

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-I-1.2: FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS

Line No.	FERC Account	Description	Reference Schedule	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas
1		Other Rate Base Items					
2							
3		<u>Working Capital</u>					
4		<u>Prepayments</u>	II-B-10				
5	1650	Prepay Insurance		5,946	15	PLTSVC-N	5,946
6	1650	Other Taxes		5,309	19	ADTAXEXP	5,309
7	1650	Prepay Other		2,857	15	PLTSVC-N	2,857
8	1650	Executive Benefits		-	1	DA	-
9	1650	Prepaid Pension Assets		176,268	12	PAYXAG	176,268
10							
11		Subtotal		190,380			190,380
12							
13		TOTAL PREPAYMENTS	II-B-10	190,380			190,380
14							
15		WORKING CAPITAL TOTAL	II-B-8-10	326,271			326,271

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II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS

Line No.	FERC Account	Description	Reference Schedule	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
1		Other Rate Base Items						
2								
3		<u>Working Capital</u>						
4		<u>Prepayments</u>	II-B-10					
5	1650	Prepay Insurance		2,126	3,611	148	61	5,946
6	1650	Other Taxes		1,887	3,202	186	33	5,309
7	1650	Prepay Other		1,021	1,735	71	29	2,857
8	1650	Executive Benefits		-	-	-	-	-
9	1650	Prepaid Pension Assets		34,933	130,003	332	11,000	176,268
10								
11		<u>Subtotal</u>		<u>39,967</u>	<u>138,552</u>	<u>737</u>	<u>11,124</u>	<u>190,380</u>
12								
13		TOTAL PREPAYMENTS	II-B-10	39,967	138,552	737	11,124	190,380
14								
15		WORKING CAPITAL TOTAL	II-B-8-10	90,083	217,743	4,717	13,729	326,271

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II-B-11 RATE BASE ACCOUNTS - OTHER

Line No.	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes
1		Other Rate Base Items	II-B-11			
2						
3		Customer Deposits & Advances				
4	2350	Customer Deposits		(63)	-	63
5	2350	Customer Deposits-ROW Damage		(417)	-	-
6	2521	Customer Advances for Construction		(17,390)	-	17,390
7						
8		Subtotal Customer Deposits & Advances		(17,870)	-	17,453
9						
10		Non-Tax Related Regulatory Liabilities				
11	2540	Regulatory Liability TCJA Refund		(16,715)	-	16,715
12	2540	Regulatory Liability TCRF O/U		(40,459)	-	40,459
13	2540	Regulatory Liability EECRF		(5,193)	-	5,193
14	2540	Reg Liability AMS		(1,681)	-	1,681
15	2540	Reg Liability ADFIT Retrospective		(1,852)	-	1,852
16	2540	Reg Liability Ite Residual		(4,031)	-	4,031
17	2540	Reg Liability Pension		(60,642)	-	-
18	2540	Reg Liability Pension BRP and Postretirement		(68,522)	-	61,612
19	2540	Reg Liability Interest Rate Hedge		-	-	-
20						
21		Subtotal Non-Tax Regulatory Liabilities		(199,095)	-	131,543
22						
23		Tax Related Regulatory Liabilities				
24	2540	Reg NC Liab EDIT - Plant		(718,297)	-	(192)
25	2540	Reg NC Liab EDIT - Other Plant		(94,669)	-	94,669
26	2540	Reg NC Liab EDIT - ARAM Amortization		(34,326)	-	34,326
27	2540	Reg Liability Interest Rate Hedge - Tax		-	-	-
28						
29		Subtotal Tax Regulatory Liabilities		(847,292)	-	128,803
30						
31		TOTAL OTHER REG LIAB RATE BASE ITEMS	II-B-11	(1,064,257)	-	277,799

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II-B-11 RATE BASE ACCOUNTS - OTHER

Line No.	FERC Account	Description	Reference Schedule	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas
1		Other Rate Base Items	II-B-11				
2							
3		Customer Deposits & Advances					
4	2350	Customer Deposits		-	1	DA	-
5	2350	Customer Deposits-ROW Damage		(417)	2	TRAN	(417)
6	2521	Customer Advances for Construction		-	1	DA	-
7							
8		Subtotal Customer Deposits & Advances		(417)			(417)
9							
10		Non-Tax Related Regulatory Liabilities					
11	2540	Regulatory Liability TCJA Refund		-	1	DA	-
12	2540	Regulatory Liability TCRF O/U		-	1	DA	-
13	2540	Regulatory Liability EECRF		-	1	DA	-
14	2540	Reg Liability AMS		-	1	DA	-
15	2540	Reg Liability ADFIT Retrospective		-	1	DA	-
16	2540	Reg Liability Ite Residual		-	1	DA	-
17	2540	Reg Liability Pension		(60,642)	12	PAYXAG	(60,642)
18	2540	Reg Liability Pension BRP and Postretirement		(6,910)	12	PAYXAG	(6,910)
19	2540	Reg Liability Interest Rate Hedge		-	0	#N/A	-
20							
21		Subtotal Non-Tax Regulatory Liabilities		(67,552)			(67,552)
22							
23		Tax Related Regulatory Liabilities					
24	2540	Reg NC Liab EDIT - Plant		(718,489)	21	GPLT	(718,489)
25	2540	Reg NC Liab EDIT - Other Plant		-	1	DA	-
26	2540	Reg NC Liab EDIT - ARAM Amortization		-	1	DA	-
27	2540	Reg Liability Interest Rate Hedge - Tax		-	0	#N/A	-
28							
29		Subtotal Tax Regulatory Liabilities		(718,489)			(718,489)
30							
31		TOTAL OTHER REG LIAB RATE BASE ITEMS	II-B-11	(786,458)			(786,458)

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II-B-11 RATE BASE ACCOUNTS - OTHER

Line No.	FERC Account	Description	Reference Schedule	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
1		Other Rate Base Items	II-B-11					
2								
3		Customer Deposits & Advances						
4	2350	Customer Deposits		-	-	-	-	-
5	2350	Customer Deposits-ROW Damage		(417)	-	-	-	(417)
6	2521	Customer Advances for Construction		-	-	-	-	-
7								
8		Subtotal Customer Deposits & Advances		(417)	-	-	-	(417)
9								
10		Non-Tax Related Regulatory Liabilities						
11	2540	Regulatory Liability TCJA Refund		-	-	-	-	-
12	2540	Regulatory Liability TCRF O/U		-	-	-	-	-
13	2540	Regulatory Liability EECRF		-	-	-	-	-
14	2540	Reg Liability AMS		-	-	-	-	-
15	2540	Reg Liability ADFIT Retrospective		-	-	-	-	-
16	2540	Reg Liability Ite Residual		-	-	-	-	-
17	2540	Reg Liability Pension		(12,018)	(44,725)	(114)	(3,784)	(60,642)
18	2540	Reg Liability Pension BRP and Postretirement		(1,369)	(5,096)	(13)	(431)	(6,910)
19	2540	Reg Liability Interest Rate Hedge		-	-	-	-	-
20								
21		Subtotal Non-Tax Regulatory Liabilities		(13,387)	(49,822)	(127)	(4,216)	(67,552)
22								
23		Tax Related Regulatory Liabilities						
24	2540	Reg NC Liab EDIT - Plant		(228,579)	(459,579)	(21,757)	(8,573)	(718,489)
25	2540	Reg NC Liab EDIT - Other Plant		-	-	-	-	-
26	2540	Reg NC Liab EDIT - ARAM Amortization		-	-	-	-	-
27	2540	Reg Liability Interest Rate Hedge - Tax		-	-	-	-	-
28								
29		Subtotal Tax Regulatory Liabilities		(228,579)	(459,579)	(21,757)	(8,573)	(718,489)
30								
31		TOTAL OTHER REG LIAB RATE BASE ITEMS	II-B-11	(242,384)	(509,401)	(21,884)	(12,789)	(786,458)

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II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS

Line No.	FERC Account	Description	Reference Schedule	1	2	3
				Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes
1		Other Rate Base Items				
2		Regulatory Assets/(Liabilities) in Rate Base	II-B-12			
3						
4		Non-Tax Related Regulatory Assets				
5	1823	Regulatory Assets-Bad Debt	II-D-2.2a.1 II-E-4.1	1,570	-	-
6	1823	Regulatory Assets-AMS Reconciliation	II-E-4.1	187	-	(187)
7	1823	Regulatory Assets-Hurricane Harvey	II-E-4.1	64,390	-	16
8	1823	Regulatory Assets-AMS Opt Out		12	-	(12)
9	1823	Regulatory Assets-Expedited Switch	II-E-4.1	1,159	-	-
10	1823	Reg Assets-ADFIT Credit Over/Under		1,547	-	(1,547)
11	1823	Regulatory Assets-DCRF Rate Case Expense	II-E-4.1	948	-	(948)
12	1823	Regulatory Assets-General Rate Case Expense	II-E-4.5	932	-	(932)
13	1823	Regulatory Assets - 2010 Rate Case	II-E-4.1	2,921	-	(2,921)
14	1823	Regulatory Assets - SMT	II-E-4.1	6,939	-	-
15	1823	Regulatory Assets-EECRF RCE Before Approval		60	-	(60)
16	1823	Regulatory Assets -- Asset Retire Oblig		23,705	-	(23,705)
17	1823	Regulatory Assets - Interest Rate Hedge MTM		-	-	-
18						
19		Subtotal Non-Tax Regulatory Assets		104,370	-	(30,296)

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II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS

Line No.	FERC Account	Description	Reference Schedule	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas
1		Other Rate Base Items					
2		Regulatory Assets/(Liabilities) in Rate Base	II-B-12				
3							
4		Non-Tax Related Regulatory Assets					
5	1823	Regulatory Assets-Bad Debt	II-D-2.2a.1 II-E-4.1	1,570	5	TDCS	1,570
6	1823	Regulatory Assets-AMS Reconciliation	II-E-4.1	-	1	DA	-
7	1823	Regulatory Assets-Hurricane Harvey	II-E-4.1	64,406	1	DA	64,406
8	1823	Regulatory Assets-AMS Opt Out		-	1	DA	-
9	1823	Regulatory Assets-Expedited Switch	II-E-4.1	1,159	4	MET	1,159
10	1823	Reg Assets-ADFIT Credit Over/Under		-	1	DA	-
11	1823	Regulatory Assets-DCRF Rate Case Expense	II-E-4.1	-	1	DA	-
12	1823	Regulatory Assets-General Rate Case Expense	II-E-4.5	-	1	DA	-
13	1823	Regulatory Assets - 2010 Rate Case	II-E-4.1	-	1	DA	-
14	1823	Regulatory Assets - SMT	II-E-4.1	6,939	4	MET	6,939
15	1823	Regulatory Assets- EECRF RCE Before Approval		-	1	DA	-
16	1823	Regulatory Assets - Asset Retire Oblig		-	1	DA	-
17	1823	Regulatory Assets - Interest Rate Hedge MTM		-	0	#N/A	-
18							
19		Subtotal Non-Tax Regulatory Assets		74,074			74,074

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II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS

Line No.	FERC Account	Description	Reference Schedule	8	9	10	11	12
				TRAN	DIST	MET	TDCS	Total
1		Other Rate Base Items						
2		Regulatory Assets/(Liabilities) in Rate Base	II-B-12					
3								
4		Non-Tax Related Regulatory Assets						
5	1823	Regulatory Assets-Bad Debt	II-D-2.2a.1 II-E-4.1	-	-	-	1,570	1,570
6	1823	Regulatory Assets-AMS Reconciliation	II-E-4.1	-	-	-	-	-
7	1823	Regulatory Assets-Hurricane Harvey	II-E-4.1	819	63,587	-	-	64,406
8	1823	Regulatory Assets-AMS Opt Out		-	-	-	-	-
9	1823	Regulatory Assets-Expedited Switch	II-E-4.1	-	-	1,159	-	1,159
10	1823	Reg Assets-ADFIT Credit Over/Under		-	-	-	-	-
11	1823	Regulatory Assets-DCRF Rate Case Expense	II-E-4.1	-	-	-	-	-
12	1823	Regulatory Assets-General Rate Case Expense	II-E-4.5	-	-	-	-	-
13	1823	Regulatory Assets - 2010 Rate Case	II-E-4.1	-	-	-	-	-
14	1823	Regulatory Assets - SMT	II-E-4.1	-	-	6,939	-	6,939
15	1823	Regulatory Assets- EECRF RCE Before Approval		-	-	-	-	-
16	1823	Regulatory Assets -- Asset Retire Oblig		-	-	-	-	-
17	1823	Regulatory Assets - Interest Rate Hedge MTM		-	-	-	-	-
18								
19		Subtotal Non-Tax Regulatory Assets		819	63,587	8,098	1,570	74,074

20					
21	Tax Related Regulatory Assets				
22	1823 Regulatory Assets- Margin Tax	20,027	-	(400)	
23	1823 Reg Asset-Postretirement (RDS)	33,204	-	-	
24	1823 Equity AFUDC	32,617	-	(32,617)	
25	1823 Equity AFUDC Amortization	(12,930)	-	12,930	
26	1823 Net-of Tax Debt AFUDC	2,435	-	(2,435)	
27	1823 Net-of Tax Debt AFUDC Amortization	(2,295)	-	2,295	
28	1823 Excess Accum. Deferred Taxes & Other	(42,975)	-	-	
29	1823 Excess Accum. Deferred Taxes Amortization	40,981	-	-	
30	1823 Investment Tax Credit	2,135	-	(2,135)	
31	1823 Investment Tax Credit Amortization	(1,572)	-	1,572	
32	1823 Non-Current Excess Accum. Deferred Taxes & Other	23,298	-	(23,298)	
33	1823 Regulatory Assets - Interest Rate Hedge MTM Tax	-	-	-	
34					
35	Subtotal Tax Regulatory Assets	94,925	-	(44,088)	
36					
37	TOTAL REGULATORY ASSETS	II-B-12	199,295	-	(74,384)
38					
39	TOTAL OTHER RATE BASE ITEMS	II-B-6-12	(1,682,048)	-	447,758
40					
41	TOTAL RATE BASE	II-B-1-12	6,444,741	-	37,771
42					
43	Rate of Return	7.39%		7.39%	
44					
45	RETURN ON RATE BASE	476,266	-	2,791	

20					
21	Tax Related Regulatory Assets				
22	1823 Regulatory Assets- Margin Tax	19,627	6	TOTREV	19,627
23	1823 Reg Asset-Postretirement (RDS)	33,204	12	PAYXAG	33,204
24	1823 Equity AFUDC	-	1	DA	-
25	1823 Equity AFUDC Amortization	-	1	DA	-
26	1823 Net-of Tax Debt AFUDC	-	1	DA	-
27	1823 Net-of Tax Debt AFUDC Amortization	-	1	DA	-
28	1823 Excess Accum. Deferred Taxes & Other	(42,975)	21	GPLT	(42,975)
29	1823 Excess Accum. Deferred Taxes Amortization	40,981	21	GPLT	40,981
30	1823 Investment Tax Credit	-	1	DA	-
31	1823 Investment Tax Credit Amortization	-	1	DA	-
32	1823 Non-Current Excess Accum. Deferred Taxes & Other	-	21	GPLT	-
33	1823 Regulatory Assets - Interest Rate Hedge MTM Tax	-	0	#N/A	-
34					
35	Subtotal Tax Regulatory Assets	50,837			50,837
36					
37	TOTAL REGULATORY ASSETS	II-B-12	124,911		124,911
38					
39	TOTAL OTHER RATE BASE ITEMS	II-B-6-12	(1,234,290)		(1,234,290)
40					
41	TOTAL RATE BASE	II-B-1-12	6,482,512		6,482,512
42					
43	Rate of Return	7.39%			7.39%
44					
45	RETURN ON RATE BASE	479,058			479,058

20								
21	Tax Related Regulatory Assets							
22	1823	Regulatory Assets- Margin Tax	8,107	10,170	656	694	19,627	
23	1823	Reg Asset-Postretirement (RDS)	6,580	24,489	63	2,072	33,204	
24	1823	Equity AFUDC	-	-	-	-	-	
25	1823	Equity AFUDC Amortization	-	-	-	-	-	
26	1823	Net-of Tax Debt AFUDC	-	-	-	-	-	
27	1823	Net-of Tax Debt AFUDC Amortization	-	-	-	-	-	
28	1823	Excess Accum. Deferred Taxes & Other	(13,672)	(27,489)	(1,301)	(513)	(42,975)	
29	1823	Excess Accum. Deferred Taxes Amortization	13,038	26,213	1,241	489	40,981	
30	1823	Investment Tax Credit	-	-	-	-	-	
31	1823	Investment Tax Credit Amortization	-	-	-	-	-	
32	1823	Non-Current Excess Accum. Deferred Taxes & Other	-	-	-	-	-	
33	1823	Regulatory Assets - Interest Rate Hedge MTM Tax	-	-	-	-	-	
34								
35		Subtotal Tax Regulatory Assets	14,053	33,383	659	2,743	50,837	
36								
37	TOTAL REGULATORY ASSETS		II-B-12	14,872	96,970	8,757	4,313	124,911
38								
39	TOTAL OTHER RATE BASE ITEMS		II-B-6-12	(390,867)	(808,013)	(33,237)	(2,173)	(1,234,290)
40								
41	TOTAL RATE BASE		II-B-1-12	2,367,624	3,878,526	158,983	77,379	6,482,512
42								
43	Rate of Return			7.39%	7.39%	7.39%	7.39%	7.39%
44								
45	RETURN ON RATE BASE			174,967	286,623	11,749	5,718	479,058

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II-D-1 OPERATIONS AND MAINTENANCE EXPENSE

Line No.	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes
1		Transmission Expense				
2						
3		Operation	II-D-1			
4	5600	Oper Supv & Eng		13,074	-	222
5	5610	Load Dispatching		-	-	-
6	5611	Load Dispatching		47	-	1
7	5612	Load Dispatching		5,073	-	61
8	5613	Load Dispatching		349	-	3
9	5614	Scheduling, Control, and Dispatching Services		885	-	14
10	5615	Reliability, Planning, and Standards		1,017	-	46
11	5617	General Studies		166	-	15
12	5620	Station Exp		186	-	61
13	5630	Overhead Line Exp		842	-	45
14	5640	Underground Line Exp		(2)	-	2
15	5650	Transmission of Electricity by Others		791,308	-	(244,702)
16	5660	Misc Transmission Ex		3,548	-	146
17	5670	Rents		98	-	-
18						
19		Subtotal		816,591	-	(244,086)
20						
21		Maintenance	II-D-1			
22	5680	Maintenance Super. & Engin.		-	-	-
23	5690	Maint of Structures		739	-	106
24	5700	Maint of Sta Equip		10,516	-	318
25	5710	Maint of Ovrd Lines		15,561	-	103
26	5720	Maint of Undrg Lines		(2)	-	2
27	5730	Maint of Misc Trans		513	-	3
28						
29		Subtotal		27,327	-	532
30						
31		TOTAL TRANSMISSION EXPENSE	II-D-1	843,918	-	(243,554)

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II-D-1 OPERATIONS AND MAINTENANCE EXPENSE

Line No.	FERC Account	Description	Reference Schedule	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas
1		Transmission Expense					
2							
3		Operation	II-D-1				
4	5600	Oper Supv & Eng		13,296	2	TRAN	13,296
5	5610	Load Dispatching		-	2	TRAN	-
6	5611	Load Dispatching		48	2	TRAN	48
7	5612	Load Dispatching		5,134	2	TRAN	5,134
8	5613	Load Dispatching		352	2	TRAN	352
9	5614	Scheduling, Control, and Dispatching Services		899	2	TRAN	899
10	5615	Reliability, Planning, and Standards		1,063	2	TRAN	1,063
11	5617	General Studies		181	2	TRAN	181
12	5620	Station Exp		247	2	TRAN	247
13	5630	Overhead Line Exp		887	2	TRAN	887
14	5640	Underground Line Exp		-	2	TRAN	-
15	5650	Transmission of Electricity by Others		546,606	2	TRAN	546,606
16	5660	Misc Transmission Ex		3,694	2	TRAN	3,694
17	5670	Rents		98	2	TRAN	98
18							
19		Subtotal		572,505			572,505
20							
21		Maintenance	II-D-1				
22	5680	Maintenance Super. & Engin.		-	2	TRAN	-
23	5690	Maint of Structures		845	28	E35301	845
24	5700	Maint of Sta Equip		10,834	28	E35301	10,834
25	5710	Maint of Ovrd Lines		15,664	2	TRAN	15,664
26	5720	Maint of Undrg Lines		-	2	TRAN	-
27	5730	Maint of Misc Trans		516	2	TRAN	516
28							
29		Subtotal		27,859			27,859
30							
31		TOTAL TRANSMISSION EXPENSE	II-D-1	600,364			600,364

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CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-I-1.2: FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE

Line No.	FERC Account	Description	Reference Schedule	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
1		Transmission Expense						
2								
3		<u>Operation</u>	II-D-1					
4	5600	Oper Supv & Eng		13,296	-	-	-	13,296
5	5610	Load Dispatching		-	-	-	-	-
6	5611	Load Dispatching		48	-	-	-	48
7	5612	Load Dispatching		5,134	-	-	-	5,134
8	5613	Load Dispatching		352	-	-	-	352
9	5614	Scheduling, Control, and Dispatching Services		899	-	-	-	899
10	5615	Reliability, Planning, and Standards		1,063	-	-	-	1,063
11	5617	General Studies		181	-	-	-	181
12	5620	Station Exp		247	-	-	-	247
13	5630	Overhead Line Exp		887	-	-	-	887
14	5640	Underground Line Exp		-	-	-	-	-
15	5650	Transmission of Electricity by Others		546,606	-	-	-	546,606
16	5660	Misc Transmission Ex		3,694	-	-	-	3,694
17	5670	Rents		98	-	-	-	98
18								
19		Subtotal		572,505	-	-	-	572,505
20								
21		<u>Maintenance</u>	II-D-1					
22	5680	Maintenance Super. & Engin.		-	-	-	-	-
23	5690	Maint of Structures		779	66	-	-	845
24	5700	Maint of Sta Equip		9,988	846	-	-	10,834
25	5710	Maint of Ovrhd Lines		15,664	-	-	-	15,664
26	5720	Maint of Undrg Lines		-	-	-	-	-
27	5730	Maint of Misc Trans		516	-	-	-	516
28								
29		Subtotal		26,947	912	-	-	27,859
30								
31		TOTAL TRANSMISSION EXPENSE	II-D-1	599,452	912	-	-	600,364

32						
33	Distribution Expense					
34	<u>Operation</u>					
35	5800 Oper Supv & Eng	II-D-1	53,346	-	841	
36	5810 Load Dispatching		3,328	-	60	
37	5820 Station Exp		921	-	231	
38	5830 Ovrbd Line Exp		3,407	-	341	
39	5840 Undrg Line Exp		8,156	-	283	
40	5850 St Light & Signal Ex		48	-	7	
41	5860 Meter Exp		27,262	-	4,053	
42	5870 Cust Installat Exp		2,920	-	122	
43	5880 Misc Distrib Exp		35,680	-	484	
44	5890 Rents		125	-	-	
45						
46			Subtotal 580-589	135,193	-	6,422
47						
48	<u>Distribution-Operation-Total</u>					
49						
50	<u>Maintenance</u>	II-D-1				
51	5900 Maint Supv & Eng		5,521	-	6	
52	5910 Maint of Structures		820	-	27	
53	5920 Maint of Sta Equip		12,536	-	428	
54	5930 Maint of Ovhd Lines		84,709	-	564	
55	5940 Maint of Undrg Lines		12,990	-	228	
56	5950 Maint of Line Transf		4,970	-	-	
57	5960 Maint St Lite & Sig		3,727	-	44	
58	5970 Maint of Meters		7,758	-	2	
59	5980 Maint of Misc. Dist. Plant. (371&372)		2,053	-	(2)	
60	5982 Maint. of Misc. Dist. Plant. - OTHER		-	-	-	
61						
62			Subtotal 590-598.2	135,084	-	1,297
63						
64	<u>TOTAL DISTRIBUTION EXPENSE</u>	II-D-1	270,277	-	7,719	
65						
66	<u>Customer Accounting Expenses</u>	II-D-1				
67	9010 Supervision		-	-	-	
68	9020 Meter Reading Exp		1,495	-	4	
69	9030 Cust Records & Colle		31,250	-	491	
70	9040 Uncollectible Accts		65	-	523	
71	9050 Misc. Customer Acct Expense		-	-	-	
72						
73			Subtotal Customer Accounting	32,810	-	1,018

32								
33	Distribution Expense							
34	<u>Operation</u>							
35	5800 Oper Supv & Eng	II-D-1	54,187	3	DIST	54,187		
36	5810 Load Dispatching		3,388	3	DIST	3,388		
37	5820 Station Exp		1,152	3	DIST	1,152		
38	5830 Ovhd Line Exp		3,748	3	DIST	3,748		
39	5840 Undrgr Line Exp		8,439	3	DIST	8,439		
40	5850 St Light & Signal Ex		55	3	DIST	55		
41	5860 Meter Exp		31,315	4	MET	31,315		
42	5870 Cust Installat Exp		3,042	3	DIST	3,042		
43	5880 Misc Distrib Exp		36,164	3	DIST	36,164		
44	5890 Rents		125	3	DIST	125		
45								
46	Subtotal 580-589		141,615			141,615		
47								
48	Distribution-Operation-Total							
49								
50	<u>Maintenance</u>	II-D-1						
51	5900 Maint Supv & Eng		5,527	3	DIST	5,527		
52	5910 Maint of Structures		847	38	E36201	847		
53	5920 Maint of Sta Equip		12,964	38	E36201	12,964		
54	5930 Maint of Ovhd Lines		85,273	3	DIST	85,273		
55	5940 Maint of Undrg Lines		13,218	3	DIST	13,218		
56	5950 Maint of Line Transf		4,970	3	DIST	4,970		
57	5960 Maint St Lite & Sig		3,771	3	DIST	3,771		
58	5970 Maint of Meters		7,760	4	MET	7,760		
59	5980 Maint. of Misc. Dist. Plant (371&372)		2,051	3	DIST	2,051		
60	5982 Maint. of Misc. Dist. Plant. - OTHER		-	3	DIST	-		
61								
62	Subtotal 590-598.2		136,381			136,381		
63								
64	TOTAL DISTRIBUTION EXPENSE	II-D-1	277,996			277,996		
65								
66	<u>Customer Accounting Expenses</u>	II-D-1						
67	9010 Supervision		-	1	DA	-		
68	9020 Meter Reading Exp		1,499	4	MET	1,499		
69	9030 Cust Records & Colle		31,741	5	TDCS	31,741		
70	9040 Uncollectible Accts		588	5	TDCS	588		
71	9050 Misc. Customer Acct Expense		-	1	DA	-		
72								
73	Subtotal Customer Accounting		33,828			33,828		

32									
33	Distribution Expense								
34	<u>Operation</u>								
35	5800 Oper Supv & Eng	II-D-1	-	54,187	-	-	-	54,187	
36	5810 Load Dispatching		-	3,388	-	-	-	3,388	
37	5820 Station Exp		-	1,152	-	-	-	1,152	
38	5830 Ovhd Line Exp		-	3,748	-	-	-	3,748	
39	5840 Undrgr Line Exp		-	8,439	-	-	-	8,439	
40	5850 St Light & Signal Ex		-	55	-	-	-	55	
41	5860 Meter Exp		-	-	31,315	-	-	31,315	
42	5870 Cust Installat Exp		-	3,042	-	-	-	3,042	
43	5880 Misc Distrib Exp		-	36,164	-	-	-	36,164	
44	5890 Rents		-	125	-	-	-	125	
45									
46									
47									
48	<u>Distribution-Operation-Total</u>								
49									
50	<u>Maintenance</u>	II-D-1							
51	5900 Maint Supv & Eng		-	5,527	-	-	-	5,527	
52	5910 Maint of Structures		317	530	-	-	-	847	
53	5920 Maint of Sta Equip		4,849	8,115	-	-	-	12,964	
54	5930 Maint of Ovhd Lines		-	85,273	-	-	-	85,273	
55	5940 Maint of Undrg Lines		-	13,218	-	-	-	13,218	
56	5950 Maint of Line Transf		-	4,970	-	-	-	4,970	
57	5960 Maint St Lite & Sig		-	3,771	-	-	-	3,771	
58	5970 Maint of Meters		-	-	7,760	-	-	7,760	
59	5980 Maint of Misc. Dist. Plant. (371&372)		-	2,051	-	-	-	2,051	
60	5982 Maint. of Misc. Dist. Plant. - OTHER		-	-	-	-	-	-	
61									
62									
63									
64	<u>TOTAL DISTRIBUTION EXPENSE</u>	II-D-1	5,166	233,735	39,075	-	-	277,996	
65									
66	<u>Customer Accounting Expenses</u>	II-D-1							
67	9010 Supervision		-	-	-	-	-	-	
68	9020 Meter Reading Exp		-	-	1,499	-	-	1,499	
69	9030 Cust Records & Colle		-	-	-	31,741	-	31,741	
70	9040 Uncollectible Accts		-	-	-	588	-	588	
71	9050 Misc. Customer Acct Expense		-	-	-	-	-	-	
72									
73									
	<u>Subtotal Customer Accounting</u>		-	-	1,499	32,329	-	33,828	

74					
75		<u>Cust. Service & Information Expense</u>	II-D-1		
76	9060	Customer Svc. & Infor.	-	-	-
77	9070	Supervision	627	-	(627)
78	9080	Customer Assistance	33,734	-	(30,684)
79	9090	Inform. & Instruct. Adv. Exp.	3,914	-	260
80	9100	Misc. Cust. Service & Inform.	228	-	(222)
81					
82		<u>Subtotal 906-910</u>	<u>38,503</u>	<u>-</u>	<u>(31,273)</u>
83					
84		<u>TOTAL-CUSTOMER SERVICE & INFO.</u>	<u>II-D-1</u>	<u>71,313</u>	<u>-</u>
85					<u>(30,255)</u>
86		<u>Sales Expense</u>	II-D-1		
87	9110	Supervision	-	-	-
88	9120	Demonstrating & Selling Exp.	-	-	-
89	9130	Advertising Exp.	-	-	-
90	9160	Misc Sales Exp	-	-	-
91	9170	Sales Expense	-	-	-
92					
93		<u>Subtotal -Sales</u>	<u>-</u>	<u>-</u>	<u>-</u>
94					
95		<u>TOTAL SALES EXPENSE</u>	<u>II-D-1</u>	<u>-</u>	<u>-</u>
96					
97		<u>TOTAL O&M EXPENSE</u>	<u>II-D-1</u>	<u>1,185,508</u>	<u>(266,090)</u>

74							
75		<u>Cust. Service & Information Expense</u>	II-D-1				
76	9060	Customer Svc. & Infor.		-	1	DA	-
77	9070	Supervision		-	1	DA	-
78	9080	Customer Assistance		3,050	5	TDCS	3,050
79	9090	Inform. & Instruct. Adv. Exp.		4,174	5	TDCS	4,174
80	9100	Misc. Cust. Service & Inform.		6	5	TDCS	6
81							
82		Subtotal 906-910		7,230			7,230
83							
84		TOTAL-CUSTOMER SERVICE & INFO.	II-D-1	41,058			41,058
85							
86		<u>Sales Expense</u>	II-D-1				
87	9110	Supervision		-	1	DA	-
88	9120	Demonstrating & Selling Exp.		-	1	DA	-
89	9130	Advertising Exp.		-	1	DA	-
90	9160	Misc Sales Exp		-	1	DA	-
91	9170	Sales Expense		-	1	DA	-
92							
93		Subtotal -Sales		-			-
94							
95		TOTAL SALES EXPENSE	II-D-1	-			-
96							
97		TOTAL O&M EXPENSE	II-D-1	919,418			919,418

74									
75		<u>Cust. Service & Information Expense</u>	II-D-1						
76	9060	Customer Svc. & Infor.		-	-	-	-	-	-
77	9070	Supervision		-	-	-	-	-	-
78	9080	Customer Assistance		-	-	-	3,050	3,050	
79	9090	Inform. & Instruct. Adv. Exp.		-	-	-	4,174	4,174	
80	9100	Misc. Cust. Service & Inform.		-	-	-	6	6	
81									
82		<u>Subtotal 906-910</u>		-	-	-	7,230	7,230	
83									
84		<u>TOTAL-CUSTOMER SERVICE & INFO.</u>	II-D-1	-	-	1,499	39,559	41,058	
85									
86		<u>Sales Expense</u>	II-D-1						
87	9110	Supervision		-	-	-	-	-	
88	9120	Demonstrating & Selling Exp.		-	-	-	-	-	
89	9130	Advertising Exp.		-	-	-	-	-	
90	9160	Misc Sales Exp.		-	-	-	-	-	
91	9170	Sales Expense		-	-	-	-	-	
92									
93		<u>Subtotal -Sales</u>		-	-	-	-	-	
94									
95		<u>TOTAL SALES EXPENSE</u>	II-D-1	-	-	-	-	-	
96									
97		<u>TOTAL O&M EXPENSE</u>	II-D-1	604,617	234,668	40,574	39,559	919,418	

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-I-1.2: FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
II-D-2 ADMINISTRATIVE & GENERAL EXPENSE

Line No.	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes
1		Administrative & General Expenses	II-D-2			
2	9200	Admin. & General Salaries		2,371	-	58
3	9210	Office Supplies		1,795	-	13
4	9230	Outside Services		1,064	-	-
5	9240	Property Insurance Exp.		7,315	-	3,535
6	9250	Injuries & Damages		22,845	-	(2,317)
7	9260	Pensions & Benefits		62,096	-	(15,288)
8	9280	Regulatory Commission		74	-	(74)
9	9301	Gen Advertising Exp		367	-	(244)
10	9302	Misc General Expense		145,091	-	1,121
11	9310	Rents		10,885	-	242
12	9350	Maint. of General Plant		2,607	-	13
13						
14		TOTAL A&G EXPENSE	II-D-2	256,510	-	(12,941)
15						
16		TOTAL O&M & A&G EXPENSE	II-D-1-2	1,442,018	-	(279,031)
17						
18		TOTAL O&M EXP. EXCL. FUEL & PUR. POWER	II-D-1	394,200	-	(21,388)
19						
20		TOTAL O&M & A&G EXP. EXCL. FUEL & PUR. POWER	II-D-1-2	650,710	-	(34,329)

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CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-I-1.2: FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
II-D-2 ADMINISTRATIVE & GENERAL EXPENSE

Line No.	FERC Account	Description	Reference Schedule	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas
1		Administrative & General Expenses	II-D-2				
2	9200	Admin. & General Salaries		2,429	12	PAYXAG	2,429
3	9210	Office Supplies		1,808	12	PAYXAG	1,808
4	9230	Outside Services		1,064	8	OMAGXFP(565)	1,064
5	9240	Property Insurance Exp.		10,850	15	PLTSVC-N	10,850
6	9250	Injuries & Damages		20,528	1	DA	20,528
7	9260	Pensions & Benefits		46,808	1	DA	46,808
8	9280	Regulatory Commission		-	1	DA	-
9	9301	Gen Advertising Exp		123	1	DA	123
10	9302	Misc General Expense		146,212	1	DA	146,212
11	9310	Rents		11,127	12	PAYXAG	11,127
12	9350	Maint. of General Plant		2,620	13	GNLPLT-N	2,620
13							
14		TOTAL A&G EXPENSE	II-D-2	243,569			243,569
15							
16		TOTAL O&M & A&G EXPENSE	II-D-1-2	1,162,987			1,162,987
17							
18		TOTAL O&M EXP. EXCL. FUEL & PUR. POWER	II-D-1	372,812			372,812
19							
20		TOTAL O&M & A&G EXP. EXCL. FUEL & PUR. POWER	II-D-1-2	616,381			616,381

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-I-1.2: FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
II-D-2 ADMINISTRATIVE & GENERAL EXPENSE

Line No.	FERC Account	Description	Reference Schedule	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
1		Administrative & General Expenses	II-D-2					
2	9200	Admin & General Salaries		481	1,791	5	152	2,429
3	9210	Office Supplies		358	1,333	3	113	1,808
4	9230	Outside Services		184	703	72	106	1,064
5	9240	Property Insurance Exp.		3,879	6,589	270	112	10,850
6	9250	Injuries & Damages		3,652	13,592	35	3,248	20,527
7	9260	Pensions & Benefits		9,211	34,280	88	3,229	46,808
8	9280	Regulatory Commission		-	-	-	-	-
9	9301	Gen Advertising Exp		23	86	-	14	123
10	9302	Misc General Expense		27,953	104,028	266	13,965	146,212
11	9310	Rents		2,205	8,207	21	694	11,127
12	9350	Maint. of General Plant		562	1,740	144	174	2,620
13								
14		TOTAL A&G EXPENSE	II-D-2	48,508	172,350	903	21,807	243,568
15								
16		TOTAL O&M & A&G EXPENSE	II-D-1-2	653,125	407,018	41,477	61,366	1,162,986
17								
18		TOTAL O&M EXP. EXCL. FUEL & PUR. POWER	II-D-1	58,011	234,668	40,574	39,559	372,812
19								
20		TOTAL O&M & A&G EXP. EXCL. FUEL & PUR. POWER	II-D-1-2	106,519	407,018	41,477	61,366	616,380

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-I-1.2: FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
II-E-1 DEPRECIATION & AMORTIZATION EXPENSE

Line No.	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes
1		<u>Depreciation and Amortization Expense</u>	II-E-1			
2						
3		<u>Intangible Plant</u>	II-E-1			
4	301	Organization		-	-	-
5	302	Franchise and Consents		-	-	-
6	303.01	Misc Intangible Plant - MF S/W		-	-	-
7	303.02	Misc Intangible Plant - NMF S/W		42,281	-	(12,631)
8						
9		<u>Subtotal</u>		<u>42,281</u>	<u>-</u>	<u>(12,631)</u>
10						
11		<u>Transmission Plant</u>	II-E-1			
12	350.01	Land and Land Rights		-	-	-
13	350.02	Land and Land Rights		1,301	-	(10)
14	352.01	Structures and Improvements		3,021	-	182
15	353.01	Station Equipment		20,540	-	(1,590)
16	354.01	Towers and Fixtures		14,507	-	2,196
17	355.01	Poles and Fixtures		4,148	-	(1,100)
18	356.01	O.H. Conductors & Devices		20,064	-	(796)
19	357.01	Underground Conduit		624	-	34
20	358.01	Underground Conductors		361	-	(15)
21	359.01	Roads and Trails		1,296	-	155
22						
23		<u>Subtotal</u>		<u>65,862</u>	<u>-</u>	<u>(944)</u>

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CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
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TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
II-E-1 DEPRECIATION & AMORTIZATION EXPENSE

Line No.	FERC Account	Description	Reference Schedule	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas
1		<u>Depreciation and Amortization Expense</u>	II-E-1				
2							
3		<u>Intangible Plant</u>	II-E-1				
4	301	Organization		-	1	DA	-
5	302	Franchise and Consents		-	1	DA	-
6	303.01	Misc Intangible Plant - MF S/W		-	1	DA	-
7	303.02	Misc Intangible Plant - NMF S/W		29,650	23	E30302	29,650
8							
9		<u>Subtotal</u>		<u>29,650</u>			<u>29,650</u>
10							
11		<u>Transmission Plant</u>	II-E-1				
12	350.01	Land and Land Rights		-	25	E35001	-
13	350.02	Land and Land Rights		1,291	26	E35002	1,291
14	352.01	Structures and Improvements		3,203	27	E35201	3,203
15	353.01	Station Equipment		18,950	28	E35301	18,950
16	354.01	Towers and Fixtures		16,703	29	E35401	16,703
17	355.01	Poles and Fixtures		3,048	30	E35501	3,048
18	356.01	O.H. Conductors & Devices		19,268	31	E35601	19,268
19	357.01	Underground Conduit		658	32	E35701	658
20	358.01	Underground Conductors		346	33	E35801	346
21	359.01	Roads and Trails		1,451	34	E35901	1,451
22							
23		<u>Subtotal</u>		<u>64,918</u>			<u>64,918</u>

PUBLIC UTILITY COMMISSION OF TEXAS
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WP - II-I-1.2: FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
II-E-1 DEPRECIATION & AMORTIZATION EXPENSE

Line No.	FERC Account	Description	Reference Schedule	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
1		<u>Depreciation and Amortization Expense</u>	II-E-1					
2								
3		<u>Intangible Plant</u>	II-E-1					
4	301	Organization		-	-	-	-	-
5	302	Franchise and Consents		-	-	-	-	-
6	303.01	Misc Intangible Plant - MF S/W		-	-	-	-	-
7	303.02	Misc Intangible Plant - NMF S/W		520	9,705	11,557	7,868	29,650
8								
9		<u>Subtotal</u>		520	9,705	11,557	7,868	29,650
10								
11		<u>Transmission Plant</u>	II-E-1					
12	350.01	Land and Land Rights		-	-	-	-	-
13	350.02	Land and Land Rights		1,291	0	-	-	1,291
14	352.01	Structures and Improvements		3,092	111	-	-	3,203
15	353.01	Station Equipment		17,470	1,480	-	-	18,950
16	354.01	Towers and Fixtures		16,703	-	-	-	16,703
17	355.01	Poles and Fixtures		3,048	-	-	-	3,048
18	356.01	O.H. Conductors & Devices		19,268	-	-	-	19,268
19	357.01	Underground Conduit		658	-	-	-	658
20	358.01	Underground Conductors		346	-	-	-	346
21	359.01	Roads and Trails		1,451	-	-	-	1,451
22								
23		<u>Subtotal</u>		63,327	1,591	-	-	64,918

24					
25	Distribution	II-E-1			
26	360.01 Land and Land Fees		-	-	-
27	360.02 Land and Land Rights		32	-	(13)
28	361.01 Structures and Improvements		1,594	-	63
29	362.01 Station Equipment		21,573	-	3,633
30	364.01 Poles, Towers & Fixtures		23,183	-	1,668
31	365.01 O.H. Conductors & Devices		26,954	-	5,035
32	366.01 Underground Conduits		14,698	-	(3,363)
33	367.01 U G. Conductors & Devices		33,719	-	606
34	368.01 Line Transformers		41,452	-	8,732
35	369.01 Services		7,303	-	1,583
36	370.01 Meters		3,595	-	(1,050)
37	370.02 Advanced Meters		-	-	-
38	370.03 Automated Meters		25,431	-	(27,701)
39	373.01 Street Lighting and Signal Systems		20,214	-	(2,223)
40	373.02 Security Lighting		455	-	1
41	374.01 Security Lighting		1	-	(1)
42					
43		Subtotal	220,204	-	(13,030)

24								
25	Distribution	II-E-1						
26	360.01 Land and Land Fees	-	35	E36001	-			
27	360.02 Land and Land Rights	19	36	E36002	19			
28	361.01 Structures and Improvements	1,657	37	E36101	1,657			
29	362.01 Station Equipment	25,206	38	E36201	25,206			
30	364.01 Poles, Towers & Fixtures	24,851	39	E36401	24,851			
31	365.01 O.H. Conductors & Devices	31,989	40	E36501	31,989			
32	366.01 Underground Conduits	11,335	41	E36601	11,335			
33	367.01 U.G. Conductors & Devices	34,325	42	E36701	34,325			
34	368.01 Line Transformers	50,184	43	E36801	50,184			
35	369.01 Services	8,886	44	E36901	8,886			
36	370.01 Meters	2,545	45	E37001	2,545			
37	370.02 Advanced Meters	-	1	DA	-			
38	370.03 Automated Meters	(2,270)	46	E37003	(2,270)			
39	373.01 Street Lighting and Signal Systems	17,991	47	E37301	17,991			
40	373.02 Security Lighting	456	47	E37301	456			
41	374.01 Security Lighting	-	1	DA	-			
42								
43		Subtotal	207,174		207,174			

24								
25	Distribution	II-E-1						
26	360.01 Land and Land Fees		-	-	-	-	-	-
27	360.02 Land and Land Rights		1	18	-	-	-	19
28	361.01 Structures and Improvements		574	1,083	-	-	-	1,657
29	362.01 Station Equipment		9,427	15,779	-	-	-	25,206
30	364.01 Poles, Towers & Fixtures		-	24,851	-	-	-	24,851
31	365.01 O.H. Conductors & Devices		-	31,989	-	-	-	31,989
32	366.01 Underground Conduits		-	11,335	-	-	-	11,335
33	367.01 U.G. Conductors & Devices		-	34,325	-	-	-	34,325
34	368.01 Line Transformers		-	50,184	-	-	-	50,184
35	369.01 Services		-	8,886	-	-	-	8,886
36	370.01 Meters		-	-	2,545	-	-	2,545
37	370.02 Advanced Meters		-	-	-	-	-	-
38	370.03 Automated Meters		-	-	(2,270)	-	-	(2,270)
39	373.01 Street Lighting and Signal Systems		-	17,991	-	-	-	17,991
40	373.02 Security Lighting		-	456	-	-	-	456
41	374.01 Security Lighting		-	-	-	-	-	-
42								
43		Subtotal	10,002	196,897	275	-	-	207,174

44						
45	General Plant	II-E-1				
46	389.01 Land and Land Fees		-	-	-	
47	389.02 Land and Land Rights		3	-	-	
48	390.01 Structures and Improvements		5,271	-	(970)	
49	391.01 A391 Office Furniture		483	-	(95)	
50	392.01 Transportation equipment		-	-	-	
51	393.01 Store Equipment		16	-	(1)	
52	394.01 Tools, Shop & Garage Equip		779	-	(49)	
53	395.01 Lab Equip		878	-	(62)	
54	396.01 Power Operated Equipment		-	-	-	
55	397.01 Communication Equipment		19,570	-	(4,540)	
56	397.02 Computer Equipment		19,106	-	(983)	
57	398.01 Misc Equip		508	-	(26)	
58						
59	Subtotal		46,614	-	(6,726)	
60						
61	TOTAL DEPRECIATION & AMORTIZATION	II-E-1	374,961	-	(33,331)	
62						
63	MISC. OTHER EXPENSES FROM SCHEDULE II-E-4	II-E-4	3,887	-	(3,440)	
64	AMORTIZATION FROM SCHEDULE II-E-4.1	II-E-4.1	23	-	9,130	
65						
66	TOTAL DEPRECIATION & AMORTIZATION EXPENSE		378,871	-	(27,641)	

44							
45	General Plant	II-E-1					
46	389.01 Land and Land Fees		-	1	DA	-	
47	389.02 Land and Land Rights		3	50	E38902	3	
48	390.01 Structures and Improvements		4,301	51	E39001	4,301	
49	391.01 A391 Office Furniture		388	52	E39101	388	
50	392.01 Transportation equipment		-	53	E39201	-	
51	393.01 Store Equipment		15	54	E39301	15	
52	394.01 Tools, Shop & Garage Equip		730	55	E39401	730	
53	395.01 Lab Equip		816	56	E39501	816	
54	396.01 Power Operated Equipment		-	57	E39601	-	
55	397.01 Communication Equipment		15,030	58	E39701	15,030	
56	397.02 Computer Equipment		18,123	59	E39702	18,123	
57	398.01 Misc Equip		482	60	E39801	482	
58							
59		Subtotal	39,888			39,888	
60							
61	TOTAL DEPRECIATION & AMORTIZATION	II-E-1	341,630			341,630	
62							
63	MISC. OTHER EXPENSES FROM SCHEDULE II-E-4	II-E-4	447			447	
64	AMORTIZATION FROM SCHEDULE II-E-4.1	II-E-4.1	9,153			9,153	
65							
66	TOTAL DEPRECIATION & AMORTIZATION EXPENSE		351,230			351,230	

44								
45	General Plant	II-E-1						
46	389.01 Land and Land Fees		-	-	-	-	-	-
47	389.02 Land and Land Rights		0	3	0	0	3	
48	390.01 Structures and Improvements		534	3,688	49	30	4,301	
49	391.01 A391 Office Furniture		31	274	3	80	388	
50	392.01 Transportation equipment		-	-	-	-	-	
51	393.01 Store Equipment		4	10	0	-	15	
52	394.01 Tools, Shop & Garage Equip		6	716	9	-	730	
53	395.01 Lab Equip		-	143	645	28	816	
54	396.01 Power Operated Equipment		-	-	-	-	-	
55	397.01 Communication Equipment		3,011	9,497	1,070	1,452	15,030	
56	397.02 Computer Equipment		3,367	11,936	1,197	1,624	18,123	
57	398.01 Misc Equip		83	336	3	61	482	
58								
59		Subtotal	7,035	26,602	2,976	3,274	39,888	
60								
61	TOTAL DEPRECIATION & AMORTIZATION	II-E-1	80,884	234,796	14,808	11,143	341,630	
62								
63	MISC. OTHER EXPENSES FROM SCHEDULE II-E-4	II-E-4	77	295	30	45	447	
64	AMORTIZATION FROM SCHEDULE II-E-4.1	II-E-4.1	(1,304)	8,607	2,880	(1,030)	9,153	
65								
66	TOTAL DEPRECIATION & AMORTIZATION EXPENSE		79,657	243,697	17,718	10,157	351,230	

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-I-1.2: FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes
1		<u>Taxes Other than Income Taxes</u>	II-E-2			
2						
3		<u>Payroll-Related</u>	II-E-2			
4	4081	FICA		11,403	-	(108)
5	4081	FUTA		310	-	-
6						
7		<u>Total Payroll</u>		<u>11,713</u>	<u>-</u>	<u>(108)</u>
8						
9		<u>Property Related</u>	II-E-2			
10	4081	Ad Valorem Tax		88,144	-	6,068
11						
12		<u>Total Property</u>		<u>88,144</u>	<u>-</u>	<u>6,068</u>
13						
14		<u>Other</u>	II-E-2			
15	4081	Sales & Use Tax		175	-	(175)
16						
17		<u>Total Non-Revenue Related</u>		<u>100,032</u>	<u>-</u>	<u>5,785</u>
18						
19		<u>Revenue Related</u>	II-E-2			
20	4081	Texas Gross Margin Tax		18,414	-	1,613
21	4081	Municipal Franchise Fees		150,772	-	2,009
22	4081	Deferred SIT/Local		(327)	-	-
23		<u>Total Revenue Related</u>		<u>168,859</u>	<u>-</u>	<u>3,622</u>
24						
25		<u>TOTAL TAXES OTHER THAN INCOME TAXES</u>	II-E-2	<u>268,891</u>	<u>-</u>	<u>9,407</u>

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-I-1.2: FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas
1		<u>Taxes Other than Income Taxes</u>	II-E-2				
2							
3		<u>Payroll-Related</u>	II-E-2				
4	4081	FICA		11,295	12	PAYXAG	11,295
5	4081	FUTA		310	12	PAYXAG	310
6							
7		<u>Total Payroll</u>		<u>11,605</u>			<u>11,605</u>
8							
9		<u>Property Related</u>	II-E-2				
10	4081	Ad Valorem Tax		94,212	1	DA	94,212
11							
12		<u>Total Property</u>		<u>94,212</u>			<u>94,212</u>
13							
14		<u>Other</u>	II-E-2				
15	4081	Sales & Use Tax		-	1	DA	-
16							
17		<u>Total Non-Revenue Related</u>		<u>105,817</u>			<u>105,817</u>
18							
19		<u>Revenue Related</u>	II-E-2				
20	4081	Texas Gross Margin Tax		20,027	6	TOTREV	20,027
21	4081	Municipal Franchise Fees		152,781	3	DIST	152,781
22	4081	Deferred SIT/Local		(327)	6	TOTREV	(327)
23		<u>Total Revenue Related</u>		<u>172,481</u>			<u>172,481</u>
24							
25		TOTAL TAXES OTHER THAN INCOME TAXES	II-E-2	278,298			278,298

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-I-1.2: FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
1		<u>Taxes Other than Income Taxes</u>	II-E-2					
2								
3		Payroll-Related	II-E-2					
4	4081	FICA		2,238	8,330	21	705	11,295
5	4081	FUTA		61	229	1	19	310
6								
7		<u>Total Payroll</u>		<u>2,300</u>	<u>8,559</u>	<u>22</u>	<u>724</u>	<u>11,605</u>
8								
9		Property Related	II-E-2					
10	4081	Ad Valorem Tax		33,491	56,834	3,300	587	94,212
11								
12		<u>Total Property</u>		<u>33,491</u>	<u>56,834</u>	<u>3,300</u>	<u>587</u>	<u>94,212</u>
13								
14		Other	II-E-2					
15	4081	Sales & Use Tax		-	-	-	-	-
16								
17		<u>Total Non-Revenue Related</u>		<u>35,791</u>	<u>65,393</u>	<u>3,322</u>	<u>1,311</u>	<u>105,817</u>
18								
19		Revenue Related	II-E-2					
20	4081	Texas Gross Margin Tax		8,272	10,377	670	708	20,027
21	4081	Municipal Franchise Fees		-	152,781	-	-	152,781
22	4081	Deferred SUT/Local		(135)	(169)	(11)	(12)	(327)
23		<u>Total Revenue Related</u>		<u>8,137</u>	<u>162,988</u>	<u>659</u>	<u>697</u>	<u>172,481</u>
24								
25		<u>TOTAL TAXES OTHER THAN INCOME TAXES</u>	II-E-2	<u>43,928</u>	<u>228,381</u>	<u>3,981</u>	<u>2,008</u>	<u>278,298</u>

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-I-1.2: FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
II-E-3 FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	1	2	3
				Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes
1	<u>Federal Income Taxes</u>		II-E-3			
2						
3		Return on Rate Base		476,266		2,791
4						
5		Deductions:				
6		Synchronized Interest		(141,140)		(827)
7		Amortization of Protected Excess DFIT		-		(18,659)
8		Amortization of Non-protected Excess DFIT		(8,845)		8,845
9		Research & Development Credit		(2,854)		1,586
10		Medicare Drug Subsidy		(1,624)		1,624
11		AFUDC Equity		(10,406)		10,406
12		Restricted Stock Excess Tax Benefit		(56)		-
13						
14		<u>Subtotal</u>		<u>(164,924)</u>	<u>-</u>	<u>2,974</u>
15						

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-I-1.2: FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
II-E-3 FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas
1		<u>Federal Income Taxes</u>	II-E-3				
2							
3		Return on Rate Base		479,058	1	DA	479,058
4							
5		Deductions:					
6		Synchronized Interest		(141,967)	20	TRTBSE	(141,967)
7		Amortization of Protected Excess DFIT		(18,659)	21	GPLT	(18,659)
8		Amortization of Non-protected Excess DFIT		-	21	GPLT	-
9		Research & Development Credit		(1,268)	21	GPLT	(1,268)
10		Medicare Drug Subsidy		-	1	DA	-
11		AFUDC Equity		-	1	DA	-
12		Restricted Stock Excess Tax Benefit		(56)	12	PAYXAG	(56)
13							
14		<u>Subtotal</u>		<u>(161,950)</u>			<u>(161,950)</u>
15							

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-I-1.2: FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
II-E-3 FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
1		<u>Federal Income Taxes</u>	II-E-3					
2								
3		Return on Rate Base		174,967	286,623	11,749	5,718	479,058
4								-
5		Deductions:						-
6		Synchronized Interest		(51,851)	(84,940)	(3,482)	(1,695)	(141,967)
7		Amortization of Protected Excess DFIT		(5,936)	(11,935)	(565)	(223)	(18,659)
8		Amortization of Non-protected Excess DFIT		-	-	-	-	-
9		Research & Development Credit		(404)	(811)	(38)	(15)	(1,268)
10		Medicare Drug Subsidy		-	-	-	-	-
11		AFUDC Equity		-	-	-	-	-
12		Restricted Stock Excess Tax Benefit		(11)	(41)	(0)	(3)	(56)
13								
14		Subtotal		(58,202)	(97,728)	(4,085)	(1,936)	(161,950)
15								

16	Additions:			
17	Non-deductible Club Dues	9		(9)
18	Non-deductible Parking and Transit	114		-
19	Nondeductible Lobbying Expenses	2,616		(2,616)
20	Meals & Entertainment	579		-
21	Fines & Penalties	40		(40)
22	Diesel Fuel Credit Disallowance	3		-
23	Permanent Depreciation Difference	4,728		(364)
24	Medicare Drug Subsidy	-		8,744
25				
26	Subtotal	8,090	-	5,714
27				
28	Taxable Component of Return	319,432	-	11,479
29				
30	Tax Factor	26.58%	26.58%	26.58%
31				
32	Federal Income Taxes Before Adjust.	84,912	-	3,051
33				
34	Tax Credits			
35	Amortization of Protected Excess DFTT	-		(18,659)
36	Amortization of Non-protected Excess DFTT	(8,845)		8,845
37	Research & Development Credit	(2,854)		1,586
38	Other - Medicare drug subsidy	(1,624)		10,368
39	Restricted Stock Excess Tax Benefit	(56)		-
40				
41	Subtotal	(13,379)	-	2,139
42				
43	TOTAL FEDERAL INCOME TAXES	71,534	II-E-3	5,191

16	Additions:				
17	Non-deductible Club Dues	-	1	DA	-
18	Non-deductible Parking and Transit	114	12	PAYXAG	114
19	Nondeductible Lobbying Expenses	-	1	DA	-
20	Meals & Entertainment	579	12	PAYXAG	579
21	Fines & Penalties	-	1	DA	-
22	Diesel Fuel Credit Disallowance	3	21	GPLT	3
23	Permanent Depreciation Difference	4,364	21	GPLT	4,364
24	Medicare Drug Subsidy	8,744	12	PAYXAG	8,744
25					
26	Subtotal	13,804			13,804
27					
28	Taxable Component of Return	330,911			330,911
29					
30	Tax Factor	26.58%			26.58%
31					
32	Federal Income Taxes Before Adjust.	87,964			87,964
33					
34	Tax Credits				
35	Amortization of Protected Excess DFTT	(18,659)	21	GPLT	(18,659)
36	Amortization of Non-protected Excess DFTT	-	21	GPLT	-
37	Research & Development Credit	(1,268)	21	GPLT	(1,268)
38	Other - Medicare drug subsidy	8,744	12	PAYXAG	8,744
39	Restricted Stock Excess Tax Benefit	(56)	12	PAYXAG	(56)
40					
41	Subtotal	(11,239)			(11,239)
42					
43	TOTAL FEDERAL INCOME TAXES	II-E-3	76,724		76,724

16	Additions:						
17	Non-deductible Club Dues	-	-	-	-	-	
18	Non-deductible Parking and Transit	23	84	0	7	114	
19	Nondeductible Lobbying Expenses	-	-	-	-	-	
20	Meals & Entertainment	115	427	1	36	579	
21	Fines & Penalties	-	-	-	-	-	
22	Diesel Fuel Credit Disallowance	1	2	0	0	3	
23	Permanent Depreciation Difference	1,388	2,791	132	52	4,364	
24	Medicare Drug Subsidy	1,733	6,449	16	546	8,744	
25							
26	Subtotal	3,260	9,753	150	641	13,804	
27							
28	Taxable Component of Return	120,025	198,649	7,814	4,423	330,911	
29							
30	Tax Factor	26.58%	26.58%	26.58%	26.58%	26.58%	
31							
32	Federal Income Taxes Before Adjust.	31,905	52,805	2,077	1,176	87,964	
33							
34	Tax Credits						
35	Amortization of Protected Excess DFTT	(5,936)	(11,935)	(565)	(223)	(18,659)	
36	Amortization of Non-protected Excess DFTT	-	-	-	-	-	
37	Research & Development Credit	(404)	(811)	(38)	(15)	(1,268)	
38	Other - Medicare drug subsidy	1,733	6,449	16	546	8,744	
39	Restricted Stock Excess Tax Benefit	(11)	(41)	(0)	(3)	(56)	
40							
41	Subtotal	(4,618)	(6,339)	(587)	304	(11,239)	
42							
43	TOTAL FEDERAL INCOME TAXES	II-E-3	27,288	46,467	1,490	1,480	76,724

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-I-1.2: FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
II-E-4 OTHER EXPENSES

Line No.	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes
1		<u>Misc.Other Expenses</u>	II-E-4			
2						
3		Misc.Items				
4	431	Interest On Customer Deposits		3,887	-	(3,440)
5						
6		Subtotal		3,887	-	(3,440)
7						
8		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-2+4	647,739	-	(27,364)
9						
10		TOTAL OTHER EXPENSES INCLUDING FIT	II-E-1-4	719,273	-	(22,173)

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II-E-4 OTHER EXPENSES

Line No.	FERC Account	Description	Reference Schedule	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas
1		<u>Misc. Other Expenses</u>	II-E-4				
2							
3		Misc. Items					
4	431	Interest On Customer Deposits		447	8	OMAGXFF(565)	447
5							
6		Subtotal		447			447
7							
8		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-2+4	620,375			620,375
9							
10		TOTAL OTHER EXPENSES INCLUDING FIT	II-E-1-4	697,099			697,099

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II-E-4 OTHER EXPENSES

Line No.	FERC Account	Description	Reference Schedule	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
1		Misc. Other Expenses	II-E-4					
2								
3		Misc. Items						
4	431	Interest On Customer Deposits		77	295	30	45	447
5								
6		Subtotal		77	295	30	45	447
7								
8		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-2+4	124,889	463,472	18,819	13,195	620,375
9								
10		TOTAL OTHER EXPENSES INCLUDING FIT	II-E-1-4	152,176	509,938	20,309	14,676	697,099

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II-E-5 OTHER REVENUE ITEMS

Line No.	FERC Account	Description	Reference Schedule	1	2	3
				Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes
1		Other Revenues:	II-E-5			
2		Non-Electric Revenue				
3	4211	Gain On Disp of Prop		(1,796)	-	1,063
4	4500	Forfeited Discount		996	-	-
5	4510	Miscellaneous Service Revenue		23,778	-	10,024
6	4540	Rent from Electric Property		31,985	-	-
7	4560	Other Electric Revenue		80,663	-	(80,623)
8	4561	Revenues from Transmission of Electricity of Others		281,063	-	(281,063)
9						
10		Subtotal		416,689	-	(350,597)
11						
12		TOTAL OTHER REVENUES	II-E-5	416,689	-	(350,597)

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II-E-5 OTHER REVENUE ITEMS

Line No.	FERC Account	Description	Reference Schedule	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas
1		Other Revenues:	II-E-5				
2		Non-Electric Revenue					
3	4211	Gain On Disp of Prop		(731)	2	TRAN	(731)
4	4500	Forfeited Discount		996	1	DA	996
5	4510	Miscellaneous Service Revenue		33,802	1	DA	33,802
6	4540	Rent from Electric Property		31,985	1	DA	31,985
7	4560	Other Electric Revenue		40	1	DA	40
8	4561	Revenues from Transmission of Electricity of Others		-	1	DA	-
9							
10		Subtotal		66,092			66,092
11							
12		TOTAL OTHER REVENUES	II-E-5	66,092			66,092

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II-E-5 OTHER REVENUE ITEMS

Line No.	FERC Account	Description	Reference Schedule	8	9	10	11	12
				TRAN	DIST	MET	TDCS	Total
1		Other Revenues:	II-E-5					
2		Non-Electric Revenue						
3	4211	Gain On Disp of Prop		(731)	-	-	-	(731)
4	4500	Forfeited Discount		-	996	-	-	996
5	4510	Miscellaneous Service Revenue		14,109	19,603	88	-	33,802
6	4540	Rent from Electric Property		22,898	9,087	-	-	31,985
7	4560	Other Electric Revenue		40	-	-	-	40
8	4561	Revenues from Transmission of Electricity of Others		-	-	-	-	-
9								
10		Subtotal		36,316	29,688	88	-	66,092
11								
12		TOTAL OTHER REVENUES	II-E-5	36,316	29,688	88	-	66,092

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II-F FUNCTIONAL ALLOCATION FACTORS-DATA

			1	2	3
FF #	Description	FF Label	TRAN	DIST	MET
Functional Allocation Data					
1	Direct Assigned	DA			
2	Transmission	TRAN	1		
3	Distribution	DIST		1	
4	Metering	MET			1
5	TDCS	TDCS			
6	Total Revenue Requirement	TOTREV	942,649	1,182,498	76,327
7	Total O&M Expense, excluding Fuel & Purchased Power	TOMXFP(565)	106,519	407,018	41,477
8	Total O&M and A&G, excluding Fuel & Purchased Power	OMAGXFP(565)			
9	DIST Operations composite allocator (FERC accounts 581-587 & 589)	DISTOPX			
10	Composite allocator (FERC accounts 902 & 903)	C902_3			
11	Composite allocator (FERC accounts 906, 908 & 909)	C906_9			
12	Personnel-related	PAYXAG	26,519	98,693	252
13	General Plant - Net	GNLPLT-N			
14	Net Plant, excluding General Plant	PLTXGNL-N			
15	Net Plant in Service	PLTSVC-N			
16	Net Plant in Service, excluding Intangible Plant	PLTSVC-NX			
17	Transmission Substation Plant Account 353	TPLNT353			
18	Distribution Substation Plant Account 362	DPLNT362			
19	Property Tax	ADTAXEXP	31,419	53,318	3,096
20	Total Rate Base	TRTBSE			
21	Total Gross Plant in Service	GPLT			
22	Miscellaneous Intangible Plant (Not Used)	E30301	-	-	-
23	Miscellaneous Intangible Plant	E30302	5,167,780	96,475,887	114,879,068
24	Land and Land Fees (Not Used)	E31001	-	-	-
25	Land and Land Fees	E35001	48,522,379	805,844	-
26	Land and Land Rights	E35002	100,984,131	2,011	-
27	Structures and Improvements	E35201	195,206,707	7,015,206	-

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II-F FUNCTIONAL ALLOCATION FACTORS-DATA

			4	5
FF #	Description	FF Label	TDCS	TOTAL
<u>Functional Allocation Data</u>				
1	Direct Assigned	DA		1
2	Transmission	TRAN		1
3	Distribution	DIST		1
4	Metering	MET		1
5	TDCS	TDCS	1	1
6	Total Revenue Requirement	TOTREV	80,730	2,282,204
7	Total O&M Expense, excluding Fuel & Purchased Power	TOMXFP(565)		
8	Total O&M and A&G, excluding Fuel & Purchased Power	OMAGXFP(565)	61,366	616,380
9	DIST Operations composite allocator (FERC accounts 581-587 & 589)	DISTOPX		
10	Composite allocator (FERC accounts 902 & 903)	C902_3		
11	Composite allocator (FERC accounts 906, 908 & 909)	C906_9		
12	Personnel-related	PAYXAG	8,351	133,815
13	General Plant - Net	GNLPLT-N		
14	Net Plant, excluding General Plant	PLTXGNL-N		
15	Net Plant in Service	PLTSVC-N		
16	Net Plant in Service, excluding Intangible Plant	PLTSVC-NX		
17	Transmission Substation Plant Account 353	TPLNT353		
18	Distribution Substation Plant Account 362	DPLNT362		
19	Property Tax	ADTAXEXP	551	88,384
20	Total Rate Base	TRTBSE		
21	Total Gross Plant in Service	GFLT		
22	Miscellaneous Intangible Plant (Not Used)	E30301	-	-
23	Miscellaneous Intangible Plant	E30302	78,216,874	294,739,609
24	Land and Land Fees (Not Used)	E31001	-	-
25	Land and Land Fees	E35001	-	49,328,223
26	Land and Land Rights	E35002	-	100,986,143
27	Structures and Improvements	E35201	-	202,221,913

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II-F FUNCTIONAL ALLOCATION FACTORS-DATA

FF #	Description	FF Label
<u>Functional Allocation Data</u>		
1	Direct Assigned	DA
2	Transmission	TRAN
3	Distribution	DIST
4	Metering	MET
5	TDCS	TDCS
6	Total Revenue Requirement	TOTREV
7	Total O&M Expense, excluding Fuel & Purchased Power	TOMXFP(\$65)
8	Total O&M and A&G, excluding Fuel & Purchased Power	OMAGXFP(\$65)
9	DIST Operations composite allocator (FERC accounts 581-587 & 589)	DISTOPX
10	Composite allocator (FERC accounts 902 & 903)	C902_3
11	Composite allocator (FERC accounts 906, 908 & 909)	C906_9
12	Personnel-related	PAYXAG
13	General Plant - Net	GNLPLT-N
14	Net Plant, excluding General Plant	PLTXGNL-N
15	Net Plant in Service	PLTSVC-N
16	Net Plant in Service, excluding Intangible Plant	PLTSVC-NX
17	Transmission Substation Plant Account 353	TPLNT353
18	Distribution Substation Plant Account 362	DPLNT362
19	Property Tax	ADTAXEXP
20	Total Rate Base	TRTBSE
21	Total Gross Plant in Service	GPLT
22	Miscellaneous Intangible Plant (Not Used)	E30301
23	Miscellaneous Intangible Plant	E30302
24	Land and Land Fees (Not Used)	E31001
25	Land and Land Fees	E35001
26	Land and Land Rights	E35002
27	Structures and Improvements	E35201

28	Station Equipment	E35301	916,041,506	77,609,060	-
29	Towers and Fixtures	E35401	844,559,605	-	-
30	Poles, Towers and Fixtures	E35501	124,988,759	-	-
31	Overhead Conductors and Devices	E35601	612,374,413	-	-
32	Underground Conduit	E35701	38,059,656	-	-
33	Underground Conductors and Devices	E35801	14,661,444	-	-
34	Roads and Trails	E35901	81,533,231	-	-
35	Land and Land Fees	E36001	18,025,876	13,094,606	-
36	Land and Land Rights	E36002	61,041	1,114,367	-
37	Structures and Improvements	E36101	36,464,889	68,857,528	-
38	Station Equipment	E36201	452,923,107	758,044,059	-
39	Poles, Towers, and Fixtures	E36401	-	833,783,399	-
40	Overhead Conductors and Devices	E36501	-	1,006,923,475	-
41	Underground Conduit	E36601	-	588,157,680	-
42	Underground Conductors and Devices	E36701	-	1,066,789,520	-
43	Line Transformers	E36801	-	1,376,452,969	-
44	Services	E36901	-	200,436,671	-
45	Meters	E37001	-	-	78,336,384
46	AMS Meters	E37003	-	-	179,725,536
47	Street Lighting & Signal Systems	E37301	-	617,498,611	-
48	Security Lighting	E37401	-	-	-
49	Land and Land Fees	E38901	926,934	26,331,531	259,049
50	Land and Land Rights	E38902	490	140,767	1,032
51	Structures and Improvements	E39001	30,118,153	207,859,378	2,744,619
52	Office Furniture and Equipment	E39101	878,019	7,860,270	99,347
53	Transportation Equipment	E39201	36,062,130	81,849,658	4,940,247
54	Stores Equipment	E39301	62,195	144,965	2,962
55	Tools, Shop and Engine Equipment	E39401	123,763	15,124,983	182,272
56	Laboratory Equipment	E39501	-	3,854,100	17,418,455
57	Power Operated Equipment	E39601	11,136,967	8,609,098	173,537
58	Communication Equipment	E39701	75,557,867	238,367,527	26,858,313
59	Computer Equipment	E39702	31,594,146	112,011,994	11,230,670
60	Miscellaneous Equipment	E39801	1,859,796	7,564,800	71,937
61	Meters (Not Used)	E37002	-	-	-
62	Install. on Customer Prem. (Not Used)	E37101	-	-	-

28	Station Equipment	E35301	-	993,650,566
29	Towers and Fixtures	E35401	-	844,559,605
30	Poles, Towers and Fixtures	E35501	-	124,988,759
31	Overhead Conductors and Devices	E35601	-	612,374,413
32	Underground Conduit	E35701	-	38,059,656
33	Underground Conductors and Devices	E35801	-	14,661,444
34	Roads and Trails	E35901	-	81,533,231
35	Land and Land Fees	E36001	-	31,120,482
36	Land and Land Rights	E36002	-	1,175,408
37	Structures and Improvements	E36101	-	105,322,417
38	Station Equipment	E36201	-	1,210,967,165
39	Poles, Towers, and Fixtures	E36401	-	833,783,399
40	Overhead Conductors and Devices	E36501	-	1,006,923,475
41	Underground Conduit	E36601	-	588,157,680
42	Underground Conductors and Devices	E36701	-	1,066,789,520
43	Line Transformers	E36801	-	1,376,452,969
44	Services	E36901	-	200,436,671
45	Meters	E37001	-	78,336,384
46	AMS Meters	E37003	-	179,725,536
47	Street Lighting & Signal Systems	E37301	-	617,498,611
48	Security Lighting	E37401	-	-
49	Land and Land Fees	E38901	63,494	27,581,008
50	Land and Land Rights	E38902	12,111	154,400
51	Structures and Improvements	E39001	1,690,722	242,412,872
52	Office Furniture and Equipment	E39101	2,296,968	11,134,603
53	Transportation Equipment	E39201	13,531,123	136,383,158
54	Stores Equipment	E39301	-	210,122
55	Tools, Shop and Engine Equipment	E39401	-	15,431,019
56	Laboratory Equipment	E39501	750,411	22,022,966
57	Power Operated Equipment	E39601	4,027,679	23,947,280
58	Communication Equipment	E39701	36,439,790	377,223,496
59	Computer Equipment	E39702	15,237,117	170,073,927
60	Miscellaneous Equipment	E39801	1,368,057	10,864,590
61	Meters (Not Used)	E37002	-	-
62	Install. on Customer Prem. (Not Used)	E37101	-	-

28	Station Equipment	E35301
29	Towers and Fixtures	E35401
30	Poles, Towers and Fixtures	E35501
31	Overhead Conductors and Devices	E35601
32	Underground Conduit	E35701
33	Underground Conductors and Devices	E35801
34	Roads and Trails	E35901
35	Land and Land Fees	E36001
36	Land and Land Rights	E36002
37	Structures and Improvements	E36101
38	Station Equipment	E36201
39	Poles, Towers, and Fixtures	E36401
40	Overhead Conductors and Devices	E36501
41	Underground Conduit	E36601
42	Underground Conductors and Devices	E36701
43	Line Transformers	E36801
44	Services	E36901
45	Meters	E37001
46	AMS Meters	E37003
47	Street Lighting & Signal Systems	E37301
48	Security Lighting	E37401
49	Land and Land Fees	E38901
50	Land and Land Rights	E38902
51	Structures and Improvements	E39001
52	Office Furniture and Equipment	E39101
53	Transportation Equipment	E39201
54	Stores Equipment	E39301
55	Tools, Shop and Engine Equipment	E39401
56	Laboratory Equipment	E39501
57	Power Operated Equipment	E39601
58	Communication Equipment	E39701
59	Computer Equipment	E39702
60	Miscellaneous Equipment	E39801
61	Meters (Not Used)	E37002
62	Install. on Customer Prem. (Not Used)	E37101

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II-F FUNCTIONAL ALLOCATION FACTORS

Functional Allocation Factors			1	2	3
FF #	Description	FF Label	TRAN	DIST	MET
Functional Allocation Factors			1	2	3
1	Direct Assigned	DA			
2	Transmission	TRAN	100.00%	0.00%	0.00%
3	Distribution	DIST	0.00%	100.00%	0.00%
4	Metering	MET	0.00%	0.00%	100.00%
5	TDCS	TDCS	0.00%	0.00%	0.00%
6	Total Revenue Requirement	TOTREV	41.30%	51.81%	3.34%
7	Total O&M Expense, excluding Fuel & Purchased Power	TOMXFP(565)	15.56%	62.95%	10.88%
8	Total O&M and A&G, excluding Fuel & Purchased Power	OMAGXFP(565)	17.28%	66.03%	6.73%
9	DIST Operations composite allocator (FERC accounts 581-587 & 589)	DISTOPX	0.00%	38.91%	61.09%
10	Composite allocator (FERC accounts 902 & 903)	C902_3	0.00%	0.00%	4.51%
11	Composite allocator (FERC accounts 906, 908 & 909)	C906_9	0.00%	0.00%	0.00%
12	Personnel-related	PAYXAG	19.82%	73.75%	0.19%
13	General Plant - Net	GNLPLT-N	21.44%	66.43%	5.48%
14	Net Plant, excluding General Plant	PLTXGNL-N	37.18%	60.16%	2.19%
15	Net Plant in Service	PLTSVC-N	35.75%	60.73%	2.49%
16	Net Plant in Service, excluding Intangible Plant	PLTSVC-NX	36.30%	61.19%	1.90%
17	Transmission Substation Plant Account 353	TPLNT353	92.19%	7.81%	0.00%
18	Distribution Substation Plant Account 362	DPLNT362	37.40%	62.60%	0.00%
19	Property Tax	ADTAXEXP	35.55%	60.33%	3.50%
20	Total Rate Base	TRTBSE	36.52%	59.83%	2.45%
21	Total Gross Plant in Service	GPLT	31.81%	63.96%	3.03%
22	Miscellaneous Intangible Plant (Not Used)	E30301	0.00%	0.00%	0.00%
23	Miscellaneous Intangible Plant	E30302	1.75%	32.73%	38.98%
24	Land and Land Fees (Not Used)	E31001	0.00%	0.00%	0.00%
25	Land and Land Fees	E35001	98.37%	1.63%	0.00%
26	Land and Land Rights	E35002	100.00%	0.00%	0.00%

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II-F FUNCTIONAL ALLOCATION FACTORS

			4	5
FF #	Description	FF Label	TDCS	TOTAL
<u>Functional Allocation Factors</u>				
			4	5
1	Direct Assigned	DA		1.00%
2	Transmission	TRAN	0.00%	100%
3	Distribution	DIST	0.00%	100%
4	Metering	MET	0.00%	100%
5	TDCS	TDCS	100.00%	100%
6	Total Revenue Requirement	TOTREV	3.54%	100%
7	Total O&M Expense, excluding Fuel & Purchased Power	TOMXFP(565)	10.61%	100%
8	Total O&M and A&G, excluding Fuel & Purchased Power	OMAGXFP(565)	9.96%	100%
9	DIST Operations composite allocator (FERC accounts 581-587 & 589)	DISTOPX	0.00%	100%
10	Composite allocator (FERC accounts 902 & 903)	C902_3	95.49%	100%
11	Composite allocator (FERC accounts 906, 908 & 909)	C906_9	100.00%	100%
12	Personnel-related	PAYXAG	6.24%	100%
13	General Plant - Net	GNLPLT-N	6.66%	100%
14	Net Plant, excluding General Plant	PLTXGNL-N	0.47%	100%
15	Net Plant in Service	PLTSVC-N	1.03%	100%
16	Net Plant in Service, excluding Intangible Plant	PLTSVC-NX	0.62%	100%
17	Transmission Substation Plant Account 353	TPLNT353	0.00%	100%
18	Distribution Substation Plant Account 362	DPLNT362	0.00%	100%
19	Property Tax	ADTAXEXP	0.62%	100%
20	Total Rate Base	TRTBSE	1.19%	100%
21	Total Gross Plant in Service	GPLT	1.19%	100%
22	Miscellaneous Intangible Plant (Not Used)	E30301	0.00%	0%
23	Miscellaneous Intangible Plant	E30302	26.54%	100%
24	Land and Land Fees (Not Used)	E31001	0.00%	0%
25	Land and Land Fees	E35001	0.00%	100%
26	Land and Land Rights	E35002	0.00%	100%

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II-F FUNCTIONAL ALLOCATION FACTORS

FF #	Description	FF Label
<u>Functional Allocation Factors</u>		
1	Direct Assigned	DA
2	Transmission	TRAN
3	Distribution	DIST
4	Metering	MET
5	TDCS	TDCS
6	Total Revenue Requirement	TOTREV
7	Total O&M Expense, excluding Fuel & Purchased Power	TOMXFP(565)
8	Total O&M and A&G, excluding Fuel & Purchased Power	OMAGXFP(565)
9	DIST Operations composite allocator (FERC accounts 581-587 & 589)	DISTOPX
10	Composite allocator (FERC accounts 902 & 903)	C902_3
11	Composite allocator (FERC accounts 906, 908 & 909)	C906_9
12	Personnel-related	PAYXAG
13	General Plant - Net	GNLPLT-N
14	Net Plant, excluding General Plant	PLTXGNL-N
15	Net Plant in Service	PLTSVC-N
16	Net Plant in Service, excluding Intangible Plant	PLTSVC-NX
17	Transmission Substation Plant Account 353	TPLNT353
18	Distribution Substation Plant Account 362	DPLNT362
19	Property Tax	ADTAXEXP
20	Total Rate Base	TRTBSE
21	Total Gross Plant in Service	GPLT
22	Miscellaneous Intangible Plant (Not Used)	E30301
23	Miscellaneous Intangible Plant	E30302
24	Land and Land Fees (Not Used)	E31001
25	Land and Land Fees	E35001
26	Land and Land Rights	E35002

27	Structures and Improvements	E35201	96.53%	3.47%	0.00%
28	Station Equipment	E35301	92.19%	7.81%	0.00%
29	Towers and Fixtures	E35401	100.00%	0.00%	0.00%
30	Poles, Towers and Fixtures	E35501	100.00%	0.00%	0.00%
31	Overhead Conductors and Devices	E35601	100.00%	0.00%	0.00%
32	Underground Conduit	E35701	100.00%	0.00%	0.00%
33	Underground Conductors and Devices	E35801	100.00%	0.00%	0.00%
34	Roads and Trails	E35901	100.00%	0.00%	0.00%
35	Land and Land Fees	E36001	57.92%	42.08%	0.00%
36	Land and Land Rights	E36002	5.19%	94.81%	0.00%
37	Structures and Improvements	E36101	34.62%	65.38%	0.00%
38	Station Equipment	E36201	37.40%	62.60%	0.00%
39	Poles, Towers, and Fixtures	E36401	0.00%	100.00%	0.00%
40	Overhead Conductors and Devices	E36501	0.00%	100.00%	0.00%
41	Underground Conduit	E36601	0.00%	100.00%	0.00%
42	Underground Conductors and Devices	E36701	0.00%	100.00%	0.00%
43	Line Transformers	E36801	0.00%	100.00%	0.00%
44	Services	E36901	0.00%	100.00%	0.00%
45	Meters	E37001	0.00%	0.00%	100.00%
46	AMS Meters	E37003	0.00%	0.00%	100.00%
47	Street Lighting & Signal Systems	E37301	0.00%	100.00%	0.00%
48	Security Lighting	E37401	0.00%	0.00%	0.00%
49	Land and Land Fees	E38901	3.36%	95.47%	0.94%
50	Land and Land Rights	E38902	0.32%	91.17%	0.67%
51	Structures and Improvements	E39001	12.42%	85.75%	1.13%
52	Office Furniture and Equipment	E39101	7.89%	70.59%	0.89%
53	Transportation Equipment	E39201	26.44%	60.01%	3.62%
54	Stores Equipment	E39301	29.60%	68.99%	1.41%
55	Tools, Shop and Engine Equipment	E39401	0.80%	98.02%	1.18%
56	Laboratory Equipment	E39501	0.00%	17.50%	79.09%
57	Power Operated Equipment	E39601	46.51%	35.95%	0.72%
58	Communication Equipment	E39701	20.03%	63.19%	7.12%
59	Computer Equipment	E39702	18.58%	65.86%	6.60%
60	Miscellaneous Equipment	E39801	17.12%	69.63%	0.66%
61	Meters (Not Used)	E37002			
62	Install. on Customer Prem. (Not Used)	E37101			

27	Structures and Improvements	E35201	0.00%	100%
28	Station Equipment	E35301	0.00%	100%
29	Towers and Fixtures	E35401	0.00%	100%
30	Poles, Towers and Fixtures	E35501	0.00%	100%
31	Overhead Conductors and Devices	E35601	0.00%	100%
32	Underground Conduit	E35701	0.00%	100%
33	Underground Conductors and Devices	E35801	0.00%	100%
34	Roads and Trails	E35901	0.00%	100%
35	Land and Land Fees	E36001	0.00%	100%
36	Land and Land Rights	E36002	0.00%	100%
37	Structures and Improvements	E36101	0.00%	100%
38	Station Equipment	E36201	0.00%	100%
39	Poles, Towers, and Fixtures	E36401	0.00%	100%
40	Overhead Conductors and Devices	E36501	0.00%	100%
41	Underground Conduit	E36601	0.00%	100%
42	Underground Conductors and Devices	E36701	0.00%	100%
43	Line Transformers	E36801	0.00%	100%
44	Services	E36901	0.00%	100%
45	Meters	E37001	0.00%	100%
46	AMS Meters	E37003	0.00%	100%
47	Street Lighting & Signal Systems	E37301	0.00%	100%
48	Security Lighting	E37401	0.00%	0%
49	Land and Land Fees	E38901	0.23%	100%
50	Land and Land Rights	E38902	7.84%	100%
51	Structures and Improvements	E39001	0.70%	100%
52	Office Furniture and Equipment	E39101	20.63%	100%
53	Transportation Equipment	E39201	9.92%	100%
54	Stores Equipment	E39301	0.00%	100%
55	Tools, Shop and Engine Equipment	E39401	0.00%	100%
56	Laboratory Equipment	E39501	3.41%	100%
57	Power Operated Equipment	E39601	16.82%	100%
58	Communication Equipment	E39701	9.66%	100%
59	Computer Equipment	E39702	8.96%	100%
60	Miscellaneous Equipment	E39801	12.59%	100%
61	Meters (Not Used)	E37002		
62	Install. on Customer Prem. (Not Used)	E37101		

27	Structures and Improvements	E35201
28	Station Equipment	E35301
29	Towers and Fixtures	E35401
30	Poles, Towers and Fixtures	E35501
31	Overhead Conductors and Devices	E35601
32	Underground Conduit	E35701
33	Underground Conductors and Devices	E35801
34	Roads and Trails	E35901
35	Land and Land Fees	E36001
36	Land and Land Rights	E36002
37	Structures and Improvements	E36101
38	Station Equipment	E36201
39	Poles, Towers, and Fixtures	E36401
40	Overhead Conductors and Devices	E36501
41	Underground Conduit	E36601
42	Underground Conductors and Devices	E36701
43	Line Transformers	E36801
44	Services	E36901
45	Meters	E37001
46	AMS Meters	E37003
47	Street Lighting & Signal Systems	E37301
48	Security Lighting	E37401
49	Land and Land Fees	E38901
50	Land and Land Rights	E38902
51	Structures and Improvements	E39001
52	Office Furniture and Equipment	E39101
53	Transportation Equipment	E39201
54	Stores Equipment	E39301
55	Tools, Shop and Engine Equipment	E39401
56	Laboratory Equipment	E39501
57	Power Operated Equipment	E39601
58	Communication Equipment	E39701
59	Computer Equipment	E39702
60	Miscellaneous Equipment	E39801
61	Meters (Not Used)	E37002
62	Install. on Customer Prem. (Not Used)	E37101

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-1- TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
I-A-1 SUMMARY OF TEXAS RETAIL

Line No.	Description	Reference Schedule	1	2	3
			TRAN	Alloc #	Allocation Factor
1	Operating and Maintenance Expenses	II-D-2	653,125		
2	Depreciation & Amortization Expenses	II-E-1	79,657		
3	Taxes Other Than Federal Income Tax	II-E-2	43,928		
4	Federal Income Tax	II-E-3	27,288		
5					
6	Return on Rate Base	II-B	174,967		
7					
8	SUBTOTAL COST OF SERVICE		978,965		
9					
10	Decommissioning Expense	II-G			
11					
12	Other Non-Bypassable Charges				
13					
14	Minus: Other Revenues	II-E-5	36,316		
15					
16	TOTAL ADJUSTED WHOLESALE TRANSMISSION REVENUE REQUIREMENT		942,649		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
I-A-1 SUMMARY OF TEXAS RETAIL

Line No.	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	Operating and Maintenance Expenses	II-D-2	304,689	5,736	222,493	22,757
2	Depreciation & Amortization Expenses	II-E-1	37,161	700	27,136	2,776
3	Taxes Other Than Federal Income Tax	II-E-2	20,493	386	14,964	1,531
4	Federal Income Tax	II-E-3	12,730	240	9,296	951
5						
6	Return on Rate Base	II-B	81,624	1,537	59,604	6,096
7						
8	SUBTOTAL COST OF SERVICE		456,696	8,598	333,494	34,111
9						
10	Decommissioning Expense	II-G				
11						
12	Other Non-Bypassable Charges					
13						
14	Minus: Other Revenues	II-E-5	16,942	319	12,371	1,265
15						
16	TOTAL ADJUSTED WHOLESALE TRANSMISSION REVENUE REQUIREMENT		439,754	8,279	321,123	32,845

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
I-A-1 SUMMARY OF TEXAS RETAIL

Line No.	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	Operating and Maintenance Expenses	II-D-2	97,450	-	-	653,125
2	Depreciation & Amortization Expenses	II-E-1	11,885	-	-	79,657
3	Taxes Other Than Federal Income Tax	II-E-2	6,554	-	-	43,928
4	Federal Income Tax	II-E-3	4,071	-	-	27,288
5						
6	Return on Rate Base	II-B	26,106	-	-	174,967
7						
8	SUBTOTAL COST OF SERVICE		146,066	-	-	978,965
9						
10	Decommissioning Expense	II-G				
11						
12	Other Non-Bypassable Charges					
13						
14	Minus: Other Revenues	II-E-5	5,419	-	-	36,316
15						
16	TOTAL ADJUSTED WHOLESALE TRANSMISSION REVENUE REQUIREMENT		140,648	-	-	942,649

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B SUMMARY OF RATE BASE

Line No.	Description	Reference Schedule	1 TRAN	2 Alloc #	3 Allocation Factor
1	Original Cost of Plant	II-B-1	3,488,890		
2	General Plant	II-B-2	81,130		
3	Communication Equipment	II-B-3	95,200		
4	Total Plant		3,665,220		
5					
6	Accumulated Depreciation	II-B-5	906,729		
7					
8	NET PLANT IN SERVICE		2,758,491		
9					
10	Other Rate Base Items:				
11					
12	CWIP	II-B-4	-		
13	Plant Held for Future Use	II-B-6	189		
14	Accumulated Provisions	II-B-7	(3,964)		
15	Accumulated Deferred Federal Income Taxes	II-B-7	(249,663)		
16	Materials & Supplies	II-B-8	45,595		
17	Cash Working Capital	II-B-9	4,521		
18	Prepayments	II-B-10	39,967		
19	Other Rate Base Items				
20	Customer Deposits & Advances	II-B-11	(417)		
21	Regulatory Liabilities	II-B-11	(241,967)		
22	Regulatory Assets	II-B-12	14,872		
23					
24	Total Other Rate Base Items		(390,867)		
25					
26	TOTAL RATE BASE		2,367,624		
27					
28	Rate of Return	II-C-1.1	7.39%		
29					
30	RETURN ON RATE BASE		174,967		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B SUMMARY OF RATE BASE

Line No.	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	Original Cost of Plant	II-B-1	1,627,598	30,642	1,188,524	121,566
2	General Plant	II-B-2	37,848	713	27,638	2,827
3	Communication Equipment	II-B-3	44,411	836	32,431	3,317
4	Total Plant		1,709,858	32,191	1,248,593	127,710
5						
6	Accumulated Depreciation	II-B-5	422,997	7,964	308,886	31,594
7						
8	NET PLANT IN SERVICE		1,286,860	24,227	939,707	96,116
9						
10	Other Rate Base Items:					
11						
12	CWIP	II-B-4	-	-	-	-
13	Plant Held for Future Use	II-B-6	88	2	64	7
14	Accumulated Provisions	II-B-7	(1,849)	(35)	(1,350)	(138)
15	Accumulated Deferred Federal Income Taxes	II-B-7	(116,470)	(2,193)	(85,050)	(8,699)
16	Materials & Supplies	II-B-8	21,270	400	15,532	1,589
17	Cash Working Capital	II-B-9	2,109	40	1,540	158
18	Prepayments	II-B-10	18,645	351	13,615	1,393
19	Other Rate Base Items					
20	Customer Deposits & Advances	II-B-11	(195)	(4)	(142)	(15)
21	Regulatory Liabilities	II-B-11	(112,880)	(2,125)	(82,428)	(8,431)
22	Regulatory Assets	II-B-12	6,938	131	5,066	518
23						
24	Total Other Rate Base Items		(182,343)	(3,433)	(133,152)	(13,619)
25						
26	TOTAL RATE BASE		1,104,518	20,794	806,554	82,497
27						
28	Rate of Return	II-C-1.1	7.39%	7.39%	7.39%	7.39%
29						
30	RETURN ON RATE BASE		81,624	1,537	59,604	6,096

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B SUMMARY OF RATE BASE

Line No.	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1	Original Cost of Plant	II-B-1	\$20,560	-	-	3,488,890
2	General Plant	II-B-2	12,105	-	-	81,130
3	Communication Equipment	II-B-3	14,204	-	-	95,200
4	Total Plant		546,869	-	-	3,665,220
5						
6	Accumulated Depreciation	II-B-5	135,288	-	-	906,729
7						
8	NET PLANT IN SERVICE		411,580	-	-	2,758,491
9						
10	Other Rate Base Items:					
11						
12	CWIP	II-B-4	-	-	-	-
13	Plant Held for Future Use	II-B-6	28	-	-	189
14	Accumulated Provisions	II-B-7	(591)	-	-	(3,964)
15	Accumulated Deferred Federal Income Taxes	II-B-7	(37,251)	-	-	(249,663)
16	Materials & Supplies	II-B-8	6,803	-	-	45,595
17	Cash Working Capital	II-B-9	675	-	-	4,521
18	Prepayments	II-B-10	5,963	-	-	39,967
19	Other Rate Base Items					
20	Customer Deposits & Advances	II-B-11	(62)	-	-	(417)
21	Regulatory Liabilities	II-B-11	(35,103)	-	-	(241,967)
22	Regulatory Assets	II-B-12	2,219	-	-	14,872
23						
24	Total Other Rate Base Items		(58,319)	-	-	(390,867)
25						
26	TOTAL RATE BASE		353,261	-	-	2,367,624
27						
28	Rate of Return	II-C-1.1	7.39%	7.39%	7.39%	7.39%
29						
30	RETURN ON RATE BASE		26,106	-	-	174,967

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-1 RATE BASE ACCOUNTS - PLANT

Line No.	FERC Account	Description	Reference Schedule	1 TRAN	2 Alloc #	3 Allocation Factor
1		Intangible Plant-Gross	II-B-1			
2	301.01	Organization		-	12	D2
3	302.01	Franchise & Consents		-	12	D2
4	303.01	Misc Intangible Plant - MF S/W		-	12	D2
5	303.02	Misc Intangible Plant - NMF S/W		4,483	12	D2
6						
7		Subtotal		4,483		
8						
9		Transmission Plant-Gross	II-B-1			
10	350.01	Land and Land Fees		48,522	12	D2
11	350.02	Land and Land Rights		100,984	12	D2
12	352.01	Structures and Improvements		195,207	12	D2
13	353.01	Station Equipment		916,042	12	D2
14	354.01	Towers and Fixtures		844,560	12	D2
15	355.01	Poles and Fixtures		124,989	12	D2
16	356.01	O.H. Conductors & Devices		612,374	12	D2
17	357.01	Underground Conduit		38,060	12	D2
18	358.01	Underground Conductors		14,661	12	D2
19	359.01	Roads and Trails		81,533	12	D2
20						
21		Subtotal		2,976,932		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-1 RATE BASE ACCOUNTS - PLANT

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Intangible Plant-Gross	II-B-1				
2	301.01	Organization		-	-	-	-
3	302.01	Franchise & Consents		-	-	-	-
4	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
5	303.02	Misc Intangible Plant - NMF S/W		2,092	39	1,527	156
6							
7		Subtotal		2,092	39	1,527	156
8							
9		Transmission Plant-Gross	II-B-1				
10	350.01	Land and Land Fees		22,636	426	16,530	1,691
11	350.02	Land and Land Rights		47,110	887	34,401	3,519
12	352.01	Structures and Improvements		91,066	1,714	66,499	6,802
13	353.01	Station Equipment		427,342	8,045	312,059	31,918
14	354.01	Towers and Fixtures		393,995	7,418	287,708	29,428
15	355.01	Poles and Fixtures		58,308	1,098	42,579	4,355
16	356.01	O.H. Conductors & Devices		285,678	5,378	208,611	21,337
17	357.01	Underground Conduit		17,755	334	12,966	1,326
18	358.01	Underground Conductors		6,839	129	4,994	511
19	359.01	Roads and Trails		38,036	716	27,775	2,841
20							
21		Subtotal		1,388,765	26,146	1,014,121	103,727

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-1 RATE BASE ACCOUNTS - PLANT

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Intangible Plant-Gross	II-B-1				
2	301.01	Organization		-	-	-	-
3	302.01	Franchise & Consents		-	-	-	-
4	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
5	303.02	Misc Intangible Plant - NMF S/W		669	-	-	4,483
6							
7		Subtotal		669	-	-	4,483
8							
9		Transmission Plant-Gross	II-B-1				
10	350.01	Land and Land Fees		7,240	-	-	48,522
11	350.02	Land and Land Rights		15,067	-	-	100,984
12	352.01	Structures and Improvements		29,126	-	-	195,207
13	353.01	Station Equipment		136,678	-	-	916,042
14	354.01	Towers and Fixtures		126,013	-	-	844,560
15	355.01	Poles and Fixtures		18,649	-	-	124,989
16	356.01	O.H. Conductors & Devices		91,369	-	-	612,374
17	357.01	Underground Conduit		5,679	-	-	38,060
18	358.01	Underground Conductors		2,187	-	-	14,661
19	359.01	Roads and Trails		12,165	-	-	81,533
20							
21		Subtotal		444,173	-	-	2,976,932

22						
23	Distribution Plant-Gross	II-B-1				
24	360.01 Land Owned in Fees		18,026	12		D2
25	360.02 Land and Land Rights		61	12		D2
26	361.01 Structures and Improvements		36,465	12		D2
27	362.01 Station Equipment		452,923	12		D2
28	364.01 Poles,Towers & Fixtures		-			D2
29	364.01 Poles,Towers & Fixtures-Secondary					
30	364.01 Poles,Towers & Fixtures-Primary					
31	365.01 O.H. Conductors & Devices		-			D2
32	365.01 O.H. Conductors & Devices-Secondary					
33	365.01 O.H. Conductors & Devices-Primary					
34	366.01 Underground Conduits		-			D2
35	367.01 U.G. Conductors & Devices		-			D2
36	368.01 Line Transformers		-			D2
37	368.01 Line Transformers-Secondary					
38	368.01 Line Transformers-Primary					
39	369.01 Services		-	12		D2
40	370.01 Meters - Meters		-	12		D2
41	370.01 Meters - Transformers					
42	370.03 Automated Meters - Meters		-	12		D2
43	370.03 Automated Meters - Transformers					
44	373.01 Street Lighting and Signal Systems		-	12		D2
45	373.02 Security Lighting		-	12		D2
46	374.01 Security Lighting		-	12		D2
47	374.03 Asset Retirement Cost Dist Plant		-	12		D2
48						
49	Subtotal		507,474			
50						
51	TOTAL INT, TRAN, DIST PLANT-GROSS	II-B-1	3,488,890			
52	TOTAL TRAN, DIST PLANT-GROSS	II-B-1	3,484,406			

22							
23	Distribution Plant-Gross	II-B-1					
24	360.01 Land Owned in Fees		8,409	158	6,141	628	
25	360.02 Land and Land Rights		28	1	21	2	
26	361.01 Structures and Improvements		17,011	320	12,422	1,271	
27	362.01 Station Equipment		211,293	3,978	154,293	15,781	
28	364.01 Poles,Towers & Fixtures		-	-	-	-	
29	364.01 Poles,Towers & Fixtures-Secondary		-	-	-	-	
30	364.01 Poles,Towers & Fixtures-Primary		-	-	-	-	
31	365.01 O.H. Conductors & Devices		-	-	-	-	
32	365.01 O.H. Conductors & Devices-Secondary		-	-	-	-	
33	365.01 O.H. Conductors & Devices-Primary		-	-	-	-	
34	366.01 Underground Conduits		-	-	-	-	
35	367.01 U.G. Conductors & Devices		-	-	-	-	
36	368.01 Line Transformers		-	-	-	-	
37	368.01 Line Transformers-Secondary		-	-	-	-	
38	368.01 Line Transformers-Primary		-	-	-	-	
39	369.01 Services		-	-	-	-	
40	370.01 Meters - Meters		-	-	-	-	
41	370.01 Meters - Transformers		-	-	-	-	
42	370.03 Automated Meters - Meters		-	-	-	-	
43	370.03 Automated Meters - Transformers		-	-	-	-	
44	373.01 Street Lighting and Signal Systems		-	-	-	-	
45	373.02 Security Lighting		-	-	-	-	
46	374.01 Security Lighting		-	-	-	-	
47	374.03 Asset Retirement Cost Dist Plant		-	-	-	-	
48							
49	Subtotal		236,741	4,457	172,876	17,682	
50							
51	TOTAL INT, TRAN, DIST PLANT-GROSS	II-B-1	1,627,598	30,642	1,188,524	121,566	
52	TOTAL TRAN, DIST PLANT-GROSS	II-B-1	1,625,507	30,603	1,186,997	121,409	

22							
23	Distribution Plant-Gross	II-B-1					
24	360.01 Land Owned in Fees		2,690	-	-	18,026	
25	360.02 Land and Land Rights		9	-	-	61	
26	361.01 Structures and Improvements		5,441	-	-	36,465	
27	362.01 Station Equipment		67,578	-	-	452,923	
28	364.01 Poles,Towers & Fixtures		-	-	-	-	
29	364.01 Poles,Towers & Fixtures-Secondary		-	-	-	-	
30	364.01 Poles,Towers & Fixtures-Primary		-	-	-	-	
31	365.01 O.H. Conductors & Devices		-	-	-	-	
32	365.01 O H Conductors & Devices-Secondary		-	-	-	-	
33	365.01 O H. Conductors & Devices-Primary		-	-	-	-	
34	366.01 Underground Conduits		-	-	-	-	
35	367.01 U.G. Conductors & Devices		-	-	-	-	
36	368.01 Line Transformers		-	-	-	-	
37	368.01 Line Transformers-Secondary		-	-	-	-	
38	368.01 Line Transformers-Primary		-	-	-	-	
39	369.01 Services		-	-	-	-	
40	370.01 Meters - Meters		-	-	-	-	
41	370.01 Meters - Transformers		-	-	-	-	
42	370.03 Automated Meters - Meters		-	-	-	-	
43	370.03 Automated Meters - Transformers		-	-	-	-	
44	373.01 Street Lighting and Signal Systems		-	-	-	-	
45	373.02 Security Lighting		-	-	-	-	
46	374.01 Security Lighting		-	-	-	-	
47	374.03 Asset Retirement Cost Dist Plant		-	-	-	-	
48							
49		Subtotal	75,718	-	-	507,474	
50							
51	TOTAL INT, TRAN, DIST PLANT-GROSS	II-B-1	520,560	-	-	3,488,890	
52	TOTAL TRAN, DIST PLANT-GROSS	II-B-1	519,891	-	-	3,484,406	

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

Line No.	FERC Account	Description	Reference Schedule	1 TRAN	2 Alloc #	3 Allocation Factor
1	General Plant-Gross		II-B-2			
2	389.01	Land and Land Fees		927	12	D2
3	389.02	Land and Land Rights		0	12	D2
4	390.01	Structures and Improvements		30,118	12	D2
5	391.01	Office Furniture & Equip.		878	12	D2
6	392.01	Transportation Equipment		36,025	12	D2
7	393.01	Store Equipment		62	12	D2
8	394.01	Tools, Shop & Garage Equip		123	12	D2
9	395.01	Laboratory Equipment		-	12	D2
10	396.01	Power Operated Equipment		11,137	12	D2
11						
12		Subtotal		79,270		
13						
14	General Plant - Miscellaneous					
15	398.01	Misc. Equipment		1,860	12	D2
16	399.11	Asset Retirement Cost Gen Plant		-	12	D2
17						
18		Subtotal		1,860		
19						
20	TOTAL GENERAL PLANT GROSS		II-B-2	81,130		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

Line No	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	General Plant-Gross		II-B-2				
2	389.01	Land and Land Fees		432	8	316	32
3	389.02	Land and Land Rights		0	0	0	0
4	390.01	Structures and Improvements		14,050	265	10,260	1,049
5	391.01	Office Furniture & Equip		410	8	299	31
6	392.01	Transportation Equipment		16,806	316	12,272	1,255
7	393.01	Store Equipment		29	1	21	2
8	394.01	Tools, Shop & Garage Equip.		58	1	42	4
9	395.01	Laboratory Equipment		-	-	-	-
10	396.01	Power Operated Equipment		5,195	98	3,794	388
11							
12		Subtotal		36,980	696	27,004	2,762
13							
14	General Plant - Miscellaneous						
15	398.01	Misc. Equipment		868	16	634	65
16	399.11	Asset Retirement Cost Gen Plant		-	-	-	-
17							
18		Subtotal		868	16	634	65
19							
20	TOTAL GENERAL PLANT GROSS		II-B-2	37,848	713	27,638	2,827

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2013
CLASS MODEL - TRANSMISSION (\$000)
II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		General Plant-Gross	II-B-2				
2	389.01	Land and Land Fees		138	-	-	927
3	389.02	Land and Land Rights		0	-	-	0
4	390.01	Structures and Improvements		4,494	-	-	30,118
5	391.01	Office Furniture & Equip.		131	-	-	878
6	392.01	Transportation Equipment		5,375	-	-	36,025
7	393.01	Store Equipment		9	-	-	62
8	394.01	Tools, Shop & Garage Equip		18	-	-	123
9	395.01	Laboratory Equipment		-	-	-	-
10	396.01	Power Operated Equipment		1,662	-	-	11,137
11							
12		Subtotal		11,528	-	-	79,270
13							
14		General Plant - Miscellaneous					
15	398.01	Misc. Equipment		278	-	-	1,860
16	399.11	Asset Retirement Cost Gen Plant		-	-	-	-
17							
18		Subtotal		278	-	-	1,860
19							
20		TOTAL GENERAL PLANT GROSS	II-B-2	12,105	-	-	81,130

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

Line No.	FERC Account	Description	Reference Schedule	1 TRAN	2 Alloc #	3 Allocation Factor
1		Communication Equipment				
2	397.01	Communication Equipment	II-B-3	67,902	12	D2
3	397.02	Computer Equipment		27,297	12	D2
4						
5		Subtotal		95,200		
6						
7		TOTAL COMMUNICATION EQUIPMENT		95,200		
8						
9		TOTAL GENERAL PLANT GROSS INCL. COMM. EQUIP.	II-B-2-3	176,330		
10						
11		TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)	II-B-1-3	3,665,220		
12						
13		TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)	II-B-1-3	3,660,736		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

Line No.	PERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Communication Equipment					
2	397.01	Communication Equipment	II-B-3	31,677	596	23,132	2,366
3	397.02	Computer Equipment		12,734	240	9,299	951
4							
5		Subtotal		44,411	836	32,431	3,317
6							
7		TOTAL COMMUNICATION EQUIPMENT		44,411	836	32,431	3,317
8							
9		TOTAL GENERAL PLANT GROSS INCLUDE COMM. EQUIP.	II-B-2-3	82,260	1,549	60,069	6,144
10							
11		TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)	II-B-1-3	1,709,858	32,191	1,248,593	127,710
12							
13		TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)	II-B-1-3	1,707,766	32,152	1,247,065	127,553

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Communication Equipment					
2	397.01	Communication Equipment	II-B-3	10,131	-	-	67,902
3	397.02	Computer Equipment		4,073	-	-	27,297
4							
5		Subtotal		14,204	-	-	95,200
6							
7		TOTAL COMMUNICATION EQUIPMENT		14,204	-	-	95,200
8							
9		TOTAL GENERAL PLANT GROSS INCLUDE COMM. EQUIP.	II-B-2-3	26,309	-	-	176,330
10							
11		TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)	II-B-1-3	546,869	-	-	3,665,220
12							
13		TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)	II-B-1-3	546,200	-	-	3,660,736

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-4 RATE BASE ACCOUNTS - CWIP

Line No.	FERC Account	Description	Reference Schedule	1	2	3
				TRAN	Alloc #	Allocation Factor
1		Construction Work in Progress				
2	1070	Construction Work In Progress		-	12	D2
3						
4		Subtotal		-		
5						
6	TOTAL CWIP		II-B-4	-		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-4 RATE BASE ACCOUNTS - CWIP

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Construction Work in Progress					
2	1070	Construction Work In Progress		-	-	-	-
3							
4		Subtotal		-	-	-	-
5							
6		TOTAL CWIP	II-B-4	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-4 RATE BASE ACCOUNTS - CWIP

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Construction Work in Progress					
2	1070	Construction Work In Progress		-	-	-	-
3							
4		Subtotal		-	-	-	-
5							
6		TOTAL CWIP	II-B-4	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

Line No.	FERC Account	Description	Reference Schedule	1	2	3
				TRAN	Alloc #	Allocation Factor
1		Intangible Plant				
2		Accumulated Depreciation	II-B-5			
3	301	Organization		-	12	D2
4	302	Franchise & Consents		-	12	D2
5	303.01	Misc Intangible Plant - MF S/W		-	12	D2
6	303.02	Misc Intangible Plant - NMF S/W		2,325	12	D2
7						
8		Subtotal		2,325		
9						
10		Transmission Plant				
11		Accumulated Depreciation	II-B-5			
12	350.01	Land and Land Fees		-	12	D2
13	350.02	Land and Land Rights		18,543	12	D2
14	352.01	Structures and Improvements		18,140	12	D2
15	353.01	Station Equipment		151,709	12	D2
16	354.01	Towers and Fixtures		229,843	12	D2
17	355.02	Poles and Fixtures		28,330	12	D2
18	356.01	O H. Conductors & Devices		269,357	12	D2
19	357.01	Underground Conduit		6,823	12	D2
20	358.01	Underground Conductors		3,653	12	D2
21	359.01	Roads and Trails		10,752	12	D2
22						
23		Subtotal		737,150		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Intangible Plant					
2		Accumulated Depreciation	II-B-5				
3	301	Organization		-	-	-	-
4	302	Franchise & Consents		-	-	-	-
5	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
6	303.02	Misc Intangible Plant - NMF S/W		1,085	20	792	81
7							
8		Subtotal		1,085	20	792	81
9							
10		Transmission Plant					
11		Accumulated Depreciation	II-B-5				
12	350.01	Land and Land Fees		-	-	-	-
13	350.02	Land and Land Rights		8,650	163	6,317	646
14	352.01	Structures and Improvements		8,463	159	6,180	632
15	353.01	Station Equipment		70,774	1,332	51,681	5,286
16	354.01	Towers and Fixtures		107,224	2,019	78,298	8,009
17	355.02	Poles and Fixtures		13,216	249	9,651	987
18	356.01	O.H. Conductors & Devices		125,657	2,366	91,759	9,385
19	357.01	Underground Conduit		3,183	60	2,324	238
20	358.01	Underground Conductors		1,704	32	1,244	127
21	359.01	Roads and Trails		5,016	94	3,663	375
22							
23		Subtotal		343,887	6,474	251,117	25,685

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Intangible Plant					
2		Accumulated Depreciation	II-B-5				
3	301	Organization		-	-	-	-
4	302	Franchise & Consents		-	-	-	-
5	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
6	303.02	Misc Intangible Plant - NMF S/W		347	-	-	2,325
7							
8		Subtotal		347	-	-	2,325
9							
10		Transmission Plant					
11		Accumulated Depreciation	II-B-5				
12	350.01	Land and Land Fees		-	-	-	-
13	350.02	Land and Land Rights		2,767	-	-	18,543
14	352.01	Structures and Improvements		2,707	-	-	18,140
15	353.01	Station Equipment		22,636	-	-	151,709
16	354.01	Towers and Fixtures		34,294	-	-	229,843
17	355.02	Poles and Fixtures		4,227	-	-	28,330
18	356.01	O.H. Conductors & Devices		40,189	-	-	269,357
19	357.01	Underground Conduit		1,018	-	-	6,823
20	358.01	Underground Conductors		545	-	-	3,653
21	359.01	Roads and Trails		1,604	-	-	10,752
22							
23		Subtotal		109,986	-	-	737,150

24						
25	Distribution Plant					
26	Accumulated Depreciation	II-B-5				
27	360.01 Land and Land Fees		-	12		D2
28	360.02 Land and Land Rights		34	12		D2
29	361.01 Structures and Improvements		12,281	12		D2
30	362.01 Station Equipment		129,620	12		D2
31	364.01 Poles, Towers & Fixtures		-			D2
32	364.01 Poles, Towers & Fixtures-Secondary					
33	364.01 Poles, Towers & Fixtures-Primary					
34	365.01 O.H. Conductors & Devices		-			D2
35	365.01 O.H. Conductors & Devices-Secondary					
36	365.01 O.H. Conductors & Devices-Primary					
37	366.01 Underground Conduits		-			D2
38	367.01 U.G. Conductors & Devices		-			D2
39	368.01 Line Transformers		-			D2
40	368.01 Line Transformers-Secondary					
41	368.01 Line Transformers-Primary					
42	369.01 Services		-	12		D2
43	370.01 Meters - Meters		-	12		D2
44	370.01 Meters - Transformers					
45	370.02 Advanced Meters		-	12		D2
46	370.03 Automated Meters - Meters		-	12		D2
47	370.03 Automated Meters - Transformers					
48	373.01 Street Lighting and Signal Systems		-	12		D2
49	373.02 Security Lighting		-	12		D2
50	374.01 Security Lighting		-	12		D2
51	374.03 Asset Retirement Cost Dist Depreciation/Amortization		-	12		D2
52						
53		Subtotal	141,934			
54						
55	TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.	II-B-5	881,409			
56	TOTAL TRAN, DIST PLANT-ACCUM DEP.	II-B-5	879,084			
57						

24							
25	Distribution Plant						
26	Accumulated Depreciation	II-B-5					
27	360.01 Land and Land Fees		-	-	-	-	
28	360.02 Land and Land Rights		16	0	11	1	
29	361.01 Structures and Improvements		5,729	108	4,184	428	
30	362.01 Station Equipment		60,469	1,138	44,156	4,516	
31	364.01 Poles, Towers & Fixtures		-	-	-	-	
32	364.01 Poles, Towers & Fixtures-Secondary		-	-	-	-	
33	364.01 Poles, Towers & Fixtures-Primary		-	-	-	-	
34	365.01 O.H. Conductors & Devices		-	-	-	-	
35	365.01 O.H. Conductors & Devices-Secondary		-	-	-	-	
36	365.01 O.H. Conductors & Devices-Primary		-	-	-	-	
37	366.01 Underground Conduits		-	-	-	-	
38	367.01 U.G. Conductors & Devices		-	-	-	-	
39	368.01 Line Transformers		-	-	-	-	
40	368.01 Line Transformers-Secondary		-	-	-	-	
41	368.01 Line Transformers-Primary		-	-	-	-	
42	369.01 Services		-	-	-	-	
43	370.01 Meters - Meters		-	-	-	-	
44	370.01 Meters - Transformers		-	-	-	-	
45	370.02 Advanced Meters		-	-	-	-	
46	370.03 Automated Meters - Meters		-	-	-	-	
47	370.03 Automated Meters - Transformers		-	-	-	-	
48	373.01 Street Lighting and Signal Systems		-	-	-	-	
49	373.02 Security Lighting		-	-	-	-	
50	374.01 Security Lighting		-	-	-	-	
51	374.03 Asset Retirement Cost Dist Depreciation/Amortization		-	-	-	-	
52							
53		Subtotal	66,214	1,247	48,351	4,946	
54							
55	TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.	II-B-5	411,185	7,741	308,261	30,711	
56	TOTAL TRAN, DIST PLANT-ACCUM DEP.	II-B-5	410,101	7,721	299,469	30,630	
57							

24							
25	Distribution Plant						
26	Accumulated Depreciation	II-B-5					
27	360.01 Land and Land Fees		-	-	-	-	
28	360.02 Land and Land Rights		5	-	-	34	
29	361.01 Structures and Improvements		1,832	-	-	12,281	
30	362.01 Station Equipment		19,340	-	-	129,620	
31	364.01 Poles,Towers & Fixtures		-	-	-	-	
32	364.01 Poles,Towers & Fixtures-Secondary		-	-	-	-	
33	364.01 Poles,Towers & Fixtures-Primary		-	-	-	-	
34	365.01 O.H. Conductors & Devices		-	-	-	-	
35	365.01 O.H. Conductors & Devices-Secondary		-	-	-	-	
36	365.01 O.H. Conductors & Devices-Primary		-	-	-	-	
37	366.01 Underground Conduits		-	-	-	-	
38	367.01 U.G. Conductors & Devices		-	-	-	-	
39	368.01 Line Transformers		-	-	-	-	
40	368.01 Line Transformers-Secondary		-	-	-	-	
41	368.01 Line Transformers-Primary		-	-	-	-	
42	369.01 Services		-	-	-	-	
43	370.01 Meters - Meters		-	-	-	-	
44	370.01 Meters - Transformers		-	-	-	-	
45	370.02 Advanced Meters		-	-	-	-	
46	370.03 Automated Meters - Meters		-	-	-	-	
47	370.03 Automated Meters - Transformers		-	-	-	-	
48	373.01 Street Lighting and Signal Systems		-	-	-	-	
49	373.02 Security Lighting		-	-	-	-	
50	374.01 Security Lighting		-	-	-	-	
51	374.03 Asset Retirement Cost Dist Depreciation/Amortization		-	-	-	-	
52							
53		Subtotal	21,177	-	-	141,934	
54							
55	TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.	II-B-5	131,511	-	-	881,409	
56	TOTAL TRAN, DIST PLANT-ACCUM DEP.	II-B-5	131,164	-	-	879,084	
57							

58	TOTAL INT, TRAN, DIST PLANT-NET		II-B-1 - II-B-5	2,607,481		
59	TOTAL TRAN, DIST PLANT-NET		II-B-1 - II-B-5	2,605,322		
60						
61	General Plant		II-B-5			
62	Accumulated Depreciation					
63	389.01	Land and Land Fees	-	12		D2
64	389.02	Land and Land Rights	0	12		D2
65	390.01	Structures and Improvements	10,604	12		D2
66	391.01	Office Furniture & Equip.	250	12		D2
67	392.01	Transportation Equipment	13,021	12		D2
68	393.01	Store Equipment	5	12		D2
69	394.01	Tools, Shop & Garage Equip.	17	12		D2
70	395.01	Laboratory Equipment	-	12		D2
71	396.01	Power Operated Equipment	3,745	12		D2
72						
73	Subtotal		27,643			
74						
75	397.01	Communication Equipment	17,803	12		D2
76	397.02	Computer Equipment	12,541	12		D2
77	398.01	Miscellaneous Equipment	421	12		D2
78	399.11	Asset Retirement Cost Gen Plant	-	12		D2
79						
80	Subtotal		30,765			
81						
82	RWIP	Salvage and Removal	(33,087)	12		D2
83						
84	Subtotal		(33,087)			
85						
86	TOTAL ACCUM. DEP. FOR GENERAL PLANT		II-B-5	25,320		
87	TOTAL GENERAL PLANT-NET (include. Comm Eq.)		II-B-2 - II-B-5	151,010		
88						
89	TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)		II-B-1-3 - II-B-5	2,758,491		
90						
91	TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)		II-B-1-3 - II-B-5	2,756,332		

58	TOTAL INT, TRAN, DIST PLANT-NET		II-B-1 - II-B-5	1,216,413	22,901	888,264	90,854
59	TOTAL TRAN, DIST PLANT-NET		II-B-1 - II-B-5	1,215,406	22,882	887,528	90,779
60							
61	General Plant		II-B-5				
62	Accumulated Depreciation						
63	389.01	Land and Land Fees		-	-	-	-
64	389.02	Land and Land Rights		0	0	0	0
65	390.01	Structures and Improvements		4,947	93	3,612	369
66	391.01	Office Furniture & Equip.		116	2	85	9
67	392.01	Transportation Equipment		6,075	114	4,436	454
68	393.01	Store Equipment		2	0	2	0
69	394.01	Tools, Shop & Garage Equip.		8	0	6	1
70	395.01	Laboratory Equipment		-	-	-	-
71	396.01	Power Operated Equipment		1,747	33	1,276	130
72							
73	Subtotal			12,895	243	9,417	963
74							
75	397.01	Communication Equipment		8,305	156	6,065	620
76	397.02	Computer Equipment		5,850	110	4,272	437
77	398.01	Miscellaneous Equipment		197	4	144	15
78	399.11	Asset Retirement Cost Gen Plant		-	-	-	-
79							
80	Subtotal			14,352	270	10,480	1,072
81							
82	RWIP	Salvage and Removal		(15,436)	(291)	(11,272)	(1,153)
83							
84	Subtotal			(15,436)	(291)	(11,272)	(1,153)
85							
86	TOTAL ACCUM. DEP. FOR GENERAL PLANT		II-B-5	11,812	222	8,626	882
87	TOTAL GENERAL PLANT-NET (include. Comm Eq.)		II-B-2 - II-B-5	70,447	1,326	51,443	5,262
88							
89	TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)		II-B-1-3 - II-B-5	1,286,860	24,227	939,707	96,116
90							
91	TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)		II-B-1-3 - II-B-5	1,285,853	24,208	938,971	96,041

58	TOTAL INT, TRAN, DIST PLANT-NET		II-B-1 - II-B-5	389,049	-	-	2,607,481
59	TOTAL TRAN, DIST PLANT-NET		II-B-1 - II-B-5	388,727	-	-	2,605,322
60							
61	General Plant		II-B-5				
62	Accumulated Depreciation						
63	389.01	Land and Land Fees		-	-	-	-
64	389.02	Land and Land Rights		0	-	-	0
65	390.01	Structures and Improvements		1,582	-	-	10,604
66	391.01	Office Furniture & Equip.		37	-	-	250
67	392.01	Transportation Equipment		1,943	-	-	13,021
68	393.01	Store Equipment		1	-	-	5
69	394.01	Tools, Shop & Garage Equip.		3	-	-	17
70	395.01	Laboratory Equipment		-	-	-	-
71	396.01	Power Operated Equipment		559	-	-	3,745
72							
73	Subtotal			4,124	-	-	27,643
74							
75	397.01	Communication Equipment		2,656	-	-	17,803
76	397.02	Computer Equipment		1,871	-	-	12,541
77	398.01	Miscellaneous Equipment		63	-	-	421
78	399.11	Asset Retirement Cost Gen Plant		-	-	-	-
79							
80	Subtotal			4,590	-	-	30,765
81							
82	RWIP	Salvage and Removal		(4,937)	-	-	(33,087)
83							
84	Subtotal			(4,937)	-	-	(33,087)
85							
86	TOTAL ACCUM. DEP. FOR GENERAL PLANT		II-B-5	3,778	-	-	25,320
87	TOTAL GENERAL PLANT-NET (include. Comm Eq.)		II-B-2 - II-B-5	22,531	-	-	151,010
88							
89	TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)		II-B-1-3 - II-B-5	411,580	-	-	2,758,491
90							
91	TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)		II-B-1-3 - II-B-5	411,258	-	-	2,756,332

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2013
CLASS MODEL - TRANSMISSION (\$000)
II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE

			1	2	3	
Line No.	FERC Account	Description	Reference Schedule	TRAN	Alloc #	Allocation Factor
1	Other Rate Base Items					
2						
3	1050	Plant Held for Future Use	II-B-6	189	12	D2
4						
5		Subtotal		189		
6						
7	TOTAL PLANT HELD FOR FUTURE USE		II-B-6	189		

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CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1	Other Rate Base Items						
2							
3	1050	Plant Held for Future Use	II-B-6	88	2	64	7
4							
5		Subtotal		88	2	64	7
6							
7		TOTAL PLANT HELD FOR FUTURE USE	II-B-6	88	2	64	7

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TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Other Rate Base Items					
2							
3	1050	Plant Held for Future Use	II-B-6	28	-	-	189
4							
5		Subtotal		28	-	-	189
6							
7		TOTAL PLANT HELD FOR FUTURE USE	II-B-6	28	-	-	189

PUBLIC UTILITY COMMISSION OF TEXAS
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II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

Line No.	FERC Account	Description	Reference Schedule	1 TRAN	2 Alloc #	3 Allocation Factor
1		Other Rate Base Items				
2						
3		Other Accumulated Provisions				
4	2281	Property Insurance Reserve		-	12	D2
5	2282	Injuries and Damages - Auto Liability		(254)	12	D2
6	2282	Injuries and Damages - General Liability		(3,005)	12	D2
7	2282	Injuries and Damages - Workers Compensation		(705)	12	D2
8						
9		Subtotal		(3,964)		
10						
11		Accumulated Deferred Federal Income Taxes				
12	1900	Deferred Income Tax-Federal		52,975	12	D2
13	2820	Def Inc Taxes-Fed-Accel Depr		(308,707)	12	D2
14	2830	Def Inc Taxes-Federal-Other		6,069	12	D2
15						
16		Subtotal		(249,663)		
17						
18		TOTAL ACCUMULATED PROVISIONS	II-B-7	(253,626)		

PUBLIC UTILITY COMMISSION OF TEXAS
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II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

Line No	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Other Rate Base Items					
2							
3		Other Accumulated Provisions					
4	2281	Property Insurance Reserve		-	-	-	-
5	2282	Injuries and Damages - Auto Liability		(118)	(2)	(86)	(9)
6	2282	Injuries and Damages - General Liability		(1,402)	(26)	(1,024)	(105)
7	2282	Injuries and Damages - Workers Compensation		(329)	(6)	(240)	(25)
8							
9		Subtotal		(1,849)	(35)	(1,350)	(139)
10							
11		Accumulated Deferred Federal Income Taxes					
12	1900	Deferred Income Tax-Federal		24,713	465	18,047	1,846
13	2820	Def Inc Taxes-Fed-Accel Depr		(144,015)	(2,711)	(105,164)	(10,756)
14	2830	Def Inc Taxes-Federal-Other		2,831	53	2,068	211
15							
16		Subtotal		(116,470)	(2,193)	(85,050)	(8,699)
17							
18		TOTAL ACCUMULATED PROVISIONS	II-B-7	(118,319)	(2,228)	(86,400)	(8,837)

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CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Other Rate Base Items					
2							
3		Other Accumulated Provisions					
4	2281	Property Insurance Reserve		-	-	-	-
5	2282	Injuries and Damages - Auto Liability		(38)	-	-	(254)
6	2282	Injuries and Damages - General Liability		(448)	-	-	(3,005)
7	2282	Injuries and Damages - Workers Compensation		(105)	-	-	(705)
8							
9		Subtotal		(591)	-	-	(3,964)
10							
11		Accumulated Deferred Federal Income Taxes					
12	1900	Deferred Income Tax-Federal		7,904	-	-	52,975
13	2820	Def Inc Taxes-Fed-Accel Depr		(46,061)	-	-	(308,707)
14	2830	Def Inc Taxes-Federal-Other		906	-	-	6,069
15							
16		Subtotal		(37,251)	-	-	(249,663)
17							
18		TOTAL ACCUMULATED PROVISIONS	II-B-7	(37,842)	-	-	(253,626)

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CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2013
CLASS MODEL - TRANSMISSION (\$000)
II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES

Line No.	FERC Account	Description	Reference Schedule	1 TRAN	2 Alloc #	3 Allocation Factor
1		Other Rate Base Items				
2						
3		<u>Working Capital-Material and Supplies</u>				
4	1540	Materials and Supplies	II-B-8	45,316	12	D2
5	1630	Undistributed M&S Expenses	II-B-8	279	12	D2
6						
7		TOTAL MATERIALS & SUPPLIES	II-B-8	45,595		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES

Line No.	FERC Account	Description	Reference Schedule	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage
1		Other Rate Base Items					
2							
3		<u>Working Capital-Material and Supplies</u>					
4	1540	Materials and Supplies	II-B-8	21,140	398	15,437	1,579
5	1630	Undistributed M&S Expenses	II-B-8	130	2	95	10
6							
7		TOTAL MATERIALS & SUPPLIES	II-B-8	21,270	400	15,532	1,589

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II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES

Line No.	FERC Account	Description	Reference Schedule	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Total
1		Other Rate Base Items					
2							
3		<u>Working Capital-Material and Supplies</u>					
4	1540	Materials and Supplies	II-B-8	6,761	-	-	45,316
5	1630	Undistributed M&S Expenses	II-B-8	42	-	-	279
6							
7		TOTAL MATERIALS & SUPPLIES	II-B-8	6,803	-	-	45,595

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CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL

Line No.	FERC Account	Description	Reference Schedule	1	2	3
				TRAN	Alloc #	Allocation Factor
1		Other Rate Base Items				
2						
3		<u>Working Capital-Cash</u>	II-B-9			
4		Cash Working Capital		4,521	12	D2
5						
6		O&M Expenses plus A&G Expenses	II-D-2			
7						
8						
9						
10		% Allowance per P.U.C. SUBST. R. 25.231(c)(2)(B)(iii)(i) *				
11		<u>Allowance for Cash Working Capital</u>		4,521		
12						
13		TOTAL CASH WORKING CAPITAL	II-B-9	4,521		
14						
15		TOTAL CASH WORKING CAPITAL	II-B-9	50,116		

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CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR ENDED 12/31/2018
CLASS MODEL - TRANSMISSION (\$000)
II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL

Line No.	FERC Account	Description	Reference Schedule	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage
1		Other Rate Base Items					
2							
3		<u>Working Capital-Cash</u>	II-B-9				
4		Cash Working Capital		2,109	40	1,540	158
5							
6		O&M Expenses plus A&G Expenses	II-D-2				
7							
8							
9							
10		% Allowance per P.U.C. SUBST. R. 25.231(c)(2)(B)(iii)(I) *					
11		<u>Allowance for Cash Working Capital</u>		2,109	40	1,540	158
12							
13		TOTAL CASH WORKING CAPITAL	II-B-9	2,109	40	1,540	158
14							
15		TOTAL CASH WORKING CAPITAL	II-B-9	23,380	440	17,073	1,746