

**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

SUMMARY OF GROSS ADDITIONS TO ELECTRIC PLANT  
 YEAR TO DATE AS OF DECEMBER 31, 2010  
 Tax Additions 2010

Source: 2010 Tax Fixed Asset Rollforward

POWER TAX CATEGORY	CLASSIFICATION	Tax Life	NON-QUALIFYING TAX BASIS ADJUSTMENTS						
			NON-CASH SALVAGE	FUTURE RETIRE COSTS	AFUDC EQ	DEVELOPED SOFTWARE	NORMALIZED DIFFERENCES	ADR REPAIR ALLOWANCE	
	INTANGIBLE PLANT								
	E30201								
	E30301	3							
INTANGIBLE PLANT	E30302	3							
	TOTAL INTANGIBLE PLT								
	EASEMENTS - PROD. PLT.								
LAND	E31001								
	EASEMENTS - TRANSMISSION								
LAND	E35001								
TRANSMISSION EASEMENTS	E35002	84							
LAND	E38901								
TRANSMISSION EASEMENTS	E38902	84							
TRANSMISSION EASEMENTS	TOTAL EASEMENTS - GENERAL PLANT								
	EASEMENTS - DISTRIBUTION								
LAND	E36001								
DISTRIBUTION EASEMENTS	E36002	46							
DISTRIBUTION EASEMENTS	TOTAL EASEMENTS - DISTRIBUTION								
	STRUCTURES & IMPROVEMENTS								
TRANSMISSION PROP ELECT	E35201	15							
TRANSMISSION PROP ELECT	E35301	15							
TRANSMISSION PROP ELECT	E35401	15							
TRANSMISSION PROP ELECT	E35501	15							
TRANSMISSION PROP ELECT	E35601	15							
TRANSMISSION PROP ELECT	E35701	15							
TRANSMISSION PROP ELECT	E35801	15							
TRANSMISSION PROP ELECT	E35901	15							
	TOTAL TRANSMISSION PROP	15	252	-	(18,613)		11,344		
	DISTRIBUTION								
DISTRIBUTION	E36101	20							
DISTRIBUTION	E36201	20							
DISTRIBUTION	E36401	20							
DISTRIBUTION	E36501	20							
DISTRIBUTION	E36601	20							
DISTRIBUTION	E36701	20							
DISTRIBUTION	E36801	20							
DISTRIBUTION	E36901	20							

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**2019 RATE CASE  
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 YEAR TO DATE AS OF DECEMBER 31, 2010  
 Tax Additions 2010

Source: 2010 Tax Fixed Asset Rollforward

POWER TAX CATEGORY	CLASSIFICATION	Tax Life					TOTALS
			REPAIRS CAP ON BK	REMOVAL COSTS	TAXABLE CLAC	CAPITALIZED OH (BENEFITS)	
	INTANGIBLE PLANT						
	E30201						
	E30301	3					
INTANGIBLE PLANT	E30302	3	-	-	-	-	-
	TOTAL INTANGIBLE PLT						
	EASEMENTS - PROD. PLT.						
LAND	E31001						
	EASEMENTS - TRANSMISSION						
LAND	E35001						
TRANSMISSION EASEMENTS	E35002	84					
LAND	E38901						
TRANSMISSION EASEMENTS	E38902	84					
TRANSMISSION EASEMENTS	TOTAL EASEMENTS - GENERAL PLANT						
	EASEMENTS - DISTRIBUTION						
LAND	E36001						
DISTRIBUTION EASEMENTS	E36002	46					
DISTRIBUTION EASEMENTS	TOTAL EASEMENTS - DISTRIBUTION						
	STRUCTURES & IMPROVEMENTS						
TRANSMISSION PROP ELECT	E35201	15					
TRANSMISSION PROP ELECT	E35301	15					
TRANSMISSION PROP ELECT	E35401	15					
TRANSMISSION PROP ELECT	E35501	15					
TRANSMISSION PROP ELECT	E35601	15					
TRANSMISSION PROP ELECT	E35701	15					
TRANSMISSION PROP ELECT	E35801	15					
TRANSMISSION PROP ELECT	E35901	15					
TRANSMISSION PROP ELECT	TOTAL TRANSMISSION PROP	15	-	-	-	-	(7,017)
	DISTRIBUTION						
DISTRIBUTION	E36101	20					
DISTRIBUTION	E36201	20					
DISTRIBUTION	E36401	20					
DISTRIBUTION	E36501	20					
DISTRIBUTION	E36601	20					
DISTRIBUTION	E36701	20					
DISTRIBUTION	E36801	20					
DISTRIBUTION	E36901	20					

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 Tax Additions 2010

Source: 2010 Tax Fixed Asset Rollforward

POWER TAX CATEGORY	CLASSIFICATION	Tax Life	BOOK ADDITIONS	Reclass	CY adds Tr'd Out	BOOK BASIS POWERTAX ADDITIONS	DEVELOPED SOFTWARE	LESS: NON-CASH SALVAGE
DISTRIBUTION	E37001	20	2,793,846.36	-	-	2,793,846		78,814
	GENERAL PLANT	20						
DISTRIBUTION	E39301	20		-	-	-		-
DISTRIBUTION	E39401	20	178,098.78	-	-	178,099		-
DISTRIBUTION	E39501	20	617,885.70	-	-	617,886		-
DISTRIBUTION	E39601	20	1,481,724.64	21,558	-	1,460,167		-
DISTRIBUTION	E39801	20	145,030.31	-	-	145,030		-
DISTRIBUTION	E39910	20	(5,233.80)	-	-	(5,234)		-
DISTRIBUTION	E37402	20	9,686,887.80	-	-	9,686,888		-
	TOTAL DISTRIBUTION	20	178,543,123.17	21,522	-	178,521,601		1,351,757
STREET LIGHTING	E37301	7	12,984,089.99	-	-	12,984,090		25,432
SECURITY LIGHTING	E37401	7	629,121.90	-	-	629,122		2,734
	STREET LIGHTING	7	13,613,211.89	-	-	13,613,212		28,166
AMS	E37002	10				-		-
AMS	E37003	10	91,317,665.26			91,317,665		-
	ADVANCED METERS (begin 10/3/2008)		91,317,665.26			91,317,665		-
					to retirements			
BPL SYSTEMS	E39703	10	(5,407.09)		(5,407)	-		-
	BPL SYSTEMS (begin 10/3/2008)		(5,407.09)		(5,407)	-		-
REAL PROPERTY - 31.5/39 YR - NT	BUILDINGS							
	E39001	39	726,485.57	-	-	726,486		-
	E39004	39		-	-	-		-
	TOTAL BUILDING		726,485.57	-	-	726,486		-
OFFICE FURN & FIXT-NT	OFFICE FURN.,FIX.,EQUIP.							
	E39101	7	42,936.52		-	42,937		-
	E39701	7	19,354,384.72	386,962	-	18,967,423		-
	TOTAL OFFICE FURN.,FIX.,EQUIP		19,397,321.24	386,962	-	19,010,359		-
TRANSPORTATION-NT	TRANSPORTATION							
	E39201	5	3,153,808.76	(21,522)	7,697	3,167,634		-
	TOTAL TRANSPORTATION		3,153,808.76	(21,522)	7,697	3,167,634		-
INFORMATION SYSTEMS-NT	COMPUTER EQUIP							
	E39702	5	4,229,216.79	(386,962)		4,616,179		-

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 TEST YEAR ENDED 12/31/2018**

SUMMARY OF GROSS ADDITIONS TO ELECTRIC PLANT  
 YEAR TO DATE AS OF DECEMBER 31, 2010  
**Tax Additions 2010**

Source: 2010 Tax Fixed Asset Rollforward

POWER TAX CATEGORY	CLASSIFICATION	Tax Life	LESS:		NORMALIZED DIFFERENCES	ADR REPAIR ALLOWANCE	REMOVAL COSTS ON EXP REPAIRS
			FUTURE RETIRE COSTS	AFUDC EQ			
DISTRIBUTION	E37001	20		-	-		
	GENERAL PLANT	20					
DISTRIBUTION	E39301	20					
DISTRIBUTION	E39401	20		-	(7)		
DISTRIBUTION	E39501	20		-	(1,616)		
DISTRIBUTION	E39601	20		-	-		
DISTRIBUTION	E39801	20		-	-		
DISTRIBUTION	E39910	20	5,234				
DISTRIBUTION	E37402	20	(9,686,888)				
	TOTAL DISTRIBUTION	20	(9,681,654)	(1,264,053)	769,263	(7,503,777)	-
STREET LIGHTING	E37301	7		(48,149)	29,587		
SECURITY LIGHTING	E37401	7		(1,034)	-		
	STREET LIGHTING	7	-	(49,184)	29,587	-	-
AMS	E37002	10					
AMS	E37003	10					
	ADVANCED METERS (begin 10/3/2008)		-	-	-	-	-
BPL SYSTEMS	E39703	10					
	BPL SYSTEMS (begin 10/3/2008)		-	-	-	-	-
REAL PROPERTY - 31.5/39 YR - NT	BUILDINGS						
	E39001	39		-	-		
	E39004	39					
	TOTAL BUILDING		-	-	-	-	-
OFFICE FURN & FIXT-NT	OFFICE FURN.,FIX.,EQUIP.						
	E39101	7		-	(1)		
	E39701	7		-	(374)		
	TOTAL OFFICE FURN.,FIX.,EQUIP		-	-	(375)	-	-
TRANSPORTATION-NT	TRANSPORTATION						
	E39201	5		-	-		
	TOTAL TRANSPORTATION		-	-	-	-	-
INFORMATION SYSTEMS-NT	COMPUTER EQUIP						
	E39702	5		(15,555)	9,742		

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Source: 2010 Tax Fixed Asset Rollforward

POWER TAX CATEGORY	CLASSIFICATION	Tax Life	TAXABLE CIAC	REPAIRS CAP ON BK	CAPITALIZED OH (BENEFITS)	TOTAL TAX ADDITIONS
DISTRIBUTION	E37001	20				2,872,660
	GENERAL PLANT	20				-
DISTRIBUTION	E39301	20				-
DISTRIBUTION	E39401	20				178,092
DISTRIBUTION	E39501	20				616,270
DISTRIBUTION	E39601	20				1,460,167
DISTRIBUTION	E39801	20				145,030
DISTRIBUTION	E39910	20				-
DISTRIBUTION	E37402	20				-
	TOTAL DISTRIBUTION	20	32,209,399	(22,205,807)	(6,400,105)	165,796,624
STREET LIGHTING	E37301	7				12,990,960
SECURITY LIGHTING	E37401	7				630,822
	STREET LIGHTING	7	-	-	-	13,621,782
						-
AMS	E37002	10				-
AMS	E37003	10				91,317,665
	ADVANCED METERS (begin 10/3/2008)		-	-	-	91,317,665
						-
BPL SYSTEMS	E39703	10				-
	BPL SYSTEMS (begin 10/3/2008)		-	-	-	-
						-
	BUILDINGS					-
REAL PROPERTY - 31.5/39 YR - NT	E39001	39				726,486
	E39004	39				-
	TOTAL BUILDING		-	-	-	726,486
						-
	OFFICE FURN.,FIX.,EQUIP.					-
OFFICE FURN & FIXT-NT	E39101	7				42,935
	E39701	7				18,967,049
	TOTAL OFFICE FURN.,FIX.,EQUIP		-	-	-	19,009,984
						-
	TRANSPORTATION					-
TRANSPORTATION-NT	E39201	5				3,167,634
	TOTAL TRANSPORTATION		-	-	-	3,167,634
						-
	COMPUTER EQUIP					-
INFORMATION SYSTEMS-NT	E39702	5				4,610,366

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**Tax Additions 2010**

Source: 2010 Tax Fixed Asset Rollforward

POWER TAX CATEGORY	CLASSIFICATION	Tax Life	BOOK BASIS			TAX BASIS	
			BONUS QUALIFYING			BONUS QUALIFYING	
			100%	50%	NQ	100%	50%
DISTRIBUTION	E37001	20					
	GENERAL PLANT	20					
DISTRIBUTION	E39301	20					
DISTRIBUTION	E39401	20	103,317	74,782	-		
DISTRIBUTION	E39501	20	61,987	305,399	250,500		
DISTRIBUTION	E39601	20	530,130	930,038	-		
DISTRIBUTION	E39801	20	5,616	127,304	12,110		
DISTRIBUTION	E39910	20			(5,234)		
DISTRIBUTION	E37402	20			9,686,888		
	TOTAL DISTRIBUTION	20	52,738,491	115,437,739	10,345,373	41,266,968	113,201,270
STREET LIGHTING	E37301	7	11,947,051	1,036,671	367		
SECURITY LIGHTING	E37401	7	546,608	82,514	-		
	STREET LIGHTING	7	12,493,659	1,119,186	367	12,501,524	1,119,890
AMS	E37002	10					
AMS	E37003	10	86,745,993	4,571,673	-		
	ADVANCED METERS (begin 10/3/2008)		86,745,993	4,571,673	-	86,745,993	4,571,673
BPL SYSTEMS	E39703	10	-	-	-		
	BPL SYSTEMS (begin 10/3/2008)		-	-	-	-	-
REAL PROPERTY - 31.5/39 YR - NT	BUILDINGS						
	E39001	39	-	-	726,486	-	-
	E39004	39					
	TOTAL BUILDING		-	-	726,486	-	-
OFFICE FURN & FIXT-NT	OFFICE FURN.,FIX.,EQUIP.						
	E39101	7	-	38,036	4,900		
	E39701	7	7,421,850	10,490,734	1,054,839		
	TOTAL OFFICE FURN.,FIX.,EQUIP		7,421,850	10,528,770	1,059,739	7,421,703	10,528,563
TRANSPORTATION-NT	TRANSPORTATION						
	E39201	5	1,187,434	1,980,200	-		
	TOTAL TRANSPORTATION		1,187,434	1,980,200	-	1,187,434	1,980,200
INFORMATION SYSTEMS-NT	COMPUTER EQUIP						
	E39702	5	492,049	4,124,130	-		

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 Tax Additions 2010

allocations were determined before changes

Source: 2010 Tax Fixed Asset Rollforward

POWER TAX CATEGORY	CLASSIFICATION	Tax Life	Tax Basis			QUALIFYING 100% TAX BASIS ADJUSTMENTS	
			NQ	Bonus Depreciation	After Bonus Reduction	NON-CASH SALVAGE	FUTURE RETIRE COSTS
DISTRIBUTION	E37001	20					
	GENERAL PLANT	20					
DISTRIBUTION	E39301	20					
DISTRIBUTION	E39401	20					
DISTRIBUTION	E39501	20					
DISTRIBUTION	E39601	20					
DISTRIBUTION	E39801	20					
DISTRIBUTION	E39910	20					
DISTRIBUTION	E37402	20					
	TOTAL DISTRIBUTION	20	11,328,388	97,867,602.32	67,929,023	399,333	(2,860,135)
STREET LIGHTING	E37301	7					
SECURITY LIGHTING	E37401	7					
	STREET LIGHTING	7	367	13,061,468.81	560,312	25,850	-
AMS	E37002	10					
AMS	E37003	10					
	ADVANCED METERS (begin 10/3/2008)		-	89,031,828.90	2,285,836		
BPL SYSTEMS	E39703	10					
	BPL SYSTEMS (begin 10/3/2008)		-				
REAL PROPERTY - 31.5/39 YR - NT	BUILDINGS						
	E39001	39	726,486				
	E39004	39					
	TOTAL BUILDING		726,486	-	726,486	-	-
OFFICE FURN & FIXT-NT	OFFICE FURN.,FIX.,EQUIP.						
	E39101	7					
	E39701	7					
	TOTAL OFFICE FURN.,FIX.,EQUIP		1,059,718	12,685,984.62	6,323,999	-	-
TRANSPORTATION-NT	TRANSPORTATION						
	E39201	5					
	TOTAL TRANSPORTATION		-	2,177,534.12	990,100	-	-
INFORMATION SYSTEMS-NT	COMPUTER EQUIP						
	E39702	5					

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SUMMARY OF GROSS ADDITIONS TO ELECTRIC PLANT  
 YEAR TO DATE AS OF DECEMBER 31, 2010  
 Tax Additions 2010

o Repair allowance, and Sec 481 adj

Source: 2010 Tax Fixed Asset Rollforward

POWER TAX CATEGORY	CLASSIFICATION	Tax Life	ITEMS					
			AFUDC EQ	DEVELOPED SOFTWARE	NORMALIZED DIFFERENCES	ADR REPAIR ALLOWANCE	REPAIRS CAP ON BK	REMOVAL COSTS
DISTRIBUTION	E37001	20						
	GENERAL PLANT	20						
DISTRIBUTION	E39301	20						
DISTRIBUTION	E39401	20						
DISTRIBUTION	E39501	20						
DISTRIBUTION	E39601	20						
DISTRIBUTION	E39801	20						
DISTRIBUTION	E39910	20						
DISTRIBUTION	E37402	20						
	TOTAL DISTRIBUTION	20	(373,424)		227,254	(4,164,662)	(12,324,419)	-
STREET LIGHTING	E37301	7						
SECURITY LIGHTING	E37401	7						
	STREET LIGHTING	7	(45,139)		27,154	-	-	-
AMS	E37002	10						
AMS	E37003	10						
	ADVANCED METERS (begin 10/3/2008)							
BPL SYSTEMS	E39703	10						
	BPL SYSTEMS (begin 10/3/2008)							
REAL PROPERTY - 31.5/39 YR - NT	BUILDINGS							
	E39001	39						
	E39004	39						
	TOTAL BUILDING		-		-	-	-	-
OFFICE FURN & FIXT-NT	OFFICE FURN.,FIX.,EQUIP.							
	E39101	7						
	E39701	7						
	TOTAL OFFICE FURN.,FIX.,EQUIP		-		(147)	-	-	-
TRANSPORTATION-NT	TRANSPORTATION							
	E39201	5						
	TOTAL TRANSPORTATION		-		-	-	-	-
INFORMATION SYSTEMS-NT	COMPUTER EQUIP							
	E39702	5						



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POWER TAX CATEGORY	CLASSIFICATION	Tax Life	QUALIFYING 50% TAX BASIS ADJUSTMENTS						
			TAXABLE CIAC	CAPITALIZED OH (BENEFITS)	TOTALS	NON-CASH SALVAGE	FUTURE RETIRE COSTS	AFUDC EQ	DEVELOPED SOFTWARE
DISTRIBUTION	E37001	20							
	GENERAL PLANT	20							
DISTRIBUTION	E39301	20							
DISTRIBUTION	E39401	20							
DISTRIBUTION	E39501	20							
DISTRIBUTION	E39601	20							
DISTRIBUTION	E39801	20							
DISTRIBUTION	E39910	20							
DISTRIBUTION	E37402	20							
	TOTAL DISTRIBUTION	20	9,515,236	(1,890,706)	(11,471,523)	874,089	(6,260,465)	(817,377)	
STREET LIGHTING	E37301	7							
SECURITY LIGHTING	E37401	7							
	STREET LIGHTING	7	-	-	7,865	2,316	-	(4,044)	
AMS	E37002	10							
AMS	E37003	10							
	ADVANCED METERS (begin 10/3/2008)								
BPL SYSTEMS	E39703	10							
	BPL SYSTEMS (begin 10/3/2008)				-				
REAL PROPERTY - 31.5/39 YR - NT	BUILDINGS								
	E39001	39							
	E39004	39							
	TOTAL BUILDING		-	-	-	-	-	-	-
OFFICE FURN & FIXT-NT	OFFICE FURN.,FIX.,EQUIP.								
	E39101	7							
	E39701	7							
	TOTAL OFFICE FURN.,FIX.,EQUIP		-	-	(147)	-	-	-	-
TRANSPORTATION-NT	TRANSPORTATION								
	E39201	5							
	TOTAL TRANSPORTATION		-	-	-	-	-	-	-
INFORMATION SYSTEMS-NT	COMPUTER EQUIP								
	E39702	5							

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Source: 2010 Tax Fixed Asset Rollforward

POWER TAX CATEGORY	CLASSIFICATION	Tax Life	NORMALIZED DIFFERENCES	ADR REPAIR ALLOWANCE	REPAIRS CAP ON BK	REMOVAL COSTS	TAXABLE CIAC	CAPITALIZED OH (BENEFITS)	TOTALS
DISTRIBUTION	E37001	20							
	GENERAL PLANT	20							
DISTRIBUTION	E39301	20							
DISTRIBUTION	E39401	20							
DISTRIBUTION	E39501	20							
DISTRIBUTION	E39601	20							
DISTRIBUTION	E39801	20							
DISTRIBUTION	E39910	20							
DISTRIBUTION	E37402	20							
	TOTAL DISTRIBUTION	20	497,430	(3,339,115)	(9,880,141)	-	20,827,621	(4,138,511)	(2,236,469)
STREET LIGHTING	E37301	7							
SECURITY LIGHTING	E37401	7							
	STREET LIGHTING	7	2,432	-	-	-	-	-	705
AMS	E37002	10							
AMS	E37003	10							
	ADVANCED METERS (begin 10/3/2008)								
BPL SYSTEMS	E39703	10							
	BPL SYSTEMS (begin 10/3/2008)								
REAL PROPERTY - 31.5/39 YR - NT	BUILDINGS								
	E39001	39							
	E39004	39							
	TOTAL BUILDING		-	-	-	-	-	-	-
OFFICE FURN & FIXT-NT	OFFICE FURN.,FIX.,EQUIP.								
	E39101	7							
	E39701	7							
	TOTAL OFFICE FURN.,FIX.,EQUIP		(208)	-	-	-	-	-	(208)
TRANSPORTATION-NT	TRANSPORTATION								
	E39201	5							
	TOTAL TRANSPORTATION		-	-	-	-	-	-	-
INFORMATION SYSTEMS-NT	COMPUTER EQUIP								
	E39702	5							

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POWER TAX CATEGORY	CLASSIFICATION	Tax Life	NON-QUALIFYING TAX BASIS ADJUSTMENTS					
			NON-CASH SALVAGE	FUTURE RETIRE COSTS	AFUDC EQ	DEVELOPED SOFTWARE	NORMALIZED DIFFERENCES	ADR REPAIR ALLOWANCE
DISTRIBUTION	E37001	20						
	GENERAL PLANT	20						
DISTRIBUTION	E39301	20						
DISTRIBUTION	E39401	20						
DISTRIBUTION	E39501	20						
DISTRIBUTION	E39601	20						
DISTRIBUTION	E39801	20						
DISTRIBUTION	E39910	20						
DISTRIBUTION	E37402	20						
	TOTAL DISTRIBUTION	20	78,335	(561,054)	(73,252)		44,579	-
STREET LIGHTING	E37301	7						
SECURITY LIGHTING	E37401	7						
	STREET LIGHTING	7	1	-	(1)		1	-
AMS	E37002	10						
AMS	E37003	10						
	ADVANCED METERS (begin 10/3/2008)							
BPL SYSTEMS	E39703	10						
	BPL SYSTEMS (begin 10/3/2008)							
REAL PROPERTY - 31.5/39 YR - NT	BUILDINGS							
	E39001	39						
	E39004	39						
	TOTAL BUILDING		-	-	-		-	-
OFFICE FURN & FIXT-NT	OFFICE FURN.,FIX.,EQUIP.							
	E39101	7						
	E39701	7						
	TOTAL OFFICE FURN.,FIX.,EQUIP		-	-	-		(21)	-
TRANSPORTATION-NT	TRANSPORTATION							
	E39201	5						
	TOTAL TRANSPORTATION		-	-	-		-	-
INFORMATION SYSTEMS-NT	COMPUTER EQUIP							
	E39702	5						

**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

SUMMARY OF GROSS ADDITIONS TO ELECTRIC PLANT  
 YEAR TO DATE AS OF DECEMBER 31, 2010  
 Tax Additions 2010

Source: 2010 Tax Fixed Asset Rollforward

POWER TAX CATEGORY	CLASSIFICATION	Tax Life	REPAIRS	REMOVAL	TAXABLE	CAPITALIZED	TOTALS
			CAP ON BK	COSTS	CIAC	OH (BENEFITS)	
DISTRIBUTION	E37001	20					
	GENERAL PLANT	20					
DISTRIBUTION	E39301	20					
DISTRIBUTION	E39401	20					
DISTRIBUTION	E39501	20					
DISTRIBUTION	E39601	20					
DISTRIBUTION	E39801	20					
DISTRIBUTION	E39910	20					
DISTRIBUTION	E37402	20					
	TOTAL DISTRIBUTION	20	(1,247)	-	1,866,543	(370,888)	983,015
STREET LIGHTING	E37301	7					
SECURITY LIGHTING	E37401	7					
	STREET LIGHTING	7	-	-	-	-	0
AMS	E37002	10					
AMS	E37003	10					
	ADVANCED METERS (begin 10/3/2008)						
BPL SYSTEMS	E39703	10					
	BPL SYSTEMS (begin 10/3/2008)						-
REAL PROPERTY - 31.5/39 YR - NT	BUILDINGS						
	E39001	39					
	E39004	39					
	TOTAL BUILDING		-	-	-	-	-
OFFICE FURN & FIXT-NT	OFFICE FURN.,FIX.,EQUIP.						
	E39101	7					
	E39701	7					
	TOTAL OFFICE FURN.,FIX.,EQUIP		-	-	-	-	(21)
TRANSPORTATION-NT	TRANSPORTATION						
	E39201	5					
	TOTAL TRANSPORTATION		-	-	-	-	-
INFORMATION SYSTEMS-NT	COMPUTER EQUIP						
	E39702	5					

**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

SUMMARY OF GROSS ADDITIONS TO ELECTRIC PLANT  
 YEAR TO DATE AS OF DECEMBER 31, 2010  
**Tax Additions 2010**

Source: 2010 Tax Fixed Asset Rollforward

POWER TAX CATEGORY	CLASSIFICATION	Tax Life	BOOK ADDITIONS	Reclass	CY adds Trfd Out	BOOK BASIS POWERTAX ADDITIONS	DEVELOPED SOFTWARE	LESS: NON-CASH SALVAGE
	TOTAL INFORMATION SYSTEMS-NT		4,229,216.79	(386,962)	-	4,616,179	-	-
TOTAL 2010 GROSS ADDITIONS TO EPIS			392,011,819.43	-	2,290	392,009,530	(22,342,342)	1,404,427
			(9,681,654.00)					
			382,330,165.43					

**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

SUMMARY OF GROSS ADDITIONS TO ELECTRIC PLANT  
 YEAR TO DATE AS OF DECEMBER 31, 2010  
**Tax Additions 2010**

Source: 2010 Tax Fixed Asset Rollforward

POWER TAX CATEGORY	CLASSIFICATION	Tax Life	LESS:				
			FUTURE RETIRE COSTS	AFUDC EQ	NORMALIZED DIFFERENCES	ADR REPAIR ALLOWANCE	REMOVAL COSTS ON EXP REPAIRS
	TOTAL INFORMATION SYSTEMS-NT		-	(15,555)	9,742	-	-
TOTAL 2010 GROSS ADDITIONS TO EPIS			(9,681,654)	(3,138,666)	1,911,280	(7,503,777)	-

CIAC on PIS  
 CIAC in CWIP  
 CIAC expensed  
 total CIAC

**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

SUMMARY OF GROSS ADDITIONS TO ELECTRIC PLANT  
 YEAR TO DATE AS OF DECEMBER 31, 2010  
 Tax Additions 2010

Source: 2010 Tax Fixed Asset Rollforward

POWER TAX CATEGORY	CLASSIFICATION	Tax Life	TAXABLE CIAC	REPAIRS CAP ON BK	CAPITALIZED OH (BENEFITS)	TOTAL TAX ADDITIONS
	TOTAL INFORMATION SYSTEMS-NT		-	-	-	4,610,366
	TOTAL 2010 GROSS ADDITIONS TO EPIS		32,209,399	(22,205,807)	(6,400,105)	356,262,285
					bonus deprec basis reduction	(250,438,475)
					Net tax basis of additions	105,823,810
			12,714,266			
			10,271,386			
			2,966,249			
			<u>25,951,901</u>			
			32,209,399	(22,205,807)	(6,400,105)	
					MISC INT PLT-NMF S/W	E30302
					LAND RIGHTS	E35002
					AUTOMATED METERS	E37003
					STREET LT/SIGNAL SYS	E37301
					SECURITY LIGHTING	E37401
					ASSET RETIREMT COST	E37402
					STRUCT. & IMPROVEMT	E39001
					OFFICE F/F	E39101
					TRANSPORTATION EQU	E39201
					TOOLS,SHOP,GAR EQUIP	E39401
					LAB EQUIPMENT	E39501
					POWER OPERATED EQU	E39601
					MICROWAVE EQUIPME	E39701
					COMPUTER EQUIPME	E39702
					BPL SYSTEMS	E39703
					MISC. EQUIPMENT	E39801
					trans	trans
					distribution	

**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

SUMMARY OF GROSS ADDITIONS TO ELECTRIC PLANT  
 YEAR TO DATE AS OF DECEMBER 31, 2010  
 Tax Additions 2010

Source: 2010 Tax Fixed Asset Rollforward

POWER TAX CATEGORY	CLASSIFICATION	Tax Life	BOOK BASIS			TAX BASIS	
			100%	BONUS QUALIFYING 50%	NQ	100%	BONUS QUALIFYING 50%
	TOTAL INFORMATION SYSTEMS-NT		492,049	4,124,130	-	491,429	4,118,937
	TOTAL 2010 GROSS ADDITIONS TO EPIS		184,902,982	194,393,607	12,712,940	158,303,585	184,269,780
					392,009,530		

17,977,498	7,352,054	-	25,329,552
-	-	8,160	8,160
86,745,993	4,571,673	-	91,317,665
11,947,051	1,036,671	367	12,984,089
546,608	82,514	-	629,122
-	-	-	-
-	-	726,486	726,486
-	38,036	4,900	42,936
1,195,131	1,980,200	-	3,175,331
103,317	74,782	-	178,099
61,987	305,399	250,500	617,886
530,130	930,038	-	1,460,168
7,421,850	10,490,734	1,054,839	18,967,423
492,049	4,124,130	-	4,616,178
-	-	(5,407)	(5,407) to retirement
5,616	127,304	12,110	145,031
5,846,010	49,279,856	572815.87	55,698,682
52,037,441	114,000,216	401109.65	166,438,766
184,910,679	194,393,607	3,025,879	382,330,166



**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

SUMMARY OF GROSS ADDITIONS TO ELECTRIC PLANT  
 YEAR TO DATE AS OF DECEMBER 31, 2010  
 Tax Additions 2010

allocations were determined before changes

Source: 2010 Tax Fixed Asset Rollforward

POWER TAX CATEGORY	CLASSIFICATION	Tax Life	NQ	Bonus Depreciation	Tax Basis After Bonus Reduction	QUALIFYING 100% TAX BASIS ADJUSTMENTS	
						NON-CASH SALVAGE	FUTURE RETIRE COSTS
	TOTAL INFORMATION SYSTEMS-NT		-	2,550,897.49	2,059,468	-	-
TOTAL 2010 GROSS ADDITIONS TO EPIS			13,688,918		105,823,808	427,755	(2,860,135)
			<u>356,262,282</u>	<u>250,438,475</u>			

**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

SUMMARY OF GROSS ADDITIONS TO ELECTRIC PLANT  
 YEAR TO DATE AS OF DECEMBER 31, 2010  
**Tax Additions 2010**

Source: 2010 Tax Fixed Asset Rollforward

o Repair allowance, and Sec 481 adj

POWER TAX CATEGORY	CLASSIFICATION	Tax Additions					
		AFUDC EQ	DEVELOPED SOFTWARE	NORMALIZED DIFFERENCES	ADR REPAIR ALLOWANCE	REPAIRS CAP ON BK	REMOVAL COSTS
	TOTAL INFORMATION SYSTEMS-NT	(1,658)		1,038	-	-	-
TOTAL 2010 GROSS ADDITIONS TO EPIS		(610,181)	(15,063,360)	371,075	(4,164,662)	(12,324,419)	-

all repairs	(16,489,081)
ADR	(4,164,662)
alloc to T&D	(12,324,419)

**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

SUMMARY OF GROSS ADDITIONS TO ELECTRIC PLANT  
 YEAR TO DATE AS OF DECEMBER 31, 2010  
**Tax Additions 2010**

Source: 2010 Tax Fixed Asset Rollforward

POWER TAX CATEGORY	CLASSIFICATION	Tax Life	QUALIFYING 50% TAX BASIS ADJUSTMENTS						
			TAXABLE CIAC	CAPITALIZED OH (BENEFITS)	TOTALS	NON-CASH SALVAGE	FUTURE RETIRE COSTS	AFUDC EQ	DEVELOPED SOFTWARE
	TOTAL INFORMATION SYSTEMS-NT		-	-	(620)	-	-	(13,897)	
TOTAL 2010 GROSS ADDITIONS TO EPIS			9,515,236	(1,890,706)	(26,599,397)	898,085	(6,260,465)	(2,436,618)	(7,278,985)

(13,219,256) (1,247) (29,709,584)  
 (3,339,115) (7,503,777)  
 (9,880,141) (1,247) (22,205,807)

**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

SUMMARY OF GROSS ADDITIONS TO ELECTRIC PLANT  
 YEAR TO DATE AS OF DECEMBER 31, 2010  
 Tax Additions 2010

Source: 2010 Tax Fixed Asset Rollforward

POWER TAX CATEGORY	CLASSIFICATION	Tax Life					
		NORMALIZED DIFFERENCES	ADR REPAIR ALLOWANCE	REPAIRS CAP ON BK	REMOVAL COSTS	TAXABLE CIAC	CAPITALIZED OH (BENEFITS) TOTALS
	TOTAL INFORMATION SYSTEMS-NT	8,704	-	-	-	-	(5,193)
TOTAL 2010 GROSS ADDITIONS TO EPIS		1,484,302	(3,339,115)	(9,880,141)	-	20,827,621	(4,138,511) (10,123,827)

**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

SUMMARY OF GROSS ADDITIONS TO ELECTRIC PLANT  
 YEAR TO DATE AS OF DECEMBER 31, 2010  
**Tax Additions 2010**

Source: 2010 Tax Fixed Asset Rollforward

POWER TAX CATEGORY	CLASSIFICATION
	TOTAL INFORMATION SYSTEMS-NT
TOTAL 2010 GROSS ADDITIONS TO EPIS	

Tax Life	NON-QUALIFYING TAX BASIS ADJUSTMENTS					
	NON-CASH SALVAGE	FUTURE RETIRE COSTS	AFUDC EQ	DEVELOPED SOFTWARE	NORMALIZED DIFFERENCES	ADR REPAIR ALLOWANCE
	-	-	-	-	-	-
	78,587	(561,054)	(91,867)	-	55,903	-

**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

SUMMARY OF GROSS ADDITIONS TO ELECTRIC PLANT  
 YEAR TO DATE AS OF DECEMBER 31, 2010  
**Tax Additions 2010**

Source: 2010 Tax Fixed Asset Rollforward

POWER TAX CATEGORY	CLASSIFICATION	Tax Life	REPAIRS	REMOVAL	TAXABLE	CAPITALIZED	TOTALS
			CAP ON BK	COSTS	CIAC	OH (BENEFITS)	
	TOTAL INFORMATION SYSTEMS-NT		-	-	-	-	-
TOTAL 2010 GROSS ADDITIONS TO EPIS			(1,247)	-	1,866,543	(370,888)	975,977

**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

Company 0003 Additions 2011-2017  
 Source: Pivot table generated from 2011-2017 PowerTax Asset Grid

Sum of Additions Vintage	Tax Class	Tax Rate	Total
2011	DISTRIBUTION	MACRS 20 QTR 4	11,904,872
	DISTRIBUTION EASEMENTS	SL 46	-
	LAND	Zero	(278)
	REAL PROPERTY-31.5/39 YR-NT	MACRS 39 JUNE	369,717
	TRANSMISSION EASEMENTS	SL 84	20,151
	Transmission Prop-Electric	MACRS 15 QTR 4	-
<b>2011 Total</b>			<b>12,294,462</b>
2011-JC100	Advanced Meters	MACRS 10	-
	DISTRIBUTION	MACRS 20	-
	INFORMATION SYSTEMS -NT	MACRS 5	-
	INTANGIBLE PLANT	MACRS 3	-
	OFFICE FURN & FIXT-NT	MACRS 7	-
	STREET LIGHTING	MACRS 7	-
	Transmission Prop-Electric	MACRS 15	-
TRANSPORTATION-NT	MACRS 5	-	
<b>2011-JC100 Total</b>			<b>-</b>
2011-JC50	DISTRIBUTION	MACRS 20 QTR 4	14,963,240
	STREET LIGHTING	MACRS 7 QTR 4	(81,875)
	Transmission Prop-Electric	MACRS 15 QTR 4	4,451,241
<b>2011-JC50 Total</b>			<b>19,332,606</b>
2012	ARO	Zero	-
	DISTRIBUTION	MACRS 20 QTR 4	49,818,514
	Land & Land Rights	Zero	33,181
	OFFICE FURN & FIXT-NT	MACRS 7 QTR 4	44,797
	REAL PROPERTY-31.5/39 YR-NT	MACRS 39 JUNE	2,399,095
	TRANSMISSION EASEMENTS	SL 84	167,743
	Transmission Prop-Electric	MACRS 15 QTR 4	-
	<b>2012 Total</b>		
2012-JC100	DISTRIBUTION	MACRS 20 QTR 4	-
	Transmission Prop-Electric	MACRS 15 QTR 4	-
<b>2012-JC100 Total</b>			<b>-</b>
2012-JC50	Advanced Meters	MACRS 5 QTR 4	19,043,779
	DISTRIBUTION	MACRS 20 QTR 4	96,328,976
	General Property	MACRS 7 QTR 4	2,592,125
	INFORMATION SYSTEMS -NT	MACRS 5 QTR 4	10,866,575
	INTANGIBLE PLANT	MACRS 3 QTR 4	1,380,638
	OFFICE FURN & FIXT-NT	MACRS 7 QTR 4	18,573,986
	STREET LIGHTING	MACRS 7 QTR 4	4,509,102
	Transmission Prop-Electric	MACRS 15 QTR 4	34,788,582
	TRANSPORTATION-NT	MACRS 5 QTR 4	10,166,333
	<b>2012-JC50 Total</b>		
2013	ARO	Zero	-
	Land & Land Rights	Zero	2,632,131
	REAL PROPERTY-31.5/39 YR-NT	MACRS 39 JUNE	4,973,742
	TRANSMISSION EASEMENTS	SL 84	530,911
<b>2013 Total</b>			<b>8,136,784</b>
2013-JC100	DISTRIBUTION	MACRS 20	-
	OFFICE FURN & FIXT-NT	MACRS 7	-
	Transmission Prop-Electric	MACRS 15	-
<b>2013-JC100 Total</b>			<b>-</b>
2013-JC50	Advanced Meters	MACRS 5	5,688,931

**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

Company 0003 Additions 2011-2017  
 Source: Pivot table generated from 2011-2017 PowerTax Asset Grid

Sum of Additions Vintage	Tax Class	Tax Rate	Total
	DISTRIBUTION	MACRS 20	137,410,940
	General Property	MACRS 7	2,164,767
	INFORMATION SYSTEMS -NT	MACRS 5	3,969,414
	INTANGIBLE PLANT	MACRS 3 HY	1,496,794
	OFFICE FURN & FIXT-NT	MACRS 7	28,475,014
	STREET LIGHTING	MACRS 7	7,851,511
	Transmission Prop-Electric	MACRS 15	44,825,201
	TRANSPORTATION-NT	MACRS 5	4,152,983
<b>2013-JC50 Total</b>			<b>236,035,554</b>
<b>2014</b>	ARO	Zero	-
	Land & Land Rights	Zero	4,244,539
	REAL PROPERTY-31.5/39 YR-NT	MACRS 39 JUNE	64,529,637
	TRANSMISSION EASEMENTS	SL 84	24,108
<b>2014 Total</b>			<b>68,798,285</b>
<b>2014-JC50</b>	Advanced Meters	MACRS 5	2,023,673
	DISTRIBUTION	MACRS 20	183,264,694
	General Property	MACRS 7	4,781,616
	INFORMATION SYSTEMS -NT	MACRS 5	10,987,668
	INTANGIBLE PLANT	SL 3	9,297,879
	OFFICE FURN & FIXT-NT	MACRS 7	17,058,264
	STREET LIGHTING	MACRS 7	11,840,958
	Transmission Prop-Electric	MACRS 15	55,506,331
	TRANSPORTATION-NT	MACRS 5	11,224,505
<b>2014-JC50 Total</b>			<b>305,985,589</b>
<b>2015</b>	ARO	Zero	-
	Land & Land Rights	Zero	737,449
	REAL PROPERTY-31.5/39 YR-NT	MACRS 39 JUNE	47,170,444
<b>2015 Total</b>			<b>47,907,894</b>
<b>2015-JC50</b>	Advanced Meters	MACRS 5	8,875,915
	DISTRIBUTION	MACRS 20	227,619,240
	General Property	MACRS 7	4,777,447
	INFORMATION SYSTEMS -NT	MACRS 5	40,597,581
	INTANGIBLE PLANT	SL 3	21,981,007
	OFFICE FURN & FIXT-NT	MACRS 7	40,542,687
	STREET LIGHTING	MACRS 7	19,816,232
	Transmission Prop-Electric	MACRS 15	77,359,058
	TRANSPORTATION-NT	MACRS 5	4,896,878
<b>2015-JC50 Total</b>			<b>446,466,044</b>
<b>2016</b>	ARO	Zero	-
	Land & Land Rights	Zero	13,527,787
	REAL PROPERTY-31.5/39 YR-NT	MACRS 39 JUNE	5,953,412
	TRANSMISSION EASEMENTS	SL 84	14,327,943
<b>2016 Total</b>			<b>33,809,142</b>
<b>2016-JC50</b>	Advanced Meters	MACRS 5	6,551,083
	DISTRIBUTION	MACRS 20	185,058,331
	General Property	MACRS 7	1,275,095
	INFORMATION SYSTEMS -NT	MACRS 5	3,884,676
	INTANGIBLE PLANT	SL 3	968,160
	OFFICE FURN & FIXT-NT	MACRS 7	12,085,958
	STREET LIGHTING	MACRS 7	24,245,328
	Transmission Prop-Electric	MACRS 15	99,953,386



**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

**Company 0003 Additions 2011-2017**

Source: Pivot table generated from 2011-2017 PowerTax Asset Grid

Sum of Additions Vintage	Tax Class	Tax Rate	Total
	TRANSPORTATION-NT	MACRS 5	8,459,889
<b>2016-JC50 Total</b>			<b>342,481,905</b>
<b>2017</b>	ARO	Zero	-
	Land & Land Rights	Zero	11,151,850
	REAL PROPERTY-31.5/39 YR-NT	MACRS 39 JUNE	966,795
	TRANSMISSION EASEMENTS	SL 84	30,663,197
<b>2017 Total</b>			<b>42,781,842</b>
<b>2017-JC100</b>	DISTRIBUTION	MACRS 20	-
	General Property	MACRS 7	-
	OFFICE FURN & FIXT-NT	MACRS 7	-
	STREET LIGHTING	MACRS 7	-
	Transmission Prop-Electric	MACRS 15	-
<b>2017-JC100 Total</b>			<b>-</b>
<b>2017-JC50</b>	Advanced Meters	MACRS 5	6,744,740
	DISTRIBUTION	MACRS 20	198,923,190
	General Property	MACRS 7	3,871,468
	INFORMATION SYSTEMS -NT	MACRS 5	1,956,200
	INTANGIBLE PLANT	SL 3	7,580,874
	Leasehold Improvements	MACRS 15 SL	865,871
	OFFICE FURN & FIXT-NT	MACRS 7	7,140,322
	STREET LIGHTING	MACRS 7	16,122,160
	Transmission Prop-Electric	MACRS 15	147,860,799
	TRANSPORTATION-NT	MACRS 5	1,903,336
<b>2017-JC50 Total</b>			<b>392,968,959</b>
<b>Grand Total</b>			<b>2,207,712,492</b>

**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

**Tax Additions - 2018**

Source: Based on 2018 Tax Provision

Description	Rate	Tax Life	Convention	Amount
INTANGIBLE PLANT	MACRS	3	H	8,283,579
LAND				-
TRANSMISSION EASEMENTS	SL	84		-
TRANSMISSION PROP ELECT	MACRS	15	H	259,425,832
DISTRIBUTION	MACRS	20	H	332,971,498
STREET LIGHTING	MACRS	7	H	43,268,214
ADVANCED METERS (begin 10/3/2008)	MACRS	10	H	-
ADVANCED METERS (begin 10/3/2008)	MACRS	5	H	34,786,112
REAL PROPERTY - 31.5/39 YR - NT	MACRS	39	H	28,698,171
OFFICE FURN & FIXT-NT	MACRS	7	H	5,000,000
TRANSPORTATION-NT	MACRS	5	H	1,000,000
INFORMATION SYSTEMS-NT	MACRS	5	H	5,000,000
GENERAL PROP	MACRS	7	H	10,000,000
LEASEHOLD IMP	MACRS	15	H	-
				<u>728,433,406</u>

2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018

Depreciation Summary by Tax Class  
 2010 - 2020 Cumulative from Tax Year 2018

THOUSANDS OF DOLLARS			* Depreciation by Vintage 2010 - 2018									* Total Depreciation Forecasted		
Line No.	Description	Rate	2010 Depreciation	2011 Depreciation	2012 Depreciation	2013 Depreciation	2014 Depreciation	2015 Depreciation	2016 Depreciation	2017 Depreciation	2018 Depreciation	2018 Total Tax Depreciation	2019 Total Tax Depreciation	2020 Total Tax Depreciation
1	Intangible Plant	MACRS	-	-	-	-	-	3,664	310	2,139	5,836	11,949	4,667	3,637
2	Land	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Transmission Easements	SL	-	-	2	6	-	-	171	365	-	544	544	545
4	Transmission Prop Elect	MACRS	-	-	-	2,394	3,294	4,913	7,194	12,892	108,589	139,276	52,377	47,507
5	Distribution	MACRS	-	-	-	6,102	8,952	8,713	10,288	13,249	25,478	72,782	67,654	62,580
6	Street Lighting	MACRS	-	-	-	596	895	2,018	3,504	3,628	16,082	26,723	18,622	13,842
7	Advanced Meters (Begin 10/3/2008)	MACRS	-	-	-	-	-	-	-	-	-	-	-	-
8	Advanced Meters (Begin 10/3/2008)	MACRS	-	-	-	303	219	959	1,180	2,158	6,957	11,776	14,202	8,643
9	Real Property - 31.5/39 Yr - Nt	MACRS	19	9	61	127	1,652	1,208	152	25	399	3,652	3,990	3,990
10	Office Furn & Fixt-Nt	MACRS	-	-	-	2,490	1,519	5,061	1,786	1,272	714	12,842	10,643	8,535
11	Transportation-Nt	MACRS	-	-	-	-	1,125	502	1,611	606	200	4,044	2,680	1,619
12	Information Systems-Nt	MACRS	-	-	-	229	1,266	4,677	748	616	1,000	8,536	7,722	3,965
13	General Prop	MACRS	-	-	-	89	424	599	188	690	1,429	3,419	3,821	2,955
14	Leasehold Imp	MACRS	-	-	-	-	-	-	-	58	-	58	58	58
15	Intangible Plant	MACRS	-	-	-	-	-	-	-	-	-	-	-	-
16	Distribution	MACRS	2,390	1,018	5,429	-	-	-	-	-	-	8,837	8,368	8,156
17	Transmission Prop-Electric	MACRS	1,201	233	1,732	-	-	-	-	-	-	3,166	3,161	3,161
18	Advanced Meters (Begin 10/3/2008)	MACRS	199	-	-	-	-	-	-	-	-	199	199	173
19	Advanced Meters (Begin 10/3/2008)	MACRS	-	-	-	-	-	-	-	-	-	-	-	-
20	Information Systems-Nt	MACRS	-	-	-	-	-	-	-	-	-	-	-	-
21	Office Furn & Fixt-Nt	MACRS	-	-	1,564	-	-	-	-	-	-	1,564	1,360	-
22	Transportation-Nt	MACRS	-	-	-	-	-	-	-	-	-	-	-	-
23	General Prop	MACRS	84	-	217	-	-	-	-	-	-	301	274	84
24	Street Lighting	MACRS	-	(6)	344	-	-	-	-	-	-	338	299	-
25	<b>DEPRECIATION</b>		<b>3,893</b>	<b>1,254</b>	<b>9,349</b>	<b>12,336</b>	<b>19,346</b>	<b>32,314</b>	<b>27,132</b>	<b>37,698</b>	<b>166,684</b>	<b>310,006</b>	<b>200,641</b>	<b>169,450</b>

**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

**\* 2019 - 2020 Total Forecasted Depreciation based on tax additions from 2010-2018**  
 Source: Powertax Report Case #422

2019 Projected	Rate	Life	Convention	Amount	<b>Rounded to (\$000s)</b>
INTANGIBLE PLANT	MACRS		3 H	4,667,074	4,667
LAND				-	-
TRANSMISSION EASEMENTS	SL	84		544,497	544
TRANSMISSION PROP ELECT	MACRS	15	H	52,377,201	52,377
DISTRIBUTION	MACRS	20	H	67,654,360	67,654
STREET LIGHTING	MACRS	7	H	18,621,920	18,622
ADVANCED METERS (begin 10/3/2008)	MACRS	10	H	-	-
Advanced Meters	MACRS	5	H	14,202,430	14,202
REAL PROPERTY - 31.5/39 YR - NT	MACRS	39	H	3,989,613	3,990
OFFICE FURN & FIXT-NT	MACRS	7	H	10,642,918	10,643
TRANSPORTATION-NT	MACRS	5	H	2,680,428	2,680
INFORMATION SYSTEMS-NT	MACRS	5	H	7,721,685	7,722
GENERAL PROP	MACRS	7	H	3,820,565	3,821
LEASEHOLD IMP	MACRS	15	H	57,721	58
DISTRIBUTION	MACRS	20	MQ4	8,368,363	8,368
Transmission Prop-Electric	MACRS	15	MQ4	3,161,215	3,161
ADVANCED METERS (begin 10/3/2008)	MACRS	10	MQ4	199,310	199
ADVANCED METERS (begin 10/3/2008)	MACRS	5	MQ4	-	-
INFORMATION SYSTEMS-NT	MACRS	5	MQ4	-	-
OFFICE FURN & FIXT-NT	MACRS	7	MQ4	1,360,406	1,360
TRANSPORTATION-NT	MACRS	5	MQ4	-	-
General Property	MACRS	7	MQ4	273,507	274
STREET LIGHTING	MACRS	7	MQ4	299,005	299
				<b>200,642,215</b>	<b>200,642</b>
<b>2020 Projected</b>					
INTANGIBLE PLANT	MACRS		3 H	3,636,609	3,637
LAND				-	-
TRANSMISSION EASEMENTS	SL	84		544,663	545
TRANSMISSION PROP ELECT	MACRS	15	H	47,506,774	47,507
DISTRIBUTION	MACRS	20	H	62,580,283	62,580
STREET LIGHTING	MACRS	7	H	13,841,785	13,842
ADVANCED METERS (begin 10/3/2008)	MACRS	10	H	-	-
ADVANCED METERS (begin 10/3/2008)	MACRS	5	H	8,643,067	8,643
REAL PROPERTY - 31.5/39 YR - NT	MACRS	39	H	3,989,948	3,990

**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

**\* 2019 - 2020 Total Forecasted Depreciation based on tax additions from 2010-2018**

Source: Powertax Report Case #422

2019 Projected	Rate	Life	Convention	Amount	<b>Rounded to (\$000s)</b>
INTANGIBLE PLANT	MACRS	3	H	4,667,074	4,667
OFFICE FURN & FIXT-NT	MACRS	7	H	8,535,471	8,535
TRANSPORTATION-NT	MACRS	5	H	1,618,692	1,619
INFORMATION SYSTEMS-NT	MACRS	5	H	3,965,024	3,965
GENERAL PROP	MACRS	7	H	2,954,566	2,955
LEASEHOLD IMP	MACRS	15	H	57,725	58
DISTRIBUTION	MACRS	20	MQ4	8,155,573	8,156
Transmission Prop-Electric	MACRS	15	MQ4	3,161,405	3,161
ADVANCED METERS (begin 10/3/2008)	MACRS	10	MQ4	173,399	173
ADVANCED METERS (begin 10/3/2008)	MACRS	5	MQ4	-	-
INFORMATION SYSTEMS-NT	MACRS	5	MQ4	-	-
OFFICE FURN & FIXT-NT	MACRS	7	MQ4	-	-
TRANSPORTATION-NT	MACRS	5	MQ4	-	-
GENERAL PROP	MACRS	7	MQ4	84,443	84
STREET LIGHTING	MACRS	7	MQ4	-	-
				<b>169,449,428</b>	<b>169,449</b>

2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018

Source Powertax Reports Case #420  
 Depreciation by Vintage 2010-2018

Vintage	Tax Class	Tax Rate	Depreciation	Bonus Depreciation
2010	DISTRIBUTION	MACRS 20 QTR 4	374,386	-
	INFORMATION SYSTEMS -NT	MACRS 5	-	-
	INTANGIBLE PLANT	SL 3	-	-
	LAND	Zero	-	-
	OFFICE FURN & FIXT-NT	MACRS 7 QTR 4	-	-
	REAL PROPERTY-31.5/39 YR-NT	MACRS 39 JUNE	18,596	-
	STREET LIGHTING	MACRS 7 QTR 4	-	-
	TRANSMISSION EASEMENTS	SL 84	97	-
	Transmission Prop-Electric	MACRS 15 QTR 4	26,273	-
	TRANSPORTATION-NT	MACRS 5	-	-
<b>2010 Total</b>			<b>419,352</b>	-
2010-JC100	Advanced Meters	MACRS 10	-	-
		MACRS 5 QTR 4	-	-
	DISTRIBUTION	MACRS 20	-	-
	General Property	MACRS 20	-	-
	INFORMATION SYSTEMS -NT	MACRS 5	-	-
	INTANGIBLE PLANT	MACRS 3	-	-
	OFFICE FURN & FIXT-NT	MACRS 7	-	-
	STREET LIGHTING	MACRS 7	-	-
	Transmission Prop-Electric	MACRS 15	-	-
	TRANSPORTATION-NT	MACRS 5	-	-
<b>2010-JC100 Total</b>			-	-
2010-JC50	Advanced Meters	MACRS 10 QTR 4	199,316	-
		MACRS 5 QTR 4	-	-
	DISTRIBUTION	MACRS 20 QTR 4	2,015,676	-
	General Property	MACRS 20 QTR 4	84,481	-
	INFORMATION SYSTEMS -NT	MACRS 5 QTR 4	-	-
	INTANGIBLE PLANT	SL 3	-	-
	OFFICE FURN & FIXT-NT	MACRS 7 QTR 4	-	-
	STREET LIGHTING	MACRS 7 QTR 4	-	-
	Transmission Prop-Electric	MACRS 15 QTR 4	1,174,532	-
	TRANSPORTATION-NT	MACRS 5 QTR 4	-	-
<b>2010-JC50 Total</b>			<b>3,474,005</b>	-
2011	DISTRIBUTION	MACRS 20 QTR 4	510,446	-
	DISTRIBUTION EASEMENTS	SL 46	-	-
	LAND	Zero	-	-
	REAL PROPERTY-31.5/39 YR-NT	MACRS 39 JUNE	9,466	-

3,893,257

2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018

2010 - Description	Rate	Tex Lt.	Convention	Amount	Rounded to (\$000s)
INTANGIBLE PLANT	MACRS	3	H	-	-
LAND				-	-
TRANSMISSION EASEMENTS	SL	84		97	-
TRANSMISSION PROP ELECT	MACRS	15	H	-	-
DISTRIBUTION	MACRS	20	II	-	-
STREET LIGHTING	MACRS	7	H	-	-
ADVANCED METERS (begin 10/3/2008)	MACRS	10	H	-	-
ADVANCED METERS (begin 10/3/2008)	MACRS	5	H	-	-
REAL PROPERTY - 31.5/39 YR - NT	MACRS	39	H	18,596	19
OFFICE FURN & FIXT-NT	MACRS	7	H	-	-
TRANSPORTATION-NT	MACRS	5	H	-	-
INFORMATION SYSTEMS-NT	MACRS	5	H	-	-
GENERAL PROP	MACRS	7	H	-	-
LEASEHOLD IMP	MACRS	15	H	-	-
DISTRIBUTION	MACRS	20	MQ4	2,390,062	2,390
Transmission Prop-Electric	MACRS	15	MQ4	1,200,804	1,201
ADVANCED METERS (begin 10/3/2008)	MACRS	10	MQ4	199,316	199
ADVANCED METERS (begin 10/3/2008)	MACRS	5	MQ4	-	-
INFORMATION SYSTEMS-NT	MACRS	5	MQ4	-	-
OFFICE FURN & FIXT-NT	MACRS	7	MQ4	-	-
TRANSPORTATION-NT	MACRS	5	MQ4	-	-
GENERAL PROP	MACRS	7	MQ4	84,481	84
STREET LIGHTING	MACRS	7	MQ4	-	-
				3,893,357	3,893
<b>2011</b>					
INTANGIBLE PLANT	MACRS	3	H	-	-
LAND				-	-
TRANSMISSION EASEMENTS	SL	84		259	-
TRANSMISSION PROP ELECT	MACRS	15	H	-	-

2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018

Depreciation by Vintage 2010-2018

Vintage	Tax Class	Tax Rate	Depreciation	Bonus Depreciation	
	TRANSMISSION EASEMENTS	SL #4	-	239	-
	Transmission Prop-Electric	MACRS 15 QTR 4	-	-	-
<b>2011 Total</b>				<b>520,171</b>	-
2011-JC100	Advanced Meters	MACRS 5 QTR 4	-	-	-
	DISTRIBUTION	MACRS 20 QTR 4	-	-	-
	General Property	MACRS 20 QTR 4	-	-	-
	INFORMATION SYSTEMS -NT	MACRS 5 QTR 4	-	-	-
	INTANGIBLE PLANT	MACRS 3 QTR 4	-	-	-
	OFFICE FURN & FDCT-NT	MACRS 7 QTR 4	-	-	-
	STREET LIGHTING	MACRS 7 QTR 4	-	-	-
	Transmission Prop-Electric	MACRS 15 QTR 4	-	-	-
	TRANSPORTATION-NT	MACRS 5 QTR 4	-	-	-
<b>2011-JC100 Total</b>					-
2011-JC50	DISTRIBUTION	MACRS 20 QTR 4	507,189	-	-
	STREET LIGHTING	MACRS 7 QTR 4	(6,244)	-	-
	Transmission Prop-Electric	MACRS 15 QTR 4	233,283	-	-
<b>2011-JC50 Total</b>			<b>734,227</b>		-
					1,254,399
2012	ARO	Zero	-	-	-
	DISTRIBUTION	MACRS 20 QTR 4	1,929,795	-	-
	Land & Land Rights	Zero	-	-	-
	OFFICE FURN & FDCT-NT	MACRS 7 QTR 4	3,762	-	-
	REAL PROPERTY-31.5/39 YR-NT	MACRS 39 JUNE	61,429	-	-
	TRANSMISSION EASEMENTS	SL #4	1,996	-	-
	Transmission Prop-Electric	MACRS 15 QTR 4	-	-	-
<b>2012 Total</b>			<b>1,996,982</b>		-
2012-JC100	DISTRIBUTION	MACRS 20 QTR 4	-	-	-
	Transmission Prop-Electric	MACRS 15 QTR 4	-	-	-
<b>2012-JC100 Total</b>					-
2012-JC50	Advanced Meters	MACRS 5 QTR 4	-	-	-
	DISTRIBUTION	MACRS 20 QTR 4	3,498,979	-	-
	General Property	MACRS 7 QTR 4	217,299	-	-
	INFORMATION SYSTEMS -NT	MACRS 5 QTR 4	-	-	-
	INTANGIBLE PLANT	MACRS 3 QTR 4	-	-	-
	OFFICE FURN & FDCT-NT	MACRS 7 QTR 4	1,559,927	-	-
	STREET LIGHTING	MACRS 7 QTR 4	343,685	-	-
	Transmission Prop-Electric	MACRS 15 QTR 4	1,732,074	-	-
	TRANSPORTATION-NT	MACRS 5 QTR 4	-	-	-
<b>2012-JC50 Total</b>			<b>7,351,963</b>		-
					9,348,945



2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018

DISTRIBUTION	MACRS	20	H	-	-
STREET LIGHTING	MACRS	7	H	-	-
ADVANCED METERS (begin 10/3/2008)	MACRS	10	H	-	-
ADVANCED METERS (begin 10/3/2008)	MACRS	5	H	-	-
REAL PROPERTY - 31.5/39 YR - NT	MACRS	39	H	9,466	9
OFFICE FURN & FIXT-NT	MACRS	7	H	-	-
TRANSPORTATION-NT	MACRS	5	H	-	-
INFORMATION SYSTEMS-NT	MACRS	5	H	-	-
GENERAL PROP	MACRS	7	H	-	-
LEASEHOLD IMP	MACRS	15	H	-	-
DISTRIBUTION	MACRS	20	MQ4	1,017,635	1,018
Transmission Prop-Electric	MACRS	15	MQ4	233,283	233
ADVANCED METERS (begin 10/3/2008)	MACRS	10	MQ4	-	-
ADVANCED METERS (begin 10/3/2008)	MACRS	5	MQ4	-	-
INFORMATION SYSTEMS-NT	MACRS	5	MQ4	-	-
OFFICE FURN & FIXT-NT	MACRS	7	MQ4	-	-
TRANSPORTATION-NT	MACRS	5	MQ4	-	-
GENERAL PROP	MACRS	7	MQ4	-	-
STREET LIGHTING	MACRS	7	MQ4	(6,244)	(6)
				<u>1,254,399</u>	<u>1,254</u>
<b>2012</b>					
INTANGIBLE PLANT	MACRS	3	H	-	-
LAND				-	-
TRANSMISSION EASEMENTS	SL	84		1,996	2
TRANSMISSION PROP ELECT	MACRS	15	H	-	-
DISTRIBUTION	MACRS	20	H	-	-
STREET LIGHTING	MACRS	7	H	-	-
ADVANCED METERS (begin 10/3/2008)	MACRS	10	H	-	-
ADVANCED METERS (begin 10/3/2008)	MACRS	5	H	-	-
REAL PROPERTY - 31.5/39 YR - NT	MACRS	39	H	61,429	61
OFFICE FURN & FIXT-NT	MACRS	7	H	-	-
TRANSPORTATION-NT	MACRS	5	H	-	-
INFORMATION SYSTEMS-NT	MACRS	5	H	-	-
GENERAL PROP	MACRS	7	H	-	-
LEASEHOLD IMP	MACRS	15	H	-	-
DISTRIBUTION	MACRS	20	MQ4	5,428,773	5,429
Transmission Prop-Electric	MACRS	15	MQ4	1,732,074	1,732
ADVANCED METERS (begin 10/3/2008)	MACRS	10	MQ4	-	-

2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018

Depreciation by Vintage 2010-2018

Vintage	Tax Class	Tax Rate	Depreciation	Bonus Depreciation	
2013	ARO	Zero	-	-	
	Land & Land Rights	Zero	-	-	
	REAL PROPERTY-31.5/39 YR-NT	MACRS 39 JUNE	127,341	-	
	TRANSMISSION EASEMENTS	SL 84	6,323	-	
<b>2013 Total</b>				133,664	
2013-JC100	DISTRIBUTION	MACRS 20	-	-	
	OFFICE FURN & FIXT-NT	MACRS 7	-	-	
	Transmission Prop-Electric	MACRS 15	-	-	
<b>2013-JC100 Total</b>					
2013-JC50	Advanced Meters	MACRS 5	303,059	-	
	DISTRIBUTION	MACRS 20	6,102,243	-	
	General Property	MACRS 7	88,544	-	
	INFORMATION SYSTEMS -NT	MACRS 5	228,614	-	
	INTANGIBLE PLANT	MACRS 3 HY	-	-	
	OFFICE FURN & FIXT-NT	MACRS 7	2,489,859	-	
	STREET LIGHTING	MACRS 7	595,577	-	
	Transmission Prop-Electric	MACRS 15	2,394,098	-	
	TRANSPORTATION-NT	MACRS 5	-	-	
<b>2013-JC50 Total</b>			12,202,393		12,336,058
2014	ARO	Zero	-	-	
	Land & Land Rights	Zero	-	-	
	REAL PROPERTY-31.5/39 YR-NT	MACRS 39 JUNE	1,652,035	-	
	TRANSMISSION EASEMENTS	SL 84	287	-	
<b>2014 Total</b>			1,652,322		
2014-JC50	Advanced Meters	MACRS 5	218,618	-	
	DISTRIBUTION	MACRS 20	8,951,588	-	
	General Property	MACRS 7	423,891	-	
	INFORMATION SYSTEMS -NT	MACRS 5	1,265,786	-	
	INTANGIBLE PLANT	SL 3	-	-	
	OFFICE FURN & FIXT-NT	MACRS 7	1,518,994	-	
	STREET LIGHTING	MACRS 7	895,387	-	
	Transmission Prop-Electric	MACRS 15	3,294,337	-	
	TRANSPORTATION-NT	MACRS 5	1,125,322	-	
<b>2014-JC50 Total</b>			17,693,923		19,346,245
2015	ARO	Zero	-	-	
	Land & Land Rights	Zero	-	-	
	REAL PROPERTY-31.5/39 YR-NT	MACRS 39 JUNE	1,207,774	-	
<b>2015 Total</b>			1,207,774		
2015-JC50	Advanced Meters	MACRS 5	958,861	-	
	DISTRIBUTION	MACRS 20	8,712,560	-	
	General Property	MACRS 7	598,711	-	
	INFORMATION SYSTEMS -NT	MACRS 5	4,676,784	-	
	INTANGIBLE PLANT	SL 3	3,653,574	-	
	OFFICE FURN & FIXT-NT	MACRS 7	5,061,010	-	
	STREET LIGHTING	MACRS 7	2,018,473	-	
	Transmission Prop-Electric	MACRS 15	4,912,801	-	
	TRANSPORTATION-NT	MACRS 5	502,497	-	
<b>2015-JC50 Total</b>			31,105,271		32,313,045
2016	ARO	Zero	-	-	
	Land & Land Rights	Zero	-	-	
	REAL PROPERTY-31.5/39 YR-NT	MACRS 39 JUNE	152,448	-	
	TRANSMISSION EASEMENTS	SL 84	170,503	-	
<b>2016 Total</b>			322,950		
2016-JC50	Advanced Meters	MACRS 5	1,179,518	-	
	DISTRIBUTION	MACRS 20	10,287,794	-	
	General Property	MACRS 7	188,076	-	
	INFORMATION SYSTEMS -NT	MACRS 5	747,739	-	
	INTANGIBLE PLANT	SL 3	310,137	-	
	OFFICE FURN & FIXT-NT	MACRS 7	1,785,931	-	
	STREET LIGHTING	MACRS 7	3,503,854	-	
	Transmission Prop-Electric	MACRS 15	7,193,987	-	
	TRANSPORTATION-NT	MACRS 5	1,610,779	-	
<b>2016-JC50 Total</b>			26,907,814		27,130,764
2017	ARO	Zero	-	-	
	Land & Land Rights	Zero	-	-	

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ADVANCED METERS (begin 10/3/2008)	MACRS	5	MQ4	-	-
INFORMATION SYSTEMS-NT	MACRS	5	MQ4	-	-
OFFICE FURN & FDCT-NT	MACRS	7	MQ4	1,563,689	1,564
TRANSPORTATION-NT	MACRS	5	MQ4	-	-
GENERAL PROP	MACRS	7	MQ4	217,299	217
STREET LIGHTING	MACRS	7	MQ4	343,685	344
				<u>9,348,945</u>	<u>9,349</u>
<b>2013</b>					
INTANGIBLE PLANT	MACRS	3	II	-	-
LAND				-	-
TRANSMISSION EASEMENTS	SL	84		6,323	6
TRANSMISSION PROP ELECT	MACRS	15	H	2,394,098	2,394
DISTRIBUTION	MACRS	20	H	5,102,243	6,102
STREET LIGHTING	MACRS	7	II	595,577	596
ADVANCED METERS (begin 10/3/2008)	MACRS	10	II	-	-
ADVANCED METERS (begin 10/3/2008)	MACRS	5	H	303,059	303
REAL PROPERTY - 31 5/39 YR - NT	MACRS	39	H	127,341	127
OFFICE FURN & FDCT-NT	MACRS	7	H	2,489,859	2,490
TRANSPORTATION-NT	MACRS	5	II	-	-
INFORMATION SYSTEMS-NT	MACRS	5	H	228,614	229
GENERAL PROP	MACRS	7	II	88,944	89
LEASEHOLD IMP	MACRS	15	H	-	-
				<u>12,336,058</u>	<u>12,336</u>
<b>2014</b>					
INTANGIBLE PLANT	MACRS	3	H	-	-
LAND				-	-
TRANSMISSION EASEMENTS	SL	84		287	-
TRANSMISSION PROP ELECT	MACRS	15	II	3,294,337	3,294
DISTRIBUTION	MACRS	20	H	8,951,388	8,952
STREET LIGHTING	MACRS	7	II	895,387	895
ADVANCED METERS (begin 10/3/2008)	MACRS	10	H	-	-
ADVANCED METERS (begin 10/3/2008)	MACRS	5	II	218,618	219
REAL PROPERTY - 31 5/39 YR - NT	MACRS	39	II	1,652,035	1,652
OFFICE FURN & FDCT-NT	MACRS	7	H	1,518,994	1,519
TRANSPORTATION-NT	MACRS	5	II	1,125,322	1,125
INFORMATION SYSTEMS-NT	MACRS	5	H	1,265,786	1,266
GENERAL PROP	MACRS	7	H	423,891	424
LEASEHOLD IMP	MACRS	15	H	-	-
				<u>19,346,245</u>	<u>19,346</u>
<b>2015</b>					
INTANGIBLE PLANT	MACRS	3	H	3,663,574	3,664
LAND				-	-
TRANSMISSION EASEMENTS	SL	84		-	-
TRANSMISSION PROP ELECT	MACRS	15	H	4,912,801	4,913
DISTRIBUTION	MACRS	20	H	8,712,560	8,713
STREET LIGHTING	MACRS	7	H	2,018,473	2,018
ADVANCED METERS (begin 10/3/2008)	MACRS	10	H	-	-
ADVANCED METERS (begin 10/3/2008)	MACRS	5	H	958,861	959
REAL PROPERTY - 31 5/39 YR - NT	MACRS	39	H	1,207,774	1,208
OFFICE FURN & FDCT-NT	MACRS	7	II	5,061,010	5,061
TRANSPORTATION-NT	MACRS	5	H	502,497	502
INFORMATION SYSTEMS-NT	MACRS	5	H	4,676,784	4,677
GENERAL PROP	MACRS	7	II	598,711	599
LEASEHOLD IMP	MACRS	15	H	-	-
				<u>32,313,045</u>	<u>32,314</u>
<b>2016</b>					
INTANGIBLE PLANT	MACRS	3	H	310,137	310
LAND				-	-
TRANSMISSION EASEMENTS	SL	84		170,503	171
TRANSMISSION PROP ELECT	MACRS	15	H	7,193,987	7,194
DISTRIBUTION	MACRS	20	H	10,287,794	10,288
STREET LIGHTING	MACRS	7	H	3,503,854	3,504

2019 RATE CASE  
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Depreciation by Vintage 2010-2018

Vintage	Tax Class	Tax Rate	Depreciation	Bonus Depreciation
	REAL PROPERTY-31 5/39 YR-NT	MACRS 39 JUNE	24,788	-
	TRANSMISSION BASEMENTS	SL 84	365,199	-
<b>2017 Total</b>			<b>389,986</b>	-
<b>2017-JC100</b>	DISTRIBUTION	MACRS 20	-	-
	General Property	MACRS 7	-	-
	OFFICE FURN & FDCT-NT	MACRS 7	-	-
	STREET LIGHTING	MACRS 7	-	-
	Transmission Prop-Electric	MACRS 15	-	-
<b>2017-JC100 Total</b>			-	-
<b>2017-JC50</b>	Advanced Meters	MACRS 5	2,158,317	-
	DISTRIBUTION	MACRS 20	13,249,283	-
	General Property	MACRS 7	689,596	-
	INFORMATION SYSTEMS -NT	MACRS 5	615,784	-
	INTANGIBLE PLANT	SL 3	2,138,884	-
	Losshold Improvements	MACRS 15 SL	57,729	-
	OFFICE FURN & FDCT-NT	MACRS 7	1,271,852	-
	STREET LIGHTING	MACRS 7	3,627,834	-
	Transmission Prop-Electric	MACRS 15	12,891,911	-
	TRANSPORTATION-NT	MACRS 5	605,557	-
<b>2017-JC50 Total</b>			<b>37,306,747</b>	-
<b>2018</b>	Advanced Meters	MACRS 5	6,957,222	-
	ARO	Zero	-	-
	DISTRIBUTION	MACRS 20	12,121,048	-
	General Property	MACRS 7	1,428,600	-
	INFORMATION SYSTEMS -NT	MACRS 5	1,000,000	-
	INTANGIBLE PLANT	SL 3	823,648	-
	OFFICE FURN & FDCT-NT	MACRS 7	714,300	-
	REAL PROPERTY-31 5/39 YR-NT	MACRS 39 JUNE	398,618	-
	STREET LIGHTING	MACRS 7	5,120,511	-
	Transmission Prop-Electric	MACRS 15	9,385,614	-
	TRANSPORTATION-NT	MACRS 5	200,000	-
<b>2018 Total</b>			<b>38,149,561</b>	-
<b>2018-JC40</b>	DISTRIBUTION	MACRS 20	6,861,084	6,495,701
	INFORMATION SYSTEMS -NT	MACRS 5	-	-
	INTANGIBLE PLANT	SL 3	2,784,836	2,227,860
	STREET LIGHTING	MACRS 7	6,011,022	4,950,236
	Transmission Prop-Electric	MACRS 15	51,394,708	47,809,030
<b>2018-JC40 Total</b>			<b>67,051,649</b>	<b>61,482,827</b>
<b>2018-JC50</b>	Advanced Meters	MACRS 5	-	-
	DISTRIBUTION	MACRS 20	-	-
	INTANGIBLE PLANT	SL 3	-	-
	STREET LIGHTING	MACRS 7	-	-
	Transmission Prop-Electric	MACRS 15	-	-
<b>2018-JC50 Total</b>			-	-
<b>Grand Total</b>			<b>248,528,757</b>	<b>61,482,827</b>
<b>All Depreciation Combined Total</b>			<b>310,003,584</b>	

37,696,733

166,684,038

2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018

ADVANCED METERS (begin 10/3/2008)	MACRS	10	H	-	-
ADVANCED METERS (begin 10/3/2008)	MACRS	5	H	1,179,518	1,180
REAL PROPERTY - 31 5/39 YR - NT	MACRS	39	H	152,448	152
OFFICE FURN & FICT-NT	MACRS	7	H	1,785,931	1,786
TRANSPORTATION-NT	MACRS	5	H	1,610,779	1,611
INFORMATION SYSTEMS-NT	MACRS	5	H	747,739	748
GENERAL PROP	MACRS	7	H	188,076	188
LEASEHOLD IMP	MACRS	15	H	-	-
				<u>27,130,764</u>	<u>27,132</u>
<b>2017</b>					
INTANGIBLE PLANT	MACRS	3	H	2,138,884	2,139
LAND				-	-
TRANSMISSION EASEMENTS	SL	84		365,199	365
TRANSMISSION PROP ELECT	MACRS	15	H	12,891,911	12,892
DISTRIBUTION	MACRS	20	H	13,249,283	13,249
STREET LIGHTING	MACRS	7	H	3,627,834	3,628
ADVANCED METERS (begin 10/3/2008)	MACRS	10	H	-	-
ADVANCED METERS (begin 10/3/2008)	MACRS	5	H	2,158,317	2,158
REAL PROPERTY - 31 5/39 YR - NT	MACRS	39	H	24,788	25
OFFICE FURN & FICT-NT	MACRS	7	H	1,271,852	1,272
TRANSPORTATION-NT	MACRS	5	H	605,557	606
INFORMATION SYSTEMS-NT	MACRS	5	H	615,784	616
GENERAL PROP	MACRS	7	H	689,596	690
LEASEHOLD IMP	MACRS	15	H	57,729	58
				<u>37,696,733</u>	<u>37,698</u>
<b>2018</b>					
INTANGIBLE PLANT	MACRS	3	H	5,836,343	5,836
LAND				-	-
TRANSMISSION EASEMENTS	SL	84		-	-
TRANSMISSION PROP ELECT	MACRS	15	H	108,589,352	108,589
DISTRIBUTION	MACRS	20	H	25,477,833	25,478
STREET LIGHTING	MACRS	7	H	16,081,769	16,082
ADVANCED METERS (begin 10/3/2008)	MACRS	10	H	-	-
ADVANCED METERS (begin 10/3/2008)	MACRS	5	H	6,957,222	6,957
REAL PROPERTY - 31 5/39 YR - NT	MACRS	39	H	398,618	399
OFFICE FURN & FICT-NT	MACRS	7	H	714,300	714
TRANSPORTATION-NT	MACRS	5	H	200,000	200
INFORMATION SYSTEMS-NT	MACRS	5	H	1,000,000	1,000
GENERAL PROP	MACRS	7	H	1,428,600	1,429
LEASEHOLD IMP	MACRS	15	H	-	-
				<u>166,684,038</u>	<u>166,684</u>

2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018

Source From WP-II- Source, From WP-II-E-3 5.1c

TCODE	Description	Recon to			Recon to						
		SAP	ADIT as Adjusted	Adjustment	SAP State	Adjusted	TRAN	DIST	MET	TDCS	Total
T01A02	AFUDC - DEBT	8,053,089	8,053,089	(0)	-	-	2,562,001	5,151,134	243,862	96,093	8,053,089
T01D01	BOOK/TAX DEPRECIATION	(881,511,349)	(892,120,715)	10,609,366	-	-	(283,818,334)	(570,642,287)	(27,014,968)	(10,645,127)	(892,120,715)
T01D04	PP&E PERMANENT DIFFERENCE	(16,109,542)	-	(16,109,542)	-	-	-	-	-	-	-
T01M03	ARO	(2,053,455)	-	(2,053,455)	-	-	-	-	-	-	-
T01M04	ACCRETION EXPENSE	7,031,515	-	7,031,515	-	-	-	-	-	-	-
T01M13	CASUALTY LOSS	(113,407,360)	(113,407,360)	(0)	-	-	(1,442,208)	(111,965,152)	-	-	(113,407,360)
T01M14	DEDUCTIBLE REPAIRS & MAINTENANCE	(128,037,307)	(128,037,307)	(0)	-	-	(40,733,652)	(81,898,672)	(3,877,192)	(1,527,790)	(128,037,307)
T01M15	SELF DEVELOPED SOFTWARE	(13,774,107)	(13,774,107)	0	-	-	(4,382,080)	(8,810,565)	(417,104)	(164,358)	(13,774,107)
T04P07	PARTNERSHIP K-1 INCOME	3,046	-	3,046	-	-	-	-	-	-	-
T05B01	BENEFIT EQUALIZATION & SAVING PLAN	42,190	-	42,190	-	-	-	-	-	-	-
T05B18	AMORT. OF SAVINGS RESTORATION	-	-	-	-	-	-	-	-	-	-
T05B44	BENEFIT RESTORATION ACCRUAL	-	-	-	-	-	-	-	-	-	-
T05B46	STOCK OPTIONS EXERCISED	1,047,488	-	1,047,488	-	-	-	-	-	-	-
T05B47	POST-RETIREMENT BENEFITS	14,172,242	-	14,172,242	-	-	-	-	-	-	-
T05C02	INCLUDE CIAC IN INCOME	106,876,134	106,876,134	0	-	-	34,001,459	68,362,992	3,236,395	1,275,287	106,876,134
T05D01	DEFERRED COMPENSATION ACCRUAL	1,785,840	-	1,785,840	-	-	-	-	-	-	-
T05I01	INJURIES AND DAMAGES ACCRUALS	2,679,790	2,679,789	1	-	-	832,375	1,730,151	50,452	66,811	2,679,789
T05R30	OTHER RESERVES (Environ Liab)	390,091	-	390,091	-	-	-	-	-	-	-
T05R37	REG ASSET - INCOME TAX	(4,282,283)	-	(4,282,283)	-	-	-	-	-	-	-
T05S04	ACCRUED BONUSES	0	-	0	-	-	-	-	-	-	-
T06A50	DEBT ISSUANCE COST	22,488	-	22,488	-	-	-	-	-	-	-
T07B01	BAD DEBT EXPENSE	245,305	-	245,305	-	-	-	-	-	-	-
T07R14	DEFERRED REVENUE	-	-	-	-	-	-	-	-	-	-
T07S08	MTM - DERIVATIVE	4,891,581	-	4,891,581	174,010	-	-	-	-	-	-
T08U01	UNIFORM CAPITALIZATION	(47,236,984)	(47,236,984)	(0)	-	-	(15,027,924)	(30,214,992)	(1,430,418)	(563,650)	(47,236,984)
T09S01	REG ASSET - EQUITY	43,065,058	-	43,065,058	-	-	-	-	-	-	-
T09S02	REG ASSET - BAD DEBT	(329,604)	(329,604)	(0)	-	-	-	-	-	(329,604)	(329,604)
T09S03	REG ASSET - STRANDED COSTS	(186,335,964)	-	(186,335,964)	-	-	-	-	-	-	-
T09S04	REG ASSET - OTHER	(1,781,310)	(1,446,413)	(334,898)	(63,367)	(51,454)	-	(1,446,413)	-	-	(1,446,413)
T09S05	REG ASSET - AMORTIZATION	(29,019,987)	(14,984,656)	(14,035,331)	-	-	(172,000)	(14,569,244)	(243,412)	-	(14,984,656)
T09S06	REG ASSET - PENSION	7,416,869	(5,521,722)	12,938,591	-	-	(1,094,291)	(4,072,438)	(10,398)	(344,594)	(5,521,722)
T09S08	REG ASSET - ARO	(4,978,060)	-	(4,978,060)	-	-	-	-	-	-	-
T10A01	REGULATORY LIABILITIES (SALES)	10,742,078	-	10,742,078	382,131	-	-	-	-	-	-
T10A02	REGULATORY LIABILITIES (AMORTIZATION)	-	-	-	-	-	-	-	-	-	-
T10A04	REGULATORY LIABILITIES (COGS)	-	-	-	-	-	-	-	-	-	-
T10A05	REGULATORY LIABILITIES (EXPENSE)	16,244,997	12,734,846	3,510,151	-	-	2,523,783	9,392,336	23,982	794,744	12,734,846

2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018

Source: From WP-II- Source: From WP-II-E-3.5.1c

TCODE	Description	Recon to			Recon to						
		SAP	Adjusted	Adjustment	SAP State	Adjusted	TRAN	DIST	MET	TDCS	Total
	Other Misc DFIT	(501,877)	-	(501,877)	1,019	-	-	-	-	-	-
	FAS 158 Re-Measurement Rate Diff Adjustment	3,360	-	3,360	-	-	-	-	-	-	-
	EXCESS DFIT - GROSS UP - FED (FERC 190) Protected	150,648,096	150,648,096	-	-	-	47,927,025	96,361,594	4,561,886	1,797,591	150,648,096
	EXCESS DFIT - GROSS UP - FED (FERC 190) Unprotected	53,157,294	-	53,157,294	7,244,025	5,319,313	-	-	-	-	-
	EXCESS DFIT - GROSS UP - FED (FERC 283)	(32,062,924)	-	(32,062,924)	(1,078,509)	-	-	-	-	-	-
	Other Misc DFIT - FAS 133	3,689,842	-	3,689,842	-	-	-	-	-	-	-
	Pre TCJA Excess DFIT	418,692	418,692	(0)	-	-	133,202	267,815	12,679	4,996	418,692
	Prepaid Pension Asset Service Company		37,016,054	(37,016,054)	-	-	7,335,849	27,300,585	69,709	2,310,073	37,016,216
		(1,028,795,028)	(898,432,168)	(130,362,860)	6,659,308	5,267,859	(251,354,794)	(615,053,156)	(24,794,528)	(7,229,529)	(898,432,006)
190		263,107,402	166,062,731	97,044,671	7,800,166	5,319,313					
282		(1,086,782,189)	(1,079,228,558)	(7,553,631)	-	-					
283		(205,120,241)	14,733,659	(219,853,900)	(1,140,857)	(51,454)					
		(1,028,795,028)	(898,432,168)	(130,362,860)	6,659,308	5,267,859					

2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018

CenterPoint Houston Electric, LLC  
 Accumulated Deferred Income Taxes - Reconciliation to SAP  
 Period Ending December 31, 2018  
 Source: Analysis of Deferred Tax Rollforward

Ujnt	Description of Temporary Difference	Book Balance At 12/31/2018	Ref	Ties to Ending Balance Deferred Tax Model						Source: State statutory rate times Texas apportionment factor From "0903" Tab					TCODE	Rate Base		
				SAP Temp Diff At 12/31/2018	Adjustment	Known & Measurable	Adjusted Temporary Diff.	21% DFTT at 21%	0.0000% Other DSIT	TMT Factor	0.7415%		FIT Benefit	Total				
											TMT	DSIT					DSIT	Def. Taxes
123010	0003 Bad Debts (123010)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	707B01	2 Exclude	
123040	0003 Bad Debts (123040)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	707B01	2 Exclude	
123050	0003 Bad Debts (123050)	(1,168,121)	-	1,168,121	-	1,168,121	245,305	-	-	-	-	-	-	-	245,305	707B01	2 Exclude	
	Bad Debts	(1,168,121)	-	1,168,121	-	1,168,121	245,305	-	-	-	-	-	-	-	245,305	190		
	Curr and Accr Liab - Def Options																	
221140	0003 Premiums (221140)	(16,715,003)	-	16,715,003	-	16,715,003	3,510,151	-	-	-	-	-	-	-	3,510,151	190	T10A05	
221152	0003 Regulatory Obligations (221152)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	190	T10A05
221153	0003 Regulatory Obligations (221153)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	190	T10A05
179015	0003 Regulatory Obligations (179015)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	283	T09S02
179021	0003 Regulatory Obligations (179021)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	283	T09S04
179022	0003 Regulatory Obligations (179022)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	283	T09S04
179023	0003 Regulatory Obligations (179023)	1,569,545	-	(1,569,545)	-	(1,569,545)	(329,604)	-	-	-	-	-	-	-	(329,604)	283	T09S02	
179025	0003 Regulatory Obligations (179025)	187,254	-	(187,254)	-	(187,254)	(39,323)	-	-	-	-	-	-	-	(39,323)	283	T09S05	
179026	0003 Regulatory Obligations (179026)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	283	T09S04
179027	0003 Regulatory Obligations (179027)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	283	T09S04
179030	0003 Regulatory Obligations (179030)	70,232,433	-	(70,232,433)	6,787,420	(63,445,013)	(13,323,453)	-	-	-	-	-	-	-	(13,323,453)	283	T09S05	
179032	0003 Regulatory Obligations (179032)	1,159,104	-	(1,159,104)	-	(1,159,104)	(243,412)	-	-	-	-	-	-	-	(243,412)	283	T09S05	
179033	0003 Regulatory Obligations (179033)	1,547,056	-	(1,547,056)	-	(1,547,056)	(324,882)	-	-	-	-	-	-	-	(324,882)	283	T09S04	
179034	0003 Regulatory Obligations (179034)	4,801,525	-	(4,801,525)	-	(4,801,525)	(1,008,320)	-	-	-	-	-	-	-	(1,008,320)	283	T09S05	
179038	0003 Regulatory Obligations (179038)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	283	T09S07
179039	0003 Regulatory Obligations (179039)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	283	T09S05
179041	0003 Regulatory Obligations (179041)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	283
179042	0003 Regulatory Obligations (179042)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	283
179043	0003 Regulatory Obligations (179043)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	283
179045	0003 Regulatory Obligations (179045)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	283
179046	0003 Regulatory Obligations (179046)	6,939,132	-	(6,939,132)	-	(6,939,132)	(1,457,218)	-	-	-	-	-	-	-	(1,457,218)	283	T09S04	
179059	0003 Regulatory Obligations (179059)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	283
179064	0003 Regulatory Obligations (179064)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	283
179069	0003 Regulatory Obligations (179069)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	283
179070	0003 Regulatory Obligations (179070)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	283
179072	0003 Regulatory Obligations (179072)	59,609	-	(59,609)	-	(59,609)	(12,518)	-	-	-	-	-	-	-	(12,518)	93	283	
179079	0003 Regulatory Obligations (179079)	23,705,049	-	(23,705,049)	0	(23,705,049)	(4,978,060)	-	-	-	-	-	-	-	(4,978,060)	283	T09S08	
179080	0174 Regulatory Obligations (179080)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	283
179080	0401 Regulatory Obligations (179080)	63,035,873	-	(63,035,873)	-	(63,035,873)	(13,237,533)	-	-	-	-	-	-	-	(13,237,533)	283	T09S03	
179080	0416 Regulatory Obligations (179080)	42,620,582	-	(42,620,582)	(8,227,892)	(50,848,474)	(10,678,180)	-	-	-	-	-	-	-	(10,678,180)	283	T09S03	
179080	0418 Regulatory Obligations (179080)	156,645,183	-	(156,645,183)	-	(156,645,183)	(32,895,488)	-	-	-	-	-	-	-	(32,895,488)	283	T09S03	
179080	0422 Regulatory Obligations (179080)	796,718,354	-	(796,718,354)	-	(796,718,354)	(167,310,854)	-	-	-	-	-	-	-	(167,310,854)	283	T09S03	
179084	0003 Regulatory Obligations (179084)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	283
179087	0003 Regulatory Obligations (179087)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	283
179088	0003 Regulatory Obligations (179088)	(191,443,465)	-	191,443,465	-	191,443,465	40,203,128	-	-	-	-	-	-	-	40,203,128	283	T09S01	
179089	0003 Regulatory Obligations (179089)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	283
179090	0003 Regulatory Obligations (179090)	(8,907,382)	-	8,907,382	-	8,907,382	1,870,550	-	-	-	-	-	-	-	1,870,550	283	T09S01	
179091	0003 Regulatory Obligations (179091)	(4,827,844)	-	4,827,844	-	4,827,844	1,013,847	-	-	-	-	-	-	-	1,013,847	283	T09S01	
179093	0003 Regulatory Obligations (179093)	106,987	-	(106,987)	-	(106,987)	(22,467)	-	-	-	-	-	-	-	(22,467)	283	T09S01	
179095	0003 Regulatory Obligations (179095)	147,882,142	-	(147,882,142)	(510,725)	(148,392,866)	(31,162,502)	-	-	-	-	-	-	-	(31,162,502)	283	T09S05	
179096	0003 Regulatory Obligations (179096)	(126,654,308)	-	126,654,308	-	126,654,308	26,597,405	-	-	-	-	-	-	-	26,597,405	283	T09S05	
179098	0003 Regulatory Obligations (179098)	(29,102,038)	-	29,102,038	-	29,102,038	6,111,428	-	-	-	-	-	-	-	6,111,428	283	T09S05	
179099	0003 Regulatory Obligations (179099)	75,960,996	-	(75,960,996)	-	(75,960,996)	(15,951,809)	-	-	-	-	-	-	-	(15,951,809)	283	T09S05	
179105	0003 Regulatory Obligations (179105)	33,203,913	-	(33,203,913)	-	(33,203,913)	(6,972,822)	-	-	-	-	-	-	-	(6,972,822)	283	T09S06	
257010	0003 Regulatory Obligations (257010)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	190
257019	0003 Regulatory Obligations (257019)	(40,458,993)	-	40,458,993	-	40,458,993	8,496,389	-	-	-	-	-	-	-	8,496,389	190	T10A01	
257022	0003 Regulatory Obligations (257022)	(5,192,945)	-	5,192,945	-	5,192,945	1,090,518	-	-	-	-	-	-	-	1,090,518	190	T10A01	
	Regulatory Liability - UCOS Remain	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	190
257025	0003 Retail (257025)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	190
257023	0003 Regulatory Obligations (257023)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	190



2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
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CenterPoint Houston Electric, LLC  
 Accumulated Deferred Income Taxes - Reconciliation to SAP  
 Period Ending December 31, 2018  
 Source: Analysis of Deferred Tax Rollforward

Unit	Description of Temporary Difference	Book Balance At 12/31/2018	Ref	Ties to Ending Balance Deferred Tax Model						Source: State statutory rate times Texas apportionment factor From "0003" Tab				TCODE	Rate Base		
				SAP Temp Diff. At 12/31/2018	Adjustment	Known & Measurable	Adjusted Temporary Diff.	21% DFTT at 21%	0.0000% Other DSTT	TMT Factor	0.7415% Total					Total Def Taxes	
											TMT	DSTT	FIT Benefit DSTT				
257024	0003 Regulatory Obligations (257024)	-	-	-	-	-	-	-	-	-	-	-	-	190	T10A04	20 Exclude	
257029	0003 Regulatory Obligations (257029)	(5,882,947)	-	5,882,947	-	5,882,947	1,235,419	-	1	43,622	43,622	(9,161)	1,269,880	190	T10A01	20 Exclude	
257032	0003 Regulatory Obligations (257032)	(60,642,126)	-	60,642,126	-	60,642,126	12,734,846	-	0	-	-	-	12,734,846	190	T10A05	18 Include	
257064	0003 Regulatory Obligations (257064)	(68,522,336)	-	68,522,336	-	68,522,336	14,389,691	-	0	-	-	-	14,389,691	283	T09S06	18 Exclude	
0003	IC Tax Gain (Loss) in Stranded Costs	-	179,933,772	(179,933,772)	-	179,933,772	37,786,092	-	0	-	-	-	37,786,092	283	T09S03	18 Exclude	
0003	Regulatory Obligations Income Tax	-	(18,398,055)	(18,398,055)	(1,993,769)	(20,391,825)	(4,282,283)	-	0	-	-	-	(4,282,283)	283	T05R37	17 Exclude	
	Regulatory Obligations	884,740,353		(706,489,633)	(3,944,967)	-	(710,434,600)	(149,191,266)	-	-	-	-	318,764	318,764	(66,940)	(148,939,442)	
258010	0003 Injuries & Damages (258010)	(796,863)	-	796,863	-	796,863	167,341	-	0	-	-	-	167,341		T05B01	3 Include	
258020	0003 Injuries & Damages (258020)	(8,407,221)	-	8,407,221	-	8,407,221	1,765,516	-	0	-	-	-	1,765,516		T05B01	3 Include	
258030	0003 Injuries & Damages (258030)	(3,556,821)	-	3,556,821	-	3,556,821	746,932	-	0	-	-	-	746,932		T05B01	3 Include	
	Injuries & Damages	(12,760,905)		12,760,905	-	12,760,905	2,679,790	-	-	-	-	-	2,679,790	190			
232001	0003 Employee Benefits (232001) Accrued severance	-	-	-	-	-	-	-	0	-	-	-	-		T05B27	1 Exclude	
240060	0003 Postretirement benefits (240060)	(1,344,000)	-	1,344,000	-	1,344,000	282,240	-	0	-	-	-	282,240		T05B47	1 Exclude	
240067	0003 Employee Benefits (240067) Split \$ Paid Tax GU	(6,000)	-	6,000	-	6,000	1,260	-	0	-	-	-	1,260		T05B47	1 Exclude	
240080	0003 Employee Benefits (240080) Accrued incentive compensation	(17,273,805)	(17,273,805)	1	-	1	0	-	0	-	-	-	0		T05S04	1 Exclude	
259020	0001 SRP contributions (259020) Accrued	(200,905)	-	200,905	-	200,905	42,190	-	0	-	-	-	42,190		T05B01	1 Exclude	
259021	0003 Employee Benefits (259021) Accrued SRP contributions	-	-	-	-	-	-	-	0	-	-	-	-		T05B18	1 Exclude	
259040	0003 Employee Benefits (259040) Net retirement plan asset	-	-	-	-	-	-	-	0	-	-	-	-		T05B44	1 Exclude	
265010	0003 Employee Benefits (265010) Deferred compensation	-	-	-	-	-	-	-	0	-	-	-	-		T05D01	1 Exclude	
265020	0003 Employee Benefits (265020) Deferred compensation	(8,504,000)	-	8,504,000	-	8,504,000	1,785,840	-	0	-	-	-	1,785,840		T05D01	1 Exclude	
265025	0003 Employee Benefits (265025) Deferred compensation	-	-	-	-	-	-	-	0	-	-	-	-		T05D01	1 Exclude	
265030	0003 Employee Benefits (265030) Deferred compensation	-	4,988,040	4,988,040	-	4,988,040	1,047,488	-	0	-	-	-	1,047,488		T05B46	1 Exclude	
	0003 Employee Benefits (Share-based incentive compensation)	-	-	-	-	-	-	-	0	-	-	-	-			1 Exclude	
157077	0003 Postretirement benefits (157077)	14,742,946	-	(14,742,946)	-	(14,742,946)	(3,096,019)	-	0	-	-	-	(3,096,019)		T05B47	1 Exclude	
259042	0003 Postretirement benefits (259042)	(77,392,000)	-	77,392,000	-	77,392,000	16,252,320	-	0	-	-	-	16,252,320		T05B47	1 Exclude	
259043	0003 Postemployment benefits (259043)	(3,124,004)	-	3,124,004	-	3,124,004	656,041	-	0	-	-	-	656,041		T05B47	1 Exclude	
259045	0003 Employee Benefits (259045) Split \$ Paid Tax, GU	(364,056)	-	364,056	-	364,056	76,452	-	0	-	-	-	76,452		T05B47	1 Exclude	
298012	0003 Employee Benefits (298012) Benefits	(3,255)	(3,503)	(248)	-	(248)	(52)	-	0	-	-	-	(52)		T05B47	1 Exclude	
0003	Manum Liability (Medicare Subsidy)	(93,469,079)	-	-	-	-	-	-	0	-	-	-	-			1 Exclude	
	Employee Benefits			\$1,179,812	-	\$1,179,812	17,047,760	-	-	-	-	-	17,047,760	190			
269070	0003 Other Deferred Credits (269070)	-	-	-	-	-	-	-	0	-	-	-	-		T07R14	21 Exclude	
269084	0003 Environmental Liabilities (269084)	(1,857,575)	-	1,857,575	-	1,857,575	390,091	-	0	-	-	-	390,091	190	T05R30	21 Exclude	
262010	0003 ARO Liability (262010)	(33,483,405)	(0)	33,483,405	-	33,483,405	7,031,515	-	0	-	-	-	7,031,515	190	T01M04	4 Exclude	
177010	0003 Debt Issuance Cost - Noncurrent (177010)	-	107,087	107,087	-	107,087	22,488	-	0	-	-	-	22,488	190	T06A50	21 Exclude	
150100	0003 STA, Non-Tri-Derivative (150100)	-	-	-	-	-	-	-	0	-	-	-	-	190	T07S08	21 Exclude	

2019 RATE CASE  
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 TEST YEAR ENDED 12/31/2018

CenterPoint Houston Electric, LLC  
 Accumulated Deferred Income Taxes - Reconciliation to SAP  
 Period Ending December 31, 2018  
 Source: Analysis of Deferred Tax Rollforward

Unit	Description of Temporary Difference	Book Balance At 12/31/2018	Ties to Ending Balance Deferred Tax Model						Source: State statutory rate times Texas apportionment factor From "0603" Tab				TCODE	Rate Base		
			SAP Temp Diff	Adjustment	Known & Measurable	Adjusted Temporary Diff.	21% DFIT at 21%	0.0000%	TMT Factor	0.7415%					Total	
										TMT	DSIT	DSIT				Def. Taxes
248500	0003 Non-TriDerivative STL (248500)	(23,467,251)	23,467,251			23,467,251	4,928,123	-	1	174,010	174,010	(36,542)	5,065,591	190	T07808	21 Exclude
	0003 Partnership K-1 Income	-	14,504			14,504	3,046	-	0	-	-	-	3,046	190	T04P07	21 Exclude
	Other	(58,808,232)	58,929,823			58,929,823	12,375,263	-	-	174,010	174,010	(36,542)	12,512,731			
	0003 PP&E (Depreciation)		(4,197,673,089)			(4,197,673,089)	(881,511,349)	-	0	-	-	-	(881,511,349)	282	T01D01	5 Include
	0003 PP&E (CIAC)		508,933,972			508,933,972	106,876,134	-	0	-	-	-	106,876,134	282	T05C02	6 Include
	0003 PP&E (263A Mixed Service Costs)		(83,549,810)			(83,549,810)	(17,545,460)	-	0	-	-	-	(17,545,460)	282	T08J01	7 Include
	0003 PP&E (Repairs and Maintenance)		(609,701,464)			(609,701,464)	(128,037,307)	-	0	-	-	-	(128,037,307)	282	T01M14	8 Include
	0003 PP&E (ARO)		(9,778,356)			(9,778,356)	(2,053,455)	-	0	-	-	-	(2,053,455)	282	T01M03	9 Exclude
	0003 PP&E (Casualty Loss)		(540,035,048)			(540,035,048)	(113,407,360)	-	0	-	-	-	(113,407,360)	282	T01M13	10 Include
	0003 PP&E (Developed Software)		(65,590,984)			(65,590,984)	(13,774,107)	-	0	-	-	-	(13,774,107)	282	T01M15	11 Include
	0003 PP&E (AFUDC Debt)		38,348,042			38,348,042	8,053,089	-	0	-	-	-	8,053,089	282	T01A02	12 Include
	0003 PP&E (AFUDC Equity)		(74,062,264)			(74,062,264)	(15,553,076)	-	0	-	-	-	(15,553,076)	282	T01D04	13 Exclude
	0003 PP&E (ADUDC Debt Prior															
	0003 Flowthrough)		(529,192)			(529,192)	(111,130)	-	0	-	-	-	(111,130)	282	T01D04	14 Exclude
	0003 PP&E (481 Adjustment)		(141,388,211)			(141,388,211)	(29,691,524)	-	0	-	-	-	(29,691,524)	282	T08U01	24 Include
	0003 Pre TCJA EDIT		1,993,770			1,993,770	418,692	-	0	-	-	-	418,692	282	T01D04	Include
	0003 PP&E (TC Basis Reduction)		(2,120,646)			(2,120,646)	(445,336)	-	0	-	-	-	(445,336)	282	T01D04	15 Exclude
	0003 PP&E		(5,175,153,280)			(5,175,153,280)	(1,086,782,189)	-	-	-	-	-	(1,086,782,189)			
<b>Federal Tax Only Items:</b>																
	0003 NOL Carryover															22 Exclude
	0003 GBC Carryover															22 Exclude
	0003 Capital Loss Carryover															Exclude
	0003 Charitable Contribution Carryover													283		26 Exclude
	0003 Interest Limitation Carryover															Exclude
	0003 Other Misc DFIT					(501,877)	(501,877)						(501,877)	283		21 Exclude
	0003 FAS 158 Re-Measurement Rate Diff Adjustment					3,360	3,360						3,360	190		Other Misc DFIT FAS 158 Re-Measurement Rate Diff Adjustment 23 Include
	0003 EXCESS DFIT - GROSS UP - FED (FERC 190) Protected					150,648,096	150,648,096						150,648,096	190		EXCESS DFIT - GROSS UP - FED (FERC 190) Protected 23 Include
	0003 EXCESS DFIT - GROSS UP - FED (FERC 190) Unprotected					53,157,294	53,157,294						53,157,294	190		EXCESS DFIT - GROSS UP - FED (FERC 190) Unprotected 23 Exclude
	0003 EXCESS DFIT - GROSS UP - FED (FERC 283)					(32,062,924)	(32,062,924)						(32,062,924)	283		EXCESS DFIT - GROSS UP - FED (FERC 283) 23 Exclude
	0003 EXCESS DFIT - Reg Co - GROSS UP - Protected															EXCESS DFIT - Reg Co - GROSS UP - Protected 23 Exclude
	0003 EXCESS DFIT - Reg Co - GROSS UP - Not Protected															EXCESS DFIT - Reg Co - GROSS UP - Not Protected 23 Exclude
	0003 Other Misc DFIT - FAS 133					3,689,842	3,689,842						3,689,842	283		Other Misc DFIT - FAS 133 22 Include
	0003 Total Tax Only DFIT					174,933,791	174,933,791						174,933,791			
<b>State Tax Only Items:</b>																
	0003 NOL Carryover															21 Exclude
	0003 GBC Carryover															Exclude
	0003 Capital Loss Carryover															Exclude
	0003 OK Credit Carryover															Exclude
	0003 Valuation Allowance															Exclude
	0003 Income Tax Related Regulatory Asset															Exclude
	0003 Other Misc DSIT					1,019	1,019	1,019	0		1,019		1,019	283	None	21 Exclude

2019 RATE CASE  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
TEST YEAR ENDED 12/31/2018

CenterPoint Houston Electric, LLC  
Accumulated Deferred Income Taxes - Recommendation to SAP  
Period Ending December 31, 2018  
Source: Analysis of Deferred Tax Rollover

Unit	Description of Temporary Difference	Book Balance At 12/31/2018	Ref.	SAP Temp Diff At 12/31/2018	Adjustment	Known & Adjustable	21% DFT at 21%	0.0000% Other DBIT	Total TMT	Source: State statutory rate times From "0003" Tab	Total DSIT	FIT Benefit	Total Def. Taxes	TCCODE	Rate Base
	EXCESS DFT - GROSS UP -					Adjusted				0.7413%					
0003	STATE (PERC 190)					7,244,025					7,244,025		7,244,025	ADIT on EDIT 190	23 Exclude
0003	EXCESS DFT - GROSS UP -					(1,078,599)					(1,078,599)		(1,078,599)	ADIT on EDIT 283	23 Exclude
0003	STATE (PERC 283)														21 Exclude
0003	Unitary & CERC LE Adjustments								0						21 Exclude
0003	Other Misc DSIT								0						21 Exclude
0003	Misc. Suro														
	<b>Total Tax Only DSIT</b>					6,166,334			6,166,334		6,166,334		6,166,334		
	<b>Total Accumulated Deferred Income Taxes</b>			(5,271,664,253)	(3,944,567)	(5,559,448,894)	(1,228,691,545)	6,166,334	492,774	6,659,208	(108,483)	(1,823,156,720)	(1,823,156,720)		

2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018

CNP Houston Electric, LLC  
 Accumulated Deferred Income Taxes - As Adjusted  
 Period Ending December 31, 2018  
 Source: Analysis of the Deferred Tax Rollforward

Unit	Description of Temporary Difference	Book Balance At 12/31/2018	Ref.	Temp. Diff. At 12/31/2018	Per Book Adjustment	RFP Adjustment	Adjusted Temporary Diff.	DFIT at 21%	0.0000% Other DSIT	TMT Factor	0.7415% TMT	Total DSIT	FIT Benefit DSIT	Total Def Taxes	FERC
123010	0003 Bad Debts (123010)	-	-	-	-	-	-	-	-	0	-	-	-	-	-
123040	0003 Bad Debts (123040)	-	-	-	-	-	-	-	-	0	-	-	-	-	-
123050	0003 Bad Debts (123050)	(1,168,121)	-	1,168,121	(1,168,121)	-	-	-	-	0	-	-	-	-	-
	Bad Debts	(1,168,121)	-	1,168,121	(1,168,121)	-	-	-	-	-	-	-	-	-	190
	Curr and Acct Liab - Def Options														190
221140	0003 Premiums (221140)	(16,715,003)	-	16,715,003	(16,715,003)	-	-	-	-	0	-	-	-	-	-
221152	0003 Regulatory Obligations (221152)	-	-	-	-	-	-	-	-	0	-	-	-	-	190
221153	0003 Regulatory Obligations (221153)	-	-	-	-	-	-	-	-	0	-	-	-	-	190
179015	0003 Regulatory Obligations (179015)	-	-	-	-	-	-	-	-	0	-	-	-	-	283
179021	0003 Regulatory Obligations (179021)	-	-	-	-	-	-	-	-	1	-	-	-	-	283
179022	0003 Regulatory Obligations (179022)	-	-	-	-	-	-	-	-	1	-	-	-	-	283
179023	0003 Regulatory Obligations (179023)	1,569,545	-	(1,569,545)	-	(1,569,545)	(329,604)	-	-	0	-	-	-	(329,604)	283
179025	0003 Regulatory Obligations (179025)	187,254	-	(187,254)	187,254	-	-	-	-	0	-	-	-	-	283
179026	0003 Regulatory Obligations (179026)	-	-	-	-	-	-	-	-	1	-	-	-	-	283
179027	0003 Regulatory Obligations (179027)	-	-	-	-	-	-	-	-	1	-	-	-	-	283
179030	0003 Regulatory Obligations (179030)	70,232,433	-	(70,232,433)	6,787,420	(6,751,387)	(70,196,400)	(14,741,244)	-	0	-	-	-	(14,741,244)	283
179032	0003 Regulatory Obligations (179032)	1,159,104	-	(1,159,104)	-	-	(1,159,104)	(243,412)	-	0	-	-	-	(243,412)	283
179033	0003 Regulatory Obligations (179033)	1,547,056	-	(1,547,056)	1,547,056	-	-	-	-	1	-	-	-	-	283
179034	0003 Regulatory Obligations (179034)	4,801,525	-	(4,801,525)	4,801,525	-	-	-	-	0	-	-	-	-	283
179038	0003 Regulatory Obligations (179038)	-	-	-	-	-	-	-	-	0	-	-	-	-	283
179039	0003 Regulatory Obligations (179039)	-	-	-	-	-	-	-	-	0	-	-	-	-	283
179041	0003 Regulatory Obligations (179041)	-	-	-	-	-	-	-	-	0	-	-	-	-	283
179042	0003 Regulatory Obligations (179042)	-	-	-	-	-	-	-	-	0	-	-	-	-	283
179043	0003 Regulatory Obligations (179043)	-	-	-	-	-	-	-	-	0	-	-	-	-	283
179045	0003 Regulatory Obligations (179045)	-	-	-	-	-	-	-	-	0	-	-	-	-	283
179046	0003 Regulatory Obligations (179046)	6,939,132	-	(6,939,132)	-	(6,939,132)	(1,457,218)	-	1	(51,454)	(51,454)	10,805	-	(1,497,666)	283
179059	0003 Regulatory Obligations (179059)	-	-	-	-	-	-	-	-	1	-	-	-	-	283
179064	0003 Regulatory Obligations (179064)	-	-	-	-	-	-	-	-	0	-	-	-	-	283
179069	0003 Regulatory Obligations (179069)	-	-	-	-	-	-	-	-	0	-	-	-	-	283
179070	0003 Regulatory Obligations (179070)	-	-	-	-	-	-	-	-	0	-	-	-	-	283
179072	0003 Regulatory Obligations (179072)	59,609	-	(59,609)	59,609	-	-	-	-	1	-	-	-	-	283
179079	0003 Regulatory Obligations (179079)	23,705,049	-	(23,705,049)	23,705,049	-	-	-	-	0	-	-	-	-	283
179080	0174 Regulatory Obligations (179080)	-	-	-	-	-	-	-	-	0	-	-	-	-	283
179080	0401 Regulatory Obligations (179080)	63,035,873	-	(63,035,873)	63,035,873	-	-	-	-	0	-	-	-	-	283
179080	0416 Regulatory Obligations (179080)	42,620,582	-	(42,620,582)	42,620,582	-	-	-	-	0	-	-	-	-	283
179080	0418 Regulatory Obligations (179080)	156,645,183	-	(156,645,183)	156,645,183	-	-	-	-	0	-	-	-	-	283
179080	0422 Regulatory Obligations (179080)	796,718,354	-	(796,718,354)	796,718,354	-	-	-	-	0	-	-	-	-	283
179084	0003 Regulatory Obligations (179084)	-	-	-	-	-	-	-	-	0	-	-	-	-	283
179087	0003 Regulatory Obligations (179087)	-	-	-	-	-	-	-	-	0	-	-	-	-	283
179088	0003 Regulatory Obligations (179088)	(191,443,465)	-	191,443,465	(191,443,465)	-	-	-	-	0	-	-	-	-	283
179089	0003 Regulatory Obligations (179089)	-	-	-	-	-	-	-	-	0	-	-	-	-	283
179090	0003 Regulatory Obligations (179090)	(8,907,382)	-	8,907,382	(8,907,382)	-	-	-	-	0	-	-	-	-	283
179091	0003 Regulatory Obligations (179091)	(4,827,844)	-	4,827,844	(4,827,844)	-	-	-	-	0	-	-	-	-	283
179093	0003 Regulatory Obligations (179093)	106,987	-	(106,987)	106,987	-	-	-	-	0	-	-	-	-	283
179095	0003 Regulatory Obligations (179095)	147,882,142	-	(147,882,142)	147,882,142	-	-	-	-	0	-	-	-	-	283
179096	0003 Regulatory Obligations (179096)	(126,654,308)	-	126,654,308	(126,654,308)	-	-	-	-	0	-	-	-	-	283
179098	0003 Regulatory Obligations (179098)	(29,102,038)	-	29,102,038	(29,102,038)	-	-	-	-	0	-	-	-	-	283
179099	0003 Regulatory Obligations (179099)	75,960,996	-	(75,960,996)	75,960,996	-	-	-	-	0	-	-	-	-	283
179105	0003 Regulatory Obligations (179105)	33,203,913	-	(33,203,913)	-	(33,203,913)	(6,972,822)	-	-	0	-	-	-	(6,972,822)	283
257010	0003 Regulatory Obligations (257010)	-	-	-	-	-	-	-	-	0	-	-	-	-	190
257019	0003 Regulatory Obligations (257019)	(40,458,993)	-	40,458,993	(40,458,993)	-	-	-	-	1	-	-	-	-	190

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TCODE	EMR Tab		WP II-B-11	WP II-B-11	WP II-B-12	WP II-B-7	Total									
			Rate Base	Rate Base	Rate Base	Rate Base	Rate Base	RFP Adjustment	Functionalization	TRAN	DIST	MET	TDCS	Total		
T07B01	2	Exclude	0		0	0	0									
T07B01	2	Exclude	0		0	0	0									
T07B01	2	Exclude	0		0	0	0									
T10A05	20	Exclude	221140	-	0	0	-									
T10A05	20	Exclude	0		0	0	-									
T10A05	20	Exclude	0		0	0	-									
T09S04	18	Exclude	0		0	0	-									
T09S04	18	Exclude	0		0	0	-									
T09S02	18	Include	0		179023	1,569,545	0	1,569,545	- (5)TDCS	5	-	-	(329,604 00)	(329,604 00)		
T09S05	18	Exclude	0		0	0	-									
T09S04	18	Exclude	0		0	0	-									
T09S04	18	Exclude	0		0	0	-									
T09S05	18	Include	0		179030	64,406,143	179030	5,790,258	6,751,387	1	-	-	-	-		
T09S05	18	Include	0		179032	1,159,104	0	1,159,104	- (4) MET	4	-	-	(243,412 00)	(243,412 00)		
T09S04	18	Exclude	0		179033	-	0	-								
T09S05	18	Exclude	0		179034	-	0	-								
T09S05	18	Exclude	0		0	0	-									
T09S05	18	Exclude	0		0	0	-									
T09S05	18	Exclude	0		0	0	-									
T09S06	18	Exclude	0		0	0	-									
T09S06	18	Exclude	0		0	0	-									
T09S06	18	Exclude	0		0	0	-									
T09S04	18	Include	0		179046	6,939,132	0	6,939,132	- (3) DIST	3	-	(1,446,412 73)	-	(1,446,412 73)		
T09S04	18	Exclude	0		0	0	-									
T09S06	18	Exclude	0		0	0	-									
T09S01	18	Exclude	0		0	0	-									
T09S03	18	Exclude	0		0	0	-									
T09S04	18	Exclude	0		179072	-	0	-								
T09S08	18	Exclude	0		179079	-	0	-								
T09S03	16	Exclude	0		0	0	-									
T09S03	16	Exclude	0		0	0	-									
T09S03	16	Exclude	0		0	0	-									
T09S03	16	Exclude	0		0	0	-									
T09S03	16	Exclude	0		0	0	-									
T09S03	16	Exclude	0		0	0	-									
T09S01	18	Exclude	0		0	0	-									
T09S01	18	Exclude	0		0	0	-									
T09S01	18	Exclude	0		0	0	-									
T09S01	18	Exclude	0		0	0	-									
T09S01	18	Exclude	0		0	0	-									
T09S05	18	Exclude	0		0	0	-									
T09S05	18	Exclude	0		0	0	-									
T09S05	18	Exclude	0		0	0	-									
T09S05	18	Exclude	0		0	0	-									
T09S05	18	Exclude	0		0	0	-									
T09S06	18	Include	0		179105	33,203,913	0	33,203,913	- (12) PAYXAG	12	(1,381,869 21)	(5,142,668 31)	(13,131.20)	(435,153.28)	(6,972,822.00)	
T10A05	19	Exclude	0		0	0	-									
T10A01	20	Exclude	257019	-	0	0	-									

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CNP Houston Electric, LLC  
 Accumulated Deferred Income Taxes - As Adjusted  
 Period Ending December 31, 2018  
 Source: Analysis of the Deferred Tax Rollforward

	Unit	Description of Temporary Difference	Book Balance At 12/31/2018	Ref.	Temp. Diff. At 12/31/2018	Per Book Adjustment	RPP Adjustment	Adjusted Temporary Diff	DFTT at 21%	0.0000% Other DSIT	TMT Factor	0.7415% TMT	Total DSIT	FIT Benefit DSIT	Total Def Taxes	FERC
257022	0003	Regulatory Obligations (257022)	(5,192,945)	-	5,192,945	(5,192,945)	-	-	-	-	1	-	-	-	-	190
		Regulatory Liability - UCOS Remand -														
257025	0003	Retail (257025)	-	-	-	-	-	-	-	-	1	-	-	-	-	190
257023	0003	Regulatory Obligations (257023)	-	-	-	-	-	-	-	-	1	-	-	-	-	190
257024	0003	Regulatory Obligations (257024)	-	-	-	-	-	-	-	-	0	-	-	-	-	190
257029	0003	Regulatory Obligations (257029)	(5,882,947)	-	5,882,947	(5,882,947)	-	-	-	-	1	-	-	-	-	190
257032	0003	Regulatory Obligations (257032)	(60,642,126)	-	60,642,126	-	-	60,642,126	12,734,846	-	0	-	-	-	12,734,846	190
257064	0003	Regulatory Obligations (257064)	(68,522,336)	-	68,522,336	-	(61,612,336)	6,910,000	1,451,100	-	0	-	-	-	1,451,100	283
	0003	1/C Tax Gain (Loss) in Stranded Costs	-	179,933,772	179,933,772	(179,933,772)	-	-	-	-	0	-	-	-	-	283
	0003	Regulatory Obligations Income Tax	-	(18,398,055)	(18,398,055)	18,398,055	-	-	-	-	0	-	-	-	-	283
	0003	Regulatory Obligations	868,025,350	-	(706,489,633)	729,337,387	(68,363,723)	(45,515,969)	(9,558,354)	-	-	(51,454)	(51,454)	10,805	(9,599,002)	
258010	0003	Injuries & Damages (258010)	(796,863)	-	796,863	-	-	796,863	167,341	-	0	-	-	-	167,341	
258020	0003	Injuries & Damages (258020)	(8,407,221)	-	8,407,221	-	-	8,407,221	1,765,516	-	0	-	-	-	1,765,516	
258030	0003	Injuries & Damages (258030)	(3,556,821)	-	3,556,821	-	-	3,556,821	746,932	-	0	-	-	-	746,932	
		Injuries & Damages	(12,760,905)	-	12,760,905	-	-	12,760,905	2,679,789	-	-	-	-	-	2,679,789	190
		Employee Benefits (232001) Accrued severance	-	-	-	-	-	-	-	-	0	-	-	-	-	
232001	0003	Employee Benefits (240060)	-	-	-	-	-	-	-	-	0	-	-	-	-	
240060	0003	Postretirement benefits	(1,344,000)	-	1,344,000	(1,344,000)	-	-	-	-	0	-	-	-	-	
		Employee Benefits (240067) Split \$														
240067	0003	Paid Tax GU	(6,000)	-	6,000	(6,000)	-	-	-	-	0	-	-	-	-	
		Employee Benefits (240080) Accrued incentive compensation														
240080	0003	Employee Benefits (259020) Accrued SRP contributions	(17,273,805)	(17,273,805)	1	(1)	-	-	-	-	0	-	-	-	-	
259020	0003	Employee Benefits (259021) Accrued SRP contributions	(200,905)	-	200,905	(200,905)	-	-	-	-	0	-	-	-	-	
259021	0003	Employee Benefits (259040) Net retirement plan asset	-	-	-	-	-	-	-	-	0	-	-	-	-	
259040	0003	Employee Benefits (265010) Deferred compensation	-	-	-	-	-	-	-	-	0	-	-	-	-	
265010	0003	Employee Benefits (265020) Deferred compensation	(8,504,000)	-	8,504,000	(8,504,000)	-	-	-	-	0	-	-	-	-	
265020	0003	Employee Benefits (265025) Deferred compensation	-	-	-	-	-	-	-	-	0	-	-	-	-	
265025	0003	Employee Benefits (265030) Deferred compensation	-	-	-	-	-	-	-	-	0	-	-	-	-	
265030	0003	Employee Benefits (Share-based incentive compensation)	-	4,988,040	4,988,040	(4,988,040)	-	-	-	-	0	-	-	-	-	
	0003	Employee Benefits (157077)	-	-	-	-	-	-	-	-	0	-	-	-	-	
157077	0003	Postretirement benefits	14,742,946	-	(14,742,946)	14,742,946	-	-	-	-	0	-	-	-	-	
		Employee Benefits (259042)														
259042	0003	Postretirement benefits	(77,392,000)	-	77,392,000	(77,392,000)	-	-	-	-	0	-	-	-	-	
		Employee Benefits (259043)														
259043	0003	Postemployment benefits	(3,124,004)	-	3,124,004	(3,124,004)	-	-	-	-	0	-	-	-	-	
		Employee Benefits (259045) Split \$														
259045	0003	Paid Tax GU	(364,056)	-	364,056	(364,056)	-	-	-	-	0	-	-	-	-	
		Employee Benefits (298012) Benefits Minimum Liability														
298012	0003	Employee Benefits (Medicare Subsidy)	(3,255)	(3,503)	(248)	248	-	-	-	-	0	-	-	-	-	
	0003		-	-	-	-	-	-	-	-	0	-	-	-	-	

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TCODE	EMR Tab		WP II-B-11	WP II-B-11	WP II-B-12	WP II-B-7	Total										
T10A01	20	Exclude	257022	-	0	0	-	RFP Adjustment	Functionalization	TRAN	DIST	MET	TDCS	Total			
T10A01	20	Exclude	0	-	0	0	-										
T10A02	20	Exclude	0	-	0	0	-										
T10A04	20	Exclude	0	-	0	0	-										
T10A01	20	Exclude	257029	-	0	0	-										
T10A05	18	Include	257032	(60,642,125.62)	0	0	(60,642,126)	-	(12) PAYXAG	12	2,523,783.28	9,392,336.27	23,982.22	794,744.23	12,734,846.00		
T09S06	18	Include	257064	(6,910,000.00)	0	0	(6,910,000)	61,612,336	(12) PAYXAG	12	287,578.03	1,070,230.39	2,732.71	90,558.88	1,451,100.00		
T09S03	18	Exclude	0	-	0	0	-										
T05R37	17	Exclude	0	-	0	0	-										
			0	-	0	0	-										
			0	-	0	0	-										
T05I01	3	Include	0	-	0	258010	(796,863)	(796,863)	-	(21) GPLT	21	53,237.69	107,039.16	5,067.38	1,996.78	167,341.00	
T05I01	3	Include	0	-	0	258020	(8,407,221)	(8,407,221)	-	(15) PLTSVC_N	15	631,111.05	1,072,226.53	43,977.70	18,200.72	1,765,516.00	
T05I01	3	Include	0	-	0	258030	(3,556,821)	(3,556,821)	-	(12) PAYXAG	12	148,026.49	550,885.07	1,406.62	46,613.83	746,932.00	
			0	-	0	0	-										
			0	-	0	0	-										
T05B27	1	Exclude	0	-	0	0	-										
T05B47	1	Exclude	0	-	0	0	-										
T05B47	1	Exclude	0	-	0	0	-										
T05S04	1	Exclude	0	-	0	0	-										
T05B01	1	Exclude	0	-	0	0	-										
T05B18	1	Exclude	0	-	0	0	-										
T05B44	1	Exclude	0	-	0	0	-										
T05D01	1	Exclude	0	-	0	0	-										
T05D01	1	Exclude	0	-	0	0	-										
T05D01	1	Exclude	0	-	0	0	-										
T05B46	1	Exclude	0	-	0	0	-										
	1	Exclude	0	-	0	0	-										
T05B47	1	Exclude	0	-	0	0	-										
T05B47	1	Exclude	0	-	0	0	-										
T05B47	1	Exclude	0	-	0	0	-										
T05B47	1	Exclude	0	-	0	0	-										
T05B47	1	Exclude	0	-	0	0	-										
T05B47	1	Exclude	0	-	0	0	-										
T05B47	1	Exclude	0	-	0	0	-										
T05B47	1	Exclude	0	-	0	0	-										
T05B47	1	Exclude	0	-	0	0	-										

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 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
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CNP Houston Electric, LLC  
 Accumulated Deferred Income Taxes - As Adjusted  
 Period Ending December 31, 2018  
 Source: Analysis of the Deferred Tax Rollforward

Unit	Description of Temporary Difference	Book Balance At 12/31/2018	Ref	Temp. Diff At 12/31/2018	Per Book Adjustment	RFP Adjustment	Adjusted Temporary Diff	DFIT at 21%	0.0000% Other DSIT	0.7415% TMT Factor	0.7415% TMT	Total DSIT	FTT Benefit DSIT	Total Def Taxes	FERC
	Employee Benefits	(93,469,079)		\$1,179,812	(\$1,179,812)	-	-	-	-	-	-	-	-	-	190
0003	Other Deferred Credits (269070)	-		-	-	-	-	-	0	-	-	-	-	-	0
0003	Environmental Liabilities (269084)	(1,857,575)		1,857,575	(1,857,575)	-	-	-	0	-	-	-	-	-	190
0003	ARO Liability (262010)	(33,483,405)	(0)	33,483,405	(33,483,405)	-	-	-	0	-	-	-	-	-	190
0003	Debt Issuance Cost - Noncurrent (177010)	-	107,087	107,087	(107,087)	-	-	-	0	-	-	-	-	-	190
0003	STA Non-TriDerivative (150100)	-	-	-	-	-	-	-	0	-	-	-	-	-	190
0003	Non-TriDerivative STL (248500)	(23,467,251)	-	23,467,251	(23,467,251)	-	-	-	1	-	-	-	-	-	190
0003	Partnership K-1 Income	-	14,504	14,504	(14,504)	-	-	-	0	-	-	-	-	-	190
		(58,808,232)		58,929,823	(58,929,823)	-	-	-	-	-	-	-	-	-	
					(23,467,251)										
0003	PP&E (Depreciation)			(4,197,673,089)	-	(50,520,793)	(4,248,193,882)	(892,120,715)	-	0	-	-	-	(892,120,715)	282
0003	PP&E (CIA/C)			508,933,972	-	-	508,933,972	106,876,134	-	0	-	-	-	106,876,134	282
0003	PP&E (263A Mixed Service Costs)			(83,549,810)	-	-	(83,549,810)	(17,545,460)	-	0	-	-	-	(17,545,460)	282
0003	PP&E (Repairs and Maintenance)			(609,701,464)	-	-	(609,701,464)	(128,037,307)	-	0	-	-	-	(128,037,307)	282
0003	PP&E (ARO)			(9,778,356)	9,778,356	-	-	-	-	0	-	-	-	-	282
0003	PP&E (Casualty Loss)			(540,035,048)	-	-	(540,035,048)	(113,407,360)	-	0	-	-	-	(113,407,360)	282
0003	PP&E (Developed Software)			(65,590,984)	-	-	(65,590,984)	(13,774,107)	-	0	-	-	-	(13,774,107)	282
0003	PP&E (AFUDC Debt)			38,348,042	-	-	38,348,042	8,053,089	-	0	-	-	-	8,053,089	282
0003	PP&E (AFUDC Equity)			(74,062,264)	74,062,264	-	-	-	-	0	-	-	-	-	282
0003	PP&E (ADUDC Debt Prior Flowthrough)			(529,192)	529,192	-	-	-	-	0	-	-	-	-	282
0003	PP&E (481 Adjustment)			(141,388,211)	-	-	(141,388,211)	(29,691,524)	-	0	-	-	-	(29,691,524)	282
0003	Pre TCJA EDIT			1,993,770	-	-	1,993,770	418,692	-	0	-	-	-	418,692	282
0003	PP&E (ITC Basis Reduction)			(2,120,646)	2,120,646	-	-	-	-	0	-	-	-	-	282
	PP&E			(5,175,153,280)	86,490,458	(50,520,793)	(5,139,183,615)	(1,079,228,558)	-	-	-	-	-	(1,079,228,558)	
<b>Federal Tax Only Items</b>															
0003	NOL Carryover			-	-	-	-	-	0	-	-	-	-	-	
0003	GBC Carryover			-	-	-	-	-	0	-	-	-	-	-	
0003	Capital Loss Carryover			-	-	-	-	-	-	-	-	-	-	-	
0003	Charitable Contribution Carryover			-	-	-	-	-	-	-	-	-	-	-	283
0003	Interest Limitation Carryover			-	-	-	-	-	-	-	-	-	-	-	
0003	Other Misc DFIT			-	-	-	(501,877)	-	-	-	-	-	-	-	283
0003	FAS 158 Re-Measurement Rate Diff Adjustment			-	-	-	-	-	-	-	-	-	-	-	190
0003	EXCESS DFIT - GROSS UP - FED (FERC 190) Protected			-	-	-	150,648,096	150,648,096	-	-	-	-	-	150,648,096	190
0003	EXCESS DFIT - GROSS UP - FED (FERC 190) Unprotected			-	-	-	-	-	-	-	-	-	-	-	190
0003	EXCESS DFIT - GROSS UP - FED (FERC 283)			-	-	-	-	-	-	-	-	-	-	-	283
0003	EXCESS DFIT - Reg Co - GROSS UP - Protected			-	-	-	-	-	-	-	-	-	-	-	
0003	EXCESS DFIT - Reg Co - GROSS UP - Not Protected			-	-	-	-	-	-	-	-	-	-	-	
0003	Other Misc DFIT - FAS 133			-	-	-	150,146,219	150,648,096	-	0	-	-	-	150,648,096	283
	<b>Total Tax Only DFIT</b>			-	-	-	150,146,219	150,648,096	-	0	-	-	-	150,648,096	
<b>State Tax Only Items</b>															
0003	NOL Carryover			-	-	-	-	-	0	-	-	-	-	-	282
0003	GBC Carryover			-	-	-	-	-	0	-	-	-	-	-	



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TCODE	EMR Tab	WP II-B-11 Rate Base	WP II-B-12 Rate Base	WP II-B-7 Rate Base	Total Rate Base	RFP Adjustment	Functionalization	TRAN	DIST	MET	TDCS	Total	
		0	0	0	0								
T07R14	21	Exclude	0	0	0								
T05R30	21	Exclude	0	0	0								
T01M04	4	Exclude	0	0	0								
T01M04	21	Exclude	0	0	0								
T07S08	21	Exclude	0	0	0								
T07S08	21	Exclude	0	0	0								
T04P07	21	Exclude	0	0	0								
T01D01	5	Include	0	0	0		(21) GPLT	21	(283,818,333.53)	(570,642,246.60)	(27,014,967.68)	(10,645,127.19)	(892,120,715.00)
T05C02	6	Include	0	0	0		(21) GPLT	21	34,001,459.37	68,362,992.21	3,236,395.32	1,275,247.10	106,876,134.00
T08U01	7	Include	0	0	0		(21) GPLT	21	(5,581,893.95)	(11,222,899.82)	(531,307.06)	(209,359.17)	(17,545,460.00)
T01M14	8	Include	0	0	0		(21) GPLT	21	(40,733,652.40)	(81,898,671.79)	(3,877,192.46)	(1,527,790.35)	(128,037,307.00)
T01M03	9	Exclude	0	0	0							0	
T01M13	10	Include	0	0	0			1	-	-	-	-	-
T01M15	11	Include	0	0	0		(21) GPLT	21	(4,382,079.72)	(8,810,565.41)	(417,103.93)	(164,357.94)	(13,774,107.00)
T01A02	12	Include	0	0	0		(21) GPLT	21	2,562,001.15	5,151,133.75	243,861.55	96,092.55	8,053,089.00
T01D04	13	Exclude	0	0	0								
T01D04	14	Exclude	0	0	0								
T08U01	24	Include	0	0	0		(21) GPLT	21	(9,446,029.80)	(18,992,092.51)	(899,111.01)	(354,290.67)	(29,691,524.00)
T01D04		Include	0	0	0		(21) GPLT	21	133,202.23	267,815.06	12,678.72	4,995.99	418,692.00
T01D04	15	Exclude	0	0	0								
			0	0	0								
			0	0	0								
			0	0	0								
			0	0	0								
			0	0	0								
	22	Exclude	0	0	0								
	22	Exclude	0	0	0								
		Exclude	0	0	0								
	26	Exclude	0	0	0								
		Exclude	0	0	0								
Other Misc DFIT	21	Exclude	0	0	0								
FAS 133 Re-Measurement Rate Diff Adjustment	23	Exclude	0	0	0		(21) GPLT						
EXCESS DFIT - GROSS UP - FED (FERC 190) Protected	23	Include	0	0	0		(21) GPLT	21	47,927,024.67	96,361,393.72	4,561,886.49	1,797,590.97	150,648,095.86
EXCESS DFIT - GROSS UP - FED (FERC 190) Unprotected	23	Exclude	0	0	0								
EXCESS DFIT - GROSS UP - FED (FERC 243)	23	Exclude	0	0	0								
EXCESS DFIT - Reg Co - GROSS UP - Protected	23	Exclude	0	0	0								
EXCESS DFIT - Reg Co - GROSS UP - Not Protected	23	Exclude	0	0	0								
Other Misc DFIT - FAS 133	22	Include	0	0	0		(21) GPLT	21	-	-	-	-	-
	21	Exclude											
		Exclude											

2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018

CNP Houston Electric, LLC  
 Accumulated Deferred Income Taxes - As Adjusted  
 Period Ending December 31, 2018  
 Source: Analysis of the Deferred Tax Rollforward

Unit	Description of Temporary Difference	Book Balance At 12/31/2018	Ref	Temp. Diff. At 12/31/2018	Per Book Adjustment	RFP Adjustment	Adjusted Temporary Diff.	DFIT at 21%	0.0000% Other DSIT	TMT Factor	0.7415% TMT	Total DSIT	FIT Benefit DSIT	Total Def Taxes	FERC	
0003	Capital Loss Carryover						-	-						-		
0003	OK Credit Carryover						-	-						-		
0003	Valuation Allowance						-	-						-		
0003	Income Tax Related Regulatory Asset						-	-						-		
0003	Other Misc DSIT						1,019	-						-		
	EXCESS DFIT - GROSS UP - STATE (FERC 190)						5,319,313	-				5,319,313		5,319,313	190	
	EXCESS DFIT - GROSS UP - STATE (FERC 283)						-	-				-		-	283	
0003	Unitray & CERC LE Adjustments						-	-						-		
0003	Other Misc DSIT						-	-						-		
0003	Misc. State			-			-	-		0				-	283	
	<b>Total Tax Only DSIT</b>			-	-	-	5,320,332	-	-	-	-	5,319,313	-	5,319,313		
<b>Rate Filing Package Adjustments</b>																
	Prepaid Pension Asset Service Company					176,267,694	176,267,694	37,016,216	-	0	-	-	-	-	37,016,216	283
WP II-B-10	0003															
	0003															
	<b>Total Accumulated Deferred Income Taxes</b>			(5,727,604,253)	674,550,090	(118,884,516)	(4,840,204,435)	(898,442,811)	-		(51,454)	5,267,859	10,805	(893,164,147)		

Check -

Reconciliation of Accumulated Deferred Income Taxes As Adjusted by FERC Account Codes						
166,062,731	-	-	5,319,313	-	171,382,043	190
(1,079,228,558)	-	-	-	-	(1,079,228,558)	282
14,723,016	-	(51,454)	(51,454)	10,805	14,682,368	283
(898,442,811)	-	(51,454)	5,267,859	10,805	(893,164,147)	

2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018

TCODE	EMR Tab	WP II-B-11	WP II-B-11 Rate Base	WP II-B-12	WP II-B-12 Rate Base	WP II-B-7	WP II-B-7 Rate Base	Total Rate Base	RFP Adjustment	Functionalization	TRAN	DIST	MET	TDCS	Total	
		Exclude						-								
		Exclude						-								
		Exclude						-								
None	21	Exclude						-								
Tax Only	23	Exclude						-								
Tax Only	23	Exclude						-								
		Exclude						-								
None	21	Exclude						-								
		Exclude						-								
Prepaid Pension Asset		Include						-		(12) PAYXAG	12	7,335,848.97	27,300,585.19	69,708.83	2,310,073.01	37,016,216.00
Total Electric From Schedule			(67,552,126)		-		(6,970,647)	32,755,064	68,363,723							(770,283,402)
			(718,488,941)		-		166,062,732									128,148,604
			(650,936,815)		-		173,033,379									
Explanation																
No Deferred on TMT	179060	Regulatory Assets- Margin Tax			-											
Old EDIT deferred not in rate base	179230	Excess Accum. Deferred Taxes & Other			-											
Old EDIT deferred not in rate base	179240	Excess Accum. Deferred Taxes Amortization			-											
ADIT on EDIT in Rider Included as part of FAS 133 above	179280	Non-Current Excess Accum. Deferred Taxes & Other			50,837,721											
		Regulatory Assets - Interest Rate Hedges MTM Tax			-											
					50,837,721											
		Unaccounted for			(50,837,721)											

**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

**WP II-E-3.5.1d**

Casualty and Property Insurance Functionalization

Functionalization Factor

	Allocation to Texas	TRAN	DIST	MET	TDCS	Total	
Account 179030							
Property Insurance Reserve	5,791	-	5,791	-	-	5,791	Source: Schedule II-B-7
Hurricane Harvey	64,406	819	63,587	-	-	64,406	Source: Schedule II-B-12 Hurricane Harvey follows book functionalization
	70,197	819	69,378	-	-	70,197	

Property Factor		1.17%	98.83%	0.00%	0.00%	100.00%
-----------------	--	-------	--------	-------	-------	---------

Casualty Loss

Hurricane Harvey	64,406	819	63,587	-	-	64,406	Source: Schedule II-B-12
Hurricane Harvey Factor		1.27%	98.73%			100.00%	

**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

WP/WP II-E-3.5.2  
 Page 1 of 28

Source: WP/II-E-3.5.2.1

Line No	Description	FF #	Functionalization Factors	Balance at 1/31/2018
1	<b>Account 1900</b>			
2	<b>Deferred Credits</b>			
3	Regulatory Liabilities (Sales)	20	TRTBSE	7,772
4	Regulatory Liabilities (Expense)	20	TRTBSE	11,679
5	Accrued Bonuses	20	TRTBSE	0
6	Benefit Equalization & Saving Plan	12	PAYXAG	36
7	Stock Options Exercised	12	PAYXAG	962
8	Post-Retirement Benefits	12	PAYXAG	24,869
9	Severance Pay	12	PAYXAG	0
10	Deferred Compensation Accrual	12	PAYXAG	1,997
11	Partnership K-1 Income	20	TRTBSE	1
12	Bad Debt Expense	5	TDCS	245
13	Accretion Expense	5	TDCS	7,283
14	Injuries And Damages Accruals	12	PAYXAG	2,693
15	Other Reserves (Environ Liab)	20	TRTBSE	404
16	Debt Issuance Cost	20	TRTBSE	23
17	Deferred Revenue	20	TRTBSE	(0)
18	Nol Carryover	1	DA	0
19	Income Tax Related Regulatory Asset	20	TRTBSE	157
20	Excess DFIT - Reg Co - Gross Up - Not Protected	20	TRTBSE	19,072
21	Other Misc DFIT	20	TRTBSE	161,061
22	<b>Total Deferred Credits</b>			<b>238,256</b>
23				
24	<b>Deferred Debits</b>			
25	MTM - Derivative	20	TRTBSE	-
26				
27	<b>Total Deferred Debits</b>			<b>-</b>
28				
29	<b>Total for Account 1900, Accumulated Deferred Income Taxes</b>			<b>238,256</b>
30				
31				
32	<b>Account 2820</b>			
33	<b>Deferred Credits</b>			
34	Book/Tax Depreciation	21	GPLT	(872,842)
35	PP&E Permanent Difference	21	GPLT	(14,768)
36	Book/Tax Gain/Loss Difference	21	GPLT	(1,113)
37	481 (a) Adjustment	21	GPLT	-
38	ARO	21	GPLT	(2,623)
39	Casualty Loss	21	GPLT	(120,513)
40	Deductible Repairs & Maintenance	21	GPLT	(103,006)
41	Self Developed Software	21	GPLT	(24,959)
42	Other Misc DFIT	21	GPLT	(0)
43	<b>Total Deferred Credits</b>			<b>(1,139,823)</b>
44				
45	<b>Deferred Debits</b>			
46	AFUDC - Debt	21	GPLT	1,566
47	Include CIAC In Income	21	GPLT	107,374
48				

**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

Source: WP/II-E-3.5.2.1

49	<b>Total Deferred Debits</b>			<b>108,940</b>
50				
51	<b>Total for Account 2820, Accumulated Deferred Income Taxes</b>			<b>(1,030,883)</b>
52				
53				
54	<b>Account 2830</b>			
55	<b>Deferred Credits</b>			
56	Reg Asset - Income Tax	12	PAYXAG	(3,926)
57	Reg Asset - Bad Debt	12	PAYXAG	(107)
58	Reg Asset - Stranded Costs	12	PAYXAG	(283,615)
59	Reg Asset - Other	12	PAYXAG	(735)
60	Reg Asset - Amortization	12	PAYXAG	(14,799)
61	Reg Asset - Pension	12	PAYXAG	(3,133)
62	Reg Asset - ARO	12	PAYXAG	(5,022)
63	Other Misc DFIT - FAS 133	20	TRTBSE	(184)
64	Other Misc DFIT	20	TRTBSE	(161,080)
65	<b>Total Deferred Credits</b>			<b>(472,600)</b>
66				
67	<b>Deferred Debits</b>			
68	Reg Asset - Equity	12	PAYXAG	54,868
69	Reg Asset - AMS	12	PAYXAG	361
70	Charitable Contribution Carryover	1	DA	(0)
71	EXCESS DFIT - Reg Co - GROSS UP - Protected	20	TRTBSE	161,303
72				
73	<b>Total Deferred Debits</b>			<b>216,532</b>
74				
75	<b>Total for Account 2830, Accumulated Deferred Income Taxes</b>			<b>(256,068)</b>
76				
77			<b>Total</b>	<b>(1,048,695)</b>
78				
79				
80	Decription	FF #	Functionalization Factors	Balance at 2/28/2018
81				
82	<b>Account 1900</b>			
83	<b>Deferred Credits</b>			
84	Regulatory Liabilities (Sales)	20	TRTBSE	9,049
85	Regulatory Liabilities (Expense)	20	TRTBSE	11,287
86	Accrued Bonuses	1	DA	0
87	Benefit Equalization & Saving Plan	12	PAYXAG	36
88	Stock Options Exercised	12	PAYXAG	974
89	Post-Retirement Benefits	12	PAYXAG	24,830
90	Severance Pay	1	DA	0
91	Deferred Compensation Accrual	12	PAYXAG	2,008
92	Partnership K-1 Income	20	TRTBSE	0
93	Bad Debt Expense	5	TDCS	245
94	Accretion Expense	5	TDCS	7,302
95	Injuries And Damages Accruals	12	PAYXAG	2,615
96	Other Reserves (Environ Liab)	20	TRTBSE	404
97	Debt Issuance Cost	20	TRTBSE	23
98	Deferred Revenue	1	DA	(0)
99	Nol Carryover	1	DA	0

**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

WP/WP II-E-3.5.2  
 Page 3 of 28

Source: WP/II-E-3.5.2.1

100	Income Tax Related Regulatory Asset	20	TRTBSE	314
101	Excess DFIT - Reg Co - Gross Up - Not Protected	20	TRTBSE	19,072
102	Other Misc DFIT	20	TRTBSE	160,824
103	<b>Total Deferred Credits</b>			<b>238,983</b>
104				
105	<b>Deferred Debits</b>			
106	MTM - Derivative	20	TRTBSE	-
107				
108	<b>Total Deferred Debits</b>			<b>-</b>
109				<b>-</b>
110	<b>Total for Account 1900, Accumulated Deferred Income Taxes</b>			<b>238,983</b>
111				
112				
113	<b>Account 2820</b>			
114	<b>Deferred Credits</b>			
115	Book/Tax Depreciation	21	GPLT	(873,157)
116	PP&E Permanent Difference	21	GPLT	(14,768)
117	Book/Tax Gain/Loss Difference	21	GPLT	(2,227)
118	481 (a) Adjustment	21	GPLT	-
119	ARO	21	GPLT	(2,609)
120	Casualty Loss	21	GPLT	(120,513)
121	Deductible Repairs & Maintenance	21	GPLT	(104,322)
122	Self Developed Software	21	GPLT	(24,962)
123	ARAM Amortization	20	TRTBSE	(865)
124	Other Misc DFIT	20	TRTBSE	(865)
125	<b>Total Deferred Credits</b>			<b>(1,144,286)</b>
126				
127	<b>Deferred Debits</b>			
128	AFUDC - Debt	21	GPLT	1,686
129	Include CIAC In Income	21	GPLT	108,723
130				
131	<b>Total Deferred Debits</b>			<b>110,409</b>
132				
133	<b>Total for Account 2820, Accumulated Deferred Income Taxes</b>			<b>(1,033,877)</b>
134				
135				
136	<b>Account 2830</b>			
137	<b>Deferred Credits</b>			
138	Reg Asset - Income Tax	12	PAYXAG	(3,926)
139	Reg Asset - Bad Debt	12	PAYXAG	(107)
140	Reg Asset - Stranded Costs	12	PAYXAG	(275,571)
141	Reg Asset - Other	12	PAYXAG	(752)
142	Reg Asset - Amortization	12	PAYXAG	(14,696)
143	Reg Asset - Pension	12	PAYXAG	(3,225)
144	Reg Asset - ARO	12	PAYXAG	(5,054)
145	Other Misc DFIT - FAS 133	20	TRTBSE	(1,276)
146	Other Misc DFIT	20	TRTBSE	(159,987)
147	<b>Total Deferred Credits</b>			<b>(464,594)</b>
148				
149	<b>Deferred Debits</b>			

**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

Source: WP/II-E-3.5.2.1

150	Reg Asset - Equity	12	PAYXAG	53,722
151	Reg Asset - AMS	12	PAYXAG	361
152	Charitable Contribution Carryover	20	TRTBSE	(0)
153	EXCESS DFIT - Reg Co - GROSS UP - Protected	20	TRTBSE	161,303
154				
155				-
156	<b>Total Deferred Debits</b>			<b>215,386</b>
157				
158	<b>Total for Account 2830, Accumulated Deferred Income Taxes</b>			<b>(249,208.23)</b>
159				
160			<b>Total</b>	<b>(1,044,102)</b>
161				
162				

Decription	FF #	Functionalization Factors	Balance at 3/31/2018
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**Account 1900**

**Deferred Credits**

168	Regulatory Liabilities (Sales)	20	TRTBSE	8,296
169	Regulatory Liabilities (Expense)	20	TRTBSE	11,152
170	Accrued Bonuses	20	TRTBSE	0
171	Benefit Equalization & Saving Plan	12	PAYXAG	45
172	Stock Options Exercised	12	PAYXAG	785
173	Post-Retirement Benefits	12	PAYXAG	24,816
174	Severance Pay	1	DA	0
175	Deferred Compensation Accrual	12	PAYXAG	2,031
176	Partnership K-1 Income	20	TRTBSE	0
177	Bad Debt Expense	5	TDCS	245
178	Accretion Expense	5	TDCS	7,320
179	Injuries And Damages Accruals	12	PAYXAG	2,698
180	Other Reserves (Environ Liab)	20	TRTBSE	404
181	Debt Issuance Cost	20	TRTBSE	23
182	Deferred Revenue	20	TRTBSE	(0)
183	Nol Carryover	1	DA	0
184	FAS 158 Re-Measurement Rate Diff Adjustment	20	TRTBSE	3
185	Excess DFIT - Gross Up - Fed (Ferc 190)	20	TRTBSE	201,901
186	Other Misc DFIT	20	TRTBSE	(62)
187	<b>Total Deferred Credits</b>			<b>259,659</b>

**Deferred Debits**

190	Mtm - Derivative	20	TRTBSE	-
191				
192	<b>Total Deferred Debits</b>			<b>-</b>
193				
194	<b>Total for Account 1900, Accumulated Deferred Income Taxes</b>			<b>259,659.14</b>

**Account 2820**

**Deferred Credits**

199	Book/Tax Depreciation	21	GPLT	(874,961)
200	PP&E Permanent Difference	21	GPLT	(15,167)



**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

Source: WP/II-E-3.5 2 1

201	Book/Tax Gain/Loss Difference	21	GPLT	(3,340)
202	481 (a) Adjustment	21	GPLT	-
203	ARO	21	GPLT	(2,595)
204	Casualty Loss	21	GPLT	(120,513)
205	Deductible Repairs & Maintenance	21	GPLT	(105,639)
206	Self Developed Software	21	GPLT	(25,025)
207	Other Misc DFIT	21	GPLT	0

**208 Total Deferred Credits (1,147,239)**

209

210 **Deferred Debits**

211	AFUDC - Debt	21	GPLT	1,779
212	Include CIAC In Income	21	GPLT	110,072

**214 Total Deferred Debits 111,851**

**216 Total for Account 2820, Accumulated Deferred Income Taxes (1,035,388)**

219 **Account 2830**

220 **Deferred Credits**

221	Reg Asset - Income Tax	12	PAYXAG	(4,035)
222	Reg Asset - Bad Debt	12	PAYXAG	(107)
223	Reg Asset - Stranded Costs	12	PAYXAG	(266,253)
224	Reg Asset - Other	12	PAYXAG	(779)
225	Reg Asset - Amortization	12	PAYXAG	(15,198)
226	Reg Asset - Pension	12	PAYXAG	(3,408)
227	Reg Asset - ARO	12	PAYXAG	(5,086)
228	Excess DFIT - Gross Up - FED (FERC 283)	20	TRTBSE	(27,722)
229	Other Misc DFIT - FAS 133	20	TRTBSE	(1,250)

**231 Total Deferred Credits (323,838)**

232

233 **Deferred Debits**

234	Reg Asset - Equity	12	PAYXAG	52,456
235	Reg Asset - AMS	12	PAYXAG	361
236	Charitable Contribution Carryover	20	TRTBSE	(0)
237	Other Misc DFIT	20	TRTBSE	146

**238 Total Deferred Debits 52,962**

**240 Total for Account 2830, Accumulated Deferred Income Taxes (270,875.82)**

**242 Total (1,046,605)**

245	Description	FF #	Functionalization Factors	Balance at 4/30/2018
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247 **Account 1900**

248 **Deferred Credits**

249	Regulatory Liabilities (Sales)	20	TRTBSE	7,729
250	Regulatory Liabilities (Expense)	20	TRTBSE	10,820

**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

Source: WP/II-E-3.5.2.1

251	Accrued Bonuses	20	TRTBSE	0
252	Benefit Equalization & Saving Plan	12	PAYXAG	45
253	Stock Options Exercised	12	PAYXAG	785
254	Post-Retirement Benefits	12	PAYXAG	24,796
255	Severance Pay	1	DA	0
256	Deferred Compensation Accrual	12	PAYXAG	2,019
257	Partnership K-1 Income	20	TRTBSE	0
258	Bad Debt Expense	5	TDCS	-
259	Accretion Expense	5	TDCS	245
260	Discontinued Operations Activity	5	TDCS	7,338
261	Other Reserves (Environ Liab)	20	TRTBSE	2,692
262	Amort Of Loss On Reacquired Debt	20	TRTBSE	404
263	Accrued Revenue	20	TRTBSE	23
264	Gbc Carryover	1	DA	0
265	Interest Limitation Carryover	1	DA	(0)
266	FAS 158 Re-Measurement Rate Diff Adjustment	20	TRTBSE	3,750
267	Excess DFIT - Gross Up - Fed (Ferc 190)	20	TRTBSE	3
268	Other Misc DFIT	20	TRTBSE	198,094
269	<b>Total Deferred Credits</b>			<b>258,745</b>
270				
271	<b>Deferred Debits</b>			
272	MTM - Derivative	20	TRTBSE	(0)
273				
274	<b>Total Deferred Debits</b>			<b>(0)</b>
275				
276	<b>Total for Account 1900, Accumulated Deferred Income Taxes</b>			<b>258,745</b>
277				
278				
279	<b>Account 2820</b>			
280	<b>Deferred Credits</b>			
281	Book/Tax Depreciation	21	GPLT	(875,287)
282	PP&E Permanent Difference	21	GPLT	(15,167)
283	Book/Tax Gain/Loss Difference	21	GPLT	(4,453)
284	481 (a) Adjustment	21	GPLT	-
285	ARO	21	GPLT	(2,581)
286	Casualty Loss	21	GPLT	(120,513)
287	Deductible Repairs & Maintenance	21	GPLT	(106,955)
288	Self Developed Software	21	GPLT	(25,050)
289	Other Misc DFIT	21	GPLT	0
290	<b>Total Deferred Credits</b>			<b>(1,150,006)</b>
291				
292	<b>Deferred Debits</b>			
293	AFUDC - Debt	21	GPLT	1,890
294	include CIAC In Income	21	GPLT	111,421
295				
296	<b>Total Deferred Debits</b>			<b>113,311</b>
297				
298	<b>Total for Account 2820, Accumulated Deferred Income Taxes</b>			<b>(1,036,695)</b>
299				
300				
301	<b>Account 2830</b>			

**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

Source: WP/II-E-3.5.2.1

302	<b>Deferred Credits</b>			
303	Reg Asset - Income Tax	12	PAYXAG	(4,035)
304	Reg Asset - Bad Debt	12	PAYXAG	(107)
305	Reg Asset - Stranded Costs	12	PAYXAG	(257,645)
306	Reg Asset - Other	12	PAYXAG	(875)
307	Reg Asset - Amortization	12	PAYXAG	(15,083)
308	Reg Asset - Pension	12	PAYXAG	(3,501)
309	Reg Asset - ARO	12	PAYXAG	(5,118)
310	Excess DFIT - Gross Up - FED (FERC 283)	20	TRTBSE	201,901
311	Other Misc DFIT - FAS 133	20	TRTBSE	(1,250)
312	Other Misc DFIT	20	TRTBSE	(201,740)
313	<b>Total Deferred Credits</b>			<b>(287,452)</b>
314				
315	<b>Deferred Debits</b>			
316	Reg Asset - Equity	12	PAYXAG	51,216
317	Reg Asset - AMS	12	PAYXAG	361
318	EXCESS DFIT - Reg Co - GROSS UP - Protected	20	TRTBSE	(27,722)
319				
320				
321	<b>Total Deferred Debits</b>			<b>23,855</b>
322				
323	<b>Total for Account 2830, Accumulated Deferred Income Taxes</b>			<b>(263,597)</b>
324				
325			<b>Total</b>	<b>(1,041,547)</b>
326				
327				
328	Decription	FF #	Functionalization Factors	Balance at 5/31/2018
329				
330	<b>Account 1900</b>			
331	<b>Deferred Credits</b>			
332	Regulatory Liabilities (Sales)	20	TRTBSE	9,026
333	Regulatory Liabilities (Expense)	20	TRTBSE	10,512
334	Accrued Bonuses	20	TRTBSE	0
335	Benefit Equalization & Saving Plan	12	PAYXAG	45
336	Stock Options Exercised	12	PAYXAG	785
337	Post-Retirement Benefits	12	PAYXAG	24,758
338	Severance Pay	1	DA	0
339	Deferred Compensation Accrual	12	PAYXAG	2,030
340	Partnership K-1 Income	20	TRTBSE	0
341	Bad Debt Expense	5	TDCS	245
342	Accretion Expense	5	TDCS	7,356
343	Injuries And Damages Accruals	12	PAYXAG	2,720
344	Other Reserves (Environ Liab)	20	TRTBSE	404
345	Debt Issuance Cost	20	TRTBSE	23
346	Deferred Revenue	20	TRTBSE	(0)
347	Nol Carryover	1	DA	0
348	ARAM Amortization	20	TRTBSE	3,750
349	FAS 158 Re-Measurement Rate Diff Adjustment	20	TRTBSE	3
350	Excess DFIT - Gross Up - Fed (Ferc 190)	20	TRTBSE	201,901
351	Other Misc DFIT	20	TRTBSE	(67)

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 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
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Source: WP/II-E-3.5.2.1

352	<b>Total Deferred Credits</b>			<b>263,492</b>
353				
354	<b>Deferred Debits</b>			
355	MTM - Derivative	20	TRTBSE	-
356				
357	<b>Total Deferred Debits</b>			<b>-</b>
358				
359	<b>Total for Account 1900, Accumulated Deferred Income Taxes</b>			<b>263,492</b>
360				
361	<b>Account 2820</b>			
362	<b>Deferred Credits</b>			
363	Book/Tax Depreciation	21	GPLT	(875,740)
364	PP&E Permanent Difference	21	GPLT	(15,167)
365	Book/Tax Gain/Loss Difference	21	GPLT	(5,566)
366	481 (a) Adjustment	21	GPLT	-
367	ARO	21	GPLT	(2,567)
368	Casualty Loss	21	GPLT	(120,513)
369	Deductible Repairs & Maintenance	21	GPLT	(108,272)
370	Self Developed Software	21	GPLT	(25,485)
371	Other Misc DFIT	21	GPLT	0
372	<b>Total Deferred Credits</b>			<b>(1,153,309)</b>
373				
374	<b>Deferred Debits</b>			
375	AFUDC - Debt	21	GPLT	2,002
376	Include CIAC in Income	21	GPLT	112,769
377				
378	<b>Total Deferred Debits</b>			<b>114,771</b>
379				
380	<b>Total for Account 2820, Accumulated Deferred Income Taxes</b>			<b>(1,038,538)</b>
381				
382				
383	<b>Account 2830</b>			
384	<b>Deferred Credits</b>			
385	Reg Asset - Income Tax	12	PAYXAG	(4,035)
386	Reg Asset - Bad Debt	12	PAYXAG	(107)
387	Reg Asset - Stranded Costs	12	PAYXAG	(245,290)
388	Reg Asset - Other	12	PAYXAG	(929)
389	Reg Asset - Amortization	12	PAYXAG	(14,987)
390	Reg Asset - Pension	12	PAYXAG	(3,593)
391	Reg Asset - ARO	12	PAYXAG	(5,150)
392	Excess DFIT - Gross Up - FED (FERC 283)	20	TRTBSE	(27,722)
393	Other Misc DFIT - FAS 133	20	TRTBSE	(1,250)
394	Other Misc DFIT	20	TRTBSE	(3,562)
395	<b>Total Deferred Credits</b>			<b>(306,626)</b>
396				
397	<b>Deferred Debits</b>			
398	Reg Asset - Equity	12	PAYXAG	49,471
399	Reg Asset - AMS	12	PAYXAG	361
400	Charitable Contribution Carryover	20	TRTBSE	(0)
401	EXCESS DFIT - Reg Co - GROSS UP - Protected	20	TRTBSE	-
402				

2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
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Source: WP/II-E-3.5.2.1

403			
404	<b>Total Deferred Debits</b>		<b>49,832</b>
405			
406	<b>Total for Account 2830, Accumulated Deferred Income Taxes</b>		<b>(256,794.19)</b>
407			
408		<b>Total</b>	<b>(1,031,840)</b>
409			
410			

411	Description	FF #	Functionalization Factors	Balance at 6/30/2018
412	<b>Account 1900</b>			
413	<b>Deferred Credits</b>			
414	Regulatory Liabilities (Sales)	20	TRTBSE	10,858
415	Regulatory Liabilities (Expense)	20	TRTBSE	10,316
416	Accrued Bonuses	20	TRTBSE	0
417	Benefit Equalization & Saving Plan	12	PAYXAG	47
418	Stock Options Exercised	12	PAYXAG	865
419	Post-Retirement Benefits	12	PAYXAG	24,713
420	Severance Pay	1	DA	0
421	Deferred Compensation Accrual	12	PAYXAG	2,039
422	Partnership K-1 Income	20	TRTBSE	0
423	Bad Debt Expense	5	TDCS	245
424	Accretion Expense	5	TDCS	7,375
425	Injuries And Damages Accruals	12	PAYXAG	2,814
426	Other Reserves (Environ Liab)	20	TRTBSE	404
427	Debt Issuance Cost	20	TRTBSE	23
428	Deferred Revenue	20	TRTBSE	(0)
429	Nol Carryover	1	DA	0
430	FAS 158 Re-Measurement Rate Diff Adjustment	20	TRTBSE	3
431	Excess DFIT - Gross Up - Fed (Ferc 190)	20	TRTBSE	201,667
432	Other Misc DFIT	20	TRTBSE	(81)
433				

434	<b>Total Deferred Credits</b>			<b>261,289</b>
435				
436	<b>Deferred Debits</b>			
437	MTM - Derivative	20	TRTBSE	-
438				
439	<b>Total Deferred Debits</b>			<b>-</b>
440				
441	<b>Total for Account 1900, Accumulated Deferred Income Taxes</b>			<b>261,289</b>
442				
443				

444	<b>Account 2820</b>			
445	<b>Deferred Credits</b>			
446	Book/Tax Depreciation	21	GPLT	(883,700)
447	PP&E Permanent Difference	21	GPLT	(15,525)
448	Book/Tax Gain/Loss Difference	21	GPLT	(6,570)
449	481 (a) Adjustment	21	GPLT	-
450	ARO	21	GPLT	(2,553)
451	Casualty Loss	21	GPLT	(120,513)
452	Deductible Repairs & Maintenance	21	GPLT	(109,588)
453	Self Developed Software	21	GPLT	(26,532)

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 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

Source: WP/II-E-3.5.2.1

454	Other Misc DFIT	21	GPLT	(0)
455	<b>Total Deferred Credits</b>			<b>(1,164,981)</b>
456				
457	<b>Deferred Debits</b>			
458	AFUDC - Debt	21	GPLT	2,043
459	Include CIAC In Income	21	GPLT	114,118
460				
461	<b>Total Deferred Debits</b>			<b>116,162</b>
462				
463	<b>Total for Account 2820, Accumulated Deferred Income Taxes</b>			<b>(1,048,820)</b>
464				
465				
466	<b>Account 2830</b>			
467	<b>Deferred Credits</b>			
468	Reg Asset - Income Tax	12	PAYXAG	(4,134)
469	Reg Asset - Bad Debt	12	PAYXAG	(107)
470	Reg Asset - Stranded Costs	12	PAYXAG	(233,861)
471	Reg Asset - Other	12	PAYXAG	(1,043)
472	Reg Asset - Amortization	12	PAYXAG	(14,982)
473	Reg Asset - Pension	12	PAYXAG	(3,776)
474	Reg Asset - ARO	12	PAYXAG	(5,183)
475	Excess DFIT - Gross Up - FED (FERC 283)	20	TRTBSE	(27,722)
476	Other Misc DFIT - FAS 133	20	TRTBSE	(1,237)
477				
478	<b>Total Deferred Credits</b>			<b>(292,045)</b>
479				
480	<b>Deferred Debits</b>			
481	Reg Asset - Equity	12	PAYXAG	47,990
482	Reg Asset - AMS	12	PAYXAG	361
483	Charitable Contribution Carryover	20	TRTBSE	(0)
484	Other Misc DFIT	20	TRTBSE	65
485	<b>Total Deferred Debits</b>			<b>48,416</b>
486				
487	<b>Total for Account 2830, Accumulated Deferred Income Taxes</b>			<b>(243,629.07)</b>
488				
489			<b>Total</b>	<b>(1,031,160)</b>
490				
491				
492				
493	Description	FF #	Functionalization Factors	Balance at 7/31/2018
494				
495	<b>Account 1900</b>			
496	<b>Deferred Credits</b>			
497	Regulatory Liabilities (Sales)	20	TRTBSE	13,383
498	Regulatory Liabilities (Expense)	20	TRTBSE	10,072
499	Benefit Equalization & Saving Plan	12	PAYXAG	47
500	Stock Options Exercised	12	PAYXAG	865
501	Post-Retirement Benefits	12	PAYXAG	24,675
502	Severance Pay	1	DA	0
503	Deferred Compensation Accrual	12	PAYXAG	2,028

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Source: WP/II-E-3.5.2.1

504	Partnership K-1 Income	20	TRTBSE	0
505	Bad Debt Expense	5	TDCS	245
506	Accretion Expense	5	TDCS	7,393
507	Injuries And Damages Accruals	12	PAYXAG	3,262
508	Other Reserves (Environ Liab)	20	TRTBSE	404
509	Debt Issuance Cost	20	TRTBSE	23
510	Deferred Revenue	20	TRTBSE	(0)
511	Nol Carryover	1	DA	0
512	FAS 158 Re-Measurement Rate Diff Adjustment	20	TRTBSE	3
513	Excess DFIT - Gross Up - Fed (Ferc 190)	20	TRTBSE	201,556
514	Excess DFIT - Reg Co - Gross Up - Not Protected	20	TRTBSE	-
515	Other Misc DFIT	20	TRTBSE	(99)
516	<b>Total Deferred Credits</b>			<b>263,858</b>
517				
518	<b>Deferred Debits</b>			
519	MTM - Derivative	20	TRTBSE	-
520				
521	<b>Total Deferred Debits</b>			<b>-</b>
522				
523	<b>Total for Account 1900, Accumulated Deferred Income Taxes</b>			<b>263,858</b>
524				
525				
526	<b>Account 2820</b>			
527	<b>Deferred Credits</b>			
528	Book/Tax Depreciation	21	GPLT	(876,954)
529	PP&E Permanent Difference	21	GPLT	(15,525)
530	Book/Tax Gain/Loss Difference	21	GPLT	(7,590)
531	481 (a) Adjustment	21	GPLT	-
532	ARO	21	GPLT	(2,539)
533	Casualty Loss	21	GPLT	(120,513)
534	Deductible Repairs & Maintenance	21	GPLT	(110,905)
535	Self Developed Software	21	GPLT	(26,532)
536	Other Misc DFIT	21	GPLT	0
537	<b>Total Deferred Credits</b>			<b>(1,160,558)</b>
538				
539	<b>Deferred Debits</b>			
540	AFUDC - Debt	21	GPLT	2,143
541	Include CIAC In Income	21	GPLT	115,467
542				
543	<b>Total Deferred Debits</b>			<b>117,610</b>
544				
545	<b>Total for Account 2820, Accumulated Deferred Income Taxes</b>			<b>(1,042,947)</b>
546				
547				
548	<b>Account 2830</b>			
549	<b>Deferred Credits</b>			
550	Reg Asset - Income Tax	12	PAYXAG	(4,134)
551	Reg Asset - Bad Debt	12	PAYXAG	(107)
552	Reg Asset - Stranded Costs	12	PAYXAG	(222,720)
553	Reg Asset - Other	12	PAYXAG	(1,172)
554	Reg Asset - Amortization	12	PAYXAG	(15,229)

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 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

Source: WP/II-E-3.5.2.1

555	Reg Asset - Pension	12	PAYXAG	(3,868)
556	Reg Asset - ARO	12	PAYXAG	(5,215)
557	Excess DFIT - Gross Up - FED (FERC 283)	20	TRTBSE	(27,722)
558	Other Misc DFIT - FAS 133	20	TRTBSE	(1,233)
559				
560	<b>Total Deferred Credits</b>			<b>(281,400)</b>
561				
562	<b>Deferred Debits</b>			
563	Reg Asset - Equity	12	PAYXAG	46,894
564	Reg Asset - AMS	12	PAYXAG	361
565	Charitable Contribution Carryover	20	TRTBSE	(0)
566	Other Misc DFIT	20	TRTBSE	196
567	<b>Total Deferred Debits</b>			<b>47,450</b>
568				
569	<b>Total for Account 2830, Accumulated Deferred Income Taxes</b>			<b>(233,949)</b>
570				
571			<b>Total</b>	<b>(1,013,039)</b>
572				
573				

574	Description	FF #	Functionalization Factors	Balance at 8/31/2018
575				
576	<b>Account 1900</b>			
577	<b>Deferred Credits</b>			
578	Regulatory Liabilities (Sales)	20	TRTBSE	14,077
579	Regulatory Liabilities (Expense)	20	TRTBSE	9,960
580	Accrued Bonuses	20	TRTBSE	0
581	Benefit Equalization & Saving Plan	12	PAYXAG	47
582	Stock Options Exercised	12	PAYXAG	865
583	Post-Retirement Benefits	12	PAYXAG	24,637
584	Severance Pay	1	DA	0
585	Deferred Compensation Accrual	12	PAYXAG	2,006
586	Partnership K-1 Income	20	TRTBSE	(0)
587	Bad Debt Expense	5	TDCS	245
588	Accretion Expense	5	TDCS	7,411
589	Injuries And Damages Accruals	12	PAYXAG	2,435
590	Other Reserves (Environ Liab)	20	TRTBSE	404
591	Debt Issuance Cost	20	TRTBSE	23
592	Deferred Revenue	20	TRTBSE	(0)
593	Nol Carryover	1	DA	0
594	FAS 158 Re-Measurement Rate Diff Adjustment	20	TRTBSE	3
595	Excess DFIT - Gross Up - Fed (Ferc 190)	20	TRTBSE	201,556
596	Other Misc DFIT	20	TRTBSE	(104)
597	<b>Total Deferred Credits</b>			<b>263,565</b>
598				
599	<b>Deferred Debits</b>			
600	MTM - Derivative	20	TRTBSE	-
601				
602	<b>Total Deferred Debits</b>			<b>-</b>
603				
604	<b>Total for Account 1900, Accumulated Deferred Income Taxes</b>			<b>263,565</b>



2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
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Source: WP/II-E-3.5.2.1

605				
606				
607	<b>Account 2820</b>			
608	<b>Deferred Credits</b>			
609	Book/Tax Depreciation	21	GPLT	(878,209)
610	PP&E Permanent Difference	21	GPLT	(15,525)
611	Book/Tax Gain/Loss Difference	21	GPLT	(8,643)
612	481 (a) Adjustment	21	GPLT	-
613	ARO	21	GPLT	(2,525)
614	Casualty Loss	21	GPLT	(120,513)
615	Deductible Repairs & Maintenance	21	GPLT	(112,221)
616	Self Developed Software	21	GPLT	(26,559)
617	Other Misc DFIT	21	GPLT	0
618	<b>Total Deferred Credits</b>			<b>(1,164,195)</b>
619				
620	<b>Deferred Debits</b>			
621	AFUDC - Debt	21	GPLT	2,242
622	Include CIAC In Income	21	GPLT	116,816
623				
624	<b>Total Deferred Debits</b>			<b>119,059</b>
625				
626	<b>Total for Account 2820, Accumulated Deferred Income Taxes</b>			<b>(1,045,136)</b>
627				
628				
629	<b>Account 2830</b>			
630	<b>Deferred Credits</b>			
631	Reg Asset - Income Tax	12	PAYXAG	(4,134)
632	Reg Asset - Bad Debt	12	PAYXAG	(107)
633	Reg Asset - Stranded Costs	12	PAYXAG	(212,369)
634	Reg Asset - Other	12	PAYXAG	(1,284)
635	Reg Asset - Amortization	12	PAYXAG	(15,113)
636	Reg Asset - Pension	12	PAYXAG	(3,961)
637	Reg Asset - ARO	12	PAYXAG	(5,247)
638	Excess DFIT - Gross Up - FED (FERC 283)	20	TRTBSE	(27,722)
639	Other Misc DFIT - FAS 133	20	TRTBSE	(1,233)
640				
641	<b>Total Deferred Credits</b>			<b>(271,170)</b>
642				
643	<b>Deferred Debits</b>			
644	Reg Asset - Equity	12	PAYXAG	45,874
645	Reg Asset - AMS	12	PAYXAG	361
646	Charitable Contribution Carryover	20	TRTBSE	(0)
647	Other Misc DFIT	20	TRTBSE	219
648	<b>Total Deferred Debits</b>			<b>46,454</b>
649				
650	<b>Total for Account 2830, Accumulated Deferred Income Taxes</b>			<b>(224,716)</b>
651				
652			<b>Total</b>	<b>(1,006,287)</b>
653				
654				

**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

Source: WP/II-E-3.5.2.1

655	Description	FF #	Functionalization Factors	Balance at 9/30/2018
656				
657	<b>Account 1900</b>			
658	<b>Deferred Credits</b>			
659	Regulatory Liabilities (Sales)	20	TRTBSE	12,872
660	Regulatory Liabilities (Expense)	20	TRTBSE	14,663
661	Accrued Bonuses	20	TRTBSE	0
662	Benefit Equalization & Saving Plan	12	PAYXAG	49
663	Stock Options Exercised	12	PAYXAG	956
664	Post-Retirement Benefits	12	PAYXAG	24,554
665	Severance Pay	1	DA	0
666	Deferred Compensation Accrual	12	PAYXAG	1,950
667	Partnership K-1 Income	20	TRTBSE	1
668	Bad Debt Expense	5	TDCS	259
669	Accretion Expense	5	TDCS	7,430
670	Injuries And Damages Accruals	12	PAYXAG	2,960
671	Other Reserves (Environ Liab)	20	TRTBSE	390
672	Debt Issuance Cost	20	TRTBSE	23
673	Deferred Revenue	20	TRTBSE	(0)
674	Nol Carryover	1	DA	0
675	FAS 158 Re-Measurement Rate Diff Adjustment	20	TRTBSE	3
676	Excess DFIT - Gross Up - Fed (Ferc 190)	20	TRTBSE	201,556
677	Other Misc DFIT	20	TRTBSE	(90)
678	<b>Total Deferred Credits</b>			<b>267,577</b>
679				
680	<b>Deferred Debits</b>			
681	MTM - Derivative	20	TRTBSE	(689)
682				
683	<b>Total Deferred Debits</b>			<b>(689)</b>
684				
685	<b>Total for Account 1900, Accumulated Deferred Income Taxes</b>			<b>266,888</b>
686				
687				
688	<b>Account 2820</b>			
689	<b>Deferred Credits</b>			
690	Uniform Capitalization	21	GPLT	(8,820)
691	Book/Tax Depreciation	21	GPLT	(879,226)
692	PP&E Permanent Difference	21	GPLT	(15,525)
693	Book/Tax Gain/Loss Difference	21	GPLT	(12,789)
694	481(a) Adjustment	21	GPLT	(25,515)
695	ARO	21	GPLT	(2,511)
696	Casualty Loss	21	GPLT	(120,513)
697	Deductible Repairs & Maintenance	21	GPLT	(114,279)
698	Self Developed Software	21	GPLT	(26,723)
699	Other Misc DFIT	21	GPLT	(0)
700	<b>Total Deferred Credits</b>			<b>(1,205,900)</b>
701				
702	<b>Deferred Debits</b>			
703	AFUDC - Debt	21	GPLT	2,340
704	Include CIAC In Income	21	GPLT	117,861

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 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

Source: WP/II-E-3.5.2.1

705				
706	<b>Total Deferred Debits</b>			<b>120,201</b>
707				
708	<b>Total for Account 2820, Accumulated Deferred Income Taxes</b>			<b>(1,085,699)</b>
709				
710				
711	<b>Account 2830</b>			
712	<b>Deferred Credits</b>			
713	Reg Asset - Income Tax	12	PAYXAG	(4,134)
714	Reg Asset - Bad Debt	12	PAYXAG	(107)
715	Reg Asset - Stranded Costs	12	PAYXAG	(203,523)
716	Reg Asset - Other	12	PAYXAG	(1,587)
717	Reg Asset - Amortization	12	PAYXAG	(15,037)
718	Reg Asset - Pension	12	PAYXAG	(4,053)
719	Reg Asset - ARO	12	PAYXAG	(5,280)
720	Excess DFIT - Gross Up - FED (FERC 283)	20	TRTBSE	(27,722)
721	Other Misc DFIT - FAS 133	20	TRTBSE	(1,233)
722	Other Misc DFIT	20	TRTBSE	(14,495)
723	<b>Total Deferred Credits</b>			<b>(277,171)</b>
724				
725	<b>Deferred Debits</b>			
726	Reg Asset - Equity	12	PAYXAG	44,976
727	Reg Asset - AMS	12	PAYXAG	361
728	Charitable Contribution Carryover	20	TRTBSE	(0)
729				
730	<b>Total Deferred Debits</b>			<b>45,336</b>
731				
732	<b>Total for Account 2830, Accumulated Deferred Income Taxes</b>			<b>(231,835)</b>
733				
734			<b>Total</b>	<b>(1,050,646)</b>
735				
736				

737	Description	FF #	Functionalization Factors	Balance at 10/31/2018
738				
739	<b>Account 1900</b>			
740	<b>Deferred Credits</b>			
741	Regulatory Liabilities (Sales)	20	TRTBSE	12,837
742	Regulatory Liabilities (Expense)	20	TRTBSE	14,681
743	Accrued Bonuses	20	TRTBSE	259
744	Benefit Equalization & Saving Plan	12	PAYXAG	47
745	Stock Options Exercised	12	PAYXAG	956
746	Post-Retirement Benefits	12	PAYXAG	24,518
747	Severance Pay	1	DA	0
748	Deferred Compensation Accrual	12	PAYXAG	1,945
749	Partnership K-1 Income	20	TRTBSE	3
750	Bad Debt Expense	5	TDCS	245
751	Accretion Expense	5	TDCS	7,448
752	Injuries And Damages Accruals	12	PAYXAG	3,100
753	Other Reserves (Environ Liab)	20	TRTBSE	390
754	Debt Issuance Cost	20	TRTBSE	23
755	Deferred Revenue	20	TRTBSE	(0)

**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

Source: WP/II-E-3.5.2.1

756	NoI Carryover	1	DA	0
757	FAS 158 Re-Measurement Rate Diff Adjustment	20	TRTBSE	3
758	Excess DFIT - Gross Up - Fed (Ferc 190)	20	TRTBSE	200,111
759	Other Misc DFIT	20	TRTBSE	(90)
760	<b>Total Deferred Credits</b>			<b>266,475</b>
761				
762	<b>Deferred Debits</b>			
763	MTM - Derivative	20	TRTBSE	(689)
764				
765	<b>Total Deferred Debits</b>			<b>(689)</b>
766				
767	<b>Total for Account 1900, Accumulated Deferred Income Taxes</b>			<b>265,787</b>
768				
769				
770	<b>Account 2820</b>			
771	<b>Deferred Credits</b>			
772	Uniform Capitalization	21	GPLT	(9,800)
773	Book/Tax Depreciation	21	GPLT	(879,089)
774	PP&E Permanent Difference	21	GPLT	(15,525)
775	Book/Tax Gain/Loss Difference	21	GPLT	(19,305)
776	481(a) Adjustment	21	GPLT	(28,350)
777	ARO	21	GPLT	(2,497)
778	Casualty Loss	21	GPLT	(120,218)
779	Deductible Repairs & Maintenance	21	GPLT	(117,499)
780	Self Developed Software	21	GPLT	(26,993)
781	Other Misc DFIT	21	GPLT	(0)
782	<b>Total Deferred Credits</b>			<b>(1,219,276)</b>
783				
784	<b>Deferred Debits</b>			
785	AFUDC - Debt	21	GPLT	994
786	Capitalized Costs	21	GPLT	1,446
787	Include CIAC In Income	21	GPLT	116,853
788				
789	<b>Total Deferred Debits</b>			<b>119,292</b>
790				
791	<b>Total for Account 2820, Accumulated Deferred Income Taxes</b>			<b>(1,099,984)</b>
792				
793				
794	<b>Account 2830</b>			
795	<b>Deferred Credits</b>			
796	Reg Asset - Income Tax	12	PAYXAG	(4,134)
797	Reg Asset - Bad Debt	12	PAYXAG	(322)
798	Reg Asset - Stranded Costs	12	PAYXAG	(196,501)
799	Reg Asset - Other	12	PAYXAG	(1,633)
800	Reg Asset - Amortization	12	PAYXAG	(15,042)
801	Reg Asset - Pension	12	PAYXAG	(4,145)
802	Reg Asset - ARO	12	PAYXAG	(5,312)
803	Excess DFIT - Gross Up - FED (FERC 283)	20	TRTBSE	(27,722)
804	Other Misc DFIT - FAS 133	20	TRTBSE	(1,233)
805	Other Misc DFIT	20	TRTBSE	(1,305)

2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018

Source: WP/II-E-3.5.2.1

806	<b>Total Deferred Credits</b>			<b>(257,349)</b>
807				
808	<b>Deferred Debits</b>			
809	Reg Asset - Equity	12	PAYXAG	44,235
810	Reg Asset - AMS	12	PAYXAG	361
811	Charitable Contribution Carryover	20	TRTBSE	1,130
812				
813	<b>Total Deferred Debits</b>			<b>45,725</b>
814				
815	<b>Total for Account 2830, Accumulated Deferred Income Taxes</b>			<b>(211,624)</b>
816				
817			<b>Total</b>	<b>(1,045,821)</b>
818				
819				
820				

821	Description	FF #	Functionalization Factors	Balance at 11/30/2018
822	<b>Account 1900</b>			
823	<b>Deferred Credits</b>			
824	<b>Deferred Credits</b>			
825	Regulatory Liabilities (Sales)	20	TRTBSE	12,171
826	Regulatory Liabilities (Expense)	20	TRTBSE	14,670
827	Accrued Bonuses	20	TRTBSE	259
828	Benefit Equalization & Saving Plan	12	PAYXAG	47
829	Stock Options Exercised	12	PAYXAG	956
830	Post-Retirement Benefits	12	PAYXAG	24,600
831	Severance Pay	1	DA	0
832	Deferred Compensation Accrual	12	PAYXAG	1,911
833	Partnership K-1 Income	20	TRTBSE	3
834	Bad Debt Expense	5	TDCS	245
835	Accretion Expense	5	TDCS	7,467
836	Injuries And Damages Accruals	12	PAYXAG	2,364
837	Other Reserves (Environ Liab)	20	TRTBSE	390
838	Debt Issuance Cost	20	TRTBSE	23
839	Deferred Revenue	20	TRTBSE	(0)
840	Nol Carryover	1	DA	0
841	FAS 158 Re-Measurement Rate Diff Adjustment	20	TRTBSE	3
842	Excess DFIT - Gross Up - Fed (Ferc 190)	20	TRTBSE	200,004
843	Excess DFIT - Reg Co - Gross Up - Not Protected	20	TRTBSE	1,259
844	Other Misc DFIT	20	TRTBSE	(85)
845	<b>Total Deferred Credits</b>			<b>266,287</b>
846				
847	<b>Deferred Debits</b>			
848	MTM - Derivative	20	TRTBSE	(689)
849				
850	<b>Total Deferred Debits</b>			<b>(689)</b>
851				
852	<b>Total for Account 1900, Accumulated Deferred Income Taxes</b>			<b>265,598</b>
853				
854				
855	<b>Account 2820</b>			

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 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
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Source: WP/II-E-3.5.2.1

856	<b>Deferred Credits</b>			
857	Uniform Capitalization	21	GPLT	(10,780)
858	Book/Tax Depreciation	21	GPLT	(879,382)
859	PP&E Permanent Difference	21	GPLT	(15,420)
860	Book/Tax Gain/Loss Difference	21	GPLT	(20,726)
861	481(a) Adjustment	21	GPLT	(31,185)
862	ARO	21	GPLT	(2,483)
863	Casualty Loss	21	GPLT	(120,218)
864	Deductible Repairs & Maintenance	21	GPLT	(118,898)
865	Self Developed Software	21	GPLT	(27,001)
866	Other Misc DFIT	21	GPLT	0
867	<b>Total Deferred Credits</b>			<b>(1,226,093)</b>
868				
869	<b>Deferred Debits</b>			
870	AFUDC - Debt	21	GPLT	1,093
871	Capitalized Costs	21	GPLT	13,609
872	Include CIAC in Income	21	GPLT	118,168
873				
874	<b>Total Deferred Debits</b>			<b>132,870</b>
875				
876	<b>Total for Account 2820, Accumulated Deferred Income Taxes</b>			<b>(1,093,223)</b>
877				
878				
879	<b>Account 2830</b>			
880	<b>Deferred Credits</b>			
881	Reg Asset - Income Tax	12	PAYXAG	(4,265)
882	Reg Asset - Bad Debt	12	PAYXAG	(325)
883	Reg Asset - Stranded Costs	12	PAYXAG	(203,679)
884	Reg Asset - Other	12	PAYXAG	(1,664)
885	Reg Asset - Amortization	12	PAYXAG	(14,870)
886	Reg Asset - Pension	12	PAYXAG	(2,920)
887	Reg Asset - ARO	12	PAYXAG	(5,345)
888	Excess DFIT - Gross Up - FED (FERC 283)	20	TRTBSE	(27,722)
889	Other Misc DFIT - FAS 133	20	TRTBSE	(1,931)
890	Other Misc DFIT	20	TRTBSE	(1,510)
891	<b>Total Deferred Credits</b>			<b>(264,230)</b>
892				
893	<b>Deferred Debits</b>			
894	Reg Asset - Equity	12	PAYXAG	43,673
895	Reg Asset - AMS	12	PAYXAG	361
896	Charitable Contribution Carryover	20	TRTBSE	678
897	EXCESS DFIT - Reg Co - GROSS UP - Protected	20	TRTBSE	(205)
898				
899	<b>Total Deferred Debits</b>			<b>44,507</b>
900				
901	<b>Total for Account 2830, Accumulated Deferred Income Taxes</b>			<b>(219,722.58)</b>
902				
903			<b>Total</b>	<b>(1,047,348)</b>
904				
905				
906				

**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

Source: WP/II-E-3.5.2.1

	Description	FF #	Functionalization Factors	Balance at 12/31/2018
907				
908				
909	<b>Account 1900</b>			
910	<b>Deferred Credits</b>			
911	Regulatory Liabilities (Sales)	20	TRTBSE	10,742
912	Regulatory Liabilities (Expense)	12	PAYXAG	16,245
913	Accrued Bonuses	20	TRTBSE	0
914	Benefit Equalization & Saving Plan	20	TRTBSE	42
915	Stock Options Exercised	20	TRTBSE	1,047
916	Post-Retirement Benefits	20	TRTBSE	14,172
917	Deferred Compensation Accrual	20	TRTBSE	1,786
918	Partnership K-1 Income	20	TRTBSE	3
919	Bad Debt Expense	20	TRTBSE	245
920	Accretion Expense	20	TRTBSE	7,032
921	Injuries And Damages Accruals	20	TRTBSE	2,680
922	Other Reserves (Environ Liab)	20	TRTBSE	390
923	Debt Issuance Cost	20	TRTBSE	22
924	FAS 158 Re-Measurement Rate Diff Adjustment	20	TRTBSE	3
925	Excess DFIT - Gross Up - Fed (Ferc 190) Protected	21	GPLT	150,648
926	Excess DFIT - Gross Up - Fed (Ferc 190) Unprotected	20	DA	53,157
927	<b>Total Deferred Credits</b>			<b>258,215</b>
928				
929	<b>Deferred Debits</b>			
930	MTM - Derivative	20	TRTBSE	4,892
931				
932	<b>Total Deferred Debits</b>			<b>4,892</b>
933				
934	<b>Total for Account 1900, Accumulated Deferred Income Taxes</b>			<b>263,107</b>
935				
936				
937	<b>Account 2820</b>			
938	<b>Deferred Credits</b>			
939	Uniform Capitalization	21	GPLT	(47,237)
940	Book/Tax Depreciation	21	GPLT	(881,511)
941	PP&E Permanent Difference	21	GPLT	(16,110)
942	ARO	21	GPLT	(2,053)
943	Casualty Loss	21	GPLT	(113,407)
944	Deductible Repairs & Maintenance	21	GPLT	(128,037)
945	Self Developed Software	21	GPLT	(13,774)
946				
947				
948	<b>Total Deferred Credits</b>			<b>(1,202,131)</b>
949				
950	<b>Deferred Debits</b>			
951	AFUDC - Debt	21	GPLT	8,053
952	Include CIAC In Income	21	GPLT	106,876
953	Pre TCJA Excess DFIT	21	GPLT	419
954	<b>Total Deferred Debits</b>			<b>115,348</b>
955				
956	<b>Total for Account 2820, Accumulated Deferred Income Taxes</b>			<b>(1,086,782)</b>

**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

Source: WP/II-E-3.5.2.1

957				
958				
959	<b>Account 2830</b>			
960	<b>Deferred Credits</b>			
961	Reg Asset - Income Tax	12	PAYXAG	(4,282)
962	Reg Asset - Bad Debt	5	TDCS	(330)
963	Reg Asset - Stranded Costs	12	PAYXAG	(186,336)
964	Reg Asset - Other	3	DIST	(1,781)
965	Reg Asset - Amortization	12	PAYXAG	(29,020)
966	Reg Asset - Pension	12	PAYXAG	7,417
967	Reg Asset - ARO	12	PAYXAG	(4,978)
968	Excess DFIT - Gross Up - FED (FERC 283)	12	PAYXAG	(32,063)
969	Other Misc DFIT	20	TRTBSE	(502)
970	Prepaid Pension Asset Service Company	1	PAYXAG	-
971				
972	<b>Total Deferred Credits</b>			<b>(251,875)</b>
973				
974	<b>Deferred Debits</b>			
975	Reg Asset - Equity	12	PAYXAG	43,065
976	Other Misc DFIT - FAS 133	21	GPLT	3,690
977				
978	<b>Total Deferred Debits</b>			<b>46,755</b>
979				
980	<b>Total for Account 2830, Accumulated Deferred Income Taxes</b>			<b>(205,120.24)</b>
981				
982			<b>Total</b>	<b>(1,028,796)</b>



2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018

Source: Monthly Deferred Tax Rollforward

		DFIT								
		at 21%								
		Jan.	Feb.	Mar	Apr	May	June	July	August	September
Account	Acct. Description									
<b>Deferred:</b>										
<b>Inventories:</b>										
2820 T08R01	OBSOLETE INVENTORY RESERVE	-	-	-	-	-	-	-	-	-
2820 T08U01	UNIFORM CAPITALIZATION	-	-	-	-	-	-	-	-	(8,820)
	<b>Total Inventories</b>	-	-	-	-	-	-	-	-	(8,820)
<b>ZENS &amp; TWC:</b>										
2820 T05L02	OID (ZENS)	-	-	-	-	-	-	-	-	-
2820 T05L11	MTM - INDEXED DEBT SECURITY (ZENS)	-	-	-	-	-	-	-	-	-
2820 T05L12	MTM - TWC STOCK	-	-	-	-	-	-	-	-	-
2820 T05L13	DEBT ISSUANCE COST - (ZENS)	-	-	-	-	-	-	-	-	-
	<b>Total ZENS &amp; TWC</b>	-	-	-	-	-	-	-	-	-
<b>Property, Plant &amp; Equipment:</b>										
2820 T01A02	AFUDC - DEBT	1,566	1,686	1,779	1,890	2,002	2,043	2,143	2,242	2,340
2820 T01D01	BOOK/TAX DEPRECIATION	(872,842)	(873,157)	(874,961)	(875,287)	(875,740)	(883,700)	(876,954)	(878,209)	(879,226)
2820 T01D04	PP&E PERMANENT DIFFERENCE	(14,768)	(14,768)	(15,167)	(15,167)	(15,167)	(15,525)	(15,525)	(15,525)	(15,525)
	BOOK/TAX GAIN/LOSS									
2820 T01G07	DIFFERENCE	(1,113)	(2,227)	(3,340)	(4,453)	(5,566)	(6,570)	(7,590)	(8,643)	(12,789)
2820 T01H01	481(a) ADJUSTMENT	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(25,515)
2820 T01H07	CAPITALIZED COSTS	-	-	-	-	-	-	-	-	-
2820 T01M03	ARO	(2,623)	(2,609)	(2,595)	(2,581)	(2,567)	(2,553)	(2,539)	(2,525)	(2,511)
2820 T01M13	CASUALTY LOSS	(120,513)	(120,513)	(120,513)	(120,513)	(120,513)	(120,513)	(120,513)	(120,513)	(120,513)
	DEDUCTIBLE REPAIRS &									
2820 T01M14	MAINTENANCE	(103,006)	(104,322)	(105,639)	(106,955)	(108,272)	(109,588)	(110,905)	(112,221)	(114,279)
2820 T01M15	SELF DEVELOPED SOFTWARE	(24,959)	(24,962)	(25,025)	(25,050)	(25,485)	(26,532)	(26,532)	(26,559)	(26,723)
2820 T05C02	INCLUDE CIAC IN INCOME	107,374	108,723	110,072	111,421	112,769	114,118	115,467	116,816	117,861
	<b>Total PP&amp;E</b>	<b>(1,030,883)</b>	<b>(1,032,147)</b>	<b>(1,035,388)</b>	<b>(1,036,695)</b>	<b>(1,038,539)</b>	<b>(1,048,819)</b>	<b>(1,042,948)</b>	<b>(1,045,136)</b>	<b>(1,076,879)</b>
<b>Intangibles &amp; Goodwill:</b>										
2820 T06A26	AMORTIZATION OF PURCH. INTANGIBLES	-	-	-	-	-	-	-	-	-
2820 T06A37	TAX AMORTIZATION	-	-	-	-	-	-	-	-	-
	<b>Total Intangibles &amp; Goodwill</b>	-	-	-	-	-	-	-	-	-
<b>Regulatory Assets:</b>										
2830 T05R37	REG ASSET - INCOME TAX	(3,926)	(3,926)	(4,035)	(4,035)	(4,035)	(4,134)	(4,134)	(4,134)	(4,134)
2830 T06A40	SECURITIZATION	-	-	-	-	-	-	-	-	-
2830 T09S01	REG ASSET - EQUITY	54,868	53,722	52,456	51,216	49,471	47,990	46,894	45,874	44,976
2830 T09S02	REG ASSET - BAD DEBT	(107)	(107)	(107)	(107)	(107)	(107)	(107)	(107)	(107)
2830 T09S03	REG ASSET - STRANDED COSTS	(283,615)	(275,571)	(266,253)	(257,645)	(245,290)	(233,861)	(222,720)	(212,369)	(203,523)

**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

Source: Monthly Deferred Tax Rollforward

		October	November	December	Total
<b>Account</b>	<b>Acct. Description</b>				
<b>Deferred:</b>					
<b>Inventories:</b>					
2820 T08R01	OBSOLETE INVENTORY RESERVE	-	-	-	-
2820 T08U01	UNIFORM CAPITALIZATION	(9,800)	(10,780)	(47,237)	(76,637)
	<b>Total Inventories</b>	<b>(9,800)</b>	<b>(10,780)</b>	<b>(47,237)</b>	<b>(76,637)</b>
<b>ZENS &amp; TWC:</b>					
2820 T05L02	OID (ZENS)	-	-	-	-
2820 T05L11	MTM - INDEXED DEBT SECURITY (ZENS)	-	-	-	-
2820 T05L12	MTM - TWC STOCK	-	-	-	-
2820 T05L13	DEBT ISSUANCE COST - (ZENS)	-	-	-	-
	<b>Total ZENS &amp; TWC</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Property, Plant &amp; Equipment:</b>					
2820 T01A02	AFUDC - DEBT	994	1,093	8,053	27,831
2820 T01D01	BOOK/TAX DEPRECIATION	(879,089)	(879,382)	(881,511)	(10,530,057)
2820 T01D04	PP&E PERMANENT DIFFERENCE	(15,525)	(15,420)	(16,110)	(184,192)
	BOOK/TAX GAIN/LOSS				
2820 T01G07	DIFFERENCE	(19,305)	(20,726)	-	(92,322)
2820 T01H01	481(a) ADJUSTMENT	(28,350)	(31,185)	-	(85,050)
2820 T01I07	CAPITALIZED COSTS	1,446	13,609	-	15,055
2820 T01M03	ARO	(2,497)	(2,483)	(2,053)	(30,133)
2820 T01M13	CASUALTY LOSS	(120,218)	(120,218)	(113,407)	(1,438,459)
	DEDUCTIBLE REPAIRS &				
2820 T01M14	MAINTENANCE	(117,499)	(118,898)	(128,037)	(1,339,621)
2820 T01M15	SELF DEVELOPED SOFTWARE	(26,993)	(27,001)	(13,774)	(299,597)
2820 T05C02	INCLUDE CIAC IN INCOME	116,853	118,168	106,876	1,356,519
	<b>Total PP&amp;E</b>	<b>(1,090,184)</b>	<b>(1,082,443)</b>	<b>(1,039,964)</b>	<b>(12,600,026)</b>
<b>Intangibles &amp; Goodwill:</b>					
	AMORTIZATION OF PURCH.				
2820 T06A26	INTANGIBLES	-	-	-	-
2820 T06A37	TAX AMORTIZATION	-	-	-	-
	<b>Total Intangibles &amp; Goodwill</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Regulatory Assets:</b>					
2830 T05R37	REG ASSET - INCOME TAX	(4,134)	(4,265)	(4,282)	(49,172)
2830 T06A40	SECURITIZATION	-	-	-	-
2830 T09S01	REG ASSET - EQUITY	44,235	43,673	43,065	578,440
2830 T09S02	REG ASSET - BAD DEBT	(322)	(325)	(330)	(1,943)
2830 T09S03	REG ASSET - STRANDED COSTS	(196,501)	(203,679)	(186,336)	(2,787,362)

2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018

Source: Monthly Deferred Tax Rollforward

		DFIT								
		at 21%								
		Jan.	Feb.	Mar	Apr	May	June	July	August	September
2830 T09S04	REG ASSET - OTHER	(735)	(752)	(779)	(875)	(929)	(1,043)	(1,172)	(1,284)	(1,587)
2830 T09S05	REG ASSET - AMORTIZATION	(14,799)	(14,696)	(15,198)	(15,083)	(14,987)	(14,982)	(15,229)	(15,113)	(15,037)
2830 T09S06	REG ASSET - PENSION	(3,133)	(3,225)	(3,408)	(3,501)	(3,593)	(3,776)	(3,868)	(3,961)	(4,053)
2830 T09S07	REG ASSET - AMS	361	361	361	361	361	361	361	361	361
2830 T09S08	REG ASSET - ARO	(5,022)	(5,054)	(5,086)	(5,118)	(5,150)	(5,183)	(5,215)	(5,247)	(5,280)
2830 T09S09	REG ASSET - IKE TRANSMISSION INTEREST	-	-	-	-	-	-	-	-	-
	<b>Total Regulatory Assets</b>	<b>(256,107)</b>	<b>(249,248)</b>	<b>(242,050)</b>	<b>(234,787)</b>	<b>(224,260)</b>	<b>(214,735)</b>	<b>(205,190)</b>	<b>(195,980)</b>	<b>(188,385)</b>
<b>Regulatory Liabilities:</b>										
1900 T10A01	REGULATORY LIABILITIES (SALES)	7,772	9,049	8,296	7,729	9,026	10,858	13,383	14,077	12,872
1900 T10A02	REGULATORY LIABILITIES (AMORTIZATION)	-	-	-	-	-	-	-	-	-
1900 T10A04	REGULATORY LIABILITIES (COGS)	-	-	-	-	-	-	-	-	-
1900 T10A05	REGULATORY LIABILITIES (EXPENSE)	11,679	11,287	11,152	10,820	10,512	10,316	10,072	9,960	14,663
	<b>Total Regulatory Liabilities</b>	<b>19,451</b>	<b>20,336</b>	<b>19,448</b>	<b>18,550</b>	<b>19,539</b>	<b>21,174</b>	<b>23,455</b>	<b>24,036</b>	<b>27,536</b>
<b>Employee Benefits:</b>										
1900 T05S04	ACCRUED BONUSES	0	0	0	0	0	0	0	0	0
1900 T05V01	VACATIONS PAYABLE	-	-	-	-	-	-	-	-	-
1900 T05B01	BENEFIT EQUALIZATION & SAVING PLAN	36	36	45	45	45	47	47	47	49
1900 T05B02	EXECUTIVE BENEFIT ACCRUALS	-	-	-	-	-	-	-	-	-
1900 T05B18	AMORT. OF SAVINGS RESTORATION	-	-	-	-	-	-	-	-	-
1900 T05B44	BENEFIT RESTORATION ACCRUAL	-	-	-	-	-	-	-	-	-
1900 T05B46	STOCK OPTIONS EXERCISED	962	974	785	785	785	865	865	865	956
1900 T05B47	POST-RETIREMENT BENEFITS	24,869	24,830	24,816	24,796	24,758	24,713	24,675	24,637	24,554
1900 T05B48	SEVERANCE PAY	0	0	0	0	0	0	0	0	0
1900 T05D01	DEFERRED COMPENSATION ACCRUAL	1,997	2,008	2,031	2,019	2,030	2,039	2,028	2,006	1,950
1900 T05P01	ACCRUED PENSION	-	-	-	-	-	-	-	-	-
1900 T05P03	SUPPLEMENTAL RETIREMENT BENEFITS	-	-	-	-	-	-	-	-	-
	<b>Total Employee Benefit</b>	<b>27,865</b>	<b>27,847</b>	<b>27,677</b>	<b>27,645</b>	<b>27,617</b>	<b>27,664</b>	<b>27,615</b>	<b>27,556</b>	<b>27,509</b>
<b>Investments:</b>										
1900 T04P03	TRUST K-1 INCOME	-	-	-	-	-	-	-	-	-
1900 T04P07	PARTNERSHIP K-1 INCOME	1	0	0	0	0	0	0	(0)	1
1900 T07S07	STOCK INVESTMENT	-	-	-	-	-	-	-	-	-
	<b>Total Investments</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(0)</b>	<b>1</b>

Gas Costs & O/U Cost Recovery:

**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

Source: Monthly Deferred Tax Rollforward

		October	November	December	Total
2830 T09S04	REG ASSET - OTHER	(1,633)	(1,664)	(1,781)	(14,235)
2830 T09S05	REG ASSET - AMORTIZATION	(15,042)	(14,870)	(29,020)	(194,055)
2830 T09S06	REG ASSET - PENSION	(4,145)	(2,920)	7,417	(32,166)
2830 T09S07	REG ASSET - AMS	361	361	-	3,967
2830 T09S08	REG ASSET - ARO	(5,312)	(5,345)	(4,978)	(61,989)
	REG ASSET - IKE TRANSMISSION INTEREST	-	-	-	-
2830 T09S09	<b>Total Regulatory Assets</b>	<b>(182,494)</b>	<b>(189,033)</b>	<b>(176,245)</b>	<b>(2,558,516)</b>
<b>Regulatory Liabilities:</b>					
1900 T10A01	REGULATORY LIABILITIES (SALES)	12,837	12,171	10,742	128,812
	REGULATORY LIABILITIES (AMORTIZATION)	-	-	-	-
1900 T10A02	REGULATORY LIABILITIES (AMORTIZATION)	-	-	-	-
1900 T10A04	REGULATORY LIABILITIES (COGS)	-	-	-	-
	REGULATORY LIABILITIES (EXPENSE)	14,681	14,670	16,245	146,058
1900 T10A05	<b>Total Regulatory Liabilities</b>	<b>27,518</b>	<b>26,841</b>	<b>26,987</b>	<b>274,870</b>
<b>Employee Benefits:</b>					
1900 T05S04	ACCRUED BONUSES	259	259	0	518
1900 T05V01	VACATIONS PAYABLE	-	-	-	-
	BENEFIT EQUALIZATION & SAVING PLAN	47	47	42	530
1900 T05B01	EXECUTIVE BENEFIT ACCRUALS	-	-	-	-
1900 T05B02	AMORT. OF SAVINGS RESTORATION	-	-	-	-
1900 T05B18	BENEFIT RESTORATION ACCRUAL	-	-	-	-
1900 T05B44	STOCK OPTIONS EXERCISED	956	956	1,047	10,805
1900 T05B46	POST-RETIREMENT BENEFITS	24,518	24,600	14,172	285,938
1900 T05B47	SEVERANCE PAY	0	0	-	0
1900 T05B48	DEFERRED COMPENSATION ACCRUAL	1,945	1,911	1,786	23,750
1900 T05D01	ACCRUED PENSION	-	-	-	-
1900 T05P01	SUPPLEMENTAL RETIREMENT BENEFITS	-	-	-	-
1900 T05P03	<b>Total Employee Benefit</b>	<b>27,725</b>	<b>27,773</b>	<b>17,048</b>	<b>321,541</b>
<b>Investments:</b>					
1900 T04P03	TRUST K-1 INCOME	-	-	-	-
1900 T04P07	PARTNERSHIP K-1 INCOME	3	3	3	12
1900 T07S07	STOCK INVESTMENT	-	-	-	-
	<b>Total Investments</b>	<b>3</b>	<b>3</b>	<b>3</b>	<b>12</b>

Gas Costs & O/U Cost Recovery:

2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018

Source: Monthly Deferred Tax Rollforward

		DFIT at 21%								
		Jan.	Feb.	Mar	Apr	May	June	July	August	September
2830 T09G02	PURCHASE GAS COSTS	-	-	-	-	-	-	-	-	-
	FRANCHISE FEE & GRS RCPT TAX									
2830 T05R38	RECOVERY	-	-	-	-	-	-	-	-	-
2830 T04O04	SALE OF EXCHANGE GAS	-	-	-	-	-	-	-	-	-
2830 T06A21	UNDER RECOVERY OF FUEL	-	-	-	-	-	-	-	-	-
	<b>Total Gas Cost &amp; O/U Cost Recovery</b>	-	-	-	-	-	-	-	-	-
<b>Other:</b>										
1900 T07B01	BAD DEBT EXPENSE	245	245	245	-	245	245	245	245	259
1900 T01M04	ACCRETION EXPENSE	7,283	7,302	7,320	245	7,356	7,375	7,393	7,411	7,430
	DISCONTINUED OPERATIONS									
1900 T04O05	ACTIVITY	-	-	-	7,338	-	-	-	-	-
1900 T04T01	INTEREST RATE HEDGE	-	-	-	-	-	-	-	-	-
	INJURIES AND DAMAGES									
1900 T05I01	ACCRUALS	2,693	2,615	2,698	-	2,720	2,814	3,262	2,435	2,960
1900 T05R30	OTHER RESERVES (Environ Liab)	404	404	404	2,692	404	404	404	404	390
	AMORT OF LOSS ON REACQUIRED									
1900 T06A22	DEBT	-	-	-	404	-	-	-	-	-
1900 T06A50	DEBT ISSUANCE COST	23	23	23	-	23	23	23	23	23
1900 T07R02	ACCRUED REVENUE	-	-	-	23	-	-	-	-	-
1900 T07R14	DEFERRED REVENUE	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1900 T07S08	MTM - DERIVATIVE	-	-	-	(0)	-	-	-	-	(689)
1900 T09R02	RENT INCOME AND EXPENSES	-	-	-	-	-	-	-	-	-
1900	MISC. TEMPORARY DIFFERENCE	-	-	-	-	-	-	-	-	-
	<b>Total Other</b>	<b>10,649</b>	<b>10,589</b>	<b>10,690</b>	<b>10,703</b>	<b>10,748</b>	<b>10,861</b>	<b>11,327</b>	<b>10,518</b>	<b>10,373</b>
<b>Total Deferred</b>		<b>(1,229,024)</b>	<b>(1,222,623)</b>	<b>(1,219,622)</b>	<b>(1,214,584)</b>	<b>(1,204,894)</b>	<b>(1,203,856)</b>	<b>(1,185,740)</b>	<b>(1,179,007)</b>	<b>(1,208,664)</b>
<b>Total Temporary Differences</b>		<b>(1,229,024)</b>	<b>(1,222,623)</b>	<b>(1,219,622)</b>	<b>(1,214,584)</b>	<b>(1,204,894)</b>	<b>(1,203,856)</b>	<b>(1,185,740)</b>	<b>(1,179,007)</b>	<b>(1,208,664)</b>
1900 NOL Carryover	NOL Carryover	0	0	0	-	0	0	0	0	0
1900 GBC Carryover	GBC Carryover	-	-	-	0	-	-	-	-	-
	Capital Loss									
1900 Carryover	Capital Loss Carryover	-	-	-	-	-	-	-	-	-
	Charitable									
	Contribution									
2830 Carryover	Charitable Contribution Carryover	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1900 AMT Carryover	AMT Carryover	-	-	-	-	-	-	-	-	-
	Pre TCJA Excess									
2820 DFIT	Pre TCJA Excess DFIT	-	-	-	-	-	-	-	-	-
	Income Tax Related									
1900 Regulatory Asset	Income Tax Related Regulatory Asset	157	314	-	-	-	-	-	-	-

2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018

Source: Monthly Deferred Tax Rollforward

		October	November	December	Total
2830 T09G02	PURCHASE GAS COSTS	-	-	-	-
	FRANCHISE FEE & GRS RCPT TAX	-	-	-	-
2830 T05R38	RECOVERY	-	-	-	-
2830 T04O04	SALE OF EXCHANGE GAS	-	-	-	-
2830 T06A21	UNDER RECOVERY OF FUEL	-	-	-	-
	<b>Total Gas Cost &amp; O/U Cost Recovery</b>	-	-	-	-
<b>Other:</b>					
1900 T07B01	BAD DEBT EXPENSE	245	245	245	2,712
1900 T01M04	ACCRETION EXPENSE	7,448	7,467	7,032	81,062
	DISCONTINUED OPERATIONS				
1900 T04O05	ACTIVITY	-	-	-	7,338
1900 T04T01	INTEREST RATE HEDGE	-	-	-	-
	INJURIES AND DAMAGES				
1900 T05I01	ACCRUALS	3,100	2,364	2,680	30,342
1900 T05R30	OTHER RESERVES (Environ Liab)	390	390	390	7,081
	AMORT OF LOSS ON REACQUIRED				
1900 T06A22	DEBT	-	-	-	404
1900 T06A50	DEBT ISSUANCE COST	23	23	22	251
1900 T07R02	ACCRUED REVENUE	-	-	-	23
1900 T07R14	DEFERRED REVENUE	(0)	(0)	-	(0)
1900 T07S08	MTM - DERIVATIVE	(689)	(689)	4,892	2,826
1900 T09R02	RENT INCOME AND EXPENSES	-	-	-	-
1900	MISC. TEMPORARY DIFFERENCE	-	-	-	-
	<b>Total Other</b>	<b>10,518</b>	<b>9,800</b>	<b>15,261</b>	<b>132,038</b>
<b>Total Deferred</b>		<b>(1,216,715)</b>	<b>(1,217,840)</b>	<b>(1,204,148)</b>	<b>(14,506,718)</b>
<b>Total Temporary Differences</b>		<b>(1,216,715)</b>	<b>(1,217,840)</b>	<b>(1,204,148)</b>	<b>(14,506,718)</b>
1900 NOL Carryover	NOL Carryover	0	0	-	0
1900 GBC Carryover	GBC Carryover	-	-	-	0
	Capital Loss				
1900 Carryover	Capital Loss Carryover	-	-	-	-
	Charitable				
	Contribution				
2830 Carryover	Charitable Contribution Carryover	1,130	678	-	1,807
1900 AMT Carryover	AMT Carryover	-	-	-	-
	Pre TCJA Excess				
2820 DFTT	Pre TCJA Excess DFTT	-	-	-	-
	Income Tax Related				
1900 Regulatory Asset	Income Tax Related Regulatory Asset	-	-	-	470

2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018

Source: Monthly Deferred Tax Rollforward

		DFIT								
		at 21%								
		Jan.	Feb.	Mar	Apr	May	June	July	August	September
Interest Limitation										
1900 Carryover	Interest Limitation Carryover	-	-	-	-	(0)	-	-	-	-
2820 2820	ARAM Amortization 2820	-	(865)	-	-	-	-	-	-	-
1900 1900	ARAM Amortization 1900						3,750			
1900 Diff Adjustment	FAS 158 Re-Measurement Rate Diff Adjustment	-	-	3	3,750	3	3	3	3	3
1900 (FERC 190)	EXCESS DFIT - GROSS UP - FED (FERC 190)	-	-	201,901	3	201,901	201,667	201,556	201,556	201,556
2830 (FERC 283)	EXCESS DFIT - GROSS UP - FED (FERC 283)	-	-	(27,722)	201,901	(27,722)	(27,722)	(27,722)	(27,722)	(27,722)
2830 Protected	EXCESS DFIT - Reg Co - GROSS UP - Protected	161,303	161,303	-	(27,722)	-	-	-	-	-
1900 Protected	Excess DFIT - Reg Co - Gross Up - Not Protected	19,072	19,072	-	-	-	-	-	-	-
1900 Other Misc DFIT		161,061	160,824	(62)	198,094	(67)	(81)	(99)	(104)	(90)
2820 Other Misc DFIT		(0)	(865)	0	0	0	(0)	0	0	(0)
2830 Other Misc DFIT	Other Misc DFIT	(161,080)	(159,987)	146	(201,740)	(3,562)	65	196	219	(14,495)
2830 FAS 133	Other Misc DFIT - FAS 133	(184)	(1,276)	(1,250)	(1,250)	(1,250)	(1,237)	(1,233)	(1,233)	(1,233)
	<b>Total Tax Only DFIT</b>	<b>180,330</b>	<b>178,520</b>	<b>173,018</b>	<b>173,037</b>	<b>173,054</b>	<b>172,696</b>	<b>172,701</b>	<b>172,719</b>	<b>158,019</b>
	<b>Total ADIT</b>	<b>(1,048,695)</b>	<b>(1,044,102)</b>	<b>(1,046,605)</b>	<b>(1,041,547)</b>	<b>(1,031,840)</b>	<b>(1,031,160)</b>	<b>(1,013,039)</b>	<b>(1,006,287)</b>	<b>(1,050,646)</b>

1900	238,256	238,983	259,659	258,745	263,492	261,289	263,858	263,565	266,888
2820	(1,030,883)	(1,033,877)	(1,035,388)	(1,036,695)	(1,038,538)	(1,048,820)	(1,042,947)	(1,045,136)	(1,085,699)
2830	(256,068)	(249,208)	(270,876)	(263,597)	(256,794)	(243,629)	(233,949)	(224,716)	(231,835)
Check	(1,048,695)	(1,044,102)	(1,046,605)	(1,041,547)	(1,031,840)	(1,031,160)	(1,013,039)	(1,006,287)	(1,050,646)

**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

Source: Monthly Deferred Tax Rollforward

	October	November	December	Total
Interest Limitation				
1900 Carryover Interest Limitation Carryover	-	-	-	(0)
ARAM Amortization				
2820 2820 ARAM Amortization 2820	-	-	-	(865)
ARAM Amortization				
1900 1900 ARAM Amortization 1900			-	3,750
FAS 158 Re-Measurement Rate				
1900 Diff Adjustment FAS 158 Re-Measurement Rate Diff Adjustment	3	3	3	3,780
EXCESS DFIT - GROSS UP - FED				
1900 (FERC 190) EXCESS DFIT - GROSS UP - FED (FERC 190)	200,111	200,004	203,805	1,814,061
EXCESS DFIT - GROSS UP - FED				
2830 (FERC 283) EXCESS DFIT - GROSS UP - FED (FERC 283)	(27,722)	(27,722)	(32,063)	(51,936)
EXCESS DFIT - Reg Co - GROSS UP -				
2830 Protected EXCESS DFIT - Reg Co - GROSS UP - Protected	-	(205)	-	294,680
EXCESS DFIT - Reg Co - Gross Up - Not				
1900 Protected EXCESS DFIT - Reg Co - Gross Up - Not Protected	-	1,259	-	39,404
1900 Other Misc DFIT	(90)	(85)		
2820 Other Misc DFIT	(0)	0		
2830 Other Misc DFIT	(1,305)	(1,510)	(502)	(543,554)
Other Misc DFIT -				
2830 FAS 133 Other Misc DFIT - FAS 133	(1,233)	(1,931)	3,690	(9,621)
<b>Total Tax Only DFIT</b>	<b>170,894</b>	<b>170,492</b>	<b>174,934</b>	<b>1,551,977</b>
<b>Total ADIT</b>	<b>(1,045,821)</b>	<b>(1,047,348)</b>	<b>(1,029,214)</b>	<b>(12,954,741)</b>

1900	265,787	265,598	263,107	3,109,228
2820	(1,099,984)	(1,093,223)	(1,087,201)	(12,678,392)
2830	(211,624)	(219,723)	(205,120)	(2,867,140)
	(1,045,821)	(1,047,348)	(1,029,214)	(12,436,304)
Check	-	-	-	



2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018

(THOUSANDS OF DOLLARS)  
 Source: WP/II-E-3.8.1

Line No.	Temporary Difference	1 2010	2 2011	3 2012	4 2013	5 2014	6 2015	7 2016	8 2017	9 2018	10 Total ADFIT
1 3	Fed Method/Life	43,790	67,578	57,428	53,137	68,826	102,259	79,087	99,042	19,731	590,878
2 3	Fed ARO	-	-	949	441	221	135	(488)	72	574	1,904
3 3	Fed Casualty Loss	589	233	1,441	1,582	2,339	3,233	3,362	-	-	12,779
4 3	Fed Developed Software	-	-	-	-	341	1,809	397	2,843	2,388	7,777
5 3	Fed Hurricane Capitalization	-	-	-	-	-	-	-	(11,732)	-	(11,732)
6 3	Fed Mixed Service Costs	2,459	866	5,140	6,443	8,905	16,893	13,882	11,929	17,253	83,770
7 3	Fed Non-Cash Salvage	241	116	217	-	-	-	-	-	-	574
8 3	Fed Normalized Diff	(308)	(345)	(738)	(569)	(1,406)	(973)	(1,607)	(1,291)	(1,318)	(8,556)
9 3	Fed Other Adj	225	(102)	-	-	-	-	-	-	-	122
10 3	Fed Other Adjustment	-	(17)	-	-	-	-	-	-	-	(17)
11 3	Fed Repair Allowance	1,132	-	-	-	-	-	-	-	-	1,132
12 3	Fed AFUDC Equity FT	843	892	1,831	1,521	4,126	2,767	2,042	3,255	4,193	21,470
13 3	Fed Other Bonus Depr	(747)	(261)	(1,539)	(2,556)	(3,758)	(2,273)	(6,136)	(5,465)	-	(22,735)
14 3	Fed T&D Repairs	1,938	914	5,835	8,412	12,914	11,927	12,777	14,455	17,548	86,719
15 3	Fed Taxable CIAC	(2,316)	(4,738)	(6,651)	(7,751)	(10,970)	(11,282)	(12,380)	(11,000)	(15,190)	(82,278)
16											
17											
18											
19	<b>Total</b>	<b>47,845</b>	<b>65,136</b>	<b>63,914</b>	<b>60,661</b>	<b>81,537</b>	<b>124,494</b>	<b>90,935</b>	<b>102,108</b>	<b>45,178</b>	<b>681,807</b>

2019 RATE CASE  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
TEST YEAR ENDED 12/31/2018

Source: WPRE-3 8.2 through WPRE-3 8.10

Line No	Timing Difference (b)	Vintage (b)	Regulating Differences (c)	Current Difference (d)	Reading Difference (e)	Regulating APRI DFT Balance (f)	Current DFT (g)	Reading APRI DFT Balance (h)	"Fed. EASIO@ Liability@ Stat Base" (i)	"Regulatory Asset/Altior Group-Up" (j)	"Regulatory Liab Before Group-Up" (k)	"Regulatory Liab After Group-Up" (l)
1	3 Fed Method/Life	2010	219,378,927	(10,455,215)	208,923,712	76,782,624	(3,812,410)	72,970,215	43,789,979	(30,180,215)	(36,977,007)	
2	3 Fed Method/Life	2011	315,968,747	(14,166,931)	321,801,816	117,589,061	(4,957,107)	112,631,954	67,748,381	(45,013,571)	(57,029,839)	
3	3 Fed Method/Life	2012	283,453,371	(9,384,888)	274,068,483	99,208,350	(3,490,529)	95,718,221	57,428,424	(38,289,798)	(48,468,088)	
4	3 Fed Method/Life	2013	263,725,162	(10,691,208)	253,033,954	91,303,807	(3,748,394)	88,555,413	53,137,430	(35,418,282)	(44,833,269)	
5	3 Fed Method/Life	2014	341,059,444	(13,118,836)	327,940,608	119,370,807	(4,729,591)	114,640,849	68,822,549	(65,418,200)	(57,994,051)	
6	3 Fed Method/Life	2015	497,148,024	(10,302,682)	486,845,342	174,001,808	(3,680,591)	170,321,217	102,258,520	(68,062,697)	(66,153,313)	
7	3 Fed Method/Life	2016	377,544,538	(941,912)	376,602,626	132,140,388	(675,888)	131,464,700	79,086,531	(32,378,149)	(66,301,454)	
8	3 Fed Method/Life	2017	452,744,054	18,883,941	471,627,995	158,460,419	3,790,346	162,250,765	99,041,879	(63,208,886)	(90,011,248)	
9	3 Fed Method/Life	2018	93,257,728	59,257,728	152,515,456	59,257,728	152,515,456	152,515,456	152,515,456	152,515,456	152,515,456	152,515,456
10	3 Fed Method/Life Total		2,771,822,587	42,679,291	2,814,501,878	969,857,897	(1,575,441)	968,284,457	599,877,536	(377,466,978)	(477,739,279)	
11	3 Fed ARO	2010										
12	3 Fed ARO	2011										
13	3 Fed ARO	2012										
14	3 Fed ARO	2013	4,723,667	(206,347)	4,517,320	1,653,284	(72,222)	1,581,063	948,637	(632,425)	(800,538)	
15	3 Fed ARO	2014	2,181,591	(80,801)	2,100,790	763,257	(13,280)	750,510	441,166	(244,911)	(312,232)	
16	3 Fed ARO	2015	1,092,534	(28,860)	1,063,674	382,887	(7,942)	375,732	212,772	(147,510)	(185,720)	
17	3 Fed ARO	2016	664,118	(22,693)	641,426	231,441	(7,942)	234,499	134,699	(89,800)	(115,720)	
18	3 Fed ARO	2017	(2,403,559)	79,352	(2,324,207)	(841,246)	27,777	(813,469)	(488,081)	411,883	(60,827)	
19	3 Fed ARO	2018	354,546	(11,307)	343,239	124,091	(3,958)	120,133	72,080	(48,053)	(60,827)	
20	3 Fed ARO Total		5,612,897	2,652,358	8,265,255	2,314,514	475,783	2,789,217	1,263,782	(886,515)	(1,122,171)	
21	3 Fed Clarity Loss	2010										
22	3 Fed Clarity Loss	2011										
23	3 Fed Clarity Loss	2012	2,482,217	(77,335)	2,404,882	1,008,776	(27,067)	981,709	589,025	(392,683)	(497,068)	
24	3 Fed Clarity Loss	2013	1,187,120	(76,959)	1,110,161	415,492	(26,936)	388,556	233,134	(155,422)	(196,737)	
25	3 Fed Clarity Loss	2014	7,042,216	(81,069)	6,961,147	2,464,776	(63,374)	2,401,402	1,440,841	(960,561)	(1,215,900)	
26	3 Fed Clarity Loss	2015	7,812,118	(276,906)	7,535,212	2,794,241	(96,917)	2,637,324	1,582,394	(1,034,918)	(1,335,354)	
27	3 Fed Clarity Loss	2016	11,430,183	(922,642)	11,117,500	4,000,364	(102,439)	3,898,125	2,318,875	(1,559,230)	(1,973,354)	
28	3 Fed Clarity Loss	2017	16,102,246	(309,490)	15,792,756	5,636,541	(248,207)	5,488,349	3,227,760	(2,155,174)	(2,728,068)	
29	3 Fed Clarity Loss	2018	16,493,422	(424,407)	16,069,015	5,733,798	(149,944)	5,603,855	3,362,313	(2,241,542)	(2,837,395)	
30	3 Fed Clarity Loss Total		62,896,822	(2,442,808)	60,454,014	22,813,888	(14,993)	21,298,915	13,172,542	(8,519,562)	(10,794,256)	
31	3 Fed Developed Software	2010										
32	3 Fed Developed Software	2011										
33	3 Fed Developed Software	2012										
34	3 Fed Developed Software	2013										
35	3 Fed Developed Software	2014										
36	3 Fed Developed Software	2015										
37	3 Fed Developed Software	2016										
38	3 Fed Developed Software	2017										
39	3 Fed Developed Software	2018										
40	3 Fed Developed Software Total											
41	3 Fed Depreciation	2010										
42	3 Fed Depreciation	2011										
43	3 Fed Depreciation	2012										
44	3 Fed Depreciation	2013										
45	3 Fed Depreciation	2014										
46	3 Fed Depreciation	2015										
47	3 Fed Depreciation	2016										
48	3 Fed Depreciation	2017										
49	3 Fed Depreciation	2018										
50	3 Fed Depreciation Total											
51	3 Fed Hurricane Capitalization	2010										
52	3 Fed Hurricane Capitalization	2011										
53	3 Fed Hurricane Capitalization	2012										
54	3 Fed Hurricane Capitalization Total											

2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018

Source: WP/II-E-3 #.2 through WP/II-E-3.# 10

Line No	Timing Difference (a)	Vintage (b)	Beginning Difference (c)	Current Difference (d)	Ending Difference (e)	Beginning APB11 DFIT Balance (g)	Current DFIT (h)	Ending APB11 DFIT Balance (i)	"End FAS109 Liability @ Stat Rate" (j)	"Regulatory Asset Before Gross-Up" (k)	"Regulatory Liab Before Gross-Up" (l)	"Regulatory Asset After Gross-Up" (m)	"Regulatory Liab After Gross-Up" (n)
55													
56	3 Fed Mixed Service Costs	2010	-	11,709,395	11,709,395	-	2,458,973	2,458,973	2,458,973	-	-	-	-
57	3 Fed Mixed Service Costs	2011	-	4,123,142	4,123,142	-	865,860	865,860	865,860	-	-	-	-
58	3 Fed Mixed Service Costs	2012	-	24,477,625	24,477,625	-	5,140,301	5,140,301	5,140,301	-	-	-	-
59	3 Fed Mixed Service Costs	2013	-	30,680,976	30,680,976	-	6,443,005	6,443,005	6,443,005	-	-	-	-
60	3 Fed Mixed Service Costs	2014	-	42,402,555	42,402,555	-	8,904,537	8,904,537	8,904,537	-	-	-	-
61	3 Fed Mixed Service Costs	2015	-	80,442,438	80,442,438	-	16,892,912	16,892,912	16,892,912	-	-	-	-
62	3 Fed Mixed Service Costs	2016	-	66,104,451	66,104,451	-	13,881,935	13,881,935	13,881,935	-	-	-	-
63	3 Fed Mixed Service Costs	2017	-	56,805,876	56,805,876	-	11,929,234	11,929,234	11,929,234	-	-	-	-
64	3 Fed Mixed Service Costs	2018	-	82,157,312	82,157,312	-	17,253,036	17,253,036	17,253,036	-	-	-	-
65	11 Fed Mixed Service Costs Total		-	398,983,770	398,983,770	-	83,769,793	83,769,793	83,769,793	-	-	-	-
66													
67	3 Fed Non-Cash Salvage	2010	1,180,439	(30,489)	1,149,951	413,154	(10,671)	402,483	241,490	-	(160,993)	-	(203,789)
68	3 Fed Non-Cash Salvage	2011	620,327	(66,476)	553,852	217,115	(23,266)	193,848	116,309	-	(77,539)	-	(98,151)
69	3 Fed Non-Cash Salvage	2012	1,068,453	(36,920)	1,031,533	373,959	(12,922)	361,037	216,622	-	(144,415)	-	(182,803)
70	3 Fed Non-Cash Salvage	2013	-	-	-	-	-	-	-	-	-	-	-
71	3 Fed Non-Cash Salvage	2014	-	-	-	-	-	-	-	-	-	-	-
72	3 Fed Non-Cash Salvage	2015	-	-	-	-	-	-	-	-	-	-	-
73	3 Fed Non-Cash Salvage	2016	-	-	-	-	-	-	-	-	-	-	-
74	3 Fed Non-Cash Salvage	2017	-	-	-	-	-	-	-	-	-	-	-
75	3 Fed Non-Cash Salvage	2018	-	-	-	-	-	-	-	-	-	-	-
76	3 Fed Non-Cash Salvage Total		2,869,219	(133,885)	2,735,334	1,004,228	(46,859)	957,368	574,421	-	(382,947)	-	(484,743)
77													
78	3 Fed Normalized Diff	2010	(1,520,607)	54,345	(1,466,263)	(532,213)	19,021	(513,192)	(307,915)	-	205,277	-	259,844
79	3 Fed Normalized Diff	2011	(1,763,384)	118,999	(1,644,386)	(617,184)	41,650	(575,535)	(345,321)	-	230,214	-	291,410
80	3 Fed Normalized Diff	2012	(3,619,280)	106,370	(3,512,910)	(1,266,748)	37,229	(1,229,518)	(737,711)	-	491,807	-	622,541
81	3 Fed Normalized Diff	2013	(2,811,177)	103,384	(2,707,793)	(983,912)	36,184	(947,728)	(568,637)	-	379,091	-	479,862
82	3 Fed Normalized Diff	2014	(6,913,000)	215,876	(6,697,124)	(2,419,550)	75,557	(2,343,993)	(1,406,396)	-	937,597	-	1,186,832
83	3 Fed Normalized Diff	2015	(5,241,636)	608,636	(4,633,000)	(1,834,573)	213,023	(1,621,550)	(972,930)	-	648,620	-	821,038
84	3 Fed Normalized Diff	2016	(7,956,465)	302,836	(7,653,629)	(2,784,763)	105,992	(2,678,770)	(1,607,262)	-	1,071,508	-	1,356,339
85	3 Fed Normalized Diff	2017	(6,681,244)	531,365	(6,149,879)	(2,338,435)	185,978	(2,152,458)	(1,291,475)	-	860,983	-	1,089,852
86	3 Fed Normalized Diff	2018	-	(6,277,343)	(6,277,343)	-	(1,318,242)	(1,318,242)	(1,318,242)	-	-	-	-
87	3 Fed Normalized Diff Total		(36,506,793)	(4,235,532)	(40,742,327)	(12,777,378)	(603,688)	(13,380,986)	(8,555,889)	-	4,825,097	-	6,107,718
88													
89	3 Fed Other Adj	2010	1,109,669	(39,649)	1,070,020	388,384	(13,877)	374,507	224,704	-	(149,803)	-	(189,624)
90	3 Fed Other Adj	2011	(504,450)	17,111	(487,339)	(176,557)	5,989	(170,568)	(102,341)	-	68,227	-	86,364
91	3 Fed Other Adj	2012	-	-	-	-	-	-	-	-	-	-	-
92	3 Fed Other Adj	2013	-	-	-	-	-	-	-	-	-	-	-
93	3 Fed Other Adj	2014	-	-	-	-	-	-	-	-	-	-	-
94	3 Fed Other Adj	2015	-	-	-	-	-	-	-	-	-	-	-
95	3 Fed Other Adj	2016	-	-	-	-	-	-	-	-	-	-	-
96	3 Fed Other Adj	2017	-	-	-	-	-	-	-	-	-	-	-
97	3 Fed Other Adj	2018	-	-	-	-	-	-	-	-	-	-	-
98	3 Fed Other Adj Total		605,219	(22,538)	582,681	211,827	(7,888)	283,939	122,363	-	(81,576)	-	(103,260)
99													
100	3 Fed Other Adjustment	2010	-	-	-	-	-	-	-	-	-	-	-
101	3 Fed Other Adjustment	2011	(92,681)	9,921	(82,760)	(32,438)	3,472	(28,966)	(17,380)	-	11,586	-	14,666
102	3 Fed Other Adjustment	2012	-	-	-	-	-	-	-	-	-	-	-
103	3 Fed Other Adjustment	2013	-	-	-	-	-	-	-	-	-	-	-
104	3 Fed Other Adjustment	2014	-	-	-	-	-	-	-	-	-	-	-
105	3 Fed Other Adjustment	2015	-	-	-	-	-	-	-	-	-	-	-
106	3 Fed Other Adjustment	2016	-	-	-	-	-	-	-	-	-	-	-
107	3 Fed Other Adjustment	2017	-	-	-	-	-	-	-	-	-	-	-
108	3 Fed Other Adjustment	2018	-	-	-	-	-	-	-	-	-	-	-
109	3 Fed Other Adjustment Total		(92,681)	9,921	(82,760)	(32,438)	3,472	(28,966)	(17,380)	-	11,586	-	14,666
110													



Source WP/II-E-3.8.2 through WP/II-E-3.8.10

Line No	Timing Difference (a)	Vintage (b)	Beginning Difference (c)	Current Difference (d)	Ending Difference (e)	Beginning APB11 DFIT Balance (g)	Current DFIT (h)	Ending APB11 DFIT Balance (i)	"End FAS189 Liability @ Stat Rate" (j)	"Regulatory Asset Before Gross-Up" (k)	"Regulatory Liab Before Gross-Up" (l)	"Regulatory Asset After Gross-Up" (m)	"Regulatory Liab After Gross-Up" (n)
171													
172													
173	ADFIT		Ending DFIT Balance										
174	3 Fed Method/Life		968,284,457										
175	3 Fed ARO		2,790,217										
176	3 Fed Casualty Loss		21,298,905										
177	3 Fed Developed Software		11,370,039										
178	3 Fed Hurricane Capitalization		(19,553,323)										
179	3 Fed Mixed Service Costs		83,769,793										
180	3 Fed Non-Cash Salvage		957,368										
181	3 Fed Normalized Diff		(13,380,986)										
182	3 Fed Other Adj		203,939										
183	3 Fed Other Adjustment		(28,966)										
184	3 Fed Repair Allowance		1,886,225										
185	3 Fed AFUDC Equity FT		-										
186	3 Fed Other Bonus Depr		(21,267,211)										
187	3 Fed T&D Repairs		132,839,632										
188	3 Fed Taxable CIAC		(127,003,550)										
189	Jurisdiction Totals:		<u>1,042,160,539</u>										

2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018

	" Beginning Difference"	" Current Difference"	" Ending Difference"	"Beginning APB11 DFTT Balance"	" Current DFTT"	"Ending APB11 DFTT Balance"	"End FAS109 Liability @ Stat Rate"	"Regulatory Asset Before Gross-Up"	"Regulatory Liab Before Gross-Up"	"Regulatory Asst After Gross-Up"	"Regulatory Liab After Gross-Up"
<b>Jurisdiction: Federal</b>											
<b>CNP Houston Electric, LLC - Co. 3 - 2010</b>											
<b>Source: PowerTax Report 257 Case #419</b>											
<b>Grouped By: Total Tax Classes</b>											
3 Fed Method/Life	\$ 219,378,927.00	\$ (10,855,215.00)	\$ 208,523,712.00	\$ 76,782,624.00	\$ (3,812,410.00)	\$ 72,970,215.00	\$ 43,789,979.00	\$ -	\$ (29,180,235.00)	\$ -	\$ (36,937,007.00)
M/L WITH GAIN/LOSS	\$ 219,378,927.00	\$ (10,855,215.00)	\$ 208,523,712.00	\$ 76,782,624.00	\$ (3,812,410.00)	\$ 72,970,215.00	\$ 43,789,979.00	\$ -	\$ (29,180,235.00)	\$ -	\$ (36,937,007.00)
3 Fed Casualty Loss	\$ 2,882,217.00	\$ (77,335.00)	\$ 2,804,882.00	\$ 1,008,776.00	\$ (27,067.00)	\$ 981,709.00	\$ 589,025.00	\$ -	\$ (392,683.00)	\$ -	\$ (497,068.00)
3 Fed Developed Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Fed Mixed Service Costs	\$ -	\$ 11,709,395.00	\$ 11,709,395.00	\$ -	\$ 2,458,973.00	\$ 2,458,973.00	\$ 2,458,973.00	\$ -	\$ -	\$ -	\$ -
3 Fed Non-Cash Salvage	\$ 1,180,439.00	\$ (30,489.00)	\$ 1,149,951.00	\$ 413,154.00	\$ (10,671.00)	\$ 402,483.00	\$ 241,490.00	\$ -	\$ (160,993.00)	\$ -	\$ (203,789.00)
3 Fed Normalized Diff	\$ (1,520,607.00)	\$ 54,345.00	\$ (1,466,263.00)	\$ (532,213.00)	\$ 19,021.00	\$ (513,192.00)	\$ (307,915.00)	\$ -	\$ 205,277.00	\$ -	\$ 259,844.00
3 Fed Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Fed Other Adj	\$ 1,109,669.00	\$ (39,649.00)	\$ 1,070,020.00	\$ 388,384.00	\$ (13,877.00)	\$ 374,507.00	\$ 224,704.00	\$ -	\$ (149,803.00)	\$ -	\$ (189,624.00)
3 Fed Repair Allowance	\$ 5,588,278.00	\$ (199,064.00)	\$ 5,389,213.00	\$ 1,955,897.00	\$ (69,673.00)	\$ 1,886,225.00	\$ 1,131,735.00	\$ -	\$ (754,490.00)	\$ -	\$ (955,050.00)
3 Fed Sec 263a	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Basis Differences	\$ 9,239,995.00	\$ 11,417,204.00	\$ 20,657,198.00	\$ 3,233,998.00	\$ 2,356,706.00	\$ 5,590,704.00	\$ 4,338,012.00	\$ -	\$ (1,252,692.00)	\$ -	\$ (1,585,687.00)
3 Fed AFUDC Equity FT	\$ 2,497,047.00	\$ (89,244.00)	\$ 2,407,803.00	\$ -	\$ -	\$ -	\$ 842,731.00	\$ 842,731.00	\$ -	\$ 1,306,195.00	\$ -
Basis Differences	\$ 2,497,047.00	\$ (89,244.00)	\$ 2,407,803.00	\$ -	\$ -	\$ -	\$ 842,731.00	\$ 842,731.00	\$ -	\$ 1,306,195.00	\$ -
3 Fed Other Bonus Dopr	\$ 661,094.00	\$ (4,216,921.00)	\$ (3,555,827.00)	\$ 231,383.00	\$ (255,521.00)	\$ (24,138.00)	\$ (746,724.00)	\$ -	\$ (722,585.00)	\$ -	\$ (914,665.00)
3 Fed T&D Repairs	\$ 10,352,715.00	\$ (1,125,944.00)	\$ 9,226,770.00	\$ 3,623,450.00	\$ (394,081.00)	\$ 3,229,370.00	\$ 1,937,622.00	\$ -	\$ (1,291,748.00)	\$ -	\$ (1,635,124.00)
3 Fed Taxable CIAC	\$ (12,291,972.00)	\$ 1,261,185.00	\$ (11,030,787.00)	\$ (4,302,190.00)	\$ 441,415.00	\$ (3,860,775.00)	\$ (2,316,465.00)	\$ -	\$ 1,544,310.00	\$ -	\$ 1,954,823.00
Tax Only	\$ (1,278,163.00)	\$ (4,081,680.00)	\$ (5,359,843.00)	\$ (447,357.00)	\$ (208,187.00)	\$ (655,544.00)	\$ (1,125,567.00)	\$ -	\$ (470,023.00)	\$ -	\$ (594,966.00)
Total Tax Classes	\$ 229,837,806.00	\$ (3,608,936.00)	\$ 226,228,870.00	\$ 79,569,265.00	\$ (1,663,891.00)	\$ 77,905,375.00	\$ 47,845,155.00	\$ 842,731.00	\$ (30,902,951.00)	\$ 1,306,195.00	\$ (39,117,659.00)
Jurisdiction Totals	\$ 229,837,806.00	\$ (3,608,936.00)	\$ 226,228,870.00	\$ 79,569,265.00	\$ (1,663,891.00)	\$ 77,905,375.00	\$ 47,845,155.00	\$ 842,731.00	\$ (30,902,951.00)	\$ 1,306,195.00	\$ (39,117,659.00)
Company Totals:	\$ 229,837,806.00	\$ (3,608,936.00)	\$ 226,228,870.00	\$ 79,569,265.00	\$ (1,663,891.00)	\$ 77,905,375.00	\$ 47,845,155.00	\$ 842,731.00	\$ (30,902,951.00)	\$ 1,306,195.00	\$ (39,117,659.00)

2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018

Jurisdiction: Federal	Beginning Difference*	Current Difference*	Ending Difference*	"Beginning APB11 DFIT Balance"	Current DFIT*	"Ending APB11 DFIT Balance"	"End FAS109 Liability @ Stat Rate"	"Regulatory Asset Before Gross-Up"	"Regulatory Liab Before Gross-Up"	"Regulatory Asset After Gross-Up"	"Regulatory Liab After Gross-Up"
Source: PowerTax Report 257 Case #419											
Grouped By: Total Tax Classes											
3 Fed Method/Life	\$335,968,747.00	\$ (14,166,931.00)	\$321,801,816.00	\$117,589,061.00	\$ (4,957,107.00)	\$112,631,954.00	\$ 67,578,381.00	\$ -	\$ (45,053,573.00)	\$ -	\$ (57,029,839.00)
M/L WITH GAIN/LOSS	\$335,968,747.00	\$ (14,166,931.00)	\$321,801,816.00	\$117,589,061.00	\$ (4,957,107.00)	\$112,631,954.00	\$ 67,578,381.00	\$ -	\$ (45,053,573.00)	\$ -	\$ (57,029,839.00)
3 Fed Casualty Loss	\$ 1,187,120.00	\$ (76,959.00)	\$ 1,110,161.00	\$ 415,492.00	\$ (26,936.00)	\$ 388,556.00	\$ 233,134.00	\$ -	\$ (155,422.00)	\$ -	\$ (196,737.00)
3 Fed Developed Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Fed Mixed Service Costs	\$ -	\$ 4,123,142.00	\$ 4,123,142.00	\$ -	\$ 865,860.00	\$ 865,860.00	\$ 865,860.00	\$ -	\$ -	\$ -	\$ -
3 Fed Non-Cash Salvage	\$ 620,327.00	\$ (66,476.00)	\$ 553,852.00	\$ 217,115.00	\$ (23,266.00)	\$ 193,848.00	\$ 116,309.00	\$ -	\$ (77,539.00)	\$ -	\$ (98,151.00)
3 Fed Normalized Diff	\$ (1,763,384.00)	\$ 118,999.00	\$ (1,644,386.00)	\$ (617,184.00)	\$ 41,650.00	\$ (575,535.00)	\$ (345,321.00)	\$ -	\$ 230,214.00	\$ -	\$ 291,410.00
3 Fed Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Fed Other Adj	\$ (504,450.00)	\$ 17,111.00	\$ (487,339.00)	\$ (176,557.00)	\$ 5,989.00	\$ (170,568.00)	\$ (102,341.00)	\$ -	\$ 68,227.00	\$ -	\$ 86,364.00
3 Fed Other Adjustment	\$ (92,681.00)	\$ 9,921.00	\$ (82,760.00)	\$ (32,438.00)	\$ 3,472.00	\$ (28,966.00)	\$ (17,380.00)	\$ -	\$ 11,586.00	\$ -	\$ 14,666.00
3 Fed Sec 263a	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Basis Differences	\$ (553,067.00)	\$ 4,125,737.00	\$ 3,572,670.00	\$ (193,574.00)	\$ 866,768.00	\$ 673,195.00	\$ 750,261.00	\$ -	\$ 77,066.00	\$ -	\$ 97,552.00
3 Fed AFUDC Equity FT	\$ 2,736,300.00	\$ (186,477.00)	\$ 2,549,823.00	\$ -	\$ -	\$ -	\$ 892,438.00	\$ 892,438.00	\$ -	\$ 1,383,239.00	\$ -
Basis Differences	\$ 2,736,300.00	\$ (186,477.00)	\$ 2,549,823.00	\$ -	\$ -	\$ -	\$ 892,438.00	\$ 892,438.00	\$ -	\$ 1,383,239.00	\$ -
3 Fed Other Bonus Depr	\$ 204,653.00	\$ (1,448,407.00)	\$ (1,243,754.00)	\$ 71,629.00	\$ (93,250.00)	\$ (21,622.00)	\$ (261,188.00)	\$ -	\$ (239,567.00)	\$ -	\$ (303,249.00)
3 Fed Removal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Fed T&D Repairs	\$ 4,704,975.00	\$ (352,920.00)	\$ 4,352,055.00	\$ 1,646,741.00	\$ (123,522.00)	\$ 1,523,219.00	\$ 913,932.00	\$ -	\$ (609,288.00)	\$ -	\$ (771,250.00)
3 Fed Taxable CIAC	\$ (26,492,018.00)	\$ 3,929,306.00	\$ (22,562,711.00)	\$ (9,272,206.00)	\$ 1,375,257.00	\$ (7,896,949.00)	\$ (4,738,169.00)	\$ -	\$ 3,158,780.00	\$ -	\$ 3,998,455.00
Tax Only	\$ (21,582,390.00)	\$ 2,127,979.00	\$ (19,454,411.00)	\$ (7,553,836.00)	\$ 1,158,485.00	\$ (6,395,351.00)	\$ (4,085,426.00)	\$ -	\$ 2,309,925.00	\$ -	\$ 2,923,956.00
Total Tax Classes	\$316,569,590.00	\$ (8,099,692.00)	\$308,469,899.00	\$109,841,651.00	\$ (2,931,854.00)	\$106,909,797.00	\$ 65,135,654.00	\$ 892,438.00	\$ (42,666,581.00)	\$ 1,383,239.00	\$ (54,008,331.00)
Jurisdiction Totals:	\$316,569,590.00	\$ (8,099,692.00)	\$308,469,899.00	\$109,841,651.00	\$ (2,931,854.00)	\$106,909,797.00	\$ 65,135,654.00	\$ 892,438.00	\$ (42,666,581.00)	\$ 1,383,239.00	\$ (54,008,331.00)
Company Totals	\$316,569,590.00	\$ (8,099,692.00)	\$308,469,899.00	\$109,841,651.00	\$ (2,931,854.00)	\$106,909,797.00	\$ 65,135,654.00	\$ 892,438.00	\$ (42,666,581.00)	\$ 1,383,239.00	\$ (54,008,331.00)

2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018

Jurisdiction: Federal	Beginning Difference"	Current Difference"	Ending Difference"	Beginning APB11 DFIT Balance"	Current DFIT"	Ending APB11 DFIT Balance"	"End FAS109 Liability @ Stat Rate"	"Regulatory Asset Before Gross-Up"	"Regulatory Liab Before Gross-Up"	"Regulatory Asset After Gross-Up"	"Regulatory Liab After Gross-Up"
<b>Source: PowerTax Report 257 Case #419</b>											
<b>Grouped By: Total Tax Classes</b>											
3 Fed Method/Life	\$283,453,571.00	\$ (9,984,888.00)	\$273,468,683.00	\$ 99,208,750.00	\$ (3,490,529.00)	\$ 95,718,221.00	\$ 57,428,424.00	\$ -	\$ (38,289,798.00)	\$ -	\$ (48,468,098.00)
M/L WITH GAIN/LOSS	\$283,453,571.00	\$ (9,984,888.00)	\$273,468,683.00	\$ 99,208,750.00	\$ (3,490,529.00)	\$ 95,718,221.00	\$ 57,428,424.00	\$ -	\$ (38,289,798.00)	\$ -	\$ (48,468,098.00)
3 Fed ARO	\$ 4,723,667.00	\$ (206,347.00)	\$ 4,517,320.00	\$ 1,653,284.00	\$ (72,222.00)	\$ 1,581,062.00	\$ 948,637.00	\$ -	\$ (632,425.00)	\$ -	\$ (800,538.00)
3 Fed Casualty Loss	\$ 7,042,216.00	\$ (181,069.00)	\$ 6,861,148.00	\$ 2,464,776.00	\$ (63,374.00)	\$ 2,401,402.00	\$ 1,440,841.00	\$ -	\$ (960,561.00)	\$ -	\$ (1,215,900.00)
3 Fed Developed Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Fed Mixed Service Costs	\$ -	\$ 24,477,625.00	\$ 24,477,625.00	\$ -	\$ 5,140,301.00	\$ 5,140,301.00	\$ 5,140,301.00	\$ -	\$ -	\$ -	\$ -
3 Fed Non-Cash Salvage	\$ 1,068,453.00	\$ (36,920.00)	\$ 1,031,533.00	\$ 373,959.00	\$ (12,922.00)	\$ 361,037.00	\$ 216,622.00	\$ -	\$ (144,415.00)	\$ -	\$ (182,803.00)
3 Fed Normalized Diff	\$ (3,619,280.00)	\$ 106,370.00	\$ (3,512,910.00)	\$ (1,266,748.00)	\$ 37,229.00	\$ (1,229,518.00)	\$ (737,711.00)	\$ -	\$ 491,807.00	\$ -	\$ 622,541.00
3 Fed Other Adj	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Fed Sec 263a	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Basis Differences	\$ 9,215,057.00	\$ 24,159,659.00	\$ 33,374,716.00	\$ 3,225,270.00	\$ 5,029,013.00	\$ 8,254,283.00	\$ 7,008,690.00	\$ -	\$ (1,245,593.00)	\$ -	\$ (1,576,700.00)
3 Fed AFUDC Equity FT	\$ 5,390,576.00	\$ (158,137.00)	\$ 5,232,439.00	\$ -	\$ -	\$ -	\$ 1,831,354.00	\$ 1,831,354.00	\$ -	\$ 2,838,516.00	\$ -
Basis Differences	\$ 5,390,576.00	\$ (158,137.00)	\$ 5,232,439.00	\$ -	\$ -	\$ -	\$ 1,831,354.00	\$ 1,831,354.00	\$ -	\$ 2,838,516.00	\$ -
3 Fed Other Bonus Depr	\$ (1,668,339.00)	\$ (5,659,398.00)	\$ (7,327,736.00)	\$ (583,919.00)	\$ (449,448.00)	\$ (1,033,366.00)	\$ (1,538,825.00)	\$ -	\$ (505,458.00)	\$ -	\$ (639,821.00)
3 Fed Removal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Fed T&D Repairs	\$ 33,041,924.00	\$ (5,257,515.00)	\$ 27,784,409.00	\$ 11,564,673.00	\$ (1,840,130.00)	\$ 9,724,543.00	\$ 5,834,726.00	\$ -	\$ (3,889,817.00)	\$ -	\$ (4,923,819.00)
3 Fed Taxable CIAC	\$ (34,910,288.00)	\$ 3,241,027.00	\$ (31,669,260.00)	\$ (12,218,601.00)	\$ 1,134,360.00	\$ (11,084,241.00)	\$ (6,650,545.00)	\$ -	\$ 4,433,696.00	\$ -	\$ 5,612,274.00
Tax Only	\$ (3,536,703.00)	\$ (7,675,885.00)	\$ (11,212,588.00)	\$ (1,237,846.00)	\$ (1,155,218.00)	\$ (2,393,064.00)	\$ (2,354,644.00)	\$ -	\$ 38,421.00	\$ -	\$ 48,634.00
<b>Total Tax Classes</b>	<b>\$294,522,502.00</b>	<b>\$ 6,340,749.00</b>	<b>\$300,863,251.00</b>	<b>\$101,196,174.00</b>	<b>\$ 383,266.00</b>	<b>\$101,579,440.00</b>	<b>\$ 63,913,824.00</b>	<b>\$ 1,831,354.00</b>	<b>\$ (39,496,970.00)</b>	<b>\$ 2,838,516.00</b>	<b>\$ (49,996,164.00)</b>
Jurisdiction Totals:	\$294,522,502.00	\$ 6,340,749.00	\$300,863,251.00	\$101,196,174.00	\$ 383,266.00	\$101,579,440.00	\$ 63,913,824.00	\$ 1,831,354.00	\$ (39,496,970.00)	\$ 2,838,516.00	\$ (49,996,164.00)
Company Totals:	\$294,522,502.00	\$ 6,340,749.00	\$300,863,251.00	\$101,196,174.00	\$ 383,266.00	\$101,579,440.00	\$ 63,913,824.00	\$ 1,831,354.00	\$ (39,496,970.00)	\$ 2,838,516.00	\$ (49,996,164.00)



2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018

	" Beginning Difference"	" Current Difference"	" Ending Difference"	"Beginning APB11 DFIT Balance"	" Current DFIT"	"Ending APB11 DFIT Balance"	"End FAS109 Liability @ Stat Rate"	"Regulatory Asset Before Gross-Up"	"Regulatory Liab Before Gross-Up"	"Regulatory Asset After Gross-Up"	"Regulatory Liab After Gross-Up"
<b>Jurisdiction: Federal</b>											
<b>CNP Houston Electric, LLC - Co. 3 - 2013</b>											
<b>Source: PowerTax Report 257 Case #419</b>											
<b>Grouped By: Total Tax Classes</b>											
3 Fed Method/Life	\$ 263,725,162.00	\$ (10,691,208.00)	\$ 253,033,954.00	\$ 92,303,807.00	\$ (3,748,394.00)	\$ 88,555,413.00	\$ 53,137,130.00	\$ -	\$ (35,418,282.00)	\$ -	\$ (44,833,269.00)
M/L WITH GAIN/LOSS	\$ 263,725,162.00	\$ (10,691,208.00)	\$ 253,033,954.00	\$ 92,303,807.00	\$ (3,748,394.00)	\$ 88,555,413.00	\$ 53,137,130.00	\$ -	\$ (35,418,282.00)	\$ -	\$ (44,833,269.00)
3 Fed ARO	\$ 2,181,591.00	\$ (80,801.00)	\$ 2,100,790.00	\$ 763,557.00	\$ (28,280.00)	\$ 735,277.00	\$ 441,166.00	\$ -	\$ (294,111.00)	\$ -	\$ (372,292.00)
3 Fed Casualty Loss	\$ 7,812,118.00	\$ (276,906.00)	\$ 7,535,212.00	\$ 2,734,241.00	\$ (96,917.00)	\$ 2,637,324.00	\$ 1,582,394.00	\$ -	\$ (1,054,930.00)	\$ -	\$ (1,335,354.00)
3 Fed Developed Software	\$ 983,836.00	\$ (983,836.00)	\$ -	\$ 344,343.00	\$ (344,343.00)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Fed Mixed Service Costs	\$ -	\$ 30,680,976.00	\$ 30,680,976.00	\$ -	\$ 6,443,005.00	\$ 6,443,005.00	\$ 6,443,005.00	\$ -	\$ -	\$ -	\$ -
3 Fed Non-Cash Salvage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Fed Normalized Diff	\$ (2,811,177.00)	\$ 103,384.00	\$ (2,707,793.00)	\$ (983,912.00)	\$ 36,184.00	\$ (947,728.00)	\$ (568,637.00)	\$ -	\$ 379,091.00	\$ -	\$ 479,862.00
3 Fed Sec 263a	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Basis Differences	\$ 8,166,368.00	\$ 29,442,816.00	\$ 37,609,184.00	\$ 2,858,229.00	\$ 6,009,649.00	\$ 8,867,878.00	\$ 7,897,929.00	\$ -	\$ (969,949.00)	\$ -	\$ (1,227,784.00)
3 Fed AFUDC Equity FT	\$ 4,510,703.00	\$ (165,917.00)	\$ 4,344,785.00	\$ -	\$ -	\$ -	\$ 1,520,675.00	\$ 1,520,675.00	\$ -	\$ 2,356,978.00	\$ -
Basis Differences	\$ 4,510,703.00	\$ (165,917.00)	\$ 4,344,785.00	\$ -	\$ -	\$ -	\$ 1,520,675.00	\$ 1,520,675.00	\$ -	\$ 2,356,978.00	\$ -
3 Fed Other Bonus Depr	\$ -	\$ (12,173,529.00)	\$ (12,173,529.00)	\$ -	\$ (2,556,441.00)	\$ (2,556,441.00)	\$ (2,556,441.00)	\$ -	\$ -	\$ -	\$ -
3 Fed Removal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Fed T&D Repairs	\$ 45,108,921.00	\$ (5,051,018.00)	\$ 40,057,904.00	\$ 15,788,123.00	\$ (1,767,856.00)	\$ 14,020,266.00	\$ 8,412,160.00	\$ -	\$ (5,608,107.00)	\$ -	\$ (7,098,869.00)
3 Fed Taxable CIAC	\$ (41,493,223.00)	\$ 4,584,654.00	\$ (36,908,569.00)	\$ (14,522,628.00)	\$ 1,604,629.00	\$ (12,917,999.00)	\$ (7,750,800.00)	\$ -	\$ 5,167,200.00	\$ -	\$ 6,540,759.00
Tax Only	\$ 3,615,699.00	\$ (12,639,893.00)	\$ (9,024,194.00)	\$ 1,265,495.00	\$ (2,719,668.00)	\$ (1,454,174.00)	\$ (1,895,081.00)	\$ -	\$ (440,907.00)	\$ -	\$ (558,110.00)
<b>Total Tax Classes</b>	<b>\$ 280,017,932.00</b>	<b>\$ 5,945,798.00</b>	<b>\$ 285,963,730.00</b>	<b>\$ 96,427,530.00</b>	<b>\$ (458,413.00)</b>	<b>\$ 95,969,117.00</b>	<b>\$ 60,660,653.00</b>	<b>\$ 1,520,675.00</b>	<b>\$ (36,829,139.00)</b>	<b>\$ 2,356,978.00</b>	<b>\$ (46,619,163.00)</b>
<b>Jurisdiction Totals.</b>	<b>\$ 280,017,932.00</b>	<b>\$ 5,945,798.00</b>	<b>\$ 285,963,730.00</b>	<b>\$ 96,427,530.00</b>	<b>\$ (458,413.00)</b>	<b>\$ 95,969,117.00</b>	<b>\$ 60,660,653.00</b>	<b>\$ 1,520,675.00</b>	<b>\$ (36,829,139.00)</b>	<b>\$ 2,356,978.00</b>	<b>\$ (46,619,163.00)</b>
<b>Company Totals:</b>	<b>\$ 280,017,932.00</b>	<b>\$ 5,945,798.00</b>	<b>\$ 285,963,730.00</b>	<b>\$ 96,427,530.00</b>	<b>\$ (458,413.00)</b>	<b>\$ 95,969,117.00</b>	<b>\$ 60,660,653.00</b>	<b>\$ 1,520,675.00</b>	<b>\$ (36,829,139.00)</b>	<b>\$ 2,356,978.00</b>	<b>\$ (46,619,163.00)</b>

2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018

	" Beginning Difference"	" Current Difference"	" Ending Difference"	"Beginning APB11 DFTT Balance"	" Current DFTT"	"Ending APB11 DFTT Balance"	"End FAS109 Liability @ Stat Rate"	"Regulatory Asset Before Gross-Up"	"Regulatory Liab Before Gross-Up"	"Regulatory Asset After Gross-Up"	"Regulatory Liab After Gross-Up"
<b>Jurisdiction: Federal</b>											
<b>CNP Houston Electric, LLC - Co. 3 - 2014</b>											
<b>Source: PowerTax Report 257 Case #419</b>											
<b>Grouped By: Total Tax Classes</b>											
3 Fed Method/Life	\$341,059,544.00	\$ (13,318,836.00)	\$327,740,708.00	\$119,370,840.00	\$ (4,729,991.00)	\$114,640,849.00	\$ 68,825,549.00	\$ -	\$ (45,815,300.00)	\$ -	\$ (57,994,051.00)
M/L WITH GAIN/LOSS	\$341,059,544.00	\$ (13,318,836.00)	\$327,740,708.00	\$119,370,840.00	\$ (4,729,991.00)	\$114,640,849.00	\$ 68,825,549.00	\$ -	\$ (45,815,300.00)	\$ -	\$ (57,994,051.00)
3 Fed ARO	\$ 1,092,534.00	\$ (38,860.00)	\$ 1,053,674.00	\$ 382,387.00	\$ (13,601.00)	\$ 368,786.00	\$ 221,272.00	\$ -	\$ (147,514.00)	\$ -	\$ (186,727.00)
3 Fed Casualty Loss	\$ 11,430,183.00	\$ (292,682.00)	\$ 11,137,500.00	\$ 4,000,564.00	\$ (102,439.00)	\$ 3,898,125.00	\$ 2,338,875.00	\$ -	\$ (1,559,250.00)	\$ -	\$ (1,973,734.00)
3 Fed Developed Software	\$ 6,972,621.00	\$ (5,349,644.00)	\$ 1,622,977.00	\$ 2,440,417.00	\$ (1,872,375.00)	\$ 568,042.00	\$ 340,825.00	\$ -	\$ (227,217.00)	\$ -	\$ (287,616.00)
3 Fed Mixed Service Costs	\$ -	\$ 42,402,555.00	\$ 42,402,555.00	\$ -	\$ 8,904,537.00	\$ 8,904,537.00	\$ 8,904,537.00	\$ -	\$ -	\$ -	\$ -
3 Fed Normalized Diff	\$ (6,913,000.00)	\$ 215,876.00	\$ (6,697,124.00)	\$ (2,419,550.00)	\$ 75,557.00	\$ (2,343,993.00)	\$ (1,406,396.00)	\$ -	\$ 937,597.00	\$ -	\$ 1,186,832.00
Basis Differences	\$ 12,582,337.00	\$ 36,937,245.00	\$ 49,519,582.00	\$ 4,403,818.00	\$ 6,991,678.00	\$ 11,395,496.00	\$ 10,399,112.00	\$ -	\$ (996,384.00)	\$ -	\$ (1,261,245.00)
3 Fed AFUDC Equity FT	\$ 12,170,918.00	\$ (381,080.00)	\$ 11,789,838.00	\$ -	\$ -	\$ -	\$ 4,126,443.00	\$ 4,126,443.00	\$ -	\$ 6,395,802.00	\$ -
Basis Differences	\$ 12,170,918.00	\$ (381,080.00)	\$ 11,789,838.00	\$ -	\$ -	\$ -	\$ 4,126,443.00	\$ 4,126,443.00	\$ -	\$ 6,395,802.00	\$ -
3 Fed Other Bonus Depr	\$ -	\$ (17,895,400.00)	\$ (17,895,400.00)	\$ -	\$ (3,758,034.00)	\$ (3,758,034.00)	\$ (3,758,034.00)	\$ -	\$ -	\$ -	\$ -
3 Fed T&D Repairs	\$ 68,218,701.00	\$ (6,721,856.00)	\$ 61,496,845.00	\$ 23,876,545.00	\$ (2,352,649.00)	\$ 21,523,896.00	\$ 12,914,337.00	\$ -	\$ (8,609,558.00)	\$ -	\$ (10,898,175.00)
3 Fed Taxable CIAC	\$ (57,734,802.00)	\$ 5,495,130.00	\$ (52,239,672.00)	\$ (20,207,181.00)	\$ 1,923,295.00	\$ (18,283,885.00)	\$ (10,970,331.00)	\$ -	\$ 7,313,554.00	\$ -	\$ 9,257,663.00
Tax Only	\$ 10,483,899.00	\$ (19,122,126.00)	\$ (8,638,227.00)	\$ 3,669,365.00	\$ (4,187,388.00)	\$ (518,023.00)	\$ (1,814,028.00)	\$ -	\$ (1,296,004.00)	\$ -	\$ (1,640,512.00)
Total Tax Classes	\$376,296,698.00	\$ 4,115,203.00	\$380,411,900.00	\$127,444,023.00	\$ (1,925,701.00)	\$125,518,322.00	\$ 81,537,076.00	\$ 4,126,443.00	\$ (48,107,688.00)	\$ 6,395,802.00	\$ (60,895,808.00)
Company Totals.	\$376,296,698.00	\$ 4,115,203.00	\$380,411,900.00	\$127,444,023.00	\$ (1,925,701.00)	\$125,518,322.00	\$ 81,537,076.00	\$ 4,126,443.00	\$ (48,107,688.00)	\$ 6,395,802.00	\$ (60,895,808.00)

2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018

	" Beginning Difference"	" Current Difference"	" Ending Difference"	"Beginning APB11 DFIT Balance"	" Current DFIT"	"Ending APB11 DFIT Balance"	"End FAS109 Liability @ Stat Rate"	"Regulatory Asset Before Gross-Up"	"Regulatory Liab Before Gross-Up"	"Regulatory Asset After Gross-Up"	"Regulatory Liab After Gross-Up"
<b>Jurisdiction: Federal</b>											
<b>CNP Houston Electric, LLC - Co. 3 - 2015</b>											
<b>Source: PowerTax Report 257 Case #419</b>											
<b>Grouped By: Total Tax Classes</b>											
3 Fed Method/Life	\$497,148,024.00	\$(10,202,688.00)	\$486,945,336.00	\$174,001,808.00	\$(3,680,591.00)	\$170,321,217.00	\$102,258,520.00	\$-	\$(68,062,697.00)	\$-	\$(86,155,313.00)
M/L WITH GAIN/LOSS	\$497,148,024.00	\$(10,202,688.00)	\$486,945,336.00	\$174,001,808.00	\$(3,680,591.00)	\$170,321,217.00	\$102,258,520.00	\$-	\$(68,062,697.00)	\$-	\$(86,155,313.00)
3 Fed ARO	\$664,118.00	\$(22,693.00)	\$641,426.00	\$232,441.00	\$(7,942.00)	\$224,499.00	\$134,699.00	\$-	\$(89,800.00)	\$-	\$(113,670.00)
3 Fed Casualty Loss	\$16,103,546.00	\$(709,450.00)	\$15,394,097.00	\$5,636,241.00	\$(248,307.00)	\$5,387,934.00	\$3,232,760.00	\$-	\$(2,155,174.00)	\$-	\$(2,728,068.00)
3 Fed Developed Software	\$16,189,072.00	\$(7,577,083.00)	\$8,611,989.00	\$5,666,175.00	\$(2,651,979.00)	\$3,014,196.00	\$1,808,518.00	\$-	\$(1,205,678.00)	\$-	\$(1,526,175.00)
3 Fed Mixed Service Costs	\$-	\$80,442,438.00	\$80,442,438.00	\$-	\$16,892,912.00	\$16,892,912.00	\$16,892,912.00	\$-	\$-	\$-	\$-
3 Fed Normalized Diff	\$(5,241,636.00)	\$608,636.00	\$(4,633,000.00)	\$(1,834,573.00)	\$213,023.00	\$(1,621,550.00)	\$(972,930.00)	\$-	\$648,620.00	\$-	\$821,038.00
Basis Differences	\$27,715,100.00	\$72,741,849.00	\$100,456,949.00	\$9,700,285.00	\$14,197,706.00	\$23,897,991.00	\$21,095,959.00	\$-	\$(2,802,031.00)	\$-	\$(3,546,875.00)
3 Fed AFUDC Equity FT	\$8,827,335.00	\$(922,239.00)	\$7,905,096.00	\$-	\$-	\$-	\$2,766,784.00	\$2,766,784.00	\$-	\$4,288,390.00	\$-
Basis Differences	\$8,827,335.00	\$(922,239.00)	\$7,905,096.00	\$-	\$-	\$-	\$2,766,784.00	\$2,766,784.00	\$-	\$4,288,390.00	\$-
3 Fed Other Bonus Depr	\$-	\$(10,823,534.00)	\$(10,823,534.00)	\$-	\$(2,272,942.00)	\$(2,272,942.00)	\$(2,272,942.00)	\$-	\$-	\$-	\$-
3 Fed T&D Repairs	\$68,123,330.00	\$(11,326,182.00)	\$56,797,148.00	\$23,843,166.00	\$(3,964,164.00)	\$19,879,002.00	\$11,927,401.00	\$-	\$(7,951,601.00)	\$-	\$(10,065,317.00)
3 Fed Taxable CIAC	\$(64,714,135.00)	\$10,992,614.00	\$(53,721,521.00)	\$(22,649,947.00)	\$3,847,415.00	\$(18,802,532.00)	\$(11,281,519.00)	\$-	\$7,521,013.00	\$-	\$9,520,270.00
Tax Only	\$3,409,195.00	\$(11,157,103.00)	\$(7,747,907.00)	\$1,193,218.00	\$(2,389,691.00)	\$(1,196,473.00)	\$(1,627,061.00)	\$-	\$(430,588.00)	\$-	\$(545,048.00)
Total Tax Classes	\$537,099,655.00	\$50,459,818.00	\$587,559,473.00	\$184,895,312.00	\$8,127,423.00	\$193,022,735.00	\$124,494,203.00	\$2,766,784.00	\$(71,295,316.00)	\$4,288,390.00	\$(90,247,236.00)
Company Totals	\$537,099,655.00	\$50,459,818.00	\$587,559,473.00	\$184,895,312.00	\$8,127,423.00	\$193,022,735.00	\$124,494,203.00	\$2,766,784.00	\$(71,295,316.00)	\$4,288,390.00	\$(90,247,236.00)

2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018

	" Beginning Difference"	" Current Difference"	" Ending Difference"	"Beginning APB11 DFIT Balance"	" Current DFIT"	"Ending APB11 DFIT Balance"	"End FAS109 Liability @ Stat Rate"	"Regulatory Asset Before Gross-Up"	"Regulatory Liab Before Gross-Up"	"Regulatory Asset After Gross-Up"	"Regulatory Liab After Gross-Up"
<b>Jurisdiction: Federal</b>											
<b>CNP Houston Electric, LLC - Co. 3 - 2016</b>											
<b>Source: PowerTax Report 257 Case #419</b>											
<b>Grouped By: Total Tax Classes</b>											
3 Fed Method/Life	\$377,544,538.00	\$ (941,912.00)	\$376,602,626.00	\$132,140,588.00	\$ (675,888.00)	\$131,464,700.00	\$ 79,086,551.00	\$ -	\$ (52,378,149.00)	\$ -	\$ (66,301,454.00)
M/L WITH GAIN/LOSS	\$377,544,538.00	\$ (941,912.00)	\$376,602,626.00	\$132,140,588.00	\$ (675,888.00)	\$131,464,700.00	\$ 79,086,551.00	\$ -	\$ (52,378,149.00)	\$ -	\$ (66,301,454.00)
3 Fed ARO	\$ (2,403,559.00)	\$ 79,362.00	\$ (2,324,197.00)	\$ (841,246.00)	\$ 27,777.00	\$ (813,469.00)	\$ (488,081.00)	\$ -	\$ 325,388.00	\$ -	\$ 411,883.00
3 Fed Casualty Loss	\$ 16,439,422.00	\$ (428,407.00)	\$ 16,011,015.00	\$ 5,753,798.00	\$ (149,942.00)	\$ 5,603,855.00	\$ 3,362,313.00	\$ -	\$ (2,241,542.00)	\$ -	\$ (2,837,395.00)
3 Fed Developed Software	\$ 2,886,090.00	\$ (996,023.00)	\$ 1,890,067.00	\$ 1,010,132.00	\$ (348,608.00)	\$ 661,524.00	\$ 396,914.00	\$ -	\$ (264,609.00)	\$ -	\$ (334,949.00)
3 Fed Mixed Service Costs	\$ -	\$ 66,104,451.00	\$ 66,104,451.00	\$ -	\$ 13,881,935.00	\$ 13,881,935.00	\$ 13,881,935.00	\$ -	\$ -	\$ -	\$ -
3 Fed Normalized Diff	\$ (7,956,465.00)	\$ 302,836.00	\$ (7,653,629.00)	\$ (2,784,763.00)	\$ 105,992.00	\$ (2,678,770.00)	\$ (1,607,262.00)	\$ -	\$ 1,071,508.00	\$ -	\$ 1,356,339.00
Basis Differences	\$ 8,965,488.00	\$ 65,062,219.00	\$ 74,027,707.00	\$ 3,137,921.00	\$ 13,517,154.00	\$ 16,655,074.00	\$ 15,545,819.00	\$ -	\$ (1,109,256.00)	\$ -	\$ (1,404,121.00)
3 Fed AFUDC Equity FT	\$ 6,059,817.00	\$ (225,589.00)	\$ 5,834,229.00	\$ -	\$ -	\$ -	\$ 2,041,980.00	\$ 2,041,980.00	\$ -	\$ 3,164,977.00	\$ -
Basis Differences	\$ 6,059,817.00	\$ (225,589.00)	\$ 5,834,229.00	\$ -	\$ -	\$ -	\$ 2,041,980.00	\$ 2,041,980.00	\$ -	\$ 3,164,977.00	\$ -
3 Fed Other Bonus Depr	\$ -	\$ (29,216,825.00)	\$ (29,216,825.00)	\$ -	\$ (6,135,533.00)	\$ (6,135,533.00)	\$ (6,135,533.00)	\$ -	\$ -	\$ -	\$ -
3 Fed T&D Repairs	\$ 66,984,518.00	\$ (6,143,370.00)	\$ 60,841,148.00	\$ 23,444,581.00	\$ (2,150,179.00)	\$ 21,294,402.00	\$ 12,776,641.00	\$ -	\$ (8,517,761.00)	\$ -	\$ (10,781,976.00)
3 Fed Taxable CIAC	\$ (64,664,620.00)	\$ 5,711,090.00	\$ (58,953,529.00)	\$ (22,632,617.00)	\$ 1,998,882.00	\$ (20,633,735.00)	\$ (12,380,241.00)	\$ -	\$ 8,253,494.00	\$ -	\$ 10,447,461.00
Tax Only	\$ 2,319,898.00	\$ (29,649,104.00)	\$ (27,329,206.00)	\$ 811,964.00	\$ (6,286,831.00)	\$ (5,474,867.00)	\$ (5,739,133.00)	\$ -	\$ (264,267.00)	\$ -	\$ (334,515.00)
Total Tax Classes	\$394,889,742.00	\$ 34,245,614.00	\$429,135,356.00	\$136,090,474.00	\$ 6,554,434.00	\$142,644,908.00	\$ 90,935,217.00	\$ 2,041,980.00	\$ (53,751,671.00)	\$ 3,164,977.00	\$ (68,040,090.00)
Company Totals	\$394,889,742.00	\$ 34,245,614.00	\$429,135,356.00	\$136,090,474.00	\$ 6,554,434.00	\$142,644,908.00	\$ 90,935,217.00	\$ 2,041,980.00	\$ (53,751,671.00)	\$ 3,164,977.00	\$ (68,040,090.00)

2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018

Jurisdiction: Federal	"Beginning Difference"	"Current Difference"	"Ending Difference"	"Beginning APB11 DFIT Balance"	"Current DFIT"	"Ending APB11 DFIT Balance"	"End FAS109 Liability @ Stat Rate"	"Regulatory Asset Before Gross-Up"	"Regulatory Liab Before Gross-Up"	"Regulatory Asset After Gross-Up"	"Regulatory Liab After Gross-Up"
CNP Houston Electric, LLC - Co. 3 - 2017											
Source: PowerTax Report 257 Case #419											
Grouped By: Total Tax Classes											
3 Fed Method/Life	\$452,744,054.00	\$ 18,883,941.00	\$471,627,995.00	\$ 158,460,419.00	\$ 3,790,346.00	\$162,250,765.00	\$ 99,041,879.00	\$ -	\$ (63,208,886.00)	\$ -	\$ (80,011,248.00)
M/L WITH GAIN/LOSS	\$452,744,054.00	\$ 18,883,941.00	\$471,627,995.00	\$ 158,460,419.00	\$ 3,790,346.00	\$162,250,765.00	\$ 99,041,879.00	\$ -	\$ (63,208,886.00)	\$ -	\$ (80,011,248.00)
3 Fed ARO	\$ 354,546.00	\$ (11,307.00)	\$ 343,238.00	\$ 124,091.00	\$ (3,958.00)	\$ 120,133.00	\$ 72,080.00	\$ -	\$ (48,053.00)	\$ -	\$ (60,827.00)
3 Fed Casualty Loss	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Fed Developed Software	\$ 26,196,727.00	\$ (12,657,682.00)	\$ 13,539,045.00	\$ 9,168,855.00	\$ (4,430,189.00)	\$ 4,738,666.00	\$ 2,843,200.00	\$ -	\$ (1,895,466.00)	\$ -	\$ (2,399,325.00)
3 Fed Hurricane Capitalization	\$ (57,349,171.00)	\$ 1,482,535.00	\$ (55,866,636.00)	\$ (20,072,210.00)	\$ 518,887.00	\$ (19,553,323.00)	\$ (11,731,994.00)	\$ -	\$ 7,821,329.00	\$ -	\$ 9,900,416.00
3 Fed Mixed Service Costs	\$ -	\$ 56,805,876.00	\$ 56,805,876.00	\$ -	\$ 11,929,234.00	\$ 11,929,234.00	\$ 11,929,234.00	\$ -	\$ -	\$ -	\$ -
3 Fed Normalized Diff	\$ (6,681,244.00)	\$ 531,365.00	\$ (6,149,879.00)	\$ (2,338,435.00)	\$ 185,978.00	\$ (2,152,458.00)	\$ (1,291,475.00)	\$ -	\$ 860,983.00	\$ -	\$ 1,089,852.00
Basis Differences	\$ (37,479,142.00)	\$ 46,150,787.00	\$ 8,671,646.00	\$ (13,117,700.00)	\$ 8,199,953.00	\$ (4,917,747.00)	\$ 1,821,046.00	\$ -	\$ 6,738,792.00	\$ -	\$ 8,530,117.00
3 Fed AFUDC Equity FT	\$ 10,098,626.00	\$ (797,442.00)	\$ 9,301,184.00	\$ -	\$ -	\$ -	\$ 3,255,414.00	\$ 3,255,414.00	\$ -	\$ 5,045,746.00	\$ -
Basis Differences	\$ 10,098,626.00	\$ (797,442.00)	\$ 9,301,184.00	\$ -	\$ -	\$ -	\$ 3,255,414.00	\$ 3,255,414.00	\$ -	\$ 5,045,746.00	\$ -
3 Fed Other Bonus Depr	\$ -	\$ (26,024,450.00)	\$ (26,024,450.00)	\$ -	\$ (5,465,135.00)	\$ (5,465,135.00)	\$ (5,465,135.00)	\$ -	\$ -	\$ -	\$ -
3 Fed T&D Repairs	\$ 75,734,257.00	\$ (6,902,352.00)	\$ 68,831,905.00	\$ 26,506,990.00	\$ (2,415,823.00)	\$ 24,091,167.00	\$ 14,454,700.00	\$ -	\$ (9,636,467.00)	\$ -	\$ (12,198,059.00)
3 Fed Taxable CIAC	\$ (56,806,739.00)	\$ 4,425,144.00	\$ (52,381,596.00)	\$ (19,882,359.00)	\$ 1,548,800.00	\$ (18,333,558.00)	\$ (11,000,135.00)	\$ -	\$ 7,333,423.00	\$ -	\$ 9,282,814.00
Tax Only	\$ 18,927,518.00	\$ (28,501,658.00)	\$ (9,574,141.00)	\$ 6,624,631.00	\$ (6,332,157.00)	\$ 292,474.00	\$ (2,010,570.00)	\$ -	\$ (2,303,043.00)	\$ -	\$ (2,915,245.00)
Total Tax Classes	\$444,291,056.00	\$ 35,735,628.00	\$480,026,684.00	\$151,967,350.00	\$ 5,658,142.00	\$157,625,492.00	\$102,107,769.00	\$ 3,255,414.00	\$ (58,773,137.00)	\$ 5,045,746.00	\$ (74,396,376.00)
Company Totals.	\$444,291,056.00	\$ 35,735,628.00	\$480,026,684.00	\$151,967,350.00	\$ 5,658,142.00	\$157,625,492.00	\$102,107,769.00	\$ 3,255,414.00	\$ (58,773,137.00)	\$ 5,045,746.00	\$ (74,396,376.00)

2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018

Jurisdiction: Federal	Beginning Difference"	Current Difference"	Ending Difference"	"Beginning APB11 DFIT Balance"	"Current DFIT"	"Ending APB11 DFIT Balance"	"End FAS109 Liability @ Stat Rate"	"Regulatory Asset Before Gross-Up"	"Regulatory Liab Before Gross-Up"	"Regulatory Asset After Gross-Up"	"Regulatory Liab After Gross-Up"
<b>CNP Houston Electric, LLC - Co. 3 - 2018</b>											
<b>Source: PowerTax Report 257 Case #419</b>											
<b>Grouped By: Total Tax Classes</b>											
3 Fed Method/Life	\$ -	\$ 93,957,728.00	\$ 93,957,728.00	\$ -	\$ 19,731,123.00	\$ 19,731,123.00	\$ 19,731,123.00	\$ -	\$ -	\$ -	\$ -
M/L WITH GAIN/LOSS	\$ -	\$ 93,957,728.00	\$ 93,957,728.00	\$ -	\$ 19,731,123.00	\$ 19,731,123.00	\$ 19,731,123.00	\$ -	\$ -	\$ -	\$ -
3 Fed ARO	\$ -	\$ 2,732,996.00	\$ 2,732,996.00	\$ -	\$ 573,929.00	\$ 573,929.00	\$ 573,929.00	\$ -	\$ -	\$ -	\$ -
3 Fed Casualty Loss	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Fed Developed Software	\$ -	\$ 11,369,576.00	\$ 11,369,576.00	\$ -	\$ 2,387,611.00	\$ 2,387,611.00	\$ 2,387,611.00	\$ -	\$ -	\$ -	\$ -
3 Fed Hurricane Capitalization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Fed Mixed Service Costs	\$ -	\$ 82,157,312.00	\$ 82,157,312.00	\$ -	\$ 17,253,036.00	\$ 17,253,036.00	\$ 17,253,036.00	\$ -	\$ -	\$ -	\$ -
3 Fed Normalized Diff	\$ -	\$ (6,277,343.00)	\$ (6,277,343.00)	\$ -	\$ (1,318,242.00)	\$ (1,318,242.00)	\$ (1,318,242.00)	\$ -	\$ -	\$ -	\$ -
Basis Differences	\$ -	\$ 89,982,542.00	\$ 89,982,542.00	\$ -	\$ 18,896,334.00	\$ 18,896,334.00	\$ 18,896,334.00	\$ -	\$ -	\$ -	\$ -
3 Fed AFUDC Equity FT	\$ -	\$ 11,978,574.00	\$ 11,978,574.00	\$ -	\$ -	\$ -	\$ 4,192,501.00	\$ 4,192,501.00	\$ -	\$ 6,498,188.00	\$ -
Basis Differences	\$ -	\$ 11,978,574.00	\$ 11,978,574.00	\$ -	\$ -	\$ -	\$ 4,192,501.00	\$ 4,192,501.00	\$ -	\$ 6,498,188.00	\$ -
3 Fed T&D Repairs	\$ -	\$ 83,560,796.00	\$ 83,560,796.00	\$ -	\$ 17,547,767.00	\$ 17,547,767.00	\$ 17,547,767.00	\$ -	\$ -	\$ -	\$ -
3 Fed Taxable CIAC	\$ -	\$ (72,332,744.00)	\$ (72,332,744.00)	\$ -	\$ (15,189,876.00)	\$ (15,189,876.00)	\$ (15,189,876.00)	\$ -	\$ -	\$ -	\$ -
Tax Only	\$ -	\$ 11,228,051.00	\$ 11,228,051.00	\$ -	\$ 2,357,891.00	\$ 2,357,891.00	\$ 2,357,891.00	\$ -	\$ -	\$ -	\$ -
Total Tax Classes	\$ -	\$ 207,146,895.00	\$ 207,146,895.00	\$ -	\$ 40,985,347.00	\$ 40,985,347.00	\$ 45,177,848.00	\$ 4,192,501.00	\$ -	\$ 6,498,188.00	\$ -
Jurisdiction Totals	\$ -	\$ 207,146,895.00	\$ 207,146,895.00	\$ -	\$ 40,985,347.00	\$ 40,985,347.00	\$ 45,177,848.00	\$ 4,192,501.00	\$ -	\$ 6,498,188.00	\$ -
Company Totals:	\$ -	\$ 207,146,895.00	\$ 207,146,895.00	\$ -	\$ 40,985,347.00	\$ 40,985,347.00	\$ 45,177,848.00	\$ 4,192,501.00	\$ -	\$ 6,498,188.00	\$ -

2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018

Jurisdiction: Federal	"Beginning Difference"	"Current Difference"	"Ending Difference"	"Beginning APB11 DFIT Balance"	"Current DFIT"	"Ending APB11 DFIT Balance"	"End FAS109 Liability @ Stat Rate"	"Regulatory Asset Before Gross-Up"	"Regulatory Liab Before Gross-Up"	"Regulatory Asset After Gross-Up"	"Regulatory Liab After Gross-Up"
CNP Houston Electric, LLC - Co. 3											
Source: PowerTax Report 257 Case #420											
2010-2018											
Grouped By: Total Tax Classes											
3 Fed Method/Life	\$2,771,022,567.00	\$ 42,679,991.00	\$2,813,702,558.00	\$ 969,857,899.00	\$ (1,573,441.00)	\$ 968,284,457.00	\$ 590,877,537.00	\$ -	\$ (377,406,920.00)	\$ -	\$ (477,730,279.00)
M/L WITH GAIN/LOSS	\$2,771,022,567.00	\$ 42,679,991.00	\$2,813,702,558.00	\$ 969,857,899.00	\$ (1,573,441.00)	\$ 968,284,457.00	\$ 590,877,537.00	\$ -	\$ (377,406,920.00)	\$ -	\$ (477,730,279.00)
3 Fed ARO	\$ 6,612,898.00	\$ 2,452,350.00	\$ 9,065,248.00	\$ 2,314,514.00	\$ 475,703.00	\$ 2,790,217.00	\$ 1,903,702.00	\$ -	\$ (886,515.00)	\$ -	\$ (1,122,171.00)
3 Fed Casualty Loss	\$ 62,896,822.00	\$ (2,042,808.00)	\$ 60,854,014.00	\$ 22,013,888.00	\$ (714,983.00)	\$ 21,298,905.00	\$ 12,779,343.00	\$ -	\$ (8,519,562.00)	\$ -	\$ (10,784,256.00)
3 Fed Developed Software	\$ 53,228,346.00	\$ (16,194,692.00)	\$ 37,033,655.00	\$ 18,629,921.00	\$ (7,259,883.00)	\$ 11,370,038.00	\$ 7,777,067.00	\$ -	\$ (3,592,971.00)	\$ -	\$ (4,548,065.00)
3 Fed Hurricane Capitalization	\$ (57,349,171.00)	\$ 1,482,535.00	\$ (55,866,636.00)	\$ (20,072,210.00)	\$ 518,887.00	\$ (19,553,323.00)	\$ (11,731,994.00)	\$ -	\$ 7,821,329.00	\$ -	\$ 9,900,416.00
3 Fed Mixed Service Costs	\$ -	\$ 398,903,771.00	\$ 398,903,771.00	\$ -	\$ 83,769,792.00	\$ 83,769,792.00	\$ 83,769,792.00	\$ -	\$ -	\$ -	\$ -
3 Fed Non-Cash Salvage	\$ 2,869,220.00	\$ (133,884.00)	\$ 2,735,335.00	\$ 1,004,227.00	\$ (46,860.00)	\$ 957,367.00	\$ 574,420.00	\$ -	\$ (382,947.00)	\$ -	\$ (484,743.00)
3 Fed Normalized Diff	\$ (36,506,794.00)	\$ (4,235,533.00)	\$ (40,742,327.00)	\$ (12,777,378.00)	\$ (603,608.00)	\$ (13,380,986.00)	\$ (8,555,889.00)	\$ -	\$ 4,825,098.00	\$ -	\$ 6,107,719.00
3 Fed Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Fed Other Adj	\$ 605,219.00	\$ (22,538.00)	\$ 582,681.00	\$ 211,827.00	\$ (7,888.00)	\$ 203,938.00	\$ 122,363.00	\$ -	\$ (81,575.00)	\$ -	\$ (103,260.00)
3 Fed Other Adjustment	\$ (92,681.00)	\$ 9,921.00	\$ (82,760.00)	\$ (32,438.00)	\$ 3,472.00	\$ (28,966.00)	\$ (17,380.00)	\$ -	\$ 11,586.00	\$ -	\$ 14,666.00
3 Fed Repair Allowance	\$ 5,588,278.00	\$ (199,064.00)	\$ 5,389,213.00	\$ 1,955,897.00	\$ (69,673.00)	\$ 1,886,225.00	\$ 1,131,735.00	\$ -	\$ (754,490.00)	\$ -	\$ (955,050.00)
3 Fed Sec 263a	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Basis Differences	\$ 37,852,137.00	\$ 380,020,057.00	\$ 417,872,194.00	\$ 13,248,248.00	\$ 76,064,960.00	\$ 89,313,208.00	\$ 87,753,161.00	\$ -	\$ (1,560,047.00)	\$ -	\$ (1,974,743.00)
3 Fed AFUDC Equity FT	\$ 52,291,323.00	\$ 9,052,449.00	\$ 61,343,772.00	\$ -	\$ -	\$ -	\$ 21,470,320.00	\$ 21,470,320.00	\$ -	\$ 33,278,031.00	\$ -
Basis Differences	\$ 52,291,323.00	\$ 9,052,449.00	\$ 61,343,772.00	\$ -	\$ -	\$ -	\$ 21,470,320.00	\$ 21,470,320.00	\$ -	\$ 33,278,031.00	\$ -
3 Fed Other Bonus Depr	\$ (802,592.00)	\$ (107,458,465.00)	\$ (108,261,057.00)	\$ (280,907.00)	\$ (20,986,304.00)	\$ (21,267,211.00)	\$ (22,734,822.00)	\$ -	\$ (1,467,610.00)	\$ -	\$ (1,857,735.00)
3 Fed Removal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Fed T&D Repairs	\$ 372,269,340.00	\$ 40,679,640.00	\$ 412,948,980.00	\$ 130,294,269.00	\$ 2,539,362.00	\$ 132,833,632.00	\$ 86,719,286.00	\$ -	\$ (46,114,346.00)	\$ -	\$ (58,372,590.00)
3 Fed Taxable CIAC	\$ (359,107,795.00)	\$ (32,692,594.00)	\$ (391,800,390.00)	\$ (125,687,728.00)	\$ (1,315,824.00)	\$ (127,003,552.00)	\$ (82,278,082.00)	\$ -	\$ 44,725,470.00	\$ -	\$ 56,614,519.00
Tax Only	\$ 12,358,953.00	\$ (99,471,420.00)	\$ (87,112,466.00)	\$ 4,325,634.00	\$ (19,762,766.00)	\$ (15,437,132.00)	\$ (18,293,618.00)	\$ -	\$ (2,856,486.00)	\$ -	\$ (3,615,805.00)
Total Tax Classes	\$2,873,524,981.00	\$ 332,281,077.00	\$3,205,806,058.00	\$ 987,431,780.00	\$ 54,728,753.00	\$1,042,160,533.00	\$681,807,400.00	\$21,470,320.00	\$ (381,823,453.00)	\$33,278,031.00	\$ (483,320,827.00)
Jurisdiction Totals	\$2,873,524,981.00	\$ 332,281,077.00	\$3,205,806,058.00	\$ 987,431,780.00	\$ 54,728,753.00	\$1,042,160,533.00	\$681,807,400.00	\$21,470,320.00	\$ (381,823,453.00)	\$33,278,031.00	\$ (483,320,827.00)
Company Totals	\$2,873,524,981.00	\$ 332,281,077.00	\$3,205,806,058.00	\$ 987,431,780.00	\$ 54,728,753.00	\$1,042,160,533.00	\$681,807,400.00	\$21,470,320.00	\$ (381,823,453.00)	\$33,278,031.00	\$ (483,320,827.00)

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

INDEX

ANALYSIS OF FEDERAL INCOME TAXES  
 TAX METHOD 2

Line No	Description	From WP	Test Period	From WP	Total Requested	Explanations	Permanent and Timing Difference Descriptions
1	Total Revenue Requirement	WP II-E.3.15.1	2,640,232				
2	Less Cost of Service Items:						
3	Fuel Expense		-	N/A			
4	Other O & M Expense	WP II-E.3.15.1	1,442,017				
5	Depreciation and Amortization	WP II-E.3.15.1	374,836				
6	Taxes Other Than Income	WP II-E.3.15.1	250,803				
7	Interest on Customers' Deposits	WP II-E.3.15.1	3,887				
8	Less Deductions not included in Cost of Service:						
9	Interest Expense on Debt (including amount capitalized)	WP II-E.3.15.1	140,348				
10	Additional Tax Depreciation*	N/A	-	N/A			
11	Capitalized Taxes	N/A	-	N/A			
12	Other deductions (specify)	WP II-E.3.15.1	3,181				
13							
14	Pre-tax Income Per Books	WP II-E.3.15.1	425,161		413,816	Key in from Schedule II-E-3.15 cell E28	
15							
16	Permanent Differences						
17	AFUDC Equity	WP II-E.3.1	(10,406)		-	CWIP not in rate base	The income equity component of the AFUDC is a permanent difference for tax purposes.
18	Non-deductible Club Dues	WP II-E.3.1	9		-	Non operating expense	For tax purposes there is no deduction of expense is allowed for membership dues for any club organized for business, pleasure, recreation or other social purposes.
19	Non-deductible Parking and Transit	WP II-E.3.1	114	WP II-E.3.1	114		TCJA removes the deduction for expenses associated with providing qualified transportation fringe benefits to employees and any expense to provide transportation between the employee's residence and place of employment. This would include van pool, transit cards and qualified parking expenses
20	CSV Over Officer Life Insurance Premium	WP II-E.3.1	(10,969)		-	Non operating expense	For tax purposes corporate officer life insurance proceeds are non-taxable.
21	Nondeductible Lobbying Expenses	WP II-E.3.1	2,616		-	Non operating expense	For tax purposes there is no deduction of expense is allowed for lobbying expense.
22	Meals & Entertainment	WP II-E.3.1	579	WP II-E.3.1	579		For tax purposes there is 50% deduction of expenses related to meals
23	Fines & Penalties	WP II-E.3.1	40		-	Non operating expense	For tax purposes there is no deduction of expense is allowed for fines and penalties.
24	Diesel Fuel Credit Disallowance	WP II-E.3.1	3	WP II-E.3.1	3		Diesel fuel credit is not allowed for tax purposes
25	Permanent Depreciation Difference	WP II-E.3.1	4,728	WP II-E.3.17	4,364		Permanent depreciation associated with AFUDC Equity
26							
27	Total Permanent Differences		(13,285)		5,060		
28							
29	Temporary Differences						
30	Uniform Capitalization	WP II-E.3.1	(83,550)	WP II-E.3.1	(83,550)		Timing difference described in Schedule II-E-3.6
31	Affide - Debt	WP II-E.3.1	5,775	WP II-E.3.1	5,775		Timing difference described in Schedule II-E-3.6
32	Book/Tax Depreciation	WP II-E.3.1	33,989	WP II-E.3.1	33,989		Timing difference described in Schedule II-E-3.6
33	Book/Tax Gain/Loss Difference	WP II-E.3.1	(86,839)	WP II-E.3.1	(86,839)		Timing difference described in Schedule II-E-3.6
34	481(a) Adjustment	WP II-E.3.1	(141,388)		-	One time adjustment	Timing difference described in Schedule II-E-3.6
35	Deductible Repairs & Maintenance	WP II-E.3.1	(86,816)	WP II-E.3.1	(86,816)		Timing difference described in Schedule II-E-3.6
36	Self Developed Software	WP II-E.3.1	(12,363)	WP II-E.3.1	(12,363)		Timing difference described in Schedule II-E-3.6
37	Include Cio In Income	WP II-E.3.1	75,151	WP II-E.3.1	75,151		Timing difference described in Schedule II-E-3.6
38	Reg Asset - Equity	WP II-E.3.1	(63,314)	WP II-E.3.1	-	Equity amortization associated with transition bonds	Timing difference described in Schedule II-E-3.6
39	Reg Asset - Bad Debt	WP II-E.3.1	(1,058)	WP II-E.3.1	(1,058)		Timing difference described in Schedule II-E-3.6
40	Reg Asset - Stranded Costs	WP II-E.3.1	(28,372)		-	Recovered in prior proceeding	Timing difference described in Schedule II-E-3.6
41	Reg Asset - Other	WP II-E.3.1	(4,648)	WP II-E.3.1	(4,648)		Timing difference described in Schedule II-E-3.6
42	Reg Asset - Amortization	WP II-E.3.1	(2,771)	WP II-E.3.1	(2,771)		Timing difference described in Schedule II-E-3.6
43	Reg Asset - Postson	WP II-E.3.1	(5,274)	WP II-E.3.1	(5,274)		Timing difference described in Schedule II-E-3.6
44	Regulatory Liabilities (Sales)	WP II-E.3.1	25,332	WP II-E.3.1	25,332		Timing difference described in Schedule II-E-3.6
45	Regulatory Liabilities (Expense)	WP II-E.3.1	20,963	WP II-E.3.1	20,963		Timing difference described in Schedule II-E-3.6
46	Accrued Bonuses	WP II-E.3.1	(1,233)	WP II-E.3.1	(1,233)		Timing difference described in Schedule II-E-3.6
47	Benefit Equalization & Saving Plan	WP II-E.3.1	29	WP II-E.3.1	29		Timing difference described in Schedule II-E-3.6



PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

INDEX

ANALYSIS OF FEDERAL INCOME TAXES  
 TAX METHOD 2

Line No.	Description	From WP	Test Period	From WP	Total Requested	Explanations	Permanent and Timing Difference Descriptions
48	Restricted Stock Accrual/(Deduction)	WP II-E.3.1	458	WP II-E.3.1	458		Timing difference described in Schedule II-E-3.6
49	Post-Retirement Benefits	WP II-E.3.1	(1,333)	WP II-E.3.1	(1,333)		Timing difference described in Schedule II-E-3.6
50	Deferred Compensation Accrual	WP II-E.3.1	(530)	WP II-E.3.1	(530)		Timing difference described in Schedule II-E-3.6
51	Partnership K-1 Income	WP II-E.3.1	4	WP II-E.3.1	4		Timing difference described in Schedule II-E-3.6
52	Injuries And Damages Accruals	WP II-E.3.1	(41)	WP II-E.3.1	(41)		Timing difference described in Schedule II-E-3.6
53	Environmental Liability	WP II-E.3.1	(67)	WP II-E.3.1	(67)		Timing difference described in Schedule II-E-3.6
54	Debt Issuance Cost	WP II-E.3.1	(4)	WP II-E.3.1	(4)		Timing difference described in Schedule II-E-3.6
55	MTM - Derivative	WP II-E.3.1	23,467	WP II-E.3.1	23,467		Timing difference described in Schedule II-E-3.6
56							
57	<b>Total Temporary Differences</b>		<b>(334,432)</b>		<b>(101,358)</b>		
58							
59							
60	<b>Total Temporary Differences and Tax Attributes</b>		<b>(334,432)</b>		<b>(101,358)</b>		
61							
62	Taxable Income before State Tax		77,444		317,518		
63	Less Current State Tax Provision	WP II-E.3.1	(18,414)	WP II-E.3.1	-	Not included in analysis of Federal only income taxes	
64			59,029		317,518		
65							
66	Tax Rate		21%		21%		
67							
68	Regular Federal Income Taxes Before Credits		12,396		66,679		
69	Prior Year Adjustments - RTA	WP II-E.3.1.1	(12,605)		-	Prior year adjustment	Return to accrual adjustment
70	Restricted Stock Excess Tax Benefit	WP II-E.3.1.1	(56)		(56)		Vested stock grants where fair market value exceeds the book cost
71	R&D Tax Credit	WP II-E.3.1.1	(2,854)	WP II-E.3.1.2	(1,268)	Only including 2018 R&D credit	Research and development credit
72	Charitable Contribution (Utilization) Generation	WP II-E.3.1.1	(678)	WP II-E.3.1.1	-	Prior year adjustment	Charitable contribution is allowed deduction in the current year
73							
74	<b>Current Federal Income Taxes</b>		<b>(3,796)</b>		<b>65,355</b>		
75							
76	Amortization of ITC		-		-		
77	Deferred State Income Taxes Exp		(327)	WP II-E.3.1.1	-	Not included in analysis of Federal only income taxes	
78							
79	Deferred Income Taxes on Temporary Differences		70,299		21,285		
80	Charitable Contribution Utilization (Generation)	WP II-E.3.1.1	678		-	Prior year adjustment	Charitable contribution is allowed deduction in the current year
81	Medicare Part D - Reg. Asset	WP II-E.3.1.1	(1,624)	WP II-E.3.15.2	8,744	Recovery of tax expense from Docket No 38339	Recovery of tax expense from Docket No.38339
82	Amortization of Excess DFIT - Protected	WP II-E.3.1.1	-	WP II-E.3.18.1	(18,659)	2018 ARAM amortization	2018 ARAM amortization
83	Amortization or Excess DFIT - Unprotected	WP II-E.3.1.1	(8,845)		-	To be requested in UEDIT Rider	Described in Schedule II-E-3.6
84	Prior Year Adjustments - RTA	WP II-E.3.1.1	14,206		-	Prior year adjustment	Return to accrual adjustment
85							
86	<b>Total Deferred Federal Income Taxes**</b>		<b>74,714</b>		<b>11,370</b>		
87							
88	<b>Total Requested Federal Income Taxes</b>		<b>70,918</b>		<b>76,725</b>		

Check

Notes:

Workpapers supporting all figures not found elsewhere in rate filing package should accompany this analysis.

\* Excess of Tax Depreciation over Depreciation Claimed in Cost of Service

\*\* Must agree with Deferred Tax Analysis

**2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018**

**WP/II-E-3.15 Analysis of Federal Income Tax**

Test Period - Net Income Before Taxes

	<u>From Trial Balance</u>	<u>Categories</u>	<u>Rounded to 000s</u>
Total Revenue	2,640,231,994		2,640,232
Less:			
Fuel Expense		Taxes Other than Income Taxes	-
Other O & M Expense	1,442,017,361	Taxes	1,442,017
Depreciation and Amortization	374,836,291		374,836
Taxes Other Than Income	250,802,931		250,803
Interest on Customers' Deposits	3,886,661	Other Interest Exp	3,887
Less Deductions not included in Cost of Service:			
Interest Expense on Debt (including amount capitalized)	140,347,654	Debt	140,348
Additional Tax Depreciation*			-
Capitalized Taxes			-
Other deductions (specify)			
AFUDC	(16,764,560)		(16,765)
Non Operating Income	(2,217,299)	4210	(2,217)
Gain on Disposition of Property	1,796,356	4211	1,796
Donations	3,556,465	4261	3,556
Life Insurance	6,191,793	4262	6,192
Penalties	40,000	4263	40
Civic Activity Expenditures	5,761,001	4264	5,761
Other Deductions	5,971,153	4265	5,971
Non Operating Expenses	(67)	4171	(0)
Interest & Div Inc	(1,154,323)	4190	(1,154)
Other Deductions	3,180,518		3,181
Net Income Before Taxes	<u><u>425,160,579</u></u>		<u><u>425,161</u></u>

2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018

CenterPoint Energy Houston Electric, LLC  
 History of OPEB Expense, Medicare Part D Subsidy  
 Medicare Part D Receivable  
 (Dollars in thousands)  
 As of December 31, 2018

	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	Cumulative
FAS 106 Expense (without Subsidy)	\$ 16,154	\$ 15,991	\$ 19,509	\$ 17,204	\$ 20,816	\$ 22,781	\$ 20,290	\$ 22,781	\$ 22,781	\$ 22,781	\$ 22,781	\$ 22,781	\$ 22,781	\$ 22,781	\$ 22,781	\$ 314,993
FAS 106 Expense (with Subsidy)	15,640	13,246	12,484	12,933	13,176	16,261	13,458	16,261	16,261	16,261	16,261	16,261	16,261	16,261	16,261	227,286
Medicare Part D Permanent Item	\$ 514	\$ 2,745	\$ 7,025	\$ 4,271	\$ 7,640	\$ 6,520	\$ 6,832	\$ 6,520	\$ 6,520	\$ 6,520	\$ 6,520	\$ 6,520	\$ 6,520	\$ 6,520	\$ 6,520	\$ 87,707
Less: Part D Cash Receipts	-	-	(1,413)	(1,171)	(2,012)	(755)	(1,362)	(1,723)	(1,717)							(10,153)
Other Activity						(150)										(150)
Medicare Part D Receivable as of December 31, 2018																77,404
Temporary Difference for Medicare Part D Subsidy (previously treated as a permanent difference) which is no longer deductible for tax																\$ 77,404
Tax Rate at 35% from 2004-2017																24,862
Tax Rate at 21% in 2018																1,369
Regulatory asset prior to Gross-Up (2004-2018)																26,231
Grossed Up Regulatory Asset at 21% (2004-2018)																33,204
Proposed Recovery Period																3
Proposed annual recovery as tax expense item (grossed up in tax calculation)																8,744
Proposed annual recovery as a regulatory asset																11,068

2019 RATE CASE  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 TEST YEAR ENDED 12/31/2018

PowerTax Deferred Tax Recovery By Type Report

CNP Houston Electric, LLC - Co. 3  
 CNP-Houston 2018-Corrected-Working  
 Tax Year: 2018  
 Source: PowerTax Report 216  
 Grouped By: Total Tax Classes

Jurisdiction	Federal	Tax Recovery Depreciation	Loss/(Gain)	Tax Total	Depreciation	Book Recovery Loss/(Gain)	Book Total	Orig Diff	Current Difference Depreciation	Loss/(Gain)	Orig Diff	Depreciation	Current Deferred Tax Loss/(Gain)	Orig Diff	Total DIT
Federal															
3 Fed Method/Life		\$ 692,786,487.36	\$18,658,237.69	\$711,444,725.05	\$211,134,536.66	\$4,169,767.47	\$215,304,304.13	\$ -	\$ 481,651,950.69	\$ 14,488,470.22	\$ -	\$168,393,987.07	\$5,065,423.83	\$ -	\$173,459,410.90
M/L WITH GAIN/LOSS		\$ 692,786,487.36	\$18,658,237.69	\$711,444,725.05	\$211,134,536.66	\$4,169,767.47	\$215,304,304.13	\$ -	\$ 481,651,950.69	\$ 14,488,470.22	\$ -	\$168,393,987.07	\$5,065,423.83	\$ -	\$173,459,410.90
3 Fed ARO		\$ -	\$ -	\$ -	\$ 795,623.75	\$ -	\$ 795,623.75	\$ (360,545.92)	\$ (795,623.75)	\$ -	\$ 360,545.92	\$ (278,468.31)	\$ -	\$ 126,191.07	\$ (152,277.24)
3 Fed Casualty Loss		\$ -	\$ -	\$ -	\$ 31,055,682.68	\$ -	\$ 31,055,682.68	\$ (96,994,485.17)	\$ (31,055,682.68)	\$ -	\$ 96,994,485.17	\$ (7,976,660.99)	\$ -	\$ 31,055,241.78	\$ 23,078,580.79
3 Fed Developed Software		\$ -	\$ -	\$ -	\$ 66,834,614.88	\$ -	\$ 66,834,614.88	\$ (33,914,770.04)	\$ (66,834,614.88)	\$ -	\$ 33,914,770.04	\$ (23,392,115.19)	\$ -	\$ 11,870,169.51	\$ (11,521,945.68)
3 Fed Hurricane Capitalization		\$ -	\$ -	\$ -	\$ (573,031.99)	\$ -	\$ (573,031.99)	\$ 57,922,202.95	\$ 573,031.99	\$ -	\$ (57,922,202.95)	\$ 200,561.19	\$ -	\$ (20,272,771.03)	\$ (20,072,209.84)
3 Fed Non-Cash Salvage		\$ -	\$ -	\$ -	\$ 3,822,439.51	\$ -	\$ 3,822,439.51	\$ -	\$ (3,822,439.51)	\$ -	\$ -	\$ (1,337,853.84)	\$ -	\$ -	\$ (1,337,853.84)
3 Fed Normalized Diff		\$ -	\$ -	\$ -	\$ (1,478,084.35)	\$ -	\$ (1,478,084.35)	\$ 6,883,626.40	\$ 1,478,084.35	\$ -	\$ (6,883,626.40)	\$ 517,329.49	\$ -	\$ (2,409,269.13)	\$ (1,891,939.64)
3 Fed Other		\$ -	\$ -	\$ -	\$ 345,217.82	\$ -	\$ 345,217.82	\$ -	\$ (345,217.82)	\$ -	\$ -	\$ (120,826.23)	\$ -	\$ -	\$ (120,826.23)
3 Fed Other Adj		\$ -	\$ -	\$ -	\$ 164,619.79	\$ -	\$ 164,619.79	\$ -	\$ (164,619.79)	\$ -	\$ -	\$ (57,616.93)	\$ -	\$ -	\$ (57,616.93)
3 Fed Other Adjustment		\$ -	\$ -	\$ -	\$ (2,651.00)	\$ -	\$ (2,651.00)	\$ -	\$ 2,651.00	\$ -	\$ -	\$ 927.85	\$ -	\$ -	\$ 927.85
3 Fed Other Permanent		\$ -	\$ -	\$ -	\$ 26,321.62	\$ -	\$ 26,321.62	\$ -	\$ (26,321.62)	\$ -	\$ -	\$ (9,212.55)	\$ -	\$ -	\$ (9,212.55)
3 Fed Repair Allowance		\$ -	\$ -	\$ -	\$ 5,050,830.76	\$ -	\$ 5,050,830.76	\$ -	\$ (5,050,830.76)	\$ -	\$ -	\$ (1,767,790.74)	\$ -	\$ -	\$ (1,767,790.74)
3 Fed Sec 263a		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Basis Differences		\$ -	\$ -	\$ -	\$106,041,583.47	<u>Rounded to \$0.00</u>	\$106,041,583.47	\$ (66,463,971.78)	\$ (106,041,583.47)	\$ -	\$ 66,463,971.78	\$ (34,221,726.25)	\$ -	\$ 20,369,562.20	\$ (13,852,164.05)
3 Fed AFLJDC Debt Net FT		\$ -	\$ -	\$ -	\$ 70,741.48	\$ -	\$ 70,741.48	\$ -	\$ (70,741.48)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Fed AFLJDC Equity FT		\$ -	\$ -	\$ -	\$ 4,292,927.46	\$ 4,293.00	\$ 4,292,927.46	\$ (10,403,980.90)	\$ (4,292,927.46)	\$ -	\$ 10,403,980.90	\$ -	\$ -	\$ -	\$ -
3 Fed ITC Basis Reduct FT		\$ -	\$ -	\$ -	\$ 364,794.22	\$ 4,364.00	\$ 364,794.22	\$ -	\$ (364,794.22)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Basis Differences		\$ -	\$ -	\$ -	\$ 4,728,463.16	\$ -	\$ 4,728,463.16	\$ (10,403,980.90)	\$ (4,728,463.16)	\$ -	\$ 10,403,980.90	\$ -	\$ -	\$ -	\$ -
3 Fed Hurricane Repairs		\$ 292,651.58	\$ -	\$ 292,651.58	\$ -	\$ -	\$ -	\$ -	\$ 292,651.58	\$ -	\$ -	\$ 102,428.06	\$ -	\$ -	\$ 102,428.06
3 Fed Other - Bonus		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Fed Other Bonus Depr		\$ (506,145.05)	\$ -	\$ (506,145.05)	\$ -	\$ -	\$ -	\$ -	\$ (506,145.05)	\$ -	\$ -	\$ (177,150.74)	\$ -	\$ -	\$ (177,150.74)
3 Fed Removal		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Fed T&D Repairs		\$ (56,714,503.98)	\$ -	\$ (56,714,503.98)	\$ -	\$ -	\$ -	\$ (83,904,016.23)	\$ (56,714,503.98)	\$ -	\$ 83,904,016.23	\$ (19,850,076.44)	\$ -	\$ 29,366,405.68	\$ 9,516,329.24
3 Fed Taxable CIAC		\$ 60,034,562.53	\$ -	\$ 60,034,562.53	\$ -	\$ -	\$ -	\$ 66,019,810.55	\$ 60,034,562.53	\$ -	\$ (66,019,810.55)	\$ 21,012,096.86	\$ -	\$ (23,106,933.69)	\$ (2,094,836.83)
Tax Only		\$ 3,106,565.08	\$ -	\$ 3,106,565.08	\$ -	\$ -	\$ -	\$ (17,884,205.68)	\$ 3,106,565.08	\$ -	\$ 17,884,205.68	\$ 1,087,297.74	\$ -	\$ 6,259,471.99	\$ 7,346,769.73
Total Tax Classes		\$ 695,893,052.44	\$18,658,237.69	\$714,551,290.13	\$321,904,583.29	\$4,169,767.47	\$326,074,350.76	\$ (94,752,158.36)	\$ 373,988,469.14	\$ 14,488,470.22	\$ 94,752,158.36	\$135,259,558.56	\$5,065,423.83	\$ 26,629,034.19	\$166,954,016.58
Company/JurSubtotal:		\$ 695,893,052.44	\$18,658,237.69	\$714,551,290.13	\$321,904,583.29	\$4,169,767.47	\$326,074,350.76	\$ (94,752,158.36)	\$ 373,988,469.14	\$ 14,488,470.22	\$ 94,752,158.36	\$135,259,558.56	\$5,065,423.83	\$ 26,629,034.19	\$166,954,016.58
Less:															
Adjust for Partial Normalization		\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 483,229,097.72	\$ -	\$ -	\$ -	\$ -	\$ -
Accum Reserve Adjustments		\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transfer Activity		\$ 45,465.35	\$ 0.00	\$ 45,465.35	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Company/Jur Total:		\$ 695,847,587.09	\$18,658,237.69	\$714,505,824.78	\$321,904,583.29	\$4,169,767.47	\$326,074,350.76	\$ (94,752,158.36)	\$ 373,988,469.14	\$ 14,488,470.22	\$ 94,752,158.36	\$135,259,558.56	\$5,065,423.83	\$ 26,629,034.19	\$166,954,016.58
PowerTax - 216		12/04/2018 at 8:00 am													