

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TDSC
TEST YEAR ENDED 12/31/2014
CLASS MODEL - T&D CUSTOMER SERVICE
II-E-3 FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		<u>Federal Income Taxes</u>	II-E-3				
2							
3		Return on Rate Base		39	176	19	5,718
4							
5		Deductions:					
6		Synchronized Interest		(11)	(52)	(6)	(1,695)
7		Amortization of Protected Excess DFIT		(2)	(7)	(1)	(223)
8		Amortization of Non-protected Excess DFIT		-	-	-	-
9		Research & Development Credit		(0)	(0)	(0)	(15)
10		Medicare drug subsidy		-	-	-	-
11		AFUDC Equity		-	-	-	-
12		Restricted Stock Excess Tax Benefit		(0)	(0)	(0)	(3)
13							
14		<u>Subtotal</u>		<u>(13)</u>	<u>(59)</u>	<u>(7)</u>	<u>(1,936)</u>
15							
16		Additions:					
17		Non-deductible Club Dues		-	-	-	-
18		Non-deductible Parking and Transit		0	0	0	7
19		Non-deductible Lobbying Expenses		-	-	-	-
20		Meals & Entertainment		0	1	0	36
21		Fines & Penalties		-	-	-	-
22		Diesel Fuel Credit Disallowance		0	0	0	0
23		Permanent Depreciation Difference		0	2	0	52
24		Medicare Drug Subsidy		4	17	2	546
25							
26		<u>Subtotal</u>		<u>4</u>	<u>20</u>	<u>2</u>	<u>641</u>
27							
28		<u>Taxable Component of Return</u>		<u>30</u>	<u>136</u>	<u>15</u>	<u>4,423</u>
29							
30		Tax Factor		27%	27%	27%	27%
31							
32		<u>Federal Income Taxes Before Adjust.</u>		<u>8</u>	<u>36</u>	<u>4</u>	<u>1,176</u>
33							
34		Tax Credits					
35		Amortization of Protected Excess DFIT		(2)	(7)	(1)	(223)
36		Amortization of Non-protected Excess DFIT		-	-	-	-
37		Research & Development Credit		(0)	(0)	(0)	(15)
38		Other - Medicare drug subsidy		4	17	2	546
39		Restricted Stock Excess Tax Benefit		(0)	(0)	(0)	(3)
40							
41		<u>Subtotal</u>		<u>2</u>	<u>9</u>	<u>1</u>	<u>304</u>
42							
43		<u>TOTAL FEDERAL INCOME TAXES</u>	II-E-3	<u>10</u>	<u>45</u>	<u>5</u>	<u>1,480</u>

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TDSC
TEST YEAR ENDED 12/31/2018
CLASS MODEL - T&D CUSTOMER SERVICE
II-E-4 OTHER EXPENSES

Line No.	FERC Account	Description	Reference Schedule	1 TDSC	2 Alloc #	3 Allocation Factor
1		<u>Misc Other Expenses</u>	II-E-4			
2						
3	Misc.Items					
4	431	Interest On Customer Deposits		45	12	D2
5						
6		<u>Subtotal</u>		45		
7						
8		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-2+4	13,195		
9						
10		TOTAL OTHER EXPENSES INCLUDING FIT	II-E-1-4	14,676		

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CLASS MODEL - T&D CUSTOMER SERVICE
II-E-4 OTHER EXPENSES

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		<u>Misc. Other Expenses</u>	II-E-4				
2							
3	Misc. Items						
4	431	Interest On Customer Deposits		21	0	15	2
5							
6		<u>Subtotal</u>		21	0	15	2
7							
8		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-2+4	10,656	707	1,213	76
9							
10		TOTAL OTHER EXPENSES INCLUDING FIT	II-E-1-4	11,853	786	1,347	84

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CLASS MODEL - T&D CUSTOMER SERVICE
II-E-4 OTHER EXPENSES

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		<u>Misc Other Expenses</u>	II-E-4				
2							
3	Misc Items						
4	431	Interest On Customer Deposits		7	-	-	45
5							
6		<u>Subtotal</u>		7	-	-	45
7							
8		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-2+4	96	404	45	13,195
9							
10		TOTAL OTHER EXPENSES INCLUDING FIT	II-E-1-4	106	450	50	14,676

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TEST YEAR ENDED 12/31/2018
CLASS MODEL - T&D CUSTOMER SERVICE
II-E-5 OTHER REVENUE ITEMS

Line No.	FERC Account	Description	Reference Schedule	1 TDCS	2 Alloe #	3 Allocation Factor
1	Other Revenues:		II-E-5			
2	Non-Electric Revenue					
3	4211	Gain On Disp of Prop		-	45	CUSTPLT
3	4500	Forfeited Discount		-	19	CI
4	4510	Miscellaneous Service Revenue		-	45	CUSTPLT
5	4540	Rent from Electric Property		-	45	CUSTPLT
6	4560	Other Electric Revenue		-	45	CUSTPLT
7	4561	Revenues from Transmission of Electricity of Others		-	45	CUSTPLT
6						
7		Subtotal		-		
8						
9	TOTAL OTHER REVENUES		II-E-5	-		

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CLASS MODEL - T&D CUSTOMER SERVICE
II-E-5 OTHER REVENUE ITEMS

			4	5	6	7	
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	Other Revenues:		II-E-5				
2	Non-Electric Revenue						
3	4211	Gain On Disp of Prop		-	-	-	-
3	4500	Forfeited Discount		-	-	-	-
4	4510	Miscellaneous Service Revenue		-	-	-	-
5	4540	Rent from Electric Property		-	-	-	-
6	4560	Other Electric Revenue		-	-	-	-
7	4561	Revenues from Transmission of Electricity of Others		-	-	-	-
6							
7		Subtotal		-	-	-	-
8							
9	TOTAL OTHER REVENUES		II-E-5	-	-	-	-

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II - I - TDSC
TEST YEAR ENDED 12/31/2018
CLASS MODEL - T&D CUSTOMER SERVICE
II-E-5 OTHER REVENUE ITEMS

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Other Revenues:	II-E-5				
2		Non-Electric Revenue					
3	4211	Gain On Disp of Prop		-	-	-	-
3	4500	Forfeited Discount		-	-	-	-
4	4510	Miscellaneous Service Revenue		-	-	-	-
5	4540	Rent from Electric Property		-	-	-	-
6	4560	Other Electric Revenue		-	-	-	-
7	4561	Revenues from Transmission of Electricity of Others		-	-	-	-
6							
7		Subtotal		-	-	-	-
8							
9		TOTAL OTHER REVENUES	II-E-5	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-A-1 SUMMARY OF TEXAS RETAIL (\$000)

Line No.	Description	Reference Schedule	1	2	3
			Total	Alloc #	Allocation Factor
1	Operating and Maintenance Expenses	II-D-2	1,162,986		
2	Depreciation & Amortization Expenses	II-E-1	351,230		
3	Taxes Other Than Federal Income Tax	II-E-2	278,298		
4	Federal Income Tax	II-E-3	76,724		
5					
6	Return on Rate Base	II-B	479,058		
7					
8	SUBTOTAL COST OF SERVICE		2,348,296		
9					
10	Decommissioning Expense	II-G			
11					
12	Other Non-Bypassable Charges				
13					
14	Minus: Other Revenues	II-E-5	66,092		
15					
16	TOTAL ADJUSTED REVENUE REQUIREMENT		2,282,204	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
I-A-1 SUMMARY OF TEXAS RETAIL (\$000)

Line No.	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	Operating and Maintenance Expenses	II-D-2	636,963	16,006	365,147	36,071
2	Depreciation & Amortization Expenses	II-E-1	196,536	5,114	107,167	9,226
3	Taxes Other Than Federal Income Tax	II-E-2	119,747	3,477	112,950	11,384
4	Federal Income Tax	II-E-3	41,424	933	24,193	2,098
5						
6	Return on Rate Base	II-B	257,421	5,785	151,763	13,249
7						
8	SUBTOTAL COST OF SERVICE		1,253,090	31,314	761,219	72,028
9						
10	Decommissioning Expense	II-G				
11						
12	Other Non-Bypassable Charges					
13						
14	Minus: Other Revenues	II-E-5	34,275	707	21,352	1,938
15						
16	TOTAL ADJUSTED REVENUE REQUIREMENT		1,217,815	30,607	739,867	70,090

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II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
I-A-1 SUMMARY OF TEXAS RETAIL (\$000)

Line No.	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	Operating and Maintenance Expenses	II-D-2	98,779	8,723	1,297	1,162,986
2	Depreciation & Amortization Expenses	II-E-1	13,560	18,944	683	351,230
3	Taxes Other Than Federal Income Tax	II-E-2	24,485	5,933	323	278,298
4	Federal Income Tax	II-E-3	4,172	3,777	128	76,724
5						
6	Return on Rate Base	II-B	26,861	23,202	777	479,058
7						
8	SUBTOTAL COST OF SERVICE		167,858	60,579	3,208	2,348,296
9						
10	Decommissioning Expense	II-G				
11						
12	Other Non-Bypassable Charges					
13						
14	Minus: Other Revenues	II-E-5	5,424	2,314	81	66,092
15						
16	TOTAL ADJUSTED REVENUE REQUIREMENT		162,434	58,265	3,127	2,282,204

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B SUMMARY OF RATE BASE

Line No.	Description	Reference Schedule	1 Total	2 Alloc #	3 Allocation Factor
1	Original Cost of Plant	II-B-1	10,545,743	-	-
2	General Plant	II-B-2	489,125	-	-
3	Communication Equipment	II-B-3	485,947	-	-
4	Total Plant		11,520,815	-	-
5					
6	Accumulated Depreciation	II-B-5	3,804,013	-	-
7					
8	NET PLANT IN SERVICE		7,716,802	-	-
9					
10	Other Rate Base Items:				
11					
12	CWIP	II-B-4	-	-	-
13	Plant Held for Future Use	II-B-6	1,121	-	-
14	Accumulated Provisions	II-B-7	(6,970)	-	-
15	Accumulated Deferred Federal Income Taxes	II-B-7	(893,165)	-	-
16	Materials & Supplies	II-B-8	109,728	-	-
17	Cash Working Capital	II-B-9	26,163	-	-
18	Prepayments	II-B-10	190,380	-	-
19	Other Rate Base Items				
20	Customer Deposits & Advances	II-B-11	(417)	-	-
21	Regulatory Liabilities	II-B-11	(786,041)	-	-
22	Regulatory Assets	II-B-12	124,911	-	-
23					
24	Total Other Rate Base Items		(1,234,290)	-	-
25					
26	TOTAL RATE BASE		6,482,512	-	-
27					
28	Rate of Return	II-C-1.1	7.39%		
29					
30	RETURN ON RATE BASE		479,058		

PUBLIC UTILITY COMMISSION OF TEXAS
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II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B SUMMARY OF RATE BASE

Line No.	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	Original Cost of Plant	II-B-1	5,610,345	125,688	3,336,782	290,635
2	General Plant	II-B-2	298,489	7,578	148,701	14,118
3	Communication Equipment	II-B-3	299,329	8,739	141,759	13,571
4	Total Plant		6,208,163	142,005	3,627,242	318,324
5						
6	Accumulated Depreciation	II-B-5	2,059,170	49,057	1,181,939	105,424
7						
8	NET PLANT IN SERVICE		4,148,993	92,948	2,445,303	212,901
9						
10	Other Rate Base Items:					
11						
12	CWIP	II-B-4	-	-	-	-
13	Plant Held for Future Use	II-B-6	637	17	337	28
14	Accumulated Provisions	II-B-7	(3,784)	(96)	(2,214)	(221)
15	Accumulated Deferred Federal Income Taxes	II-B-7	(487,163)	(10,962)	(281,169)	(23,907)
16	Materials & Supplies	II-B-8	58,035	1,233	35,255	3,114
17	Cash Working Capital	II-B-9	16,213	476	7,595	723
18	Prepayments	II-B-10	107,312	2,558	57,803	4,713
19	Other Rate Base Items					
20	Customer Deposits & Advances	II-B-11	(195)	(4)	(142)	(15)
21	Regulatory Liabilities	II-B-11	(427,937)	(9,876)	(246,680)	(21,185)
22	Regulatory Assets	II-B-12	71,256	1,981	37,546	3,125
23						
24	Total Other Rate Base Items		(665,625)	(14,673)	(391,670)	(33,625)
25						
26	TOTAL RATE BASE		3,483,368	78,275	2,053,632	179,276
27						
28	Rate of Return	II-C-1.1	7.39%	7.39%	7.39%	7.39%
29						
30	RETURN ON RATE BASE		257,421	5,785	151,763	13,249

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B SUMMARY OF RATE BASE

Line No.	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	Original Cost of Plant	II-B-1	560,936	605,294	16,063	10,545,743
2	General Plant	II-B-2	12,816	6,383	1,041	489,125
3	Communication Equipment	II-B-3	15,252	6,308	988	485,947
4	Total Plant		589,004	617,985	18,092	11,520,815
5						
6	Accumulated Depreciation	II-B-5	165,084	237,903	5,436	3,804,013
7						
8	NET PLANT IN SERVICE		423,920	380,082	12,656	7,716,802
9						
10	<u>Other Rate Base Items:</u>					
11						
12	CWIP	II-B-4	-	-	-	-
13	Plant Held for Future Use	II-B-6	32	68	2	1,121
14	Accumulated Provisions	II-B-7	(608)	(40)	(8)	(6,970)
15	Accumulated Deferred Federal Income Taxes	II-B-7	(38,812)	(49,511)	(1,641)	(893,165)
16	Materials & Supplies	II-B-8	6,939	4,989	164	109,728
17	Cash Working Capital	II-B-9	731	370	55	26,163
18	Prepayments	II-B-10	6,084	11,506	404	190,380
19	Other Rate Base Items					
20	Customer Deposits & Advances	II-B-11	(62)	-	-	(417)
21	Regulatory Liabilities	II-B-11	(37,533)	(41,440)	(1,390)	(786,041)
22	Regulatory Assets	II-B-12	2,786	7,946	271	124,911
23						
24	Total Other Rate Base Items		(60,443)	(66,110)	(2,142)	(1,234,290)
25						
26	TOTAL RATE BASE		363,476	313,971	10,514	6,482,512
27						
28	Rate of Return	II-C-1.1	7.39%	7.39%	7.39%	7.39%
29						
30	RETURN ON RATE BASE		26,861	23,202	777	479,058

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B-1 RATE BASE ACCOUNTS - PLANT

Line No.	FERC Account	Description	Reference Schedule	1 Total	2 Alloc #	3 Allocation Factor
1		Intangible Plant-Gross	II-B-1			
2	301.01	Organization		-		
3	302.01	Franchise & Consents		-		
4	303.01	Miscellaneous Intangible Plant		-		
5	303.02	Miscellaneous Intangible Plant		255,711		
6						
7		Subtotal		255,711		
8						
9		Transmission Plant-Gross	II-B-1			
10	350.01	Land and Land Fees		49,328		
11	350.02	Land and Land Rights		100,986		
12	352.01	Structures and Improvements		202,222		
13	353.01	Station Equipment		993,651		
14	354.01	Towers and Fixtures		844,560		
15	355.01	Poles and Fixtures		124,989		
16	356.01	O.H. Conductors & Devices		612,374		
17	357.01	Underground Conduit		38,060		
18	358.01	Underground Conductors		14,661		
19	359.01	Roads and Trails		81,533		
20						
21		Subtotal		3,062,364		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
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CLASS MODEL - TOTAL
II-B-1 RATE BASE ACCOUNTS - PLANT

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	Intangible Plant-Gross		II-B-1				
2	301.01	Organization		-	-	-	-
3	302.01	Franchise & Consents		-	-	-	-
4	303.01	Miscellaneous Intangible Plant		-	-	-	-
5	303.02	Miscellaneous Intangible Plant		180,864	9,627	52,328	5,734
6							
7		Subtotal		180,864	9,627	52,328	5,734
8							
9	Transmission Plant-Gross		II-B-1				
10	350.01	Land and Land Fees		23,078	434	16,852	1,724
11	350.02	Land and Land Rights		47,111	887	34,402	3,519
12	352.01	Structures and Improvements		94,912	1,787	69,308	7,089
13	353.01	Station Equipment		489,896	8,847	343,133	35,097
14	354.01	Towers and Fixtures		393,995	7,418	287,708	29,428
15	355.01	Poles and Fixtures		58,308	1,098	42,579	4,355
16	356.01	O.H. Conductors & Devices		285,878	5,378	208,611	21,337
17	357.01	Underground Conduit		17,755	334	12,968	1,326
18	358.01	Underground Conductors		6,839	129	4,894	511
19	359.01	Roads and Trails		38,036	716	27,775	2,841
20							
21		Subtotal		1,435,610	27,028	1,048,328	107,226

PUBLIC UTILITY COMMISSION OF TEXAS
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II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B-1 RATE BASE ACCOUNTS - PLANT

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Intangible Plant-Gross	II-B-1				
2	301.01	Organization		-	-	-	-
3	302.01	Franchise & Consents		-	-	-	-
4	303.01	Miscellaneous Intangible Plant		-	-	-	-
5	303.02	Miscellaneous Intangible Plant		3,300	3,404	454	255,711
6							
7		Subtotal		3,300	3,404	454	255,711
8							
9		Transmission Plant-Gross	II-B-1				
10	350.01	Land and Land Fees		7,240	-	-	49,328
11	350.02	Land and Land Rights		15,067	-	-	100,986
12	352.01	Structures and Improvements		29,126	-	-	202,222
13	353.01	Station Equipment		138,678	-	-	993,651
14	354.01	Towers and Fixtures		128,013	-	-	844,560
15	355.01	Poles and Fixtures		18,849	-	-	124,989
16	356.01	O.H. Conductors & Devices		91,369	-	-	612,374
17	357.01	Underground Conduit		5,679	-	-	38,060
18	358.01	Underground Conductors		2,187	-	-	14,661
19	359.01	Roads and Trails		12,165	-	-	81,533
20							
21		Subtotal		444,173	-	-	3,062,364

22				
23	Distribution Plant-Gross	II-B-1		
24	360.01 Land Owned in Fee		31,120	
25	360.02 Land and Land Rights		1,176	
26	361.01 Structures and Improvements		105,322	
27	362.01 Station Equipment		1,210,967	
28	364.01 Poles,Towers & Fixtures		833,783	
29	364.01 Poles,Towers & Fixtures-Secondary		110,346	
30	364.01 Poles,Towers & Fixtures-Primary		723,437	
31	365.01 O.H. Conductors & Devices		1,006,923	
32	365.01 O.H. Conductors & Devices-Secondary		89,368	
33	365.01 O.H. Conductors & Devices-Primary		917,555	
34	366.01 Underground Conduits		588,107	
35	367.01 U.G. Conductors & Devices		1,066,087	
36	368.01 Line Transformers		1,376,114	
37	368.01 Line Transformers-Secondary		1,158,956	
38	368.01 Line Transformers-Primary		217,158	
39	369.01 Services		200,437	
40	370.01 Meters - Meters		20,810	
41	370.01 Meters - Transformer		57,526	
42	370.03 Automated Meters - Meters		81,491	
43	370.03 Automated Meters-Transformers		30,296	
44	373.01 Street Lighting and Signal Systems		804,289	
45	373.02 Security Lighting		13,210	
46	374.01 Security Lighting		-	
47	374.03 Asset Retirement Cost Dist Plant		-	
48				
49		Subtotal	7,227,668	
50				
51	TOTAL INT, TRAN, DIST PLANT-GROSS	II-B-1	10,545,743	
52	TOTAL TRAN, DIST PLANT-GROSS	II-B-1	10,290,032	

22							
23	Distribution Plant-Gross	II-B-1					
24	360.01 Land Owned in Fee		15,589	293	11,384	1,184	
25	360.02 Land and Land Rights		640	12	487	48	
26	361.01 Structures and Improvements		54,767	1,031	39,993	4,091	
27	362.01 Station Equipment		626,944	11,803	457,815	46,827	
28	364.01 Poles,Towers & Fixtures		485,681	8,791	329,831	29,480	
29	364.01 Poles,Towers & Fixtures-Secondary		63,889	1,206	45,251	-	
30	364.01 Poles,Towers & Fixtures-Primary		401,792	7,585	284,580	29,480	
31	365.01 O.H. Conductors & Devices		561,347	10,596	397,589	37,390	
32	365.01 O.H. Conductors & Devices-Secondary		51,743	977	36,648	-	
33	365.01 O.H. Conductors & Devices-Primary		509,604	9,620	360,941	37,390	
34	366.01 Underground Conduits		446,823	2,378	127,156	11,651	
35	367.01 U.G. Conductors & Devices		806,245	3,919	235,110	20,823	
36	368.01 Line Transformers		791,629	14,943	560,693	8,849	
37	368.01 Line Transformers-Secondary		671,021	12,667	475,269	-	
38	368.01 Line Transformers-Primary		120,608	2,277	85,424	8,849	
39	369.01 Services		150,718	25,752	23,968	-	
40	370.01 Meters - Meters		-	73	17,122	2,681	
41	370.01 Meters - Transformer		-	-	6,246	14,469	
42	370.03 Automated Meters - Meters		72,207	4,865	4,406	14	
43	370.03 Automated Meters-Transformers		1,182	4,577	24,348	189	
44	373.01 Street Lighting and Signal Systems		-	-	-	-	
45	373.02 Security Lighting		-	-	-	-	
46	374.01 Security Lighting		-	-	-	-	
47	374.03 Asset Retirement Cost Dist Plant		-	-	-	-	
48							
49		Subtotal	3,993,872	89,033	2,236,127	177,675	
50							
51	TOTAL INT, TRAN, DIST PLANT-GROSS	II-B-1	5,610,345	125,688	3,336,782	290,635	
52	TOTAL TRAN, DIST PLANT-GROSS	II-B-1	5,429,481	116,061	3,284,454	284,901	

22							
23	Distribution Plant-Gross	II-B-1					
24	360.01 Land Owned in Fee		2,090	-	-		31,120
25	360.02 Land and Land Rights		9	-	-		1,176
26	361.01 Structures and Improvements		5,441	-	-		105,322
27	362.01 Station Equipment		67,578	-	-		1,210,967
28	364.01 Poles,Towers & Fixtures		-	-	-		833,783
29	364.01 Poles,Towers & Fixtures-Secondary		-	-	-		110,346
30	364.01 Poles,Towers & Fixtures-Primary		-	-	-		723,437
31	365.01 O.H. Conductors & Devices		-	-	-		1,006,923
32	365.01 O.H. Conductors & Devices-Secondary		-	-	-		89,368
33	365.01 O.H. Conductors & Devices-Primary		-	-	-		917,555
34	366.01 Underground Conduits		-	-	-		388,107
35	367.01 U.G. Conductors & Devices		-	-	-		1,066,097
36	368.01 Line Transformers		-	-	-		1,376,114
37	368.01 Line Transformers-Secondary		-	-	-		1,158,956
38	368.01 Line Transformers-Primary		-	-	-		217,158
39	369.01 Services		-	-	-		200,437
40	370.01 Meters - Meters		933	-	-		20,810
41	370.01 Meters - Transformer		36,811	-	-		57,526
42	370.03 Automated Meters - Meters		-	-	-		81,491
43	370.03 Automated Meters-Transformers		-	-	-		30,296
44	373.01 Street Lighting and Signal Systems		-	601,890	2,399		604,289
45	373.02 Security Lighting		-	-	13,210		13,210
46	374.01 Security Lighting		-	-	-		-
47	374.03 Asset Retirement Cost Dist Plant		-	-	-		-
48							
49		Subtotal	113,463	601,890	15,609		7,227,668
50							
51	TOTAL INT, TRAN, DIST PLANT-GROSS	II-B-1	560,936	605,294	16,083		10,545,743
52	TOTAL TRAN, DIST PLANT-GROSS	II-B-1	557,835	601,890	15,609		10,290,032

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-1 - TOTAL
TEST YEAR ENDED 12/31/2013
CLASS MODEL - TOTAL
II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

Line No.	FERC Account	Description	Reference Schedule	1 Total	2 Alloc #	3 Allocation Factor
1	General Plant-Gross		II-B-2			
2	389.01	Land Owned in Fee		27,581		
3	389.02	Land and Land Rights		164		
4	390.01	Structures and Improvements		242,413		
5	391.01	Office Furniture & Equip.		11,135		
6	392.01	Transportation Equipment		138,241		
7	393.01	Store Equipment		210		
8	394.01	Tools, Shop & Garage Equip.		15,375		
9	395.01	Laboratory Equipment		21,204		
10	396.01	Power Operated Equipment		23,947		
11						
12		Subtotal		478,260		
13						
14	General Plant - Miscellaneous					
15	398.01	Misc. Equipment		10,865		
16	399.11	Asset Retirement Cost Gen Plant		-		
17						
18		Subtotal		10,865		
19						
20	TOTAL GENERAL PLANT GROSS		II-B-2	489,125		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	General Plant-Gross		II-B-2				
2	389.01	Land Owned in Fee		17,045	343	8,755	807
3	389.02	Land and Land Rights		98	2	46	4
4	390.01	Structures and Improvements		146,655	3,006	77,110	7,190
5	391.01	Office Furniture & Equip.		7,227	231	3,030	275
6	392.01	Transportation Equipment		82,140	2,276	40,434	3,850
7	393.01	Store Equipment		121	2	68	6
8	394.01	Tools, Shop & Garage Equip.		9,560	192	4,874	448
9	395.01	Laboratory Equipment		14,981	913	4,270	576
10	396.01	Power Operated Equipment		13,931	427	8,934	666
11							
12		Subtotal		291,758	7,393	145,520	13,823
13							
14	General Plant - Miscellaneous						
15	398.01	Misc. Equipment		6,730	185	3,181	295
16	399.11	Asset Retirement Cost Gen Plant		-	-	-	-
17							
18		Subtotal		6,730	185	3,181	295
19							
20	TOTAL GENERAL PLANT GROSS		II-B-2	298,489	7,578	148,701	14,118

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		General Plant-Gross	II-B-2				
2	389.01	Land Owned in Fee		144	417	71	27,581
3	389.02	Land and Land Rights		0	3	0	154
4	390.01	Structures and Improvements		4,565	3,325	562	242,413
5	391.01	Office Furniture & Equip.		149	194	29	11,135
6	392.01	Transportation Equipment		5,574	1,703	265	136,241
7	393.01	Store Equipment		9	2	0	210
8	394.01	Tools, Shop & Garage Equip.		22	237	40	15,375
9	395.01	Laboratory Equipment		370	81	12	21,204
10	396.01	Power Operated Equipment		1,693	259	37	23,947
11							
12		Subtotal		12,527	6,221	1,017	478,260
13							
14		General Plant - Miscellaneous					
15	398.01	Misc. Equipment		288	161	25	10,865
16	399.11	Asset Retirement Cost Gen Plant		-	-	-	-
17							
18		Subtotal		288	161	25	10,865
19							
20		TOTAL GENERAL PLANT GROSS	II-B-2	12,816	6,383	1,041	489,125

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

Line No.	FERC Account	Description	Reference Schedule	1	2	3
				Total	Alloc #	Allocation Factor
1		Communication Equipment				
2	397.01	Communication Equipment	II-B-3	339,003		
3	397.02	Computer Equipment		148,944		
4						
5		Subtotal		485,947		
6						
7		TOTAL COMMUNICATION EQUIPMENT		485,947		
8						
9		TOTAL GENERAL PLANT GROSS INCLUDE COMM. EQUIP.	II-B-2-3	975,072		
10						
11		TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)	II-B-1-3	11,520,816		
12						
13		TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)	II-B-1-3	11,265,104		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2013
CLASS MODEL - TOTAL
II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Communication Equipment					
2	397.01	Communication Equipment	II-B-3	208,771	6,141	98,689	9,458
3	397.02	Computer Equipment		90,558	2,598	43,070	4,113
4							
5		Subtotal		299,329	8,739	141,759	13,571
6							
7		TOTAL COMMUNICATION EQUIPMENT		299,329	8,739	141,759	13,571
8							
9		TOTAL GENERAL PLANT GROSS INCLUDE COMM. EQUIP.	II-B-2-3	597,818	16,317	290,460	27,689
10							
11		TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)	II-B-1-3	6,208,163	142,005	3,627,242	318,324
12							
13		TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)	II-B-1-3	6,027,299	132,378	3,574,914	312,591

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

Line No	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Communication Equipment					
2	397.01	Communication Equipment	II-B-3	10,879	4,380	684	339,003
3	397.02	Computer Equipment		4,373	1,929	304	146,944
4							
5		Subtotal		15,252	6,308	988	485,947
6							
7		TOTAL COMMUNICATION EQUIPMENT		15,252	6,308	988	485,947
8							
9		TOTAL GENERAL PLANT GROSS INCLUDE COMM. EQUIP.	II-B-2-3	28,068	12,691	2,030	975,072
10							
11		TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)	II-B-1-3	589,004	617,985	18,092	11,520,815
12							
13		TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)	II-B-1-3	585,703	614,581	17,538	11,265,104

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B-4 RATE BASE ACCOUNTS - CWIP

Line No.	FERC Account	Description	Reference Schedule	1 Total	2 Alloc #	3 Allocation Factor
1		Construction Work in Progress				
2	1070	Construction Work In Progress		-		
3						
4		Subtotal		-		
5						
6		TOTAL CWIP	II-B-4	-		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B-4 RATE BASE ACCOUNTS - CWIP

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Construction Work in Progress					
2	1070	Construction Work In Progress		-	-	-	-
3							
4		Subtotal		-	-	-	-
5							
6		TOTAL CWIP	II-B-4	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B-4 RATE BASE ACCOUNTS - CWIP

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Construction Work in Progress					
2	1070	Construction Work In Progress		-	-	-	-
3							
4		Subtotal		-	-	-	-
5							
6		TOTAL CWIP	II-B-4	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

Line No.	FERC Account	Description	Reference Schedule	1 Total	2 Alloc #	3 Allocation Factor
1		Intangible Plant				
2		Accumulated Depreciation	II-B-5			
3	301	Organization		-		
4	302	Franchise & Consents		-		
5	303.01	Misc Intangible Plant - MF S/W		-		
6	303.02	Misc Intangible Plant - NMF S/W		132,601		
7						
8		Subtotal		132,601		
9						
10		Transmission Plant				
11		Accumulated Depreciation	II-B-5			
12	350.01	Land and Land Fees		-		
13	350.02	Land and Land Rights		18,543		
14	352.01	Structures and Improvements		18,792		
15	353.01	Station Equipment		164,562		
16	354.01	Towers and Fixtures		229,843		
17	355.02	Poles and Fixtures		28,330		
18	356.01	O.H. Conductors & Devices		269,357		
19	357.01	Underground Conduit		6,823		
20	358.01	Underground Conductors		3,653		
21	359.01	Roads and Trails		10,752		
22						
23		Subtotal		750,655		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Intangible Plant					
2		Accumulated Depreciation	II-B-5				
3	301	Organization		-	-	-	-
4	302	Franchise & Consents		-	-	-	-
5	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
6	303.02	Misc Intangible Plant - NMF S/W		93,789	4,992	27,135	2,973
7							
8		Subtotal		93,789	4,992	27,135	2,973
9							
10		Transmission Plant					
11		Accumulated Depreciation	II-B-5				
12	350.01	Land and Land Fees		-	-	-	-
13	350.02	Land and Land Rights		8,851	183	6,317	646
14	352.01	Structures and Improvements		8,820	168	6,441	859
15	353.01	Station Equipment		77,821	1,465	56,828	5,812
16	354.01	Towers and Fixtures		107,224	2,018	78,298	8,009
17	355.02	Poles and Fixtures		13,216	249	8,651	987
18	356.01	O.H. Conductors & Devices		125,857	2,366	91,759	9,385
19	357.01	Underground Conduit		3,183	80	2,324	238
20	358.01	Underground Conductors		1,704	32	1,244	127
21	359.01	Roads and Trails		5,018	94	3,663	375
22							
23		Subtotal		361,292	6,614	256,525	26,238

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

Line No	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Intangible Plant					
2		Accumulated Depreciation	II-B-5				
3	301	Organization		-	-	-	-
4	302	Franchise & Consents		-	-	-	-
5	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
6	303.02	Misc Intangible Plant - NMF S/W		1,711	1,765	235	132,601
7							
8		Subtotal		1,711	1,765	235	132,601
9							
10		Transmission Plant					
11		Accumulated Depreciation	II-B-5				
12	350.01	Land and Land Fees		-	-	-	-
13	350.02	Land and Land Rights		2,767	-	-	18,543
14	352.01	Structures and Improvements		2,707	-	-	18,792
15	353.01	Station Equipment		22,636	-	-	164,562
16	354.01	Towers and Fixtures		34,294	-	-	229,843
17	355.02	Poles and Fixtures		4,227	-	-	28,330
18	356.01	O.H. Conductors & Devices		40,189	-	-	269,357
19	357.01	Underground Conduit		1,018	-	-	6,823
20	358.01	Underground Conductors		545	-	-	3,653
21	359.01	Roads and Trails		1,604	-	-	10,752
22							
23		Subtotal		109,986	-	-	750,655

24			
25	Distribution Plant		
26	Accumulated Depreciation	II-B-5	
27	360.01 Land and Land Fees		-
28	360.02 Land and Land Rights		848
29	361.01 Structures and Improvements		35,471
30	362.01 Station Equipment		346,561
31	364.01 Poles, Towers & Fixtures		352,800
32	364.01 Poles, Towers & Fixtures-Secondary		45,691
33	364.01 Poles, Towers & Fixtures-Primary		308,109
34	365.01 O.H. Conductors & Devices		370,600
35	365.01 O.H. Conductors & Devices-Secondary		32,892
36	365.01 O.H. Conductors & Devices-Primary		337,708
37	366.01 Underground Conduits		214,109
38	367.01 U.G. Conductors & Devices		367,555
39	368.01 Line Transformers		558,460
40	368.01 Line Transformers-Secondary		470,332
41	368.01 Line Transformers-Primary		88,128
42	369.01 Services		82,547
43	370.01 Meters - Meters		15,344
44	370.01 Meters - Transformers		42,416
45	370.02 Advanced Meters		-
46	370.03 Automated Meters - Meters		19,476
47	370.03 Automated Meters - Transformers		7,241
48	373.01 Street Lighting and Signal Systems		233,182
49	373.02 Security Lighting		3,857
50	374.01 Security Lighting		-
51	374.03 Asset Retirement Cost Dist Depreciation/Amortization		-
52			
53		Subtotal	2,650,067
54			
55	TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.	II-B-5	3,633,323
56	TOTAL TRAN, DIST PLANT-ACCUM DEP.	II-B-5	3,400,722
57			
58	TOTAL INT, TRAN, DIST PLANT-NET	II-B-1 - II-B-5	7,012,420
59	TOTAL TRAN, DIST PLANT-NET	II-B-1 - II-B-5	6,889,310

24							
25	Distribution Plant						
26	Accumulated Depreciation	II-B-5					
27	360.01 Land and Land Fees		-	-	-	-	
28	360.02 Land and Land Rights		353	7	257	26	
29	361.01 Structures and Improvements		18,445	347	13,469	1,378	
30	362.01 Station Equipment		179,422	3,378	131,020	13,401	
31	364.01 Poles, Towers & Fixtures		197,044	3,720	139,562	12,474	
32	364.01 Poles, Towers & Fixtures-Secondary		27,033	510	19,147	-	
33	364.01 Poles, Towers & Fixtures-Primary		170,011	3,209	120,415	12,474	
34	365.01 O.H. Conductors & Devices		206,805	3,900	146,334	13,762	
35	365.01 O.H. Conductors & Devices-Secondary		19,044	359	13,488	-	
36	365.01 O.H. Conductors & Devices-Primary		187,561	3,541	132,845	13,762	
37	366.01 Underground Conduits		182,709	868	46,293	4,242	
38	367.01 U.G. Conductors & Devices		277,967	1,351	81,058	7,179	
39	368.01 Line Transformers		321,262	6,064	227,543	3,591	
40	368.01 Line Transformers-Secondary		272,316	5,140	192,875	-	
41	368.01 Line Transformers-Primary		48,946	924	34,667	3,591	
42	369.01 Services		62,071	10,605	9,871	-	
43	370.01 Meters - Meters		-	54	12,825	1,977	
44	370.01 Meters - Transformers		-	-	4,605	10,868	
45	370.02 Advanced Meters		-	-	-	-	
46	370.03 Automated Meters - Meters		17,257	1,163	1,063	3	
47	370.03 Automated Meters - Transformers		283	1,094	5,819	45	
48	373.01 Street Lighting and Signal Systems		-	-	-	-	
49	373.02 Security Lighting		-	-	-	-	
50	374.01 Security Lighting		-	-	-	-	
51	374.03 Asset Retirement Cost Dist Depreciation/Amortization		-	-	-	-	
52							
53		Subtotal	1,443,417	32,548	819,508	68,746	
54							
55	TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.	II-B-5	1,888,498	44,154	1,103,168	97,958	
56	TOTAL TRAN, DIST PLANT-ACCUM DEP.	II-B-5	1,794,709	39,162	1,076,033	94,984	
57							
58	TOTAL INT, TRAN, DIST PLANT-NET	II-B-1 - II-B-5	3,721,848	81,534	2,233,614	192,677	
59	TOTAL TRAN, DIST PLANT-NET	II-B-1 - II-B-5	3,634,772	76,899	2,208,421	189,917	

24							
25	Distribution Plant						
26	Accumulated Depreciation	II-B-5					
27	360.01 Land and Land Fees		-	-	-	-	-
28	360.02 Land and Land Rights		5	-	-	-	648
29	361.01 Structures and Improvements		1,832	-	-	-	35,471
30	362.01 Station Equipment		19,340	-	-	-	346,561
31	364.01 Poles,Towers & Fixtures		-	-	-	-	352,800
32	364.01 Poles,Towers & Fixtures-Secondary		-	-	-	-	46,691
33	364.01 Poles,Towers & Fixtures-Primary		-	-	-	-	306,109
34	365.01 O.H. Conductors & Devices		-	-	-	-	370,600
35	365.01 O.H. Conductors & Devices-Secondary		-	-	-	-	32,892
36	365.01 O.H. Conductors & Devices-Primary		-	-	-	-	337,708
37	366.01 Underground Conduits		-	-	-	-	214,109
38	367.01 U.G. Conductors & Devices		-	-	-	-	367,555
39	368.01 Line Transformers		-	-	-	-	558,460
40	368.01 Line Transformers-Secondary		-	-	-	-	470,332
41	368.01 Line Transformers-Primary		-	-	-	-	88,128
42	369.01 Services		-	-	-	-	82,547
43	370.01 Meters - Meters		688	-	-	-	15,344
44	370.01 Meters - Transformers		27,142	-	-	-	42,416
45	370.02 Advanced Meters		-	-	-	-	-
46	370.03 Automated Meters - Meters		-	-	-	-	19,476
47	370.03 Automated Meters - Transformers		-	-	-	-	7,241
48	373.01 Street Lighting and Signal Systems		-	232,256	926	-	233,182
49	373.02 Security Lighting		-	-	3,657	-	3,657
50	374.01 Security Lighting		-	-	-	-	-
51	374.03 Asset Retirement Cost Dist Depreciation/Amortization		-	-	-	-	-
52							
53		Subtotal	49,008	232,256	4,583	-	2,650,067
54							
55	TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.	II-B-5	160,706	234,021	4,818	-	3,533,323
56	TOTAL TRAN, DIST PLANT-ACCUM DEP.	II-B-5	158,994	232,256	4,583	-	3,400,722
57							
58	TOTAL INT, TRAN, DIST PLANT-NET	II-B-1 - II-B-5	400,230	371,272	11,245	-	7,012,420
59	TOTAL TRAN, DIST PLANT-NET	II-B-1 - II-B-5	398,641	368,634	11,026	-	6,889,310

60				
61	General Plant		II-B-5	
62	Accumulated Depreciation			
63	389.01	Land and Land Fees	-	
64	389.02	Land and Land Rights	34	
65	390.01	Structures and Improvements	85,346	
66	391.01	Office Furniture & Equip.	3,165	
67	392.01	Transportation Equipment	49,245	
68	393.01	Store Equipment	18	
69	394.01	Tools, Shop & Garage Equip.	2,177	
70	395.01	Laboratory Equipment	8,629	
71	396.01	Power Operated Equipment	8,053	
72				
73		Subtotal	156,667	
74				
75	397.01	Communication Equipment	88,881	
76	397.02	Computer Equipment	67,509	
77	398.01	Miscellaneous Equipment	2,461	
78	399.11	Asset Retirement Cost Gen Plant	-	
79				
80		Subtotal	158,851	
81				
82	RWIP	Salvage and Removal	(44,828)	
83				
84		Subtotal	(44,828)	
85				
86	TOTAL ACCUM. DEP. FOR GENERAL PLANT		II-B-5	270,690
87	TOTAL GENERAL PLANT-NET (include. Comm Eq.)		II-B-2 - II-B-5	704,382
88				
89	TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)		II-B-1-3 - II-B-5	7,716,802
90				
91	TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)		II-B-1-3 - II-B-5	7,593,692

60							
61	General Plant	II-B-5					
62	Accumulated Depreciation						
63	389.01 Land and Land Fees		-	-	-	-	
64	389.02 Land and Land Rights		22	1	10	1	
65	390.01 Structures and Improvements		51,633	1,058	27,148	2,531	
66	391.01 Office Furniture & Equip.		2,054	66	861	78	
67	392.01 Transportation Equipment		29,690	823	14,615	1,391	
68	393.01 Store Equipment		10	0	6	1	
69	394.01 Tools, Shop & Garage Equip.		1,354	27	690	63	
70	395.01 Laboratory Equipment		6,096	372	1,738	234	
71	396.01 Power Operated Equipment		4,685	144	2,332	224	
72							
73		Subtotal	95,544	2,490	47,400	4,525	
74							
75	397.01 Communication Equipment		54,738	1,610	25,875	2,480	
76	397.02 Computer Equipment		41,604	1,193	19,787	1,890	
77	398.01 Miscellaneous Equipment		1,524	42	720	67	
78	399.11 Asset Retirement Cost Gen Plant		-	-	-	-	
79							
80		Subtotal	97,865	2,845	46,382	4,436	
81							
82	RWIP Salvage and Removal		(22,737)	(433)	(15,011)	(1,495)	
83							
84		Subtotal	(22,737)	(433)	(15,011)	(1,495)	
85							
86	TOTAL ACCUM. DEP. FOR GENERAL PLANT	II-B-5	170,672	4,903	78,771	7,466	
87	TOTAL GENERAL PLANT-NET (include. Comm Eq.)	II-B-2 - II-B-5	427,146	11,414	211,689	20,223	
88							
89	TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)	II-B-1-3 - II-B-5	4,148,993	92,948	2,445,303	212,901	
90							
91	TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)	II-B-1-3 - II-B-5	4,081,918	88,313	2,420,110	210,140	

60							
61	General Plant	II-B-5					
62	Accumulated Depreciation						
63	389.01 Land and Land Fees	-	-	-	-		
64	389.02 Land and Land Rights	0	1	0	34		
65	390.01 Structures and Improvements	1,807	1,171	198	85,346		
66	391.01 Office Furniture & Equip.	42	55	8	3,165		
67	392.01 Transportation Equipment	2,015	616	96	49,245		
68	393.01 Store Equipment	1	0	0	18		
69	394.01 Tools, Shop & Garage Equip.	3	34	6	2,177		
70	395.01 Laboratory Equipment	151	33	5	8,629		
71	396.01 Power Operated Equipment	569	87	12	8,053		
72							
73		Subtotal	4,388	1,996	325	156,667	
74							
75	397.01 Communication Equipment	2,852	1,148	179	88,881		
76	397.02 Computer Equipment	2,009	886	140	67,509		
77	398.01 Miscellaneous Equipment	65	37	6	2,461		
78	399.11 Asset Retirement Cost Gen Plant	-	-	-	-		
79							
80		Subtotal	4,927	2,071	325	158,851	
81							
82	RWIP Salvage and Removal	(4,937)	(185)	(31)	(44,828)		
83							
84		Subtotal	(4,937)	(185)	(31)	(44,828)	
85							
86	TOTAL ACCUM. DEP. FOR GENERAL PLANT	II-B-5	4,378	3,882	618	270,690	
87	TOTAL GENERAL PLANT-NET (include. Comm Eq.)	II-B-2 - II-B-5	23,690	8,809	1,411	704,382	
88							
89	TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)	II-B-1-3 - II-B-5	423,920	380,082	12,656	7,716,802	
90							
91	TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)	II-B-1-3 - II-B-5	422,331	378,443	12,438	7,593,692	

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	Total	Alloc #	Allocation Factor
1	Other Rate Base Items					
2						
3	1050	Plant Held for Future Use	II-B-6	1,121		
4						
5		Subtotal		1,121		
6						
7	TOTAL PLANT HELD FOR FUTURE USE		II-B-6	1,121		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2013
CLASS MODEL - TOTAL
II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	Other Rate Base Items						
2							
3	1050	Plant Held for Future Use	II-B-6	637	17	337	28
4							
5		Subtotal		637	17	337	28
6							
7		TOTAL PLANT HELD FOR FUTURE USE	II-B-6	637	17	337	28

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Other Rate Base Items					
2							
3	1050	Plant Held for Future Use	II-B-6	32	68	2	1,121
4							
5		Subtotal		32	68	2	1,121
6							
7		TOTAL PLANT HELD FOR FUTURE USE	II-B-6	32	68	2	1,121

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

Line No.	FERC Account	Description	Reference Schedule	1 Total	2 Alloc #	3 Allocation Factor
1		Other Rate Base Items				
2						
3		Other Accumulated Provisions				
4	2281	Property Insurance Reserve		5,791		
5	2282	Injuries and Damages - Auto Liability		(797)		
6	2282	Injuries and Damages - General Liability		(8,407)		
7	2282	Injuries and Damages - Workers Compensation		(3,557)		
8						
9		Subtotal		(6,970)		
10						
11		Accumulated Deferred Federal Income Taxes				
12	1900	Deferred Income Tax-Federal		171,382		
13	2820	Def Inc Taxes-Fed-Accel Depr		(1,079,228)		
14	2830	Def Inc Taxes-Federal-Other		14,881		
15						
16		Subtotal		(893,165)		
17						
18		TOTAL ACCUMULATED PROVISIONS	II-B-7	(900,135)		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Other Rate Base Items					
2							
3		Other Accumulated Provisions					
4	2281	Property Insurance Reserve		3,311	65	1,798	135
5	2282	Injuries and Damages - Auto Liability		(432)	(10)	(251)	(22)
6	2282	Injuries and Damages - General Liability		(4,520)	(101)	(2,684)	(232)
7	2282	Injuries and Damages - Workers Compensation		(2,142)	(50)	(1,097)	(102)
8							
9		Subtotal		(3,784)	(96)	(2,214)	(221)
10							
11		Accumulated Deferred Federal Income Taxes					
12	1900	Deferred Income Tax-Federal		93,266	2,151	53,803	4,623
13	2820	Def Inc Taxes-Fed-Accel Depr		(588,564)	(13,325)	(339,369)	(28,911)
14	2830	Def Inc Taxes-Federal-Other		8,135	211	4,397	381
15							
16		Subtotal		(487,163)	(10,962)	(281,169)	(23,907)
17							
18		TOTAL ACCUMULATED PROVISIONS	II-B-7	(490,947)	(11,058)	(283,383)	(24,128)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

Line No.	FERC Account	Description	Reference Schedule	8	9	10	11
				Transmission Voltage	Lighting SLS	Lighting MLS	Total
1		Other Rate Base Items					
2							
3		Other Accumulated Provisions					
4	2281	Property Insurance Reserve		-	487	15	5,791
5	2282	Injuries and Damages - Auto Liability		(39)	(41)	(1)	(797)
6	2282	Injuries and Damages - General Liability		(482)	(414)	(14)	(8,407)
7	2282	Injuries and Damages - Workers Compensation		(107)	(51)	(8)	(3,557)
8							
9		Subtotal		(608)	(40)	(8)	(6,970)
10							
11		Accumulated Deferred Federal Income Taxes					
12	1900	Deferred Income Tax-Federal		8,217	9,019	302	171,382
13	2820	Def Inc Taxes-Fed-Accel Depr		(47,934)	(59,157)	(1,988)	(1,079,228)
14	2830	Def Inc Taxes-Federal-Other		905	827	24	14,681
15							
16		Subtotal		(38,812)	(49,511)	(1,641)	(893,165)
17							
18		TOTAL ACCUMULATED PROVISIONS	II-B-7	(39,420)	(49,550)	(1,649)	(900,135)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B-3 RATE BASE ACC. - MATERIALS & SUPPLIES

Line No.	FERC Account	Description	Reference Schedule	1	2	3
				Total	Alloo #	Allocation Factor
1		Other Rate Base Items				
2						
3		<u>Working Capital-Material and Supplies</u>				
4	1540	Materials and Supplies	II-B-3	109,057		
5	1630	Undistributed M&S Expenses	II-B-3	672		
6						
7		TOTAL MATERIALS & SUPPLIES	II-B-3	109,728		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B-3 RATE BASE ACC. - MATERIALS & SUPPLIES

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Other Rate Base Items					
2							
3		<u>Working Capital-Material and Supplies</u>					
4	1540	Materials and Supplies	II-B-3	57,680	1,225	35,039	3,095
5	1630	Undistributed M&S Expenses	II-B-3	355	8	216	19
6							
7		TOTAL MATERIALS & SUPPLIES	II-B-3	58,035	1,233	35,255	3,114

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B-3 RATE BASE ACC. - MATERIALS & SUPPLIES

Line No.	FERC Account	Description	Reference Schedule	8	9	10	11
				Transmission Voltage	Lighting SLS	Lighting MLS	Total
1		Other Rate Base Items					
2							
3		<u>Working Capital-Material and Supplies</u>					
4	1540	Materials and Supplies	II-B-3	6,897	4,958	163	109,057
5	1630	Undistributed M&S Expenses	II-B-3	42	31	1	672
6							
7		TOTAL MATERIALS & SUPPLIES	II-B-3	6,939	4,989	164	109,728

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL

Line No.	FERC Account	Description	Reference Schedule	1 Total	2 Alloo #	3 Allocation Factor
1		Other Rate Base Items				
2						
3		<u>Working Capital-Cash</u>	II-B-9			
4		Cash Working Capital		26,163		
5				-		
6		O&M Expenses plus A&G Expenses	II-D-2	-		
7						
8						
9						
10		% Allowance per P.U.C. SUBST. R. 25.231(c)(2)(B)(iii)(I) *		-		
11		<u>Allowance for Cash Working Capital</u>		26,163		
12						
13		TOTAL CASH WORKING CAPITAL	II-B-9	26,163		
14						
15		TOTAL CASH WORKING CAPITAL	II-B-9	135,891		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Other Rate Base Items					
2							
3		<u>Working Capital-Cash</u>	II-B-9				
4		Cash Working Capital		16,213	476	7,595	723
5							
6		O&M Expenses plus A&G Expenses	II-D-2				
7							
8							
9							
10		<u>¼ Allowance per P.U.C. SUBST. R. 25.231(c)(2)(B)(iii)(I) *</u>					
11		<u>Allowance for Cash Working Capital</u>		16,213	476	7,595	723
12							
13		TOTAL CASH WORKING CAPITAL	II-B-9	16,213	476	7,595	723
14							
15		TOTAL CASH WORKING CAPITAL	II-B-9	74,248	1,708	42,850	3,837

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Other Rate Base Items					
2							
3		<u>Working Capital-Cash</u>	II-B-9				
4		Cash Working Capital		731	370	55	26,163
5							
6		O&M Expenses plus A&G Expenses	II-D-2				
7							
8							
9							
10		% Allowance per P.U.C. SUBST. R. 25.231(c)(2)(B)(iii)(I) *					
11		<u>Allowance for Cash Working Capital</u>		731	370	55	26,163
12							
13		TOTAL CASH WORKING CAPITAL	II-B-9	731	370	55	26,163
14							
15		TOTAL CASH WORKING CAPITAL	II-B-9	7,670	5,359	219	135,891

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2013
CLASS MODEL - TOTAL
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS

Line No.	FERC Account	Description	Reference Schedule	1 Total	2 Alloc #	3 Allocation Factor
1		Other Rate Base Items				
2						
3		<u>Working Capital</u>				
4		<u>Prepayments</u>	II-B-10			
5	1650	Prepay Insurance		5,946		
6	1650	Other Taxes		5,309		
7	1650	Prepay Other		2,857		
8	1650	Executive Benefits		-		
9	1650	Prepaid Pension Assets		176,268		
10						
11		Subtotal		190,380		
12						
13		TOTAL PREPAYMENTS	II-B-10	190,380		
14						
15		WORKING CAPITAL TOTAL	II-B-8-10	326,271		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Other Rate Base Items					
2							
3		<u>Working Capital</u>					
4		<u>Prepayments</u>	II-B-10				
5	1650	Prepay Insurance		3,197	72	1,884	164
6	1650	Other Taxes		2,852	88	1,682	147
7	1650	Prepay Other		1,536	34	905	79
8	1650	Executive Benefits		-	-	-	-
9	1650	Prepaid Pension Assets		99,726	2,387	53,331	4,323
10							
11		Subtotal		107,312	2,558	57,803	4,713
12							
13		TOTAL PREPAYMENTS	II-B-10	107,312	2,558	57,803	4,713
14							
15		WORKING CAPITAL TOTAL	II-B-2-10	181,560	4,267	100,652	8,550

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS

Lane No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Other Rate Base Items					
2							
3		<u>Working Capital</u>					
4		<u>Prepayments</u>	II-B-10				
5	1650	Prepay Insurance		327	293	10	5,946
6	1650	Other Taxes		293	259	9	5,309
7	1650	Prepay Other		157	141	5	2,857
8	1650	Executive Benefits		-	-	-	-
9	1650	Prepaid Pension Assets		5,307	10,814	381	176,268
10							
11		Subtotal		6,084	11,506	404	190,380
12							
13		TOTAL PREPAYMENTS	II-B-10	6,084	11,506	404	190,380
14							
15		WORKING CAPITAL TOTAL	II-B-8-10	13,754	16,865	623	326,271

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B-11 RATE BASE ACCOUNTS - OTHER

Line No.	FERC Account	Description	Reference Schedule	1 Total	2 Alloc #	3 Allocation Factor
1		Other Rate Base Items	II-B-11			
2						
3		Customer Deposits & Advances				
4	2350	Customer Deposits		-		
5	2350	Customer Deposits-ROW Damage		(417)		
6	2521	Customer Advances for Construction		-		
7						
8		Subtotal Customer Deposits & Advances		(417)		
9						
10		Non-Tax Related Regulatory Liabilities				
11	2540	Regulatory Liability TCJA Refund		-		
12	2540	Regulatory Liability TCRF O/U		-		
13	2540	Regulatory Liability EECRF		-		
14	2540	Reg Liability AMS		-		
15	2540	Reg Liability ADFIT Retrospective		-		
16	2540	Reg Liability Ite Residual		-		
17	2540	Reg Liability Pension		(80,642)		
18	2540	Reg Liability Pension BRP and Postretirement		(8,910)		
19	2540	Reg Liability Interest Rate Hedge		-		
20						
21		Subtotal Non-Tax Regulatory Liabilities		(67,552)		
22						
23		Tax Related Regulatory Liabilities				
24	2540	Reg NC Liab EDIT - Plant		(718,489)		
25	2540	Reg NC Liab EDIT - Other Plant		-		
26	2540	Reg NC Liab EDIT - ARAM Amortization		-		
27	2540	Reg Liability Interest Rate Hedge - Tax		-		
28						
29		Subtotal Tax Regulatory Liabilities		(718,489)		
30						
31		TOTAL OTHER REG LIAB RATE BASE ITEMS	II-B-11	(786,458)		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B-11 RATE BASE ACCOUNTS - OTHER

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Other Rate Base Items	II-B-11				
2							
3		Customer Deposits & Advances					
4	2350	Customer Deposits		-	-	-	-
5	2350	Customer Deposits-ROW Damage		(195)	(4)	(142)	(15)
6	2521	Customer Advances for Construction		-	-	-	-
7							
8		Subtotal Customer Deposits & Advances		(195)	(4)	(142)	(15)
9							
10		Non-Tax Related Regulatory Liabilities					
11	2540	Regulatory Liability TCJA Refund		-	-	-	-
12	2540	Regulatory Liability TCRF O/U		-	-	-	-
13	2540	Regulatory Liability EECRF		-	-	-	-
14	2540	Reg Liability AMS		-	-	-	-
15	2540	Reg Liability ADFTT Retrospective		-	-	-	-
16	2540	Reg Liability Ike Residual		-	-	-	-
17	2540	Reg Liability Pension		(34,309)	(821)	(18,348)	(1,487)
18	2540	Reg Liability Pension BRP and Postretirement		(3,909)	(94)	(2,091)	(169)
19	2540	Reg Liability Interest Rate Hedge		-	-	-	-
20							
21		Subtotal Non-Tax Regulatory Liabilities		(38,219)	(915)	(20,438)	(1,657)
22							
23		Tax Related Regulatory Liabilities					
24	2540	Reg NC Liab EDIT - Plant		(389,719)	(8,982)	(226,242)	(19,528)
25	2540	Reg NC Liab EDIT - Other Plant		-	-	-	-
26	2540	Reg NC Liab EDIT - ARAM Amortization		-	-	-	-
27	2540	Reg Liability Interest Rate Hedge - Tax		-	-	-	-
28							
29		Subtotal Tax Regulatory Liabilities		(389,719)	(8,982)	(226,242)	(19,528)
30							
31		TOTAL OTHER REG LIAB RATE BASE ITEMS	II-B-11	(428,132)	(9,880)	(246,822)	(21,189)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B-11 RATE BASE ACCOUNTS - OTHER

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Other Rate Base Items	II-B-11				
2							
3		Customer Deposits & Advances					
4	2350	Customer Deposits		-	-	-	-
5	2350	Customer Deposits-ROW Damage		(62)	-	-	(417)
6	2521	Customer Advances for Construction		-	-	-	-
7							
8		Subtotal Customer Deposits & Advances		(62)	-	-	(417)
9							
10		Non-Tax Related Regulatory Liabilities					
11	2540	Regulatory Liability TCJA Refund		-	-	-	-
12	2540	Regulatory Liability TCRF O/U		-	-	-	-
13	2540	Regulatory Liability EECRF		-	-	-	-
14	2540	Reg Liability AMS		-	-	-	-
15	2540	Reg Liability ADFFIT Retrospective		-	-	-	-
16	2540	Reg Liability Ite Residual		-	-	-	-
17	2540	Reg Liability Pension		(1,828)	(3,720)	(131)	(60,642)
18	2540	Reg Liability Pension BRP and Postretirement		(208)	(424)	(15)	(5,910)
19	2540	Reg Liability Interest Rate Hedge		-	-	-	-
20							
21		Subtotal Non-Tax Regulatory Liabilities		(2,034)	(4,144)	(146)	(67,552)
22							
23		Tax Related Regulatory Liabilities					
24	2540	Reg NC Liab EDIT - Plant		(35,499)	(37,296)	(1,244)	(718,489)
25	2540	Reg NC Liab EDIT - Other Plant		-	-	-	-
26	2540	Reg NC Liab EDIT - ARAM Amortization		-	-	-	-
27	2540	Reg Liability Interest Rate Hedge - Tax		-	-	-	-
28							
29		Subtotal Tax Regulatory Liabilities		(35,499)	(37,296)	(1,244)	(718,489)
30							
31		TOTAL OTHER REG LIAB RATE BASE ITEMS	II-B-11	(37,595)	(41,440)	(1,390)	(786,458)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS

Line No.	FERC Account	Description	Reference Schedule	Total	Alloc #	Allocation Factor
1		Other Rate Base Items				
2		Regulatory Assets/(Liabilities) in Rate Base	II-B-12			
3						
4		Non-Tax Related Regulatory Assets				
5	1823	Regulatory Assets-Bad Debt		1,570		
6	1823	Regulatory Assets-AMS Reconciliation	II-D-2.2a.1	-		
7	1823	Regulatory Assets-Hurricane Harvey	II-E-4.1	64,406		
8	1823	Regulatory Assets-AMS Opt Out		-		
9	1823	Regulatory Assets-Expedited Switch		1,159		
10	1823	Reg Assets-ADFIT Credit Over/Under	II-E-4.1	-		
11	1823	Regulatory Assets-DCRF Rate Case Expense		-		
12	1823	Regulatory Assets-General Rate Case Expense		-		
13	1823	Regulatory Assets - 2010 Rate Case	II-E-4.5	-		
14	1823	Regulatory Assets - SMT	II-E-4.5	6,839		
15	1823	Regulatory Assets- EECRF RCE Before Approval		-		
16	1823	Regulatory Assets - Asset Retire Oblig		-		
17	1823	Regulatory Assets - Interest Rate Hedge MTM		-		
18						
19		Subtotal Non-Tax Regulatory Assets		74,074		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Other Rate Base Items					
2		Regulatory Assets/(Liabilities) in Rate Base	II-B-12				
3							
4		Non-Tax Related Regulatory Assets					
5	1823	Regulatory Assets-Bad Debt		1,270	84	143	9
6	1823	Regulatory Assets-AMS Reconciliation	II-D-2 2a.1	-	-	-	-
7	1823	Regulatory Assets-Hurricane Harvey	II-E-4.1	36,738	726	20,017	1,511
8	1823	Regulatory Assets-AMS Opt Out		-	-	-	-
9	1823	Regulatory Assets-Expedited Switch		713	69	263	43
10	1823	Reg Assets-ADFTT Credit Over/Under	II-E-4.1	-	-	-	-
11	1823	Regulatory Assets-DCRF Rate Case Expense		-	-	-	-
12	1823	Regulatory Assets-General Rate Case Expense		-	-	-	-
13	1823	Regulatory Assets - 2010 Rate Case	II-E-4.5	-	-	-	-
14	1823	Regulatory Assets - SMT	II-E-4.5	4,269	415	1,576	255
15	1823	Regulatory Assets- EECRF RCE Before Approval		-	-	-	-
16	1823	Regulatory Assets - Asset Retire Oblig		-	-	-	-
17	1823	Regulatory Assets - Interest Rate Hedge MTM		-	-	-	-
18							
19		Subtotal Non-Tax Regulatory Assets		42,990	1,294	21,998	1,817

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS

Line No.	FERC Account	Description	Reference Schedule	8	9	10	11
				Transmission Voltage	Lighting SLS	Lighting MLS	Total
1		Other Rate Base Items					
2		Regulatory Assets/(Liabilities) in Rate Base	II-B-12				
3							
4		Non-Tax Related Regulatory Assets					
5	1823	Regulatory Assets-Bad Debt		11	48	5	1,570
6	1823	Regulatory Assets-AMS Reconciliation	II-D-2.2a.1	-	-	-	-
7	1823	Regulatory Assets-Hurricane Harvey	II-E-4.1	122	5,124	168	64,406
8	1823	Regulatory Assets-AMS Opt Out		-	-	-	-
9	1823	Regulatory Assets-Expedited Switch		71	-	-	1,159
10	1823	Reg. Assets-ADFIT Credit Over/Under	II-E-4.1	-	-	-	-
11	1823	Regulatory Assets-DCRF Rate Case Expense		-	-	-	-
12	1823	Regulatory Assets-General Rate Case Expense		-	-	-	-
13	1823	Regulatory Assets - 2010 Rate Case	II-E-4.5	-	-	-	-
14	1823	Regulatory Assets - SMT	II-E-4.5	426	-	-	6,939
15	1823	Regulatory Assets- EECRF RCE Before Approval		-	-	-	-
16	1823	Regulatory Assets -- Asset Retire Oblig		-	-	-	-
17	1823	Regulatory Assets - Interest Rate Hedge MTM		-	-	-	-
18							
19		Subtotal Non-Tax Regulatory Assets		630	5,172	173	74,074

20			
21	Tax Related Regulatory Assets		
22	1823	Regulatory Assets- Margin Tax	19,627
23	1823	Reg Asset-Postretirement (RDS)	33,204
24	1823	Equity AFUDC	-
25	1823	Equity AFUDC Amortization	-
26	1823	Net-of Tax Debt AFUDC	-
27	1823	Net-of Tax Debt AFUDC Amortization	-
28	1823	Excess Accum. Deferred Taxes & Other	(42,975)
29	1823	Excess Accum. Deferred Taxes Amortization	40,981
30	1823	Investment Tax Credit	-
31	1823	Investment Tax Credit Amortization	-
32	1823	Non-Current Excess Accum. Deferred Taxes & Other	-
33	1823	Regulatory Assets - Interest Rate Hedge MTM Tax	-
34			
35		Subtotal Tax Regulatory Assets	50,837
36			
37	TOTAL REGULATORY ASSETS		II-B-12 124,911
38			
39	TOTAL OTHER RATE BASE ITEMS		II-B-6-12 (1,234,290)
40			
41	TOTAL RATE BASE		II-B-1-12 6,482,512
42			
43	Rate of Return		7.39%
44			
45	RETURN ON RATE BASE		479,058

20							
21	Tax Related Regulatory Assets						
22	1823	Regulatory Assets- Margin Tax	10,562	263	6,131	548	
23	1823	Reg Asset-Postretirement (RDS)	18,786	450	10,046	814	
24	1823	Equity AFUDC	-	-	-	-	
25	1823	Equity AFUDC Amortization	-	-	-	-	
26	1823	Net-of Tax Debt AFUDC	-	-	-	-	
27	1823	Net-of Tax Debt AFUDC Amortization	-	-	-	-	
28	1823	Excess Accum. Deferred Taxes & Other	(23,310)	(536)	(13,532)	(1,168)	
29	1823	Excess Accum. Deferred Taxes Amortization	22,229	511	12,904	1,114	
30	1823	Investment Tax Credit	-	-	-	-	
31	1823	Investment Tax Credit Amortization	-	-	-	-	
32	1823	Non-Current Excess Accum. Deferred Taxes & Other	-	-	-	-	
33	1823	Regulatory Assets - Interest Rate Hedge MTM Tax	-	-	-	-	
34							
35		Subtotal Tax Regulatory Assets	28,266	687	18,549	1,308	
36							
37	TOTAL REGULATORY ASSETS		II-B-12	71,266	1,981	37,546	3,125
38							
39	TOTAL OTHER RATE BASE ITEMS		II-B-6-12	(685,625)	(14,673)	(391,670)	(33,625)
40							
41	TOTAL RATE BASE		II-B-1-12	3,483,368	76,276	2,053,632	179,276
42							
43	Rate of Return			7.39%	7.39%	7.39%	7.39%
44							
45	RETURN ON RATE BASE			257,421	6,786	151,763	13,249

20							
21	Tax Related Regulatory Assets						
22	1823 Regulatory Assets- Margin Tax	1,255	841	29	19,627		
23	1823 Reg Asset-Postretirement (RDS)	1,000	2,037	72	33,204		
24	1823 Equity AFUDC	-	-	-	-		
25	1823 Equity AFUDC Amortization	-	-	-	-		
26	1823 Net-of Tax Debt AFUDC	-	-	-	-		
27	1823 Net-of Tax Debt AFUDC Amortization	-	-	-	-		
28	1823 Excess Accum. Deferred Taxes & Other	(2,123)	(2,231)	(74)	(42,975)		
29	1823 Excess Accum. Deferred Taxes Amortization	2,025	2,127	71	40,981		
30	1823 Investment Tax Credit	-	-	-	-		
31	1823 Investment Tax Credit Amortization	-	-	-	-		
32	1823 Non-Current Excess Accum. Deferred Taxes & Other	-	-	-	-		
33	1823 Regulatory Assets - Interest Rate Hedge MTM Tax	-	-	-	-		
34							
35	Subtotal Tax Regulatory Assets	2,156	2,774	98	50,837		
36							
37	TOTAL REGULATORY ASSETS	II-B-12	2,786	7,946	271	124,911	
38							
39	TOTAL OTHER RATE BASE ITEMS	II-B-6-12	(80,443)	(68,110)	(2,142)	(1,234,290)	
40							
41	TOTAL RATE BASE	II-B-1-12	363,476	313,971	10,514	6,482,512	
42							
43	Rate of Return		7.39%	7.39%	7.39%	7.39%	
44							
45	RETURN ON RATE BASE		26,861	23,202	777	479,058	

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2013
CLASS MODEL - TOTAL
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE

Line No.	FERC Account	Description	Reference Schedule	1 Total	2 Alloc #	3 Allocation Factor
1		Transmission Expense				
2						
3		<u>Operation</u>	II-D-1			
4	5600	Oper Supv & Eng		13,296		
5	5610	Load Dispatching		-		
6	5611	Load Dispatching		48		
7	5612	Load Dispatching		5,134		
8	5613	Load Dispatching		352		
9	5614	Scheduling, Control, and Dispatching Services		899		
10	5615	Reliability, Planning, and Standards		1,063		
11	5617	General Studies		181		
12	5620	Station Exp		247		
13	5630	Overhead Line Exp		887		
14	5640	Underground Line Exp		-		
15	5650	Transmission of Electricity by Others		546,606		
16	5660	Misc Transmission Ex		3,694		
17	5670	Rents		98		
18						
19		Subtotal		572,505		
20						
21		<u>Maintenance</u>	II-D-1			
22	5680	Maintenance Super. & Engin.		-		
23	5690	Maint. of Structures		845		
24	5700	Maint. of Station Equipment		10,834		
25	5710	Maint. of Overhead Lines		15,664		
26	5720	Maint. of Underground Lines		-		
27	5730	Maint. of Misc. Trans.Plant		516		
28						
29		Subtotal		27,859		
30						
31		TOTAL TRANSMISSION EXPENSE	II-D-1	600,364		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE

Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1		Transmission Expense					
2							
3		Operation	II-D-1				
4	5600	Oper Supv & Eng		6,203	117	4,529	463
5	5610	Load Dispatching		-	-	-	-
6	5611	Load Dispatching		22	0	16	2
7	5612	Load Dispatching		2,395	45	1,749	179
8	5613	Load Dispatching		164	3	120	12
9	5614	Scheduling, Control, and Dispatching Services		419	8	306	31
10	5615	Reliability, Planning, and Standards		496	9	362	37
11	5617	General Studies		84	2	62	6
12	5620	Station Exp		115	2	84	9
13	5630	Overhead Line Exp		414	8	302	31
14	5640	Underground Line Exp		-	-	-	-
15	5650	Transmission of Electricity by Others		254,997	4,801	186,207	19,046
16	5660	Misc Transmission Ex		1,723	32	1,258	129
17	5670	Rents		46	1	33	3
18							
19		Subtotal		267,079	5,028	195,029	19,948
20							
21		Maintenance	II-D-1				
22	5680	Maintenance Super. & Engin.		-	-	-	-
23	5690	Maint. of Structures		400	8	292	30
24	5700	Maint. of Station Equipment		5,123	96	3,741	383
25	5710	Maint. of Overhead Lines		7,307	138	5,336	546
26	5720	Maint. of Underground Lines		-	-	-	-
27	5730	Maint. of Misc. Trans.Plant		241	5	176	18
28							
29		Subtotal		13,071	246	9,545	976
30							
31		TOTAL TRANSMISSION EXPENSE	II-D-1	280,150	5,274	204,574	20,924

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2013
CLASS MODEL - TOTAL
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Transmission Expense					
2							
3		<u>Operation</u>	II-D-1				
4	5600	Oper Supv & Eng		1,984	-	-	13,296
5	5610	Load Dispatching		-	-	-	-
6	5611	Load Dispatching		7	-	-	48
7	5612	Load Dispatching		766	-	-	5,134
8	5613	Load Dispatching		53	-	-	352
9	5614	Scheduling, Control, and Dispatching Services		134	-	-	899
10	5615	Reliability, Planning, and Standards		159	-	-	1,063
11	5617	General Studies		27	-	-	181
12	5620	Station Exp		37	-	-	247
13	5630	Overhead Line Exp		132	-	-	887
14	5640	Underground Line Exp		-	-	-	-
15	5650	Transmission of Electricity by Others		81,558	-	-	546,606
16	5660	Misc Transmission Ex		551	-	-	3,694
17	5670	Rents		15	-	-	98
18							
19		Subtotal		85,421	-	-	572,505
20							
21		<u>Maintenance</u>	II-D-1				
22	5680	Maintenance Super. & Engin.		-	-	-	-
23	5690	Maint. of Structures		118	-	-	845
24	5700	Maint. of Station Equipment		1,490	-	-	10,834
25	5710	Maint. of Overhead Lines		2,337	-	-	15,664
26	5720	Maint. of Underground Lines		-	-	-	-
27	5730	Maint. of Misc. Trans Plant		77	-	-	516
28							
29		Subtotal		4,021	-	-	27,859
30							
31		TOTAL TRANSMISSION EXPENSE	II-D-1	89,441	-	-	600,364

32					
33	Distribution Expense				
34		<u>Operation</u>			
35	5800	Oper Supervising & Engineering	II-D-1	54,187	
36	5810	Load Dispatching		3,388	
37	5820	Station Expenses		1,152	
38	5830	Overhead Line Expense		3,748	
39	5840	Underground Line Expense		8,439	
40	5850	Street Lights		55	
41	5860	Meter Expenses - Meters		30,490	
42	5860	Meter Expenses - Transformers		825	
43	5870	Customer Installation Expense		3,042	
44	5880	Misc Distribution Expenses		36,164	
45	5890	Rents		125	
46					
47		Subtotal 580-589		141,615	
48					
49	Distribution-Operation-Total				
50					
51		<u>Maintenance</u>	II-D-1		
52	5900	Maintenance Super.& Engin.		5,527	
53	5910	Maint. of Structures		847	
54	5920	Maint. of Station Equipment		12,964	
55	5930	Maint. of Overhead Lines		85,273	
56	5940	Maint. of Underground Lines		13,218	
57	5950	Maint. of Line Transformers		4,970	
58	5960	Maint. of Street Lights		3,771	
59	5970	Maint. of Meters - Meters		7,575	
60	5970	Maint. of Meters - Transformers		185	
61	5980	Maint. of Misc. Dist. Plant.		2,051	
62	5982	Maint. of Misc. Dist. Plant. - OTHER		-	
63					
64		Subtotal 590-598		136,381	
65					
66	TOTAL DISTRIBUTION EXPENSE		II-D-1	277,996	

32				-	-	-	-
33	Distribution Expense						
34	<u>Operation</u>						
35	5800 Oper Supervising & Engineering	II-D-1	37,345	819	14,528	1,345	
36	5810 Load Dispatching		1,858	35	1,357	139	
37	5820 Station Expenses		632	12	461	47	
38	5830 Overhead Line Expense		2,089	39	1,480	139	
39	5840 Underground Line Expense		6,393	32	1,848	186	
40	5850 Street Lights		-	-	-	-	
41	5860 Meter Expenses - Meters		22,245	1,518	5,788	698	
42	5860 Meter Expenses - Transformers		4	17	168	180	
43	5870 Customer Installation Expense		2,691	181	169	1	
44	5880 Misc Distribution Expenses		24,824	547	9,696	897	
45	5890 Rents		86	2	34	3	
46							
47			<u>Subtotal 580-589</u>	<u>98,267</u>	<u>3,202</u>	<u>35,527</u>	<u>3,615</u>
48							
49	<u>Distribution-Operation-Total</u>						
50							
51	<u>Maintenance</u>	II-D-1					
52	5900 Maintenance Super.& Engin.		3,108	52	2,006	182	
53	5910 Maint. of Structures		439	8	320	33	
54	5920 Maint. of Station Equipment		6,712	126	4,901	501	
55	5930 Maint. of Overhead Lines		47,539	897	33,671	3,166	
56	5940 Maint. of Underground Lines		10,013	50	2,895	259	
57	5950 Maint. of Line Transformers		2,859	54	2,025	32	
58	5960 Maint. of Street Lights		-	-	-	-	
59	5970 Maint. of Meters - Meters		5,792	390	1,150	180	
60	5970 Maint. of Meters - Transformers		0	0	20	48	
61	5980 Maint. of Misc. Dist. Plant.		1,153	19	744	67	
62	5982 Maint. of Misc. Dist. Plant. - OTHER		-	-	-	-	
63							
64			<u>Subtotal 590-598</u>	<u>77,614</u>	<u>1,598</u>	<u>47,732</u>	<u>4,468</u>
65							
66	<u>TOTAL DISTRIBUTION EXPENSE</u>	II-D-1	<u>175,880</u>	<u>4,801</u>	<u>83,259</u>	<u>8,083</u>	

32			-	-	-	599,465
33	Distribution Expense					
34	Operation					
35	5800 Oper Supervising & Engineering	II-D-1	-	128	22	54,187
36	5810 Load Dispatching		-	-	-	3,388
37	5820 Station Expenses		-	-	-	1,152
38	5830 Overhead Line Expense		-	-	-	3,748
39	5840 Underground Line Expense		-	-	-	8,439
40	5850 Street Lights		-	47	8	55
41	5860 Meter Expenses - Meters		242	-	-	30,490
42	5860 Meter Expenses - Transformers		456	-	-	825
43	5870 Customer Installation Expense		-	-	-	3,042
44	5880 Misc Distribution Expenses		-	86	15	36,164
45	5890 Rents		-	0	0	125
46						
47	Subtotal 580-589		698	262	44	141,615
48						
49	Distribution-Operation-Total					
50						
51	Maintenance	II-D-1				
52	5900 Maintenance Super. & Engin.		-	154	26	5,527
53	5910 Maint. of Structures		47	-	-	847
54	5920 Maint. of Station Equipment		723	-	-	12,964
55	5930 Maint. of Overhead Lines		-	-	-	85,273
56	5940 Maint. of Underground Lines		-	-	-	13,218
57	5950 Maint. of Line Transformers		-	-	-	4,970
58	5960 Maint. of Street Lights		-	3,223	548	3,771
59	5970 Maint. of Meters - Meters		63	-	-	7,575
60	5970 Maint. of Meters - Transformers		118	-	-	185
61	5980 Maint. of Misc. Dist. Plant.		-	57	10	2,051
62	5982 Maint. of Misc. Dist. Plant. - OTHER		-	-	-	-
63						
64	Subtotal 590-598		961	3,434	584	136,381
65						
66	TOTAL DISTRIBUTION EXPENSE	II-D-1	1,649	3,695	628	277,996

67				
68		<u>Customer Accounting Expenses</u>	II-D-1	
69	9010	Supervision		-
70	9020	Meter Reading Expense		1,499
71	9030	Customer Records & Collection		31,741
72	9040	Uncollectible Accounts		588
73	9050	Misc. Customer Account Exp.		-
74				
75		<u>Subtotal Customer Accounting</u>		<u>33,828</u>
76				
77		<u>Cust. Service & Information Expense</u>	II-D-1	
78	9060	Cust. Service & Inform.		-
79	9070	Supervision		-
80	9080	Customer Assistance		3,050
81	9090	Inform. & Instruct. Adv. Exp.		4,174
82	9100	Misc. Cust. Service & Inform.		6
83				
84		<u>Subtotal 906-910</u>		<u>7,230</u>
85				
86		<u>TOTAL-CUSTOMER SERVICE & INFO.</u>	II-D-1	<u>41,058</u>
87				
88		<u>Sales Expense</u>	II-D-1	
89	9110	Supervision		-
90	9120	Demonstrating & Selling Exp.		-
91	9130	Advertising Exp.		-
92	9160	Misc. Sales Exp.		-
93	9170	Sales Expense		-
94				
95		<u>Subtotal-Sales</u>		<u>-</u>
96				
97		<u>TOTAL SALES EXPENSE</u>	II-D-1	<u>-</u>
98				
99		<u>TOTAL O&M EXPENSE</u>	II-D-1	<u>919,418</u>

67									
68		<u>Customer Accounting Expenses</u>	II-D-1						
69	9010	Supervision		-	-	-	-	-	
70	9020	Meter Reading Expense		1,206	82	187		18	
71	9030	Customer Records & Collection		27,243	1,838	2,324		123	
72	9040	Uncollectible Accounts		513	75	-		-	
73	9050	Misc. Customer Account Exp.		-	-	-		-	
74									
75		<u>Subtotal Customer Accounting</u>		<u>28,962</u>	<u>1,995</u>	<u>2,512</u>		<u>141</u>	
76									
77		<u>Cust. Service & Information Expense</u>	II-D-1						
78	9060	Cust Service & Inform.		-	-	-		-	
79	9070	Supervision		-	-	-		-	
80	9080	Customer Assistance		1,626	41	988		94	
81	9090	Inform. & Instruct. Adv. Exp.		2,806	170	288		7	
82	9100	Misc. Cust. Service & Inform.		4	0	0		0	
83									
84		<u>Subtotal 906-910</u>		<u>4,236</u>	<u>211</u>	<u>1,276</u>		<u>100</u>	
85									
86		<u>TOTAL-CUSTOMER SERVICE & INFO.</u>	II-D-1	<u>33,198</u>	<u>2,206</u>	<u>3,789</u>		<u>241</u>	
87									
88		<u>Sales Expense</u>	II-D-1						
89	9110	Supervision		-	-	-		-	
90	9120	Demonstrating & Selling Exp.		-	-	-		-	
91	9130	Advertising Exp.		-	-	-		-	
92	9160	Misc. Sales Exp.		-	-	-		-	
93	9170	Sales Expense		-	-	-		-	
94									
95		<u>Subtotal-Sales</u>		<u>-</u>	<u>-</u>	<u>-</u>		<u>-</u>	
96									
97		<u>TOTAL SALES EXPENSE</u>	II-D-1	<u>-</u>	<u>-</u>	<u>-</u>		<u>-</u>	
98									
99		<u>TOTAL O&M EXPENSE</u>	II-D-1	<u>489,228</u>	<u>12,281</u>	<u>291,623</u>		<u>29,248</u>	

67									
68		<u>Customer Accounting Expenses</u>	II-D-1						
69	9010	Supervision		-	-	-	-	-	
70	9020	Meter Reading Expense		6	-	-	-	1,499	
71	9030	Customer Records & Collection		41	82	89		31,741	
72	9040	Uncollectible Accounts		-	-	-	-	588	
73	9050	Misc. Customer Account Exp.		-	-	-	-	-	
74									
75		<u>Subtotal Customer Accounting</u>		<u>47</u>	<u>82</u>	<u>89</u>		<u>33,828</u>	
76									
77		<u>Cust. Service & Information Expense</u>	II-D-1						
78	9060	Cust. Service & Inform.		-	-	-	-	-	
79	9070	Supervision		-	-	-	-	-	
80	9080	Customer Assistance		218	79	4		3,050	
81	9090	Inform. & Instruct. Adv. Exp.		8	1,053	40		4,174	
82	9100	Misc. Cust. Service & Inform.		0	2	0		6	
83									
84		<u>Subtotal 906-910</u>		<u>227</u>	<u>1,133</u>	<u>45</u>		<u>7,230</u>	
85									
86		<u>TOTAL-CUSTOMER SERVICE & INFO.</u>	II-D-1	<u>274</u>	<u>1,216</u>	<u>134</u>		<u>41,058</u>	
87									
88		<u>Sales Expense</u>	II-D-1						
89	9110	Supervision		-	-	-	-	-	
90	9120	Demonstrating & Selling Exp.		-	-	-	-	-	
91	9130	Advertising Exp.		-	-	-	-	-	
92	9160	Misc. Sales Exp.		-	-	-	-	-	
93	9170	Sales Expense		-	-	-	-	-	
94									
95		<u>Subtotal -Sales</u>		<u>-</u>	<u>-</u>	<u>-</u>		<u>-</u>	
96									
97		<u>TOTAL SALES EXPENSE</u>	II-D-1	<u>-</u>	<u>-</u>	<u>-</u>		<u>-</u>	
98									
99		<u>TOTAL O&M EXPENSE</u>	II-D-1	<u>\$1,364</u>	<u>4,911</u>	<u>762</u>		<u>\$19,418</u>	

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-D-2 ADMINISTRATIVE & GENERAL EXPENSE

Line No.	FERC Account	Description	Reference Schedule	Total	Alloo #	Allocation Factor
1		Administrative & General Expenses	II-D-2			
2	9200	Admin. & General Salaries		2,429		
3	9210	Office Supplies		1,808		
4	9230	Outside Services		1,084		
5	9240	Property Insurance Exp.		10,850		
6	9250	Injuries & Damages		20,527		
7	9260	Pensions & Benefits		46,808		
8	9280	Regulatory Commission		-		
9	9301	General Advertising Expense		123		
10	9302	Miso. General Expense		146,212		
11	9310	Rents		11,127		
12	9350	Maint. of General Plant		2,620		
13						
14		TOTAL A&G EXPENSE	II-D-2	243,588		
15						
16		TOTAL O&M & A&G EXPENSE	II-D-1-2	1,162,986		
17						
18		TOTAL O&M EXP. EXCL. FUEL & PUR. POWER	II-D-1	372,812		
19						
20		TOTAL O&M EXP. EXCL. FUEL & PUR. POWER	II-D-1-2	616,380		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-D-2 ADMINISTRATIVE & GENERAL EXPENSE

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Administrative & General Expenses	II-D-2				
2	9200	Admin. & General Salaries		1,464	34	749	70
3	9210	Office Supplies		1,090	28	558	52
4	9230	Outside Services		660	19	309	29
5	9240	Property Insurance Exp.		5,834	131	3,438	299
6	9250	Injuries & Damages		12,808	373	5,875	542
7	9260	Pensions & Benefits		28,289	673	14,366	1,340
8	9280	Regulatory Commission		-	-	-	-
9	9301	General Advertising Expense		76	2	37	3
10	9302	Misc. General Expense		89,216	2,267	43,974	4,090
11	9310	Rents		6,709	157	3,432	320
12	9350	Maint. of General Plant		1,589	42	787	75
13							
14		TOTAL A&G EXPENSE	II-D-2	147,734	3,725	73,524	6,823
15							
16		TOTAL O&M & A&G EXPENSE	II-D-1-2	638,963	16,006	365,147	36,071
17							
18		TOTAL O&M EXP. EXCL. FUEL & PUR. POWER	II-D-1	234,232	7,481	105,416	10,203
19							
20		TOTAL O&M EXP. EXCL. FUEL & PUR. POWER	II-D-1-2	381,966	11,205	178,940	17,025

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - 1 - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-D-2 ADMINISTRATIVE & GENERAL EXPENSE

			8	9	10	11	
Line No.	FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Administrative & General Expenses		II-D-2				
2	9200	Admin. & General Salaries		73	33	5	2,429
3	9210	Office Supplies		54	24	4	1,808
4	9230	Outside Services		30	14	2	1,064
5	9240	Property Insurance Exp		596	534	18	10,850
6	9250	Injuries & Damages		568	314	47	20,527
7	9260	Pensions & Benefits		1,398	639	103	46,808
8	9280	Regulatory Commission		-	-	-	-
9	9301	General Advertising Expense		4	2	0	123
10	9302	Misc. General Expense		4,271	2,067	326	146,212
11	9310	Rents		334	151	24	11,127
12	9350	Maint. of General Plant		88	33	5	2,620
13							
14	TOTAL A&G EXPENSE		II-D-2	7,415	3,811	535	243,568
15							
16	TOTAL O&M & A&G EXPENSE		II-D-1-2	96,779	8,723	1,297	1,162,986
17							
18	TOTAL O&M EXP. EXCL. FUEL & PUR. POWER		II-D-1	9,808	4,911	762	372,812
19							
20	TOTAL O&M EXP. EXCL. FUEL & PUR. POWER		II-D-1-2	17,223	8,723	1,297	616,380

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-E-1 DEPRECIATION & AMORTIZATION EXPENSE

Line No.	FERC Account	Description	Reference Schedule	1 Total	2 Alloc #	3 Allocation Factor
1		Depreciation and Amortization Expense	II-E-1			
2						
3		Intangible Plant	II-E-1			
4	301	Organization		-		
5	302	Franchise and Consents		-		
6	303.01	Misc Intangible Plant - MF S/W		-		
7	303.02	Misc Intangible Plant - NMF S/W		29,650		
8						
9		Subtotal		29,650		
10						
11		Transmission Plant	II-E-1			
12	350.01	Land and Land Rights		-		
13	350.02	Land and Land Rights		1,281		
14	352.01	Structures and Improvements		3,203		
15	353.01	Station Equipment		18,950		
16	354.01	Towers and Fixtures		16,703		
17	355.01	Poles and Fixtures		3,048		
18	356.01	O.H. Conductors & Devices		19,268		
19	357.01	Underground Conduit		658		
20	358.01	Underground Conductors		346		
21	359.01	Roads and Trails		1,451		
22						
23		Subtotal		64,918		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-E-1 DEPRECIATION & AMORTIZATION EXPENSE

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Depreciation and Amortization Expense	II-E-1				
2							
3		Intangible Plant	II-E-1				
4	301	Organization		-	-	-	-
5	302	Franchise and Consents		-	-	-	-
6	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
7	303.02	Misc Intangible Plant - NMF S/W		20,971	1,116	6,067	665
8							
9		Subtotal		20,971	1,116	6,067	665
10							
11		Transmission Plant	II-E-1				
12	350.01	Land and Land Rights		-	-	-	-
13	350.02	Land and Land Rights		602	11	440	45
14	352.01	Structures and Improvements		1,503	28	1,098	112
15	353.01	Station Equipment		8,981	169	6,544	669
16	354.01	Towers and Fixtures		7,792	147	5,690	582
17	355.01	Poles and Fixtures		1,422	27	1,038	106
18	356.01	O.H. Conductors & Devices		8,989	169	6,564	671
19	357.01	Underground Conduit		307	6	224	23
20	358.01	Underground Conductors		161	3	118	12
21	359.01	Roads and Trails		677	13	494	51
22							
23		Subtotal		30,415	573	22,210	2,272

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-E-1 DEPRECIATION & AMORTIZATION EXPENSE

Line No.	FERC Account	Description	Reference Schedule	8	9	10	11
				Transmission Voltage	Lighting SLS	Lighting MLS	Total
1		Depreciation and Amortization Expense	II-E-1				
2							
3		Intangible Plant	II-E-1				
4	301	Organization		-	-	-	-
5	302	Franchise and Consents		-	-	-	-
6	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
7	303.02	Misc Intangible Plant - NMF S/W		383	395	53	29,650
8							
9		Subtotal		383	395	53	29,650
10							
11		Transmission Plant	II-E-1				
12	350.01	Land and Land Rights		-	-	-	-
13	350.02	Land and Land Rights		193	-	-	1,291
14	352.01	Structures and Improvements		461	-	-	3,203
15	353.01	Station Equipment		2,607	-	-	18,950
16	354.01	Towers and Fixtures		2,492	-	-	16,703
17	355.01	Poles and Fixtures		455	-	-	3,048
18	356.01	O.H. Conductors & Devices		2,875	-	-	19,268
19	357.01	Underground Conduit		98	-	-	658
20	358.01	Underground Conductors		52	-	-	346
21	359.01	Roads and Trails		216	-	-	1,451
22							
23		Subtotal		9,449	-	-	64,918

24			
25	Distribution	II-E-1	
26	360.01	Land and Land Fees	-
27	360.02	Land and Land Rights	19
28	361.01	Structures and Improvements	1,667
29	362.01	Station Equipment	25,206
30	364.01	Poles,Towers & Fixtures	24,851
31	364.01	Poles,Towers & Fixtures-Secondary	
32	364.01	Poles,Towers & Fixtures-Primary	
33	365.01	O.H. Conductors & Devices	31,989
34	365.01	O.H. Conductors & Devices-Secondary	
35	365.01	O.H. Conductors & Devices-Primary	
36	366.01	Underground Conduits	11,335
37	367.01	U.G. Conductors & Devices	34,325
38	368.01	Line Transformers	50,184
39	368.01	Line Transformers-Secondary	
40	368.01	Line Transformers-Primary	
41	369.01	Services	8,886
42	370.01	Meters - Meters	876
43	370.01	Meters - Transformers	1,869
44	370.03	Automated Meters - Meters	(1,655)
45	370.03	Automated Meters - Transformers	(815)
46	373.01	Street Lighting and Signal Systems	17,991
47	373.02	Security Lighting	456
48	374.01	Security Lighting	-
49			
50		Subtotal	207,174

24							
25	Distribution	II-E-1					
26	360.01	Land and Land Fees	-	-	-	-	
27	360.02	Land and Land Rights	10	0	8	1	
28	361.01	Structures and Improvements	882	16	629	84	
29	362.01	Station Equipment	13,050	246	9,529	975	
30	364.01	Poles, Towers & Fixtures	13,880	262	9,831	879	
31	364.01	Poles, Towers & Fixtures-Secondary					
32	364.01	Poles, Towers & Fixtures-Primary					
33	365.01	O.H. Conductors & Devices	17,833	337	12,631	1,188	
34	365.01	O.H. Conductors & Devices-Secondary					
35	365.01	O.H. Conductors & Devices-Primary					
36	366.01	Underground Conduits	8,614	46	2,451	225	
37	367.01	U.G. Conductors & Devices	25,959	128	7,570	670	
38	368.01	Line Transformers	28,869	545	20,447	323	
39	368.01	Line Transformers-Secondary					
40	368.01	Line Transformers-Primary					
41	369.01	Services	6,682	1,142	1,063	-	
42	370.01	Meters - Meters	-	2	556	87	
43	370.01	Meters - Transformers	-	-	203	470	
44	370.03	Automated Meters - Meters	(1,486)	(99)	(89)	(0)	
45	370.03	Automated Meters - Transformers	(24)	(93)	(494)	(4)	
46	373.01	Street Lighting and Signal Systems	-	-	-	-	
47	373.02	Security Lighting	-	-	-	-	
48	374.01	Security Lighting	-	-	-	-	
49							
50		Subtotal	114,268	2,530	64,333	4,877	

24							
25	Distribution	II-E-1					
26	360.01	Land and Land Fees	-	-	-	-	-
27	360.02	Land and Land Rights	0	-	-	-	19
28	361.01	Structures and Improvements	88	-	-	-	1,657
29	362.01	Station Equipment	1,407	-	-	-	25,206
30	364.01	Poles,Towers & Fixtures	-	-	-	-	24,851
31	364.01	Poles,Towers & Fixtures-Secondary					
32	364.01	Poles,Towers & Fixtures-Primary					
33	365.01	O.H. Conductors & Devices	-	-	-	-	31,989
34	365.01	O.H. Conductors & Devices-Secondary					
35	365.01	O.H. Conductors & Devices-Primary					
36	366.01	Underground Conduits	-	-	-	-	11,335
37	367.01	U.G. Conductors & Devices	-	-	-	-	34,325
38	368.01	Line Transformers	-	-	-	-	50,184
39	368.01	Line Transformers-Secondary					
40	368.01	Line Transformers-Primary					
41	369.01	Services	-	-	-	-	8,886
42	370.01	Meters - Meters	30	-	-	-	676
43	370.01	Meters - Transformers	1,196	-	-	-	1,869
44	370.03	Automated Meters - Meters	-	-	-	-	(1,655)
45	370.03	Automated Meters - Transformers	-	-	-	-	(615)
46	373.01	Street Lighting and Signal Systems	-	17,920	71	-	17,991
47	373.02	Security Lighting	-	-	456	-	456
48	374.01	Security Lighting	-	-	-	-	-
49							
50		Subtotal	2,719	17,920	527	-	207,174

51				
52	General Plant	II-E-1		
53	389.01 Land and Land Fees		-	
54	389.02 Land and Land Rights		3	
55	390.01 Structures and Improvements		4,301	
56	391.01 Office Furniture		388	
57	392.01 Transportation equipment		-	
58	393.01 Store Equipment		15	
59	394.01 Tools, Shop & Garage Equip		730	
60	395.01 Lab Equip		816	
61	396.01 Power Operated Equipment		-	
62	397.01 Communication equi		15,030	
63	397.02 Computer Equipment		18,123	
64	398.01 Misc Equip		482	
65				
66		Subtotal	39,888	
67				
68	TOTAL DEPRECIATION & AMORTIZATION	II-E-1	341,630	
69				
70	MISC. OTHER EXPENSES FROM SCHEDULE II-E-4	II-E-4	447	
71	AMORTIZATION FROM SCHEDULE II-E-4.1	II-E-4.1	9,153	
72				
73	TOTAL DEPRECIATION & AMORTIZATION EXPENSE		351,230	

51							
52	General Plant	II-E-1					
53	389.01 Land and Land Fees		-	-	-	-	
54	389.02 Land and Land Rights		2	0	1	0	
55	390.01 Structures and Improvements		2,602	53	1,368	128	
56	391.01 Office Furniture		252	8	106	10	
57	392.01 Transportation equipment		-	-	-	-	
58	393.01 Store Equipment		9	0	5	0	
59	394.01 Tools, Shop & Garage Equip		454	9	231	21	
60	395.01 Lab Equip		577	35	164	22	
61	396.01 Power Operated Equipment		-	-	-	-	
62	397.01 Communication equi		9,256	272	4,375	419	
63	397.02 Computer Equipment		11,169	320	5,312	507	
64	398.01 Misc Equip		299	8	141	13	
65							
66		Subtotal	24,618	707	11,704	1,121	
67							
68	TOTAL DEPRECIATION & AMORTIZATION	II-E-1	190,272	4,926	104,315	8,934	
69							
70	MISC. OTHER EXPENSES FROM SCHEDULE II-E-4	II-E-4	277	8	130	12	
71	AMORTIZATION FROM SCHEDULE II-E-4.1	II-E-4.1	5,987	180	2,722	279	
72							
73	TOTAL DEPRECIATION & AMORTIZATION EXPENSE		196,536	5,114	107,167	9,226	

51							
52	General Plant	II-E-1					
53	389.01 Land and Land Fees		-	-	-		
54	389.02 Land and Land Rights		0	0	0	3	
55	390.01 Structures and Improvements		81	59	10	4,301	
56	391.01 Office Furniture		5	7	1	388	
57	392.01 Transportation equipment		-	-	-	-	
58	393.01 Store Equipment		1	0	0	15	
59	394.01 Tools, Shop & Garage Equip		1	11	2	730	
60	395.01 Lab Equip		14	3	0	816	
61	396.01 Power Operated Equipment		-	-	-	-	
62	397.01 Communication equi		482	194	30	15,030	
63	397.02 Computer Equipment		539	238	37	18,123	
64	398.01 Misc Equip		13	7	1	482	
65							
66		Subtotal	1,137	520	82	39,888	
67							
68	TOTAL DEPRECIATION & AMORTIZATION	II-E-1	13,687	18,834	662	341,630	
69							
70	MISC. OTHER EXPENSES FROM SCHEDULE II-E-4	II-E-4	12	5	1	447	
71	AMORTIZATION FROM SCHEDULE II-E-4.1	II-E-4.1	(139)	104	20	9,153	
72							
73	TOTAL DEPRECIATION & AMORTIZATION EXPENSE		13,560	18,944	683	351,230	

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	1 Total	2 Alloc #	3 Allocation Factor
1		Taxes Other than Income Taxes	II-E-2			
2						
3		Payroll-Related	II-E-2			
4	4081	FICA		11,295		
5	4081	FUTA		310		
6						
7		Total Payroll		11,605		
8						
9		Property Related	II-E-2			
10	4081	Ad Valorem Tax		94,212		
11						
12		Total Property		94,212		
13						
14		Other	II-E-2			
15	4081	Sales & Use Tax		-		
13						
14		Total Non-Revenue Related		105,817		
15						
16		Revenue Related	II-E-2			
17	4081	Texas Gross Margin Tax		20,027		
18	4081	Municipal Franchise Fees		152,781		
19	4081	Deferred SII/Local		(327)		
20		Total Revenue Related		172,481		
21						
22		TOTAL TAXES OTHER THAN INCOME TAXES	II-E-2	278,298		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		<u>Taxes Other than Income Taxes</u>	II-E-2				
2							
3		<u>Payroll-Related</u>	II-E-2				
4	4081	FICA		6,803	159	3,483	324
5	4081	FUTA		187	4	96	9
6							
7		<u>Total Payroll</u>		<u>6,990</u>	<u>164</u>	<u>3,578</u>	<u>333</u>
8							
9		<u>Property Related</u>	II-E-2				
10	4081	Ad Valorem Tax		50,624	1,165	29,853	2,617
11							
12		<u>Total Property</u>		<u>50,624</u>	<u>1,165</u>	<u>29,853</u>	<u>2,617</u>
13							
14		<u>Other</u>	II-E-2				
15	4081	Sales & Use Tax		-	-	-	-
16							
17		<u>Total Non-Revenue Related</u>		<u>57,614</u>	<u>1,329</u>	<u>33,431</u>	<u>2,950</u>
18							
19		<u>Revenue Related</u>	II-E-2				
20	4081	Texas Gross Margin Tax		10,777	268	6,255	559
21	4081	Municipal Franchise Fees		51,532	1,885	73,365	7,884
22	4081	Deferred SUT/Local		(176)	(4)	(102)	(9)
23		<u>Total Revenue Related</u>		<u>62,133</u>	<u>2,148</u>	<u>79,518</u>	<u>8,434</u>
24							
25		<u>TOTAL TAXES OTHER THAN INCOME TAXES</u>	II-E-2	<u>119,747</u>	<u>3,477</u>	<u>112,950</u>	<u>11,384</u>

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		<u>Taxes Other than Income Taxes</u>	II-E-2				
2							
3		<u>Payroll-Related</u>	II-E-2				
4	4081	FICA		339	162	25	11,295
5	4081	FUTA		9	4	1	310
6							
7		<u>Total Payroll</u>		<u>349</u>	<u>166</u>	<u>25</u>	<u>11,605</u>
8							
9		<u>Property Related</u>	II-E-2				
10	4081	Ad Valorem Tax		5,204	4,598	152	94,212
11							
12		<u>Total Property</u>		<u>5,204</u>	<u>4,598</u>	<u>152</u>	<u>94,212</u>
13							
14		<u>Other</u>	II-E-2				
15	4081	Sales & Use Tax		-	-	-	-
16							
17		<u>Total Non-Revenue Related</u>		<u>5,552</u>	<u>4,764</u>	<u>178</u>	<u>105,817</u>
18							
19		<u>Revenue Related</u>	II-E-2				
20	4081	Texas Gross Margin Tax		1,280	858	30	20,027
21	4081	Municipal Franchise Fees		17,674	325	116	152,781
22	4081	Deferred SIT/Local		(21)	(14)	(0)	(327)
23		<u>Total Revenue Related</u>		<u>18,933</u>	<u>1,169</u>	<u>145</u>	<u>172,481</u>
24							
25		<u>TOTAL TAXES OTHER THAN INCOME TAXES</u>	II-E-2	<u>24,485</u>	<u>5,933</u>	<u>323</u>	<u>278,298</u>

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-E-3 FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	1 Total	2 Alloc #	3 Allocation Factor
1		Federal Income Taxes	II-E-3			
2						
3		Return on Rate Base		479,058		
4						
5		Deductions:				
6		Synchronized Interest		(141,967)		
7		Amortization of Protected Excess DFIT		(18,659)		
8		Amortization of Non-protected Excess DFIT		-		
9		Research & Development Credit		(1,268)		
10		Medicare drug subsidy		-		
11		AFUDC Equity		-		
12		Restricted Stock Excess Tax Benefit		(56)		
13						
14		Subtotal		(161,950)		
15						
16		Additions:				
17		Non-deductible Club Dues		-		
18		Non-deductible Parking and Transit		114		
19		Nondeductible Lobbying Expenses		-		
20		Meals & Entertainment		579		
21		Fines & Penalties		-		
22		Diesel Fuel Credit Disallowance		3		
23		Permanent Depreciation Difference		4,364		
24		Medicare Drug Subsidy		8,744		
25						
26		Subtotal		13,804		
27						
28		Taxable Component of Return		330,911		
29						
30		Tax Factor		27%		
31						
32		Federal Income Taxes Before Adjust.		87,964		
33						
34		Tax Credits				
35		Amortization of Protected Excess DFIT		(18,659)		
36		Amortization of Non-protected Excess DFIT		-		
37		Research & Development Credit		(1,268)		
38		Other - Medicare drug subsidy		8,744		
39		Restricted Stock Excess Tax Benefit		(56)		
40						
41		Subtotal		(11,239)		
42						
43		TOTAL FEDERAL INCOME TAXES	II-E-3	76,724		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-E-3 FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Federal Income Taxes	II-E-3				
2							
3		Return on Rate Base		257,421	5,785	151,763	13,249
4							
5		Deductions:					
6		Synchronized Interest		(76,286)	(1,714)	(44,975)	(3,926)
7		Amortization of Protected Excess DFIT		(10,121)	(233)	(5,876)	(507)
8		Amortization of Non-protected Excess DFIT		-	-	-	-
9		Research & Development Credit		(688)	(16)	(399)	(34)
10		Medicare drug subsidy		-	-	-	-
11		AFUDC Equity		-	-	-	-
12		Restricted Stock Excess Tax Benefit		(32)	(1)	(17)	(1)
13							
14		Subtotal		(87,126)	(1,964)	(51,266)	(4,468)
15							
16		Additions:					
17		Non-deductible Club Dues		-	-	-	-
18		Non-deductible Parking and Transit		64	2	34	3
19		Nondeductible Lobbying Expenses		-	-	-	-
20		Meals & Entertainment		328	8	175	14
21		Fines & Penalties		-	-	-	-
22		Diesel Fuel Credit Disallowance		2	0	1	0
23		Permanent Depreciation Difference		2,367	54	1,374	119
24		Medicare Drug Subsidy		4,947	118	2,646	214
25							
26		Subtotal		7,708	182	4,230	350
27							
28		Taxable Component of Return		178,002	4,003	104,727	9,129
29							
30		Tax Factor		27%	27%	27%	27%
31							
32		Federal Income Taxes Before Adjust.		47,317	1,064	27,839	2,427
33							
34		Tax Credits					
35		Amortization of Protected Excess DFIT		(10,121)	(233)	(5,876)	(507)
36		Amortization of Non-protected Excess DFIT		-	-	-	-
37		Research & Development Credit		(688)	(16)	(399)	(34)
38		Other - Medicare drug subsidy		4,947	118	2,646	214
39		Restricted Stock Excess Tax Benefit		(32)	(1)	(17)	(1)
40							
41		Subtotal		(5,894)	(131)	(3,646)	(329)
42							
43		TOTAL FEDERAL INCOME TAXES	II-E-3	41,424	933	24,193	2,098

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-E-3 FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Federal Income Taxes	II-E-3				
2							
3		Return on Rate Base		26,861	23,202	777	479,058
4							
5		Deductions:					
6		Synchronized Interest		(7,960)	(6,876)	(230)	(141,967)
7		Amortization of Protected Excess DFIT		(922)	(969)	(32)	(18,659)
8		Amortization of Non-protected Excess DFIT		-	-	-	-
9		Research & Development Credit		(83)	(66)	(2)	(1,268)
10		Medicare drug subsidy		-	-	-	-
11		AFUDC Equity		-	-	-	-
12		Restricted Stock Excess Tax Benefit		(2)	(3)	(0)	(56)
13							
14		Subtotal		(8,946)	(7,914)	(265)	(161,950)
15							
16		Additions:					
17		Non-deductible Club Dues		-	-	-	-
18		Non-deductible Parking and Transit		3	7	0	114
19		Non-deductible Lobbying Expenses		-	-	-	-
20		Meals & Entertainment		17	36	1	579
21		Fines & Penalties		-	-	-	-
22		Diesel Fuel Credit Disallowance		0	0	0	3
23		Permanent Depreciation Difference		216	227	8	4,364
24		Medicare Drug Subsidy		263	536	19	8,744
25							
26		Subtotal		500	806	28	13,804
27							
28		Taxable Component of Return		18,414	16,094	540	330,911
29							
30		Tax Factor		27%	27%	27%	27%
31							
32		Federal Income Taxes Before Adjust.		4,895	4,278	144	87,964
33							
34		Tax Credits					
35		Amortization of Protected Excess DFIT		(922)	(969)	(32)	(18,659)
36		Amortization of Non-protected Excess DFIT		-	-	-	-
37		Research & Development Credit		(63)	(66)	(2)	(1,268)
38		Other - Medicare drug subsidy		263	536	19	8,744
39		Restricted Stock Excess Tax Benefit		(2)	(3)	(0)	(56)
40							
41		Subtotal		(723)	(501)	(16)	(11,239)
42							
43		TOTAL FEDERAL INCOME TAXES	II-E-3	4,172	3,777	128	76,724

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-E-4 OTHER EXPENSES

Line No.	FERC Account	Description	Reference Schedule	1 Total	2 Alloc #	3 Allocation Factor
1		<u>Misc. Other Expenses</u>	II-E-4			
2						
3		<u>Misc. Items</u>				
4	431	Interest On Customer Deposits		447		
5						
6		<u>Subtotal</u>		447		
7						
8		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-2+4	620,375		
9						
10		TOTAL OTHER EXPENSES INCLUDING FIT	II-E-1-4	697,099		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-E-4 OTHER EXPENSES

Line No	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		<u>Misc Other Expenses</u>	II-E-4				
2							
3	Misc.Items						
4	431	Interest On Customer Deposits		209	4	152	16
5							
6		<u>Subtotal</u>		209	4	152	16
7							
8		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-2+4	310,228	8,407	217,416	20,334
9							
10		TOTAL OTHER EXPENSES INCLUDING FIT	II-E-1-4	351,651	9,340	241,609	22,432

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-E-4 OTHER EXPENSES

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		<u>Misc. Other Expenses</u>	II-E-4				
2							
3		Misc. Items					
4	431	Interest On Customer Deposits		67	-	-	447
5							
6		<u>Subtotal</u>		67	-	-	447
7							
8		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-2+4	38,238	24,767	985	620,375
9							
10		TOTAL OTHER EXPENSES INCLUDING FIT	II-E-1-4	42,411	28,544	1,113	697,099

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2013
CLASS MODEL - TOTAL
II-E-5 OTHER REVENUE ITEMS

Line No.	FERC Account	Description	Reference Schedule	Total	Alloo #	Allocation Factor
1	Other Revenues:		II-E-5			
2	Non-Electric Revenue					
3	4211	Gain On Disp of Prop		(731)		
3	4500	Forfeited Discount		996		
4	4510	Miscellaneous Service Revenue		33,802		
5	4540	Rent from Electric Property		31,985		
6	4560	Other Electric Revenue		40		
7	4561	Revenues from Transmission of Electricity of Others		-		
6						
7		Subtotal		66,092		
8						
9	TOTAL OTHER REVENUES		II-E-5	66,092		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-E-5 OTHER REVENUE ITEMS

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Other Revenues:	II-E-5				
2		Non-Electric Revenue					
3	4211	Gain On Disp of Prop		(341)	(6)	(249)	(25)
3	4500	Forfeited Discount		875	59	55	0
4	4510	Miscellaneous Service Revenue		17,845	351	10,912	952
5	4540	Rent from Electric Property		15,878	304	10,621	1,010
6	4560	Other Electric Revenue		19	0	14	1
7	4561	Revenues from Transmission of Electricity of Others		-	-	-	-
6							
7		Subtotal		34,275	707	21,352	1,938
8							
9		TOTAL OTHER REVENUES	II-E-5	34,275	707	21,352	1,938

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TOTAL
II-E-5 OTHER REVENUE ITEMS

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	Other Revenues:		II-E-5				
2	Non-Electric Revenue						
3	4211	Gain On Disp of Prop		(109)	-	-	(731)
3	4500	Forfeited Discount		0	2	5	996
4	4510	Miscellaneous Service Revenue		2,111	1,580	62	33,802
5	4540	Rent from Electric Property		3,416	732	24	31,985
6	4560	Other Electric Revenue		6	-	-	40
7	4561	Revenues from Transmission of Electricity of Others		-	-	-	-
6							
7		Subtotal		5,424	2,314	81	66,092
8							
9		TOTAL OTHER REVENUES	II-E-5	5,424	2,314	81	66,092

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-I-CLASS ALLOCATION SUMMARY
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: M. TROXLE
(THOUSANDS OF DOLLARS)

Line No.	Description	Total	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS
PROPOSED									
1	Base + TCRF Revenue	2,282,204	1,217,815	30,607	739,867	70,090	162,434	58,265	3,127
2	Other Revenue	66,092	34,275	707	21,352	1,938	5,424	2,314	81
3	Electric Operating Revenue	2,348,296	1,252,090	31,314	761,219	72,028	167,858	60,579	3,208
4	Revenue Deductions	1,869,238	994,669	25,530	609,456	58,779	140,997	37,376	2,431
5	Net Income from Operations	479,058	257,421	5,785	151,763	13,249	26,861	23,202	777
6	Rate Base	6,482,512	3,483,368	78,275	2,053,632	179,276	363,476	313,971	10,514
7	% Rate of Return	7.39%	7.39%	7.39%	7.39%	7.39%	7.39%	7.39%	7.39%
8	Relative Rate of Return	100%	100%	100%	100%	100%	100%	100%	100%
9									
10									
11	CURRENT ADJUSTED								
12	Base + TCRF Revenue + DCRF Revenue	2,095,600	1,130,553	32,595	654,965	66,701	143,212	63,739	3,835
13	Other Revenue	66,092	34,275	707	21,352	1,938	5,424	2,314	81
14	Electric Operating Revenue	2,161,692	1,164,829	33,302	676,318	68,639	148,636	66,053	3,916
15	Revenue Deductions	1,862,509	994,271	26,568	600,611	59,093	138,442	40,838	2,684
16	Net Income from Operations	299,184	170,557	6,734	75,707	9,546	10,194	25,215	1,231
17	Rate Base	6,482,512	3,483,368	78,275	2,053,632	179,276	363,476	313,971	10,514
18	% Rate of Return	4.62%	4.90%	8.60%	3.69%	5.32%	2.80%	8.03%	11.71%
19	Relative Rate of Return	100%	108%	188%	80%	115%	81%	174%	254%
20									
21									
22	PROPOSED VS CURRENT								
23	Base + TCRF Revenue - \$	\$ 186,603	\$ 87,261	\$ (1,988)	\$ 84,902	\$ 3,388	\$ 19,222	\$ (5,474)	\$ (708)
24	Base + TCRF Revenue - %	8.90%	7.72%	-6.10%	12.96%	5.08%	13.42%	-8.59%	-18.47%
25	Other Revenue - \$	0	-	-	-	-	-	-	-
26	Other Revenue - %	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
27	Total Revenue - \$	\$ 186,603	\$ 87,261	\$ (1,988)	\$ 84,902	\$ 3,388	\$ 19,222	\$ (5,474)	\$ (708)
28	Total Revenue - %	8.63%	7.49%	-5.97%	12.55%	4.94%	12.93%	-8.29%	-18.09%

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-I-2: CLASS ALLOCATION FACTORS
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: M. TROXLE
(THOUSANDS OF DOLLARS)

FF #	Description	Allocation Label	1 Residential	2 Secondary <=10 KVA	3 Secondary > 10 KVA	4 Primary Voltage	5 Transmission Voltage	6 Lighting SLS	7 Lighting MLS	8 Total
<u>Class Allocation Data</u>										
1	Direct Assigned	DA								
2	Residential	RES	1							1
3	Secondary <=10 kVA	SEC<10		1						1
4	Secondary >10 kVA	SEC>10			1					1
5	Primary	Prim				1				1
6	Transmission	TRAN					1			1
7	Lighting - SLS	SLS						1		1
8	Lighting - MLS	MLS							1	1
9										
10	Generation Demand - A&E 4CP	D1	0.511327	0.009855	0.264231	0.033839	0.178653	0.001689	0.000405	1
11										
12	Transmission Demand - ERCOT 4CP	D2	7,931	149	5,792	592	2,537	-	-	17,001
13	Dist Demand - Sub Level - 4CP	D3	31,725	597	23,166	2,370	-	-	-	57,858
14	Dist Demand - Line Level - 4CP	D4	31,641	597	22,410	2,322	-	-	-	56,970
15	Dist Dem-Line Level-4CP-Secondary	D5	31,641	597	22,410	-	-	-	-	54,648
16										
17	Mwh - Generation Level	E1	30,622,046	971,016	34,269,443	4,389,663	23,169,254	215,984	51,799	93,689,205
18										
19	Customer Count - Total	C1	2,198,225	148,123	137,862	999	204	5,100	12,698	2,503,211
20	Customer Count - Secondary Volt	C2	2,198,225	148,123	137,862	-	-	-	-	2,484,210
21	Customer Count - Overhead Dist	C3	854,820	103,231	131,139	988	-	-	-	1,090,178
22	Customer Count - Res/Comm Dist	C4	2,198,225	148,123	137,862	999	-	-	-	2,485,209
23										
24	Dist Land, Struct, Station Eqpt	A360-2	329,193	6,198	240,387	24,587	-	-	-	600,365
25	Dist Poles, Towers, Fixtures	A364	662,725	12,510	469,393	41,954	-	-	-	1,186,583
26	Dist OH Lines & Devices	A365	354,742	6,696	251,256	23,629	-	-	-	636,323
27	O. H. Poles and Conductors	A364-5	1,017,468	19,206	720,649	65,583	-	-	-	1,822,906
28	Poles, Lines, Services	A364,5,9	1,230,256	55,563	754,488	65,583	-	-	-	2,105,890
29	Dist UG Conduits	A366	284,214	1,512	80,863	7,409	-	-	-	373,998
30	Dist UG Conductors & Devices	A367	528,278	2,568	154,052	13,644	-	-	-	698,542
31	Dist UG Conduits, Conductors & Devices	A366-7	812,492	4,080	234,915	21,053	-	-	-	1,072,540
32	Dist Line Transformers	A368	470,367	8,879	333,150	5,258	-	-	-	817,654
33	Distribution - Services	A369	212,789	36,357	33,838	-	-	-	-	282,984
34	Distribution - Services - Wt. Factors	A369/Wt	2,198,225	375,588	349,570	-	-	-	-	2,923,383
35	Metering excl Transformers-Wt. Fact	A370M	-	16	3,742	586	204	-	-	4,548
36	Metering-Transformers-Wt. Factors	A370T	-	-	3,742	8,668	22,054	-	-	34,465

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-I-2: CLASS ALLOCATION FACTORS
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: M. TROXLE
(THOUSANDS OF DOLLARS)

FF #	Description	Allocation Label	1 Residential	2 Secondary <=10 KVA	3 Secondary > 10 KVA	4 Primary Voltage	5 Transmission Voltage	6 Lighting SLS	7 Lighting MLS	8 Total
Class Allocation Data										
37	Metering (AMS) excl Transformers-Wt. Fact	A370M A	2,198,225	148,107	134,120	413	-	-	-	2,480,865
38	Metering (AMS) -Transformers-Wt. Factors	A370T A	2,198,225	8,510,078	45,272,766	351,411	-	-	-	56,332,479
39	Lighting Plant - SLS	A373S	-	-	-	-	-	601,890	2,399	604,289
40	Lighting Plant - MLS	A373M	-	-	-	-	-	-	13,210	13,210
41										
42	Net Transmission Plant	TRANPLT	1,286,860	24,227	939,707	96,116	411,580	-	-	2,758,491
43	Net Distribution Plant	DISTPLT	2,679,542	52,961	1,454,730	109,283	-	377,637	12,387	4,686,539
44	Net Metering Plant	METPLT	118,255	11,487	43,623	7,054	11,801	-	-	192,220
45	Net Customer Service Plant	CUSTPLT	64,336	4,273	7,244	448	538	2,445	269	79,553
46										
47	COS excl. Revenue Related Expenses	RevRel	1,249,951	31,199	760,231	71,934	167,540	60,500	3,203	2,344,658
48	Metering Materials & Supplies	Met_M&S	167	195	263	193	1,886	-	-	2,703
49										
50	Rate Base - Transmission	TRANRB	1,104,518	20,794	806,554	82,497	353,261	-	-	2,367,624
51	Rate Base - Distribution	DISTRB	2,218,281	43,841	1,204,034	90,525	-	311,593	10,251	3,878,526
52	Rate Base - Metering	METRB	97,991	9,483	35,998	5,818	9,692	-	-	158,983
53	Rate Base - Customer Service	CUSTRB	62,578	4,156	7,046	436	523	2,378	262	77,379
54										
55	Street Lighting Oper Exp	A585	-	-	-	-	-	454,829	77,320	532,149
56	Street Lighting Maint Exp	A596	-	-	-	-	-	454,829	77,320	532,149
57	Customer Installation Expense	A587	2,198,225	148,123	137,862	999	-	-	-	2,485,209
58										
59	Dist Operation Expense Accts 581-7	A581-7	13,662	300	5,315	492	-	47	8	19,824
60	Dist Maintenance Exp Accts 591-7	A591-7	65,151	1,091	42,052	3,812	-	3,223	548	115,877
61	Meter Oper Exp ex Transformers-Wt Fac	A586M	2,198,225	149,979	571,929	68,974	23,868	-	-	3,012,975
62	Meter Maint ex Transformers-Wt Fact	A597M	2,198,462	148,123	436,493	68,355	23,796	-	-	2,875,230
63	Meter Oper Exp - Transformers-Wt Fac	A586T	2,198,225	8,510,078	83,983,105	90,024,424	228,145,938	-	-	412,861,770
64	Meter Maint - Transformers-Wt Fact	A597T	2,198,225	8,510,078	356,489,224	825,811,994	2,101,029,568	-	-	3,294,039,089
65										
66	Metering Reading Expense-Wt. Fact	A902	2,198,225	148,994	341,458	32,882	11,303	-	-	2,732,862
67	Customer Records&Coll-Wt Fact	A903	3,873,875	261,464	330,517	17,438	5,825	11,702	12,698	4,513,519
68	Cust Info Exp - Wt. Fact	A907-10	2,297,612	150,268	254,220	5,784	7,434	928,429	35,677	3,679,424
69	Customer Bad Debt	A904	451,297	65,676	-	-	-	-	-	516,974
70	City Franchise	FRAN	16,196,177	592,309	23,058,174	2,477,952	5,554,806	102,274	36,409	48,018,102
71										
72	O&M excl A&G - Tran	TOMXAG	282,059	5,310	205,969	21,067	90,212	-	-	604,617
73	O&M excl A&G - Dist	DOMXAG	145,930	2,839	74,739	6,836	-	3,695	628	234,668

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-I-2: CLASS ALLOCATION FACTORS
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: M. TROXLE
(THOUSANDS OF DOLLARS)

FF #	Description	Allocation Label	1 Residential	2 Secondary ≤10 KVA	3 Secondary > 10 KVA	4 Primary Voltage	5 Transmission Voltage	6 Lighting SLS	7 Lighting MLS	8 Total
<u>Class Allocation Data</u>										
74	O&M excl A&G - Metering	MOMXAG	29,247	2,007	7,313	1,122	884	-	-	40,574
75	O&M excl A&G - Cust Serv	CUOMXAG	31,992	2,125	3,602	223	267	1,216	134	39,539
76										
77	Transmission O&M	TRAO&M	304,689	5,736	222,493	22,757	97,450	-	-	633,125
78	Distribution O&M	DISO&M	252,776	4,919	129,578	11,818	-	6,837	1,089	407,017
79	Metering O&M	METO&M	29,870	2,055	7,488	1,150	915	-	-	41,477
80	Customer Service O&M	CUSO&M	49,628	3,296	5,588	346	415	1,886	208	61,366
81										
82	Taxable Income - Transmission	TTXINC	55,993	1,054	40,888	4,182	17,908	-	-	120,025
83	Taxable Income - Distribution	DTXINC	113,616	2,245	61,668	4,637	-	15,958	525	198,649
84	Taxable Income - Metering	MTXINC	4,817	466	1,769	286	476	-	-	7,814
85	Taxable Income - Customer Service	CUTXINC	3,577	238	403	25	30	136	15	4,423
86										
87	Total Cost of Service - Transmission	TRACOS	456,696	8,598	333,494	34,111	146,066	-	-	978,965
88	Total Cost of Service - Distribution	DISCOS	678,541	14,625	405,667	34,646	17,674	58,098	2,934	1,212,186
89	Total Cost of Service - Metering	METCOS	51565	3755	14707	2816	3572	0	0	76,415
90	Total Cost of Service - Cust Serv	CUSCOS	65,288	4,336	7,351	455	546	2,481	273	80,730
91	Total Cost of Service - All Functions	TOTCOS	1,252,090	31,314	761,219	72,028	167,858	60,579	3,208	2,348,296

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-I-2: CLASS ALLOCATION RATIOS
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: M. TROXLE

FF #	Description	Allocation Label	1 Residential	2 Secondary ≤10 KVA	3 Secondary > 10 KVA	4 Primary Voltage	5 Transmission Voltage	6 Lighting SLS	7 Lighting MLS	8 Total
Class Allocation Factors										
1	Direct Assigned	DA	1	2	3	4	5	6	7	
2	Residential	RES	100%	0%	0%	0%	0%	0%	0%	100%
3	Secondary ≤10 KVA	SEC<10	0%	100%	0%	0%	0%	0%	0%	100%
4	Secondary >10 KVA	SEC>10	0%	0%	100%	0%	0%	0%	0%	100%
5	Primary	Prm	0%	0%	0%	100%	0%	0%	0%	100%
6	Transmission	TRAN	0%	0%	0%	0%	100%	0%	0%	100%
7	Lighting - SLS	SLS	0%	0%	0%	0%	0%	100%	0%	100%
8	Lighting - MLS	MLS	0%	0%	0%	0%	0%	0%	100%	100%
10	Generation Demand - A&E 4CP	D1	51.1328%	0.9855%	26.4231%	3.3839%	17.8653%	0.1689%	0.0405%	100%
12	Transmission Demand - ERCOT 4CP	D2	45.6509%	0.8783%	34.0660%	3.4844%	14.9205%	0.0000%	0.0000%	100%
13	Dist Demand - Sub Level - 4CP	D3	54.8321%	1.0323%	40.0402%	4.0954%	0.0000%	0.0000%	0.0000%	100%
14	Dist Demand - Line Level - 4CP	D4	55.5393%	1.0484%	39.3373%	4.0750%	0.0000%	0.0000%	0.0000%	100%
15	Dist Dem-Line Level-4CP-Secondary	D5	57.8987%	1.0929%	41.0083%	0.0000%	0.0000%	0.0000%	0.0000%	100%
17	Mwh - Generation Level	E1	32.6847%	1.0364%	36.5778%	4.6853%	24.7299%	0.2305%	0.0553%	100%
19	Customer Count - Total	C1	87.8162%	5.9173%	5.5074%	0.0399%	0.0081%	0.2037%	0.5073%	100%
20	Customer Count - Secondary Volt	C2	88.4879%	5.9626%	5.5495%	0.0000%	0.0000%	0.0000%	0.0000%	100%
21	Customer Count - Overhead Dist	C3	78.4110%	9.4692%	12.0291%	0.0906%	0.0000%	0.0000%	0.0000%	100%
22	Customer Count - Res/Comm Dist	C4	88.4523%	5.9602%	5.5473%	0.0402%	0.0000%	0.0000%	0.0000%	100%
24	Dist Land, Struct, Station Eqpt	A360-2	54.8321%	1.0323%	40.0402%	4.0954%	0.0000%	0.0000%	0.0000%	100%
25	Dist Poles, Towers, Fixtures	A364	55.8516%	1.0543%	39.5584%	3.5357%	0.0000%	0.0000%	0.0000%	100%
26	Dist OH Lines & Devices	A365	55.7487%	1.0524%	39.4856%	3.7133%	0.0000%	0.0000%	0.0000%	100%
27	O. H. Poles and Conductors	A364-5	55.8157%	1.0536%	39.5330%	3.5977%	0.0000%	0.0000%	0.0000%	100%
28	Poles, Lines, Services	A364,5,9	58.4198%	2.6385%	35.8275%	3.1143%	0.0000%	0.0000%	0.0000%	100%
29	Dist UG Conduits	A366	75.9934%	0.4043%	21.6213%	1.9810%	0.0000%	0.0000%	0.0000%	100%
30	Dist UG Conductors & Devices	A367	75.6258%	0.3676%	22.0534%	1.9532%	0.0000%	0.0000%	0.0000%	100%
31	Dist UG Conduits, Conductors & Devices	A366-7	75.7540%	0.3804%	21.9027%	1.9629%	0.0000%	0.0000%	0.0000%	100%
32	Dist Line Transformers	A368	57.5264%	1.0859%	40.7446%	0.6431%	0.0000%	0.0000%	0.0000%	100%
33	Distribution - Services	A369	75.1946%	12.8477%	11.9577%	0.0000%	0.0000%	0.0000%	0.0000%	100%
34	Distribution - Services - Wt Factors	A369Wt	75.1946%	12.8477%	11.9577%	0.0000%	0.0000%	0.0000%	0.0000%	100%
35	Metering excl Transformers-Wt Fact	A370M	0.0000%	0.3518%	82.2779%	12.8848%	4.4855%	0.0000%	0.0000%	100%

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-I-2: CLASS ALLOCATION RATIOS
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: M. TROXLE

FF #	Description	Allocation Label	1 Residential	2 Secondary <=10 KVA	3 Secondary > 10 KVA	4 Primary Voltage	5 Transmission Voltage	6 Lighting SLS	7 Lighting MLS	8 Total
<u>Class Allocation Factors</u>										
36	Metering-Transformers-Wt. Factors	A370T	0.0000%	0.0000%	10.8575%	25.1517%	63.9908%	0.0000%	0.0000%	100%
37	Metering (AMS) excl Transformers-Wt. Fact	A370M A	88.6072%	5.9700%	5.4062%	0.0166%	0.0000%	0.0000%	0.0000%	100%
38	Metering (AMS) -Transformers-Wt. Factors	A370T A	3.9022%	15.1069%	80.3671%	0.6238%	0.0000%	0.0000%	0.0000%	100%
39	Lighting Plant - SLS	A373S	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6030%	0.3970%	100%
40	Lighting Plant - MLS	A373M	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	100%
41										
42	Net Transmission Plant	TRANPLT	46.6509%	0.8783%	34.0660%	3.4844%	14.9205%	0.0000%	0.0000%	100%
43	Net Distribution Plant	DISTPLT	57.1753%	1.1301%	31.0406%	2.3319%	0.0000%	8.0579%	0.2643%	100%
44	Net Metering Plant	METPLT	61.5206%	5.9760%	22.6941%	3.6697%	6.1396%	0.0000%	0.0000%	100%
45	Net Customer Service Plant	CUSTPLT	80.8722%	5.3710%	9.1056%	0.5631%	0.6762%	3.0732%	0.3387%	100%
46										
47	COS excl. Revenue Related Expenses	RevRel	53.3106%	1.3306%	32.4239%	3.0680%	7.1499%	2.5803%	0.1366%	100%
48	Metering Materials & Supplies	Met_M&S	6.1665%	7.2019%	9.7377%	7.1354%	69.7585%	0.0000%	0.0000%	100%
49										
50	Rate Base - Transmission	TRANRB	46.6509%	0.8783%	34.0660%	3.4844%	14.9205%	0.0000%	0.0000%	100%
51	Rate Base - Distribution	DISTRB	57.1939%	1.1304%	31.0436%	2.3340%	0.0000%	8.0338%	0.2643%	100%
52	Rate Base - Metering	METRB	61.6364%	5.9648%	22.6429%	3.6598%	6.0962%	0.0000%	0.0000%	100%
53	Rate Base - Customer Service	CUSTRB	80.8722%	5.3710%	9.1056%	0.5631%	0.6762%	3.0732%	0.3387%	100%
54										
55	Street Lighting Oper Exp	A585	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	85.4702%	14.5298%	100%
56	Street Lighting Maint Exp	A596	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	85.4702%	14.5298%	100%
57	Customer Installation Expense	A587	88.4523%	5.9602%	5.5473%	0.0402%	0.0000%	0.0000%	0.0000%	100%
58										
59	Dist Operation Expense Accts 581-7	A581-7	68.9187%	1.5119%	26.8102%	2.4817%	0.0000%	0.2371%	0.0403%	100%
60	Dist Maintenance Exp Accts 591-7	A591-7	56.2243%	0.9414%	36.2903%	3.2896%	0.0000%	2.7815%	0.4728%	100%
61	Meter Oper Exp ex Transformers-Wt Fac	A586M	72.9586%	4.9778%	18.9822%	2.2892%	0.7922%	0.0000%	0.0000%	100%
62	Meter Maint ex Transformers-Wt Fact	A597M	76.4621%	5.1517%	15.1812%	2.3774%	0.8276%	0.0000%	0.0000%	100%
63	Meter Oper Exp - Transformers-Wt Fac	A586T	0.5324%	2.0612%	20.3417%	21.8050%	55.2596%	0.0000%	0.0000%	100%
64	Meter Maint - Transformers-Wt Fact	A597T	0.0667%	0.2583%	10.8223%	25.0699%	63.7828%	0.0000%	0.0000%	100%
65										
66	Metering Reading Expense-Wt. Fact	A902	80.4367%	5.4519%	12.4945%	1.2032%	0.4136%	0.0000%	0.0000%	100%
67	Customer Records&Coll-Wt Fact	A903	85.8283%	5.7929%	7.3228%	0.3863%	0.1291%	0.2593%	0.2813%	100%
68	Cust Info Exp - Wt. Fact	A907-10	62.4449%	4.0840%	6.9092%	0.1572%	0.2020%	25.2330%	0.9696%	100%
69	Customer Bad Debt	A904	87.2960%	12.7040%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100%
70	City Franchise	FRAN	33.7293%	1.2335%	48.0198%	5.1605%	11.5681%	0.2130%	0.0758%	100%
71										
72	O&M excl A&G - Tran	TOMXAG	46.6509%	0.8783%	34.0660%	3.4844%	14.9205%	0.0000%	0.0000%	100%