118	68	423
25	9260	518090	53	47	49	62	48	54	46	33	65	307	(147)	160	39	42	34	(45)	70
26																			
27	TOTAL Benefit Costs Not		1,730	1,727	1,249	1,788	1,694	1,314	1,733	1,687	2,739	19,233	(9,957)	9,277	1,788	1,932	2,099	(2,671)	3,148
28																			

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3,7.4 GENERAL EMPLOYEE BENEFIT INFORMATION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. BARKEL-RUMFORD
(THOUSANDS OF DOLLARS)

INDEX

Question 4: If the benefit is not addressed by 2 or 3 above, provide adequate source documentation to verify the calculation of the requested expense (i.e., thrift benefits, etc.).

Line No.	FERC Account	Natural Account	Description of Benefits	Reference Schedule	Functionalization Factor Name	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric	5 January	6 February	7 March
29	DISTRIBUTION											
30	9260	518011	Retirement (Pension - Service Cost)		PAYXAG	15,124	-	(917)	14,206	1,324	268	766
31	9260	718011	Retirement (Pension - Non-Service Cost)		PAYXAG	12,679	-	3,331	16,010	715	1,834	1,266
32	9260	518016	Retirement (Benefit Restoration Plan)		PAYXAG	127	-	(117)	10	1	-	-
33	9260	718016	Retirement (Benefit Restoration Plan - Non-Qualified)		PAYXAG	689	-	(272)	417	57	59	57
34	9260	518070	Savings Plan		PAYXAG	12,593	-	44	12,638	706	977	1,881
35	9260	518166	Deferred Comp Plan		PAYXAG	19	-	-	19	19	-	-
36	9260	718166	Deferred Comp Plan		PAYXAG	21	-	-	21	21	-	-
37	9260	518020	Health and Welfare for Active Employees		PAYXAG	26,660	-	(166)	26,494	2,634	2,632	2,639
38	9260	518032	Health and Welfare (Post-Retirement)		PAYXAG	2,743	-	(394)	2,349	463	(212)	122
39	9260	718032	Health and Welfare (Post-Retirement - Non-Qualified)		PAYXAG	5,565	-	(7,295)	(1,730)	130	809	471
40	9260	518090	Health and Welfare Long-Term Disability (Post-Employment)		PAYXAG	2,172	-	(1,030)	1,142	164	151	153
41												
42	TOTAL Benefit Costs Not Addressed on Question 2 or Question 3					78,392	-	(6,816)	71,577	6,233	6,518	7,355
43												
44	METERING											
45	9260	518011	Retirement (Pension - Service Cost)		PAYXAG	39	-	(2)	36	3	1	2
46	9260	718011	Retirement (Pension - Non-Service Cost)		PAYXAG	32	-	9	41	2	5	3
47	9260	518016	Retirement (Benefit Restoration Plan)		PAYXAG	0	-	(0)	0	0	-	-
48	9260	718016	Retirement (Benefit Restoration Plan - Non-Qualified)		PAYXAG	2	-	(1)	1	0	0	0
49	9260	518070	Savings Plan		PAYXAG	32	-	0	32	2	2	5
50	9260	518166	Deferred Comp Plan		PAYXAG	0	-	-	0	0	-	-
51	9260	718166	Deferred Comp Plan		PAYXAG	0	-	-	0	0	-	-
52	9260	518020	Health and Welfare for Active Employees		PAYXAG	68	-	(0)	68	7	7	7
53	9260	518032	Health and Welfare (Post-Retirement)		PAYXAG	7	-	(1)	6	1	(1)	0
54	9260	718032	Health and Welfare (Post-Retirement - Non-Qualified)		PAYXAG	14	-	(19)	(4)	0	2	1
55	9260	518090	Health and Welfare Long-Term Disability (Post-Employment)		PAYXAG	6	-	(3)	3	0	0	0
56												
57	TOTAL Benefit Costs Not Addressed on Question 2 or Question 3					200	-	(17)	183	16	17	19
58												

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.7.4 GENERAL EMPLOYEE BENEFIT INFORMATION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD
(THOUSANDS OF DOLLARS)

2019 45 Day Update:

Line No.	FERC Account	Natural Account	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
			April	May	June	July	August	September	October	November	December	Total Company	Capitalized/ Other	Total Expenses Other	January	February	March	Capitalized/ Other	Total Expenses Other
29	DISTRIBUTION																		
30	9260	518011	763	780	857	773	746	708	825	965	6,349	14,206	(9,144)	5,062	940	938	948	(1,423)	1,403
31	9260	718011	1,263	1,272	1,314	1,269	1,255	1,234	1,297	1,038	(1,078)	16,010	(7,675)	8,336	1,541	1,538	1,555	(2,342)	2,291
32	9260	518016	-	-	1	-	-	-	-	1	122	10	(4)	5	1	1	1	(1)	1
33	9260	718016	57	58	61	58	56	55	60	56	58	417	(199)	218	53	53	54	(60)	100
34	9260	518070	912	906	954	1,202	944	942	940	955	1,273	12,638	(5,598)	7,040	725	954	1,831	(1,708)	1,822
35	9260	518166	-	-	-	-	-	-	-	-	-	19	-	19	-	-	-	-	-
36	9260	718166	-	-	-	-	-	-	-	-	-	21	-	21	-	-	-	-	-
37	9260	518020	2,652	2,641	676	2,530	2,534	1,165	2,560	2,548	1,450	26,494	(13,590)	12,905	2,682	2,981	2,703	(4,148)	4,219
38	9260	518032	122	125	140	122	117	108	135	124	1,378	2,349	(1,126)	1,223	128	130	135	(344)	49
39	9260	718032	472	470	461	471	473	478	465	468	397	(1,730)	830	(901)	440	440	439	253	1,572
40	9260	518090	198	175	183	230	178	201	171	124	243	1,142	(547)	595	145	155	127	(167)	260
41																			
42	TOTAL Benefit Costs Not		6,439	6,425	4,648	6,655	6,304	4,891	6,451	6,279	10,193	71,577	(37,054)	34,523	6,655	7,190	7,812	(9,941)	11,716
43																			
44	METERING																		
45	9260	518011	2	2	2	2	2	2	2	2	16	36	(23)	13	2	2	2	(4)	4
46	9260	718011	3	3	3	3	3	3	3	3	(3)	41	(20)	21	4	4	4	(6)	6
47	9260	518016	-	-	0	-	-	-	-	0	0	0	(0)	0	0	0	0	(0)	0
48	9260	718016	0	0	0	0	0	0	0	0	0	1	(1)	1	0	0	0	(0)	0
49	9260	518070	2	2	2	3	2	2	2	2	3	32	(14)	18	2	2	5	(4)	5
50	9260	518166	-	-	-	-	-	-	-	-	-	0	-	0	-	-	-	-	-
51	9260	718166	-	-	-	-	-	-	-	-	-	0	-	0	-	-	-	-	-
52	9260	518020	7	7	2	6	6	3	7	7	4	68	(35)	33	7	8	7	(11)	11
53	9260	518032	0	0	0	0	0	0	0	0	4	6	(3)	3	0	0	0	(1)	0
54	9260	718032	1	1	1	1	1	1	1	1	1	(4)	2	(2)	1	1	1	1	4
55	9260	518090	1	0	0	1	0	1	0	0	1	3	(1)	2	0	0	0	(0)	1
56																			
57	TOTAL Benefit Costs Not		16	16	12	17	16	12	16	16	26	183	(95)	88	17	18	20	(25)	30
58																			

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.7.4 GENERAL EMPLOYEE BENEFIT INFORMATION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD
(THOUSANDS OF DOLLARS)

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Question 4: If the benefit is not addressed by 2 or 3 above, provide adequate source documentation to verify the calculation of the requested expense (i.e., thrift benefits, etc.)

Line No	FERC Account	Natural Account	Description of Benefits	Reference Schedule	Functionalization Factor Name	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric	5 January	6 February	7 March
59	TDGS											
60	9260	518011	Retirement (Pension - Service Cost)		PAYXAG	1,280	-	(78)	1,202	112	23	65
61	9260	718011	Retirement (Pension - Non-Service Cost)		PAYXAG	1,073	-	282	1,355	60	155	107
62	9260	518016	Retirement (Benefit Restoration Plan)		PAYXAG	11	-	(10)	1	0	-	-
63	9260	718016	Retirement (Benefit Restoration Plan - Non-Qualified)		PAYXAG	58	-	(23)	35	5	5	5
64	9260	518070	Savings Plan		PAYXAG	1,066	-	4	1,069	60	83	159
65	9260	518166	Deferred Comp Plan		PAYXAG	2	-	-	2	2	-	-
66	9260	718166	Deferred Comp Plan		PAYXAG	2	-	-	2	2	-	-
67	9260	518020	Health and Welfare for Active Employees		PAYXAG	2,256	-	(14)	2,242	223	223	223
68	9260	518032	Health and Welfare (Post-Retirement)		PAYXAG	232	-	(33)	199	39	(18)	10
69	9260	718032	Health and Welfare (Post-Retirement - Non-Qualified)		PAYXAG	471	-	(617)	(146)	11	68	40
70	9260	518090	Health and Welfare Long-Term Disability (Post-Employment)		PAYXAG	184	-	(87)	97	14	13	13
71												
72	TOTAL Benefit Costs Not Addressed on Question 2 or Question 3					6,633	-	(577)	6,057	527	552	622

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.7.4 GENERAL EMPLOYEE BENEFIT INFORMATION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD
(THOUSANDS OF DOLLARS)

2019 45 Day Update:

Line No.	FERC Account	Natural Account	8 April	9 May	10 June	11 July	12 August	13 September	14 October	15 November	16 December	17 Total Company	18 Capitalized/ Other	19 Total Expenses Other	20 January	21 February	22 March	23 Capitalized/ Other	24 Total Expenses Other
59	TDCS																		
60	9260	518011	65	66	73	65	63	60	70	82	537	1,202	(774)	428	80	79	80	(120)	119
61	9260	718011	107	108	111	107	106	104	110	88	(91)	1,355	(649)	705	130	130	132	(198)	194
62	9260	518016	-	-	0	-	-	-	-	0	10	1	(0)	0	0	0	0	(0)	0
63	9260	718016	5	5	5	5	5	5	5	5	5	35	(17)	18	4	4	5	(5)	8
64	9260	518070	77	77	81	102	80	80	80	81	108	1,069	(474)	596	61	81	157	(145)	154
65	9260	518166	-	-	-	-	-	-	-	-	-	2	-	2	-	-	-	-	-
66	9260	718166	-	-	-	-	-	-	-	-	-	2	-	2	-	-	-	-	-
67	9260	518020	224	223	57	214	214	99	217	216	123	2,242	(1,150)	1,092	227	252	229	(351)	357
68	9260	518032	10	11	12	10	10	9	11	10	117	199	(95)	103	11	11	11	(29)	4
69	9260	718032	40	40	39	40	40	40	39	40	34	(146)	70	(76)	37	37	37	21	133
70	9260	518090	17	15	15	19	15	17	14	10	21	97	(46)	50	12	13	11	(14)	22
71																			
72	TOTAL Benefit Costs Net		545	544	393	563	533	414	546	531	862	6,857	(3,135)	2,921	563	606	661	(841)	991

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.7.5 GENERAL EMPLOYEE BENEFIT INFORMATION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD
(THOUSANDS OF DOLLARS)

INDEX

Question 5: Assume that the information presented above agrees with or is reconciled to the total cost per benefit listed elsewhere (i.e., calculation of requested benefit expense/adjustments)

Line No	FERC Account	Natural Account	Description of Benefits	Reference Schedule	1	2	3	4	5	6
					Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	Capitalized/ Other	Total Expenses Other
1	9260		Pension & Benefits							46,809
2										
3			<i>Detail components of 9260:</i>							
4	9260	518011	Retirement (Pension - Service Cost)	II-D-3 7.4	20,506	-	(1,244)	19,262	(12,398)	6,864
5	9260	718011	Retirement (Pension - Non-Service Cost)	II-D-3 7.4	17,191	-	4,517	21,708	(10,406)	11,302
6	9260	518016	Retirement (Benefit Restoration Plan)	II-D-3 7.4	172	-	(159)	13	(6)	7
7	9260	718016	Retirement (Benefit Restoration Plan - Non-Qualified)	II-D-3 7.4	934	-	(369)	565	(270)	295
8	9260	518070	Savings Plan	II-D-3 7.4	17,073	-	60	17,135	(7,590)	9,545
9	9260	518166	Deferred Comp Plan	II-D-3 7.4	26	-	-	26	-	26
10	9260	718166	Deferred Comp Plan	II-D-3 7.4	29	-	-	29	-	29
11	9260	518020	Health and Welfare for Active Employees	II-D-3 7.4	36,148	-	(225)	35,923	(18,426)	17,497
12	9260	518032	Health and Welfare (Post-Retirement)	II-D-3 7.4	3,719	-	(334)	3,385	(1,527)	1,658
13	9260	718032	Health and Welfare (Post-Retirement - Non-Qualified)	II-D-3 7.4	7,345	-	(9,891)	(2,346)	1,125	(1,221)
14	9260	518090	Health and Welfare Long-Term Disability (Post-Employment)	II-D-3 7.4	2,945	-	(1,396)	1,549	(742)	807
15										
16	TOTAL FERC 926				106,290	-	(9,241)	97,049	(50,240)	46,809

2019 45 Day Update:

Total Company at
3/31/2019

3,831

6,282

3

217

4,787

-

-

11,343

532

1,789

579

29,363

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.7.5 GENERAL EMPLOYEE BENEFIT INFORMATION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD
(THOUSANDS OF DOLLARS)

INDEX

Question 5: Assure that the information presented above agrees with or is reconciled to the total cost per benefit listed elsewhere (i.e., calculation of requested benefit expense/adjustments).

Line No.	FERC Account	Natural Account	Description of Benefits	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric	5 Capitalized/ Other	6 Total Expenses Other
17	SCHEDULE A Reconciliation Of The Reserves For The Health And Welfare Of Active Employees									
18										
19			Beginning Balance of Health and Welfare reserves at 1/1/2018	WP/II-D-3.7.5	(4,456)					
20										
21			Benefit Accruals	WP/II-D-3.7.5	(21,052)					
22			IBNR Accruals	WP/II-D-3.7.5	5,986					
23			FMCP Premiums Expense	WP/II-D-3.7.5.2	(21,082)					
24			Total Accruals or Expenses Recorded	Column 1, Line 6	(36,148)					
25										
26			Benefit Payments - Claims	II-D-3.7.2	18,683					
27			Benefit Payments - Premiums	II-D-3.7.3	11,786					
28			Benefit Payments - Administrative Fees	II-D-3.10.1	1,224					
29			Employee Payroll Deductions	WP/II-D-3.7A	(16,183)					
30			Other Miscellaneous							
31			Total Benefit Payments		15,510					
32										
33			FMCP Premium Contributions	WP 3.7.5.1.240035	21,082					
34			Total Other Items		21,082					
35			Ending Balances at 12/31/2018	WP 3.7.5.1.240035	(4,013)					

2019 45 Day Update:

Total Company at
3/31/2019

Balance at 3/31/2019

(4,011)

(5,386)

-

(5,958)

(11,344)

4,590

3,100

325

(3,848)

4,167

5,958

5,958

(5,229)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.7.5 GENERAL EMPLOYEE BENEFIT INFORMATION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. WARKEL-RUMFORD
(THOUSANDS OF DOLLARS)

INDEX

Question 5: Assure that the information presented above agrees with or is reconciled to the total cost per benefit listed elsewhere (i.e., calculation of requested benefit expense/adjustments)

Line No.	FERC Account	Natural Account	Description of Benefits	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric	5 Capitalized/ Other	6 Total Expenses Other
36	SCHEDULE B Reconciliation Of The Reserves For The Health And Welfare Of Postretirement									
37										
38			Beginning Balance of Postretirement reserves at 1/1/2018	WP/II-D-3.7.5	(131,599)					(77,392)
39										
40			Benefit Accruals	WP/II-D-3.7.5	(3,895)					(824)
41			Regulatory Liability	WP/II-D-3.7.5.2	5,278					1,371
42			Miscellaneous							
43			PURA Deferral	WP/II-D-3.7.5.2	(9,689)					(2,089)
44			FMCP Premiums Expense	WP/II-D-3.7.5.2	(2,958)					(778)
45			Total Postretirement Accruals	Column 1, Line 7	(11,264)					(2,320)
46										
47			Actuarial Remeasurement (True-Up)		49,475					-
48			True-Up		49,475					-
49			Benefit Payments - Claims	II-D-3.7.2	150					52
50			Benefit Payments - Premiums	II-D-3.7.3	697					165
51			Benefit Payments - Administration Fees	II-D-3.10.1	38					9
52			Employer Contributions (VERAS)	WP/II-D-3.7.5	8,078					2,938
53			Retiree Contributions	WP/II-D-3.7.5	(340)					(96)
54			Total Benefit Payments		8,623					3,068
55										
56			PURA Deferral	WP/II-D-3.7.5.2	9,689					2,089
57			Regulatory Liability	WP/II-D-3.7.5.2	(5,278)					(1,371)
58			Miscellaneous							
59			FMCP Premiums Contributions	WP/II-D-3.7.5.2	2,958					778
60			Total Other Items		7,369					1,496
61										
62			Ending Balances at 12/31/2018	WP 3.7.5.1 259042	(77,396)					(75,148)

2019 45 Day Update:

Total Company at
3/31/2019

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.7.5 GENERAL EMPLOYEE BENEFIT INFORMATION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD
(THOUSANDS OF DOLLARS)

INDEX

Question 5: Assume that the information presented above agrees with or is reconciled to the total cost per benefit listed elsewhere (i.e., calculation of requested benefit expense/adjustments).

2019 45 Day Update:											
Line No	FERC Account	Natural Account	Description of Benefits	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	Capitalized/ Other	Total Expenses Other	Total Company at 3/31/2019
63	SCHEDULE C Reconciliation Of The Reserves For The Health And Welfare Of Postemployment										
64											
65	Beginning Balance of Postemployment reserves at 1/1/2018			WP/II-D-3 7.5	(2,884)						(3,124)
66											
67	Benefit Accruals (including year-end actuarial true up)			WP/II-D-3 7.5	(2,245)						(331)
68	PURA Deferrals			WP/II-D-3 7.5 2	(699)						(248)
69	Miscellaneous										
70	Total Postemployment Accruals			Column 1, Line 9	(2,944)						(579)
71											
72	Benefit Payments - Claims			II-D-3.7.2	1,703						262
73	Benefit Payments - Premiums			II-D-3.7.3	417						96
74	Benefit Payments - Administrative Fees			II-D-3.10.1	72						20
75	Employee Payroll Deductions			WP/II-D-3 7.5 1	(186)						(46)
76	Total Benefit Payments			WP 3.7.5.1 259043	2,006						332
77											
78	Miscellaneous										
79	PURA Deferrals			WP/II-D-3.7.5.2	699						248
80	Total Other Items				699						248
81											
82	Ending Balances at 12/31/2018			WP 3 7.5 1 259043	(3,123)						(3,123)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.7.6 GENERAL EMPLOYEE BENEFIT INFORMATION
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SPONSOR: K. COLVIN / L. HARKEL-RUMFORD

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Question 6: Retirees for each benefit shall be separately identified.

Please refer to II-D-3.7.2 through II-D-3.7.4 where costs for retirees for retirement and postretirement have been identified.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.7.7 GENERAL EMPLOYEE BENEFIT INFORMATION
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SPONSOR: K. COLVIN / L. HARKEL-RUMFORD

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Question 7: Update required

See II-D-3.7.1 through II-D-3.7.6

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.8.1 PENSION EXPENSE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD

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Question 1: Provide the Company's two most recent pension actuarial reports, including the report(s) relied on for the Company's requested pension expense.

Line No.	Report Name	Report Fiscal Year Coverage	Reference*
1	Actuarial Valuation Report, CenterPoint Energy Benefit Restoration Plan	2018	CNP BRP AV 2018 (Confidential).pdf
2	Actuarial Valuation Report, CenterPoint Energy Benefit Restoration Plan	2017	CNP BRP AV 2017 (Confidential).pdf
3	Actuarial Valuation Report, CenterPoint Energy Retirement Plan	2018	CNP Retirement AV-2018 (Confidential).pdf
4	Actuarial Valuation Report, CenterPoint Energy Retirement Plan	2017	CNP Retirement AV-2017 (Confidential).pdf

* Actuarial Valuation Reports are highly sensitive and confidential, and will be made available only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.8.2 PENSION EXPENSE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD

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Question 2: Provide a reconciliation between the pension cost reflected in the pension actuarial report(s) and the Company's requested pension expense. Provide a narrative explanation of all adjustments, including the application of the expense ratios or percentages. Describe the source(s) of the expense ratios (percentages) and provide the calculations.

Note: The calculation shown below is an example using 518011 Pension Service Costs. All pensions related accounts for both direct and affiliate follow the same steps.

Line No.	Step	Description	Direct Amount	Service Company Amount
1	Step 1	Actuarial Report	14,989,000	6,520,000
2	Step 2a	Capital percentage	53.69%	45.71%
3	Step 2b	Capital	8,047,037	2,980,508
4	Step 3	Net Excluding Capital	6,941,963	2,980,508
5	Step 4	Exclude Other Adjustments	-	-
6	Step 5	Total Requested Expense	6,941,963	2,980,508
7	Step 6	Test Year Amount	7,690,958	1,918,904
8	Step 7	Adjustment to Test Year	(748,995)	1,061,604

10 Step 1 - the Company began with the actuarial report noted on II-D-3 8.1 attachment "CNP Retirement AV-2018 (Confidential).pdf". The pension service cost for CEHE is located on page 9 column "Service Cost" and is shown on WP II-D-2 Adj 6.1 in cell C7.

11

12 Step 2 - the pension service cost is then separated into amounts that are estimated to be capitalized and amounts expensed

13

14 Step 2a - the capitalization percentage of 53.69% is shown on WP II-D-2 Adj 6.1 cell D7 and is calculated on WP II-D-2 Adj 6.2 shown on cell Q91. The Company used the test year benefits capitalization to determine the capitalization percentage.

15

16 Step 2b - WP II-D-2 Adj 6.1 calculates the capitalized pension service cost amount in cell E7.

17

18 Step 3 - the capitalized pension service cost amount is then subtracted from the pension service costs to derive the Company's requested pension service cost expense as shown on WP II-D-2 Adj 6.1 cell F7 before any additional adjustments.

19

20 Step 4 - additional adjustments are excluded. No additional adjustments are shown and the total requested pension service cost expense is shown on WP II-D-2 adj 6.1 cell I7.

21

22 Step 5 - total requested pension service cost expense, net of capital and other adjustments, is shown on WP II-D-2 Adj 6.1 cell I7.

23

24 Step 6 - the test year pension service cost expense in WP II-D-2 adj 6.1 cell K7 sourced from Docket No. 38339.

25

26 Step 7 - the requested pension service cost expense shown on WP II-D-2 Adj 6.1 cell I7 is then compared to the test year pension service cost expense in WP II-D-2 Adj 6.1 cell K7 to determine the adjustment to test year which is shown on WP II-D-2 Adj 6.1 cell L7.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.8.3 PENSION EXPENSE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD
(THOUSANDS OF DOLLARS)

INDEX

Question 3: Provide the pension cost, pension expense, and pension funding payments for each pension plan by FERC account.

Line No	Year (a)	Description (b)	1 Regulated T&D Electric (c)	2 Factor (d)	3 TRAN (e)	4 DIST (f)	5 MET (g)	6 TDCS (i)	7 Total (j)
1	2019								
2		Benefit Restoration Plan							
3		Pension Cost	732	PAYXAG	145	540	1	46	732
4		Pension Expense	544	PAYXAG	108	401	1	34	544
5		Pension Funding Payments	860	PAYXAG	170	634	2	54	860
6									
7		CenterPoint Energy Retirement Plan							
8		Pension Cost	24,190	PAYXAG	4,794	17,841	46	1,510	24,190
9		Pension Expense	20,255	PAYXAG	4,014	14,939	38	1,264	20,255
10		Pension Funding Payments	26,855	PAYXAG	5,322	19,806	51	1,676	26,855
11									
12		Total Plans							
13		Pension Cost	24,922	PAYXAG	4,939	18,381	47	1,555	24,922
14		Pension Expense	20,800	PAYXAG	4,122	15,340	39	1,298	20,800
15		Pension Funding Payments	27,715	PAYXAG	5,493	20,441	52	1,730	27,715
16									
17		Benefit Expense - Account 926	20,800						
18		Non-Operating Deductions - Account 426	-						
19		Capitalized - Accounts 107, 108	13,595						
20		Purchasing & Stores - Account 163	-						
21		Deferred Pension Regulatory Asset - Account 182	(9,473)						
22		Other	-						
23		Total Recoverable Pension Cost	24,922						
24									
25		Total Pension Funding Payments - Account 253	27,715						
26									
27									

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.8.3 PENSION EXPENSE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD
(THOUSANDS OF DOLLARS)

INDEX

Question 3: Provide the pension cost, pension expense, and pension funding payments for each pension plan by FERC account.

Line No	Year (a)	Description (b)	1 Regulated T&D Electric (c)	2 Factor (d)	3 TRAN (e)	4 DIST (f)	5 MET (g)	6 TDCS (i)	7 Total (j)
28	2018								
29		Benefit Restoration Plan							
30		Pension Cost	615	PAYXAG	122	454	1	38	615
31		Pension Expense	544	PAYXAG	108	401	1	34	544
32		Pension Funding Payments	860	PAYXAG	170	634	2	54	860
33									
34		CenterPoint Energy Retirement Plan							
35		Pension Cost	41,372	PAYXAG	8,199	30,513	78	2,582	41,372
36		Pension Expense	20,255	PAYXAG	4,014	14,939	38	1,264	20,255
37		Pension Funding Payments	17,712	PAYXAG	3,510	13,063	33	1,105	17,712
38									
39		Total Plans							
40		Pension Cost	41,987	PAYXAG	8,321	30,967	79	2,620	41,987
41		Pension Expense	20,800	PAYXAG	4,122	15,340	39	1,298	20,800
42		Pension Funding Payments	18,572	PAYXAG	3,681	13,697	35	1,159	18,572
43									
44		Benefit Expense - Account 926	20,800						
45		Non-Operating Deductions - Account 426	-						
46		Capitalized - Accounts 107, 108	23,627						
47		Purchasing & Stores - Account 163	-						
48		Deferred Pension Regulatory Asset - Account 182	(2,440)						
49		Other	-						
50		Total Recoverable Pension Cost	41,987						
51									
52		Total Pension Funding Payments - Account 253	18,572						

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.8.4 PENSION EXPENSE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD

INDEX

Question 4: Update required for Question 3 above if actuarial information or actual pension payments change subsequent to test year end.

The Company is not aware of any changes to pension subsequent to adjusted test year.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.9.1 POSTRETIREMENT BENEFITS OTHER THAN PENSION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD

INDEX

Question 1: Provide the Company's two most recent OPEB actuarial reports, including the report(s) relied on for the Company's requested OPEB expense.

Line No.	Report Name	Report Fiscal Year Coverage	Reference*
1	Actuarial Report, ASC 712 Valuation of Certain Postemployment Benefits	2018	CNP Postemployment AV 2018 (confidential).pdf
2	Actuarial Report, ASC 712 Valuation of Certain Postemployment Benefits	2017	CNP Postemployment AV 2017 (confidential).pdf
3	Actuarial Report, Retiree Medical and Life Accounting Valuations	2018	CNP Postretirement AV 2018 (confidential).pdf
4	Actuarial Report, Retiree Medical and Life Accounting Valuations	2017	CNP Postretirement AV 2017 (confidential).pdf

* Actuarial Valuation Reports are highly sensitive and confidential, and will be made available only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.9.2 POSTRETIREMENT BENEFITS OTHER THAN PENSION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD
(THOUSANDS OF DOLLARS)

INDEX

Question 2: Provide a reconciliation between the OPEB cost reflected in the OPEB actuarial report(s) and the Company's requested OPEB expense. Provide a narrative explanation of all adjustments, including the application of the expense ratios or percentages. Describe the source(s) of the expense ratios (percentages) and provide the calculations.

Please see II-D-3.8.2 for the method used to reconcile and describe all pension related requests.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.9.3 POSTRETIREMENT BENEFITS OTHER THAN PENSION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD
(THOUSANDS OF DOLLARS)

INDEX

Question 3: Provide the OPEB cost, OPEB expense, and OPEB funding payments for each pension plan by FERC account.

Line No	Year (a)	Description (b)	1 Regulated T&D Electric (c)	2 Factor (d)	3 TRAN (e)	4 DIST (f)	5 MET (g)	6 TDCS (i)	7 Total (j)
1	2019								
2		Retiree Welfare Plan							
3		OPEB Cost	1,575	PAYXAG	312	1,162	3	98	1,575
4		OPEB Expense	8,813	PAYXAG	1,746	6,500	17	550	8,813
5		OPEB Funding Payments	8,626	PAYXAG	1,709	6,362	16	538	8,626
6									
7		Post Employment Plan							
8		OPEB Cost	2,245	PAYXAG	445	1,656	4	140	2,245
9		OPEB Expense	1,643	PAYXAG	326	1,212	3	103	1,643
10		OPEB Funding Payments	2,005	PAYXAG	397	1,479	4	125	2,005
11									
12		Total Plans							
13		Pension Cost	3,820	PAYXAG	757	2,817	7	238	3,820
14		Pension Expense	10,456	PAYXAG	2,072	7,712	20	653	10,456
15		Pension Funding Payments	10,631	PAYXAG	2,107	7,841	20	663	10,631
16									
17		Benefit Expense - Account 926	10,456						
18		Non-Operating Deductions - Account 426	-						
19		Capitalized - Accounts 107, 108	2,084						
20		Purchasing & Stores - Account 163	-						
21		Deferred OPEB Regulatory Asset - Account 182	(8,720)						
22		Other	-						
23		Total Recoverable OPEB Cost	3,820						
24									
25		Total OPEB Funding Payments - Account 253	10,631						
26									
27									

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.9.3 POSTRETIREMENT BENEFITS OTHER THAN PENSION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD
(THOUSANDS OF DOLLARS)

INDEX

Question 3: Provide the OPEB cost, OPEB expense, and OPEB funding payments for each pension plan by FERC account.

Line No	Year (a)	Description (b)	1 Regulated T&D Electric (c)	2 Factor (d)	3 TRAN (e)	4 DIST (f)	5 MET (g)	6 TDCS (i)	7 Total (j)
28	2018								
29		Retiree Welfare Plan							
30		OPEB Cost	2,360	PAYXAG	468	1,741	4	147	2,360
31		OPEB Expense	8,813	PAYXAG	1,746	6,500	17	550	8,813
32		OPEB Funding Payments	9,522	PAYXAG	1,887	7,023	18	594	9,522
33									
34		Post Employment Plan							
35		OPEB Cost	(1,818)	PAYXAG	(360)	(1,341)	(3)	(113)	(1,818)
36		OPEB Expense	1,643	PAYXAG	326	1,212	3	103	1,643
37		OPEB Funding Payments	1,770	PAYXAG	351	1,305	3	110	1,770
38									
39		Total Plans							
40		Pension Cost	542	PAYXAG	107	400	1	34	542
41		Pension Expense	10,456	PAYXAG	2,072	7,712	20	653	10,456
42		Pension Funding Payments	11,292	PAYXAG	2,238	8,328	21	705	11,292
43									
44		Benefit Expense - Account 926	10,456						
45		Non-Operating Deductions - Account 426	-						
46		Capitalized - Accounts 107, 108	304						
47		Purchasing & Stores - Account 163	-						
48		Deferred OPEB Regulatory Asset - Account 182	(10,220)						
49		Other	-						
50		Total Recoverable OPEB Cost	541						
51									
52		Total OPEB Funding Payments - Account 253	11,292						

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.9.4 POSTRETIREMENT BENEFITS OTHER THAN PENSION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD

INDEX

Question 4: Update required for Question 3 above if actuarial information or actual OPEBs change subsequent to test year end.

The Company is not aware of any changes to OPEB subsequent to adjusted test year.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
TEST YEAR ENDING 12/31/2018

CONFIDENTIAL

Schedule II-D-3.10.1 and Schedule II-D-3.10.2 (list of attachments) – Administration Fees are confidential. A copy of this material will be provided only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.10.3 POSTRETIREMENT BENEFITS OTHER THAN PENSION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD

INDEX

Question 3: Update required.

See II-D-3 10.1 and II-D-3.10.2

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-F FUNCTIONALIZATION FACTORS - DATA
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS EXCEPT FOR PLANT FCAS)

INDEX

FF #	Description	FF Label	1 TRAN	2 DIST	3 MET	4 TDCS	5 TOTAL
1	Direct Assigned	DA	-	-	-	-	-
2	Transmission	TRAN	1	-	-	-	1
3	Distribution	DIST	-	1	-	-	1
4	Metering	MET	-	-	1	-	1
5	TDCS	TDCS	-	-	-	1	1
6	Total Revenue Requirement [1]	TOTREV	942,649	1,182,498	76,327	80,730	2,282,204
7	Total O&M Expense, excluding Fuel & Purchased Power	TOMXFP(565)	58,011	234,668	40,574	39,559	372,812
8	Total O&M and A&G, excluding Fuel & Purchased Power [1]	OMAGXFP(565)	106,519	407,018	41,477	61,366	616,380
9	DIST Operations composite allocator (FERC accounts 581-587 & 589)	DISTOPX	-	19,949	31,315	-	51,264
10	Composite allocator (FERC accounts 902 & 903)	C902_3	-	-	1,499	31,741	33,240
11	Composite allocator (FERC accounts 906, 908 & 909)	C906_9	-	-	-	7,224	7,224
12	Personnel-related	PAYXAG	26,519	98,693	252	8,351	133,815
13	General Plant - Net	GNLPLT-N	151,010	467,900	38,590	46,882	704,382
14	Net Plant, excluding General Plant	PLTXGNL-N	2,607,481	4,218,639	153,630	32,670	7,012,420
15	Net Plant in Service	PLTSVC-N	2,758,491	4,686,539	192,220	79,553	7,716,802
16	Net Plant in Service, excluding Intangible Plant	PLTSVC-NX	2,756,332	4,646,242	144,236	46,882	7,593,692
17	Transmission Substation Plant Account 353	TPLNT353	916,042	77,609	-	-	993,651
18	Distribution Substation Plant Account 362	DPLNT362	452,923	758,044	-	-	1,210,967
19	Property Tax	ADTAXEXP	31,419	53,318	3,096	551	88,384
20	Total Rate Base	TRTBSE	2,367,624	3,878,526	158,983	77,379	6,482,512
21	Total Gross Plant in Service	GPLT	3,665,220	7,369,254	348,870	137,471	11,520,815
22	Misc Intangible Plant - MF S/W (Not Used)	E30301	-	-	-	-	-
23	Misc Intangible Plant - NMF S/W	E30302	5,167,780	96,475,887	114,879,068	78,216,874	294,739,609
24	Land and Land Fees (Not Used)	E31001	-	-	-	-	-
25	Land and Land Fees	E35001	48,522,379	805,844	-	-	49,328,223
26	Land and Land Rights	E35002	100,984,131	2,011	-	-	100,986,143
27	Structures and Improvements	E35201	195,206,707	7,015,206	-	-	202,221,913
28	Station Equipment	E35301	916,041,506	77,609,060	-	-	993,650,566
29	Towers and Fixtures	E35401	844,559,605	-	-	-	844,559,605
30	Poles, Towers and Fixtures	E35501	124,988,759	-	-	-	124,988,759
31	Overhead Conductors and Devices	E35601	612,374,413	-	-	-	612,374,413
32	Underground Conduit	E35701	38,059,656	-	-	-	38,059,656
33	Underground Conductors and Devices	E35801	14,661,444	-	-	-	14,661,444
34	Roads and Trails	E35901	81,533,231	-	-	-	81,533,231
35	Land and Land Fees	E36001	18,025,876	13,094,606	-	-	31,120,482
36	Land and Land Rights	E36002	61,041	1,114,367	-	-	1,175,408
37	Structures and Improvements	E36101	36,464,889	68,857,528	-	-	105,322,417
38	Station Equipment	E36201	452,923,107	758,044,059	-	-	1,210,967,165
39	Poles, Towers, and Fixtures	E36401	-	833,783,399	-	-	833,783,399

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-F FUNCTIONALIZATION FACTORS - DATA
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS EXCEPT FOR PLANT FCAS)

INDEX

FF #	Description	FF Label	1 TRAN	2 DIST	3 MET	4 TDCS	5 TOTAL
40	Overhead Conductors and Devices	E36501	-	1,006,923,475	-	-	1,006,923,475
41	Underground Conduit	E36601	-	588,157,680	-	-	588,157,680
42	Underground Conductors and Devices	E36701	-	1,066,789,520	-	-	1,066,789,520
43	Line Transformers	E36801	-	1,376,452,969	-	-	1,376,452,969
44	Services	E36901	-	200,436,671	-	-	200,436,671
45	Meters	E37001	-	-	78,336,384	-	78,336,384
46	Automated Meters	E37003	-	-	179,725,536	-	179,725,536
47	Street Lighting and Signal Systems	E37301	-	617,498,611	-	-	617,498,611
48	Security Lighting (Not Used)	E37401	-	-	-	-	-
49	Land and Land Fees	E38901	926,934	26,331,531	259,049	63,494	27,581,008
50	Land and Land Rights	E38902	490	140,767	1,032	12,111	154,400
51	Structures and Improvements	E39001	30,118,153	207,859,378	2,744,619	1,690,722	242,412,872
52	Office Furniture and Equipment	E39101	878,019	7,860,270	99,347	2,296,968	11,134,603
53	Transportation Equipment	E39201	36,062,130	81,849,658	4,940,247	13,531,123	136,383,158
54	Stores Equipment	E39301	62,195	144,965	2,962	-	210,122
55	Tools, Shop and Engine Equipment	E39401	123,763	15,124,983	182,272	-	15,431,019
56	Laboratory Equipment	E39501	-	3,854,100	17,418,455	750,411	22,022,966
57	Power Operated Equipment	E39601	11,136,967	8,609,098	173,537	4,027,679	23,947,280
58	Communication Equipment	E39701	75,557,867	238,367,527	26,858,313	36,439,790	377,223,496
59	Computer Equipment	E39702	31,594,146	112,011,994	11,230,670	15,237,117	170,073,927
60	Miscellaneous Equipment	E39801	1,859,796	7,564,800	71,937	1,368,057	10,864,590
61	Meters (Not Used)	E37002	-	-	-	-	-
62	Install. on Customer Prem. (Not Used)	E37101	-	-	-	-	-

Note 1: Highlighted lines (6 & 8) are hardcoded. Please reference file CEHE RFP Information and Instructions docx.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-F FUNCTIONALIZATION FACTORS
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN

INDEX

FF #	Description	FF Label	1	2	3	4	5
			TRAN	DIST	MET	TDCS	TOTAL
1	Direct Assigned	DA	0.0%	0.0%	0.0%	0.0%	0.0%
2	Transmission	TRAN	100.0%	0.0%	0.0%	0.0%	100.0%
3	Distribution	DIST	0.0%	100.0%	0.0%	0.0%	100.0%
4	Metering	MET	0.0%	0.0%	100.0%	0.0%	100.0%
5	TDCS	TDCS	0.0%	0.0%	0.0%	100.0%	100.0%
6	Total Revenue Requirement [1]	TOTREV	41.3%	51.8%	3.3%	3.5%	100.0%
7	Total O&M Expense, excluding Fuel & Purchased Power	TOMXFP(565)	15.6%	62.9%	10.9%	10.6%	100.0%
8	Total O&M and A&G, excluding Fuel & Purchased Power [1]	OMAGXFP(565)	17.3%	66.0%	6.7%	10.0%	100.0%
9	DIST Operations composite allocator (FERC accounts 581-587 & 589)	DISTOPX	0.0%	38.9%	61.1%	0.0%	100.0%
10	Composite allocator (FERC accounts 902 & 903)	C902_3	0.0%	0.0%	4.5%	95.5%	100.0%
11	Composite allocator (FERC accounts 906, 908 & 909)	C906_9	0.0%	0.0%	0.0%	100.0%	100.0%
12	Personnel-related	PAYXAG	19.8%	73.8%	0.2%	6.2%	100.0%
13	General Plant - Net	GNLPLT-N	21.4%	66.4%	5.5%	6.7%	100.0%
14	Net Plant, excluding General Plant	PLTXGNL-N	37.2%	60.2%	2.2%	0.5%	100.0%
15	Net Plant in Service	PLTSVC-N	35.7%	60.7%	2.5%	1.0%	100.0%
16	Net Plant in Service, excluding Intangible Plant	PLTSVC-NX	36.3%	61.2%	1.9%	0.6%	100.0%
17	Transmission Substation Plant Account 353	TPLNT353	92.2%	7.8%	0.0%	0.0%	100.0%
18	Distribution Substation Plant Account 362	DPLNT362	37.4%	62.6%	0.0%	0.0%	100.0%
19	Property Tax	ADTAXEXP	35.5%	60.3%	3.5%	0.6%	100.0%
20	Total Rate Base	TRTBSE	36.5%	59.8%	2.5%	1.2%	100.0%
21	Total Gross Plant in Service	GPLT	31.8%	64.0%	3.0%	1.2%	100.0%
22	Misc Intangible Plant - MF S/W (Not Used)	E30301	0%	0%	0%	0%	0%
23	Misc Intangible Plant - NMF S/W	E30302	1.8%	32.7%	39.0%	26.5%	100.0%
24	Land and Land Fees (Not Used)	E31001	0.0%	0.0%	0.0%	0.0%	0.0%
25	Land and Land Fees	E35001	98.4%	1.6%	0.0%	0.0%	100.0%
26	Land and Land Rights	E35002	100.0%	0.0%	0.0%	0.0%	100.0%
27	Structures and Improvements	E35201	96.5%	3.5%	0.0%	0.0%	100.0%
28	Station Equipment	E35301	92.2%	7.8%	0.0%	0.0%	100.0%
29	Towers and Fixtures	E35401	100.0%	0.0%	0.0%	0.0%	100.0%
30	Poles, Towers and Fixtures	E35501	100.0%	0.0%	0.0%	0.0%	100.0%
31	Overhead Conductors and Devices	E35601	100.0%	0.0%	0.0%	0.0%	100.0%
32	Underground Conduit	E35701	100.0%	0.0%	0.0%	0.0%	100.0%
33	Underground Conductors and Devices	E35801	100.0%	0.0%	0.0%	0.0%	100.0%
34	Roads and Trails	E35901	100.0%	0.0%	0.0%	0.0%	100.0%
35	Land and Land Fees	E36001	57.9%	42.1%	0.0%	0.0%	100.0%
36	Land and Land Rights	E36002	5.2%	94.8%	0.0%	0.0%	100.0%
37	Structures and Improvements	E36101	34.6%	65.4%	0.0%	0.0%	100.0%
38	Station Equipment	E36201	37.4%	62.6%	0.0%	0.0%	100.0%

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-F FUNCTIONALIZATION FACTORS
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER 49421
SPONSOR: K. COLVIN

INDEX

FF #	Description	FF Label	1	2	3	4	5
			TRAN	DIST	MET	TDCS	TOTAL
39	Poles, Towers, and Fixtures	E36401	0.0%	100.0%	0.0%	0.0%	100.0%
40	Overhead Conductors and Devices	E36501	0.0%	100.0%	0.0%	0.0%	100.0%
41	Underground Conduit	E36601	0.0%	100.0%	0.0%	0.0%	100.0%
42	Underground Conductors and Devices	E36701	0.0%	100.0%	0.0%	0.0%	100.0%
43	Line Transformers	E36801	0.0%	100.0%	0.0%	0.0%	100.0%
44	Services	E36901	0.0%	100.0%	0.0%	0.0%	100.0%
45	Meters	E37001	0.0%	0.0%	100.0%	0.0%	100.0%
46	Automated Meters	E37003	0.0%	0.0%	100.0%	0.0%	100.0%
47	Street Lighting and Signal Systems	E37301	0.0%	100.0%	0.0%	0.0%	100.0%
48	Security Lighting (Not Used)	E37401	0.0%	0.0%	0.0%	0.0%	0.0%
49	Land and Land Fees	E38901	3.4%	95.5%	0.9%	0.2%	100.0%
50	Land and Land Rights	E38902	0.3%	91.2%	0.7%	7.8%	100.0%
51	Structures and Improvements	E39001	12.4%	85.7%	1.1%	0.7%	100.0%
52	Office Furniture and Equipment	E39101	7.9%	70.6%	0.9%	20.6%	100.0%
53	Transportation Equipment	E39201	26.4%	60.0%	3.6%	9.9%	100.0%
54	Stores Equipment	E39301	29.6%	69.0%	1.4%	0.0%	100.0%
55	Tools, Shop and Engine Equipment	E39401	0.8%	98.0%	1.2%	0.0%	100.0%
56	Laboratory Equipment	E39501	0.0%	17.5%	79.1%	3.4%	100.0%
57	Power Operated Equipment	E39601	46.5%	36.0%	0.7%	16.8%	100.0%
58	Communication Equipment	E39701	20.0%	63.2%	7.1%	9.7%	100.0%
59	Computer Equipment	E39702	18.6%	65.9%	6.6%	9.0%	100.0%
60	Miscellaneous Equipment	E39801	17.1%	69.6%	0.7%	12.6%	100.0%
61	Meters (Not Used)	E37002	0.0%	0.0%	0.0%	0.0%	0.0%
62	Install. on Customer Prem (Not Used)	E37101	0.0%	0.0%	0.0%	0.0%	0.0%

[1] Due to circular reference errors that arise, these values will need to be copied and pasted [as values] from the source to this schedule

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WORKPAPER WP/II-B-8 - ADJUSTMENTS AND KNOWN CHANGES

FERC Account	Description	Total Company	Adjustments and Known Changes	Total Known Changes	Total Company Electric
			None		

Working Capital - Materials & Supplies

1540	Material and Supplies				
	Dec 2017	104,976,116	-	-	104,976,116
	Jan 2018	101,096,881	-	-	101,096,881
	Feb 2018	102,224,842	-	-	102,224,842
	Mar 2018	101,088,208	-	-	101,088,208
	Apr 2018	101,487,937	-	-	101,487,937
	May 2018	103,985,794	-	-	103,985,794
	Jun 2018	108,794,714	-	-	108,794,714
	Jul 2018	107,514,884	-	-	107,514,884
	Aug 2018	115,453,635	-	-	115,453,635
	Sep 2018	113,185,678	-	-	113,185,678
	Oct 2018	118,103,951	-	-	118,103,951
	Nov 2018	121,495,869	-	-	121,495,869
	Dec 2018	118,332,523	-	-	118,332,523
	13-Month Average Balance	109,057,002	-	-	109,057,002
	Balance at January 31, 2019	113,889,642	-	-	113,889,642
	Balance at February 28, 2019	114,152,221	-	-	114,152,221
	Balance at March 31, 2019	116,886,339	-	-	116,886,339

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WORKPAPER WP/II-B-8 - ADJUSTMENTS AND KNOWN CHANGES

FERC Account	Description	Total Company	Adjustments and Known Changes		Total Company Electric
			None	Total Known Changes	
1630	Undistributed M&S Expenses				
	Dec 2017	678,333		-	678,333
	Jan 2018	78,594		-	78,594
	Feb 2018	(55,190)		-	(55,190)
	Mar 2018	(88,624)		-	(88,624)
	Apr 2018	245,463		-	245,463
	May 2018	663,440		-	663,440
	Jun 2018	1,039,634		-	1,039,634
	Jul 2018	488,573		-	488,573
	Aug 2018	1,087,106		-	1,087,106
	Sep 2018	1,010,922		-	1,010,922
	Oct 2018	882,298		-	882,298
	Nov 2018	1,445,189		-	1,445,189
	Dec 2018	1,253,510		-	1,253,510
	13-Month Average Balance	671,481	-	-	671,481
	Balance at January 31, 2019	1,109,215		-	1,109,215
	Balance at February 28, 2019	2,120,325		-	2,120,325
	Balance at March 31, 2019	2,203,702		-	2,203,702

Adjustment Description	
Adjustment	Description
None	

45 DAY UPDATE

WORKPAPERS

TO

RATE FILING PACKAGE

OF

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

WP/II-B-8a – Material and Supplies
is voluminous and will be provided in electronic
format.

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WORKPAPER WP/II-B-10 - ADJUSTMENTS AND KNOWN CHANGES

FERC Account	Natural Account	Period	Description	Total Company	Adjustments and Known Changes			Total Known Changes	Company Total Electric
					WP II-B-10 Adj 1 Other Affiliates	WP II-B-10 Adj 2 Historic Executive Benefit Plans	WP II-B-10 Adj 3 Prepaid Pension Asset		
Other Rate Base Items									
Working Capital - Prepayments									
1650			Prepay-Insurance						
	139010	012/2017	Balance at December 31, 2017	7,621,031				-	7,621,031
	139010	001/2018	Balance at January 31, 2018	7,104,068				-	7,104,068
	139010	002/2018	Balance at February 28, 2018	6,086,148				-	6,086,148
	139010	003/2018	Balance at March 31, 2018	5,068,228				-	5,068,228
	139010	004/2018	Balance at April 30, 2018	3,962,096				-	3,962,096
	139010	005/2018	Balance at May 31, 2018	3,095,877				-	3,095,877
	139010	006/2018	Balance at June 30, 2018	5,552,899				-	5,552,899
	139010	007/2018	Balance at July 31, 2018	4,517,007				-	4,517,007
	139010	008/2018	Balance at August 31, 2018	3,481,116				-	3,481,116
	139010	009/2018	Balance at September 30, 2018	2,445,224				-	2,445,224
	139010	010/2018	Balance at October 31, 2018	10,571,182				-	10,571,182
	139010	011/2018	Balance at November 30, 2018	9,455,574				-	9,455,574
	139010	012/2018	Balance at December 31, 2018	8,339,965				-	8,339,965
			13-Month Average Balance	5,946,186	-	-	-	-	5,946,186
	139010	001/2019	Balance at January 31, 2019	7,698,573				-	7,698,573
	139010	002/2019	Balance at February 28, 2019	6,619,190				-	6,619,190
	139010	003/2019	Balance at March 31, 2019	5,502,633				-	5,502,633
1650			Other Taxes						
	143030	012/2017	Balance at December 31, 2017	11,546,338				-	11,546,338
	143030	001/2018	Balance at January 31, 2018	-				-	-
	143030	002/2018	Balance at February 28, 2018	-				-	-
	143030	003/2018	Balance at March 31, 2018	11,546,338				-	11,546,338
	143030	004/2018	Balance at April 30, 2018	-				-	-
	143030	005/2018	Balance at May 31, 2018	-				-	-
	143030	006/2018	Balance at June 30, 2018	11,478,689				-	11,478,689
	143030	007/2018	Balance at July 31, 2018	-				-	-
	143030	008/2018	Balance at August 31, 2018	11,479,733				-	11,479,733
	143030	009/2018	Balance at September 30, 2018	-				-	-
	143030	010/2018	Balance at October 31, 2018	-				-	-
	143030	011/2018	Balance at November 30, 2018	11,479,733				-	11,479,733
	143030	012/2018	Balance at December 31, 2018	11,479,733				-	11,479,733
			13-Month Average Balance	5,308,505	-	-	-	-	5,308,505

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WORKPAPER WP/II-B-10 - ADJUSTMENTS AND KNOWN CHANGES

FERC Account	Natural Account	Period	Description	Total Company	Adjustments and Known Changes			Total Known Changes	Company Total Electric
					WP II-B-10 Adj 1 Other Affiliates	WP II-B-10 Adj 2 Historic Executive Benefit Plans	WP II-B-10 Adj 3 Prepaid Pension Asset		
	143030	001/2019	Balance at January 31, 2019	-				-	-
	143030	002/2019	Balance at February 28, 2019	-				-	-
	143030	003/2019	Balance at March 31, 2019	-				-	-
1650			Prepay-Other						
	144010	012/2017	Balance at December 31, 2017	2,540,902	(38,553)			(38,553)	2,502,349
	144010	001/2018	Balance at January 31, 2018	2,834,696	(30,843)			(30,843)	2,803,853
	144010	002/2018	Balance at February 28, 2018	2,551,114	(110,951)			(110,951)	2,440,163
	144010	003/2018	Balance at March 31, 2018	3,466,059	(103,240)			(103,240)	3,362,818
	144010	004/2018	Balance at April 30, 2018	2,959,787	(95,530)			(95,530)	2,864,257
	144010	005/2018	Balance at May 31, 2018	3,211,414	(87,819)			(87,819)	3,123,595
	144010	006/2018	Balance at June 30, 2018	3,204,784	(87,819)			(87,819)	3,116,965
	144010	007/2018	Balance at July 31, 2018	3,597,825	(87,819)			(87,819)	3,510,006
	144010	008/2018	Balance at August 31, 2018	3,438,745	(87,819)			(87,819)	3,350,927
	144010	009/2018	Balance at September 30, 2018	2,884,661	(87,819)			(87,819)	2,796,842
	144010	010/2018	Balance at October 31, 2018	2,604,365	(87,819)			(87,819)	2,516,546
	144010	011/2018	Balance at November 30, 2018	2,688,810	-			-	2,688,810
	144010	012/2018	Balance at December 31, 2018	2,069,199	-			-	2,069,199
			13-Month Average Balance	2,927,105	(69,695)	-	-	(69,695)	2,857,410
	144010	001/2019	Balance at January 31, 2019	2,883,025				-	2,883,025
	144010	002/2019	Balance at February 28, 2019	3,063,710				-	3,063,710
	144010	003/2019	Balance at March 31, 2019	3,695,684				-	3,695,684
1650			Executive Benefits						
	144020	012/2017	Balance at December 31, 2017	4,869,280		(4,869,280)		(4,869,280)	-
	144020	001/2018	Balance at January 31, 2018	4,200,783		(4,200,783)		(4,200,783)	-
	144020	002/2018	Balance at February 28, 2018	3,628,461		(3,628,461)		(3,628,461)	-
	144020	003/2018	Balance at March 31, 2018	2,994,819		(2,994,819)		(2,994,819)	-
	144020	004/2018	Balance at April 30, 2018	2,367,357		(2,367,357)		(2,367,357)	-
	144020	005/2018	Balance at May 31, 2018	1,722,375		(1,722,375)		(1,722,375)	-
	144020	006/2018	Balance at June 30, 2018	1,125,764		(1,125,764)		(1,125,764)	-
	144020	007/2018	Balance at July 31, 2018	3,216,180		(3,216,180)		(3,216,180)	-
	144020	008/2018	Balance at August 31, 2018	2,587,786		(2,587,786)		(2,587,786)	-
	144020	009/2018	Balance at September 30, 2018	6,697,753		(6,697,753)		(6,697,753)	-
	144020	010/2018	Balance at October 31, 2018	5,995,545		(5,995,545)		(5,995,545)	-
	144020	011/2018	Balance at November 30, 2018	5,389,810		(5,389,810)		(5,389,810)	-
	144020	012/2018	Balance at December 31, 2018	4,763,884		(4,763,884)		(4,763,884)	-
			13-Month Average Balance	3,812,292	-	(3,812,292)	-	(3,812,292)	-
	144020	001/2019	Balance at January 31, 2019	4,137,957		(4,137,957)		(4,137,957)	-
	144020	002/2019	Balance at February 28, 2019	3,572,605		(3,572,605)		(3,572,605)	-
	144020	003/2019	Balance at March 31, 2019	2,946,679		(2,946,679)		(2,946,679)	-

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WORKPAPER WP/II-B-10 - ADJUSTMENTS AND KNOWN CHANGES

FERC Account	Natural Account	Period	Description	Total Company	Adjustments and Known Changes			Total Known Changes	Company Total Electric
					WP II-B-10 Adj 1 Other Affiliates	WP II-B-10 Adj 2 Historic Executive Benefit Plans	WP II-B-10 Adj 3 Prepaid Pension Asset		
1650			Prepaid Pension Assets						
	259041	012/2017	Balance at December 31, 2017				167,705,000	167,705,000	167,705,000
	259041	001/2018	Balance at January 31, 2018				165,689,167	165,689,167	165,689,167
	259041	002/2018	Balance at February 28, 2018				163,673,334	163,673,334	163,673,334
	259041	003/2018	Balance at March 31, 2018				188,512,501	188,512,501	188,512,501
	259041	004/2018	Balance at April 30, 2018				186,496,668	186,496,668	186,496,668
	259041	005/2018	Balance at May 31, 2018				184,480,835	184,480,835	184,480,835
	259041	006/2018	Balance at June 30, 2018				182,465,002	182,465,002	182,465,002
	259041	007/2018	Balance at July 31, 2018				180,449,169	180,449,169	180,449,169
	259041	008/2018	Balance at August 31, 2018				178,433,336	178,433,336	178,433,336
	259041	009/2018	Balance at September 30, 2018				176,417,503	176,417,503	176,417,503
	259041	010/2018	Balance at October 31, 2018				174,401,670	174,401,670	174,401,670
	259041	011/2018	Balance at November 30, 2018				172,385,837	172,385,837	172,385,837
	259041	012/2018	Balance at December 31, 2018				170,370,004	170,370,004	170,370,004
			13-Month Average Balance	-	-	-	176,267,694	176,267,694	176,267,694
	259041	001/2019	Balance at January 31, 2019				167,064,504	167,064,504	167,064,504
	259041	002/2019	Balance at February 28, 2019				163,759,004	163,759,004	163,759,004
	259041	003/2019	Balance at March 31, 2019				160,453,504	160,453,504	160,453,504
			Total	17,994,087	(69,695)	(3,812,292)	176,267,694	172,385,708	190,379,795

Adjustment Description	
Adjustment	Description
WP II-B-10 Adj 1	Adjustment to remove affiliate balance.
WP II-B-10 Adj 2	Adjustment to remove Executive Benefits.
WP II-B-10 Adj 3	Adjustment to include Prepaid Pension Assets

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Prepaid Pension Asset

	Pension Cost	Contribution	Prepaid Pension Asset
Balance at December 31, 2017			167,705,000
Balance at January 31, 2018	2,015,833		165,689,167
Balance at February 28, 2018	2,015,833		163,673,334
Balance at March 31, 2018	2,015,833	26,855,000	188,512,501
Balance at April 30, 2018	2,015,833		186,496,668
Balance at May 31, 2018	2,015,833		184,480,835
Balance at June 30, 2018	2,015,833		182,465,002
Balance at July 31, 2018	2,015,833		180,449,169
Balance at August 31, 2018	2,015,833		178,433,336
Balance at September 30, 2018	2,015,833		176,417,503
Balance at October 31, 2018	2,015,833		174,401,670
Balance at November 30, 2018	2,015,833		172,385,837
Balance at December 31, 2018	2,015,833		170,370,004
13-Month Average Balance	24,189,996		176,267,694
Balance at January 31, 2019	3,305,500		167,064,504
Balance at February 28, 2019	3,305,500		163,759,004
Balance at March 31, 2019	3,305,500		160,453,504
3-Month Average Balance	3,305,500		163,759,004

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Company Code	G/L Account	Document Number	Document Type	Reference	Year/month	Cost Center	Assignment	Document Header Text	Text	Amount in local currency
0003	518011	105286392	SA	1175	2018/01	101452	Pension	Pension Accr	Expense Accruals - SC	1,309,083.00
0003	718011	105286392	SA	1175	2018/01	101452	Pension	Pension Accr	Expense Accruals-NSC	706,750.00
0003	518011	105333223	SA	1175	2018/02	101452	Pension	Pension Accr	Expense Accruals - SC	1,309,083.00
0003	718011	105333223	SA	1175	2018/02	101452	Pension	Pension Accr	Expense Accruals-NSC	706,750.00
0003	518011	105361080	SA	1175	2018/03	101452	Pension	Pension Accr	Expense Accruals - SC	1,309,083.00
0003	718011	105361080	SA	1175	2018/03	101452	Pension	Pension Accr	Expense Accruals-NSC	706,750.00
0003	518011	105422428	SA	1175	2018/04	101452	Pension	Pension Accr	Expense Accruals - SC	1,309,083.00
0003	718011	105422428	SA	1175	2018/04	101452	Pension	Pension Accr	Expense Accruals-NSC	706,750.00
0003	518011	105455930	SA	1175	2018/05	101452	Pension	Pension Accr	Expense Accruals - SC	1,309,083.00
0003	718011	105455930	SA	1175	2018/05	101452	Pension	Pension Accr	Expense Accruals-NSC	706,750.00
0003	518011	105507620	SA	1175	2018/06	101452	Pension	Pension Accr	Expense Accruals - SC	1,309,083.00
0003	718011	105507620	SA	1175	2018/06	101452	Pension	Pension Accr	Expense Accruals-NSC	706,750.00
0003	518011	105546968	SA	1175	2018/07	101452	Pension	Pension Accr	Expense Accruals - SC	1,309,083.00
0003	718011	105546968	SA	1175	2018/07	101452	Pension	Pension Accr	Expense Accruals-NSC	706,750.00
0003	518011	105577749	SA	1175	2018/08	101452	Pension	Pension Accr	Expense Accruals - SC	1,309,083.00
0003	718011	105577749	SA	1175	2018/08	101452	Pension	Pension Accr	Expense Accruals-NSC	706,750.00
0003	518011	105624696	SA	1175	2018/09	101452	Pension	Pension Accr	Expense Accruals - SC	1,309,083.00
0003	718011	105624696	SA	1175	2018/09	101452	Pension	Pension Accr	Expense Accruals-NSC	706,750.00
0003	518011	105681187	SA	1175	2018/10	101452	Pension	Pension Accr	Expense Accruals - SC	1,309,083.00
0003	718011	105681187	SA	1175	2018/10	101452	Pension	Pension Accr	Expense Accruals-NSC	706,750.00
0003	518011	105718992	SA	1175	2018/11	101452	Pension	Pension Accr	Expense Accruals - SC	1,309,083.00
0003	718011	105718992	SA	1175	2018/11	101452	Pension	Pension Accr	Expense Accruals-NSC	706,750.00
0003	518011	105774888	SA	1175	2018/12	101452	Pension	Pension Accr	Expense Accruals - SC	1,309,083.00
0003	718011	105774888	SA	1175	2018/12	101452	Pension	Pension Accr	Expense Accruals-NSC	706,750.00
										24,189,996.00
0003	518011	105806819	SA	1175	2019/01	101452	Pension	Pension Accr	Expense Accruals - SC	1,249,083.00
0003	718011	105806819	SA	1175	2019/01	101452	Pension	Pension Accr	Expense Accruals-NSC	2,056,417.00
										3,305,500.00
0299	259041	1700022853	LX	00512174	2018/03		20180314		CENTERPOINT ENERGY RETIR	60,088,372.00
										60,088,372.00

Source: SAP GL Detail

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
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CONFIDENTIAL

Workpaper WP/II-B-10 Adj 3.2 - Prepayments is confidential. A copy of this material will be provided only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

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Source: SAP Detail Report

Cost Element	Cost Element Name	Reg/OT	Union/Non-Union	001/2018	002/2018	003/2018	004/2018	005/2018	006/2018	007/2018	008/2018
517991	Regular Union	Regular	Union	7,693,121	7,356,135	7,949,392	7,936,924	8,808,519	7,694,940	7,859,606	8,981,510
517999	Regular Exempt	Regular	Exempt	7,178,604	8,121,891	7,928,292	8,002,450	8,103,151	7,937,381	7,356,660	8,074,438
517995	Regular Non-Exempt	Regular	Non-Exempt	1,088,107	1,317,764	1,327,761	1,287,683	1,323,776	1,383,674	1,343,414	1,412,866
515054	Non-prod-Union	Regular	Union	2,117,282	933,660	1,550,966	1,054,004	1,248,397	1,520,044	1,832,645	1,203,042
515050	Non-prod-Exempt	Regular	Exempt	1,433,863	485,294	634,077	827,293	740,370	901,737	1,503,491	782,118
515052	Non-prod-Non-Exempt	Regular	Non-Exempt	350,505	124,712	128,009	208,999	153,453	174,122	237,060	165,090
Regular				19,861,481	18,339,456	19,518,498	19,317,354	20,377,665	19,611,897	20,132,876	20,619,065
517990	S&WExpOT Union 1.5	Overtime	Union	1,741,695	1,577,429	1,788,967	1,420,547	1,619,902	1,429,247	1,516,825	2,117,243
517989	S&WExpOT Union Doubl	Overtime	Union	2,822,676	3,729,617	1,384,165	2,030,135	2,230,634	1,984,811	2,575,307	2,387,874
517994	S&WOT Non-Exempt 1.5	Overtime	Non-Exempt	27,057	22,652	40,390	32,622	20,608	26,866	21,675	26,261
517997	S&WOT Non-Exempt Dbl	Overtime	Non-Exempt	1,888	102	746	894	54	339	1,781	548
517998	Overtime Exempt	Overtime	Exempt	1,455	180,793	55,014	99,626	1,076	2,256	3,078	6,143
Overtime				4,594,771	5,510,595	3,269,283	3,583,825	3,872,273	3,443,529	4,118,667	4,538,069
Regular & Overtime				24,456,252	23,850,051	22,787,781	22,901,179	24,249,938	23,055,426	24,251,543	25,157,134
515044	Bonus/Inc-Union	Bonus	Union	289,052	262,231	287,868	278,492	287,221	287,036	295,402	295,668
515040	Bonus/Inc-Exempt	Bonus	Exempt	826,003	750,608	(372,925)	823,289	847,818	818,914	851,965	860,475
515042	Bonus/Inc-Non-Exempt	Bonus	Non-Exempt	68,992	63,944	69,335	68,368	69,598	69,905	72,517	71,963
515070	Severance	Severance	Other	0	0	0	0	0	0	0	0
515080	Other Compensation	Other	Other	(0)	(29)	(111)	29	0	(29)	0	(19,791)
517988	Other Comp-Union	Other	Union	158,608	163,277	138,649	151,638	177,729	266,610	182,654	257,190
517996	Other Comp-Exempt	Other	Exempt	107,171	100,376	50,910	158,242	93,579	165,053	63,000	57,800
517992	Other Comp-Non-Exempt	Other	Non-Exempt	8,218	14,798	2,082	5,475	7,021	12,687	4,577	9,085
518164	Performance Shares and Units	Other	Other	68,369	58,299	166,818	132,016	104,571	693	94,485	94,485
518165	Other Equity Awards	Other	Other	49,083	44,194	70,342	56,699	61,904	30,612	59,245	59,295
Non Standard Pay				1,575,496	1,457,697	412,964	1,674,249	1,649,440	1,651,480	1,623,845	1,686,171
Total Payroll				26,031,748	25,307,747	23,200,745	24,575,427	25,899,379	24,706,907	25,875,388	26,843,304

2019 RATE CASE
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 TEST YEAR ENDED 12/31/2018

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Source: SAP Detail Report

Cost Element	Cost Element Name	Reg/OT	Union/Non-Union	009/2018	010/2018	011/2018	012/2018	YTD 2018
517991	Regular Union	Regular	Union	7,499,981	9,016,878	6,990,478	7,570,837	95,358,322
517999	Regular Exempt	Regular	Exempt	7,876,105	8,039,200	7,336,209	5,631,479	91,585,860
517995	Regular Non-Exempt	Regular	Non-Exempt	1,258,829	1,365,035	1,257,884	981,884	15,348,677
515054	Non-prod-Union	Regular	Union	1,432,569	822,028	2,653,392	1,890,247	18,258,276
515050	Non-prod-Exempt	Regular	Exempt	989,125	844,200	1,528,741	3,315,204	13,985,514
515052	Non-prod-Non-Exempt	Regular	Non-Exempt	196,022	143,169	225,970	487,884	2,594,995
Regular				19,252,632	30,230,510	19,992,674	19,877,535	237,131,643
517990	S&WExpOT Union 1.5	Overtime	Union	1,507,880	1,979,403	1,495,944	1,660,230	19,855,312
517989	S&WExpOT Union Doubl	Overtime	Union	2,367,297	4,019,724	2,187,084	1,905,124	29,624,448
517994	S&WOT Non-Exempt 1.5	Overtime	Non-Exempt	29,978	22,104	19,399	22,913	312,525
517997	S&WOT Non-Exempt Dbl	Overtime	Non-Exempt	649	573	676	967	9,216
517998	Overtime Exempt	Overtime	Exempt	8,709	20,352	126,414	3,775	508,703
Overtime				3,914,512	6,042,156	3,829,517	3,593,008	50,310,204
Regular & Overtime				23,167,144	36,272,666	23,822,190	23,470,543	287,441,847
515044	Bonus/Inc-Union	Bonus	Union	290,612	293,480	281,004	(1,070,320)	2,077,747
515040	Bonus/Inc-Exempt	Bonus	Exempt	4,002,518	1,219,840	1,182,004	1,367,582	13,178,092
515042	Bonus/Inc-Non-Exempt	Bonus	Non-Exempt	69,844	69,346	68,766	71,458	834,036
515070	Severance	Severance	Other	0	0	0	0	0
515080	Other Compensation	Other	Other	602	0	(0)	19,720	388
517988	Other Comp-Union	Other	Union	167,679	177,508	275,874	162,807	2,280,220
517996	Other Comp-Exempt	Other	Exempt	14,820	25,296	115,669	67,756	1,019,670
517992	Oth Comp-Non-Exempt	Other	Non-Exempt	6,161	2,375	5,895	1,792	80,165
518164	Performance Shares and Units	Other	Other	91,437	76,424	91,120	127,930	1,106,648
518165	Other Equity Awards	Other	Other	57,383	60,362	60,579	79,599	689,297
Non Standard Pay				4,701,055	1,924,630	2,080,911	828,322	21,266,261
Total Payroll				27,868,199	38,197,297	25,903,101	24,298,866	308,708,108

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 TEST YEAR ENDED 12/31/2018

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Source: SAP Detail Report

Cost Element	Cost Element Name	Reg/OT	Union/Non-Union	001/2018	002/2018	003/2018	004/2018	005/2018	006/2018	007/2018	008/2018
2019 45 Day Update:											
Cost Element	Cost Element Name	Reg/OT	Union/Non-Union	001/2019	002/2019	003/2019	004/2019	005/2019	006/2019	007/2019	008/2019
517991	Regular Union	Regular	Union	7,898,263	8,210,901	8,062,296	0	0	0	0	0
517999	Regular Exempt	Regular	Exempt	7,707,942	8,303,740	8,032,246	0	0	0	0	0
517995	Regular Non-Exempt	Regular	Non-Exempt	1,235,275	1,373,492	1,329,226	0	0	0	0	0
515054	Non-prod-Union	Regular	Union	2,457,617	1,038,349	1,571,350	0	0	0	0	0
515050	Non-prod-Exempt	Regular	Exempt	1,256,391	599,018	621,898	0	0	0	0	0
515052	Non-prod-Non-Exempt	Regular	Non-Exempt	244,676	117,477	132,288	0	0	0	0	0
Regular				20,800,165	19,642,976	19,749,305	0	0	0	0	0
517990	S&WExpOT Union 1.5	Overtime	Union	1,586,723	1,685,508	1,769,903	0	0	0	0	0
517989	S&WExpOT Union Doubt	Overtime	Union	2,375,782	1,749,058	1,676,338	0	0	0	0	0
517994	S&WOT Non-Exempt 1.5	Overtime	Non-Exempt	40,518	29,873	25,135	0	0	0	0	0
517997	S&WOT Non-Exempt Dbl	Overtime	Non-Exempt	1,507	110	412	0	0	0	0	0
517998	Overtime Exempt	Overtime	Exempt	8,441	1,716	4,218	0	0	0	0	0
Overtime				4,012,970	3,466,264	3,476,006	0	0	0	0	0
Regular & Overtime				24,813,134	23,109,239	23,225,311	0	0	0	0	0
515044	Bonus/Inc-Union	Bonus	Union	304,591	275,826	301,782	0	0	0	0	0
515040	Bonus/Inc-Exempt	Bonus	Exempt	863,949	756,284	245,824	0	0	0	0	0
515042	Bonus/Inc-Non-Exempt	Bonus	Non-Exempt	71,570	63,382	70,466	0	0	0	0	0
515070	Severance	Severance	Other	502,012	3,413,204	4,009	0	0	0	0	0
515080	Other Compensation	Other	Other	0	(0)	0	0	0	0	0	0
517988	Other Comp-Union	Other	Union	151,100	179,836	194,198	0	0	0	0	0
517996	Other Comp-Exempt	Other	Exempt	47,465	72,605	58,698	0	0	0	0	0
517992	Other Comp-Non-Exempt	Other	Non-Exempt	9,371	11,995	10,321	0	0	0	0	0
518164	Performance Shares and Units	Other	Other	68,528	68,834	171,313	0	0	0	0	0
518165	Other Equity Awards	Other	Other	61,978	56,250	69,229	0	0	0	0	0
Non Standard Pay				2,060,563	4,898,215	1,125,840	0	0	0	0	0
Total Payroll				26,893,698	28,007,455	24,351,151	0	0	0	0	0

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

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Source: SAP Detail Report

Cost Element	Cost Element Name	Reg/OT	Union/Non-Union	009/2018	010/2018	011/2018	012/2018	YTD 2018
			2018					
Cost Element	Cost Element Name	Reg/OT	Union/Non-Union	009/2019	010/2019	011/2019	012/2019	YTD 2019
517991	Regular Union	Regular	Union	0	0	0	0	24,171,460
517999	Regular Exempt	Regular	Exempt	0	0	0	0	24,043,928
517995	Regular Non-Exempt	Regular	Non-Exempt	0	0	0	0	3,937,994
515054	Non-prod-Union	Regular	Union	0	0	0	0	5,067,316
515050	Non-prod-Exempt	Regular	Exempt	0	0	0	0	2,477,307
515052	Non-prod-Non-Exempt	Regular	Non-Exempt	0	0	0	0	494,441
Regular				0	0	0	0	60,192,445
517990	S&WExpOT Union 1.5	Overtime	Union	0	0	0	0	5,042,133
517989	S&WExpOT Union Doubl	Overtime	Union	0	0	0	0	5,801,178
517994	S&WOT Non-Exempt 1.5	Overtime	Non-Exempt	0	0	0	0	95,526
517997	S&WOT Non-Exempt Dbl	Overtime	Non-Exempt	0	0	0	0	2,029
517998	Overtime Exempt	Overtime	Exempt	0	0	0	0	14,374
Overtime				0	0	0	0	10,955,240
Regular & Overtime				0	0	0	0	71,147,685
515044	Bonus/Inc-Union	Bonus	Union	0	0	0	0	882,199
515040	Bonus/Inc-Exempt	Bonus	Exempt	0	0	0	0	1,866,057
515042	Bonus/Inc-Non-Exempt	Bonus	Non-Exempt	0	0	0	0	205,418
515070	Severance	Severance	Other	0	0	0	0	3,919,224
515080	Other Compensation	Other	Other	0	0	0	0	0
517988	Other Comp-Union	Other	Union	0	0	0	0	525,133
517996	Other Comp-Exempt	Other	Exempt	0	0	0	0	178,769
517992	Oth Comp-Non-Exempt	Other	Non-Exempt	0	0	0	0	31,687
518164	Performance Shares and Units	Other	Other	0	0	0	0	308,675
518165	Other Equity Awards	Other	Other	0	0	0	0	187,458
Non Standard Pay				0	0	0	0	8,104,618
Total Payroll				0	0	0	0	79,252,303

45 DAY UPDATE

WORKPAPERS

TO

RATE FILING PACKAGE

OF

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

WP/II-D-3b, WP/II-D-3c.1, WP/II-D-3c.2, WP/II-D-3d, WP/II-D-3e, WP/II-D-3f, and WP/II-D-3g –
Payroll Expense

is voluminous and will be provided in electronic
format.

2019 RATE CASE
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
TEST YEAR ENDED 12/31/2018

WP/WP II-D-3.2
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WORKPAPER WP/II-D-3 If - Pivot Tables to Obtain Final Data Presentation on the Schedules
Source: SAP Detail Report

Payroll-Related Schedules Overall View

II-D-3	Payroll presentation: By FERC
II-D-3.1	Narrative: Payroll information
II-D-3.2	Payroll presentation: By regular vs. overtime vs. contract vs. other
II-D-3.3	Payroll presentation: By union vs. exempt vs. non-exempt
II-D-3.4	Payroll presentation: By capitalized vs. expensed
II-D-3.6	Payroll presentation: By bonus vs. severance vs. other

Schedule II-D-3.2 - Payroll presentation: By regular vs. overtime vs. contract vs. other

Regular Payroll

GL Accounts Related to Regular Payroll:

515050 Non-prod-Exempt
515052 Non-prod-Non-Exempt
515054 Non-prod-Union
517991 Regular Union
517995 Regular Non-Exempt
517999 Regular Exempt

Overtime Payroll

GL Accounts Related to Overtime Payroll:

517989 OT Union - Double
517990 Overtime Union-1.5X
517994 OT Non-Exempt(1.5)
517997 OT Non-Exempt (Dbl)
517998 Overtime Exempt

Pivot Table
G/L Account

(Multiple Items)

Row Labels	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: MET	Sum of Tot: TDCS	Sum of Tot: TOTAL
001/2018	3,031,017	12,504,447	2,923,702	1,402,315	19,861,481
002/2018	2,798,744	11,546,206	2,699,653	1,294,853	18,339,456
003/2018	2,978,675	12,288,511	2,873,214	1,378,099	19,518,498
004/2018	2,947,979	12,161,874	2,843,604	1,363,897	19,317,354
005/2018	3,109,791	12,829,427	2,999,687	1,438,760	20,377,665
006/2018	2,992,929	12,347,313	2,886,962	1,384,693	19,611,897
007/2018	3,072,434	12,675,313	2,963,653	1,421,477	20,132,876
008/2018	3,146,630	12,981,409	3,035,222	1,455,804	20,619,065
009/2018	2,938,102	12,121,126	2,834,077	1,359,327	19,252,632
010/2018	3,087,334	12,736,781	2,978,025	1,428,370	20,230,510
011/2018	3,051,038	12,587,044	2,943,014	1,411,578	19,992,674
012/2018	3,033,467	12,514,354	2,926,066	1,403,448	19,877,535
Grand Total	36,188,139	149,294,005	34,906,880	16,742,619	237,131,643

Reference to Pivot Table Above

Month	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: MET	Sum of Tot: TDCS	Grand Total
001/2018	3,031,017	12,504,447	2,923,702	1,402,315	19,861,481
002/2018	2,798,744	11,546,206	2,699,653	1,294,853	18,339,456
003/2018	2,978,675	12,288,511	2,873,214	1,378,099	19,518,498
004/2018	2,947,979	12,161,874	2,843,604	1,363,897	19,317,354
005/2018	3,109,791	12,829,427	2,999,687	1,438,760	20,377,665
006/2018	2,992,929	12,347,313	2,886,962	1,384,693	19,611,897
007/2018	3,072,434	12,675,313	2,963,653	1,421,477	20,132,876
008/2018	3,146,630	12,981,409	3,035,222	1,455,804	20,619,065
009/2018	2,938,102	12,121,126	2,834,077	1,359,327	19,252,632
010/2018	3,087,334	12,736,781	2,978,025	1,428,370	20,230,510
011/2018	3,051,038	12,587,044	2,943,014	1,411,578	19,992,674

Pivot Table
G/L Account

(Multiple Items)

Row Labels	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: MET	Sum of Tot: TDCS	Sum of Tot: TOTAL
001/2018	701,198	2,892,789	676,372	324,413	4,594,771
002/2018	840,960	3,469,376	811,185	389,074	5,510,595
003/2018	498,918	2,058,284	481,254	230,827	3,269,283
004/2018	546,920	2,256,314	527,556	253,035	3,583,825
005/2018	590,939	2,437,917	570,017	273,401	3,872,273
006/2018	525,509	2,167,986	506,903	243,129	3,443,529
007/2018	628,541	2,593,042	606,287	290,797	4,118,667
008/2018	692,545	2,857,090	668,025	320,409	4,538,069
009/2018	597,385	2,464,510	576,234	276,383	3,914,512
010/2018	922,080	3,804,038	889,433	426,605	6,042,156
011/2018	584,414	2,410,998	563,723	270,382	3,829,517
012/2018	548,321	2,262,096	528,908	253,683	3,593,008
Grand Total	7,677,730	31,674,439	7,405,896	3,552,139	50,310,204

Reference to Pivot Table Above

Month	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: MET	Sum of Tot: TDCS	Grand Total
001/2018	701,198	2,892,789	676,372	324,413	4,594,771
002/2018	840,960	3,469,376	811,185	389,074	5,510,595
003/2018	498,918	2,058,284	481,254	230,827	3,269,283
004/2018	546,920	2,256,314	527,556	253,035	3,583,825
005/2018	590,939	2,437,917	570,017	273,401	3,872,273
006/2018	525,509	2,167,986	506,903	243,129	3,443,529
007/2018	628,541	2,593,042	606,287	290,797	4,118,667
008/2018	692,545	2,857,090	668,025	320,409	4,538,069
009/2018	597,385	2,464,510	576,234	276,383	3,914,512
010/2018	922,080	3,804,038	889,433	426,605	6,042,156
011/2018	584,414	2,410,998	563,723	270,382	3,829,517

Contract Payroll

GL Accounts Related to Contract Payroll:

Other Payroll

GL Accounts Related to Other Payroll:

515040 Bonus/Inc-Exempt
 515042 Bonus/Inc-Non-Exempt
 515044 Bonus/Inc-Union
 515070 Severance
 515080 Other Compensation
 517988 Other Comp-Union
 517992 Oth Comp-Non-Exempt
 517996 Other Comp-Exempt
 518164 Performance Shares and Units
 518165 Other Equity Awards

Pivot Table

Pivot Table

GL Account (Multiple Items)

Row Labels	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: MET	Sum of Tot: TDCS	Sum of Tot: TOTAL
001/2018	240,433	991,905	231,920	111,238	1,575,496
002/2018	222,456	917,741	214,580	102,920	1,457,697
003/2018	63,022	259,995	60,790	29,157	412,964
004/2018	255,503	1,054,078	246,457	118,210	1,674,249
005/2018	251,717	1,038,459	242,805	116,458	1,649,440
006/2018	252,029	1,039,744	243,106	116,602	1,651,480
007/2018	247,811	1,022,345	239,037	114,651	1,623,845
008/2018	257,323	1,061,584	248,212	119,052	1,686,171
009/2018	717,418	2,959,704	692,017	331,917	4,701,055
010/2018	293,714	1,211,714	283,315	135,888	1,924,630
011/2018	317,563	1,310,106	306,320	146,922	2,080,911
012/2018	126,408	521,497	121,933	58,483	828,322
Grand Total	3,245,397	13,388,872	5,130,492	1,501,499	21,266,261

Reference to Pivot Table Above

Month	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: MET	Sum of Tot: TDCS	Grand Total
001/2018	-	-	-	-	-
002/2018	-	-	-	-	-
003/2018	-	-	-	-	-
004/2018	-	-	-	-	-
005/2018	-	-	-	-	-
006/2018	-	-	-	-	-
007/2018	-	-	-	-	-
008/2018	-	-	-	-	-
009/2018	-	-	-	-	-
010/2018	-	-	-	-	-
011/2018	-	-	-	-	-

Reference to Pivot Table Above

Month	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: MET	Sum of Tot: TDCS	Grand Total
001/2018	240,433	991,905	231,920	111,238	1,575,496
002/2018	222,456	917,741	214,580	102,920	1,457,697
003/2018	63,022	259,995	60,790	29,157	412,964
004/2018	255,503	1,054,078	246,457	118,210	1,674,249
005/2018	251,717	1,038,459	242,805	116,458	1,649,440
006/2018	252,029	1,039,744	243,106	116,602	1,651,480
007/2018	247,811	1,022,345	239,037	114,651	1,623,845
008/2018	257,323	1,061,584	248,212	119,052	1,686,171
009/2018	717,418	2,959,704	692,017	331,917	4,701,055
010/2018	293,714	1,211,714	283,315	135,888	1,924,630
011/2018	317,563	1,310,106	306,320	146,922	2,080,911

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Total Gross Payroll

Pivot Table

G/L Account (Multiple Items)

Row Labels	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: MET	Sum of Tot: TDCS	Sum of Tot: TOTAL
001/2018	3,972,648	16,389,141	3,831,994	1,837,965	26,031,748
002/2018	3,862,160	15,933,323	3,725,418	1,786,847	25,307,747
003/2018	3,540,615	14,606,790	3,415,258	1,638,083	23,200,745
004/2018	3,750,402	15,472,266	3,617,617	1,735,142	24,575,427
005/2018	3,952,447	16,305,803	3,812,509	1,828,619	25,899,379
006/2018	3,770,467	15,555,044	3,636,971	1,744,425	24,706,907
007/2018	3,948,786	16,290,699	3,808,977	1,826,925	25,875,388
008/2018	4,096,498	16,900,083	3,951,459	1,895,265	26,843,304
009/2018	4,252,905	17,545,339	4,102,328	1,967,627	27,868,199
010/2018	4,303,128	17,752,533	4,150,773	1,990,863	28,197,297
011/2018	3,953,015	16,308,147	3,813,057	1,828,882	25,903,101
012/2018	3,708,197	15,298,148	3,576,906	1,715,615	24,298,866
Grand Total	47,111,266	194,357,317	45,443,268	21,796,257	308,708,108

Reference to Pivot Table Above

Month	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: MET	Sum of Tot: TDCS	Grand Total
001/2018	3,972,648	16,389,141	3,831,994	1,837,965	26,031,748
002/2018	3,862,160	15,933,323	3,725,418	1,786,847	25,307,747
003/2018	3,540,615	14,606,790	3,415,258	1,638,083	23,200,745
004/2018	3,750,402	15,472,266	3,617,617	1,735,142	24,575,427
005/2018	3,952,447	16,305,803	3,812,509	1,828,619	25,899,379
006/2018	3,770,467	15,555,044	3,636,971	1,744,425	24,706,907
007/2018	3,948,786	16,290,699	3,808,977	1,826,925	25,875,388
008/2018	4,096,498	16,900,083	3,951,459	1,895,265	26,843,304
009/2018	4,252,905	17,545,339	4,102,328	1,967,627	27,868,199
010/2018	4,303,128	17,752,533	4,150,773	1,990,863	28,197,297
011/2018	3,953,015	16,308,147	3,813,057	1,828,882	25,903,101

WORKPAPER WP/II-D-3.1f - Pivot Tables to Obtain Final Data Presentation on the Schedules
 Source: SAP Detail Report

Payroll-Related Schedules Overall View	
II-D-3	Payroll presentation: By FERC
II-D-3.1	Narrative: Payroll information
II-D-3.2	Payroll presentation: By regular vs. overtime vs. contract vs. other
II-D-3.3	Payroll presentation: By union vs. exempt vs. non-exempt
II-D-3.4	Payroll presentation: By capitalized vs. expensed
II-D-3.6	Payroll presentation: By bonus vs. severance vs. other

Schedule II-D-3.2 - Payroll presentation: By regular vs. overtime vs. contract vs. other

Regular Payroll						Overtime Payroll					
01/2/2018	3,033,467	12,514,554	2,926,066	1,403,448	19,877,535	01/2/2018	548,321	2,262,096	528,908	253,683	3,593,008
Grand Total	36,188,139	149,294,005	34,906,880	16,742,619	237,131,643	Grand Total	7,677,730	31,674,439	7,405,896	3,552,139	50,310,204

Check >>>

Contract Payroll						Other Payroll					
012/2018	-	-	-	-	-	012/2018	126,408	521,497	121,933	58,483	828,322
Grand Total	-	-	-	-	-	Grand Total	3,345,397	13,388,872	3,130,492	1,581,499	21,266,261

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 TEST YEAR ENDED 12/31/2018

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Total Gross Payroll					
012/2018	3,708,197	15,298,148	3,576,906	1,715,615	24,298,866
Grand Total	47,111,266	194,357,317	45,443,268	21,796,257	308,708,108
	0	(0)	0	(0)	(0)

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TEST YEAR ENDED 12/31/2018

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WORKPAPER WP/II-D-3.1f - Pivot Tables to Obtain Final Data Presentation on the Schedules
Source: SAP Detail Report

Payroll-Related Schedules Overall View	
II-D-3	Payroll presentation: By PERC
II-D-3.1	Narrative, Payroll information
II-D-3.2	Payroll presentation: By regular vs overtime vs. contract vs. other
II-D-3.3	Payroll presentation: By union vs exempt vs. non-exempt
II-D-3.4	Payroll presentation: By capitalized vs expensed
II-D-3.6	Payroll presentation: By bonus vs severance vs. other

Schedule II-D-3.2 - Payroll presentation: By regular vs. overtime vs. contract vs. other

Regular Payroll	Overtime Payroll
2019 45 Day Update:	

Pivot Table

G/L Account (Multiple Items)

Row Labels	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: MET	Sum of Tot: TDCS	Sum of Tot: TOTAL
001/2019	4,666,103	12,799,342	2,051,790	1,282,930	20,800,165
002/2019	4,410,297	12,065,304	1,913,577	1,253,798	19,642,976
003/2019	4,350,303	12,187,357	1,959,426	1,252,219	19,749,305
Grand Total	13,426,703	37,052,002	5,924,793	3,788,947	60,192,445

Pivot Table

G/L Account (Multiple Items)

Row Labels	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: MET	Sum of Tot: TDCS	Sum of Tot: TOTAL
001/2019	601,210	2,843,284	479,547	88,929	4,012,970
002/2019	760,385	2,301,645	340,222	64,012	3,466,264
003/2019	581,339	2,397,288	421,457	75,922	3,476,006
Grand Total	1,942,935	7,542,216	1,241,226	228,863	10,955,240

Reference to Pivot Table Above

Month	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: MET	Sum of Tot: TDCS	Grand Total
001/2019	4,666,103	12,799,342	2,051,790	1,282,930	20,800,165
002/2019	4,410,297	12,065,304	1,913,577	1,253,798	19,642,976
003/2019	4,350,303	12,187,357	1,959,426	1,252,219	19,749,305
004/2019	-	-	-	-	-
005/2019	-	-	-	-	-
006/2019	-	-	-	-	-
007/2019	-	-	-	-	-
008/2019	-	-	-	-	-
009/2019	-	-	-	-	-
010/2019	-	-	-	-	-
011/2019	-	-	-	-	-
012/2019	-	-	-	-	-
Grand Total	13,426,703	37,052,002	5,924,793	3,788,947	60,192,445

Reference to Pivot Table Above

Month	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: MET	Sum of Tot: TDCS	Grand Total
001/2019	601,210	2,843,284	479,547	88,929	4,012,970
002/2019	760,385	2,301,645	340,222	64,012	3,466,264
003/2019	581,339	2,397,288	421,457	75,922	3,476,006
004/2019	-	-	-	-	-
005/2019	-	-	-	-	-
006/2019	-	-	-	-	-
007/2019	-	-	-	-	-
008/2019	-	-	-	-	-
009/2019	-	-	-	-	-
010/2019	-	-	-	-	-
011/2019	-	-	-	-	-
012/2019	-	-	-	-	-
Grand Total	1,942,935	7,542,216	1,241,226	228,863	10,955,240

Check >>>

Contract Payroll

Other Payroll

Pivot Table

Pivot Table

Q/L Account (Multiple Items)

Row Labels	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: MET	Sum of Tot: TDCS	Sum of Tot: TOTAL
001/2019	463,638	1,318,864	125,303	172,758	2,080,563
002/2019	1,020,446	3,417,770	121,764	338,236	4,898,215
003/2019	291,960	608,787	128,357	96,736	1,125,840
Grand Total	1,776,043	5,345,421	375,424	607,730	8,104,618

Reference to Pivot Table Above

Month	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: MET	Sum of Tot: TDCS	Grand Total
001/2019	-	-	-	-	-
002/2019	-	-	-	-	-
003/2019	-	-	-	-	-
004/2019	-	-	-	-	-
005/2019	-	-	-	-	-
006/2019	-	-	-	-	-
007/2019	-	-	-	-	-
008/2019	-	-	-	-	-
009/2019	-	-	-	-	-
010/2019	-	-	-	-	-
011/2019	-	-	-	-	-
012/2019	-	-	-	-	-
Grand Total	-	-	-	-	-

Reference to Pivot Table Above

Month	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: MET	Sum of Tot: TDCS	Grand Total
001/2019	463,638	1,318,864	125,303	172,758	2,080,563
002/2019	1,020,446	3,417,770	121,764	338,236	4,898,215
003/2019	291,960	608,787	128,357	96,736	1,125,840
004/2019	-	-	-	-	-
005/2019	-	-	-	-	-
006/2019	-	-	-	-	-
007/2019	-	-	-	-	-
008/2019	-	-	-	-	-
009/2019	-	-	-	-	-
010/2019	-	-	-	-	-
011/2019	-	-	-	-	-
012/2019	-	-	-	-	-
Grand Total	1,776,043	5,345,421	375,424	607,730	8,104,618

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Total Gross Payroll

Pivot Table

G/L Account (Multiple Items)

Row Labels	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: MET	Sum of Tot: TDCS	Sum of Tot: TOTAL
001/2019	5,730,951	16,961,490	2,656,640	1,544,617	26,893,698
002/2019	6,191,128	17,784,718	2,375,562	1,656,046	28,007,455
003/2019	5,223,602	15,193,432	2,509,240	1,424,877	24,351,151
Grand Total	17,145,680	49,939,640	7,541,442	4,625,540	79,252,303

Reference to Pivot Table Above

Month	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: MET	Sum of Tot: TDCS	Grand Total
001/2019	5,730,951	16,961,490	2,656,640	1,544,617	26,893,698
002/2019	6,191,128	17,784,718	2,375,562	1,656,046	28,007,455
003/2019	5,223,602	15,193,432	2,509,240	1,424,877	24,351,151
004/2019	-	-	-	-	-
005/2019	-	-	-	-	-
006/2019	-	-	-	-	-
007/2019	-	-	-	-	-
008/2019	-	-	-	-	-
009/2019	-	-	-	-	-
010/2019	-	-	-	-	-
011/2019	-	-	-	-	-
012/2019	-	-	-	-	-
Grand Total	17,145,680	49,939,640	7,541,442	4,625,540	79,252,303
	0	(0)	0	0	(0)

2019 RATE CASE
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
TEST YEAR ENDED 12/31/2018

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WORKPAPER WP/II-D-3.1f - Pivot Tables to Obtain Final Data Presentation on the Schedules
Source: SAP Detail Report

Payroll-Related Schedules Overall View

II-D-3	Payroll presentation: By FERC
II-D-3.1	Narrative: Payroll information
II-D-3.2	Payroll presentation: By regular vs. overtime vs. contract vs. other
II-D-3.3	Payroll presentation: By union vs. exempt vs. non-exempt
II-D-3.4	Payroll presentation: By capitalized vs. expensed
II-D-3.6	Payroll presentation: By bonus vs. severance vs. other

Schedule II-D-3.3 - Payroll presentation: By union vs. exempt vs. non-exempt

Union Payroll

GL Accounts Related to Union Payroll:
515054 Non-prod-Union
517991 Regular Union

Exempt Payroll

GL Accounts Related to Exempt Payroll:
515050 Non-prod-Exempt
517999 Regular Exempt

Pivot Table
G/L Account (Multiple Items)

Row Labels	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: MET	Sum of Tot: TDCS	Sum of Tot: TOTAL
001/2018	1,497,144	6,176,461	1,444,137	692,661	9,810,402
002/2018	1,265,087	5,219,112	1,220,296	585,299	8,289,795
003/2018	1,449,829	5,981,262	1,398,497	670,770	9,500,358
004/2018	1,372,086	5,660,534	1,323,506	634,802	8,990,929
005/2018	1,534,764	6,331,661	1,480,425	710,066	10,056,916
006/2018	1,406,278	5,801,595	1,356,488	650,622	9,214,984
007/2018	1,479,113	6,102,075	1,426,744	684,319	9,692,251
008/2018	1,554,242	6,412,019	1,499,213	719,078	10,184,552
009/2018	1,363,177	5,623,780	1,314,913	630,680	8,932,550
010/2018	1,501,494	6,194,406	1,448,333	694,673	9,838,906
011/2018	1,471,730	6,071,615	1,419,623	680,903	9,643,870
012/2018	1,443,835	5,956,536	1,392,716	667,997	9,461,084
Grand Total	17,338,779	71,531,057	16,724,891	8,021,871	113,616,598

Reference to Pivot Table Above with Adjustment to December (Orange Highlight)

Month	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: MET	Sum of Tot: TDCS	Grand Total
001/2018	1,497,144	6,176,461	1,444,137	692,661	9,810,402
002/2018	1,265,087	5,219,112	1,220,296	585,299	8,289,795
003/2018	1,449,829	5,981,262	1,398,497	670,770	9,500,358
004/2018	1,372,086	5,660,534	1,323,506	634,802	8,990,929
005/2018	1,534,764	6,331,661	1,480,425	710,066	10,056,916
006/2018	1,406,278	5,801,595	1,356,488	650,622	9,214,984
007/2018	1,479,113	6,102,075	1,426,744	684,319	9,692,251
008/2018	1,554,242	6,412,019	1,499,213	719,078	10,184,552
009/2018	1,363,177	5,623,780	1,314,913	630,680	8,932,550
010/2018	1,501,494	6,194,406	1,448,333	694,673	9,838,906
011/2018	1,471,730	6,071,615	1,419,623	680,903	9,643,870

Pivot Table
G/L Account (Multiple Items)

Row Labels	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: MET	Sum of Tot: TDCS	Sum of Tot: TOTAL
001/2018	1,314,330	5,422,261	1,267,795	608,081	8,612,467
002/2018	1,313,524	5,418,936	1,267,018	607,708	8,607,185
003/2018	1,306,684	5,390,721	1,260,421	604,544	8,562,370
004/2018	1,347,488	5,559,055	1,299,779	623,422	8,829,743
005/2018	1,349,590	5,567,729	1,301,807	624,395	8,843,521
006/2018	1,348,918	5,564,956	1,301,159	624,084	8,839,117
007/2018	1,352,128	5,578,199	1,304,255	625,569	8,860,151
008/2018	1,351,580	5,575,936	1,303,726	625,315	8,856,556
009/2018	1,352,903	5,581,396	1,305,003	625,927	8,865,230
010/2018	1,355,676	5,592,836	1,307,678	627,210	8,883,400
011/2018	1,352,860	5,581,220	1,304,962	625,907	8,864,949
012/2018	1,365,334	5,632,678	1,316,993	631,678	8,946,683
Grand Total	16,111,016	66,465,922	15,540,597	7,453,840	105,571,374

Reference to Pivot Table Above with Adjustment to December (Orange Highlight)

Month	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: MET	Sum of Tot: TDCS	Grand Total
001/2018	1,314,330	5,422,261	1,267,795	608,081	8,612,467
002/2018	1,313,524	5,418,936	1,267,018	607,708	8,607,185
003/2018	1,306,684	5,390,721	1,260,421	604,544	8,562,370
004/2018	1,347,488	5,559,055	1,299,779	623,422	8,829,743
005/2018	1,349,590	5,567,729	1,301,807	624,395	8,843,521
006/2018	1,348,918	5,564,956	1,301,159	624,084	8,839,117
007/2018	1,352,128	5,578,199	1,304,255	625,569	8,860,151
008/2018	1,351,580	5,575,936	1,303,726	625,315	8,856,556
009/2018	1,352,903	5,581,396	1,305,003	625,927	8,865,230
010/2018	1,355,676	5,592,836	1,307,678	627,210	8,883,400
011/2018	1,352,860	5,581,220	1,304,962	625,907	8,864,949

2019 RATE CASE
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
TEST YEAR ENDED 12/31/2018

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Non-Exempt Payroll

Reconcile To Total Regular Payroll

GL Accounts Related to Non-Exempt Payroll:
515052 Non-prod-Non-Exempt
517995 Regular Non-Exempt

Pivot Table
G/L Account (Multiple Items)

Row Labels	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: MET	Sum of Tot: TDCS	Sum of Tot: TOTAL
001/2018	219,543	905,725	211,770	101,573	1,438,612
002/2018	220,133	908,158	212,339	101,846	1,442,476
003/2018	222,162	916,528	214,296	102,784	1,455,771
004/2018	228,405	942,285	220,319	105,673	1,496,682
005/2018	225,437	930,038	217,455	104,299	1,477,228
006/2018	237,732	980,762	229,315	109,988	1,557,796
007/2018	241,193	995,039	232,653	111,589	1,580,474
008/2018	240,808	993,454	232,283	111,411	1,577,956
009/2018	222,022	915,950	214,161	102,719	1,454,852
010/2018	230,164	949,539	222,015	106,486	1,508,204
011/2018	226,448	934,209	218,430	104,767	1,483,854
012/2018	224,298	925,340	216,357	103,773	1,469,768
Grand Total	2,738,344	11,297,027	2,641,392	1,266,908	17,943,671

Reference to Pivot Table Above with Adjustment to December (Orange Highlight)

Month	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: MET	Sum of Tot: TDCS	Grand Total
001/2018	219,543	905,725	211,770	101,573	1,438,612
002/2018	220,133	908,158	212,339	101,846	1,442,476
003/2018	222,162	916,528	214,296	102,784	1,455,771
004/2018	228,405	942,285	220,319	105,673	1,496,682
005/2018	225,437	930,038	217,455	104,299	1,477,228
006/2018	237,732	980,762	229,315	109,988	1,557,796
007/2018	241,193	995,039	232,653	111,589	1,580,474
008/2018	240,808	993,454	232,283	111,411	1,577,956
009/2018	222,022	915,950	214,161	102,719	1,454,852
010/2018	230,164	949,539	222,015	106,486	1,508,204
011/2018	226,448	934,209	218,430	104,767	1,483,854

Pivot Table

Month	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: ME	Sum of Tot: TDCS	Grand Total
001/2018	3,031,017	12,504,447	2,923,702	1,402,315	19,861,481
002/2018	2,798,744	11,546,206	2,699,653	1,294,853	18,339,456
003/2018	2,978,675	12,288,511	2,873,214	1,378,099	19,518,498
004/2018	2,947,979	12,161,874	2,843,604	1,363,897	19,317,354
005/2018	3,109,791	12,829,427	2,999,687	1,438,760	20,377,665
006/2018	2,992,929	12,347,313	2,886,962	1,384,693	19,611,897
007/2018	3,072,434	12,675,313	2,963,653	1,421,477	20,132,876
008/2018	3,146,630	12,981,409	3,035,222	1,455,804	20,619,065
009/2018	2,938,102	12,121,126	2,834,077	1,359,327	19,252,632
010/2018	3,087,334	12,736,781	2,978,025	1,428,370	20,230,510
011/2018	3,051,038	12,587,044	2,943,014	1,411,578	19,992,674
012/2018	3,033,467	12,514,554	2,926,066	1,403,448	19,877,535
Grand Total	36,188,139	149,294,005	34,906,880	16,742,619	237,131,643

Reference to Pivot Table Above with Adjustment to December (Orange Highlight)

Month	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: ME	Sum of Tot: TDCS	Grand Total
001/2018	3,031,017	12,504,447	2,923,702	1,402,315	19,861,481
002/2018	2,798,744	11,546,206	2,699,653	1,294,853	18,339,456
003/2018	2,978,675	12,288,511	2,873,214	1,378,099	19,518,498
004/2018	2,947,979	12,161,874	2,843,604	1,363,897	19,317,354
005/2018	3,109,791	12,829,427	2,999,687	1,438,760	20,377,665
006/2018	2,992,929	12,347,313	2,886,962	1,384,693	19,611,897
007/2018	3,072,434	12,675,313	2,963,653	1,421,477	20,132,876
008/2018	3,146,630	12,981,409	3,035,222	1,455,804	20,619,065
009/2018	2,938,102	12,121,126	2,834,077	1,359,327	19,252,632
010/2018	3,087,334	12,736,781	2,978,025	1,428,370	20,230,510
011/2018	3,051,038	12,587,044	2,943,014	1,411,578	19,992,674

2019 RATE CASE
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

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WORKPAPER WP/II-D-3 1f - Pivot Tables to Obtain Final Data Presentation on the Schedules
 Source: SAP Detail Report

Payroll-Related Schedules Overall View	
II-D-3	Payroll presentation: By FERC
II-D-3.1	Narrative: Payroll information
II-D-3.2	Payroll presentation: By regular vs overtime vs contract vs other
II-D-3.3	Payroll presentation: By union vs. exempt vs. non-exempt
II-D-3.4	Payroll presentation: By capitalized vs. expensed
II-D-3.6	Payroll presentation: By bonus vs. severance vs. other

Schedule II-D-3.3 - Payroll presentation: By union vs. exempt vs. non-exempt

Union Payroll					
012/2018	1,443,835	5,956,536	1,392,716	667,997	9,461,084
Grand Total	17,338,779	71,531,057	16,724,891	8,021,871	113,616,598

Exempt Payroll					
012/2018	1,365,334	5,632,678	1,316,993	631,678	8,946,683
Grand Total	16,111,016	66,465,922	15,540,597	7,453,840	105,571,374

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 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TEST YEAR ENDED 12/31/2018

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Non-Exempt Payroll						Reconcile To Total Regular Payroll					
01/2/2018	224,298	925,340	216,357	103,773	1,469,768	01/2/2018	3,033,467	12,514,554	2,926,066	1,403,448	19,877,535
Grand Total	2,738,344	11,297,027	2,641,392	1,266,908	17,943,671	Grand Total	36,188,139	149,294,005	34,906,880	16,742,619	237,131,643

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 TEST YEAR ENDED 12/31/2018

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WORKPAPER WP/II-D-3.1f - Pivot Tables to Obtain Final Data Presentation on the Schedules
 Source: SAP Detail Report

Payroll-Related Schedules Overall View	
II-D-3	Payroll presentation: By FERC
II-D-3.1	Narrative: Payroll information
II-D-3.2	Payroll presentation: By regular vs. overtime vs. contract vs. other
II-D-3.3	Payroll presentation: By union vs. exempt vs. non-exempt
II-D-3.4	Payroll presentation: By capitalized vs. expensed
II-D-3.6	Payroll presentation: By bonus vs. severance vs. other

Schedule II-D-3.3 - Payroll presentation: By union vs. exempt vs. non-exempt

Union Payroll	Exempt Payroll
2019 45 Day Update:	

Pivot Table

G/L Account (Multiple Items)

Row Labels	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: MET	Sum of Tot: TDCS	Sum of Tot: TOTAL
001/2019	2,046,550	6,857,516	1,267,295	184,519	10,355,880
002/2019	1,801,688	6,163,802	1,118,898	164,861	9,249,249
003/2019	1,801,193	6,440,329	1,208,765	183,360	9,633,646
Grand Total	5,649,431	19,461,648	3,594,957	532,740	29,238,776

Pivot Table

G/L Account (Multiple Items)

Row Labels	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: MET	Sum of Tot: TDCS	Sum of Tot: TOTAL
001/2019	2,377,602	5,198,742	499,526	888,463	8,964,333
002/2019	2,367,702	5,141,187	514,657	879,212	8,902,758
003/2019	2,313,126	4,993,768	475,476	871,774	8,654,144
Grand Total	7,058,430	15,333,697	1,489,659	2,639,448	26,521,235

Reference to Pivot Table Above with Adjustment to December (Orange Highlight)

Month	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: MET	Sum of Tot: TDCS	Grand Total
001/2019	2,046,550	6,857,516	1,267,295	184,519	10,355,880
002/2019	1,801,688	6,163,802	1,118,898	164,861	9,249,249
003/2019	1,801,193	6,440,329	1,208,765	183,360	9,633,646
004/2019	-	-	-	-	-
005/2019	-	-	-	-	-
006/2019	-	-	-	-	-
007/2019	-	-	-	-	-
008/2019	-	-	-	-	-
009/2019	-	-	-	-	-
010/2019	-	-	-	-	-
011/2019	-	-	-	-	-
012/2019	-	-	-	-	-
Grand Total	5,649,431	19,461,648	3,594,957	532,740	29,238,776

Reference to Pivot Table Above with Adjustment to December (Orange Highlight)

Month	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: MET	Sum of Tot: TDCS	Grand Total
001/2019	2,377,602	5,198,742	499,526	888,463	8,964,333
002/2019	2,367,702	5,141,187	514,657	879,212	8,902,758
003/2019	2,313,126	4,993,768	475,476	871,774	8,654,144
004/2019	-	-	-	-	-
005/2019	-	-	-	-	-
006/2019	-	-	-	-	-
007/2019	-	-	-	-	-
008/2019	-	-	-	-	-
009/2019	-	-	-	-	-
010/2019	-	-	-	-	-
011/2019	-	-	-	-	-
012/2019	-	-	-	-	-
Grand Total	7,058,430	15,333,697	1,489,659	2,639,448	26,521,235

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2019 RATE CASE
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Non-Exempt Payroll	Reconcile To Total Regular Payroll
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Pivot Table

G/L Account (Multiple Items)

Row Labels	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: MET	Sum of Tot: TDCS	Sum of Tot: TOTAL
001/2019	241,951	743,085	284,968	209,948	1,479,952
002/2019	240,907	760,314	280,022	209,725	1,490,968
003/2019	235,984	753,259	275,186	197,086	1,461,515
Grand Total	718,842	2,256,657	840,176	616,759	4,432,435

Pivot Table

Month	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: ME	Sum of Tot: TDC	Grand Total
001/2019	4,666,103	12,799,342	2,051,790	1,282,930	20,800,165
002/2019	4,410,297	12,065,304	1,913,577	1,253,798	19,642,976
003/2019	4,350,303	12,187,357	1,959,426	1,252,219	19,749,305
004/2019	-	-	-	-	-
005/2019	-	-	-	-	-
006/2019	-	-	-	-	-
007/2019	-	-	-	-	-
008/2019	-	-	-	-	-
009/2019	-	-	-	-	-
010/2019	-	-	-	-	-
011/2019	-	-	-	-	-
012/2019	-	-	-	-	-
Grand Total	13,426,703	37,052,002	5,924,793	3,788,947	60,192,445

Reference to Pivot Table Above with Adjustment to December (Orange Highlight)

Month	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: MET	Sum of Tot: TDCS	Grand Total
001/2019	241,951	743,085	284,968	209,948	1,479,952
002/2019	240,907	760,314	280,022	209,725	1,490,968
003/2019	235,984	753,259	275,186	197,086	1,461,515
004/2019	-	-	-	-	-
005/2019	-	-	-	-	-
006/2019	-	-	-	-	-
007/2019	-	-	-	-	-
008/2019	-	-	-	-	-
009/2019	-	-	-	-	-
010/2019	-	-	-	-	-
011/2019	-	-	-	-	-
012/2019	-	-	-	-	-
Grand Total	718,842	2,256,657	840,176	616,759	4,432,435

Reference to Pivot Table Above with Adjustment to December (Orange Highlight)

Month	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: ME	Sum of Tot: TDC	Grand Total
001/2019	4,666,103	12,799,342	2,051,790	1,282,930	20,800,165
002/2019	4,410,297	12,065,304	1,913,577	1,253,798	19,642,976
003/2019	4,350,303	12,187,357	1,959,426	1,252,219	19,749,305
004/2019	-	-	-	-	-
005/2019	-	-	-	-	-
006/2019	-	-	-	-	-
007/2019	-	-	-	-	-
008/2019	-	-	-	-	-
009/2019	-	-	-	-	-
010/2019	-	-	-	-	-
011/2019	-	-	-	-	-
012/2019	-	-	-	-	-
Grand Total	13,426,703	37,052,002	5,924,793	3,788,947	60,192,445

2019 RATE CASE
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
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WORKPAPER WP/II-D-3.1f - Pivot Tables to Obtain Final Data Presentation on the Schedules
Source: SAP Detail Report

Payroll-Related Schedules Overall View	
II-D-3	Payroll presentation: By FERC
II-D-3.1	Narrative Payroll information
II-D-3.2	Payroll presentation: By regular vs. overtime vs. contract vs. other
II-D-3.3	Payroll presentation: By union vs. exempt vs. non-exempt
II-D-3.4	Payroll presentation: By capitalized vs. expensed
II-D-3.6	Payroll presentation: By bonus vs. severance vs. other

Schedule II-D-3.4 - Payroll presentation: By capitalized vs. expensed vs. other

Capitalized Payroll

GL Accounts Related to Capitalized Payroll:
515000 to 517999 Labor GL Accounts

Expensed Payroll

GL Accounts Related to Expensed Payroll:
515000 to 517999 Labor GL Accounts

Pivot Table G/L Account	(Multiple Items)				
Row Labels	Sum of Cap: TRAN	Sum of Cap: DIST	Sum of Cap: MET	Sum of Cap: TDCS	Sum of Cap-TOTAL
001/2018	1,709,180.04	7,051,214.56	1,648,665.67	790,760.46	11,199,820.73
002/2018	2,066,433.28	8,325,061.18	1,993,270.17	956,045.41	13,540,810.05
003/2018	1,727,045.67	7,124,919.14	1,665,898.76	799,026.08	11,316,889.66
004/2018	1,778,310.98	7,336,413.95	1,715,348.99	822,744.23	11,652,818.15
005/2018	1,934,770.11	7,981,885.37	1,866,268.61	895,130.81	12,678,054.90
006/2018	1,932,512.50	7,972,571.60	1,864,090.93	894,086.31	12,663,261.34
007/2018	1,942,567.33	8,014,052.75	1,873,789.76	898,738.23	12,729,148.06
008/2018	1,848,015.02	7,623,977.65	1,782,585.13	854,993.14	12,109,570.94
009/2018	1,751,190.80	7,224,529.73	1,689,189.01	810,196.94	11,475,106.48
010/2018	2,203,338.36	9,089,863.28	2,125,328.25	1,019,385.30	14,437,915.39
011/2018	1,796,191.19	7,410,178.67	1,732,596.14	831,016.60	11,769,982.60
012/2018	1,850,317.18	7,633,475.20	1,784,805.78	856,058.25	12,124,656.41
Grand Total	22,539,872.68	92,988,143.07	21,741,837.18	10,428,181.77	147,698,034.70

Reference to Pivot Table Above with Adjustment to December (Orange Highlight)

Month	Sum of Cap: TRAN	Sum of Cap: DIST	Sum of Cap: MET	Sum of Cap: TDCS	Grand Total
001/2018	1,709,180	7,051,215	1,648,666	790,760	11,199,821
002/2018	2,066,433	8,325,061	1,993,270	956,045	13,540,810
003/2018	1,727,046	7,124,919	1,665,899	799,026	11,316,890
004/2018	1,778,311	7,336,414	1,715,349	822,744	11,652,818
005/2018	1,934,770	7,981,885	1,866,269	895,131	12,678,055
006/2018	1,932,512	7,972,572	1,864,091	894,086	12,663,261
007/2018	1,942,567	8,014,053	1,873,790	898,738	12,729,148
008/2018	1,848,015	7,623,978	1,782,585	854,993	12,109,571
009/2018	1,751,191	7,224,530	1,689,189	810,197	11,475,106
010/2018	2,203,339	9,089,863	2,125,328	1,019,385	14,437,915
011/2018	1,796,191	7,410,179	1,732,596	831,017	11,769,983

Pivot Table G/L Account	(Multiple Items)				
Row Labels	Sum of Exp: TRAN	Sum of Exp: DIST	Sum of Exp: MET	Sum of Exp: TDCS	Sum of Exp-TOTAL
001/2018	1,911,457.93	7,885,711.05	1,843,781.80	884,345.31	12,525,296.09
002/2018	1,447,304.70	5,970,849.03	1,396,062.16	669,602.56	9,483,818.45
003/2018	1,487,101.85	6,135,031.96	1,434,450.26	688,014.91	9,744,598.97
004/2018	1,650,122.56	6,807,573.19	1,591,699.15	763,437.23	10,812,832.14
005/2018	1,680,565.33	6,933,164.70	1,621,064.07	777,521.73	11,012,315.83
006/2018	1,504,710.11	6,207,674.77	1,451,435.09	696,161.45	9,859,981.42
007/2018	1,672,805.49	6,901,151.49	1,613,578.97	773,931.60	10,961,467.54
008/2018	1,900,040.33	7,838,607.80	1,832,768.45	879,062.90	12,450,479.47
009/2018	2,188,683.46	9,029,403.75	2,111,192.03	1,012,605.05	14,341,884.30
010/2018	1,740,299.17	7,179,596.38	1,678,683.01	805,157.88	11,403,736.44
011/2018	1,833,656.77	7,564,742.74	1,768,735.23	848,350.23	12,015,484.97
012/2018	1,524,480.24	6,289,236.34	1,470,505.25	705,308.20	9,989,530.02
Grand Total	20,541,227.94	84,742,743.20	19,813,955.46	9,503,499.06	134,601,425.65

Reference to Pivot Table Above with Adjustment to December (Orange Highlight)

Month	Sum of Exp: TRAN	Sum of Exp: DIST	Sum of Exp: MET	Sum of Exp: TDCS	Grand Total
001/2018	1,911,458	7,885,711	1,843,782	884,345	12,525,296
002/2018	1,447,305	5,970,849	1,396,062	669,603	9,483,818
003/2018	1,487,102	6,135,032	1,434,450	688,015	9,744,599
004/2018	1,650,123	6,807,573	1,591,699	763,437	10,812,832
005/2018	1,680,565	6,933,165	1,621,064	777,522	11,012,316
006/2018	1,504,710	6,207,675	1,451,435	696,161	9,859,981
007/2018	1,672,805	6,901,151	1,613,579	773,932	10,961,468
008/2018	1,900,040	7,838,608	1,832,768	879,063	12,450,479
009/2018	2,188,683	9,029,404	2,111,192	1,012,605	14,341,884
010/2018	1,740,299	7,179,596	1,678,683	805,158	11,403,736
011/2018	1,833,657	7,564,743	1,768,735	848,350	12,015,485

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TEST YEAR ENDED 12/31/2018

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Other Payroll

Reconcile To Total Payroll

GL Accounts Related to Other Payroll:
515000 to 517999 Labor GL Accounts

Pivot Table
G/L Account (All)

Row Labels	Sum of Other: TRAN	Sum of Other: DIST	Sum of Other: MET	Sum of Other: TDCS	Sum of Other: TOTAL
001/2018	352,009.95	1,452,215.48	339,546.87	162,859.12	2,306,631.42
002/2018	348,421.74	1,437,412.33	336,085.70	161,199.01	2,283,118.78
003/2018	326,467.25	1,346,839.16	314,908.51	151,041.66	2,139,256.58
004/2018	321,968.44	1,328,279.35	310,568.99	148,960.27	2,109,777.05
005/2018	337,111.83	1,390,753.33	325,176.22	155,966.43	2,209,007.81
006/2018	333,244.13	1,374,797.17	321,445.46	154,177.02	2,183,663.78
007/2018	333,413.32	1,375,495.14	321,608.65	154,255.29	2,184,772.40
008/2018	348,442.35	1,437,497.36	336,105.58	161,208.55	2,283,253.84
009/2018	313,030.44	1,291,405.68	301,947.44	144,825.06	2,051,208.62
010/2018	359,489.80	1,483,073.56	346,761.89	166,319.71	2,355,644.95
011/2018	323,167.37	1,333,225.54	311,725.47	149,514.96	2,117,633.34
012/2018	333,399.12	1,375,436.55	321,594.95	154,248.72	2,184,679.35
Grand Total	4,030,165.76	16,626,430.65	3,887,475.72	1,864,575.80	26,408,647.92

Month	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: ME	Sum of Tot: TDC	Grand Total
001/2018	3,972,647.92	16,389,141.09	3,831,994.33	1,837,964.89	26,031,748.24
002/2018	3,862,159.73	15,933,322.54	3,725,418.03	1,786,846.99	25,307,747.28
003/2018	3,540,614.77	14,606,790.26	3,415,257.53	1,638,082.65	23,200,745.21
004/2018	3,750,401.99	15,472,266.49	3,617,617.13	1,735,141.73	24,575,427.34
005/2018	3,952,447.27	16,305,803.40	3,812,508.90	1,828,618.96	25,899,378.54
006/2018	3,770,466.74	15,555,043.54	3,636,971.48	1,744,424.78	24,706,906.54
007/2018	3,948,786.13	16,290,699.37	3,808,977.38	1,826,925.12	25,875,388.00
008/2018	4,096,497.70	16,900,082.80	3,951,459.15	1,895,264.60	26,843,304.25
009/2018	4,252,904.70	17,545,339.17	4,102,328.48	1,967,627.05	27,868,199.40
010/2018	4,303,127.53	17,752,533.22	4,150,773.14	1,990,862.89	28,197,296.78
011/2018	3,953,015.34	16,308,146.94	3,813,056.85	1,828,881.78	25,903,100.91
012/2018	3,708,196.54	15,298,148.09	3,576,905.98	1,715,615.17	24,298,865.78
Grand Total	47,111,266.37	194,357,316.92	45,443,268.36	21,796,256.62	308,708,108.27

Reference to Pivot Table Above with Adjustment to December (Orange Highlight)

Month	Sum of Other: TRAN	Sum of Other: DIST	Sum of Other: MET	Sum of Other: TDCS	Grand Total
001/2018	352,010	1,452,215	339,547	162,859	2,306,631
002/2018	348,422	1,437,412	336,086	161,199	2,283,119
003/2018	326,467	1,346,839	314,909	151,042	2,139,257
004/2018	321,968	1,328,279	310,569	148,960	2,109,777
005/2018	337,112	1,390,753	325,176	155,966	2,209,008
006/2018	333,244	1,374,797	321,445	154,177	2,183,664
007/2018	333,413	1,375,495	321,609	154,255	2,184,772
008/2018	348,442	1,437,497	336,106	161,209	2,283,254
009/2018	313,030	1,291,406	301,947	144,825	2,051,209
010/2018	359,490	1,483,074	346,762	166,320	2,355,645
011/2018	323,167	1,333,226	311,725	149,515	2,117,633

Reference to Pivot Table Above with Adjustment to December (Orange Highlight)

Month	Sum of Tot: TRAN	Sum of Tot: DIST	Sum of Tot: ME	Sum of Tot: TDC	Grand Total
001/2018	3,972,648	16,389,141	3,831,994	1,837,965	26,031,748
002/2018	3,862,160	15,933,323	3,725,418	1,786,847	25,307,747
003/2018	3,540,615	14,606,790	3,415,258	1,638,083	23,200,745
004/2018	3,750,402	15,472,266	3,617,617	1,735,142	24,575,427
005/2018	3,952,447	16,305,803	3,812,509	1,828,619	25,899,379
006/2018	3,770,467	15,555,044	3,636,971	1,744,425	24,706,907
007/2018	3,948,786	16,290,699	3,808,977	1,826,925	25,875,388
008/2018	4,096,498	16,900,083	3,951,459	1,895,265	26,843,304
009/2018	4,252,905	17,545,339	4,102,328	1,967,627	27,868,199
010/2018	4,303,128	17,752,533	4,150,773	1,990,863	28,197,297
011/2018	3,953,015	16,308,147	3,813,057	1,828,882	25,903,101