

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-D-3.7.3 GENERAL EMPLOYEE BENEFIT INFORMATION  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD  
(THOUSANDS OF DOLLARS)

INDEX

Question 3: If the benefit is funded primarily by monthly payments to an outside insurance carrier, provide 1) a schedule detailing the monthly premium paid for all months during the test year by function, and 2) as workpapers, copies of premiums billings for all months during the test year or a copy of the policy which details the monthly premiums.

Line No.	FERC Account	Natural Account	Description of Benefits	Reference Workpaper	Functionalization Factor Name	1 January	2 February	3 March	4 April	5 May	6 June
1	2283	240035	Premium payments for active health and welfare	WP II-D-3.7.3		976	989	1,002	960	983	942
2	2283	259042	Premium payments for post-retirement	WP II-D-3.7.3		60	61	60	59	59	59
3	2283	259043	Premium payments for health & welfare for long term disability	WP II-D-3.7.3		34	35	35	36	16	40
4											
5			<b>TOTAL Premiums paid</b>			<b>1,070</b>	<b>1,085</b>	<b>1,097</b>	<b>1,055</b>	<b>1,058</b>	<b>1,041</b>
6											
7			Note: Copies of contracts are confidential material therefore they will be provided in a separate package.								

**FUNCTIONAL BREAKOUT (MONTHLY)**

Line No.	Account Number	Natural Account	Description of Benefits	Reference	Functionalization Factor Name	January	February	March	April	May	June
8			<b>TRANSMISSION</b>								
9	2283	240035	Premium payments for active health and welfare	WP II-D-3.7.3	PAYXAG	193	196	199	190	195	187
10	2283	259042	Premium payments for post-retirement	WP II-D-3.7.3	PAYXAG	12	12	12	12	12	12
11	2283	259043	Premium payments for health & welfare for long term disability	WP II-D-3.7.3	PAYXAG	7	7	7	7	3	8
12											
13			<b>TOTAL Premiums paid</b>			<b>212</b>	<b>215</b>	<b>217</b>	<b>209</b>	<b>210</b>	<b>206</b>
14											
15			<b>DISTRIBUTION</b>								
16	2283	240035	Premium payments for active health and welfare	WP II-D-3.7.3	PAYXAG	720	729	739	708	725	695
17	2283	259042	Premium payments for post-retirement	WP II-D-3.7.3	PAYXAG	44	45	44	44	44	44
18	2283	259043	Premium payments for health & welfare for long term disability	WP II-D-3.7.3	PAYXAG	25	26	26	27	12	30
19											
20			<b>TOTAL Premiums paid</b>			<b>789</b>	<b>800</b>	<b>809</b>	<b>778</b>	<b>780</b>	<b>768</b>
21											
22			<b>METERING</b>								
23	2283	240035	Premium payments for active health and welfare	WP II-D-3.7.3	PAYXAG	2	2	2	2	2	2
24	2283	259042	Premium payments for post-retirement	WP II-D-3.7.3	PAYXAG	0	0	0	0	0	0
25	2283	259043	Premium payments for health & welfare for long term disability	WP II-D-3.7.3	PAYXAG	0	0	0	0	0	0
26											
27			<b>TOTAL Premiums paid</b>			<b>2</b>	<b>2</b>	<b>2</b>	<b>2</b>	<b>2</b>	<b>2</b>
28											
29			<b>TDCS</b>								
30	2283	240035	Premium payments for active health and welfare	WP II-D-3.7.3	PAYXAG	61	62	63	60	61	59
31	2283	259042	Premium payments for post-retirement	WP II-D-3.7.3	PAYXAG	4	4	4	4	4	4
32	2283	259043	Premium payments for health & welfare for long term disability	WP II-D-3.7.3	PAYXAG	2	2	2	2	1	2
33											
34			<b>TOTAL Premiums paid</b>			<b>67</b>	<b>68</b>	<b>68</b>	<b>66</b>	<b>66</b>	<b>65</b>

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(THOUSANDS OF DOLLARS)

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**Question 3:** If the benefit is funded primarily by monthly payments to an outside insurance carrier, provide 1) a schedule detailing the monthly premium paid for all months during the test year by function, and 2) as workpapers, copies of premiums billings for all months during the test year or a copy of the policy which details the monthly premiums

Line No	FERC Account	Natural Account	Description of Benefits	Reference Workpaper	7 July	8 August	9 September	10 October	11 November	12 December	13 Total Company
1	2283	240035	Premium payments for active health and welfare	WP II-D-3.7.3	987	956	1,043	942	981	1,025	11,786
2	2283	259042	Premium payments for post-retirement	WP II-D-3.7.3	59	58	58	59	58	47	697
3	2283	259043	Premium payments for health & welfare for long term disability	WP II-D-3.7.3	34	36	32	44	34	41	417
5	<b>TOTAL Premiums paid</b>				<b>1,080</b>	<b>1,050</b>	<b>1,133</b>	<b>1,045</b>	<b>1,073</b>	<b>1,113</b>	<b>12,900</b>

Note: Copies of contracts are confidential material therefore they will be provided in a separate package.

**FUNCTIONAL BREAKOUT (MONTHLY)**

Line No	Account Number	Natural Account	Description of Benefits	Reference	July	August	September	October	November	December	Total Company
8	<b>TRANSMISSION</b>										
9	2283	240035	Premium payments for active health and welfare	WP II-D-3.7.3	196	189	207	187	194	203	2,336
10	2283	259042	Premium payments for post-retirement	WP II-D-3.7.3	12	11	11	12	11	9	138
11	2283	259043	Premium payments for health & welfare for long term disability	WP II-D-3.7.3	7	7	6	9	7	8	83
13	<b>TOTAL Premiums paid</b>				<b>214</b>	<b>208</b>	<b>225</b>	<b>207</b>	<b>213</b>	<b>221</b>	<b>2,557</b>
15	<b>DISTRIBUTION</b>										
16	2283	240035	Premium payments for active health and welfare	WP II-D-3.7.3	728	705	769	695	724	756	8,693
17	2283	259042	Premium payments for post-retirement	WP II-D-3.7.3	44	43	43	44	43	35	514
18	2283	259043	Premium payments for health & welfare for long term disability	WP II-D-3.7.3	25	27	24	32	25	30	308
20	<b>TOTAL Premiums paid</b>				<b>797</b>	<b>774</b>	<b>836</b>	<b>771</b>	<b>791</b>	<b>821</b>	<b>9,514</b>
22	<b>METERING</b>										
23	2283	240035	Premium payments for active health and welfare	WP II-D-3.7.3	2	2	2	2	2	2	22
24	2283	259042	Premium payments for post-retirement	WP II-D-3.7.3	0	0	0	0	0	0	1
25	2283	259043	Premium payments for health & welfare for long term disability	WP II-D-3.7.3	0	0	0	0	0	0	1
27	<b>TOTAL Premiums paid</b>				<b>2</b>	<b>2</b>	<b>2</b>	<b>2</b>	<b>2</b>	<b>2</b>	<b>24</b>
29	<b>TDCS</b>										
30	2283	240035	Premium payments for active health and welfare	WP II-D-3.7.3	62	60	65	59	61	64	736
31	2283	259042	Premium payments for post-retirement	WP II-D-3.7.3	4	4	4	4	4	3	43
32	2283	259043	Premium payments for health & welfare for long term disability	WP II-D-3.7.3	2	2	2	3	2	3	26
34	<b>TOTAL Premiums paid</b>				<b>67</b>	<b>66</b>	<b>71</b>	<b>65</b>	<b>67</b>	<b>69</b>	<b>805</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
TEST YEAR ENDING 12/31/2018

**CONFIDENTIAL**

Schedule II-D-3.7.3.1 – General Employee Benefit Information is confidential. A copy of this material will be provided only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-D-3.7.4 GENERAL EMPLOYEE BENEFIT INFORMATION  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD  
(THOUSANDS OF DOLLARS)

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Question 4: If the benefit is not addressed by 2. or 3. above, provide adequate source documentation to verify the calculation of the requested expense (i.e., thrift benefits, etc.)

Line No.	FERC Account	Natural Account	Description of Benefits	Reference Schedule	Functionalization Factor Name	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric	5 January	6 February	7 March
1	9260	518011	Retirement (Pension - Service Cost)	WP II-D-3.7.4		20,506	-	(1,244)	19,262	1,795	364	1,039
2	9260	718011	Retirement (Pension - Non-Service Cost)	WP II-D-3.7.4		17,191	-	4,517	21,708	969	2,487	1,716
3	9260	518016	Retirement (Benefit Restoration Plan)	WP II-D-3.7.4		172	-	(159)	13	1	-	-
4	9260	718016	Retirement (Benefit Restoration Plan - Non-Qualified)	WP II-D-3.7.4		934	-	(369)	565	77	80	77
5	9260	518070	Savings Plan	WP II-D-3.7.4		17,075	-	60	17,135	957	1,325	2,551
6	9260	518166	Deferred Comp Plan	WP II-D-3.7.4		26	-	-	26	26	-	-
7	9260	718166	Deferred Comp Plan	WP II-D-3.7.4		29	-	-	29	29	-	-
8	9260	518020	Health and Welfare for Active Employees	WP II-D-3.7.4		36,148	-	(225)	35,923	3,571	3,568	3,578
9	9260	518032	Health and Welfare (Post-Retirement)	WP II-D-3.7.4		3,719	-	(534)	3,185	628	(288)	165
10	9260	718032	Health and Welfare (Post-Retirement - Non-Qualified)	WP II-D-3.7.4		7,545	-	(9,891)	(2,346)	176	1,097	639
11	9260	518090	Health and Welfare Long-Term Disability (Post-Employment)	WP II-D-3.7.4		2,945	-	(1,396)	1,549	222	205	208
12												
13	TOTAL Benefit Costs Not Addressed on Question 2 or Question 3					106,290	-	(9,241)	97,049	8,451	8,838	9,973

## FUNCTIONAL BREAKOUT (MONTHLY)

Line No.	Account Number	Natural Account	Description of Benefits	Reference	Functionalization Factor Name	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	January	February	March
14	<b>TRANSMISSION</b>											
15	9260	518011	Retirement (Pension - Service Cost)		PAYXAG	4,064	-	(247)	3,817	356	72	206
16	9260	718011	Retirement (Pension - Non-Service Cost)		PAYXAG	3,407	-	895	4,302	192	493	340
17	9260	518016	Retirement (Benefit Restoration Plan)		PAYXAG	34	-	(32)	3	0	-	-
18	9260	718016	Retirement (Benefit Restoration Plan - Non-Qualified)		PAYXAG	185	-	(73)	112	15	16	15
19	9260	518070	Savings Plan		PAYXAG	3,384	-	12	3,396	190	263	506
20	9260	518166	Deferred Comp Plan		PAYXAG	5	-	-	5	5	-	-
21	9260	718166	Deferred Comp Plan		PAYXAG	6	-	-	6	6	-	-
22	9260	518020	Health and Welfare for Active Employees		PAYXAG	7,164	-	(45)	7,119	708	707	709
23	9260	518032	Health and Welfare (Post-Retirement)		PAYXAG	737	-	(106)	631	124	(57)	33
24	9260	718032	Health and Welfare (Post-Retirement - Non-Qualified)		PAYXAG	1,495	-	(1,960)	(465)	35	217	127
25	9260	518090	Health and Welfare Long-Term Disability (Post-Employment)		PAYXAG	584	-	(277)	307	44	41	41
26												
27	TOTAL Benefit Costs Not Addressed on Question 2 or Question 3					21,064	-	(1,831)	19,233	1,675	1,752	1,976
28												

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(THOUSANDS OF DOLLARS)**

Question 4: If the benefit is not addressed by 2. or 3. above, provide adequate source documentation to verify the calculation of the requested expense (i.e., thrift benefits, etc.).

Line No.	FERC Account	Natural Account	Description of Benefits	Reference Schedule	8	9	10	11	12	13	14	15	16
					April	May	June	July	August	September	October	November	December
1	9260	518011	Retirement (Pension - Service Cost)	WP II-D-3.7.4	1,034	1,057	1,162	1,048	1,012	960	1,118	1,309	8,608
2	9260	718011	Retirement (Pension - Non-Service Cost)	WP II-D-3.7.4	1,713	1,725	1,782	1,721	1,701	1,673	1,758	1,408	(1,461)
3	9260	518016	Retirement (Benefit Restoration Plan)	WP II-D-3.7.4	-	-	1	-	-	-	-	1	166
4	9260	718016	Retirement (Benefit Restoration Plan - Non-Qualified)	WP II-D-3.7.4	77	78	83	78	76	74	81	76	78
5	9260	518070	Savings Plan	WP II-D-3.7.4	1,237	1,228	1,294	1,630	1,280	1,277	1,274	1,295	1,726
6	9260	518166	Deferred Comp Plan	WP II-D-3.7.4	-	-	-	-	-	-	-	-	-
7	9260	718166	Deferred Comp Plan	WP II-D-3.7.4	-	-	-	-	-	-	-	-	-
8	9260	518020	Health and Welfare for Active Employees	WP II-D-3.7.4	3,596	3,581	917	3,430	3,436	1,579	3,471	3,455	1,966
9	9260	518032	Health and Welfare (Post-Retirement)	WP II-D-3.7.4	165	169	190	166	158	147	183	168	1,869
10	9260	718032	Health and Welfare (Post-Retirement - Non-Qualified)	WP II-D-3.7.4	640	637	625	638	642	648	630	634	538
11	9260	518090	Health and Welfare Long-Term Disability (Post-Employment)	WP II-D-3.7.4	269	237	248	312	242	273	232	168	330
12													
13	<b>TOTAL Benefit Costs Not Addressed on Question 2 or Question 3</b>				<b>8,731</b>	<b>8,712</b>	<b>6,302</b>	<b>9,023</b>	<b>8,547</b>	<b>6,631</b>	<b>8,747</b>	<b>8,514</b>	<b>13,820</b>

**FUNCTIONAL BREAKOUT (MONTHLY)**

Line No.	Account Number	Natural Account	Description of Benefits	Reference	April	May	June	July	August	September	October	November	December
14	<b>TRANSMISSION</b>												
15	9260	518011	Retirement (Pension - Service Cost)		205	209	230	208	201	190	222	259	1,706
16	9260	718011	Retirement (Pension - Non-Service Cost)		339	342	353	341	337	332	348	279	(290)
17	9260	518016	Retirement (Benefit Restoration Plan)		-	-	0	-	-	-	-	0	33
18	9260	718016	Retirement (Benefit Restoration Plan - Non-Qualified)		15	15	16	15	15	15	16	15	15
19	9260	518070	Savings Plan		245	243	256	323	254	253	252	257	342
20	9260	518166	Deferred Comp Plan		-	-	-	-	-	-	-	-	-
21	9260	718166	Deferred Comp Plan		-	-	-	-	-	-	-	-	-
22	9260	518020	Health and Welfare for Active Employees		713	710	182	680	681	313	688	685	390
23	9260	518032	Health and Welfare (Post-Retirement)		33	33	38	33	31	29	36	33	370
24	9260	718032	Health and Welfare (Post-Retirement - Non-Qualified)		127	126	124	126	127	128	125	126	107
25	9260	518090	Health and Welfare Long-Term Disability (Post-Employment)		53	47	49	62	48	54	46	33	65
26													
27	<b>TOTAL Benefit Costs Not Addressed on Question 2 or Question 3</b>				<b>1,730</b>	<b>1,727</b>	<b>1,249</b>	<b>1,788</b>	<b>1,694</b>	<b>1,314</b>	<b>1,733</b>	<b>1,687</b>	<b>2,739</b>
28													

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(THOUSANDS OF DOLLARS)

Question 4: If the benefit is not addressed by 2. or 3. above, provide adequate source documentation to verify the calculation of the requested expense (i.e., thrift benefits, etc.)

Line No.	FERC Account	Natural Account	Description of Benefits	Reference Schedule	17	18	19
					Total Company	Capitalized/ Other	Total Expenses Other
1	9260	518011	Retirement (Pension - Service Cost)	WP II-D-3 7.4	19,262	(12,398)	6,864
2	9260	718011	Retirement (Pension - Non-Service Cost)	WP II-D-3 7.4	21,708	(10,406)	11,302
3	9260	518016	Retirement (Benefit Restoration Plan)	WP II-D-3 7.4	13	(6)	7
4	9260	718016	Retirement (Benefit Restoration Plan - Non-Qualified)	WP II-D-3 7.4	565	(270)	295
5	9260	518070	Savings Plan	WP II-D-3 7.4	17,135	(7,590)	9,545
6	9260	518166	Deferred Comp Plan	WP II-D-3 7.4	26	-	26
7	9260	718166	Deferred Comp Plan	WP II-D-3 7.4	29	-	29
8	9260	518020	Health and Welfare for Active Employees	WP II-D-3 7.4	35,923	(18,426)	17,497
9	9260	518032	Health and Welfare (Post-Retirement)	WP II-D-3 7.4	3,185	(1,527)	1,658
10	9260	718032	Health and Welfare (Post-Retirement - Non-Qualified)	WP II-D-3 7.4	(2,346)	1,125	(1,221)
11	9260	518090	Health and Welfare Long-Term Disability (Post-Employment)	WP II-D-3 7.4	1,549	(742)	807
12							
13	TOTAL Benefit Costs Not Addressed on Question 2 or Question 3				97,049	(50,240)	46,809

FUNCTIONAL BREAKOUT (MONTHLY)

Line No.	Account Number	Natural Account	Description of Benefits	Reference	Total Company	Capitalized/ Other	Total Expenses Other
14	<b>TRANSMISSION</b>						
15	9260	518011	Retirement (Pension - Service Cost)		3,817	(2,457)	1,360
16	9260	718011	Retirement (Pension - Non-Service Cost)		4,302	(2,062)	2,240
17	9260	518016	Retirement (Benefit Restoration Plan)		3	(1)	1
18	9260	718016	Retirement (Benefit Restoration Plan - Non-Qualified)		112	(54)	58
19	9260	518070	Savings Plan		3,396	(1,504)	1,892
20	9260	518166	Deferred Comp Plan		5	-	5
21	9260	718166	Deferred Comp Plan		6	-	6
22	9260	518020	Health and Welfare for Active Employees		7,119	(3,652)	3,468
23	9260	518032	Health and Welfare (Post-Retirement)		631	(303)	329
24	9260	718032	Health and Welfare (Post-Retirement - Non-Qualified)		(465)	223	(242)
25	9260	518090	Health and Welfare Long-Term Disability (Post-Employment)		307	(147)	160
26							
27	TOTAL Benefit Costs Not Addressed on Question 2 or Question 3				19,233	(9,957)	9,277
28							

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Line No	FERC Account	Natural Account	Description of Benefits	Reference Schedule	Functionalization Factor Name	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric	5 January	6 February	7 March
29	<b>DISTRIBUTION</b>											
30	9260	518011	Retirement (Pension - Service Cost)		PAYXAG	15,124	-	(917)	14,206	1,324	268	766
31	9260	718011	Retirement (Pension - Non-Service Cost)		PAYXAG	12,679	-	3,331	16,010	715	1,834	1,266
32	9260	518016	Retirement (Benefit Restoration Plan)		PAYXAG	127	-	(117)	10	1	-	-
33	9260	718016	Retirement (Benefit Restoration Plan - Non-Qualified)		PAYXAG	689	-	(272)	417	57	59	57
34	9260	518070	Savings Plan		PAYXAG	12,593	-	44	12,638	706	977	1,881
35	9260	518166	Deferred Comp Plan		PAYXAG	19	-	-	19	19	-	-
36	9260	718166	Deferred Comp Plan		PAYXAG	21	-	-	21	21	-	-
37	9260	518020	Health and Welfare for Active Employees		PAYXAG	26,660	-	(166)	26,494	2,634	2,632	2,639
38	9260	518032	Health and Welfare (Post-Retirement)		PAYXAG	2,743	-	(394)	2,349	463	(212)	122
39	9260	718032	Health and Welfare (Post-Retirement - Non-Qualified)		PAYXAG	5,565	-	(7,295)	(1,730)	130	809	471
40	9260	518090	Health and Welfare Long-Term Disability (Post-Employment)		PAYXAG	2,172	-	(1,030)	1,142	164	151	153
41												
42	<b>TOTAL Benefit Costs Not Addressed on Question 2 or Question 3</b>					<b>78,392</b>	<b>-</b>	<b>(6,816)</b>	<b>71,577</b>	<b>6,233</b>	<b>6,518</b>	<b>7,355</b>
43												
44	<b>METERING</b>											
45	9260	518011	Retirement (Pension - Service Cost)		PAYXAG	39	-	(2)	36	3	1	2
46	9260	718011	Retirement (Pension - Non-Service Cost)		PAYXAG	32	-	9	41	2	5	3
47	9260	518016	Retirement (Benefit Restoration Plan)		PAYXAG	0	-	(0)	0	0	-	-
48	9260	718016	Retirement (Benefit Restoration Plan - Non-Qualified)		PAYXAG	2	-	(1)	1	0	0	0
49	9260	518070	Savings Plan		PAYXAG	32	-	0	32	2	2	5
50	9260	518166	Deferred Comp Plan		PAYXAG	0	-	-	0	0	-	-
51	9260	718166	Deferred Comp Plan		PAYXAG	0	-	-	0	0	-	-
52	9260	518020	Health and Welfare for Active Employees		PAYXAG	68	-	(0)	68	7	7	7
53	9260	518032	Health and Welfare (Post-Retirement)		PAYXAG	7	-	(1)	6	1	(1)	0
54	9260	718032	Health and Welfare (Post-Retirement - Non-Qualified)		PAYXAG	14	-	(19)	(4)	0	2	1
55	9260	518090	Health and Welfare Long-Term Disability (Post-Employment)		PAYXAG	6	-	(3)	3	0	0	0
56												
57	<b>TOTAL Benefit Costs Not Addressed on Question 2 or Question 3</b>					<b>200</b>	<b>-</b>	<b>(17)</b>	<b>183</b>	<b>16</b>	<b>17</b>	<b>19</b>
58												

**PUBLIC UTILITY COMMISSION OF TEXAS**  
**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC**  
**II-D-3.7.4 GENERAL EMPLOYEE BENEFIT INFORMATION**  
**TEST YEAR ENDED 12/31/2018**  
**DOCKET NUMBER PENDING ASSIGNMENT**  
**SPONSOR: K. COLVIN / L. HARKEL-RUMFORD**  
**(THOUSANDS OF DOLLARS)**

**Question 4:** If the benefit is not addressed by 2. or 3. above, provide adequate source documentation to verify the calculation of the requested expense (i.e., thrift benefits, etc.).

					8	9	10	11	12	13	14	15	16
Line No	FERC Account	Natural Account	Description of Benefits	Reference Schedule	April	May	June	July	August	September	October	November	December
29	DISTRIBUTION												
30	9260	518011	Retirement (Pension - Service Cost)		763	780	857	773	746	708	825	965	6,349
31	9260	718011	Retirement (Pension - Non-Service Cost)		1,263	1,272	1,314	1,269	1,255	1,234	1,297	1,038	(1,078)
32	9260	518016	Retirement (Benefit Restoration Plan)		-	-	1	-	-	-	-	1	122
33	9260	718016	Retirement (Benefit Restoration Plan - Non-Qualified)		57	58	61	58	56	55	60	56	58
34	9260	518070	Savings Plan		912	906	954	1,202	944	942	940	955	1,273
35	9260	518166	Deferred Comp Plan		-	-	-	-	-	-	-	-	-
36	9260	718166	Deferred Comp Plan		-	-	-	-	-	-	-	-	-
37	9260	518020	Health and Welfare for Active Employees		2,652	2,641	676	2,530	2,534	1,165	2,560	2,548	1,450
38	9260	518032	Health and Welfare (Post-Retirement)		122	125	140	122	117	108	135	124	1,378
39	9260	718032	Health and Welfare (Post-Retirement - Non-Qualified)		472	470	461	471	473	478	465	468	397
40	9260	518090	Health and Welfare Long-Term Disability (Post-Employment)		198	175	183	230	178	201	171	124	243
41													
42	TOTAL Benefit Costs Not Addressed on Question 2 or Question 3				6,439	6,425	4,648	6,655	6,304	4,891	6,451	6,279	10,193
43													
44	METERING												
45	9260	518011	Retirement (Pension - Service Cost)		2	2	2	2	2	2	2	2	16
46	9260	718011	Retirement (Pension - Non-Service Cost)		3	3	3	3	3	3	3	3	(3)
47	9260	518016	Retirement (Benefit Restoration Plan)		-	-	0	-	-	-	-	0	0
48	9260	718016	Retirement (Benefit Restoration Plan - Non-Qualified)		0	0	0	0	0	0	0	0	0
49	9260	518070	Savings Plan		2	2	2	3	2	2	2	2	3
50	9260	518166	Deferred Comp Plan		-	-	-	-	-	-	-	-	-
51	9260	718166	Deferred Comp Plan		-	-	-	-	-	-	-	-	-
52	9260	518020	Health and Welfare for Active Employees		7	7	2	6	6	3	7	7	4
53	9260	518032	Health and Welfare (Post-Retirement)		0	0	0	0	0	0	0	0	4
54	9260	718032	Health and Welfare (Post-Retirement - Non-Qualified)		1	1	1	1	1	1	1	1	1
55	9260	518090	Health and Welfare Long-Term Disability (Post-Employment)		1	0	0	1	0	1	0	0	1
56													
57	TOTAL Benefit Costs Not Addressed on Question 2 or Question 3				16	16	12	17	16	12	16	16	26
58													



PUBLIC UTILITY COMMISSION OF TEXAS  
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SPONSOR: K. COLVIN / L. HARKEL-RUMFORD  
(THOUSANDS OF DOLLARS)

Question 4: If the benefit is not addressed by 2 or 3. above, provide adequate source documentation to verify the calculation of the requested expense (i.e., thrift benefits, etc.).

Line No.	FERC Account	Natural Account	Description of Benefits	Reference Schedule	17 Total Company	18 Capitalized/ Other	19 Total Expenses Other
29	<b>DISTRIBUTION</b>						
30	9260	518011	Retirement (Pension - Service Cost)		14,206	(9,144)	5,062
31	9260	718011	Retirement (Pension - Non-Service Cost)		16,010	(7,675)	8,336
32	9260	518016	Retirement (Benefit Restoration Plan)		10	(4)	5
33	9260	718016	Retirement (Benefit Restoration Plan - Non-Qualified)		417	(199)	218
34	9260	518070	Savings Plan		12,638	(5,598)	7,040
35	9260	518166	Deferred Comp Plan		19	-	19
36	9260	718166	Deferred Comp Plan		21	-	21
37	9260	518020	Health and Welfare for Active Employees		26,494	(13,590)	12,905
38	9260	518032	Health and Welfare (Post-Retirement)		2,349	(1,126)	1,223
39	9260	718032	Health and Welfare (Post-Retirement - Non-Qualified)		(1,730)	830	(901)
40	9260	518090	Health and Welfare Long-Term Disability (Post-Employment)		1,142	(547)	595
41							
42	<b>TOTAL Benefit Costs Not Addressed on Question 2 or Question 3</b>				<b>71,577</b>	<b>(37,054)</b>	<b>34,523</b>
43							
44	<b>METERING</b>						
45	9260	518011	Retirement (Pension - Service Cost)		36	(23)	13
46	9260	718011	Retirement (Pension - Non-Service Cost)		41	(20)	21
47	9260	518016	Retirement (Benefit Restoration Plan)		0	(0)	0
48	9260	718016	Retirement (Benefit Restoration Plan - Non-Qualified)		1	(1)	1
49	9260	518070	Savings Plan		32	(14)	18
50	9260	518166	Deferred Comp Plan		0	-	0
51	9260	718166	Deferred Comp Plan		0	-	0
52	9260	518020	Health and Welfare for Active Employees		68	(35)	33
53	9260	518032	Health and Welfare (Post-Retirement)		6	(3)	3
54	9260	718032	Health and Welfare (Post-Retirement - Non-Qualified)		(4)	2	(2)
55	9260	518090	Health and Welfare Long-Term Disability (Post-Employment)		3	(1)	2
56							
57	<b>TOTAL Benefit Costs Not Addressed on Question 2 or Question 3</b>				<b>183</b>	<b>(95)</b>	<b>88</b>
58							

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-D-3.7.4 GENERAL EMPLOYEE BENEFIT INFORMATION  
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SPONSOR: K. COLVIN / L. HARKEL-RUMFORD  
(THOUSANDS OF DOLLARS)

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Question 4: If the benefit is not addressed by 2. or 3. above, provide adequate source documentation to verify the calculation of the requested expense (i.e., thrift benefits, etc.)

Line No	FERC Account	Natural Account	Description of Benefits	Reference Schedule	Functionalization Factor Name	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric	5 January	6 February	7 March
59	<b>TDCS</b>											
60	9260	518011	Retirement (Pension - Service Cost)		PAYXAG	1,280	-	(78)	1,202	112	23	65
61	9260	718011	Retirement (Pension - Non-Service Cost)		PAYXAG	1,073	-	282	1,355	60	155	107
62	9260	518016	Retirement (Benefit Restoration Plan)		PAYXAG	11	-	(10)	1	0	-	-
63	9260	718016	Retirement (Benefit Restoration Plan - Non-Qualified)		PAYXAG	58	-	(23)	35	5	5	5
64	9260	518070	Savings Plan		PAYXAG	1,066	-	4	1,069	60	83	159
65	9260	518166	Deferred Comp Plan		PAYXAG	2	-	-	2	2	-	-
66	9260	718166	Deferred Comp Plan		PAYXAG	2	-	-	2	2	-	-
67	9260	518020	Health and Welfare for Active Employees		PAYXAG	2,256	-	(14)	2,242	223	223	223
68	9260	518032	Health and Welfare (Post-Retirement)		PAYXAG	232	-	(33)	199	39	(18)	10
69	9260	718032	Health and Welfare (Post-Retirement - Non-Qualified)		PAYXAG	471	-	(617)	(146)	11	68	40
70	9260	518090	Health and Welfare Long-Term Disability (Post-Employment)		PAYXAG	184	-	(87)	97	14	13	13
71												
72	<b>TOTAL Benefit Costs Not Addressed on Question 2 or Question 3</b>					<b>6,633</b>	<b>-</b>	<b>(577)</b>	<b>6,057</b>	<b>527</b>	<b>552</b>	<b>622</b>

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SPONSOR: K. COLVIN / L. HARKEL-RUMFORD  
(THOUSANDS OF DOLLARS)

Question 4: If the benefit is not addressed by 2. or 3. above, provide adequate source documentation to verify the calculation of the requested expense (i.e., thrift benefits, etc.).

					8	9	10	11	12	13	14	15	16
Line No.	FERC Account	Natural Account	Description of Benefits	Reference Schedule	April	May	June	July	August	September	October	November	December
59	TDCS												
60	9260	518011	Retirement (Pension - Service Cost)		65	66	73	65	63	60	70	82	537
61	9260	718011	Retirement (Pension - Non-Service Cost)		107	108	111	107	106	104	110	88	(91)
62	9260	518016	Retirement (Benefit Restoration Plan)		-	-	0	-	-	-	-	0	10
63	9260	718016	Retirement (Benefit Restoration Plan - Non-Qualified)		5	5	5	5	5	5	5	5	5
64	9260	518070	Savings Plan		77	77	81	102	80	80	80	81	108
65	9260	518166	Deferred Comp Plan		-	-	-	-	-	-	-	-	-
66	9260	718166	Deferred Comp Plan		-	-	-	-	-	-	-	-	-
67	9260	518020	Health and Welfare for Active Employees		224	223	57	214	214	99	217	216	123
68	9260	518032	Health and Welfare (Post-Retirement)		10	11	12	10	10	9	11	10	117
69	9260	718032	Health and Welfare (Post-Retirement - Non-Qualified)		40	40	39	40	40	40	39	40	34
70	9260	518090	Health and Welfare Long-Term Disability (Post-Employment)		17	15	15	19	15	17	14	10	21
71													
72	TOTAL Benefit Costs Not Addressed on Question 2 or Question 3				545	544	393	563	533	414	546	531	862

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
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SPONSOR: K. COLVIN / L. HARKEL-RUMFORD  
(THOUSANDS OF DOLLARS)

Question 4: If the benefit is not addressed by 2. or 3. above, provide adequate source documentation to verify the calculation of the requested expense (i.e., thrift benefits, etc.)

					17	18	19
Line No.	FERC Account	Natural Account	Description of Benefits	Reference Schedule	Total Company	Capitalized/ Other	Total Expenses Other
59	<b>TDCS</b>						
60	9260	518011	Retirement (Pension - Service Cost)		1,202	(774)	428
61	9260	718011	Retirement (Pension - Non-Service Cost)		1,355	(649)	705
62	9260	518016	Retirement (Benefit Restoration Plan)		1	(0)	0
63	9260	718016	Retirement (Benefit Restoration Plan - Non-Qualified)		35	(17)	18
64	9260	518070	Savings Plan		1,069	(474)	596
65	9260	518166	Deferred Comp Plan		2	-	2
66	9260	718166	Deferred Comp Plan		2	-	2
67	9260	518020	Health and Welfare for Active Employees		2,242	(1,150)	1,092
68	9260	518032	Health and Welfare (Post-Retirement)		199	(95)	103
69	9260	718032	Health and Welfare (Post-Retirement - Non-Qualified)		(146)	70	(76)
70	9260	518090	Health and Welfare Long-Term Disability (Post-Employment)		97	(46)	50
71							
72	<b>TOTAL Benefit Costs Not Addressed on Question 2 or Question 3</b>				<b>6,057</b>	<b>(3,135)</b>	<b>2,921</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
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II-D-3.7.5 GENERAL EMPLOYEE BENEFIT INFORMATION  
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SPONSOR: K. COLVIN / L. HARKEL-RUMFORD  
(THOUSANDS OF DOLLARS)

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Question 5: Assume that the information presented above agrees with or is reconciled to the total cost per benefit listed elsewhere (i.e., calculation of requested benefit expense/adjustments).

Line No.	FERC Account	Natural Account	Description of Benefits	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric	5 Capitalized/ Other	6 Total Expenses Other
1	9260		<b>Pension &amp; Benefits</b>							<b>46,809</b>
2										
3			<i>Detail components of 9260:</i>							
4	9260	518011	Retirement (Pension - Service Cost)	II-D-3.7.4	20,506	-	(1,244)	19,262	(12,398)	6,864
5	9260	718011	Retirement (Pension - Non-Service Cost)	II-D-3.7.4	17,191	-	4,517	21,708	(10,406)	11,302
6	9260	518016	Retirement (Benefit Restoration Plan)	II-D-3.7.4	172	-	(159)	13	(6)	7
7	9260	718016	Retirement (Benefit Restoration Plan - Non-Qualified)	II-D-3.7.4	934	-	(369)	565	(270)	295
8	9260	518070	Savings Plan	II-D-3.7.4	17,075	-	60	17,135	(7,590)	9,545
9	9260	518166	Deferred Comp Plan	II-D-3.7.4	26	-	-	26	-	26
10	9260	718166	Deferred Comp Plan	II-D-3.7.4	29	-	-	29	-	29
11	9260	518020	Health and Welfare for Active Employees	II-D-3.7.4	36,148	-	(225)	35,923	(18,426)	17,497
12	9260	518032	Health and Welfare (Post-Retirement)	II-D-3.7.4	3,719	-	(534)	3,185	(1,527)	1,658
13	9260	718032	Health and Welfare (Post-Retirement - Non-Qualified)	II-D-3.7.4	7,545	-	(9,891)	(2,346)	1,125	(1,221)
14	9260	518090	Health and Welfare Long-Term Disability (Post-Employment)	II-D-3.7.4	2,945	-	(1,396)	1,549	(742)	807
15										
16	<b>TOTAL FERC 926</b>				<b>106,290</b>	<b>-</b>	<b>(9,241)</b>	<b>97,049</b>	<b>(50,240)</b>	<b>46,809</b>

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CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-D-3.7.5 GENERAL EMPLOYEE BENEFIT INFORMATION  
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SPONSOR: K. COLVIN / L. HARKE-LUMFORD  
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Question 5: Assure that the information presented above agrees with or is reconciled to the total cost per benefit listed elsewhere (i.e., calculation of requested benefit expense/adjustments)

Line No.	Description of Reconciliation Item	Reference Schedule	Balance
17	<b>SCHEDULE A Reconciliation Of The Reserves For The Health And Welfare Of Active Employees</b>		
18			
19	Beginning Balance of Health and Welfare reserves at 1/1/2018	WP/II-D-3.7.5	(4,456)
20			
21	Benefit Accruals	WP/II-D-3 7 5	(21,052)
22	IBNR Accruals	WP/II-D-3.7.5	5,986
23	FMCP Premiums Expense	WP/II-D-3.7.5 2	(21,082)
24	<b>Total Accruals or Expenses Recorded</b>	Column 1, Line 6	<b>(36,148)</b>
25			
26	Benefit Payments - Claims	II-D-3.7.2	18,683
27	Benefit Payments - Premiums	II-D-3.7.3	11,786
28	Benefit Payments - Administrative Fees	II-D-3.10.1	1,224
29	Employee Payroll Deductions	WP/II-D-3 7A	(16,183)
30	Other Miscellaneous		
31	<b>Total Benefit Payments</b>		<b>15,510</b>
32			
33	FMCP Premium Contributions	WP 3.7.5.1 240035	21,082
34	<b>Total Other Items</b>		<b>21,082</b>
34			
35	<b>Ending Balances at 12/31/2018</b>	WP 3 7 5 1 240035	<b>(4,013)</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-D-3.7.5 GENERAL EMPLOYEE BENEFIT INFORMATION  
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Question 5: Assure that the information presented above agrees with or is reconciled to the total cost per benefit listed elsewhere (i.e., calculation of requested benefit expense/adjustments).

36	<b>SCHEDULE B Reconciliation Of The Reserves For The Health And Welfare Of Postretirement</b>		
37			
38	Beginning Balance of Postretirement reserves at 1/1/2018	WP/II-D-3 7.5	(131,599)
39			
40	Benefit Accruals	WP/II-D-3 7.5	(3,895)
41	Regulatory Liability	WP/II-D-3.7 5.2	5,278
42	Miscellaneous		
43	PURA Deferral	WP/II-D-3.7.5 2	(9,689)
44	FMCP Premiums Expense	WP/II-D-3.7.5.2	(2,958)
45	<b>Total Postretirement Accruals</b>	<b>Column 1, Line 7</b>	<b>(11,264)</b>
46			
47	Actuarial Remeasurement (True-Up)		49,475
48	<b>True-Ups</b>		<b>49,475</b>
49			
49	Benefit Payments - Claims	II-D-3 7.2	150
50	Benefit Payments - Premiums	II-D-3.7.3	697
51	Benefit Payments - Administration Fees	II-D-3 10.1	38
52	Employer Contributions (VEBAS)	WP/II-D-3.7.5	8,078
53	Retiree Contributions	WP/II-D-3 7.5	(340)
54	<b>Total Benefit Payments</b>		<b>8,623</b>
55			
56	PURA Deferral	WP/II-D-3.7.5.2	9,689
57	Regulatory Liability	WP/II-D-3 7 5.2	(5,278)
58	Miscellaneous		
59	FMCP Premiums Contributions	WP/II-D-3.7.5 2	2,958
60	<b>Total Other Items</b>		<b>7,369</b>
61			
62	<b>Ending Balances at 12/31/2018</b>	<b>WP 3 7 5.1 259042</b>	<b>(77,396)</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-D-3.7.5 GENERAL EMPLOYEE BENEFIT INFORMATION  
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SPONSOR: K. COLVIN / L. HARKEL-RUMFORD  
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Question 5: Assume that the information presented above agrees with or is reconciled to the total cost per benefit listed elsewhere (i.e., calculation of requested benefit expense/adjustments)

63	<b>SCHEDULE C Reconciliation Of The Reserves For The Health And Welfare Of Postemployment</b>		
64			
65	Beginning Balance of Postemployment reserves at 1/1/2018	WP/II-D-3 7.5	(2,884)
66			
67	Benefit Accruals (including year-end actuarial true up)	WP/II-D-3 7.5	(2,245)
68	PURA Deferrals	WP/II-D-3 7 5 2	(699)
69	Miscellaneous		
70	<b>Total Postemployment Accruals</b>	<b>Column 1, Line 9</b>	<b>(2,944)</b>
71			
72	Benefit Payments - Claims	II-D-3.7.2	1,703
73	Benefit Payments - Premiums	II-D-3 7 3	417
74	Benefit Payments - Administrative Fees	II-D-3.10 1	72
75	Employee Payroll Deductions	WP/II-D-3.7.5.1	(186)
76	<b>Total Benefit Payments</b>	<b>WP 3.7.5.1 259043</b>	<b>2,006</b>
77			
78	Miscellaneous		
79	PURA Deferrals	WP/II-D-3 7 5 2	699
80	<b>Total Other Items</b>		<b>699</b>
81			
82	<b>Ending Balances at 12/31/2018</b>	<b>WP 3.7.5.1 259043</b>	<b>(3,123)</b>



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CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-D-3.7.6 GENERAL EMPLOYEE BENEFIT INFORMATION  
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SPONSOR: K. COLVIN / L. HARKEL-RUMFORD

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**Question 6:** Retirees for each benefit shall be separately identified.

Please refer to II-D-3.7.2 through II-D-3.7.4 where costs for retirees for retirement and postretirement have been identified.

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-D-3.7.7 GENERAL EMPLOYEE BENEFIT INFORMATION  
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SPONSOR: K. COLVIN / L. HARKEL-RUMFORD

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Question 7: Update required

Will update monthly information for 2019.

**PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-D-3.8.1 PENSION EXPENSE  
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SPONSOR: K. COLVIN / L. HARKEL-RUMFORD**

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**Question 1:** Provide the Company's two most recent pension actuarial reports, including the report(s) relied on for the Company's requested pension expense.

Line No.	Report Name	Report Fiscal Year Coverage	Reference*
1	Actuarial Valuation Report, CenterPoint Energy Benefit Restoration Plan	2018	CNP BRP AV 2018 (Confidential).pdf
2	Actuarial Valuation Report, CenterPoint Energy Benefit Restoration Plan	2017	CNP BRP AV 2017 (Confidential).pdf
3	Actuarial Valuation Report, CenterPoint Energy Retirement Plan	2018	CNP Retirement AV-2018 (Confidential).pdf
4	Actuarial Valuation Report, CenterPoint Energy Retirement Plan	2017	CNP Retirement AV-2017 (Confidential).pdf

\* Actuarial Valuation Reports are highly sensitive and confidential, and will be made available only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-D-3.8.2 PENSION EXPENSE  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD

INDEX

**Question 2:** Provide a reconciliation between the pension cost reflected in the pension actuarial report(s) and the Company's requested pension expense. Provide a narrative explanation of all adjustments, including the application of the expense ratios or percentages. Describe the source(s) of the expense ratios (percentages) and provide the calculations.

Note: The calculation shown below is an example using 518011 Pension Service Costs. All pensions related accounts for both direct and affiliate follow the same steps.

Line No	Step	Description	Direct Amount	Service Company Amount
1	Step 1	Actuarial Report	14,989,000	6,520,000
2	Step 2a	Capital percentage	53.69%	45.71%
3	Step 2b	Capital	8,047,037	2,980,508
4	Step 3	Net Excluding Capital	6,941,963	2,980,508
5	Step 4	Exclude Other Adjustments	-	-
6	Step 5	Total Requested Expense	6,941,963	2,980,508
7	Step 6	Test Year Amount	7,690,958	1,918,904
8	Step 7	Adjustment to Test Year	(748,995)	1,061,604

- 9
- 10 Step 1 - the Company began with the actuarial report noted on II-D-3.8.1 attachment "CNP Retirement AV-2018 (Confidential).pdf". The pension service cost for CEHE is located on page 9 column "Service Cost" and is shown on WP II-D-2 Adj 6.1 in cell C7
- 11
- 12 Step 2 - the pension service cost is then separated into amounts that are estimated to be capitalized and amounts expensed.
- 13
- 14 Step 2a - the capitalization percentage of 53.69% is shown on WP II-D-2 Adj 6.1 cell D7 and is calculated on WP II-D-2 Adj 6.2 shown on cell Q91. The Company used the test year benefits capitalization to determine the capitalization percentage.
- 15
- 16 Step 2b - WP II-D-2 Adj 6.1 calculates the capitalized pension service cost amount in cell E7.
- 17
- 18 Step 3 - the capitalized pension service cost amount is then subtracted from the pension service costs to derive the Company's requested pension service cost expense as shown on WP II-D-2 Adj 6.1 cell F7 before any additional adjustments.
- 19
- 20 Step 4 - additional adjustments are excluded. No additional adjustments are shown and the total requested pension service cost expense is shown on WP II-D-2 adj 6.1 cell I7.
- 21
- 22 Step 5 - total requested pension service cost expense, net of capital and other adjustments, is shown on WP II-D-2 Adj 6.1 cell I7.
- 23
- 24 Step 6 - the test year pension service cost expense in WP II-D-2 adj 6.1 cell K7 sourced from Docket No. 38339.
- 25
- 26 Step 7 - the requested pension service cost expense shown on WP II-D-2 Adj 6.1 cell I7 is then compared to the test year pension service cost expense in WP II-D-2 Adj 6.1 cell K7 to determine the adjustment to test year which is shown on WP II-D-2 Adj 6.1 cell L7.

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-D-3.8.3 PENSION EXPENSE  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD  
(THOUSANDS OF DOLLARS)

INDEX

Question 3: Provide the pension cost, pension expense, and pension funding payments for each pension plan by FERC account.

Line No	Year (a)	Description (b)	1 Regulated T&D Electric (c)	2 Factor (d)	3 TRAN (e)	4 DIST (f)	5 MET (g)	6 TDCS (i)	7 Total (j)
1	2019								
2		<b>Benefit Restoration Plan</b>							
3		Pension Cost	732	PAYXAG	145	540	1	46	732
4		Pension Expense	544	PAYXAG	108	401	1	34	544
5		Pension Funding Payments	860	PAYXAG	170	634	2	54	860
6									
7		<b>CenterPoint Energy Retirement Plan</b>							
8		Pension Cost	24,190	PAYXAG	4,794	17,841	46	1,510	24,190
9		Pension Expense	20,255	PAYXAG	4,014	14,939	38	1,264	20,255
10		Pension Funding Payments	26,855	PAYXAG	5,322	19,806	51	1,676	26,855
11									
12		<b>Total Plans</b>							
13		Pension Cost	24,922	PAYXAG	4,939	18,381	47	1,555	24,922
14		Pension Expense	20,800	PAYXAG	4,122	15,340	39	1,298	20,800
15		Pension Funding Payments	27,715	PAYXAG	5,493	20,441	52	1,730	27,715
16									
17		<b>Benefit Expense - Account 926</b>	20,800						
18		Non-Operating Deductions - Account 426	-						
19		Capitalized - Accounts 107, 108	13,595						
20		Purchasing & Stores - Account 163	-						
21		Deferred Pension Regulatory Asset - Account 182	(9,473)						
22		Other	-						
23		<b>Total Recoverable Pension Cost</b>	24,922						
24									
25		<b>Total Pension Funding Payments - Account 253</b>	27,715						
26									
27									
28	2018								
29		<b>Benefit Restoration Plan</b>							
30		Pension Cost	615	PAYXAG	122	454	1	38	615
31		Pension Expense	544	PAYXAG	108	401	1	34	544
32		Pension Funding Payments	860	PAYXAG	170	634	2	54	860
33									
34		<b>CenterPoint Energy Retirement Plan</b>							
35		Pension Cost	41,372	PAYXAG	8,199	30,513	78	2,582	41,372
36		Pension Expense	20,255	PAYXAG	4,014	14,939	38	1,264	20,255
37		Pension Funding Payments	17,712	PAYXAG	3,510	13,063	33	1,105	17,712
38									
39		<b>Total Plans</b>							
40		Pension Cost	41,987	PAYXAG	8,321	30,967	79	2,620	41,987
41		Pension Expense	20,800	PAYXAG	4,122	15,340	39	1,298	20,800
42		Pension Funding Payments	18,572	PAYXAG	3,681	13,697	35	1,159	18,572
43									
44		<b>Benefit Expense - Account 926</b>	20,800						
45		Non-Operating Deductions - Account 426	-						
46		Capitalized - Accounts 107, 108	23,627						
47		Purchasing & Stores - Account 163	-						
48		Deferred Pension Regulatory Asset - Account 182	(2,440)						
49		Other	-						
50		<b>Total Recoverable Pension Cost</b>	41,987						
51									
52		<b>Total Pension Funding Payments - Account 253</b>	18,572						

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-D-3.8.4 PENSION EXPENSE  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD

INDEX

**Question 4: Update required** for Question 3 above if actuarial information or actual pension payments change subsequent to test year end.

The Company is not aware of any changes to pension subsequent to adjusted test year.

**PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-D-3.9.1 POSTRETIREMENT BENEFITS OTHER THAN PENSION  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: K. COLVIN / L. HARKEL-RUMFORD**

INDEX

**Question 1:** Provide the Company's two most recent OPEB actuarial reports, including the report(s) relied on for the Company's requested OPEB expense.

Line No.	Report Name	Report Fiscal Year Coverage	Reference*
1	Actuarial Report, ASC 712 Valuation of Certain Postemployment Benefits	2018	CNP Postemployment AV 2018 (confidential).pdf
2	Actuarial Report, ASC 712 Valuation of Certain Postemployment Benefits	2017	CNP Postemployment AV 2017 (confidential).pdf
3	Actuarial Report, Retiree Medical and Life Accounting Valuations	2018	CNP Postretirement AV 2018 (confidential).pdf
4	Actuarial Report, Retiree Medical and Life Accounting Valuations	2017	CNP Postretirement AV 2017 (confidential).pdf

\* Actuarial Valuation Reports are highly sensitive and confidential, and will be made available only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

**PUBLIC UTILITY COMMISSION OF TEXAS**  
**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC**  
**II-D-3.9.2 POSTRETIREMENT BENEFITS OTHER THAN PENSION**  
**TEST YEAR ENDED 12/31/2018**  
**DOCKET NUMBER PENDING ASSIGNMENT**  
**SPONSOR: K. COLVIN / L. HARKEL-RUMFORD**  
(THOUSANDS OF DOLLARS)

INDEX

**Question 2:** Provide a reconciliation between the OPEB cost reflected in the OPEB actuarial report(s) and the Company's requested OPEB expense. Provide a narrative explanation of all adjustments, including the application of the expense ratios or percentages. Describe the source(s) of the expense ratios (percentages) and provide the calculations.

Please see II-D-3.8.2 for the method used to reconcile and describe all pension related requests.



PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 II-D-3.9.3 POSTRETIREMENT BENEFITS OTHER THAN PENSION  
 TEST YEAR ENDED 12/31/2018  
 DOCKET NUMBER PENDING ASSIGNMENT  
 SPONSOR: K. COLVIN / L. HARKEL-RUMFORD  
 (THOUSANDS OF DOLLARS)

## INDEX

Question 3: Provide the OPEB cost, OPEB expense, and OPEB funding payments for each pension plan by FERC account.

Line No	Year (a)	Description (b)	1 Regulated T&D Electric (c)	2 Factor (d)	3 TRAN (e)	4 DIST (f)	5 MET (g)	6 TDCS (i)	7 Total (j)
1	2019								
2		<b>Retiree Welfare Plan</b>							
3		OPEB Cost	1,575	PAYXAG	312	1,162	3	98	1,575
4		OPEB Expense	8,813	PAYXAG	1,746	6,500	17	550	8,813
5		OPEB Funding Payments	8,626	PAYXAG	1,709	6,362	16	538	8,626
6									
7		<b>Post Employment Plan</b>							
8		OPEB Cost	2,245	PAYXAG	445	1,656	4	140	2,245
9		OPEB Expense	1,643	PAYXAG	326	1,212	3	103	1,643
10		OPEB Funding Payments	2,005	PAYXAG	397	1,479	4	125	2,005
11									
12		<b>Total Plans</b>							
13		Pension Cost	3,820	PAYXAG	757	2,817	7	238	3,820
14		Pension Expense	10,456	PAYXAG	2,072	7,712	20	653	10,456
15		Pension Funding Payments	10,631	PAYXAG	2,107	7,841	20	663	10,631
16									
17		<b>Benefit Expense - Account 926</b>	<b>10,456</b>						
18		Non-Operating Deductions - Account 426	-						
19		Capitalized - Accounts 107, 108	2,084						
20		Purchasing & Stores - Account 163	-						
21		Deferred OPEB Regulatory Asset - Account 182	(8,720)						
22		Other	-						
23		<b>Total Recoverable OPEB Cost</b>	<b>3,820</b>						
24									
25		<b>Total OPEB Funding Payments - Account 253</b>	<b>10,631</b>						
26									

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 II-D-3.9.3 POSTRETIREMENT BENEFITS OTHER THAN PENSION  
 TEST YEAR ENDED 12/31/2018  
 DOCKET NUMBER PENDING ASSIGNMENT  
 SPONSOR: K. COLVIN / L. HARKEL-RUMFORD  
 (THOUSANDS OF DOLLARS)

INDEX

**Question 3:** Provide the OPEB cost, OPEB expense, and OPEB funding payments for each pension plan by FERC account.

Line No	Year (a)	Description (b)	1 Regulated T&D Electric (c)	2 Factor (d)	3 TRAN (e)	4 DIST (f)	5 MET (g)	6 TDCS (i)	7 Total (j)
27									
28	2018								
29		<b>Retiree Welfare Plan</b>							
30		OPEB Cost	2,360	PAYXAG	468	1,741	4	147	2,360
31		OPEB Expense	8,813	PAYXAG	1,746	6,500	17	550	8,813
32		OPEB Funding Payments	9,522	PAYXAG	1,887	7,023	18	594	9,522
33									
34		<b>Post Employment Plan</b>							
35		OPEB Cost	(1,818)	PAYXAG	(360)	(1,341)	(3)	(113)	(1,818)
36		OPEB Expense	1,643	PAYXAG	326	1,212	3	103	1,643
37		OPEB Funding Payments	1,770	PAYXAG	351	1,305	3	110	1,770
38									
39		<b>Total Plans</b>							
40		Pension Cost	542	PAYXAG	107	400	1	34	542
41		Pension Expense	10,456	PAYXAG	2,072	7,712	20	653	10,456
42		Pension Funding Payments	11,292	PAYXAG	2,238	8,328	21	705	11,292
43									
44		<b>Benefit Expense - Account 926</b>	<b>10,456</b>						
45		Non-Operating Deductions - Account 426	-						
46		Capitalized - Accounts 107, 108	304						
47		Purchasing & Stores - Account 163	-						
48		Deferred OPEB Regulatory Asset - Account 182	(10,220)						
49		Other	-						
50		<b>Total Recoverable OPEB Cost</b>	<b>541</b>						
51									
52		<b>Total OPEB Funding Payments - Account 253</b>	<b>11,292</b>						

**PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-D-3.9.4 POSTRETIREMENT BENEFITS OTHER THAN PENSION  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: K. COLVIN / L. HARKE-RUMFORD**

INDEX

**Question 4: Update required** for Question 3 above if actuarial information or actual OPEBs change subsequent to test year end.

The Company is not aware of any changes to OPEB subsequent to adjusted test year.

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
TEST YEAR ENDING 12/31/2018

**CONFIDENTIAL**

Schedule II-D-3.10.1 and Schedule II-D-3.10.2 (list of attachments) – Administration Fees are confidential. A copy of this material will be provided only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-D-4 SUMMARY OF EXCLUSIONS FROM TEST YEAR  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: K. COLVIN  
(THOUSANDS OF DOLLARS)

INDEX

Line No.	FERC Account	Description	Reference Schedule	1 Exclusions from Test Year	2 FF #	3 Functionalization Factor Name	4 Allocation to Texas	5 TRAN	6 DIST	7 MET	8 TDCS	9 Total
1	9302	Penalties and Fines	II-D-2.7	(21)	3	DIST	(21)	-	(21)	-	-	(21)
2	9302	Legislative Advocacy	II-D-2.6	(100)	7	TOMXFP(565)	(100)	(16)	(63)	(11)	(11)	(100)
3		Other Exclusions [1]		-	1	DA	-	-	-	-	-	-
4	9302	Social/Recreational/Religious	II-D-2.6	(8)	12	PAYXAG	(8)	(2)	(6)	(0)	(0)	(8)
5		Political [2]		-	1	DA	-	-	-	-	-	-
6												
7		<b>TOTAL EXCLUSIONS FROM REPORTING PERIOD</b>	<b>II-D-4</b>	<b>(129)</b>			<b>(129)</b>	<b>(17)</b>	<b>(90)</b>	<b>(11)</b>	<b>(11)</b>	<b>(129)</b>

[1] The Company has not identified Other Exclusions

[2] Items included in Below the Line Expenses in Schedule II-E-4.2

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-1 DEPRECIATION & AMORTIZATION EXPENSE  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: K. COLVIN  
(THOUSANDS OF DOLLARS)

INDEX

Line No.	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric	5 FF #	6 Functionalization Factor Name
1		<b>Depreciation and Amortization Expense</b>	<b>II-E-1</b>						
2									
3		<b>Intangible Plant</b>	<b>II-E-1</b>						
4	301	Organization		-	-	-	-	1	DA
5	302	Franchise and Consents		-	-	-	-	1	DA
6	303.01	Misc Intangible Plant - MF S/W		-	-	-	-	1	DA
7	303.02	Misc Intangible Plant - NMF S/W		42,281	-	(12,631)	29,650	23	E30302
8									
9		<b>Subtotal</b>		<b>42,281</b>	<b>-</b>	<b>(12,631)</b>	<b>29,650</b>		
10									
11		<b>Transmission Plant</b>	<b>II-E-1</b>						
12	350.01	Land and Land Fees		-	-	-	-	25	E35001
13	350.02	Land and Land Rights		1,301	-	(10)	1,291	26	E35002
14	352.01	Structures and Improvements		3,021	-	182	3,203	27	E35201
15	353.01	Station Equipment		20,540	-	(1,590)	18,950	28	E35301
16	354.01	Towers and Fixtures		14,507	-	2,196	16,703	29	E35401
17	355.01	Poles and Fixtures		4,148	-	(1,100)	3,048	30	E35501
18	356.01	O H. Conductors & Devices		20,064	-	(796)	19,268	31	E35601
19	357.01	Underground Conduit		624	-	34	658	32	E35701
20	358.01	Underground Conductors		361	-	(15)	346	33	E35801
21	359.01	Roads and Trails		1,296	-	155	1,451	34	E35901
22									
23		<b>Subtotal</b>		<b>65,862</b>	<b>-</b>	<b>(944)</b>	<b>64,918</b>		
24									
25		<b>Distribution</b>	<b>II-E-1</b>						
26	360.01	Land and Land Fees		-	-	-	-	35	E36001
27	360.02	Land and Land Rights		32	-	(13)	19	36	E36002

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-1 DEPRECIATION & AMORTIZATION EXPENSE  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: K. COLVIN  
(THOUSANDS OF DOLLARS)

INDEX

Line No.	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric	5 FF #	6 Functionalization Factor Name
28	361.01	Structures and Improvements		1,594	-	63	1,657	37	E36101
29	362.01	Station Equipment		21,573	-	3,633	25,206	38	E36201
30	364.01	Poles, Towers & Fixtures		23,183	-	1,668	24,851	39	E36401
31	365.01	O H. Conductors & Devices		26,954	-	5,035	31,989	40	E36501
32	366.01	Underground Conduits		14,698	-	(3,363)	11,335	41	E36601
33	367.01	U G. Conductors & Devices		33,719	-	606	34,325	42	E36701
34	368.01	Line Transformers		41,452	-	8,732	50,184	43	E36801
35	369.01	Services		7,303	-	1,583	8,886	44	E36901
36	370.01	Meters		3,595	-	(1,050)	2,545	45	E37001
37	370.02	Advanced Meters		-	-	-	-	1	DA
38	370.03	Automated Meters		25,431	-	(27,701)	(2,270)	46	E37003
39	371.01	Install. on Customer Prem. (Not Used)		-	-	-	-	1	DA
40	373.01	Street Lighting and Signal Systems		20,214	-	(2,223)	17,991	47	E37301
41	373.02	Security Lighting		455	-	1	456	47	E37301
42	374.01	Security Lighting		1	-	(1)	-	1	DA
43									
44									
45		<b>Subtotal</b>		<b>220,204</b>	<b>-</b>	<b>(13,030)</b>	<b>207,174</b>		
46									
47	<b>General Plant</b>		<b>II-E-1</b>						
48	389.01	Land and Land Fees		-	-	-	-	1	DA
49	389.02	Land and Land Rights		3	-	-	3	50	E38902
50	390.01	Structures and Improvements		5,271	-	(970)	4,301	51	E39001
51	391.01	A391 Office Furniture		483	-	(95)	388	52	E39101
52	392.01	Transportation equipment		-	-	-	-	53	E39201
53	393.01	Store Equipment		16	-	(1)	15	54	E39301
54	394.01	Tools, Shop & Garage Equip		779	-	(49)	730	55	E39401
55	395.01	Lab Equip		878	-	(62)	816	56	E39501
56	396.01	Power Operated Equipment		-	-	-	-	57	E39601
57	397.01	Communication Equipment		19,570	-	(4,540)	15,030	58	E39701
58	397.02	Computer Equipment		19,106	-	(983)	18,123	59	E39702
59	398.01	Misc Equip		508	-	(26)	482	60	E39801
60									
61									
62		<b>Subtotal</b>		<b>46,614</b>	<b>-</b>	<b>(6,726)</b>	<b>39,888</b>		
63									
64		<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>	<b>II-E-1</b>	<b>374,961</b>	<b>-</b>	<b>(33,331)</b>	<b>341,630</b>		
65									
66		<b>MISC. OTHER EXPENSES FROM SCHEDULE II-E-4</b>	<b>II-E-4</b>	<b>3,887</b>	<b>-</b>	<b>(3,440)</b>	<b>447</b>		
67		<b>AMORTIZATION FROM SCHEDULE II-E-4.1</b>	<b>II-E-4.1</b>	<b>23</b>	<b>-</b>	<b>9,130</b>	<b>9,153</b>		
68									
69		<b>TOTAL DEPRECIATION &amp; AMORTIZATION EXPENSE</b>		<b>378,871</b>	<b>-</b>	<b>(27,641)</b>	<b>351,230</b>	<b>-</b>	<b>-</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-1 DEPRECIATION & AMORTIZATION EXPENSE  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: K. COLVIN  
(THOUSANDS OF DOLLARS)

INDEX

Line No.	FERC Account	Description	Reference Schedule	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
1		<b>Depreciation and Amortization Expense</b>	II-E-1						
2									
3		<b>Intangible Plant</b>	II-E-1						
4	301	Organization		-	-	-	-	-	-
5	302	Franchise and Consents		-	-	-	-	-	-
6	303.01	Misc Intangible Plant - MF S/W		-	-	-	-	-	-
7	303.02	Misc Intangible Plant - NMF S/W		29,650	520	9,705	11,557	7,868	29,650
8									
9		<b>Subtotal</b>		<b>29,650</b>	<b>520</b>	<b>9,705</b>	<b>11,557</b>	<b>7,868</b>	<b>29,650</b>
10									
11		<b>Transmission Plant</b>	II-E-1						
12	350.01	Land and Land Fees		-	-	-	-	-	-
13	350.02	Land and Land Rights		1,291	1,291	0	-	-	1,291
14	352.01	Structures and Improvements		3,203	3,092	111	-	-	3,203
15	353.01	Station Equipment		18,950	17,470	1,480	-	-	18,950
16	354.01	Towers and Fixtures		16,703	16,703	-	-	-	16,703
17	355.01	Poles and Fixtures		3,048	3,048	-	-	-	3,048
18	356.01	O H. Conductors & Devices		19,268	19,268	-	-	-	19,268
19	357.01	Underground Conduit		658	658	-	-	-	658
20	358.01	Underground Conductors		346	346	-	-	-	346
21	359.01	Roads and Trails		1,451	1,451	-	-	-	1,451
22									
23		<b>Subtotal</b>		<b>64,918</b>	<b>63,327</b>	<b>1,591</b>	<b>-</b>	<b>-</b>	<b>64,918</b>
24									
25		<b>Distribution</b>	II-E-1						
26	360.01	Land and Land Fees		-	-	-	-	-	-
27	360.02	Land and Land Rights		19	1	18	-	-	19



PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-1 DEPRECIATION & AMORTIZATION EXPENSE  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: K. COLVIN  
(THOUSANDS OF DOLLARS)

INDEX

Line No	FERC Account	Description	Reference Schedule	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
28	361.01	Structures and Improvements		1,657	574	1,083	-	-	1,657
29	362.01	Station Equipment		25,206	9,427	15,779	-	-	25,206
30	364.01	Poles, Towers & Fixtures		24,851	-	24,851	-	-	24,851
31	365.01	O.H. Conductors & Devices		31,989	-	31,989	-	-	31,989
32	366.01	Underground Conduits		11,335	-	11,335	-	-	11,335
33	367.01	U.G. Conductors & Devices		34,325	-	34,325	-	-	34,325
34	368.01	Line Transformers		50,184	-	50,184	-	-	50,184
35	369.01	Services		8,886	-	8,886	-	-	8,886
36	370.01	Meters		2,545	-	-	2,545	-	2,545
37	370.02	Advanced Meters		-	-	-	-	-	-
38	370.03	Automated Meters		(2,270)	-	-	(2,270)	-	(2,270)
39	371.01	Install. on Customer Prem (Not Used)		-	-	-	-	-	-
40	373.01	Street Lighting and Signal Systems		17,991	-	17,991	-	-	17,991
41	373.02	Security Lighting		456	-	456	-	-	456
42	374.01	Security Lighting		-	-	-	-	-	-
43									
44									
45		<b>Subtotal</b>		<b>207,174</b>	<b>10,002</b>	<b>196,897</b>	<b>275</b>	<b>-</b>	<b>207,174</b>
46									
47	<b>General Plant</b>		<b>II-E-1</b>						
48	389.01	Land and Land Fees		-	-	-	-	-	-
49	389.02	Land and Land Rights		3	0	3	0	0	3
50	390.01	Structures and Improvements		4,301	534	3,688	49	30	4,301
51	391.01	A391 Office Furniture		388	31	274	3	80	388
52	392.01	Transportation equipment		-	-	-	-	-	-
53	393.01	Store Equipment		15	4	10	0	-	15
54	394.01	Tools, Shop & Garage Equip		730	6	716	9	-	730
55	395.01	Lab Equip		816	-	143	645	28	816
56	396.01	Power Operated Equipment		-	-	-	-	-	-
57	397.01	Communication Equipment		15,030	3,011	9,497	1,070	1,452	15,030
58	397.02	Computer Equipment		18,123	3,367	11,936	1,197	1,624	18,123
59	398.01	Misc Equip		482	83	336	3	61	482
60									
61									
62		<b>Subtotal</b>		<b>39,888</b>	<b>7,035</b>	<b>26,602</b>	<b>2,976</b>	<b>3,274</b>	<b>39,888</b>
63									
64	<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>		<b>II-E-1</b>	<b>341,630</b>	<b>80,884</b>	<b>234,796</b>	<b>14,808</b>	<b>11,143</b>	<b>341,630</b>
65									
66	<b>MISC. OTHER EXPENSES FROM SCHEDULE II-E-4</b>		<b>II-E-4</b>	<b>447</b>	<b>77</b>	<b>295</b>	<b>30</b>	<b>45</b>	<b>447</b>
67	<b>AMORTIZATION FROM SCHEDULE II-E-4.1</b>		<b>II-E-4.1</b>	<b>9,153</b>	<b>(1,304)</b>	<b>8,607</b>	<b>2,880</b>	<b>(1,030)</b>	<b>9,153</b>
68									
69	<b>TOTAL DEPRECIATION &amp; AMORTIZATION EXPENSE</b>			<b>351,230</b>	<b>79,657</b>	<b>243,697</b>	<b>17,718</b>	<b>10,157</b>	<b>351,230</b>

PUBLIC UTILITY COMMISSION OF TEXAS INDEX  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: K. COLVIN / C. PRINGLE / J. HYLAND / M. KIMZEY  
(THOUSANDS OF DOLLARS)

Line No	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric	5 FF #	6 Functionalization Factor Name	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
1		<b>Taxes Other than Income Taxes</b>	II-E-2												
2															
3		<b>Payroll-Related</b>	II-E-2												
4	4081	FICA		11,403	-	(108)	11,295	12	PAYXAG	11,295	2,238	8,330	21	705	11,295
5	4081	FUTA		310	-	-	310	12	PAYXAG	310	61	229	1	19	310
6															
7		<b>Total Federal</b>		<b>11,713</b>	<b>-</b>	<b>(108)</b>	<b>11,605</b>			<b>11,605</b>	<b>2,300</b>	<b>8,559</b>	<b>22</b>	<b>724</b>	<b>11,605</b>
8															
9		<b>Property Related</b>	II-E-2												
10	4081	Ad Valorem Tax		88,144	-	6,068	94,212	1	DA	94,212	33,491	56,834	3,300	587	94,212
11															
12		<b>Total Property</b>		<b>88,144</b>	<b>-</b>	<b>6,068</b>	<b>94,212</b>			<b>94,212</b>	<b>33,491</b>	<b>56,834</b>	<b>3,300</b>	<b>587</b>	<b>94,212</b>
13															
14		<b>Other</b>	II-E-2												
15	4081	Sales & Use Tax		175	-	(175)	-	1	DA	-	-	-	-	-	-
16															
17		<b>Total Non-Revenue Related</b>		<b>100,032</b>	<b>-</b>	<b>5,785</b>	<b>105,817</b>			<b>105,817</b>	<b>35,791</b>	<b>65,393</b>	<b>3,322</b>	<b>1,311</b>	<b>105,817</b>
18															
19		<b>Revenue Related</b>	II-E-2												
20	4081	Texas Gross Margin Tax*		18,414	-	1,613	20,027	6	TOTREV	20,027	8,272	10,377	670	708	20,027
21	4081	Municipal Franchise Fees		150,772	-	2,009	152,781	3	DIST	152,781	-	152,781	-	-	152,781
22	4081	Deferred SIT/Local		(327)	-	-	(327)	6	TOTREV	(327)	(135)	(169)	(11)	(12)	(327)
23		<b>Total Revenue Related</b>		<b>168,859</b>	<b>-</b>	<b>3,622</b>	<b>172,481</b>			<b>172,481</b>	<b>8,137</b>	<b>162,988</b>	<b>659</b>	<b>697</b>	<b>172,481</b>
24															
25		<b>TOTAL TAXES OTHER THAN INCOME TAXES</b>	II-E-2	<b>268,891</b>	<b>-</b>	<b>9,407</b>	<b>278,298</b>			<b>278,298</b>	<b>43,928</b>	<b>228,381</b>	<b>3,981</b>	<b>2,008</b>	<b>278,298</b>

\* The Texas Margin Tax return can be found on WP II-E-2a.

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-2a TAXES ON INCENTIVE COMPENSATION  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: K. COLVIN / M. TOWNSEND  
(THOUSANDS OF DOLLARS)

INDEX

Line No.	FERC Account	Description	1	2	3
			FICA on STI Social Security Tax	FICA on STI Medicare Tax	Total Tax
1		<b>Taxes Other than Income Taxes - Note 2</b>			
2		To the extent taxes other than income taxes apply to incentive compensation payments, those amounts shall be separately identified by tax type, directly incurred, and allocated by affiliate.			
3					
4		<b>Payroll-Related Direct</b>			
5	4081	FICA on Short Term Incentive (STI)	721	241	962
6					
7		<b>Payroll-Related Affiliate*</b>			
8	Various	FICA on Short Term Incentive (STI)	633	148	781

\* Source WP V-K-6.7

**PUBLIC UTILITY COMMISSION OF TEXAS**  
**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC**  
**II-E-2.1 AD VALOREM TAXES & PLANT BALANCES**  
**TEST YEAR ENDED 12/31/2018**  
**DOCKET NUMBER PENDING ASSIGNMENT**  
**SPONSOR: J. HYLAND**  
**(THOUSANDS OF DOLLARS)**

Line No.	Tax Year	1 Beginning Book Plant Balance	2 Taxable Value of Plant Subject to Ad Valorem Tax	3 Ad Valorem Tax Expense <sup>(1)</sup>	4 FERC Account	5 Total Taxes Paid in Calendar Year **	6 Effective Tax Rate
		(A)	(B)	(C)		(D)	
1	2018 Property Taxes Assessed	10,803,501	3,396,694	88,384	4081	83,360	2.60%
2							
3	2017 Property Taxes Assessed	10,189,011	3,207,983	83,792	4081	82,188	2.61%
4							
5	2016 Property Taxes Assessed	9,565,885	3,113,755	81,896	4081	75,563	2.63%
6							
7	2015 Property Taxes Assessed	8,768,517	2,928,211	74,862	4081	74,976	2.56%
8							
9							
10	<sup>(1)</sup> From WP II-E-2.1a						
11	<sup>(2)</sup> Taxes functionalized based upon 2018 functionalization percentages						
12	* Ad Valorem tax expense and taxable value excludes non-utility plant and prior period adjustments.						
13	** All ad valorem taxes are paid to jurisdictions within the state of Texas. \$87,932,646 of base property tax was paid in January & February 2019, subsequent to the test year end, for the 2018 tax year.						
14							
15	<b>Notes:</b>						
16	1. Company CWIP is not subject to ad valorem. Tax is not assessed nor paid on CWIP balances at the end of each year. The above amount includes \$116,205 in taxes related to partially completed transmission lines.						
17	2. All ad valorem taxes are expensed. None are capitalized.						
18	3. The Company does not pay property taxes on plant leased to others, if any.						
19	4. The Company does not have any ad valorem taxes on investment deemed imprudent by the commission						
20	5. The Company does not have any ad valorem taxes on property which is not used and useful						

**PUBLIC UTILITY COMMISSION OF TEXAS**  
**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC**  
**II-E-2.1 AD VALOREM TAXES & PLANT BALANCES**  
**TEST YEAR ENDED 12/31/2018**  
**DOCKET NUMBER PENDING ASSIGNMENT**  
**SPONSOR: J. HYLAND**  
 (THOUSANDS OF DOLLARS)

Line No	Tax Year	1 Beginning Book Plant Balance	2 Taxable Value of Plant Subject to Ad Valorem Tax	3 Ad Valorem Tax Expense <sup>(1)</sup>	7 FF #	8 Functionalization Factor Name	9 TRAN <sup>2</sup>	10 DIST <sup>2</sup>	11 MET <sup>2</sup>	12 TDCS <sup>2</sup>	13 Total
		(A)	(B)	(C)							
1	2018 Property Taxes Assessed	10,803,501	3,396,694	88,384	1	DA	31,419	53,318	3,096	551	88,384
2											
3	2017 Property Taxes Assessed	10,189,011	3,207,983	83,792	1	DA	29,787	50,548	2,935	522	83,792
4											
5	2016 Property Taxes Assessed	9,565,885	3,113,755	81,896	1	DA	29,113	49,404	2,869	510	81,896
6											
7	2015 Property Taxes Assessed	8,768,517	2,928,211	74,862	1	DA	26,612	45,161	2,622	466	74,862
8											
9											
10	<sup>(1)</sup> From WP II-E-2.1a										
11	<sup>(2)</sup> Taxes functionalized based upon 2018 functionalization percentages										
12	* Ad Valorem tax expense and taxable value excludes non-utility plant and prior period adjustments.										
13	** All ad valorem taxes are paid to jurisdictions within the state of Texas \$87,932,646 of base property tax was paid in January & February 2019, subsequent to the test year end, for the 2018 tax year.										
14											
15	<b>Notes:</b>										
16	1. Company CWIP is not subject to ad valorem. Tax is not assessed nor paid on CWIP balances at the end of each year. The above amount includes \$116,205 in taxes related to partially completed transmission lines.										
17	2. All ad valorem taxes are expensed. None are capitalized										
18	3. The Company does not pay property taxes on plant leased to others, if any										
19	4. The Company does not have any ad valorem taxes on investment deemed imprudent by the commission										
20	5. The Company does not have any ad valorem taxes on property which is not used and useful										

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-2.1.4 MONTHLY AD VALOREM TAXES & PLANT BALANCES  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: J. HYLAND  
(THOUSANDS OF DOLLARS)

INDEX

Line No.	FERC Account	Description	1 January	2 February	3 March	4 April	5 May	6 June	7 July	8 August
1		<u>Property Tax Expense</u>								
2	4081	Property Tax	7,742	7,742	7,742	7,742	7,742	6,342	7,742	7,275
3										
4		<u>Property Tax Total</u>	<u>7,742</u>	<u>7,742</u>	<u>7,742</u>	<u>7,742</u>	<u>7,742</u>	<u>6,342</u>	<u>7,742</u>	<u>7,275</u>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-2.1.4 MONTHLY AD VALOREM TAXES & PLANT BALANCES  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: J. HYLAND

Line No.	FERC Account	Description	9	10	11	12	13	14	15	16
			September	October	November	December	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric
1		<u>Property Tax Expense</u>								
2	4081	Property Tax	6,516	7,442	7,442	6,678	88,147	-	-	88,147
3										
4		<u>Property Tax Total</u>	<u>6,516</u>	<u>7,442</u>	<u>7,442</u>	<u>6,678</u>	<u>88,147</u>	<u>-</u>	<u>-</u>	<u>88,147</u>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3 FEDERAL INCOME TAXES  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: C. FRINGLE  
(THOUSANDS OF DOLLARS)

INDEX

Line No	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric	5 FF #	6 Functionalization Factor Name
1	II-E-3							
2								
3	<b>Return on Rate Base</b>	<b>Calculated</b>	<b>476,266</b>		<b>2,791</b>	<b>479,058</b>	<b>1</b>	<b>DA</b>
4								
5	<b>Deductions:</b>							
6	Synchronized Interest	Calculated	(141,140)	-	(827)	(141,967)	20	TRTBSE
7	Amortization of Protected Excess DFIT		-	-	(18,659)	(18,659)	21	GPLT
8	Amortization of Non-protected Excess DFIT		(8,845)	-	8,845	-	21	GPLT
9	Research & Development Credit		(2,854)	-	1,586	(1,268)	21	GPLT
10	Medicare Drug Subsidy		(1,624)	-	1,624	-	1	DA
11	AFUDC Equity		(10,406)	-	10,406	-	1	DA
12	Restricted Stock Excess Tax Benefit		(56)	-	-	(56)	12	PAYXAG
13								
14	<b>Subtotal</b>		<b>(164,924)</b>	<b>-</b>	<b>2,974</b>	<b>(161,950)</b>		
15								
16	<b>Additions:</b>							
17	Non-deductible Club Dues		9	-	(9)	-	1	DA
18	Non-deductible Parking and Transit		114	-	-	114	12	PAYXAG
19	Non-deductible Lobbying Expenses		2,616	-	(2,616)	-	1	DA
20	Meals & Entertainment		579	-	-	579	12	PAYXAG
21	Fines & Penalties		40	-	(40)	-	1	DA
22	Diesel Fuel Credit Disallowance		3	-	-	3	21	GPLT
23	Permanent Depreciation Difference		4,728	-	(364)	4,364	21	GPLT
24	Medicare Drug Subsidy		-	-	8,744	8,744	12	PAYXAG
25								
26	<b>Subtotal</b>		<b>8,090</b>	<b>-</b>	<b>5,714</b>	<b>13,804</b>		
27								
28	<b>Taxable Component of Return</b>		<b>319,432</b>	<b>-</b>	<b>11,479</b>	<b>330,911</b>		
29								
30	<b>Tax Factor ((1/(1-.21))-1)</b>		<b>26.58%</b>	<b>26.58%</b>	<b>26.58%</b>	<b>26.58%</b>		
31								



PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3 FEDERAL INCOME TAXES  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: C. PRINGLE  
(THOUSANDS OF DOLLARS)

INDEX

Line No.	Description	Reference Schedule	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	12 TDCS	13 Total
1	II-E-3							
2								
3	<b>Return on Rate Base</b>	<b>Calculated</b>	479,058	174,967	286,623	11,749	5,718	479,058
4								
5	<b>Deductions:</b>							
6	Synchronized Interest	Calculated	(141,967)	(51,851)	(84,940)	(3,482)	(1,695)	(141,967)
7	Amortization of Protected Excess DFIT		(18,659)	(5,936)	(11,935)	(565)	(223)	(18,659)
8	Amortization of Non-protected Excess DFIT		-	-	-	-	-	-
9	Research & Development Credit		(1,268)	(404)	(811)	(38)	(15)	(1,268)
10	Medicare Drug Subsidy		-	-	-	-	-	-
11	AFUDC Equity		-	-	-	-	-	-
12	Restricted Stock Excess Tax Benefit		(56)	(11)	(41)	(0)	(3)	(56)
13								
14	<b>Subtotal</b>		<b>(161,950)</b>	<b>(58,202)</b>	<b>(97,728)</b>	<b>(4,085)</b>	<b>(1,936)</b>	<b>(161,950)</b>
15								
16	<b>Additions:</b>							
17	Non-deductible Club Dues		-	-	-	-	-	-
18	Non-deductible Parking and Transit		114	23	84	0	7	114
19	Non-deductible Lobbying Expenses		-	-	-	-	-	-
20	Meals & Entertainment		579	115	427	1	36	579
21	Fines & Penalties		-	-	-	-	-	-
22	Diesel Fuel Credit Disallowance		3	1	2	0	0	3
23	Permanent Depreciation Difference		4,364	1,388	2,791	132	52	4,364
24	Medicare Drug Subsidy		8,744	1,733	6,449	16	546	8,744
25								
26	<b>Subtotal</b>		<b>13,804</b>	<b>3,260</b>	<b>9,753</b>	<b>150</b>	<b>641</b>	<b>13,804</b>
27								
28	<b>Taxable Component of Return</b>		<b>330,911</b>	<b>120,025</b>	<b>198,649</b>	<b>7,814</b>	<b>4,423</b>	<b>330,911</b>
29								
30	Tax Factor [(1/(1-.21))-1]		26.58%	26.58%	26.58%	26.58%	26.58%	26.58%
31								

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3 FEDERAL INCOME TAXES  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: C. PRINGLE  
(THOUSANDS OF DOLLARS)

INDEX

Line No.	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric	5 FF #	6 Functionalization Factor Name
32	<b>Federal Income Taxes Before Adjust.</b>		84,912	-	3,051	87,964		
33								
34	<b>Tax Credits:</b>							
35	Amortization of Protected Excess DFIT		-	-	(18,659)	(18,659)	21	GPLT
36	Amortization of Non-protected Excess DFIT		(8,845)	-	8,845	-	21	GPLT
37	Research & Development Credit		(2,854)	-	1,586	(1,268)	21	GPLT
38	Medicare Drug Subsidy		(1,624)	-	10,368	8,744	12	PAYXAG
39	Restricted Stock Excess Tax Benefit		(56)	-	-	(56)	12	PAYXAG
40								
41	<b>Subtotal</b>		<b>(13,379)</b>	-	<b>2,139</b>	<b>(11,239)</b>		
42								
43	<b>II-E-3</b>		<b>71,534</b>	-	<b>5,191</b>	<b>76,724</b>	-	-

Total Invested Capital (Adjusted Historical)		6,444,742		37,770	6,482,512	1	DA
Weighted Cost of Debt		2.19%			2.19%		
Interest Expense	To above	141,140		827	141,967		
Total Invested Capital (Adjusted Historical)		6,444,742		37,770	6,482,512	1	DA
Weighted Cost of Capital		7.39%			7.39%		
Total Return	To above	476,266		2,791	479,058		

Total Return	479,058
Interest Expense	141,967
Tax Expense	76,724
Net Book Income Before Tax	413,815
	413,814

To II-E-3.15

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3 FEDERAL INCOME TAXES  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: C. PRINGLE  
(THOUSANDS OF DOLLARS)

INDEX

Line No.	Description	Reference Schedule	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	12 TDCS	13 Total
32	<b>Federal Income Taxes Before Adjust.</b>		87,964	31,905	52,805	2,077	1,176	87,964
33								
34	<b>Tax Credits:</b>							
35	Amortization of Protected Excess DFTT		(18,659)	(5,936)	(11,935)	(565)	(223)	(18,659)
36	Amortization of Non-protected Excess DFTT		-	-	-	-	-	-
37	Research & Development Credit		(1,268)	(404)	(811)	(38)	(15)	(1,268)
38	Medicare Drug Subsidy		8,744	1,733	6,449	16	546	8,744
39	Restricted Stock Excess Tax Benefit		(56)	(11)	(41)	(0)	(3)	(56)
40								
41	<b>Subtotal</b>		<b>(11,239)</b>	<b>(4,618)</b>	<b>(6,339)</b>	<b>(587)</b>	<b>304</b>	<b>(11,239)</b>
42								
43	<b>II-E-3</b>		<b>76,724</b>	<b>27,288</b>	<b>46,467</b>	<b>1,490</b>	<b>1,480</b>	<b>76,724</b>

Total Invested Capital (Adjusted Historical)		6,482,512	2,367,624	3,878,526	158,983	77,379	6,482,512
Weighted Cost of Debt		2.19%	2.19%	2.19%	2.19%	2.19%	
Interest Expense	To above	141,967	51,851	84,940	3,482	1,695	141,967
Total Invested Capital (Adjusted Historical)		6,482,512	2,367,624	3,878,526	158,983	77,379	6,482,512
Weighted Cost of Capital		7.39%	7.39%	7.39%	7.39%	7.39%	
Total Return	To above	479,058	174,967	286,623	11,749	5,718	479,058

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3 FEDERAL INCOME TAXES (ATTACHMENT)  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: C. PRINGLE  
(THOUSANDS OF DOLLARS)

INDEX

Line No.	FEDERAL INCOME TAXES	
	TAX METHOD 1	
	Test Period	Total Requested
1		
2	Return on Rate Base	476,266 479,058
3		
4	Deduct:	
5	Interest	(141,140) (141,967)
6	Amortization of DFIT (Excess)	- (18,659)
7	Amortization of Non-protected Excess DFIT	(8,845) -
8	Research & Development Credit	(2,854) (1,268)
9	Medicare Drug Subsidy	(1,624) -
10	AFUDC Equity	(10,406) -
11	Restricted Stock Excess Tax Benefit	(56) (56)
12		
13	Add:	
14	Non-deductible Club Dues	9 -
15	Non-deductible Parking and Transit	114 114
16	Non-deductible Lobbying Expenses	2,616 -
17	Meals & Entertainment	579 579
18	Fines & Penalties	40 -
19	Diesel Fuel Credit Disallowance	3 3
20	Permanent Depreciation Difference	4,728 4,364
21	Medicare Drug Subsidy	- 8,744
22		
23	Taxable Component of Return	319,432 330,911
24		
25	Tax Factor (1/.79)(.21)	26.58% 26.58%
26		
27	<b>Total Federal Income Taxes Before Adjustments</b>	<b>84,912 87,964</b>
28		
29	Amortization of Protected Excess DFIT	- (18,659)
30	Amortization of Non-protected Excess DFIT	(8,845) -
31	Research & Development Credit	(2,854) (1,268)
32	Medicare drug subsidy	(1,624) 8,744
33	Restricted Stock Excess Tax Benefit	(56) (56)
34		
35	<b>Total Federal Income Taxes</b>	<b>71,534 76,724</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC  
TEST YEAR ENDING 12/31/18

**CONFIDENTIAL**

Schedule II-E-3.1 Reconciliation of Test Year Book Net Income To Taxable Net Income is confidential. A copy of this material will be provided only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

**PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.2 RECONCILIATION OF TIMING DIFFERENCES  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: C. PRINGLE  
(THOUSANDS OF DOLLARS)**

INDEX

Line No.	Description	Twelve Months Ended December 31, 2018
1	Pre-Tax Income Per Books	425,161
2		
3	Less: State Income Taxes	(18,087)
4		
5	Pretax Book Income	407,074
6		
7	Federal Tax Rate	21%
8		
9	Federal Income Tax at Statutory Rate 21%	85,485
10		
11	AFUDC Equity	(2,185)
12	Non-deductible Club Dues	2
13	Non-deductible Parking and Transit	24
14	CSV Over Offi Life Ins. Prem.	(2,303)
15	Nondeductible Lobbying Expenses	549
16	Meals & Entertainment	122
17	Fines & Penalties	8
18	Diesel Fuel Credit Disallowance	1
19	Permanent Depreciation Difference	993
20	Medicare Part D - Reg. Asset	(1,624)
21	Amortization of Excess DFIT - Protected	-
22	Amortization of Excess DFIT - Unprotected	(8,845)
23	Prior Year Adjustments	1,601
24	Restricted Stock Excess Tax Benefit	(56)
25	R&D Tax Credit	(2,854)
26		
27	Federal Income Tax Expense	70,918
28	Variance Check	-

Line	Description	Test Year Requested
1	Pre-Tax Income Per Books	413,814
2		
3	Less: State Income Taxes (Current/Deferred)	-
4		
5	Pretax Book Income	413,814
6		
7	Federal Tax Rate	21%
8		
9	Federal Income Tax at Statutory Rate 21%	86,901
10		
11	AFUDC Equity	-

**PUBLIC UTILITY COMMISSION OF TEXAS**  
**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC**  
**II-E-3.2 RECONCILIATION OF TIMING DIFFERENCES**  
**TEST YEAR ENDED 12/31/2018**  
**DOCKET NUMBER PENDING ASSIGNMENT**  
**SPONSOR: C. PRINGLE**  
**(THOUSANDS OF DOLLARS)**

INDEX

Line No.	Description	Twelve Months Ended December 31, 2018
12	Non-deductible Club Dues	-
13	Non-deductible Parking and Transit	24
14	CSV Over Offi. Life Ins. Prem.	-
15	Nondeductible Lobbying Expenses	-
16	Meals & Entertainment	122
17	Fines & Penalties	-
18	Diesel Fuel Credit Disallowance	1
19	Permanent Depreciation Difference	916
20	Medicare Part D - Reg. Asset	8,744
21	Amortization of Excess DFTT • Protected	(18,659)
22	Amortization or Excess DFTT • Unprotected	-
23	Prior Year Adjustments	-
24	Restricted Stock Excess Tax Benefit	(56)
25	R&D Tax Credit	(1,268)
26		
27	<b>Federal Income Tax Expense</b>	<b>76,724</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.3 PLANT ADJUSTMENTS  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: C. PRINGLE  
(THOUSANDS OF DOLLARS)

INDEX

The Company is requesting the inclusion of the following new transmission and distribution assets to Plant in Service. The tax information for these additions are as follows:

Line No.	Tax Class	Description	Rate	Life	Convention	1 2010 Additions	2 2011 Additions	3 2012 Additions	4 2013 Additions
1	IP	Intangible Plant	MACRS	3	H	-	-	-	1,497
2	LD	Land				-	(0)	33	2,632
3	LR84	Transmission Easements	SL	84		8	20	168	531
4	49.14A	Transmission Prop Elect	MACRS	15	H	-	-	-	44,825
5	49.14	Distribution	MACRS	20	H	-	-	-	137,411
6	49.14D	Street Lighting	MACRS	7	H	-	-	-	7,852
7	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	10	H	-	-	-	-
8	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	5	H	-	-	-	5,689
9	RP	Real Property - 31.5/39 Yr - Nt	MACRS	39	H	726	370	2,399	4,974
10	00.11	Office Furn & Fixt-Nt	MACRS	7	H	-	-	-	28,475
11	00.242	Transportation-Nt	MACRS	5	H	-	-	-	4,153
12	00.12	Information Systems-Nt	MACRS	5	H	-	-	-	3,969
13	00.11	General Prop	MACRS	7	H	-	-	-	2,165
14	LH	Leasehold Imp	MACRS	15	H	-	-	-	-
15	IP	Intangible Plant	MACRS	3	MQ4	37	-	1,381	-
16	LD	Distribution	MACRS	20	MQ4	67,929	26,868	146,147	-
17	49.14A	Transmission Prop-Electric	MACRS	15	MQ4	24,904	4,451	34,789	-
18	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	10	MQ4	2,286	-	-	-
19	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	5	MQ4	-	-	19,044	-
20	00.12	Information Systems-Nt	MACRS	5	MQ4	2,059	-	10,867	-
21	00.11	Office Furn & Fixt-Nt	MACRS	7	MQ4	6,324	-	18,619	-
22	00.242	Transportation-Nt	MACRS	5	MQ4	990	-	10,166	-
23	00.11	General Prop	MACRS	7	MQ4	-	-	2,592	-
24	49.14D	Street Lighting	MACRS	7	MQ4	560	(82)	4,509	-
25									
26		<b>Tax Basis</b>				<b>105,824</b>	<b>31,627</b>	<b>250,713</b>	<b>244,172</b>
27		Functionalization	15	PLTSVC-N	TRAN				
28	IP	Intangible Plant	MACRS	3	H	-	-	-	535
29	LD	Land				-	(0)	12	941
30	LR84	Transmission Easements	SL	84		3	7	60	190
31	49.14A	Transmission Prop Elect	MACRS	15	H	-	-	-	16,023
32	49.14	Distribution	MACRS	20	H	-	-	-	49,120
33	49.14D	Street Lighting	MACRS	7	H	-	-	-	2,807
34	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	10	H	-	-	-	-
35	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	5	H	-	-	-	2,034
36	RP	Real Property - 31.5/39 Yr - Nt	MACRS	39	H	260	132	858	1,778
37	00.11	Office Furn & Fixt-Nt	MACRS	7	H	-	-	-	10,179
38	00.242	Transportation-Nt	MACRS	5	II	-	-	-	1,485



PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.3 PLANT ADJUSTMENTS  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: C. PRINGLE  
(THOUSANDS OF DOLLARS)

The Company is requesting the inclusion of the following new transmission and di

Line No.	Tax Class	Description	5 2014 Additions	6 2015 Additions	7 2016 Additions	8 2017 Additions	9 2018 Additions	10 Total Depreciable Tax Basis	11 2018 Total Tax Depreciation
1	IP	Intangible Plant	9,298	21,981	968	7,581	8,284	49,608	11,949
2	LD	Land	4,245	737	13,528	11,152	-	32,327	-
3	LR84	Transmission Easements	24	-	14,328	30,663	-	45,742	544
4	49.14A	Transmission Prop Elect	55,506	77,359	99,953	147,861	259,426	684,931	139,276
5	49.14	Distribution	183,265	227,619	185,058	198,923	332,971	1,265,248	72,782
6	49.14D	Street Lighting	11,841	19,816	24,245	16,122	43,268	123,144	26,723
7	49.14C	Advanced Meters (Begin 10/3/2008)	-	-	-	-	-	-	-
8	49.14C	Advanced Meters (Begin 10/3/2008)	2,024	8,876	6,551	6,745	34,786	64,670	11,776
9	RP	Real Property - 31.5/39 Yr - Nt	64,530	47,170	5,953	967	28,698	155,787	3,652
10	00.11	Office Furn & Fixt-Nt	17,058	40,543	12,086	7,140	5,000	110,302	12,842
11	00.242	Transportation-Nt	11,225	4,897	8,460	1,903	1,000	31,638	4,044
12	00.12	Information Systems-Nt	10,988	40,598	3,885	1,956	5,000	66,396	8,536
13	00.11	General Prop	4,782	4,777	1,275	3,871	10,000	26,870	3,419
14	LH	Leasehold Imp	-	-	-	866	-	866	58
15	IP	Intangible Plant	-	-	-	-	-	1,417	-
16	LD	Distribution	-	-	-	-	-	240,945	8,837
17	49.14A	Transmission Prop-Electric	-	-	-	-	-	64,144	3,166
18	49.14C	Advanced Meters (Begin 10/3/2008)	-	-	-	-	-	2,286	199
19	49.14C	Advanced Meters (Begin 10/3/2008)	-	-	-	-	-	19,044	-
20	00.12	Information Systems-Nt	-	-	-	-	-	12,926	-
21	00.11	Office Furn & Fixt-Nt	-	-	-	-	-	24,943	1,564
22	00.242	Transportation-Nt	-	-	-	-	-	11,156	-
23	00.11	General Prop	-	-	-	-	-	2,592	301
24	49.14D	Street Lighting	-	-	-	-	-	4,988	338
25									
26		<b>Tax Basis</b>	<b>374,784</b>	<b>494,374</b>	<b>376,221</b>	<b>435,751</b>	<b>728,433</b>	<b>3,041,970</b>	<b>310,006</b>
27		Functionalization							
28	IP	Intangible Plant	3,324	7,857	346	2,710	2,961	17,733.25	4,271
29	LD	Land	1,517	264	4,836	3,986	-	11,555.67	-
30	LR84	Transmission Easements	9	-	5,122	10,961	-	16,351.26	194
31	49.14A	Transmission Prop Elect	19,842	27,653	35,730	52,855	92,736	244,839.06	49,786
32	49.14	Distribution	65,511	81,366	66,152	71,108	119,026	452,282.46	26,017
33	49.14D	Street Lighting	4,233	7,084	8,667	5,763	15,467	44,019.87	9,553
34	49.14C	Advanced Meters (Begin 10/3/2008)	-	-	-	-	-	-	-
35	49.14C	Advanced Meters (Begin 10/3/2008)	723	3,173	2,342	2,411	12,435	23,117.46	4,210
36	RP	Real Property - 31.5/39 Yr - Nt	23,067	16,862	2,128	346	10,259	55,688.65	1,305
37	00.11	Office Furn & Fixt-Nt	6,098	14,493	4,320	2,552	1,787	39,429.25	4,591
38	00.242	Transportation-Nt	4,012	1,750	3,024	680	357	11,309.35	1,446

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.3 PLANT ADJUSTMENTS  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: C. PRINGLE  
(THOUSANDS OF DOLLARS)

The Company is requesting the inclusion of the following new transmission and di

Line No.	Tax Class	Description	12	13	14
			2019 Total Tax Depreciation	2020 Total Tax Depreciation	December 31, 2018 ADEIT Liability
1	IP	Intangible Plant	4,667	3,637	
2	LD	Land	-	-	
3	LR84	Transmission Easements	544	545	
4	49 14A	Transmission Prop Elect	52,377	47,507	
5	49 14	Distribution	67,654	62,580	
6	49.14D	Street Lighting	18,622	13,842	
7	49.14C	Advanced Meters (Begin 10/3/2008)	-	-	
8	49 14C	Advanced Meters (Begin 10/3/2008)	14,202	8,643	
9	RP	Real Property - 31.5/39 Yr - Nt	3,990	3,990	
10	00.11	Office Furn & Fixt-Nt	10,643	8,535	
11	00.242	Transportation-Nt	2,680	1,619	
12	00 12	Information Systems-Nt	7,722	3,965	
13	00.11	General Prop	3,821	2,955	
14	LH	Leasehold Imp	58	58	
15	IP	Intangible Plant	-	-	
16	LD	Distribution	8,368	8,156	
17	49.14A	Transmission Prop-Electric	3,161	3,161	
18	49.14C	Advanced Meters (Begin 10/3/2008)	199	173	
19	49.14C	Advanced Meters (Begin 10/3/2008)	-	-	
20	00.12	Information Systems-Nt	-	-	
21	00.11	Office Furn & Fixt-Nt	1,360	-	
22	00.242	Transportation-Nt	-	-	
23	00.11	General Prop	274	84	
24	49 14D	Street Lighting	299	-	
25					
26		<b>Tax Basis</b>	<b>200,641</b>	<b>169,450</b>	<b>681,807</b>
27		Functionalization			
28	IP	Intangible Plant	1,668	1,300	
29	LD	Land	-	-	
30	LR84	Transmission Easements	194	195	
31	49.14A	Transmission Prop Elect	18,723	16,982	
32	49 14	Distribution	24,184	22,370	
33	49.14D	Street Lighting	6,657	4,948	
34	49.14C	Advanced Meters (Begin 10/3/2008)	-	-	
35	49.14C	Advanced Meters (Begin 10/3/2008)	5,077	3,090	
36	RP	Real Property - 31.5/39 Yr - Nt	1,426	1,426	
37	00.11	Office Furn & Fixt-Nt	3,805	3,051	
38	00.242	Transportation-Nt	958	579	

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.3 PLANT ADJUSTMENTS  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: C. PRINGLE  
(THOUSANDS OF DOLLARS)

INDEX

The Company is requesting the inclusion of the following new transmission and distribution assets to Plant in Service. The tax information for these additions are as follows:

Line No.	Tax Class	Description	Rate	Life	Convention	1 2010 Additions	2 2011 Additions	3 2012 Additions	4 2013 Additions
39	00.12	Information Systems-Nt	MACRS	5	H	-	-	-	1,419
40	00.11	General Prop	MACRS	7	H	-	-	-	774
41	LH	Leasehold Imp	MACRS	15	H	-	-	-	-
42	IP	Intangible Plant	MACRS	3	MQ4	13	-	494	-
43	LD	Distribution	MACRS	20	MQ4	24,282	9,604	52,243	-
44	49.14A	Transmission Prop-Electric	MACRS	15	MQ4	8,902	1,591	12,436	-
45	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	10	MQ4	817	-	-	-
46	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	5	MQ4	-	-	6,807	-
47	00.12	Information Systems-Nt	MACRS	5	MQ4	736	-	3,884	-
48	00.11	Office Furn & Fixt-Nt	MACRS	7	MQ4	2,261	-	6,656	-
49	00.242	Transportation-Nt	MACRS	5	MQ4	354	-	3,634	-
50	00.11	General Prop	MACRS	7	MQ4	-	-	927	-
51	49.14D	Street Lighting	MACRS	7	MQ4	200	(29)	1,612	-
52									
53		<b>Tax Basis - TRAN</b>				<b>37,828</b>	<b>11,306</b>	<b>89,621</b>	<b>87,283</b>
54		Functionalization	15	PLTSVC-N	DIST				
55	IP	Intangible Plant	MACRS	3	H	-	-	-	909
56	LD	Land	-	-	-	-	(0)	20	1,599
57	LR84	Transmission Easements	SL	84	-	5	12	102	322
58	49.14A	Transmission Prop Elect	MACRS	15	H	-	-	-	27,223
59	49.14	Distribution	MACRS	20	H	-	-	-	83,452
60	49.14D	Street Lighting	MACRS	7	H	-	-	-	4,768
61	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	10	H	-	-	-	-
62	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	5	H	-	-	-	3,455
63	RP	Real Property - 31.5/39 Yr - Nt	MACRS	39	H	441	225	1,457	3,021
64	00.11	Office Furn & Fixt-Nt	MACRS	7	H	-	-	-	17,293
65	00.242	Transportation-Nt	MACRS	5	H	-	-	-	2,522
66	00.12	Information Systems-Nt	MACRS	5	H	-	-	-	2,411
67	00.11	General Prop	MACRS	7	H	-	-	-	1,315
68	LH	Leasehold Imp	MACRS	15	H	-	-	-	-
69	IP	Intangible Plant	MACRS	3	MQ4	22	-	838	-
70	LD	Distribution	MACRS	20	MQ4	41,254	16,317	88,758	-
71	49.14A	Transmission Prop-Electric	MACRS	15	MQ4	15,125	2,703	21,128	-
72	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	10	MQ4	1,388	-	-	-
73	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	5	MQ4	-	-	11,566	-
74	00.12	Information Systems-Nt	MACRS	5	MQ4	1,251	-	6,599	-
75	00.11	Office Furn & Fixt-Nt	MACRS	7	MQ4	3,841	-	11,307	-
76	00.242	Transportation-Nt	MACRS	5	MQ4	601	-	6,174	-
77	00.11	General Prop	MACRS	7	MQ4	-	-	1,574	-
78	49.14D	Street Lighting	MACRS	7	MQ4	340	(50)	2,738	-
79									
80		<b>Tax Basis - DIST</b>				<b>64,269</b>	<b>19,208</b>	<b>152,262</b>	<b>148,290</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.3 PLANT ADJUSTMENTS  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: C. PRINGLE  
(THOUSANDS OF DOLLARS)

The Company is requesting the inclusion of the following new transmission and di

Line No.	Tax Class	Description	5 2014 Additions	6 2015 Additions	7 2016 Additions	8 2017 Additions	9 2018 Additions	10 Total Depreciable Tax Basis	11 2018 Total Tax Depreciation
39	00.12	Information Systems-Nt	3,928	14,512	1,389	699	1,787	23,734.11	3,051
40	00.11	General Prop	1,709	1,708	456	1,384	3,575	9,605.24	1,222
41	LH	Leasehold Imp	-	-	-	310	-	309.52	21
42	IP	Intangible Plant	-	-	-	-	-	506.59	-
43	LD	Distribution	-	-	-	-	-	86,129.39	3,159
44	49.14A	Transmission Prop-Electric	-	-	-	-	-	22,929.16	1,132
45	49.14C	Advanced Meters (Begin 10/3/2008)	-	-	-	-	-	817.11	71
46	49.14C	Advanced Meters (Begin 10/3/2008)	-	-	-	-	-	6,807.49	-
47	00.12	Information Systems-Nt	-	-	-	-	-	4,620.61	-
48	00.11	Office Furn & Fixt-Nt	-	-	-	-	-	8,916.18	559
49	00.242	Transportation-Nt	-	-	-	-	-	3,988.04	-
50	00.11	General Prop	-	-	-	-	-	926.60	108
51	49.14D	Street Lighting	-	-	-	-	-	1,782.87	121
52									
53		<b>Tax Basis - TRAN</b>	<b>133,972</b>	<b>176,722</b>	<b>134,511</b>	<b>155,766</b>	<b>260,390</b>	<b>1,087,399</b>	<b>110,816</b>
54		Functionalization							
55	IP	Intangible Plant	5,647	13,349	588	4,604	5,031	30,128	7,257
56	LD	Land	2,578	448	8,216	6,773	-	19,633	-
57	LR84	Transmission Easements	15	-	8,702	18,622	-	27,780	330
58	49.14A	Transmission Prop Elect	33,710	46,981	60,703	89,798	157,554	415,969	84,585
59	49.14	Distribution	111,300	138,237	112,389	120,809	202,219	768,406	44,202
60	49.14D	Street Lighting	7,191	12,035	14,725	9,791	26,277	74,788	16,229
61	49.14C	Advanced Meters (Begin 10/3/2008)	-	-	-	-	-	-	-
62	49.14C	Advanced Meters (Begin 10/3/2008)	1,229	5,390	3,979	4,096	21,126	39,275	7,152
63	RP	Real Property - 31 5/39 Yr - Nt	39,190	28,647	3,616	587	17,429	94,612	2,218
64	00.11	Office Furn & Fixt-Nt	10,360	24,622	7,340	4,336	3,037	66,988	7,799
65	00.242	Transportation-Nt	6,817	2,974	5,138	1,156	607	19,214	2,456
66	00.12	Information Systems-Nt	6,673	24,656	2,359	1,188	3,037	40,323	5,184
67	00.11	General Prop	2,904	2,901	774	2,351	6,073	16,319	2,076
68	LH	Leasehold Imp	-	-	-	526	-	526	35
69	IP	Intangible Plant	-	-	-	-	-	861	-
70	LD	Distribution	-	-	-	-	-	146,330	5,367
71	49.14A	Transmission Prop-Electric	-	-	-	-	-	38,956	1,923
72	49.14C	Advanced Meters (Begin 10/3/2008)	-	-	-	-	-	1,388	121
73	49.14C	Advanced Meters (Begin 10/3/2008)	-	-	-	-	-	11,566	-
74	00.12	Information Systems-Nt	-	-	-	-	-	7,850	-
75	00.11	Office Furn & Fixt-Nt	-	-	-	-	-	15,148	950
76	00.242	Transportation-Nt	-	-	-	-	-	6,775	-
77	00.11	General Prop	-	-	-	-	-	1,574	183
78	49.14D	Street Lighting	-	-	-	-	-	3,029	205
79									
80		<b>Tax Basis - DIST</b>	<b>227,612</b>	<b>300,241</b>	<b>228,528</b>	<b>264,639</b>	<b>442,389</b>	<b>1,847,438</b>	<b>188,272</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.3 PLANT ADJUSTMENTS  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: C. PRINGLE  
(THOUSANDS OF DOLLARS)

The Company is requesting the inclusion of the following new transmission and di

Line No.	Tax Class	Description	12 2019 Total Tax Depreciation	13 2020 Total Tax Depreciation	14 December 31, 2018 ADFIT Liability
39	00.12	Information Systems-Nt	2,760	1,417	
40	00.11	General Prop	1,366	1,056	
41	LH	Leasehold Imp	21	21	
42	IP	Intangible Plant	-	-	
43	LD	Distribution	2,991	2,915	
44	49.14A	Transmission Prop-Electric	1,130	1,130	
45	49.14C	Advanced Meters (Begin 10/3/2008)	71	62	
46	49.14C	Advanced Meters (Begin 10/3/2008)	-	-	
47	00.12	Information Systems-Nt	-	-	
48	00.11	Office Furn & Fixt-Nt	486	-	
49	00.242	Transportation-Nt	-	-	
50	00.11	General Prop	98	30	
51	49.14D	Street Lighting	107	-	
52					
53		<b>Tax Basis - TRAN</b>	<b>71,722</b>	<b>60,573</b>	<b>243,723</b>
54		Functionalization			
55	IP	Intangible Plant	2,834	2,209	
56	LD	Land	-	-	
57	LR84	Transmission Easements	330	331	
58	49.14A	Transmission Prop Elect	31,809	28,852	
59	49.14	Distribution	41,087	38,006	
60	49.14D	Street Lighting	11,309	8,406	
61	49.14C	Advanced Meters (Begin 10/3/2008)	-	-	
62	49.14C	Advanced Meters (Begin 10/3/2008)	8,625	5,249	
63	RP	Real Property - 31.5/39 Yr - Nt	2,423	2,423	
64	00.11	Office Furn & Fixt-Nt	6,464	5,183	
65	00.242	Transportation-Nt	1,628	983	
66	00.12	Information Systems-Nt	4,690	2,408	
67	00.11	General Prop	2,321	1,795	
68	LH	Leasehold Imp	35	35	
69	IP	Intangible Plant	-	-	
70	LD	Distribution	5,082	4,953	
71	49.14A	Transmission Prop-Electric	1,920	1,920	
72	49.14C	Advanced Meters (Begin 10/3/2008)	121	105	
73	49.14C	Advanced Meters (Begin 10/3/2008)	-	-	
74	00.12	Information Systems-Nt	-	-	
75	00.11	Office Furn & Fixt-Nt	826	-	
76	00.242	Transportation-Nt	-	-	
77	00.11	General Prop	166	51	
78	49.14D	Street Lighting	182	-	
79					
80		<b>Tax Basis - DIST</b>	<b>121,853</b>	<b>102,910</b>	<b>414,073</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.3 PLANT ADJUSTMENTS  
TEST YEAR ENDED 12/31/2013  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: C. PRINGLE  
(THOUSANDS OF DOLLARS)

INDEX

The Company is requesting the inclusion of the following new transmission and distribution assets to Plant in Service. The tax information for these additions are as follows:

Line No.	Tax Class	Description	Rate	Life	Convention	1 2010 Additions	2 2011 Additions	3 2012 Additions	4 2013 Additions
81		Functionalization	15	PLTSVC-N	MET				
82	IP	Intangible Plant	MACRS	3	H	-	-	-	37
83	LD	Land	-	-	-	-	(0)	1	66
84	LR84	Transmission Easements	SL	84	-	0	1	4	13
85	49.14A	Transmission Prop Elect	MACRS	15	H	-	-	-	1,117
86	49.14	Distribution	MACRS	20	H	-	-	-	3,423
87	49.14D	Street Lighting	MACRS	7	H	-	-	-	196
88	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	10	H	-	-	-	-
89	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	5	H	-	-	-	142
90	RP	Real Property - 31.5/39 Yr - Nt	MACRS	39	H	18	9	60	124
91	00.11	Office Furn & Fixt-Nt	MACRS	7	H	-	-	-	709
92	00.242	Transportation-Nt	MACRS	5	H	-	-	-	103
93	00.12	Information Systems-Nt	MACRS	5	H	-	-	-	99
94	00.11	General Prop	MACRS	7	H	-	-	-	54
95	LII	Leasehold Imp	MACRS	15	H	-	-	-	-
96	IP	Intangible Plant	MACRS	3	MQ4	1	-	34	-
97	LD	Distribution	MACRS	20	MQ4	1,692	669	3,640	-
98	49.14A	Transmission Prop-Electric	MACRS	15	MQ4	620	111	867	-
99	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	10	MQ4	57	-	-	-
100	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	5	MQ4	-	-	474	-
101	00.12	Information Systems-Nt	MACRS	5	MQ4	51	-	271	-
102	00.11	Office Furn & Fixt-Nt	MACRS	7	MQ4	158	-	464	-
103	00.242	Transportation-Nt	MACRS	5	MQ4	25	-	253	-
104	00.11	General Prop	MACRS	7	MQ4	-	-	65	-
105	49.14D	Street Lighting	MACRS	7	MQ4	14	(2)	112	-
106									
107		<b>Tax Basis - MET</b>				<b>2,636</b>	<b>788</b>	<b>6,245</b>	<b>6,082</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.3 PLANT ADJUSTMENTS  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: C. PRINGLE  
(THOUSANDS OF DOLLARS)

The Company is requesting the inclusion of the following new transmission and di

Line No.	Tax Class	Description	5 2014 Additions	6 2015 Additions	7 2016 Additions	8 2017 Additions	9 2018 Additions	10 Total Depreciable Tax Basis	11 2018 Total Tax Depreciation
81		Functionalization							
82	IP	Intangible Plant	232	548	24	189	206	1,236	298
83	LD	Land	106	18	337	278	-	805	-
84	LR84	Transmission Easements	1	-	357	764	-	1,139	14
85	49 14A	Transmission Prop Elect	1,383	1,927	2,490	3,683	6,462	17,061	3,469
86	49 14	Distribution	4,565	5,670	4,610	4,955	8,294	31,516	1,813
87	49,14D	Street Lighting	295	494	604	402	1,078	3,067	666
88	49,14C	Advanced Meters (Begin 10/3/2008)	-	-	-	-	-	-	-
89	49 14C	Advanced Meters (Begin 10/3/2008)	50	221	163	168	866	1,611	293
90	RP	Real Property - 31 5/39 Yr - Nt	1,607	1,175	148	24	715	3,881	91
91	00.11	Office Furn & Fixt-Nt	425	1,010	301	178	125	2,748	320
92	00.242	Transportation-Nt	280	122	211	47	25	788	101
93	00.12	Information Systems-Nt	274	1,011	97	49	125	1,654	213
94	00.11	General Prop	119	119	32	96	249	669	85
95	LH	Leasehold Imp	-	-	-	22	-	22	1
96	IP	Intangible Plant	-	-	-	-	-	35	-
97	LD	Distribution	-	-	-	-	-	6,002	220
98	49 14A	Transmission Prop-Electric	-	-	-	-	-	1,598	79
99	49 14C	Advanced Meters (Begin 10/3/2008)	-	-	-	-	-	57	5
100	49,14C	Advanced Meters (Begin 10/3/2008)	-	-	-	-	-	474	-
101	00.12	Information Systems-Nt	-	-	-	-	-	322	-
102	00 11	Office Furn & Fixt-Nt	-	-	-	-	-	621	39
103	00.242	Transportation-Nt	-	-	-	-	-	278	-
104	00.11	General Prop	-	-	-	-	-	65	7
105	49,14D	Street Lighting	-	-	-	-	-	124	8
106									
107		Tax Basis - MET	9,336	12,314	9,373	10,854	18,145	75,773	7,722

**PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.3 PLANT ADJUSTMENTS  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: C. PRINGLE  
(THOUSANDS OF DOLLARS)**

The Company is requesting the inclusion of the following new transmission and di

Line No.	Tax Class	Description	12	13	14
			2019 Total Tax Depreciation	2020 Total Tax Depreciation	December 31, 2018 ADFIT Liability
81		Functionalization			
82	IP	Intangible Plant	116	91	
83	LD	Land	-	-	
84	LR84	Transmission Easements	14	14	
85	49.14A	Transmission Prop Elect	1,305	1,183	
86	49.14	Distribution	1,685	1,559	
87	49.14D	Street Lighting	464	345	
88	49.14C	Advanced Meters (Begin 10/3/2008)	-	-	
89	49.14C	Advanced Meters (Begin 10/3/2008)	354	215	
90	RP	Real Property - 31.5/39 Yr - Nt	99	99	
91	00.11	Office Furn & Fixt-Nt	265	213	
92	00.242	Transportation-Nt	67	40	
93	00.12	Information Systems-Nt	192	99	
94	00.11	General Prop	95	74	
95	LH	Leasehold Imp	1	1	
96	IP	Intangible Plant	-	-	
97	LD	Distribution	208	203	
98	49.14A	Transmission Prop-Electric	79	79	
99	49.14C	Advanced Meters (Begin 10/3/2008)	5	4	
100	49.14C	Advanced Meters (Begin 10/3/2008)	-	-	
101	00.12	Information Systems-Nt	-	-	
102	00.11	Office Furn & Fixt-Nt	34	-	
103	00.242	Transportation-Nt	-	-	
104	00.11	General Prop	7	2	
105	49.14D	Street Lighting	7	-	
106					
107		<b>Tax Basis - MET</b>	<b>4,998</b>	<b>4,221</b>	<b>16,983</b>



PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.3 PLANT ADJUSTMENTS  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: C. PRINGLE  
(THOUSANDS OF DOLLARS)

INDEX

The Company is requesting the inclusion of the following new transmission and distribution assets to Plant in Service. The tax information for these additions are as follows:

Line No.	Tax Class	Description	Rate	Life	Convention	1 2010 Additions	2 2011 Additions	3 2012 Additions	4 2013 Additions
108		Functionalization	15	PLTSVC-N	TDCS				
109	IP	Intangible Plant	MACRS	3	H	-	-	-	15
110	LD	Land	-	-	-	-	(0)	0	27
111	LR84	Transmission Easements	SL	84	-	0	0	2	5
112	49.14A	Transmission Prop Elect	MACRS	15	H	-	-	-	462
113	49.14	Distribution	MACRS	20	H	-	-	-	1,417
114	49.14D	Street Lighting	MACRS	7	H	-	-	-	81
115	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	10	H	-	-	-	-
116	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	5	H	-	-	-	59
117	RP	Real Property - 31.5/39 Yr - Nt	MACRS	39	H	7	4	25	51
118	00.11	Office Furn & Fixt-Nt	MACRS	7	H	-	-	-	294
119	00.242	Transportation-Nt	MACRS	5	H	-	-	-	43
120	00.12	Information Systems-Nt	MACRS	5	H	-	-	-	41
121	00.11	General Prop	MACRS	7	H	-	-	-	22
122	LH	Leasehold Imp	MACRS	15	H	-	-	-	-
123	IP	Intangible Plant	MACRS	3	MQ4	0	-	14	-
124	LD	Distribution	MACRS	20	MQ4	700	277	1,507	-
125	49.14A	Transmission Prop-Electric	MACRS	15	MQ4	257	46	359	-
126	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	10	MQ4	24	-	-	-
127	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	5	MQ4	-	-	196	-
128	00.12	Information Systems-Nt	MACRS	5	MQ4	21	-	112	-
129	00.11	Office Furn & Fixt-Nt	MACRS	7	MQ4	65	-	192	-
130	00.242	Transportation-Nt	MACRS	5	MQ4	10	-	105	-
131	00.11	General Prop	MACRS	7	MQ4	-	-	27	-
132	49.14D	Street Lighting	MACRS	7	MQ4	6	(1)	46	-
133									
134		<b>Tax Basis - TDCS</b>				<b>1,091</b>	<b>326</b>	<b>2,585</b>	<b>2,517</b>

Note: Tax basis includes reductions for bonus depreciation taken on each asset  
Includes AMS

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.3 PLANT ADJUSTMENTS  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: C. PRINGLE  
(THOUSANDS OF DOLLARS)

The Company is requesting the inclusion of the following new transmission and di

Line No.	Tax Class	Description	5 2014 Additions	6 2015 Additions	7 2016 Additions	8 2017 Additions	9 2018 Additions	10 Total Depreciable Tax Basis	11 2018 Total Tax Depreciation
108		Functionalization							
109	IP	Intangible Plant	96	227	10	78	85	511	123
110	LD	Land	44	8	139	115	-	333	-
111	LR84	Transmission Easements	0	-	148	316	-	472	6
112	49.14A	Transmission Prop Elect	572	797	1,030	1,524	2,674	7,061	1,436
113	49.14	Distribution	1,889	2,347	1,908	2,051	3,433	13,043	750
114	49.14D	Street Lighting	122	204	250	166	446	1,269	275
115	49.14C	Advanced Meters (Begin 10/3/2008)	-	-	-	-	-	-	-
116	49.14C	Advanced Meters (Begin 10/3/2008)	21	92	68	70	359	667	121
117	RP	Real Property - 31.5/39 Yr - Nt	665	486	61	10	296	1,606	38
118	00.11	Office Furn & Fixt-Nt	176	418	125	74	52	1,137	132
119	00.242	Transportation-Nt	116	50	87	20	10	326	42
120	00.12	Information Systems-Nt	113	419	40	20	52	684	88
121	00.11	General Prop	49	49	13	40	103	277	35
122	LH	Leasehold Imp	-	-	-	9	-	9	1
123	IP	Intangible Plant	-	-	-	-	-	15	-
124	LD	Distribution	-	-	-	-	-	2,484	91
125	49.14A	Transmission Prop-Electric	-	-	-	-	-	661	33
126	49.14C	Advanced Meters (Begin 10/3/2008)	-	-	-	-	-	24	2
127	49.14C	Advanced Meters (Begin 10/3/2008)	-	-	-	-	-	196	-
128	00.12	Information Systems-Nt	-	-	-	-	-	133	-
129	00.11	Office Furn & Fixt-Nt	-	-	-	-	-	257	16
130	00.242	Transportation-Nt	-	-	-	-	-	115	-
131	00.11	General Prop	-	-	-	-	-	27	3
132	49.14D	Street Lighting	-	-	-	-	-	51	3
133									
134		<b>Tax Basis - TDCS</b>	<b>3,864</b>	<b>5,097</b>	<b>3,879</b>	<b>4,492</b>	<b>7,509</b>	<b>31,360</b>	<b>3,196</b>

Note. Tax basis includes reductions for bonus depreciation taken on  
Includes AMS.

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.3 PLANT ADJUSTMENTS  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: C. PRINGLE  
(THOUSANDS OF DOLLARS)

The Company is requesting the inclusion of the following new transmission and di

Line No.	Tax Class	Description	12	13	14
			2019 Total Tax Depreciation	2020 Total Tax Depreciation	December 31, 2018 ADETT Liability
108		Functionalization			
109	IP	Intangible Plant	48	37	
110	LD	Land	-	-	
111	LR84	Transmission Easements	6	6	
112	49.14A	Transmission Prop Elect	540	490	
113	49.14	Distribution	697	645	
114	49.14D	Street Lighting	192	143	
115	49.14C	Advanced Meters (Begin 10/3/2008)	-	-	
116	49.14C	Advanced Meters (Begin 10/3/2008)	146	89	
117	RP	Real Property - 31 5/39 Yr - Nt	41	41	
118	00.11	Office Furn & Fixt-Nt	110	88	
119	00.242	Transportation-Nt	28	17	
120	00.12	Information Systems-Nt	80	41	
121	00.11	General Prop	39	30	
122	LH	Lessehold Imp	1	1	
123	IP	Intangible Plant	-	-	
124	LD	Distribution	86	84	
125	49.14A	Transmission Prop-Electric	33	33	
126	49.14C	Advanced Meters (Begin 10/3/2008)	2	2	
127	49.14C	Advanced Meters (Begin 10/3/2008)	-	-	
128	00.12	Information Systems-Nt	-	-	
129	00.11	Office Furn & Fixt-Nt	14	-	
130	00.242	Transportation-Nt	-	-	
131	00.11	General Prop	3	1	
132	49.14D	Street Lighting	3	-	
133					
134		<b>Tax Basis - TDCS</b>	<b>2,068</b>	<b>1,747</b>	<b>7,029</b>

Note: Tax basis includes reductions for bonus depreciation taken on  
Includes AMS

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC  
TEST YEAR ENDING 12/31/18

**CONFIDENTIAL**

Schedule II-E-3.4 Consolidation/Inter-Corporate Tax Allocation is confidential. A copy of this material will be provided only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC  
TEST YEAR ENDING 12/31/18

**CONFIDENTIAL**

Schedule II-E-3.4a Consolidation/Inter-Corporate Tax Allocation is confidential. A copy of this material will be provided only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.5.1 ADFTT  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: C. PRINGLE  
(Thousands of Dollars)

INDEX

Line No	Description	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric	5 FF #	6 Functionalization Factor Name	7 Allocation to Texas
1	<b>Account 1900</b>							
2	<b>Deferred Credits</b>							
3	Regulatory Liabilities (Sales)	-	-	(10,742)	(10,742)	1	DA	(10,742)
4	Regulatory Liabilities (Expense)	-	-	(3,510)	(3,510)	12	PAYXAG	(3,510)
5	Accrued Bonuses	-	-	-	-	20	TRTBSE	-
6	Benefit Equalization & Saving Plan	-	-	(42)	(42)	20	TRTBSE	(42)
7	Stock Options Exercised	-	-	(1,047)	(1,047)	20	TRTBSE	(1,047)
8	Post-Retirement Benefits	-	-	(14,172)	(14,172)	20	TRTBSE	(14,172)
9	Deferred Compensation Accrual	-	-	(1,786)	(1,786)	20	TRTBSE	(1,786)
10	Partnership K-1 Income	-	-	(3)	(3)	20	TRTBSE	(3)
11	Bad Debt Expense	-	-	(245)	(245)	20	TRTBSE	(245)
12	Accretion Expense	-	-	(7,032)	(7,032)	20	TRTBSE	(7,032)
13	Injuries And Damages Accruals	-	-	-	-	1	DA	-
14	Other Reserves (Environ Liab)	-	-	(390)	(390)	20	TRTBSE	(390)
15	Debt Issuance Cost	-	-	(22)	(22)	20	TRTBSE	(22)
16	FAS 158 Re-Measurement Rate Diff Adjustment	-	-	(3)	(3)	20	TRTBSE	(3)
17	Excess DFTT - Gross Up - Fed (FERC 190) Protected	150,648	-	-	150,648	21	GPLT	150,648
18	Excess DFTT - Gross Up - Fed (FERC 190) Unprotected	53,157	-	(53,157)	-	1	DA	-
19								
20	<b>Total Deferred Credits</b>	<b>203,805</b>	<b>-</b>	<b>(92,151)</b>	<b>111,654</b>			<b>111,654</b>
21								
22	<b>Deferred Debits</b>							
23	MTM - Derivative	-	-	(4,892)	(4,892)	20	TRTBSE	(4,892)
24								
25	<b>Total Deferred Debits</b>	<b>-</b>	<b>-</b>	<b>(4,892)</b>	<b>(4,892)</b>			<b>(4,892)</b>
26								
27	<b>Total for Account 1900, Accumulated Deferred Income Taxes</b>	<b>203,805</b>	<b>-</b>	<b>(97,043)</b>	<b>106,762</b>			<b>106,762</b>
28								

**PUBLIC UTILITY COMMISSION OF TEXAS**  
**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC**  
**II-E-3.5.1 ADDIT**  
**TEST YEAR ENDED 12/31/2018**  
**DOCKET NUMBER PENDING ASSIGNMENT**  
**SPONSOR: C. PRINGLE**  
(Thousands of Dollars)

Line No.	Description	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
1	<b>Account 1900</b>					
2	<b>Deferred Credits</b>					
3	Regulatory Liabilities (Sales)	-	-	-	-	-
4	Regulatory Liabilities (Expense)	(696)	(2,589)	(7)	(219)	(3,510)
5	Accrued Bonuses	-	-	-	-	-
6	Benefit Equalization & Saving Plan	(15)	(25)	(1)	(1)	(42)
7	Stock Options Exercised	(382)	(626)	(26)	(12)	(1,047)
8	Post-Retirement Benefits	(5,176)	(8,479)	(348)	(169)	(14,172)
9	Deferred Compensation Accrual	(652)	(1,069)	(44)	(21)	(1,786)
10	Partnership K-1 Income	(1)	(2)	(0)	(0)	(3)
11	Bad Debt Expense	(89)	(147)	(6)	(3)	(245)
12	Accretion Expense	(2,568)	(4,207)	(172)	(84)	(7,032)
13	Injuries And Damages Accruals	832	1,730	50	67	2,680
14	Other Reserves (Environ Liab)	(142)	(233)	(10)	(5)	(390)
15	Debt Issuance Cost	(8)	(13)	(1)	(0)	(22)
16	FAS 158 Re-Measurement Rate Diff Adjustment	(1)	(2)	(0)	(0)	(3)
17	Excess DFIT - Gross Up - Fed (FERC 190) Protected	47,927	96,362	4,562	1,798	150,648
18	Excess DFIT - Gross Up - Fed (FERC 190) Unprotected	-	-	-	-	-
19						
20	<b>Total Deferred Credits</b>	<b>39,027</b>	<b>80,700</b>	<b>3,999</b>	<b>1,350</b>	<b>125,076</b>
21						
22	<b>Deferred Debits</b>					
23	MTM - Derivative	(1,787)	(2,927)	(120)	(58)	(4,892)
24						
25	<b>Total Deferred Debits</b>	<b>(1,787)</b>	<b>(2,927)</b>	<b>(120)</b>	<b>(58)</b>	<b>(4,892)</b>
26						
27	<b>Total for Account 1900, Accumulated Deferred Income Taxes</b>	<b>37,240</b>	<b>77,773</b>	<b>3,879</b>	<b>1,292</b>	<b>120,184</b>
28						

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.5.1 ADFTT  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: C. PRINGLE  
(Thousands of Dollars)

INDEX

Line No.	Description	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric	5 PF #	6 Functionalization Factor Name	7 Allocation to Texas
29								
30	<b>Account 2820</b>							
31	<b>Deferred Credits</b>							
32	Uniform Capitalization	(47,237)	-	-	(47,237)	21	GPLT	(47,237)
33	Book/Tax Depreciation	(881,511)	-	(10,609)	(892,120)	21	GPLT	(892,120)
34	PP&E Permanent Difference	(16,110)	-	16,110	-	1	DA	-
35	ARO	(2,053)	-	2,053	(0)	1	DA	(0)
36	Casualty Loss	(113,407)	-	-	(113,407)	1	DA	(113,407)
37	Deductible Repairs & Maintenance	(128,037)	-	-	(128,037)	21	GPLT	(128,037)
38	Self Developed Software	(13,774)	-	-	(13,774)	21	GPLT	(13,774)
39								
40	<b>Total Deferred Credits</b>	<b>(1,202,131)</b>	<b>-</b>	<b>7,554</b>	<b>(1,194,577)</b>			<b>(1,194,577)</b>
41								
42	<b>Deferred Debits</b>							
43	AFUDC - Debt	8,053	-	-	8,053	21	GPLT	8,053
44	Include CIAC In Income	106,876	-	-	106,876	21	GPLT	106,876
45	Pre TCJA Excess DFIT	419	-	-	419	21	GPLT	419
46								
47	<b>Total Deferred Debits</b>	<b>115,348</b>	<b>-</b>	<b>-</b>	<b>115,348</b>			<b>115,348</b>
48								
49	<b>Total for Account 2820, Accumulated Deferred Income Taxes</b>	<b>(1,086,782)</b>	<b>-</b>	<b>7,554</b>	<b>(1,079,228)</b>			<b>(1,079,228)</b>
50								
51								
52	<b>Account 2830</b>							
53	<b>Deferred Credits</b>							
54	Reg Asset - Income Tax	(4,282)	-	4,282	(0)	1	DA	(0)
55	Reg Asset - Bad Debt	(330)	-	-	(330)	5	TDCS	(330)
56	Reg Asset - Stranded Costs	(186,336)	-	186,336	0	1	DA	0
57	Reg Asset - Other	(1,781)	-	335	(1,446)	3	DIST	(1,446)
58	Reg Asset - Amortization	(29,020)	-	14,035	(14,985)	1	DA	(14,985)
59	Reg Asset - Pension	7,417	-	(12,939)	(5,522)	12	PAYXAG	(5,522)
60	Reg Asset - ARO	(4,978)	-	4,978	(0)	12	PAYXAG	(0)
61	Excess DFIT - Gross Up - FED (FERC 283)	(32,063)	-	32,063	0	12	PAYXAG	0
62	Other Misc DFIT	-	-	502	502	20	TRTBSE	502
63								
64	<b>Total Deferred Credits</b>	<b>(251,373)</b>	<b>-</b>	<b>229,592</b>	<b>(21,781)</b>			<b>(21,781)</b>



**PUBLIC UTILITY COMMISSION OF TEXAS**  
**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC**  
**II-E-3.5.1 ADFIT**  
**TEST YEAR ENDED 12/31/2018**  
**DOCKET NUMBER PENDING ASSIGNMENT**  
**SPONSOR: C. PRINGLE**  
(Thousands of Dollars)

Line No.	Description	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
29						
30	<b>Account 2820</b>					
31	<b>Deferred Credits</b>					
32	Uniform Capitalization	(15,028)	(30,215)	(1,430)	(564)	(47,237)
33	Book/Tax Depreciation	(283,818)	(570,642)	(27,015)	(10,645)	(892,120)
34	PP&E Permanent Difference	-	-	-	-	-
35	ARO	-	-	-	-	-
36	Casualty Loss	(1,442)	(111,965)	-	-	(113,407)
37	Deductible Repairs & Maintenance	(40,734)	(81,899)	(3,877)	(1,528)	(128,037)
38	Self Developed Software	(4,382)	(8,811)	(417)	(164)	(13,774)
39						
40	<b>Total Deferred Credits</b>	<b>(345,404)</b>	<b>(803,531)</b>	<b>(32,740)</b>	<b>(12,901)</b>	<b>(1,194,576)</b>
41						
42	<b>Deferred Debits</b>					
43	AFUDC - Debt	2,562	5,151	244	96	8,053
44	Include CIAC In Income	34,001	68,363	3,236	1,275	106,876
45	Pre TCJA Excess DFIT	133	268	13	5	419
46						
47	<b>Total Deferred Debits</b>	<b>36,697</b>	<b>73,782</b>	<b>3,493</b>	<b>1,376</b>	<b>115,348</b>
48						
49	<b>Total for Account 2820, Accumulated Deferred Income Taxes</b>	<b>(308,707)</b>	<b>(729,749)</b>	<b>(29,247)</b>	<b>(11,525)</b>	<b>(1,079,228)</b>
50						
51						
52	<b>Account 2830</b>					
53	<b>Deferred Credits</b>					
54	Reg Asset - Income Tax	-	-	-	-	-
55	Reg Asset - Bad Debt	-	-	-	(330)	(330)
56	Reg Asset - Stranded Costs	-	-	-	-	-
57	Reg Asset - Other	-	(1,446)	-	-	(1,446)
58	Reg Asset - Amortization	(172)	(14,569)	(243)	-	(14,985)
59	Reg Asset - Pension	(1,094)	(4,073)	(10)	(345)	(5,522)
60	Reg Asset - ARO	(0)	(0)	(0)	(0)	(0)
61	Excess DFIT - Gross Up - FED (FERC 283)	0	0	0	0	0
62	Other Misc DFIT	183	300	12	6	502
63						
64	<b>Total Deferred Credits</b>	<b>(1,083)</b>	<b>(19,788)</b>	<b>(241)</b>	<b>(668)</b>	<b>(21,781)</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.5.1 ADFIT  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: C. PRINGLE  
(Thousands of Dollars)

INDEX

Line No	Description	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric	5 FF #	6 Functionalization Factor Name	7 Allocation to Texas
65								
66	<b>Deferred Debits</b>							
67	Reg Asset - Equity	43,065	-	(43,065)	0	1	DA	0
68	Other Misc DFIT - FAS 133	3,690	-	(3,690)	(0)	21	GPLT	(0)
69	Prepaid Pension Asset Service Company	-	-	37,016	37,016	12	PAYXAG	37,016
70								
71	<b>Total Deferred Debits</b>	<b>46,755</b>	<b>-</b>	<b>(9,739)</b>	<b>37,016</b>			<b>37,016</b>
72								
73	<b>Total for Account 2830, Accumulated Deferred Income Taxes</b>	<b>(204,618)</b>	<b>-</b>	<b>219,853</b>	<b>15,235</b>			<b>15,235</b>
74								
75								
76	<b>Total</b>	<b>(1,087,596)</b>	<b>-</b>	<b>130,364</b>	<b>(957,232)</b>			

The Company has not had any changes in accounting for deferred federal income taxes  
Note: Excludes test period ADSIT of (\$6,659)

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.5.1 ADFTT  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: C. PRINGLE  
(Thousands of Dollars)

Line No	Description	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
65						
66	<b>Deferred Debits</b>					
67	Reg Asset - Equity	-	-	-	-	-
68	Other Misc DFIT - FAS 133	(0)	(0)	(0)	(0)	(0)
69	Prepaid Pension Asset Service Company	7,336	27,300	70	2,310	37,016
70						
71	<b>Total Deferred Debits</b>	<b>7,336</b>	<b>27,300</b>	<b>70</b>	<b>2,310</b>	<b>37,016</b>
72						
73	<b>Total for Account 2830, Accumulated Deferred Income Taxes</b>	<b>6,253</b>	<b>7,512</b>	<b>(172)</b>	<b>1,642</b>	<b>15,235</b>

74  
75  
76 **Total**

The Company has not had any changes in accounting for deferred federal income taxes.  
Note. Excludes test period ADSIT of (\$6,659)

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.5.2 ADFIT - MONTHLY  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: C. PRINGLE  
(Thousands of Dollars)

INDEX

Line No	Description	FF #	Functionalization Factors	1 Monthly Balance	2 TRAN	3 DIST	4 MET	5 TDCS
	Description	FF #	Functionalization Factors	Balance at 1/31/2018	TRAN	DIST	MET	TDCS
1	Account 1900							
2	Deferred Credits							
3	Regulatory Liabilities (Sales)	20	TRTBSE	7,772	2,838	4,650	191	93
4	Regulatory Liabilities (Expense)	20	TRTBSE	11,679	4,266	6,988	286	139
5	Accrued Bonuses	20	TRTBSE	0	0	0	0	0
6	Benefit Equalization & Saving Plan	12	PAYXAG	36	7	27	0	2
7	Stock Options Exercised	12	PAYXAG	962	191	710	2	60
8	Post-Retirement Benefits	12	PAYXAG	24,869	4,929	18,342	47	1,552
9	Deferred Compensation Accrual	12	PAYXAG	1,997	396	1,473	4	125
10	Partnership K-1 Income	20	TRTBSE	1	0	0	0	0
11	Bad Debt Expense	5	TDCS	245	-	-	-	245
12	Accretion Expense	5	TDCS	7,283	-	-	-	7,283
13	Injuries And Damages Accruals	12	PAYXAG	2,693	534	1,986	5	168
14	Other Reserves (Environ Liab)	20	TRTBSE	404	148	242	10	5
15	Debt Issuance Cost	20	TRTBSE	23	8	14	1	0
16	Deferred Revenue	20	TRTBSE	(0)	(0)	(0)	(0)	(0)
17	Income Tax Related Regulatory Asset	20	TRTBSE	157	57	94	4	2
18	Excess DFIT - Reg Co - Gross Up - Not Protected	20	TRTBSE	19,072	6,966	11,411	468	228
19								
20	Total Deferred Credits			77,195	20,339	45,936	1,017	9,903
21								
22	Deferred Debits							
23	MTM - Derivative	20	TRTBSE	-	-	-	-	-
24								
25	Total Deferred Debits			-	-	-	-	-
26								
27	Total for Account 1900, Accumulated Deferred Income Taxes			77,195	20,339.46	45,936.17	1,016.66	9,902.63
28								
29								
30	Account 2820							
31	Deferred Credits							
32	Book/Tax Depreciation	21	GPLT	(872,842)	(277,685)	(558,310)	(26,431)	(10,415)
33	PP&E Permanent Difference	21	GPLT	(14,768)	(4,698)	(9,446)	(447)	(176)
34	Book/Tax Gain/Loss Difference	21	GPLT	(1,113)	(354)	(712)	(34)	(13)
35	481 (a) Adjustment	21	GPLT	-	-	-	-	-
36	ARO	21	GPLT	(2,623)	(834)	(1,678)	(79)	(31)
37	Casualty Loss	21	GPLT	(120,513)	(38,340)	(77,086)	(3,649)	(1,438)
38	Deductible Repairs & Maintenance	21	GPLT	(103,006)	(32,770)	(65,887)	(3,119)	(1,229)
39	Self Developed Software	21	GPLT	(24,959)	(7,940)	(15,965)	(756)	(298)
40								
41	Total Deferred Credits			(1,139,823)	(362,622)	(729,084)	(34,516)	(13,601)
42								

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.5.2 ADFIT - MONTHLY  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: C. PRINGLE  
(Thousands of Dollars)

INDEX

Line No	Description	FF #	Functionalization Factors	1 Monthly Balance	2 TRAN	3 DIST	4 MET	5 TDCS
43	<b>Deferred Debits</b>							
44	AFUDC - Debt	21	GPLT	1,566	498	1,002	47	19
45	Include CIAC In Income	21	GPLT	107,374	34,160	68,681	3,251	1,281
46								
47	<b>Total Deferred Debits</b>			<b>108,940</b>	<b>34,658</b>	<b>69,683</b>	<b>3,299</b>	<b>1,300</b>
48								
49	<b>Total for Account 2820, Accumulated Deferred Income Taxes</b>			<b>(1,030,883)</b>	<b>(327,964)</b>	<b>(659,401)</b>	<b>(31,217)</b>	<b>(12,301)</b>
50								
51								
52	<b>Account 2830</b>							
53	<b>Deferred Credits</b>							
54	Reg Asset - Income Tax	12	PAYXAG	(3,926)	(778)	(2,895)	(7)	(245)
55	Reg Asset - Bad Debt	12	PAYXAG	(107)	(21)	(79)	(0)	(7)
56	Reg Asset - Stranded Costs	12	PAYXAG	(283,615)	(56,207)	(209,175)	(534)	(17,700)
57	Reg Asset - Other	12	PAYXAG	(735)	(146)	(542)	(1)	(46)
58	Reg Asset - Amortization	12	PAYXAG	(14,799)	(2,933)	(10,914)	(28)	(924)
59	Reg Asset - Pension	12	PAYXAG	(3,133)	(621)	(2,310)	(6)	(196)
60	Reg Asset - ARO	12	PAYXAG	(5,022)	(995)	(3,704)	(9)	(313)
61	Other Misc DFIT - FAS 133	20	TRTBSE	(184)	(67)	(110)	(5)	(2)
62								
63	<b>Total Deferred Credits</b>			<b>(311,520)</b>	<b>(61,768)</b>	<b>(229,730)</b>	<b>(591)</b>	<b>(19,432)</b>
64								

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.5.2 ADFIT - MONTHLY  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: C. PRINGLE  
(Thousands of Dollars)

INDEX

Line No	Description	FF #	Functionalization Factors	1 Monthly Balance	2 TRAN	3 DIST	4 MET	5 TDCS
65	<b>Deferred Debits</b>							
66	Reg Asset - Equity	12	PAYXAG	54,868	10,874	40,467	103	3,424
67	Reg Asset - AMS	12	PAYXAG	361	71	266	1	23
68	Charitable Contribution Carryover	20	TRTBSE	(0)	(0)	(0)	(0)	(0)
69	EXCESS DFIT - Reg Co - GROSS UP - Protected	20	TRTBSE	161,303	58,913	96,509	3,956	1,925
70								
71	<b>Total Deferred Debits</b>			<b>216,532</b>	<b>69,858</b>	<b>137,242</b>	<b>4,060</b>	<b>5,372</b>
72								
73	<b>Total for Account 2830, Accumulated Deferred Income Taxes</b>			<b>(94,988)</b>	<b>8,090.74</b>	<b>(92,488.33)</b>	<b>3,469.13</b>	<b>(14,059.68)</b>
74								
75			<b>Total</b>	<b>(1,048,676)</b>	<b>(299,534)</b>	<b>(705,953)</b>	<b>(26,731)</b>	<b>(16,458)</b>
76								
77								
78	<b>Description</b>	<b>FF #</b>	<b>Functionalization Factors</b>	<b>Balance at 2/28/2018</b>	<b>TRAN</b>	<b>DIST</b>	<b>MET</b>	<b>TDCS</b>
79								
80	<b>Account 1900</b>							
81	<b>Deferred Credits</b>							
82	Regulatory Liabilities (Sales)	20	TRTBSE	9,049	3,305	5,414	222	108
83	Regulatory Liabilities (Expense)	20	TRTBSE	11,287	4,122	6,753	277	135
84	Accrued Bonuses	20	TRTBSE	0	0	0	0	0
85	Benefit Equalization & Saving Plan	12	PAYXAG	36	7	27	0	2
86	Stock Options Exercised	12	PAYXAG	974	193	718	2	61
87	Post-Retirement Benefits	12	PAYXAG	24,830	4,921	18,313	47	1,550
88	Deferred Compensation Accrual	12	PAYXAG	2,008	398	1,481	4	125
89	Partnership K-1 Income	20	TRTBSE	0	0	0	0	0
90	Bad Debt Expense	5	TDCS	245	-	-	-	245
91	Accretion Expense	5	TDCS	7,302	-	-	-	7,302
92	Injuries And Damages Accruals	12	PAYXAG	2,615	518	1,928	5	163
93	Other Reserves (Environ Liab)	20	TRTBSE	404	148	242	10	5
94	Debt Issuance Cost	20	TRTBSE	23	8	14	1	0
95	Deferred Revenue	20	TRTBSE	(0)	(0)	(0)	(0)	(0)
96	Income Tax Related Regulatory Asset	20	TRTBSE	314	115	188	8	4
97	Excess DFIT - Reg Co - Gross Up - Not Protected	20	TRTBSE	19,072	6,966	11,411	468	228
98								
99	<b>Total Deferred Credits</b>			<b>78,158</b>	<b>20,701</b>	<b>46,488</b>	<b>1,042</b>	<b>9,927</b>
100								
101	<b>Deferred Debits</b>							
102	MTM - Derivative	20	TRTBSE	-	-	-	-	-
103								
104	<b>Total Deferred Debits</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
105								
106	<b>Total for Account 1900, Accumulated Deferred Income Taxes</b>			<b>78,158</b>	<b>20,700.87</b>	<b>46,488.30</b>	<b>1,042.03</b>	<b>9,927.15</b>
107								

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Line No	Description	FF #	Functionalization Factors	1 Monthly Balance	2 TRAN	3 DIST	4 MET	5 TDCS
108								
109	<b>Account 2820</b>							
110	<b>Deferred Credits</b>							
111	Book/Tax Depreciation	21	GPLT	(873,157)	(277,785)	(558,512)	(26,441)	(10,419)
112	PP&E Permanent Difference	21	GPLT	(14,768)	(4,698)	(9,446)	(447)	(176)
113	Book/Tax Gain/Loss Difference	21	GPLT	(2,227)	(708)	(1,424)	(67)	(27)
114	481 (a) Adjustment	21	GPLT	-	-	-	-	-
115	ARO	21	GPLT	(2,609)	(830)	(1,669)	(79)	(31)
116	Casualty Loss	21	GPLT	(120,513)	(38,340)	(77,086)	(3,649)	(1,438)
117	Deductible Repairs & Maintenance	21	GPLT	(104,322)	(33,189)	(66,729)	(3,159)	(1,245)
118	Self Developed Software	21	GPLT	(24,962)	(7,941)	(15,967)	(756)	(298)
119	ARAM Amortization	20	TRTBSE	(865)	(316)	(517)	(21)	(10)
120								
121	<b>Total Deferred Credits</b>			<b>(1,143,421)</b>	<b>(363,808)</b>	<b>(731,350)</b>	<b>(34,620)</b>	<b>(13,644)</b>
122								
123	<b>Deferred Debits</b>							
124	AFUDC - Debt	21	GPLT	1,686	537	1,079	51	20
125	Include CIAC In Income	21	GPLT	108,723	34,589	69,544	3,292	1,297
126								
127	<b>Total Deferred Debits</b>			<b>110,409</b>	<b>35,125</b>	<b>70,623</b>	<b>3,343</b>	<b>1,317</b>
128								
129	<b>Total for Account 2820, Accumulated Deferred Income Taxes</b>			<b>(1,033,012)</b>	<b>(328,682)</b>	<b>(660,727)</b>	<b>(31,276)</b>	<b>(12,326)</b>
130								
131								
132	<b>Account 2830</b>							
133	<b>Deferred Credits</b>							
134	Reg Asset - Income Tax	12	PAYXAG	(3,926)	(778)	(2,895)	(7)	(245)
135	Reg Asset - Bad Debt	12	PAYXAG	(107)	(21)	(79)	(0)	(7)
136	Reg Asset - Stranded Costs	12	PAYXAG	(275,571)	(54,612)	(203,242)	(519)	(17,198)
137	Reg Asset - Other	12	PAYXAG	(752)	(149)	(555)	(1)	(47)
138	Reg Asset - Amortization	12	PAYXAG	(14,696)	(2,912)	(10,839)	(28)	(917)
139	Reg Asset - Pension	12	PAYXAG	(3,225)	(639)	(2,379)	(6)	(201)
140	Reg Asset - ARO	12	PAYXAG	(5,054)	(1,002)	(3,727)	(10)	(315)
141	Other Misc DFIT - FAS 133	20	TRTBSE	(1,276)	(466)	(764)	(31)	(15)
142								
143	<b>Total Deferred Credits</b>			<b>(304,606)</b>	<b>(60,580)</b>	<b>(224,479)</b>	<b>(603)</b>	<b>(18,945)</b>
144								
145	<b>Deferred Debits</b>							
146	Reg Asset - Equity	12	PAYXAG	53,722	10,647	39,621	101	3,353
147	Reg Asset - AMS	12	PAYXAG	361	71	266	1	23
148	Charitable Contribution Carryover	20	TRTBSE	(0)	(0)	(0)	(0)	(0)
149	EXCESS DFIT - Reg Co - GROSS UP - Protected	20	TRTBSE	161,303	58,913	96,509	3,956	1,925
150								
151	<b>Total Deferred Debits</b>			<b>215,386</b>	<b>69,631</b>	<b>136,396</b>	<b>4,058</b>	<b>5,301</b>

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Line No	Description	FF #	Functionalization Factors	1 Monthly Balance	2 TRAN	3 DIST	4 MET	5 TDCS
152								
153	<b>Total for Account 2830, Accumulated Deferred Income Taxes</b>			(89,221)	9,051.26	(88,082.73)	3,455.27	(13,644.64)
154								
155	<b>Total</b>			(1,044,075)	(298,930)	(702,322)	(26,779)	(16,044)
156								
157								
158	Description	FF #	Functionalization Factors	Balance at 3/31/2018	TRAN	DIST	MET	TDCS
159								
160								
161	<b>Account 1900</b>							
162	<b>Deferred Credits</b>							
163	Regulatory Liabilities (Sales)	20	TRTBSE	8,296	3,030	4,964	203	99
164	Regulatory Liabilities (Expense)	20	TRTBSE	11,152	4,073	6,672	273	133
165	Accrued Bonuses	20	TRTBSE	0	0	0	0	0
166	Benefit Equalization & Saving Plan	12	PAYXAG	45	9	33	0	3
167	Stock Options Exercised	12	PAYXAG	785	156	579	1	49
168	Post-Retirement Benefits	12	PAYXAG	24,816	4,918	18,303	47	1,549
169	Deferred Compensation Accrual	12	PAYXAG	2,031	403	1,498	4	127
170	Partnership K-1 Income	20	TRTBSE	0	0	0	0	0
171	Bad Debt Expense	5	TDCS	245	-	-	-	245
172	Accretion Expense	5	TDCS	7,320	-	-	-	7,320
173	Injuries And Damages Accruals	12	PAYXAG	2,698	535	1,990	5	168
174	Other Reserves (Environ Liab)	20	TRTBSE	404	148	242	10	5
175	Debt Issuance Cost	20	TRTBSE	23	8	14	1	0
176	Deferred Revenue	20	TRTBSE	(0)	(0)	(0)	(0)	(0)
177	FAS 158 Re-Measurement Rate Diff Adjustment	20	TRTBSE	3	1	2	0	0
178	Excess DFT - Gross Up - Fed (FERC 190)	20	TRTBSE	-	-	-	-	-
179								
180	<b>Total Deferred Credits</b>			57,819	13,280	34,296	545	9,698
181								
182	<b>Deferred Debits</b>							
183	MTM - Derivative	20	TRTBSE	-	-	-	-	-
184								
185	<b>Total Deferred Debits</b>			-	-	-	-	-
186								
187	<b>Total for Account 1900, Accumulated Deferred Income Taxes</b>			57,819	13,280.25	34,296.48	544.74	9,697.96
188								
189								
190	<b>Account 2820</b>							
191	<b>Deferred Credits</b>							
192	Book/Tax Depreciation	21	GPLT	(874,961)	(278,359)	(559,666)	(26,495)	(10,440)
193	PP&E Permanent Difference	21	GPLT	(15,167)	(4,825)	(9,701)	(459)	(181)
194	Book/Tax Gain/Loss Difference	21	GPLT	(3,340)	(1,063)	(2,136)	(101)	(40)



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Line No	Description	FF #	Functionalization Factors	1 Monthly Balance	2 TRAN	3 DIST	4 MET	5 TDCS
195	481 (a) Adjustment	21	GPLT	-	-	-	-	-
196	ARO	21	GPLT	(2,595)	(825)	(1,660)	(79)	(31)
197	Casualty Loss	21	GPLT	(120,513)	(38,340)	(77,086)	(3,649)	(1,438)
198	Deductible Repairs & Maintenance	21	GPLT	(105,639)	(33,608)	(67,571)	(3,199)	(1,261)
199	Self Developed Software	21	GPLT	(25,025)	(7,961)	(16,007)	(758)	(299)
200								
201	<b>Total Deferred Credits</b>			<b>(1,147,239)</b>	<b>(364,281)</b>	<b>(733,828)</b>	<b>(34,740)</b>	<b>(13,689)</b>
202								
203	<b>Deferred Debits</b>							
204	AFUDC - Debt	21	GPLT	1,779	566	1,138	54	21
205	Include CIAC In Income	21	GPLT	110,072	35,018	70,407	3,333	1,313
206								
207	<b>Total Deferred Debits</b>			<b>111,851</b>	<b>35,584</b>	<b>71,545</b>	<b>3,387</b>	<b>1,335</b>
208								
209	<b>Total for Account 2820, Accumulated Deferred Income Taxes</b>			<b>(1,035,388)</b>	<b>(329,397)</b>	<b>(662,283)</b>	<b>(31,353)</b>	<b>(12,355)</b>
210								
211								
212	<b>Account 2830</b>							
213	<b>Deferred Credits</b>							
214	Reg Asset - Income Tax	12	PAYXAG	(4,035)	(800)	(2,976)	(8)	(252)
215	Reg Asset - Bad Debt	12	PAYXAG	(107)	(21)	(79)	(0)	(7)
216	Reg Asset - Stranded Costs	12	PAYXAG	(266,253)	(52,766)	(196,369)	(501)	(16,616)
217	Reg Asset - Other	12	PAYXAG	(779)	(154)	(575)	(1)	(49)
218	Reg Asset - Amortization	12	PAYXAG	(15,198)	(3,012)	(11,209)	(29)	(948)
219	Reg Asset - Pension	12	PAYXAG	(3,408)	(675)	(2,514)	(6)	(213)
220	Reg Asset - ARO	12	PAYXAG	(5,086)	(1,008)	(3,751)	(10)	(317)
221	Excess DFIT - Gross Up - FED (FERC 283)	20	TRTBSE	(27,722)	(10,125)	(16,586)	(680)	(331)
222	Other Misc DFIT - FAS 133	20	TRTBSE	(1,250)	(456)	(748)	(31)	(15)
223								
224	<b>Total Deferred Credits</b>			<b>(323,838)</b>	<b>(69,018)</b>	<b>(234,807)</b>	<b>(1,266)</b>	<b>(18,748)</b>
225								
226	<b>Deferred Debits</b>							
227	Reg Asset - Equity	12	PAYXAG	52,456	10,396	38,688	99	3,274
228	Reg Asset - AMS	12	PAYXAG	361	71	266	1	23
229	Charitable Contribution Carryover	20	TRTBSE	(0)	(0)	(0)	(0)	(0)
230								
231	<b>Total Deferred Debits</b>			<b>52,816</b>	<b>10,467</b>	<b>38,954</b>	<b>99</b>	<b>3,296</b>
232								
233	<b>Total for Account 2830, Accumulated Deferred Income Taxes</b>			<b>(271,022)</b>	<b>(58,550.67)</b>	<b>(195,853.12)</b>	<b>(1,166.35)</b>	<b>(15,451.45)</b>
234								
235			Total	<b>(1,248,590)</b>	<b>(374,668)</b>	<b>(823,840)</b>	<b>(31,975)</b>	<b>(18,108)</b>
236								
237								

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Line No	Description	FF #	Functionalization Factors	1 Monthly Balance	2 TRAN	3 DIST	4 MET	5 TDCS
238	Description	FF #	Functionalization Factors	Balance at 4/30/2018	TRAN	DIST	MET	TDCS
239								
240	<b>Account 1900</b>							
241	<b>Deferred Credits</b>							
242	Regulatory Liabilities (Sales)	20	TRTBSE	7,729	2,823	4,625	190	92
243	Regulatory Liabilities (Expense)	20	TRTBSE	10,820	3,952	6,474	265	129
244	Accrued Bonuses	20	TRTBSE	0	0	0	0	0
245	Benefit Equalization & Saving Plan	12	PAYXAG	45	9	33	0	3
246	Stock Options Exercised	12	PAYXAG	785	156	579	1	49
247	Post-Retirement Benefits	12	PAYXAG	24,796	4,914	18,288	47	1,547
248	Deferred Compensation Accrual	12	PAYXAG	2,019	400	1,489	4	126
249	Partnership K-1 Income	20	TRTBSE	0	0	0	0	0
250	Accretion Expense	5	TDCS	245	-	-	-	245
251	Discontinued Operations Activity	5	TDCS	7,338	-	-	-	7,338
252	Other Reserves (Environ Liab)	20	TRTBSE	2,692	983	1,611	66	32
253	Amort Of Loss On Reacquired Debt	20	TRTBSE	404	148	242	10	5
254	Accrued Revenue	20	TRTBSE	23	8	14	1	0
255	FAS 158 Re-Measurement Rate Diff Adjustment	20	TRTBSE	3,750	1,370	2,244	92	45
256	Excess DFTT - Gross Up - Fed (FERC 190)	20	TRTBSE	3	1	2	0	0
257								
258	<b>Total Deferred Credits</b>			<b>60,651</b>	<b>14,764</b>	<b>35,600</b>	<b>676</b>	<b>9,612</b>
259								
260	<b>Deferred Debits</b>							
261	MTM - Derivative	20	TRTBSE	-	-	-	-	-
262								
263	<b>Total Deferred Debits</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
264								
265	<b>Total for Account 1900, Accumulated Deferred Income Taxes</b>			<b>60,651</b>	<b>14,764</b>	<b>35,600</b>	<b>676</b>	<b>9,612</b>
266								
267								
268	<b>Account 2820</b>							
269	<b>Deferred Credits</b>							
270	Book/Tax Depreciation	21	GPLT	(875,287)	(278,463)	(559,875)	(26,505)	(10,444)
271	PP&E Permanent Difference	21	GPLT	(15,167)	(4,825)	(9,701)	(459)	(181)
272	Book/Tax Gain/Loss Difference	21	GPLT	(4,453)	(1,417)	(2,848)	(135)	(53)
273	481 (a) Adjustment	21	GPLT	-	-	-	-	-
274	ARO	21	GPLT	(2,581)	(821)	(1,651)	(78)	(31)
275	Casualty Loss	21	GPLT	(120,513)	(38,340)	(77,086)	(3,649)	(1,438)
276	Deductible Repairs & Maintenance	21	GPLT	(106,955)	(34,027)	(68,414)	(3,239)	(1,276)
277	Self Developed Software	21	GPLT	(25,050)	(7,969)	(16,023)	(759)	(299)
278								
279	<b>Total Deferred Credits</b>			<b>(1,150,006)</b>	<b>(365,862)</b>	<b>(735,598)</b>	<b>(34,824)</b>	<b>(13,722)</b>
280								

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Line No	Description	FF #	Functionalization Factors	1 Monthly Balance	2 TRAN	3 DIST	4 MET	5 TDCS
281	<b>Deferred Debits</b>							
282	AFUDC - Debt	21	GPLT	1,890	601	1,209	57	23
283	Include CIAC In Income	21	GPLT	111,421	35,447	71,270	3,374	1,330
284								
285	<b>Total Deferred Debits</b>			<b>113,311</b>	<b>36,049</b>	<b>72,479</b>	<b>3,431</b>	<b>1,352</b>
286								
287	<b>Total for Account 2820, Accumulated Deferred Income Taxes</b>			<b>(1,036,695)</b>	<b>(329,813)</b>	<b>(663,119)</b>	<b>(31,393)</b>	<b>(12,370)</b>
288								
289								
290	<b>Account 2830</b>							
291	<b>Deferred Credits</b>							
292	Reg Asset - Income Tax	12	PAYXAG	(4,035)	(800)	(2,976)	(8)	(252)
293	Reg Asset - Bad Debt	12	PAYXAG	(107)	(21)	(79)	(0)	(7)
294	Reg Asset - Stranded Costs	12	PAYXAG	(257,645)	(51,060)	(190,021)	(485)	(16,079)
295	Reg Asset - Other	12	PAYXAG	(875)	(173)	(646)	(2)	(55)
296	Reg Asset - Amortization	12	PAYXAG	(15,083)	(2,989)	(11,124)	(28)	(941)
297	Reg Asset - Pension	12	PAYXAG	(3,501)	(694)	(2,582)	(7)	(218)
298	Reg Asset - ARO	12	PAYXAG	(5,118)	(1,014)	(3,775)	(10)	(319)
299	Excess DFIT - Gross Up - FED (FERC 283)	20	TRTBSE	201,901	73,741	120,799	4,952	2,410
300	Other Misc DFIT - FAS 133	20	TRTBSE	(1,250)	(456)	(748)	(31)	(15)
301								
302	<b>Total Deferred Credits</b>			<b>(85,712)</b>	<b>16,533</b>	<b>(91,151)</b>	<b>4,382</b>	<b>(15,476)</b>
303								
304	<b>Deferred Debits</b>							
305	Reg Asset - Equity	12	PAYXAG	51,216	10,150	37,773	96	3,196
306	Reg Asset - AMS	12	PAYXAG	361	71	266	1	23
307	EXCESS DFIT - Reg Co - GROSS UP - Protected	20	TRTBSE	(27,722)	(10,125)	(16,586)	(680)	(331)
308								
309	<b>Total Deferred Debits</b>			<b>23,855</b>	<b>97</b>	<b>21,453</b>	<b>(583)</b>	<b>2,888</b>
310								
311	<b>Total for Account 2830, Accumulated Deferred Income Taxes</b>			<b>(61,857)</b>	<b>16,629.57</b>	<b>(69,697.78)</b>	<b>3,798.94</b>	<b>(12,588.18)</b>
312								
313	<b>Total</b>			<b>(1,037,901)</b>	<b>(298,420)</b>	<b>(697,217)</b>	<b>(26,918)</b>	<b>(15,346)</b>
314								
315								
316	Description	FF #	Functionalization Factors	Balance at 5/31/2018	TRAN	DIST	MET	TDCS
317								
318	<b>Account 1900</b>							
319	<b>Deferred Credits</b>							
320	Regulatory Liabilities (Sales)	20	TRTBSE	9,026	3,297	5,401	221	108
321	Regulatory Liabilities (Expense)	20	TRTBSE	10,512	3,839	6,290	258	125
322	Accrued Bonuses	20	TRTBSE	0	0	0	0	0
323	Benefit Equalization & Saving Plan	12	PAYXAG	45	9	33	0	3

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Line No	Description	FF #	Functionalization Factors	1 Monthly Balance	2 TRAN	3 DIST	4 MET	5 TDCS
324	Stock Options Exercised	12	PAYXAG	785	156	579	1	49
325	Post-Retirement Benefits	12	PAYXAG	24,758	4,906	18,259	47	1,545
326	Deferred Compensation Accrual	12	PAYXAG	2,030	402	1,497	4	127
327	Partnership K-1 Income	20	TRTBSE	0	0	0	0	0
328	Bad Debt Expense	5	TDCS	245	-	-	-	245
329	Accretion Expense	5	TDCS	7,356	-	-	-	7,356
330	Injuries And Damages Accruals	12	PAYXAG	2,720	539	2,006	5	170
331	Other Reserves (Environ Liab)	20	TRTBSE	-	-	-	-	-
332	Debt Issuance Cost	20	TRTBSE	-	-	-	-	-
333	Deferred Revenue	20	TRTBSE	-	-	-	-	-
334	ARAM Amortization	20	TRTBSE	-	-	-	-	-
335	FAS 158 Re-Measurement Rate Diff Adjustment	20	TRTBSE	-	-	-	-	-
336	Excess DFIT - Gross Up - Fed (FERC 190)	20	TRTBSE	-	-	-	-	-
337								
338	<b>Total Deferred Credits</b>			<b>57,478</b>	<b>13,149</b>	<b>34,065</b>	<b>536</b>	<b>9,728</b>
339								
340	<b>Deferred Debits</b>							
341	MTM - Derivative	20	TRTBSE	-	-	-	-	-
342								
343	<b>Total Deferred Debits</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
344								
345	<b>Total for Account 1900, Accumulated Deferred Income Taxes</b>			<b>57,478</b>	<b>13,149</b>	<b>34,065</b>	<b>536</b>	<b>9,728</b>
346								
347	<b>Account 2820</b>							
348	<b>Deferred Credits</b>							
349	Book/Tax Depreciation	21	GPLT	(875,740)	(278,607)	(560,164)	(26,519)	(10,450)
350	PP&E Permanent Difference	21	GPLT	(15,167)	(4,825)	(9,701)	(459)	(181)
351	Book/Tax Gain/Loss Difference	21	GPLT	(5,566)	(1,771)	(3,561)	(169)	(66)
352	481 (a) Adjustment	21	GPLT	-	-	-	-	-
353	ARO	21	GPLT	(2,567)	(817)	(1,642)	(78)	(31)
354	Casualty Loss	21	GPLT	(120,513)	(38,340)	(77,086)	(3,649)	(1,438)
355	Deductible Repairs & Maintenance	21	GPLT	(108,272)	(34,445)	(69,256)	(3,279)	(1,292)
356	Self Developed Software	21	GPLT	(25,485)	(8,108)	(16,302)	(772)	(304)
357								
358	<b>Total Deferred Credits</b>			<b>(1,153,310)</b>	<b>(366,213)</b>	<b>(737,711)</b>	<b>(34,924)</b>	<b>(13,762)</b>
359								
360	<b>Deferred Debits</b>							
361	AFUDC - Debt	21	GPLT	2,002	637	1,280	61	24
362	Include CIAC In Income	21	GPLT	112,769	35,876	72,133	3,415	1,346
363								
364	<b>Total Deferred Debits</b>			<b>114,771</b>	<b>36,513</b>	<b>73,413</b>	<b>3,475</b>	<b>1,369</b>
365								
366	<b>Total for Account 2820, Accumulated Deferred Income Taxes</b>			<b>(1,038,539)</b>	<b>(330,400)</b>	<b>(664,298)</b>	<b>(31,449)</b>	<b>(12,392)</b>
367								

PUBLIC UTILITY COMMISSION OF TEXAS  
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(Thousands of Dollars)

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Line No	Description	FF #	Functionalization Factors	1 Monthly Balance	2 TRAN	3 DIST	4 MET	5 TDCS
368								
369	<b>Account 2830</b>							
370	<b>Deferred Credits</b>							
371	Reg Asset - Income Tax	12	PAYXAG	(4,035)	(800)	(2,976)	(8)	(252)
372	Reg Asset - Bad Debt	12	PAYXAG	(107)	(21)	(79)	(0)	(7)
373	Reg Asset - Stranded Costs	12	PAYXAG	(245,290)	(48,611)	(180,909)	(462)	(15,308)
374	Reg Asset - Other	12	PAYXAG	(929)	(184)	(686)	(2)	(58)
375	Reg Asset - Amortization	12	PAYXAG	(14,987)	(2,970)	(11,053)	(28)	(935)
376	Reg Asset - Pension	12	PAYXAG	(3,593)	(712)	(2,650)	(7)	(224)
377	Reg Asset - ARO	12	PAYXAG	(5,150)	(1,021)	(3,798)	(10)	(321)
378	Excess DFIT - Gross Up - FED (FERC 283)	20	TRTBSE	(27,722)	(10,125)	(16,586)	(680)	(331)
379	Other Misc DFIT - FAS 133	20	TRTBSE	(1,250)	(456)	(748)	(31)	(15)
380								
381	<b>Total Deferred Credits</b>			<b>(303,064)</b>	<b>(64,901)</b>	<b>(219,485)</b>	<b>(1,227)</b>	<b>(17,451)</b>
382								
383	<b>Deferred Debits</b>							
384	Reg Asset - Equity	12	PAYXAG	49,471	9,804	36,486	93	3,087
385	Reg Asset - AMS	12	PAYXAG	361	71	266	1	23
386	Charitable Contribution Carryover	20	TRTBSE	(0)	(0)	(0)	(0)	(0)
387								
388	<b>Total Deferred Debits</b>			<b>49,832</b>	<b>9,876</b>	<b>36,752</b>	<b>94</b>	<b>3,110</b>
389								
390	<b>Total for Account 2830, Accumulated Deferred Income Taxes</b>			<b>(253,232)</b>	<b>(55,025)</b>	<b>(182,733)</b>	<b>(1,133)</b>	<b>(14,341)</b>
391								
392	<b>Total</b>			<b>(1,234,293)</b>	<b>(372,276)</b>	<b>(812,966)</b>	<b>(32,045)</b>	<b>(17,005)</b>
393								
394								
395	Description	FF #	Functionalization Factors	Balance at 6/30/2018	TRAN	DIST	MET	TDCS
396								
397	<b>Account 1900</b>							
398	<b>Deferred Credits</b>							
399	Regulatory Liabilities (Sales)	20	TRTBSE	10,858	3,966	6,496	266	130
400	Regulatory Liabilities (Expense)	20	TRTBSE	10,316	3,768	6,172	253	123
401	Accrued Bonuses	20	TRTBSE	0	0	0	0	0
402	Benefit Equalization & Saving Plan	12	PAYXAG	47	9	34	0	3
403	Stock Options Exercised	12	PAYXAG	865	172	638	2	54
404	Post-Retirement Benefits	12	PAYXAG	24,713	4,898	18,227	47	1,542
405	Deferred Compensation Accrual	12	PAYXAG	2,039	404	1,504	4	127
406	Partnership K-1 Income	20	TRTBSE	-	-	-	-	-
407	Bad Debt Expense	5	TDCS	-	-	-	-	-
408	Accretion Expense	5	TDCS	-	-	-	-	-
409	Injuries And Damages Accruals	12	PAYXAG	-	-	-	-	-
410	Other Reserves (Environ Liab)	20	TRTBSE	-	-	-	-	-

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Line No	Description	FF #	Functionalization Factors	1 Monthly Balance	2 TRAN	3 DIST	4 MET	5 TDCS
411	Debt Issuance Cost	20	TRTBSE	-	-	-	-	-
412	Deferred Revenue	20	TRTBSE	-	-	-	-	-
413	FAS 158 Re-Measurement Rate Diff Adjustment	20	TRTBSE	-	-	-	-	-
414	Excess DFIT - Gross Up - Fed (FERC 190)	20	TRTBSE	-	-	-	-	-
415								
416	<b>Total Deferred Credits</b>			<b>48,838</b>	<b>13,216</b>	<b>33,072</b>	<b>571</b>	<b>1,979</b>
417								
418	<b>Deferred Debits</b>							
419	MTM-Derivative	20	TRTBSE	-	-	-	-	-
420								
421	<b>Total Deferred Debits</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
422								
423	<b>Total for Account 1900, Accumulated Deferred Income Taxes</b>			<b>48,838</b>	<b>13,215.81</b>	<b>33,071.56</b>	<b>571.38</b>	<b>1,979.18</b>
424								
425								
426	<b>Account 2820</b>							
427	<b>Deferred Credits</b>							
428	Book/Tax Depreciation	21	GPLT	(883,700)	(281,139)	(565,256)	(26,760)	(10,545)
429	PP&E Permanent Difference	21	GPLT	(15,525)	(4,939)	(9,931)	(470)	(185)
430	Book/Tax Gain/Loss Difference	21	GPLT	(6,570)	(2,090)	(4,203)	(199)	(78)
431	481 (a) Adjustment	21	GPLT	-	-	-	-	-
432	ARO	21	GPLT	(2,553)	(812)	(1,633)	(77)	(30)
433	Casualty Loss	21	GPLT	(120,513)	(38,340)	(77,086)	(3,649)	(1,438)
434	Deductible Repairs & Maintenance	21	GPLT	(109,588)	(34,864)	(70,098)	(3,319)	(1,308)
435	Self Developed Software	21	GPLT	(26,532)	(8,441)	(16,971)	(803)	(317)
436								
437	<b>Total Deferred Credits</b>			<b>(1,164,981)</b>	<b>(370,626)</b>	<b>(745,177)</b>	<b>(35,278)</b>	<b>(13,901)</b>
438								
439	<b>Deferred Debits</b>							
440	AFUDC - Debt	21	GPLT	2,043	650	1,307	62	24
441	Include CIAC In Income	21	GPLT	114,118	36,306	72,995	3,456	1,362
442								
443	<b>Total Deferred Debits</b>			<b>116,162</b>	<b>36,956</b>	<b>74,302</b>	<b>3,518</b>	<b>1,386</b>
444								
445	<b>Total for Account 2820, Accumulated Deferred Income Taxes</b>			<b>(1,048,819)</b>	<b>(333,670)</b>	<b>(670,874)</b>	<b>(31,760)</b>	<b>(12,515)</b>
446								
447								
448	<b>Account 2830</b>							
449	<b>Deferred Credits</b>							
450	Reg Asset - Income Tax	12	PAYXAG	(4,134)	(819)	(3,049)	(8)	(258)
451	Reg Asset - Bad Debt	12	PAYXAG	(107)	(21)	(79)	(0)	(7)
452	Reg Asset - Stranded Costs	12	PAYXAG	(233,861)	(46,347)	(172,480)	(440)	(14,595)
453	Reg Asset - Other	12	PAYXAG	(1,043)	(207)	(769)	(2)	(65)
454	Reg Asset - Amortization	12	PAYXAG	(14,982)	(2,969)	(11,050)	(28)	(935)

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Line No	Description	FF #	Functionalization Factors	1 Monthly Balance	2 TRAN	3 DIST	4 MET	5 TDCS
455	Reg Asset - Pension	12	PAYXAG	(3,776)	(748)	(2,785)	(7)	(236)
456	Reg Asset - ARO	12	PAYXAG	(5,183)	(1,027)	(3,822)	(10)	(323)
457	Excess DFIT - Gross Up - FED (FERC 283)	20	TRTBSE	(27,722)	(10,125)	(16,586)	(680)	(331)
458	Other Misc DFIT - FAS 133	20	TRTBSE	(1,237)	(452)	(740)	(30)	(15)
459								
460	<b>Total Deferred Credits</b>			<b>(292,045)</b>	<b>(62,715)</b>	<b>(211,361)</b>	<b>(1,206)</b>	<b>(16,764)</b>
461								
462	<b>Deferred Debits</b>							
463	Reg Asset - Equity	12	PAYXAG	47,990	9,511	35,394	90	2,995
464	Reg Asset - AMS	12	PAYXAG	361	71	266	1	23
465	Charitable Contribution Carryover	20	TRTBSE	(0)	(0)	(0)	(0)	(0)
466								
467	<b>Total Deferred Debits</b>			<b>48,351</b>	<b>9,582</b>	<b>35,660</b>	<b>91</b>	<b>3,017</b>
468								
469	<b>Total for Account 2830, Accumulated Deferred Income Taxes</b>			<b>(243,695)</b>	<b>(53,133)</b>	<b>(175,700)</b>	<b>(1,115)</b>	<b>(13,747)</b>
470								
471			Total	<b>(1,243,676)</b>	<b>(373,587)</b>	<b>(813,503)</b>	<b>(32,303)</b>	<b>(24,282)</b>
472								
473								
474								
475	Description	FF #	Functionalization Factors	Balance at 7/31/2018	TRAN	DIST	MET	TDCS
476								
477	<b>Account 1900</b>							
478	<b>Deferred Credits</b>							
479	Regulatory Liabilities (Sales)	20	TRTBSE	13,383	4,888	8,007	328	160
480	Regulatory Liabilities (Expense)	20	TRTBSE	10,072	3,679	6,026	247	120
481	Accrued Bonuses	20	TRTBSE	-	-	-	-	-
482	Benefit Equalization & Saving Plan	12	PAYXAG	47	9	34	0	3
483	Stock Options Exercised	12	PAYXAG	865	172	638	2	54
484	Post-Retirement Benefits	12	PAYXAG	24,675	4,890	18,199	46	1,540
485	Deferred Compensation Accrual	12	PAYXAG	-	-	-	-	-
486	Partnership K-1 Income	20	TRTBSE	-	-	-	-	-
487	Bad Debt Expense	5	TDCS	-	-	-	-	-
488	Accretion Expense	5	TDCS	-	-	-	-	-
489	Injuries And Damages Accruals	12	PAYXAG	-	-	-	-	-
490	Other Reserves (Environ Liab)	20	TRTBSE	-	-	-	-	-
491	Debt Issuance Cost	20	TRTBSE	-	-	-	-	-
492	Deferred Revenue	20	TRTBSE	-	-	-	-	-
493	FAS 158 Re-Measurement Rate Diff Adjustment	20	TRTBSE	-	-	-	-	-
494	Excess DFIT - Gross Up - Fed (FERC 190)	20	TRTBSE	-	-	-	-	-
495								
496	<b>Total Deferred Credits</b>			<b>49,042</b>	<b>13,637</b>	<b>32,904</b>	<b>623</b>	<b>1,877</b>
497								

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Line No	Description	FF #	Functionalization Factors	1 Monthly Balance	2 TRAN	3 DIST	4 MET	5 TDCS
498	Deferred Debits							
499	MTM - Derivative	20	TRTBSE	-	-	-	-	-
500								
501	<b>Total Deferred Debits</b>			-	-	-	-	-
502								
503	<b>Total for Account 1900, Accumulated Deferred Income Taxes</b>			<b>49,042</b>	<b>13,637.30</b>	<b>32,904.43</b>	<b>623.41</b>	<b>1,876.79</b>
504								
505								
506	<b>Account 2820</b>							
507	Deferred Credits							
508	Book/Tax Depreciation	21	GPLT	(876,954)	(278,993)	(560,941)	(26,556)	(10,464)
509	PP&E Permanent Difference	21	GPLT	(15,525)	(4,939)	(9,931)	(470)	(185)
510	Book/Tax Gain/Loss Difference	21	GPLT	(7,590)	(2,415)	(4,855)	(230)	(91)
511	481 (a) Adjustment	21	GPLT	-	-	-	-	-
512	ARO	21	GPLT	(2,539)	(808)	(1,624)	(77)	(30)
513	Casualty Loss	21	GPLT	(120,513)	(38,340)	(77,086)	(3,649)	(1,438)
514	Deductible Repairs & Maintenance	21	GPLT	(110,905)	(35,283)	(70,940)	(3,358)	(1,323)
515	Self Developed Software	21	GPLT	(26,532)	(8,441)	(16,971)	(803)	(317)
516								
517	<b>Total Deferred Credits</b>			<b>(1,160,558)</b>	<b>(369,219)</b>	<b>(742,347)</b>	<b>(35,144)</b>	<b>(13,848)</b>
518								
519	Deferred Debits							
520	AFUDC - Debt	21	GPLT	2,143	682	1,371	65	26
521	Include CIAC In Income	21	GPLT	115,467	36,735	73,858	3,497	1,378
522								
523	<b>Total Deferred Debits</b>			<b>117,610</b>	<b>37,416</b>	<b>75,229</b>	<b>3,561</b>	<b>1,403</b>
524								
525	<b>Total for Account 2820, Accumulated Deferred Income Taxes</b>			<b>(1,042,948)</b>	<b>(331,802)</b>	<b>(667,118)</b>	<b>(31,582)</b>	<b>(12,445)</b>
526								
527								
528	<b>Account 2830</b>							
529	Deferred Credits							
530	Reg Asset - Income Tax	12	PAYXAG	(4,134)	(819)	(3,049)	(8)	(258)
531	Reg Asset - Bad Debt	12	PAYXAG	(107)	(21)	(79)	(0)	(7)
532	Reg Asset - Stranded Costs	12	PAYXAG	(222,720)	(44,138)	(164,262)	(419)	(13,899)
533	Reg Asset - Other	12	PAYXAG	(1,172)	(232)	(865)	(2)	(73)
534	Reg Asset - Amortization	12	PAYXAG	(15,229)	(3,018)	(11,232)	(29)	(950)
535	Reg Asset - Pension	12	PAYXAG	(3,868)	(767)	(2,853)	(7)	(241)
536	Reg Asset - ARO	12	PAYXAG	(5,215)	(1,033)	(3,846)	(10)	(325)
537	Excess DFIT - Gross Up - FED (FERC 283)	20	TRTBSE	(27,722)	(10,125)	(16,586)	(680)	(331)
538	Other Misc DFIT - FAS 133	20	TRTBSE	(1,233)	(450)	(738)	(30)	(15)
539								
540	<b>Total Deferred Credits</b>			<b>(281,400)</b>	<b>(60,605)</b>	<b>(203,510)</b>	<b>(1,186)</b>	<b>(16,100)</b>
541								



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Line No	Description	FF #	Functionalization Factors	1 Monthly Balance	2 TRAN	3 DIST	4 MET	5 TDCS
542	<b>Deferred Debits</b>							
543	Reg Asset - Equity	12	PAYXAG	46,894	9,293	34,586	88	2,927
544	Reg Asset - AMS	12	PAYXAG	361	71	266	1	23
545	Charitable Contribution Carryover	20	TRTBSE	(0)	(0)	(0)	(0)	(0)
546								
547	<b>Total Deferred Debits</b>			<b>47,254</b>	<b>9,365</b>	<b>34,852</b>	<b>89</b>	<b>2,949</b>
548								
549	<b>Total for Account 2830, Accumulated Deferred Income Taxes</b>			<b>(234,145)</b>	<b>(51,240)</b>	<b>(168,658)</b>	<b>(1,097)</b>	<b>(13,151)</b>
550								
551			<b>Total</b>	<b>(1,228,051)</b>	<b>(369,405)</b>	<b>(802,872)</b>	<b>(32,055)</b>	<b>(23,719)</b>
552								
553								
554	Description	FF #	Functionalization Factors	Balance at 8/31/2018	TRAN	DIST	MET	TDCS
555								
556	<b>Account 1900</b>							
557	<b>Deferred Credits</b>							
558	Regulatory Liabilities (Sales)	20	TRTBSE	14,077	5,141	8,422	345	168
559	Regulatory Liabilities (Expense)	20	TRTBSE	9,960	3,638	5,959	244	119
560	Accrued Bonuses	20	TRTBSE	-	-	-	-	-
561	Benefit Equalization & Saving Plan	12	PAYXAG	-	-	-	-	-
562	Stock Options Exercised	12	PAYXAG	-	-	-	-	-
563	Post-Retirement Benefits	12	PAYXAG	-	-	-	-	-
564	Deferred Compensation Accrual	12	PAYXAG	-	-	-	-	-
565	Partnership K-1 Income	20	TRTBSE	-	-	-	-	-
566	Bad Debt Expense	5	TDCS	-	-	-	-	-
567	Accretion Expense	5	TDCS	-	-	-	-	-
568	Injuries And Damages Accruals	12	PAYXAG	-	-	-	-	-
569	Other Reserves (Environ Liab)	20	TRTBSE	-	-	-	-	-
570	Debt Issuance Cost	20	TRTBSE	-	-	-	-	-
571	Deferred Revenue	20	TRTBSE	-	-	-	-	-
572	FAS 158 Re-Measurement Rate Diff Adjustment	20	TRTBSE	-	-	-	-	-
573	Excess DFIT - Gross Up - Fed (FERC 190)	20	TRTBSE	-	-	-	-	-
574								
575	<b>Total Deferred Credits</b>			<b>24,036</b>	<b>8,779</b>	<b>14,381</b>	<b>589</b>	<b>287</b>
576								
577	<b>Deferred Debits</b>							
578	MTM - Derivative	20	TRTBSE	-	-	-	-	-
579								
580	<b>Total Deferred Debits</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
581								
582	<b>Total for Account 1900, Accumulated Deferred Income Taxes</b>			<b>24,036</b>	<b>8,779</b>	<b>14,381</b>	<b>589</b>	<b>287</b>
583								
584								

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Line No	Description	FF #	Functionalization Factors	1 Monthly Balance	2 TRAN	3 DIST	4 MET	5 TDCS
585	<b>Account 2820</b>							
586	<b>Deferred Credits</b>							
587	Book/Tax Depreciation	21	GPLT	(878,209)	(279,392)	(561,744)	(26,594)	(10,479)
588	PP&E Permanent Difference	21	GPLT	(15,525)	(4,939)	(9,931)	(470)	(185)
589	Book/Tax Gain/Loss Difference	21	GPLT	(8,643)	(2,750)	(5,528)	(262)	(103)
590	481 (a) Adjustment	21	GPLT	-	-	-	-	-
591	ARO	21	GPLT	(2,525)	(803)	(1,615)	(76)	(30)
592	Casualty Loss	21	GPLT	(120,513)	(38,340)	(77,086)	(3,649)	(1,438)
593	Deductible Repairs & Maintenance	21	GPLT	(112,221)	(35,702)	(71,782)	(3,398)	(1,339)
594	Self Developed Software	21	GPLT	(26,559)	(8,450)	(16,989)	(804)	(317)
595								
596	<b>Total Deferred Credits</b>			<b>(1,164,195)</b>	<b>(370,376)</b>	<b>(744,674)</b>	<b>(35,254)</b>	<b>(13,892)</b>
597								
598	<b>Deferred Debits</b>							
599	AFUDC - Debt	21	GPLT	2,242	713	1,434	68	27
600	Include CIAC In Income	21	GPLT	116,816	37,164	74,721	3,537	1,394
601								
602	<b>Total Deferred Debits</b>			<b>119,059</b>	<b>37,877</b>	<b>76,156</b>	<b>3,605</b>	<b>1,421</b>
603								
604	<b>Total for Account 2820, Accumulated Deferred Income Taxes</b>			<b>(1,045,136)</b>	<b>(332,499)</b>	<b>(668,518)</b>	<b>(31,649)</b>	<b>(12,471)</b>
605								
606								
607	<b>Account 2830</b>							
608	<b>Deferred Credits</b>							
609	Reg Asset - Income Tax	12	PAYXAG	(4,134)	(819)	(3,049)	(8)	(258)
610	Reg Asset - Bad Debt	12	PAYXAG	(107)	(21)	(79)	(0)	(7)
611	Reg Asset - Stranded Costs	12	PAYXAG	(212,369)	(42,087)	(156,628)	(400)	(13,253)
612	Reg Asset - Other	12	PAYXAG	(1,284)	(255)	(947)	(2)	(80)
613	Reg Asset - Amortization	12	PAYXAG	(15,113)	(2,995)	(11,146)	(28)	(943)
614	Reg Asset - Pension	12	PAYXAG	(3,961)	(785)	(2,921)	(7)	(247)
615	Reg Asset - ARO	12	PAYXAG	(5,247)	(1,040)	(3,870)	(10)	(327)
616	Excess DFIT - Gross Up - FED (FERC 283)	20	TRTBSE	(27,722)	(10,125)	(16,586)	(680)	(331)
617	Other Misc DFIT - FAS 133	20	TRTBSE	(1,233)	(450)	(738)	(30)	(15)
618								
619	<b>Total Deferred Credits</b>			<b>(271,170)</b>	<b>(58,577)</b>	<b>(195,965)</b>	<b>(1,166)</b>	<b>(15,462)</b>
620								
621	<b>Deferred Debits</b>							
622	Reg Asset - Equity	12	PAYXAG	45,874	9,091	33,834	86	2,863
623	Reg Asset - AMS	12	PAYXAG	361	71	266	1	23
624	Charitable Contribution Carryover	20	TRTBSE	(0)	(0)	(0)	(0)	(0)
625								
626	<b>Total Deferred Debits</b>			<b>46,235</b>	<b>9,163</b>	<b>34,100</b>	<b>87</b>	<b>2,885</b>
627								
628	<b>Total for Account 2830, Accumulated Deferred Income Taxes</b>			<b>(224,935)</b>	<b>(49,415)</b>	<b>(161,865)</b>	<b>(1,079)</b>	<b>(12,576)</b>

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Line No	Description	FF #	Functionalization Factors	1 Monthly Balance	2 TRAN	3 DIST	4 MET	5 TDCS
629								
630			Total	(1,246,035)	(373,134)	(816,003)	(32,138)	(24,760)
631								
632								
633	Description	FF #	Functionalization Factors	Balance at 9/30/2018	TRAN	DIST	MET	TDCS
634								
635	<b>Account 1900</b>							
636	<b>Deferred Credits</b>							
637	Regulatory Liabilities (Sales)	20	TRTBSE	-	-	-	-	-
638	Regulatory Liabilities (Expense)	20	TRTBSE	-	-	-	-	-
639	Accrued Bonuses	20	TRTBSE	-	-	-	-	-
640	Benefit Equalization & Saving Plan	12	PAYXAG	-	-	-	-	-
641	Stock Options Exercised	12	PAYXAG	-	-	-	-	-
642	Post-Retirement Benefits	12	PAYXAG	-	-	-	-	-
643	Deferred Compensation Accrual	12	PAYXAG	-	-	-	-	-
644	Partnership K-1 Income	20	TRTBSE	-	-	-	-	-
645	Bad Debt Expense	5	TDCS	-	-	-	-	-
646	Accretion Expense	5	TDCS	-	-	-	-	-
647	Injuries And Damages Accruals	12	PAYXAG	-	-	-	-	-
648	Other Reserves (Environ Liab)	20	TRTBSE	-	-	-	-	-
649	Debt Issuance Cost	20	TRTBSE	-	-	-	-	-
650	Deferred Revenue	20	TRTBSE	-	-	-	-	-
651	FAS 158 Re-Measurement Rate Diff Adjustment	20	TRTBSE	-	-	-	-	-
652	Excess DFIT - Gross Up - Fed (FERC 190)	20	TRTBSE	-	-	-	-	-
653								
654	<b>Total Deferred Credits</b>			-	-	-	-	-
655								
656	<b>Deferred Debits</b>							
657	MTM - Derivative	20	TRTBSE	-	-	-	-	-
658								
659	<b>Total Deferred Debits</b>			-	-	-	-	-
660								
661	<b>Total for Account 1900, Accumulated Deferred Income Taxes</b>			-	-	-	-	-
662								
663								
664	<b>Account 2820</b>							
665	<b>Deferred Credits</b>							
666	Obsolete Inventory Reserve	21	GPLT	-	-	-	-	-
667	Book/Tax Depreciation	21	GPLT	(879,226)	(279,716)	(562,394)	(26,624)	(10,491)
668	PP&E Permanent Difference	21	GPLT	(15,525)	(4,939)	(9,931)	(470)	(185)
669	Book/Tax Gain/Loss Difference	21	GPLT	(12,789)	(4,069)	(8,180)	(387)	(153)
670	481 (a) Adjustment	21	GPLT	-	-	-	-	-
671	ARO	21	GPLT	(2,511)	(799)	(1,606)	(76)	(30)

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Line No	Description	FF #	Functionalization Factors	1 Monthly Balance	2 TRAN	3 DIST	4 MET	5 TDCS
672	Casualty Loss	21	GPLT	(120,513)	(38,340)	(77,086)	(3,649)	(1,438)
673	Deductible Repairs & Maintenance	21	GPLT	(114,279)	(36,357)	(73,098)	(3,461)	(1,364)
674	Self Developed Software	21	GPLT	(26,723)	(8,502)	(17,093)	(809)	(319)
675								
676	<b>Total Deferred Credits</b>			<b>(1,171,565)</b>	<b>(372,720)</b>	<b>(749,388)</b>	<b>(35,477)</b>	<b>(13,980)</b>
677								
678	<b>Deferred Debits</b>							
679	AFUDC - Debt	21	GPLT	2,340	744	1,497	71	28
680	Include CIAC In Income	21	GPLT	117,861	37,496	75,389	3,569	1,406
681								
682	<b>Total Deferred Debits</b>			<b>120,201</b>	<b>38,241</b>	<b>76,886</b>	<b>3,640</b>	<b>1,434</b>
683								
684	<b>Total for Account 2820, Accumulated Deferred Income Taxes</b>			<b>(1,051,364)</b>	<b>(334,480)</b>	<b>(672,502)</b>	<b>(31,837)</b>	<b>(12,545)</b>
685								
686								
687	<b>Account 2830</b>							
688	<b>Deferred Credits</b>							
689	Reg Asset - Income Tax	12	PAYXAG	(4,134)	(819)	(3,049)	(8)	(258)
690	Reg Asset - Bad Debt	12	PAYXAG	(107)	(21)	(79)	(0)	(7)
691	Reg Asset - Stranded Costs	12	PAYXAG	(203,523)	(40,334)	(150,104)	(383)	(12,701)
692	Reg Asset - Other	12	PAYXAG	(1,587)	(314)	(1,170)	(3)	(99)
693	Reg Asset - Amortization	12	PAYXAG	(15,037)	(2,980)	(11,091)	(28)	(938)
694	Reg Asset - Pension	12	PAYXAG	(4,053)	(803)	(2,989)	(8)	(253)
695	Reg Asset - ARO	12	PAYXAG	(5,280)	(1,046)	(3,894)	(10)	(329)
696	Excess DFTI - Gross Up - FED (FERC 283)	20	TRTBSE	(27,722)	(10,125)	(16,586)	(680)	(331)
697	Other Misc DFIT - FAS 133	20	TRTBSE	(1,233)	(450)	(738)	(30)	(15)
698								
699	<b>Total Deferred Credits</b>			<b>(262,676)</b>	<b>(56,894)</b>	<b>(189,700)</b>	<b>(1,150)</b>	<b>(14,931)</b>
700								
701	<b>Deferred Debits</b>							
702	Reg Asset - Equity	12	PAYXAG	44,976	8,913	33,171	85	2,807
703	Reg Asset - AMS	12	PAYXAG	361	71	266	1	23
704	Charitable Contribution Carryover	20	TRTBSE	(0)	(0)	(0)	(0)	(0)
705								
706	<b>Total Deferred Debits</b>			<b>45,336</b>	<b>8,985</b>	<b>33,437</b>	<b>85</b>	<b>2,829</b>
707								
708	<b>Total for Account 2830, Accumulated Deferred Income Taxes</b>			<b>(217,339)</b>	<b>(47,909)</b>	<b>(156,263)</b>	<b>(1,065)</b>	<b>(12,102)</b>
709								
710	<b>Total</b>			<b>(1,268,704)</b>	<b>(382,389)</b>	<b>(828,765)</b>	<b>(32,902)</b>	<b>(24,647)</b>
711								
712								
713	Description	FF #	Functionalization Factors	Balance at 10/31/2018	TRAN	DIST	MET	TDCS
714								

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Line No	Description	FF #	Functionalization Factors	1 Monthly Balance	2 TRAN	3 DIST	4 MET	5 TDCS
715	<b>Account 1900</b>							
716	<b>Deferred Credits</b>							
717	Regulatory Liabilities (Sales)	20	TRTBSE	-	-	-	-	-
718	Regulatory Liabilities (Expense)	20	TRTBSE	-	-	-	-	-
719	Accrued Bonuses	20	TRTBSE	-	-	-	-	-
720	Benefit Equalization & Saving Plan	12	PAYXAG	-	-	-	-	-
721	Stock Options Exercised	12	PAYXAG	-	-	-	-	-
722	Post-Retirement Benefits	12	PAYXAG	-	-	-	-	-
723	Deferred Compensation Accrual	12	PAYXAG	-	-	-	-	-
724	Partnership K-1 Income	20	TRTBSE	-	-	-	-	-
725	Bad Debt Expense	5	TDCS	-	-	-	-	-
726	Accretion Expense	5	TDCS	-	-	-	-	-
727	Injuries And Damages Accruals	12	PAYXAG	-	-	-	-	-
728	Other Reserves (Environ Liab)	20	TRTBSE	-	-	-	-	-
729	Debt Issuance Cost	20	TRTBSE	-	-	-	-	-
730	Deferred Revenue	20	TRTBSE	-	-	-	-	-
731	FAS 158 Re-Measurement Rate Diff Adjustment	20	TRTBSE	-	-	-	-	-
732	Excess DFIT - Gross Up - Fed (FERC 190)	20	TRTBSE	-	-	-	-	-
733								
734	<b>Total Deferred Credits</b>			-	-	-	-	-
735								
736	<b>Deferred Debits</b>							
737	MTM - Derivative	20	TRTBSE	-	-	-	-	-
738								
739	<b>Total Deferred Debits</b>			-	-	-	-	-
740								
741	<b>Total for Account 1900, Accumulated Deferred Income Taxes</b>			-	-	-	-	-
742								
743								
744	<b>Account 2820</b>							
745	<b>Deferred Credits</b>							
746	Uniform Capitalization	21	GPLT	(9,800)	(3,118)	(6,269)	(297)	(117)
747	Book/Tax Depreciation	21	GPLT	(879,089)	(279,673)	(562,307)	(26,620)	(10,490)
748	PP&E Permanent Difference	21	GPLT	(15,525)	(4,939)	(9,931)	(470)	(185)
749	Book/Tax Gain/Loss Difference	21	GPLT	(19,305)	(6,142)	(12,348)	(585)	(230)
750	481 (a) Adjustment	21	GPLT	0	-	-	-	-
751	ARO	21	GPLT	(2,497)	(794)	(1,597)	(76)	(30)
752	Casualty Loss	21	GPLT	(120,218)	(38,246)	(76,897)	(3,640)	(1,434)
753	Deductible Repairs & Maintenance	21	GPLT	(117,499)	(37,381)	(75,158)	(3,558)	(1,402)
754	Self Developed Software	21	GPLT	(26,993)	(8,587)	(17,266)	(817)	(322)
755								
756	<b>Total Deferred Credits</b>			<b>(1,190,926)</b>	<b>(378,880)</b>	<b>(761,772)</b>	<b>(36,063)</b>	<b>(14,211)</b>
757								
758	<b>Deferred Debits</b>							

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Line No	Description	FF #	Functionalization Factors	1 Monthly Balance	2 TRAN	3 DIST	4 MET	5 TDCS
759	AFUDC - Debt	21	GPLT	994	316	636	30	12
760	Capitalized Costs	21	GPLT	1,446	460	925	44	17
761	Include CIAC In Income	21	GPLT	116,853	37,176	74,745	3,539	1,394
762								
763	<b>Total Deferred Debits</b>			<b>119,292</b>	<b>37,951</b>	<b>76,305</b>	<b>3,612</b>	<b>1,423</b>
764								
765	<b>Total for Account 2820, Accumulated Deferred Income Taxes</b>			<b>(1,071,634)</b>	<b>(340,928)</b>	<b>(685,467)</b>	<b>(32,451)</b>	<b>(12,787)</b>
766								
767								
768	<b>Account 2830</b>							
769	<b>Deferred Credits</b>							
770	Reg Asset - Income Tax	12	PAYXAG	(4,134)	(819)	(3,049)	(8)	(258)
771	Reg Asset - Bad Debt	12	PAYXAG	(322)	(64)	(238)	(1)	(20)
772	Reg Asset - Stranded Costs	12	PAYXAG	(196,501)	(38,943)	(144,926)	(370)	(12,263)
773	Reg Asset - Other	12	PAYXAG	(1,633)	(324)	(1,204)	(3)	(102)
774	Reg Asset - Amortization	12	PAYXAG	(15,042)	(2,981)	(11,094)	(28)	(939)
775	Reg Asset - Pension	12	PAYXAG	(4,145)	(822)	(3,057)	(8)	(259)
776	Reg Asset - ARO	12	PAYXAG	(5,312)	(1,053)	(3,918)	(10)	(332)
777	Excess DFIT - Gross Up - FED (FERC 283)	20	TRTBSE	(27,722)	(10,125)	(16,586)	(680)	(331)
778	Other Misc DFIT - FAS 133	20	TRTBSE	(1,233)	(450)	(738)	(30)	(15)
779								
780	<b>Total Deferred Credits</b>			<b>(256,045)</b>	<b>(55,580)</b>	<b>(184,809)</b>	<b>(1,138)</b>	<b>(14,518)</b>
781								
782	<b>Deferred Debits</b>							
783	Reg Asset - Equity	12	PAYXAG	44,235	8,766	32,624	83	2,761
784	Reg Asset - AMS	12	PAYXAG	361	71	266	1	23
785	Charitable Contribution Carryover	20	TRTBSE	1,130	413	676	28	13
786								
787	<b>Total Deferred Debits</b>			<b>45,725</b>	<b>9,250</b>	<b>33,566</b>	<b>112</b>	<b>2,797</b>
788								
789	<b>Total for Account 2830, Accumulated Deferred Income Taxes</b>			<b>(210,320)</b>	<b>(46,329)</b>	<b>(151,243)</b>	<b>(1,026)</b>	<b>(11,721)</b>
790								
791	<b>Total</b>			<b>(1,281,953)</b>	<b>(387,258)</b>	<b>(836,710)</b>	<b>(33,477)</b>	<b>(24,508)</b>
792								
793								
794								
795	Description	FF #	Functionalization Factors	Balance at 11/30/2018	TRAN	DIST	MET	TDCS
796								
797	<b>Account 1900</b>							
798	<b>Deferred Credits</b>							
799	Regulatory Liabilities (Sales)	20	TRTBSE	-	-	-	-	-
800	Regulatory Liabilities (Expense)	20	TRTBSE	-	-	-	-	-
801	Accrued Bonuses	20	TRTBSE	-	-	-	-	-

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Line No	Description	FF #	Functionalization Factors	1 Monthly Balance	2 TRAN	3 DIST	4 MET	5 TDCS
802	Benefit Equalization & Saving Plan	12	PAYXAG	-	-	-	-	-
803	Stock Options Exercised	12	PAYXAG	-	-	-	-	-
804	Post-Retirement Benefits	12	PAYXAG	-	-	-	-	-
805	Deferred Compensation Accrual	12	PAYXAG	-	-	-	-	-
806	Partnership K-1 Income	20	TRTBSE	-	-	-	-	-
807	Bad Debt Expense	5	TDCS	-	-	-	-	-
808	Accretion Expense	5	TDCS	-	-	-	-	-
809	Injuries And Damages Accruals	12	PAYXAG	-	-	-	-	-
810	Other Reserves (Environ Liab)	20	TRTBSE	-	-	-	-	-
811	Debt Issuance Cost	20	TRTBSE	-	-	-	-	-
812	Deferred Revenue	20	TRTBSE	-	-	-	-	-
813	FAS 158 Re-Measurement Rate Diff Adjustment	20	TRTBSE	-	-	-	-	-
814	Excess DFIT - Gross Up - Fed (FERC 190)	20	TRTBSE	-	-	-	-	-
815	Excess DFIT - Reg Co - Gross Up - Not Protected	20	TRTBSE	-	-	-	-	-
816								
817	<b>Total Deferred Credits</b>			-	-	-	-	-
818								
819	<b>Deferred Debits</b>							
820	MTM - Derivative	20	TRTBSE	-	-	-	-	-
821								
822	<b>Total Deferred Debits</b>			-	-	-	-	-
823								
824	<b>Total for Account 1900, Accumulated Deferred Income Taxes</b>			-	-	-	-	-
825								
826								
827	<b>Account 2820</b>							
828	<b>Deferred Credits</b>							
829	Uniform Capitalization	21	GPLT	(10,780)	(3,430)	(6,895)	(326)	(129)
830	Book/Tax Depreciation	21	GPLT	(879,382)	(279,766)	(562,494)	(26,629)	(10,493)
831	PP&E Permanent Difference	21	GPLT	(15,420)	(4,906)	(9,864)	(467)	(184)
832	Book/Tax Gain/Loss Difference	21	GPLT	(20,726)	(6,594)	(13,257)	(628)	(247)
833	481 (a) Adjustment	21	GPLT	-	-	-	-	-
834	ARO	21	GPLT	(2,483)	(790)	(1,588)	(75)	(30)
835	Casualty Loss	21	GPLT	(120,218)	(38,246)	(76,897)	(3,640)	(1,434)
836	Deductible Repairs & Maintenance	21	GPLT	(118,898)	(37,826)	(76,053)	(3,600)	(1,419)
837	Self Developed Software	21	GPLT	(27,001)	(8,590)	(17,271)	(818)	(322)
838								
839	<b>Total Deferred Credits</b>			<b>(1,194,908)</b>	<b>(380,147)</b>	<b>(764,319)</b>	<b>(36,184)</b>	<b>(14,258)</b>
840								
841	<b>Deferred Debits</b>							
842	AFUDC - Debt	21	GPLT	1,093	348	699	33	13
843	Capitalized Costs	21	GPLT	13,609	4,330	8,705	412	162
844	Include CIAC In Income	21	GPLT	118,168	37,594	75,586	3,578	1,410
845								

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Line No	Description	FF #	Functionalization Factors	1 Monthly Balance	2 TRAN	3 DIST	4 MET	5 TDCS
846	<b>Total Deferred Debits</b>			<b>132,870</b>	<b>42,271</b>	<b>84,990</b>	<b>4,024</b>	<b>1,585</b>
847								
848	<b>Total for Account 2820, Accumulated Deferred Income Taxes</b>			<b>(1,062,038)</b>	<b>(337,876)</b>	<b>(679,329)</b>	<b>(32,160)</b>	<b>(12,673)</b>
849								
850								
851	<b>Account 2830</b>							
852	<b>Deferred Credits</b>							
853	Reg Asset - Income Tax	12	PAYXAG	(4,265)	(845)	(3,146)	(8)	(266)
854	Reg Asset - Bad Debt	12	PAYXAG	(325)	(64)	(239)	(1)	(20)
855	Reg Asset - Stranded Costs	12	PAYXAG	(203,679)	(40,365)	(150,219)	(384)	(12,711)
856	Reg Asset - Other	12	PAYXAG	(1,664)	(330)	(1,227)	(3)	(104)
857	Reg Asset - Amortization	12	PAYXAG	(14,870)	(2,947)	(10,967)	(28)	(928)
858	Reg Asset - Pension	12	PAYXAG	(2,920)	(579)	(2,153)	(5)	(182)
859	Reg Asset - ARO	12	PAYXAG	(5,345)	(1,059)	(3,942)	(10)	(334)
860	Excess DFIT - Gross Up - FED (FERC 283)	20	TRTBSE	(27,722)	(10,125)	(16,586)	(680)	(331)
861	Other Misc DFIT - FAS 133	20	TRTBSE	(1,931)	(705)	(1,155)	(47)	(23)
862								
863	<b>Total Deferred Credits</b>			<b>(262,720)</b>	<b>(57,019)</b>	<b>(189,636)</b>	<b>(1,166)</b>	<b>(14,899)</b>
864								
865	<b>Deferred Debits</b>							
866	Reg Asset - Equity	12	PAYXAG	-	-	-	-	-
867	Reg Asset - AMS	12	PAYXAG	-	-	-	-	-
868	Charitable Contribution Carryover	20	TRTBSE	-	-	-	-	-
869	EXCESS DFIT - Reg Co - GROSS UP - Protected	20	TRTBSE	-	-	-	-	-
870								
871	<b>Total Deferred Debits</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
872								
873	<b>Total for Account 2830, Accumulated Deferred Income Taxes</b>			<b>(262,720)</b>	<b>(57,019)</b>	<b>(189,636)</b>	<b>(1,166)</b>	<b>(14,899)</b>
874								
875			<b>Total</b>	<b>(1,324,758)</b>	<b>(394,895)</b>	<b>(868,965)</b>	<b>(33,327)</b>	<b>(27,572)</b>
876								
877								
878								
879	<b>Description</b>	<b>FF #</b>	<b>Functionalization Factors</b>	<b>Balance at 12/31/2018</b>	<b>TRAN</b>	<b>DIST</b>	<b>MET</b>	<b>TDCS</b>
880								
881	<b>Account 1900</b>							
882	<b>Deferred Credits</b>							
883	Regulatory Liabilities (Sales)	20	TRTBSE	-	-	-	-	-
884	Regulatory Liabilities (Expense)	12	PAYXAG	-	-	-	-	-
885	Accrued Bonuses	20	TRTBSE	-	-	-	-	-
886	Benefit Equalization & Saving Plan	20	TRTBSE	-	-	-	-	-
887	Stock Options Exercised	20	TRTBSE	-	-	-	-	-
888	Post-Retirement Benefits	20	TRTBSE	-	-	-	-	-



PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.5.2 ADFIT - MONTHLY  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: C. PRINGLE  
(Thousands of Dollars)

INDEX

Line No	Description	FF #	Functionalization Factors	1 Monthly Balance	2 TRAN	3 DIST	4 MET	5 TDCS
889	Deferred Compensation Accrual	20	TRTBSE	-	-	-	-	-
890	Partnership K-1 Income	20	TRTBSE	-	-	-	-	-
891	Bad Debt Expense	20	TRTBSE	-	-	-	-	-
892	Accretion Expense	20	TRTBSE	-	-	-	-	-
893	Injuries And Damages Accruals	20	TRTBSE	-	-	-	-	-
894	Other Reserves (Environ Liab)	20	TRTBSE	-	-	-	-	-
895	Debt Issuance Cost	20	TRTBSE	-	-	-	-	-
896	FAS 158 Re-Measurement Rate Diff Adjustment	20	TRTBSE	-	-	-	-	-
897	Excess DFTT - Gross Up - Fed (FERC 190) Protected	21	GPLT	150,648	47,927	96,362	4,562	1,798
898	Excess DFTT - Gross Up - Fed (FERC 190) Unprotected	20	TRTBSE	53,157	19,415	31,804	1,304	635
899								
900	<b>Total Deferred Credits</b>			<b>203,805</b>	<b>67,342</b>	<b>128,166</b>	<b>5,866</b>	<b>2,432</b>
901								
902	<b>Deferred Debits</b>							
903	MTM - Derivative	20	TRTBSE	-	-	-	-	-
904								
905	<b>Total Deferred Debits</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
906								
907	<b>Total for Account 1900, Accumulated Deferred Income Taxes</b>			<b>203,805</b>	<b>67,341.66</b>	<b>128,165.69</b>	<b>5,865.56</b>	<b>2,432.10</b>
908								
909								
910	<b>Account 2820</b>							
911	<b>Deferred Credits</b>							
912	Uniform Capitalization	21	GPLT	(47,237)	(15,028)	(30,215)	(1,430)	(564)
913	Book/Tax Depreciation	21	GPLT	(881,511)	(280,443)	(563,856)	(26,694)	(10,519)
914	PP&E Permanent Difference	21	GPLT	(16,110)	(5,125)	(10,305)	(488)	(192)
915	ARO	21	GPLT	(2,053)	(653)	(1,313)	(62)	(25)
916	Casualty Loss	21	GPLT	(113,407)	(36,079)	(72,541)	(3,434)	(1,353)
917	Deductible Repairs & Maintenance	21	GPLT	(128,037)	(40,734)	(81,899)	(3,877)	(1,528)
918	Self Developed Software	21	GPLT	(13,774)	(4,382)	(8,811)	(417)	(164)
919								
920	<b>Total Deferred Credits</b>			<b>(1,202,131)</b>	<b>(382,445)</b>	<b>(768,939)</b>	<b>(36,403)</b>	<b>(14,344)</b>
921								
922	<b>Deferred Debits</b>							
923	AFUDC - Debt	21	GPLT	8,053	2,562	5,151	244	96
924	Include CIAC In Income	21	GPLT	106,876	34,001	68,363	3,236	1,275
925	Pre TCJA Excess DFTT	21	GPLT	419	133	268	13	5
926								
927	<b>Total Deferred Debits</b>			<b>115,348</b>	<b>36,697</b>	<b>73,782</b>	<b>3,493</b>	<b>1,376</b>
928								
929	<b>Total for Account 2820, Accumulated Deferred Income Taxes</b>			<b>(1,086,782)</b>	<b>(345,748)</b>	<b>(695,157)</b>	<b>(32,910)</b>	<b>(12,968)</b>
930								
931								
932	<b>Account 2830</b>							

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.5.2 ADFIT - MONTHLY  
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SPONSOR: C. PRINGLE  
(Thousands of Dollars)

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Line No	Description	FF #	Functionalization Factors	1 Monthly Balance	2 TRAN	3 DIST	4 MET	5 TDCS
933	<b>Deferred Credits</b>							
934	Reg Asset - Income Tax	12	PAYXAG	(4,282)	(849)	(3,158)	(8)	(267)
935	Reg Asset - Bad Debt	5	TDCS	(330)	-	-	-	(330)
936	Reg Asset - Stranded Costs	12	PAYXAG	(186,336)	(36,928)	(137,428)	(351)	(11,629)
937	Reg Asset - Other	3	DIST	(1,781)	-	(1,781)	-	-
938	Reg Asset - Amortization	12	PAYXAG	(29,020)	(5,751)	(21,403)	(55)	(1,811)
939	Reg Asset - Pension	12	PAYXAG	7,417	1,470	5,470	14	463
940	Reg Asset - ARO	12	PAYXAG	(4,978)	(987)	(3,671)	(9)	(311)
941	Excess DFIT - Gross Up - FED (FERC 283)	12	PAYXAG	(32,063)	(6,354)	(23,647)	(60)	(2,001)
942	Other Misc DFIT	20	TRTBSE	-	-	-	-	-
943	Prepaid Pension Asset Service Company	1	DA	-	-	-	-	-
944								
945	<b>Total Deferred Credits</b>			<b>(251,373)</b>	<b>(49,399)</b>	<b>(185,620)</b>	<b>(469)</b>	<b>(15,885)</b>
946								
947	<b>Deferred Debits</b>							
948	Reg Asset - Equity	1	DA	43,065	-	-	-	-
949	Other Misc DFIT - FAS 133	21	GPLT	3,690	1,174	2,360	112	44
950								
951	<b>Total Deferred Debits</b>			<b>46,755</b>	<b>1,174</b>	<b>2,360</b>	<b>112</b>	<b>44</b>
952								
953	<b>Total for Account 2830, Accumulated Deferred Income Taxes</b>			<b>(204,618)</b>	<b>(48,225)</b>	<b>(183,260)</b>	<b>(358)</b>	<b>(15,841)</b>
954								
955			<b>Total</b>	<b>(1,087,596)</b>	<b>(326,631)</b>	<b>(750,251)</b>	<b>(27,402)</b>	<b>(26,377)</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.6 ADFIT - DESCRIPTION OF TIMING DIFFERENCES  
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SPONSOR: C. PRINGLE

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Line No.	Timing Difference	Description	Remaining Life of Timing Difference
1	<b>Account 1900</b>		
2	T10A01 REGULATORY LIABILITIES (SALES)	Books is deferring these revenues until they can be included in the rate base at which point the costs will be amortized over the term prescribed by the final order	The regulatory liability is amortized as the amounts are refunded through rates.
3	T10A05 REGULATORY LIABILITIES (EXPENSE)	Books is deferring these revenues until they can be included in the rate base at which point the costs will be amortized over the term prescribed by the final order.	The regulatory liability is amortized as the amounts are refunded through rates.
4	T05S04 ACCRUED BONUSES	The estimated accruals for bonuses are expensed for books but are not deducted for tax until actually paid.	Reverses as payments are made.
5	T05B01 BENEFIT EQUALIZATION & SAVING PLAN	The estimated accruals for benefit equalization and saving plan are expensed for books but are not deducted for tax until actually paid.	Reverses as payments are made
6	T05B46 STOCK OPTIONS EXERCISED	For book purposes, stock option expense is recognized over 3 year vesting period For tax purposes, the deduction takes place when the options are exercised	The balance of deferred taxes will reverse when the stock options are exercised.
7	T05B47 POST-RETIREMENT BENEFITS	The estimated accruals for post-retirement benefits are expensed for books but are not deducted for tax until actually paid.	Reverses as payments are made
8	T05D01 DEFERRED COMPENSATION ACCRUAL	The estimated accruals for compensation are expensed for books but are not deducted for tax until actually paid.	Reverses as payments are made
9	T04P07 PARTNERSHIP K-1 INCOME	Differences between book and tax passthrough income is comprised of many temporary differences. Total reversal of the difference will occur upon sale of ownership, or when book is equal to tax.	Fluctuates over time, complete reversal occurs upon sale of ownership
10	T07B01 BAD DEBT EXPENSE	An accrual for bad debt is set up for book purposes in a reserve account. For tax purposes, there is no deduction until there is a charge against the reserve when the actual loss is incurred.	The balance of deferred taxes on bad debt will reverse as charges are made against the reserve.
11	T01M04 ACCRETION EXPENSE	Accretion Expense occurs to true up the value of ARO's which have no tax basis.	Reverses as related retirement obligations are paid
12	T05I01 INJURIES AND DAMAGES ACCRUALS	The estimated accruals for injuries and damages are expensed for books but are not deducted for tax until actually paid	The balance of deferred taxes on the Injuries & Damages Reserve will reverse as payments (charges) are made against the reserve
13	T05R30 OTHER RESERVES (Environ Liab)	For book purposes, the environmental liability is recognized as a provision and expensed but for tax is only deducted until actually paid.	The balance of environmental liability will reverse when a disbursement is made against the environmental liability reserve
14	T06A50 DEBT ISSUANCE COST	For book purposes, financing costs reduce the amount of paid in capital or will be amortized while for tax purposes, these costs are generally amortized over the life of the debt	The balance of deferred taxes will reverse over the life of the debt
15	FAS 158 RE-MEASUREMENT RATE DIFF ADJUSTMENT	Immaterial miscellaneous ADFIT excluded from rate base	
16	EXCESS DFIT - GROSS UP - FED (FERC 190)	After an income tax rate change, the ADFIT balance on a company's books is remeasured to reflect the new income tax rate EDIT is the excess of the ADFIT balance as of the day before the date of enactment over the amount that would be the balance if the new rate was in effect for all prior periods. This EDIT is then grossed-up for the income tax effect of the increase or decrease in income.	It is amortized as the amounts are collected through rates.
17	T07S08 MTM DERIVATIVE	For book purposes, accounting for derivatives takes a fair value approach. Gain and loss is recognized for mark-to-market in the current period. For tax purposes, the mark-to-market rules do not apply to hedging transactions, so gains and losses are not recognized on such events	The balance of deferred taxes will reverse when the derivatives are settled.

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.6 ADFIT - DESCRIPTION OF TIMING DIFFERENCES  
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SPONSOR: C. PRINGLE

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Line No	Timing Difference	Description	Remaining Life of Timing Difference
18	<b>Account 2820</b>		
19	T08U01 UNIFORM CAPITALIZATION	For book, mixed services costs are capitalized to fixed assets. For tax, under section 263A certain mixed service costs are expensed as incurred.	The balance of deferred taxes will reverse over the book life of the underlying assets
20	T01D01 BOOK/TAX DEPRECIATION	CenterPoint has been claiming accelerated depreciation on its plant asset additions since the year 1969. This depreciation is based on various tax methods and lives as set forth in Internal Revenue Code sections 167 and 168.	The difference will reverse as the assets are depreciated and/or retired for both book and tax
21	P07A01 PP&E PERMANENT DIFFERENCE	For book purposes, there is depreciation for AFUDC equity and no tax depreciation is available	Permanent adjustment and will not be reversed
22	T01M03 ARO	Asset Retirement obligations have no tax basis and are instead deducted as incurred.	Reverses as retirement obligations are paid.
23	T01M13 CASUALTY LOSS	For book purposes, casualty expense is recorded as a regulatory asset for future recovery or capitalized. For tax the casualty is deducted in the current period.	The balance of prepaid taxes will reverse when a disbursement is made against the casualty loss reserve.
24	T01M14 DEDUCTIBLE REPAIRS & MAINTENANCE	Difference between repairs expenses deducted for tax purposes but included in the basis of the asset for book purposes. The difference reverses over time as books has more depreciation than tax.	Reverses over the life of the book life of the capitalized repairs.
25	T01M15 SELF DEVELOPED SOFTWARE	Internally developed software for tax purposes can be expensed in certain circumstances and for book purposes amortized over 3 years. These temporary differences are reversed over the respective lives until completely amortized or sold/impairied.	Reverses over the book / tax life of the asset.
26	T01A02 AFUDC - DEBT	Basis difference related to interest capitalization, which is different for book and tax purposes.	The balance is depreciated over the life of the asset.
27	T05C02 INCLUDE CIAC IN INCOME	Contributions are treated as taxable income when received but are a reduction of plant in service for books, which reverses over time as book depreciation	Reverses over the life of the asset
28	PRE TCJA EXCESS DFIT	Excess deferred income tax that relates to The Tax Reform Act of 1986 which reduced the then current 46% corporate income tax rate to 40% in 1987 and to 35% in 1988 and thereafter.	Reverses over regulatory life of the underlying assets
29	<b>Account 2830</b>		
30	T05R37 REG ASSET - INCOME TAX	ASC 740 requires a regulatory asset be established for the equity component of AFUDC if, as a result of a regulator, it is probable that increases in taxes payable will be recovered from customers in future rates.	The regulatory asset is amortized as the amounts are collected through rates.
31	T09S02 REG ASSET - BAD DEBT	For book purposes, CEHE is allowed to recover bad debt expenses through rate adjustments for defaults from competitive retailers. For tax purposes, the recognition of income associated with recovery of those cost is determined under § 451, which provides that recognition of revenue occurs at collection. The additional revenues are recognized once the all-events test of Treas Reg. § 451-1(a) are met. CNP recovers the cost as a component of futures rates, therefore the all-events test of § 451 is not satisfied until the revenue is collected in a subsequent period	The regulatory asset is amortized as the amounts are collected through rates
32	T09S03 REG ASSET - STRANDED COSTS	ADFIT related to stranded costs approved in other Dockets. This ADFIT is adjusted out of the current proceeding.	The regulatory asset is amortized as the amounts are collected through rates.
33	T09S04 REG ASSET - OTHER	Books is deferring these costs until they can be included in rates at which point the costs will be amortized over the term prescribed by the final order. For tax purposes, a deduction is allowed for an expenditure in the period in which all events have occurred which determine the fact of liability, amount of liability can be determined with reasonable accuracy, and economic performance has occurred	The regulatory asset is amortized as the amounts are collected through rates.

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.6 ADFIT - DESCRIPTION OF TIMING DIFFERENCES  
TEST YEAR ENDED 12/31/2018  
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Line No.	Timing Difference	Description	Remaining Life of Timing Difference
34	T09S05 REG ASSET - AMORTIZATION	Books is deferring these costs until they can be included in the rates at which point the costs will be amortized over the term prescribed by the final order. For tax purposes, a deduction is allowed for an expenditure in the period in which all events have occurred which determine the fact of liability, amount of liability can be determined with reasonable accuracy, and economic performance has occurred.	The regulatory asset is amortized as the amounts are collected through rates
35	T09S06 REG ASSET - PENSION	Books is deferring these pension costs under PURA section 36.065(b) until they can be included in the rates at which point the costs will be amortized over the term prescribed by the final order. For tax purposes, a deduction is not allowed until a payment is actually made to the pension plan	The regulatory asset is amortized as the amounts are collected through rates
36	T09S08 REG ASSET - ARO	Asset Retirement obligations have no tax basis and are instead deducted as incurred.	Reverses as retirement obligations are paid.
37	EXCESS DFIT - GROSS UP - FED (FERC 283)	After an income tax rate change, the ADFIT balance on a company's books is remeasured to reflect the new income tax rate. EDIT is the excess of the ADFIT balance as of the day before the date of enactment over the amount that would be the balance if the new rate was in effect for all prior periods. This EDIT is then grossed-up for the income tax effect of the increase or decrease in income	It is amortized as the amounts are refunded through rates
38	OTHER MISC DFIT	Immaterial miscellaneous ADFIT excluded from rate base	
39	T09S01 REG ASSET - EQUITY	Stranded Cost related contra regulatory asset equity interest accounts. This ADFIT is adjusted out in the current proceeding.	The regulatory asset is amortized as the amounts are collected through rates
40	OTHER DFIT - FAS 133	Effective interest rate hedges in AOCI are reported net of tax for financial statement purposes. This deferred balance offsets the deferred booked in AOCI.	Life of the hedge
41	PREPAID PENSION ASSET SERVICE COMPANY	Expenses incurred to finance CEHE's pension and OPEB plans. Prepaid asset balance created when cumulative cash contributions exceed the cumulative actuarially determined pension expense under ASC 715. For tax purposes, a deduction is allowed when cash payments are actually made to the pension plan.	Life of pension asset

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.7 ADJUSTMENTS TO ADFIT  
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SPONSOR: C. PRINGLE  
(THOUSANDS OF DOLLARS)

INDEX

Line No.	Description	1 Adjustment	2 Explanation
1	<b>Net ADFIT at December 31, 2018 Per Books</b>	<b>(1,087,596)</b>	
2			
3	<b>Account 1900</b>		
4	<b>Deferred Credits</b>		
5	Regulatory Liabilities (Sales)	(10,742)	Adjustment to match underlying item to rate base
6	Regulatory Liabilities (Expense)	(3,510)	Adjustment to match underlying item to rate base
7	Accrued Bonuses	-	
8	Benefit Equalization & Saving Plan	(42)	Adjustment to match underlying item to rate base
9	Stock Options Exercised	(1,047)	Adjustment to match underlying item to rate base
10	Post-Retirement Benefits	(14,172)	Adjustment to match underlying item to rate base
11	Deferred Compensation Accrual	(1,786)	Adjustment to match underlying item to rate base
12	Partnership K-1 Income	(3)	Adjustment to match underlying item to rate base
13	Bad Debt Expense	(245)	Adjustment to match underlying item to rate base
14	Accretion Expense	(7,032)	ARO is not a rate base item
15	Injuries And Damages Accruals	-	
16	Other Reserves (Environ Liab)	(390)	Adjustment to match underlying item to rate base
17	Debt Issuance Cost	(22)	Adjustment to match underlying item to rate base
18	FAS 158 Re-Measurement Rate Diff Adjustment	(3)	Adjustment to match underlying item to rate base
19	Excess DFIT - Gross Up - Fed (FERC 190) Protected	-	
20	Excess DFIT - Gross Up - Fed (FERC 190) Unprotected	(53,157)	Unprotected requested in Rider UEDIT
21	<b>Total Deferred Credits</b>	<b>(92,151)</b>	
22			
23	<b>Deferred Debits</b>		
24	MTM - Derivative	(4,892)	Adjustment to match underlying item to rate base
25			
26	<b>Total Deferred Debits</b>	<b>(4,892)</b>	
27			
28	<b>Total for Account 1900, Accumulated Deferred Income Taxes</b>	<b>(97,043)</b>	
29			
30			

**PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.7 ADJUSTMENTS TO ADFTT  
TEST YEAR ENDED 12/31/2018  
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SPONSOR: C. PRINGLE  
(THOUSANDS OF DOLLARS)**

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Line No.	Description	1		2	
		Adjustment		Explanation	
31	<b>Account 2820</b>				
32	<b>Deferred Credits</b>				
33	Uniform Capitalization	-			
34	Book/Tax Depreciation	(10,609)		Adjustment to remove AMS from rate base	
35	PP&E Permanent Difference	16,110		Adjustment to match underlying item to rate base	
36	ARO	2,053		ARO is not a rate base item	
37	Casualty Loss	-			
38	Deductible Repairs & Maintenance	-			
39	Self Developed Software	-			
40					
41	<b>Total Deferred Credits</b>	<b>7,554</b>			
42					
43	<b>Deferred Debits</b>				
44	AFUDC - Debt	-			
45	Include CIAC In Income	-			
46	Pre TCJA Excess DFIT	-			
47					
48	<b>Total Deferred Debits</b>	<b>-</b>			
49					
50	<b>Total for Account 2820, Accumulated Deferred Income Taxes</b>	<b>7,554</b>			
51					
52					
53	<b>Account 2830</b>				
54	<b>Deferred Credits</b>				
55	Reg Asset - Income Tax	4,282		Adjustment to match underlying item to rate base	
56	Reg Asset - Bad Debt	-			
57	Reg Asset - Stranded Costs	186,336		Adjustment to match underlying item to rate base	
58	Reg Asset - Other	335		Adjustment to match underlying item to rate base	
59	Reg Asset - Amortization	14,035		Adjustment to match underlying item to rate base	
60	Reg Asset - Pension	(12,939)		Adjustment to match underlying item to rate base	
61	Reg Asset - ARO	4,978		ARO is not a rate base item	
62	Excess DFIT - Gross Up - FED (FERC 283)	32,063		Unprotected requested in Rider UEDIT	
63	Other Misc DFIT	502		Adjustment to match underlying item to rate base	
64	Other Misc DFIT - FAS 133	(3,690)		Adjustment to match underlying item to rate base	
65					
66	<b>Total Deferred Credits</b>	<b>225,902</b>			

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.7 ADJUSTMENTS TO ADFTT  
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SPONSOR: C. PRINGLE  
(THOUSANDS OF DOLLARS)

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Line No.	Description	1		2	
		Adjustment		Explanation	
67					
68	<b>Deferred Debits</b>				
69	Reg Asset - Equity	(43,065)		Adjustment to match underlying item to rate base	
70	Prepaid Pension Asset Service Company	37,016		Adjustment to match underlying item to rate base	
71					
72	<b>Total Deferred Debits</b>		(6,049)		
73					
74	<b>Total for Account 2830, Accumulated Deferred Income Taxes</b>		219,853		
75					
76	Total		130,364		
77					
78	<b>Total Adjustments</b>		130,364		
79					
80	<b>Net ADFTT at December 31, 2018</b>		(957,232)		



**PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.8 ADFIT AND ITC - PLANT ADJ. AND ALLOCATIONS  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: C. PRINGLE  
(THOUSANDS OF DOLLARS)**

INDEX

Line No.	Temporary Difference	1	2	3	4	5	6	7	8	9	10
		2010	2011	2012	2013	2014	2015	2016	2017	2018	Total ADFIT
1	3 Fed Method/Life	43,790	67,578	57,428	53,137	68,826	102,259	79,087	99,042	19,731	590,878
2	3 Fed ARO	-	-	949	441	221	135	(488)	72	574	1,904
3	3 Fed Casualty Loss	589	233	1,441	1,582	2,339	3,233	3,362	-	-	12,779
4	3 Fed Developed Software	-	-	-	-	341	1,809	397	2,843	2,388	7,777
5	3 Fed Hurricane Capitalization	-	-	-	-	-	-	-	(11,732)	-	(11,732)
6	3 Fed Mixed Service Costs	2,459	866	5,140	6,443	8,905	16,893	13,882	11,929	17,253	83,770
7	3 Fed Non-Cash Salvage	241	116	217	-	-	-	-	-	-	574
8	3 Fed Normalized Diff	(308)	(345)	(738)	(569)	(1,406)	(973)	(1,607)	(1,291)	(1,318)	(8,556)
9	3 Fed Other Adj	225	(102)	-	-	-	-	-	-	-	122
10	3 Fed Other Adjustment	-	(17)	-	-	-	-	-	-	-	(17)
11	3 Fed Repair Allowance	1,132	-	-	-	-	-	-	-	-	1,132
12	3 Fed AFUDC Equity FT	843	892	1,831	1,521	4,126	2,767	2,042	3,255	4,193	21,470
13	3 Fed Other Bonus Depr	(747)	(261)	(1,539)	(2,556)	(3,758)	(2,273)	(6,136)	(5,465)	-	(22,735)
14	3 Fed T&D Repairs	1,938	914	5,835	8,412	12,914	11,927	12,777	14,455	17,548	86,719
15	3 Fed Taxable CIAC	(2,316)	(4,738)	(6,651)	(7,751)	(10,970)	(11,282)	(12,380)	(11,000)	(15,190)	(82,278)
16											
17	<b>Total</b>	<b>47,845</b>	<b>65,136</b>	<b>63,914</b>	<b>60,661</b>	<b>81,537</b>	<b>124,494</b>	<b>90,935</b>	<b>102,108</b>	<b>45,178</b>	<b>681,807</b>

Note: Includes AMS

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.8 ADFIT AND ITC - PLANT ADJ. AND ALLOCATION  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: C. PRINGLE  
(THOUSANDS OF DOLLARS)

Line No.	Temporary Difference	11 FF #	12 Functionalization Factor Name	13 TRAN	14 DIST	15 MET	16 TDCS	17 TOTAL
1	3 Fed Method/Life	15	PLTSVC-N	211,218	358,850	14,718	6,091	590,878
2	3 Fed ARO	15	PLTSVC-N	681	1,156	47	20	1,904
3	3 Fed Casualty Loss	15	PLTSVC-N	4,568	7,761	318	132	12,779
4	3 Fed Developed Software	15	PLTSVC-N	2,780	4,723	194	80	7,777
5	3 Fed Hurricane Capitalization	15	PLTSVC-N	(4,194)	(7,125)	(292)	(121)	(11,732)
6	3 Fed Mixed Service Costs	15	PLTSVC-N	29,945	50,875	2,087	864	83,770
7	3 Fed Non-Cash Salvage	15	PLTSVC-N	205	349	14	6	574
8	3 Fed Normalized Diff	15	PLTSVC-N	(3,058)	(5,196)	(213)	(88)	(8,556)
9	3 Fed Other Adj	15	PLTSVC-N	44	74	3	1	122
10	3 Fed Other Adjustment	15	PLTSVC-N	(6)	(11)	(0)	(0)	(17)
11	3 Fed Repair Allowance	15	PLTSVC-N	405	687	28	12	1,132
12	3 Fed AFUDC Equity FT	15	PLTSVC-N	7,675	13,039	535	221	21,470
13	3 Fed Other Bonus Depr	15	PLTSVC-N	(8,127)	(13,807)	(566)	(234)	(22,735)
14	3 Fed T&D Repairs	15	PLTSVC-N	30,999	52,666	2,160	894	86,719
15	3 Fed Taxable CIAC	15	PLTSVC-N	(29,412)	(49,969)	(2,049)	(848)	(82,278)
16								
17	<b>Total</b>			<b>243,723</b>	<b>414,073</b>	<b>16,983</b>	<b>7,029</b>	<b>681,807</b>

Note: Includes AMS

**PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.9 ANALYSIS OF ITCs  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: C. PRINGLE**

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CenterPoint Energy Houston Electric, LLC had no new ITC or historical amortization during the test period.

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.10 UTILIZED  
TEST YEAR ENDED 12/31/2018  
DOCKET NUMBER PENDING ASSIGNMENT  
SPONSOR: C. PRINGLE

INDEX

CenterPoint Energy Houston Electric, LLC had no new ITC or historical amortization during the test period.