PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - DIST
TEST YEAR ENDED 12/31/2018
CLASS MODEL - DISTRIBUTION ($000)
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE

Line No.	FERC Account	Description	Reference Schedule	1 DIST	2 Alloc #	3 Allocation Factor
1	**Transmission Expense**					
2						
3		**Operation**	II-D-1			
4	5600	Oper Supv & Eng		-	13	D3
5	5610	Load Dispatching		-	13	D3
6	5611	Load Dispatching		-	13	D3
7	5612	Load Dispatching		-	13	D3
8	5613	Load Dispatching		-	13	D3
9	5614	Scheduling, Control, and Dispatching Services		-	13	D3
10	5615	Reliability, Planning, and Standards		-	13	D3
11	5617	General Studies		-	13	D3
12	5620	Station Exp		-	13	D3
13	5630	Overhead Line Exp		-	13	D3
14	5640	Underground Line Exp		-	13	D3
15	5650	Transmission of Electricity by Others		-	13	D3
16	5660	Misc Transmission Ex		-	13	D3
17	5670	Rents		-	13	D3
18						
19		**Subtotal**		-		
20						
21		**Maintenance**	II-D-1			
22	5680	Maintenance Super. & Engin.		-	13	D3
23	5690	Maint. of Structures		66	13	D3
24	5700	Maint. of Station Equipment		846	13	D3
25	5710	Maint. of Overhead Lines		-	13	D3
26	5720	Maint. of Underground Lines		-	13	D3
27	5730	Maint. of Misc. Trans.Plant		-	13	D3
28						
29		**Subtotal**		912		
30						
31	TOTAL TRANSMISSION EXPENSE		II-D-1	912		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - DIST
TEST YEAR ENDED 12/31/2018
CLASS MODEL - DISTRIBUTION ($000)
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	**Transmission Expense**						
2							
3		<u>Operation</u>	II-D-1				
4	5600	Oper Supv & Eng		-	-	-	-
5	5610	Load Dispatching		-	-	-	-
6	5611	Load Dispatching		-	-	-	-
7	5612	Load Dispatching		-	-	-	-
8	5613	Load Dispatching		-	-	-	-
9	5614	Scheduling, Control, and Dispatching Services		-	-	-	-
10	5615	Reliability, Planning, and Standards		-	-	-	-
11	5617	General Studies		-	-	-	-
12	5620	Station Exp		-	-	-	-
13	5630	Overhead Line Exp		-	-	-	-
14	5640	Underground Line Exp		-	-	-	-
15	5650	Transmission of Electricity by Others		-	-	-	-
16	5660	Misc Transmission Ex		-	-	-	-
17	5670	Rents		-	-	-	-
18							
19		**Subtotal**		-	-	-	-
20							
21		<u>Maintenance</u>	II-D-1				
22	5680	Maintenance Super. & Engin.		-	-	-	-
23	5690	Maint. of Structures		36	1	26	3
24	5700	Maint. of Station Equipment		464	9	339	35
25	5710	Maint. of Overhead Lines		-	-	-	-
26	5720	Maint. of Underground Lines		-	-	-	-
27	5730	Maint. of Misc. Trans.Plant		-	-	-	-
28							
29		**Subtotal**		500	9	365	37
30							
31	TOTAL TRANSMISSION EXPENSE		II-D-1	500	9	365	37

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - DIST
TEST YEAR ENDED 12/31/2018
CLASS MODEL - DISTRIBUTION ($000)
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE

				8	9	10	11
Line No.	FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Transmission Expense						
2							
3		<u>Operation</u>	II-D-1				
4	5600	Oper Supv & Eng		-	-	-	-
5	5610	Load Dispatching		-	-	-	-
6	5611	Load Dispatching		-	-	-	-
7	5612	Load Dispatching		-	-	-	-
8	5613	Load Dispatching		-	-	-	-
9	5614	Scheduling, Control, and Dispatching Services		-	-	-	-
10	5615	Reliability, Planning, and Standards		-	-	-	-
11	5617	General Studies		-	-	-	-
12	5620	Station Exp		-	-	-	-
13	5630	Overhead Line Exp		-	-	-	-
14	5640	Underground Line Exp		-	-	-	-
15	5650	Transmission of Electricity by Others		-	-	-	-
16	5660	Misc Transmission Ex		-	-	-	-
17	5670	Rents		-	-	-	-
18							
19		Subtotal		-	-	-	-
20							
21		<u>Maintenance</u>	II-D-1				
22	5680	Maintenance Super. & Engin.		-	-	-	-
23	5690	Maint. of Structures		-	-	-	66
24	5700	Maint. of Station Equipment		-	-	-	846
25	5710	Maint. of Overhead Lines		-	-	-	-
26	5720	Maint. of Underground Lines		-	-	-	-
27	5730	Maint. of Misc. Trans.Plant		-	-	-	-
28							
29		Subtotal		-	-	-	912
30							
31	TOTAL TRANSMISSION EXPENSE		II-D-1	-	-	-	912

32						
33	**Distribution Expense**					
34		**Operation**				
35	5800	Oper Supervising & Engineering	II-D-1	54,187	59	A581-7
36	5810	Load Dispatching		3,388	13	D3
37	5820	Station Expenses		1,152	24	A360-2
38	5830	Overhead Line Expense		3,748	26	A365
39	5840	Underground Line Expense		8,439	31	A366-7
40	5850	Street Lights		55	55	A585
41	5860	Meter Expenses - Meters		-	61	A586M
42	5860	Meter Expenses - Transformers			63	A586T
43	5870	Customer Installation Expense		3,042	57	A587
44	5880	Misc Distribution Expenses		36,164	59	A581-7
45	5890	Rents		125	59	A581-7
46						
47		**Subtotal 580-589**		**110,300**		
48						
49	**Distribution-Operation-Total**					
50						
51		**Maintenance**	II-D-1			
52	5900	Maintenance Super.& Engin.		5,527	60	A591-7
53	5910	Maint. of Structures		530	24	A360-2
54	5920	Maint. of Station Equipment		8,115	24	A360-2
55	5930	Maint. of Overhead Lines		85,273	26	A365
56	5940	Maint. of Underground Lines		13,218	31	A366-7
57	5950	Maint. of Line Transformers		4,970	32	A368
58	5960	Maint. of Street Lights		3,771	56	A596
59	5970	Maint. of Meters - Meters		-	62	A597M
60	5970	Maint. of Meters - Transformers			64	A597T
61	5980	Maint. of Misc. Dist. Plant.		2,051	60	A591-7
62	5982	Maint. of Misc. Dist. Plant. - OTHER		-	60	A591-7
63						
64		**Subtotal 590-598**		**123,455**		
65						
66	TOTAL DISTRIBUTION EXPENSE		II-D-1	233,755		
67						

32							
33	**Distribution Expense**						
34		**Operation**					
35	5800	Oper Supervising & Engineering	II-D-1	37,345	819	14,528	1,345
36	5810	Load Dispatching		1,858	35	1,357	139
37	5820	Station Expenses		632	12	461	47
38	5830	Overhead Line Expense		2,089	39	1,480	139
39	5840	Underground Line Expense		6,393	32	1,848	166
40	5850	Street Lights		-	-	-	-
41	5860	Meter Expenses - Meters		-	-	-	-
42	5860	Meter Expenses - Transformers		-	-	-	-
43	5870	Customer Installation Expense		2,691	181	169	1
44	5880	Misc Distribution Expenses		24,924	547	9,696	897
45	5890	Rents		86	2	34	3
46							
47			**Subtotal 580-589**	76,017	1,668	29,572	2,737
48							
49	**Distribution-Operation-Total**						
50							
51		**Maintenance**	II-D-1				
52	5900	Maintenance Super.& Engin.		3,108	52	2,006	182
53	5910	Maint. of Structures		291	5	212	22
54	5920	Maint. of Station Equipment		4,450	84	3,249	332
55	5930	Maint. of Overhead Lines		47,539	897	33,671	3,166
56	5940	Maint. of Underground Lines		10,013	50	2,895	259
57	5950	Maint. of Line Transformers		2,859	54	2,025	32
58	5960	Maint. of Street Lights		-	-	-	-
59	5970	Maint. of Meters - Meters		-	-	-	-
60	5970	Maint. of Meters - Transformers		-	-	-	-
61	5980	Maint. of Misc. Dist. Plant.		1,153	19	744	67
62	5982	Maint. of Misc. Dist. Plant. - OTHER		-	-	-	-
63							
64			**Subtotal 590-598**	69,412	1,162	44,802	4,061
65							
66	TOTAL DISTRIBUTION EXPENSE		II-D-1	145,429	2,830	74,374	6,799
67							

32							
33	**Distribution Expense**						
34		**Operation**					
35	5800	Oper Supervising & Engineerng	II-D-1	-	128	22	54,187
36	5810	Load Dispatching		-	-	-	3,388
37	5820	Station Expenses		-	-	-	1,152
38	5830	Overhead Line Expense		-	-	-	3,748
39	5840	Underground Line Expense		-	-	-	8,439
40	5850	Street Lights		-	47	8	55
41	5860	Meter Expenses - Meters		-	-	-	-
42	5860	Meter Expenses - Transformers		-	-	-	-
43	5870	Customer Installation Expense		-	-	-	3,042
44	5880	Misc Distribution Expenses		-	86	15	36,164
45	5890	Rents		-	0	0	125
46							
47		**Subtotal 580-589**		-	262	44	110,300
48							
49	**Distribution-Operation-Total**						
50							
51		**Maintenance**	II-D-1				
52	5900	Maintenance Super.& Engin.		-	154	26	5,527
53	5910	Maint. of Structures		-	-	-	530
54	5920	Maint. of Station Equipment		-	-	-	8,115
55	5930	Maint. of Overhead Lines		-	-	-	85,273
56	5940	Maint. of Underground Lines		-	-	-	13,218
57	5950	Maint. of Line Transformers		-	-	-	4,970
58	5960	Maint. of Street Lights		-	3,223	548	3,771
59	5970	Maint. of Meters - Meters		-	-	-	-
60	5970	Maint. of Meters - Transformers		-	-	-	-
61	5980	Maint. of Misc. Dist. Plant.		-	57	10	2,051
62	5982	Maint. of Misc Dist. Plant. - OTHER		-	-	-	-
63							
64		**Subtotal 590-598**		-	3,434	584	123,455
65							
66	TOTAL DISTRIBUTION EXPENSE		II-D-1	-	3,695	628	233,755
67							

68		<u>**Customer Accounting Expenses**</u>	II-D-1			
69	9010	Supervision		-	67	A903
70	9020	Meter Reading Expense		-	66	A902
71	9030	Customer Records & Collection		-	67	A903
72	9040	*Uncollectible Accounts*		-	47	RevRel
73	9050	Misc. Customer Account Exp.		-	67	A903
74						
75		**Subtotal Customer Accounting**		-		
76						
77		<u>**Cust. Service & Information Expense**</u>	II-D-1			
78	9060	Cust. Service & Inform.		-	68	A907-10
79	9070	Supervision		-	68	A907-10
80	9080	Customer Assistance		-	69	A904
81	9090	Inform & Instruct. Adv. Exp.		-	68	A907-10
82	9100	Misc. Cust. Service & Inform.		-	68	A907-10
83						
84		**Subtotal 906-910**		-		
85						
86	TOTAL-CUSTOMER SERVICE & INFO.		II-D-1	-		
87						
88		<u>**Sales Expense**</u>	II-D-1			
89	9110	Supervision		-	68	A907-10
90	9120	Demonstrating & Selling Exp.		-	68	A907-10
91	9130	Advertising Exp.		-	68	A907-10
92	9160	Misc. Sales Exp.		-	68	A907-10
93	9170	Sales Expense		-	68	A907-10
94						
95		**Subtotal -Sales**		-		
96						
97	TOTAL SALES EXPENSE		II-D-1	-		
98						
99	TOTAL O&M EXPENSE		II-D-1	234,668		

68		Customer Accounting Expenses	II-D-1				
69	9010	Supervision		-	-	-	-
70	9020	Meter Reading Expense		-	-	-	-
71	9030	Customer Records & Collection		-	-	-	-
72	9040	Uncollectible Accounts		-	-	-	-
73	9050	Misc. Customer Account Exp.		-	-	-	-
74							
75		**Subtotal Customer Accounting**		-	-	-	-
76							
77		Cust. Service & Information Expense	II-D-1				
78	9060	Cust. Service & Inform.		-	-	-	-
79	9070	Supervision		-	-	-	-
80	9080	Customer Assistance		-	-	-	-
81	9090	Inform. & Instruct. Adv. Exp.		-	-	-	-
82	9100	Misc. Cust Service & Inform.		-	-	-	-
83							
84		**Subtotal 906-910**		-	-	-	-
85							
86	TOTAL-CUSTOMER SERVICE & INFO.		II-D-1	-	-	-	-
87							
88		Sales Expense	II-D-1				
89	9110	Supervision		-	-	-	-
90	9120	Demonstrating & Selling Exp.		-	-	-	-
91	9130	Advertising Exp.		-	-	-	-
92	9160	Misc. Sales Exp.		-	-	-	-
93	9170	Sales Expense		-	-	-	-
94							
95		**Subtotal -Sales**		-	-	-	-
96							
97	TOTAL SALES EXPENSE		II-D-1	-	-	-	-
98							
99	TOTAL O&M EXPENSE		II-D-1	145,930	2,839	74,739	6,836

68		Customer Accounting Expenses	II-D-1				
69	9010	Supervision		-	-	-	-
70	9020	Meter Reading Expense		-	-	-	-
71	9030	Customer Records & Collection		-	-	-	-
72	9040	Uncollectible Accounts		-	-	-	-
73	9050	Misc. Customer Account Exp.		-	-	-	-
74							
75		Subtotal Customer Accounting		-	-	-	-
76							
77		Cust. Service & Information Expense	II-D-1				
78	9060	Cust. Service & Inform.		-	-	-	-
79	9070	Supervision		-	-	-	-
80	9080	Customer Assistance		-	-	-	-
81	9090	Inform. & Instruct. Adv. Exp.		-	-	-	-
82	9100	Misc. Cust. Service & Inform.		-	-	-	-
83							
84		Subtotal 906-910		-	-	-	-
85							
86	TOTAL-CUSTOMER SERVICE & INFO.		II-D-1	-	-	-	-
87							
88		Sales Expense	II-D-1				
89	9110	Supervision		-	-	-	-
90	9120	Demonstrating & Selling Exp.		-	-	-	-
91	9130	Advertising Exp.		-	-	-	-
92	9160	Misc. Sales Exp.		-	-	-	-
93	9170	Sales Expense		-	-	-	-
94							
95		Subtotal -Sales		-	-	-	-
96							
97	TOTAL SALES EXPENSE		II-D-1	-	-	-	-
98							
99	TOTAL O&M EXPENSE		II-D-1	-	3,695	628	234,668

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - DIST
TEST YEAR ENDED 12/31/2018
CLASS MODEL - DISTRIBUTION ($000)
II-D-2 ADMINISRATIVE & GENERAL EXPENSE

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	DIST	Alloc #	Allocation Factor
1	**Administrative & General Expenses**		II-D-2			
2	9200	Admin. & General Salaries		1,791	73	DOMXAG
3	9210	Office Supplies		1,333	73	DOMXAG
4	9230	Outside Services		703	73	DOMXAG
5	9240	Property Insurance Exp.		6,589	43	DISTPLT
6	9250	Injuries & Damages		13,592	73	DOMXAG
7	9260	Pensions & Benefits		34,280	73	DOMXAG
8	9280	Regulatory Commission		-	73	DOMXAG
9	9301	General Advertising Expense		86	73	DOMXAG
10	9302	Misc. General Expense		104,028	73	DOMXAG
11	9310	Rents		8,207	73	DOMXAG
12	9350	Maint. of General Plant		1,740	73	DOMXAG
13						
14	TOTAL A&G EXPENSE		II-D-2	172,350		
15						
16	TOTAL O&M & A&G EXPENSE		II-D-1-2	407,017		
17						
18	TOTAL O&M EXP. EXCL. FUEL & PUR. POWER		II-D-1	234,668		
19						
20	TOTAL O&M EXP. EXCL. FUEL & PUR. POWER		II-D-1-2	407,017		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - DIST
TEST YEAR ENDED 12/31/2018
CLASS MODEL - DISTRIBUTION ($000)
II-D-2 ADMINISRATIVE & GENERAL EXPENSE

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	**Adminstrative & General Expenses**		II-D-2				
2	9200	Admin. & General Salaries		1,114	22	571	52
3	9210	Office Supplies		829	16	425	39
4	9230	Outside Services		437	9	224	20
5	9240	Property Insurance Exp.		3,767	74	2,045	154
6	9250	Injuries & Damages		8,452	164	4,329	396
7	9260	Pensions & Benefits		21,317	415	10,918	999
8	9280	Regulatory Commission		-	-	-	-
9	9301	General Advertising Expense		53	1	27	3
10	9302	Misc. General Expense		64,690	1,259	33,132	3,030
11	9310	Rents		5,103	99	2,614	239
12	9350	Maint. of General Plant		1,082	21	554	51
13							
14	**TOTAL A&G EXPENSE**		**II-D-2**	**106,847**	**2,080**	**54,838**	**4,982**
15							
16	**TOTAL O&M & A&G EXPENSE**		**II-D-1-2**	**252,776**	**4,919**	**129,578**	**11,818**
17							
18	**TOTAL O&M EXP. EXCL. FUEL & PUR. POWER**		**II-D-1**	**145,930**	**2,839**	**74,739**	**6,836**
19							
20	**TOTAL O&M EXP. EXCL. FUEL & PUR. POWER**		**II-D-1-2**	**252,776**	**4,919**	**129,578**	**11,818**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - DIST
TEST YEAR ENDED 12/31/2018
CLASS MODEL - DISTRIBUTION ($000)
II-D-2 ADMINISRATIVE & GENERAL EXPENSE

				8	9	10	11
Line No.	FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	**Adminstrative & General Expenses**		II-D-2				
2	9200	Admin. & General Salaries		-	28	5	1,791
3	9210	Office Supplies		-	21	4	1,333
4	9230	Outside Services		-	11	2	703
5	9240	Property Insurance Exp.		-	531	17	6,589
6	9250	Injuries & Damages		-	214	36	13,592
7	9260	Pensions & Benefits		-	540	92	34,280
8	9280	Regulatory Commission		-	-	-	-
9	9301	General Advertising Expense		-	1	0	86
10	9302	Misc. General Expense		-	1,638	278	104,028
11	9310	Rents		-	129	22	8,207
12	9350	Maint. of General Plant		-	27	5	1,740
13							
14	**TOTAL A&G EXPENSE**		**II-D-2**	-	**3,141**	**461**	**172,350**
15							
16	**TOTAL O&M & A&G EXPENSE**		**II-D-1-2**	-	**6,837**	**1,089**	**407,017**
17							
18	**TOTAL O&M EXP. EXCL. FUEL & PUR. POWER**		**II-D-1**	-	**3,695**	**628**	**234,668**
19							
20	**TOTAL O&M EXP. EXCL. FUEL & PUR. POWER**		**II-D-1-2**	-	**6,837**	**1,089**	**407,017**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - DIST
TEST YEAR ENDED 12/31/2018
CLASS MODEL - DISTRIBUTION ($000)
II-E-1 DEPRECIATION & AMORTIZATION EXPENSE

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	DIST	Alloc #	Allocation Factor
1	<u>Depreciation and Amortization Expense</u>		II-E-1			
2						
3	**Intangible Plant**		II-E-1			
4	301	Organization		-	13	D3
5	302	Franchise and Consents		-	13	D3
6	303.01	Misc Intangible Plant - MF S/W		-	73	DOMXAG
7	303.02	Misc Intangible Plant - NMF S/W		9,705	73	DOMXAG
8						
9			**Subtotal**	9,705		
10						
11	**Transmission Plant**		II-E-1			
12	350.01	Land and Land Rights		-	13	D3
13	350.02	Land and Land Rights		0	13	D3
14	352.01	Structures and Improvements		111	13	D3
15	353.01	Station Equipment		1,480	13	D3
16	354.01	Towers and Fixtures		-	13	D3
17	355.01	Poles and Fixtures		-	13	D3
18	356 01	O.H. Conductors & Devices		-	13	D3
19	357.01	Undergound Conduit		-	13	D3
20	358.01	Underground Conductors		-	13	D3
21	359.01	Roads and Trails		-	13	D3
22						
23			**Subtotal**	1,591		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - DIST
TEST YEAR ENDED 12/31/2018
CLASS MODEL - DISTRIBUTION ($000)
II-E-1 DEPRECIATION & AMORTIZATION EXPENSE

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	**Depreciation and Amortization Expense**		II-E-1				
2							
3	**Intangible Plant**		II-E-1				
4	301	Organization		-	-	-	-
5	302	Franchise and Consents		-	-	-	-
6	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
7	303.02	Misc Intangible Plant - NMF S/W		6,035	117	3,091	283
8							
9		**Subtotal**		6,035	117	3,091	283
10							
11	**Transmission Plant**		II-E-1				
12	350.01	Land and Land Rights		-	-	-	-
13	350.02	Land and Land Rights		0	0	0	0
14	352.01	Structures and Improvements		61	1	44	5
15	353 01	Station Equipment		812	15	593	61
16	354.01	Towers and Fixtures		-	-	-	-
17	355.01	Poles and Fixtures		-	-	-	-
18	356.01	O.H. Conductors & Devices		-	-	-	-
19	357.01	Undergound Conduit		-	-	-	-
20	358.01	Underground Conductors		-	-	-	-
21	359.01	Roads and Trails		-	-	-	-
22							
23		**Subtotal**		873	16	637	65

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - DIST
TEST YEAR ENDED 12/31/2018
CLASS MODEL - DISTRIBUTION ($000)
II-E-1 DEPRECIATION & AMORTIZATION EXPENSE

				8	9	10	11
Line No.	FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	<u>Depreciation and Amortization Expense</u>		II-E-1				
2							
3	**Intangible Plant**		II-E-1				
4	301	Organization		-	-	-	-
5	302	Franchise and Consents		-	-	-	-
6	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
7	303.02	Misc Intangible Plant - NMF S/W		-	153	26	9,705
8							
9		**Subtotal**		-	153	26	9,705
10							
11	**Transmission Plant**		II-E-1				
12	350.01	Land and Land Rights		-	-	-	-
13	350.02	Land and Land Rights		-	-	-	0
14	352.01	Structures and Improvements		-	-	-	111
15	353.01	Station Equipment		-	-	-	1,480
16	354.01	Towers and Fixtures		-	-	-	-
17	355.01	Poles and Fixtures		-	-	-	-
18	356.01	O.H. Conductors & Devices		-	-	-	-
19	357 01	Undergound Conduit		-	-	-	-
20	358.01	Underground Conductors		-	-	-	-
21	359.01	Roads and Trails		-	-	-	-
22							
23		**Subtotal**		-	-	-	1,591

24						
25	**Distribution**		**II-E-1**			
26	360 01	Land and Land Fees		-	13	D3
27	360.02	Land and Land Rights		18	13	D3
28	361.01	Structures and Improvements		1,083	13	D3
29	362 01	Station Equipment		15,779	13	D3
30	**364.01**	**Poles,Towers & Fixtures**		**24,851**	**1**	**DA**
31	364.01	Poles,Towers & Fixtures-Secondary		3,289	15	D5
32	364.01	Poles,Towers & Fixtures-Primary		21,562	14	D4
33	**365.01**	**O.H. Conductors & Devices**		**31,989**	**1**	**DA**
34	365.01	O.H. Conductors & Devices-Secondary		2,839	15	D5
35	365.01	O.H. Conductors & Devices-Primary		29,150	14	D4
36	366.01	Underground Conduits		11,335	29	A366
37	367.01	U.G. Conductors & Devices		34,325	30	A367
38	**368.01**	**Line Transformers**		**50,184**	**1**	**DA**
39	368.01	Line Transformers-Secondary		42,265	15	D5
40	368.01	Line Transformers-Primary		7,919	14	D4
41	369 01	Services		8,886	34	A369Wt
42	370.01	Meters - Meters		-	35	A370M
43	370.01	Meters - Transformers			36	
44	370.03	Automated Meters - Meters		-	37	A370M A
45	370.03	Automated Meters - Transformers			38	
46	373.01	Street Lighting and Signal Systems		17,991	39	A373S
47	373.02	Security Lighting		456	40	A373M
48	374.01	Security Lighting		-	40	A373M
49						
50			Subtotal	196,897		

24							
25	**Distribution**		II-E-1				
26	360.01	Land and Land Fees		-	-	-	-
27	360.02	Land and Land Rights		10	0	7	1
28	361.01	Structures and Improvements		594	11	434	44
29	362.01	Station Equipment		8,652	163	6,318	646
30	**364.01**	**Poles,Towers & Fixtures**		**13,880**	**262**	**9,831**	**879**
31	364.01	Poles,Towers & Fixtures-Secondary		1,904	36	1,349	-
32	364.01	Poles,Towers & Fixtures-Primary		11,975	226	8,482	879
33	**365.01**	**O.H. Conductors & Devices**		**17,833**	**337**	**12,631**	**1,188**
34	365.01	O.H. Conductors & Devices-Secondary		1,644	31	1,164	-
35	365.01	O.H. Conductors & Devices-Primary		16,190	306	11,467	1,188
36	366.01	Underground Conduits		8,614	46	2,451	225
37	367 01	U.G. Conductors & Devices		25,959	126	7,570	670
38	**368.01**	**Line Transformers**		**28,869**	**545**	**20,447**	**323**
39	368 01	Line Transformers-Secondary		24.471	462	17,332	-
40	368.01	Line Transformers-Primary		4,398	83	3,115	323
41	369.01	Services		6.682	1,142	1.063	-
42	370.01	Meters - Meters		-	-	-	-
43	370.01	Meters - Transformers					
44	370.03	Automated Meters - Meters		-	-	-	-
45	370 03	Automated Meters - Transformers					
46	373.01	Street Lighting and Signal Systems		-	-	-	-
47	373.02	Security Lighting		-	-	-	-
48	374.01	Security Lighting		-	-	-	-
49							
50			**Subtotal**	**111,092**	**2,631**	**60,751**	**3,976**

24							
25	**Distribution**		II-E-1				
26	360.01	Land and Land Fees		-	-	-	-
27	360.02	Land and Land Rights		-	-	-	18
28	361.01	*Structures and Improvements*		-	-	-	1,083
29	362.01	Station Equipment		-	-	-	15,779
30	**364.01**	**Poles,Towers & Fixtures**		-	-	-	**24,851**
31	364.01	Poles,Towers & Fixtures-Secondary		-	-	-	3,289
32	364.01	Poles,Towers & Fixtures-Primary		-	-	-	21,562
33	**365.01**	**O.H. Conductors & Devices**		-	-	-	**31,989**
34	365.01	O.H. Conductors & Devices-Secondary		-	-	-	2,839
35	365.01	O.H. Conductors & Devices-Primary		-	-	-	29,150
36	366.01	Underground Conduits		-	-	-	11,335
37	367.01	U.G. Conductors & Devices		-	-	-	34,325
38	**368.01**	**Line Transformers**		-	-	-	**50,184**
39	368.01	Line Transformers-Secondary		-	-	-	42,265
40	368.01	Line Transformers-Primary		-	-	-	7,919
41	369.01	Services		-	-	-	8,886
42	370 01	Meters - Meters		-	-	-	-
43	370.01	Meters - Transformers					
44	370.03	Automated Meters - Meters		-	-	-	-
45	370.03	Automated Meters - Transformers					
46	373.01	Street Lighting and Signal Systems		-	17,920	71	17.991
47	373.02	Security Lighting		-	-	456	456
48	374.01	Security Lighting		-	-	-	-
49							
50		**Subtotal**		-	17,920	527	196,897

51						
52	**General Plant**		II-E-1			
53	389.01	Land and Land Fees		-	73	DOMXAG
54	389.02	Land and Land Rights		3	73	DOMXAG
55	390.01	Structures and Improvements		3,688	73	DOMXAG
56	391.01	Office Furniture		274	73	DOMXAG
57	392.01	Transportation equipment		-	73	DOMXAG
58	393.01	Store Equipment		10	73	DOMXAG
59	394.01	Tools, Shop & Garage Equip		716	73	DOMXAG
60	395.01	Lab Equip		143	73	DOMXAG
61	396.01	Power Operated Equipment		-	73	DOMXAG
62	397.01	Communication equi		9,497	73	DOMXAG
63	397.02	Computer Equipment		11,936	73	DOMXAG
64	398.01	Misc Equip		336	73	DOMXAG
65						
66		Subtotal		26,602		
67						
68	TOTAL DEPRECIATION & AMORTIZATION		II-E-1	234,796		
69						
70	MISC. OTHER EXPENSES FROM SCHEDULE II-E-4		II-E-4	295	73	DOMXAG
71	AMORTIZATION FROM SCHEDULE II-E-4.1		II-E-4.1	8,607	73	DOMXAG
72						
73	TOTAL DEPRECIATION & AMORTIZATION EXPENSE			243,697		

51							
52	**General Plant**		II-E-1				
53	389.01	Land and Land Fees		-	-	-	-
54	389.02	Land and Land Rights		2	0	1	0
55	390.01	*Structures and Improvements*		2,293	45	1,175	107
56	391.01	Office Furniture		170	3	87	8
57	392.01	Transportation equipment		-	-	-	-
58	393.01	Store Equipment		6	0	3	0
59	394.01	Tools, Shop & Garage Equip		445	9	228	21
60	395.01	Lab Equip		89	2	45	4
61	396.01	Power Operated Equipment		-	-	-	-
62	397.01	Communication equi		5,906	115	3,025	277
63	397 02	Computer Equipment		7,422	144	3,801	348
64	398.01	Misc Equip		209	4	107	10
65							
66			**Subtotal**	16,543	322	8,473	775
67							
68	TOTAL DEPRECIATION & AMORTIZATION		II-E-1	134,543	3,087	72,952	5,098
69							
70	MISC. OTHER EXPENSES FROM SCHEDULE II-E-4		II-E-4	184	4	94	9
71	AMORTIZATION FROM SCHEDULE II-E-4.1		II-E-4.1	5,352	104	2,741	251
72							
73	TOTAL DEPRECIATION & AMORTIZATION EXPENSE			140,078	3,195	75,787	5,358

51							
52	**General Plant**		II-E-1				
53	389 01	Land and Land Fees		-	-	-	-
54	389.02	Land and Land Rights		-	0	0	3
55	390.01	Structures and Improvements		-	58	10	3,688
56	391.01	Office Furniture		-	4	1	274
57	392.01	Transportation equipment		-	-	-	-
58	393.01	Store Equipment		-	0	0	10
59	394.01	Tools, Shop & Garage Equip		-	11	2	716
60	395.01	Lab Equip		-	2	0	143
61	396.01	Power Operated Equipment		-	-	-	-
62	397.01	Communication equi		-	150	25	9,497
63	397.02	Computer Equipment		-	188	32	11,936
64	398.01	Misc Equip		-	5	1	336
65							
66		**Subtotal**		-	**419**	**71**	**26,602**
67							
68	**TOTAL DEPRECIATION & AMORTIZATION**		**II-E-1**	-	**18,491**	**625**	**234,796**
69							
70	**MISC. OTHER EXPENSES FROM SCHEDULE II-E-4**		**II-E-4**	-	**5**	**1**	**295**
71	**AMORTIZATION FROM SCHEDULE II-E-4.1**		**II-E-4.1**	-	**136**	**23**	**8,607**
72							
73	**TOTAL DEPRECIATION & AMORTIZATION EXPENSE**			-	**18,632**	**648**	**243,697**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - DIST
TEST YEAR ENDED 12/31/2018
CLASS MODEL - DISTRIBUTION ($000)
II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	1 DIST	2 Alloc #	3 Allocation Factor
1	<u>Taxes Other than Income Taxes</u>		II-E-2			
2						
3	**Payroll-Related**		II-E-2			
4	4081	FICA		8,330	78	DISO&M
5	4081	FUTA		229	78	DISO&M
6						
7		**Total Payroll**		**8,559**		
8						
9	**Property Related**		II-E-2			
10	4081	Ad Valorem Tax		56,834	43	DISTPLT
11						
12		**Total Property**		**56,834**		
13						
14	**Other**		II-E-2			
15	4081	Sales & Use Tax		-	78	DISO&M
13						
14		**Total Non-Revenue Related**		**65,393**		
15						
16	**Revenue Related**		II-E-2			
17	4081	Texas Gross Margin Tax		10,377	43	DISTPLT
18	4081	Municipal Franchise Fees		152,781	70	FRAN
19	4081	Deferred SIT/Local		(169)	43	DISTPLT
20		**Total Revenue Related**		**162,988**		
21						
22	TOTAL TAXES OTHER THAN INCOME TAXES		II-E-2	**228,381**		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - DIST
TEST YEAR ENDED 12/31/2018
CLASS MODEL - DISTRIBUTION ($000)
II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	**Taxes Other than Income Taxes**		II-E-2				
2							
3	**Payroll-Related**		II-E-2				
4	4081	FICA		5,174	101	2,652	242
5	4081	FUTA		142	3	73	7
6							
7		**Total Payroll**		**5,316**	**103**	**2,725**	**249**
8							
9	**Property Related**		II-E-2				
10	4081	Ad Valorem Tax		32,495	642	17,642	1,325
11							
12		**Total Property**		**32,495**	**642**	**17,642**	**1,325**
13							
14	**Other**		II-E-2				
15	4081	Sales & Use Tax		-	-	-	-
13							
14		**Total Non-Revenue Related**		**37,810**	**746**	**20,366**	**1,574**
15							
16	**Revenue Related**		II-E-2				
17	4081	Texas Gross Margin Tax		5,933	117	3,221	242
18	4081	Municipal Franchise Fees		51,532	1,885	73,365	7,884
19	4081	Deferred SIT/Local		(97)	(2)	(53)	(4)
20		**Total Revenue Related**		**57,368**	**2,000**	**76,533**	**8,122**
21							
22	**TOTAL TAXES OTHER THAN INCOME TAXES**		II-E-2	**95,178**	**2,746**	**96,900**	**9,696**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - DIST
TEST YEAR ENDED 12/31/2018
CLASS MODEL - DISTRIBUTION ($000)
II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES

				8	9	10	11
Line No.	FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Taxes Other than Income Taxes		II-E-2				
2							
3	Payroll-Related		II-E-2				
4	4081	FICA		-	140	22	8,330
5	4081	FUTA		-	4	1	229
6							
7		Total Payroll		-	144	23	8,559
8							
9	Property Related		II-E-2				
10	4081	Ad Valorem Tax		-	4,580	150	56,834
11							
12		Total Property		-	4,580	150	56,834
13							
14	Other		II-E-2				
15	4081	Sales & Use Tax		-	-	-	-
13							
14		Total Non-Revenue Related		-	4,723	173	65,393
15							
16	Revenue Related		II-E-2				
17	4081	Texas Gross Margin Tax		-	836	27	10,377
18	4081	Municipal Franchise Fees		17,674	325	116	152,781
19	4081	Deferred SIT/Local		-	(14)	(0)	(169)
20		Total Revenue Related		17,674	1,148	143	162,988
21							
22	TOTAL TAXES OTHER THAN INCOME TAXES		II-E-2	17,674	5,871	316	228,381

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - DIST
TEST YEAR ENDED 12/31/2018
CLASS MODEL - DISTRIBUTION ($000)
II-E-3 FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	1 DIST	2 Alloc #	3 Allocation Factor
1	**Federal Income Taxes**		II-E-3			
2						
3		**Return on Rate Base**		286,623	51	DISTRB
4						
5		**Deductions:**				
6		Synchronized Interest		(84,940)	51	DISTRB
7		Amortization of Protected Excess DFIT		(11,935)	43	DISTPLT
8		Amortization of Non-protected Excess DFIT		-	43	DISTPLT
9		Research & Development Credit		(811)	43	DISTPLT
10		Medicare drug subsidy		-	43	DISTPLT
11		AFUDC Equity		-	43	DISTPLT
12		Restricted Stock Excess Tax Benefit		(41)	43	DISTPLT
13						
14		**Subtotal**		(97,728)		
15						
16		**Additions:**				
17		Non-deductible Club Dues		-	43	DISTPLT
18		Non-deductible Parking and Transit		84	43	DISTPLT
19		Nondeductible Lobbying Expenses		-	43	DISTPLT
20		Meals & Entertainment		427	43	DISTPLT
21		Fines & Penalties		-	43	DISTPLT
22		Diesel Fuel Credit Disallowance		2	43	DISTPLT
23		Permanent Depreciation Difference		2,791	43	DISTPLT
24		Medicare Drug Subsidy		6,449	43	DISTPLT
25						
26		**Subtotal**		9,753		
27						
28		**Taxable Component of Return**		198,649		
29						
30		**Tax Factor**		27%		
31						
32		**Federal Income Taxes Before Adjust.**		52,805		
33						
34		**Tax Credits**				
35		Amortization of Protected Excess DFIT		(11,935)	43	DISTPLT
36		Amoritization of Non-protected Excess DFIT		-	43	DISTPLT
37		Research & Development Credit		(811)	43	DISTPLT
38		Other - Medicare drug subsidy		6,449	43	DISTPLT
39		Restricted Stock Excess Tax Benefit		(41)	43	DISTPLT
40						
41		**Subtotal**		(6,339)		
42						
43	TOTAL FEDERAL INCOME TAXES		II-E-3	46,467		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - DIST
TEST YEAR ENDED 12/31/2018
CLASS MODEL - DISTRIBUTION ($000)
II-E-3 FEDERAL INCOME TAXES

Line No	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	Federal Income Taxes		II-E-3				
2							
3		**Return on Rate Base**		163,931	3,240	88,978	6,690
4							
5		**Deductions:**					
6		Synchronized Interest		(48,580)	(960)	(26,368)	(1,983)
7		Amortization of Protected Excess DFIT		(6,824)	(135)	(3,705)	(278)
8		Amoritization of Non-protected Excess DFIT		-	-	-	-
9		Research & Development Credit		(464)	(9)	(252)	(19)
10		Medicare drug subsidy		-	-	-	-
11		AFUDC Equity		-	-	-	-
12		Restricted Stock Excess Tax Benefit		(24)	(0)	(13)	(1)
13							
14		**Subtotal**		(55,892)	(1,105)	(30,338)	(2,281)
15							
16		**Additions:**					
17		Non-deductible Club Dues		-	-	-	-
18		Non-deductible Parking and Transit		48	1	26	2
19		Nondeductible Lobbying Expenses		-	-	-	-
20		Meals & Entertainment		244	5	133	10
21		Fines & Penalties		-	-	-	-
22		Diesel Fuel Credit Disallowance		1	0	1	0
23		Permanent Depreciation Difference		1,596	32	866	65
24		Medicare Drug Subsidy		3,687	73	2,002	150
25							
26		**Subtotal**		5,577	110	3,028	227
27							
28		**Taxable Component of Return**		113,616	2,245	61,668	4,637
29							
30		**Tax Factor**		27%	27%	27%	27%
31							
32		**Federal Income Taxes Before Adjust.**		30,202	597	16,393	1,233
33							
34		**Tax Credits**					
35		Amortization of Protected Excess DFIT		(6,824)	(135)	(3,705)	(278)
36		Amoritization of Non-protected Excess DFIT		-	-	-	-
37		Research & Development Credit		(464)	(9)	(252)	(19)
38		Other - Medicare drug subsidy		3,687	73	2,002	150
39		Restricted Stock Excess Tax Benefit		(24)	(0)	(13)	(1)
40							
41		**Subtotal**		(3,624)	(72)	(1,968)	(148)
42							
43	TOTAL FEDERAL INCOME TAXES		II-E-3	26,577	525	14,425	1,085

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - DIST
TEST YEAR ENDED 12/31/2018
CLASS MODEL - DISTRIBUTION ($000)
II-E-3 FEDERAL INCOME TAXES

				8	9	10	11
Line No.	FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Federal Income Taxes		II-E-3				
2							
3		**Return on Rate Base**		-	23,027	758	286,623
4							
5		**Deductions:**					
6		Synchronized Interest		-	(6,824)	(225)	(84,940)
7		Amortization of Protected Excess DFIT		-	(962)	(32)	(11,935)
8		Amoritization of Non-protected Excess DFIT		-	-	-	-
9		Research & Development Credit		-	(65)	(2)	(811)
10		Medicare drug subsidy		-	-	-	-
11		AFUDC Equity		-	-	-	-
12		Restricted Stock Excess Tax Benefit		-	(3)	(0)	(41)
13							
14		Subtotal		-	(7,854)	(258)	(97,728)
15							
16		**Additions:**					
17		Non-deductible Club Dues		-	-	-	-
18		Non-deductible Parking and Transit		-	7	0	84
19		Nondeductible Lobbying Expenses		-	-	-	-
20		Meals & Entertainment		-	34	1	427
21		Fines & Penalties		-	-	-	-
22		Diesel Fuel Credit Disallowance		-	0	0	2
23		Permanent Depreciation Difference		-	225	7	2,791
24		Medicare Drug Subsidy		-	520	17	6,449
25							
26		Subtotal		-	786	26	9,753
27							
28		**Taxable Component of Return**		-	15,958	525	198,649
29							
30		**Tax Factor**		27%	27%	27%	27%
31							
32		**Federal Income Taxes Before Adjust.**		-	4,242	140	52,805
33							
34		**Tax Credits**					
35		Amortization of Protected Excess DFIT		-	(962)	(32)	(11,935)
36		Amoritization of Non-protected Excess DFIT		-	-	-	-
37		Research & Development Credit		-	(65)	(2)	(811)
38		Other - Medicare drug subsidy		-	520	17	6,449
39		Restricted Stock Excess Tax Benefit		-	(3)	(0)	(41)
40							
41		Subtotal		-	(511)	(17)	(6,339)
42							
43	TOTAL FEDERAL INCOME TAXES		II-E-3	-	3,731	123	46,467

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - DIST
TEST YEAR ENDED 12/31/2018
CLASS MODEL - DISTRIBUTION ($000)
II-E-4 OTHER EXPENSES

				1	2	3
Line No	FERC Account	Description	Reference Schedule	DIST	Alloc #	Allocation Factor
1	Misc.Other Expenses		II-E-4			
2						
3	**Misc.Items**					
4	431	Interest On Customer Deposits		295	12	D2
5						
6		**Subtotal**		**295**		
7						
8	**TOTAL OTHER EXPENSES EXCLUDING FIT**		**II-E-1-2+4**	**463,472**		
9						
10	**TOTAL OTHER EXPENSES INCLUDING FIT**		**II-E-1-4**	**509,938**		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - DIST
TEST YEAR ENDED 12/31/2018
CLASS MODEL - DISTRIBUTION ($000)
II-E-4 OTHER EXPENSES

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	Misc.Other Expenses		II-E-4				
2							
3	Misc.Items						
4	431	Interest On Customer Deposits		138	3	101	10
5							
6		Subtotal		138	3	101	10
7							
8	TOTAL OTHER EXPENSES EXCLUDING FIT		II-E-1-2+4	229,859	5,835	169,952	14,805
9							
10	TOTAL OTHER EXPENSES INCLUDING FIT		II-E-1-4	256,436	6,361	184,377	15,889

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - DIST
TEST YEAR ENDED 12/31/2018
CLASS MODEL - DISTRIBUTION ($000)
II-E-4 OTHER EXPENSES

				8	9	10	11
Line No.	FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Misc.Other Expenses		II-E-4				
2							
3	Misc.Items						
4	431	Interest On Customer Deposits		44	-	-	295
5							
6		Subtotal		44	-	-	295
7							
8	TOTAL OTHER EXPENSES EXCLUDING FIT		II-E-1-2+4	17,718	24,363	941	463,472
9							
10	TOTAL OTHER EXPENSES INCLUDING FIT		II-E-1-4	17,718	28,094	1,063	509,938

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - DIST
TEST YEAR ENDED 12/31/2018
CLASS MODEL - DISTRIBUTION ($000)
II-E-5 OTHER REVENUE ITEMS

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	DIST	Alloc #	Allocation Factor
1	**Other Revenues:**		II-E-5			
2	**Non-Electric Revenue**					
3	4211	Gain On Disp of Prop		-	43	DISTPLT
3	4500	Forfeited Discount		996	19	C1
4	4510	Miscellaneous Service Revenue		19,605	43	DISTPLT
5	4540	Rent from Electric Property		9,087	43	DISTPLT
6	4560	Other Electric Revenue		-	43	DISTPLT
7	4561	Revenues from Transmission of Electricity of Others		-	43	DISTPLT
6						
7		**Subtotal**		**29,688**		
8						
9	TOTAL OTHER REVENUES		II-E-5	**29,688**		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - DIST
TEST YEAR ENDED 12/31/2018
CLASS MODEL - DISTRIBUTION ($000)
II-E-5 OTHER REVENUE ITEMS

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	**Other Revenues:**		II-E-5				
2	**Non-Electric Revenue**						
3	4211	Gain On Disp of Prop		-	-	-	-
3	4500	Forfeited Discount		875	59	55	0
4	4510	Miscellaneous Service Revenue		11,209	222	6,086	457
5	4540	Rent from Electric Property		5,196	103	2,821	212
6	4560	Other Electric Revenue		-	-	-	-
7	4561	Revenues from Transmission of Electricity of Others		-	-	-	-
6							
7		**Subtotal**		17,279	383	8,961	669
8							
9	**TOTAL OTHER REVENUES**		II-E-5	17,279	383	8,961	669

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - DIST
TEST YEAR ENDED 12/31/2018
CLASS MODEL - DISTRIBUTION ($000)
II-E-5 OTHER REVENUE ITEMS

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	**Other Revenues:**		II-E-5				
2	**Non-Electric Revenue**						
3	4211	Gain On Disp of Prop		-	-	-	-
3	4500	Forfeited Discount		0	2	5	996
4	4510	Miscellaneous Service Revenue		-	1,580	52	19,605
5	4540	Rent from Electric Property		-	732	24	9,087
6	4560	Other Electric Revenue		-	-	-	-
7	4561	Revenues from Transmission of Electricity of Others		-	-	-	-
6							
7		**Subtotal**		**0**	**2,314**	**81**	**29,688**
8							
9	**TOTAL OTHER REVENUES**		**II-E-5**	**0**	**2,314**	**81**	**29,688**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
I-A-1 SUMMARY OF TEXAS RETAIL

			1	2	3
Line No.	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	Operating and Maintenance Expenses	II-D-2	41,477		
2	Depreciation & Amortization Expenses	II-E-1	17,718		
3	Taxes Other Than Federal Income Tax	II-E-2	3,981		
4	Federal Income Tax	II-E-3	1,490		
5					
6	Return on Rate Base	II-B	11,749		
7					
8	SUBTOTAL COST OF SERVICE		76,415		
9					
10	Decommissioning Expense	II-G			
11					
12	Other Non-Bypassable Charges				
13					
14	Minus. Other Revenues	II-E-5	88		
15					
16	TOTAL ADJUSTED REVENUE REQUIREMENT		76,327	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
I-A-1 SUMMARY OF TEXAS RETAIL

Line No.	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	Operating and Maintenance Expenses	II-D-2	29,870	2,055	7,488	1,150
2	Depreciation & Amortization Expenses	II-E-1	11,083	674	3,319	1,036
3	Taxes Other Than Federal Income Tax	II-E-2	2,451	238	902	146
4	Federal Income Tax	II-E-3	919	89	337	54
5						
6	Return on Rate Base	II-B	7,242	701	2,660	430
7						
8	SUBTOTAL COST OF SERVICE		51,565	3,755	14,707	2,816
9						
10	Decommissioning Expense	II-G				
11						
12	Other Non-Bypassable Charges					
13						
14	Minus: Other Revenues	II-E-5	54	5	20	3
15						
16	TOTAL ADJUSTED REVENUE REQUIREMENT		51,511	3,750	14,687	2,813

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
I-A-1 SUMMARY OF TEXAS RETAIL

			8	9	10	11
Line No.	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	Operating and Maintenance Expenses	II-D-2	915	-	-	41,477
2	Depreciation & Amortization Expenses	II-E-1	1,607	-	-	17,718
3	Taxes Other Than Federal Income Tax	II-E-2	244	-	-	3,981
4	Federal Income Tax	II-E-3	91	-	-	1,490
5						
6	Return on Rate Base	II-B	716	-	-	11,749
7						
8	SUBTOTAL COST OF SERVICE		3,572	-	-	76,415
9						
10	Decommissioning Expense	II-G				
11						
12	Other Non-Bypassable Charges					
13						
14	Minus: Other Revenues	II-E-5	5	-	-	88
15						
16	TOTAL ADJUSTED REVENUE REQUIREMENT		3,566	-	-	76,327

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B SUMMARY OF RATE BASE

			1	2	3
Line No.	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	Original Cost of Plant	II-B-1	289,790		
2	General Plant	II-B-2	25,240		
3	Communication Equipment	II-B-3	33,840		
4	Total Plant		348,870		
5					
6	Accumulated Depreciation	II-B-5	156,650		
7					
8	NET PLANT IN SERVICE		192,220		
9					
10	Other Rate Base Items:				
11					
12	CWIP	II-B-4	-		
13	Plant Held for Future Use	II-B-6	48		
14	Accumulated Provisions	II-B-7	(240)		
15	Accumulated Deferred Federal Income Taxes	II-B-7	(24,633)		
16	Materials & Supplies	II-B-8	2,219		
17	Cash Working Capital	II-B-9	1,761		
18	Prepayments	II-B-10	737		
19	Other Rate Base Items				
20	Customer Deposits & Advances	II-B-11			
21	Regulatory Liabilities	II-B-11	(21,884)		
22	Regulatory Assets	II-B-12	8,757		
23					
24	Total Other Rate Base Items		(33,237)		
25					
26	TOTAL RATE BASE		158,983		
27					
28	Rate of Return	II-C-1.1	7.39%		
29					
30	RETURN ON RATE BASE		11,749		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B SUMMARY OF RATE BASE

			4	5	6	7
Line No.	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	Original Cost of Plant	II-B-1	145,233	14,445	70,084	20,110
2	General Plant	II-B-2	18,194	1,249	4,549	698
3	Communication Equipment	II-B-3	24,393	1,674	6,099	936
4	Total Plant		187,820	17,368	80,733	21,744
5						
6	Accumulated Depreciation	II-B-5	69,565	5,881	37,110	14,690
7						
8	NET PLANT IN SERVICE		118,255	11,487	43,623	7,054
9						
10	Other Rate Base Items:					
11						
12	CWIP	II-B-4	-	-	-	-
13	Plant Held for Future Use	II-B-6	30	3	11	2
14	Accumulated Provisions	II-B-7	(149)	(14)	(54)	(9)
15	Accumulated Deferred Federal Income Taxes	II-B-7	(15,155)	(1,472)	(5,590)	(904)
16	Materials & Supplies	II-B-8	1,365	133	504	81
17	Cash Working Capital	II-B-9	1,268	87	318	49
18	Prepayments	II-B-10	454	44	167	27
19	Other Rate Base Items					
20	Customer Deposits & Advances	II-B-11				
21	Regulatory Liabilities	II-B-11	(13,463)	(1,308)	(4,966)	(803)
22	Regulatory Assets	II-B-12	5,387	523	1,987	321
23						
24	Total Other Rate Base Items		(20,263)	(2,004)	(7,624)	(1,235)
25						
26	TOTAL RATE BASE		97,991	9,483	35,998	5,818
27						
28	Rate of Return	II-C-1.1	7.39%	7.39%	7.39%	7.39%
29						
30	RETURN ON RATE BASE		7,242	701	2,660	430

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B SUMMARY OF RATE BASE

Line No.	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	Original Cost of Plant	II-B-1	39,918	-	-	289,790
2	General Plant	II-B-2	550	-	-	25,240
3	Communication Equipment	II-B-3	738	-	-	33,840
4	Total Plant		41,206	-	-	348,870
5						
6	Accumulated Depreciation	II-B-5	29,404	-	-	156,650
7						
8	NET PLANT IN SERVICE		11,801	-	-	192,220
9						
10	Other Rate Base Items:					
11						
12	CWIP	II-B-4	-	-	-	-
13	Plant Held for Future Use	II-B-6	3	-	-	48
14	Accumulated Provisions	II-B-7	(14)	-	-	(240)
15	Accumulated Deferred Federal Income Taxes	II-B-7	(1,512)	-	-	(24,633)
16	Materials & Supplies	II-B-8	136	-	-	2,219
17	Cash Working Capital	II-B-9	39	-	-	1,761
18	Prepayments	II-B-10	45	-	-	737
19	Other Rate Base Items					
20	Customer Deposits & Advances	II-B-11				
21	Regulatory Liabilities	II-B-11	(1,344)	-	-	(21,884)
22	Regulatory Assets	II-B-12	538	-	-	8,757
23						
24	Total Other Rate Base Items		(2,110)	-	-	(33,237)
25						
26	TOTAL RATE BASE		9,692	-	-	158,983
27						
28	Rate of Return	II-C-1.1	7.39%	7.39%	7.39%	7.39%
29						
30	RETURN ON RATE BASE		716	-	-	11,749

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-1 RATE BASE ACCOUNTS - PLANT

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1	**Intangible Plant-Gross**		II-B-1			
2	301.01	Organization		-	13	D3
3	302.01	Franchise & Consents		-	13	D3
4	303.01	Misc Intangible Plant - MF S/W		-	74	MOMXAG
5	303.02	Misc Intangible Plant - NMF S/W		99,667	74	MOMXAG
6						
7		**Subtotal**		99,667		
8						
9	**Transmission Plant-Gross**		II-B-1			
10	350.01	Land and Land Fees		-	12	D2
11	350 02	Land and Land Rights		-	12	D2
12	352.01	Structures and Improvements		-	12	D2
13	353.01	Station Equipment		-	12	D2
14	354.01	Towers and Fixtures		-	12	D2
15	355.01	Poles and Fixtures		-	12	D2
16	356.01	O.H. Conductors & Devices		-	12	D2
17	357.01	Undergound Conduit		-	12	D2
18	358.01	Underground Conductors		-	12	D2
19	359.01	Roads and Trails		-	12	D2
20						
21		**Subtotal**		-		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-1 RATE BASE ACCOUNTS - PLANT

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	**Intangible Plant-Gross**		II-B-1				
2	301.01	Organization		-	-	-	-
3	302.01	Franchise & Consents		-	-	-	-
4	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
5	303.02	Misc Intangible Plant - NMF S/W		71,843	4,930	17,963	2,757
6							
7		**Subtotal**		71,843	4,930	17,963	2,757
8							
9	**Transmission Plant-Gross**		II-B-1				
10	350.01	Land and Land Fees		-	-	-	-
11	350.02	Land and Land Rights		-	-	-	-
12	352.01	Structures and Improvements		-	-	-	-
13	353.01	Station Equipment		-	-	-	-
14	354.01	Towers and Fixtures		-	-	-	-
15	355.01	Poles and Fixtures		-	-	-	-
16	356.01	O.H. Conductors & Devices		-	-	-	-
17	357.01	Undergound Conduit		-	-	-	-
18	358.01	Underground Conductors		-	-	-	-
19	359.01	Roads and Trails		-	-	-	-
20							
21		**Subtotal**		-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-1 RATE BASE ACCOUNTS - PLANT

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	**Intangible Plant-Gross**		II-B-1				
2	301.01	Organization		-	-	-	-
3	302.01	Franchise & Consents		-	-	-	-
4	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
5	303.02	Misc Intangible Plant - NMF S/W		2,173	-	-	99,667
6							
7			**Subtotal**	2,173	-	-	99,667
8							
9	**Transmission Plant-Gross**		II-B-1				
10	350.01	Land and Land Fees		-	-	-	-
11	350.02	Land and Land Rights		-	-	-	-
12	352.01	Structures and Improvements		-	-	-	-
13	353.01	Station Equipment		-	-	-	-
14	354 01	Towers and Fixtures		-	-	-	-
15	355 01	Poles and Fixtures		-	-	-	-
16	356.01	O.H. Conductors & Devices		-	-	-	-
17	357.01	Undergound Conduit		-	-	-	-
18	358.01	Underground Conductors		-	-	-	-
19	359.01	Roads and Trails		-	-	-	-
20							
21			**Subtotal**	-	-	-	-

22						
23	**Distribution Plant-Gross**		II-B-1			
24	360.01	Land Owned in Fee		-	13	D3
25	360.02	Land and Land Rights		-	13	D3
26	361 01	Structures and Improvements		-	13	D3
27	362.01	Station Equipment		-	13	D3
28	**364.01**	**Poles,Towers & Fixtures**		-		
29	364.01	Poles,Towers & Fixtures-Secondary			15	D5
30	364.01	Poles,Towers & Fixtures-Primary			14	D4
31	**365.01**	**O.H. Conductors & Devices**		-		
32	365.01	O.H. Conductors & Devices-Secondary			15	D5
33	365.01	O.H. Conductors & Devices-Primary			14	D4
34	366.01	Underground Conduits		-	29	A366
35	367.01	U.G. Conductors & Devices		-	30	A367
36	**368.01**	**Line Transformers**		-		
37	368 01	Line Transformers-Secondary			15	D5
38	368.01	Line Transformers-Primary			14	D4
39	369.01	Services		-	34	A369Wt
40	370.01	Meters - Meters		20,810	35	A370M
41	370.01	Meters - Transformer		57,526	36	A370T
42	370.03	Automated Meters - Meters		81,491	37	A370M A
43	370.03	Automated Meters-Transformers		30,296	38	A370T A
44	373.01	Street Lighting and Signal Systems		-	39	A373S
45	373.02	Security Lighting			40	A373M
46	374.01	Security Lighting		-	40	A373M
47	374.03	Asset Retirement Cost Dist Plant		-	1	DA
48						
49			**Subtotal**	**190,123**		
50						
51	**TOTAL INT, TRAN, DIST PLANT-GROSS**		II-B-1	**289,790**		
52	**TOTAL TRAN, DIST PLANT-GROSS**		II-B-1	**190,123**		

22							
23	**Distribution Plant-Gross**		II-B-1				
24	360.01	Land Owned in Fee		-	-	-	-
25	360.02	Land and Land Rights		-	-	-	-
26	361.01	Structures and Improvements		-	-	-	-
27	362.01	Station Equipment		-	-	-	-
28	**364.01**	**Poles,Towers & Fixtures**		-	-	-	-
29	364 01	Poles,Towers & Fixtures-Secondary		-	-	-	-
30	364.01	Poles,Towers & Fixtures-Primary		-	-	-	-
31	**365.01**	**O.H. Conductors & Devices**		-	-	-	-
32	365.01	O.H. Conductors & Devices-Secondary		-	-	-	-
33	365.01	O.H. Conductors & Devices-Primary		-	-	-	-
34	366.01	Underground Conduits		-	-	-	-
35	367.01	U.G Conductors & Devices		-	-	-	-
36	**368.01**	**Line Transformers**		-	-	-	-
37	368.01	Line Transformers-Secondary		-	-	-	-
38	368.01	Line Transformers-Primary		-	-	-	-
39	369.01	Services		-	-	-	-
40	370.01	Meters - Meters		-	73	17,122	2,681
41	370.01	Meters - Transformer		-	-	6,246	14,469
42	370.03	Automated Meters - Meters		72,207	4,865	4,406	14
43	370.03	Automated Meters-Transformers		1,182	4,577	24,348	189
44	373.01	Street Lighting and Signal Systems		-	-	-	-
45	373.02	Security Lighting		-	-	-	-
46	374.01	Security Lighting		-	-	-	-
47	374.03	Asset Retirement Cost Dist Plant		-	-	-	-
48							
49		**Subtotal**		73,389	9,515	52,121	17,353
50							
51	**TOTAL INT, TRAN, DIST PLANT-GROSS**		**II-B-1**	**145,233**	**14,445**	**70,084**	**20,110**
52	**TOTAL TRAN, DIST PLANT-GROSS**		**II-B-1**	**73,389**	**9,515**	**52,121**	**17,353**

22							
23	**Distribution Plant-Gross**		II-B-1				
24	360.01	Land Owned in Fee		-	-	-	-
25	360.02	Land and Land Rights		-	-	-	-
26	361.01	Structures and Improvements		-	-	-	-
27	362.01	Station Equipment		-	-	-	-
28	**364.01**	**Poles,Towers & Fixtures**		-	-	-	-
29	364.01	Poles,Towers & Fixtures-Secondary		-	-	-	
30	364 01	Poles,Towers & Fixtures-Primary		-	-	-	
31	**365.01**	**O.H. Conductors & Devices**		-	-	-	-
32	365 01	O.H. Conductors & Devices-Secondary		-	-	-	
33	365.01	O.H. Conductors & Devices-Primary		-	-	-	
34	366.01	Underground Conduits		-	-	-	-
35	367.01	U.G. Conductors & Devices		-	-	-	-
36	**368.01**	**Line Transformers**		-	-	-	-
37	368.01	Line Transformers-Secondary		-	-	-	
38	368.01	Line Transformers-Primary		-	-	-	
39	369.01	Services		-	-	-	-
40	370.01	Meters - Meters		933	-	-	20,810
41	370.01	Meters - Transformer		36,811	-	-	57,526
42	370.03	Automated Meters - Meters		-	-	-	81,491
43	370 03	Automated Meters-Transformers		-	-	-	30,296
44	373.01	Street Lighting and Signal Systems		-	-	-	-
45	373 02	Security Lighting		-	-	-	-
46	374.01	Security Lighting		-	-	-	-
47	374.03	Asset Retirement Cost Dist Plant		-	-	-	-
48							
49			**Subtotal**	37,745	-	-	190,123
50							
51	**TOTAL INT, TRAN, DIST PLANT-GROSS**		II-B-1	**39,918**	-	-	**289,790**
52	**TOTAL TRAN, DIST PLANT-GROSS**		II-B-1	**37,745**	-	-	**190,123**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1	**General Plant-Gross**		II-B-2			
2	389.01	Land Owned in Fee		259	74	MOMXAG
3	389.02	Land and Land Rights		1	74	MOMXAG
4	390.01	Structures and Improvements		2,745	74	MOMXAG
5	391.01	Office Furniture & Equip.		99	74	MOMXAG
6	392.01	Transportation Equipment		4,935	74	MOMXAG
7	393.01	Store Equipment		3	74	MOMXAG
8	394.01	Tools, Shop & Garage Equip.		182	74	MOMXAG
9	395.01	Laboratory Equipment		16,771	74	MOMXAG
10	396.01	Power Operated Equipment		174	74	MOMXAG
11						
12		**Subtotal**		25,168		
13						
14	**General Plant - Miscellaneous**					
15	398.01	Misc. Equipment		72	74	MOMXAG
16	399.11	Asset Retirement Cost Gen Plant		-	74	MOMXAG
17						
18		**Subtotal**		72		
19						
20	TOTAL GENERAL PLANT GROSS		II-B-2	25,240		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	**General Plant-Gross**		II-B-2				
2	389.01	Land Owned in Fee		187	13	47	7
3	389.02	Land and Land Rights		1	0	0	0
4	390.01	Structures and Improvements		1,978	136	495	76
5	391.01	Office Furniture & Equip.		72	5	18	3
6	392.01	Transportation Equipment		3,557	244	889	137
7	393.01	Store Equipment		2	0	1	0
8	394 01	Tools, Shop & Garage Equip.		131	9	33	5
9	395 01	Laboratory Equipment		12,089	830	3,023	464
10	396.01	Power Operated Equipment		125	9	31	5
11							
12		**Subtotal**		**18,142**	**1,245**	**4,536**	**696**
13							
14	**General Plant - Miscellaneous**						
15	398.01	Misc. Equipment		52	4	13	2
16	399.11	Asset Retirement Cost Gen Plant		-	-	-	-
17							
18		**Subtotal**		**52**	**4**	**13**	**2**
19							
20	TOTAL GENERAL PLANT GROSS		II-B-2	18,194	1,249	4,549	698

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

Line No	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	**General Plant-Gross**		II-B-2				
2	389.01	Land Owned in Fee		6	-	-	259
3	389.02	Land and Land Rights		0	-	-	1
4	390.01	Structures and Improvements		60	-	-	2,745
5	391.01	Office Furniture & Equip.		2	-	-	99
6	392.01	Transportation Equipment		108	-	-	4,935
7	393 01	Store Equipment		0	-	-	3
8	394.01	Tools, Shop & Garage Equip		4	-	-	182
9	395.01	Laboratory Equipment		366	-	-	16,771
10	396.01	Power Operated Equipment		4	-	-	174
11							
12		**Subtotal**		549	-	-	25,168
13							
14	**General Plant - Miscellaneous**						
15	398.01	Misc. Equipment		2	-	-	72
16	399.11	Asset Retirement Cost Gen Plant		-	-	-	-
17							
18		**Subtotal**		2	-	-	72
19							
20	TOTAL GENERAL PLANT GROSS		II-B-2	550	-	-	25,240

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	**Communication Equipment**					
2	397.01	Communication Equipment	II-B-3	24,137	74	MOMXAG
3	397.02	Computer Equipment		9,703	74	MOMXAG
4						
5		**Subtotal**		33,840		
6						
7	**TOTAL COMMUNICATION EQUIPMENT**			**33,840**		
8						
9	**TOTAL GENERAL PLANT GROSS INCLUDE. COMM. EQUIP.**		**II-B-2-3**	**59,080**		
10						
11	**TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)**		**II-B-1-3**	**348,870**		
12						
13	**TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)**		**II-B-1-3**	**249,203**		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	**Communication Equipment**						
2	397.01	Communication Equipment	II-B-3	17,399	1,194	4,350	668
3	397.02	Computer Equipment		6,994	480	1,749	268
4							
5		**Subtotal**		**24,393**	**1,674**	**6,099**	**936**
6							
7	**TOTAL COMMUNICATION EQUIPMENT**			**24,393**	**1,674**	**6,099**	**936**
8							
9	**TOTAL GENERAL PLANT GROSS INCLUDE. COMM. EQUIP.**		**II-B-2-3**	**42,587**	**2,923**	**10,648**	**1,634**
10							
11	**TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)**		**II-B-1-3**	**187,820**	**17,368**	**80,733**	**21,744**
12							
13	**TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)**		**II-B-1-3**	**115,976**	**12,438**	**62,769**	**18,987**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

				8	9	10	11
Line No.	FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	**Communication Equipment**						
2	397.01	Communication Equipment	II-B-3	526	-	-	24,137
3	397.02	Computer Equipment		212	-	-	9,703
4							
5		Subtotal		738	-	-	33,840
6							
7	TOTAL COMMUNICATION EQUIPMENT			738	-	-	33,840
8							
9	TOTAL GENERAL PLANT GROSS INCLUDE. COMM. EQUIP.		II-B-2-3	1,288	-	-	59,080
10							
11	TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)		II-B-1-3	41,206	-	-	348,870
12							
13	TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)		II-B-1-3	39,033	-	-	249,203

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-4 RATE BASE ACCOUNTS - CWIP

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1		**Construction Work in Progress**				
2	1070	Construction Work In Progress		-	1	DA
3						
4		**Subtotal**		-		
5						
6	TOTAL CWIP		**II-B-4**	-		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-4 RATE BASE ACCOUNTS - CWIP

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		**Construction Work in Progress**					
2	1070	Construction Work In Progress		-	-	-	-
3							
4		**Subtotal**		-	-	-	-
5							
6		TOTAL CWIP	II-B-4	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-4 RATE BASE ACCOUNTS - CWIP

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		**Construction Work In Progress**					
2	1070	Construction Work In Progress		-	-	-	-
3							
4		**Subtotal**		-	-	-	-
5							
6	TOTAL CWIP		II-B-4	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	**Intangible Plant**					
2	**Accumulated Depreciation**		II-B-5			
3	301	Organization		-	13	D3
4	302	Franchise & Consents		-	13	D3
5	303.01	Misc Intangible Plant - MF S/W		-	74	MOMXAG
6	303.02	Misc Intangible Plant - NMF S/W		51,683	74	MOMXAG
7						
8		**Subtotal**		51,683		
9						
10	**Transmission Plant**					
11	**Accumulated Depreciation**		II-B-5			
12	350.01	Land and Land Fees		-	12	D2
13	350.02	Land and Land Rights		-	12	D2
14	352.01	Structures and Improvements		-	12	D2
15	353.01	Station Equipment		-	12	D2
16	354.01	Towers and Fixtures		-	12	D2
17	355 02	Poles and Fixtures		-	12	D2
18	356.01	O.H. Conductors & Devices		-	12	D2
19	357.01	Undergound Conduit		-	12	D2
20	358.01	Underground Conductors		-	12	D2
21	359.01	Roads and Trails		-	12	D2
22						
23		**Subtotal**		-		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	**Intangible Plant**						
2	**Accumulated Depreciation**		II-B-5				
3	301	Organization		-	-	-	-
4	302	Franchise & Consents		-	-	-	-
5	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
6	303.02	Misc Intangible Plant - NMF S/W		37,255	2,557	9,315	1,430
7							
8		**Subtotal**		37,255	2,557	9,315	1,430
9							
10	**Transmission Plant**						
11	**Accumulated Depreciation**		II-B-5				
12	350.01	Land and Land Fees		-	-	-	-
13	350.02	Land and Land Rights		-	-	-	-
14	352.01	Structures and Improvements		-	-	-	-
15	353.01	Station Equipment		-	-	-	-
16	354.01	Towers and Fixtures		-	-	-	-
17	355.02	Poles and Fixtures		-	-	-	-
18	356 01	O.H. Conductors & Devices		-	-	-	-
19	357.01	Undergound Conduit		-	-	-	-
20	358 01	Underground Conductors		-	-	-	-
21	359.01	Roads and Trails		-	-	-	-
22							
23		**Subtotal**		-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	**Intangible Plant**						
2	**Accumulated Depreciation**		II-B-5				
3	301	Organization		-	-	-	-
4	302	Franchise & Consents		-	-	-	-
5	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
6	303.02	Misc Intangible Plant - NMF S/W		1,127	-	-	51,683
7							
8		**Subtotal**		1,127	-	-	51,683
9							
10	**Transmission Plant**						
11	**Accumulated Depreciation**		II-B-5				
12	350.01	Land and Land Fees		-	-	-	-
13	350.02	Land and Land Rights		-	-	-	-
14	352.01	Structures and Improvements		-	-	-	-
15	353.01	Station Equipment		-	-	-	-
16	354.01	Towers and Fixtures		-	-	-	-
17	355.02	Poles and Fixtures		-	-	-	-
18	356 01	O.H. Conductors & Devices		-	-	-	-
19	357.01	Undergound Conduit		-	-	-	-
20	358 01	Underground Conductors		-	-	-	-
21	359.01	Roads and Trails		-	-	-	-
22							
23		**Subtotal**		-	-	-	-

24						
25	**Distribution Plant**					
26	**Accumulated Depreciation**		II-B-5			
27	360.01	Land and Land Fees		-	13	D3
28	360.02	Land and Land Rights		-	13	D3
29	361.01	Structures and Improvements		-	13	D3
30	362.01	Station Equipment		-	13	D3
31	**364.01**	**Poles,Towers & Fixtures**		-		
32	364.01	Poles,Towers & Fixtures-Secondary			15	D5
33	364.01	Poles,Towers & Fixtures-Primary			14	D4
34	**365.01**	**O.H. Conductors & Devices**		-		
35	365.01	O.H. Conductors & Devices-Secondary			15	D5
36	365.01	O.H. Conductors & Devices-Primary			14	D4
37	366.01	Underground Conduits		-	29	A366
38	367.01	U.G. Conductors & Devices		-	30	A367
39	**368.01**	**Line Transformers**		-		
40	368.01	Line Transformers-Secondary			15	D5
41	368.01	Line Transformers-Primary			14	D4
42	369.01	Services		-	34	A369Wt
43	370.01	Meters - Meters		15,344	35	A370M
44	370.01	Meters - Transformers		42,416	36	A370T
45	370.02	Advanced Meters		-	12	D2
46	370.03	Automated Meters - Meters		19,476	37	A370M A
47	370.03	Automated Meters - Transformers		7,241	38	A370T A
48	373 01	Street Lighting and Signal Systems		-	39	A373S
49	373.02	Security Lighting		-	40	A373M
50	374.01	Security Lighting		-	40	A373M
51	374.03	Asset Retirement Cost Dist Depreciation/Amortization		-	1	DA
52						
53		**Subtotal**		**84,477**		
54						
55	**TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.**		**II-B-5**	**136,160**		
56	**TOTAL TRAN, DIST PLANT-ACCUM DEP.**		**II-B-5**	**84,477**		
57						
58	**TOTAL INT, TRAN, DIST PLANT-NET**		**II-B-1 - II-B-5**	**153,630**		
59	**TOTAL TRAN, DIST PLANT-NET**		**II-B-1 - II-B-5**	**105,646**		

24							
25	**Distribution Plant**						
26	**Accumulated Depreciation**		II-B-5				
27	360.01	Land and Land Fees		-	-	-	-
28	360.02	Land and Land Rights		-	-	-	-
29	361.01	Structures and Improvements		-	-	-	-
30	362.01	Station Equipment		-	-	-	-
31	**364.01**	**Poles,Towers & Fixtures**		-	-	-	-
32	364.01	Poles,Towers & Fixtures-Secondary		-	-	-	-
33	364.01	Poles,Towers & Fixtures-Primary		-	-	-	-
34	**365.01**	**O.H. Conductors & Devices**		-	-	-	-
35	365.01	O.H. Conductors & Devices-Secondary		-	-	-	-
36	365.01	O.H. Conductors & Devices-Primary		-	-	-	-
37	366.01	Underground Conduits		-	-	-	-
38	367.01	U.G. Conductors & Devices		-	-	-	-
39	**368.01**	**Line Transformers**		-	-	-	-
40	368.01	Line Transformers-Secondary		-	-	-	-
41	368.01	Line Transformers-Primary		-	-	-	-
42	369.01	Services		-	-	-	-
43	370.01	Meters - Meters		-	54	12,625	1,977
44	370.01	Meters - Transformers		-	-	4,605	10,668
45	370.02	Advanced Meters		-	-	-	-
46	370.03	Automated Meters - Meters		17,257	1,163	1,053	3
47	370 03	Automated Meters - Transformers		283	1,094	5,819	45
48	373.01	Street Lighting and Signal Systems		-	-	-	-
49	373.02	Security Lighting		-	-	-	-
50	374.01	Security Lighting		-	-	-	-
51	374.03	Asset Retirement Cost Dist Depreciation/Amortization		-	-	-	-
52							
53		**Subtotal**		**17,540**	**2,311**	**24,102**	**12,694**
54							
55	**TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.**		**II-B-5**	**54,795**	**4,867**	**33,417**	**14,124**
56	**TOTAL TRAN, DIST PLANT-ACCUM DEP.**		**II-B-5**	**17,540**	**2,311**	**24,102**	**12,694**
57							
58	**TOTAL INT, TRAN, DIST PLANT-NET**		**II-B-1 - II-B-5**	**90,438**	**9,578**	**36,667**	**5,986**
59	**TOTAL TRAN, DIST PLANT-NET**		**II-B-1 - II-B-5**	**55,849**	**7,204**	**28,019**	**4,659**

24							
25	**Distribution Plant**						
26	**Accumulated Depreciation**		II-B-5				
27	360.01	Land and Land Fees		-	-	-	-
28	360.02	Land and Land Rights		-	-	-	-
29	361.01	Structures and Improvements		-	-	-	-
30	362.01	Station Equipment		-	-	-	-
31	**364.01**	**Poles,Towers & Fixtures**		-	-	-	-
32	364.01	Poles,Towers & Fixtures-Secondary		-	-	-	
33	364.01	Poles,Towers & Fixtures-Primary		-	-	-	
34	**365.01**	**O.H. Conductors & Devices**		-	-	-	-
35	365 01	O.H. Conductors & Devices-Secondary		-	-	-	
36	365.01	O.H. Conductors & Devices-Primary		-	-	-	
37	366.01	Underground Conduits		-	-	-	-
38	367.01	U.G. Conductors & Devices		-	-	-	-
39	**368.01**	**Line Transformers**		-	-	-	-
40	368.01	Line Transformers-Secondary		-	-	-	
41	368.01	Line Transformers-Primary		-	-	-	
42	369.01	Services		-	-	-	-
43	370.01	Meters - Meters		688	-	-	15,344
44	370.01	Meters - Transformers		27,142	-	-	42,416
45	370 02	Advanced Meters		-	-	-	-
46	370.03	Automated Meters - Meters		-	-	-	19,476
47	370.03	Automated Meters - Transformers		-	-	-	7,241
48	373.01	Street Lighting and Signal Systems		-	-	-	-
49	373.02	Security Lighting		-	-	-	-
50	374.01	Security Lighting		-	-	-	-
51	374.03	Asset Retirement Cost Dist Depreciation/Amortization		-	-	-	-
52							
53		**Subtotal**		**27,831**	**-**	**-**	**84,477**
54							
55	**TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.**		**II-B-5**	**28,957**	**-**	**-**	**136,160**
56	**TOTAL TRAN, DIST PLANT-ACCUM DEP.**		**II-B-5**	**27,831**	**-**	**-**	**84,477**
57							
58	**TOTAL INT, TRAN, DIST PLANT-NET**		**II-B-1 - II-B-5**	**10,960**	**-**	**-**	**153,630**
59	**TOTAL TRAN, DIST PLANT-NET**		**II-B-1 - II-B-5**	**9,914**	**-**	**-**	**105,646**

60						
61	**General Plant**		II-B-5			
62	**Accumulated Depreciation**					
63	389.01	Land and Land Fees		-	74	MOMXAG
64	389.02	Land and Land Rights		0	74	MOMXAG
65	390.01	Structures and Improvements		966	74	MOMXAG
66	391.01	Office Furniture & Equip.		28	74	MOMXAG
67	392.01	Transportation Equipment		1,784	74	MOMXAG
68	393.01	Store Equipment		0	74	MOMXAG
69	394.01	Tools, Shop & Garage Equip.		26	74	MOMXAG
70	395.01	Laboratory Equipment		6,825	74	MOMXAG
71	396.01	Power Operated Equipment		58	74	MOMXAG
72						
73		**Subtotal**		**9,688**		
74						
75	397.01	Communication Equipment		6,328	74	MOMXAG
76	397.02	Computer Equipment		4,458	74	MOMXAG
77	398.01	Miscellaneous Equipment		16	74	MOMXAG
78	399.11	Asset Retirement Cost Gen Plant		-	74	MOMXAG
79						
80		**Subtotal**		**10,803**		
81						
82	RWIP	Salvage and Removal		-	74	MOMXAG
83						
84		**Subtotal**		**-**		
85						
86	**TOTAL ACCUM. DEP. FOR GENERAL PLANT**		**II-B-5**	**20,490**		
87	**TOTAL GENERAL PLANT-NET (include. Comm Eq.)**		**II-B-2 - II-B-5**	**38,590**		
88						
89	**TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)**		**II-B-1-3 - II-B-5**	**192,220**		
90						
91	**TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)**		**II-B-1-3 - II-B-5**	**144,236**		

60							
61	**General Plant**		**II-B-5**				
62	**Accumulated Depreciation**						
63	389.01	Land and Land Fees		-	-	-	-
64	389.02	Land and Land Rights		0	0	0	0
65	390.01	Structures and Improvements		697	48	174	27
66	391.01	Office Furniture & Equip.		20	1	5	1
67	392.01	Transportation Equipment		1,286	88	322	49
68	393.01	Store Equipment		0	0	0	0
69	394.01	Tools, Shop & Garage Equip.		19	1	5	1
70	395.01	Laboratory Equipment		4,920	338	1,230	189
71	396.01	Power Operated Equipment		42	3	11	2
72							
73		**Subtotal**		**6,983**	**479**	**1,746**	**268**
74							
75	397.01	Communication Equipment		4,562	313	1,141	175
76	397.02	Computer Equipment		3,213	221	803	123
77	398.01	Miscellaneous Equipment		12	1	3	0
78	399.11	Asset Retirement Cost Gen Plant		-	-	-	-
79							
80		**Subtotal**		**7,787**	**534**	**1,947**	**299**
81							
82	RWIP	Salvage and Removal		-	-	-	-
83							
84		**Subtotal**		-	-	-	-
85							
86	**TOTAL ACCUM. DEP. FOR GENERAL PLANT**		**II-B-5**	**14,770**	**1,014**	**3,693**	**567**
87	**TOTAL GENERAL PLANT-NET (include. Comm Eq.)**		**II-B-2 - II-B-5**	**27,817**	**1,909**	**6,955**	**1,068**
88							
89	**TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)**		**II-B-1-3 - II-B-5**	**118,255**	**11,487**	**43,623**	**7,054**
90							
91	**TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)**		**II-B-1-3 - II-B-5**	**83,666**	**9,113**	**34,974**	**5,726**

60							
61	**General Plant**		**II-B-5**				
62	**Accumulated Depreciation**						
63	389.01	Land and Land Fees		-	-	-	-
64	389.02	Land and Land Rights		0	-	-	0
65	390 01	Structures and Improvements		21	-	-	966
66	391.01	Office Furniture & Equip.		1	-	-	28
67	392.01	Transportation Equipment		39	-	-	1,784
68	393.01	Store Equipment		0	-	-	0
69	394.01	Tools, Shop & Garage Equip.		1	-	-	26
70	395.01	Laboratory Equipment		149	-	-	6,825
71	396.01	Power Operated Equipment		1	-	-	58
72							
73			**Subtotal**	**211**	-	-	**9,688**
74							
75	397.01	Communication Equipment		138	-	-	6,328
76	397.02	Computer Equipment		97	-	-	4,458
77	398.01	Miscellaneous Equipment		0	-	-	16
78	399.11	Asset Retirement Cost Gen Plant		-	-	-	-
79							
80			**Subtotal**	**235**	-	-	**10,803**
81							
82	RWIP	Salvage and Removal		-	-	-	-
83							
84			**Subtotal**	-	-	-	-
85							
86	**TOTAL ACCUM. DEP. FOR GENERAL PLANT**		**II-B-5**	**447**	-	-	**20,490**
87	**TOTAL GENERAL PLANT-NET (include. Comm Eq.)**		**II-B-2 - II-B-5**	**841**	-	-	**38,590**
88							
89	**TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)**		**II-B-1-3 - II-B-5**	**11,801**	-	-	**192,220**
90							
91	**TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)**		**II-B-1-3 - II-B-5**	**10,755**	-	-	**144,236**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1	**Other Rate Base Items**					
2						
3	1050	Plant Held for Future Use	II-B-6	48	44	METPLT
4						
5		**Subtotal**		**48**		
6						
7	**TOTAL PLANT HELD FOR FUTURE USE**		**II-B-6**	**48**		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	**Other Rate Base Items**						
2							
3	1050	Plant Held for Future Use	II-B-6	30	3	11	2
4							
5		**Subtotal**		**30**	**3**	**11**	**2**
6							
7	**TOTAL PLANT HELD FOR FUTURE USE**		**II-B-6**	**30**	**3**	**11**	**2**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	**Other Rate Base Items**						
2							
3	1050	Plant Held for Future Use	II-B-6	3	-	-	48
4							
5		**Subtotal**		3	-	-	48
6							
7	**TOTAL PLANT HELD FOR FUTURE USE**		II-B-6	3	-	-	48

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	**Other Rate Base Items**					
2						
3	**Other Accumulated Provisions**					
4	2281	Property Insurance Reserve		-	44	METPLT
5	2282	Injuries and Damages - Auto Liability		(24)	44	METPLT
6	2282	Injuries and Damages - General Liability		(209)	44	METPLT
7	2282	Injuries and Damages - Workers Compensation		(7)	79	METO&M
8						
9		**Subtotal**		(240)		
10						
11	**Accumulated Deferred Federal Income Taxes**					
12	1900	Deferred Income Tax-Federal		4,797	44	METPLT
13	2820	Def Inc Taxes-Fed-Accel Depr		(29,247)	44	METPLT
14	2830	Def Inc Taxes-Federal-Other		(184)	44	METPLT
15						
16		**Subtotal**		(24,633)		
17						
18	TOTAL ACCUMULATED PROVISIONS		II-B-7	(24,874)		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	**Other Rate Base Items**						
2							
3	**Other Accumulated Provisions**						
4	2281	Property Insurance Reserve		-	-	-	-
5	2282	Injuries and Damages - Auto Liability		(15)	(1)	(5)	(1)
6	2282	Injuries and Damages - General Liability		(129)	(13)	(48)	(8)
7	2282	Injuries and Damages - Workers Compensation		(5)	(0)	(1)	(0)
8							
9		**Subtotal**		(149)	(14)	(54)	(9)
10							
11	**Accumulated Deferred Federal Income Taxes**						
12	1900	Deferred Income Tax-Federal		2,951	287	1,089	176
13	2820	Def Inc Taxes-Fed-Accel Depr		(17,993)	(1,748)	(6,637)	(1,073)
14	2830	Def Inc Taxes-Federal-Other		(113)	(11)	(42)	(7)
15							
16		**Subtotal**		(15,155)	(1,472)	(5,590)	(904)
17							
18	TOTAL ACCUMULATED PROVISIONS		II-B-7	(15,303)	(1,486)	(5,645)	(913)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	**Other Rate Base Items**						
2							
3	**Other Accumulated Provisions**						
4	2281	*Property Insurance Reserve*		-	-	-	-
5	2282	Injuries and Damages - Auto Liability		(1)	-	-	(24)
6	2282	Injuries and Damages - General Liability		(13)	-	-	(209)
7	2282	Injuries and Damages - Workers Compensation		(0)	-	-	(7)
8							
9		**Subtotal**		**(14)**	**-**	**-**	**(240)**
10							
11	**Accumulated Deferred Federal Income Taxes**						
12	1900	Deferred Income Tax-Federal		295	-	-	4,797
13	2820	Def Inc Taxes-Fed-Accel Depr		(1,796)	-	-	(29,247)
14	2830	Def Inc Taxes-Federal-Other		(11)	-	-	(184)
15							
16		**Subtotal**		**(1,512)**	**-**	**-**	**(24,633)**
17							
18	TOTAL ACCUMULATED PROVISIONS		II-B-7	(1,527)	-	-	**(24,874)**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1	**Other Rate Base Items**					
2						
3	Working Capital-Material and Supplies					
4	1540	**Materials and Supplies**	**II-B-8**	2,205	44	METPLT
5	1630	**Undistributed M&S Expenses**	**II-B-8**	14	44	METPLT
6						
7	TOTAL MATERIALS & SUPPLIES		**II-B-8**	2,219		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	**Other Rate Base Items**						
2							
3	Working Capital-Material and Supplies						
4	1540	*Materials and Supplies*	II-B-8	1,357	132	500	81
5	1630	Undistributed M&S Expenses	II-B-8	8	1	3	0
6							
7	TOTAL MATERIALS & SUPPLIES		II-B-8	1,365	133	504	81

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES

				8	9	10	11
Line No.	FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	**Other Rate Base Items**						
2							
3	**Working Capital-Material and Supplies**						
4	1540	**Materials and Supplies**	II-B-8	135	-	-	2,205
5	1630	**Undistributed M&S Expenses**	II-B-8	1	-	-	14
6							
7	TOTAL MATERIALS & SUPPLIES		II-B-8	136	-	-	2,219

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1	**Other Rate Base Items**					
2						
3	**Working Capital-Cash**		II-B-9			
4		Cash Working Capital		1,761	79	METO&M
5						
6		O&M Expenses plus A&G Expenses	II-D-2			
7						
8						
9						
10		% Allowance per P.U.C. SUBST. R. 25.231(c)(2)(B)(iii)(I) *				
11		**Allowance for Cash Working Capital**		1,761		
12						
13	TOTAL CASH WORKING CAPITAL		II-B-9	1,761		
14						
15	TOTAL CASH WORKING CAPITAL		II-B-9	3,979		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	Other Rate Base Items						
2							
3	Working Capital-Cash		II-B-9				
4		Cash Working Capital		1,268	87	318	49
5							
6		O&M Expenses plus A&G Expenses	II-D-2				
7							
8							
9							
10		% Allowance per P.U.C. SUBST. R. 25 231(c)(2)(B)(iii)(I) *					
11		Allowance for Cash Working Capital		1,268	87	318	49
12							
13	TOTAL CASH WORKING CAPITAL		II-B-9	1,268	87	318	49
14							
15	TOTAL CASH WORKING CAPITAL		II-B-9	2,633	220	821	130

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	**Other Rate Base Items**						
2							
3	**Working Capital-Cash**		II-B-9				
4		Cash Working Capital		39	-	-	1,761
5							
6		O&M Expenses plus A&G Expenses	II-D-2				
7							
8							
9							
10		% Allowance per P.U.C. SUBST, R. 25.231(c)(2)(B)(iii)(I) *					
11		**Allowance for Cash Working Capital**		39	-	-	1,761
12							
13	TOTAL CASH WORKING CAPITAL		II-B-9	39	-	-	1,761
14							
15	TOTAL CASH WORKING CAPITAL		II-B-9	175	-	-	3,979

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	Other Rate Base Items					
2						
3	<u>Working Capital</u>					
4		<u>Prepayments</u>	II-B-10			
5	1650	Prepay Insurance		148	44	METPLT
6	1650	Other Taxes		186	44	METPLT
7	1650	Prepay Other		71	44	METPLT
8	1650	Executive Benefits		-	44	METPLT
9	1650	Prepaid Pension Assets		332	44	METPLT
10						
11		**Subtotal**		737		
12						
13	TOTAL PREPAYMENTS		II-B-10	737		
14						
15	WORKING CAPITAL TOTAL		II-B-8-10	4,717		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	**Other Rate Base Items**						
2							
3	**Working Capital**						
4		***Prepayments***	II-B-10				
5	1650	Prepay Insurance		91	9	34	5
6	1650	Other Taxes		114	11	42	7
7	1650	Prepay Other		44	4	16	3
8	1650	Executive Benefits		-	-	-	-
9	1650	Prepaid Pension Assets		204	20	75	12
10							
11		Subtotal		454	44	167	27
12							
13	TOTAL PREPAYMENTS		II-B-10	454	44	167	27
14							
15	WORKING CAPITAL TOTAL		II-B-8-10	3,086	264	989	157

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	**Other Rate Base Items**						
2							
3	<u>Working Capital</u>						
4		<u>Prepayments</u>	II-B-10				
5	1650	Prepay Insurance		9	-	-	148
6	1650	Other Taxes		11	-	-	186
7	1650	Prepay Other		4	-	-	71
8	1650	Executive Benefits		-	-	-	-
9	1650	Prepaid Pension Assets		20	-	-	332
10							
11		**Subtotal**		45	-	-	737
12							
13	TOTAL PREPAYMENTS		II-B-10	45	-	-	737
14							
15	WORKING CAPITAL TOTAL		II-B-8-10	220	-	-	4,717

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-11 RATE BASE ACCOUNTS - OTHER

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	**Other Rate Base Items**		II-B-11			
2						
3	**Customer Deposits & Advances**					
4	2350	Customer Deposits		-	19	C1
5	2350	Customer Deposits-ROW Damage		-	19	C1
6	2521	Customer Advances for Construction		-	44	METPLT
7						
8		**Subtotal Customer Deposits & Advances**		-		
9						
10	**Non-Tax Related Regulatory Liabilities**					
11	2540	Regulatory Liability TCJA Refund		-	44	METPLT
12	2540	Regulatory Liability TCRF O/U		-	44	METPLT
13	2540	Regulatory Liability EECRF		-	44	METPLT
14	2540	Reg Liability AMS		-	44	METPLT
15	2540	Reg Liability ADFIT Retrospective		-	44	METPLT
16	2540	Reg Liability Ike Residual		-	44	METPLT
17	2540	Reg Liability Pension		(114)	44	METPLT
18	2540	Reg Liability Pension BRP and Postretirement		(13)	44	METPLT
19	2540	Reg Liability Interest Rate Hedge		-	44	METPLT
20						
21		***Subtotal Non-Tax Regulatory Liabilities***		(127)		
22						
23	**Tax Related Regulatory Liabilities**					
24	2540	Reg NC Liab EDIT - Plant		(21,757)	44	METPLT
25	2540	Reg NC Liab EDIT - Other Plant		-	44	METPLT
26	2540	Reg NC Liab EDIT - ARAM Amortization		-	44	METPLT
27	2540	Reg Liability Interest Rate Hedge - Tax		-	44	METPLT
28						
29		**Subtotal Tax Regulatory Liabilities**		(21,757)		
30						
31	**TOTAL OTHER REG LIAB RATE BASE ITEMS**		**II-B-11**	**(21,884)**		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-11 RATE BASE ACCOUNTS - OTHER

				4	5	6	7
Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1	**Other Rate Base Items**		II-B-11				
2							
3	**Customer Deposits & Advances**						
4	2350	Customer Deposits		-	-	-	-
5	2350	Customer Deposits-ROW Damage		-	-	-	-
6	2521	Customer Advances for Construction		-	-	-	-
7							
8		**Subtotal Customer Deposits & Advances**		-	-	-	-
9							
10	**Non-Tax Related Regulatory Liabilities**						
11	2540	Regulatory Liability TCJA Refund		-	-	-	-
12	2540	Regulatory Liability TCRF O/U		-	-	-	-
13	2540	Regulatory Liability EECRF		-	-	-	-
14	2540	Reg Liability AMS		-	-	-	-
15	2540	Reg Liability ADFIT Retrospective		-	-	-	-
16	2540	Reg Liability Ike Residual		-	-	-	-
17	2540	Reg Liability Pension		(70)	(7)	(26)	(4)
18	2540	Reg Liability Pension BRP and Postretirement		(8)	(1)	(3)	(0)
19	2540	Reg Liability Interest Rate Hedge		-	-	-	-
20							
21		**Subtotal Non-Tax Regulatory Liabilities**		(78)	(8)	(29)	(5)
22							
23	**Tax Related Regulatory Liabilities**						
24	2540	Reg NC Liab EDIT - Plant		(13,385)	(1,300)	(4,938)	(798)
25	2540	Reg NC Liab EDIT - Other Plant		-	-	-	-
26	2540	Reg NC Liab EDIT - ARAM Amortization		-	-	-	-
27	2540	Reg Liability Interest Rate Hedge - Tax		-	-	-	-
28							
29		**Subtotal Tax Regulatory Liabilities**		(13,385)	(1,300)	(4,938)	(798)
30							
31	TOTAL OTHER REG LIAB RATE BASE ITEMS		II-B-11	(13,463)	(1,308)	(4,966)	(803)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-11 RATE BASE ACCOUNTS - OTHER

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	**Other Rate Base Items**		II-B-11				
2							
3	**Customer Deposits & Advances**						
4	2350	Customer Deposits		-	-	-	-
5	2350	Customer Deposits-ROW Damage		-	-	-	-
6	2521	Customer Advances for Construction		-	-	-	-
7							
8		**Subtotal Customer Deposits & Advances**		-	-	-	-
9							
10	**Non-Tax Related Regulatory Liabilities**						
11	2540	Regulatory Liability TCJA Refund		-	-	-	-
12	2540	Regulatory Liability TCRF O/U		-	-	-	-
13	2540	Regulatory Liability EECRF		-	-	-	-
14	2540	Reg Liability AMS		-	-	-	-
15	2540	Reg Liability ADFIT Retrospective		-	-	-	-
16	2540	Reg Liability Ike Residual		-	-	-	-
17	2540	Reg Liability Pension		(7)	-	-	(114)
18	2540	Reg Liability Pension BRP and Postretirement		(1)	-	-	(13)
19	2540	Reg Liability Interest Rate Hedge		-	-	-	-
20							
21		**Subtotal Non-Tax Regulatory Liabilities**		**(8)**	-	-	**(127)**
22							
23	**Tax Related Regulatory Liabilities**						
24	2540	Reg NC Liab EDIT - Plant		(1,336)	-	-	(21,757)
25	2540	Reg NC Liab EDIT - Other Plant		-	-	-	-
26	2540	Reg NC Liab EDIT - ARAM Amortization		-	-	-	-
27	2540	Reg Liability Interest Rate Hedge - Tax		-	-	-	-
28							
29		**Subtotal Tax Regulatory Liabilities**		**(1,336)**	-	-	**(21,757)**
30							
31	**TOTAL OTHER REG LIAB RATE BASE ITEMS**		**II-B-11**	**(1,344)**	-	-	**(21,884)**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	**Other Rate Base Items**					
2	**Regulatory Assets/(Liabilities) in Rate Base**		II-B-12			
3						
4	**Non-Tax Related Regulatory Assets**					
5	1823	Regulatory Assets-Bad Debt		-	44	METPLT
6	1823	Regulatory Assets-AMS Reconciliation	II-D-2.2a.1	-	44	METPLT
7	1823	Regulatory Assets-Hurricane Harvey	II-E-4.1	-	44	METPLT
8	1823	Regulatory Assets-AMS Opt Out		-	44	METPLT
9	1823	Regulatory Assets-Expedited Switch		1,159	44	METPLT
10	1823	Reg Assets-ADFIT Credit Over/Under	II-E-4 1	-	44	METPLT
11	1823	Regulatory Assets-DCRF Rate Case Expense		-	44	METPLT
12	1823	Regulatory Assets-General Rate Case Expense		-	44	METPLT
13	1823	Regulatory Assets - 2010 Rate Case	II-E-4.5	-	44	METPLT
14	1823	Regulatory Assets - SMT	II-E-4.5	6,939	44	METPLT
15	1823	Regulatory Assets- EECRF RCE Before Approval		-	44	METPLT
16	1823	Regulatory Assets -- Asset Retire Oblig		-	44	METPLT
17	1823	Regulatory Assets - Interest Rate Hedge MTM		-	44	METPLT
18						
19		**Subtotal Non-Tax Regulatory Assets**		8,098		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	**Other Rate Base Items**						
2	**Regulatory Assets/(Liabilities) in Rate Base**		II-B-12				
3							
4	**Non-Tax Related Regulatory Assets**						
5	1823	Regulatory Assets-Bad Debt		-	-	-	-
6	1823	Regulatory Assets-AMS Reconciliation	II-D-2.2a.1	-	-	-	-
7	1823	Regulatory Assets-Hurricane Harvey	II-E-4.1	-	-	-	-
8	1823	Regulatory Assets-AMS Opt Out		-	-	-	-
9	1823	Regulatory Assets-Expedited Switch		713	69	263	43
10	1823	Reg Assets-ADFIT Credit Over/Under	II-E-4.1	-	-	-	-
11	1823	Regulatory Assets-DCRF Rate Case Expense		-	-	-	-
12	1823	Regulatory Assets-General Rate Case Expense		-	-	-	-
13	1823	Regulatory Assets - 2010 Rate Case	II-E-4.5	-	-	-	-
14	1823	Regulatory Assets - SMT	II-E-4.5	4,269	415	1,575	255
15	1823	Regulatory Assets- EECRF RCE Before Approval		-	-	-	-
16	1823	Regulatory Assets – Asset Retire Oblig		-	-	-	-
17	1823	Regulatory Assets - Interest Rate Hedge MTM		-	-	-	-
18							
19		**Subtotal Non-Tax Regulatory Assets**		**4,982**	**484**	**1,838**	**297**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	**Other Rate Base Items**						
2	**Regulatory Assets/(Liabilities) in Rate Base**		II-B-12				
3							
4	**Non-Tax Related Regulatory Assets**						
5	1823	Regulatory Assets-Bad Debt		-	-	-	-
6	1823	Regulatory Assets-AMS Reconciliation	II-D-2.2a.1	-	-	-	-
7	1823	Regulatory Assets-Hurricane Harvey	II-E-4.1	-	-	-	-
8	1823	Regulatory Assets-AMS Opt Out		-	-	-	-
9	1823	Regulatory Assets-Expedited Switch		71	-	-	1,159
10	1823	Reg Assets-ADFIT Credit Over/Under	II-E-4.1	-	-	-	-
11	1823	Regulatory Assets-DCRF Rate Case Expense		-	-	-	-
12	1823	Regulatory Assets-General Rate Case Expense		-	-	-	-
13	1823	Regulatory Assets - 2010 Rate Case	II-E-4.5	-	-	-	-
14	1823	Regulatory Assets - SMT	II-E-4.5	426	-	-	6,939
15	1823	Regulatory Assets- EECRF RCE Before Approval		-	-	-	-
16	1823	Regulatory Assets -- Asset Retire Oblig		-	-	-	-
17	1823	Regulatory Assets - Interest Rate Hedge MTM		-	-	-	-
18							
19		**Subtotal Non-Tax Regulatory Assets**		497	-	-	8,098

20						
21	**Tax Related Regulatory Assets**					
22	1823	Regulatory Assets- Margin Tax		656	44	METPLT
23	1823	Reg Asset-Postretirment (RDS)		63	44	METPLT
24	1823	Equity AFUDC		-	44	METPLT
25	1823	Equity AFUDC Amortization		-	44	METPLT
26	1823	Net-of Tax Debt AFUDC		-	44	METPLT
27	1823	Net-of Tax Debt AFUDC Amortization		-	44	METPLT
28	1823	Excess Acumm. Deferred Taxes & Other		(1,301)	44	METPLT
29	1823	Excess Acumm. Deferred Taxes Amortization		1,241	44	METPLT
30	1823	Investment Tax Credit		-	44	METPLT
31	1823	Investment Tax Credit Amortization		-	44	METPLT
32	1823	Non-Current Excess Acumm. Deferred Taxes & Other		-	44	METPLT
33	1823	Regulatory Assets - Interest Rate Hedge MTM Tax		-	44	METPLT
34						
35		**Subtotal Tax Regulatory Assets**		659		
36						
37	**TOTAL REGULATORY ASSETS**		II-B-12	**8,757**		
38						
39	**TOTAL OTHER RATE BASE ITEMS**		II-B-6-12	**(33,237)**		
40						
41	**TOTAL RATE BASE**		II-B-1-12	**158,983**		
42						
43	**Rate of Return**			**7.390%**		
44						
45	**RETURN ON RATE BASE**			11,749		

20							
21	**Tax Related Regulatory Assets**						
22	1823	Regulatory Assets- Margin Tax		404	39	149	24
23	1823	Reg Asset-Postretirment (RDS)		38	4	14	2
24	1823	Equity AFUDC		-	-	-	-
25	1823	Equity AFUDC Amortization		-	-	-	-
26	1823	Net-of Tax Debt AFUDC		-	-	-	-
27	1823	Net-of Tax Debt AFUDC Amortization		-	-	-	-
28	1823	Excess Acumm. Deferred Taxes & Other		(801)	(78)	(295)	(48)
29	1823	Excess Acumm. Deferred Taxes Amortization		763	74	282	46
30	1823	Investment Tax Credit		-	-	-	-
31	1823	Investment Tax Credit Amortization		-	-	-	-
32	1823	Non-Current Excess Acumm Deferred Taxes & Other		-	-	-	-
33	1823	Regulatory Assets - Interest Rate Hedge MTM Tax		-	-	-	-
34							
35		**Subtotal Tax Regulatory Assets**		405	39	149	24
36							
37	TOTAL REGULATORY ASSETS		II-B-12	5,387	523	1,987	321
38							
39	TOTAL OTHER RATE BASE ITEMS		II-B-6-12	(20,263)	(2,004)	(7,624)	(1,235)
40							
41	TOTAL RATE BASE		II-B-1-12	97,991	9,483	35,998	5,818
42							
43	**Rate of Return**			7.390%	7.390%	7.390%	7.390%
44							
45	RETURN ON RATE BASE			7,242	701	2,660	430

20							
21	**Tax Related Regulatory Assets**						
22	1823	Regulatory Assets- Margin Tax		40	-	-	656
23	1823	Reg Asset-Postretirment (RDS)		4	-	-	63
24	1823	Equity AFUDC		-	-	-	-
25	1823	Equity AFUDC Amortization		-	-	-	-
26	1823	Net-of Tax Debt AFUDC		-	-	-	-
27	1823	Net-of Tax Debt AFUDC Amortization		-	-	-	-
28	1823	Excess Acumm. Deferred Taxes & Other		(80)	-	-	(1,301)
29	1823	Excess Acumm. Deferred Taxes Amortization		76	-	-	1,241
30	1823	Investment Tax Credit		-	-	-	-
31	1823	Investment Tax Credit Amortization		-	-	-	-
32	1823	Non-Current Excess Acumm. Deferred Taxes & Other		-	-	-	-
33	1823	Regulatory Assets - Interest Rate Hedge MTM Tax		-	-	-	-
34							
35		**Subtotal Tax Regulatory Assets**		40	-	-	659
36							
37	**TOTAL REGULATORY ASSETS**		II-B-12	538	-	-	8,757
38							
39	**TOTAL OTHER RATE BASE ITEMS**		II-B-6-12	(2,110)	-	-	(33,237)
40							
41	**TOTAL RATE BASE**		II-B-1-12	9,692	-	-	158,983
42							
43	**Rate of Return**			7.390%	7.390%	7.390%	7.390%
44							
45	**RETURN ON RATE BASE**			716	-	-	11,749

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1	**Transmission Expense**					
2						
3		**Operation**	II-D-1			
4	5600	Oper Supv & Eng		-	13	D3
5	5610	Load Dispatching		-	13	D3
6	5611	Load Dispatching		-	13	D3
7	5612	Load Dispatching		-	13	D3
8	5613	Load Dispatching		-	13	D3
9	5614	Scheduling, Control, and Dispatching Services		-	13	D3
10	5615	Reliability, Planning, and Standards		-	13	D3
11	5617	General Studies		-	13	D3
12	5620	Station Exp		-	13	D3
13	5630	Overhead Line Exp		-	13	D3
14	5640	Underground Line Exp		-	13	D3
15	5650	Transmission of Electricity by Others		-	13	D3
16	5660	Misc Transmission Ex		-	13	D3
17	5670	Rents		-	13	D3
18						
19		**Subtotal**		-		
20						
21		**Maintenance**	II-D-1			
22	5680	Maintenance Super. & Engin.		-	13	D3
23	5690	Maint. of Structures		-	13	D3
24	5700	Maint. of Station Equipment		-	13	D3
25	5710	Maint. of Overhead Lines		-	13	D3
26	5720	Maint. of Underground Lines		-	13	D3
27	5730	Maint. of Misc. Trans.Plant		-	13	D3
28						
29		**Subtotal**		-		
30						
31	TOTAL TRANSMISSION EXPENSE		II-D-1	-		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	**Transmission Expense**						
2							
3		<u>Operation</u>	II-D-1				
4	5600	Oper Supv & Eng		-	-	-	-
5	5610	Load Dispatching		-	-	-	-
6	5611	Load Dispatching		-	-	-	-
7	5612	Load Dispatching		-	-	-	-
8	5613	Load Dispatching		-	-	-	-
9	5614	Scheduling, Control, and Dispatching Services		-	-	-	-
10	5615	Reliability, Planning, and Standards		-	-	-	-
11	5617	General Studies		-	-	-	-
12	5620	Station Exp		-	-	-	-
13	5630	Overhead Line Exp		-	-	-	-
14	5640	Underground Line Exp		-	-	-	-
15	5650	Transmission of Electricity by Others		-	-	-	-
16	5660	Misc Transmission Ex		-	-	-	-
17	5670	Rents		-	-	-	-
18							
19		**Subtotal**		-	-	-	-
20							
21		<u>Maintenance</u>	II-D-1				
22	5680	Maintenance Super. & Engin.		-	-	-	-
23	5690	Maint. of Structures		-	-	-	-
24	5700	Maint. of Station Equipment		-	-	-	-
25	5710	Maint. of Overhead Lines		-	-	-	-
26	5720	Maint. of Underground Lines		-	-	-	-
27	5730	Maint. of Misc. Trans.Plant		-	-	-	-
28							
29		**Subtotal**		-	-	-	-
30							
31	TOTAL TRANSMISSION EXPENSE		II-D-1	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE

				8	9	10	11
Line No.	FERC Account	Description	Reference Schedule	Transmission Voltage	Lighting SLS	Lighting MLS	Total
1	**Transmission Expense**						
2							
3		**Operation**	II-D-1				
4	5600	Oper Supv & Eng		-	-	-	-
5	5610	Load Dispatching		-	-	-	-
6	5611	Load Dispatching		-	-	-	-
7	5612	Load Dispatching		-	-	-	-
8	5613	Load Dispatching		-	-	-	-
9	5614	Scheduling, Control, and Dispatching Services		-	-	-	-
10	5615	Reliability, Planning, and Standards		-	-	-	-
11	5617	General Studies		-	-	-	-
12	5620	Station Exp		-	-	-	-
13	5630	Overhead Line Exp		-	-	-	-
14	5640	Underground Line Exp		-	-	-	-
15	5650	Transmission of Electricity by Others		-	-	-	-
16	5660	Misc Transmission Ex		-	-	-	-
17	5670	Rents		-	-	-	-
18							
19		**Subtotal**		-	-	-	-
20							
21		**Maintenance**	II-D-1				
22	5680	Maintenance Super. & Engin.		-	-	-	-
23	5690	Maint. of Structures		-	-	-	-
24	5700	Maint. of Station Equipment		-	-	-	-
25	5710	Maint. of Overhead Lines		-	-	-	-
26	5720	Maint. of Underground Lines		-	-	-	-
27	5730	Maint. of Misc. Trans.Plant		-	-	-	-
28							
29		**Subtotal**		-	-	-	-
30							
31	TOTAL TRANSMISSION EXPENSE		II-D-1	-	-	-	-

32						
33	**Distribution Expense**					
34		**Operation**				
35	5800	Oper Supervising & Engineering	II-D-1	-	59	A581-7
36	5810	Load Dispatching		-	13	D3
37	5820	Station Expenses		-	24	A360-2
38	5830	Overhead Line Expense		-	26	A365
39	5840	Underground Line Expense		-	31	A366-7
40	5850	Street Lights		-	55	A585
41	5860	Meter Expenses - Meters		30,490	61	A586M
42	5860	Meter Expenses - Transformers		825	63	A586T
43	5870	Customer Installation Expense		-	57	A587
44	5880	Misc Distribution Expenses		-	59	A581-7
45	5890	Rents		-	59	A581-7
46						
47			**Subtotal 580-589**	**31,315**		
48						
49	**Distribution-Operation-Total**					
50						
51		**Maintenance**	II-D-1			
52	5900	Maintenance Super.& Engin.		-	60	A591-7
53	5910	Maint. of Structures		-	24	A360-2
54	5920	Maint. of Station Equipment		-	24	A360-2
55	5930	Maint. of Overhead Lines		-	26	A365
56	5940	Maint. of Underground Lines		-	31	A366-7
57	5950	Maint. of Line Transformers		-	32	A368
58	5960	Maint. of Street Lights		-	56	A596
59	5970	Maint. of Meters - Meters		7,575	62	A597M
60	5970	Maint. of Meters - Transformers		185	64	A597T
61	5980	Maint. of Misc. Dist. Plant.		-	60	A591-7
62	5982	Maint. of Misc. Dist. Plant. - OTHER		-	60	A591-7
63						
64			**Subtotal 590-598**	**7,760**		
65						
66	**TOTAL DISTRIBUTION EXPENSE**		II-D-1	39,075		
67						

32							
33	**Distribution Expense**						
34		**Operation**					
35	5800	Oper Supervising & Engineering	II-D-1	-	-	-	-
36	5810	Load Dispatching		-	-	-	-
37	5820	Station Expenses		-	-	-	-
38	5830	Overhead Line Expense		-	-	-	-
39	5840	Underground Line Expense		-	-	-	-
40	5850	Street Lights		-	-	-	-
41	5860	Meter Expenses - Meters		22,245	1,518	5,788	698
42	5860	Meter Expenses - Transformers		4	17	168	180
43	5870	Customer Installation Expense		-	-	-	-
44	5880	Misc Distribution Expenses		-	-	-	-
45	5890	Rents		-	-	-	-
46							
47			**Subtotal 580-589**	**22,249**	**1,535**	**5,955**	**878**
48							
49	**Distribution-Operation-Total**						
50							
51		**Maintenance**	II-D-1				
52	5900	Maintenance Super.& Engin.		-	-	-	-
53	5910	Maint. of Structures		-	-	-	-
54	5920	Maint. of Station Equipment		-	-	-	-
55	5930	Maint. of Overhead Lines		-	-	-	-
56	5940	Maint. of Underground Lines		-	-	-	-
57	5950	Maint. of Line Transformers		-	-	-	-
58	5960	Maint. of Street Lights		-	-	-	-
59	5970	Maint. of Meters - Meters		5,792	390	1,150	180
60	5970	Maint. of Meters - Transformers		0	0	20	46
61	5980	Maint. of Misc. Dist. Plant.		-	-	-	-
62	5982	Maint. of Misc. Dist. Plant. - OTHER		-	-	-	-
63							
64			**Subtotal 590-598**	**5,792**	**391**	**1,170**	**226**
65							
66	TOTAL DISTRIBUTION EXPENSE		**II-D-1**	**28,041**	**1,925**	**7,125**	**1,104**
67							

32							
33	**Distribution Expense**						
34		**Operation**					
35	5800	Oper Supervising & Engineering	II-D-1	-	-	-	-
36	5810	Load Dispatching		-	-	-	-
37	5820	Station Expenses		-	-	-	-
38	5830	Overhead Line Expense		-	-	-	-
39	5840	Underground Line Expense		-	-	-	-
40	5850	Street Lights		-	-	-	-
41	5860	Meter Expenses - Meters		242	-	-	30,490
42	5860	Meter Expenses - Transformers		456	-	-	825
43	5870	Customer Installation Expense		-	-	-	-
44	5880	Misc Distribution Expenses		-	-	-	-
45	5890	Rents		-	-	-	-
46							
47		**Subtotal 580-589**		**698**	-	-	**31,315**
48							
49	**Distribution-Operation-Total**						
50							
51		**Maintenance**	II-D-1				
52	5900	Maintenance Super.& Engin.		-	-	-	-
53	5910	Maint. of Structures		-	-	-	-
54	5920	Maint. of Station Equipment		-	-	-	-
55	5930	Maint. of Overhead Lines		-	-	-	-
56	5940	Maint. of Underground Lines		-	-	-	-
57	5950	Maint. of Line Transformers		-	-	-	-
58	5960	Maint. of Street Lights		-	-	-	-
59	5970	Maint. of Meters - Meters		63	-	-	7,575
60	5970	Maint. of Meters - Transformers		118	-	-	185
61	5980	Maint. of Misc. Dist. Plant.		-	-	-	-
62	5982	Maint. of Misc. Dist. Plant. - OTHER		-	-	-	-
63							
64		**Subtotal 590-598**		**181**	-	-	**7,760**
65							
66	TOTAL DISTRIBUTION EXPENSE		**II-D-1**	**878**	-	-	**39,075**
67							

68		Customer Accounting Expenses	II-D-1			
69	9010	Supervision		-	67	A903
70	9020	Meter Reading Expense		1,499	66	A902
71	9030	Customer Records & Collection		-	67	A903
72	9040	Uncollectible Accounts		-	69	A904
73	9050	Misc Customer Account Exp		-	67	A903
74						
75		Subtotal Customer Accounting		1,499		
76						
77		Cust. Service & Information Expense	II-D-1			
78	9060	Cust. Service & Inform.		-	68	A907-10
79	9070	Supervision		-	68	A907-10
80	9080	Customer Assistance		-	47	RevRel
81	9090	Inform. & Instruct. Adv. Exp.		-	68	A907-10
82	9100	Misc. Cust. Service & Inform.		-	68	A907-10
83						
84		Subtotal 906-910		-		
85						
86	TOTAL-CUSTOMER SERVICE & INFO.		II-D-1	1,499		
87						
88		Sales Expense	II-D-1			
89	9110	Supervision		-	68	A907-10
90	9120	Demonstrating & Selling Exp.		-	68	A907-10
91	9130	Advertising Exp.		-	68	A907-10
92	9160	Misc. Sales Exp.		-	68	A907-10
93	9170	Sales Expense		-	68	A907-10
94						
95		Subtotal -Sales		-		
96						
97	TOTAL SALES EXPENSE		II-D-1	-		
98						
99	TOTAL O&M EXPENSE		II-D-1	40,574		

68		Customer Accounting Expenses	II-D-1				
69	9010	Supervision		-	-	-	-
70	9020	Meter Reading Expense		1,206	82	187	18
71	9030	Customer Records & Collection		-	-	-	-
72	9040	Uncollectible Accounts		-	-	-	-
73	9050	Misc. Customer Account Exp.		-	-	-	-
74							
75		Subtotal Customer Accounting		1,206	82	187	18
76							
77		Cust. Service & Information Expense	II-D-1				
78	9060	Cust. Service & Inform.		-	-	-	-
79	9070	Supervision		-	-	-	-
80	9080	Customer Assistance		-	-	-	-
81	9090	Inform. & Instruct. Adv. Exp.		-	-	-	-
82	9100	Misc. Cust. Service & Inform.		-	-	-	-
83							
84		Subtotal 906-910		-	-	-	-
85							
86	TOTAL-CUSTOMER SERVICE & INFO.		II-D-1	1,206	82	187	18
87							
88		Sales Expense	II-D-1				
89	9110	Supervision		-	-	-	-
90	9120	Demonstrating & Selling Exp.		-	-	-	-
91	9130	Advertising Exp.		-	-	-	-
92	9160	Misc. Sales Exp.		-	-	-	-
93	9170	Sales Expense		-	-	-	-
94							
95		Subtotal -Sales		-	-	-	-
96							
97	TOTAL SALES EXPENSE		II-D-1	-	-	-	-
98							
99	TOTAL O&M EXPENSE		II-D-1	29,247	2,007	7,313	1,122

68		<u>Customer Accounting Expenses</u>	II-D-1				
69	9010	Supervision		-	-	-	-
70	9020	Meter Reading Expense		6	-	-	1,499
71	9030	Customer Records & Collection		-	-	-	-
72	9040	Uncollectible Accounts		-	-	-	-
73	9050	Misc. Customer Account Exp		-	-	-	-
74							
75		**Subtotal Customer Accounting**		6	-	-	1,499
76							
77		<u>Cust. Service & Information Expense</u>	II-D-1				
78	9060	Cust. Service & Inform.		-	-	-	-
79	9070	Supervision		-	-	-	-
80	9080	Customer Assistance		-	-	-	-
81	9090	Inform. & Instruct. Adv Exp		-	-	-	-
82	9100	Misc. Cust. Service & Inform.		-	-	-	-
83							
84		**Subtotal 906-910**		-	-	-	-
85							
86	TOTAL-CUSTOMER SERVICE & INFO.		II-D-1	6	-	-	1,499
87							
88		<u>Sales Expense</u>	II-D-1				
89	9110	Supervision		-	-	-	-
90	9120	Demonstrating & Selling Exp.		-	-	-	-
91	9130	Advertising Exp.		-	-	-	-
92	9160	Misc. Sales Exp.		-	-	-	-
93	9170	Sales Expense		-	-	-	-
94							
95		**Subtotal -Sales**		-	-	-	-
96							
97	TOTAL SALES EXPENSE		II-D-1	-	-	-	-
98							
99	**TOTAL O&M EXPENSE**		II-D-1	**884**	-	-	**40,574**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-D-2 ADMINISRATIVE & GENERAL EXPENSE

				1	2	3
Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor
1	Adminstrative & General Expenses		II-D-2			
2	9200	Admin. & General Salaries		5	74	MOMXAG
3	9210	Office Supplies		3	74	MOMXAG
4	9230	Outside Services		72	74	MOMXAG
5	9240	Property Insurance Exp.		270	44	MBTPLT
6	9250	Injuries & Damages		35	74	MOMXAG
7	9260	Pensions & Benefits		88	74	MOMXAG
8	9280	Regulatory Commission		-	74	MOMXAG
9	9301	General Advertising Expense		-	74	MOMXAG
10	9302	Misc. General Expense		266	74	MOMXAG
11	9310	Rents		21	74	MOMXAG
12	9350	Maint. of General Plant		144	74	MOMXAG
13						
14	TOTAL A&G EXPENSE		II-D-2	903		
15						
16	TOTAL O&M & A&G EXPENSE		II-D-1-2	41,477		
17						
18	TOTAL O&M EXP. EXCL. FUEL & PUR. POWER		II-D-1	40,574		
19						
20	TOTAL O&M EXP. EXCL. FUEL & PUR. POWER		II-D-1-2	41,477		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-D-2 ADMINISRATIVE & GENERAL EXPENSE

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	**Adminstrative & General Expenses**		II-D-2				
2	9200	Admin. & General Salaries		3	0	1	0
3	9210	Office Supplies		2	0	1	0
4	9230	Outside Services		52	4	13	2
5	9240	Property Insurance Exp.		166	16	61	10
6	9250	Injuries & Damages		25	2	6	1
7	9260	Pensions & Benefits		63	4	16	2
8	9280	Regulatory Commission		-	-	-	-
9	9301	General Advertising Expense		-	-	-	-
10	9302	Misc. General Expense		192	13	48	7
11	9310	Rents		15	1	4	1
12	9350	Maint. of General Plant		103	7	26	4
13							
14	TOTAL A&G EXPENSE		II-D-2	623	47	175	27
15							
16	TOTAL O&M & A&G EXPENSE		II-D-1-2	29,870	2,055	7,488	1,150
17							
18	TOTAL O&M EXP. EXCL. FUEL & PUR. POWER		II-D-1	29,247	2,007	7,313	1,122
19							
20	TOTAL O&M EXP. EXCL. FUEL & PUR. POWER		II-D-1-2	29,870	2,055	7,488	1,150

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-D-2 ADMINISRATIVE & GENERAL EXPENSE

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	**Administrative & General Expenses**		II-D-2				
2	9200	Admin. & General Salaries		0	-	-	5
3	9210	Office Supplies		0	-	-	3
4	9230	Outside Services		2	-	-	72
5	9240	Property Insurance Exp.		17	-	-	270
6	9250	Injuries & Damages		1	-	-	35
7	9260	Pensions & Benefits		2	-	-	88
8	9280	Regulatory Commission		-	-	-	-
9	9301	General Advertising Expense		-	-	-	-
10	9302	Misc. General Expense		6	-	-	266
11	9310	Rents		0	-	-	21
12	9350	Maint. of General Plant		3	-	-	144
13							
14	TOTAL A&G EXPENSE		II-D-2	30	-	-	903
15							
16	TOTAL O&M & A&G EXPENSE		II-D-1-2	915	-	-	41,477
17							
18	TOTAL O&M EXP. EXCL. FUEL & PUR. POWER		II-D-1	884	-	-	40,574
19							
20	TOTAL O&M EXP. EXCL. FUEL & PUR. POWER		II-D-1-2	915	-	-	41,477

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR ENDED 12/31/2018
CLASS MODEL - METERING ($000)
II-E-1 DEPRECIATION & AMORTIZATION EXPENSE

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc #	3 Allocation Factor
1		**Depreciation and Amortization Expense**	II-E-1			
2						
3		**Intangible Plant**	II-E-1			
4	301	Organization		-	13	D3
5	302	Franchise and Consents		-	13	D3
6	303.01	Misc Intangible Plant - MF S/W		-	74	MOMXAG
7	303.02	Misc Intangible Plant - NMF S/W		11,557	74	MOMXAG
8						
9		Subtotal		11,557		
10						
11		**Transmission Plant**	II-E-1			
12	350.01	Land and Land Rights		-	12	D2
13	350.02	Land and Land Rights		-	12	D2
14	352.01	Structures and Improvements		-	12	D2
15	353.01	Station Equipment		-	12	D2
16	354.01	Towers and Fixtures		-	12	D2
17	355.01	Poles and Fixtures		-	12	D2
18	356.01	O.H. Conductors & Devices		-	12	D2
19	357.01	Undergound Conduit		-	12	D2
20	358.01	Underground Conductors		-	12	D2
21	359.01	Roads and Trails		-	12	D2
22						
23		Subtotal		-		