

Q7 Actual- Transmission Service (TVS)

May-18

Customer Charge	customer	268	268	34,712.97	34,712.97
Metering Charge	customer	268	268	325,871.20	325,871.20
Transmission Charge	KVA_4CP	2,674,178	2,674,178	5,665,831.45	5,665,831.45
Distribution Charge	KVA_4CP	2,674,178	2,674,178	1,238,888.54	1,238,888.54
Base Rate				7,265,304.16	7,265,304.16

Jun-18

Customer Charge	customer	186	186	26,656.35	26,656.35
Metering Charge	customer	186	186	250,238.92	250,238.92
Transmission Charge	KVA_4CP	2,090,828	2,090,828	4,252,861.07	4,252,861.07
Distribution Charge	KVA_4CP	2,090,828	2,090,828	929,929.01	929,929.01
Base Rate				5,459,685.35	5,459,685.35

Q7 Actual- Secondary Service Greater Than 10KVA (SVL)

Jul-18

Customer Charge -IDR Metered: Standard Class	customer	3,787	3,787	244,600.14	244,600.14
Customer Charge -Non_IDR Metered: Standard Class	customer	137,307	137,307	302,574.99	302,574.99
-----Component Total-----	customer	141,094	141,094	547,175.13	547,175.13
Metering Charge -IDR Metered: Standard Class	customer	3,787	3,787	234,345.04	234,345.04
Metering Charge -Non_IDR Metered: Standard Class	customer	137,307	137,307	2,519,675.38	2,519,675.38
-----Component Total-----	customer	141,094	141,094	2,754,020.42	2,754,020.42
Transmission Charge -IDR Metered: Standard Class	KVA_4CP	2,367,404	2,367,404	5,239,809.77	5,239,809.77
Transmission Charge -IDR Metered: Standard Class	KVA_NCP	180,652	180,652	251,489.36	251,489.36
Transmission Charge -Non_IDR Metered: Standard Class	KVA_NCP	6,252,081	6,252,081	8,843,610.61	8,843,610.61
-----Component Total-----	KVA_4CP	2,367,404	2,367,404	5,239,809.77	5,239,809.77
-----Component Total-----	KVA_NCP	6,432,733	6,432,733	9,095,099.97	9,095,099.97
Distribution Charge (NCP Billing KVA) IDR Metered: Standard Class	Billing_KVA	2,887,303	2,887,303	8,736,868.24	8,736,868.24
Distribution Charge (NCP Billing KVA) Non_IDR Metered: Standard Class	Billing_KVA	4,921,848	4,921,848	14,877,948.16	14,877,948.16
Distribution Charge (Ratchet Billing KVA) IDR Metered: Standard Class	Billing_KVA	622,091	622,091	1,890,071.41	1,890,071.41
Distribution Charge (Ratchet Billing KVA) Non_IDR Metered: Standard Class	Billing_KVA	1,816,820	1,816,820	5,474,046.85	5,474,046.85
-----Component Total-----	Billing_KVA	10,248,062	10,248,062	30,978,934.66	30,978,934.66
Base Rate -IDR Metered: Standard Class				16,597,183.96	16,597,183.96
Base Rate -Non_IDR Metered: Standard Class				32,017,855.99	32,017,855.99

Aug-18

Customer Charge -IDR Metered: Standard Class	customer	4,130	4,130	264,472.04	264,472.04
Customer Charge -Non_IDR Metered: Standard Class	customer	149,804	149,804	330,474.92	330,474.92
-----Component Total-----	customer	153,934	153,934	594,946.96	594,946.96
Metering Charge -IDR Metered: Standard Class	customer	4,130	4,130	253,383.70	253,383.70
Metering Charge -Non_IDR Metered: Standard Class	customer	149,804	149,804	2,752,020.70	2,752,020.70
-----Component Total-----	customer	153,934	153,934	3,005,404.40	3,005,404.40
Transmission Charge -IDR Metered: Standard Class	KVA_4CP	2,621,845	2,621,845	5,839,651.71	5,839,651.71
Transmission Charge -IDR Metered: Standard Class	KVA_NCP	197,171	197,171	274,541.07	274,541.07
Transmission Charge -Non_IDR Metered: Standard Class	KVA_NCP	6,860,114	6,860,114	9,703,062.81	9,703,062.81
-----Component Total-----	KVA_4CP	2,621,845	2,621,845	5,839,651.71	5,839,651.71
-----Component Total-----	KVA_NCP	7,057,285	7,057,285	9,977,603.88	9,977,603.88
Distribution Charge (NCP Billing KVA) IDR Metered: Standard Class	Billing_KVA	3,265,014	3,265,014	9,937,521.47	9,937,521.47
Distribution Charge (NCP Billing KVA) Non_IDR Metered: Standard Class	Billing_KVA	5,476,638	5,476,638	16,539,608.31	16,539,608.31
Distribution Charge (Ratchet Billing KVA) IDR Metered: Standard Class	Billing_KVA	616,154	616,154	1,865,487.90	1,865,487.90
Distribution Charge (Ratchet Billing KVA) Non_IDR Metered: Standard Class	Billing_KVA	1,901,409	1,901,409	5,749,373.81	5,749,373.81
-----Component Total-----	Billing_KVA	11,259,215	11,259,215	34,091,991.49	34,091,991.49
Base Rate -IDR Metered: Standard Class				18,435,057.89	18,435,057.89
Base Rate -Non_IDR Metered: Standard Class				35,074,540.55	35,074,540.55

Q7 Actual - Primary Service (PVS)

Jul-18

Customer Charge -IDR Metered: Standard Class	customer	597	597	45,066.07	45,066.07
Customer Charge -Non_IDR Metered: Standard Class	customer	419	419	1,455.62	1,455.62
-----Component Total-----	customer	1,016	1,016	46,521.69	46,521.69
Metering Charge -IDR Metered: Standard Class	customer	597	597	81,286.94	81,286.94
Metering Charge -Non_IDR Metered: Standard Class	customer	419	419	73,736.92	73,736.92
-----Component Total-----	customer	1,016	1,016	155,023.86	155,023.86
Transmission Charge -IDR Metered: Standard Class	KVA_4CP	575,863	575,863	1,233,169.28	1,233,169.28
Transmission Charge -IDR Metered: Standard Class	KVA_NCP	47,033	47,033	78,931.06	78,931.06
Transmission Charge -Non_IDR Metered: Standard Class	KVA_NCP	86,798	86,798	147,607.63	147,607.63
-----Component Total-----	KVA_4CP	575,863	575,863	1,233,169.28	1,233,169.28
-----Component Total-----	KVA_NCP	133,831	133,831	226,538.69	226,538.69
Distribution Charge (NCP Billing KVA) IDR Metered: Standard Class	Billing_KVA	800,345	800,345	1,597,544.32	1,597,544.32
Distribution Charge (NCP Billing KVA) Non_IDR Metered: Standard Class	Billing_KVA	62,321	62,321	124,653.14	124,653.14
Distribution Charge (Ratchet Billing KVA) IDR Metered: Standard Class	Billing_KVA	223,946	223,946	443,360.88	443,360.88
Distribution Charge (Ratchet Billing KVA) Non_IDR Metered: Standard Class	Billing_KVA	34,561	34,561	68,960.82	68,960.82
-----Component Total-----	Billing_KVA	1,121,173	1,121,173	2,234,519.16	2,234,519.16
Base Rate -IDR Metered: Standard Class				3,479,358.55	3,479,358.55
Base Rate -Non_IDR Metered: Standard Class				416,414.13	416,414.13

Aug-18

Customer Charge -IDR Metered: Standard Class	customer	636	636	48,388.49	48,388.49
Customer Charge -Non_IDR Metered: Standard Class	customer	452	452	1,577.11	1,577.11
-----Component Total-----	customer	1,088	1,088	49,965.60	49,965.60
Metering Charge -IDR Metered: Standard Class	customer	636	636	87,279.65	87,279.65
Metering Charge -Non_IDR Metered: Standard Class	customer	452	452	79,890.73	79,890.73
-----Component Total-----	customer	1,088	1,088	167,170.38	167,170.38
Transmission Charge -IDR Metered: Standard Class	KVA_4CP	620,346	620,346	1,335,410.26	1,335,410.26
Transmission Charge -IDR Metered: Standard Class	KVA_NCP	32,107	32,107	53,872.54	53,872.54
Transmission Charge -Non_IDR Metered: Standard Class	KVA_NCP	100,202	100,202	170,030.11	170,030.11
-----Component Total-----	KVA_4CP	620,346	620,346	1,335,410.26	1,335,410.26
-----Component Total-----	KVA_NCP	132,309	132,309	223,902.65	223,902.65
Distribution Charge (NCP Billing KVA) IDR Metered: Standard Class	Billing_KVA	859,170	859,170	1,718,733.13	1,718,733.13
Distribution Charge (NCP Billing KVA) Non_IDR Metered: Standard Class	Billing_KVA	78,103	78,103	155,675.16	155,675.16
Distribution Charge (Ratchet Billing KVA) IDR Metered: Standard Class	Billing_KVA	233,975	233,975	468,609.72	468,609.72
Distribution Charge (Ratchet Billing KVA) Non_IDR Metered: Standard Class	Billing_KVA	31,744	31,744	63,580.85	63,580.85
-----Component Total-----	Billing_KVA	1,202,992	1,202,992	2,406,598.86	2,406,598.86
Base Rate -IDR Metered: Standard Class				3,712,293.79	3,712,293.79
Base Rate -Non_IDR Metered: Standard Class				470,753.96	470,753.96

Q7 Actual- Transmission Service (TVS)

Jul-18

Customer Charge	customer	253	253	33,008.98	33,008.98
Metering Charge	customer	253	253	309,874.86	309,874.86
Transmission Charge	KVA_4CP	2,431,268	2,431,268	5,086,701.95	5,086,701.95
Distribution Charge	KVA_4CP	2,431,268	2,431,268	1,112,256.31	1,112,256.31
Base Rate				6,541,842.10	6,541,842.10

Aug-18

Customer Charge	customer	270	270	34,054.02	34,054.02
Metering Charge	customer	270	270	319,685.31	319,685.31
Transmission Charge	KVA_4CP	2,576,474	2,576,474	5,432,214.16	5,432,214.16
Distribution Charge	KVA_4CP	2,576,474	2,576,474	1,187,805.88	1,187,805.88
Base Rate				6,973,759.37	6,973,759.37

Q7 Actual- Secondary Service Greater Than 10KVA (SVL)

Sep-18

Customer Charge -IDR Metered: Standard Class	customer	3,442	3,442	224,289.42	224,289.42
Customer Charge -Non_IDR Metered: Standard Class	customer	123,549	123,549	273,673.89	273,673.89
-----Component Total-----	customer	126,991	126,991	497,963.31	497,963.31
Metering Charge -IDR Metered: Standard Class	customer	3,442	3,442	214,885.82	214,885.82
Metering Charge -Non_IDR Metered: Standard Class	customer	123,549	123,549	2,279,001.71	2,279,001.71
-----Component Total-----	customer	126,991	126,991	2,493,887.53	2,493,887.53
Transmission Charge -IDR Metered: Standard Class	KVA_4CP	2,052,626	2,052,626	4,579,433.74	4,579,433.74
Transmission Charge -IDR Metered: Standard Class	KVA_NCP	196,575	196,575	266,590.79	266,590.79
Transmission Charge -Non_IDR Metered: Standard Class	KVA_NCP	5,683,694	5,683,694	8,062,535.40	8,062,535.40
-----Component Total-----	KVA_4CP	2,052,626	2,052,626	4,579,433.74	4,579,433.74
-----Component Total-----	KVA_NCP	5,880,269	5,880,269	8,329,126.19	8,329,126.19
Distribution Charge (NCP Billing KVA) IDR Metered: Standard Class	Billing_KVA	2,688,886	2,688,886	8,189,834.10	8,189,834.10
Distribution Charge (NCP Billing KVA) Non_IDR Metered: Standard Class	Billing_KVA	4,573,654	4,573,654	13,866,417.99	13,866,417.99
Distribution Charge (Ratchet Billing KVA) IDR Metered: Standard Class	Billing_KVA	434,904	434,904	1,309,734.39	1,309,734.39
Distribution Charge (Ratchet Billing KVA) Non_IDR Metered: Standard Class	Billing_KVA	1,517,101	1,517,101	4,579,684.44	4,579,684.44
-----Component Total-----	Billing_KVA	9,214,545	9,214,545	27,945,670.92	27,945,670.92
Base Rate -IDR Metered: Standard Class				14,784,768.26	14,784,768.26
Base Rate -Non_IDR Metered: Standard Class				29,061,313.43	29,061,313.43

Oct-18

Customer Charge -IDR Metered: Standard Class	customer	4,066	4,066	265,082.04	265,082.04
Customer Charge -Non_IDR Metered: Standard Class	customer	148,527	148,527	329,322.34	329,322.34
-----Component Total-----	customer	152,593	152,593	594,404.38	594,404.38
Metering Charge -IDR Metered: Standard Class	customer	4,066	4,066	253,968.17	253,968.17
Metering Charge -Non_IDR Metered: Standard Class	customer	148,527	148,527	2,742,421.13	2,742,421.13
-----Component Total-----	customer	152,593	152,593	2,996,389.30	2,996,389.30
Transmission Charge -IDR Metered: Standard Class	KVA_4CP	2,591,679	2,591,679	5,777,196.47	5,777,196.47
Transmission Charge -IDR Metered: Standard Class	KVA_NCP	238,751	238,751	323,897.60	323,897.60
Transmission Charge -Non_IDR Metered: Standard Class	KVA_NCP	6,614,502	6,614,502	9,390,056.59	9,390,056.59
-----Component Total-----	KVA_4CP	2,591,679	2,591,679	5,777,196.47	5,777,196.47
-----Component Total-----	KVA_NCP	6,853,253	6,853,253	9,713,954.19	9,713,954.19
Distribution Charge (NCP Billing KVA) IDR Metered: Standard Class	Billing_KVA	3,174,792	3,174,792	9,647,784.04	9,647,784.04
Distribution Charge (NCP Billing KVA) Non_IDR Metered: Standard Class	Billing_KVA	5,080,047	5,080,047	15,415,182.14	15,415,182.14
Distribution Charge (Ratchet Billing KVA) IDR Metered: Standard Class	Billing_KVA	626,011	626,011	1,901,452.81	1,901,452.81
Distribution Charge (Ratchet Billing KVA) Non_IDR Metered: Standard Class	Billing_KVA	2,080,420	2,080,420	6,291,277.58	6,291,277.58
-----Component Total-----	Billing_KVA	10,961,270	10,961,270	33,255,696.57	33,255,696.57
Base Rate -IDR Metered: Standard Class				18,169,381.13	18,169,381.13
Base Rate -Non_IDR Metered: Standard Class				34,168,259.78	34,168,259.78

Q7 Actual - Primary Service (PVS)

Sep-18

Customer Charge -IDR Metered: Standard Class	customer	532	532	40,436.72	40,436.72
Customer Charge -Non_IDR Metered: Standard Class	customer	384	384	1,338.69	1,338.69
-----Component Total-----	customer	916	916	41,775.41	41,775.41
Metering Charge -IDR Metered: Standard Class	customer	532	532	72,936.81	72,936.81
Metering Charge -Non_IDR Metered: Standard Class	customer	384	384	67,812.83	67,812.83
-----Component Total-----	customer	916	916	140,749.64	140,749.64
Transmission Charge -IDR Metered: Standard Class	KVA_4CP	504,240	504,240	1,083,733.15	1,083,733.15
Transmission Charge -IDR Metered: Standard Class	KVA_NCP	53,581	53,581	90,771.23	90,771.23
Transmission Charge -Non_IDR Metered: Standard Class	KVA_NCP	83,991	83,991	141,958.81	141,958.81
-----Component Total-----	KVA_4CP	504,240	504,240	1,083,733.15	1,083,733.15
-----Component Total-----	KVA_NCP	137,572	137,572	232,730.04	232,730.04
Distribution Charge (NCP Billing KVA) IDR Metered: Standard Class	Billing_KVA	708,094	708,094	1,407,565.51	1,407,565.51
Distribution Charge (NCP Billing KVA) Non_IDR Metered: Standard Class	Billing_KVA	64,117	64,117	127,186.31	127,186.31
Distribution Charge (Ratchet Billing KVA) IDR Metered: Standard Class	Billing_KVA	206,943	206,943	404,898.10	404,898.10
Distribution Charge (Ratchet Billing KVA) Non_IDR Metered: Standard Class	Billing_KVA	29,497	29,497	58,984.60	58,984.60
-----Component Total-----	Billing_KVA	1,008,651	1,008,651	1,998,634.52	1,998,634.52
Base Rate -IDR Metered: Standard Class				3,100,341.52	3,100,341.52
Base Rate -Non_IDR Metered: Standard Class				397,281.24	397,281.24

Oct-18

Customer Charge -IDR Metered: Standard Class	customer	638	638	48,296.43	48,296.43
Customer Charge -Non_IDR Metered: Standard Class	customer	451	451	1,572.93	1,572.93
-----Component Total-----	customer	1,089	1,089	49,869.36	49,869.36
Metering Charge -IDR Metered: Standard Class	customer	638	638	87,113.58	87,113.58
Metering Charge -Non_IDR Metered: Standard Class	customer	451	451	79,679.18	79,679.18
-----Component Total-----	customer	1,089	1,089	166,792.76	166,792.76
Transmission Charge -IDR Metered: Standard Class	KVA_4CP	621,139	621,139	1,332,519.03	1,332,519.03
Transmission Charge -IDR Metered: Standard Class	KVA_NCP	44,282	44,282	74,195.54	74,195.54
Transmission Charge -Non_IDR Metered: Standard Class	KVA_NCP	98,839	98,839	166,249.26	166,249.26
-----Component Total-----	KVA_4CP	621,139	621,139	1,332,519.03	1,332,519.03
-----Component Total-----	KVA_NCP	143,121	143,121	240,444.80	240,444.80
Distribution Charge (NCP Billing KVA) IDR Metered: Standard Class	Billing_KVA	838,480	838,480	1,674,210.33	1,674,210.33
Distribution Charge (NCP Billing KVA) Non_IDR Metered: Standard Class	Billing_KVA	70,342	70,342	138,692.37	138,692.37
Distribution Charge (Ratchet Billing KVA) IDR Metered: Standard Class	Billing_KVA	252,446	252,446	502,551.24	502,551.24
Distribution Charge (Ratchet Billing KVA) Non_IDR Metered: Standard Class	Billing_KVA	39,494	39,494	78,288.89	78,288.89
-----Component Total-----	Billing_KVA	1,200,762	1,200,762	2,393,742.83	2,393,742.83
Base Rate -IDR Metered: Standard Class				3,718,886.15	3,718,886.15
Base Rate -Non_IDR Metered: Standard Class				464,482.63	464,482.63

Q7 Actual- Transmission Service (TVS)

Sep-18

Customer Charge	customer	193	193	28,401.51	28,401.51
Metering Charge	customer	193	193	266,621.90	266,621.90
Transmission Charge	KVA_4CP	2,110,639	2,110,639	4,469,551.85	4,469,551.85
Distribution Charge	KVA_4CP	2,110,639	2,110,639	977,310.49	977,310.49
Base Rate				5,741,885.75	5,741,885.75

Oct-18

Customer Charge	customer	226	226	31,835.23	31,835.23
Metering Charge	customer	226	226	298,856.23	298,856.23
Transmission Charge	KVA_4CP	2,558,606	2,558,606	5,179,125.78	5,179,125.78
Distribution Charge	KVA_4CP	2,558,606	2,558,606	1,132,465.68	1,132,465.68
Base Rate				6,642,282.92	6,642,282.92

Q7 Actual- Secondary Service Greater Than 10KVA (SVL)

Nov-18					
Customer Charge -IDR Metered: Standard Class	customer	3,613	3,613	234,964.84	234,964.84
Customer Charge -Non_IDR Metered: Standard Class	customer	132,117	132,117	291,591.18	291,591.18
-----Component Total-----	customer	135,730	135,730	526,556.02	526,556.02
Metering Charge -IDR Metered: Standard Class	customer	3,613	3,613	225,113.63	225,113.63
Metering Charge -Non_IDR Metered: Standard Class	customer	132,117	132,117	2,428,210.85	2,428,210.85
-----Component Total-----	customer	135,730	135,730	2,653,324.48	2,653,324.48
Transmission Charge -IDR Metered: Standard Class	KVA_4CP	2,214,794	2,214,794	4,943,106.87	4,943,106.87
Transmission Charge -IDR Metered: Standard Class	KVA_NCP	190,030	190,030	268,707.78	268,707.78
Transmission Charge -Non_IDR Metered: Standard Class	KVA_NCP	5,763,078	5,763,078	8,153,799.58	8,153,799.58
-----Component Total-----	KVA_4CP	2,214,794	2,214,794	4,943,106.87	4,943,106.87
-----Component Total-----	KVA_NCP	5,953,108	5,953,108	8,422,507.36	8,422,507.36
Distribution Charge (NCP Billing KVA) IDR Metered: Standard Class	Billing_KVA	2,403,320	2,403,320	7,339,042.79	7,339,042.79
Distribution Charge (NCP Billing KVA) Non_IDR Metered: Standard Class	Billing_KVA	4,180,612	4,180,612	12,647,585.34	12,647,585.34
Distribution Charge (Ratchet Billing KVA) IDR Metered: Standard Class	Billing_KVA	769,390	769,390	2,339,471.32	2,339,471.32
Distribution Charge (Ratchet Billing KVA) Non_IDR Metered: Standard Class	Billing_KVA	2,056,006	2,056,006	6,182,846.67	6,182,846.67
-----Component Total-----	Billing_KVA	9,409,328	9,409,328	28,508,946.12	28,508,946.12
Base Rate -IDR Metered: Standard Class				15,350,407.23	15,350,407.23
Base Rate -Non_IDR Metered: Standard Class				29,704,033.62	29,704,033.62
18-Dec					
Customer Charge -IDR Metered: Standard Class	customer	3,496	3,496	227,091.57	227,091.57
Customer Charge -Non_IDR Metered: Standard Class	customer	124,534	124,534	274,042.78	274,042.78
-----Component Total-----	customer	128,030	128,030	501,134.35	501,134.35
Metering Charge -IDR Metered: Standard Class	customer	3,496	3,496	217,570.48	217,570.48
Metering Charge -Non_IDR Metered: Standard Class	customer	124,534	124,534	2,282,065.90	2,282,065.90
-----Component Total-----	customer	128,030	128,030	2,499,636.38	2,499,636.38
Transmission Charge -IDR Metered: Standard Class	KVA_4CP	2,059,477	2,059,477	4,598,002.56	4,598,002.56
Transmission Charge -IDR Metered: Standard Class	KVA_NCP	191,162	191,162	268,242.55	268,242.55
Transmission Charge -Non_IDR Metered: Standard Class	KVA_NCP	5,435,198	5,435,198	7,676,632.85	7,676,632.85
-----Component Total-----	KVA_4CP	2,059,477	2,059,477	4,598,002.56	4,598,002.56
-----Component Total-----	KVA_NCP	5,626,360	5,626,360	7,944,875.40	7,944,875.40
Distribution Charge (NCP Billing KVA) IDR Metered: Standard Class	Billing_KVA	1,765,457	1,765,457	5,382,877.20	5,382,877.20
Distribution Charge (NCP Billing KVA) Non_IDR Metered: Standard Class	Billing_KVA	3,656,135	3,656,135	11,042,175.74	11,042,175.74
Distribution Charge (Ratchet Billing KVA) IDR Metered: Standard Class	Billing_KVA	1,165,583	1,165,583	3,554,051.83	3,554,051.83
Distribution Charge (Ratchet Billing KVA) Non_IDR Metered: Standard Class	Billing_KVA	2,283,470	2,283,470	6,864,921.86	6,864,921.86
-----Component Total-----	Billing_KVA	8,870,645	8,870,645	26,844,026.63	26,844,026.63
Base Rate -IDR Metered: Standard Class				14,247,836.19	14,247,836.19
Base Rate -Non_IDR Metered: Standard Class				28,139,839.13	28,139,839.13

Q7 Actual - Primary Service (PVS)

Nov-18

Customer Charge -IDR Metered: Standard Class	customer	565	565	41,817.86	41,817.86
Customer Charge -Non_IDR Metered: Standard Class	customer	429	429	1,428.17	1,428.17
-----Component Total-----	customer	994	994	43,246.03	43,246.03
Metering Charge -IDR Metered: Standard Class	customer	565	565	75,428.00	75,428.00
Metering Charge -Non_IDR Metered: Standard Class	customer	429	429	72,346.61	72,346.61
-----Component Total-----	customer	994	994	147,774.61	147,774.61
Transmission Charge -IDR Metered: Standard Class	KVA_4CP	525,746	525,746	1,130,013.75	1,130,013.75
Transmission Charge -IDR Metered: Standard Class	KVA_NCP	53,661	53,661	89,654.06	89,654.06
Transmission Charge -Non_IDR Metered: Standard Class	KVA_NCP	94,596	94,596	160,799.64	160,799.64
-----Component Total-----	KVA_4CP	525,746	525,746	1,130,013.75	1,130,013.75
-----Component Total-----	KVA_NCP	148,257	148,257	250,453.70	250,453.70
Distribution Charge (NCP Billing KVA) IDR Metered: Standard Class	Billing_KVA	658,076	658,076	1,314,456.53	1,314,456.53
Distribution Charge (NCP Billing KVA) Non_IDR Metered: Standard Class	Billing_KVA	59,298	59,298	118,667.18	118,667.18
Distribution Charge (Ratchet Billing KVA) IDR Metered: Standard Class	Billing_KVA	256,629	256,629	512,836.63	512,836.63
Distribution Charge (Ratchet Billing KVA) Non_IDR Metered: Standard Class	Billing_KVA	45,233	45,233	90,078.88	90,078.88
-----Component Total-----	Billing_KVA	1,019,236	1,019,236	2,036,039.22	2,036,039.22
Base Rate -IDR Metered: Standard Class				3,164,206.83	3,164,206.83
Base Rate -Non_IDR Metered: Standard Class				443,320.48	443,320.48

18-Dec

Customer Charge -IDR Metered: Standard Class	customer	536	536	40,833.15	40,833.15
Customer Charge -Non_IDR Metered: Standard Class	customer	410	410	1,374.60	1,374.60
-----Component Total-----	customer	946	946	42,207.75	42,207.75
Metering Charge -IDR Metered: Standard Class	customer	536	536	73,651.87	73,651.87
Metering Charge -Non_IDR Metered: Standard Class	customer	410	410	69,632.41	69,632.41
-----Component Total-----	customer	946	946	143,284.28	143,284.28
Transmission Charge -IDR Metered: Standard Class	KVA_4CP	496,598	496,598	1,068,170.61	1,068,170.61
Transmission Charge -IDR Metered: Standard Class	KVA_NCP	55,706	55,706	92,954.34	92,954.34
Transmission Charge -Non_IDR Metered: Standard Class	KVA_NCP	83,015	83,015	138,593.95	138,593.95
-----Component Total-----	KVA_4CP	496,598	496,598	1,068,170.61	1,068,170.61
-----Component Total-----	KVA_NCP	138,721	138,721	231,548.29	231,548.29
Distribution Charge (NCP Billing KVA) IDR Metered: Standard Class	Billing_KVA	563,404	563,404	1,126,780.21	1,126,780.21
Distribution Charge (NCP Billing KVA) Non_IDR Metered: Standard Class	Billing_KVA	41,406	41,406	80,729.21	80,729.21
Distribution Charge (Ratchet Billing KVA) IDR Metered: Standard Class	Billing_KVA	316,975	316,975	631,169.03	631,169.03
Distribution Charge (Ratchet Billing KVA) Non_IDR Metered: Standard Class	Billing_KVA	56,217	56,217	110,582.43	110,582.43
-----Component Total-----	Billing_KVA	978,002	978,002	1,949,260.88	1,949,260.88
Base Rate -IDR Metered: Standard Class				3,033,559.21	3,033,559.21
Base Rate -Non_IDR Metered: Standard Class				400,912.60	400,912.60
				3,434,471.81	3,434,471.81

Q7 Actual- Transmission Service (TVS)

Nov-18					
Customer Charge	customer	235	235	32,483.88	32,483.88
Metering Charge	customer	235	235	304,945.47	304,945.47
Transmission Charge	KVA_4CP	2,329,869	2,329,869	4,936,028.68	4,936,028.68
Distribution Charge	KVA_4CP	2,329,869	2,329,869	1,079,310.13	1,079,310.13
Base Rate				6,352,768.16	6,352,768.16

18-Dec					
Customer Charge	customer	196	196	29,652.48	29,652.48
Metering Charge	customer	196	196	278,365.44	278,365.44
Transmission Charge	KVA_4CP	2,358,519	2,358,519	4,997,229.46	4,997,229.46
Distribution Charge	KVA_4CP	2,358,519	2,358,519	1,092,692.31	1,092,692.31
Base Rate				6,397,939.69	6,397,939.69

CenterPoint Energy Houston Electric, LLC
Current Adjusted Cost Allocation
Test Year Ending December 31, 2018
\$000s

Line No.	Item	Total (1)	Residential (2)	Secondary Volt. <10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1	Base Revenue	1,553,703	871,067	25,895	463,242	47,563	80,865	61,631	3,340
2	TCRF Revenue	509,908	\$240,384	\$5,854	\$182,895	\$18,484	\$62,291	\$0	\$0
3	DCRF Revenue	31,989	\$19,103	\$746	\$8,828	\$654	\$56	\$2,108	\$495
4	Other Revenue	66,092	34,275	707	21,352	1,938	5,424	2,314	81
5	Electric Operating Revenue	\$ 2,161,692	\$ 1,164,829	\$ 33,302	\$ 676,318	\$ 68,639	\$ 148,636	\$ 66,053	\$ 3,916
6	O&M Expense excluding Lines 7 & 8	1,159,348	634,823	15,891	364,158	35,977	98,561	8,644	1,293
7	Depreciation & Amortization Expense	351,230	196,536	5,114	107,167	9,228	13,560	18,944	683
8	Customer Assistance	3,050	1,626	41	989	94	218	79	4
9	Uncollectibles	588	513	75	-	-	-	-	-
10	Taxes Other Than Income	278,298	119,747	3,477	112,950	11,384	24,485	5,933	323
11	Revenue Deductions excl. FIT	\$ 1,792,514	\$ 953,246	\$ 24,597	\$ 585,263	\$ 56,681	\$ 136,825	\$ 33,599	\$ 2,303
12	Income Before FIT	\$ 369,179	\$ 211,583	\$ 8,705	\$ 91,054	\$ 11,958	\$ 11,811	\$ 32,454	\$ 1,613
	Deductions for FIT Purposes:								
13	Synchronized Interest	(141,987)	(76,288)	(1,714)	(44,975)	(3,926)	(7,960)	(8,876)	(230)
14	Amortization of Protected Excess DFIT	(18,659)	(10,121)	(233)	(5,876)	(507)	(922)	(969)	(32)
15	Amortization of Non-protected Excess DFIT	-	-	-	-	-	-	-	-
16	Research & Development Credit	(1,268)	(688)	(16)	(399)	(34)	(63)	(66)	(2)
17	Medicare drug subsidy	-	-	-	-	-	-	-	-
18	AFUDC Equity	-	-	-	-	-	-	-	-
19	Restricted Stock Excess Tax Benefit	(56)	(32)	(1)	(17)	(1)	(2)	(3)	(0)
20	Subtotal	\$ (161,950)	\$ (87,126)	\$ (1,984)	\$ (51,266)	\$ (4,469)	\$ (8,946)	\$ (7,914)	\$ (265)
21	Additions for FIT Purposes:								
22	Non-deductible Club Dues	-	-	-	-	-	-	-	-
23	Non-deductible Parking and Transit	114	64	2	34	3	3	7	0
24	Nondeductible Lobbying Expenses	-	-	-	-	-	-	-	-
25	Meals & Entertainment	579	328	8	175	14	17	36	1
26	Fines & Penalties	-	-	-	-	-	-	-	-
27	Diesel Fuel Credit Disallowance	3	2	0	1	0	0	0	0
28	Permanent Depreciation Difference	4,364	2,367	54	1,374	119	216	227	8
29	Medicare Drug Subsidy	8,744	4,947	118	2,646	214	263	536	19
30	Subtotal	\$ 13,804	\$ 7,708	\$ 182	\$ 4,230	\$ 350	\$ 500	\$ 806	\$ 28
31	Taxable Income	\$ 221,032	\$ 132,165	\$ 6,924	\$ 44,018	\$ 7,839	\$ 3,364	\$ 25,345	\$ 1,376
32	FIT Before Adjustments	27% \$ 58,755	\$ 35,132	\$ 1,841	\$ 11,701	\$ 2,084	\$ 894	\$ 6,737	\$ 366
	FIT Adjustments:								
33	Amortization of Protected Excess DFIT	(18,659)	(10,121)	(233)	(5,876)	(507)	(922)	(969)	(32)
34	Amortization of Non-protected Excess DFIT	-	-	-	-	-	-	-	-
34	Research & Development Credit	(1,268)	(688)	(16)	(399)	(34)	(63)	(66)	(2)
35	Other - Medicare drug subsidy	8,744	4,947	118	2,646	214	263	536	19
35	Restricted Stock Excess Tax Benefit	(56)	(32)	(1)	(17)	(1)	(2)	(3)	(0)
36	Subtotal - FIT Adjustments	\$ (11,239)	\$ (5,894)	\$ (131)	\$ (3,646)	\$ (329)	\$ (723)	\$ (501)	\$ (16)
37	Federal Income Taxes - Total	\$ 69,995	\$ 41,026	\$ 1,972	\$ 15,347	\$ 2,412	\$ 1,617	\$ 7,239	\$ 382
38	Net Income From Operations	\$ 299,184	\$ 170,557	\$ 6,734	\$ 75,707	\$ 9,546	\$ 10,194	\$ 25,215	\$ 1,231
39	Rate Base	\$ 6,482,512	\$ 3,483,368	\$ 78,275	\$ 2,053,632	\$ 179,276	\$ 363,476	\$ 313,971	\$ 10,514
40	% Rate of Return	4.62%	4.90%	8.60%	3.69%	5.32%	2.80%	8.03%	11.71%
41	Relative Rate of Return	100%	106%	186%	80%	115%	61%	174%	254%

CenterPoint Energy Houston Electric, LLC
Revenue Summary
Test Year Ending December 31, 2018
\$000s

Line No.		Total (1)	Residential (2)	Secondary Volt. <=10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
Base Revenue Requirement									
1	Transmission	\$942,649	\$439,754	\$8,279	\$321,123	\$32,845	\$140,648	\$0	\$0
2	Non-IDR	\$645,260	\$439,754	\$8,279	\$194,393	\$2,834	\$0	\$0	\$0
3	IDR	\$297,389	\$0	\$0	\$126,730	\$30,011	\$140,648	\$0	\$0
4	Distribution	\$1,182,498	\$661,262	\$14,242	\$396,706	\$33,977	\$17,674	\$55,784	\$2,853
5	T&D Metering	\$76,327	\$51,511	\$3,750	\$14,687	\$2,813	\$3,566	\$0	\$0
6	Non-IDR	\$59,271	\$42,727	\$3,122	\$11,099	\$1,415	\$908	\$0	\$0
7	IDR	\$17,056	\$8,784	\$628	\$3,588	\$1,397	\$2,658	\$0	\$0
8	T&D Customer Service	\$80,730	\$65,288	\$4,336	\$7,351	\$455	\$546	\$2,481	\$273
9	Non-IDR	\$77,585	\$65,288	\$4,336	\$5,183	\$24	\$0	\$2,481	\$273
10	IDR	\$3,145	\$0	\$0	\$2,168	\$431	\$546	\$0	\$0
11	Total Base Revenue	\$2,282,204	\$1,217,815	\$30,607	\$739,867	\$70,090	\$162,434	\$58,265	\$3,127
12	Other Charges								
13									
14	TCRF	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Transition Charge 2 - TC2	\$201,877	\$81,732	\$1,704	\$79,099	\$10,838	\$27,690	\$657	\$157
16	Transition Charge 3 - TC3	\$55,105	\$10,112	\$659	\$31,398	\$4,306	\$8,509	\$98	\$23
17	Transition Charge 5 - TC5	\$144,616	\$58,730	\$1,243	\$58,512	\$8,161	\$17,319	\$526	\$126
18	System Restoration Charge - SRC	\$52,363	\$33,992	\$1,507	\$13,802	\$1,069	\$0	\$1,607	\$385
19	ADFIT	(\$6,378)	(\$4,140)	(\$216)	(\$1,593)	(\$128)	\$0	(\$243)	(\$58)
20	Energy Efficiency - EECRF	\$46,322	\$22,628	\$1,407	\$19,822	\$2,124	\$340	\$0	\$0
21	Nuclear Decommissioning	\$198	\$93	\$2	\$72	\$7	\$24	\$0	\$0
22	DCRF	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	CMC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	CTC	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	RCE	\$4,405	\$ 2,349	\$ 59	\$1,428	\$135	\$315	\$114	\$6
26	Franchise Fees	(\$152,783)	(\$51,546)	(\$1,884)	(\$73,365)	(\$7,884)	(\$17,662)	(\$325)	(\$116)
27	UEDIT	(\$32,359)	(\$17,253)	(\$432)	(\$10,489)	(\$993)	(\$2,313)	(\$835)	(\$44)
28	Total Other Charges	\$313,367	\$136,696	\$4,050	\$118,685	\$17,636	\$34,221	\$1,598	\$480
29	Total Revenue	\$2,595,570	\$1,354,511	\$34,657	\$858,552	\$87,726	\$196,655	\$59,863	\$3,607

**CenterPoint Energy Houston Electric, LLC
Cost Allocation Weighting Factors
Test Year Ending December 31, 2018**

Line No.		Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
	Customer Count								
	AMS	2,480,865	2,198,225	148,107	134,120	413	-	-	-
	IDR	4,548	-	16	3,742	586	204	-	-
	Unmetered	17,798	-	-	-	-	-	5,100	12,698
1	Customer Count	2,503,211	2,198,225	148,123	137,862	999	204	5,100	12,698
	Dec. 2018 # of lamps - A906-								
2	916, 368, 585, 596							454,829	35,677
3									
	Relative Weight Factors								
1	A586M		1.00	1.01	4.15	69.04	117.00		
2	A586T		1.00	57.45	609.18	90,114.54	1,118,362.44		
3	A597M		1.00	1.00	3.17	68.42	116.65		
4	A597T		1.00	57.45	2,585.84	826,638.63	10,299,164.55		
5	A902		1.00	1.01	2.48	32.92	55.41	-	-
6	A903		1.76	1.77	2.40	17.46	28.56	2.29	1.00
7	A907-910		1.05	1.01	1.84	5.79	36.44	2.04	1.00
8	A585		-	-	-	-	-	1.00	2.17
9	A369		1.00	2.54	2.54	-	-	-	-
10	A370M A		1.00	1.00	1.00	1.00	-	-	-
11	A370T A		1.00	57.46	337.55	850.87	-	-	-
12	A370M		-	1.00	1.00	1.00	1.00	-	-
13	A370T		-	-	1.00	14.79	108.11	-	-
14	A587		1.00	1.00	1.00	1.00	-	-	-
15	A596		-	-	-	-	-	1.00	2.17

CenterPoint Energy Houston Electric, LLC
Cost Allocation Weighting Factors
Test Year Ending December 31, 2018

Line No.		Total (1)	Residential (2)	Secondary Volt. ≤10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
Customer Count									
	AMS	2,480,865	2,198,225	148,107	134,120	413	-	-	-
	IDR	4,548	-	16	3,742	586	204	-	-
	Unmetered	17,798	-	-	-	-	-	5,100	12,698
Weighted Customers									
1	A586M	3,012,975	2,198,225	149,979	571,929	68,974	23,868	-	-
2	A586T	412,861,770	2,198,225	8,510,078	83,983,105	90,024,424	228,145,938	-	-
3	A597M	2,875,230	2,198,462	148,123	436,493	68,355	23,796	-	-
4	A597T	3,294,039,089	2,198,225	8,510,078	356,489,224	825,811,994	2,101,029,568	-	-
5	A902	2,732,862	2,198,225	148,994	341,458	32,882	11,303	-	-
6	A903	4,513,519	3,873,875	261,464	330,517	17,438	5,825	11,702	12,698
7	A907-910	3,679,424	2,297,612	150,268	254,220	5,784	7,434	928,429	35,677
8	A585	532,149	-	-	-	-	-	454,829	77,320
9	A369	2,923,383	2,198,225	375,588	349,570	-	-	-	-
10	A370M A	2,480,865	2,198,225	148,107	134,120	413	-	-	-
11	A370T A	56,332,479	2,198,225	8,510,078	45,272,766	351,411	-	-	-
12	A370M	4,548	-	16	3,742	586	204	-	-
13	A370T	34,465	-	-	3,742	8,668	22,054	-	-
14	A587	2,485,209	2,198,225	148,123	137,862	999	-	-	-
15	A596	532,149	-	-	-	-	-	454,829	77,320

**CenterPoint Energy Houston Electric, LLC
Acct. 585 and Acct. 596 Weighting Factor Calculations
Test Year Ending December 31, 2018**

Acct. 585			Avg. # of		\$000s		\$000s		\$000s		\$000s			
Line			Poles	Poles - %	Labor	Travel	Total Pole	Material	Material	Total	Avg. # of			
No.			(1)	(2)	Related	- %	Related	%	Related	O&M	Lamps	\$ / Lamp		Wt. Factor
					O&M		O&M		O&M					
			(1)	(2)	(3)	(4)	(5)	(6)	(4)	(5)	(6)	(7)	(8)	(9)
1	SLS	OH	118,973	24.68%	56	15.78%	5.57	62	14.30%	12.76	75	118,396		
2		UG	332,166	68.91%	157	69.72%	24.61	181	39.84%	35.55	217	328,945		
3		Total	451,139	93.59%	\$ 213	85.50%	30.18	\$ 243	54.14%	48.30	\$ 291	447,341	\$ 0.65	1.00
4	MLS	OH	30,919	6.41%	15	14.50%	5.12	20	45.86%	40.92	61	42,934		
5		UG	-	0.00%	-	0.00%	-	-	0.00%	-	-	0		
6		Total	30,919	6.41%	\$ 15	14.50%	5.12	\$ 20	45.86%	40.92	\$ 61	42,934	\$ 1.41	2.17
7	Total		482,058	100.00%	\$ 228	100.00%	\$ 35	\$ 263	100.00%	\$ 89	\$ 352	490,275	\$ 0.72	
Acct. 596														
8	SLS	OH	118,973	24.68%	1,067	15.78%	106	1,173	14.30%	242	1,416	118,396		
9		UG	332,166	68.91%	2,980	69.72%	468	3,448	39.84%	675	4,123	328,945		
10		Total	451,139	93.59%	\$ 4,047	85.50%	573	\$ 4,621	54.14%	\$ 918	\$ 5,538	447,341	\$ 12.38	1.00
11	MLS	OH	30,919	6.41%	277	14.50%	97	375	45.86%	777	1,152	42,934		
12		UG	-	0.00%	-	0.00%	-	-	0.00%	-	-	0		
13		Total	30,919	6.41%	\$ 277	14.50%	97	\$ 375	45.86%	\$ 777	\$ 1,152	42,934	\$ 26.83	2.17
14	Total		482,058	100.00%	\$ 4,325	100.00%	671	\$ 4,995	100.00%	\$ 1,695	\$ 6,691	490,275	\$ 13.65	
O&M Percentages - Acct. 585 + Acct. 596														
15	SLS				73%		10%	83%		17%	100%			
16	MLS				24%		8%	33%		67%	100%			

**CenterPoint Energy Houston Electric, LLC
Acct. 585 and Acct. 596 Weighting Factor Calculations
Test Year Ending December 31, 2018**

Line No.		Material Related O&M	Travel O&M	Total
1	SLS-OH	\$255	\$111	\$367
2	SLS-UG	\$711	\$492	\$1,203
3	MLS	\$818	\$102	\$921
4	Total	\$1,784	\$706	\$2,490
5	% of Total	71.65%	28.35%	100.00%
6	SLS-OH	14.30%	15.78%	
7	SLS-UG	39.84%	69.72%	
8	MLS	45.86%	14.50%	
9	Total	100.00%	100.00%	

**CenterPoint Energy Houston Electric, LLC
Acct. 586 and Acct. 597 Weighting Factor Calculation
Test Year Ending December 31, 2018**

Line No.	Account 586 Meter Operations Expense (\$000s)	Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)
AMS							
1	Meters	\$21,856	\$19,366	\$1,305	\$1,182	\$4	\$0
2	Transformers	\$101	\$4	\$15	\$81	\$1	\$0
3	Total	\$21,957	\$19,370	\$1,320	\$1,263	\$4	\$0
IDR							
7	Meters	\$4,688	\$0	\$16	\$3,857	\$604	\$210
8	Transformers	\$639	\$0	\$0	\$69	\$161	\$409
9	Total	\$5,327	\$0	\$16	\$3,926	\$765	\$619
Total							
10	Meters	\$26,544	\$19,366	\$1,321	\$5,039	\$608	\$210
11	Transformers	\$740	\$4	\$15	\$151	\$161	\$409
12	Total	\$27,262	\$19,370	\$1,337	\$5,189	\$769	\$619
13	Avg. Customer Count	2,485,413	2,198,225	148,123	137,862	999	204
14	A586 Meter Operating Exp. per Customer	\$0.01	\$0.01	\$0.01	\$0.04	\$0.61	\$1.03
15	A586M Weighting Factor		1.00	1.01	4.15	69.04	117.00
16	A586 Transformer Exp. per Customer	\$0.00	\$0.00	\$0.00	\$0.00	\$0.16	\$2.01
17	A586T Weighting Factor		1.00	57.45	609.18	90,114.54	1,118,362.44

**CenterPoint Energy Houston Electric, LLC
Acct. 586 and Acct. 597 Weighting Factor Calculation
Test Year Ending December 31, 2018**

Line No.	Account 597 Meter Maintenance Expense (\$000s)	Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)
AMS							
1	Meters	\$6,239	\$5,528	\$372	\$337	\$1	\$0
2	Transformers	\$3	\$0	\$0	\$3	\$0	\$0
3	Total	\$6,242	\$5,529	\$373	\$340	\$1	\$0
IDR							
7	Meters	\$1,334	\$0	\$5	\$1,098	\$172	\$60
8	Transformers	\$182	\$0	\$0	\$20	\$46	\$116
9	Total	\$1,516	\$0	\$5	\$1,117	\$218	\$176
Total							
10	Meters	\$7,573	\$5,528	\$372	\$1,098	\$172	\$60
11	Transformers	\$185	\$0	\$0	\$20	\$46	\$116
12	Total	\$7,758	\$5,529	\$373	\$1,117	\$218	\$176
13	Avg. Customer Count	2,485,413	2,198,225	148,123	137,862	999	204
14	A597 Meter Maintenance Exp. per Customer	\$0.00	\$0.00	\$0.00	\$0.01	\$0.17	\$0.29
15	A597M Weighting Factor		1.00	1.00	3.17	68.42	116.65
16	A597 Transformer Exp. per Customer	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.05	\$0.57
17	A597T Weighting Factor		1.00	57.45	2,585.84	826,638.63	10,299,164.55

Note: the percentage breakouts between meters and transformers for AMS and IDR meters are from the 2009 Class Allocation Study

CenterPoint Energy Houston Electric, LLC
Acct. 597 Maintenance - IDR Portion
Test Year Ending December 31, 2018

FERC 597	Amount	Percentage
AMS Portion	\$ 6,242,702.12	80.46%
IDR Portion	\$ 1,515,718.38	19.54%
Total	\$ 7,758,420.50	100.00%

Sum of Amount	Column Labels	
Row Labels	Distribution Witness	Grand Total
EA700817		
Mtr High VltMtr HXSH		
Maint of Meters		
5970	(339,330.50)	(339,330.50)
Maint of Meters Total	(339,330.50)	(339,330.50)
Mtr High VltMtr HXSH Total	(339,330.50)	(339,330.50)
EA700817 Total	(339,330.50)	(339,330.50)
EA700926		
Field Meter Maint N		
Maint of Meters		
5970	(1,176,387.88)	(1,176,387.88)
Maint of Meters Total	(1,176,387.88)	(1,176,387.88)
Field Meter Maint N Total	(1,176,387.88)	(1,176,387.88)
EA700926 Total	(1,176,387.88)	(1,176,387.88)
Grand Total	(1,515,718.38)	(1,515,718.38)

**CenterPoint Energy Houston Electric, LLC
Acct. 587 Weighting Factor Calculation
Test Year Ending December 31, 2018**

Line No.	Customer Count	Total (1)	Residential (2)	Secondary Volt. ≤10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1	AMS Meters	2,480,865	2,198,225	148,107	134,120	413	0	0	0
2	IDR Billing Meters	4,548	0	16	3,742	586	204	0	0
3	Total Metered	2,485,413	2,198,225	148,123	137,862	999	204	0	0
4	Non-metered	17,798						5,100	12,698
5	Total	2,503,211	2,198,225	148,123	137,862	999	204	5,100	12,698
6	Less transmission & lighting customers	2,485,209	2,198,225	148,123	137,862	999		0	0
7			88.45%	5.96%	5.55%	0.04%		0.00%	0.00%
8	Poles, Lines & Services - A364,5,9		58.42%	2.64%	35.83%	3.11%	0.00%	0.00%	0.00%
9	Dispatch Operations*	149.51	132.25	8.91	8.29	0.06		0.00	0.00
10	Revenue Protection*	2,305.23	2,039.03	137.40	127.88	0.93	0.00	0.00	0.00
11	Service Center Operations*	465.40	411.66	27.74	25.82	0.19		0.00	0.00
12		2,920.14	2,582.93	174.05	161.99	1.17	0.00	0.00	0.00
13	Cost per Customer		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	A587 Weighting Factor		1.00	1.00	1.00	1.00	0.00	0.00	0.00

* 2018 CEHE O&M Expense By FERC

**CenterPoint Energy Houston Electric, LLC
Acct. 902 Weighting Factor Calculation
Test Year Ending December 31, 2018**

Line No.	2018 Average Meter Count	Total (1)	Residential (2)	Secondary Volt. ≤10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1	AMS Meters	2,480,865	2,198,225	148,107	134,120	413	-	-	-
2	IDR Billing Meters	4,548	-	16	3,742	586	204	-	-
3	Total Meters	2,485,413	2,198,225	148,123	137,862	999	204	-	-
Annual Meter Reading Cost (\$000s)									
<u>Cost per Meter Read as of Dec 31, 2018</u>									
4	Non-IDR	\$0.29	\$8,575	7,598	512	464	1	-	-
5	IDR	\$15.96	\$871	-	3	717	112	39	-
6	Total		\$9,446	\$7,598	\$515	\$1,180	\$114	\$39	\$0
7	Percent of Total		100%	80.44%	5.45%	12.49%	1.20%	0.41%	0.00%
8	Meter Reading Expense by Class*		\$1,495	\$1,202	\$81	\$187	\$18	\$6	\$0
9	Meter Reading Expense per Meter		\$0.60	\$0.55	\$0.55	\$1.35	\$18.00	\$30.30	\$0.00
10	Weighting Factors for A902		1.00	1.01	2.48	32.92	55.41	-	-

* 2018 CEHE O&M Expense By FERC

**CenterPoint Energy Houston Electric, LLC
Acct. 903 Weighting Factor Calculation
Test Year Ending December 31, 2018**

Line No.	2018 Average Customer Count	Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1	AMS Meters	2,480,865	2,198,225	148,107	134,120	413	-	-	-
2	IDR Billing Meters	4,548	-	16	3,742	586	204	-	-
3	Total Metered	2,485,413	2,198,225	148,123	137,862	999	204	-	-
4	Non-metered	17,798	-	-	-	-	-	5,100	12,698
5	Total	2,503,211	2,198,225	148,123	137,862	999	204	5,100	12,698
6	Percentage of Total Customers	100.00%	87.82%	5.92%	5.51%	0.04%	0.01%	0.20%	0.51%
7	Percentage of Residential and Secondary Voltage =<10kva Customers	100.00%	93.69%	6.31%					
8	Percentage of Customers excluding Transmission	100.00%	87.82%	5.92%	5.51%	0.04%		0.20%	0.51%
	Percentage of AMS Customers	100.00%	88.61%	5.97%	5.41%	0.02%			
9	Percentage of Customers excluding Transmission and Lighting	100.00%	88.45%	5.96%	5.55%	0.04%			

**CenterPoint Energy Houston Electric, LLC
Acct. 903 Weighting Factor Calculation
Test Year Ending December 31, 2018**

Regions Operations A903 Customer Records and Collections Expense (\$000s)

Line No.		Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1	Field Service Representatives	\$ 1,341	1,256.78	84.69	-	-	-	-	-
2	Operations	\$ 465	408.72	27.54	25.63	0.19	-	0.95	2.36
3	Total	<u>\$ 1,807</u>	<u>\$ 1,665.51</u>	<u>\$ 112.23</u>	<u>\$ 25.63</u>	<u>\$ 0.19</u>	<u>\$ -</u>	<u>\$ 0.95</u>	<u>\$ 2.36</u>

Customer Service Operations A903 Customer Records and Collections Expense (\$000s)

		Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
4	101455 Transaction Management	\$ 3,591	3,153.09	212.46	197.75	1.43	0.29	7.32	18.21
5	101546 - Call Center	\$ 9,564	8,398.64	565.93	526.72	3.82	0.78	19.49	48.51
6	101345 - Finance	\$ 124	108.47	7.31	6.80	0.05	0.01	0.25	0.63
7	101449 - Competitive Retailer	\$ 960	842.75	56.79	52.85	0.38	0.08	1.96	4.87
8	101464 - MO Management	\$ 896	786.97	53.03	49.35	0.36	0.07	1.83	4.55
9	101472 - Business Risk Management	\$ 1,231	1,080.94	72.84	67.79	0.49	0.10	2.51	6.24
10	101473 - Business Consulting	\$ 281	246.96	16.64	15.49	0.11	0.02	0.57	1.43
11	101474 - Program Management	\$ 185	162.42	10.94	10.19	0.07	0.02	0.38	0.94
12	Total	<u>\$ 16,831</u>	<u>\$ 14,780.24</u>	<u>\$ 995.94</u>	<u>\$ 926.94</u>	<u>\$ 6.72</u>	<u>\$ 1.37</u>	<u>\$ 34.29</u>	<u>\$ 85.38</u>

**CenterPoint Energy Houston Electric, LLC
Acct. 903 Weighting Factor Calculation
Test Year Ending December 31, 2018**

Information Technology A903 Customer Records and Collections Expense (\$000s)

Line No.		Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1	101339 Client Dir-I/O SS	\$ 34.96	30.70	2.07	1.93	0.01	0.00	0.07	0.18
2	101226 AMS Corporate Support	\$ 7,994.61	7,083.80	477.28	432.20	1.33	-	-	-
3	101387 IT Metering	\$ 208.46	195.30	13.16	-	-	-	-	-
4	101453 CEP Houston Electric IT	\$ 4,374.10	3,065.67	209.61	901.66	112.49	38.96	45.71	-
5	Total	\$ 12,612.12	\$ 10,375.47	\$ 702.11	\$ 1,335.79	\$ 113.83	\$ 38.96	\$ 45.78	\$ 0.18
6	2018 Total A903 Expense (\$000s)	\$ 31,250	\$ 26,821	\$ 1,810	\$ 2,288	\$ 121	\$ 40	\$ 81	\$ 88
7	2018 Total A903 Expense per Customer	\$ 12.48	\$ 12.20	\$ 12.22	\$ 16.60	\$ 120.85	\$ 197.71	\$ 15.89	\$ 6.92
8	Weighting Factors for A903		1.76	1.77	2.40	17.46	28.56	2.29	1.00

CenterPoint Energy Houston Electric, LLC
IT Expense Allocation to Rate Classes For Acct. 903 Weighting Factor Calculation
Test Year Ending December 31, 2018

2018 Average # of Customers	0							
	Residential	Secondary =< 10 kVA	Secondary > 10 KVA	Primary Voltage	Trans Voltage	Lighting SLS	Lighting MLS	Total
AMS Meters	2,198,225	148,107	134,120	413				2,480,865
IDR Billing Meters		16	3,742	586	204			4,548
Non-Metered						5,100	12,698	17,798
Total	2,198,225	148,123	137,862	999	204	5,100	12,698	2,503,211
IT METERING	208,457							
	RES	Secondary < 10 kVA	Secondary > 10 KVA	Primary Volt	Trans Volt	Lighting SLS	Lighting MLS	Total
Average # of Customers	2,198,225	148,107	0	0	0	0	0	2,346,332
Allocated Costs	\$195,298	\$13,158	\$0	\$0	\$0	\$0	\$0	\$208,456
IT CEHE - CCS	914,256							
	RES	Secondary < 10 kVA	Secondary > 10 KVA	Primary Volt	Trans Volt	Lighting SLS	Lighting MLS	Total
Average # of Customers	0	16	3,742	586	204	0	0	4,548
Allocated Costs	\$0	\$3,216	\$752,231	\$117,800	\$41,009	\$0	\$0	\$914,256
5% Allocation to SLS	\$0	\$0	\$0	\$0	\$0	\$45,713	\$0	\$45,713
Credit Other Classes for SLS Allocation	\$0	(\$161)	(\$37,612)	(\$5,890)	(\$2,050)	\$0	\$0	(\$45,713)
Final Allocation	\$0	\$3,055	\$714,619	\$111,910	\$38,959	\$45,713	\$0	\$914,256
IT Customer Care 90	3,459,846							
	<u>3,459,846</u>							
	RES	Secondary < 10 kVA	Secondary > 10 KVA	Primary Volt	Trans Volt	Lighting SLS	Lighting MLS	Total
Average # of Customers	2,198,225	148,107	134,120	413	0	0	0	2,480,865
AMS								
Allocated Costs	\$3,065,672	\$206,552	\$187,045	\$576	\$0	\$0	\$0	\$3,459,845
Allocated Dollars:								
101387 IT Metering	\$195,298	\$13,158	\$0	\$0	\$0	\$0	\$0	\$208,456
101453 CEP Houston Electric IT	\$3,065,672	\$209,607	\$901,664	\$112,486	\$38,959	\$45,713	\$0	\$4,374,101
Total	\$3,260,970	\$222,765	\$901,664	\$112,486	\$38,959	\$45,713	\$0	\$4,582,557

CenterPoint Energy Houston Electric, LLC
IT Expense Allocation to Rate Classes For Acct. 903 Weighting Factor Calculation
Test Year Ending December 31, 2018

2018 Average # of Customers	Residential	Secondary ≤ 10 kVA	Secondary > 10 KVA	Primary Voltage	Trans Voltage	Lighting SLS	Lighting MLS	Total
AMS Meters	2,198,225	148,107	134,120	413				2,480,865
IDR Billing Meters		16	3,742	586	204			4,548
Non-Metered						5,100	12,698	17,798
Total	2,198,225	148,123	137,862	999	204	5,100	12,698	2,503,211

IT METERING 208,457 From WP - 2018 CEHE OM Expense by FERC

	RES	Secondary < 10 kVA	Secondary > 10 KVA	Primary Volt	Trans Volt	Lighting SLS	Lighting MLS	Total
Average # of Customers	2,198,225	148,107	0	0	0	0	0	2,346,332
Allocated Costs	\$195,298	\$13,158	\$0	\$0	\$0	\$0	\$0	\$208,456

IT CEHE - CCS 914,256 From included Pivot Table

	RES	Secondary < 10 kVA	Secondary > 10 KVA	Primary Volt	Trans Volt	Lighting SLS	Lighting MLS	Total
Average # of Customers	0	16	3,742	586	204	0	0	4,548
Allocated Costs	\$0	\$3,216	\$752,231	\$117,800	\$41,009	\$0	\$0	\$914,256
5% Allocation to SLS	\$0	\$0	\$0	\$0	\$0	\$45,713	\$0	\$45,713
Credit Other Classes for SLS Allocation	\$0	(\$161)	(\$37,612)	(\$5,890)	(\$2,050)	\$0	\$0	(\$45,713)
Final Allocation	\$0	\$3,055	\$714,619	\$111,910	\$38,959	\$45,713	\$0	\$914,256

IT Customer Care 90 3,459,846 From included Pivot Table

3,459,846

	RES	Secondary < 10 kVA	Secondary > 10 KVA	Primary Volt	Trans Volt	Lighting SLS	Lighting MLS	Total
Average # of Customers	2,198,225	148,107	134,120	413	0	0	0	2,480,865
Allocated Costs	\$3,065,672	\$206,552	\$187,045	\$576	\$0	\$0	\$0	\$3,459,845

Allocated Dollars:

101387 IT Metering	\$195,298	\$13,158	\$0	\$0	\$0	\$0	\$0	\$208,456
101453 CEP Houston Electric IT	\$3,065,672	\$209,607	\$901,664	\$112,486	\$38,959	\$45,713	\$0	\$4,374,101
Total	\$3,260,970	\$222,765	\$901,664	\$112,486	\$38,959	\$45,713	\$0	\$4,582,557

Row Labels	Sum of YTD Actual
IT CEHE - CCS	914,256
COAR0000156200	10,465
COAR0000156205	
COAR0000156207	38,086
COAR0000156223	13,301
COAR0000156225	12,085
COAR0000156226	6,791
COAR0000156239	139
COAR0000156256	-5,323
COAR0000156256TELEBL	53,420
COAR0000156261	-34,071
COAR0000156261DDD1	59,457
COAR0000156261DDD2	11,529
COAR0000156261DDD3	28,204
COAR0000156261DDD4	24,540
COAR0000156261DDD5	213,552
COAR0000156261DDD7	23,924
COAR0000156265	2,936
COAR0000156266	2,928
COAR0000156267	6,810
COAR0000156269	5,661
COAR0000156295	6,200
COAR0000156296	14,227
COAR0000156298	722
S156200EX ENTMS Microsoft Enterprise -Production Support	3,370
S156200EX HEBSAP SAP Software Maintenance	54,471
S156200EX ITB002 Tools Support	2,226
S156200EX ITB003 Web Svcs - IT Support	2
S156200EX ITB015 SAP Data Retention/Archiving	
S156200EX ITB016 Systems & Utilities Support	163
S156200EX ITB022 Identity Management-PS	3,278
S156200EX ITB023 Enterprise Enabler Virtuoso Support	1,123
S156200EX ITB025 HATS Production Support	17
S156200EX ITB026 SOC Staffing	2,043
S156200EX ITB029 HANA - Upgrades Program	-1
S156200EX ITB030 Project Server - Release I	680
S156200EX ITB032 PS HANA Baseline	
S156200EX ITB034 CAF - Baseline Maintenance	211
S156200EX ITB035 EEV Stonebond Baseline Maintenance	76
S156200EX ITB036 MS XRM - Baseline Maintenance	
S156200EX ITB039 HANA SPS Upgrade	
S156200EX ITB041 Microsoft Project Online Implementation	99
S156200EX ITB042 Mobile Iron	467
S156200EX ITB048 SAP Data Model Foundation -Global BP I&R	0
S156200EX ITB052 B2C IAM Enhancements	800
S156200EX ITB053 SailPoint Upgrade	35
S156200EX ITB054 2018 Upgrade of Teamsites	67
S156200EX ITD072 IT Billable Hours	
S156200EX ITD074 Cybersecurity Incident Response	1,488

S156200EX	ITD083 Data Center Automation	852
S156200EX	ITD095 Contact Center Call Handling Modificatio	
S156200EX	ITD096 Worksoft Solution	1,024
S156200EX	ITD098 Mobile Application Solutions Ecosystem	39
S156200EX	ITD102 Carbon Black	153
S156200EX	ITD103 TOPIC Phase 1 Pending Items	217
S156200EX	ENTB019 DS-BOBJ Production Support	1,716
S156200EX	ENTB020 EDGE Production Support	2,003
S156200EX	ENTB021 TABLEAU Production Support	305
S156200EX	ENTD000 Greenfield O&M Discretionary	
S156200EX	ENTD096 Managed Workstations	1,944
S156200EX	ENTD097 Office 365 Integration	6,784
S156200EX	ITBM008 ISAS Migration to HANA	72
S156200EX	ITBM010 TO Security Enhancements	7,793
S156200EX	ITBM012 Privileged Access Management	2,098
S156200EX	SAPPSBW SAP PS Business Warehouse	8,493
S156200EX	SAPPSFI SAP PS Finance	6,963
S156200EX	SAPPSHR SAP PS Human Resources	1,892
S156200EX	SAPPSMM SAP PS Materials Management	5,109
S156200EX	SAPPSPR SAP PS Payroll	1,180
S156200EX	SAPSSD SAP PS Sales and Distribution	1
S156200EX	ENTMS-CD Microsoft Enterprise -PS - Client Driven	711
S156200EX	SAPPSADM SAP PS Application Maintenance	111,488
S156200EX	SAPPSCCS SAP PS Customer Care Services	1,531
S156200EX	SAPPSCRM SAP PS Cust Relationship Mgmt (CRM)	849
S156200EX	SAPSESD SAP PS Energy Service Delivery	3,532
S156200EX	SAPSSMU SAP Solution Manager Upgrade	62
S156200EX	SAPSSRM SAP PS Supplier Relationship Management	0
S156200EX	ITB022-CD Identity Management-PS - Client Driven	156
S156200EX	ITD101-GC EPM General Costs	2,062
S156200EX	SAPPSBWB SAP BM Business Warehouse	1,146
S156200EX	SAPSCNTB CenterBridge Production Support	54
S156200EX	ENTB009-CP Data Center Prod Sup - Computing Platfrm	19,145
S156200EX	ENTB009-DC Data Center Prod Sup - Data Center Mgmt	5,137
S156200EX	ENTB009-FM Data Center Prod Sup - Facilities Mgmt	12,240
S156200EX	ENTB009-LN Data Center Prod Sup - LAN Services	3,270
S156200EX	ENTB009-NS Data Center Prod Sup - Network Security	5,020
S156200EX	ENTB009-NW Data Center Prod Sup - Network Services	10,245
S156200EX	ENTD122-CC Vectren Intg - Customer Care Overflow	133
S156200EX	ITD101-CES Enterprise Perf Mgmt - CES Gas Supply	66
S156200EX	ITD101-CIC Enterprise Perf Mgmt - C&I Customers	66
S156200EX	SAPPSALLOC SAP PS Allocations	21,010
S156200EX	SAPPSBW-CD SAP PS Business Whse - Client Driven	1,974
S156200EX	SAPPSFI-CD SAP PS Finance - Client Driven	1,278
S156200EX	SAPPSHR-CD SAP PS Human Resources - Client Driven	2,852
S156200EX	SAPPSINFRA SAP PS Infrastructure	83,333
S156200EX	SAPPSMM-CD SAP PS Materials Mgmt - Client Driven	2,622
S156200EX	SAPPSPR-CD SAP PS Payroll - Client Driven	923
S156200EX	SAPSSD-CD SAP PS Sales and Distrib - Client Driven	309
S156200EX	ENTD117-DT1 Digital Transformation - 001	2,303
S156200EX	ENTD117-DT2 Oracle EAI Blueprinting	-3,993
S156200EX	SAPPSCCS-CD SAP PS Cust Care Svcs - Client Driven	2,956
S156200EX	SAPPSCRM-CD SAP PS CRM - Client Driven	5,127
S156200EX	SAPSESD-CD SAP PS ESD - Client Driven	1,810
S156200EX	SAPSSRM-CD SAP PS Suplier Rel Mgmt - Client Driven	0

IT Customer Care 90	3,459,846
COAR0000156200	40,190
COAR0000156205	
COAR0000156207	144,438
COAR0000156225	42,441
COAR0000156226	174,975
COAR0000156239	11,601
COAR0000156265	12,553
COAR0000156267	27,669
COAR0000156269	23,640
COAR0000156295	25,194
COAR0000156296	58,100
COAR0000156298	3,211
S156200EX ENTMD PS-Mobile Data	118,605
S156200EX HEB001 PS - ECI	106,236
S156200EX HEB002 EAI - Elec Ops Support	1,499,523
S156200EX HEB003 PS - Customer Information Systems	71,820
S156200EX ENTMDADM Mobile Data System Admin	97,524
S156200EX ENTMD-CD PS-Mobile Data - Client Driven	
S156200EX HEB001-CD PS ECI Client Driven	109,664
S156200EX HEB002-CD EAI - Elec Ops Support - Client Driven	511,217
S156200EX HEB003-CD PS - Customer Info Sys - Client Driven	236,661
S156200EX ENTMDADM-CD Mobile Data System Admin - Client Driven	144,584
Grand Total	4,374,102

*Cross Charges not included

[illegible]

Proj. Name	Proj. ID	Proj. Type	Proj. Status	Proj. Manager	Proj. Start Date	Proj. End Date	Proj. Budget	Proj. Actual Cost	Proj. Variance	Proj. Risk	Proj. Notes
Proj. A	001	IT	Completed	John Doe	2023-01-01	2023-03-31	\$1,000,000	\$950,000	\$50,000	Low	Successful launch of new software.
Proj. B	002	IT	In Progress	Jane Smith	2023-04-01	2023-06-30	\$800,000	\$700,000	\$100,000	Medium	Minor delays in hardware procurement.
Proj. C	003	IT	On Hold	Mike Johnson	2023-07-01	2023-09-30	\$600,000	\$0	\$600,000	High	Strategic shift in company priorities.
Proj. D	004	IT	Completed	Sarah Lee	2023-10-01	2023-12-31	\$400,000	\$400,000	\$0	Low	Smooth execution of all tasks.
Proj. E	005	IT	In Progress	David Kim	2024-01-01	2024-03-31	\$200,000	\$150,000	\$50,000	Medium	Regular updates and testing.
Proj. F	006	IT	On Hold	Emily White	2024-04-01	2024-06-30	\$100,000	\$0	\$100,000	High	Resource allocation issues.
Proj. G	007	IT	Completed	Chris Brown	2024-07-01	2024-09-30	\$300,000	\$300,000	\$0	Low	Exceeded expectations.
Proj. H	008	IT	In Progress	Alex Green	2024-10-01	2024-12-31	\$500,000	\$400,000	\$100,000	Medium	Good progress, some scope creep.
Proj. I	009	IT	On Hold	Mia Black	2025-01-01	2025-03-31	\$700,000	\$0	\$700,000	High	Strategic review pending.
Proj. J	010	IT	Completed	Noah Grey	2025-04-01	2025-06-30	\$900,000	\$900,000	\$0	Low	Final review and deployment.

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Crews Charges not Included

CenterPoint Energy Houston Electric, LLC
Acct. 904 Weighting Factor Calculations
Year Ending December 31, 2018

Line No.	Bad Debt Allocator	Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1	Customer X	206,954	182,119	24,834					
2	Customer Y	288,678	248,263	40,415					
3	Customer Z	21,342	20,915	427					
	Total	516,974	451,297	65,676	-	-	-	-	-
	Total Percentages	100.00%	87.30%	12.70%					

**CenterPoint Energy Houston Electric, LLC
Accts. 907-10 Weighting Factor Calculations
Year Ending December 31, 2018**

Line No.	Customer Service Administration and Community Relations Allocator	Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1	2018 Customer Count by Class	2,503,211	2,198,225	148,123	137,862	999	204	5,100	12,698
2	Percentage of Total Customers	100.00%	87.82%	5.92%	5.51%	0.04%	0.01%	0.20%	0.51%
3	Net Transmission Plant excluding Intangible, General (\$000s)	\$ 2,311,709	\$ 1,084,317	\$ 20,414	\$ 791,803	\$ 80,988	\$ 334,187	\$ -	\$ -
4	Net Distribution & Metering Functional Plant excl. Intangible, General (\$000s)	\$ 3,831,401	\$ 2,379,927	\$ 53,274	\$ 1,292,093	\$ 96,192	\$ 9,914	\$ -	\$ -
5	Net Transmission Plant as %	100.00%	46.91%	0.88%	34.25%	3.50%	14.46%	0.00%	0.00%
6	Net Distribution Plant as %	100.00%	62.12%	1.39%	33.72%	2.51%	0.26%	0.00%	0.00%
7	SLS %	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%
8	Composite Allocator for Public Safety	100.00%	56.15%	1.21%	32.85%	2.70%	4.08%	3.00%	0.00%
A907-10 Expenses Excl EEP (\$000s)									
9	101609 - Public Safety	\$ 461	\$ 258.74	\$ 5.58	\$ 151.41	\$ 12.46	\$ 18.82	\$ 13.83	\$ -
10	101506 - Customer Service Support	\$ 1,732	\$ 1,521.27	\$ 102.51	\$ 95.41	\$ 0.69	\$ 0.14	\$ 3.53	\$ 8.79
11	101543 - Power Quality Solutions Manager	\$ 423	\$ 371.75	\$ 25.05	\$ 23.31	\$ 0.17	\$ 0.03	\$ 0.86	\$ 2.15
12	101347 - Regulatory	\$ 1,941	\$ 1,704.87	\$ 114.88	\$ 106.92	\$ 0.77	\$ 0.16	\$ 3.96	\$ 9.85
13	101505 - Business Development	\$ 2,191	\$ 1,924.29	\$ 129.66	\$ 120.68	\$ 0.87	\$ 0.18	\$ 4.46	\$ 11.12
14	101015 - Community Relations	\$ 228	\$ 200.60	\$ 13.52	\$ 12.58	\$ 0.09	\$ 0.02	\$ 0.47	\$ 1.16
15	101763 - UG Key Accounts	\$ 152	\$ -	\$ -	\$ 151.52	\$ -	\$ -	\$ -	\$ -
16	Total	\$ 7,129	\$ 5,981.53	\$ 391.20	\$ 661.83	\$ 15.06	\$ 19.35	\$ 27.10	\$ 33.06
17	Non-EEP Expenses	\$ 7,129.13	\$ 5,981.53	\$ 391.20	\$ 661.83	\$ 15.06	\$ 19.35	\$ 27.10	\$ 33.06
18	A907-10 Expenses per Customer	\$ 2.85	\$ 2.72	\$ 2.64	\$ 4.80	\$ 15.07	\$ 94.87	\$ 5.31	\$ 2.60
19	Weighting Factors for A907-10		1.05	1.01	1.84	5.79	36.44	2.04	1.00

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement			
Sheet	(Multiple Items)			
Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
5600	Oper Supv & Eng	101049	Div SR VP Elec Ops	185,921.34
		101088	High Vltg Pwr Del VP	71,508.29
		101089	VP Plan Rel & Opt	52,933.59
		101090	Mngr Asst Plan & Opt	103,433.63
		101092	Trms Enrch & 3rdPrty	(10,972.52)
		101093	Dist Sys Hrdn & Pole	35,149.62
		101095	Asst Mgmt Anlys&Strg	20,675.99
		101096	Op Tech/Mkt Admin	83,254.58
		101097	Pole Program	21,274.64
		101301	TRANS FIELD OPER	308,156.80
		101304	TDU FERC OH POOL	(18,040.51)
		101321	TRANS OPER, DIR	53,732.04
		101333	TRSM/SUB SHARE SERV	1,448.16
		101391	RADIO COMMUNICATIONS	30,847.50
		101453	CEP Hou Electric IT	9,765,072.78
		101555	BAYTN/CHANLVIEW,MGR	20,024.83
		101558	GREENSPPOINT AREA	14,052.45
		101560	SPR BRANCH AREA MGR	1,434.15
		101581	BELLAIRE AREA MGR	20,146.73
		101583	FT BEND/WHITN AR MGR	2,928.40
		101584	SUGAR LAND AREA MGR	63,155.83
		101565	GALVESTON AREA MGR	3,139.67
		101567	HUMBLE AREA MGR	3,651.12
		101568	Regions Admin	447,581.95
		101569	KATY/SEALY AR MGR	3,989.47
		101571	S HOU AREA MGR	1,682.54
		101572	CYPRESS AREA MGR	8,667.96
		101605	Trans Contract Srvc	139,413.89
		101614	H O CLARKE AREA MGR	2,247.19
		101732	FINANCIAL PLANNING	153,683.16
		101745	Electric Technology	65,531.94
		101746	DIST PLANNING	66,809.50
		101749	Business Technology	16,875.12
		101752	RELIAB ENGINEERING	71,023.33
		101756	TR DESIGN & PROJ ENG	105,028.10
		101757	Trans Inspec & Rehab	28,239.31
		101764	GRID PERF & RELIAB	27,092.10
		101765	Eng STD & MAT	121,728.81
		101768	ELECT Plant Design	113,400.53
		101767	Reg & Bnchmrk Supp	21.85
		101768	GRID PERFORMANCE	86,689.11
		101775	EMERG OPR PLAN	3,672.78
		101879	Transmission Account	313,698.04
		101888	Elec Policy Standard	398,167.93
		101542	Trans Key Acct Mgr	32,462.85
		101544	Dist Energy Resource	32,153.54
		101303	Distribution Overhea	5,197.61
		101984	CEHE Integration Cos	(4,495.04)
		101091	Fac Prgrm & Svc Mgr	542.63
	Oper Supv & Eng Total			
5600 Total				13,074,035.29
5611	LoadDispatch-Reliability	101705	SYSTEMS DEVELOP.	46,968.14
LoadDispatch-Reliability Total				46,968.14
5611 Total				46,968.14
5612	LdDspch-Mntr&OpTransSyst	101705	SYSTEMS DEVELOP.	177,434.97
		101878	SYSTEMS OPERATION	976,029.60
		101881	RTO	3,236,409.97
		101890	FM AOC Facility Main	649,367.03
		EA700745	ERCOT Support XA12	33,815.05
LdDspch-Mntr&OpTransSyst Total				5,073,056.62
5612 Total				5,073,056.62
5613	LdDspch-TransSrvc&Sched	101705	SYSTEMS DEVELOP.	88,717.48
		101878	SYSTEMS OPERATION	260,274.58
LdDspch-TransSrvc&Sched Total				348,992.06
5613 Total				348,992.06
5614	Schd,SystCntrl&DspchSrvc	101704	CONTROL SYS, Adm	577,759.04
		101705	SYSTEMS DEVELOP.	46,968.14
		101878	SYSTEMS OPERATION	260,274.58
Schd,SystCntrl&DspchSrvc Total				885,001.76
5614 Total				885,001.76
5615	Reliability,Plng&StndrdsDev	101088	High Vltg Pwr Del VP	143,016.82
		101333	TRSM/SUB SHARE SERV	4,344.48
		101880	Transmission Plannin	205,553.85
		101888	Elec Policy Standard	663,613.39

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
	Reliability, Ping & Standards Dev Total			1,016,528.34
5615 Total				1,016,528.34
5617	GeneratnIntrncnctnStudies	101088	High Vltg Pwr Del VP	28,603.38
		101333	TRSM/SUB SHARE SERV	579.26
		101880	Transmission Plannin	137,035.89
	GeneratnIntrncnctnStudies Total			166,218.53
5617 Total				166,218.53
5620	Station Exp	101300	SUBSTA OPER, MGR	10,517.60
		101304	TDU FERC OH POOL	(10,022.52)
		101325	SUBSTA PERF, MGR	51,669.66
		101334	FIELD OPERATIONS	134,240.92
	Station Exp Total			186,405.66
5620 Total				186,405.66
5630	Overhead Line Exp	101088	High Vltg Pwr Del VP	42,904.97
		101301	TRANS FIELD OPER	184,893.84
		101304	TDU FERC OH POOL	(18,040.51)
		101321	TRANS OPER, DIR	32,239.18
		101333	TRSM/SUB SHARE SERV	868.90
		101805	Trans Contract Svcs	83,648.17
		101756	TR DESIGN & PROJ ENG	63,016.91
		101757	Trans Inspec & Rehab	16,943.65
		101777	Landbase Data Mgmt	2,385.51
		101879	Transmission Account	186,218.76
		EA700730	Trans Ops XA11	205,901.04
		101542	Trans Key Acct Mgr	19,477.64
		101544	Dist Energy Resource	19,292.09
	Overhead Line Exp Total			841,750.15
5630 Total				841,750.15
5640	Underground Line Exp	101304	TDU FERC OH POOL	(2,004.51)
	Underground Line Exp Total			(2,004.51)
5640 Total				(2,004.51)
5650	Elec Tranms-by Oth	101998	ACCOUNTING TRANS	791,308,238.26
	Elec Tranms-by Oth Total			791,308,238.26
5650 Total				791,308,238.26
5660	Misc Transmission Ex	101088	High Vltg Pwr Del VP	114,413.19
		101300	SUBSTA OPER, MGR	63,105.09
		101301	TRANS FIELD OPER	308,156.80
		101321	TRANS OPER, DIR	53,732.04
		101333	TRSM/SUB SHARE SERV	2,317.06
		101335	SUBSTA PROJ CONST	126,109.17
		101396	DIS OPS SHARED SERV	447,278.36
		101458	HUMBLE PC	18,506.05
		101530	FT BEND/WHARTON PC	13,357.85
		101556	BAYTN/CHANNELVIEW	32,067.32
		101566	SUGAR LAND PC	18,138.92
		101570	KATY/SEALY PC	18,986.62
		101574	SOUTH HOUSTON PC	24,818.73
		101575	GALVESTON PC	16,778.31
		101605	Trans Contract Svcs	139,413.89
		101627	SPRING BRANCH - PC	12,179.02
		101652	HOCLARKE PC	18,277.48
		101653	BELLAIRE PC	22,538.38
		101675	GREENSPOINT PC	31,203.42
		101678	CYPRESS PC	19,895.49
		101730	FAC/JOINT USE/SP PRJ	(63,108.93)
		101756	TR DESIGN & PROJ ENG	105,028.10
		101757	Trans Inspec & Rehab	28,239.31
		101770	Substation Projects	79,419.26
		101771	SSP Engineering	98,365.95
		101773	System Protection	197,145.21
		101879	Transmission Account	313,698.04
		101950	FM CENTRAL COMPLEX	340,894.80
		EA700726	Admin&Misc WO XA20WO	549,663.30
		EA700729	Adm&Misc Direct XA20	332,731.83
		101542	Trans Key Acct Mgr	32,462.85
		101544	Dist Energy Resource	32,153.54
	Misc Transmission Ex Total			3,547,966.45
5660 Total				3,547,966.45
5670	Rents	101334	FIELD OPERATIONS	9,000.00
		101392	RADIO & COMM PC	57,881.48
		101784	Telecom Network	30,797.11
	Rents Total			97,658.59
5670 Total				97,658.59
5690	Maint of Structures	101088	High Vltg Pwr Del VP	42,904.97

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101300	SUBSTA OPER, MGR	36,811.33
		101325	SUBSTA PERF, MGR	66,432.53
		101333	TRSM/SUB SHARE SERV	868.90
		101334	FIELD OPERATIONS	172,595.59
		101335	SUBSTA PROJ CONST	46,461.28
		101770	Substation Projects	29,259.70
		101771	SSP Engineering	36,240.11
		101773	System Protection	72,632.47
		EA700944	Veg Mgmt Trns Subst	235,088.95
				739,275.83
5690 Total	Maint of Structures Total			739,275.83
5700	Maint of Sta Equip	101088	High Vltg Pwr Del VP	100,111.64
		101300	SUBSTA OPER, MGR	120,951.35
		101304	TDU FERC OH POOL	(10,022.52)
		101325	SUBSTA PERF, MGR	206,678.58
		101333	TRSM/SUB SHARE SERV	2,027.43
		101334	FIELD OPERATIONS	536,963.69
		101335	SUBSTA PROJ CONST	119,471.70
		101770	Substation Projects	75,239.26
		101771	SSP Engineering	93,188.70
		101773	System Protection	186,769.29
		101888	Elec Policy Standard	132,722.63
		EA700821	CorrMaintTrEq CORR-TE	4,225,519.59
		EA700826	OilSrv Trm Eq OIL-TE	214,369.57
		EA700828	OilSrvEnvTrm OIL-ETE	57,034.95
		EA700831	PrMntTrmsEqp PREV-TE	3,253,139.10
		EA700835	Other Support OTHER	1,392,453.70
		EA700852	Other Support OTHER	(194,472.83)
		EA700846	PrMntTrmsEqp PREV-TE	3,538.00
5700 Total	Maint of Sta Equip Total			10,515,683.83
5710	Maint of Ovrhd Lines	#	COAR/Not assigned	(0.00)
		101088	High Vltg Pwr Del VP	85,809.91
		101301	TRANS FIELD OPER	431,418.00
		101304	TDU FERC OH POOL	(20,045.01)
		101321	TRANS OPER, DIR	75,224.10
		101333	TRSM/SUB SHARE SERV	1,737.79
		101605	Trans Contract Svcs	195,177.90
		101756	TR DESIGN & PROJ ENG	147,038.00
		101757	Trans Inspec & Rehab	39,534.76
		101879	Transmission Account	439,176.81
		EA700734	Preventive Main XC12	6,322,905.74
		EA700735	Corrective Main XB11	2,574.34
		EA700736	Restoration XD11	490,020.40
		EA700737	ROW Maint XC13DIRECT	1,260,453.75
		EA700738	Envir Chg XC13ENVWO	46,193.93
		EA700740	Land WO ROWC XC13WO	32,109.05
		EA700923	Veg Mgmt Tran Ops	5,921,361.50
		101542	Trans Key Acct Mgr	45,447.37
		101544	Dist Energy Resource	45,014.69
5710 Total	Maint of Ovrhd Lines Total			15,561,153.03
5720	Maint of Undrg Lines	101304	TDU FERC OH POOL	(2,004.51)
5720 Total	Maint of Undrg Lines Total			(2,004.51)
5730	Maint of Misc Trans	101313	DELIVERY GROUP ENV	512,542.72
	Maint of Misc Trans Total			512,542.72
5730 Total				512,542.72
5800	Oper Supv & Eng	101025	Proj Mgmt - MGR	843,355.95
		101032	OP S&T	33,082.54
		101049	Div SR VP Elec Ops	1,363,423.88
		101089	VP Plan Rel & Opt	388,179.47
		101090	Mngr Asst Plan & Opt	758,512.93
		101092	Trns Enrch & 3rdPrty	(80,465.38)
		101093	Dist Sys Hrdn & Pole	257,764.18
		101095	Asst Mgmt Anlys&Strg	151,624.00
		101096	Op Tech/Mkt Admin	810,533.55
		101097	Pole Program	156,014.29
		101304	TDU FERC OH POOL	(10,022.52)
		101305	DIST Control, MGR	134,320.16
		101306	Operations Director	16,453.56
		101311	Dist Control Ops	149,513.60
		101391	RADIO COMMUNICATIONS	289,966.21
		101453	CEP Hou Electric IT	42,502,979.73

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101554	MOBILE DATA	325,593.88
		101555	BAYTN/CHANLVIEW,MGR	44,670.59
		101558	GREENSPONT AREA	31,347.73
		101560	SPR BRANCH AREA MGR	3,199.18
		101581	BELLAIRE AREA MGR	44,942.82
		101563	FT BEND/WHITN AR MGR	6,532.55
		101564	SUGAR LAND AREA MGR	140,886.11
		101565	GALVESTON AREA MGR	7,003.81
		101567	HUMBLE AREA MGR	8,144.76
		101568	Regions Admin	998,451.86
		101569	KATY/SEALY AR MGR	8,899.47
		101571	S HOU AREA MGR	3,753.35
		101572	CYPRESS AREA MGR	19,336.23
		101614	H O CLARKE AREA MGR	5,013.04
		101616	BELLAIRE - CENT OPER	227,944.88
		101617	H O CLARKE-CENT OPER	187,425.60
		101618	SPRING BR-CENT OPER	106,247.65
		101619	FT BEND/WHITN CTR OPS	92,574.82
		101620	KATY/SEALY-CENT OPER	86,893.01
		101621	SUGAR LAND - CENT OP	161,559.47
		101636	S HOU - CENTER OPER	188,381.79
		101638	GALVESTON-CENT OPER	81,913.45
		101658	BAYT/CH VW - CENT OP	130,161.92
		101659	HUMBLE - CENT OPER	122,338.41
		101661	GRNSPNT - CENT OPER	209,859.58
		101662	CYPRESS - CENT OPER	169,951.03
		101732	FINANCIAL PLANNING	1,127,009.50
		101745	Electric Technology	146,186.57
		101746	DIST PLANNING	149,036.56
		101749	Business Technology	37,644.49
		101752	RELIAB ENGINEERING	156,436.38
		101764	GRID PERF & RELIAB	60,436.27
		101765	Eng STD & MAT	271,548.68
		101766	ELECT PlanT Design	252,970.44
		101767	Reg & Bnchmrk Supp	48.74
		101768	GRID PERFORMANCE	193,383.27
		101775	EMERG OPR PLAN	8,193.10
		101085	Business Transformat	484.99
		101303	Distribution Overhea	11,594.74
		101984	CEHE Integration Cos	(32,963.70)
		101091	Fac Prgrm & Svc Mgr	3,979.30
		Oper Supv & Eng Total		53,346,252.25
5800 Total				53,346,252.25
5810	Load Dispatching	101040	IG Communications	6,989.79
		101088	High Vltg Pwr Del VP	143,016.62
		101311	Dist Control Ops	320,386.05
		101333	TRSM/SUB SHARE SERV	2,896.32
		101704	CONTROL SYS, Adm	259,572.94
		101705	SYSTEMS DEVELOP.	161,778.81
		101878	SYSTEMS OPERATION	672,375.81
		101881	RTO	1,454,039.22
		101890	FM AOC Facility Main	291,744.47
		EA700745	ERCOT Support XA12	15,192.27
		Load Dispatching Total		3,327,992.30
5810 Total				3,327,992.30
5820	Station Exp	101088	High Vltg Pwr Del VP	143,016.62
		101300	SUBSTA OPER, MGR	68,363.85
		101304	TDU FERC OH POOL	(10,022.52)
		101325	SUBSTA PERF, MGR	184,534.86
		101333	TRSM/SUB SHARE SERV	2,896.32
		101334	FIELD OPERATIONS	479,432.18
		101335	SUBSTA PROJ CONST	13,274.68
		101770	Substation Projects	8,359.84
		101771	SSP Engineering	10,354.42
		101773	System Protection	20,752.29
		Station Exp Total		920,962.62
5820 Total				920,962.62
5830	Ovrhd Line Exp	101098	VP-POWER DELIVERY S	175,114.33
		101304	TDU FERC OH POOL	(20,045.01)
		101311	Dist Control Ops	747,567.63
		101465	SUGAR LAND SVC CONS	41,957.48
		101466	KATY/SEALY SVC CONS	37,506.48
		101467	HO CLARKE SVC CONS	65,313.00
		101468	CYPRESS SVC CONS	72,301.89

CenterPoint Energy Houston Electric, LLC
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Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101512	GREENSPNT SVC CONS	60,962.72
		101513	HUMBLE SVC CONS	31,705.29
		101518	S HOUSTON SVC CONS	50,886.98
		101519	BAYTOWN SVC CONS	62,511.42
		101552	BELLAIRE POWER CONS	94,761.73
		101616	BELLAIRE - CENT OPER	227,944.86
		101617	H O CLARKE-CENT OPER	187,425.60
		101618	SPRING BR-CENT OPER	106,247.65
		101619	FT BEND/WHITN CTR OPS	92,574.82
		101620	KATY/SEALY-CENT OPER	86,893.01
		101621	SUGAR LAND - CENT OP	161,559.47
		101625	SERV CONSU FT BEND	37,907.74
		101629	SERV CONSU SPRING BR	35,587.22
		101636	S HOU - CENTER OPER	168,381.79
		101638	GALVESTON-CENT OPER	81,913.45
		101644	SERV CONS GALVESTON	26,283.54
		101658	BAYT/CH VW - CENT OP	130,161.92
		101659	HUMBLE - CENT OPER	122,338.41
		101661	GRNSPNT - CENT OPER	209,859.58
		101662	CYPRESS - CENT OPER	169,951.03
		101777	Landbase Data Mgmt	45,324.24
		101510	Serv Cons Mgr-South	50,240.87
		101511	Serv Cons Mgr-North	46,018.85
Ovrhd Line Exp Total				3,407,157.99
5830 Total				3,407,157.99
5840	Undrgr Line Exp	101088	High Vltg Pwr Del VP	286,033.09
		101304	TDU FERC OH POOL	(20,045.01)
		101311	Dist Control Ops	320,386.05
		101333	TRSM/SUB SHARE SERV	4,923.75
		101351	MAJ UNDERGR, MGR	220,701.93
		101359	UG OPER RELAY	587,583.70
		101458	HUMBLE PC	526,683.26
		101530	FT BEND/WHARTON PC	377,976.59
		101556	BAYTN/CHANNELVIEW	449,892.98
		101566	SUGAR LAND PC	459,862.51
		101570	KATY/SEALY PC	515,114.70
		101574	SOUTH HOUSTON PC	509,190.82
		101575	GALVESTON PC	110,405.77
		101601	UG OPER CABLE	340,282.30
		101627	SPRING BRANCH - PC	374,526.20
		101652	HOCLARKE PC	472,652.25
		101653	BELLAIRE PC	683,640.31
		101675	GREENSPNT PC	699,701.71
		101678	CYPRESS PC	650,708.30
		101754	UG OPER CABLE	175,155.37
		101761	UG ANAL & DESIGN	410,423.54
Undrgr Line Exp Total				8,155,800.12
5840 Total				8,155,800.12
5850	St Light & Signal Ex	101304	TDU FERC OH POOL	(20,045.01)
		101337	STREET LIGHT DESIGN	58,181.60
		101389	STREET LIGHT OPER	9,719.49
St Light & Signal Ex Total				47,856.08
5850 Total				47,856.08
5880	Meter Exp	101210	AMS Retail Market-PC	322,517.11
		101217	AMS Proj Management	10,841.49
		101218	AMS Metering	184,764.45
		101220	AMS Systems	3,021,261.05
		101233	HAN Maintenance Ops	0.00
		101234	Telecom NW AMS Ops	552,473.15
		101235	Telecom Design-AMS C	182,037.77
		101236	Smart Meter Texas	(10,726.66)
		101304	TDU FERC OH POOL	(10,022.52)
		101308	Operations Director	164,535.64
		101311	Dist Control Ops	149,513.60
		101388	PRIMARY METERING	3,233,238.24
		101390	CENTRAL METERING	526,826.60
		101396	DIS OPS SHARED SERV	(3,725,925.46)
		101428	Telecom Network Ctrl	646,875.30
		101554	MOBILE DATA	1,845,031.81
		101616	BELLAIRE - CENT OPER	182,355.64
		101617	H O CLARKE-CENT OPER	149,940.31
		101618	SPRING BR-CENT OPER	84,998.00
		101619	FT BEND/WHITN CTR OPS	74,059.89
		101620	KATY/SEALY-CENT OPER	69,514.20

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101621	SUGAR LAND - CENT OP	129,247.52
		101622	FSR BELLAIRE	349.17
		101623	FSR HO CLARKE	512,327.18
		101632	FSR S. HOUSTON	551,632.83
		101636	S HOU - CENTER OPER	134,705.35
		101638	GALVESTON-CENT OPER	65,530.81
		101645	FSR GREENSPOINT	442,876.77
		101647	FSR CYPRESS	504,832.18
		101658	BAYT/CH VW - CENT OP	104,129.47
		101659	HUMBLE - CENT OPER	97,870.68
		101661	GRNSPNT - CENT OPER	167,887.57
		101662	CYPRESS - CENT OPER	135,960.75
		EA700098	HUM Meters&Drop AF1Z	1,039,634.09
		EA700104	HUM Meter Work AA11	919,473.77
		EA700143	CYP Meters&Drop AF1Z	1,050,381.00
		EA700146	CYP FldMtrDSTIn HFFN	2,198.43
		EA700149	CYP Meter Work AA11	978,475.43
		EA700187	SPB Meters&Drop AF1Z	139,671.39
		EA700190	SPB FldMtrDSTIn HFFN	12,912.72
		EA700193	SPB Mtr WorkDir AA11	720,917.82
		EA700230	HOC Meters&Drop AF1Z	588,934.81
		EA700238	HOC Meter Work AA11	700,793.25
		EA700273	BEL Meters&Drop AF1Z	91,684.33
		EA700279	BEL Meter Work AA11	1,084,297.97
		EA700316	GPT Meters&Drop AF1Z	451,461.55
		EA700322	GPT Meter Work AA11	1,395,513.15
		EA700360	SHO Meters&Drop AF1Z	299,398.45
		EA700366	SHO Meter Work AA11	1,249,036.12
		EA700407	GAL Meters&Drop AF1Z	155,833.81
		EA700413	GAL Meter Work AA11	438,153.34
		EA700449	BAY Meters&Drop AF1Z	309,363.76
		EA700455	BAY Meter Work AA11	635,943.23
		EA700492	FTB Meters&Drop AF1Z	743,237.97
		EA700499	FTB Meter Work AA11	458,010.30
		EA700536	SUG Meters&Drop AF1Z	198,630.78
		EA700542	SUG Meter Work AA11	1,164,474.89
		EA700579	KTY Meters&Drop AF1Z	726,746.14
		EA700582	KTY FldMtr DST HFFN	63,639.47
		EA700585	KTY Meter Work AA11	511,506.58
		EA700703	AMS Meter Wrk Stimnt	631,687.15
		EA700319	GPT FldMtrDSTIn HFFN	774.86
		101624	FSR FT BEND	184.20
		101219	AMS Communications	0.00
	Meter Exp Total			27,262,430.66
5860 Total				27,262,430.66
5870	Cust Installat Exp	101304	TDU FERC OH POOL	(10,022.52)
		101311	Dist Control Ops	149,513.60
		101527	REVENUE PROTECTION	2,315,248.46
		101616	BELLAIRE - CENT OPER	60,785.15
		101617	H O CLARKE-CENT OPER	49,980.10
		101618	SPRING BR-CENT OPER	28,332.61
		101619	FT BEND/WHITN CTR OPS	24,686.61
		101620	KATY/SEALY-CENT OPER	23,171.22
		101621	SUGAR LAND - CENT OP	43,082.61
		101636	S HOU - CENTER OPER	44,901.87
		101638	GALVESTON-CENT OPER	21,843.66
		101658	BAYT/CH VW - CENT OP	34,709.89
		101659	HUMBLE - CENT OPER	32,623.71
		101661	GRNSPNT - CENT OPER	55,962.58
		101662	CYPRESS - CENT OPER	45,320.26
	Cust Installat Exp Total			2,920,139.81
5870 Total				2,920,139.81
5880	Misc Distrib Exp	#	COAR/Not assigned	0.00
		101003	Dir-Oper Admin PC	207,105.09
		101004	Operations Dir Admin	1,262,401.02
		101005	Oper -Skills Train	919,157.98
		101039	Integration & Netwrk	2,116,604.46
		101098	VP-POWER DELIVERY S	152,273.32
		101158	FM SPECIAL SERVICES	271,167.90
		101159	SEC Operation Center	691,806.89
		101300	SUBSTA OPER, MGR	5,258.66
		101306	Operations Director	82,267.87
		101311	Dist Control Ops	149,513.60
		101312	Dist Control OMG DMS	445,162.49

149,513.60
2,305,225.94
465,400.27

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101313	DELIVERY GROUP ENV	978,490.76
		101325	SUBSTA PERF, MGR	22,144.26
		101333	TRSM/SUB SHARE SERV	289.63
		101334	FIELD OPERATIONS	57,531.83
		101337	STREET LIGHT DESIGN	14,545.43
		101384	CENTRAL SHOPS	440,090.19
		101391	RADIO COMMUNICATIONS	86,372.88
		101392	RADIO & COMM PC	356,280.33
		101393	CENTRAL METERING PC	12,718.97
		101396	DIS OPS SHARED SERV	2,299,585.97
		101458	HUMBLE PC	113,680.07
		101465	SUGAR LAND SVC CONS	36,484.74
		101466	KATY/SEALY SVC CONS	32,614.28
		101467	HO CLARKE SVC CONS	56,793.89
		101468	CYPRESS SVC CONS	62,871.14
		101488	Field Operat Support	279,527.41
		101512	GREENSPNT SVC CONS	53,010.99
		101513	HUMBLE SVC CONS	27,569.70
		101518	S HOUSTON SVC CONS	44,249.47
		101519	BAYTOWN SVC CONS	54,357.61
		101530	FT BEND/WHARTON PC	82,055.37
		101552	BELLAIRE POWER CONS	82,401.48
		101556	BAYTN/CHANNELVIEW	196,984.77
		101566	SUGAR LAND PC	111,424.64
		101570	KATY/SEALY PC	116,631.94
		101574	SOUTH HOUSTON PC	348,963.11
		101575	GALVESTON PC	103,066.42
		101616	BELLAIRE - CENT OPER	91,177.91
		101617	H O CLARKE-CENT OPER	74,970.14
		101618	SPRING BR-CENT OPER	42,498.89
		101619	FT BEND/WHITN CTR OPS	37,029.95
		101620	KATY/SEALY-CENT OPER	34,757.22
		101621	SUGAR LAND - CENT OP.	64,623.83
		101625	SERV CONSU FT BEND	32,963.21
		101627	SPRING BRANCH - PC	74,813.73
		101629	SERV CONSU SPRING BR	30,945.40
		101636	S HOU - CENTER OPER	67,352.68
		101638	GALVESTON-CENT OPER	32,765.32
		101644	SERV CONS GALVESTON	22,855.18
		101652	HOCLARKE PC	112,275.99
		101653	BELLAIRE PC	138,450.18
		101658	BAYT/CH VW - CENT OP	52,064.78
		101659	HUMBLE - CENT OPER	48,935.43
		101661	GRNSPNT - CENT OPER	83,943.80
		101662	CYPRESS - CENT OPER	67,980.32
		101675	GREENSPNT PC	191,877.96
		101678	CYPRESS PC	122,215.18
		101726	GIS DM Confation Pr	(90,345.89)
		101727	GIS DATA MANAGEMENT	(83,155.23)
		101730	FAC/JOINT USE/SP PRJ	(387,669.18)
		101822	FM HO Clark Training	84,154.57
		101950	FM CENTRAL COMPLEX	2,094,067.28
		101952	FM GREENSPNT FAC	636,149.38
		101953	FM CYPRESS FAC	300,467.03
		101954	FM HUMBLE FAC	252,080.86
		101955	FM BERRY FAC	43.29
		101956	FM MAGNOLIA PK FAC	270,233.98
		101957	FM SO HOU FAC	430,849.64
		101959	FM BAYTOWN FAC	361,228.87
		101960	FM BRAZOSPT FAC	146,838.03
		101961	FM GALVESTON FAC	330,969.37
		101962	FM H O CLARKE FAC	246,552.80
		101963	FM BELLAIRE FAC	491,271.93
		101964	FM FORT BEND FAC	218,712.30
		101966	FM KATY FAC	283,629.80
		101967	FM SPRING BR FAC	363,924.07
		101968	FM SUGAR LD FAC	514,553.81
		101969	FM UNDERGROUND FAC	424,369.01
		101972	FM FAB	165,008.19
		EA700019	Mobile Data AAMD	248.10
		EA700037	RadioCom SysSup HXR	8,015.85
		EA700046	MUG Meetings CA1M	310,358.19
		EA700050	MUG Training CA1T	1,558,466.12
		EA700084	HUM MtrTmg HATMD	219.60

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		EA700089	HUM Training AA41	463,943.56
		EA700090	HUM Meetings AA69	88,298.33
		EA700121	HUM ShopSvcChgs SHOP	54,882.82
		EA700126	HUM NonHLPTroub AD89	12,678.76
		EA700135	CYP Trainings AA41	406,968.98
		EA700136	CYP Meetings AA69	188,327.47
		EA700186	CYP Shop Ser SHOP	62,018.08
		EA700171	CYP Non HLPTrbl AD89	39,118.41
		EA700174	SPB MtrTmg HATMD	216.32
		EA700179	SPB Training AA41	422,950.72
		EA700180	SPB Meetings AA69	100,959.86
		EA700209	SPB Shop Ser SHOP	53,123.52
		EA700214	SPB NonHLPTroub AD89	7,539.81
		EA700222	HOC Trainings AA41	529,028.89
		EA700223	HOC Meetings AA69	168,889.72
		EA700252	HOC Shop Ser SHOP	102,169.55
		EA700257	HOC NonHLPTroub AD89	12,528.24
		EA700260	BEL MtrTmg HATMD	1,714.12
		EA700265	BEL Trainings AA41	682,261.81
		EA700266	BEL Meetings AA69	200,644.57
		EA700295	BEL Shop Ser SHOP	80,378.31
		EA700303	GPT MtrTmg HATMD	775.50
		EA700308	GPT Trainings AA41	419,797.22
		EA700309	GPT Meetings AA69	123,111.68
		EA700339	GPT Shop Ser SHOP	54,153.38
		EA700344	GPT NonHLPTroub AD89	65,844.06
		EA700347	SHO MtrTmg HATMD	3,424.58
		EA700352	SHO Training AA41	336,002.22
		EA700353	SHO Meetings AA69	189,645.51
		EA700367	SHO SwitchGrOth GA04	8,228.38
		EA700384	SHO Shop SerExp SHOP	97,771.43
		EA700389	SHO NonHLPTroub AD89	45,740.69
		EA700398	GAL Trainings AA41	282,636.33
		EA700399	GAL Meetings AA69	58,680.52
		EA700428	GAL Shop Ser SHOP	59,082.84
		EA700441	BAY Trainings AA41	457,661.74
		EA700442	BAY Meetings AA69	153,591.08
		EA700471	BAY Shop Ser SHOP	88,861.01
		EA700484	FTB Training AA41	420,514.07
		EA700485	FTB Meetings AA69	106,883.91
		EA700515	FTB Shop Ser SHOP	66,804.22
		EA700520	FTB NonHLPTroub AD89	2,306.53
		EA700528	SUG Trainings AA41	376,074.19
		EA700529	SUG Meetings AA69	125,250.26
		EA700558	SUG Shop Ser SHOP	55,330.76
		EA700563	SUG NonHLPTroub AD89	131,649.28
		EA700571	KTY Trainings AA41	238,995.73
		EA700572	KTY Meetings AA69	125,808.61
		EA700601	KTY Shop Ser SHOP	47,538.09
		EA700660	Training Direct AA41	62,846.39
		EA700672	Shop Service SHOP	23,485.72
		EA700686	Equip Refurb EQIP	146,250.90
		EA700687	Shop ClientSupp SHOP	237,952.78
		EA700770	Mtr&Cm Mlg Drct HA74	27,348.36
		EA700838	Admin&Gen ADMIN	2,640,798.05
		EA700839	Training TRAIN	1,257,899.69
		EA700857	R&D R&D	(27,966.64)
		EA700902	Mob Data Sys MDATA	18,532.66
		EA700903	RCCS (CAP BANK) RCCS	22,003.42
		EA700904	Dist Dispatch DISP	13,649.33
		EA700905	Radio FreqIntef RFIL	3,995.79
		EA700906	Other Spcl Req OTHER	127,584.33
		EA700908	OpenSky Radio OPSKY	386,343.45
		EA700909	VoiceRadio Sys VOICE	11,842.55
		EA700910	DACS Radio Sys DACS	108,140.12
		101510	Serv Cons Mgr-South	43,687.74
		101389	STREET LIGHT OPER	2,429.96
		101511	Serv Cons Mgr-North	40,016.38
		EA700129	CYP MtrTmg HATMD	1,260.25
		EA700436	BAY MtrTmg HATMD	170.67
		EA700217	HOC MtrTmg HATMD	1,335.90
		EA700479	FTB MtrTmg HATMD	729.83
		EA700566	KTY MtrTmg HATMD	761.87
	Misc Distrib Exp Total			35,679,778.40

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
5880 Total				35,679,778.40
5890	Rents	101392	RADIO & COMM PC	57,861.48
		101555	BAYTN/CHANLVIEW,MGR	110.00
		101784	Telecom Network	67,249.87
	Rents Total			125,221.35
5890 Total				125,221.35
5900	Maint Supv & Eng	101311	Dist Control Ops	149,513.35
		101313	DELIVERY GROUP ENV	82,128.33
		101391	RADIO COMMUNICATIONS	86,372.88
		101555	BAYTN/CHANLVIEW,MGR	89,341.08
		101558	GREENSPPOINT AREA	62,695.37
		101560	SPR BRANCH AREA MGR	6,398.36
		101561	BELLAIRE AREA MGR	89,885.47
		101563	FT BEND/WHTN AR MGR	13,065.05
		101564	SUGAR LAND AREA MGR	281,772.34
		101565	GALVESTON AREA MGR	14,007.60
		101567	HUMBLE AREA MGR	16,289.61
		101568	Regions Admin	1,996,903.85
		101569	KATY/SEALY AR MGR	17,798.93
		101571	S HOU AREA MGR	7,506.64
		101572	CYPRESS AREA MGR	38,672.44
		101614	H O CLARKE AREA MGR	10,028.08
		101745	Electric Technology	292,373.16
		101746	DIST PLANNING	298,072.88
		101749	Business Technology	75,288.92
		101752	RELIAB ENGINEERING	316,872.63
		101764	GRID PERF & RELIAB	120,872.43
		101765	Eng STD & MAT	543,097.36
		101766	ELECT Plant Design	505,940.76
		101767	Reg & Bnchmrk Supp	97.48
		101768	GRID PERFORMANCE	386,766.46
		101775	EMERG OPR PLAN	16,386.29
		101303	Distribution Overhea	23,189.41
	Maint Supv & Eng Total			5,521,333.14
5900 Total				5,521,333.14
5910	Maint of Structures	101300	SUBSTA OPER, MGR	15,776.24
		101335	SUBSTA PROJ CONST	46,461.28
		101770	Substation Projects	29,259.70
		101771	SSP Engineering	36,240.11
		101773	System Protection	72,632.47
		EA700924	Veg Mgmt Subst Ops	619,360.31
	Maint of Structures Total			819,730.11
5910 Total				819,730.11
5920	Maint of Sta Equip	#	COAR/Not assigned	0.00
		101088	High Vltg Pwr Del VP	228,825.86
		101300	SUBSTA OPER, MGR	199,832.81
		101325	SUBSTA PERF, MGR	206,677.74
		101333	TRSM/SUB SHARE SERV	3,765.22
		101334	FIELD OPERATIONS	536,962.87
		101335	SUBSTA PROJ CONST	298,679.23
		101770	Substation Projects	188,098.11
		101771	SSP Engineering	232,971.94
		101773	System Protection	466,923.04
		101888	Elec Policy Standard	132,722.28
		EA700819	CorrMaint Eqp CORR-DE	5,556,766.21
		EA700825	OilSrv DistEq OIL-DE	531,553.60
		EA700827	OilSrvEnvDis OIL-EDE	209,911.93
		EA700829	PrMntDistEq PREV	3,731,539.19
		EA700840	CorrMnt DisEq CORR-DE	210.00
		EA700844	PrMntDistEq PREV-DE	10,719.16
	Maint of Sta Equip Total			12,536,159.19
5920 Total				12,536,159.19
5930	Maint of Ovhd Lines	#	COAR/Not assigned	0.00
		101027	OH Feeder Road Wide	20,619.09
		101098	VP-POWER DELIVERY S	304,546.56
		101304	TDU FERC OH POOL	(10,022.52)
		101306	Operations Director	49,360.61
		101335	SUBSTA PROJ CONST	13,274.07
		101391	RADIO COMMUNICATIONS	123,389.81
		101458	HUMBLE PC	(4,229.63)
		101465	SUGAR LAND SVC CONS	72,969.35
		101466	KATY/SEALY SVC CONS	65,228.69
		101467	HO CLARKE SVC CONS	113,587.72
		101468	CYPRESS SVC CONS	125,742.25

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				*
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101512	GREENSPNT SVC CONS	106,022.18
		101513	HUMBLE SVC CONS	55,139.55
		101518	S HOUSTON SVC CONS	88,498.98
		101519	BAYTOWN SVC CONS	108,715.31
		101530	FT BEND/WHARTON PC	3,195.19
		101552	BELLAIRE POWER CONS	164,802.99
		101556	BAYTN/CHANNELVIEW	(23,489.35)
		101570	KATY/SEALY PC	(438.90)
		101574	SOUTH HOUSTON PC	(28,330.77)
		101575	GALVESTON PC	88.68
		101610	VEGETATION MGMT	1,442,257.45
		101616	BELLAIRE - CENT OPER	531,870.89
		101617	H O CLARKE-CENT OPER	437,326.08
		101618	SPRING BR-CENT OPER	247,910.84
		101619	FT BEND/WHTN CTR OPS	216,008.04
		101620	KATY/SEALY-CENT OPER	202,750.16
		101621	SUGAR LAND - CENT OP	378,972.13
		101625	SERV CONSU FT BEND	65,926.33
		101627	SPRING BRANCH - PC	(14,028.10)
		101629	SERV CONSU SPRING BR	61,890.79
		101636	S HOU - CENTER OPER	392,890.63
		101638	GALVESTON-CENT OPER	191,131.38
		101644	SERV CONS GALVESTON	45,710.27
		101652	HOCLARKE PC	(24,515.46)
		101653	BELLAIRE PC	5,052.73
		101658	BAYT/CH VW - CENT OP	303,711.08
		101659	HUMBLE - CENT OPER	285,456.28
		101681	GRNSPNT - CENT OPER	489,672.25
		101682	CYPRESS - CENT OPER	396,552.29
		101675	GREENSPOINT PC	(1,177.43)
		101678	CYPRESS PC	5,184.36
		101770	Substation Projects	8,359.85
		101771	SSP Engineering	10,353.96
		101773	System Protection	20,751.93
		EA700108	HUM ReactTreeTrm AB11	212,507.50
		EA700109	HUM OH Rel AB1C	6,447.81
		EA700114	HUM Cap Work AB1X	28,655.31
		EA700115	HUM Ex Area Ltg AB1Y	10,791.02
		EA700116	HUM Fld CorMnt AB1Z	517,897.31
		EA700124	HUM OH Trouble AD07	1,121,468.89
		EA700125	HUM WthrTroub AD86	90,282.93
		EA700153	CYP ReactTreeTrm AB11	681,024.34
		EA700154	CYP OH Rel AB1C	6,716.80
		EA700158	CYP Cap Work AB1X	29,618.70
		EA700159	CYP Ex Area Ltg AB1Y	8,869.96
		EA700160	CYP Fld CorMnt AB1Z	394,434.51
		EA700169	CYP OH Trouble AD07	987,409.55
		EA700170	CYP WthrTroub AD86	113,273.50
		EA700197	SPB ReactTreeTrm AB11	299,631.33
		EA700198	SPB OH Rel AB1C	27,358.93
		EA700202	SPB Cap Work AB1X	49,423.30
		EA700203	SPB Ex Area Ltg AB1Y	37,542.54
		EA700204	SPB Fld CorMnt AB1Z	510,920.67
		EA700212	SPB OH Trouble AD07	1,028,756.16
		EA700213	SPB WthrTroub AD86	66,419.80
		EA700239	HOC Mnt Reg/Rcl AA1X	18,258.22
		EA700240	HOC ReactTreeTrm AB11	422,681.02
		EA700241	HOC OH Rel AB1C	26,900.90
		EA700245	HOC Cap Work AB1X	52,069.61
		EA700246	HOC Ex Area Ltg AB1Y	35,025.78
		EA700247	HOC Fld CorMnt AB1Z	2,499,509.41
		EA700255	HOC OH Trouble AD07	2,556,207.59
		EA700256	HOC WthrTroub AD86	165,407.40
		EA700283	BEL ReactTreeTrm AB11	1,393,471.53
		EA700284	BEL OH Rel AB1C	48,728.84
		EA700288	BEL Cap Work AB1X	84,472.15
		EA700289	BEL Ex Area Ltg AB1Y	55,727.05
		EA700290	BEL Fld CorMnt AB1Z	1,333,095.47
		EA700298	BEL OH Trouble AD07	3,080,360.09
		EA700299	BEL WthrTroub AD86	168,471.04
		EA700326	GPT ReactTreeTrm AB11	993,518.51
		EA700327	GPT OH Rel AB1C	51,425.05
		EA700331	GPT Cap Work AB1X	96,932.84
		EA700332	GPT Ex Area Ltg AB1Y	101,724.44

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		EA700333	GPT Fld CorrMnt AB1Z	336,897.47
		EA700342	GPT OH Trouble AD07	1,964,319.92
		EA700343	GPT WthrTroub AD86	229,975.32
		EA700370	SHO Mnt Reg/Rcl AA1X	1,232.11
		EA700371	SHO ReacTreeTrm AB11	572,802.25
		EA700372	SHO OH Rel AB1C	74,114.29
		EA700376	SHO Cap Work AB1X	23,537.07
		EA700377	SHO Ex Area Ltg AB1Y	18,416.47
		EA700378	SHO Fld CorrMnt AB1Z	702,695.92
		EA700387	SHO OH Trouble AD07	1,503,028.74
		EA700388	SHO WthrTroub AD86	120,370.96
		EA700415	GAL MntAutSwitch AA1W	1,680.16
		EA700416	GAL Mnt Reg/Rcl AA1X	12,984.11
		EA700417	GAL ReacTreeTrm AB11	109,073.16
		EA700418	GAL OH Rel AB1C	6,176.54
		EA700422	GAL Cap Work AB1X	37,226.66
		EA700423	GAL Ex Area Ltg AB1Y	25,081.74
		EA700424	GAL Fld CorrMnt AB1Z	531,952.20
		EA700431	GAL OH Trouble AD07	1,297,181.10
		EA700432	GAL WthrTroub AD86	81,657.57
		EA700459	BAY ReacTreeTrm AB11	796,709.38
		EA700460	BAY OH Rel AB1C	83,147.13
		EA700464	BAY Cap Work AB1X	58,597.45
		EA700465	BAY Ex Area Ltg AB1Y	84,767.58
		EA700466	BAY Fld CorrMnt AB1Z	649,952.33
		EA700474	BAY OH Trouble AD07	1,334,454.02
		EA700475	BAY WthrTroub AD86	160,223.27
		EA700502	FTB Mnt Reg/Rcl AA1X	21,193.27
		EA700503	FTB ReacTreeTrm AB11	229,403.31
		EA700504	FTB OH Rel AB1C	12,716.62
		EA700508	FTB Cap Work AB1X	21,463.30
		EA700509	FTB Ex Area Ltg AB1Y	11,733.57
		EA700510	FTB Fld CorrMnt AB1Z	1,134,575.15
		EA700518	FTB OH Trouble AD07	822,556.43
		EA700519	FTB WthrTroub AD86	117,382.02
		EA700546	SUG ReacTreeTrm AB11	433,742.14
		EA700547	SUG OH Rel AB1C	4,849.76
		EA700551	SUG Cap Work AB1X	61,430.09
		EA700552	SUG Ex Area Ltg AB1Y	35,251.73
		EA700553	SUG Fld CorrMnt AB1Z	969,892.54
		EA700561	SUG OH Trouble AD07	739,164.24
		EA700562	SUG WthrTroub AD86	46,579.37
		EA700588	KTY Mnt Reg/Rcl AA1X	9,380.87
		EA700589	KTY ReacTreeTrm AB11	237,681.60
		EA700590	KTY OH Rel AB1C	7,181.43
		EA700594	KTY Cap Work AB1X	37,703.06
		EA700595	KTY Ex Area Ltg AB1Y	23,204.86
		EA700596	KTY Fld CorrMnt AB1Z	280,501.93
		EA700604	KTY OH Trouble AD07	546,964.91
		EA700605	KTY WthrTroub AD86	76,271.56
		EA700659	New Helpers AAHT	1,930,286.00
		EA700874	Groundline Treatmnt	6,399,425.70
		EA700875	Oth Rtn Pole Rplmn	3,321,821.19
		EA700885	Pro Line Clear AB59	29,465,853.07
		EA700889	BEL Grid Harden AB2Z	103,184.08
		EA700890	BAY Grid Harden AB2Z	6,264.95
		EA700891	CYP Grid Harden AB2Z	2,170.51
		EA700892	SUG Grid Harden AB2Z	5,726.82
		EA700894	SPB Grid AB2Z	4,550.53
		EA700895	HOC Grid Harden AB2Z	38,223.24
		EA700896	FTB Grid Harden AB2Z	10,913.49
		EA700897	GPT Grid Hard AB2Z	39,471.31
		EA700898	GAL Grid Hard AB2Z	35,937.53
		EA700899	HUM Grid Harden AB2Z	16,373.37
		EA700900	S Hou Grid Hard AB2Z	7,730.29
		101510	Serv Cons Mgr-South	87,375.36
		101511	Serv Cons Mgr-North	80,032.67
		EA700325	GPT Mnt Reg/Rcl AA1X	2,360.16
		EA700152	CYP Mnt Reg/Rcl AA1X	8,723.46
		EA700369	SHO MntAutSwitch AA1W	3,365.45
	Maint of Ovhd Lines Total			84,708,974.21
5930 Total				84,708,974.21
5940	Maint of Undrg Lines	#	COAR/Not assigned	0.00
		101030	URD/Joint Trench	463,408.28

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101098	VP-POWER DELIVERY S	129,432.16
		101306	Operations Director	16,452.94
		101465	SUGAR LAND SVC CONS	31,012.09
		101466	KATY/SEALY SVC CONS	27,722.21
		101467	HO CLARKE SVC CONS	48,274.73
		101468	CYPRESS SVC CONS	53,440.56
		101512	GREENSPNT SVC CONS	45,059.38
		101513	HUMBLE SVC CONS	23,434.40
		101518	S HOUSTON SVC CONS	37,612.04
		101519	BAYTOWN SVC CONS	46,204.04
		101552	BELLAIRE POWER CONS	70,041.42
		101616	BELLAIRE - CENT OPER	106,374.22
		101617	H O CLARKE-CENT OPER	87,465.26
		101618	SPRING BR-CENT OPER	49,582.29
		101619	FT BEND/WHITN CTR OPS	43,201.60
		101620	KATY/SEALY-CENT OPER	40,550.07
		101621	SUGAR LAND - CENT OP	75,394.56
		101625	SERV CONSU FT BEND	28,018.68
		101629	SERV CONSU SPRING BR	26,303.56
		101636	S HOU - CENTER OPER	78,578.18
		101638	GALVESTON-CENT OPER	38,228.19
		101644	SERV CONS GALVESTON	19,426.71
		101658	BAYT/CH VW - CENT OP	80,742.09
		101659	HUMBLE - CENT OPER	57,091.30
		101661	GRNSPNT - CENT OPER	97,934.52
		101662	CYPRESS - CENT OPER	79,310.57
		EA700039	MUG FPM Fac O&M AA80	7,328.67
		EA700054	MUG Cust Outage CA1C	(36,196.71)
		EA700060	MUG MntRly CB1M-359	1,401,283.75
		EA700065	MUG Trouble CD1T	225,815.28
		EA700113	HUM UrdLpRprRpl AB1V	99,558.91
		EA700123	HUM Urd Trouble AD06	800,419.46
		EA700157	CYP UrdLpRprRpl AB1V	74,807.10
		EA700168	CYP Urd Trouble AD06	473,328.39
		EA700201	SPB UrdLpRprRpl AB1V	22,116.28
		EA700211	SPB Urd Trouble AD06	362,072.67
		EA700244	HOC UrdLpRprRpl AB1V	59,942.10
		EA700254	HOC Urd Trouble AD06	489,470.93
		EA700287	BEL UrdLpRprRpl AB1V	9,457.69
		EA700297	BEL Urd Trouble AD06	416,536.11
		EA700330	GPT UrdLpRprRpl AB1V	68,858.23
		EA700341	GPT Urd Trouble AD06	1,414,206.51
		EA700375	SHO UrdLpRprRpl AB1V	107,683.46
		EA700386	SHO Urd Trouble AD06	779,610.22
		EA700421	GAL UrdLpRprRpl AB1V	29,280.64
		EA700430	GAL Urd Trouble AD06	92,983.82
		EA700463	BAY UrdLpRprRpl AB1V	50,787.16
		EA700473	BAY Urd Trouble AD06	340,376.05
		EA700507	FTB UrdLpRprRpl AB1V	60,221.04
		EA700517	FTB Urd Trouble AD06	232,225.96
		EA700550	SUG UrdLpRprRpl AB1V	150,048.95
		EA700560	SUG Urd Trouble AD06	1,046,707.85
		EA700593	KTY UrdLpRprRpl AB1V	63,755.79
		EA700603	KTY Urd Trouble AD06	391,551.07
		EA700911	MUG MntRly CB1M-601	1,452,853.03
		EA700912	MUG MntRly CB1M-754	662,915.38
		EA700913	MUG MntRly CB1M-761	(111,908.54)
		101510	Serv Cons Mgr-South	37,134.36
		101511	Serv Cons Mgr-North	34,013.79
		EA700156	CYP UrdSpRprRpl AB1S	832.62
		101031	URD/Joint Trench/GAS	26.99
	Maint of Undrg Lines Total			12,990,399.24
5940 Total				12,990,399.24
5950	Maint of Line Transf	#	COAR/Not assigned	0.00
		101396	DIS OPS SHARED SERV	4,970,048.49
	Maint of Line Transf Total			4,970,048.49
5950 Total				4,970,048.49
5960	Maint St Lite & Sig	101337	STREET LIGHT DESIGN	218,180.94
		101616	BELLAIRE - CENT OPER	30,392.75
		101617	H O CLARKE-CENT OPER	24,990.20
		101618	SPRING BR-CENT OPER	14,166.27
		101619	FT BEND/WHITN CTR OPS	12,343.44
		101620	KATY/SEALY-CENT OPER	11,585.83
		101621	SUGAR LAND - CENT OP	21,541.28

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101636	S HOU - CENTER OPER	22,450.96
		101638	GALVESTON-CENT OPER	10,921.70
		101658	BAYT/CH VW - CENT OP	17,354.84
		101659	HUMBLE - CENT OPER	16,311.83
		101661	GRNSPNT - CENT OPER	27,981.30
		101662	CYPRESS - CENT OPER	22,660.08
		EA700080	STL Maintenance DB54	3,240,047.11
		101389	STREET LIGHT OPER	36,447.99
				3,727,376.52
			Maint St Lite & Sig Total	3,727,376.52
5980 Total				3,727,376.52
5970	Maint of Meters	101304	TDU FERC OH POOL	(10,022.62)
		101393	CENTRAL METERING PC	524,707.96
		EA700771	Mtr&Cm Trn Drot HATM	68,101.65
		EA700775	FidMtr Mnt Drot HBFN	63,619.40
		EA700779	Metering/Instr HXIM	229,644.89
		EA700781	HVM MtrCust Svc HAM5	(318.63)
		EA700800	Mtr - FidMtrng HXSF	1,399,593.59
		EA700817	Mtr High VltMtr HXSH	989,919.44
		EA700926	Field Meter Maint N	3,289,598.81
		EA700927	FLD METER DST INST N	1,153,131.18
		EA700945	Meter - IDR Meter Re	90,444.83
				7,758,420.50
			Maint of Meters Total	7,758,420.50
5970 Total				7,758,420.50
5980	Maint of Misc Distr	101300	SUBSTA OPER, MGR	5,258.81
		EA700087	HUM Misc Exps AA20	77,661.34
		EA700091	HUM FPM SerArea AA80	131,402.77
		EA700133	CYP Misc Exps AA20	144,643.80
		EA700138	CYP FPM SerArea AA80	124,603.27
		EA700177	SPB Misc Exps AA20	30,087.78
		EA700220	HOC Misc Exps AA20	114,453.92
		EA700263	BEL Misc Exps AA20	99,162.57
		EA700267	BEL FPM FacO&M AA80	120,712.73
		EA700306	GPT Misc Exps AA20	94,685.81
		EA700310	GPT FPM SerArea AA80	217,403.98
		EA700350	SHO Misc Exps AA20	108,626.34
		EA700354	SHO FPM SerArea AA80	5,190.83
		EA700396	GAL Misc Exps AA20	48,322.61
		EA700400	GAL FPM SerArea AA80	86,060.25
		EA700439	BAY Misc Exps AA20	95,036.74
		EA700482	FTB Misc Exps AA20	80,359.48
		EA700486	FTB FPM SerArea AA80	33,830.55
		EA700526	SUG Misc Exps AA20	64,938.27
		EA700530	SUG FPM SerArea AA80	1,820.85
		EA700569	KTY Misc Exps AA20	52,203.26
		EA700662	Lineman's Rodeo AALR	118,241.08
		EA700663	FPM Trng Fac AA80	46,120.51
		EA700818	FPM Sub Ops AA80	8,776.76
		EA700610	RGA Misc Exp AA20	494.05
		EA700887	MPK FPM Facill O&M	23,821.32
		EA700224	HOC FPM FacO&M AA80	1,102.67
		EA700573	KTY FPM SerArea AA80	39,827.74
		EA700181	SPB FPM SerArea AA80	77,698.12
				2,052,528.21
			Maint of Misc Distr Total	2,052,528.21
5980 Total				2,052,528.21
9020	Meter Reading Exp	101387	IT METERING	714,596.90
		101500	METER READING IDR	780,109.40
		101635	Baytown Mtr Reading	4.36
		101501	BRAZOSPORT MTR RDR	141.65
				1,494,852.31
	Meter Reading Exp Total			1,494,852.31
9020 Total				1,494,852.31
9030	Cust Records & Colle	101226	AMS Corporate Supp	7,994,608.57
		101339	Client Dir-I/O SS	34,955.11
		101345	Finance	123,520.81
		101387	IT METERING	208,456.71
		101449	Competitive Retailer	959,678.84
		101453	CEP Hou Electric IT	4,374,101.93
		101455	Transaction MGMT	3,590,552.78
		101464	MO Management	896,150.67
		101472	Business Risk Mgmt	1,230,908.61
		101473	Business Consulting	281,220.98
		101474	Program Mgmt	184,955.99
		101546	CALL CENTER	9,563,888.68
		101616	BELLAIRE - CENT OPER	60,784.63
		101617	H O CLARKE-CENT OPER	49,979.36

2,480,865 0.288043445

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance					
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		101618	SPRING BR-CENT OPER	28,332.55	
		101619	FT BEND/WHTN CTR OPS	24,686.28	
		101620	KATY/SEALY-CENT OPER	23,171.05	
		101621	SUGAR LAND - CENT OP	43,081.91	
		101622	FSR BELLAIRE	232.75	
		101623	FSR HO CLARKE	341,551.45	
		101632	FSR S. HOUSTON	367,755.25	
		101636	S HOU - CENTER OPER	44,900.99	
		101638	GALVESTON-CENT OPER	21,843.50	
		101645	FSR GREENSPONT	295,251.09	
		101647	FSR CYPRESS	336,554.75	
		101658	BAYT/CH VW - CENT OP	34,709.46	
		101659	HUMBLE - CENT OPER	32,622.85	
		101661	GRNSPNT - CENT OPER	55,961.88	
		101662	CYPRESS - CENT OPER	45,319.83	
		101624	FSR FT BEND	122.80	
	Cust Records & Colle Total			31,249,862.06	
9030 Total				31,249,862.06	
9040	Uncollectible Accts	101998	ACCOUNTING TRANS	64,810.50	
	Uncollectible Accts Total			64,810.50	
9040 Total				64,810.50	Acct 907-10
9070	Supervision	101516	Energy Efficiency	627,497.02	
	Supervision Total			627,497.02	
9070 Total				627,497.02	
9080	Cust Assistance Exp	101505	Business Development	2,191,275.32	2,191,275.32
		101516	Energy Efficiency	30,747,357.41	
		101609	PUBLIC SAFETY	220,986.95	220,986.95
		101763	UG KEY ACCOUNTS	151,516.32	151,516.32
		101543	Pwr Qlty Sol Mgr	423,327.89	423,327.89
	Cust Assistance Exp Total			33,734,463.89	
9080 Total				33,734,463.89	
9090	Info & Instruc Adv	101347	Regulatory	1,941,409.93	1,941,409.93
		101506	CUSTOMER SVC SUPPORT	1,732,330.73	1,732,330.73
		101609	PUBLIC SAFETY	239,850.34	239,850.34
	Info & Instruc Adv Total			3,913,591.00	
9090 Total				3,913,591.00	
9100	Misc Cust Srv & Info	101015	Memberships & Contr	228,435.04	228,435.04
	Misc Cust Srv & Info Total			228,435.04	4,937,857.20
9100 Total				228,435.04	
9200	Admin & Gen Salaries	101451	HL&P DIV CORP CTR	1,795,944.47	
		101785	TELECOMM DESIGN	568,755.35	
		101073	PAYROLL ERRORS	5,985.91	
	Admin & Gen Salaries Total			2,370,685.73	
9200 Total				2,370,685.73	
9210	Office Supplies & Ex	#	COAR/Not assigned	(2,937.50)	
		101339	Client Dir-I/O SS	606,464.46	
		101340	Shared Service Cost	992,165.40	
		101453	CEP Hou Electric IT	199,572.26	
	Office Supplies & Ex Total			1,795,264.62	
9210 Total				1,795,264.62	
9230	Outside Services Emp	101079	SECURITIZATION	852,286.42	
		101339	Client Dir-I/O SS	211,378.66	
	Outside Services Emp Total			1,063,665.08	
9230 Total				1,063,665.08	
9240	Property Insurance	101357	CEP Corp Overhead	3,165,381.80	
		101451	HL&P DIV CORP CTR	4,150,000.08	
	Property Insurance Total			7,315,381.88	
9240 Total				7,315,381.88	
9250	Injuries & Damages	101004	Operations Dir Admin	949.27	
		101005	Oper -Skills Train	323.46	
		101015	Memberships & Contr	64,822.77	
		101025	Proj Mgmt - MGR	235.84	
		101030	URD/Joint Trench	522.53	
		101039	Integration & Netwrk	598.29	
		101049	Div SR VP Elec Ops	45,489.44	
		101088	High Vltg Pwr Del VP	743.89	
		101089	VP Plan Rel & Opt	738.43	
		101090	Mngr Asst Plan & Opt	557.54	
		101092	Tms Enrch & 3rdPty	358.70	
		101093	Dist Sys Hrdn & Pole	436.13	
		101095	Asst Mgmt Anlys&Strg	226.77	
		101096	Op Tech/Mkt Admin	1,169.11	
		101097	Pole Program	276.18	
		101098	VP-POWER DELIVERY S	1,154.63	

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101158	FM SPECIAL SERVICES	348.33
		101210	AMS Retail Market-PC	568.03
		101218	AMS Metering	287.69
		101220	AMS Systems	1,094.80
		101234	Telecom NW AMS Ops	231.58
		101235	Telecom Design-AMS C	177.82
		101236	Smart Meter Texas	48.27
		101300	SUBSTA OPER, MGR	757.08
		101301	TRANS FIELD OPER	1,186.89
		101302	Safe, Tech Train	939.23
		101305	DIST Control, MGR	0.00
		101306	Operations Director	473.66
		101308	Tech Trn Dsgn Dv Ele	417.10
		101311	Dist Control Ops	3,635.10
		101312	Dist Control OMG DMS	764.82
		101313	DELIVERY GROUP ENV	1,777.20
		101321	TRANS OPER, DIR	313.75
		101325	SUBSTA PERF, MGR	945.57
		101334	FIELD OPERATIONS	2,013.35
		101335	SUBSTA PROJ CONST	987.89
		101337	STREET LIGHT DESIGN	122.58
		101339	Client Dir-IO SS	0.11
		101347	Regulatory	2,159,163.10
		101351	MAJ UNDERGR, MGR	240.59
		101356	CEP Direct Billed	11,231,987.56
		101357	CEP Corp Overhead	8,536,643.15
		101359	UG OPER RELAY	821.94
		101384	CENTRAL SHOPS	203.79
		101388	PRIMARY METERING	3,275.47
		101390	CENTRAL METERING	917.86
		101391	RADIO COMMUNICATIONS	896.00
		101392	RADIO & COMM PC	425.78
		101393	CENTRAL METERING PC	21.24
		101428	Telecom Network Ctrl	903.62
		101449	Competitive Retailer	1,537.16
		101451	HL&P DIV CORP CTR	2,985.93
		101452	HL&P DIV BENEFITS	(34,810.82)
		101455	Transaction MGMT	6,231.07
		101458	HUMBLE PC	25.08
		101464	MO Management	1,411.41
		101465	SUGAR LAND SVC CONS	288.79
		101466	KATY/SEALY SVC CONS	258.36
		101467	HO CLARKE SVC CONS	448.89
		101468	CYPRESS SVC CONS	504.16
		101472	Business Risk Mgmt	1,734.11
		101473	Business Consulting	453.72
		101474	Program Mgmt	320.27
		101488	Field Operat Support	457.08
		101500	METER READING IDR	954.02
		101505	Business Development	1,806.50
		101512	GREENSPNT SVC CONS	398.80
		101513	HUMBLE SVC CONS	296.04
		101516	Energy Efficiency	2,966.58
		101518	S HOUSTON SVC CONS	344.24
		101519	BAYTOWN SVC CONS	447.15
		101527	REVENUE PROTECTION	4,142.39
		101530	FT BEND/WHARTON PC	27.30
		101552	BELLAIRE POWER CONS	561.97
		101554	MOBILE DATA	1,066.77
		101555	BAYTN/CHANLVIEW,MGR	127.18
		101556	BAYTN/CHANNELVIEW	193.51
		101558	GREENSPNT AREA	103.91
		101561	BELLAIRE AREA MGR	109.69
		101564	SUGAR LAND AREA MGR	124.82
		101565	GALVESTON AREA MGR	4.60
		101568	Regions Admin	1,971.93
		101570	KATY/SEALY PC	7.81
		101572	CYPRESS AREA MGR	3.97
		101574	SOUTH HOUSTON PC	101.53
		101575	GALVESTON PC	1.25
		101601	UG OPER CABLE	252.92
		101605	Trans Contract Svcs	370.21
		101608	SAFETY	93,244.02
		101609	PUBLIC SAFETY	19,437.18

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101610	VEGETATION MGMT	2,211.27
		101616	BELLAIRE - CENT OPER	1,641.27
		101617	H O CLARKE-CENT OPER	1,406.31
		101618	SPRING BR-CENT OPER	857.78
		101619	FT BEND/WHITN CTR OPS	702.98
		101620	KATY/SEALY-CENT OPER	421.63
		101621	SUGAR LAND - CENT OP	1,143.66
		101623	FSR HO CLARKE	1,300.14
		101625	SERV CONSU FT BEND	272.88
		101627	SPRING BRANCH - PC	41.67
		101629	SERV CONSU SPRING BR	244.38
		101632	FSR S. HOUSTON	1,522.64
		101636	S HOU - CENTER OPER	1,314.66
		101638	GALVESTON-CENT OPER	872.39
		101644	SERV CONS GALVESTON	159.55
		101645	FSR GREENSPPOINT	1,108.93
		101647	FSR CYPRESS	1,307.02
		101652	HOCLARKE PC	13.44
		101653	BELLAIRE PC	10.00
		101658	BAYT/CH VW - CENT OP	925.80
		101659	HUMBLE - CENT OPER	896.18
		101661	GRNSPNT - CENT OPER	1,463.47
		101662	CYPRESS - CENT OPER	1,294.17
		101675	GREENSPPOINT PC	30.84
		101678	CYPRESS PC	7.35
		101700	Telecom Delivery Srv	272.23
		101704	CONTROL SYS, Adm	494.80
		101705	SYSTEMS DEVELOP.	889.64
		101706	Tele Del Ser - Fiber	20.13
		101707	Tele Del - Wireless	1,169.44
		101708	Telecom Serv Admin	409.77
		101710	Telecom Cell Relay	1,040.93
		101726	GIS DM Conflation Pr	584.83
		101727	GIS DATA MANAGEMENT	510.96
		101729	GIS BUSINESS SOL	942.89
		101730	FAC/JOINT USE/SP PRJ	2,028.50
		101732	FINANCIAL PLANNING	2,120.11
		101733	ADDR & MTR ROUTE	1,046.07
		101746	DIST PLANNING	615.29
		101749	Business Technology	218.69
		101750	Telecom Network	581.17
		101752	RELIAB ENGINEERING	694.78
		101754	UG OPER CABLE	(174.52)
		101756	TR DESIGN & PROJ ENG	489.42
		101757	Trans Inspec & Rehab	162.60
		101761	UG ANAL & DESIGN	383.54
		101763	UG KEY ACCOUNTS	202.52
		101764	GRID PERF & RELIAB	31.06
		101765	Eng STD & MAT	558.56
		101766	ELECT Plant Design	441.29
		101768	GRID PERFORMANCE	988.58
		101770	Substation Projects	250.93
		101771	SSP Engineering	670.12
		101773	System Protection	1,586.84
		101784	Telecom Network	1,017.65
		101785	TELECOMM DESIGN	386.57
		101786	TELECOM SUPPORT	313.05
		101878	SYSTEMS OPERATION	1,058.96
		101879	Transmission Account	471.01
		101880	Transmission Plannin	292.15
		101881	RTO	7,887.50
		101888	Elec Policy Standard	2,264.27
		101922	FM HO Clark Training	4.59
		101950	FM CENTRAL COMPLEX	140.17
		101952	FM GREENSPNT FAC	36.36
		101953	FM CYPRESS FAC	13.33
		101954	FM HUMBLE FAC	20.53
		101956	FM MAGNOLIA PK FAC	29.82
		101957	FM SO HOU FAC	34.59
		101959	FM BAYTOWN FAC	23.16
		101960	FM BRAZOSPT FAC	10.56
		101961	FM GALVESTON FAC	13.83
		101962	FM H O CLARKE FAC	13.51
		101963	FM BELLAIRE FAC	26.53

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101964	FM FORT BEND FAC	(2,150.59)
		101966	FM KATY FAC	30.48
		101967	FM SPRING BR FAC	17.03
		101968	FM SUGAR LD FAC	21.65
		101969	FM UNDERGROUND FAC	40.91
		101972	FM FAB	13.23
		101998	ACCOUNTING TRANS	7.34
		EA700019	Mobile Data AAMD	0.44
		EA700037	RadioCom SysSup HXR	2.60
		EA700046	MUG Meetings CA1M	316.58
		EA700050	MUG Training CA1T	1,609.05
		EA700054	MUG Cust Outage CA1C	836.07
		EA700060	MUG MntRly CB1M-359	1,908.03
		EA700065	MUG Trouble CD1T	400.39
		EA700080	STL Maintenance DB54	1.70
		EA700084	HUM MtrTmg HATMD	0.33
		EA700087	HUM Misc Exps AA20	117.87
		EA700089	HUM Training AA41	701.36
		EA700090	HUM Meetings AA69	133.16
		EA700098	HUM Meters&Drop AF1Z	273.94
		EA700104	HUM Meter Work AA11	1,377.05
		EA700109	HUM OH Rel AB1C	6.58
		EA700113	HUM UrdLpRprRpl AB1V	105.62
		EA700114	HUM Cap Work AB1X	41.01
		EA700115	HUM Ex Area Ltg AB1Y	14.13
		EA700116	HUM Fid CorMnt AB1Z	564.45
		EA700123	HUM Urd Trouble AD06	1,110.17
		EA700124	HUM OH Trouble AD07	1,787.47
		EA700125	HUM WthrTroub AD86	159.77
		EA700126	HUM NonHLPTroub AD89	19.14
		EA700133	CYP Misc Exps AA20	209.78
		EA700135	CYP Trainings AA41	587.75
		EA700136	CYP Meetings AA69	272.26
		EA700143	CYP Meters&Drop AF1Z	1,450.87
		EA700149	CYP Meter Work AA11	1,403.90
		EA700154	CYP OH Rel AB1C	7.89
		EA700157	CYP UrdLpRprRpl AB1V	71.29
		EA700158	CYP Cap Work AB1X	40.39
		EA700159	CYP Ex Area Ltg AB1Y	12.86
		EA700160	CYP Fid CorMnt AB1Z	371.10
		EA700168	CYP Urd Trouble AD06	816.37
		EA700169	CYP OH Trouble AD07	1,508.95
		EA700170	CYP WthrTroub AD86	174.97
		EA700171	CYP Non HLPTroub AD89	55.99
		EA700174	SPB MtrTmg HATMD	0.32
		EA700177	SPB Misc Exps AA20	44.91
		EA700179	SPB Training AA41	627.78
		EA700180	SPB Meetings AA69	149.85
		EA700187	SPB Meters&Drop AF1Z	206.77
		EA700193	SPB Mtr WorkDir AA11	1,067.94
		EA700198	SPB OH Rel AB1C	32.91
		EA700201	SPB UrdLpRprRpl AB1V	25.80
		EA700202	SPB Cap Work AB1X	64.60
		EA700203	SPB Ex Area Ltg AB1Y	56.08
		EA700204	SPB Fid CorMnt AB1Z	258.81
		EA700211	SPB Urd Trouble AD06	575.24
		EA700212	SPB OH Trouble AD07	1,525.99
		EA700213	SPB WthrTroub AD86	95.11
		EA700214	SPB NonHLPTroub AD89	11.11
		EA700220	HOC Misc Exps AA20	167.48
		EA700222	HOC Trainings AA41	775.76
		EA700223	HOC Meetings AA69	248.86
		EA700230	HOC Meters&Drop AF1Z	860.15
		EA700236	HOC Meter Work AA11	1,024.08
		EA700239	HOC Mnt Reg/Rd AA1X	28.49
		EA700241	HOC OH Rel AB1C	26.57
		EA700244	HOC UrdLpRprRpl AB1V	82.62
		EA700245	HOC Cap Work AB1X	71.17
		EA700246	HOC Ex Area Ltg AB1Y	49.44
		EA700247	HOC Fid CorMnt AB1Z	478.40
		EA700254	HOC Urd Trouble AD06	720.63
		EA700255	HOC OH Trouble AD07	2,769.21
		EA700256	HOC WthrTroub AD86	236.35
		EA700257	HOC NonHLPTroub AD89	18.30

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		EA700260	BEL MtrTmg HATMD	2.60
		EA700263	BEL Misc Exps AA20	150.63
		EA700265	BEL Trainings AA41	1,018.53
		EA700266	BEL Meetings AA69	301.50
		EA700273	BEL Meters&Drop AF1Z	138.64
		EA700279	BEL Meter Work AA11	1,827.95
		EA700284	BEL OH Rel AB1C	(596.82)
		EA700287	BEL UrdLpRprRpl AB1V	5.32
		EA700288	BEL Cap Work AB1X	127.01
		EA700289	BEL Ex Area Ltg AB1Y	85.60
		EA700290	BEL Fld CorMnt AB1Z	914.28
		EA700297	BEL Urd Trouble AD06	680.39
		EA700298	BEL OH Trouble AD07	4,887.29
		EA700299	BEL WthrTroub AD86	273.82
		EA700303	GPT MtrTmg HATMD	1.14
		EA700306	GPT Misc Exps AA20	140.49
		EA700308	GPT Trainings AA41	620.94
		EA700309	GPT Meetings AA69	182.18
		EA700316	GPT Meters&Drop AF1Z	654.98
		EA700322	GPT Meter Work AA11	2,057.08
		EA700327	GPT OH Rel AB1C	61.16
		EA700330	GPT UrdLpRprRpl AB1V	72.95
		EA700331	GPT Cap Work AB1X	132.59
		EA700332	GPT Ex Area Ltg AB1Y	146.25
		EA700333	GPT Fld CorMnt AB1Z	595.92
		EA700341	GPT Urd Trouble AD06	1,926.53
		EA700342	GPT OH Trouble AD07	2,814.48
		EA700343	GPT WthrTroub AD86	297.08
		EA700344	GPT NonHLPTroub AD89	96.92
		EA700347	SHO MtrTmg HATMD	4.78
		EA700350	SHO Misc Exps AA20	153.17
		EA700352	SHO Training AA41	470.65
		EA700353	SHO Meetings AA69	265.87
		EA700360	SHO Meters&Drop AF1Z	418.56
		EA700366	SHO Meter Work AA11	1,743.38
		EA700367	SHO SwitchGrOth GA04	12.90
		EA700370	SHO Mnt Reg/Rcl AA1X	1.94
		EA700372	SHO OH Rel AB1C	50.58
		EA700375	SHO UrdLpRprRpl AB1V	128.96
		EA700376	SHO Cap Work AB1X	27.98
		EA700377	SHO Ex Area Ltg AB1Y	26.05
		EA700378	SHO Fld CorMnt AB1Z	540.21
		EA700386	SHO Urd Trouble AD06	1,118.08
		EA700387	SHO OH Trouble AD07	2,315.11
		EA700388	SHO WthrTroub AD86	152.15
		EA700389	SHO NonHLPTroub AD89	63.93
		EA700396	GAL Misc Exps AA20	73.90
		EA700398	GAL Trainings AA41	431.16
		EA700399	GAL Meetings AA69	89.53
		EA700407	GAL Meters&Drop AF1Z	237.75
		EA700413	GAL Meter Work AA11	666.04
		EA700415	GAL MntAutSwitch AA1W	2.84
		EA700416	GAL Mnt Reg/Rcl AA1X	20.28
		EA700418	GAL OH Rel AB1C	8.34
		EA700421	GAL UrdLpRprRpl AB1V	42.48
		EA700422	GAL Cap Work AB1X	54.24
		EA700423	GAL Ex Area Ltg AB1Y	39.88
		EA700424	GAL Fld CorMnt AB1Z	(529.03)
		EA700430	GAL Urd Trouble AD06	148.55
		EA700431	GAL OH Trouble AD07	2,045.69
		EA700432	GAL WthrTroub AD86	140.03
		EA700439	BAY Misc Exps AA20	137.73
		EA700441	BAY Trainings AA41	661.98
		EA700442	BAY Meetings AA69	222.15
		EA700449	BAY Meters&Drop AF1Z	442.91
		EA700455	BAY Meter Work AA11	916.09
		EA700460	BAY OH Rel AB1C	108.57
		EA700463	BAY UrdLpRprRpl AB1V	61.08
		EA700464	BAY Cap Work AB1X	76.97
		EA700465	BAY Ex Area Ltg AB1Y	122.67
		EA700468	BAY Fld CorMnt AB1Z	(866.10)
		EA700473	BAY Urd Trouble AD06	539.44
		EA700474	BAY OH Trouble AD07	2,014.37
		EA700475	BAY WthrTroub AD86	249.64

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		EA700482	FTB Misc Exps AA20	115.54
		EA700484	FTB Trainings AA41	603.33
		EA700485	FTB Meetings AA69	153.54
		EA700492	FTB Meters&Drop AF1Z	1,059.21
		EA700499	FTB Meter Work AA11	653.80
		EA700502	FTB Mnt Reg/Rcl AA1X	33.10
		EA700504	FTB OH Rel AB1C	16.93
		EA700507	FTB UrdLpRprRpl AB1V	72.62
		EA700508	FTB Cap Work AB1X	29.73
		EA700509	FTB Ex Area Ltg AB1Y	16.70
		EA700510	FTB Fid CorMnt AB1Z	185.69
		EA700517	FTB Urd Trouble AD06	362.66
		EA700518	FTB OH Trouble AD07	1,221.25
		EA700519	FTB WthrTroub AD86	165.10
		EA700520	FTB NonHLPTroub AD89	3.20
		EA700526	SUG Misc Exps AA20	93.08
		EA700528	SUG Trainings AA41	538.14
		EA700529	SUG Meetings AA69	179.49
		EA700536	SUG Meters&Drop AF1Z	281.22
		EA700542	SUG Meter Work AA11	1,657.94
		EA700546	SUG ReactTreeTm AB11	1.21
		EA700547	SUG OH Rel AB1C	6.47
		EA700550	SUG UrdLpRprRpl AB1V	172.96
		EA700551	SUG Cap Work AB1X	71.33
		EA700552	SUG Ex Area Ltg AB1Y	51.76
		EA700553	SUG Fid CorMnt AB1Z	362.13
		EA700560	SUG Urd Trouble AD06	1,730.87
		EA700561	SUG OH Trouble AD07	1,236.37
		EA700562	SUG WthrTroub AD86	89.66
		EA700563	SUG NonHLPTroub AD89	188.63
		EA700569	KTY Misc Exps AA20	78.16
		EA700571	KTY Trainings AA41	356.68
		EA700572	KTY Meetings AA69	188.50
		EA700579	KTY Meters&Drop AF1Z	1,076.76
		EA700585	KTY Meter Work AA11	754.82
		EA700588	KTY Mnt Reg/Rcl AA1X	14.73
		EA700590	KTY OH Rel AB1C	10.56
		EA700593	KTY UrdLpRprRpl AB1V	72.37
		EA700594	KTY Cap Work AB1X	52.90
		EA700595	KTY Ex Area Ltg AB1Y	34.32
		EA700596	KTY Fid CorMnt AB1Z	(1,257.44)
		EA700603	KTY Urd Trouble AD06	750.04
		EA700604	KTY OH Trouble AD07	565.11
		EA700605	KTY WthrTroub AD86	112.43
		EA700659	New Helpers AAHT	3,399.79
		EA700660	Training Direct AA41	110.87
		EA700686	Equip Refurb EQIP	181.08
		EA700687	Shop ClientSupp SHOP	211.42
		EA700703	AMS Meter Wrk Stmnt	760.30
		EA700728	Admin&Misc WO XA20WO	649.30
		EA700730	Trans Ops XA11	271.64
		EA700734	Preventive Main XC12	1,439.10
		EA700736	Restoration XD11	435.23
		EA700737	ROW Maint XC13DIRECT	4,030.26
		EA700770	Mtr&Cm Mtg Drct HA74	46.13
		EA700771	Mtr&Cm Tm Drct HATM	114.17
		EA700775	FidMtr Mnt Drct HBFN	105.18
		EA700779	Metering/Instr HXIM	254.13
		EA700781	HVM MtrCust Svc HAM5	13.32
		EA700800	Mtr - FidMtrng HXSF	2,195.60
		EA700817	Mtr High VltMtr HXSH	1,526.99
		EA700819	CorMaint Eqp CORR-DE	5,670.10
		EA700821	CorMaintTrEq CORR-TE	4,105.76
		EA700825	OilSrv DistEq OIL-DE	252.31
		EA700826	OilSrv Tm Eq OIL-TE	156.34
		EA700827	OilSrvEnvDis OIL-EDE	2.73
		EA700829	PrMntDistEq PREV	4,963.37
		EA700831	PrMntTmsEq PREV-TE	3,936.74
		EA700835	Other Support OTHER	1,595.06
		EA700838	Admin&Gen ADMIN	2,972.13
		EA700839	Training TRAIN	1,927.02
		EA700857	R&D R&D	0.88
		EA700875	Oth Rttm Pole Rplmn	10.16
		EA700889	BEL Grid Harden AB2Z	56.33

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		EA700890	BAY Grid Harden AB2Z	6.57
		EA700891	CYP Grid Harden AB2Z	2.85
		EA700892	SUG Grid Harden AB2Z	7.06
		EA700894	SPB Grid AB2Z	5.86
		EA700895	HOC Grid Harden AB2Z	24.88
		EA700896	FTB Grid Harden AB2Z	13.68
		EA700897	GPT Grid Hard AB2Z	44.28
		EA700898	GAL Grid Hard AB2Z	48.63
		EA700899	HUM Grid Harden AB2Z	4.00
		EA700900	S Hou Grid Hard AB2Z	12.36
		EA700902	Mob Data Sys MDATA	29.40
		EA700903	RCCS (CAP BANK) RCCS	34.46
		EA700904	Dist Dispatch DISP	14.33
		EA700905	Radio FreqIntef RFil	6.64
		EA700906	Other Spol Req OTHER	74.17
		EA700908	OpenSky Radio OPSKY	504.30
		EA700909	VoiceRadio Sys VOICE	18.70
		EA700910	DACS Radio Sys DACS	181.25
		EA700911	MUG MntRlay CB1M-801	904.10
		EA700912	MUG MntRlay CB1M-754	745.56
		EA700913	MUG MntRlay CB1M-781	45.74
		EA700915	FLD DEVCE IGFIELDDEV	45.70
		EA700926	Field Meter Maint N	5,293.76
		EA700927	FLD METER DST INST N	1,352.60
		101543	Pwr Qlty Sol Mgr	564.45
		101980	Distr Ops Training	627,664.65
		101983	Instructional Develo	(164,495.49)
		101510	Serv Cons Mgr-South	319.65
		101542	Trans Key Acct Mgr	251.19
		101544	Dist Energy Resource	202.67
		101303	Distribution Overhea	55.10
		101389	STREET LIGHT OPER	58.19
		101875	Compliance Training	(18,144.46)
		101977	Coordl/Recrds Train	(6,795.82)
		101979	Dir Training & Devel	(63,970.81)
		101511	Serv Cons Mgr-North	366.13
		101982	Transmission Ops Tra	24,509.94
		101981	HVPD Training	22,994.53
		101973	Contr & Public Sfty	(37,854.07)
		101974	Employee Safety Mgr	29,915.87
		101976	Reg Comp Training	(20,170.53)
		101978	Contractor Safety	83,855.27
		101984	CEHE Integration Cos	168.57
		EA700945	Meter - IDR Meter Re	134.63
		EA700325	GPT Mnt Reg/Rcl AA1X	3.69
		EA700129	CYP MtrTmg HATMD	1.84
		EA700152	CYP Mnt Reg/Rcl AA1X	13.68
		EA700156	CYP UrdSpRprRpl AB1S	1.23
		EA700369	SHO MntAutSwitch AA1W	4.52
		EA700436	BAY MtrTmg HATMD	0.24
		EA700217	HOC MtrTmg HATMD	1.93
		EA700479	FTB MtrTmg HATMD	1.04
		EA700586	KTY MtrTmg HATMD	1.15
	Injuries & Damages Total			22,844,718.12
9250 Total				22,844,718.12
9260	Empl Pensions&Ben	101004	Operations Dir Admin	172,686.94
		101005	Oper -Skills Train	58,637.31
		101025	Proj Mgmt - MGR	42,896.45
		101030	URD/Joint Trench	95,049.75
		101039	Integration & Netwrk	108,832.72
		101049	Div SR VP Elec Ops	425,574.47
		101088	High Vltg Pwr Del VP	135,298.96
		101089	VP Plan Rel & Opt	134,334.69
		101090	Mngr Asst Plan & Opt	101,429.11
		101092	Tms Enrch & 3rdPty	65,244.56
		101093	Dist Sys Hrdn & Pole	79,349.72
		101095	Asst Mgmt Anlys&Strg	41,249.46
		101096	Op Tech/Mkt Admin	212,674.04
		101097	Pole Program	50,236.86
		101098	VP-POWER DELIVERY S	210,046.03
		101158	FM SPECIAL SERVICES	63,003.48
		101210	AMS Retail Market-PC	103,334.81
		101218	AMS Metering	52,335.14
		101220	AMS Systems	199,153.28

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101234	Telecom NW AMS Ops	42,127.08
		101235	Telecom Design-AMS C	32,342.90
		101236	Smart Meter Texas	8,780.85
		101300	SUBSTA OPER, MGR	137,719.88
		101301	TRANS FIELD OPER	202,998.16
		101302	Safe, Tech Train	170,859.83
		101305	DIST Control, MGR	0.00
		101306	Operations Director	86,169.18
		101308	Tech Trn Dsgn Dv Ele	75,872.98
		101311	Dist Control Ops	661,255.87
		101312	Dist Control OMG DMS	139,133.61
		101313	DELIVERY GROUP ENV	323,294.55
		101321	TRANS OPER, DIR	44,164.50
		101325	SUBSTA PERF, MGR	159,074.34
		101334	FIELD OPERATIONS	366,217.03
		101335	SUBSTA PROJ CONST	179,715.62
		101337	STREET LIGHT DESIGN	22,300.18
		101339	Client Dir-I/O SS	19.76
		101351	MAJ UNDERGR, MGR	43,763.69
		101359	UG OPER RELAY	136,610.52
		101384	CENTRAL SHOPS	37,063.28
		101388	PRIMARY METERING	595,847.43
		101390	CENTRAL METERING	141,136.17
		101391	RADIO COMMUNICATIONS	162,992.08
		101392	RADIO & COMM PC	77,451.94
		101393	CENTRAL METERING PC	3,863.92
		101428	Telecom Network Ctrl	164,384.00
		101447	Benefits Deferral	24,269,268.10
		101449	Competitive Retailer	279,627.21
		101451	HL&P DIV CORP CTR	567,546.64
		101452	HL&P DIV BENEFITS	(9,438,396.17)
		101455	Transaction MGMT	1,133,503.10
		101458	HUMBLE PC	4,561.41
		101464	MO Management	256,755.40
		101465	SUGAR LAND SVC CONS	52,529.51
		101466	KATY/SEALY SVC CONS	46,998.94
		101467	HO CLARKE SVC CONS	81,654.27
		101468	CYPRESS SVC CONS	91,703.93
		101472	Business Risk Mgmt	315,449.26
		101473	Business Consulting	82,532.99
		101474	Program Mgmt	58,258.79
		101488	Field Operat Support	83,144.77
		101500	METER READING IDR	173,549.75
		101505	Business Development	328,618.49
		101512	GREENSPNT SVC CONS	72,545.38
		101513	HUMBLE SVC CONS	40,933.40
		101516	Energy Efficiency	539,657.85
		101518	S HOUSTON SVC CONS	62,623.44
		101519	BAYTOWN SVC CONS	81,351.28
		101527	REVENUE PROTECTION	714,788.18
		101530	FT BEND/WHARTON PC	4,966.05
		101552	BELLAIRE POWER CONS	102,226.17
		101554	MOBILE DATA	194,046.24
		101555	BAYTN/CHANLVIEW,MGR	23,131.77
		101556	BAYTN/CHANNELVIEW	35,202.63
		101558	GREENSPONT AREA	18,905.25
		101561	BELLAIRE AREA MGR	19,947.80
		101564	SUGAR LAND AREA MGR	22,704.98
		101565	GALVESTON AREA MGR	837.41
		101568	Regions Admin	358,732.79
		101570	KATY/SEALY PC	1,421.94
		101572	CYPRESS AREA MGR	719.23
		101574	SOUTH HOUSTON PC	18,468.84
		101575	GALVESTON PC	227.39
		101601	UG OPER CABLE	46,008.02
		101605	Trans Contract Svcs	54,429.10
		101608	SAFETY	351,957.83
		101609	PUBLIC SAFETY	125,361.48
		101610	VEGETATION MGMT	389,333.45
		101616	BELLAIRE - CENT OPER	259,762.32
		101617	H O CLARKE-CENT OPER	242,893.41
		101618	SPRING BR-CENT OPER	119,653.60
		101619	FT BEND/WHTN CTR OPS	114,942.83
		101620	KATY/SEALY-CENT OPER	76,721.48

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101621	SUGAR LAND - CENT OP	195,150.61
		101623	FSR HO CLARKE	236,515.70
		101625	SERV CONSU FT BEND	49,636.83
		101627	SPRING BRANCH - PC	7,579.60
		101629	SERV CONSU SPRING BR	44,459.71
		101632	FSR S. HOUSTON	251,156.01
		101636	S HOU - CENTER OPER	213,328.98
		101638	GALVESTON-CENT OPER	109,412.67
		101644	SERV CONS GALVESTON	29,025.06
		101645	FSR GREENSPOINT	201,718.87
		101647	FSR CYPRESS	224,842.26
		101652	HOCCLARKE PC	2,445.38
		101653	BELLAIRE PC	1,819.28
		101658	BAYT/CH VW - CENT OP	142,581.60
		101659	HUMBLE - CENT OPER	150,189.55
		101661	GRNSPNT - CENT OPER	266,278.39
		101662	CYPRESS - CENT OPER	235,443.04
		101675	GREENSPOINT PC	5,610.36
		101678	CYPRESS PC	1,337.48
		101700	Telecom Delivery Srv	49,528.29
		101704	CONTROL SYS, Adm	90,007.82
		101705	SYSTEMS DEVELOP.	161,828.23
		101706	Tele Del Ser - Fiber	3,663.56
		101707	Tele Del - Wireless	212,737.76
		101708	Telecom Serv Admin	74,542.78
		101710	Telecom Cell Relay	189,357.84
		101726	GIS DM Conflation Pr	106,387.16
		101727	GIS DATA MANAGEMENT	92,942.46
		101729	GIS BUSINESS SOL	171,488.61
		101730	FAC/JOINT USE/SP PRJ	369,006.92
		101732	FINANCIAL PLANNING	385,672.19
		101733	ADDR & MTR ROUTE	190,290.62
		101746	DIST PLANNING	111,924.52
		101749	Business Technology	39,787.47
		101750	Telecom Network	105,720.84
		101752	RELIAB ENGINEERING	126,393.73
		101754	UG OPER CABLE	(31,749.31)
		101756	TR DESIGN & PROJ ENG	63,199.90
		101757	Trans Inspec & Rehab	29,582.10
		101761	UG ANAL & DESIGN	69,765.67
		101763	UG KEY ACCOUNTS	36,846.20
		101764	GRID PERF & RELIAB	5,653.64
		101765	Eng STD & MAT	101,609.18
		101766	ELECT Plant Design	80,283.89
		101768	GRID PERFORMANCE	179,830.63
		101770	Substation Projects	45,647.80
		101771	SSP Engineering	121,896.45
		101773	System Protection	288,668.09
		101784	Telecom Network	185,120.64
		101785	TELECOMM DESIGN	70,325.12
		101786	TELECOM SUPPORT	56,951.59
		101878	SYSTEMS OPERATION	192,628.36
		101879	Transmission Account	85,675.63
		101880	Transmission Plannin	53,140.93
		101881	RTO	1,434,819.40
		101888	Elec Policy Standard	411,888.83
		101922	FM HO Clark Training	834.84
		101950	FM CENTRAL COMPLEX	25,503.67
		101952	FM GREENSPNT FAC	6,613.33
		101953	FM CYPRESS FAC	2,424.43
		101954	FM HUMBLE FAC	3,734.50
		101956	FM MAGNOLIA PK FAC	5,425.06
		101957	FM SO HOU FAC	6,293.36
		101959	FM BAYTOWN FAC	4,209.72
		101960	FM BRAZOSPT FAC	1,921.32
		101961	FM GALVESTON FAC	2,515.61
		101962	FM H O CLARKE FAC	2,456.26
		101963	FM BELLAIRE FAC	4,825.74
		101964	FM FORT BEND FAC	2,440.33
		101966	FM KATY FAC	5,544.25
		101967	FM SPRING BR FAC	3,101.16
		101968	FM SUGAR LD FAC	3,939.89
		101969	FM UNDERGROUND FAC	7,441.07
		101972	FM FAB	2,406.43

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101998	ACCOUNTING TRANS	1,336.03
		EA700019	Mobile Data AAMD	79.48
		EA700037	RadioCom SysSup HXR	474.43
		EA700046	MUG Meetings CA1M	57,589.50
		EA700050	MUG Training CA1T	292,703.74
		EA700054	MUG Cust Outage CA1C	152,085.30
		EA700060	MUG MntRly CB1M-359	347,091.22
		EA700065	MUG Trouble CD1T	72,836.19
		EA700080	STL Maintenance DB54	312.08
		EA700084	HUM MtrTmg HATMD	60.65
		EA700087	HUM Misc Exps AA20	21,439.86
		EA700089	HUM Training AA41	127,586.21
		EA700090	HUM Meetings AA69	24,225.07
		EA700098	HUM Meters&Drop AF1Z	49,829.82
		EA700104	HUM Meter Work AA11	250,499.84
		EA700109	HUM OH Rel AB1C	1,197.92
		EA700113	HUM UrdLpRprRpl AB1V	19,215.68
		EA700114	HUM Cap Work AB1X	7,462.01
		EA700115	HUM Ex Area Ltg AB1Y	2,569.64
		EA700116	HUM Fld CorrMnt AB1Z	102,674.35
		EA700123	HUM Urd Trouble AD06	201,952.15
		EA700124	HUM OH Trouble AD07	325,161.20
		EA700125	HUM WthrTroub AD86	29,067.58
		EA700126	HUM NonHLPTroub AD89	3,483.90
		EA700133	CYP Misc Exps AA20	38,163.40
		EA700135	CYP Trainings AA41	106,914.56
		EA700136	CYP Meetings AA69	49,532.68
		EA700143	CYP Meters&Drop AF1Z	263,926.73
		EA700149	CYP Meter Work AA11	255,383.81
		EA700154	CYP OH Rel AB1C	1,430.30
		EA700157	CYP UrdLpRprRpl AB1V	12,971.85
		EA700158	CYP Cap Work AB1X	7,349.70
		EA700159	CYP Ex Area Ltg AB1Y	2,335.34
		EA700160	CYP Fld CorrMnt AB1Z	67,505.02
		EA700168	CYP Urd Trouble AD06	148,508.04
		EA700169	CYP OH Trouble AD07	274,497.72
		EA700170	CYP WthrTroub AD86	31,829.67
		EA700171	CYP Non HLPTrbl AD89	10,184.50
		EA700174	SPB MtrTmg HATMD	58.32
		EA700177	SPB Misc Exps AA20	8,170.51
		EA700179	SPB Training AA41	114,199.58
		EA700180	SPB Meetings AA69	27,259.12
		EA700187	SPB Meters&Drop AF1Z	37,608.81
		EA700193	SPB Mtr WorkDir AA11	194,271.48
		EA700198	SPB OH Rel AB1C	5,988.84
		EA700201	SPB UrdLpRprRpl AB1V	4,690.37
		EA700202	SPB Cap Work AB1X	11,751.84
		EA700203	SPB Ex Area Ltg AB1Y	10,202.08
		EA700204	SPB Fld CorrMnt AB1Z	47,078.92
		EA700211	SPB Urd Trouble AD06	104,644.16
		EA700212	SPB OH Trouble AD07	277,597.99
		EA700213	SPB WthrTroub AD86	17,300.53
		EA700214	SPB NonHLPTroub AD89	2,021.24
		EA700220	HOC Misc Exps AA20	30,470.33
		EA700222	HOC Trainings AA41	141,118.78
		EA700223	HOC Meetings AA69	44,872.12
		EA700230	HOC Meters&Drop AF1Z	156,471.55
		EA700236	HOC Meter Work AA11	186,288.08
		EA700239	HOC Mnt Reg/Rdt AA1X	5,184.46
		EA700241	HOC OH Rel AB1C	4,834.67
		EA700244	HOC UrdLpRprRpl AB1V	15,029.38
		EA700245	HOC Cap Work AB1X	12,948.03
		EA700246	HOC Ex Area Ltg AB1Y	8,990.06
		EA700247	HOC Fld CorrMnt AB1Z	87,021.97
		EA700254	HOC Urd Trouble AD06	131,098.60
		EA700255	HOC OH Trouble AD07	503,752.17
		EA700256	HOC WthrTroub AD86	42,997.52
		EA700257	HOC NonHLPTroub AD89	3,326.38
		EA700260	BEL MtrTmg HATMD	473.93
		EA700263	BEL Misc Exps AA20	27,400.27
		EA700265	BEL Trainings AA41	185,279.05
		EA700266	BEL Meetings AA69	54,846.99
		EA700273	BEL Meters&Drop AF1Z	25,220.98
		EA700279	BEL Meter Work AA11	296,140.75

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		EA700284	BEL OH Rel AB1C	11,055.82
		EA700287	BEL UrdLpRprRpl AB1V	967.72
		EA700288	BEL Cap Work AB1X	23,103.67
		EA700289	BEL Ex Area Ltg AB1Y	15,572.17
		EA700290	BEL Fld CorMnt AB1Z	166,313.29
		EA700297	BEL Urd Trouble AD06	123,771.76
		EA700298	BEL OH Trouble AD07	889,052.53
		EA700299	BEL WthrTroub AD86	49,810.64
		EA700303	GPT MtrTmg HATMD	209.09
		EA700306	GPT Misc Exps AA20	25,549.01
		EA700308	GPT Trainings AA41	112,957.19
		EA700309	GPT Meetings AA69	33,137.61
		EA700316	GPT Meters&Drop AF1Z	119,151.68
		EA700322	GPT Meter Work AA11	374,205.02
		EA700327	GPT OH Rel AB1C	11,128.07
		EA700330	GPT UrdLpRprRpl AB1V	13,267.75
		EA700331	GPT Cap Work AB1X	24,119.83
		EA700332	GPT Ex Area Ltg AB1Y	26,604.30
		EA700333	GPT Fld CorMnt AB1Z	108,403.55
		EA700341	GPT Urd Trouble AD06	350,457.24
		EA700342	GPT OH Trouble AD07	511,980.31
		EA700343	GPT WthrTroub AD86	54,038.24
		EA700344	GPT NonHLPTroub AD89	17,632.64
		EA700347	SHO MtrTmg HATMD	870.00
		EA700350	SHO Misc Exps AA20	27,861.38
		EA700352	SHO Training AA41	85,616.61
		EA700353	SHO Meetings AA69	48,364.32
		EA700360	SHO Meters&Drop AF1Z	76,137.38
		EA700366	SHO Meter Work AA11	317,139.98
		EA700367	SHO SwitchGrOth GA04	2,348.63
		EA700370	SHO Mnt Reg/Rcl AA1X	352.08
		EA700372	SHO OH Rel AB1C	9,198.72
		EA700375	SHO UrdLpRprRpl AB1V	23,458.44
		EA700376	SHO Cap Work AB1X	5,087.97
		EA700377	SHO Ex Area Ltg AB1Y	4,739.87
		EA700378	SHO Fld CorMnt AB1Z	98,270.01
		EA700386	SHO Urd Trouble AD06	203,393.28
		EA700387	SHO OH Trouble AD07	421,148.93
		EA700388	SHO WthrTroub AD86	27,677.24
		EA700389	SHO NonHLPTroub AD89	11,632.59
		EA700396	GAL Misc Exps AA20	13,444.36
		EA700398	GAL Trainings AA41	78,437.46
		EA700399	GAL Meetings AA69	16,283.67
		EA700407	GAL Meters&Drop AF1Z	43,253.08
		EA700413	GAL Meter Work AA11	121,158.25
		EA700415	GAL MntAutSwch AA1W	480.12
		EA700416	GAL Mnt Reg/Rcl AA1X	3,888.50
		EA700418	GAL OH Rel AB1C	1,517.61
		EA700421	GAL UrdLpRprRpl AB1V	7,725.07
		EA700422	GAL Cap Work AB1X	9,870.14
		EA700423	GAL Ex Area Ltg AB1Y	7,255.98
		EA700424	GAL Fld CorMnt AB1Z	100,387.65
		EA700430	GAL Urd Trouble AD06	27,027.95
		EA700431	GAL OH Trouble AD07	372,136.64
		EA700432	GAL WthrTroub AD86	25,473.19
		EA700439	BAY Misc Exps AA20	25,056.40
		EA700441	BAY Trainings AA41	120,420.74
		EA700442	BAY Meetings AA69	40,408.11
		EA700449	BAY Meters&Drop AF1Z	80,572.47
		EA700455	BAY Meter Work AA11	166,649.56
		EA700460	BAY OH Rel AB1C	19,748.79
		EA700463	BAY UrdLpRprRpl AB1V	11,113.05
		EA700464	BAY Cap Work AB1X	14,002.86
		EA700465	BAY Ex Area Ltg AB1Y	22,314.19
		EA700466	BAY Fld CorMnt AB1Z	132,696.79
		EA700473	BAY Urd Trouble AD06	98,136.49
		EA700474	BAY OH Trouble AD07	366,434.79
		EA700475	BAY WthrTroub AD86	45,406.51
		EA700482	FTB Misc Exps AA20	21,015.03
		EA700484	FTB Training AA41	109,751.68
		EA700485	FTB Meetings AA69	27,927.46
		EA700492	FTB Meters&Drop AF1Z	192,685.31
		EA700499	FTB Meter Work AA11	118,932.34
		EA700502	FTB Mnt Reg/Rcl AA1X	6,022.33

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
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		EA700504	FTB OH Rel AB1C	3,078.68
		EA700507	FTB UrdLpRprRpl AB1V	13,211.66
		EA700508	FTB Cap Work AB1X	5,406.12
		EA700509	FTB Ex Area Ltg AB1Y	3,040.71
		EA700510	FTB Fld CorMnt AB1Z	33,780.20
		EA700517	FTB Urd Trouble AD06	65,971.04
		EA700518	FTB OH Trouble AD07	222,160.29
		EA700519	FTB WthrTroub AD86	30,034.62
		EA700520	FTB NonHLPTroub AD89	583.57
		EA700526	SUG Misc Exps AA20	16,930.84
		EA700528	SUG Trainings AA41	87,891.55
		EA700529	SUG Meetings AA69	32,651.58
		EA700536	SUG Meters&Drop AF1Z	51,159.60
		EA700542	SUG Meter Work AA11	301,602.95
		EA700546	SUG ReacTreeTrm AB11	219.08
		EA700547	SUG OH Rel AB1C	1,175.95
		EA700550	SUG UrdLpRprRpl AB1V	31,459.80
		EA700551	SUG Cap Work AB1X	12,973.89
		EA700552	SUG Ex Area Ltg AB1Y	9,413.27
		EA700553	SUG Fld CorMnt AB1Z	65,876.28
		EA700580	SUG Urd Trouble AD06	314,861.43
		EA700581	SUG OH Trouble AD07	230,550.08
		EA700582	SUG WthrTroub AD86	16,306.75
		EA700583	SUG NonHLPTroub AD89	34,314.07
		EA700589	KTY Misc Exps AA20	14,217.35
		EA700571	KTY Trainings AA41	64,886.88
		EA700572	KTY Meetings AA69	34,295.32
		EA700579	KTY Meters&Drop AF1Z	195,871.42
		EA700585	KTY Meter Work AA11	137,306.50
		EA700588	KTY Mnt Reg/Rcd AA1X	2,680.66
		EA700590	KTY OH Rel AB1C	1,919.90
		EA700593	KTY UrdLpRprRpl AB1V	13,163.57
		EA700594	KTY Cap Work AB1X	9,621.04
		EA700595	KTY Ex Area Ltg AB1Y	6,247.57
		EA700596	KTY Fld CorMnt AB1Z	55,051.75
		EA700603	KTY Urd Trouble AD06	136,436.00
		EA700604	KTY OH Trouble AD07	148,276.08
		EA700605	KTY WthrTroub AD86	20,452.41
		EA700659	New Helpers AAHT	618,459.12
		EA700660	Training Direct AA41	20,188.10
		EA700686	Equip Refurb EQIP	32,942.60
		EA700687	Shop ClientSupp SHOP	38,456.12
		EA700703	AMS Meter Wrk Sltmnt	138,304.32
		EA700726	Admin&Misc WO XA20WVO	118,115.21
		EA700730	Trans Ops XA11	49,411.80
		EA700734	Preventive Main XC12	261,783.27
		EA700736	Restoration XD11	79,172.33
		EA700770	Mtr&Cm Mtg Drcr HA74	8,390.19
		EA700771	Mtr&Cm Trn Drcr HATM	20,766.54
		EA700775	FldMtr Mnt Drcr HBFN	19,130.85
		EA700779	Metering/Instr HXIM	46,228.77
		EA700781	HVM MtrCust Svc HAM5	2,422.24
		EA700800	Mtr - FldMtrng HXSF	399,405.72
		EA700817	Mtr High VltMtr HXSH	277,775.95
		EA700819	CorMntTrEq CORR-DE	1,031,449.72
		EA700821	CorMntTrEq CORR-TE	746,885.28
		EA700825	OilSrv DistEq OIL-DE	45,895.33
		EA700826	OilSrv Trn Eq OIL-TE	28,438.80
		EA700827	OilSrvEnvDis OIL-EDE	496.13
		EA700829	PrMntDistEpp PREV	902,887.90
		EA700831	PrMntTmsEpp PREV-TE	716,139.28
		EA700835	Other Support OTHER	290,160.23
		EA700838	Admin&Gen ADMIN	540,669.43
		EA700839	Training TRAIN	350,546.04
		EA700857	R&D R&D	160.04
		EA700875	Oth Rtn Pole Rplmn	1,850.44
		EA700889	BEL Grid Harden AB2Z	10,246.47
		EA700890	BAY Grid Harden AB2Z	1,194.28
		EA700891	CYP Grid Harden AB2Z	517.48
		EA700892	SUG Grid Harden AB2Z	1,285.91
		EA700894	SPB Grid AB2Z	1,065.86
		EA700895	HOC Grid Harden AB2Z	4,487.78
		EA700896	FTB Grid Harden AB2Z	2,489.44
		EA700897	GPT Grid Hard AB2Z	8,058.49

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		EA700898	GAL Grid Hard AB2Z	8,848.58
		EA700899	HUM Grid Harden AB2Z	727.74
		EA700900	S Hou Grid Hard AB2Z	2,247.23
		EA700902	Mob Data Sys MDATA	5,347.66
		EA700903	RCCS (CAP BANK) RCCS	6,267.09
		EA700904	Dist Dispatch DISP	2,609.21
		EA700905	Radio FreqIntef RFII	1,208.65
		EA700906	Other Spcl Req OTHER	13,490.88
		EA700908	OpenSky Radio OPSKY	91,741.53
		EA700909	VoiceRadio Sys VOICE	3,402.12
		EA700910	DACS Radio Sys DACS	32,971.24
		EA700911	MUG MntRlay CB1M-601	164,465.70
		EA700912	MUG MntRlay CB1M-754	135,621.05
		EA700913	MUG MntRlay CB1M-761	8,321.19
		EA700915	FLD DEVCE IGFIELDDDEV	8,313.61
		EA700926	Field Meter Maint N	962,991.11
		EA700927	FLD METER DST INST N	246,053.24
		101543	Pwr Qlty Sol Mgr	102,682.84
		101980	Distr Ops Training	148,591.88
		101983	Instructional Develo	135,264.70
		101510	Serv Cons Mgr-South	58,139.91
		101542	Trans Key Acct Mgr	32,781.67
		101544	Dist Energy Resource	36,860.52
		101303	Distribution Overhea	10,033.33
		101389	STREET LIGHT OPER	10,220.23
		101975	Compliance Training	14,920.20
		101977	Coordi/Recrds Train	5,588.21
		101979	Dir Training & Devel	52,603.22
		101511	Serv Cons Mgr-North	53,673.39
		101982	Transmission Ops Tra	7,406.08
		101981	HVPD Training	7,226.83
		101973	Contr & Public Sfty	31,127.41
		101974	Employee Safety Mgr	7,565.80
		101976	Reg Comp Training	16,586.23
		101978	Contractor Safety	25,176.97
		101984	CEHE Integration Cos	30,663.71
		EA700945	Meter - IDR Meter Re	24,490.06
		EA700325	GPT Mnt Reg/Rcl AA1X	672.17
		EA700129	CYP MtrTmg HATMD	335.13
		EA700152	CYP Mnt Reg/Rcl AA1X	2,487.36
		EA700156	CYP UrdSpRprRpl AB1S	223.43
		EA700369	SHO MntAutSwch AA1W	821.48
		EA700436	BAY MtrTmg HATMD	44.79
		EA700217	HOC MtrTmg HATMD	350.03
		EA700479	FTB MtrTmg HATMD	188.23
		EA700566	KTY MtrTmg HATMD	208.88
	Empl Pensions&Ben Total			62,095,563.05
9260 Total				62,095,563.05
9280	Regulatory Comm Exp	101998	ACCOUNTING TRANS	73,820.71
	Regulatory Comm Exp Total			73,820.71
9280 Total				73,820.71
9301	Gen Advertising Exp	101005	Oper - Skills Train	430.26
		101015	Memberships & Contr	2,835.88
		101090	Mngr Asst Plan & Opt	60.63
		101098	VP-POWER DELIVERY S	7,160.54
		101384	CENTRAL SHOPS	534.24
		101391	RADIO COMMUNICATIONS	73.07
		101464	MO Management	2,000.33
		101505	Business Development	6,845.92
		101512	GREENSPNT SVC CONS	1,328.33
		101516	Energy Efficiency	243,640.83
		101518	S HOUSTON SVC CONS	1,321.79
		101555	BAYTN/CHANLVIEW,MGR	7,039.91
		101558	GREENSPNT AREA	4,556.35
		101564	SUGAR LAND AREA MGR	740.24
		101565	GALVESTON AREA MGR	3,061.13
		101568	Regions Admin	526.11
		101571	S HOU AREA MGR	3,146.03
		101572	CYPRESS AREA MGR	1,906.39
		101609	PUBLIC SAFETY	26,480.25
		101616	BELLAIRE - CENT OPER	136.40
		101617	H O CLARKE-CENT OPER	1,843.30
		101619	FT BEND/WHTN CTR OPS	2,728.12
		101621	SUGAR LAND - CENT OP	1,724.60

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101636	S HOU - CENTER OPER	1,505.68
		101638	GALVESTON-CENT OPER	998.15
		101644	SERV CONS GALVESTON	1,321.81
		101658	BAYT/CH VW - CENT OP	1,159.73
		101659	HUMBLE - CENT OPER	170.93
		101661	GRNSPNT - CENT OPER	1,640.31
		101662	CYPRESS - CENT OPER	248.87
		101729	GIS BUSINESS SOL	2,323.01
		101881	RTO	438.16
		EA700662	Lineman's Rodeo AALR	32,793.37
		101980	Distr Ops Training	1,779.56
		101510	Serv Cons Mgr-South	2,177.52
		101511	Serv Cons Mgr-North	228.53
		Gen Advertising Exp Total		366,906.28
				366,906.28
9301 Total				
9302	Misc General Exps	#	COAR/Not assigned	0.00
		101004	Operations Dir Admin	600.00
		101015	Memberships & Contr	1,719,762.43
		101025	Proj Mgmt - MGR	1,679.03
		101049	Div SR VP Elec Ops	2,800.00
		101061	DEBT RELATED ENTRIES	46,250.00
		101079	SECURITIZATION	(2,650,371.20)
		101098	VP-POWER DELIVERY S	21,217.89
		101226	AMS Corporate Supp	11,022.42
		101300	SUBSTA OPER, MGR	5,000.00
		101302	Safe,Tech Train	613,552.47
		101308	Tech Trn Dsgn Dv Ele	441,726.02
		101313	DELIVERY GROUP ENV	28.00
		101340	Shared Service Cost	3,816,982.53
		101342	Human Resources	21,002,033.70
		101343	Legal	14,281,168.77
		101344	Sr. Exec	8,270,641.81
		101345	Finance	29,594,787.00
		101346	Communication	5,069,221.30
		101347	Regulatory	9,843,709.97
		101351	MAJ UNDERGR, MGR	4,000.00
		101356	CEP Direct Billed	(30,325.96)
		101387	IT METERING	833.51
		101396	DIS OPS SHARED SERV	2.95
		101451	HL&P DIV CORP CTR	6,650,226.44
		101453	CEP Hou Electric IT	29,527,374.42
		101466	KATY/SEALY SVC CONS	80.00
		101468	CYPRESS SVC CONS	147.79
		101505	Business Development	286,271.17
		101516	Energy Efficiency	22,611.51
		101518	S HOUSTON SVC CONS	50.00
		101552	BELLAIRE POWER CONS	2,307.55
		101555	BAYTN/CHANLVIEW,MGR	2,914.47
		101558	GREENSPOINT AREA	1,300.00
		101561	BELLAIRE AREA MGR	40.00
		101563	FT BEND/WHITN AR MGR	1,179.92
		101565	GALVESTON AREA MGR	750.00
		101568	Regions Admin	12,640.00
		101569	KATY/SEALY AR MGR	1,100.00
		101572	CYPRESS AREA MGR	218.84
		101608	SAFETY	2,025,493.58
		101611	HR-Houston Electric	42.15
		101614	H O CLARKE AREA MGR	350.00
		101616	BELLAIRE - CENT OPER	1,848.56
		101625	SERV CONSU FT BEND	75.00
		101658	BAYT/CH VW - CENT OP	125.00
		101661	GRNSPNT - CENT OPER	1,105.72
		101700	Telecom Delivery Srv	(60,503.61)
		101702	Broadband Over Power	40.00
		101706	Tele Del Ser - Fiber	51,915.06
		101707	Tele Del - Wireless	7,797,393.09
		101708	Telecom Serv Admin	515,075.26
		101710	Telecom Cell Relay	1,637,978.92
		101729	GIS BUSINESS SOL	(196,086.92)
		101732	FINANCIAL PLANNING	3,725.00
		101733	ADDR & MTR ROUTE	(232,401.74)
		101744	IT Projects	251,011.97
		101750	Telecom Network	875,120.19
		101756	TR DESIGN & PROJ ENG	225.00

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2018

Statement	Income Statement
Sheet	(Multiple Items)

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101757	Trans Inspec & Rehab	140.00
		101765	Eng STD & MAT	881.00
		101771	SSP Engineering	613.00
		101784	Telecom Network	4,820,811.89
		101786	TELECOM SUPPORT	433,131.30
		101880	Transmission Plannin	478.00
		101998	ACCOUNTING TRANS	549,815.18
		EA700915	FLD DEVCE IGFIELDDEV	36,035.20
		101510	Serv Cons Mgr-South	73.57
		101511	Serv Cons Mgr-North	516.96
	Misc General Exps Total			145,090,582.68
9302 Total				145,090,582.68
9310	Rents	101026	CORP INTERCO BILL	(129,942.96)
		101340	Shared Service Cost	11,014,581.79
	Rents Total			10,884,638.83
9310 Total				10,884,638.83
9350	Maint of Gen Plant	101339	Client Dir-I/O SS	1,266,647.10
		101340	Shared Service Cost	1,338,134.51
		EA700699	FPM Central Garage	2,032.75
	Maint of Gen Plant Total			2,606,814.36
9350 Total				2,606,814.36
Grand Total				1,442,017,360.59

CenterPoint Energy Houston Electric, LLC
Acct. 364 Poles, Towers, Fixtures
Test Year Ending December 31, 2018
\$000s

Line No.	Description (a)	12/31/2018 Plant (b)	% of Total (c)	A364 Test Year Plant (d)	A364 Test Year Accum Plant (e)
1	Primary Voltage	714,550	86.77%	\$723,437	\$306,109
2	Secondary Voltage	108,991	13.23%	\$110,346	\$46,691
3	TOTAL	823,541	100.0000%	\$833,783	\$352,800

REFERENCES

COL (b) - ENGINEERING ANALYSIS AT 12-31-18.
COL (c) : % of Total
COL (d): COL (c) * COL (d) Total.
COL (e): COL (c) * COL (e) Total.

CenterPoint Energy Houston Electric, LLC
Acct. 364 Poles, Towers, Fixtures
Test Year Ending December 31, 2018

CenterPoint Energy - Company Code 0003 - Asset Detail as of December 31, 2018

Comp Code	Asset Class	Asset Number	Sno		Retirement Unit	PSEC	Cost Center	Cap Date	Description	UOM	Quantity	Amount	Service Related*	
													Primary(P) /	Secondary(S)
0003	E36401	59159	0	591590	3641015	GAL	101575	12/31/1998	POLES, WOOD, 15 FT	EA	1	27.52		S
					3641015 Total						1	27.52		S
0003	E36401	59373	0	593730	3641020	SBR	101627	12/31/1998	POLES, WOOD, 20 FT	EA	4	184.33		S
0003	E36401	59273	0	592730	3641020	HUM	101458	12/31/1998	POLES, WOOD, 20 FT	EA	5	188.49		S
0003	E36401	59300	0	593000	3641020	KTY	101570	12/31/1998	POLES, WOOD, 20 FT	EA	5	3,182.44		S
0003	E36401	59466	0	594660	3641020	SUG	101566	12/31/1998	POLES, WOOD, 20 FT	EA	6	237.71		S
0003	E36401	58991	0	589910	3641020	BEL	101557	12/31/1998	POLES, WOOD, 20 FT	EA	6	240.59		S
0003	E36401	59161	0	591610	3641020	GAL	101575	12/31/1998	POLES, WOOD, 20 FT	EA	6	247.35		S
0003	E36401	59328	0	593280	3641020	BRY	101677	12/31/1998	POLES, WOOD, 20 FT	EA	6	249.96		S
0003	E36401	59209	0	592090	3641020	GPT	101675	12/31/1998	POLES, WOOD, 20 FT	EA	9	364.22		S
0003	E36401	59062	0	590620	3641020	BRY	101677	12/31/1998	POLES, WOOD, 20 FT	EA	9	365.59		S
0003	E36401	58934	0	589340	3641020	BAY	101556	12/31/1998	POLES, WOOD, 20 FT	EA	11	509.58		S
0003	E36401	59128	0	591280	3641020	FTB	101530	12/31/1998	POLES, WOOD, 20 FT	EA	12	487.86		S
0003	E36401	59401	0	594010	3641020	SHO	101574	12/31/1998	POLES, WOOD, 20 FT	EA	18	3,839.79		S
0003	E36401	59099	0	590990	3641020	CYP	101678	12/31/1998	POLES, WOOD, 20 FT	EA	22	1,367.82		S
0003	E36401	3311389	0	33113890	3641020	BRZ	101652	12/31/2018	POLES, WOOD, 20 FT	EA	382	1,638.93		S
					3641020 Total						501	13,104.66		S
0003	E36401	2135988	0	21359880	3641025	STL	101459	4/28/2011	POLES, WOOD, 25 FT	EA	1	657.78		S
0003	E36401	59467	0	594670	3641025	SUG	101566	12/31/1998	POLES, WOOD, 25 FT	EA	3,835	1,118,398.45		S
0003	E36401	59374	0	593740	3641025	SBR	101627	12/31/1998	POLES, WOOD, 25 FT	EA	4,425	1,319,922.58		S
0003	E36401	58992	0	589920	3641025	BEL	101557	12/31/1998	POLES, WOOD, 25 FT	EA	4,806	1,942,005.07		S
0003	E36401	59274	0	592740	3641025	HUM	101458	12/31/1998	POLES, WOOD, 25 FT	EA	5,768	1,925,579.59		S
0003	E36401	59329	0	593290	3641025	BRY	101677	12/31/1998	POLES, WOOD, 25 FT	EA	6,134	1,449,903.35		S
0003	E36401	59063	0	590630	3641025	BRY	101677	12/31/1998	POLES, WOOD, 25 FT	EA	6,448	1,468,463.48		S
0003	E36401	59301	0	593010	3641025	KTY	101570	12/31/1998	POLES, WOOD, 25 FT	EA	6,678	2,003,205.09		S
0003	E36401	59162	0	591620	3641025	GAL	101575	12/31/1998	POLES, WOOD, 25 FT	EA	7,560	2,415,204.84		S
0003	E36401	59210	0	592100	3641025	GPT	101675	12/31/1998	POLES, WOOD, 25 FT	EA	8,873	3,051,157.46		S
0003	E36401	59402	0	594020	3641025	SHO	101574	12/31/1998	POLES, WOOD, 25 FT	EA	9,341	3,315,550.74		S
0003	E36401	3311390	0	33113900	3641025	BRZ	101652	12/31/2018	POLES, WOOD, 25 FT	EA	11,001	3,403,442.80		S
0003	E36401	59129	0	591290	3641025	FTB	101530	12/31/1998	POLES, WOOD, 25 FT	EA	14,541	4,800,483.09		S
0003	E36401	58935	0	589350	3641025	BAY	101556	12/31/1998	POLES, WOOD, 25 FT	EA	18,427	5,730,963.58		S
0003	E36401	59100	0	591000	3641025	CYP	101678	12/31/1998	POLES, WOOD, 25 FT	EA	18,796	6,791,594.26		S
					3641025 Total						124,632	40,536,532.16		S
0003	E36401	59457	0	594570	3641030	STL	101459	12/31/1998	POLES, WOOD, 30 FT	EA	2	2,764.75		S
0003	E36401	59376	0	593760	3641030	SBR	101627	12/31/1998	POLES, WOOD, 30 FT	EA	2,446	683,407.98		S
0003	E36401	59275	0	592750	3641030	HUM	101458	12/31/1998	POLES, WOOD, 30 FT	EA	2,797	748,075.40		S
0003	E36401	58993	0	589930	3641030	BEL	101557	12/31/1998	POLES, WOOD, 30 FT	EA	3,098	1,517,799.78		S
0003	E36401	59163	0	591630	3641030	GAL	101575	12/31/1998	POLES, WOOD, 30 FT	EA	3,181	997,106.90		S
0003	E36401	59468	0	594680	3641030	SUG	101566	12/31/1998	POLES, WOOD, 30 FT	EA	3,399	812,433.41		S
0003	E36401	59330	0	593300	3641030	BRY	101677	12/31/1998	POLES, WOOD, 30 FT	EA	3,427	953,606.43		S
0003	E36401	59302	0	593020	3641030	KTY	101570	12/31/1998	POLES, WOOD, 30 FT	EA	3,504	909,489.92		S
0003	E36401	3311391	0	33113910	3641030	BRZ	101652	12/31/2018	POLES, WOOD, 30 FT	EA	4,969	1,163,950.54		S
0003	E36401	59064	0	590640	3641030	BRY	101677	12/31/1998	POLES, WOOD, 30 FT	EA	5,003	889,836.05		S
0003	E36401	59211	0	592110	3641030	GPT	101675	12/31/1998	POLES, WOOD, 30 FT	EA	5,111	1,475,671.21		S
0003	E36401	59403	0	594030	3641030	SHO	101574	12/31/1998	POLES, WOOD, 30 FT	EA	5,154	1,479,989.53		S

CenterPoint Energy Houston Electric, LLC
Acct. 364 Poles, Towers, Fixtures
Test Year Ending December 31, 2018

CenterPoint Energy - Company Code 0003 - Asset Detail as of December 31, 2018

Comp Code	Asset Class	Asset Number	Sno	Retirement Unit	PSEC	Cost Center	Cap Date	Description	UOM	Quantity	Amount	Service Related*	
												Primary(P) /	Secondary(S)
0003	E36401	59101	0	591010	3641030	CYP	101678	12/31/1998	POLES, WOOD, 30 FT	EA	5,331	1,257,155.16	S
0003	E36401	58936	0	589360	3641030	BAY	101556	12/31/1998	POLES, WOOD, 30 FT	EA	6,405	2,158,354.17	S
0003	E36401	59130	0	591300	3641030	FTB	101530	12/31/1998	POLES, WOOD, 30 FT	EA	6,852	1,787,170.85	S
3641030 Total											60,679	18,836,812.18	S
0003	E36401	59458	0	594580	3641035	STL	101459	12/31/1998	POLES, WOOD, 35 FT	EA	36	119,804.54	S
0003	E36401	59303	0	593030	3641035	KTY	101570	12/31/1998	POLES, WOOD, 35 FT	EA	3,888	1,966,630.92	S
0003	E36401	59376	0	593760	3641035	SBR	101627	12/31/1998	POLES, WOOD, 35 FT	EA	4,594	1,821,073.45	S
0003	E36401	59276	0	592760	3641035	HUM	101458	12/31/1998	POLES, WOOD, 35 FT	EA	4,944	1,929,987.36	S
0003	E36401	59131	0	591310	3641035	FTB	101530	12/31/1998	POLES, WOOD, 35 FT	EA	5,635	3,086,917.75	S
0003	E36401	59469	0	594690	3641035	SUG	101566	12/31/1998	POLES, WOOD, 35 FT	EA	6,095	2,415,439.87	S
0003	E36401	58994	0	589940	3641035	BEL	101557	12/31/1998	POLES, WOOD, 35 FT	EA	6,751	4,690,066.84	S
0003	E36401	59331	0	593310	3641035	BRY	101677	12/31/1998	POLES, WOOD, 35 FT	EA	7,073	3,266,748.14	S
0003	E36401	59164	0	591640	3641035	GAL	101575	12/31/1998	POLES, WOOD, 35 FT	EA	8,251	3,922,350.97	S
0003	E36401	59212	0	592120	3641035	GPT	101675	12/31/1998	POLES, WOOD, 35 FT	EA	8,256	3,455,462.42	S
0003	E36401	59102	0	591020	3641035	CYP	101678	12/31/1998	POLES, WOOD, 35 FT	EA	9,945	4,274,637.69	S
0003	E36401	3311392	0	33113920	3641035	BRZ	101652	12/31/2018	POLES, WOOD, 35 FT	EA	10,028	4,112,871.15	S
0003	E36401	59404	0	594040	3641035	SHO	101574	12/31/1998	POLES, WOOD, 35 FT	EA	10,295	4,439,919.94	S
0003	E36401	59065	0	590650	3641035	BRY	101677	12/31/1998	POLES, WOOD, 35 FT	EA	10,739	3,761,680.34	S
0003	E36401	58937	0	589370	3641035	BAY	101556	12/31/1998	POLES, WOOD, 35 FT	EA	15,273	7,380,821.64	S
3641035 Total											111,804	50,644,413.02	S
0003	E36401	59459	0	594590	3641040	STL	101459	12/31/1998	POLES, WOOD, 40 FT	EA	29	6,370.12	P
0003	E36401	2135698	0	21356980	3641040	SBR	101627	4/6/2011	POLES, WOOD, 40 FT	EA	5,639	4,520,837.38	P
0003	E36401	59277	0	592770	3641040	HUM	101458	12/31/1998	POLES, WOOD, 40 FT	EA	5,933	3,775,243.23	P
0003	E36401	59304	0	593040	3641040	KTY	101570	12/31/1998	POLES, WOOD, 40 FT	EA	6,776	3,863,402.57	P
0003	E36401	59470	0	594700	3641040	SUG	101566	12/31/1998	POLES, WOOD, 40 FT	EA	7,210	6,648,972.55	P
0003	E36401	58995	0	589950	3641040	BEL	101557	12/31/1998	POLES, WOOD, 40 FT	EA	7,240	6,684,104.83	P
0003	E36401	59332	0	593320	3641040	BRY	101677	12/31/1998	POLES, WOOD, 40 FT	EA	8,422	3,009,683.17	P
0003	E36401	59165	0	591650	3641040	GAL	101575	12/31/1998	POLES, WOOD, 40 FT	EA	9,213	7,052,132.72	P
0003	E36401	59213	0	592130	3641040	GPT	101675	12/31/1998	POLES, WOOD, 40 FT	EA	11,245	5,844,940.53	P
0003	E36401	59066	0	590660	3641040	BRY	101677	12/31/1998	POLES, WOOD, 40 FT	EA	12,003	4,054,448.97	P
0003	E36401	59103	0	591030	3641040	CYP	101678	12/31/1998	POLES, WOOD, 40 FT	EA	12,024	5,710,601.40	P
0003	E36401	59405	0	594050	3641040	SHO	101574	12/31/1998	POLES, WOOD, 40 FT	EA	13,105	9,346,532.62	P
0003	E36401	3311413	0	33114130	3641040	BRZ	101652	12/31/2018	POLES, WOOD, 40 FT	EA	14,521	9,771,462.76	P
0003	E36401	58938	0	589380	3641040	BAY	101556	12/31/1998	POLES, WOOD, 40 FT	EA	16,065	12,378,091.39	P
0003	E36401	59132	0	591320	3641040	FTB	101530	12/31/1998	POLES, WOOD, 40 FT	EA	18,338	15,449,758.11	P
3641040 Total											147,763	98,136,582.45	P
0003	E36401	59278	0	592780	3641045	HUM	101458	12/31/1998	POLES, WOOD, 45 FT	EA	8,868	8,685,064.95	P
0003	E36401	59378	0	593780	3641045	SBR	101627	12/31/1998	POLES, WOOD, 45 FT	EA	9,070	9,022,458.00	P
0003	E36401	59471	0	594710	3641045	SUG	101566	12/31/1998	POLES, WOOD, 45 FT	EA	11,601	10,094,535.33	P
0003	E36401	59333	0	593330	3641045	BRY	101677	12/31/1998	POLES, WOOD, 45 FT	EA	11,645	8,973,117.44	P
0003	E36401	58996	0	589960	3641045	BEL	101557	12/31/1998	POLES, WOOD, 45 FT	EA	11,725	14,577,420.76	P
0003	E36401	59305	0	593050	3641045	KTY	101570	12/31/1998	POLES, WOOD, 45 FT	EA	12,974	10,784,947.93	P
0003	E36401	59067	0	590670	3641045	BRY	101677	12/31/1998	POLES, WOOD, 45 FT	EA	13,866	8,490,224.94	P
0003	E36401	59166	0	591660	3641045	GAL	101575	12/31/1998	POLES, WOOD, 45 FT	EA	14,132	12,198,619.04	P
0003	E36401	59214	0	592140	3641045	GPT	101675	12/31/1998	POLES, WOOD, 45 FT	EA	15,637	13,526,566.20	P

CenterPoint Energy Houston Electric, LLC
Acct. 364 Poles, Towers, Fixtures
Test Year Ending December 31, 2018

CenterPoint Energy - Company Code 0003 - Asset Detail as of December 31, 2018

Comp Code	Asset Class	Asset Number	Sno	Retirement Unit	PSEC	Cost Center	Cap Date	Description	UOM	Quantity	Amount	Service Related*	
												Primary(P) /	Secondary(S)
0003	E36401	3311414	0	33114140	3641045	BRZ	101652	12/31/2018	POLES, WOOD, 45 FT	EA	20,028	16,186,294.10	P
0003	E36401	59133	0	591330	3641045	FTB	101530	12/31/1998	POLES, WOOD, 45 FT	EA	21,261	19,055,167.39	P
0003	E36401	59104	0	591040	3641045	CYP	101678	12/31/1998	POLES, WOOD, 45 FT	EA	21,372	17,484,567.14	P
0003	E36401	59406	0	594060	3641045	SHO	101574	12/31/1998	POLES, WOOD, 45 FT	EA	24,682	23,500,967.91	P
0003	E36401	58939	0	589390	3641045	BAY	101556	12/31/1998	POLES, WOOD, 45 FT	EA	26,691	24,983,206.00	P
0003	E36401	59460	0	594600	3641045	STL	101459	12/31/1998	POLES, WOOD, 45 FT	EA	1	1,174.28	P
3641045 Total											223,553	197,574,331.41	P
0003	E36401	59461	0	594610	3641050	STL	101459	12/31/1998	POLES, WOOD, 50 FT	EA	3	1,891.88	P
0003	E36401	59334	0	593340	3641050	BRY	101677	12/31/1998	POLES, WOOD, 50 FT	EA	4,641	4,799,794.43	P
0003	E36401	59167	0	591670	3641050	GAL	101575	12/31/1998	POLES, WOOD, 50 FT	EA	4,816	5,589,879.94	P
0003	E36401	59068	0	590680	3641050	BRY	101677	12/31/1998	POLES, WOOD, 50 FT	EA	5,006	4,539,301.69	P
0003	E36401	59379	0	593790	3641050	SBR	101627	12/31/1998	POLES, WOOD, 50 FT	EA	5,515	8,370,305.24	P
0003	E36401	59472	0	594720	3641050	SUG	101566	12/31/1998	POLES, WOOD, 50 FT	EA	6,243	8,648,146.57	P
0003	E36401	58997	0	589970	3641050	BEL	101557	12/31/1998	POLES, WOOD, 50 FT	EA	7,920	12,357,209.86	P
0003	E36401	3311415	0	33114150	3641050	BRZ	101652	12/31/2018	POLES, WOOD, 50 FT	EA	8,272	9,393,457.19	P
0003	E36401	59279	0	592790	3641050	HUM	101458	12/31/1998	POLES, WOOD, 50 FT	EA	8,360	12,649,423.74	P
0003	E36401	59308	0	593080	3641050	KTY	101570	12/31/1998	POLES, WOOD, 50 FT	EA	8,908	11,579,384.67	P
0003	E36401	59407	0	594070	3641050	SHO	101574	12/31/1998	POLES, WOOD, 50 FT	EA	9,285	11,715,655.45	P
0003	E36401	59215	0	592150	3641050	GPT	101675	12/31/1998	POLES, WOOD, 50 FT	EA	12,342	19,665,218.56	P
0003	E36401	59134	0	591340	3641050	FTB	101530	12/31/1998	POLES, WOOD, 50 FT	EA	12,772	15,305,197.07	P
0003	E36401	58940	0	589400	3641050	BAY	101556	12/31/1998	POLES, WOOD, 50 FT	EA	14,357	18,774,965.38	P
0003	E36401	59105	0	591050	3641050	CYP	101678	12/31/1998	POLES, WOOD, 50 FT	EA	15,662	20,686,450.53	P
0003	E36401	59246	0	592460	3641050	HCL	101557	12/31/1998	POLES, WOOD, 50 FT	EA	2	4,692.36	P
3641050 Total											124,104	164,080,974.56	P
0003	E36401	1581671	0	15816710	3641055	STL	101459	10/25/2007	POLES, WOOD, 55'	EA	1	3,830.78	P
0003	E36401	59335	0	593350	3641055	MPK	101677	12/31/1998	POLES, WOOD, 55 FT	EA	2,188	2,787,525.84	P
0003	E36401	2135983	0	21359830	3641055	GAL	101575	4/28/2011	POLES, WOOD, 55 FT	EA	2,463	3,494,543.09	P
0003	E36401	59069	0	590690	3641055	BRY	101677	12/31/1998	POLES, WOOD, 55 FT	EA	2,935	3,499,851.55	P
0003	E36401	59380	0	593800	3641055	SBR	101627	12/31/1998	POLES, WOOD, 55 FT	EA	4,086	7,018,534.02	P
0003	E36401	59280	0	592800	3641055	HUM	101458	12/31/1998	POLES, WOOD, 55 FT	EA	6,117	10,729,157.54	P
0003	E36401	58998	0	589980	3641055	BEL	101557	12/31/1998	POLES, WOOD, 55 FT	EA	6,133	9,038,874.67	P
0003	E36401	59408	0	594080	3641055	SHO	101574	12/31/1998	POLES, WOOD, 55 FT	EA	8,325	9,027,361.38	P
0003	E36401	3311416	0	33114160	3641055	BRZ	101652	12/31/2018	POLES, WOOD, 55 FT	EA	6,995	9,210,126.57	P
0003	E36401	59473	0	594730	3641055	SUG	101566	12/31/1998	POLES, WOOD, 55 FT	EA	10,244	16,447,999.92	P
0003	E36401	58941	0	589410	3641055	BAY	101556	12/31/1998	POLES, WOOD, 55 FT	EA	10,855	17,281,335.30	P
0003	E36401	59216	0	592160	3641055	GPT	101675	12/31/1998	POLES, WOOD, 55 FT	EA	11,506	20,739,194.74	P
0003	E36401	59307	0	593070	3641055	KTY	101570	12/31/1998	POLES, WOOD, 55 FT	EA	12,786	19,852,442.56	P
0003	E36401	59135	0	591350	3641055	FTB	101530	12/31/1998	POLES, WOOD, 55 FT	EA	15,681	22,971,162.25	P
0003	E36401	59106	0	591060	3641055	CYP	101678	12/31/1998	POLES, WOOD, 55 FT	EA	18,836	25,863,457.76	P
0003	E36401	59247	0	592470	3641055	HCL	101557	12/31/1998	POLES, WOOD, 55 FT	EA	6	12,423.74	P
3641055 Total											117,157	177,977,821.71	P
0003	E36401	59169	0	591690	3641060	GAL	101575	12/31/1998	POLES, WOOD, 60 FT	EA	289	911,477.09	P
0003	E36401	59070	0	590700	3641060	BRY	101677	12/31/1998	POLES, WOOD, 60 FT	EA	384	654,412.37	P
0003	E36401	59336	0	593360	3641060	MPK	101677	12/31/1998	POLES, WOOD, 60 FT	EA	423	717,158.87	P
0003	E36401	3311417	0	33114170	3641060	BRZ	101652	12/31/2018	POLES, WOOD, 60 FT	EA	713	1,664,822.33	P

CenterPoint Energy Houston Electric, LLC
Acct. 364 Poles, Towers, Fixtures
Test Year Ending December 31, 2018

CenterPoint Energy - Company Code 0003 - Asset Detail as of December 31, 2018

Comp Code	Asset Class	Asset Number	Sno	Retirement Unit	PSEC	Cost Center	Cap Date	Description	UOM	Quantity	Amount	Service Related* Primary(P) / Secondary(S)
0003	E36401	59409	0	594090	3641060	SHO	101574	12/31/1998 POLES, WOOD, 60 FT	EA	752	1,833,804.84	P
0003	E36401	59381	0	593810	3641060	SBR	101627	12/31/1998 POLES, WOOD, 60 FT	EA	936	2,414,544.79	P
0003	E36401	59308	0	593080	3641060	KTY	101570	12/31/1998 POLES, WOOD, 60 FT	EA	1,208	2,865,856.37	P
0003	E36401	59281	0	592810	3641060	HUM	101458	12/31/1998 POLES, WOOD, 60 FT	EA	1,270	3,179,041.56	P
0003	E36401	58999	0	589990	3641060	BEL	101557	12/31/1998 POLES, WOOD, 60 FT	EA	1,322	3,238,441.82	P
0003	E36401	59136	0	591360	3641060	FTB	101530	12/31/1998 POLES, WOOD, 60 FT	EA	1,453	3,459,268.24	P
0003	E36401	59474	0	594740	3641060	SUG	101566	12/31/1998 POLES, WOOD, 60 FT	EA	1,538	3,398,694.77	P
0003	E36401	59217	0	592170	3641060	GPT	101675	12/31/1998 POLES, WOOD, 60 FT	EA	1,950	5,579,524.68	P
0003	E36401	59107	0	591070	3641060	CYP	101678	12/31/1998 POLES, WOOD, 60 FT	EA	2,203	5,039,397.93	P
0003	E36401	58942	0	589420	3641060	BAY	101556	12/31/1998 POLES, WOOD, 60 FT	EA	2,264	5,585,403.62	P
0003	E36401	59248	0	592480	3641060	HCL	101557	12/31/1998 POLES, WOOD, 60 FT	EA	4	21,102.71	P
3641060 Total										16,709	40,562,951.99	P
0003	E36401	59337	0	593370	3641065	MPK	101677	12/31/1998 POLES, WOOD, 65 FT	EA	69	213,209.88	P
0003	E36401	59170	0	591700	3641065	GAL	101575	12/31/1998 POLES, WOOD, 65 FT	EA	77	186,409.94	P
0003	E36401	59071	0	590710	3641065	BRY	101677	12/31/1998 POLES, WOOD, 65 FT	EA	110	237,099.74	P
0003	E36401	59382	0	593820	3641065	SBR	101627	12/31/1998 POLES, WOOD, 65 FT	EA	176	651,975.36	P
0003	E36401	3311418	0	33114180	3641065	BRZ	101652	12/31/2018 POLES, WOOD, 65 FT	EA	191	583,610.20	P
0003	E36401	59475	0	594750	3641065	SUG	101566	12/31/1998 POLES, WOOD, 65 FT	EA	195	730,729.65	P
0003	E36401	59000	0	590000	3641065	BEL	101557	12/31/1998 POLES, WOOD, 65 FT	EA	197	732,101.24	P
0003	E36401	59282	0	592820	3641065	HUM	101458	12/31/1998 POLES, WOOD, 65 FT	EA	219	874,084.02	P
0003	E36401	59309	0	593090	3641065	KTY	101570	12/31/1998 POLES, WOOD, 65 FT	EA	258	897,037.54	P
0003	E36401	2135699	0	21356990	3641065	FTB	101530	4/6/2011 POLES, WOOD, 65 FT	EA	271	835,573.67	P
0003	E36401	59410	0	594100	3641065	SHO	101574	12/31/1998 POLES, WOOD, 65 FT	EA	271	1,053,430.75	P
0003	E36401	58943	0	589430	3641065	BAY	101556	12/31/1998 POLES, WOOD, 65 FT	EA	585	2,038,111.85	P
0003	E36401	59108	0	591080	3641065	CYP	101678	12/31/1998 POLES, WOOD, 65 FT	EA	640	2,322,443.18	P
0003	E36401	59218	0	592180	3641065	GPT	101675	12/31/1998 POLES, WOOD, 65 FT	EA	693	2,700,431.57	P
3641065 Total										3,952	14,056,248.59	P
0003	E36401	59171	0	591710	3641070	GAL	101575	12/31/1998 POLES, WOOD, 70 FT	EA	25	48,568.61	P
0003	E36401	59338	0	593380	3641070	MPK	101677	12/31/1998 POLES, WOOD, 70 FT	EA	30	72,907.69	P
0003	E36401	59476	0	594760	3641070	SUG	101566	12/31/1998 POLES, WOOD, 70 FT	EA	32	72,495.83	P
0003	E36401	59001	0	590010	3641070	BEL	101557	12/31/1998 POLES, WOOD, 70 FT	EA	34	129,797.40	P
0003	E36401	2135984	0	21359840	3641070	KTY	101570	4/28/2011 POLES, WOOD, 70 FT	EA	39	107,573.44	P
0003	E36401	59072	0	590720	3641070	BRY	101677	12/31/1998 POLES, WOOD, 70 FT	EA	43	78,376.01	P
0003	E36401	59283	0	592830	3641070	HUM	101458	12/31/1998 POLES, WOOD, 70 FT	EA	54	177,678.67	P
0003	E36401	59138	0	591380	3641070	FTB	101530	12/31/1998 POLES, WOOD, 70 FT	EA	56	179,437.96	P
0003	E36401	3311419	0	33114190	3641070	BRZ	101652	12/31/2018 POLES, WOOD, 70 FT	EA	60	177,360.05	P
0003	E36401	59383	0	593830	3641070	SBR	101627	12/31/1998 POLES, WOOD, 70 FT	EA	68	204,183.77	P
0003	E36401	59411	0	594110	3641070	SHO	101574	12/31/1998 POLES, WOOD, 70 FT	EA	82	276,156.82	P
0003	E36401	59109	0	591090	3641070	CYP	101678	12/31/1998 POLES, WOOD, 70 FT	EA	96	244,007.56	P
0003	E36401	59219	0	592190	3641070	GPT	101675	12/31/1998 POLES, WOOD, 70 FT	EA	117	397,646.84	P
0003	E36401	58944	0	589440	3641070	BAY	101556	12/31/1998 POLES, WOOD, 70 FT	EA	180	505,438.57	P
3641070 Total										916	2,671,629.02	P
0003	E36401	59384	0	593840	3641075	SBR	101627	12/31/1998 POLES, WOOD, 75 FT	EA	8	17,820.07	P
0003	E36401	59311	0	593110	3641075	KTY	101570	12/31/1998 POLES, WOOD, 75 FT	EA	13	17,891.18	P
0003	E36401	59284	0	592840	3641075	HUM	101458	12/31/1998 POLES, WOOD, 75 FT	EA	17	38,249.70	P

CenterPoint Energy Houston Electric, LLC
Acct. 364 Poles, Towers, Fixtures
Test Year Ending December 31, 2018

CenterPoint Energy - Company Code 0003 - Asset Detail as of December 31, 2018

Comp Code	Asset Class	Asset Number	Sno	Retirement Unit	PSEC	Cost Center	Cap Date	Description	UOM	Quantity	Amount	Service Related*	
												Primary(P)	Secondary(S)
0003	E36401	59172	0	591720	3641075	GAL	101575	12/31/1998	POLES, WOOD, 75 FT	EA	20	24,984.54	P
0003	E36401	59339	0	593390	3641075	MPK	101677	12/31/1998	POLES, WOOD, 75 FT	EA	21	32,051.47	P
0003	E36401	59002	0	590020	3641075	BEL	101557	12/31/1998	POLES, WOOD, 75 FT	EA	23	72,137.03	P
0003	E36401	59412	0	594120	3641075	SHO	101574	12/31/1998	POLES, WOOD, 75 FT	EA	30	57,657.21	P
0003	E36401	59073	0	590730	3641075	BRY	101677	12/31/1998	POLES, WOOD, 75 FT	EA	33	43,115.97	P
0003	E36401	59220	0	592200	3641075	GPT	101675	12/31/1998	POLES, WOOD, 75 FT	EA	33	72,487.22	P
0003	E36401	3311420	0	33114200	3641075	BRZ	101652	12/31/2018	POLES, WOOD, 75 FT	EA	35	68,183.07	P
0003	E36401	59110	0	591100	3641075	CYP	101678	12/31/1998	POLES, WOOD, 75 FT	EA	36	45,191.60	P
0003	E36401	59139	0	591390	3641075	FTB	101530	12/31/1998	POLES, WOOD, 75 FT	EA	38	60,705.39	P
0003	E36401	58945	0	589450	3641075	BAY	101556	12/31/1998	POLES, WOOD, 75 FT	EA	56	120,833.11	P
0003	E36401	59477	0	594770	3641075	SUG	101566	12/31/1998	POLES, WOOD, 75 FT	EA	1,086	170,956.56	P
3641075 Total											1,449	842,264.12	P
0003	E36401	59385	0	593850	3641080	SBR	101627	12/31/1998	POLES, WOOD, 80 FT	EA	3	8,113.66	P
0003	E36401	59285	0	592850	3641080	HUM	101458	12/31/1998	POLES, WOOD, 80 FT	EA	3	19,118.21	P
0003	E36401	59312	0	593120	3641080	KTY	101570	12/31/1998	POLES, WOOD, 80 FT	EA	4	9,710.76	P
0003	E36401	59173	0	591730	3641080	GAL	101575	12/31/1998	POLES, WOOD, 80 FT	EA	4	10,887.48	P
0003	E36401	59003	0	590030	3641080	BEL	101557	12/31/1998	POLES, WOOD, 80 FT	EA	5	14,914.33	P
0003	E36401	59074	0	590740	3641080	BRY	101677	12/31/1998	POLES, WOOD, 80 FT	EA	6	16,092.09	P
0003	E36401	59340	0	593400	3641080	MPK	101677	12/31/1998	POLES, WOOD, 80 FT	EA	6	23,897.33	P
0003	E36401	59111	0	591110	3641080	CYP	101678	12/31/1998	POLES, WOOD, 80 FT	EA	7	15,761.04	P
0003	E36401	59221	0	592210	3641080	GPT	101675	12/31/1998	POLES, WOOD, 80 FT	EA	7	25,099.43	P
0003	E36401	59413	0	594130	3641080	SHO	101574	12/31/1998	POLES, WOOD, 80 FT	EA	7	29,125.25	P
0003	E36401	59478	0	594780	3641080	SUG	101566	12/31/1998	POLES, WOOD, 80 FT	EA	8	21,081.81	P
0003	E36401	3311421	0	33114210	3641080	BRZ	101652	12/31/2018	POLES, WOOD, 80 FT	EA	8	21,232.23	P
0003	E36401	59140	0	591400	3641080	FTB	101530	12/31/1998	POLES, WOOD, 80 FT	EA	8	21,474.51	P
0003	E36401	58946	0	589460	3641080	BAY	101556	12/31/1998	POLES, WOOD, 80 FT	EA	10	28,175.02	P
3641080 Total											86	264,683.15	P
0003	E36401	59386	0	593860	3641085	SBR	101627	12/31/1998	POLES, WOOD, 85 FT	EA	2	5,315.83	P
0003	E36401	59286	0	592860	3641085	HUM	101458	12/31/1998	POLES, WOOD, 85 FT	EA	2	5,435.92	P
0003	E36401	59313	0	593130	3641085	KTY	101570	12/31/1998	POLES, WOOD, 85 FT	EA	2	6,362.20	P
0003	E36401	59174	0	591740	3641085	GAL	101575	12/31/1998	POLES, WOOD, 85 FT	EA	2	7,133.16	P
0003	E36401	59004	0	590040	3641085	BEL	101557	12/31/1998	POLES, WOOD, 85 FT	EA	2	12,465.90	P
0003	E36401	59479	0	594790	3641085	SUG	101566	12/31/1998	POLES, WOOD, 85 FT	EA	3	8,374.31	P
0003	E36401	59112	0	591120	3641085	CYP	101678	12/31/1998	POLES, WOOD, 85 FT	EA	3	8,651.00	P
0003	E36401	59075	0	590750	3641085	BRY	101677	12/31/1998	POLES, WOOD, 85 FT	EA	3	10,543.07	P
0003	E36401	3311422	0	33114220	3641085	BRZ	101652	12/31/2018	POLES, WOOD, 85 FT	EA	4	13,986.90	P
0003	E36401	59414	0	594140	3641085	SHO	101574	12/31/1998	POLES, WOOD, 85 FT	EA	4	14,209.27	P
0003	E36401	2135985	0	21359850	3641085	MPK	101677	4/28/2011	POLES, WOOD, 85 FT	EA	4	16,046.20	P
0003	E36401	58947	0	589470	3641085	BAY	101556	12/31/1998	POLES, WOOD, 85 FT	EA	4	21,723.05	P
0003	E36401	59141	0	591410	3641085	FTB	101530	12/31/1998	POLES, WOOD, 85 FT	EA	4	25,222.65	P
0003	E36401	59222	0	592220	3641085	GPT	101675	12/31/1998	POLES, WOOD, 85 FT	EA	5	37,036.94	P
3641085 Total											44	192,705.40	P
0003	E36401	355548	0	3555480	3641090	KTY	101570	12/31/2000	POLE WOOD 90'	EA	1	(670.47)	P
0003	E36401	322260	0	3222600	3641090	FTB	101530	12/31/2002	POLE, WOOD 90'	EA	2	11,779.57	P
0003	E36401	441993	0	4419930	3641090	BAY	101556	12/31/2002	POLE, WOOD, 90' FT	EA	5	81,039.30	P

CenterPoint Energy Houston Electric, LLC
Acct. 364 Poles, Towers, Fixtures
Test Year Ending December 31, 2018

CenterPoint Energy - Company Code 0003 - Asset Detail as of December 31, 2018

Comp Code	Asset Class	Asset Number	Sno		Retirement Unit	PSEC	Cost Center	Cap Date	Description	UOM	Quantity	Amount	Service Related*	
													Primary(P)	Secondary(S)
0003	E36401	3311867	0	33118670	3641090	BRZ	101652	12/31/2018	POLES, WOOD, 90 FT	EA	1	5,413.90		P
0003	E36401	59415	0	594150	3641090	SHO	101574	12/31/1998	POLES, WOOD, 90 FT	EA	14	51,755.09		P
					3641090 Total						23	149,317.39		P
0003	E36401	3010993	0	30109930	3641100	SHO	101574	12/31/2014	POLES, WOOD, 100 FT	EA	1	8,950.75		P
0003	E36401	3311423	0	33114230	3641100	BRZ	101652	12/31/2018	POLES, WOOD, 100 FT	EA	3	36,102.92		P
					3641100 Total						4	45,053.67		P
0003	E36401	58948	0	589480	3641105	BAY	101556	12/31/1998	POLES, WOOD, 105 FT	EA	1	744.85		P
					3641105 Total						1	744.85		P
0003	E36401	59175	0	591750	3641250	GAL	101575	12/31/1998	POLES, WOOD, 50'(PILE SUP)-GALV	EA	6	78,576.12		P
					3641250 Total						6	78,576.12		P
0003	E36401	59176	0	591760	3641255	GAL	101575	12/31/1998	POLES, WOOD, 65'(PILE SUP)-GALV	EA	14	284,755.11		P
					3641255 Total						14	284,755.11		P
0003	E36401	59177	0	591770	3641270	GAL	101575	12/31/1998	POLES, WOOD, 70'(PILE SUP)-GALV	EA	2	23,174.84		P
					3641270 Total						2	23,174.84		P
0003	E36401	59178	0	591780	3641290	GAL	101575	12/31/1998	POLES, WOOD, 100'(PILE SUP)-GAL	EA	1	1,130.48		P
					3641290 Total						1	1,130.48		P
0003	E36401	59179	0	591790	3641292	GAL	101575	12/31/1998	POLES, WOOD, 115'(PILE SUP)-GAL	EA	3	55,861.52		P
					3641292 Total						3	55,861.52		P
0003	E36401	58949	0	589490	3641365	BAY	101556	12/31/1998	POLES, WOOD, -65 FT -GOOSE CRC	EA	1	2,305.40		P
					3641365 Total						1	2,305.40		P
0003	E36401	58950	0	589500	3641375	BAY	101556	12/31/1998	POLES, WOOD, -75 FT -GOOSE CRC	EA	1	3,039.64		P
					3641375 Total						1	3,039.64		P
0003	E36401	59342	0	593420	3642020	MPK	101677	12/31/1998	POLES, STEEL, TANGENT, 20 FT	EA	1	338.64		P
					3642020 Total						1	338.64		P
0003	E36401	59343	0	593430	3642024	MPK	101677	12/31/1998	POLES, STEEL, TANGENT, 24 FT	EA	2	170.90		P
					3642024 Total						2	170.90		P
0003	E36401	59314	0	593140	3642025	KTY	101570	12/31/1998	POLES, STEEL, TANGENT, 25 FT	EA	1	655.37		P
0003	E36401	59287	0	592870	3642025	HUM	101458	12/31/1998	POLES, STEEL, TANGENT, 25 FT	EA	1	819.26		P
0003	E36401	59480	0	594800	3642025	SUG	101566	12/31/1998	POLES, STEEL, TANGENT, 25 FT	EA	2	1,152.39		P
0003	E36401	59142	0	591420	3642025	FTB	101530	12/31/1998	POLES, STEEL, TANGENT, 25 FT	EA	2	1,167.49		P
0003	E36401	59223	0	592230	3642025	GPT	101675	12/31/1998	POLES, STEEL, TANGENT, 25 FT	EA	3	1,925.35		P
0003	E36401	59113	0	591130	3642025	CYP	101678	12/31/1998	POLES, STEEL, TANGENT, 25 FT	EA	4	2,539.77		P
0003	E36401	3311424	0	33114240	3642025	BRZ	101652	12/31/2018	POLES, STEEL, TANGENT, 25 FT	EA	9	5,966.77		P
0003	E36401	59387	0	593870	3642025	SBR	101627	12/31/1998	POLES, STEEL, TANGENT, 25 FT	EA	11	7,271.30		P
0003	E36401	59006	0	590060	3642025	BEL	101557	12/31/1998	POLES, STEEL, TANGENT, 25 FT	EA	16	9,922.59		P
0003	E36401	59418	0	594180	3642025	SHO	101574	12/31/1998	POLES, STEEL, TANGENT, 25 FT	EA	17	11,559.16		P
0003	E36401	59180	0	591800	3642025	GAL	101575	12/31/1998	POLES, STEEL, TANGENT, 25 FT	EA	29	18,565.17		P
0003	E36401	59076	0	590760	3642025	BRY	101677	12/31/1998	POLES, STEEL, TANGENT, 25 FT	EA	31	19,970.41		P
0003	E36401	59344	0	593440	3642025	MPK	101677	12/31/1998	POLES, STEEL, TANGENT, 25 FT	EA	41	26,668.19		P
0003	E36401	58951	0	589510	3642025	BAY	101556	12/31/1998	POLES, STEEL, TANGENT, 25 FT	EA	81	51,702.83		P
					3642025 Total						248	159,886.05		P
0003	E36401	59315	0	593150	3642028	KTY	101570	12/31/1998	POLES, STEEL, TANGENT, 28 FT	EA	3	4,799.51		P
0003	E36401	59288	0	592880	3642028	HUM	101458	12/31/1998	POLES, STEEL, TANGENT, 28 FT	EA	3	6,119.63		P
0003	E36401	59481	0	594810	3642028	SUG	101566	12/31/1998	POLES, STEEL, TANGENT, 28 FT	EA	4	8,894.99		P
0003	E36401	59143	0	591430	3642028	FTB	101530	12/31/1998	POLES, STEEL, TANGENT, 28 FT	EA	5	8,549.90		P

CenterPoint Energy Houston Electric, LLC
Acct. 364 Poles, Towers, Fixtures
Test Year Ending December 31, 2018

CenterPoint Energy - Company Code 0003 - Asset Detail as of December 31, 2018

Comp Code	Asset Class	Asset Number	Sno		Retirement Unit	PSEC	Cost Center	Cap Date	Description	UOM	Quantity	Amount	Service Related* Primary(P) / Secondary(S)
0003	E36401	59224	0	592240	3642028	GPT	101675	12/31/1998	POLES, STEEL, TANGENT, 28 FT	EA	8	17,193.24	P
0003	E36401	59114	0	591140	3642028	CYP	101678	12/31/1998	POLES, STEEL, TANGENT, 28 FT	EA	10	18,599.73	P
0003	E36401	3311425	0	33114250	3642028	BRZ	101652	12/31/2018	POLES, STEEL, TANGENT, 28 FT	EA	25	150,502.85	P
0003	E36401	59388	0	593880	3642028	SBR	101627	12/31/1998	POLES, STEEL, TANGENT, 28 FT	EA	30	64,972.27	P
0003	E36401	59007	0	590070	3642028	BEL	101557	12/31/1998	POLES, STEEL, TANGENT, 28 FT	EA	39	83,842.54	P
0003	E36401	59419	0	594190	3642028	SHO	101574	12/31/1998	POLES, STEEL, TANGENT, 28 FT	EA	46	1,093,974.16	P
0003	E36401	59181	0	591810	3642028	GAL	101575	12/31/1998	POLES, STEEL, TANGENT, 28 FT	EA	71	396,389.83	P
0003	E36401	59077	0	590770	3642028	BRY	101677	12/31/1998	POLES, STEEL, TANGENT, 28 FT	EA	82	146,249.94	P
0003	E36401	59345	0	593450	3642028	MPK	101677	12/31/1998	POLES, STEEL, TANGENT, 28 FT	EA	108	193,508.32	P
0003	E36401	58952	0	589520	3642028	BAY	101556	12/31/1998	POLES, STEEL, TANGENT, 28 FT	EA	212	387,156.18	P
3642028 Total											646	2,580,753.09	P
0003	E36401	59289	0	592890	3642030	HUM	101458	12/31/1998	POLES, STEEL, TANGENT, 30 FT	EA	1	1,534.51	P
0003	E36401	59316	0	593160	3642030	KTY	101570	12/31/1998	POLES, STEEL, TANGENT, 30 FT	EA	1	2,455.10	P
0003	E36401	59482	0	594820	3642030	SUG	101566	12/31/1998	POLES, STEEL, TANGENT, 30 FT	EA	2	2,439.08	P
0003	E36401	59420	0	594200	3642030	SHO	101574	12/31/1998	POLES, STEEL, TANGENT, 30 FT	EA	2	2,656.14	P
0003	E36401	59225	0	592250	3642030	GPT	101675	12/31/1998	POLES, STEEL, TANGENT, 30 FT	EA	2	3,711.41	P
0003	E36401	59144	0	591440	3642030	FTB	101530	12/31/1998	POLES, STEEL, TANGENT, 30 FT	EA	3	4,373.55	P
0003	E36401	59115	0	591150	3642030	CYP	101678	12/31/1998	POLES, STEEL, TANGENT, 30 FT	EA	6	9,514.33	P
0003	E36401	59182	0	591820	3642030	GAL	101575	12/31/1998	POLES, STEEL, TANGENT, 30 FT	EA	7	11,591.21	P
0003	E36401	3311426	0	33114260	3642030	BRZ	101652	12/31/2018	POLES, STEEL, TANGENT, 30 FT	EA	10	17,475.69	P
0003	E36401	59389	0	593890	3642030	SBR	101627	12/31/1998	POLES, STEEL, TANGENT, 30 FT	EA	11	17,595.86	P
0003	E36401	59008	0	590080	3642030	BEL	101557	12/31/1998	POLES, STEEL, TANGENT, 30 FT	EA	15	25,177.47	P
0003	E36401	59078	0	590780	3642030	BRY	101677	12/31/1998	POLES, STEEL, TANGENT, 30 FT	EA	45	74,811.47	P
0003	E36401	59346	0	593460	3642030	MPK	101677	12/31/1998	POLES, STEEL, TANGENT, 30 FT	EA	62	128,399.07	P
0003	E36401	58953	0	589530	3642030	BAY	101556	12/31/1998	POLES, STEEL, TANGENT, 30 FT	EA	118	192,039.35	P
3642030 Total											285	493,774.04	P
0003	E36401	3311961	0	33119610	3642035	SUG	101566	12/31/2018	POLES, STEEL, TANGENT, 35 FT	EA	1	1,648.14	P
0003	E36401	3311427	0	33114270	3642035	BRZ	101652	12/31/2018	POLES, STEEL, TANGENT, 35 FT	EA	1	4,676.16	P
0003	E36401	59079	0	590790	3642035	BRY	101677	12/31/1998	POLES, STEEL, TANGENT, 35 FT	EA	4	12,030.25	P
0003	E36401	59421	0	594210	3642035	SHO	101574	12/31/1998	POLES, STEEL, TANGENT, 35 FT	EA	5	14,384.57	P
0003	E36401	59009	0	590090	3642035	BEL	101557	12/31/1998	POLES, STEEL, TANGENT, 35 FT	EA	5	15,381.88	P
3642035 Total											16	48,121.00	P
0003	E36401	3311962	0	33119620	3642038	SUG	101566	12/31/2018	POLES, STEEL, TANGENT, 38 FT	EA	2	2,428.65	P
0003	E36401	3311952	0	33119520	3642038	BEL	101557	12/31/2018	POLES, STEEL, TANGENT, 38 FT	EA	3	4,938.84	P
0003	E36401	3311428	0	33114280	3642038	BRZ	101652	12/31/2018	POLES, STEEL, TANGENT, 38 FT	EA	6	8,569.39	P
0003	E36401	59080	0	590800	3642038	BRY	101677	12/31/1998	POLES, STEEL, TANGENT, 38 FT	EA	12	17,727.34	P
0003	E36401	59226	0	592260	3642038	GPT	101675	12/31/1998	POLES, STEEL, TANGENT, 38 FT	EA	12	17,727.34	P
0003	E36401	59422	0	594220	3642038	SHO	101574	12/31/1998	POLES, STEEL, TANGENT, 38 FT	EA	12	19,517.80	P
3642038 Total											47	70,909.36	P
0003	E36401	3311963	0	33119630	3642039	SUG	101566	12/31/2018	POLES, STEEL, TANGENT, 39 FT	EA	1	1,384.53	P
0003	E36401	3311953	0	33119530	3642039	BEL	101557	12/31/2018	POLES, STEEL, TANGENT, 39 FT	EA	1	2,815.54	P
0003	E36401	3311429	0	33114290	3642039	BRZ	101652	12/31/2018	POLES, STEEL, TANGENT, 39 FT	EA	1	3,928.21	P
0003	E36401	58954	0	589540	3642039	BAY	101556	12/31/1998	POLES, STEEL, TANGENT, 39 FT	EA	4	10,106.03	P
0003	E36401	59423	0	594230	3642039	SHO	101574	12/31/1998	POLES, STEEL, TANGENT, 39 FT	EA	4	12,390.02	P
3642039 Total											11	30,624.33	P

CenterPoint Energy Houston Electric, LLC
Acct. 364 Poles, Towers, Fixtures
Test Year Ending December 31, 2018

CenterPoint Energy - Company Code 0003 - Asset Detail as of December 31, 2018

Comp Code	Asset Class	Asset Number	Sno		Retirement Unit	PSEC	Cost Center	Cap Date	Description	UOM	Quantity	Amount	Service Related*	
													Primary(P)	Secondary(S)
0003	E36401	3311964	0	33119640	3642040	SUG	101566	12/31/2018	POLES, STEEL, TANGENT, 40 FT	EA	1	3,317.64		P
0003	E36401	3311954	0	33119540	3642040	BEL	101557	12/31/2018	POLES, STEEL, TANGENT, 40 FT	EA	2	6,746.67		P
0003	E36401	3311430	0	33114300	3642040	BRZ	101652	12/31/2018	POLES, STEEL, TANGENT, 40 FT	EA	3	11,706.16		P
0003	E36401	59081	0	590810	3642040	BRY	101677	12/31/1998	POLES, STEEL, TANGENT, 40 FT	EA	6	24,216.32		P
0003	E36401	58955	0	589550	3642040	BAY	101556	12/31/1998	POLES, STEEL, TANGENT, 40 FT	EA	6	24,740.51		P
0003	E36401	59424	0	594240	3642040	SHO	101574	12/31/1998	POLES, STEEL, TANGENT, 40 FT	EA	6	26,662.15		P
					3642040 Total						24	97,389.45		P
0003	E36401	3311868	0	33118680	3642043	BRZ	101652	12/31/2018	POLES, STEEL, TANGENT, 43 FT	EA	1	2,071.31		P
0003	E36401	59425	0	594250	3642043	SHO	101574	12/31/1998	POLES, STEEL, TANGENT, 43 FT	EA	5	19,801.00		P
0003	E36401	59082	0	590820	3642043	BRY	101677	12/31/1998	POLES, STEEL, TANGENT, 43 FT	EA	6	22,535.11		P
					3642043 Total						12	44,407.42		P
0003	E36401	59426	0	594260	3642045	SHO	101574	12/31/1998	POLES, STEEL, TANGENT, 45 FT	EA	1	3,628.86		P
					3642045 Total						1	3,628.86		P
0003	E36401	59348	0	593480	3642070	MPK	101677	12/31/1998	POLES, STEEL, TANGENT, 70 FT	EA	1	8,305.45		P
0003	E36401	58956	0	589560	3642070	BAY	101556	12/31/1998	POLES, STEEL, TANGENT, 70 FT	EA	2	8,061.17		P
0003	E36401	59427	0	594270	3642070	SHO	101574	12/31/1998	POLES, STEEL, TANGENT, 70 FT	EA	2	8,061.18		P
0003	E36401	3309759	0	33097590	3642070	FTB	CA700171	12/31/2018	POLES, STEEL, TANGENT, 70 FT	EA	2	70,794.68		P
					3642070 Total						7	95,222.48		P
0003	E36401	59349	0	593490	3642083	MPK	101677	12/31/1998	POLES, STEEL, TANGENT, 83 FT	EA	1	9,659.34		P
0003	E36401	59428	0	594280	3642083	SHO	101574	12/31/1998	POLES, STEEL, TANGENT, 83 FT	EA	1	9,659.34		P
					3642083 Total						2	19,318.68		P
0003	E36401	3311431	0	33114310	3642084	BRZ	101652	12/31/2018	POLES, STEEL, TANGENT, 84 FT	EA	2	32,670.81		P
					3642084 Total						2	32,670.81		P
0003	E36401	58957	0	589570	3642100	BAY	101556	12/31/1998	POLE, STEEL, TANGENT 100 FT	EA	1	35,500.64		P
					3642100 Total						1	35,500.64		P
0003	E36401	59010	0	590100	3642128	BEL	101557	12/31/1998	POLES, STEEL, 10 DEGREE ANGLE	EA	5	5,941.61		P
0003	E36401	59429	0	594290	3642128	SHO	101574	12/31/1998	POLES, STEEL, 10 DEGREE ANGLE	EA	5	7,129.91		P
0003	E36401	58958	0	589580	3642128	BAY	101556	12/31/1998	POLES, STEEL, 10 DEGREE ANGLE	EA	6	7,129.93		P
0003	E36401	59083	0	590830	3642128	BRY	101677	12/31/1998	POLES, STEEL, 10 DEGREE ANGLE	EA	6	7,129.93		P
0003	E36401	59351	0	593510	3642128	MPK	101677	12/31/1998	POLES, STEEL, 10 DEGREE ANGLE	EA	6	7,129.93		P
					3642128 Total						28	34,461.31		P
0003	E36401	3311873	0	33118730	3642130	BRZ	101652	12/31/2018	POLES, STEEL, 10 DEGREE ANGLE	EA	1	885.15		P
0003	E36401	59183	0	591830	3642130	GAL	101575	12/31/1998	POLES, STEEL, 10 DEGREE ANGLE	EA	3	4,001.64		P
0003	E36401	58959	0	589590	3642130	BAY	101556	12/31/1998	POLES, STEEL, 10 DEGREE ANGLE	EA	5	6,669.40		P
0003	E36401	59011	0	590110	3642130	BEL	101557	12/31/1998	POLES, STEEL, 10 DEGREE ANGLE	EA	5	6,669.40		P
0003	E36401	59430	0	594300	3642130	SHO	101574	12/31/1998	POLES, STEEL, 10 DEGREE ANGLE	EA	7	8,461.74		P
0003	E36401	59352	0	593520	3642130	MPK	101677	12/31/1998	POLES, STEEL, 10 DEGREE ANGLE	EA	8	9,444.68		P
					3642130 Total						29	36,132.01		P
0003	E36401	58960	0	589600	3642133	BAY	101556	12/31/1998	POLES, STEEL, 10 DEGREE ANGLE	EA	1	1,558.64		P
					3642133 Total						1	1,558.64		P
0003	E36401	58961	0	589610	3642140	BAY	101556	12/31/1998	POLES, STEEL, 10 DEGREE ANGLE	EA	3	12,729.02		P
					3642140 Total						3	12,729.02		P
0003	E36401	3311874	0	33118740	3642228	BRZ	101652	12/31/2018	POLES,S STEEL, SINGLE, 25 DEGR	EA	2	2,904.42		P
0003	E36401	59431	0	594310	3642228	SHO	101574	12/31/1998	POLES,S STEEL, SINGLE, 25 DEGR	EA	14	27,765.28		P
0003	E36401	58962	0	589620	3642228	BAY	101556	12/31/1998	POLES,S STEEL, SINGLE, 25 DEGR	EA	16	30,669.71		P

CenterPoint Energy Houston Electric, LLC
Acct. 364 Poles, Towers, Fixtures
Test Year Ending December 31, 2018

CenterPoint Energy - Company Code 0003 - Asset Detail as of December 31, 2018

Comp Code	Asset Class	Asset Number	Sno	Retirement Unit	PSEC	Cost Center	Cap Date	Description	UOM	Quantity	Amount	Service Related* Primary(P) / Secondary(S)
0003	E36401	59353	0	593530	3642228	MPK	101677	12/31/1998 POLES,S STEEL, SNGL, 25 DEGR	EA	17	31,599.09	P
					3642228 Total					49	92,938.50	P
0003	E36401	58963	0	589630	3642239	BAY	101556	12/31/1998 POLES, STEEL, ANGLE, 25 DEGRE	EA	1	4,528.90	P
					3642239 Total					1	4,528.90	P
0003	E36401	59432	0	594320	3642243	SHO	101574	12/31/1998 POLES, STEEL, ANGLE, 25 DEGRE	EA	1	5,562.49	P
0003	E36401	3311432	0	33114320	3642243	BRZ	101652	12/31/2018 POLES, STEEL, ANGLE, 25 DEGRE	EA	2	5,562.50	P
0003	E36401	59012	0	590120	3642243	BEL	101557	12/31/1998 POLES, STEEL, ANGLE, 25 DEGRE	EA	2	5,731.06	P
					3642243 Total					5	16,856.05	P
0003	E36401	58964	0	589640	3642340	BAY	101556	12/31/1998 POLES, STEEL, ANGLE, 40 DEGRE	EA	3	14,326.81	P
					3642340 Total					3	14,326.81	P
0003	E36401	58965	0	589650	3642341	BAY	101556	12/31/1998 POLES, STEEL, ANGLE, 40 DEGRE	EA	3	33,925.36	P
					3642341 Total					3	33,925.36	P
0003	E36401	59184	0	591840	3642342	GAL	101575	12/31/1998 POLES,STEEL, 45 DEGREE ANG,4'	EA	1	658.88	P
					3642342 Total					1	658.88	P
0003	E36401	59433	0	594330	3642441	SHO	101574	12/31/1998 POLES,STEEL, ANGLE,50 DEGREE	EA	1	14,030.42	P
					3642441 Total					1	14,030.42	P
0003	E36401	58966	0	589660	3642528	BAY	101556	12/31/1998 POLES,STEEL, ANGLE, 90 DEGREI	EA	4	21,692.94	P
					3642528 Total					4	21,692.94	P
0003	E36401	59185	0	591850	3642530	GAL	101575	12/31/1998 POLES,STEEL, ANGLE, 90 DEGREI	EA	1	1,672.81	P
					3642530 Total					1	1,672.81	P
0003	E36401	59434	0	594340	3642538	SHO	101574	12/31/1998 POLES, STEEL, ANGLE, 90 DEGRE	EA	1	2,207.96	P
0003	E36401	59354	0	593540	3642538	MPK	101677	12/31/1998 POLES, STEEL, ANGLE, 90 DEGRE	EA	1	2,207.97	P
					3642538 Total					2	4,415.93	P
0003	E36401	58967	0	589670	3642630	BAY	101556	12/31/1998 POLES, STEEL, ANGLE, 100 DEGR	EA	1	1,217.13	P
					3642630 Total					1	1,217.13	P
0003	E36401	59317	0	593170	3642725	KTY	101570	12/31/1998 POLES, STEEL, DEAD END 25 FT	EA	1	886.69	P
0003	E36401	59290	0	592900	3642725	HUM	101458	12/31/1998 POLES, STEEL, DEAD END 25 FT	EA	2	1,108.42	P
0003	E36401	59483	0	594830	3642725	SUG	101566	12/31/1998 POLES, STEEL, DEAD END 25 FT	EA	2	1,559.12	P
0003	E36401	59145	0	591450	3642725	FTB	101530	12/31/1998 POLES, STEEL, DEAD END 25 FT	EA	2	1,579.66	P
0003	E36401	59227	0	592270	3642725	GPT	101675	12/31/1998 POLES, STEEL, DEAD END 25 FT	EA	4	2,604.91	P
0003	E36401	59116	0	591160	3642725	CYP	101678	12/31/1998 POLES, STEEL, DEAD END 25 FT	EA	5	3,436.23	P
0003	E36401	3311433	0	33114330	3642725	BRZ	101652	12/31/2018 POLES, STEEL, DEAD END 25 FT	EA	11	8,072.77	P
0003	E36401	59390	0	593900	3642725	SBR	101627	12/31/1998 POLES, STEEL, DEAD END 25 FT	EA	13	9,837.74	P
0003	E36401	59013	0	590130	3642725	BEL	101557	12/31/1998 POLES, STEEL, DEAD END 25 FT	EA	18	13,424.81	P
0003	E36401	59435	0	594350	3642725	SHO	101574	12/31/1998 POLES, STEEL, DEAD END 25 FT	EA	22	15,639.02	P
0003	E36401	59186	0	591860	3642725	GAL	101575	12/31/1998 POLES, STEEL, DEAD END 25 FT	EA	34	25,117.84	P
0003	E36401	59084	0	590840	3642725	BRY	101677	12/31/1998 POLES, STEEL, DEAD END 25 FT	EA	37	27,019.06	P
0003	E36401	58968	0	589680	3642725	BAY	101556	12/31/1998 POLES, STEEL, DEAD END 25 FT	EA	96	69,951.61	P
0003	E36401	59355	0	593550	3642725	MPK	101677	12/31/1998 POLES, STEEL, DEAD END 25 FT	EA	141	117,847.14	P
					3642725 Total					388	298,084.92	P
0003	E36401	59187	0	591870	3642726	GAL	101575	12/31/1998 POLES, STEEL, DEAD END 25 FT (I	EA	1	757.57	P
					3642726 Total					1	757.57	P
0003	E36401	3311434	0	33114340	3642728	BRZ	101652	12/31/2018 POLES, STEEL, DEAD END 28 FT	EA	1	2,427.36	P
0003	E36401	59391	0	593910	3642728	SBR	101627	12/31/1998 POLES, STEEL, DEAD END 28 FT	EA	1	2,427.36	P
0003	E36401	59014	0	590140	3642728	BEL	101557	12/31/1998 POLES, STEEL, DEAD END 28 FT	EA	3	7,358.74	P

CenterPoint Energy Houston Electric, LLC
Acct. 364 Poles, Towers, Fixtures
Test Year Ending December 31, 2018

CenterPoint Energy - Company Code 0003 - Asset Detail as of December 31, 2018

Comp Code	Asset Class	Asset Number	Sno		Retirement Unit	PSEC	Cost Center	Cap Date	Description	UOM	Quantity	Amount	Service Related*	
													Primary(P) / Secondary(S)	
0003	E36401	59436	0	594360	3642728	SHO	101574	12/31/1998	POLES, STEEL, DEAD END 28 FT	EA	3	7,391.59		P
0003	E36401	58969	0	589690	3642728	BAY	101556	12/31/1998	POLES, STEEL, DEAD END 28 FT	EA	7	17,247.05		P
0003	E36401	59085	0	590850	3642728	BRY	101677	12/31/1998	POLES, STEEL, DEAD END 28 FT	EA	13	31,938.98		P
0003	E36401	59356	0	593560	3642728	MPK	101677	12/31/1998	POLES, STEEL, DEAD END 28 FT	EA	14	34,403.91		P
					3642728 Total						42	103,194.99		P
0003	E36401	59438	0	594380	3642735	SHO	101574	12/31/1998	POLES, STEEL, DEAD END 35 FT	EA	3	13,974.48		P
					3642735 Total						3	13,974.48		P
0003	E36401	59190	0	591900	3642737	GAL	101575	12/31/1998	POLES, STEEL, DEAD END 37 FT (I	EA	4	2,041.08		P
					3642737 Total						4	2,041.08		P
0003	E36401	58971	0	589710	3642738	BAY	101556	12/31/1998	POLES, STEEL, DEAD END 38 FT	EA	4	8,578.89		P
0003	E36401	59086	0	590860	3642738	BRY	101677	12/31/1998	POLES, STEEL, DEAD END 38 FT	EA	4	8,578.89		P
0003	E36401	59358	0	593580	3642738	MPK	101677	12/31/1998	POLES, STEEL, DEAD END 38 FT	EA	4	8,578.89		P
0003	E36401	59439	0	594390	3642738	SHO	101574	12/31/1998	POLES, STEEL, DEAD END 38 FT	EA	4	8,578.89		P
					3642738 Total						16	34,315.56		P
0003	E36401	59440	0	594400	3642740	SHO	101574	12/31/1998	POLES, STEEL, DEAD END 40 FT	EA	2	11,326.57		P
0003	E36401	58972	0	589720	3642740	BAY	101556	12/31/1998	POLES, STEEL, DEAD END 40 FT	EA	2	11,326.58		P
0003	E36401	59087	0	590870	3642740	BRY	101677	12/31/1998	POLES, STEEL, DEAD END 40 FT	EA	2	11,326.58		P
0003	E36401	59359	0	593590	3642740	MPK	101677	12/31/1998	POLES, STEEL, DEAD END 40 FT	EA	2	11,326.58		P
					3642740 Total						8	45,306.31		P
0003	E36401	59191	0	591910	3642742	GAL	101575	12/31/1998	POLES, STEEL, DEADEND, 42 FT (I	EA	7	4,532.14		P
					3642742 Total						7	4,532.14		P
0003	E36401	3311881	0	33118810	3642743	BRZ	101652	12/31/2018	POLES, STEEL, DEAD END 43 FT	EA	1	2,943.23		P
0003	E36401	59441	0	594410	3642743	SHO	101574	12/31/1998	POLES, STEEL, DEAD END 43 FT	EA	7	28,136.29		P
					3642743 Total						8	31,079.52		P
0003	E36401	59192	0	591920	3642750	GAL	101575	12/31/1998	POLES, STEEL, DEAD END 50 FT	EA	1	10,456.33		P
					3642750 Total						1	10,456.33		P
0003	E36401	58973	0	589730	3642755	BAY	101556	12/31/1998	POLES, STEEL, DEAD END 55 FT	EA	2	19,339.86		P
					3642755 Total						2	19,339.86		P
0003	E36401	3291087	0	32910870	3642790	FTB	101530	12/31/1998	POLES, STEEL, DEAD END, 90 FT (	EA	1	67,561.24		P
					3642790 Total						1	67,561.24		P
0003	E36401	59193	0	591930	3642937	GAL	101575	12/31/1998	POLES, STEEL, TANGENT, 37 FT (E	EA	101	37,688.63		P
					3642937 Total						101	37,688.63		P
0003	E36401	59194	0	591940	3642939	GAL	101575	12/31/1998	POLES, STEEL, TANGENT, 39 FT (E	EA	34	16,050.06		P
					3642939 Total						34	16,050.06		P
0003	E36401	59195	0	591950	3642940	GAL	101575	12/31/1998	POLES, STEEL, TANGENT, 40 FT (E	EA	2	924.17		P
					3642940 Total						2	924.17		P
0003	E36401	59196	0	591960	3642942	GAL	101575	12/31/1998	POLES, STEEL, TANGENT, 42 FT (E	EA	4	1,984.91		P
					3642942 Total						4	1,984.91		P
0003	E36401	59146	0	591460	3643035	FTB	101530	12/31/1998	POLES, CONCRETE 35 FT	EA	6	437.86		P
					3643035 Total						6	437.86		P
0003	E36401	1581479	0	15814790	3643040	GAL	101575	12/31/2007	POLES, CONCRETE, 40'	EA	1	2,932.93		P
					3643040 Total						1	2,932.93		P
0003	E36401	3311882	0	33118820	3643043	BRZ	101652	12/31/2018	POLES, CONCRETE 43 FT	EA	1	465.32		P
0003	E36401	59444	0	594440	3643043	SHO	101574	12/31/1998	POLES, CONCRETE 43 FT	EA	11	4,448.26		P
0003	E36401	59017	0	590170	3643043	BEL	101557	12/31/1998	POLES, CONCRETE 43 FT	EA	12	4,913.57		P

CenterPoint Energy Houston Electric, LLC
Acct. 364 Poles, Towers, Fixtures
Test Year Ending December 31, 2018

CenterPoint Energy - Company Code 0003 - Asset Detail as of December 31, 2018

Comp Code	Asset Class	Asset Number	Sno		Retirement Unit	PSEC	Cost Center	Cap Date	Description	UOM	Quantity	Amount	Service Related* Primary(P) / Secondary(S)
0003	E36401	59090	0	590900	3643043	BRY	101677	12/31/1998	POLES, CONCRETE 43 FT	EA	12	4,913.57	P
0003	E36401	59363	0	593630	3643043	MPK	101677	12/31/1998	POLES, CONCRETE 43 FT	EA	12	4,913.57	P
					3643043 Total						48	18,654.29	P
0003	E36401	3311435	0	33114350	3643045	BRZ	101652	12/31/2018	POLES, CONCRETE 45 FT	EA	1	2,633.51	P
0003	E36401	59118	0	591180	3643045	CYP	101678	12/31/1998	POLES, CONCRETE 45 FT	EA	1	3,291.89	P
0003	E36401	59393	0	593930	3643045	SBR	101627	12/31/1998	POLES, CONCRETE 45 FT	EA	1	3,291.88	P
0003	E36401	59291	0	592910	3643045	HUM	101458	12/31/1998	POLES, CONCRETE 45 FT	EA	1	3,621.07	P
0003	E36401	59319	0	593190	3643045	KTY	101570	12/31/1998	POLES, CONCRETE 45 FT	EA	1	3,621.07	P
0003	E36401	59230	0	592300	3643045	GPT	101675	12/31/1998	POLES, CONCRETE 45 FT	EA	3	8,500.80	P
0003	E36401	58976	0	589760	3643045	BAY	101556	12/31/1998	POLES, CONCRETE 45 FT	EA	4	6,912.96	P
0003	E36401	59445	0	594450	3643045	SHO	101574	12/31/1998	POLES, CONCRETE 45 FT	EA	5	38,358.24	P
					3643045 Total						17	70,231.43	P
0003	E36401	59446	0	594460	3643046	SHO	101574	12/31/1998	POLES, CONCRETE 46 FT	EA	1	497.71	P
0003	E36401	59364	0	593640	3643046	MPK	101677	12/31/1998	POLES, CONCRETE 46 FT	EA	1	497.72	P
0003	E36401	59018	0	590180	3643046	BEL	101557	12/31/1998	POLES, CONCRETE 46 FT	EA	3	2,327.32	P
					3643046 Total						5	3,322.75	P
0003	E36401	1258270	0	12582700	3643050	BEL	101036	12/31/2005	Pole, Concrete, 50 FT	EA	4	15,000.85	P
0003	E36401	1257824	0	12578240	3643050	BEL	101036	12/31/2005	Pole, Concrete, 50 FT	EA	156	623,667.88	P
0003	E36401	627012	0	6270120	3643050	MPK	101677	12/31/2002	POLES, CONCRETE 50 FT	EA	1	3,846.76	P
0003	E36401	58977	0	589770	3643050	BAY	101556	12/31/1998	POLES, CONCRETE 50 FT	EA	11	58,461.13	P
0003	E36401	908380	0	9083800	3643050	BEL	101557	12/31/2006	POLES, CONCRETE 50 FT	EA	21	46,102.07	P
0003	E36401	59447	0	594470	3643050	SHO	101574	12/31/1998	POLES, CONCRETE 50 FT	EA	74	243,943.29	P
0003	E36401	3311967	0	33119670	3643050	SUG	101566	12/31/2018	POLES, CONCRETE, 50 FT	EA	3	8,374.60	P
0003	E36401	3311436	0	33114360	3643050	BRZ	101652	12/31/2018	POLES, CONCRETE, 50 FT	EA	16	48,027.21	P
					3643050 Total						286	1,047,423.59	P
0003	E36401	1025942	0	10259420	3643055	KTY	101570	12/31/2004	CONCRETE, POLE 55'	EA	36	105,964.94	P
0003	E36401	699995	0	6999950	3643055	CYP	101678	12/31/2018	POLES, CONCRETE 55 FT.	EA	1	13,606.89	P
0003	E36401	2153569	0	21535690	3643055	SBR	101627	12/31/2011	POLES, CONCRETE 55 FT	EA	4	15,896.15	P
0003	E36401	2995001	0	29950010	3643055	BEL	101036	12/31/2014	POLES, CONCRETE 55 FT	EA	6	715,809.00	P
0003	E36401	58978	0	589780	3643055	BAY	101556	12/31/1998	POLES, CONCRETE 55 FT	EA	7	23,549.55	P
0003	E36401	3311437	0	33114370	3643055	BRZ	101652	12/31/2018	POLES, CONCRETE 55 FT	EA	11	26,211.61	P
0003	E36401	627013	0	6270130	3643055	GPT	101675	12/31/2002	POLES, CONCRETE 55 FT	EA	44	55,605.22	P
0003	E36401	59486	0	594860	3643055	SUG	101566	12/31/1998	POLES, CONCRETE 55 FT	EA	73	188,890.75	P
0003	E36401	1921213	0	19212130	3643055	SHO	101574	12/31/2009	POLES, CONCRETE 55FT	EA	25	93,599.72	P
0003	E36401	2609570	0	26095700	3643055	FTB	101530	12/31/2013	POLES, CONCRETE, 55 FT	EA	2	23,033.60	P
0003	E36401	1597793	0	15977930	3643055	MPK	101677	12/31/2007	POLES, CONCRETE, 55 FT	EA	12	31,788.41	P
0003	E36401	441999	0	4419990	3643055	BEL	101654	12/31/2002	POLES, CONCRETE-55' FT.	EA	43	59,056.21	P
					3643055 Total						264	1,353,012.05	P
0003	E36401	1284788	0	12847880	3643060	BEL	101036	12/31/2008	Pole, Concrete, 60 FT	EA	13	53,468.08	P
0003	E36401	349065	0	3490650	3643060	KTY	101570	12/31/2000	POLES, CONCRETE 60 FT	EA	4	19,383.72	P
0003	E36401	3311438	0	33114380	3643060	BRZ	101652	12/31/2018	POLES, CONCRETE 60 FT	EA	4	40,414.73	P
0003	E36401	2995005	0	29950050	3643060	SBR	101627	12/31/2014	POLES, CONCRETE, 60 FT	EA	1	5,366.59	P
0003	E36401	59231	0	592310	3643060	GPT	101675	12/31/1998	POLES, CONCRETE, 60 FT	EA	1	7,687.40	P
0003	E36401	3301908	0	33019080	3643060	CYP	CA700719	12/31/2017	POLES, CONCRETE, 60 FT	EA	3	25,945.71	P
0003	E36401	59147	0	591470	3643060	FTB	101530	12/31/1998	POLES, CONCRETE, 60 FT	EA	4	39,323.39	P

CenterPoint Energy Houston Electric, LLC
Acct. 364 Poles, Towers, Fixtures
Test Year Ending December 31, 2018

CenterPoint Energy - Company Code 0003 - Asset Detail as of December 31, 2018

Comp Code	Asset Class	Asset Number	Sno	Retirement Unit	PSEC	Cost Center	Cap Date	Description	UOM	Quantity	Amount	Service Related ^a	
												Primary(P) /	Secondary(S)
0003	E36401	3233805	0	32338050	3643060	SHO	CA700520	12/31/2015	POLES, CONCRETE, 60 FT	EA	6	69,704.66	P
0003	E36401	59487	0	594870	3643060	SUG	101566	12/31/1998	POLES, CONCRETE, 60 FT	EA	14	112,031.89	P
0003	E36401	3311001	0	33110010	3643060	BAY	CA701040	12/31/2018	POLES, CONCRETE, 60 FT	EA	2	(4,440.86)	P
3643060 Total											52	368,875.31	P
0003	E36401	3311439	0	33114390	3643065	BRZ	101652	12/31/2018	Pole, Concrete, 65 FT	EA	6	14,107.52	P
0003	E36401	1552077	0	15520770	3643065	BAY	101555	12/31/2007	Poles Concrete 65 ft	EA	6	34,590.79	P
0003	E36401	2682502	0	26825020	3643065	KTY	101570	12/31/2013	POLES, CONCRETE 65'	EA	1	13,451.24	P
0003	E36401	2632817	0	26328170	3643065	GAL	101575	12/31/2013	POLES, CONCRETE 65'	EA	1	30,323.37	P
0003	E36401	1988300	0	19883000	3643065	CYP	101678	12/31/2010	POLES, CONCRETE 65'	EA	7	12,595.84	P
0003	E36401	2118408	0	21184080	3643065	GPT	101675	12/31/2011	POLES, CONCRETE 65 FT	EA	1	1.67	P
0003	E36401	1921214	0	19212140	3643065	SHO	101574	12/31/2009	POLES, CONCRETE 65FT	EA	3	7,102.93	P
0003	E36401	1746036	0	17460360	3643065	SBR	101627	12/31/2008	POLES, CONCRETE, 65 FT	EA	1	1.75	P
0003	E36401	3311956	0	33119560	3643065	BEL	101036	12/31/2018	POLES, CONCRETE, 65 FT	EA	3	10,109.25	P
0003	E36401	1722635	0	17226350	3643065	FTB	101530	12/31/2008	POLES, CONCRETE, 65 FT	EA	7	41,226.31	P
0003	E36401	59488	0	594880	3643065	SUG	101566	12/31/1998	POLES, CONCRETE, 65 FT	EA	9	4,977.40	P
3643065 Total											45	168,488.07	P
0003	E36401	3311440	0	33114400	3643070	BRZ	101652	12/31/2018	POLE, CONCRETE 70'	EA	7	146,321.24	P
0003	E36401	2118406	0	21184060	3643070	GPT	101675	12/31/2011	Pole, Concrete 70'	EA	13	290,068.89	P
0003	E36401	1257823	0	12578230	3643070	BEL	101036	12/31/2005	Pole, Concrete, 70 FT	EA	6	91,665.99	P
0003	E36401	298652	0	2986520	3643070	SBR	101627	12/31/2002	Pole, Concrete, 70'	EA	9	188,075.97	P
0003	E36401	1835106	0	18351060	3643070	CYP	101678	12/31/2009	POLES, CONCRETE 70'	EA	16	231,118.81	P
0003	E36401	2814637	0	28146370	3643070	SHO	101574	2/6/2014	POLES, CONCRETE 70 FT	EA	10	252,395.04	P
0003	E36401	2995014	0	29950140	3643070	BEL	101036	12/31/2014	POLES, CONCRETE, 70 FT	EA	2	60,292.21	P
0003	E36401	687867	0	6878670	3643070	KTY	101570	12/31/2003	POLES, CONCRETE, 70 FT	EA	9	167,589.66	P
0003	E36401	59489	0	594890	3643070	SUG	101566	12/31/1998	POLES, CONCRETE, 70 FT	EA	10	99,030.73	P
0003	E36401	59148	0	591480	3643070	FTB	101530	12/31/1998	POLES, CONCRETE, 70 FT	EA	17	249,532.41	P
0003	E36401	1709009	0	17090090	3643070	BAY	101556	12/31/2008	POLES, CONCRETE, 70 FT	EA	19	388,791.55	P
0003	E36401	626998	0	6269980	3643070	BEL	101557	12/31/2002	POLES, CONCRETE, 70 FT	EA	22	275,291.21	P
3643070 Total											140	2,440,153.51	P
0003	E36401	816537	0	8165370	3643075	CYP	101678	12/31/2010	75' CONCRETE POLE	EA	19	568,839.41	P
0003	E36401	2118407	0	21184070	3643075	GPT	101675	12/31/2011	Pole, Concrete 75'	EA	1	25,980.19	P
0003	E36401	2814930	0	28149300	3643075	SHO	101574	12/31/2014	POLES, CONCRETE 75 FT	EA	20	490,611.08	P
0003	E36401	1636311	0	16363110	3643075	HUM	101458	12/31/2008	POLES, CONCRETE, 75'	EA	6	135,357.69	P
0003	E36401	3290511	0	32905110	3643075	GAL	CA701232	12/31/2016	POLES, CONCRETE, 75 FT	EA	2	55,541.93	P
0003	E36401	3293259	0	32932590	3643075	BEL	CA700704	12/31/2017	POLES, CONCRETE, 75 FT	EA	2	73,138.53	P
0003	E36401	3311441	0	33114410	3643075	BRZ	101652	12/31/2018	POLES, CONCRETE, 75 FT	EA	6	277,713.52	P
0003	E36401	3275145	0	32751450	3643075	SUG	CA700307	12/31/2016	POLES, CONCRETE, 75 FT	EA	9	227,747.70	P
0003	E36401	3290912	0	32909120	3643075	KTY	CA700403	12/31/2018	POLES, CONCRETE, 75 FT	EA	10	158,317.30	P
0003	E36401	3138223	0	31382230	3643075	BAY	CA700868	12/31/2015	POLES, CONCRETE, 75 FT	EA	23	637,024.46	P
0003	E36401	59149	0	591490	3643075	FTB	101530	12/31/1998	POLES, CONCRETE, 75 FT	EA	24	434,843.29	P
3643075 Total											122	3,085,115.10	P
0003	E36401	2865344	0	28653440	3643080	GAL	101575	12/31/2014	POLES, CONCRETE 80'	EA	2	168.50	P
0003	E36401	3311966	0	33119660	3643080	SUG	101566	12/31/2018	POLES, CONCRETE, 80 FT	EA	1	7,704.85	P
0003	E36401	3311982	0	33119820	3643080	SHO	101574	12/31/2018	POLES, CONCRETE, 80 FT	EA	1	11,006.13	P
0003	E36401	3311955	0	33119550	3643080	BEL	101036	12/31/2018	POLES, CONCRETE, 80 FT	EA	1	15,668.41	P

CenterPoint Energy Houston Electric, LLC
Acct. 364 Poles, Towers, Fixtures
Test Year Ending December 31, 2018

CenterPoint Energy - Company Code 0003 - Asset Detail as of December 31, 2018

Comp Code	Asset Class	Asset Number	Sno	Retirement Unit	PSEC	Cost Center	Cap Date	Description	UOM	Quantity	Amount	Service Related* Primary(P) / Secondary(S)
0003	E36401	3311442	0	33114420	3643080	BRZ	101652	12/31/2018 POLES, CONCRETE, 80 FT	EA	1	21,860.40	P
0003	E36401	3031663	0	30316630	3643080	CYP	CA700798	12/31/2015 POLES, CONCRETE, 80 FT	EA	2	17,203.66	P
0003	E36401	3251839	0	32518390	3643080	GPT	CA701340	12/31/2015 POLES, CONCRETE, 80 FT	EA	2	30,387.94	P
					3643080 Total					10	103,999.89	P
0003	E36401	298653	0	2986530	3643085	SBR	101627	12/31/2002 Pole, Concrete, 85 FT	EA	2	18,280.03	P
0003	E36401	59150	0	591500	3643085	FTB	101530	12/31/1998 POLES, CONCRETE, 85 FT	EA	1	11,565.00	P
0003	E36401	687868	0	6878680	3643085	KTY	101570	12/31/2003 POLES, CONCRETE, 85 FT	EA	2	10,378.43	P
0003	E36401	3311443	0	33114430	3643085	BRZ	101652	12/31/2018 POLES, CONCRETE, 85 FT	EA	2	55,854.85	P
0003	E36401	2995008	0	29950080	3643085	BAY	101566	12/31/2014 POLES, CONCRETE, 85 FT	EA	2	83,581.92	P
					3643085 Total					9	179,640.23	P
0003	E36401	2773499	0	27734990	3643090	CYP	101678	12/31/2013 Pole, Concrete 90 FT	EA	4	104,812.06	P
0003	E36401	59448	0	594480	3643090	SHO	101574	12/31/1998 POLES, CONCRETE 90 FT	EA	2	95,034.45	P
0003	E36401	298577	0	2985770	3643090	HUM	101458	12/31/2002 POLES, CONCRETE 90 FT	EA	5	51,793.71	P
					3643090 Total					11	251,640.22	P
0003	E36401	59151	0	591510	3643100	FTB	101530	12/31/1998 POLES, CONCRETE, 100 FT	EA	1	13,960.34	P
0003	E36401	3061541	0	30615410	3643100	BEL	CA700648	12/31/2015 POLES, CONCRETE, 100 FT	EA	2	88,659.02	P
					3643100 Total					3	102,619.38	P
0003	E36401	3311444	0	33114440	3643105	BRZ	101652	12/31/2018 POLES, CONCRETE, 105 FT	EA	2	69,068.97	P
					3643105 Total					2	69,068.97	P
0003	E36401	510216	0	5102160	3643110	GAL	101575	12/18/2001 POLE, CONCRETE D129 110'	EA	2	121,558.73	P
					3643110 Total					2	121,558.73	P
0003	E36401	2632008	0	26320080	3643115	GAL	101575	12/31/2013 POLES, CONCRETE, 115 FT	EA	2	40.35	P
					3643115 Total					2	40.35	P
0003	E36401	59394	0	593940	3644001	SBR	101627	12/31/1998 TRANSFORMER PLATFORM, CONC	EA	14	4,903.88	S
0003	E36401	59292	0	592920	3644001	HUM	101458	12/31/1998 TRANSFORMER PLATFORM, CONC	EA	14	4,956.16	S
0003	E36401	59320	0	593200	3644001	KTY	101570	12/31/1998 TRANSFORMER PLATFORM, CONC	EA	17	5,798.95	S
0003	E36401	59490	0	594900	3644001	SUG	101566	12/31/1998 TRANSFORMER PLATFORM, CONC	EA	18	6,259.32	S
0003	E36401	59019	0	590190	3644001	BEL	101557	12/31/1998 TRANSFORMER PLATFORM, CONC	EA	19	6,416.08	S
0003	E36401	59199	0	591990	3644001	GAL	101575	12/31/1998 TRANSFORMER PLATFORM, CONC	EA	19	6,644.93	S
0003	E36401	59365	0	593650	3644001	MPK	101677	12/31/1998 TRANSFORMER PLATFORM, CONC	EA	20	6,780.58	S
0003	E36401	59232	0	592320	3644001	GPT	101675	12/31/1998 TRANSFORMER PLATFORM, CONC	EA	28	9,590.08	S
0003	E36401	59091	0	590910	3644001	BRY	101677	12/31/1998 TRANSFORMER PLATFORM, CONC	EA	28	9,773.82	S
0003	E36401	3311445	0	33114450	3644001	BRZ	101652	12/31/2018 TRANSFORMER PLATFORM, CONC	EA	29	9,742.34	S
0003	E36401	59449	0	594490	3644001	SHO	101574	12/31/1998 TRANSFORMER PLATFORM, CONC	EA	29	10,176.68	S
0003	E36401	59119	0	591190	3644001	CYP	101678	12/31/1998 TRANSFORMER PLATFORM, CONC	EA	30	10,768.72	S
0003	E36401	59152	0	591520	3644001	FTB	101530	12/31/1998 TRANSFORMER PLATFORM, CONC	EA	37	12,831.75	S
0003	E36401	58979	0	589790	3644001	BAY	101556	12/31/1998 TRANSFORMER PLATFORM, CONC	EA	40	13,826.06	S
					3644001 Total					342	118,469.15	S
0003	E36401	59293	0	592930	3644002	HUM	101458	12/31/1998 TRANSFORMER PLATFORM, STEE	EA	22	9,660.50	S
0003	E36401	59395	0	593950	3644002	SBR	101627	12/31/1998 TRANSFORMER PLATFORM, STEE	EA	22	10,974.27	S
0003	E36401	59321	0	593210	3644002	KTY	101570	12/31/1998 TRANSFORMER PLATFORM, STEE	EA	26	11,303.25	S
0003	E36401	59491	0	594910	3644002	SUG	101566	12/31/1998 TRANSFORMER PLATFORM, STEE	EA	28	12,200.61	S
0003	E36401	59020	0	590200	3644002	BEL	101557	12/31/1998 TRANSFORMER PLATFORM, STEE	EA	29	15,003.52	S
0003	E36401	59200	0	592000	3644002	GAL	101575	12/31/1998 TRANSFORMER PLATFORM, STEE	EA	30	12,952.25	S
0003	E36401	59366	0	593660	3644002	MPK	101677	12/31/1998 TRANSFORMER PLATFORM, STEE	EA	31	13,216.65	S

CenterPoint Energy Houston Electric, LLC
Acct. 364 Poles, Towers, Fixtures
Test Year Ending December 31, 2018

CenterPoint Energy - Company Code 0003 - Asset Detail as of December 31, 2018

Comp Code	Asset Class	Asset Number	Sno	Retirement Unit	PSEC	Cost Center	Cap Date	Description	UOM	Quantity	Amount	Service Related* Primary(P) / Secondary(S)	
0003	E36401	59233	0	592330	3644002	GPT	101675	12/31/1998	TRANSFORMER PLATFORM, STEE	EA	43	18,692.89	\$
0003	E36401	59092	0	590920	3644002	BRY	101677	12/31/1998	TRANSFORMER PLATFORM, STEE	EA	44	19,051.05	\$
0003	E36401	3311446	0	33114460	3644002	BRZ	101652	12/31/2018	TRANSFORMER PLATFORM, STEE	EA	45	25,109.33	\$
0003	E36401	59120	0	591200	3644002	CYP	101678	12/31/1998	TRANSFORMER PLATFORM, STEE	EA	50	20,990.30	\$
0003	E36401	59450	0	594500	3644002	SHO	101574	12/31/1998	TRANSFORMER PLATFORM, STEE	EA	55	78,337.96	\$
0003	E36401	59153	0	591530	3644002	FTB	101530	12/31/1998	TRANSFORMER PLATFORM, STEE	EA	58	25,011.53	\$
0003	E36401	58980	0	589800	3644002	BAY	101556	12/31/1998	TRANSFORMER PLATFORM, STEE	EA	62	26,949.63	\$
3644002 Total										545	299,453.74	\$	
0003	E36401	59093	0	590930	3644003	BRY	101677	12/31/1998	TRANSFORMER PLATFORM, ALUM	EA	1	1,081.52	\$
0003	E36401	3311965	0	33119650	3644003	SUG	101566	12/31/2018	TRANSFORMER PLATFORM, ALUM	EA	1	3,487.15	\$
0003	E36401	59451	0	594510	3644003	SHO	101574	12/31/1998	TRANSFORMER PLATFORM, ALUM	EA	1	4,981.28	\$
0003	E36401	1597996	0	15979960	3644003	BEL	101557	11/3/2007	TRANSFORMER PLATFORM, ALUM	EA	1	7,091.38	\$
0003	E36401	59322	0	593220	3644003	KTY	101570	12/31/1998	TRANSFORMER PLATFORM, ALUM	EA	2	8,324.98	\$
0003	E36401	59294	0	592940	3644003	HUM	101458	12/31/1998	TRANSFORMER PLATFORM, ALUM	EA	4	9,210.65	\$
0003	E36401	2135958	0	21359580	3644003	CYP	101678	4/27/2011	TRANSFORMER PLATFORM, ALUM	EA	7	39,415.50	\$
0003	E36401	3311447	0	33114470	3644003	BRZ	101652	12/31/2018	TRANSFORMER PLATFORM, ALUM	EA	11	50,169.00	\$
0003	E36401	58981	0	589810	3644003	BAY	101556	12/31/1998	TRANSFORMER PLATFORM, ALUM	EA	22	69,251.82	\$
0003	E36401	59201	0	592010	3644003	GAL	101575	12/31/1998	TRANSFORMER PLATFORM, ALUM	EA	23	121,694.03	\$
0003	E36401	59154	0	591540	3644003	FTB	101530	12/31/1998	TRANSFORMER PLATFORM, ALUM	EA	30	81,514.82	\$
0003	E36401	276205	0	2762050	3644003	SBR	101627	12/31/2000	TRANSFORMER PLATFORM, ALUM	EA	1,198	56,204.47	\$
3644003 Total										1,301	452,426.60	\$	
0003	E36401	59396	0	593960	3644004	SBR	101627	12/31/1998	TRANSFORMER PLATFORM, WOO	EA	3	598.71	\$
0003	E36401	59295	0	592950	3644004	HUM	101458	12/31/1998	TRANSFORMER PLATFORM, WOO	EA	3	605.12	\$
0003	E36401	59323	0	593230	3644004	KTY	101570	12/31/1998	TRANSFORMER PLATFORM, WOO	EA	4	708.02	\$
0003	E36401	59492	0	594920	3644004	SUG	101566	12/31/1998	TRANSFORMER PLATFORM, WOO	EA	4	764.23	\$
0003	E36401	59202	0	592020	3644004	GAL	101575	12/31/1998	TRANSFORMER PLATFORM, WOO	EA	4	811.31	\$
0003	E36401	59021	0	590210	3644004	BEL	101557	12/31/1998	TRANSFORMER PLATFORM, WOO	EA	5	783.37	\$
0003	E36401	59367	0	593670	3644004	MPK	101677	12/31/1998	TRANSFORMER PLATFORM, WOO	EA	5	827.88	\$
0003	E36401	59235	0	592350	3644004	GPT	101675	12/31/1998	TRANSFORMER PLATFORM, WOO	EA	6	1,170.90	\$
0003	E36401	59452	0	594520	3644004	SHO	101574	12/31/1998	TRANSFORMER PLATFORM, WOO	EA	6	1,242.52	\$
0003	E36401	3311448	0	33114480	3644004	BRZ	101652	12/31/2018	TRANSFORMER PLATFORM, WOO	EA	7	1,189.49	\$
0003	E36401	59094	0	590940	3644004	BRY	101677	12/31/1998	TRANSFORMER PLATFORM, WOO	EA	7	1,193.34	\$
0003	E36401	59122	0	591220	3644004	CYP	101678	12/31/1998	TRANSFORMER PLATFORM, WOO	EA	7	1,314.83	\$
0003	E36401	59155	0	591550	3644004	FTB	101530	12/31/1998	TRANSFORMER PLATFORM, WOO	EA	9	1,566.69	\$
0003	E36401	58982	0	589820	3644004	BAY	101556	12/31/1998	TRANSFORMER PLATFORM, WOO	EA	9	1,688.09	\$
3644004 Total										79	14,464.50	\$	
0003	E36401	59462	0	594620	3644007	STL	101459	12/31/1998	CAPACITOR HANGER	EA	1	198.72	P
0003	E36401	59368	0	593680	3644007	MPK	101677	12/31/1998	CAPACITOR HANGER	EA	280	43,081.53	P
0003	E36401	59203	0	592030	3644007	GAL	101575	12/31/1998	CAPACITOR HANGER	EA	316	100,200.63	P
0003	E36401	59095	0	590950	3644007	BRY	101677	12/31/1998	CAPACITOR HANGER	EA	377	84,980.17	P
0003	E36401	59296	0	592960	3644007	HUM	101458	12/31/1998	CAPACITOR HANGER	EA	400	182,088.25	P
0003	E36401	59397	0	593970	3644007	SBR	101627	12/31/1998	CAPACITOR HANGER	EA	539	246,173.27	P
0003	E36401	3311449	0	33114490	3644007	BRZ	101652	12/31/2018	CAPACITOR HANGER	EA	544	170,420.08	P
0003	E36401	59493	0	594930	3644007	SUG	101566	12/31/1998	CAPACITOR HANGER	EA	562	241,524.92	P
0003	E36401	59022	0	590220	3644007	BEL	101557	12/31/1998	CAPACITOR HANGER	EA	623	263,391.36	P

CenterPoint Energy Houston Electric, LLC
Acct. 364 Poles, Towers, Fixtures
Test Year Ending December 31, 2018

CenterPoint Energy - Company Code 0003 - Asset Detail as of December 31, 2018

Comp Code	Asset Class	Asset Number	Sno		Retirement Unit	PSEC	Cost Center	Cap Date	Description	UOM	Quantity	Amount	Service Related*	
													Primary(P)	Secondary(S)
0003	E36401	59324	0	593240	3644007	KTY	101570	12/31/1998	CAPACITOR HANGER	EA	625	292,227.10		P
0003	E36401	2135976	0	21359760	3644007	FTB	101530	4/28/2011	CAPACITOR HANGER	EA	673	226,771.96		P
0003	E36401	59123	0	591230	3644007	CYP	101678	12/31/1998	CAPACITOR HANGER	EA	796	331,762.53		P
0003	E36401	59236	0	592360	3644007	GPT	101675	12/31/1998	CAPACITOR HANGER	EA	803	369,390.46		P
0003	E36401	59453	0	594530	3644007	SHO	101574	12/31/1998	CAPACITOR HANGER	EA	887	320,834.48		P
0003	E36401	58983	0	589830	3644007	BAY	101556	12/31/1998	CAPACITOR HANGER	EA	1,105	414,342.04		P
3644007 Total											8,531	3,287,387.50		P
0003	E36401	59398	0	593980	3645000	SBR	101627	12/31/1998	FENCING, CHAIN LINK	FT	410	3,097.83		S
0003	E36401	59297	0	592970	3645000	HUM	101458	12/31/1998	FENCING, CHAIN LINK	FT	414	3,130.98		S
0003	E36401	59325	0	593250	3645000	KTY	101570	12/31/1998	FENCING, CHAIN LINK	FT	485	3,683.41		S
0003	E36401	59494	0	594940	3645000	SUG	101566	12/31/1998	FENCING, CHAIN LINK	FT	524	3,954.23		S
0003	E36401	59023	0	590230	3645000	BEL	101557	12/31/1998	FENCING, CHAIN LINK	FT	537	4,053.27		S
0003	E36401	59204	0	592040	3645000	GAL	101575	12/31/1998	FENCING, CHAIN LINK	FT	556	4,197.85		S
0003	E36401	59369	0	593690	3645000	MPK	101677	12/31/1998	FENCING, CHAIN LINK	FT	567	4,283.54		S
0003	E36401	59237	0	592370	3645000	GPT	101675	12/31/1998	FENCING, CHAIN LINK	FT	802	6,058.40		S
0003	E36401	3311450	0	33114500	3645000	BRZ	101652	12/31/2018	FENCING, CHAIN LINK	FT	813	6,154.60		S
0003	E36401	59096	0	590960	3645000	BRY	101677	12/31/1998	FENCING, CHAIN LINK	FT	817	6,174.48		S
0003	E36401	59454	0	594540	3645000	SHO	101574	12/31/1998	FENCING, CHAIN LINK	FT	852	6,428.97		S
0003	E36401	59124	0	591240	3645000	CYP	101678	12/31/1998	FENCING, CHAIN LINK	FT	898	6,803.00		S
0003	E36401	59157	0	591570	3645000	FTB	101530	12/31/1998	FENCING, CHAIN LINK	FT	1,073	8,106.28		S
0003	E36401	58984	0	589840	3645000	BAY	101556	12/31/1998	FENCING, CHAIN LINK	FT	1,156	8,734.44		S
3645000 Total											9,904	74,841.28		S
0003	E36401	3311451	0	33114510	3646080	BRZ	101652	12/31/2018	TOWERS, STL, DE, 1 CKT, 2'X3', 80	EA	2	4,312.87		P
3646080 Total											2	4,312.87		P
0003	E36401	59370	0	593700	3646163	MPK	101677	12/31/1998	TOWERS, STL, DE, 1 CKT, FLAT, 6'	EA	1	4,158.86		P
0003	E36401	59455	0	594550	3646163	SHO	101574	12/31/1998	TOWERS, STL, DE, 1 CKT, FLAT, 6'	EA	1	4,158.86		P
3646163 Total											2	8,317.72		P
0003	E36401	59205	0	592050	3646250	GAL	101575	12/31/1998	TOWERS, STL, DE, 2 CKT, 50 FT	EA	3	11,964.37		P
3646250 Total											3	11,964.37		P
0003	E36401	59158	0	591580	3646300	FTB	101530	12/31/1998	TOWERS, STL, SUSP, 1 CKT, 80 FT	EA	2	4,919.86		P
3646300 Total											2	4,919.86		P
0003	E36401	3311452	0	33114520	3646310	BRZ	101652	12/31/2018	TOWERS, STL, SUSP, 2'X3', 1 CKT,	EA	2	8,166.50		P
3646310 Total											2	8,166.50		P
0003	E36401	58985	0	589850	3646320	BAY	101556	12/31/1998	TOWERS, STL, SUSP, 2'X3', 1 CKT,	EA	2	8,976.43		P
0003	E36401	3311453	0	33114530	3646320	BRZ	101652	12/31/2018	TOWERS, STL, SUSP, 2'X3', 1 CKT,	EA	2	8,976.44		P
3646320 Total											4	17,952.87		P

CenterPoint Energy Houston Electric, LLC
Acct. 364 Poles, Towers, Fixtures
Test Year Ending December 31, 2018

CenterPoint Energy - Company Code 0003 - Asset Detail as of December 31, 2018

Comp Code	Asset Class	Asset Number	Sno	Retirement Unit	PSEC	Cost Center	Cap Date	Description	UOM	Quantity	Amount	Service Related*	
												Primary(P)	Secondary(S)
0003	E36401	58986	0	589860	3646330	BAY	101556	12/31/1998 TOWERS, STEL, SUSP, 2'X2', 1 CK	EA	1	3,408.03	P	
0003	E36401	59206	0	592060	3646330	GAL	101575	12/31/1998 TOWERS, STEL, SUSP, 2'X2', 1 CK	EA	1	3,408.03	P	
					3646330 Total					2	6,816.06	P	
0003	E36401	3311454	0	33114540	3646410	BRZ	101652	12/31/2018 TOWERS, STL, SUSP, 2 CKT, 119 F	EA	2	51,928.48	P	
					3646410 Total					2	51,928.48	P	
0003	E36401	3311455	0	33114550	3646420	BRZ	101652	12/31/2018 TOWERS, STL, SUSP, 2 CKT, 139 F	EA	2	43,234.31	P	
					3646420 Total					2	43,234.31	P	
0003	E36401	58987	0	589870	3647480	BAY	101556	12/31/1998 TWRS-STL, SP ANG, 2'SQ, 1 CKT-7'	EA	2	2,492.56	P	
					3647480 Total					2	2,492.56	P	
0003	E36401	58988	0	589880	3647540	BAY	101556	12/31/1998 TWRS-STL, SP ANG, 2'X 3', 1 CKT, 1	EA	2	4,799.12	P	
					3647540 Total					2	4,799.12	P	
0003	E36401	3304915	0	33049150	3648045	FTB	CA700171	12/31/2017 POLES, FIBERGLASS, 45 FT	EA	3	14,286.00	P	
					3648045 Total					3	14,286.00	P	
					Grand Total					957,220	823,540,642.32		
								Secondary Related			108,990,644.81	13.23%	
								Primary Related			714,550,097.51	86.77%	
								Grand Total			823,540,642.32		

* Engineering Analysis

CenterPoint Energy Houston Electric, LLC
Acct. 365 - OH Conductor and Devices
Test Year Ending December 31, 2018
\$000s

Line No.	Description (a)	12/31/2018 Plant (b)	% of Total (c)	A365 Test Year Plant (d)	A365 Test Year Accum Plant (e)
1	Primary Voltage	908,847	91.12%	\$917,555	\$337,708
2	Secondary Voltage	88,520	8.88%	\$89,368	\$32,892
3	TOTAL	997,367	100.0000%	\$1,006,923	\$370,600

REFERENCES

COL (b) - ENGINEERING ANALYSIS AT 12-31-18.

COL (c) : % of Total

COL (d): COL (c) * COL (d) Total.

COL (e): COL (c) * COL (e) Total.

CenterPoint Energy Houston Electric, LLC
Acct. 365 - OH Conductor and Devices
Test Year Ending December 31, 2018

CenterPoint Energy - Company Code 0003 - Asset Detail as of December 31, 2018

Comp Code	Asset Class	Asset Number	Sno	Retirement Unit	PSEC	Cost Center	Cap Date	Description	UOM	Quantity	Amount	Service Related*	
												Primary(P)	Secondary(S)
0003	E36501	2135807	0	21358070	3651010	STL	101459	4/13/2011	CONDUCTOR, COPPER, INSULATED	LB	5,641	39,678.21	S
0003	E36501	59698	0	596980	3651010	HUM	101458	12/31/1998	CONDUCTOR, COPPER, INSULATED	LB	295,959	1,980,577.24	S
0003	E36501	59768	0	597680	3651010	SBR	101827	12/31/1998	CONDUCTOR, COPPER, INSULATED	LB	353,514	2,423,064.16	S
0003	E36501	59743	0	597430	3651010	BRY	101677	12/31/1998	CONDUCTOR, COPPER, INSULATED	LB	420,181	1,869,119.58	S
0003	E36501	59721	0	597210	3651010	KTY	101570	12/31/1998	CONDUCTOR, COPPER, INSULATED	LB	517,314	3,828,920.46	S
0003	E36501	59824	0	598240	3651010	SUG	101566	12/31/1998	CONDUCTOR, COPPER, INSULATED	LB	525,017	3,490,483.07	S
0003	E36501	59790	0	597900	3651010	SHO	101574	12/31/1998	CONDUCTOR, COPPER, INSULATED	LB	547,311	4,292,993.31	S
0003	E36501	59565	0	595650	3651010	BRY	101677	12/31/1998	CONDUCTOR, COPPER, INSULATED	LB	560,313	2,084,289.12	S
0003	E36501	59587	0	595870	3651010	CYP	101678	12/31/1998	CONDUCTOR, COPPER, INSULATED	LB	562,327	3,513,321.03	S
0003	E36501	59521	0	595210	3651010	BEL	101557	12/31/1998	CONDUCTOR, COPPER, INSULATED	LB	624,858	5,172,490.41	S
0003	E36501	59654	0	596540	3651010	GPT	101675	12/31/1998	CONDUCTOR, COPPER, INSULATED	LB	635,451	4,280,821.35	S
0003	E36501	3311456	0	33114560	3651010	BRZ	101652	12/31/2018	CONDUCTOR, COPPER, INSULATED	LB	680,772	3,069,549.91	S
0003	E36501	59608	0	596080	3651010	FTB	101530	12/31/1998	CONDUCTOR, COPPER, INSULATED	LB	688,489	3,140,389.85	S
0003	E36501	59631	0	596310	3651010	GAL	101575	12/31/1998	CONDUCTOR, COPPER, INSULATED	LB	768,745	2,688,948.28	S
0003	E36501	59497	0	594970	3651010	BAY	101556	12/31/1998	CONDUCTOR, COPPER, INSULATED	LB	947,128	5,132,728.25	S
0003	E36501	59677	0	596770	3651010	BEL	101557	12/31/1998	CONDUCTOR, COPPER, INSULATED	LB	126	1,264.79	S
3651010 Total										8,133,056	46,808,639.82	S	
0003	E36501	59816	0	598160	3651020	STL	101459	12/31/1998	CONDUCTOR, COPPER, BARE	LB	16,785	50,881.24	S
0003	E36501	59699	0	596990	3651020	HUM	101458	12/31/1998	CONDUCTOR, COPPER, BARE	LB	268,445	833,917.27	S
0003	E36501	59522	0	595220	3651020	BEL	101557	12/31/1998	CONDUCTOR, COPPER, BARE	LB	275,912	1,583,458.82	S
0003	E36501	59769	0	597690	3651020	SBR	101827	12/31/1998	CONDUCTOR, COPPER, BARE	LB	376,474	1,082,888.53	S
0003	E36501	59744	0	597440	3651020	BRY	101677	12/31/1998	CONDUCTOR, COPPER, BARE	LB	416,789	982,009.39	S
0003	E36501	59825	0	598250	3651020	SUG	101566	12/31/1998	CONDUCTOR, COPPER, BARE	LB	444,158	1,280,588.28	S
0003	E36501	59722	0	597220	3651020	KTY	101570	12/31/1998	CONDUCTOR, COPPER, BARE	LB	473,057	1,219,487.07	S
0003	E36501	59588	0	595880	3651020	CYP	101678	12/31/1998	CONDUCTOR, COPPER, BARE	LB	552,025	1,263,814.32	S
0003	E36501	59655	0	596550	3651020	GPT	101675	12/31/1998	CONDUCTOR, COPPER, BARE	LB	639,379	3,015,840.51	S
0003	E36501	59566	0	595660	3651020	BRY	101677	12/31/1998	CONDUCTOR, COPPER, BARE	LB	731,555	1,617,121.85	S
0003	E36501	59609	0	596090	3651020	FTB	101530	12/31/1998	CONDUCTOR, COPPER, BARE	LB	773,786	1,619,782.75	S
0003	E36501	59791	0	597910	3651020	SHO	101574	12/31/1998	CONDUCTOR, COPPER, BARE	LB	800,026	2,311,672.76	S
0003	E36501	3311457	0	33114570	3651020	BRZ	101652	12/31/2018	CONDUCTOR, COPPER, BARE	LB	815,373	1,935,074.78	S
0003	E36501	59832	0	598320	3651020	GAL	101575	12/31/1998	CONDUCTOR, COPPER, BARE	LB	859,981	1,126,528.44	S
0003	E36501	59498	0	594980	3651020	BAY	101556	12/31/1998	CONDUCTOR, COPPER, BARE	LB	1,074,655	2,886,481.84	S
0003	E36501	59678	0	596780	3651020	BEL	101557	12/31/1998	CONDUCTOR, COPPER, BARE	LB	2,088	61,057.86	S
3651020 Total										8,520,448	22,870,401.51	S	
0003	E36501	59817	0	598170	3652010	STL	101459	12/31/1998	CONDUCTOR, ALUMINUM, INSULATED	LB	28	1,059.75	S
0003	E36501	59633	0	596330	3652010	GAL	101575	12/31/1998	CONDUCTOR, ALUMINUM, INSULATED	LB	41,407	226,064.59	S
0003	E36501	59567	0	595670	3652010	BRY	101677	12/31/1998	CONDUCTOR, ALUMINUM, INSULATED	LB	68,239	657,477.38	S
0003	E36501	59723	0	597230	3652010	KTY	101570	12/31/1998	CONDUCTOR, ALUMINUM, INSULATED	LB	86,004	766,497.38	S
0003	E36501	59745	0	597450	3652010	BRY	101677	12/31/1998	CONDUCTOR, ALUMINUM, INSULATED	LB	87,168	813,744.09	S
0003	E36501	59700	0	597000	3652010	HUM	101458	12/31/1998	CONDUCTOR, ALUMINUM, INSULATED	LB	92,040	917,716.10	S
0003	E36501	3311458	0	33114580	3652010	BRZ	101652	12/31/2018	CONDUCTOR, ALUMINUM, INSULATED	LB	94,526	810,636.81	S
0003	E36501	59610	0	596100	3652010	FTB	101530	12/31/1998	CONDUCTOR, ALUMINUM, INSULATED	LB	125,112	946,125.44	S
0003	E36501	59770	0	597700	3652010	SBR	101827	12/31/1998	CONDUCTOR, ALUMINUM, INSULATED	LB	141,551	1,830,115.33	S
0003	E36501	59523	0	595230	3652010	BEL	101557	12/31/1998	CONDUCTOR, ALUMINUM, INSULATED	LB	168,405	2,194,233.75	S
0003	E36501	59826	0	598260	3652010	SUG	101566	12/31/1998	CONDUCTOR, ALUMINUM, INSULATED	LB	167,920	1,525,970.01	S
0003	E36501	59792	0	597920	3652010	SHO	101574	12/31/1998	CONDUCTOR, ALUMINUM, INSULATED	LB	173,108	1,764,898.88	S
0003	E36501	59499	0	594990	3652010	BAY	101556	12/31/1998	CONDUCTOR, ALUMINUM, INSULATED	LB	183,141	1,887,151.52	S
0003	E36501	59589	0	595890	3652010	CYP	101678	12/31/1998	CONDUCTOR, ALUMINUM, INSULATED	LB	208,758	1,965,462.13	S

CenterPoint Energy Houston Electric, LLC
Acct. 365 - OH Conductor and Devices
Test Year Ending December 31, 2018

CenterPoint Energy - Company Code 0003 - Asset Detail as of December 31, 2018

Comp Code	Asset Class	Asset Number	Sno	Retirement Unit	PSEC	Cost Center	Cap Date	Description	UOM	Quantity	Amount	Service Related* Primary(P) / Secondary(S)
0003	E36501	59656	0	596580	3652010	GPT	101675	12/31/1998 CONDUCTOR, ALUMINUM, INSULATED	LB	381,633	2,733,547.23	S
0003	E36501	59679	0	596790	3652010	HCL	101557	12/31/1998 CONDUCTOR, ALUMINUM, INSULATED	LB	19	300.24	S
				3652010 Total						2,017,059	18,841,000.83	S
0003	E36501	59618	0	596180	3652020	STL	101459	12/31/1998 CONDUCTOR, ALUMINUM, BARE	LB	450	1,849.35	P
0003	E36501	59746	0	597460	3652020	BRY	101677	12/31/1998 CONDUCTOR, ALUMINUM, BARE	LB	3,145,815	13,016,530.19	P
0003	E36501	59634	0	596340	3652020	GAL	101575	12/31/1998 CONDUCTOR, ALUMINUM, BARE	LB	4,544,498	28,495,677.44	P
0003	E36501	59568	0	595680	3652020	BRY	101677	12/31/1998 CONDUCTOR, ALUMINUM, BARE	LB	4,693,759	18,087,758.64	P
0003	E36501	59771	0	597710	3652020	SBR	101627	12/31/1998 CONDUCTOR, ALUMINUM, BARE	LB	5,184,098	27,820,223.33	P
0003	E36501	59701	0	597010	3652020	HUM	101458	12/31/1998 CONDUCTOR, ALUMINUM, BARE	LB	5,577,192	30,950,134.07	P
0003	E36501	59524	0	595240	3652020	BEL	101557	12/31/1998 CONDUCTOR, ALUMINUM, BARE	LB	7,254,433	45,181,804.01	P
0003	E36501	59827	0	598270	3652020	SUG	101566	12/31/1998 CONDUCTOR, ALUMINUM, BARE	LB	7,865,795	44,378,122.71	P
0003	E36501	3311459	0	33114590	3652020	BRZ	101652	12/31/2018 CONDUCTOR, ALUMINUM, BARE	LB	8,440,685	44,976,742.50	P
0003	E36501	59657	0	596570	3652020	GPT	101675	12/31/1998 CONDUCTOR, ALUMINUM, BARE	LB	9,556,958	56,317,621.75	P
0003	E36501	59724	0	597240	3652020	KTY	101570	12/31/1998 CONDUCTOR, ALUMINUM, BARE	LB	9,736,112	82,359,433.08	P
0003	E36501	59793	0	597930	3652020	SHO	101574	12/31/1998 CONDUCTOR, ALUMINUM, BARE	LB	10,319,577	59,022,358.97	P
0003	E36501	59500	0	595000	3652020	BAY	101586	12/31/1998 CONDUCTOR, ALUMINUM, BARE	LB	12,528,645	76,176,264.29	P
0003	E36501	59590	0	595900	3652020	CYP	101678	12/31/1998 CONDUCTOR, ALUMINUM, BARE	LB	12,719,055	77,594,175.19	P
0003	E36501	59611	0	596110	3652020	FTB	101530	12/31/1998 CONDUCTOR, ALUMINUM, BARE	LB	14,204,599	80,258,102.51	P
0003	E36501	59680	0	596800	3652020	HCL	101557	12/31/1998 CONDUCTOR, ALUMINUM, BARE	LB	2,384	29,159.90	P
				3652020 Total						115,774,055	665,665,957.93	P
0003	E36501	59772	0	597720	3653010	SBR	101627	12/31/1998 CONDUCTOR, COPPER, CABLE	LB	655	15,158.48	P
0003	E36501	59725	0	597250	3653010	KTY	101570	12/31/1998 CONDUCTOR, COPPER, CABLE	LB	1,344	29,350.13	P
0003	E36501	59747	0	597470	3653010	BRY	101677	12/31/1998 CONDUCTOR, COPPER, CABLE	LB	2,461	4,678.54	P
0003	E36501	59569	0	595690	3653010	BRY	101677	12/31/1998 CONDUCTOR, COPPER, CABLE	LB	4,350	8,271.17	P
0003	E36501	59591	0	595910	3653010	CYP	101678	12/31/1998 CONDUCTOR, COPPER, CABLE	LB	5,187	113,380.53	P
0003	E36501	59635	0	596350	3653010	GAL	101575	12/31/1998 CONDUCTOR, COPPER, CABLE	LB	9,528	246,303.81	P
0003	E36501	59612	0	596120	3653010	FTB	101530	12/31/1998 CONDUCTOR, COPPER, CABLE	LB	11,093	205,182.30	P
0003	E36501	3311460	0	33114600	3653010	BRZ	101652	12/31/2018 CONDUCTOR, COPPER, CABLE	LB	11,243	189,723.10	P
0003	E36501	59828	0	598280	3653010	SUG	101566	12/31/1998 CONDUCTOR, COPPER, CABLE	LB	15,082	368,639.44	P
0003	E36501	59525	0	595250	3653010	BEL	101557	12/31/1998 CONDUCTOR, COPPER, CABLE	LB	22,827	527,085.34	P
0003	E36501	59658	0	596580	3653010	GPT	101675	12/31/1998 CONDUCTOR, COPPER, CABLE	LB	25,160	370,523.38	P
0003	E36501	59794	0	597940	3653010	SHO	101574	12/31/1998 CONDUCTOR, COPPER, CABLE	LB	27,959	584,680.97	P
0003	E36501	59501	0	595010	3653010	BAY	101586	12/31/1998 CONDUCTOR, COPPER, CABLE	LB	36,617	639,291.85	P
0003	E36501	59702	0	597020	3653010	HUM	101458	12/31/1998 CONDUCTOR, COPPER, CABLE	LB	411,210	3,078,597.13	P
				3653010 Total						584,516	6,380,846.17	P
0003	E36501	558484	0	5584840	3653080	BPT	101676	12/31/2007 REMOTE TERMINAL UNIT	EA	0	3,184.30	P
0003	E36501	558474	0	5584740	3653080	BEL	101557	12/31/2003 REMOTE TERMINAL UNIT	EA	10	326,631.99	P
0003	E36501	558485	0	5584850	3653080	SBR	101627	12/31/2002 REMOTE TERMINAL UNIT	EA	14	142,932.30	P
0003	E36501	627015	0	6270150	3653080	SHO	101574	12/31/2002 REMOTE TERMINAL UNIT	EA	16	167,463.68	P
0003	E36501	558479	0	5584790	3653080	GAL	101575	12/31/2002 REMOTE TERMINAL UNIT	EA	17	225,213.76	P
0003	E36501	3311461	0	33114610	3653080	BRZ	101652	12/31/2018 REMOTE TERMINAL UNIT	EA	19	227,521.10	P
0003	E36501	558478	0	5584780	3653080	FTB	101530	12/31/2002 REMOTE TERMINAL UNIT	EA	24	324,548.46	P
0003	E36501	558483	0	5584830	3653080	KTY	101570	12/31/2002 REMOTE TERMINAL UNIT	EA	32	401,683.06	P
0003	E36501	558473	0	5584730	3653080	BAY	101586	12/31/2002 REMOTE TERMINAL UNIT	EA	47	582,383.03	P
0003	E36501	558487	0	5584870	3653080	SUG	101566	1/23/2004 REMOTE TERMINAL UNIT	EA	48	265,304.13	P
0003	E36501	558480	0	5584800	3653080	GPT	101675	12/31/2002 REMOTE TERMINAL UNIT	EA	76	1,123,372.52	P
0003	E36501	558477	0	5584770	3653080	CYP	101678	9/23/2002 REMOTE TERMINAL UNIT	EA	77	785,698.15	P
0003	E36501	558482	0	5584820	3653080	HUM	101458	12/31/2002 REMOTE TERMINAL UNIT	EA	78	668,652.03	P

CenterPoint Energy Houston Electric, LLC
Acct. 365 - OH Conductor and Devices
Test Year Ending December 31, 2018

CenterPoint Energy - Company Code 0003 - Asset Detail as of December 31, 2018

Comp Code	Asset Class	Asset Number	Sno	Retirement Unit	PSEC	Cost Center	Cap Date	Description	UOM	Quantity	Amount	Service Related* Primary(P) / Secondary(S)
3653080 Total										458	5,234,568.49	P
0003	E36501	59819	0	598190	3654010	STL	101458	12/31/1998 CONDUCTOR, ALUMINUM, CABLE	LB	31,837	312,030.82	P
0003	E36501	59773	0	597730	3654010	SBR	101627	12/31/1998 CONDUCTOR, ALUMINUM, CABLE	LB	858,057	2,937,064.55	P
0003	E36501	59748	0	597480	3654010	BRY	101677	12/31/1998 CONDUCTOR, ALUMINUM, CABLE	LB	969,203	3,875,989.00	P
0003	E36501	58703	0	597030	3654010	HUM	101458	12/31/1998 CONDUCTOR, ALUMINUM, CABLE	LB	986,572	3,347,630.08	P
0003	E36501	59636	0	596360	3654010	GAL	101575	12/31/1998 CONDUCTOR, ALUMINUM, CABLE	LB	1,015,740	2,832,321.85	P
0003	E36501	59502	0	595020	3654010	BAY	101556	12/31/1998 CONDUCTOR, ALUMINUM, CABLE	LB	1,085,722	4,454,115.64	P
0003	E36501	59728	0	597280	3654010	KTY	101570	12/31/1998 CONDUCTOR, ALUMINUM, CABLE	LB	1,293,982	3,988,934.02	P
0003	E36501	59570	0	595700	3654010	BRY	101677	12/31/1998 CONDUCTOR, ALUMINUM, CABLE	LB	1,455,246	5,841,825.91	P
0003	E36501	59829	0	598290	3654010	SUG	101566	12/31/1998 CONDUCTOR, ALUMINUM, CABLE	LB	1,534,499	5,007,112.53	P
0003	E36501	59528	0	595280	3654010	BEL	101557	12/31/1998 CONDUCTOR, ALUMINUM, CABLE	LB	1,534,964	8,871,577.20	P
0003	E36501	3311462	0	33114620	3654010	BRZ	101652	12/31/2018 CONDUCTOR, ALUMINUM, CABLE	LB	1,843,604	6,228,516.69	P
0003	E36501	59659	0	596590	3654010	GPT	101675	12/31/1998 CONDUCTOR, ALUMINUM, CABLE	LB	1,873,757	7,049,213.27	P
0003	E36501	59795	0	597950	3654010	SHO	101574	12/31/1998 CONDUCTOR, ALUMINUM, CABLE	LB	2,028,413	7,343,778.23	P
0003	E36501	59592	0	595920	3654010	CYP	101678	12/31/1998 CONDUCTOR, ALUMINUM, CABLE	LB	2,382,005	9,873,281.25	P
0003	E36501	59613	0	596130	3654010	FTB	101530	12/31/1998 CONDUCTOR, ALUMINUM, CABLE	LB	2,495,847	7,781,363.83	P
0003	E36501	59682	0	596820	3654010	HCL	101557	12/31/1998 CONDUCTOR, ALUMINUM, CABLE	LB	34	274.35	P
3654010 Total										21,189,182	79,745,029.52	P
0003	E36501	59749	0	597490	3655001	BRY	101677	12/31/1998 LINE SWITCH, MOTOR OPERATED, TPST	EA	1	1,068.56	P
3655001 Total										1	1,068.56	P
0003	E36501	59750	0	597500	3655003	BRY	101677	12/31/1998 LINE SWITCH, MO, TPST, AUTO TRANSFER	EA	1	4,966.71	P
0003	E36501	59774	0	597740	3655003	SBR	101627	12/31/1998 LINE SWITCH, MO, TPST, AUTO TRANSFER	EA	1	4,966.71	P
0003	E36501	59796	0	597960	3655003	SHO	101574	12/31/1998 LINE SWITCH, MO, TPST, AUTO TRANSFER	EA	1	4,966.71	P
0003	E36501	59527	0	595270	3655003	BEL	101557	12/31/1998 LINE SWITCH, MO, TPST, AUTO TRANSFER	EA	1	24,284.45	P
0003	E36501	59660	0	596600	3655003	GPT	101675	12/31/1998 LINE SWITCH, MO, TPST, AUTO TRANSFER	EA	2	10,538.63	P
0003	E36501	59503	0	595030	3655003	BAY	101556	12/31/1998 LINE SWITCH, MO, TPST, AUTO TRANSFER	EA	3	18,931.68	P
0003	E36501	3311463	0	33114630	3655003	BRZ	101652	12/31/2018 LINE SWITCH, MO, TPST, AUTO TRANSFER	EA	3	21,377.86	P
0003	E36501	59704	0	597040	3655003	HUM	101458	12/31/1998 LINE SWITCH, MO, TPST, AUTO TRANSFER	EA	10	59,765.78	P
0003	E36501	1597789	0	15977890	3655003	SUG	101566	12/31/2007 LINE SWITCH, MOTOR OP, TPST, AUTO TFR	EA	1	9,719.84	P
0003	E36501	1597798	0	15977980	3655003	KTY	101570	12/31/2007 LINE SWITCH, MOTOR OP, TPST, AUTO TFR	EA	2	12,881.22	P
0003	E36501	1611169	0	16111690	3655003	GAL	101575	12/31/2007 LINE SWITCH, MOTOR OP, TPST, AUTO TFR	EA	3	18,963.03	P
0003	E36501	1333971	0	13339710	3655003	CYP	101036	12/31/2006 Line Switches Motor Operated, TPST, Automatic Trsf	EA	2	12,032.48	P
0003	E36501	1257915	0	12579150	3655003	CYP	101036	12/31/2005 Line Switches, Motor Operated, TPST, Automatic	EA	1	6,606.58	P
3655003 Total										31	208,001.68	P
0003	E36501	344598	0	3445980	3655004	SUG	101568	12/31/2002 AUTOMATIC SWITCH 35 KV	EA	24	258,351.44	P
0003	E36501	344609	0	3446090	3655004	GAL	101575	12/31/2002 AUTOMATIC SWITCH 35KV	EA	11	123,438.50	P
0003	E36501	344597	0	3445970	3655004	GPT	101675	12/31/2002 AUTOMATIC SWITH 35KV	EA	42	472,188.70	P
0003	E36501	3311464	0	33114640	3655004	BRZ	101652	12/31/2018 Automatic Transfer 35kv	EA	4	35,176.70	P
0003	E36501	276240	0	2762400	3655004	CYP	101678	12/31/2000 SWITCH, MOTOR OP, TPST, AUTO TFR, 35KV	EA	30	333,346.35	P
0003	E36501	349066	0	3490660	3655004	KTY	101570	12/31/2000 SWITCH, MOTOR OP, TPST, AUTO TFR, 35 KV	EA	2	13,581.83	P
0003	E36501	59528	0	595280	3655004	BEL	101557	12/31/1998 SWITCH, MOTOR OP, TPST, AUTO TFR, 35 KV	EA	4	52,055.45	P
0003	E36501	59751	0	597510	3655004	BRY	101677	12/31/1998 SWITCH, MOTOR OP, TPST, AUTO TFR, 35 KV	EA	5	7,077.43	P
0003	E36501	59504	0	595040	3655004	BAY	101556	12/31/1998 SWITCH, MOTOR OP, TPST, AUTO TFR, 35 KV	EA	6	46,568.95	P
0003	E36501	355546	0	3555460	3655004	SBR	101627	12/31/2000 SWITCH, MOTOR OP, TPST, AUTO TFR, 35 KV	EA	7	73,964.03	P
0003	E36501	59797	0	597970	3655004	SHO	101574	12/31/1998 SWITCH, MOTOR OP, TPST, AUTO TFR, 35 KV	EA	11	42,515.42	P
0003	E36501	59705	0	597050	3655004	HUM	101458	12/31/1998 SWITCH, MOTOR OP, TPST, AUTO TFR, 35 KV	EA	28	196,217.62	P
0003	E36501	197823	0	1978230	3655004	FTB	101530	12/31/1999 SWITCH, MOTOR OP, TPST, AUTO TFR, 35 KV?	EA	14	185,267.39	P
3655004 Total										188	1,837,748.61	P

CenterPoint Energy Houston Electric, LLC
Acct. 365 - OH Conductor and Devices
Test Year Ending December 31, 2018

CenterPoint Energy - Company Code 0003 - Asset Detail as of December 31, 2018

Comp Code	Asset Class	Asset Number	Sno	Retirement Unit	PSEC	Cost Center	Cap Date	Description	UOM	Quantity	Amount	Service Related* Primary(P) / Secondary(S)
0003	E36501	59637	0	596370	3655005	GAL	101575	12/31/1998 LINE SWITCH, MO, SPST, AIR BREAK	EA	134	199,749.08	P
0003	E36501	59727	0	597270	3655005	KTY	101570	12/31/1998 LINE SWITCH, MO, SPST, AIR BREAK	EA	147	211,912.07	P
0003	E36501	2136042	0	21360420	3655005	FTB	101530	4/29/2011 LINE SWITCH, MO, SPST, AIR BREAK	EA	200	281,245.85	P
0003	E36501	59706	0	597060	3655005	HUM	101458	12/31/1998 LINE SWITCH, MO, SPST, AIR BREAK	EA	218	260,978.28	P
0003	E36501	2136036	0	21360360	3655005	CYP	101678	4/29/2011 LINE SWITCH, MO, SPST, AIR BREAK	EA	218	332,458.45	P
0003	E36501	59752	0	597520	3655005	BRY	101677	12/31/1998 LINE SWITCH, MO, SPST, AIR BREAK	EA	277	402,092.29	P
0003	E36501	3311465	0	33114650	3655005	BRZ	101652	12/31/2018 LINE SWITCH, MO, SPST, AIR BREAK	EA	304	441,136.14	P
0003	E36501	2136035	0	21360350	3655005	BRY	101677	4/29/2011 LINE SWITCH, MO, SPST, AIR BREAK	EA	308	359,609.55	P
0003	E36501	2136051	0	21360510	3655005	SBR	101627	4/29/2011 LINE SWITCH, MO, SPST, AIR BREAK	EA	364	458,095.16	P
0003	E36501	2136045	0	21360450	3655005	GPT	101675	4/29/2011 LINE SWITCH, MO, SPST, AIR BREAK	EA	447	637,412.91	P
0003	E36501	59798	0	597980	3655005	SHO	101574	12/31/1998 LINE SWITCH, MO, SPST, AIR BREAK	EA	490	647,145.72	P
0003	E36501	2136054	0	21360540	3655005	SUG	101566	4/29/2011 LINE SWITCH, MO, SPST, AIR BREAK	EA	527	617,479.26	P
0003	E36501	59529	0	595290	3655005	BEL	101557	12/31/1998 LINE SWITCH, MO, SPST, AIR BREAK	EA	534	675,531.74	P
0003	E36501	2135808	0	21358080	3655005	BAY	101556	4/13/2011 LINE SWITCH, MO, SPST, AIR BREAK	EA	701	996,177.45	P
3655005 Total										4,689	6,529,023.95	P
0003	E36501	59820	0	598200	3655010	STL	101459	12/31/1998 LINE SWITCH, MO, TPST, AIR BREAK, 12KV	EA	0	149.40	P
0003	E36501	59615	0	596150	3655010	FTB	101530	12/31/1998 LINE SWITCH, MO, TPST, AIR BREAK, 12KV	EA	174	597,468.32	P
0003	E36501	59638	0	596380	3655010	GAL	101575	12/31/1998 LINE SWITCH, MO, TPST, AIR BREAK, 12KV	EA	212	1,087,561.31	P
0003	E36501	2136037	0	21360370	3655010	CYP	101678	4/29/2011 LINE SWITCH, MO, TPST, AIR BREAK, 12KV	EA	252	474,367.75	P
0003	E36501	59728	0	597280	3655010	KTY	101570	12/31/1998 LINE SWITCH, MO, TPST, AIR BREAK, 12KV	EA	270	711,075.88	P
0003	E36501	59572	0	595720	3655010	BRY	101677	12/31/1998 LINE SWITCH, MO, TPST, AIR BREAK, 12KV	EA	319	977,487.42	P
0003	E36501	59707	0	597070	3655010	HUM	101458	12/31/1998 LINE SWITCH, MO, TPST, AIR BREAK, 12KV	EA	338	965,456.34	P
0003	E36501	3311466	0	33114660	3655010	BRZ	101652	12/31/2018 LINE SWITCH, MO, TPST, AIR BREAK, 12KV	EA	371	1,561,398.38	P
0003	E36501	59776	0	597760	3655010	SBR	101627	12/31/1998 LINE SWITCH, MO, TPST, AIR BREAK, 12KV	EA	566	2,159,961.96	P
0003	E36501	59753	0	597530	3655010	BRY	101677	12/31/1998 LINE SWITCH, MO, TPST, AIR BREAK, 12KV	EA	650	2,147,044.97	P
0003	E36501	59662	0	596620	3655010	GPT	101675	12/31/1998 LINE SWITCH, MO, TPST, AIR BREAK, 12KV	EA	847	2,575,857.50	P
0003	E36501	59530	0	595300	3655010	BEL	101557	12/31/1998 LINE SWITCH, MO, TPST, AIR BREAK, 12KV	EA	976	4,154,724.99	P
0003	E36501	2135809	0	21358090	3655010	BAY	101556	4/13/2011 LINE SWITCH, MO, TPST, AIR BREAK, 12KV	EA	979	3,985,433.51	P
0003	E36501	59799	0	597990	3655010	SHO	101574	12/31/1998 LINE SWITCH, MO, TPST, AIR BREAK, 12KV	EA	987	4,216,422.66	P
0003	E36501	59831	0	598310	3655010	SUG	101566	12/31/1998 LINE SWITCH, MO, TPST, AIR BREAK, 12KV	EA	1,029	3,572,154.13	P
3655010 Total										7,980	29,186,584.55	P
0003	E36501	59639	0	596390	3655012	GAL	101575	12/31/1998 LINE, SWITCH, MO, TPST, AIR BRK, 34.5KV	EA	193	1,251,703.91	P
0003	E36501	59754	0	597540	3655012	BRY	101677	12/31/1998 LINE, SWITCH, MO, TPST, AIR BRK, 34.5KV	EA	297	1,434,126.03	P
0003	E36501	59573	0	595730	3655012	BRY	101677	12/31/1998 LINE, SWITCH, MO, TPST, AIR BRK, 34.5KV	EA	301	1,455,255.93	P
0003	E36501	59663	0	596630	3655012	GPT	101675	12/31/1998 LINE, SWITCH, MO, TPST, AIR BRK, 34.5KV	EA	308	2,345,453.28	P
0003	E36501	3311467	0	33114670	3655012	BRZ	101652	12/31/2018 LINE, SWITCH, MO, TPST, AIR BRK, 34.5KV	EA	378	2,012,595.82	P
0003	E36501	59729	0	597290	3655012	KTY	101570	12/31/1998 LINE, SWITCH, MO, TPST, AIR BRK, 34.5KV	EA	418	2,738,909.02	P
0003	E36501	59708	0	597080	3655012	HUM	101458	12/31/1998 LINE, SWITCH, MO, TPST, AIR BRK, 34.5KV	EA	435	2,730,822.56	P
0003	E36501	59800	0	598000	3655012	SHO	101574	12/31/1998 LINE, SWITCH, MO, TPST, AIR BRK, 34.5KV	EA	461	2,483,516.07	P
0003	E36501	2135991	0	21359910	3655012	BEL	101557	4/28/2011 LINE, SWITCH, MO, TPST, AIR BRK, 34.5KV	EA	493	1,658,436.85	P
0003	E36501	59777	0	597770	3655012	SBR	101627	12/31/1998 LINE, SWITCH, MO, TPST, AIR BRK, 34.5KV	EA	508	2,906,854.11	P
0003	E36501	59595	0	595950	3655012	CYP	101678	12/31/1998 LINE, SWITCH, MO, TPST, AIR BRK, 34.5KV	EA	532	3,806,887.36	P
0003	E36501	59616	0	596160	3655012	FTB	101530	12/31/1998 LINE, SWITCH, MO, TPST, AIR BRK, 34.5KV	EA	564	3,998,964.27	P
0003	E36501	59832	0	598320	3655012	SUG	101566	12/31/1998 LINE, SWITCH, MO, TPST, AIR BRK, 34.5KV	EA	566	2,263,353.52	P
0003	E36501	59507	0	595070	3655012	BAY	101556	12/31/1998 LINE, SWITCH, MO, TPST, AIR BRK, 34.5KV	EA	686	3,768,654.69	P
3655012 Total										6,138	34,036,333.22	P
0003	E36501	59640	0	596400	3655014	GAL	101575	12/31/1998 LINE SWITCH, MO, 4PST, AIR BREAK	EA	2	2,068.87	P
3655014 Total										2	2,068.87	P

CenterPoint Energy Houston Electric, LLC
Acct. 365 - OH Conductor and Devices
Test Year Ending December 31, 2018

CenterPoint Energy - Company Code 0003 - Asset Detail as of December 31, 2018

Comp Code	Asset Class	Asset Number	Sno	Retirement Unit	PSEC	Cost Center	Cap Date	Description	UOM	Quantity	Amount	Service Related* Primary(P) / Secondary(S)
0003	E36501	59730	0	597300	3655016	KTY	101570	12/31/1998 INTERRUPTERS, SINGLE PHASE, OIL	EA	1	1,128.67	P
0003	E36501	59801	0	598010	3655016	SHO	101574	12/31/1998 INTERRUPTERS, SINGLE PHASE, OIL	EA	3	3,128.66	P
0003	E36501	59778	0	597780	3655016	SBR	101627	12/31/1998 INTERRUPTERS, SINGLE PHASE, OIL	EA	4	3,583.95	P
0003	E36501	59574	0	595740	3655016	BRY	101677	12/31/1998 INTERRUPTERS, SINGLE PHASE, OIL	EA	5	2,802.55	P
0003	E36501	59755	0	597550	3655016	BRY	101677	12/31/1998 INTERRUPTERS, SINGLE PHASE, OIL	EA	5	3,081.81	P
0003	E36501	3311468	0	33114680	3655016	BRZ	101652	12/31/2018 INTERRUPTERS, SINGLE PHASE, OIL	EA	5	7,193.49	P
0003	E36501	59532	0	595320	3655016	BEL	101557	12/31/1998 INTERRUPTERS, SINGLE PHASE, OIL	EA	8	5,456.94	P
0003	E36501	59508	0	595080	3655016	BAY	101556	12/31/1998 INTERRUPTERS, SINGLE PHASE, OIL	EA	8	8,560.23	P
0003	E36501	59596	0	595960	3655016	CYP	101678	12/31/1998 INTERRUPTERS, SINGLE PHASE, OIL	EA	8	15,431.74	P
0003	E36501	59833	0	598330	3655016	SUG	101566	12/31/1998 INTERRUPTERS, SINGLE PHASE, OIL	EA	15	16,506.81	P
0003	E36501	59709	0	597090	3655016	HUM	101458	12/31/1998 INTERRUPTERS, SINGLE PHASE, OIL	EA	17	30,802.40	P
0003	E36501	59617	0	596170	3655016	FTB	101530	12/31/1998 INTERRUPTERS, SINGLE PHASE, OIL	EA	22	25,634.56	P
0003	E36501	59664	0	596640	3655016	GPT	101675	12/31/1998 INTERRUPTERS, SINGLE PHASE, OIL	EA	30	55,722.26	P
3655016 Total										132	179,012.07	P
0003	E36501	59575	0	595750	3655018	BRY	101677	12/31/1998 INTERRUPTERS, THREE PHASE, OIL	EA	2	9,061.02	P
0003	E36501	59756	0	597560	3655018	BRY	101677	12/31/1998 INTERRUPTERS, THREE PHASE, OIL	EA	3	15,629.55	P
0003	E36501	3311469	0	33114690	3655018	BRZ	101652	12/31/2018 INTERRUPTERS, THREE PHASE, OIL	EA	25	130,209.31	P
0003	E36501	627017	0	6270170	3655018	BEL	101557	12/31/2002 INTERRUPTERS, THREE PHASE, OIL	EA	29	48,299.11	P
0003	E36501	59509	0	595090	3655018	BAY	101556	12/31/1998 INTERRUPTERS, THREE PHASE, OIL	EA	30	52,985.48	P
0003	E36501	59779	0	597790	3655018	SBR	101627	12/31/1998 INTERRUPTERS, THREE PHASE, OIL	EA	44	75,441.34	P
0003	E36501	627019	0	6270190	3655018	KTY	101570	12/31/2002 INTERRUPTERS, THREE PHASE, OIL	EA	46	64,894.19	P
0003	E36501	59710	0	597100	3655018	HUM	101458	12/31/1998 INTERRUPTERS, THREE PHASE, OIL	EA	84	111,122.57	P
0003	E36501	59597	0	595970	3655018	CYP	101678	12/31/1998 INTERRUPTERS, THREE PHASE, OIL	EA	107	169,004.52	P
0003	E36501	59665	0	596650	3655018	GPT	101675	12/31/1998 INTERRUPTERS, THREE PHASE, OIL	EA	129	167,037.88	P
0003	E36501	59642	0	596420	3655018	GAL	101575	12/31/1998 INTERRUPTERS, THREE PHASE, OIL	EA	12	20,971.41	P
0003	E36501	59802	0	598020	3655018	SHO	101574	12/31/1998 INTERRUPTERS, THREE PHASE, OIL	EA	14	19,660.04	P
0003	E36501	627020	0	6270200	3655018	SUG	101566	12/31/2002 INTERRUPTERS, THREE PHASE, OIL	EA	38	53,209.31	P
0003	E36501	59618	0	596180	3655018	FTB	101530	12/31/1998 INTERRUPTERS, THREE PHASE, OIL	EA	41	34,637.91	P
3655018 Total										604	972,163.64	P
0003	E36501	59533	0	595330	3655020	BEL	101557	12/31/1998 POWER FUSES	EA	68	28,081.07	P
0003	E36501	59711	0	597110	3655020	HUM	101458	12/31/1998 POWER FUSES	EA	108	40,948.71	P
0003	E36501	59731	0	597310	3655020	KTY	101570	12/31/1998 POWER FUSES	EA	142	54,208.01	P
0003	E36501	3311470	0	33114700	3655020	BRZ	101652	12/31/2018 POWER FUSES	EA	185	74,923.76	P
0003	E36501	59643	0	596430	3655020	GAL	101575	12/31/1998 POWER FUSES	EA	209	82,351.89	P
0003	E36501	59666	0	596660	3655020	GPT	101675	12/31/1998 POWER FUSES	EA	240	90,265.18	P
0003	E36501	59619	0	596190	3655020	FTB	101530	12/31/1998 POWER FUSES	EA	251	99,271.29	P
0003	E36501	59757	0	597570	3655020	MPK	101677	12/31/1998 POWER FUSES	EA	308	121,335.81	P
0003	E36501	59780	0	597800	3655020	SBR	101627	12/31/1998 POWER FUSES	EA	309	122,038.28	P
0003	E36501	59576	0	595760	3655020	BRY	101677	12/31/1998 POWER FUSES	EA	390	154,325.04	P
0003	E36501	59803	0	598030	3655020	SHO	101574	12/31/1998 POWER FUSES	EA	402	159,592.23	P
0003	E36501	59510	0	595100	3655020	BAY	101556	12/31/1998 POWER FUSES	EA	448	175,586.04	P
0003	E36501	59598	0	595980	3655020	CYP	101678	12/31/1998 POWER FUSES	EA	575	87,684.88	P
0003	E36501	59834	0	598340	3655020	SUG	101566	12/31/1998 POWER FUSES	EA	1,727	449,607.96	P
3655020 Total										5,360	1,741,220.15	P
0003	E36501	59577	0	595770	3655025	BRY	101677	12/31/1998 OTHER SWITCHES AND CUTOUPS	EA	1	210.89	P
0003	E36501	59758	0	597580	3655025	MPK	101677	12/31/1998 OTHER SWITCHES AND CUTOUPS	EA	308	95,527.30	P
0003	E36501	59644	0	596440	3655025	GAL	101575	12/31/1998 OTHER SWITCHES AND CUTOUPS	EA	382	223,711.12	P
0003	E36501	3311471	0	33114710	3655025	BRZ	101652	12/31/2018 OTHER SWITCHES AND CUTOUPS	EA	1,131	496,010.60	P

CenterPoint Energy Houston Electric, LLC
Acct. 365 - OH Conductor and Devices
Test Year Ending December 31, 2018

CenterPoint Energy - Company Code 0003 - Asset Detail as of December 31, 2018

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												Primary(P) / Secondary(S)	
0003	E36501	59835	0	598350	3655025	SUG	101566	12/31/1998 OTHER SWITCHES AND CUTOOTS	EA	1,424	726,853.94	P	
0003	E36501	59781	0	597810	3655025	SBR	101627	12/31/1998 OTHER SWITCHES AND CUTOOTS	EA	1,476	719,411.43	P	
0003	E36501	59712	0	597120	3655025	HUM	101458	12/31/1998 OTHER SWITCHES AND CUTOOTS	EA	1,656	674,562.12	P	
0003	E36501	59732	0	597320	3655025	KTY	101570	12/31/1998 OTHER SWITCHES AND CUTOOTS	EA	2,327	888,030.74	P	
0003	E36501	59534	0	595340	3655025	BEL	101557	12/31/1998 OTHER SWITCHES AND CUTOOTS	EA	2,509	1,446,989.61	P	
0003	E36501	59804	0	598040	3655025	SHO	101574	12/31/1998 OTHER SWITCHES AND CUTOOTS	EA	2,593	1,204,245.28	P	
0003	E36501	59667	0	596670	3655025	GPT	101675	12/31/1998 OTHER SWITCHES AND CUTOOTS	EA	2,670	1,292,962.32	P	
0003	E36501	59599	0	595990	3655025	CYP	101678	12/31/1998 OTHER SWITCHES AND CUTOOTS	EA	2,798	1,116,975.30	P	
0003	E36501	59620	0	596200	3655025	FTB	101530	12/31/1998 OTHER SWITCHES AND CUTOOTS	EA	2,825	1,065,623.48	P	
0003	E36501	59511	0	595110	3655025	BAY	101566	12/31/1998 OTHER SWITCHES AND CUTOOTS	EA	3,120	1,263,234.33	P	
0003	E36501	59689	0	596890	3655025	HCL	101567	12/31/1998 OTHER SWITCHES AND CUTOOTS	EA	4	1,702.55	P	
3655025 Total											25,224	11,216,050.81	P
0003	E36501	2282447	0	22824470	3655030	SBR	101627	12/31/2011 SWITCH, 3 PULL BYPASS, 15 KV	EA	30	15,466.10	P	
0003	E36501	3280050	0	32800500	3655030	GPT	CA701284	12/31/2016 SWITCH, 3 PULL BYPASS, 15KV	EA	3	4,183.95	P	
0003	E36501	3311969	0	33119690	3655030	SUG	101566	12/31/2018 SWITCH, 3 PULL BYPASS, 15KV	EA	18	26,529.65	P	
0003	E36501	2865958	0	28659580	3655030	HUM	101458	12/31/2014 SWITCH, 3 PULL BYPASS, 15KV	EA	33	39,177.76	P	
0003	E36501	2215210	0	22152100	3655030	GAL	101575	12/31/2011 SWITCH, 3 PULL BYPASS, 15KV	EA	41	93,552.71	P	
0003	E36501	3311472	0	33114720	3655030	BRZ	101652	12/31/2018 SWITCH, 3 PULL BYPASS, 15KV	EA	68	88,629.48	P	
0003	E36501	2654725	0	26547250	3655030	FTB	101530	12/31/2013 SWITCH, 3 PULL BYPASS, 15KV	EA	90	109,455.75	P	
0003	E36501	2468546	0	24685460	3655030	BAY	101566	12/31/2012 SWITCH, 3 PULL BYPASS, 15KV	EA	111	113,270.32	P	
0003	E36501	2260938	0	22609380	3655030	SHO	101574	12/31/2011 SWITCH, 3 PULL BYPASS, 15KV	EA	192	185,803.01	P	
0003	E36501	2215208	0	22152080	3655030	BEL	101557	12/31/2011 SWITCH, 3 PULL BYPASS, 15KV	EA	1,136	771,199.83	P	
3655030 Total											1,722	1,427,068.58	P
0003	E36501	3311983	0	33119830	3655031	SHO	101574	12/31/2018 SWITCH, 3 PULL BYPASS, 38KV	EA	10	10,558.48	P	
0003	E36501	2654898	0	26548980	3655031	BAY	101566	12/31/2013 SWITCH, 3 PULL BYPASS, 38KV	EA	15	10,427.04	P	
0003	E36501	2654897	0	26548970	3655031	KTY	101570	12/31/2013 SWITCH, 3 PULL BYPASS, 38KV	EA	18	12,419.07	P	
0003	E36501	3311473	0	33114730	3655031	BRZ	101652	12/31/2018 SWITCH, 3 PULL BYPASS, 38KV	EA	18	20,971.28	P	
0003	E36501	2888612	0	28886120	3655031	SBR	101627	12/31/2014 SWITCH, 3 PULL BYPASS, 38KV	EA	21	187.87	P	
0003	E36501	2888624	0	28886240	3655031	SUG	101566	12/31/2014 SWITCH, 3 PULL BYPASS, 38KV	EA	22	17,224.03	P	
0003	E36501	2654900	0	26549000	3655031	FTB	101530	12/31/2013 SWITCH, 3 PULL BYPASS, 38KV	EA	27	2,937.03	P	
0003	E36501	2654901	0	26549010	3655031	BEL	101557	12/31/2013 SWITCH, 3 PULL BYPASS, 38KV	EA	50	37,085.95	P	
0003	E36501	2632824	0	26328240	3655031	GPT	101675	12/31/2013 SWITCH, 3 PULL BYPASS, 38KV	EA	114	120,076.95	P	
0003	E36501	2654899	0	26548990	3655031	CYP	101678	12/31/2013 SWITCH, 3 PULL BYPASS, 38KV	EA	180	113,828.28	P	
0003	E36501	2632911	0	26329110	3655031	HUM	101458	12/31/2013 SWITCH, 3 PULL BYPASS, 38KV	EA	1,171	118,538.64	P	
3655031 Total											1,648	464,234.82	P
0003	E36501	2136053	0	21360530	3655050	STL	101459	4/29/2011 LIGHTNING ARRESTERS	EA	7	3,053.58	P	
0003	E36501	59782	0	597820	3655050	SBR	101627	12/31/1998 LIGHTNING ARRESTERS	EA	969	475,770.15	P	
0003	E36501	59759	0	597590	3655050	MPK	101677	12/31/1998 LIGHTNING ARRESTERS	EA	2,702	604,933.82	P	
0003	E36501	59645	0	596450	3655050	GAL	101575	12/31/1998 LIGHTNING ARRESTERS	EA	2,811	746,871.39	P	
0003	E36501	59535	0	595350	3655050	BEL	101557	12/31/1998 LIGHTNING ARRESTERS	EA	3,169	1,103,879.79	P	
0003	E36501	59713	0	597130	3655050	HUM	101458	12/31/1998 LIGHTNING ARRESTERS	EA	3,587	1,254,136.14	P	
0003	E36501	59733	0	597330	3655050	KTY	101570	12/31/1998 LIGHTNING ARRESTERS	EA	4,502	1,430,806.50	P	
0003	E36501	3311474	0	33114740	3655050	BRZ	101652	12/31/2018 LIGHTNING ARRESTERS	EA	4,879	1,143,770.78	P	
0003	E36501	59621	0	596210	3655050	FTB	101530	12/31/1998 LIGHTNING ARRESTERS	EA	5,229	1,405,316.08	P	
0003	E36501	59836	0	598360	3655050	SUG	101566	12/31/1998 LIGHTNING ARRESTERS	EA	5,642	2,137,664.51	P	
0003	E36501	59668	0	596680	3655050	GPT	101675	12/31/1998 LIGHTNING ARRESTERS	EA	5,803	2,323,508.12	P	
0003	E36501	59805	0	598050	3655050	SHO	101574	12/31/1998 LIGHTNING ARRESTERS	EA	6,975	1,772,777.90	P	
0003	E36501	59512	0	595120	3655050	BAY	101566	12/31/1998 LIGHTNING ARRESTERS	EA	7,277	1,865,797.91	P	

CenterPoint Energy Houston Electric, LLC
Acct. 365 - OH Conductor and Devices
Test Year Ending December 31, 2018

CenterPoint Energy - Company Code 0003 - Asset Detail as of December 31, 2018

Comp Code	Asset Class	Asset Number	Sno	Retirement Unit	PSEC	Cost Center	Cap Date	Description	UOM	Quantity	Amount	Service Related* Primary(P) / Secondary(S)
0003	E36501	59600	0	596000	3655050	CYP	101678	12/31/1998 LIGHTNING ARRESTERS	EA	11,070	2,374,665.23	P
0003	E36501	59578	0	595780	3655050	BRY	101677	12/31/1998 LIGHTNING ARRESTERS	EA	12,193	748,411.71	P
0003	E36501	59690	0	596900	3655060	HCL	101557	12/31/1998 LIGHTNING ARRESTERS	EA	20	4,872.82	P
3655050 Total										76,835	19,394,036.41	P
0003	E36501	59714	0	597140	3655060	HUM	101458	12/31/1998 COMBINATIN LIGHTING ARRESTERS & CUTOOTS	EA	329	110,362.60	P
0003	E36501	59734	0	597340	3655060	KTY	101570	12/31/1998 COMBINATIN LIGHTING ARRESTERS & CUTOOTS	EA	383	125,405.37	P
0003	E36501	2136043	0	21360430	3655060	FTB	101530	4/29/2011 COMBINATIN LIGHTING ARRESTERS & CUTOOTS	EA	685	374,782.18	P
0003	E36501	2136040	0	21360400	3655060	CYP	101678	4/29/2011 COMBINATIN LIGHTING ARRESTERS & CUTOOTS	EA	673	213,475.26	P
0003	E36501	59536	0	595360	3655060	BEL	101557	12/31/1998 COMBINATIN LIGHTING ARRESTERS & CUTOOTS	EA	783	587,268.37	P
0003	E36501	59760	0	597600	3655060	MPK	101677	12/31/1998 COMBINATIN LIGHTING ARRESTERS & CUTOOTS	EA	867	217,343.44	P
0003	E36501	59783	0	597830	3655060	SBR	101627	12/31/1998 COMBINATIN LIGHTING ARRESTERS & CUTOOTS	EA	878	259,764.37	P
0003	E36501	59669	0	596690	3655060	GPT	101675	12/31/1998 COMBINATIN LIGHTING ARRESTERS & CUTOOTS	EA	900	266,980.14	P
0003	E36501	2135810	0	21358100	3655060	SUG	101566	4/13/2011 COMBINATIN LIGHTING ARRESTERS & CUTOOTS	EA	975	502,404.92	P
0003	E36501	59579	0	595790	3655060	BRY	101677	12/31/1998 COMBINATIN LIGHTING ARRESTERS & CUTOOTS	EA	1,098	300,187.18	P
0003	E36501	2153246	0	21532460	3655060	BAY	101556	5/11/2011 COMBINATIN LIGHTING ARRESTERS & CUTOOTS	EA	1,511	456,323.54	P
0003	E36501	59808	0	598080	3655060	SHO	101574	12/31/1998 COMBINATIN LIGHTING ARRESTERS & CUTOOTS	EA	1,630	723,988.20	P
0003	E36501	3311475	0	33114750	3655060	BRZ	101652	12/31/2018 COMBINATIN LIGHTING ARRESTERS & CUTOOTS	EA	2,481	1,484,699.80	P
0003	E36501	59646	0	596460	3655060	GAL	101575	12/31/1998 COMBINATIN LIGHTING ARRESTERS & CUTOOTS	EA	4,523	3,024,633.05	P
3655060 Total										17,696	8,647,618.42	P
0003	E36501	59580	0	595800	3656001	BRY	101677	12/31/1998 SERV RESTORER, SINGLE PHASE, 50 AMP MAX	EA	1	875.82	P
0003	E36501	59647	0	596470	3656001	GAL	101575	12/31/1998 SERV RESTORER, SINGLE PHASE, 50 AMP MAX	EA	1	1,616.79	P
0003	E36501	59807	0	598070	3656001	SHO	101574	12/31/1998 SERV RESTORER, SINGLE PHASE, 50 AMP MAX	EA	2	9,438.10	P
0003	E36501	59735	0	597350	3656001	KTY	101570	12/31/1998 SERV RESTORER, SINGLE PHASE, 50 AMP MAX	EA	2	12,065.76	P
0003	E36501	59784	0	597840	3656001	SBR	101627	12/31/1998 SERV RESTORER, SINGLE PHASE, 50 AMP MAX	EA	3	4,597.28	P
0003	E36501	59514	0	595140	3656001	BAY	101556	12/31/1998 SERV RESTORER, SINGLE PHASE, 50 AMP MAX	EA	5	7,431.63	P
0003	E36501	59537	0	595370	3656001	BEL	101557	12/31/1998 SERV RESTORER, SINGLE PHASE, 50 AMP MAX	EA	5	22,284.52	P
0003	E36501	59715	0	597150	3656001	HUM	101458	12/31/1998 SERV RESTORER, SINGLE PHASE, 50 AMP MAX	EA	7	10,070.28	P
0003	E36501	59838	0	598380	3656001	SUG	101566	12/31/1998 SERV RESTORER, SINGLE PHASE, 50 AMP MAX	EA	7	16,912.84	P
0003	E36501	59670	0	596700	3656001	GPT	101675	12/31/1998 SERV RESTORER, SINGLE PHASE, 50 AMP MAX	EA	9	12,697.14	P
0003	E36501	3311476	0	33114760	3656001	BRZ	101652	12/31/2018 SERV RESTORER, SINGLE PHASE, 50 AMP MAX	EA	10	48,808.02	P
0003	E36501	59602	0	596020	3656001	CYP	101678	12/31/1998 SERV RESTORER, SINGLE PHASE, 50 AMP MAX	EA	13	22,798.22	P
0003	E36501	59623	0	596230	3656001	FTB	101530	12/31/1998 SERV RESTORER, SINGLE PHASE, 50 AMP MAX	EA	23	106,657.90	P
3656001 Total										86	276,264.10	P
0003	E36501	59848	0	598480	3656002	GAL	101575	12/31/1998 SERV RESTORER, SINGLE PHASE, 100 AMP MAX	EA	2	16,525.95	P
0003	E36501	59839	0	598390	3656002	SUG	101566	12/31/1998 SERV RESTORER, SINGLE PHASE, 100 AMP MAX	EA	4	13,870.49	P
0003	E36501	627021	0	6270210	3656002	CYP	101678	12/31/2002 SERV RESTORER, SINGLE PHASE, 100 AMP MAX	EA	5	11,696.97	P
0003	E36501	59736	0	597360	3656002	KTY	101570	12/31/1998 SERV RESTORER, SINGLE PHASE, 100 AMP MAX	EA	13	40,556.46	P
0003	E36501	3311477	0	33114770	3656002	BRZ	101652	12/31/2018 SERV RESTORER, SINGLE PHASE, 100 AMP MAX	EA	14	48,131.96	P
0003	E36501	59824	0	598240	3656002	FTB	101530	12/31/1998 SERV RESTORER, SINGLE PHASE, 100 AMP MAX	EA	51	187,369.83	P
0003	E36501	3076049	0	30760490	3656002	SHO	CA701081	12/31/2015 SERVICE RESTORER, SINGLE PHASE, 100 AMP	EA	7	28,387.62	P
0003	E36501	3307073	0	33070730	3656002	BEL	CA700648	12/31/2018 SERVICE RESTORER, SINGLE PHASE, 100 AMP	EA	8	20,578.40	P
3656002 Total										104	387,117.88	P
0003	E36501	59581	0	595810	3656020	BRY	101677	12/31/1998 SERV RESTORER, THREE PHASE, 100 AMP MAX	EA	1	3,983.79	P
0003	E36501	59671	0	596710	3656020	GPT	101675	12/31/1998 SERV RESTORER, THREE PHASE, 100 AMP MAX	EA	1	3,983.79	P
0003	E36501	59716	0	597160	3656020	HUM	101458	12/31/1998 SERV RESTORER, THREE PHASE, 100 AMP MAX	EA	1	3,983.79	P
0003	E36501	59762	0	597620	3656020	MPK	101677	12/31/1998 SERV RESTORER, THREE PHASE, 100 AMP MAX	EA	1	3,983.79	P
0003	E36501	59808	0	598080	3656020	SHO	101574	12/31/1998 SERV RESTORER, THREE PHASE, 100 AMP MAX	EA	1	3,983.79	P
0003	E36501	59840	0	598400	3656020	SUG	101566	12/31/1998 SERV RESTORER, THREE PHASE, 100 AMP MAX	EA	1	3,983.79	P

CenterPoint Energy Houston Electric, LLC
Acct. 365 - OH Conductor and Devices
Test Year Ending December 31, 2018

CenterPoint Energy - Company Code 0003 - Asset Detail as of December 31, 2018

Comp Code	Asset Class	Asset Number	Sno		Retirement Unit	PSEC	Cost Center	Cap Date	Description	UOM	Quantity	Amount	Service Related*		
													Primary(P)	Secondary(S)	
0003	E36501	59649	0	596490	3656020	GAL	101575	12/31/1998	SERV RESTORER, THREE PHASE, 100 AMP MAX	EA	1	6,273.62		P	
0003	E36501	59625	0	596250	3656020	FTB	101530	12/31/1998	SERV RESTORER, THREE PHASE, 100 AMP MAX	EA	2	19,903.18		P	
0003	E36501	59785	0	597850	3656020	SBR	101627	12/31/1998	SERV RESTORER, THREE PHASE, 100 AMP MAX	EA	3	30,605.79		P	
0003	E36501	3311478	0	33114780	3656020	BRZ	101652	12/31/2018	SERV RESTORER, THREE PHASE, 100 AMP MAX	EA	6	23,663.51		P	
3656020 Total												18	104,348.84		P
0003	E36501	59738	0	597380	3656021	KTY	101570	12/31/1998	SERV RESTORER, 3PH, 100AMP MAX(DUAL FEED)	EA	1	3,993.11		P	
0003	E36501	59626	0	596260	3656021	FTB	101530	12/31/1998	SERV RESTORER, 3PH, 100AMP MAX(DUAL FEED)	EA	2	3,993.12		P	
3656021 Total												3	7,986.23		P
0003	E36501	59786	0	597860	3656023	SBR	101627	12/31/1998	SERV RESTORER, THREE PHASE, 400 AMP MAX	EA	1	13,562.19		P	
0003	E36501	59650	0	596500	3656023	GAL	101575	12/31/1998	SERV RESTORER, THREE PHASE, 400 AMP MAX	EA	1	13,577.76		P	
0003	E36501	59516	0	595160	3656023	BAY	101556	12/31/1998	SERV RESTORER, THREE PHASE, 400 AMP MAX	EA	2	27,136.05		P	
0003	E36501	59538	0	595380	3656023	BEL	101557	12/31/1998	SERV RESTORER, THREE PHASE, 400 AMP MAX	EA	3	40,733.26		P	
0003	E36501	59582	0	595820	3656023	BRY	101677	12/31/1998	SERV RESTORER, THREE PHASE, 400 AMP MAX	EA	3	40,733.26		P	
0003	E36501	59739	0	597390	3656023	KTY	101570	12/31/1998	SERV RESTORER, THREE PHASE, 400 AMP MAX	EA	4	54,248.77		P	
0003	E36501	59627	0	596270	3656023	FTB	101530	12/31/1998	SERV RESTORER, THREE PHASE, 400 AMP MAX	EA	4	56,779.30		P	
0003	E36501	59672	0	596720	3656023	GPT	101675	12/31/1998	SERV RESTORER, THREE PHASE, 400 AMP MAX	EA	5	67,810.96		P	
0003	E36501	3311479	0	33114790	3656023	BRZ	101652	12/31/2018	SERV RESTORER, THREE PHASE, 400 AMP MAX	EA	6	81,433.19		P	
0003	E36501	59717	0	597170	3656023	HUM	101458	12/31/1998	SERV RESTORER, THREE PHASE, 400 AMP MAX	EA	6	81,466.53		P	
0003	E36501	59604	0	596040	3656023	CYP	101678	12/31/1998	SERV RESTORER, THREE PHASE, 400 AMP MAX	EA	6	87,155.50		P	
0003	E36501	59841	0	598410	3656023	SUG	101566	12/31/1998	SERV RESTORER, THREE PHASE, 400 AMP MAX	EA	6	87,788.78		P	
3656023 Total												47	652,405.55		P
0003	E36501	59583	0	595830	3656026	BRY	101677	12/31/1998	SERV RESTORER, THREE PHASE, 580 AMP MAX	EA	1	9,549.49		P	
0003	E36501	59764	0	597640	3656026	MPK	101677	12/31/1998	SERV RESTORER, THREE PHASE, 580 AMP MAX	EA	1	9,549.49		P	
0003	E36501	59810	0	598100	3656026	SHO	101574	12/31/1998	SERV RESTORER, THREE PHASE, 580 AMP MAX	EA	1	16,451.62		P	
0003	E36501	59651	0	596510	3656026	GAL	101575	12/31/1998	SERV RESTORER, THREE PHASE, 580 AMP MAX	EA	2	29,926.60		P	
0003	E36501	59718	0	597180	3656026	HUM	101458	12/31/1998	SERV RESTORER, THREE PHASE, 580 AMP MAX	EA	2	36,866.13		P	
0003	E36501	59787	0	597870	3656026	SBR	101627	12/31/1998	SERV RESTORER, THREE PHASE, 580 AMP MAX	EA	3	60,317.37		P	
0003	E36501	59539	0	595390	3656026	BEL	101557	12/31/1998	SERV RESTORER, THREE PHASE, 580 AMP MAX	EA	4	68,315.06		P	
0003	E36501	59740	0	597400	3656026	KTY	101570	12/31/1998	SERV RESTORER, THREE PHASE, 580 AMP MAX	EA	6	106,298.20		P	
0003	E36501	59673	0	596730	3656026	GPT	101675	12/31/1998	SERV RESTORER, THREE PHASE, 580 AMP MAX	EA	6	112,537.73		P	
0003	E36501	59517	0	595170	3656026	BAY	101556	12/31/1998	SERV RESTORER, THREE PHASE, 580 AMP MAX	EA	10	179,735.35		P	
0003	E36501	59628	0	596280	3656026	FTB	101530	12/31/1998	SERV RESTORER, THREE PHASE, 580 AMP MAX	EA	11	189,741.74		P	
0003	E36501	59842	0	598420	3656026	SUG	101566	12/31/1998	SERV RESTORER, THREE PHASE, 580 AMP MAX	EA	11	203,193.12		P	
0003	E36501	3311480	0	33114800	3656026	BRZ	101652	12/31/2018	SERV RESTORER, THREE PHASE, 580 AMP MAX	EA	12	237,889.45		P	
0003	E36501	59605	0	596050	3656026	CYP	101678	12/31/1998	SERV RESTORER, THREE PHASE, 580 AMP MAX	EA	14	423,505.73		P	
3656026 Total												84	1,683,875.28		P
0003	E36501	59606	0	596060	3656028	CYP	101678	12/31/1998	SERV RESTORER, THREE PHASE, 600 AMP MAX	EA	0	60.08		P	
0003	E36501	59584	0	595840	3656028	BRY	101677	12/31/1998	SERV RESTORER, THREE PHASE, 600 AMP MAX	EA	1	10,722.94		P	
0003	E36501	59765	0	597650	3656028	MPK	101677	12/31/1998	SERV RESTORER, THREE PHASE, 600 AMP MAX	EA	1	10,722.94		P	
0003	E36501	59788	0	597880	3656028	SBR	101627	12/31/1998	SERV RESTORER, THREE PHASE, 600 AMP MAX	EA	2	26,523.55		P	
0003	E36501	59629	0	596290	3656028	FTB	101530	12/31/1998	SERV RESTORER, THREE PHASE, 600 AMP MAX	EA	2	41,015.27		P	
0003	E36501	59843	0	598430	3656028	SUG	101566	12/31/1998	SERV RESTORER, THREE PHASE, 600 AMP MAX	EA	2	44,443.90		P	
0003	E36501	59741	0	597410	3656028	KTY	101570	12/31/1998	SERV RESTORER, THREE PHASE, 600 AMP MAX	EA	6	41,274.63		P	
0003	E36501	2136048	0	21360480	3656028	HUM	101458	4/29/2011	SERV RESTORER, THREE PHASE, 600 AMP MAX	EA	7	144,105.65		P	
0003	E36501	3311481	0	33114810	3656028	BRZ	101652	12/31/2018	SERV RESTORER, THREE PHASE, 600 AMP MAX	EA	11	278,103.20		P	
0003	E36501	59674	0	596740	3656028	GPT	101675	12/31/1998	SERV RESTORER, THREE PHASE, 600 AMP MAX	EA	12	206,530.11		P	
0003	E36501	59518	0	595180	3656028	BAY	101556	12/31/1998	SERV RESTORER, THREE PHASE, 600 AMP MAX	EA	15	144,335.54		P	
0003	E36501	59811	0	598110	3656028	SHO	101574	12/31/1998	SERV RESTORER, THREE PHASE, 600 AMP MAX	EA	18	220,794.87		P	

CenterPoint Energy Houston Electric, LLC
Acct. 365 - OH Conductor and Devices
Test Year Ending December 31, 2018

CenterPoint Energy - Company Code 0003 - Asset Detail as of December 31, 2018

Comp Code	Asset Class	Asset Number	Sno	Retirement Unit	PSEC	Cost Center	Cap Date	Description	UOM	Quantity	Amount	Service Related* Primary(P) / Secondary(S)
0003	E36501	59652	0	596520	3656028	GAL	101575	12/31/1998 SERV RESTORER, THREE PHASE, 600 AMP MAX	EA	22	571,416.73	P
0003	E36501	59540	0	595400	3656028	BEL	101557	12/31/1998 SERV RESTORER, THREE PHASE, 600 AMP MAX	EA	72	783,708.99	P
					3656028 Total					171	2,526,758.40	P
0003	E36501	344616	0	3446160	3656030	GAL	101575	12/31/2002 15KV, 800A, 12KAIC, 3PH RECLOSER	EA	5	237,993.37	P
0003	E36501	197946	0	1979460	3656030	SBR	101627	12/31/1999 15KV, 800A, 12KAIC, 3PH, RECLOSER	EA	16	535,926.87	P
0003	E36501	2033943	0	20339430	3656030	SUG	101566	12/31/2010 38KV RECLOSER	EA	12	528,138.49	P
0003	E36501	2590794	0	25907940	3656030	HUM	101458	12/31/2013 SERV RESTORER, 3PH, 800 AMP MAX	EA	414	3,706,870.28	P
0003	E36501	59786	0	597860	3656030	MPK	101677	12/31/1998 SERV RESTORER, THREE PHASE, 800 AMP MAX	EA	2	50,578.57	P
0003	E36501	59585	0	595850	3656030	BRY	101677	12/31/1998 SERV RESTORER, THREE PHASE, 800 AMP MAX	EA	3	78,697.13	P
0003	E36501	59812	0	598120	3656030	SHO	101574	12/31/1998 SERV RESTORER, THREE PHASE, 800 AMP MAX	EA	15	575,812.89	P
0003	E36501	189730	0	1897300	3656030	FTB	101530	11/30/1999 SERV RESTORER, THREE PHASE, 800 AMP MAX	EA	21	435,762.84	P
0003	E36501	59541	0	595410	3656030	BEL	101557	12/31/1998 SERV RESTORER, THREE PHASE, 800 AMP MAX	EA	30	1,213,771.34	P
0003	E36501	59519	0	595190	3656030	BAY	101556	12/31/1998 SERV RESTORER, THREE PHASE, 800 AMP MAX	EA	36	1,756,992.66	P
0003	E36501	59675	0	596750	3656030	GPT	101675	12/31/1998 SERV RESTORER, THREE PHASE, 800 AMP MAX	EA	71	3,885,382.07	P
0003	E36501	3311482	0	33114820	3656030	BRZ	101652	12/31/2018 Serv Restorer, 3Ph, 800Amp	EA	20	678,583.56	P
0003	E36501	441995	0	4419950	3656030	KTY	101570	12/31/2002 SERVICE RESTORERS - 3 PH, 800 AMP	EA	11	467,109.02	P
0003	E36501	324014	0	3240140	3656030	CYP	101378	12/31/2002 ServRestorer, 3PH, 800amp	EA	98	4,135,979.85	P
					3656030 Total					754	18,088,596.94	P
0003	E36501	2590796	0	25907960	3656040	SBR	101627	12/31/2013 IGSD RECLOSER, 12KV, 3PH, 12KAIC	EA	5	112,769.09	P
0003	E36501	3280051	0	32800510	3656040	GPT	CA701284	12/31/2016 IGSD, ABB RECLOSER, 12KV, 3PH, 12KAIC	EA	1	52,897.45	P
0003	E36501	3311968	0	33119680	3656040	SUG	101566	12/31/2018 IGSD, ABB RECLOSER, 12KV, 3PH, 12KAIC	EA	4	190,753.73	P
0003	E36501	2865959	0	28659590	3656040	HUM	101458	12/31/2014 IGSD, ABB RECLOSER, 12KV, 3PH, 12KAIC	EA	10	450,877.57	P
0003	E36501	3311483	0	33114830	3656040	BRZ	101652	12/31/2018 IGSD, ABB RECLOSER, 12KV, 3PH, 12KAIC	EA	16	610,592.30	P
0003	E36501	2468545	0	24685450	3656040	BAY	101556	12/31/2012 IGSD, ABB RECLOSER, 12KV, 3PH, 12KAIC	EA	21	840,117.06	P
0003	E36501	2260937	0	22609370	3656040	SHO	101574	12/31/2011 IGSD, ABB RECLOSER, 12KV, 3PH, 12KAIC	EA	37	935,742.75	P
0003	E36501	2773490	0	27734900	3656040	FTB	101530	12/31/2013 IGSD, ABB RECLOSER, 12KV, 3PH, 12KAIC	EA	38	899,250.30	P
0003	E36501	2215209	0	22152090	3656040	BEL	101557	12/31/2011 IGSD, ABB RECLOSER, 12KV, 3PH, 12KAIC	EA	312	6,873,818.61	P
					3656040 Total					444	10,766,618.86	P
0003	E36501	3311484	0	33114840	3656041	BRZ	101652	12/31/2018 IGSD RECLOSER, 12KV, 1PH, 12KAIC	EA	2	30,139.32	P
0003	E36501	3311401	0	33114010	3656041	BAY	CA700964	12/31/2018 IGSD RECLOSER, 12KV, 1PH, 12KAIC	EA	3	47,040.49	P
0003	E36501	3310378	0	33103780	3656041	BEL	CA700611	12/31/2018 IGSD RECLOSER, 12KV, 1PH, 12KAIC	EA	3	52,691.21	P
0003	E36501	2865497	0	28654970	3656041	FTB	101530	12/31/2014 RECLOSER, 12KV, 1PH, 12KAIC	EA	14	157,487.25	P
					3656041 Total					22	287,358.27	P
0003	E36501	3311485	0	33114850	3656045	BRZ	101652	12/31/2018 IGSD RECLOSER, 35KV, 3PH, 12KAIC	EA	1	9,909.77	P
0003	E36501	2590804	0	25908040	3656045	BEL	101653	12/31/2013 IGSD RECLOSER, 35KV, 3PH, 12KAIC	EA	7	66,482.73	P
					3656045 Total					8	76,372.50	P
0003	E36501	59542	0	595420	3656050	BEL	101557	12/31/1998 LIGHTING ARRESTER 69 KV 1 PH	EA	628	243,554.92	P
					3656050 Total					628	243,554.92	P

CenterPoint Energy Houston Electric, LLC
Acct 365 - OH Conductor and Devices
Test Year Ending December 31, 2018

CenterPoint Energy - Company Code 0003 - Asset Detail as of December 31, 2018

Comp Code	Asset Class	Asset Number	Sno	Retirement Unit	PSEC	Cost Center	Cap Date	Description	UOM	Quantity	Amount	Service Related* Primary(P) / Secondary(S)
0003	E36501	3294012	0	32940120	3656080	FTB	101530	12/31/2017 ELECTRONIC RECLOSER CONTROL UNIT	EA	1	15,879.95	P
0003	E36501	2118457	0	21184570	3656080	KTY	101570	Electronic Recloser Control Unit	EA	2	13,657.06	P
0003	E36501	3311486	0	33114860	3656080	BRZ	101652	ELECTRONIC RECLOSER CONTROL UNIT	EA	2	30,682.05	P
0003	E36501	2118458	0	21184580	3656080	SUG	101566	Electronic Recloser Control Unit	EA	2	96,360.46	P
0003	E36501	1722636	0	17226360	3656080	HUM	101458	ELECTRONIC RECLOSER CONTROL UNIT	EA	3	30,256.42	P
0003	E36501	1722632	0	17226320	3656080	GPT	101675	ELECTRONIC RECLOSER CONTROL UNIT	EA	5	221,338.74	P
0003	E36501	1835108	0	18351080	3656080	GAL	101575	ELECTRONIC RECLOSER CONTROL UNIT	EA	6	131,306.00	P
0003	E36501	1835107	0	18351070	3656080	BAY	101556	ELECTRONIC RECLOSER CONTROL UNIT	EA	10	263,765.82	P
0003	E36501	3311158	0	33111580	3656080	SHO	101574	ELECTRONIC RECLOSER CONTROL UNIT	EA	1	25,518.56	P
0003	E36501	2033941	0	20339410	3656080	CYP	101678	Electronic Recloser Unit	EA	1	47,612.29	P
				3656080 Total						33	878,379.45	P
0003	E36501	3309297	0	33092970	3657000	SUG	101566	6/30/2018 FAULT LOCATOR	EA	1	20,429.79	P
				3657000 Total						1	20,429.79	P
				Grand Total						156,369,607	997,366,746.00	
								Secondary Related			88,520,041.96	8.88%
								Primary Related			908,846,704.04	91.12%
								Grand Total			997,366,746.00	

* Engineering Analysis

CenterPoint Energy Houston Electric, LLC
UG Net PLANT - Acct. 366 Underground Conduit
Test Year Ending December 31, 2018
\$000's

Line No.	Item (a)	Residential (b)	Secondary Volt. =<10kva (c)	Secondary Volt. >10kva (d)	Primary Voltage (e)	TOTAL (f)
1	Underground Customers - UG + URD	1,343,405	44,892	6,723	11	1,395,031
2	Percent of Total	96.30%	3.22%	0.48%	0.00%	100.00%
3	UG Demand at System Peak - Totally UG Only	21	0	189	12	222
4	Percent of Total	9.46%	0.00%	85.14%	5.41%	100.00%
5	UG Network Percentage of Acct 366					7.58%
6	Underground Network	2,681	0	24,132	1,532	28,346
7						
8	Distribution 4CP - Mw - Line Level	31,641	597	22,410	2,322	56,970
9	Percent of Total	55.54%	1.05%	39.34%	4.07%	100.00%
10	UG Getaways & Street Dips % Of Acct 366					34.13%
11	Underground Getaways & Street Dips	70,891	1,338	50,210	5,201	127,640
12	UG Service Terminal Poles % Of Acct 366					4.43%
13	Underground Service Terminal Poles - \$000s	9,206	174	6,521	675	16,576
14	Residential UG % OF Acct 366					53.86%
15	Residential Underground	201,436	0	0	0	201,436
16	Net Plant	284,214	1,512	80,863	7,409	373,998
17	Net Plant Percentage (%)	75.99%	0.40%	21.62%	1.98%	100.00%

REFERENCES

LN 1 - ENGINEERING ANALYSIS	LN 10 - ENGINEERING ANALYSIS
LN 2 - LN 1 IN %	LN 11 - LN 9 * LN 11 TOTAL
LN 3 - ENGINEERING ANALYSIS	LN 12 - ENGINEERING ANALYSIS
LN 4 - LN 3 IN %	LN 13 - LN 9 * LN 13 TOTAL
LN 5 - ENGINEERING ANALYSIS	LN 14 - ENGINEERING ANALYSIS
LN 6 - LN 4 * LN 6 TOTAL	LN 15 - DIRECT ASSIGNMENT OF RESIDENTIAL PLANT
LN 8 - Dist 4CP workpapers	LN 16 - SUM OF LNS 6,11,13,15
LN 9 - LN 8 IN %	LN 17 - LN 16 IN %

As of 12-31-2018			
UG Plant by		% of Total	
Acct 366	component \$000		
UG NETWORK	\$ 43,940.61	7.58%	
UG Getaways & Street Dips	\$ 197,863.18	34.13%	
UG Service Terminal Poles	\$ 25,696.10	4.43%	
RESIDENTIAL UG	\$ 312,258.35	53.86%	
Total	\$ 579,758.23	100.00%	

CenterPoint Energy Houston Electric, LLC
UG PLANT - Acct. 366 Underground Conduit
Test Year Ending December 31, 2018

CenterPoint Energy - Company Code 0003 - Asset Detail as of December 31, 2018

Comp Code	Asset Class	Asset Number	Sno	Retirement Unit	PSEC	Cost Center	Cap Date	Description	UOM	Quantity	Amount	UDG* GETAWAYS DIPS	UDG* SERVICE	UDG* NETWORK	URD*
0003	E36601	59847	0	598470	3661020	BAY	101556	12/31/1998	CONDUIT,CLAY AND CONCRETE,ONE DUCT	FT	20,843	7,095.63	7,095.63		
0003	E36601	59865	0	598650	3661020	BEL	101557	12/31/1998	CONDUIT,CLAY AND CONCRETE,ONE DUCT	FT	59,541	20,268.36	4,053.87		15,215.49
0003	E36601	59902	0	599020	3661020	BRY	101677	12/31/1998	CONDUIT,CLAY AND CONCRETE,ONE DUCT	FT	14,591	4,967.12	4,967.12		
0003	E36601	60049	0	600490	3661020	BRY	101677	12/31/1998	CONDUIT,CLAY AND CONCRETE,ONE DUCT	FT	268,661	91,459.77	18,291.95		73,167.82
0003	E36601	3311487	0	33114870	3661020	BRZ	101652	12/31/2018	CONDUIT,CLAY AND CONCRETE,ONE DUCT	FT	12,730	4,333.47	4,333.47		
0003	E36601	59920	0	599200	3661020	CYP	101678	12/31/1998	CONDUIT,CLAY AND CONCRETE,ONE DUCT	FT	3,872	1,137.12	1,137.12		
0003	E36601	59938	0	599380	3661020	FTB	101530	12/31/1998	CONDUIT,CLAY AND CONCRETE,ONE DUCT	FT	2,894	985.25	985.25		
0003	E36601	59956	0	599560	3661020	GAL	101575	12/31/1998	CONDUIT,CLAY AND CONCRETE,ONE DUCT	FT	41,755	14,214.65	14,214.65		
0003	E36601	59975	0	599750	3661020	GPT	101675	12/31/1998	CONDUIT,CLAY AND CONCRETE,ONE DUCT	FT	13,176	4,485.60	4,485.60		
0003	E36601	60012	0	600120	3661020	HUM	101458	12/31/1998	CONDUIT,CLAY AND CONCRETE,ONE DUCT	FT	28,274	9,625.28	9,625.28		
0003	E36601	60031	0	600310	3661020	KTY	101570	12/31/1998	CONDUIT,CLAY AND CONCRETE,ONE DUCT	FT	2,279	775.74	775.74		
0003	E36601	60070	0	600700	3661020	SBR	101627	12/31/1998	CONDUIT,CLAY AND CONCRETE,ONE DUCT	FT	32,292	10,992.99	10,992.99		
0003	E36601	60088	0	600880	3661020	SHO	101574	12/31/1998	CONDUIT,CLAY AND CONCRETE,ONE DUCT	FT	29,853	10,162.99	10,162.99		
0003	E36601	60112	0	601120	3661020	SUG	101566	12/31/1998	CONDUIT,CLAY AND CONCRETE,ONE DUCT	FT	21,746	7,402.84	7,402.84		
3661020 Total										552,507	187,907.81				
0003	E36601	59848	0	598480	3661023	BAY	101556	12/31/1998	CONDUIT, CLAY AND CONCRETE, THREE DUCT	FT	301	1,565.28	1,565.28		
0003	E36601	59865	0	598660	3661023	BEL	101557	12/31/1998	CONDUIT, CLAY AND CONCRETE, THREE DUCT	FT	1,594	31,463.30	3,146.33		28,316.97
0003	E36601	59903	0	599030	3661023	BRY	101677	12/31/1998	CONDUIT, CLAY AND CONCRETE, THREE DUCT	FT	210	1,095.73	1,095.73		
0003	E36601	60050	0	600500	3661023	BRY	101677	12/31/1998	CONDUIT, CLAY AND CONCRETE, THREE DUCT	FT	3,875	20,175.79	2,017.58		18,158.21
0003	E36601	3311488	0	33114880	3661023	BRZ	101652	12/31/2018	CONDUIT, CLAY AND CONCRETE, THREE DUCT	FT	183	955.95	955.95		
0003	E36601	59921	0	599210	3661023	CYP	101678	12/31/1998	CONDUIT, CLAY AND CONCRETE, THREE DUCT	FT	48	248.78	248.78		
0003	E36601	59939	0	599390	3661023	FTB	101530	12/31/1998	CONDUIT, CLAY AND CONCRETE, THREE DUCT	FT	42	217.34	217.34		
0003	E36601	59957	0	599570	3661023	GAL	101575	12/31/1998	CONDUIT, CLAY AND CONCRETE, THREE DUCT	FT	602	3,135.71	3,135.71		
0003	E36601	59976	0	599760	3661023	GPT	101675	12/31/1998	CONDUIT, CLAY AND CONCRETE, THREE DUCT	FT	190	989.51	989.51		
0003	E36601	60013	0	600130	3661023	HUM	101458	12/31/1998	CONDUIT, CLAY AND CONCRETE, THREE DUCT	FT	408	2,123.31	2,123.31		
0003	E36601	60032	0	600320	3661023	KTY	101570	12/31/1998	CONDUIT, CLAY AND CONCRETE, THREE DUCT	FT	33	171.13	171.13		
0003	E36601	60071	0	600710	3661023	SBR	101627	12/31/1998	CONDUIT, CLAY AND CONCRETE, THREE DUCT	FT	488	2,425.02	2,425.02		
0003	E36601	60089	0	600890	3661023	SHO	101574	12/31/1998	CONDUIT, CLAY AND CONCRETE, THREE DUCT	FT	430	2,241.93	2,241.93		
0003	E36601	60113	0	601130	3661023	SUG	101566	12/31/1998	CONDUIT, CLAY AND CONCRETE, THREE DUCT	FT	314	1,633.05	1,633.05		
3661023 Total										8,696	68,441.83				
0003	E36601	59849	0	598490	3661030	BAY	101556	12/31/1998	CONDUIT, FIBRE, UNDER 4 INCH	FT	1,094	1,084.26	1,084.26		
0003	E36601	59867	0	598670	3661030	BEL	101557	12/31/1998	CONDUIT, FIBRE, UNDER 4 INCH	FT	3,514	86,235.26	86,235.26		
0003	E36601	60051	0	600510	3661030	BRY	101677	12/31/1998	CONDUIT, FIBRE, UNDER 4 INCH	FT	11	10.52	10.52		
0003	E36601	59904	0	599040	3661030	BRY	101677	12/31/1998	CONDUIT, FIBRE, UNDER 4 INCH	FT	250	247.68	247.68		
0003	E36601	3311489	0	33114890	3661030	BRZ	101652	12/31/2018	CONDUIT, FIBRE, UNDER 4 INCH	FT	467	462.46	462.46		
0003	E36601	59922	0	599220	3661030	CYP	101678	12/31/1998	CONDUIT, FIBRE, UNDER 4 INCH	FT	1,741	1,725.90	1,725.90		
0003	E36601	59940	0	599400	3661030	FTB	101530	12/31/1998	CONDUIT, FIBRE, UNDER 4 INCH	FT	676	670.24	670.24		
0003	E36601	59958	0	599580	3661030	GAL	101575	12/31/1998	CONDUIT, FIBRE, UNDER 4 INCH	FT	173	171.73	171.73		
0003	E36601	59977	0	599770	3661030	GPT	101675	12/31/1998	CONDUIT, FIBRE, UNDER 4 INCH	FT	5,976	5,925.13	5,925.13		
0003	E36601	60014	0	600140	3661030	HUM	101458	12/31/1998	CONDUIT, FIBRE, UNDER 4 INCH	FT	679	673.23	673.23		
0003	E36601	60033	0	600330	3661030	KTY	101570	12/31/1998	CONDUIT, FIBRE, UNDER 4 INCH	FT	2,225	2,205.23	2,205.23		
0003	E36601	60072	0	600720	3661030	SBR	101627	12/31/1998	CONDUIT, FIBRE, UNDER 4 INCH	FT	1,687	1,672.19	1,672.19		
0003	E36601	60090	0	600900	3661030	SHO	101574	12/31/1998	CONDUIT, FIBRE, UNDER 4 INCH	FT	1,350	1,337.93	1,337.93		
0003	E36601	60114	0	601140	3661030	SUG	101566	12/31/1998	CONDUIT, FIBRE, UNDER 4 INCH	FT	4,022	3,886.59	3,886.59		
3661030 Total										23,865	105,408.35				
0003	E36601	59850	0	598500	3661033	BAY	101556	12/31/1998	CONDUIT, FIBRE, 4 INCH	FT	141,065	174,086.10	174,086.10		
0003	E36601	59868	0	598680	3661033	BEL	101557	12/31/1998	CONDUIT, FIBRE, 4 INCH	FT	458,487	617,441.40	123,488.28		493,953.12
0003	E36601	59905	0	599060	3661033	BRY	101677	12/31/1998	CONDUIT, FIBRE, 4 INCH	FT	85,060	80,928.08	80,928.08		
0003	E36601	60062	0	600620	3661033	BRY	101677	12/31/1998	CONDUIT, FIBRE, 4 INCH	FT	1,803,484	2,439,689.96	487,937.99		1,951,751.97
0003	E36601	3311490	0	33114900	3661033	BRZ	101652	12/31/2018	CONDUIT, FIBRE, 4 INCH	FT	86,549	134,220.24	134,220.24		
0003	E36601	59923	0	599230	3661033	CYP	101678	12/31/1998	CONDUIT, FIBRE, 4 INCH	FT	22,937	31,940.41	31,940.41		
0003	E36601	59941	0	599410	3661033	FTB	101530	12/31/1998	CONDUIT, FIBRE, 4 INCH	FT	19,585	24,170.48	24,170.48		
0003	E36601	59959	0	599590	3661033	GAL	101575	12/31/1998	CONDUIT, FIBRE, 4 INCH	FT	272,857	336,750.38	336,750.38		
0003	E36601	59978	0	599780	3661033	GPT	101675	12/31/1998	CONDUIT, FIBRE, 4 INCH	FT	80,974	104,756.88	104,756.88		
0003	E36601	60015	0	600150	3661033	HUM	101458	12/31/1998	CONDUIT, FIBRE, 4 INCH	FT	124,782	155,076.78	155,076.78		
0003	E36601	60034	0	600340	3661033	KTY	101570	12/31/1998	CONDUIT, FIBRE, 4 INCH	FT	15,600	19,718.64	19,718.64		

CenterPoint Energy Houston Electric, LLC
UG PLANT - Acct. 366 Underground Conduit
Test Year Ending December 31, 2018

CenterPoint Energy - Company Code 0003 - Asset Detail as of December 31, 2018

Comp Code	Asset Class	Asset Number	Sno	Retirement Unit	PSEC	Cost Center	Cap Date	Description	UOM	Quantity	Amount	UDG* GETAWAYS DIPS	UDG* SERVICE	UDG* NETWORK	URD*
0003	E36601	60073	0	600730	3661033	SBR	101627	12/31/1998	CONDUIT, FIBRE, 4 INCH	FT	190,122	234,805.75	234,805.75		
0003	E36601	60091	0	600910	3661033	SHO	101574	12/31/1998	CONDUIT, FIBRE, 4 INCH	FT	202,270	284,334.16	294,334.16		
0003	E36601	60115	0	601150	3661033	SUG	101566	12/31/1998	CONDUIT, FIBRE, 4 INCH	FT	147,177	181,669.61	181,669.61		
3661033 Total										3,640,929	4,829,588.87				
0003	E36601	59851	0	598510	3661036	BAY	101556	12/31/1998	CONDUIT, FIBRE, OVER 4 INCH	FT	1,552	1,754.05	1,754.05		
0003	E36601	59869	0	598690	3661036	BEL	101557	12/31/1998	CONDUIT, FIBRE, OVER 4 INCH	FT	3,368	2,931.34	2,931.34		
0003	E36601	59908	0	599080	3661036	BRY	101677	12/31/1998	CONDUIT, FIBRE, OVER 4 INCH	FT	508	1,669.45	1,669.45		
0003	E36601	60053	0	600530	3661036	BRY	101677	12/31/1998	CONDUIT, FIBRE, OVER 4 INCH	FT	7,914	8,396.29	8,396.29		
0003	E36601	3311491	0	33114910	3661036	BRZ	101652	12/31/2018	CONDUIT, FIBRE, OVER 4 INCH	FT	805	1,091.21	1,091.21		
0003	E36601	59924	0	599240	3661036	CYP	101678	12/31/1998	CONDUIT, FIBRE, OVER 4 INCH	FT	497	768.96	768.96		
0003	E36601	59942	0	599420	3661036	FTB	101530	12/31/1998	CONDUIT, FIBRE, OVER 4 INCH	FT	145	187.11	187.11		
0003	E36601	59960	0	599600	3661036	GAL	101575	12/31/1998	CONDUIT, FIBRE, OVER 4 INCH	FT	1,225	1,294.02	1,294.02		
0003	E36601	59979	0	599790	3661036	GPT	101675	12/31/1998	CONDUIT, FIBRE, OVER 4 INCH	FT	1,107	2,161.43	2,161.43		
0003	E36601	60016	0	600160	3661036	HUM	101458	12/31/1998	CONDUIT, FIBRE, OVER 4 INCH	FT	930	938.60	938.60		
0003	E36601	60035	0	600350	3661036	KTY	101570	12/31/1998	CONDUIT, FIBRE, OVER 4 INCH	FT	407	251.90	251.90		
0003	E36601	60074	0	600740	3661036	SBR	101627	12/31/1998	CONDUIT, FIBRE, OVER 4 INCH	FT	1,988	1,608.17	1,608.17		
0003	E36601	60092	0	600920	3661036	SHO	101574	12/31/1998	CONDUIT, FIBRE, OVER 4 INCH	FT	1,392	1,474.72	1,474.72		
0003	E36601	60116	0	601160	3661036	SUG	101566	12/31/1998	CONDUIT, FIBRE, OVER 4 INCH	FT	922	1,611.40	1,611.40		
3661036 Total										22,760	26,138.65				
0003	E36601	2153247	0	21532470	3661040	BAY	101556	5/11/2011	CONDUIT, STEEL, UNDER 4 INCH	FT	43,749	220,922.83	220,922.83		
0003	E36601	2136111	0	21361110	3661040	BEL	101557	5/2/2011	CONDUIT, STEEL, UNDER 4 INCH	FT	35,571	218,254.46	218,254.46		
0003	E36601	60054	0	600540	3661040	BRY	101677	12/31/1998	CONDUIT, STEEL, UNDER 4 INCH	FT	532	(372.10)	-372.10		
0003	E36601	59907	0	599070	3661040	BRY	101677	12/31/1998	CONDUIT, STEEL, UNDER 4 INCH	FT	11,734	66,871.89	66,871.89		
0003	E36601	3311492	0	33114920	3661040	BRZ	101652	12/31/2018	CONDUIT, STEEL, UNDER 4 INCH	FT	18,710	104,286.23	104,286.23		
0003	E36601	59925	0	599250	3661040	CYP	101678	12/31/1998	CONDUIT, STEEL, UNDER 4 INCH	FT	72,801	371,207.21	371,207.21		
0003	E36601	59943	0	599430	3661040	FTB	101530	12/31/1998	CONDUIT, STEEL, UNDER 4 INCH	FT	28,243	144,441.36	144,441.36		
0003	E36601	59961	0	599610	3661040	GAL	101575	12/31/1998	CONDUIT, STEEL, UNDER 4 INCH	FT	7,350	40,722.03	40,722.03		
0003	E36601	59980	0	599800	3661040	GPT	101675	12/31/1998	CONDUIT, STEEL, UNDER 4 INCH	FT	242,611	1,176,190.26	1,176,190.26		
0003	E36601	60017	0	600170	3661040	HUM	101458	12/31/1998	CONDUIT, STEEL, UNDER 4 INCH	FT	94,056	485,311.62	485,311.62		
0003	E36601	60036	0	600360	3661040	KTY	101570	12/31/1998	CONDUIT, STEEL, UNDER 4 INCH	FT	801,515	3,628,663.98	3,628,663.98		
0003	E36601	60075	0	600750	3661040	SBR	101627	12/31/1998	CONDUIT, STEEL, UNDER 4 INCH	FT	74,867	375,532.00	375,532.00		
0003	E36601	2135811	0	21358110	3661040	SHO	101574	4/13/2011	CONDUIT, STEEL, UNDER 4 INCH	FT	54,619	335,932.78	335,932.78		
0003	E36601	60106	0	601060	3661040	STL	101459	12/31/1998	CONDUIT, STEEL, UNDER 4 INCH	FT	20	557.01	557.01		
0003	E36601	60117	0	601170	3661040	SUG	101566	12/31/1998	CONDUIT, STEEL, UNDER 4 INCH	FT	175,799	891,905.07	891,905.07		
3661040 Total										1,661,977	8,060,426.61				
0003	E36601	59853	0	598530	3661043	BAY	101556	12/31/1998	CONDUIT, STEEL, 4 INCH	FT	2,313	14,003.92	14,003.92		
0003	E36601	59871	0	598710	3661043	BEL	101557	12/31/1998	CONDUIT, STEEL, 4 INCH	FT	20,460	(141,286.51)	-42,379.95		
0003	E36601	59908	0	599080	3661043	BRY	101677	12/31/1998	CONDUIT, STEEL, 4 INCH	FT	1,621	9,814.98	9,814.98		
0003	E36601	60055	0	600550	3661043	BRY	101677	12/31/1998	CONDUIT, STEEL, 4 INCH	FT	29,922	181,186.94	181,186.94		
0003	E36601	3311493	0	33114930	3661043	BRZ	101652	12/31/2018	CONDUIT, STEEL, 4 INCH	FT	1,448	8,623.03	8,623.03		
0003	E36601	59926	0	599260	3661043	CYP	101678	12/31/1998	CONDUIT, STEEL, 4 INCH	FT	377	2,283.39	2,283.39		
0003	E36601	59944	0	599440	3661043	FTB	101530	12/31/1998	CONDUIT, STEEL, 4 INCH	FT	419	13,453.81	13,453.81		
0003	E36601	59962	0	599620	3661043	GAL	101575	12/31/1998	CONDUIT, STEEL, 4 INCH	FT	4,623	27,993.95	27,993.95		
0003	E36601	59981	0	599810	3661043	GPT	101675	12/31/1998	CONDUIT, STEEL, 4 INCH	FT	1,819	269,792.29	269,792.29		
0003	E36601	60018	0	600180	3661043	HUM	101458	12/31/1998	CONDUIT, STEEL, 4 INCH	FT	3,418	21,041.03	21,041.03		
0003	E36601	60037	0	600370	3661043	KTY	101570	12/31/1998	CONDUIT, STEEL, 4 INCH	FT	329	2,234.69	2,234.69		
0003	E36601	60076	0	600760	3661043	SBR	101627	12/31/1998	CONDUIT, STEEL, 4 INCH	FT	3,546	22,232.48	22,232.48		
0003	E36601	60094	0	600940	3661043	SHO	101574	12/31/1998	CONDUIT, STEEL, 4 INCH	FT	3,257	19,642.66	19,642.66		
0003	E36601	60118	0	601180	3661043	SUG	101566	12/31/1998	CONDUIT, STEEL, 4 INCH	FT	5,642	168,307.10	168,307.10		
3661043 Total										79,194	619,343.76				
0003	E36601	59872	0	598720	3661046	BEL	101557	12/31/1998	CONDUIT, STEEL, OVER 4 INCH	FT	59	618.08	618.08		
0003	E36601	59909	0	599090	3661046	BRY	101677	12/31/1998	CONDUIT, STEEL, OVER 4 INCH	FT	17	178.56	178.56		
0003	E36601	60056	0	600560	3661046	BRY	101677	12/31/1998	CONDUIT, STEEL, OVER 4 INCH	FT	312	3,287.81	3,287.81		
0003	E36601	3311494	0	33114940	3661046	BRZ	101652	12/31/2018	CONDUIT, STEEL, OVER 4 INCH	FT	15	155.78	155.78		
0003	E36601	59927	0	599270	3661046	CYP	101678	12/31/1998	CONDUIT, STEEL, OVER 4 INCH	FT	4	40.54	40.54		
0003	E36601	59945	0	599450	3661046	FTB	101530	12/31/1998	CONDUIT, STEEL, OVER 4 INCH	FT	3	35.42	35.42		

CenterPoint Energy Houston Electric, LLC
UG PLANT - Acct. 366 Underground Conduit
Test Year Ending December 31, 2018

CenterPoint Energy - Company Code 0003 - Asset Detail as of December 31, 2018

Comp Code	Asset Class	Asset Number	Sno	Retirement Unit	PSEC	Cost Center	Cap Date	Description	UOM	Quantity	Amount	UDG*				
												GETAWAYS DIPS	SERVICE	NETWORK	URD*	
0003	E36601	60060	0	600600	3661060	BRY	101677	12/31/1998	CONDUIT, PLASTIC, UNDER 4 INCH	FT	78,946	718,811.59				718,811.59
0003	E36601	59813	0	599130	3661060	BRY	101677	12/31/1998	CONDUIT, PLASTIC, UNDER 4 INCH	FT	391,024	2,427,804.43				2,427,804.43
0003	E36601	3311498	0	33114980	3661060	BRZ	101652	12/31/2018	CONDUIT, PLASTIC, UNDER 4 INCH	FT	2,030,942	11,442,842.90				11,442,842.90
0003	E36601	59931	0	599310	3661060	CYP	101678	12/31/1998	CONDUIT, PLASTIC, UNDER 4 INCH	FT	8,180,338	34,129,748.07				33,447,153.11
0003	E36601	59949	0	599490	3661060	FTB	101530	12/31/1998	CONDUIT, PLASTIC, UNDER 4 INCH	FT	3,781,954	19,226,551.25	682,594.96			18,842,020.23
0003	E36601	59967	0	599670	3661060	GAL	101575	12/31/1998	CONDUIT, PLASTIC, UNDER 4 INCH	FT	881,580	5,641,687.65	384,531.03			5,641,687.65
0003	E36601	59986	0	599860	3661060	GPT	101675	12/31/1998	CONDUIT, PLASTIC, UNDER 4 INCH	FT	9,363,810	58,277,915.14				58,277,915.14
0003	E36601	60023	0	600230	3661060	HUM	101458	12/31/1998	CONDUIT, PLASTIC, UNDER 4 INCH	FT	4,740,987	26,457,578.87				26,457,578.87
0003	E36601	60042	0	600420	3661060	KTY	101570	12/31/1998	CONDUIT, PLASTIC, UNDER 4 INCH	FT	5,040,353	29,485,594.07				26,537,034.66
0003	E36601	60081	0	600810	3661060	SBR	101627	12/31/1998	CONDUIT, PLASTIC, UNDER 4 INCH	FT	2,444,649	16,716,815.72	884,567.82	2,063,991.58		16,716,815.72
0003	E36601	60099	0	600990	3661060	SHO	101574	12/31/1998	CONDUIT, PLASTIC, UNDER 4 INCH	FT	4,453,784	28,423,091.13				28,138,860.22
0003	E36601	60108	0	601080	3661060	STL	101459	12/31/1998	CONDUIT, PLASTIC, UNDER 4 INCH	FT	16,608	55,055.58	284,230.91			55,055.58
0003	E36601	60123	0	601230	3661060	SUG	101566	12/31/1998	CONDUIT, PLASTIC, UNDER 4 INCH	FT	4,144,748	50,932,779.08				48,386,140.13
3661060 Total											50,609,118	320,920,451.05	2,546,638.95			
0003	E36601	2135813	0	21358130	3661063	BAY	101556	4/13/2011	CONDUIT, PLASTIC, 4 INCH	FT	144,041	8,765,417.23	5,412,333.78	1,353,083.45		
0003	E36601	59877	0	598770	3661063	BEL	101557	12/31/1998	CONDUIT, PLASTIC, 4 INCH	FT	581,237	12,800,893.34	3,840,268.00	1,280,089.33	7,680,536.00	
0003	E36601	59914	0	599140	3661063	BRY	101677	12/31/1998	CONDUIT, PLASTIC, 4 INCH	FT	64,329	2,913,406.36	2,913,406.36			
0003	E36601	60061	0	600610	3661063	BRY	101677	12/31/1998	CONDUIT, PLASTIC, 4 INCH	FT	962,840	5,202,168.14	1,040,433.63	520,216.81	3,641,517.70	
0003	E36601	3311499	0	33114990	3661063	BRZ	101652	12/31/2018	CONDUIT, PLASTIC, 4 INCH	FT	52,815	525,193.86			525,193.86	
0003	E36601	59932	0	599320	3661063	CYP	101678	12/31/1998	CONDUIT, PLASTIC, 4 INCH	FT	83,114	3,337,551.08	3,337,551.08			
0003	E36601	59950	0	599500	3661063	FTB	101530	12/31/1998	CONDUIT, PLASTIC, 4 INCH	FT	24,917	1,468,044.45	1,468,044.45			
0003	E36601	59968	0	599680	3661063	GAL	101575	12/31/1998	CONDUIT, PLASTIC, 4 INCH	FT	161,810	1,726,388.11	1,381,110.49	345,277.62		
0003	E36601	59987	0	599870	3661063	GPT	101675	12/31/1998	CONDUIT, PLASTIC, 4 INCH	FT	141,212	5,584,897.64	4,467,918.11	1,116,979.53		
0003	E36601	60024	0	600240	3661063	HUM	101458	12/31/1998	CONDUIT, PLASTIC, 4 INCH	FT	164,461	2,739,846.47	2,191,717.18	547,929.29		
0003	E36601	60043	0	600430	3661063	KTY	101570	12/31/1998	CONDUIT, PLASTIC, 4 INCH	FT	47,440	1,545,503.80	1,545,503.80			
0003	E36601	60082	0	600820	3661063	SBR	101627	12/31/1998	CONDUIT, PLASTIC, 4 INCH	FT	160,307	2,422,163.13	1,937,730.50	484,432.63		
0003	E36601	60100	0	601000	3661063	SHO	101574	12/31/1998	CONDUIT, PLASTIC, 4 INCH	FT	126,304	1,462,030.73	1,169,624.58	292,406.15		
0003	E36601	60109	0	601090	3661063	STL	101459	12/31/1998	CONDUIT, PLASTIC, 4 INCH	FT	100	220.25	220.25			
0003	E36601	60124	0	601240	3661063	SUG	101566	12/31/1998	CONDUIT, PLASTIC, 4 INCH	FT	120,628	2,027,847.49	1,825,152.74	202,794.75		
3661063 Total											2,835,155	50,521,472.08				
0003	E36601	2135818	0	21358180	3661066	BAY	101556	4/14/2011	CONDUIT, PLASTIC, OVER 4 INCH	FT	153,772	7,366,852.56	7,366,852.56			
0003	E36601	59878	0	598780	3661066	BEL	101557	12/31/1998	CONDUIT, PLASTIC, OVER 4 INCH	FT	1,246,780	45,797,218.45	27,478,331.07	4,579,721.85	13,739,165.54	
0003	E36601	2136115	0	21361150	3661066	BRY	101677	5/2/2011	CONDUIT, PLASTIC, OVER 4 INCH	FT	91,947	7,850,811.96	7,850,811.96			
0003	E36601	60062	0	600620	3661066	BRY	101677	12/31/1998	CONDUIT, PLASTIC, OVER 4 INCH	FT	755,209	11,342,179.16	4,536,871.66	1,134,217.92	5,671,089.58	
0003	E36601	3311500	0	33115000	3661066	BRZ	101652	12/31/2018	CONDUIT, PLASTIC, OVER 4 INCH	FT	138,423	3,623,447.25	3,623,447.25			
0003	E36601	2136116	0	21361160	3661066	CYP	101678	5/2/2011	CONDUIT, PLASTIC, OVER 4 INCH	FT	127,027	8,748,058.25	8,748,058.25			
0003	E36601	59951	0	599510	3661066	FTB	101530	12/31/1998	CONDUIT, PLASTIC, OVER 4 INCH	FT	43,512	2,413,258.63	2,413,258.63			
0003	E36601	2150681	0	21506810	3661066	GAL	101575	5/3/2011	CONDUIT, PLASTIC, OVER 4 INCH	FT	154,727	4,044,954.18	4,044,954.18			
0003	E36601	59988	0	599880	3661066	GPT	101675	12/31/1998	CONDUIT, PLASTIC, OVER 4 INCH	FT	237,633	13,729,247.50	13,729,247.50			
0003	E36601	60025	0	600250	3661066	HUM	101458	12/31/1998	CONDUIT, PLASTIC, OVER 4 INCH	FT	337,696	13,961,142.97	13,961,142.97			
0003	E36601	2135814	0	21358140	3661066	KTY	101570	4/13/2011	CONDUIT, PLASTIC, OVER 4 INCH	FT	43,625	1,302,517.94	1,302,517.94			
0003	E36601	60083	0	600830	3661066	SBR	101627	12/31/1998	CONDUIT, PLASTIC, OVER 4 INCH	FT	357,684	6,365,887.63	6,365,887.63			
0003	E36601	60101	0	601010	3661066	SHO	101574	12/31/1998	CONDUIT, PLASTIC, OVER 4 INCH	FT	235,031	5,823,795.96	5,823,795.96			
0003	E36601	60110	0	601100	3661066	STL	101459	12/31/1998	CONDUIT, PLASTIC, OVER 4 INCH	FT	40	1,379.43			1,379.43	
0003	E36601	60125	0	601250	3661066	SUG	101566	12/31/1998	CONDUIT, PLASTIC, OVER 4 INCH	FT	213,263	7,227,341.34	7,227,341.34			
3661066 Total											4,136,389	139,598,093.21				
0003	E36601	59861	0	598610	3662020	BAY	101556	12/31/1998	MANHOLES, 6 X 7' AND SMALLER	EA	109	35,849.68	28,679.74	7,169.94		
0003	E36601	59879	0	598790	3662020	BEL	101557	12/31/1998	MANHOLES, 6 X 7' AND SMALLER	EA	619	783,473.28	313,389.31	78,347.33	391,736.64	
0003	E36601	59916	0	599160	3662020	BRY	101677	12/31/1998	MANHOLES, 6 X 7' AND SMALLER	EA	59	18,420.38	18,420.38			
0003	E36601	60063	0	600630	3662020	BRY	101677	12/31/1998	MANHOLES, 6 X 7' AND SMALLER	EA	1,135	373,775.09	74,755.02	37,377.51	261,642.56	
0003	E36601	3311501	0	33115010	3662020	BRZ	101652	12/31/2018	MANHOLES, 6 X 7' AND SMALLER	EA	54	43,405.34	43,405.34			
0003	E36601	59934	0	599340	3662020	CYP	101678	12/31/1998	MANHOLES, 6 X 7' AND SMALLER	EA	38	12,503.76	12,503.76			
0003	E36601	59952	0	599520	3662020	FTB	101530	12/31/1998	MANHOLES, 6 X 7' AND SMALLER	EA	7	14,425.60	14,425.60			
0003	E36601	59970	0	599700	3662020	GAL	101575	12/31/1998	MANHOLES, 6 X 7' AND SMALLER	EA	108	109,899.29	87,919.43	21,979.86		
0003	E36601	59989	0	599890	3662020	GPT	101675	12/31/1998	MANHOLES, 6 X 7' AND SMALLER	EA	200	363,910.88	291,128.70	72,782.18		
0003	E36601	60026	0	600260	3662020	HUM	101458	12/31/1998	MANHOLES, 6 X 7' AND SMALLER	EA	183	60,388.94	48,311.15	12,077.79		

CenterPoint Energy Houston Electric, LLC
UG PLANT - Acct 386 Underground Conduit
Test Year Ending December 31, 2018

CenterPoint Energy - Company Code 0003 - Asset Detail as of December 31, 2018

Comp Code	Asset Class	Asset Number	Sno	Retirement Unit	PSEC	Cost Center	Cap Date	Description	UOM	Quantity	Amount	UDG* GETAWAYS DIPS	UDG* SERVICE	UDG* NETWORK	URD*
0003	E36601	60045	0	600450	3662020	KTY	101570	12/31/1998	MANHOLES, 6 X 7" AND SMALLER	EA	33	17,691.87	17,691.87		
0003	E36601	60084	0	600840	3662020	SBR	101627	12/31/1998	MANHOLES, 6 X 7" AND SMALLER	EA	207	81,284.34	65,027.47	16,256.87	
0003	E36601	60102	0	601020	3662020	SHO	101574	12/31/1998	MANHOLES, 6 X 7" AND SMALLER	EA	185	81,713.68	65,370.94	16,342.74	
0003	E36601	60128	0	601280	3662020	SUG	101566	12/31/1998	MANHOLES, 6 X 7" AND SMALLER	EA	196	119,159.30	95,327.44	23,831.86	
3662020 Total															
0003	E36601	59862	0	598620	3662030	BAY	101556	12/31/1998	MANHOLES, OVER 6 X 7"	EA	147	4,727,228.68	4,727,228.68		
0003	E36601	59880	0	598800	3662030	BEL	101557	12/31/1998	MANHOLES, OVER 6 X 7"	EA	1,232	11,446,262.11	11,446,262.11		
0003	E36601	59917	0	599170	3662030	BRY	101677	12/31/1998	MANHOLES, OVER 6 X 7"	EA	52	977,963.69	977,963.69		
0003	E36601	60064	0	600640	3662030	BRY	101677	12/31/1998	MANHOLES, OVER 6 X 7"	EA	869	4,988,118.32	1,995,247.33		2,992,870.99
0003	E36601	3311502	0	33115020	3662030	BRZ	101652	12/31/2018	MANHOLES, OVER 6 X 7"	EA	65	1,591,027.59	1,591,027.59		
0003	E36601	59935	0	599350	3662030	CYP	101678	12/31/1998	MANHOLES, OVER 6 X 7"	EA	87	2,925,741.16	2,925,741.16		
0003	E36601	59953	0	599530	3662030	FTB	101530	12/31/1998	MANHOLES, OVER 6 X 7"	EA	24	1,079,145.04	1,079,145.04		
0003	E36601	59971	0	599710	3662030	GAL	101575	12/31/1998	MANHOLES, OVER 6 X 7"	EA	112	2,318,015.16	2,318,015.16		
0003	E36601	59990	0	599900	3662030	GPT	101675	12/31/1998	MANHOLES, OVER 6 X 7"	EA	223	6,405,904.11	6,405,904.11		
0003	E36601	60027	0	600270	3662030	HUM	101458	12/31/1998	MANHOLES, OVER 6 X 7"	EA	164	2,615,923.63	2,615,923.63		
0003	E36601	60046	0	600460	3662030	KTY	101570	12/31/1998	MANHOLES, OVER 6 X 7"	EA	61	461,413.57	461,413.57		
0003	E36601	60085	0	600850	3662030	SBR	101627	12/31/1998	MANHOLES, OVER 6 X 7"	EA	278	5,210,704.50	5,210,704.50		
0003	E36601	60103	0	601030	3662030	SHO	101574	12/31/1998	MANHOLES, OVER 6 X 7"	EA	188	2,700,335.61	2,700,335.61		
0003	E36601	60111	0	601110	3662030	STL	101459	12/31/1998	MANHOLES, OVER 6 X 7"	EA	0	951.83	951.83		
0003	E36601	60127	0	601270	3662030	SUG	101566	12/31/1998	MANHOLES, OVER 6 X 7"	EA	179	(643,220.62)	(643,220.62)		
3662030 Total															
0003	E36601	518046	0	5180460	3662050	BEL	101557	12/31/2001	STREET VAULTS	EA	0	625,410.10		625,410.10	
0003	E36601	60065	0	600650	3662050	BRY	101677	12/31/1998	STREET VAULTS	EA	82	375,661.67		375,661.67	
0003	E36601	3291418	0	32914180	3662050	CYP	CA700103	12/31/2016	STREET VAULTS	EA	1	2,849.71		2,849.71	
0003	E36601	518088	0	5180880	3662050	SHO	101574	12/31/2001	MANHOLE VAULT STREET RATED ASSHTO H-20	EA	5	58,574.79		58,574.79	
3662050 Total															
0003	E36601	59863	0	598630	3662080	BAY	101556	12/31/1998	HOUSINGS, PADMOUNTED	EA	7	18,112.73		18,112.73	
0003	E36601	59881	0	598810	3662080	BEL	101557	12/31/1998	HOUSINGS, PADMOUNTED	EA	19	66,858.55		66,858.55	
0003	E36601	59918	0	599180	3662080	BRY	101677	12/31/1998	HOUSINGS, PADMOUNTED	EA	3	7,363.67		7,363.67	
0003	E36601	60066	0	600660	3662080	BRY	101677	12/31/1998	HOUSINGS, PADMOUNTED	EA	8	16,271.17		16,271.17	
0003	E36601	3311503	0	33115030	3662080	BRZ	101652	12/31/2018	HOUSINGS, PADMOUNTED	EA	50	25,216.38		25,216.38	
0003	E36601	59936	0	599360	3662080	CYP	101678	12/31/1998	HOUSINGS, PADMOUNTED	EA	1	2,197.17		2,197.17	
0003	E36601	59954	0	599540	3662080	FTB	101530	12/31/1998	HOUSINGS, PADMOUNTED	EA	18	31,442.68		31,442.68	
0003	E36601	59972	0	599720	3662080	GAL	101575	12/31/1998	HOUSINGS, PADMOUNTED	EA	5	11,681.81		11,681.81	
0003	E36601	59991	0	599910	3662080	GPT	101675	12/31/1998	HOUSINGS, PADMOUNTED	EA	14	42,333.58		42,333.58	
0003	E36601	60028	0	600280	3662080	HUM	101458	12/31/1998	HOUSINGS, PADMOUNTED	EA	6	26,419.95		26,419.95	
0003	E36601	60047	0	600470	3662080	KTY	101570	12/31/1998	HOUSINGS, PADMOUNTED	EA	2	4,740.03		4,740.03	
0003	E36601	60086	0	600860	3662080	SBR	101627	12/31/1998	HOUSINGS, PADMOUNTED	EA	11	35,941.70		35,941.70	
0003	E36601	60104	0	601040	3662080	SHO	101574	12/31/1998	HOUSINGS, PADMOUNTED	EA	7	25,050.87		25,050.87	
0003	E36601	60128	0	601280	3662080	SUG	101566	12/31/1998	HOUSINGS, PADMOUNTED	EA	6	14,463.77		14,463.77	
3662080 Total															
0003	E36601	59864	0	598640	3663000	BAY	101556	12/31/1998	CABINETS, POTHEAD SUPPORT	EA	14	24,323.78	24,323.78		
0003	E36601	59882	0	598820	3663000	BEL	101557	12/31/1998	CABINETS, POTHEAD SUPPORT	EA	32	66,484.38	66,484.38		
0003	E36601	59919	0	599190	3663000	BRY	101677	12/31/1998	CABINETS, POTHEAD SUPPORT	EA	5	6,089.01	6,089.01		
0003	E36601	60067	0	600670	3663000	BRY	101677	12/31/1998	CABINETS, POTHEAD SUPPORT	EA	9	15,346.26	15,346.26		
0003	E36601	3311504	0	33115040	3663000	BRZ	101652	12/31/2018	CABINETS, POTHEAD SUPPORT	EA	8	24,879.16	24,879.16		
0003	E36601	59937	0	599370	3663000	CYP	101678	12/31/1998	CABINETS, POTHEAD SUPPORT	EA	4	6,220.23	6,220.23		
0003	E36601	59955	0	599550	3663000	FTB	101530	12/31/1998	CABINETS, POTHEAD SUPPORT	EA	2	2,987.20	2,987.20		
0003	E36601	59973	0	599730	3663000	GAL	101575	12/31/1998	CABINETS, POTHEAD SUPPORT	EA	6	9,985.96	9,985.96		
0003	E36601	59992	0	599920	3663000	GPT	101675	12/31/1998	CABINETS, POTHEAD SUPPORT	EA	31	22,332.20	22,332.20		
0003	E36601	60029	0	600290	3663000	HUM	101458	12/31/1998	CABINETS, POTHEAD SUPPORT	EA	9	16,180.10	16,180.10		
0003	E36601	60048	0	600480	3663000	KTY	101570	12/31/1998	CABINETS, POTHEAD SUPPORT	EA	2	3,733.76	3,733.76		
0003	E36601	60087	0	600870	3663000	SBR	101627	12/31/1998	CABINETS, POTHEAD SUPPORT	EA	15	27,187.24	27,187.24		
0003	E36601	60105	0	601050	3663000	SHO	101574	12/31/1998	CABINETS, POTHEAD SUPPORT	EA	16	29,335.42	29,335.42		
0003	E36601	60129	0	601290	3663000	SUG	101566	12/31/1998	CABINETS, POTHEAD SUPPORT	EA	17	31,627.66	31,627.66		
3663000 Total															
										170	286,712.36				

CenterPoint Energy Houston Electric, LLC
UG PLANT - Acct. 366 Underground Conduit
Test Year Ending December 31, 2018

CenterPoint Energy - Company Code 0003 - Asset Detail as of December 31, 2018

Comp Code	Asset Class	Asset Number	Site	Retirement Unit	PSEC	Cost Center	Cap Date	Description	UOM	Quantity	Amount	UDG*	UDG*	UDG*	URD*	
												GETAWAYS DIPS	SERVICE	NETWORK		
0003	E36601	59883	0	598830	3664000	BEL	101557	12/31/1998 BLOWERS	EA	27	98,640.85		98,640.85			
0003	E36601	60068	0	600680	3664000	BRY	101677	12/31/1998 BLOWERS	EA	587	1,669,420.76		667,768.30	1,001,652.46		
0003	E36601	59974	0	599740	3664000	GAL	101575	12/31/1998 BLOWERS	EA	29	90,656.66		90,656.66			
0003	E36601	59983	0	599930	3664000	GPT	101675	12/31/1998 BLOWERS	EA	39	73,886.64		73,886.64			
0003	E36601	60030	0	600300	3664000	HUM	101458	12/31/1998 BLOWERS	EA	0	(280,279.08)		(280,279.08)			
0003	E36601	1636312	0	16363120	3664000	SBR	101627	12/31/2008 BLOWERS	EA	2	9,220.73		9,220.73			
3664000 Total											684	1,661,646.56				
0003	E36601	2239096	0	22390960	3665060	AMRS	101653	12/31/2009 2010 AMS Recon-AMS Proj Management	FT	4,167	90,129.38		90,129.38			
0003	E36601	1864759	0	18647590	3665060	AMS	101217	12/31/2009 CONDUIT	FT	8,987	50,770.04		50,770.04			
3665060 Total											13,154	140,899.42				
Grand Total											63,829,826	579,768,234.43	197,863,175.44	25,686,095.93	43,940,810.22	312,258,362.64
											Percentage %		34.13%	4.43%	7.58%	53.86%
											* Engineering Analysis					

CenterPoint Energy Houston Electric, LLC
UG Net PLANT - Acct. 367 Underground Conductors and Devices
Test Year Ending December 31, 2018
\$000's

Line No.	Item (a)	Residential (b)	Secondary Volt. =<10kva (c)	Secondary Volt. >10kva (d)	Primary Voltage (e)	TOTAL (f)
1	Underground Customers - UG + URD	1,343,405	44,892	6,723	11	1,395,031
2	Percent of Total	96.30%	3.22%	0.48%	0.00%	100.00%
3	UG Demand at System Peak - Totally UG Only	21	0	189	12	222
4	Percent of Total	9.46%	0.00%	85.14%	5.41%	100.00%
5	UG Network Percentage of Acct 367					9.70%
6	Underground Network	6,413	0	57,714	3,664	67,791
7						
8	Distribution 4CP - Mw - Line Level	31,641	597	22,410	2,322	56,970
9	Percent of Total	55.54%	1.05%	39.34%	4.07%	100.00%
10	UG Getaways & Street Dips % Of Acct 367					15.11%
11	Underground Getaways & Street Dips	58,615	1,106	41,516	4,301	105,538
12	UG Service Terminal Poles % Of Acct 367					19.95%
13	Underground Service Terminal Poles - \$000s	77,402	1,461	54,822	5,679	139,365
14	Residential UG % OF Acct 367					55.24%
15	Residential Underground	385,848	0	0	0	385,848
16	Net Plant	528,278	2,568	154,052	13,644	698,542
17	Net Plant Percentage (%)	75.63%	0.37%	22.05%	1.95%	100.00%

REFERENCES

LN 1 - ENGINEERING ANALYSIS	LN 10 - ENGINEERING ANALYSIS
LN 2 - LN 1 IN %	LN 11 - LN 9 * LN 11 TOTAL
LN 3 - ENGINEERING ANALYSIS	LN 12 - ENGINEERING ANALYSIS
LN 4 - LN 3 IN %	LN 13 - LN 9 * LN 13 TOTAL
LN 5 - ENGINEERING ANALYSIS	LN 14 - ENGINEERING ANALYSIS
LN 6 - LN 4 * LN 6 TOTAL	LN 15 - DIRECT ASSIGNMENT OF RESIDENTIAL PLANT
LN 8 - Dist 4CP workpapers	LN 16 - SUM OF LNS 6,11,13,15
LN 9 - LN 8 IN %	LN 17 - LN 16 IN %

As of 12-31-2018			
UG Plant by component			
Acct 367	\$000	% of Total	
UG NETWORK	\$ 101,645.71	9.70%	
UG Getaways & Street Dips	\$ 158,243.22	15.11%	
UG Service Terminal Poles	\$ 208,963.47	19.95%	
RESIDENTIAL UG	\$ 578,539.96	55.24%	
Total	\$ 1,047,392.35	100.00%	

CenterPoint Energy Houston Electric, LLC
UG PLANT - Acct. 367 Underground Conductors and Devices
Test Year Ending December 31, 2018

CenterPoint Energy - Company Code 0003 - Asset Detail as of December 31, 2018

Comp Code	Asset Class	Asset Number	Sno	Retirement Unit	PSEC	Cost Center	Cap Date	Description	UOM	Quantity	Amount	UDG* GETAWAYS DIPS	UDG* SERVICE	UDG* NETWORK	UDG* URD*
0003	E36701	60133	0	601330	3671041	BAY	101556	12/31/1998	CABLE,UG,3KV,CU,500 MCM THRU 250 MCM	FT	3,847	49,357.91	49,357.91		
0003	E36701	1657154	0	16571540	3671041	BEL	101557	12/31/1998	CABLE,UG,3KV,CU,500 MCM THRU 250 MCM	FT	421,924	5,374,342.72	1,074,868.54		4,299,474.18
0003	E36701	60273	0	602730	3671041	BRY	101677	12/31/1998	CABLE,UG,3KV,CU,500 MCM THRU 250 MCM	FT	2,530	29,389.72	29,389.72		
0003	E36701	60621	0	606210	3671041	BRY	101677	12/31/1998	CABLE,UG,3KV,CU,500 MCM THRU 250 MCM	FT	51,705	588,112.22	117,622.44		470,489.78
0003	E36701	60621	9999	606219999	3671041	BRY	101677	8/27/2000	CABLE,UG,3KV,CU,500 MCM THRU 250 MCM	FT	10	0.00	0.00		
0003	E36701	3311505	0	33115050	3671041	BRZ	101652	12/31/2018	CABLE,UG,3KV,CU,500 MCM THRU 250 MCM	FT	3,175	25,324.87	25,324.87		
0003	E36701	60323	0	603230	3671041	CYP	101678	12/31/1998	CABLE,UG,3KV,CU,500 MCM THRU 250 MCM	FT	1,327	16,946.87	16,946.87		
0003	E36701	60362	0	603620	3671041	FTB	101530	12/31/1998	CABLE,UG,3KV,CU,500 MCM THRU 250 MCM	FT	499	5,819.10	5,819.10		
0003	E36701	60401	0	604010	3671041	GAL	101575	12/31/1998	CABLE,UG,3KV,CU,500 MCM THRU 250 MCM	FT	7,199	83,955.04	83,955.04		
0003	E36701	60445	0	604450	3671041	GPT	101675	12/31/1998	CABLE,UG,3KV,CU,500 MCM THRU 250 MCM	FT	15,262	160,469.54	160,469.54		
0003	E36701	2153275	0	21532750	3671041	HUM	101458	5/12/2011	CABLE,UG,3KV,CU,500 MCM THRU 250 MCM	FT	10,544	57,761.78	57,761.78		
0003	E36701	60695	0	606950	3671041	SBR	101627	12/31/1998	CABLE,UG,3KV,CU,500 MCM THRU 250 MCM	FT	38,190	356,989.78	356,989.78		
0003	E36701	60745	0	607450	3671041	SHO	101574	12/31/1998	CABLE,UG,3KV,CU,500 MCM THRU 250 MCM	FT	8,301	69,782.17	69,782.17		
0003	E36701	60801	0	608010	3671041	SUG	101566	12/31/1998	CABLE,UG,3KV,CU,500 MCM THRU 250 MCM	FT	16,570	133,325.74	133,325.74		
3671041 Total											584,083	6,951,577.46			
0003	E36701	60134	0	601340	3671042	BAY	101556	12/31/1998	CABLE,UG,35KV,CU,NO. 4/0 THRU NO. 1/0	FT	7,949	173,759.27	173,759.27		
0003	E36701	1657155	0	16571550	3671042	BEL	101557	12/31/1998	CABLE,UG,35KV,CU,NO. 4/0 THRU NO. 1/0	FT	1,109,151	23,900,178.11	9,560,071.24		14,340,106.87
0003	E36701	60274	0	602740	3671042	BRY	101677	12/31/1998	CABLE,UG,35KV,CU,NO. 4/0 THRU NO. 1/0	FT	3,362	207,915.13	207,915.13		
0003	E36701	60622	0	606220	3671042	BRY	101677	12/31/1998	CABLE,UG,35KV,CU,NO. 4/0 THRU NO. 1/0	FT	72,198	4,672,860.01	1,869,144.00		2,803,716.01
0003	E36701	3311506	0	33115060	3671042	BRZ	101652	12/31/2018	CABLE,UG,35KV,CU,NO. 4/0 THRU NO. 1/0	FT	18,837	546,545.36	546,545.36		
0003	E36701	60324	0	603240	3671042	CYP	101678	12/31/1998	CABLE,UG,35KV,CU,NO. 4/0 THRU NO. 1/0	FT	43,340	721,705.35	721,705.35		
0003	E36701	60363	0	603630	3671042	FTB	101530	12/31/1998	CABLE,UG,35KV,CU,NO. 4/0 THRU NO. 1/0	FT	4,848	24,147.12	24,147.12		
0003	E36701	60402	0	604020	3671042	GAL	101575	12/31/1998	CABLE,UG,35KV,CU,NO. 4/0 THRU NO. 1/0	FT	10,998	679,950.63	679,950.63		
0003	E36701	60446	0	604460	3671042	GPT	101675	12/31/1998	CABLE,UG,35KV,CU,NO. 4/0 THRU NO. 1/0	FT	148,300	6,060,265.04	6,060,265.04		
0003	E36701	60540	0	605400	3671042	HUM	101458	12/31/1998	CABLE,UG,35KV,CU,NO. 4/0 THRU NO. 1/0	FT	33,600	876,459.90	876,459.90		
0003	E36701	60581	0	605810	3671042	KTY	101570	12/31/1998	CABLE,UG,35KV,CU,NO. 4/0 THRU NO. 1/0	FT	126,930	1,071,356.51	1,071,356.51		
0003	E36701	60696	0	606960	3671042	SBR	101627	12/31/1998	CABLE,UG,35KV,CU,NO. 4/0 THRU NO. 1/0	FT	121,188	3,749,830.99	3,749,830.99		
0003	E36701	60746	0	607460	3671042	SHO	101574	12/31/1998	CABLE,UG,35KV,CU,NO. 4/0 THRU NO. 1/0	FT	22,188	779,699.85	779,699.85		
0003	E36701	60802	0	608020	3671042	SUG	101566	12/31/1998	CABLE,UG,35KV,CU,NO. 4/0 THRU NO. 1/0	FT	117,805	2,924,029.18	2,924,029.18		
3671042 Total											1,838,692	46,378,701.45			
0003	E36701	60135	0	601350	3671050	BAY	101556	12/31/1998	CABLE,UG,35KV,AL,2000 MCM THRU 600MCM	FT	195,772	1,122,326.74	1,122,326.74		
0003	E36701	1657156	0	16571560	3671050	BEL	101557	12/31/1998	CABLE,UG,35KV,AL,2000 MCM THRU 600MCM	FT	1,162,060	19,259,844.05	11,555,906.43		7,703,937.62
0003	E36701	60623	0	606230	3671050	BRY	101677	12/31/1998	CABLE,UG,35KV,AL,2000 MCM THRU 600MCM	FT	150	53,927.86	53,927.86		
0003	E36701	60275	0	602750	3671050	BRY	101677	12/31/1998	CABLE,UG,35KV,AL,2000 MCM THRU 600MCM	FT	38,884	558,434.58	558,434.58		
0003	E36701	3311507	0	33115070	3671050	BRZ	101652	12/31/2018	CABLE,UG,35KV,AL,2000 MCM THRU 600MCM	FT	106,904	1,697,173.41	1,697,173.41		
0003	E36701	60325	0	603250	3671050	CYP	101678	12/31/1998	CABLE,UG,35KV,AL,2000 MCM THRU 600MCM	FT	1,305,830	7,558,099.68	7,558,099.68		
0003	E36701	60364	0	603640	3671050	FTB	101530	12/31/1998	CABLE,UG,35KV,AL,2000 MCM THRU 600MCM	FT	76,628	2,749,563.06	2,749,563.06		
0003	E36701	60403	0	604030	3671050	GAL	101575	12/31/1998	CABLE,UG,35KV,AL,2000 MCM THRU 600MCM	FT	28,944	486,903.60	486,903.60		
0003	E36701	60447	0	604470	3671050	GPT	101675	12/31/1998	CABLE,UG,35KV,AL,2000 MCM THRU 600MCM	FT	1,096,444	16,232,501.88	16,232,501.88		
0003	E36701	60490	0	604900	3671050	HCL	101557	12/31/1998	CABLE,UG,35KV,AL,2000 MCM THRU 600MCM	FT	0	12,038.52	12,038.52		
0003	E36701	60541	0	605410	3671050	HUM	101458	12/31/1998	CABLE,UG,35KV,AL,2000 MCM THRU 600MCM	FT	312,276	3,809,749.78	3,809,749.78		
0003	E36701	60582	0	605820	3671050	KTY	101570	12/31/1998	CABLE,UG,35KV,AL,2000 MCM THRU 600MCM	FT	288,357	3,904,395.99	1,561,758.40		2,342,637.59
0003	E36701	60697	0	606970	3671050	SBR	101627	12/31/1998	CABLE,UG,35KV,AL,2000 MCM THRU 600MCM	FT	347,353	5,044,657.75	5,044,657.75		
0003	E36701	60747	0	607470	3671050	SHO	101574	12/31/1998	CABLE,UG,35KV,AL,2000 MCM THRU 600MCM	FT	242,823	3,382,400.80	3,382,400.80		
0003	E36701	60803	0	608030	3671050	SUG	101566	12/31/1998	CABLE,UG,35KV,AL,2000 MCM THRU 600MCM	FT	906,832	10,319,999.78	10,319,999.78		
3671050 Total											6,099,256	76,192,017.48			
0003	E36701	60136	0	601360	3671051	BAY	101556	12/31/1998	CABLE,UG,35KV,AL,500 MCM THRU 250 MCM	FT	2,895	19,262.44		7,704.98	11,557.46
0003	E36701	1657157	0	16571570	3671051	BEL	101557	12/31/1998	CABLE,UG,35KV,AL,500 MCM THRU 250 MCM	FT	2,774	26,819.98	26,819.98		
0003	E36701	60624	0	606240	3671051	BRY	101677	12/31/1998	CABLE,UG,35KV,AL,500 MCM THRU 250 MCM	FT	589	3,964.58	3,964.58		
0003	E36701	60276	0	602760	3671051	BRY	101677	12/31/1998	CABLE,UG,35KV,AL,500 MCM THRU 250 MCM	FT	13,875	92,323.16	92,323.16		
0003	E36701	3311508	0	33115080	3671051	BRZ	101652	12/31/2018	CABLE,UG,35KV,AL,500 MCM THRU 250 MCM	FT	17,607	130,328.81	130,328.81		
0003	E36701	60326	0	603260	3671051	CYP	101678	12/31/1998	CABLE,UG,35KV,AL,500 MCM THRU 250 MCM	FT	26,074	173,489.86	173,489.86		
0003	E36701	60365	0	603650	3671051	FTB	101530	12/31/1998	CABLE,UG,35KV,AL,500 MCM THRU 250 MCM	FT	13,351	88,830.64	88,830.64		
0003	E36701	60404	0	604040	3671051	GAL	101575	12/31/1998	CABLE,UG,35KV,AL,500 MCM THRU 250 MCM	FT	9,621	64,016.29	64,016.29		