

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	General Plant-Gross		II-B-2				
2	389.01	Land Owned in Fee		5	-	-	210
3	389.02	Land and Land Rights		0	-	-	1
4	390.01	Structures and Improvements		48	-	-	2,220
5	391.01	Office Furniture & Equip.		2	-	-	80
6	392.01	Transportation Equipment		87	-	-	3,992
7	393.01	Store Equipment		0	-	-	2
8	394.01	Tools, Shop & Garage Equip		3	-	-	147
9	395.01	Laboratory Equipment		296	-	-	13,567
10	396.01	Power Operated Equipment		3	-	-	140
11							
12		Subtotal		444	-	-	20,360
13							
14	General Plant - Miscellaneous						
15	398.01	Misc. Equipment		1	-	-	58
16	399.11	Asset Retirement Cost Gen Plant		-	-	-	-
17							
18		Subtotal		1	-	-	58
19							
20	TOTAL GENERAL PLANT GROSS		II-B-2	445	-	-	20,418

PUBLIC UTILITY COMMISSION OF TEXAS
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 WP II-I-MET Non IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - NON IDR METERING
 II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Allo #	3 Allocation Factor
1		Communication Equipment				
2	397.01	Communication Equipment	II-B-3	19,526	74	MOMXAG
3	397.02	Computer Equipment		7,849	74	MOMXAG
4						
5		Subtotal		27,375		
6						
7		TOTAL COMMUNICATION EQUIPMENT		27,375		
8						
9		TOTAL GENERAL PLANT GROSS INCLUDE COMM. EQUIP.	II-B-2-3	47,793		
10						
11		TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)	II-B-1-3	240,205		
12						
13		TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)	II-B-1-3	159,580		

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 WP II-I-MET Non IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - NON IDR METERING
 II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Communication Equipment					
2	397.01	Communication Equipment	II-B-3	14,075	966	3,519	540
3	397 02	Computer Equipment		5,658	388	1,415	217
4							
5		Subtotal		19,733	1,354	4,934	757
6							
7		TOTAL COMMUNICATION EQUIPMENT		19,733	1,354	4,934	757
8							
9		TOTAL GENERAL PLANT GROSS INCLUDE COMM. EQUIP.	II-B-2-3	34,451	2,364	8,614	1,322
10							
11		TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)	II-B-1-3	165,957	15,794	51,898	3,755
12							
13		TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)	II-B-1-3	107,840	11,806	37,367	1,525

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 II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Communication Equipment					
2	397.01	Communication Equipment	II-B-3	426	-	-	19,526
3	397.02	Computer Equipment		171	-	-	7,849
4							
5		Subtotal		597	-	-	27,375
6							
7		TOTAL COMMUNICATION EQUIPMENT		597	-	-	27,375
8							
9		TOTAL GENERAL PLANT GROSS INCL. COMM. EQUIP.	II-B-2-3	1,042	-	-	47,793
10							
11		TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)	II-B-1-3	2,799	-	-	240,205
12							
13		TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)	II-B-1-3	1,042	-	-	159,580

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 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - NON IDR METERING
 II-B-4 RATE BASE ACCOUNTS - CWIP

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1		Construction Work in Progress				
2	1070	Construction Work In Progress		-	1	DA
3						
4		Subtotal		-		
5						
6		TOTAL CWIP	II-B-4	-		

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 WP II-I-MET Non IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - NON IDR METERING
 II-B-4 RATE BASE ACCOUNTS - CWIP

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Construction Work in Progress					
2	1070	Construction Work In Progress		-	-	-	-
3							
4		Subtotal		-	-	-	-
5							
6		TOTAL CWIP	II-B-4	-	-	-	-

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 WP II-I-MET Non IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - NON IDR METERING
 II-B-4 RATE BASE ACCOUNTS - CWIP

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Construction Work in Progress					
2	1070	Construction Work In Progress		-	-	-	-
3							
4		Subtotal		-	-	-	-
5							
6		TOTAL CWIP	II-B-4	-	-	-	-

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 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET Non IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - NON IDR METERING
 II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

Line No.	FERC Account	Description	Reference Schedule	1	2	3
				MET	Alloc #	Allocation Factor
1		Intangible Plant				
2		Accumulated Depreciation	II-B-5			
3	301	Organization		-	13	D3
4	302	Franchise & Consents		-	13	D3
5	303.01	Misc Intangible Plant - MF S/W		-	74	MOMXAG
6	303.02	Misc Intangible Plant - NMF S/W		41,809	74	MOMXAG
7						
8		Subtotal		41,809		
9						
10		Transmission Plant				
11		Accumulated Depreciation	II-B-5			
12	350.01	Land and Land Fees		-	12	D2
13	350.02	Land and Land Rights		-	12	D2
14	352.01	Structures and Improvements		-	12	D2
15	353.01	Station Equipment		-	12	D2
16	354.01	Towers and Fixtures		-	12	D2
17	355.02	Poles and Fixtures		-	12	D2
18	356.01	O.H. Conductors & Devices		-	12	D2
19	357.01	Underground Conduit		-	12	D2
20	358.01	Underground Conductors		-	12	D2
21	359.01	Roads and Trails		-	12	D2
22						
23		Subtotal		-		

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 WP II-I-MET Non IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - NON IDR METERING
 II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Intangible Plant					
2		Accumulated Depreciation	II-B-5				
3	301	Organization		-	-	-	-
4	302	Franchise & Consents		-	-	-	-
5	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
6	303.02	Misc Intangible Plant - NMF S/W		30,137	2,068	7,535	1,157
7							
8		Subtotal		30,137	2,068	7,535	1,157
9							
10		Transmission Plant					
11		Accumulated Depreciation	II-B-5				
12	350.01	Land and Land Fees		-	-	-	-
13	350.02	Land and Land Rights		-	-	-	-
14	352.01	Structures and Improvements		-	-	-	-
15	353.01	Station Equipment		-	-	-	-
16	354.01	Towers and Fixtures		-	-	-	-
17	355.02	Poles and Fixtures		-	-	-	-
18	356.01	O.H. Conductors & Devices		-	-	-	-
19	357.01	Underground Conduit		-	-	-	-
20	358.01	Underground Conductors		-	-	-	-
21	359.01	Roads and Trails		-	-	-	-
22							
23		Subtotal		-	-	-	-

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 II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Intangible Plant					
2		Accumulated Depreciation	II-B-5				
3	301	Organization		-	-	-	-
4	302	Franchise & Consents		-	-	-	-
5	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
6	303.02	Misc Intangible Plant - NMF S/W		911	-	-	41,809
7							
8		Subtotal		911	-	-	41,809
9							
10		Transmission Plant					
11		Accumulated Depreciation	II-B-5				
12	350.01	Land and Land Fees		-	-	-	-
13	350.02	Land and Land Rights		-	-	-	-
14	352.01	Structures and Improvements		-	-	-	-
15	353.01	Station Equipment		-	-	-	-
16	354.01	Towers and Fixtures		-	-	-	-
17	355.02	Poles and Fixtures		-	-	-	-
18	356.01	O.H. Conductors & Devices		-	-	-	-
19	357.01	Underground Conduit		-	-	-	-
20	358.01	Underground Conductors		-	-	-	-
21	359.01	Roads and Trails		-	-	-	-
22							
23		Subtotal		-	-	-	-

24						
25	Distribution Plant					
26	Accumulated Depreciation	II-B-5				
27	360.01 Land and Land Fees		-	13	D3	
28	360.02 Land and Land Rights		-	13	D3	
29	361.01 Structures and Improvements		-	13	D3	
30	362.01 Station Equipment		-	13	D3	
31	364.01 Poles,Towers & Fixtures		-			
32	364.01 Poles,Towers & Fixtures-Secondary		-	15	D5	
33	364.01 Poles,Towers & Fixtures-Primary		-	14	D4	
34	365.01 O.H. Conductors & Devices		-			
35	365.01 O.H. Conductors & Devices-Secondary		-	15	D5	
36	365.01 O.H. Conductors & Devices-Primary		-	14	D4	
37	366.01 Underground Conduits		-	29	A366	
38	367.01 U.G. Conductors & Devices		-	30	A367	
39	368.01 Line Transformers		-			
40	368.01 Line Transformers-Secondary		-	15	D5	
41	368.01 Line Transformers-Primary		-	14	D4	
42	369.01 Services		-	34	A369Wt	
43	370.01 Meters - Meters		-	35	A370M	
44	370.01 Meters - Transformers		-	36	A370T	
45	370.02 Advanced Meters		-	12	D2	
46	370.03 Automated Meters - Meters		19,476	37	A370M A	
47	370.03 Automated Meters - Transformers		7,241	38	A370T A	
48	373.01 Street Lighting and Signal Systems		-	39	A373S	
49	373.02 Security Lighting		-	40	A373M	
50	374.01 Security Lighting		-	40	A373M	
51	374.03 Asset Retirement Cost Dist Depreciation/Amortization		-	1	DA	
52						
53		Subtotal	26,717			
54						
55	TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.	II-B-5	68,526			
56	TOTAL TRAN, DIST PLANT-ACCUM DEP.	II-B-5	26,717			
57						

24							
25	Distribution Plant						
26	Accumulated Depreciation	II-B-5					
27	360.01	Land and Land Fees	-	-	-	-	-
28	360.02	Land and Land Rights	-	-	-	-	-
29	361.01	Structures and Improvements	-	-	-	-	-
30	362.01	Station Equipment	-	-	-	-	-
31	364.01	Poles, Towers & Fixtures	-	-	-	-	-
32	364.01	Poles, Towers & Fixtures-Secondary	-	-	-	-	-
33	364.01	Poles, Towers & Fixtures-Primary	-	-	-	-	-
34	365.01	O.H. Conductors & Devices	-	-	-	-	-
35	365.01	O.H. Conductors & Devices-Secondary	-	-	-	-	-
36	365.01	O.H. Conductors & Devices-Primary	-	-	-	-	-
37	366.01	Underground Conduits	-	-	-	-	-
38	367.01	U.G. Conductors & Devices	-	-	-	-	-
39	368.01	Line Transformers	-	-	-	-	-
40	368.01	Line Transformers-Secondary	-	-	-	-	-
41	368.01	Line Transformers-Primary	-	-	-	-	-
42	369.01	Services	-	-	-	-	-
43	370.01	Meters - Meters	-	-	-	-	-
44	370.01	Meters - Transformers	-	-	-	-	-
45	370.02	Advanced Meters	-	-	-	-	-
46	370.03	Automated Meters - Meters	17,257	1,163	1,053	3	
47	370.03	Automated Meters - Transformers	283	1,094	5,819	45	
48	373.01	Street Lighting and Signal Systems	-	-	-	-	
49	373.02	Security Lighting	-	-	-	-	
50	374.01	Security Lighting	-	-	-	-	
51	374.03	Asset Retirement Cost Dist Depreciation/Amortization	-	-	-	-	
52							
53		Subtotal	17,540	2,257	6,872	48	
54							
55	TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.	II-B-5	47,677	4,325	14,407	1,205	
56	TOTAL TRAN, DIST PLANT-ACCUM DEP.	II-B-5	17,540	2,257	6,872	48	
57							

24							
25	Distribution Plant						
26	Accumulated Depreciation	II-B-5					
27	360.01 Land and Land Fees		-	-	-	-	
28	360.02 Land and Land Rights		-	-	-	-	
29	361.01 Structures and Improvements		-	-	-	-	
30	362.01 Station Equipment		-	-	-	-	
31	364.01 Poles, Towers & Fixtures		-	-	-	-	
32	364.01 Poles, Towers & Fixtures-Secondary		-	-	-	-	
33	364.01 Poles, Towers & Fixtures-Primary		-	-	-	-	
34	365.01 O.H. Conductors & Devices		-	-	-	-	
35	365.01 O.H. Conductors & Devices-Secondary		-	-	-	-	
36	365.01 O.H. Conductors & Devices-Primary		-	-	-	-	
37	366.01 Underground Conduits		-	-	-	-	
38	367.01 U.G Conductors & Devices		-	-	-	-	
39	368.01 Line Transformers		-	-	-	-	
40	368.01 Line Transformers-Secondary		-	-	-	-	
41	368.01 Line Transformers-Primary		-	-	-	-	
42	369.01 Services		-	-	-	-	
43	370.01 Meters - Meters		-	-	-	-	
44	370.01 Meters - Transformers		-	-	-	-	
45	370.02 Advanced Meters		-	-	-	-	
46	370.03 Automated Meters - Meters		-	-	-	-	19,476
47	370.03 Automated Meters - Transformers		-	-	-	-	7,241
48	373.01 Street Lighting and Signal Systems		-	-	-	-	
49	373.02 Security Lighting		-	-	-	-	
50	374.01 Security Lighting		-	-	-	-	
51	374.03 Asset Retirement Cost Dist Depreciation/Amortization		-	-	-	-	
52							
53							
54							
55	TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.	II-B-5	911	-	-	-	68,526
56	TOTAL TRAN, DIST PLANT-ACCUM DEP.	II-B-5	-	-	-	-	26,717
57							

58	TOTAL INT, TRAN, DIST PLANT-NET		II-B-1 - II-B-5	123,886	
59	TOTAL TRAN, DIST PLANT-NET		II-B-1 - II-B-5	85,070	
60					
61	General Plant		II-B-5		
62	Accumulated Depreciation				
63	389.01	Land and Land Fees	-	74	MOMXAG
64	389.02	Land and Land Rights	0	74	MOMXAG
65	390.01	Structures and Improvements	782	74	MOMXAG
66	391.01	Office Furniture & Equip.	23	74	MOMXAG
67	392.01	Transportation Equipment	1,443	74	MOMXAG
68	393.01	Store Equipment	0	74	MOMXAG
69	394.01	Tools, Shop & Garage Equip	21	74	MOMXAG
70	395.01	Laboratory Equipment	5,521	74	MOMXAG
71	396.01	Power Operated Equipment	47	74	MOMXAG
72					
73		Subtotal	7,837		
74					
75	397.01	Communication Equipment	5,119	74	MOMXAG
76	397.02	Computer Equipment	3,606	74	MOMXAG
77	398.01	Miscellaneous Equipment	13	74	MOMXAG
78	399.11	Asset Retirement Cost Gen Plant	-	74	MOMXAG
79					
80		Subtotal	8,739		
81					
82	RWIP	Salvage and Removal	-	74	MOMXAG
83					
84		Subtotal	-		
85					
82	TOTAL ACCUM. DEP. FOR GENERAL PLANT		II-B-5	16,576	
83	TOTAL GENERAL PLANT-NET (include, Comm Eq.)		II-B-2 - II-B-5	31,217	
84					
85	TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)		II-B-1-3 - II-B-5	155,104	
86					
87	TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)		II-B-1-3 - II-B-5	116,287	

58	TOTAL INT, TRAN, DIST PLANT-NET		II-B-1 - II-B-5	83,830	9,105	28,877	1,228
59	TOTAL TRAN, DIST PLANT-NET		II-B-1 - II-B-5	55,849	7,185	21,881	154
60							
61	General Plant		II-B-5				
62	Accumulated Depreciation						
63	389.01	Land and Land Fees		-	-	-	-
64	389.02	Land and Land Rights		0	0	0	0
65	390.01	Structures and Improvements		563	39	141	22
66	391.01	Office Furniture & Equip		16	1	4	1
67	392.01	Transportation Equipment		1,040	71	260	40
68	393.01	Store Equipment		0	0	0	0
69	394.01	Tools, Shop & Garage Equip		15	1	4	1
70	395.01	Laboratory Equipment		3,980	273	995	153
71	396.01	Power Operated Equipment		34	2	9	1
72							
73		Subtotal		5,649	388	1,412	217
74							
75	397.01	Communication Equipment		3,690	253	923	142
76	397.02	Computer Equipment		2,599	178	650	100
77	398.01	Miscellaneous Equipment		10	1	2	0
78	399.11	Asset Retirement Cost Gen Plant		-	-	-	-
79							
80		Subtotal		6,299	432	1,575	242
81							
82	RWIP	Salvage and Removal		-	-	-	-
83							
84		Subtotal		-	-	-	-
85							
82	TOTAL ACCUM. DEP. FOR GENERAL PLANT		II-B-5	11,948	820	2,987	459
83	TOTAL GENERAL PLANT-NET (include. Comm Eq.)		II-B-2 - II-B-5	22,502	1,544	5,626	864
84							
85	TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)		II-B-1-3 - II-B-5	106,332	10,650	34,504	2,092
86							
87	TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)		II-B-1-3 - II-B-5	78,352	8,729	27,508	1,018

58	TOTAL INT, TRAN, DIST PLANT-NET		II-B-1 - II-B-5	846	-	-	123,886
59	TOTAL TRAN, DIST PLANT-NET		II-B-1 - II-B-5	-	-	-	85,070
60							
61	General Plant		II-B-5				
62	Accumulated Depreciation						
63	389.01	Land and Land Fees		-	-	-	-
64	389.02	Land and Land Rights		0	-	-	0
65	390.01	Structures and Improvements		17	-	-	782
66	391.01	Office Furniture & Equip		0	-	-	23
67	392.01	Transportation Equipment		31	-	-	1,443
68	393.01	Store Equipment		0	-	-	0
69	394.01	Tools, Shop & Garage Equip.		0	-	-	21
70	395.01	Laboratory Equipment		120	-	-	5,521
71	396.01	Power Operated Equipment		1	-	-	47
72							
73		Subtotal		171	-	-	7,837
74							
75	397.01	Communication Equipment		112	-	-	5,119
76	397.02	Computer Equipment		79	-	-	3,606
77	398.01	Miscellaneous Equipment		0	-	-	13
78	399.11	Asset Retirement Cost Gen Plant		-	-	-	-
79							
80		Subtotal		190	-	-	8,739
81							
82	RWIP	Salvage and Removal		-	-	-	-
83							
84		Subtotal		-	-	-	-
85							
82	TOTAL ACCUM. DEP. FOR GENERAL PLANT		II-B-5	361	-	-	16,576
83	TOTAL GENERAL PLANT-NET (include. Comm Eq.)		II-B-2 - II-B-5	681	-	-	31,217
84							
85	TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)		II-B-1-3 - II-B-5	1,527	-	-	155,104
86							
87	TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)		II-B-1-3 - II-B-5	681	-	-	116,287

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 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - NON IDR METERING
 II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE

Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1		Other Rate Base Items				
2						
3	1050	Plant Held for Future Use	II-B-6	46	44	METPLT
4						
5		Subtotal		46		
6						
7		TOTAL PLANT HELD FOR FUTURE USE	II-B-6	46		

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 CLASS MODEL - NON IDR METERING
 II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE

Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1		Other Rate Base Items					
2							
3	1050	Plant Held for Future Use	II-B-6	28	3	10	2
4							
5		Subtotal		28	3	10	2
6							
7		TOTAL PLANT HELD FOR FUTURE USE	II-B-6	28	3	10	2

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET Non IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - NON IDR METERING
 II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Other Rate Base Items					
2							
3	1050	Plant Held for Future Use	II-B-6	3	-	-	46
4							
5		Subtotal		3	-	-	46
6							
7		TOTAL PLANT HELD FOR FUTURE USE	II-B-6	3	-	-	46

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

Line No	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1		Other Rate Base Items				
2						
3		Other Accumulated Provisions				
4	2281	Property Insurance Reserve		-	44	METPLT
5	2282	Injuries and Damages - Auto Liability		(23)	44	METPLT
6	2282	Injuries and Damages - General Liability		(200)	44	METPLT
7	2282	Injuries and Damages - Workers Compensation		(5)	79	METO&M
8						
9		Subtotal		(229)		
10						
11		Accumulated Deferred Federal Income Taxes				
12	1900	Deferred Income Tax-Federal		4,587	44	METPLT
13	2820	Def Inc Taxes-Fed-Accel Depr		(27,962)	44	METPLT
14	2830	Def Inc Taxes-Federal-Other		(176)	44	METPLT
15						
16		Subtotal		(23,552)		
17						
18		TOTAL ACCUMULATED PROVISIONS	II-B-7	(23,780)		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

Line No	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Other Rate Base Items					
2							
3		Other Accumulated Provisions					
4	2281	Property Insurance Reserve		-	-	-	-
5	2282	Injuries and Damages - Auto Liability		(14)	(1)	(5)	(1)
6	2282	Injuries and Damages - General Liability		(123)	(12)	(45)	(7)
7	2282	Injuries and Damages - Workers Compensation		(4)	(0)	(1)	(0)
8							
9		Subtotal		(141)	(14)	(52)	(8)
10							
11		Accumulated Deferred Federal Income Taxes					
12	1900	Deferred Income Tax-Federal		2,822	274	1,041	168
13	2820	Def Inc Taxes-Fed-Accel Depr		(17,203)	(1,671)	(6,346)	(1,026)
14	2830	Def Inc Taxes-Federal-Other		(108)	(11)	(40)	(6)
15							
16		Subtotal		(14,489)	(1,407)	(5,345)	(864)
17							
18		TOTAL ACCUMULATED PROVISIONS	II-B-7	(14,630)	(1,421)	(5,397)	(873)

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET Non IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - NON IDR METERING
 II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Other Rate Base Items					
2							
3		Other Accumulated Provisions					
4	2281	Property Insurance Reserve		-	-	-	-
5	2282	Injuries and Damages - Auto Liability		(1)	-	-	(23)
6	2282	Injuries and Damages - General Liability		(12)	-	-	(200)
7	2282	Injuries and Damages - Workers Compensation		(0)	-	-	(5)
8							
9		Subtotal		(14)	-	-	(229)
10							
11		Accumulated Deferred Federal Income Taxes					
12	1900	Deferred Income Tax-Federal		282	-	-	4,587
13	2820	Def Inc Taxes-Fed-Accel Depr		(1,717)	-	-	(27,962)
14	2830	Def Inc Taxes-Federal-Other		(11)	-	-	(176)
15							
16		Subtotal		(1,446)	-	-	(23,552)
17							
18		TOTAL ACCUMULATED PROVISIONS	II-B-7	(1,460)	-	-	(23,780)

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET Non IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - NON IDR METERING
 II-B-3 RATE BASE ACC. - MATERIALS & SUPPLIES

Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1		Other Rate Base Items				
2						
3		<u>Working Capital-Material and Supplies</u>				
4	1540	Materials and Supplies	II-B-3	2,108	44	METPLT
5	1630	Undistributed M&S Expenses	II-B-3	13	44	METPLT
6						
7		TOTAL MATERIALS & SUPPLIES	II-B-3	2,121		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES

Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1		Other Rate Base Items					
2							
3		<u>Working Capital-Material and Supplies</u>					
4	1540	Materials and Supplies	II-B-8	1,297	126	478	77
5	1630	Undistributed M&S Expenses	II-B-8	8	1	3	0
6							
7		TOTAL MATERIALS & SUPPLIES	II-B-8	1,305	127	481	78

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET Non IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - NON IDR METERING
 II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES

Line No	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Other Rate Base Items					
2							
3		<u>Working Capital-Material and Supplies</u>					
4	1540	Materials and Supplies	II-B-8	129	-	-	2,108
5	1630	Undistributed M&S Expenses	II-B-8	1	-	-	13
6							
7		TOTAL MATERIALS & SUPPLIES	II-B-8	130	-	-	2,121

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET Non IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - NON IDR METERING
 II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1		Other Rate Base Items				
2						
3		<u>Working Capital-Cash</u>	II-B-9			
4		Cash Working Capital		1,426	79	METO&M
5						
6		O&M Expenses plus A&G Expenses	II-D-2			
7						
8						
9						
10		% Allowance per P.U.C. SUBST. R. 25.231(c)(2)(B)(iii)(f) *				
11		<u>Allowance for Cash Working Capital</u>		1,426		
12						
13		TOTAL CASH WORKING CAPITAL	II-B-9	1,426		
14						
15		TOTAL CASH WORKING CAPITAL	II-B-9	3,547		

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET Non IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - NON IDR METERING
 II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Other Rate Base Items					
2							
3		<u>Working Capital-Cash</u>	II-B-9				
4		Cash Working Capital		1,027	71	257	40
5							
6		O&M Expenses plus A&G Expenses	II-D-2				
7							
8							
9							
10		% Allowance per P.U.C. SUBST. R. 25 231(c)(2)(B)(iii)(I) *					
11		<u>Allowance for Cash Working Capital</u>		1,027	71	257	40
12							
13		TOTAL CASH WORKING CAPITAL	II-B-9	1,027	71	257	40
14							
15		TOTAL CASH WORKING CAPITAL	II-B-9	2,332	197	739	117

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Other Rate Base Items					
2							
3		<u>Working Capital-Cash</u>	II-B-9				
4		Cash Working Capital		31	-	-	1,426
5							
6		O&M Expenses plus A&G Expenses	II-D-2				
7							
8							
9							
10		<u>% Allowance per P.U.C. SUBST. R. 25.231(c)(2)(B)(iii)(I) *</u>					
11		<u>Allowance for Cash Working Capital</u>		31	-	-	1,426
12							
13		TOTAL CASH WORKING CAPITAL	II-B-9	31	-	-	1,426
14							
15		TOTAL CASH WORKING CAPITAL	II-B-9	162	-	-	3,547

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET Non IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - NON IDR METERING
 II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1		Other Rate Base Items				
2						
3		Working Capital				
4		<u>Prepayments</u>	II-B-10			
5	1650	Prepay Insurance		142	44	METPLT
6	1650	Other Taxes		178	44	METPLT
7	1650	Prepay Other		68	44	METPLT
8	1650	Executive Benefits		-	44	METPLT
9	1650	Prepaid Pension Assets		317	44	METPLT
10						
11		Subtotal		705		
12						
13		TOTAL PREPAYMENTS	II-B-10	705		
14						
15		WORKING CAPITAL TOTAL	II-B-8-10	4,252		

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET Non IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - NON IDR METERING
 II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS

Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1		Other Rate Base Items					
2							
3		Working Capital					
4		<u>Prepayments</u>	II-B-10				
5	1650	Prepay Insurance		87	8	32	5
6	1650	Other Taxes		109	11	40	7
7	1650	Prepay Other		42	4	15	2
8	1650	Executive Benefits		-	-	-	-
9	1650	Prepaid Pension Assets		195	19	72	12
10							
11		<u>Subtotal</u>		<u>434</u>	<u>42</u>	<u>160</u>	<u>26</u>
12							
13		TOTAL PREPAYMENTS	II-B-10	434	42	160	26
14							
15		WORKING CAPITAL TOTAL	II-B-10	2,766	240	899	143

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET Non IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - NON IDR METERING
 II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Other Rate Base Items					
2							
3		Working Capital					
4		<u>Prepayments</u>	II-B-10				
5	1650	Prepay Insurance		9	-	-	142
6	1650	Other Taxes		11	-	-	178
7	1650	Prepay Other		4	-	-	68
8	1650	Executive Benefits		-	-	-	-
9	1650	Prepaid Pension Assets		19	-	-	317
10							
11		Subtotal		43	-	-	705
12							
13		TOTAL PREPAYMENTS	II-B-10	43	-	-	705
14							
15		WORKING CAPITAL TOTAL	II-B-8-10	205	-	-	4,252

PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC WP II-I-MET Non IDR TEST YEAR ENDED 12/31/2018 CLASS MODEL - NON IDR METERING II-B-11 RATE BASE ACCOUNTS - OTHER

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1		Other Rate Base Items	II-B-11			
2						
3		Customer Deposits & Advances				
4	2350	Customer Deposits		-	19	C1
5	2350	Customer Deposits-ROW Damage		-	19	C1
6	2521	Customer Advances for Construction		-	44	METPLT
7						
8		Subtotal Customer Deposits & Advances		-		
9						
10		Non-Tax Related Regulatory Liabilities				
11	2540	Regulatory Liability TCJA Refund		-	44	METPLT
12	2540	Regulatory Liability - TCRF O/U		-	44	METPLT
13	2540	Regulatory Liability - EECRF		-	44	METPLT
14	2540	Reg Liability - AMS		-	44	METPLT
15	2540	Reg Liability - ADFIT Retrospective		-	44	METPLT
16	2540	Reg Liability - Ike Residual		-	44	METPLT
17	2540	Reg Liability Pension		(109)	44	METPLT
18	2540	Reg Liability Pension BRP and Postretirement		(12)	44	METPLT
19	2540	Reg Liability Interest Rate Hedge		-	44	METPLT
20						
21						
22		Subtotal Non-Tax Regulatory Liabilities		(122)		
23						
24		Tax Related Regulatory Liabilities				
25	2540	Reg NC Liab EDIT - Plant		(20,802)	44	METPLT
26	2540	Reg NC Liab EDIT - Other Plant		-	44	METPLT
27	2540	Reg NC Liab EDIT - ARAM Amortization		-	44	METPLT
27	2540	Reg Liability Interest Rate Hedge - Tax		-	44	METPLT
28		Subtotal Tax Regulatory Liabilities		(20,802)		
29						
30		TOTAL OTHER REG LIAB RATE BASE ITEMS	II-B-11	(20,923)		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-11 RATE BASE ACCOUNTS - OTHER

Line No	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Other Rate Base Items	II-B-11				
2							
3		Customer Deposits & Advances					
4	2350	Customer Deposits		-	-	-	-
5	2350	Customer Deposits-ROW Damage		-	-	-	-
6	2521	Customer Advances for Construction		-	-	-	-
7							
8		Subtotal Customer Deposits & Advances		-	-	-	-
9							
10		Non-Tax Related Regulatory Liabilities					
11	2540	Regulatory Liability TCJA Refund		-	-	-	-
12	2540	Regulatory Liability - TCRF O/U		-	-	-	-
13	2540	Regulatory Liability - EECRF		-	-	-	-
14	2540	Reg Liability - AMS		-	-	-	-
15	2540	Reg Liability - ADFIT Retrospective		-	-	-	-
16	2540	Reg Liability - Ike Residual		-	-	-	-
17	2540	Reg Liability Pension		(67)	(7)	(25)	(4)
18	2540	Reg Liability Pension BRP and Postretirement		(8)	(1)	(3)	(0)
19	2540	Reg Liability Interest Rate Hedge		-	-	-	-
20							
21							
22		Subtotal Non-Tax Regulatory Liabilities		(75)	(7)	(28)	(4)
23							
24		Tax Related Regulatory Liabilities					
25	2540	Reg NC Liab EDIT - Plant		(12,797)	(1,243)	(4,721)	(763)
26	2540	Reg NC Liab EDIT - Other Plant		-	-	-	-
27	2540	Reg NC Liab EDIT - ARAM Amortization		-	-	-	-
28	2540	Reg Liability Interest Rate Hedge - Tax		-	-	-	-
29		Subtotal Tax Regulatory Liabilities		(12,797)	(1,243)	(4,721)	(763)
30		TOTAL OTHER REG LIAB RATE BASE ITEMS	II-B-11	(12,872)	(1,250)	(4,748)	(768)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-11 RATE BASE ACCOUNTS - OTHER

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Other Rate Base Items	II-B-11				
2							
3		Customer Deposits & Advances					
4	2350	Customer Deposits		-	-	-	-
5	2350	Customer Deposits-ROW Damage		-	-	-	-
6	2521	Customer Advances for Construction		-	-	-	-
7							
8		Subtotal Customer Deposits & Advances		-	-	-	-
9							
10		Non-Tax Related Regulatory Liabilities					
11	2540	Regulatory Liability TCJA Refund		-	-	-	-
12	2540	Regulatory Liability - TCRF O/U		-	-	-	-
13	2540	Regulatory Liability - EECRF		-	-	-	-
14	2540	Reg Liability - AMS		-	-	-	-
15	2540	Reg Liability - ADFIT Retrospective		-	-	-	-
16	2540	Reg Liability - Iko Residual		-	-	-	-
17	2540	Reg Liability Pension		(7)	-	-	(109)
18	2540	Reg Liability Pension BRP and Postretirement		(1)	-	-	(12)
19	2540	Reg Liability Interest Rate Hedge		-	-	-	-
20							
21							
22		Subtotal Non-Tax Regulatory Liabilities		(7)	-	-	(122)
23							
24		Tax Related Regulatory Liabilities					
25	2540	Reg NC Liab EDIT - Plant		(1,277)	-	-	(20,802)
26	2540	Reg NC Liab EDIT - Other Plant		-	-	-	-
27	2540	Reg NC Liab EDIT - ARAM Amortization		-	-	-	-
28	2540	Reg Liability Interest Rate Hedge - Tax		-	-	-	-
29		Subtotal Tax Regulatory Liabilities		(1,277)	-	-	(20,802)
30		TOTAL OTHER REG LIAB RATE BASE ITEMS	II-B-11	(1,285)	-	-	(20,923)

PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC WP II-I-MET Non IDR TEST YEAR ENDED 12/31/2018 CLASS MODEL - NON IDR METERING II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS

Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1		Other Rate Base Items				
2		Regulatory Assets/(Liabilities) in Rate Base	II-B-12			
3						
4		Non-Tax Related Regulatory Assets				
5	1823	Regulatory Assets-Bad Debt	II-D-2.2a.1 II-E-4.1	-	44	METPLT
6	1823	Regulatory Assets-AMS Reconciliation	II-E-4.1	-	44	METPLT
7	1823	Regulatory Assets-Hurricane Harvey	II-E-4.1	-	44	METPLT
8	1823	Regulatory Assets-AMS Opt Out		-	44	METPLT
9	1823	Regulatory Assets-Expedited Switch	II-E-4.1	1,108	44	METPLT
10	1823	Reg Assets-ADFIT Credit Over/Under		-	44	METPLT
11	1823	Regulatory Assets-DCRF Rate Case Expense	II-E-4.1	-	44	METPLT
12	1823	Regulatory Assets-General Rate Case Expense	II-E-4.5	-	44	METPLT
13	1823	Regulatory Assets - 2010 Rate Case	II-E-4.1	-	44	METPLT
14	1823	Regulatory Assets - SMT	II-E-4.1	6,634	44	METPLT
15	1823	Regulatory Assets- EECRF RCE Before Approval		-	44	METPLT
16	1823	Regulatory Assets -- Asset Retire Oblig	II-E-4.5	-	44	METPLT
17	1823	Regulatory Assets - Interest Rate Hedge MTM		-	44	METPLT
18						
19		Subtotal Non-Tax Regulatory Assets		7,742		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Other Rate Base Items					
2		Regulatory Assets/(Liabilities) in Rate Base	II-B-12				
3							
4		Non-Tax Related Regulatory Assets					
5	1823	Regulatory Assets-Bad Debt	II-D-2.2a.1 II-E-4.1	-	-	-	-
6	1823	Regulatory Assets-AMS Reconciliation	II-E-4.1	-	-	-	-
7	1823	Regulatory Assets-Hurricane Harvey	II-E-4.1	-	-	-	-
8	1823	Regulatory Assets-AMS Opt Out		-	-	-	-
9	1823	Regulatory Assets-Expedited Switch	II-E-4.1	682	66	251	41
10	1823	Reg Assets-ADFIT Credit Over/Under		-	-	-	-
11	1823	Regulatory Assets-DCRF Rate Case Expense	II-E-4.1	-	-	-	-
12	1823	Regulatory Assets-General Rate Case Expense	II-E-4.5	-	-	-	-
13	1823	Regulatory Assets - 2010 Rate Case	II-E-4.1	-	-	-	-
14	1823	Regulatory Assets - SMT	II-E-4.1	4,081	396	1,506	243
15	1823	Regulatory Assets- EECRF RCE Before Approval		-	-	-	-
16	1823	Regulatory Assets -- Asset Retire Oblig	II-E-4.5	-	-	-	-
17	1823	Regulatory Assets - Interest Rate Hedge MTM		-	-	-	-
18							
19		Subtotal Non-Tax Regulatory Assets		4,763	463	1,757	284

PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC WP II-I-MET Non IDR TEST YEAR ENDED 12/31/2018 CLASS MODEL - NON IDR METERING II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Other Rate Base Items					
2		Regulatory Assets/(Liabilities) in Rate Base	II-B-12				
3							
4		Non-Tax Related Regulatory Assets					
5	1823	Regulatory Assets-Bad Debt	II-D-2.2a.1 II-E-4.1	-	-	-	-
6	1823	Regulatory Assets-AMS Reconciliation	II-E-4.1	-	-	-	-
7	1823	Regulatory Assets-Hurricane Harvey	II-E-4.1	-	-	-	-
8	1823	Regulatory Assets-AMS Opt Out		-	-	-	-
9	1823	Regulatory Assets-Expedited Switch	II-E-4.1	68	-	-	1,108
10	1823	Reg Assets-ADFTT Credit Over/Under		-	-	-	-
11	1823	Regulatory Assets-DCRF Rate Case Expense	II-E-4.1	-	-	-	-
12	1823	Regulatory Assets-General Rate Case Expense	II-E-4.5	-	-	-	-
13	1823	Regulatory Assets - 2010 Rate Case	II-E-4.1	-	-	-	-
14	1823	Regulatory Assets - SMT	II-E-4.1	407	-	-	6,634
15	1823	Regulatory Assets- EECRF RCE Before Approval		-	-	-	-
16	1823	Regulatory Assets -- Asset Retire Oblig	II-E-4.5	-	-	-	-
17	1823	Regulatory Assets - Interest Rate Hedge MTM		-	-	-	-
18							
19		Subtotal Non-Tax Regulatory Assets		475	-	-	7,742

20					
21	Tax Related Regulatory Assets				
22	1823	Regulatory Assets- Margin Tax	628	44	METPLT
23	1823	Reg Asset-Postretirement (RDS)	60	44	METPLT
24	1823	Equity AFUDC	-	44	METPLT
25	1823	Equity AFUDC Amortization	-	44	METPLT
26	1823	Net-of Tax Debt AFUDC	-	44	METPLT
27	1823	Net-of Tax Debt AFUDC Amortization	-	44	METPLT
28	1823	Excess Accum. Deferred Taxes & Other	(1,244)	44	METPLT
29	1823	Excess Accum. Deferred Taxes Amortization	1,186	44	METPLT
30	1823	Investment Tax Credit	-	44	METPLT
31	1823	Investment Tax Credit Amortization	-	44	METPLT
32	1823	Non-Current Excess Accum. Deferred Taxes & Other	-	44	METPLT
33	1823	Regulatory Assets - Interest Rate Hedge MTM Tax	-	44	METPLT
34					
35		Subtotal Tax Regulatory Assets	630		
36					
37	TOTAL REGULATORY ASSETS		II-B-12	8,372	
38					
39	TOTAL OTHER RATE BASE ITEMS		II-B-6-12	(32,033)	
40					
41	TOTAL RATE BASE		II-B-1-12	123,070	
42					
43		Rate of Return		7.390%	
44					
45	RETURN ON RATE BASE			9,095	

20					
21	Tax Related Regulatory Assets				
22	1823 Regulatory Assets- Margin Tax	386	38	142	23
23	1823 Reg Asset-Postretirement (RDS)	37	4	14	2
24	1823 Equity AFUDC	-	-	-	-
25	1823 Equity AFUDC Amortization	-	-	-	-
26	1823 Net-of Tax Debt AFUDC	-	-	-	-
27	1823 Net-of Tax Debt AFUDC Amortization	-	-	-	-
28	1823 Excess Accum. Deferred Taxes & Other	(765)	(74)	(282)	(46)
29	1823 Excess Accum. Deferred Taxes Amortization	730	71	269	44
30	1823 Investment Tax Credit	-	-	-	-
31	1823 Investment Tax Credit Amortization	-	-	-	-
32	1823 Non-Current Excess Accum. Deferred Taxes & Other	-	-	-	-
33	1823 Regulatory Assets - Interest Rate Hedge MTM Tax	-	-	-	-
34					
35	Subtotal Tax Regulatory Assets	387	38	143	23
36					
37	TOTAL REGULATORY ASSETS	II-B-12	5,151	500	1,900
38					
39	TOTAL OTHER RATE BASE ITEMS	II-B-6-12	(19,558)	(1,929)	(7,336)
40					
41	TOTAL RATE BASE	II-B-1-12	86,774	8,721	27,168
42					
43	Rate of Return		7.390%	7.390%	7.390%
44					
45	RETURN ON RATE BASE		6,413	644	2,008

20					
21	Tax Related Regulatory Assets				
22	1823 Regulatory Assets- Margin Tax	39	-	-	628
23	1823 Reg Asset-Postretirement (RDS)	4	-	-	60
24	1823 Equity AFUDC	-	-	-	-
25	1823 Equity AFUDC Amortization	-	-	-	-
26	1823 Net-of Tax Debt AFUDC	-	-	-	-
27	1823 Net-of Tax Debt AFUDC Amortization	-	-	-	-
28	1823 Excess Accum. Deferred Taxes & Other	(76)	-	-	(1,244)
29	1823 Excess Accum. Deferred Taxes Amortization	73	-	-	1,186
30	1823 Investment Tax Credit	-	-	-	-
31	1823 Investment Tax Credit Amortization	-	-	-	-
32	1823 Non-Current Excess Accum. Deferred Taxes & Other	-	-	-	-
33	1823 Regulatory Assets - Interest Rate Hedge MTM Tax	-	-	-	-
34					
35	Subtotal Tax Regulatory Assets	39	-	-	630
36					
37	TOTAL REGULATORY ASSETS	II-B-12	514	-	8,372
38					
39	TOTAL OTHER RATE BASE ITEMS	II-B-6-12	(2,023)	-	(32,033)
40					
41	TOTAL RATE BASE	II-B-1-12	(496)	-	123,070
42					
43	Rate of Return	7.390%	7.390%	7.390%	7.390%
44					
45	RETURN ON RATE BASE	(37)	-	-	9,095

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE

Line No	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1		Transmission Expense				
2						
3		<u>Operation</u>	II-D-1			
4	5600	Oper Supervision & Engineering		-	13	D3
5	5610	Load Dispatching		-	13	D3
6	5611	Load Dispatching		-	13	D3
7	5612	Load Dispatching		-	13	D3
8	5613	Load Dispatching		-	13	D3
9	5614	Scheduling, Control, and Dispatching Services		-	13	D3
10	5615	Reliability, Planning, and Standards		-	13	D3
11	5617	General Studies		-	13	D3
12	5620	Station Equipment		-	13	D3
13	5630	Overhead Line Expenses		-	13	D3
14	5640	Underground Line Expense		-	13	D3
15	5650	Transm Elec by Others		-	13	D3
16	5660	Misc Transmission Expenses		-	13	D3
17	5670	Rents		-	13	D3
18						
19		Subtotal		-		
20						
21		<u>Maintenance</u>	II-D-1			
22	5680	Maintenance Super. & Engin.		-	13	D3
23	5690	Maint of Structures		-	13	D3
24	5700	Maint. of Station Equipment		-	13	D3
25	5710	Maint. of Overhead Lines		-	13	D3
26	5720	Maint. of Underground Lines		-	13	D3
27	5730	Maint of Misc. Trans.Plant		-	13	D3
28						
29		Subtotal		-		
30						
31		TOTAL TRANSMISSION EXPENSE	II-D-1	-		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Transmission Expense					
2							
3		<u>Operation</u>	II-D-1				
4	5600	Oper Supervision & Engineering		-	-	-	-
5	5610	Load Dispatching		-	-	-	-
6	5611	Load Dispatching		-	-	-	-
7	5612	Load Dispatching		-	-	-	-
8	5613	Load Dispatching		-	-	-	-
9	5614	Scheduling, Control, and Dispatching Services		-	-	-	-
10	5615	Reliability, Planning, and Standards		-	-	-	-
11	5617	General Studies		-	-	-	-
12	5620	Station Equipment		-	-	-	-
13	5630	Overhead Line Expenses		-	-	-	-
14	5640	Underground Line Expense		-	-	-	-
15	5650	Transm Elec by Others		-	-	-	-
16	5660	Misc Transmission Expenses		-	-	-	-
17	5670	Rents		-	-	-	-
18							
19		Subtotal		-	-	-	-
20							
21		<u>Maintenance</u>	II-D-1				
22	5680	Maintenance Super. & Engin.		-	-	-	-
23	5690	Maint. of Structures		-	-	-	-
24	5700	Maint. of Station Equipment		-	-	-	-
25	5710	Maint. of Overhead Lines		-	-	-	-
26	5720	Maint. of Underground Lines		-	-	-	-
27	5730	Maint. of Misc. Trans Plant		-	-	-	-
28							
29		Subtotal		-	-	-	-
30							
31		TOTAL TRANSMISSION EXPENSE	II-D-1	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET Non IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - NON IDR METERING
 II-D-1 OPERATIONS AND MAINTENANCE EXPENSE

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Transmission Expense					
2							
3		Operation	II-D-1				
4	5600	Oper Supervision & Engineering		-	-	-	-
5	5610	Load Dispatching		-	-	-	-
6	5611	Load Dispatching		-	-	-	-
7	5612	Load Dispatching		-	-	-	-
8	5613	Load Dispatching		-	-	-	-
9	5614	Scheduling, Control, and Dispatching Services		-	-	-	-
10	5615	Reliability, Planning, and Standards		-	-	-	-
11	5617	General Studies		-	-	-	-
12	5620	Station Equipment		-	-	-	-
13	5630	Overhead Line Expenses		-	-	-	-
14	5640	Underground Line Expense		-	-	-	-
15	5650	Transm Elec by Others		-	-	-	-
16	5660	Misc Transmission Expenses		-	-	-	-
17	5670	Rents		-	-	-	-
18							
19		Subtotal		-	-	-	-
20							
21		Maintenance	II-D-1				
22	5680	Maintenance Super. & Engin.		-	-	-	-
23	5690	Maint. of Structures		-	-	-	-
24	5700	Maint. of Station Equipment		-	-	-	-
25	5710	Maint. of Overhead Lines		-	-	-	-
26	5720	Maint. of Underground Lines		-	-	-	-
27	5730	Maint. of Misc. Trans.Plant		-	-	-	-
28							
29		Subtotal		-	-	-	-
30							
31		TOTAL TRANSMISSION EXPENSE	II-D-1	-	-	-	-

32						
33	Distribution Expense					
34	<u>Operation</u>					
35	5800 Oper Supervising & Engineering	II-D-1	-	59	A581-7	
36	5810 Load Dispatching		-	13	D3	
37	5820 Station Expenses		-	24	A360-2	
38	5830 Overhead Line Expense		-	26	A365	
39	5840 Underground Line Expense		-	31	A366-7	
40	5850 Street Lights		-	55	A585	
41	5860 Meter Expenses - Meters		25,105	61	A586M	
42	5860 Meter Expenses - Transformers		113	63	A586T	
43	5870 Customer Installation Expense		-	57	A587	
44	5880 Misc Distribution Expenses		-	59	A581-7	
45	5890 Rents		-	59	A581-7	
46						
47			Subtotal 580-589	25,218		
48						
49	Distribution-Operation-Total					
50						
51	<u>Maintenance</u>	II-D-1				
52	5900 Maintenance Super & Engin		-	60	A591-7	
53	5910 Maint. of Structures		-	24	A360-2	
54	5920 Maint. of Station Equipment		-	24	A360-2	
55	5930 Maint. of Overhead Lines		-	26	A365	
56	5940 Maint. of Underground Lines		-	31	A366-7	
57	5950 Maint. of Line Transformers		-	32	A368	
58	5960 Maint. of Street Lights		-	56	A596	
59	5970 Maint. of Meters - Meters		6,241	62	A597M	
60	5970 Maint. of Meters - Transformers		3	64	A597T	
61	5980 Maint. of Misc. Dist. Plant		-	60	A591-7	
62	5982 Maint. of Misc. Dist. Plant. - OTHER		-	60	A591-7	
63						
64			Subtotal 590-598	6,244		
65						
66	TOTAL DISTRIBUTION EXPENSE	II-D-1		31,461		
67						
68	<u>Customer Accounting Expenses</u>	II-D-1				
69	9010 Supervision		-	67	A903	
70	9020 Meter Reading Expense		1,361	66	A902	
71	9030 Customer Records & Collection		-	67	A903	
72	9040 Uncollectible Accounts		-	69	A904	
73	9050 Misc. Customer Account Exp.		-	67	A903	
74						
75			Subtotal Customer Accounting	1,361		

32							
33		Distribution Expense					
34		<u>Operation</u>					
35	5800	Oper Supervising & Engineering	II-D-1	-	-	-	-
36	5810	Load Dispatching		-	-	-	-
37	5820	Station Expenses		-	-	-	-
38	5830	Overhead Line Expense		-	-	-	-
39	5840	Underground Line Expense		-	-	-	-
40	5850	Street Lights		-	-	-	-
41	5860	Meter Expenses - Meters		18,316	1,250	4,765	575
42	5860	Meter Expenses - Transformers		1	2	23	25
43	5870	Customer Installation Expense		-	-	-	-
44	5880	Misc Distribution Expenses		-	-	-	-
45	5890	Rents		-	-	-	-
46							
47		Subtotal 580-589		18,317	1,252	4,788	599
48							
49		Distribution-Operation-Total					
50							
51		<u>Maintenance</u>	II-D-1				
52	5900	Maintenance Super. & Engin.		-	-	-	-
53	5910	Maint. of Structures		-	-	-	-
54	5920	Maint. of Station Equipment		-	-	-	-
55	5930	Maint. of Overhead Lines		-	-	-	-
56	5940	Maint. of Underground Lines		-	-	-	-
57	5950	Maint. of Line Transformers		-	-	-	-
58	5960	Maint. of Street Lights		-	-	-	-
59	5970	Maint. of Meters - Meters		4,772	321	947	148
60	5970	Maint. of Meters - Transformers		0	0	0	1
61	5980	Maint. of Misc. Dist. Plant.		-	-	-	-
62	5982	Maint. of Misc Dist Plant. - OTHER		-	-	-	-
63							
64		Subtotal 590-598		4,772	322	948	149
65							
66		TOTAL DISTRIBUTION EXPENSE	II-D-1	23,089	1,573	5,736	748
67							
68		<u>Customer Accounting Expenses</u>	II-D-1				
69	9010	Supervision		-	-	-	-
70	9020	Meter Reading Expense		1,095	74	170	16
71	9030	Customer Records & Collection		-	-	-	-
72	9040	Uncollectible Accounts		-	-	-	-
73	9050	Misc. Customer Account Exp.		-	-	-	-
74							
75		Subtotal Customer Accounting		1,095	74	170	16

32							
33	Distribution Expense						
34	<u>Operation</u>						
35	5800 Oper Supervising & Engineering	II-D-1	-	-	-	-	
36	5810 Load Dispatching		-	-	-	-	
37	5820 Station Expenses		-	-	-	-	
38	5830 Overhead Line Expense		-	-	-	-	
39	5840 Underground Line Expense		-	-	-	-	
40	5850 Street Lights		-	-	-	-	
41	5860 Meter Expenses - Meters		199	-	-	-	25,105
42	5860 Meter Expenses - Transformers		62	-	-	-	113
43	5870 Customer Installation Expense		-	-	-	-	-
44	5880 Misc Distribution Expenses		-	-	-	-	-
45	5890 Rents		-	-	-	-	-
46							
47		Subtotal 580-589	261	-	-	-	25,218
48							
49	Distribution-Operation-Total						
50							
51	<u>Maintenance</u>	II-D-1					
52	5900 Maintenance Super. & Engin.		-	-	-	-	-
53	5910 Maint. of Structures		-	-	-	-	-
54	5920 Maint. of Station Equipment		-	-	-	-	-
55	5930 Maint. of Overhead Lines		-	-	-	-	-
56	5940 Maint. of Underground Lines		-	-	-	-	-
57	5950 Maint. of Line Transformers		-	-	-	-	-
58	5960 Maint. of Street Lights		-	-	-	-	-
59	5970 Maint. of Meters - Meters		52	-	-	-	6,241
60	5970 Maint. of Meters - Transformers		2	-	-	-	3
61	5980 Maint. of Misc. Dist. Plant.		-	-	-	-	-
62	5982 Maint. of Misc. Dist. Plant. - OTHER		-	-	-	-	-
63							
64		Subtotal 590-598	54	-	-	-	6,244
65							
66	TOTAL DISTRIBUTION EXPENSE	II-D-1	315	-	-	-	31,461
67							
68	<u>Customer Accounting Expenses</u>	II-D-1					
69	9010 Supervision		-	-	-	-	-
70	9020 Meter Reading Expense		6	-	-	-	1,361
71	9030 Customer Records & Collection		-	-	-	-	-
72	9040 Uncollectible Accounts		-	-	-	-	-
73	9050 Misc. Customer Account Exp.		-	-	-	-	-
74							
75		Subtotal Customer Accounting	6	-	-	-	1,361

76						
77		<u>Cust. Service & Information Expense</u>	II-D-1			
78	9060	Cust. Service & Inform.		-	68	A907-10
79	9070	Supervision		-	68	A907-10
80	9080	Customer Assistance		-	47	RevRel
81	9090	Inform & Instruct. Adv. Exp		-	68	A907-10
82	9100	Misc. Cust. Service & Inform		-	68	A907-10
83						
84		Subtotal 906-910		-		
85						
86		TOTAL-CUSTOMER SERVICE & INFO.	II-D-1		1,361	
87						
88		<u>Sales Expense</u>	II-D-1			
89	9110	Supervision		-	68	A907-10
90	9120	Demonstrating & Selling Exp.		-	68	A907-10
91	9130	Advertising Exp.		-	68	A907-10
92	9160	Misc. Sales Exp		-	68	A907-10
93	9170	Sales Expense		-	68	A907-10
94						
95		Subtotal -Sales		-		
96						
97		TOTAL SALES EXPENSE	II-D-1		-	
98						
99		TOTAL O&M EXPENSE	II-D-1		32,822	

76						
77		<u>Cust. Service & Information Expense</u>	II-D-1			
78	9060	Cust. Service & Inform.		-	-	-
79	9070	Supervision		-	-	-
80	9080	Customer Assistance		-	-	-
81	9090	Inform & Instruct. Adv. Exp.		-	-	-
82	9100	Misc. Cust Service & Inform		-	-	-
83						
84		Subtotal 906-910		-	-	-
85						
86		TOTAL-CUSTOMER SERVICE & INFO.	II-D-1	1,095	74	170
87						
88		<u>Sales Expense</u>	II-D-1			
89	9110	Supervision		-	-	-
90	9120	Demonstrating & Selling Exp.		-	-	-
91	9130	Advertising Exp.		-	-	-
92	9160	Misc. Sales Exp.		-	-	-
93	9170	Sales Expense		-	-	-
94						
95		Subtotal -Sales		-	-	-
96						
97		TOTAL SALES EXPENSE	II-D-1	-	-	-
98						
99		TOTAL O&M EXPENSE	II-D-1	24,183	1,648	5,906

76							
77		<u>Cust. Service & Information Expense</u>	II-D-1				
78	9060	Cust. Service & Inform		-	-	-	-
79	9070	Supervision		-	-	-	-
80	9080	Customer Assistance		-	-	-	-
81	9090	Inform. & Instruct Adv. Exp		-	-	-	-
82	9100	Misc Cust. Service & Inform.		-	-	-	-
83							
84		<u>Subtotal 906-910</u>		-	-	-	-
85							
86		TOTAL-CUSTOMER SERVICE & INFO.	II-D-1	6	-	-	1,361
87							
88		<u>Sales Expense</u>	II-D-1				
89	9110	Supervision		-	-	-	-
90	9120	Demonstrating & Selling Exp.		-	-	-	-
91	9130	Advertising Exp.		-	-	-	-
92	9160	Misc. Sales Exp.		-	-	-	-
93	9170	Sales Expense		-	-	-	-
94							
95		<u>Subtotal -Sales</u>		-	-	-	-
96							
97		TOTAL SALES EXPENSE	II-D-1	-	-	-	-
98							
99		TOTAL O&M EXPENSE	II-D-1	320	-	-	32,822

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET Non IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - NON IDR METERING
 II-D-2 ADMINISTRATIVE & GENERAL EXPENSE

Line No.	FERC Account	Description	Reference Schedule	1	2	3
				MET	Alloc #	Allocation Factor
1		Administrative & General Expenses	II-D-2			
2	9200	Admin. & General Salaries		4	74	MOMXAG
3	9210	Office Supplies		3	74	MOMXAG
4	9230	Outside Services		58	74	MOMXAG
5	9240	Property Insurance Exp.		258	44	METPLT
6	9250	Injuries & Damages		28	74	MOMXAG
7	9260	Pensions & Benefits		71	74	MOMXAG
8	9280	Regulatory Commission		-	74	MOMXAG
9	9301	General Advertising Expense		-	74	MOMXAG
10	9302	Misc. General Expense		215	74	MOMXAG
11	9310	Rents		17	74	MOMXAG
12	9350	Maint. of General Plant		116	74	MOMXAG
13						
14	TOTAL A&G EXPENSE		II-D-2	771		
15						
16	TOTAL O&M & A&G EXPENSE		II-D-1-2	33,593		
17						
18	TOTAL O&M EXP. EXCL. FUEL & PUR. POWER		II-D-1	32,822		
19						
20	TOTAL O&M & A&G EXP. EXCL. FUEL & PUR. POWER		II-D-1-2	33,593		

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET Non IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - NON IDR METERING
 II-D-2 ADMINISTRATIVE & GENERAL EXPENSE

Line No.	FERC Account	Description	Reference Schedule	4	5	6	7
				Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1		Administrative & General Expenses	II-D-2				
2	9200	Admin. & General Salaries		3	0	1	0
3	9210	Office Supplies		2	0	0	0
4	9230	Outside Services		42	3	10	2
5	9240	Property Insurance Exp		159	15	59	9
6	9250	Injuries & Damages		20	1	5	1
7	9260	Pensions & Benefits		51	4	13	2
8	9280	Regulatory Commission		-	-	-	-
9	9301	General Advertising Expense		-	-	-	-
10	9302	Misc General Expense		155	11	39	6
11	9310	Rents		12	1	3	0
12	9350	Maint. of General Plant		84	6	21	3
13							
14		TOTAL A&G EXPENSE	II-D-2	528	41	151	24
15							
16		TOTAL O&M & A&G EXPENSE	II-D-1-2	24,711	1,688	6,057	788
17							
18		TOTAL O&M EXP. EXCL. FUEL & PUR. POWER	II-D-1	24,183	1,648	5,906	765
19							
20		TOTAL O&M & A&G EXP. EXCL. FUEL & PUR. POWER	II-D-1-2	24,711	1,688	6,057	788

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-D-2 ADMINISTRATIVE & GENERAL EXPENSE

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Administrative & General Expenses	II-D-2				
2	9200	Admin. & General Salaries		0	-	-	4
3	9210	Office Supplies		0	-	-	3
4	9230	Outside Services		1	-	-	58
5	9240	Property Insurance Exp.		16	-	-	258
6	9250	Injuries & Damages		1	-	-	28
7	9260	Pensions & Benefits		2	-	-	71
8	9280	Regulatory Commission		-	-	-	-
9	9301	General Advertising Expense		-	-	-	-
10	9302	Misc. General Expense		5	-	-	215
11	9310	Rents		0	-	-	17
12	9350	Maint. of General Plant		3	-	-	116
13							
14		TOTAL A&G EXPENSE	II-D-2	27	-	-	771
15							
16		TOTAL O&M & A&G EXPENSE	II-D-1-2	347	-	-	33,593
17							
18		TOTAL O&M EXP. EXCL. FUEL & PUR. POWER	II-D-1	320	-	-	32,822
19							
20		TOTAL O&M & A&G EXP. EXCL. FUEL & PUR. POWER	II-D-1-2	347	-	-	33,593

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET Non IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - NON IDR METERING
 II-E-1 DEPRECIATION & AMORTIZATION EXPENSE

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1		Depreciation and Amortization Expense	II-E-1			
2						
3		Intangible Plant	II-E-1			
4	301	Organization		-	13	D3
5	302	Franchise and Consents		-	13	D3
6	303.01	Misc Intangible Plant - MF S/W		-	74	MOMXAG
7	303.02	Misc Intangible Plant - NMF S/W		9,349	74	MOMXAG
8						
9		Subtotal		9,349		
10						
11		Transmission Plant	II-E-1			
12	350.01	Land and Land Rights		-	12	D2
13	350.02	Land and Land Rights		-	12	D2
14	352.01	Structures and Improvements		-	12	D2
15	353.01	Station Equipment		-	12	D2
16	354.01	Towers and Fixtures		-	12	D2
17	355.01	Poles and Fixtures		-	12	D2
18	356.01	O.H Conductors & Devices		-	12	D2
19	357.01	Underground Conduit		-	12	D2
20	358.01	Underground Conductors		-	12	D2
21	359.01	Roads and Trails		-	12	D2
22						
23		Subtotal		-		

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET Non IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - NON IDR METERING
 II-E-1 DEPRECIATION & AMORTIZATION EXPENSE

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Depreciation and Amortization Expense	II-E-1				
2							
3		Intangible Plant	II-E-1				
4	301	Organization		-	-	-	-
5	302	Franchise and Consents		-	-	-	-
6	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
7	303.02	Misc Intangible Plant - NMF S/W		6,739	462	1,685	259
8							
9		Subtotal		6,739	462	1,685	259
10							
11		Transmission Plant	II-E-1				
12	350.01	Land and Land Rights		-	-	-	-
13	350.02	Land and Land Rights		-	-	-	-
14	352.01	Structures and Improvements		-	-	-	-
15	353.01	Station Equipment		-	-	-	-
16	354.01	Towers and Fixtures		-	-	-	-
17	355.01	Poles and Fixtures		-	-	-	-
18	356.01	O H. Conductors & Devices		-	-	-	-
19	357.01	Underground Conduit		-	-	-	-
20	358.01	Underground Conductors		-	-	-	-
21	359.01	Roads and Trails		-	-	-	-
22							
23		Subtotal		-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-E-1 DEPRECIATION & AMORTIZATION EXPENSE

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Depreciation and Amortization Expense	II-E-1				
2							
3		Intangible Plant	II-E-1				
4	301	Organization		-	-	-	-
5	302	Franchise and Consents		-	-	-	-
6	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
7	303.02	Misc Intangible Plant - NMF S/W		204	-	-	9,349
8							
9		Subtotal		204	-	-	9,349
10							
11		Transmission Plant	II-E-1				
12	350.01	Land and Land Rights		-	-	-	-
13	350.02	Land and Land Rights		-	-	-	-
14	352.01	Structures and Improvements		-	-	-	-
15	353.01	Station Equipment		-	-	-	-
16	354.01	Towers and Fixtures		-	-	-	-
17	355.01	Poles and Fixtures		-	-	-	-
18	356.01	O H Conductors & Devices		-	-	-	-
19	357.01	Underground Conduit		-	-	-	-
20	358.01	Underground Conductors		-	-	-	-
21	359.01	Roads and Trails		-	-	-	-
22							
23		Subtotal		-	-	-	-

24						
25	Distribution	II-E-1				
26	360.01	Land and Land Fees	-	13		D3
27	360.02	Land and Land Rights	-	13		D3
28	361.01	Structures and Improvements	-	13		D3
29	362.01	Station Equipment	-	13		D3
30	364.01	Poles,Towers & Fixtures	-			
31	364.01	Poles,Towers & Fixtures-Secondary	-	15		
32	364.01	Poles,Towers & Fixtures-Primary	-	14		
33	365.01	O.H. Conductors & Devices	-			
34	365.01	O.H. Conductors & Devices-Secondary	-	15		
35	365.01	O.H. Conductors & Devices-Primary	-	14		
36	366.01	Underground Conduits	-	29		A366
37	367.01	U G. Conductors & Devices	-	30		A367
38	368.01	Line Transformers	-			
39	368.01	Line Transformers-Secondary	-	15		
40	368.01	Line Transformers-Primary	-	14		
41	369.01	Services	-	34		A369Wt
42	370.01	Meters - Meters	-	35		A370M
43	370.01	Meters - Transformers	-	36		A370T
44	370.03	Automated Meters - Meters	(1,655)	37		A370M A
45	370.03	Automated Meters - Transformers	(615)	38		A370T A
46	373.01	Street Lighting and Signal Systems	-	39		A373S
47	373.02	Security Lighting	-	40		A373M
48	374.01	Security Lighting	-	40		A373M
49						
50		Subtotal		(2,270)		

24							
25	Distribution	II-E-1					
26	360.01	Land and Land Fees	-	-	-	-	-
27	360.02	Land and Land Rights	-	-	-	-	-
28	361.01	Structures and Improvements	-	-	-	-	-
29	362.01	Station Equipment	-	-	-	-	-
30	364.01	Poles,Towers & Fixtures	-	-	-	-	-
31	364.01	Poles,Towers & Fixtures-Secondary	-	-	-	-	-
32	364.01	Poles,Towers & Fixtures-Primary	-	-	-	-	-
33	365.01	O.H. Conductors & Devices	-	-	-	-	-
34	365.01	O H. Conductors & Devices-Secondary	-	-	-	-	-
35	365.01	O.H. Conductors & Devices-Primary	-	-	-	-	-
36	366.01	Underground Conduits	-	-	-	-	-
37	367.01	U.G. Conductors & Devices	-	-	-	-	-
38	368.01	Line Transformers	-	-	-	-	-
39	368.01	Line Transformers-Secondary	-	-	-	-	-
40	368.01	Line Transformers-Primary	-	-	-	-	-
41	369.01	Services	-	-	-	-	-
42	370.01	Meters - Meters	-	-	-	-	-
43	370.01	Meters - Transformers	-	-	-	-	-
44	370.03	Automated Meters - Meters	(1,466)	(99)	(89)	(0)	
45	370.03	Automated Meters - Transformers	(24)	(93)	(494)	(4)	
46	373.01	Street Lighting and Signal Systems	-	-	-	-	-
47	373.02	Security Lighting	-	-	-	-	-
48	374.01	Security Lighting	-	-	-	-	-
49							
50		Subtotal	(1,490)	(192)	(584)	(4)	

24							
25	Distribution		II-E-1				
26	360.01	Land and Land Fees		-	-	-	-
27	360.02	Land and Land Rights		-	-	-	-
28	361.01	Structures and Improvements		-	-	-	-
29	362.01	Station Equipment		-	-	-	-
30	364.01	Poles,Towers & Fixtures		-	-	-	-
31	364.01	Poles,Towers & Fixtures-Secondary		-	-	-	-
32	364.01	Poles,Towers & Fixtures-Primary		-	-	-	-
33	365.01	O.H. Conductors & Devices		-	-	-	-
34	365.01	O.H. Conductors & Devices-Secondary		-	-	-	-
35	365.01	O.H. Conductors & Devices-Primary		-	-	-	-
36	366.01	Underground Conduits		-	-	-	-
37	367.01	U G. Conductors & Devices		-	-	-	-
38	368.01	Line Transformers		-	-	-	-
39	368.01	Line Transformers-Secondary		-	-	-	-
40	368.01	Line Transformers-Primary		-	-	-	-
41	369.01	Services		-	-	-	-
42	370.01	Meters - Meters		-	-	-	-
43	370.01	Meters - Transformers		-	-	-	-
44	370.03	Automated Meters - Meters		-	-	-	(1,655)
45	370.03	Automated Meters - Transformers		-	-	-	(615)
46	373.01	Street Lighting and Signal Systems		-	-	-	-
47	373.02	Security Lighting		-	-	-	-
48	374.01	Security Lighting		-	-	-	-
49							
50		Subtotal		-	-	-	(2,270)

51						
52	General Plant		II-E-1			
53	389.01	Land and Land Fees		-	74	MOMXAG
54	389.02	Land and Land Rights		0	74	MOMXAG
55	390.01	Structures and Improvements		39	74	MOMXAG
56	391.01	Office Furniture		3	74	MOMXAG
57	392.01	Transportation equipment		-	74	MOMXAG
58	393.01	Store Equipment		0	74	MOMXAG
59	394.01	Tools, Shop & Garage Equip		7	74	MOMXAG
60	395.01	Lab Equip		522	74	MOMXAG
61	396.01	Power Operated Equipment		-	74	MOMXAG
62	397.01	Communication equi		866	74	MOMXAG
63	397.02	Computer Equipment		968	74	MOMXAG
64	398.01	Misc Equip		3	74	MOMXAG
65						
66		Subtotal		2,408		
67						
68		TOTAL DEPRECIATION & AMORTIZATION	II-E-1	9,486		
		MISC. OTHER EXPENSES FROM SCHEDULE II-E-4	II-E-4	24	74	MOMXAG
		AMORTIZATION FROM SCHEDULE II-E-4.1	II-E-4.1	2,330	74	MOMXAG
		TOTAL DEPRECIATION & AMORTIZATION EXPENSE		11,840		

51							
52	General Plant	II-E-1					
53	389.01 Land and Land Fees		-	-	-	-	
54	389.02 Land and Land Rights		0	0	0	0	
55	390.01 Structures and Improvements		28	2	7	1	
56	391.01 Office Furniture		2	0	1	0	
57	392.01 Transportation equipment		-	-	-	-	
58	393.01 Store Equipment		0	0	0	0	
59	394.01 Tools, Shop & Garage Equip		5	0	1	0	
60	395.01 Lab Equip		376	26	94	14	
61	396.01 Power Operated Equipment		-	-	-	-	
62	397.01 Communication equi		624	43	156	24	
63	397.02 Computer Equipment		698	48	174	27	
64	398.01 Misc Equip		2	0	0	0	
65							
66		Subtotal	1,736	119	434	67	
67							
68	TOTAL DEPRECIATION & AMORTIZATION	II-E-1	6,984	390	1,535	321	
	MISC. OTHER EXPENSES FROM SCHEDULE II-E-4	II-E-4	18	1	4	1	
	AMORTIZATION FROM SCHEDULE II-E-4.1	II-E-4.1	1,679	115	420	64	
	TOTAL DEPRECIATION & AMORTIZATION EXPENSE		8,681	506	1,959	386	

51						
52	General Plant	II-E-1				
53	389.01 Land and Land Fees		-	-	-	-
54	389.02 Land and Land Rights		0	-	-	0
55	390.01 Structures and Improvements		1	-	-	39
56	391.01 Office Furniture		0	-	-	3
57	392.01 Transportation equipment		-	-	-	-
58	393.01 Store Equipment		0	-	-	0
59	394.01 Tools, Shop & Garage Equip		0	-	-	7
60	395.01 Lab Equip		11	-	-	522
61	396.01 Power Operated Equipment		-	-	-	-
62	397.01 Communication equi		19	-	-	866
63	397.02 Computer Equipment		21	-	-	968
64	398.01 Misc Equip		0	-	-	3
65						
66		Subtotal	52	-	-	2,408
67						
68	TOTAL DEPRECIATION & AMORTIZATION	II-E-1	256	-	-	9,486
	MISC. OTHER EXPENSES FROM SCHEDULE II-E-4	II-E-4	1	-	-	24
	AMORTIZATION FROM SCHEDULE II-E-4.1	II-E-4.1	51	-	-	2,330
	TOTAL DEPRECIATION & AMORTIZATION EXPENSE		308	-	-	11,840

PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC WP II-I-MET Non IDR TEST YEAR ENDED 12/31/2018 CLASS MODEL - NON IDR METERING II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1		Taxes Other than Income Taxes	II-E-2			
2						
3		Payroll-Related	II-E-2			
4	4081	FICA		17	79	METO&M
5	4081	FUTA		0	79	METO&M
6						
7		Total Payroll		18		
8						
9		Property Related	II-E-2			
10	4081	Ad Valorem Tax		3,155	44	METPLT
11						
12		Total Property		3,155		
13						
14		Other	II-E-2			
15	4081	Sales & Use Tax		-	79	METO&M
13						
14		Total Non-Revenue Related		3,173		
15						
16		Revenue Related	II-E-2			
17	4081	Texas Gross Margin Tax		640	44	METPLT
18	4081	Municipal Franchise Fees		-	70	FRAN
19	4081	Deferred SII/Local		(10)	44	METPLT
20		Total Revenue Related		630		
21						
22		TOTAL TAXES OTHER THAN INCOME TAXES	II-E-2	3,803		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Taxes Other than Income Taxes	II-E-2				
2							
3		Payroll-Related	II-E-2				
4	4081	FICA		12	1	3	0
5	4081	FUTA		0	0	0	0
6							
7		Total Payroll		13	1	3	0
8							
9		Property Related	II-E-2				
10	4081	Ad Valorem Tax		1,941	189	716	116
11							
12		Total Property		1,941	189	716	116
13							
14		Other	II-E-2				
15	4081	Sales & Use Tax		-	-	-	-
13							
14		Total Non-Revenue Related		1,954	189	719	116
15							
16		Revenue Related	II-E-2				
17	4081	Texas Gross Margin Tax		394	38	145	23
18	4081	Municipal Franchise Fees		-	-	-	-
19	4081	Deferred SITT/Local		(6)	(1)	(2)	(0)
20		Total Revenue Related		388	38	143	23
21							
22		TOTAL TAXES OTHER THAN INCOME TAXES	II-E-2	2,341	227	862	139

PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC WP II-I-MET Non IDR TEST YEAR ENDED 12/31/2018 CLASS MODEL - NON IDR METERING II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Taxes Other than Income Taxes	II-E-2				
2							
3		Payroll-Related	II-E-2				
4	4081	FICA		0	-	-	17
5	4081	FUTA		0	-	-	0
6							
7		Total Payroll		0	-	-	18
8							
9		Property Related	II-E-2				
10	4081	Ad Valorem Tax		194	-	-	3,155
11							
12		Total Property		194	-	-	3,155
13							
14		Other	II-E-2				
15	4081	Sales & Use Tax		-	-	-	-
16							
17		Total Non-Revenue Related		194	-	-	3,173
18							
19		Revenue Related	II-E-2				
20	4081	Texas Gross Margin Tax		39	-	-	640
21	4081	Municipal Franchise Fees		-	-	-	-
22	4081	Deferred SIT/Local		(1)	-	-	(10)
23		Total Revenue Related		39	-	-	630
24							
25		TOTAL TAXES OTHER THAN INCOME TAXES	II-E-2	233	-	-	3,803

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-E-3 FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	1 MBT	2 Alloc #	3 Allocation Factor
1		Federal Income Taxes	II-E-3			
2						
3		Return on Rate Base		9,095	52	METR B
4						
5		Deductions:				
6		Synchronized Interest		(2,695)	52	METR B
7		Amortization of Protected Excess DFIT		(540)	44	METPLT
8		Amortization of Non-protected Excess DFIT		-	44	METPLT
9		Research & Development Credit		(37)	44	METPLT
10		Other - Medicare drug subsidy		-	44	METPLT
11		AFUDC Equity		-	44	METPLT
12		Restricted Stock Excess Tax Benefit		(0)	44	METPLT
13						
14		Subtotal		(3,272)		
15						
16		Additions:				
17		Non-deductible Club Dues		-	44	METPLT
18		Non-deductible Parking and Transit		0	44	METPLT
19		Nondeductible Lobbying Expenses		-	44	METPLT
20		Meals & Entertainment		1	44	METPLT
21		Fines & Penalties		-	44	METPLT
22		Diesel Fuel Credit Disallowance		0	44	METPLT
23		Permanent Depreciation Difference		126	44	METPLT
24		Medicare Drug Subsidy		16	44	METPLT
25						
26		Subtotal		143		
27						
28		Taxable Component of Return		5,966		
29						
30		Tax Factor		27%		
31						
32		Federal Income Taxes Before Adjust.		1,586		
33						
34		Tax Credits				
35		Amortization of Protected Excess DFIT		(540)	44	METPLT
36		Amortization of Non-protected Excess DFIT		-	44	METPLT
37		Research & Development Credit		(37)	44	METPLT
38		Other - Medicare drug subsidy		16	44	METPLT
39		Restricted Stock Excess Tax Benefit		(0)	44	METPLT
40						
41		Subtotal		(561)		
42						
43		TOTAL FEDERAL INCOME TAXES	II-E-3	1,025		

6764

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-E-3 FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	4	5	6	7
				Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1		Federal Income Taxes	II-E-3				
2							
3		Return on Rate Base		5,606	542	2,059	333
4							
5		Deductions:					
6		Synchronized Interest		(1,661)	(161)	(610)	(99)
7		Amortization of Protected Excess DFIT		(332)	(32)	(123)	(20)
8		Amortization of Non-protected Excess DFIT		-	-	-	-
9		Research & Development Credit		(23)	(2)	(8)	(1)
10		Other - Medicare drug subsidy		-	-	-	-
11		AFUDC Equity		-	-	-	-
12		Restricted Stock Excess Tax Benefit		(0)	(0)	(0)	(0)
13							
14		Subtotal		(2,016)	(195)	(741)	(120)
15							
16		Additions:					
17		Non-deductible Club Dues		-	-	-	-
18		Non-deductible Parking and Transit		0	0	0	0
19		Non-deductible Lobbying Expenses		-	-	-	-
20		Meals & Entertainment		1	0	0	0
21		Fines & Penalties		-	-	-	-
22		Diesel Fuel Credit Disallowance		0	0	0	0
23		Permanent Depreciation Difference		78	8	29	5
24		Medicare Drug Subsidy		10	1	4	1
25							
26		Subtotal		88	9	33	5
27							
28		Taxable Component of Return		3,678	356	1,351	218
29							
30		Tax Factor		27%	27%	27%	27%
31							
32		Federal Income Taxes Before Adjust.		978	95	359	58
33							
34		Tax Credits					
35		Amortization of Protected Excess DFIT		(332)	(32)	(123)	(20)
36		Amortization of Non-protected Excess DFIT		-	-	-	-
37		Research & Development Credit		(23)	(2)	(8)	(1)
38		Other - Medicare drug subsidy		10	1	4	1
39		Restricted Stock Excess Tax Benefit		(0)	(0)	(0)	(0)
40							
41		Subtotal		(345)	(34)	(127)	(21)
42							
43		TOTAL FEDERAL INCOME TAXES	II-E-3	632	61	232	37

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET Non IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - NON IDR METERING
II-E-3 FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Federal Income Taxes	II-E-3				
2							
3		Return on Rate Base		554	-	-	9,095
4							
5		Deductions:					
6		Synchronized Interest		(164)	-	-	(2,695)
7		Amortization of Protected Excess DFIT		(33)	-	-	(540)
8		Amortization of Non-protected Excess DFIT		-	-	-	-
9		Research & Development Credit		(2)	-	-	(37)
10		Other - Medicare drug subsidy		-	-	-	-
11		AFUDC Equity		-	-	-	-
12		Restricted Stock Excess Tax Benefit		(0)	-	-	(0)
13							
14		Subtotal		(200)	-	-	(3,272)
15							
16		Additions:					
17		Non-deductible Club Dues		-	-	-	-
18		Non-deductible Parking and Transit		0	-	-	0
19		Nondeductible Lobbying Expenses		-	-	-	-
20		Meals & Entertainment		0	-	-	1
21		Fines & Penalties		-	-	-	-
22		Diesel Fuel Credit Disallowance		0	-	-	0
23		Permanent Depreciation Difference		8	-	-	126
24		Medicare Drug Subsidy		1	-	-	16
25							
26		Subtotal		9	-	-	143
27							
28		Taxable Component of Return		364	-	-	5,966
29							
30		Tax Factor		27%	27%	27%	27%
31							
32		Federal Income Taxes Before Adjust.		97	-	-	1,586
33							
34		Tax Credits					
35		Amortization of Protected Excess DFIT		(33)	-	-	(540)
36		Amortization of Non-protected Excess DFIT		-	-	-	-
37		Research & Development Credit		(2)	-	-	(37)
38		Other - Medicare drug subsidy		1	-	-	16
39		Restricted Stock Excess Tax Benefit		(0)	-	-	(0)
40							
41		Subtotal		(34)	-	-	(561)
42							
43		TOTAL FEDERAL INCOME TAXES	II-E-3	62	-	-	1,025

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET Non IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - NON IDR METERING
 II-E-4 OTHER EXPENSES

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1		<u>Misc.Other Expenses</u>	II-E-4			
2						
3		Misc.Items				
4	431	Interest On Customer Deposits		30	19	C1
5						
6		<u>Subtotal</u>		30		
7						
8		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-2+4	13,319		
9						
10		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-4	14,344		

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET Non IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - NON IDR METERING
 II-E-4 OTHER EXPENSES

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		<u>Misc.Other Expenses</u>	II-E-4				
2							
3		Misc.Items					
4	431	Interest On Customer Deposits		26	2	2	0
5							
6		<u>Subtotal</u>		26	2	2	0
7							
8		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-2+4	9,352	619	2,399	461
9							
10		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-4	9,984	680	2,631	498

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET Non IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - NON IDR METERING
 II-E-4 OTHER EXPENSES

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		<u>Misc.Other Expenses</u>	II-E-4				
2							
3		<u>Misc.Items</u>					
4	431	Interest On Customer Deposits		0	0	0	30
5							
6		<u>Subtotal</u>		0	0	0	30
7							
8		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-2+4	489	0	0	13,319
9							
10		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-4	551	0	0	14,344

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET Non IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - NON IDR METERING
 II-E-5 OTHER REVENUE ITEMS

Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	Other Revenues:		II-E-5			
2	Non-Electric Revenue					
3	4211	Gain On Disp of Prop		-	44	METPLT
3	4500	Forfeited Discount		-	19	C1
4	4510	Miscellaneous Service Revenue		84	44	METPLT
5	4540	Rent from Electric Property		-	44	METPLT
6	4560	Other Electric Revenue		-	44	METPLT
7	4561	Revenues from Transmission of Electricity of Others		-	44	METPLT
6						
7		Subtotal		84		
8						
9	TOTAL OTHER REVENUES		II-E-5	84		

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET Non IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - NON IDR METERING
 II-E-5 OTHER REVENUE ITEMS

Line No	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Other Revenues:	II-E-5				
2		Non-Electric Revenue					
3	4211	Gain On Disp of Prop		-	-	-	-
3	4500	Forfeited Discount		-	-	-	-
4	4510	Miscellaneous Service Revenue		52	5	19	3
5	4540	Rent from Electric Property		-	-	-	-
6	4560	Other Electric Revenue		-	-	-	-
7	4561	Revenues from Transmission of Electricity of Others		-	-	-	-
6							
7		Subtotal		52	5	19	3
8							
9		TOTAL OTHER REVENUES	II-E-5	52	5	19	3

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET Non IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - NON IDR METERING
 II-E-5 OTHER REVENUE ITEMS

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Other Revenues:	II-E-5				
2		Non-Electric Revenue					
3	4211	Gain On Disp of Prop		-	-	-	-
3	4500	Forfeited Discount		-	-	-	-
4	4510	Miscellaneous Service Revenue		5	-	-	84
5	4540	Rent from Electric Property		-	-	-	-
6	4560	Other Electric Revenue		-	-	-	-
7	4561	Revenues from Transmission of Electricity of Others		-	-	-	-
6							
7		Subtotal		5	-	-	84
8							
9		TOTAL OTHER REVENUES	II-E-5	5	-	-	84

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - IDR METERING
 SPONSOR: M. TROXLE
 (THOUSANDS OF DOLLARS)

Line No.	Description	Reference Schedule	1	2	3
			MET	Alloc #	Allocation Factor
1	Operating and Maintenance Expenses	II-D-2	7,885		
2	Depreciation & Amortization Expenses	II-E-1	5,878		
3	Taxes Other Than Federal Income Tax	II-E-2	178		
4	Federal Income Tax	II-E-3	465		
5					
6	Return on Rate Base	II-B	2,654		
7					
8	SUBTOTAL COST OF SERVICE		17,060		
9					
10	Decommissioning Expense	II-G			
11					
12	Other Non-Bypassable Charges				
13					
14	Minus. Other Revenues	II-E-5	4		
15					
16	TOTAL ADJUSTED REVENUE REQUIREMENT		17,056	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - IDR METERING
 SPONSOR: M. TROXLE
 (THOUSANDS OF DOLLARS)

Line No	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	Operating and Maintenance Expenses	II-D-2	5,158	366	1,431	361
2	Depreciation & Amortization Expenses	II-E-1	2,402	167	1,360	649
3	Taxes Other Than Federal Income Tax	II-E-2	110	11	40	6
4	Federal Income Tax	II-E-3	287	28	105	17
5						
6	Return on Rate Base	II-B	829	56	653	363
7						
8	SUBTOTAL COST OF SERVICE		8,786	628	3,589	1,398
9						
10	Decommissioning Expense	II-G				
11						
12	Other Non-Bypassable Charges					
13						
14	Minus Other Revenues	II-E-5	2	0	1	0
15						
16	TOTAL ADJUSTED REVENUE REQUIREMENT		8,784	628	3,588	1,397

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - IDR METERING
 SPONSOR: M. TROXLE
 (THOUSANDS OF DOLLARS)

Line No.	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	Operating and Maintenance Expenses	II-D-2	567	-	-	7,885
2	Depreciation & Amortization Expenses	II-E-1	1,299	-	-	5,878
3	Taxes Other Than Federal Income Tax	II-E-2	11	-	-	178
4	Federal Income Tax	II-E-3	28	-	-	465
5						
6	Return on Rate Base	II-B	753	-	-	2,654
7						
8	SUBTOTAL COST OF SERVICE		2,658	-	-	17,060
9						
10	Decommissioning Expense	II-G				
11						
12	Other Non-Bypassable Charges					
13						
14	Minus: Other Revenues	II-E-5	0	-	-	4
15						
16	TOTAL ADJUSTED REVENUE REQUIREMENT		2,658	-	-	17,056

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - IDR METERING
II-B SUMMARY OF RATE BASE

Line No.	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1	Original Cost of Plant	II-B-1	97,378		
2	General Plant	II-B-2	4,822		
3	Communication Equipment	II-B-3	6,465		
4	Total Plant		108,665		
5					
6	Accumulated Depreciation	II-B-5	71,549		
7					
8	NET PLANT IN SERVICE		37,116		
9					
10	Other Rate Base Items:				
11					
12	CWIP	II-B-4	-		
13	Plant Held for Future Use	II-B-6	2		
14	Accumulated Provisions	II-B-7	(12)		
15	Accumulated Deferred Federal Income Taxes	II-B-7	(1,082)		
16	Materials & Supplies	II-B-8	97		
17	Cash Working Capital	II-B-9	335		
18	Prepayments	II-B-10	32		
19	Other Rate Base Items				
20	Customer Deposits & Advances	II-B-11			
21	Regulatory Liabilities	II-B-11	(961)		
22	Regulatory Assets	II-B-12	385		
23					
24	Total Other Rate Base Items		(1,203)		
25					
26	TOTAL RATE BASE		35,913		
27					
28		Rate of Return	II-C-1.1	7.39%	
29					
30	RETURN ON RATE BASE		2,654		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - IDR METERING
II-B SUMMARY OF RATE BASE

Line No.	Description	Reference Schedule	4 Residential	5 Secondary ≤ 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	Original Cost of Plant	II-B-1	13,726	1,015	26,800	17,677
2	General Plant	II-B-2	3,476	239	869	133
3	Communication Equipment	II-B-3	4,660	320	1,165	179
4	Total Plant		21,862	1,574	28,834	17,989
5						
6	Accumulated Depreciation	II-B-5	9,940	736	19,715	13,027
7						
8	NET PLANT IN SERVICE		11,923	837	9,119	4,962
9						
10	Other Rate Base Items:					
11						
12	CWIP	II-B-4	-	-	-	-
13	Plant Held for Future Use	II-B-6	1	0	0	0
14	Accumulated Provisions	II-B-7	(7)	(1)	(3)	(0)
15	Accumulated Deferred Federal Income Taxes	II-B-7	(666)	(65)	(245)	(40)
16	Materials & Supplies	II-B-8	60	6	22	4
17	Cash Working Capital	II-B-9	241	17	60	9
18	Prepayments	II-B-10	20	2	7	1
19	Other Rate Base Items					
20	Customer Deposits & Advances	II-B-11				
21	Regulatory Liabilities	II-B-11	(591)	(57)	(218)	(35)
22	Regulatory Assets	II-B-12	237	23	87	14
23						
24	Total Other Rate Base Items		(705)	(75)	(289)	(47)
25						
26	TOTAL RATE BASE		11,218	762	8,830	4,915
27						
28	Rate of Return	II-C-1.1	7.39%	7.39%	7.39%	7.39%
29						
30	RETURN ON RATE BASE		829	56	653	363

PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC WP II-I-MET IDR TEST YEAR ENDED 12/31/2018 CLASS MODEL - IDR METERING II-B SUMMARY OF RATE BASE
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Line No.	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	Original Cost of Plant	II-B-1	38,160	-	-	97,378
2	General Plant	II-B-2	105	-	-	4,822
3	Communication Equipment	II-B-3	141	-	-	6,465
4	Total Plant		38,406	-	-	108,665
5						
6	Accumulated Depreciation	II-B-5	28,131	-	-	71,549
7						
8	NET PLANT IN SERVICE		10,275	-	-	37,116
9						
10	Other Rate Base Items:					
11						
12	CWIP	II-B-4	-	-	-	-
13	Plant Held for Future Use	II-B-6	0	-	-	2
14	Accumulated Provisions	II-B-7	(1)	-	-	(12)
15	Accumulated Deferred Federal Income Taxes	II-B-7	(66)	-	-	(1,082)
16	Materials & Supplies	II-B-8	6	-	-	97
17	Cash Working Capital	II-B-9	7	-	-	335
18	Prepayments	II-B-10	2	-	-	32
19	Other Rate Base Items					
20	Customer Deposits & Advances	II-B-11				
21	Regulatory Liabilities	II-B-11	(59)	-	-	(961)
22	Regulatory Assets	II-B-12	24	-	-	385
23						
24	Total Other Rate Base Items		(87)	-	-	(1,203)
25						
26	TOTAL RATE BASE		10,188	-	-	35,913
27						
28	Rate of Return	II-C-1.1	7.39%	7.39%	7.39%	7.39%
29						
30	RETURN ON RATE BASE		753	-	-	2,654

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - IDR METERING
 II-B-1 RATE BASE ACCOUNTS - PLANT

Line No	FERC Account	Description	Reference Schedule	1 MET	2 Alloco #	3 Allocation Factor
1		Intangible Plant-Gross	II-B-1			
2	301.01	Organization		-	13	D3
3	302.01	Franchise & Consents		-	13	D3
4	303.01	Misc Intangible Plant - MF S/W		-	74	MOMXAG
5	303.02	Misc Intangible Plant - NMF S/W		19,042	74	MOMXAG
6						
7		Subtotal		19,042		
8						
9		Transmission Plant-Gross	II-B-1			
10	350.01	Land and Land Fees		-	12	D2
11	350.02	Land and Land Rights		-	12	D2
12	352.01	Structures and Improvements		-	12	D2
13	353.01	Station Equipment		-	12	D2
14	354.01	Towers and Fixtures		-	12	D2
15	355.01	Poles and Fixtures		-	12	D2
16	356.01	O.H. Conductors & Devices		-	12	D2
17	357.01	Underground Conduit		-	12	D2
18	358.01	Underground Conductors		-	12	D2
19	359.01	Roads and Trails		-	12	D2
20						
21		Subtotal		-		

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - IDR METERING
 II-B-1 RATE BASE ACCOUNTS - PLANT

FERC Account	Description	Reference Schedule	4	5	6	7
			Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
Intangible Plant-Gross		II-B-1				
301.01	Organization		-	-	-	-
302.01	Franchise & Consents		-	-	-	-
303.01	Misc Intangible Plant - MF S/W		-	-	-	-
303.02	Misc Intangible Plant - NMF S/W		13,726	942	3,432	527
Subtotal			13,726	942	3,432	527
Transmission Plant-Gross		II-B-1				
350.01	Land and Land Fees		-	-	-	-
350.02	Land and Land Rights		-	-	-	-
352.01	Structures and Improvements		-	-	-	-
353.01	Station Equipment		-	-	-	-
354.01	Towers and Fixtures		-	-	-	-
355.01	Poles and Fixtures		-	-	-	-
356.01	O.H. Conductors & Devices		-	-	-	-
357.01	Underground Conduit		-	-	-	-
358.01	Underground Conductors		-	-	-	-
359.01	Roads and Trails		-	-	-	-
Subtotal			-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - IDR METERING
 II-B-1 RATE BASE ACCOUNTS - PLANT

FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
Intangible Plant-Gross		II-B-1				
301.01	Organization		-	-	-	-
302.01	Franchise & Consents		-	-	-	-
303.01	Misc Intangible Plant - MF S/W		-	-	-	-
303.02	Misc Intangible Plant - NMF S/W		415	-	-	19,042
Subtotal			415	-	-	19,042
Transmission Plant-Gross		II-B-1				
350.01	Land and Land Fees		-	-	-	-
350.02	Land and Land Rights		-	-	-	-
352.01	Structures and Improvements		-	-	-	-
353.01	Station Equipment		-	-	-	-
354.01	Towers and Fixtures		-	-	-	-
355.01	Poles and Fixtures		-	-	-	-
356.01	O H. Conductors & Devices		-	-	-	-
357.01	Underground Conduit		-	-	-	-
358.01	Underground Conductors		-	-	-	-
359.01	Roads and Trails		-	-	-	-
Subtotal			-	-	-	-

22						
23	Distribution Plant-Gross	II-B-1				
24	360.01	Land Owned in Fee	-	13		D3
25	360.02	Land and Land Rights	-	13		D3
26	361.01	Structures and Improvements	-	13		D3
27	362.01	Station Equipment	-	13		D3
28	364.01	Poles,Towers & Fixtures	-			
29	364.01	Poles,Towers & Fixtures-Secondary	-	15		D5
30	364.01	Poles,Towers & Fixtures-Primary	-	14		D4
31	365.01	O.H. Conductors & Devices	-			
32	365.01	O.H. Conductors & Devices-Secondary	-	15		D5
33	365.01	O.H. Conductors & Devices-Primary	-	14		D4
34	366.01	Underground Conduits	-	29		A366
35	367.01	U G. Conductors & Devices	-	30		A367
36	368.01	Line Transformers	-			
37	368.01	Line Transformers-Secondary	-	15		D5
38	368.01	Line Transformers-Primary	-	14		D4
39	369.01	Services	-	34		A369Wt
40	370.01	Meters - Meters	20,810	35		A370M
41	370.01	Meters - Transformer	57,526	36		A370T
42	370.03	Automated Meters - Meters	-	37		A370M A
43	370.03	Automated Meters-Transformers	-	38		A370T A
44	373.01	Street Lighting and Signal Systems	-	39		A373S
45	373.02	Security Lighting	-	40		A373M
46	374.01	Security Lighting	-	40		A373M
47	374.03	Asset Retirement Cost Dist Plant	-	1		DA
48						
49		Subtotal	78,336			
50						
51	TOTAL INT, TRAN, DIST PLANT-GROSS		II-B-1	97,378		
52	TOTAL TRAN, DIST PLANT-GROSS		II-B-1	78,336		

Distribution Plant-Gross		II-B-1			
360.01	Land Owned in Fee	-	-	-	-
360.02	Land and Land Rights	-	-	-	-
361.01	Structures and Improvements	-	-	-	-
362.01	Station Equipment	-	-	-	-
364.01	Poles, Towers & Fixtures	-	-	-	-
364.01	Poles, Towers & Fixtures-Secondary	-	-	-	-
364.01	Poles, Towers & Fixtures-Primary	-	-	-	-
365.01	O.H. Conductors & Devices	-	-	-	-
365.01	O.H. Conductors & Devices-Secondary	-	-	-	-
365.01	O.H. Conductors & Devices-Primary	-	-	-	-
366.01	Underground Conduits	-	-	-	-
367.01	U.G. Conductors & Devices	-	-	-	-
368.01	Line Transformers	-	-	-	-
368.01	Line Transformers-Secondary	-	-	-	-
368.01	Line Transformers-Primary	-	-	-	-
369.01	Services	-	-	-	-
370.01	Meters - Meters	-	73	17,122	2,681
370.01	Meters - Transformer	-	-	6,246	14,469
370.03	Automated Meters - Meters	-	-	-	-
370.03	Automated Meters-Transformers	-	-	-	-
373.01	Street Lighting and Signal Systems	-	-	-	-
373.02	Security Lighting	-	-	-	-
374.01	Security Lighting	-	-	-	-
374.03	Asset Retirement Cost Dist Plant	-	-	-	-
Subtotal		-	73	23,368	17,150
TOTAL INT, TRAN, DIST PLANT-GROSS		II-B-1	13,726	1,015	26,800
TOTAL TRAN, DIST PLANT-GROSS		II-B-1	-	73	23,368

Distribution Plant-Gross		II-B-1			
360.01	Land Owned in Fee	-	-	-	-
360.02	Land and Land Rights	-	-	-	-
361.01	Structures and Improvements	-	-	-	-
362.01	Station Equipment	-	-	-	-
364.01	Poles, Towers & Fixtures	-	-	-	-
364.01	Poles, Towers & Fixtures-Secondary	-	-	-	-
364.01	Poles, Towers & Fixtures-Primary	-	-	-	-
365.01	O.H. Conductors & Devices	-	-	-	-
365.01	O.H. Conductors & Devices-Secondary	-	-	-	-
365.01	O.H. Conductors & Devices-Primary	-	-	-	-
366.01	Underground Conduits	-	-	-	-
367.01	U.G. Conductors & Devices	-	-	-	-
368.01	Line Transformers	-	-	-	-
368.01	Line Transformers-Secondary	-	-	-	-
368.01	Line Transformers-Primary	-	-	-	-
369.01	Services	-	-	-	-
370.01	Meters - Meters	933	-	-	20,810
370.01	Meters - Transformer	36,811	-	-	57,526
370.03	Automated Meters - Meters	-	-	-	-
370.03	Automated Meters-Transformers	-	-	-	-
373.01	Street Lighting and Signal Systems	-	-	-	-
373.02	Security Lighting	-	-	-	-
374.01	Security Lighting	-	-	-	-
374.03	Asset Retirement Cost Dist Plant	-	-	-	-
Subtotal		37,745	-	-	78,336
TOTAL INT, TRAN, DIST PLANT-GROSS		II-B-1	38,160	-	97,378
TOTAL TRAN, DIST PLANT-GROSS		II-B-1	37,745	-	78,336

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP II-I-MET IDR
TEST YEAR ENDED 12/31/2018
CLASS MODEL - IDR METERING
II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

Line No.	FERC Account	Description	Reference Schedule	1	2	3
				MET	Alloc #	Allocation Factor
1	General Plant-Gross		II-B-2			
2	389.01	Land Owned in Fee		49	74	MOMXAG
3	389.02	Land and Land Rights		0	74	MOMXAG
4	390.01	Structures and Improvements		524	74	MOMXAG
5	391.01	Office Furniture & Equip.		19	74	MOMXAG
6	392.01	Transportation Equipment		943	74	MOMXAG
7	393.01	Store Equipment		1	74	MOMXAG
8	394.01	Tools, Shop & Garage Equip.		35	74	MOMXAG
9	395.01	Laboratory Equipment		3,204	74	MOMXAG
10	396.01	Power Operated Equipment		33	74	MOMXAG
11						
12		Subtotal		4,808		
13						
14	General Plant - Miscellaneous					
15	398.01	Misc Equipment		14	74	MOMXAG
16	399.11	Asset Retirement Cost Gen Plant		-	74	MOMXAG
17						
18		Subtotal		14		
19						
20	TOTAL GENERAL PLANT GROSS		II-B-2	4,822		

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - IDR METERING
 II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

FERC Account	Description	Reference Schedule	4	5	6	7
			Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
General Plant-Gross		II-B-2				
389.01	Land Owned in Fee		36	2	9	1
389.02	Land and Land Rights		0	0	0	0
390.01	Structures and Improvements		378	26	95	15
391.01	Office Furniture & Equip.		14	1	3	1
392.01	Transportation Equipment		680	47	170	26
393.01	Store Equipment		0	0	0	0
394.01	Tools, Shop & Garage Equip.		25	2	6	1
395.01	Laboratory Equipment		2,310	159	577	89
396.01	Power Operated Equipment		24	2	6	1
Subtotal			3,466	238	867	133
General Plant - Miscellaneous						
398.01	Misc Equipment		10	1	2	0
399.11	Asset Retirement Cost Gen Plant		-	-	-	-
Subtotal			10	1	2	0
TOTAL GENERAL PLANT GROSS		II-B-2	3,476	239	869	133

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - IDR METERING
 II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

FERC Account	Description	Reference Schedule	8	9	10	11
			Transmission Voltage	Lighting SLS	Lighting MLS	Total
General Plant-Gross		II-B-2				
389.01	Land Owned in Fee		1	-	-	49
389.02	Land and Land Rights		0	-	-	0
390.01	Structures and Improvements		11	-	-	524
391.01	Office Furniture & Equip		0	-	-	19
392.01	Transportation Equipment		21	-	-	943
393.01	Store Equipment		0	-	-	1
394.01	Tools, Shop & Garage Equip		1	-	-	35
395.01	Laboratory Equipment		70	-	-	3,204
396.01	Power Operated Equipment		1	-	-	33
Subtotal			105	-	-	4,808
General Plant - Miscellaneous						
398.01	Misc. Equipment		0	-	-	14
399.11	Asset Retirement Cost Gen Plant		-	-	-	-
Subtotal			0	-	-	14
TOTAL GENERAL PLANT GROSS		II-B-2	105	-	-	4,822

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - IDR METERING
 II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

Line No.	FERC Account	Description	Reference Schedule	1 MBT	2 Alloc #	3 Allocation Factor
1		Communication Equipment				
2	397.01	Communication Equipment	II-B-3	4,611	74	MOMXAG
3	397.02	Computer Equipment		1,854	74	MOMXAG
4						
5		Subtotal		6,465		
6						
7		TOTAL COMMUNICATION EQUIPMENT		6,465		
8						
9		TOTAL GENERAL PLANT GROSS INCL. COMM. EQUIP.	II-B-2-3	11,288		
10						
11		TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)	II-B-1-3	108,665		
12						
13		TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)	II-B-1-3	89,624		

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - IDR METERING
 II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
Communication Equipment						
397 01	Communication Equipment	II-B-3	3,324	228	831	128
397 02	Computer Equipment		1,336	92	334	51
	Subtotal		4,660	320	1,165	179
TOTAL COMMUNICATION EQUIPMENT			4,660	320	1,165	179
TOTAL GENERAL PLANT GROSS INCLUDE COMM. EQUIP.			8,136	558	2,034	312
TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)			21,862	1,574	28,834	17,989
TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)			8,136	632	25,402	17,462

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - IDR METERING
 II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
Communication Equipment						
397.01	Communication Equipment	II-B-3	101	-	-	4,611
397.02	Computer Equipment		40	-	-	1,854
Subtotal			141	-	-	6,465
TOTAL COMMUNICATION EQUIPMENT			141	-	-	6,465
TOTAL GENERAL PLANT GROSS INCLUDE. COMM. EQUIP.		II-B-2-3	246	-	-	11,288
TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)		II-B-1-3	38,406	-	-	108,665
TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)		II-B-1-3	37,991	-	-	89,624

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - IDR METERING
 II-B-4 RATE BASE ACCOUNTS - CWIP

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1		Construction Work in Progress				
2	1070	Construction Work In Progress		-	1	DA
3						
4		Subtotal		-		
5						
6		TOTAL CWIP	II-B-4	-		

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - IDR METERING
 II-B-4 RATE BASE ACCOUNTS - CWIP

FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1070	Construction Work in Progress		-	-	-	-
	Construction Work In Progress		-	-	-	-
	Subtotal		-	-	-	-
TOTAL CWIP		II-B-4	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - IDR METERING
 II-B-4 RATE BASE ACCOUNTS - CWIP

FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1070	Construction Work in Progress		-	-	-	-
	Construction Work In Progress		-	-	-	-
	Subtotal		-	-	-	-
TOTAL CWIP		II-B-4	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - IDR METERING
 II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1		Intangible Plant				
2		Accumulated Depreciation	II-B-5			
3	301	Organization		-	13	D3
4	302	Franchise & Consents		-	13	D3
5	303.01	Misc Intangible Plant - MF S/W		-	74	MOMXAG
6	303.02	Misc Intangible Plant - NMF S/W		9,874	74	MOMXAG
7						
8		Subtotal		9,874		
9						
10		Transmission Plant				
11		Accumulated Depreciation	II-B-5			
12	350.01	Land and Land Fees		-	12	D2
13	350.02	Land and Land Rights		-	12	D2
14	352.01	Structures and Improvements		-	12	D2
15	353.01	Station Equipment		-	12	D2
16	354.01	Towers and Fixtures		-	12	D2
17	355.02	Poles and Fixtures		-	12	D2
18	356.01	O.H. Conductors & Devices		-	12	D2
19	357.01	Underground Conduit		-	12	D2
20	358.01	Underground Conductors		-	12	D2
21	359.01	Roads and Trails		-	12	D2
22						
23		Subtotal		-		

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - IDR METERING
 II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
Intangible Plant						
Accumulated Depreciation		II-B-5				
301	Organization		-	-	-	-
302	Franchise & Consents		-	-	-	-
303.01	Misc Intangible Plant - MF S/W		-	-	-	-
303.02	Misc Intangible Plant - NMF S/W		7,118	488	1,780	273
Subtotal			7,118	488	1,780	273
Transmission Plant						
Accumulated Depreciation		II-B-5				
350.01	Land and Land Fees		-	-	-	-
350.02	Land and Land Rights		-	-	-	-
352.01	Structures and Improvements		-	-	-	-
353.01	Station Equipment		-	-	-	-
354.01	Towers and Fixtures		-	-	-	-
355.02	Poles and Fixtures		-	-	-	-
356.01	O.H. Conductors & Devices		-	-	-	-
357.01	Underground Conduit		-	-	-	-
358.01	Underground Conductors		-	-	-	-
359.01	Roads and Trails		-	-	-	-
Subtotal			-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP II-I-MET IDR
 TEST YEAR ENDED 12/31/2018
 CLASS MODEL - IDR METERING
 II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
Intangible Plant						
Accumulated Depreciation		II-B-5				
301	Organization		-	-	-	-
302	Franchise & Consents		-	-	-	-
303 01	Misc Intangible Plant - MF S/W		-	-	-	-
303 02	Misc Intangible Plant - NMF S/W		215	-	-	9,874
Subtotal			215	-	-	9,874
Transmission Plant						
Accumulated Depreciation		II-B-5				
350 01	Land and Land Fees		-	-	-	-
350.02	Land and Land Rights		-	-	-	-
352.01	Structures and Improvements		-	-	-	-
353.01	Station Equipment		-	-	-	-
354 01	Towers and Fixtures		-	-	-	-
355.02	Poles and Fixtures		-	-	-	-
356 01	O.H. Conductors & Devices		-	-	-	-
357 01	Underground Conduit		-	-	-	-
358.01	Underground Conductors		-	-	-	-
359.01	Roads and Trails		-	-	-	-
Subtotal			-	-	-	-

24						
25	Distribution Plant					
26	Accumulated Depreciation	II-B-5				
27	360 01 Land and Land Fees		-	13		D3
28	360.02 Land and Land Rights		-	13		D3
29	361.01 Structures and Improvements		-	13		D3
30	362.01 Station Equipment		-	13		D3
31	364.01 Poles,Towers & Fixtures		-			
32	364.01 Poles,Towers & Fixtures-Secondary		-	15		D5
33	364.01 Poles,Towers & Fixtures-Primary		-	14		D4
34	365.01 O.H. Conductors & Devices		-			
35	365 01 O H Conductors & Devices-Secondary		-	15		D5
36	365.01 O.H. Conductors & Devices-Primary		-	14		D4
37	366 01 Underground Conduits		-	29		A366
38	367 01 U.G Conductors & Devices		-	30		A367
39	368.01 Line Transformers		-			
40	368.01 Line Transformers-Secondary		-	15		D5
41	368 01 Line Transformers-Primary		-	14		D4
42	369.01 Services		-	34		A369Wt
43	370.01 Meters - Meters		15,344	35		A370M
44	370.01 Meters - Transformers		42,416	36		A370T
45	370.02 Advanced Meters		-	12		D2
46	370.03 Automated Meters - Meters		-	37		A370M A
47	370 03 Automated Meters - Transformers		-	38		A370T A
48	373.01 Street Lighting and Signal Systems		-	39		A373S
49	373.02 Security Lighting		-	40		A373M
50	374 01 Security Lighting		-	40		A373M
51	374.03 Asset Retirement Cost Dist Depreciation/Amortization		-	1		DA
52						
53						
54						
55	TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.	II-B-5		67,634		
56	TOTAL TRAN, DIST PLANT-ACCUM DEP.	II-B-5		57,760		
57						

Distribution Plant					
Accumulated Depreciation		II-B-5			
360 01	Land and Land Fees	-	-	-	-
360 02	Land and Land Rights	-	-	-	-
361 01	Structures and Improvements	-	-	-	-
362.01	Station Equipment	-	-	-	-
364.01	Poles, Towers & Fixtures	-	-	-	-
364.01	Poles, Towers & Fixtures-Secondary	-	-	-	-
364 01	Poles, Towers & Fixtures-Primary	-	-	-	-
365.01	O.H. Conductors & Devices	-	-	-	-
365 01	O.H Conductors & Devices-Secondary	-	-	-	-
365 01	O.H Conductors & Devices-Primary	-	-	-	-
366 01	Underground Conduits	-	-	-	-
367 01	U.G. Conductors & Devices	-	-	-	-
368.01	Line Transformers	-	-	-	-
368 01	Line Transformers-Secondary	-	-	-	-
368 01	Line Transformers-Primary	-	-	-	-
369.01	Services	-	-	-	-
370.01	Meters - Meters	-	54	12,625	1,977
370.01	Meters - Transformers	-	-	4,605	10,668
370.02	Advanced Meters	-	-	-	-
370.03	Automated Meters - Meters	-	-	-	-
370.03	Automated Meters - Transformers	-	-	-	-
373.01	Street Lighting and Signal Systems	-	-	-	-
373.02	Security Lighting	-	-	-	-
374.01	Security Lighting	-	-	-	-
374.03	Asset Retirement Cost Dist Depreciation/Amortization	-	-	-	-
Subtotal		-	54	17,230	12,645
TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.		II-B-5	7,118	542	19,010
TOTAL TRAN, DIST PLANT-ACCUM DEP.		II-B-5	-	54	17,230
				17,230	12,645

Distribution Plant					
Accumulated Depreciation		II-B-5			
360.01	Land and Land Fees	-	-	-	-
360.02	Land and Land Rights	-	-	-	-
361.01	Structures and Improvements	-	-	-	-
362.01	Station Equipment	-	-	-	-
364.01	Poles, Towers & Fixtures	-	-	-	-
364.01	Poles, Towers & Fixtures-Secondary	-	-	-	-
364.01	Poles, Towers & Fixtures-Primary	-	-	-	-
365.01	O.H. Conductors & Devices	-	-	-	-
365.01	O.H. Conductors & Devices-Secondary	-	-	-	-
365.01	O.H. Conductors & Devices-Primary	-	-	-	-
366.01	Underground Conduits	-	-	-	-
367.01	U G Conductors & Devices	-	-	-	-
368.01	Line Transformers	-	-	-	-
368.01	Line Transformers-Secondary	-	-	-	-
368.01	Line Transformers-Primary	-	-	-	-
369.01	Services	-	-	-	-
370.01	Meters - Meters	688	-	-	15,344
370.01	Meters - Transformers	27,142	-	-	42,416
370.02	Advanced Meters	-	-	-	-
370.03	Automated Meters - Meters	-	-	-	-
370.03	Automated Meters - Transformers	-	-	-	-
373.01	Street Lighting and Signal Systems	-	-	-	-
373.02	Security Lighting	-	-	-	-
374.01	Security Lighting	-	-	-	-
374.03	Asset Retirement Cost Dist Depreciation/Amortization	-	-	-	-
Subtotal		27,831	-	-	57,760
TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.		28,046	-	-	67,634
TOTAL TRAN, DIST PLANT-ACCUM DEP.		27,831	-	-	57,760