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TO

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OF

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
I-A COST OF SERVICE SUMMARY
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN

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(THOUSANDS OF DOLLARS)

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3	Nuclear Decommissioning	II-J-7	198	-	198
4					
5	TCRF	II-J-7	509,908	(509,908)	-
6	TC2	II-J-7	201,877	-	201,877
7	TC3	II-J-7	55,105	-	55,105
8	TC5	II-J-7	144,616	-	144,616
9	SRC	II-J-7	52,363	-	52,363
10	ADFIT	II-J-7	(6,378)	-	(6,378)
11	EECRF	II-J-7	46,322	-	46,322
12	DCRF	II-J-7	31,989	(31,989)	-
13	RCE	II-J-7	-	4,405	4,405
14	Franchise Fees	II-J-7	(138,681)	(14,103)	(152,784)
15	UEDIT	II-J-7	-	(32,359)	(32,359)
16	**TOTAL NON-BYPASSABLE DELIVERY CHARGE**		**2,451,022**	**144,546**	**2,595,568**

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CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
I-A-1 TOTAL COST OF SERVICE BY FUNCTION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

			1	2	3	4	5	6	8	9
Line No	Description	Reference Schedule	Test Year Total Electric	Company Adjustments	Company Total Request	Transmission Function (TRAN)	Distribution Function (DIST)	Metering Function (MET)	T&D Customer Service (TDCS)	Total TX-Retail
1	Operating and Maintenance Expenses	II-D-2	1,442,018	(279,033)	1,162,985	653,125	407,018	41,477	61,366	1,162,986
2	Depreciation and Amortization Expenses	II-E-1	378,871	(27,641)	351,230	79,657	243,697	17,718	10,157	351,230
3	Taxes Other Than Federal Income Tax	II-E-2	268,891	9,407	278,298	43,928	228,381	3,981	2,008	278,298
4	Federal Income Tax	II-E-3	71,534	5,191	76,725	27,288	46,467	1,490	1,480	76,724
5										
6	Return on Rate Base	II-B	476,266	2,791	479,057	174,967	286,623	11,749	5,718	479,058
7										
8	**TOTAL COST OF SERVICE**		**2,637,580**	**(289,285)**	**2,348,295**	**978,965**	**1,212,186**	**76,415**	**80,730**	**2,348,296**
9										
10	Decommissioning Expense [1]	II-G	-	-	-	-	-	-	-	-
11										
12	Other Non-Bypassable Charges [2]		-	-	-	-	-	-	-	-
13										
14	Minus: Other Revenues	II-E-5	416,689	(350,597)	66,092	36,316	29,688	88	-	66,092
15										
16	**TOTAL ADJUSTED REVENUE REQUIREMENT**		**2,220,891**	**61,312**	**2,282,203**	**942,649**	**1,182,498**	**76,327**	**80,730**	**2,282,204**

[1] CenterPoint Energy Houston Electric, LLC does not own or have a leasehold interest in a nuclear-fueled generation unit.
[2] See Schedule I-A for Other Non-Bypassable Charges

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			1	2	3
Line No.	Description	Schedule I-A-1 Reference	Workpaper Reference	Amount	Sponsoring Witness
1	**SCHEDULE B: RATE BASE**				
2					
3	**Plant**	Column 2, Line 6	II-B-1 and II-B-2		
4	Intangible Plant: 3010-3030 - As Adjusted			255,711	
5	Transmission Plant: 3500-3590 - As Adjusted			3,062,364	
6	Distribution Plant: 3600-3740 - As Adjusted			7,227,668	
7	General Plant: 3890-3990 - As Adjusted			489,125	
8	**Less:**				
9	Intangible Plant: 3010-3030 - Per Book			294,740	
10	Transmission Plant: 3500-3590 - Per Book			3,062,364	
11	Distribution Plant: 3600-3740 - Per Book			7,316,285	
12	General Plant: 3890-3990 - Per Book			493,688	
13	**Adjustment to Intangible Plant: 3010-3030**			(39,029)	
14	**Adjustment to Transmission Plant: 3500-3590**			-	
15	**Adjustment to Distribution Plant: 3600-3740**			(88,617)	
16	**Adjustment to General Plant: 3890-3990**			(4,563)	
17	**Total Adjustment to Plant: 3010-3990**			**(132,209)**	**K. Colvin**
18					
19	**Communication Equipment**	Column 2, Line 6	II-B-3		
20	3970 - As Adjusted			485,947	
21	**Less:**				
22	3970 - Per Book			547,297	
23	**Adjustment to 3970**			**(61,350)**	**K. Colvin**
24					
25	**Construction Work-In-Progress**	Column 2, Line 6	II-B-4		
26	1070 - As Adjusted			-	
27	**Less:**				
28	1070 - Per Book			427,251	
29	**Adjustment to 1070**			**(427,251)**	**K. Colvin**
30					

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Line No.	Description	Schedule I-A-1 Reference	1 Workpaper Reference	2 Amount	3 Sponsoring Witness
31	**Plant Accumulated Depreciation**	Column 2, Line 6	II-B-5		
32	Intangible Plant: 3010-3030 - As Adjusted			132,601	
33	Transmission Plant. 3500-3590 - As Adjusted			750,655	
34	Distribution Plant: 3600-3740 - As Adjusted			2,650,067	
35	General Plant: 3890-3990 - As Adjusted			270,690	
36	**Less:**				
37	Intangible Plant: 3010-3030 - Per Book			173,912	
38	Transmission Plant: 3500-3590 - Per Book			750,655	
39	Distribution Plant: 3600-3740 - Per Book			2,745,439	
40	General Plant: 3890-3990 - Per Book			344,830	
41	**Adjustment to Intangible Plant: 3010-3030**			41,311	
42	**Adjustment to Transmission Plant: 3500-3590**			-	
43	**Adjustment to Distribution Plant: 3600-3740**			95,372	
44	**Adjustment to General Plant: 3890-3990**			74,140	
45	**Adjustment to Plant: 3010-3990**			**210,823**	**K. Colvin**
46					
47	**Plant Held for Future Use**	Column 2, Line 6	II-B-6		
48	1050 - As Adjusted			1,121	
49	**Less:**				
50	1050 - Per Book			11,382	
51	**Adjustment to 1050**			**(10,261)**	**K. Colvin**
52					
53	**Accumulated Provisions**	Column 2, Line 6	II-B-7		
54	Property Insurance & Damages: 2281-2282 - As Adjusted			(6,970)	
55	Accumulated Deferred Federal Income Taxes: 1900, 2820, 2830 - As Adjusted			(893,165)	
56	**Less:**				
57	Property Insurance & Damages: 2281-2282 - Per Book			(6,931)	
58	Accumulated Deferred Federal Income Taxes: 1900, 2820, 2830 - Per Book			(1,022,136)	
59	**Adjustment to Property Insurance & Damages: 2281-2282**			(39)	
60	**Adjustment to Accumulated Deferred Federal Income Taxes: 1900, 2820, 2830**			128,971	
61	**Adjustment to Accumulated Provisions**			**128,932**	**K. Colvin/C. Pringle**
62					

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Line No.	Description	Schedule I-A-1 Reference	1 Workpaper Reference	2 Amount	3 Sponsoring Witness
63	**Materials and Supplies**	Column 2, Line 6	II-B-8		
64	1540 - As Adjusted			109,057	
65	1630 - As Adjusted			671	
66	**Less:**				
67	1540 - Per Book			109,057	
68	1630 - Per Book			671	
69	**Adjustment to 1540**			-	
70	**Adjustment to 1630**			-	
71	**Total Adjustments to Materials and Supplies**			-	K. Colvin
72					
73	**Cash Working Capital**	Column 2, Line 6	II-B-9		
74	Cash Working Capital - As Adjusted			26,163	
75	**Less:**				
76	Cash Working Capital - Per Book			72,877	
77	**Adjustments to Cash Working Capital**			(46,714)	K. Colvin/T. Lyons
78					
79	**Prepayments**	Column 2, Line 6	II-B-10		
80	1650 - As Adjusted			190,380	
81	**Less:**				
82	1650 - Per Book			17,994	
83	**Adjustments to 1650**			172,386	K. Colvin
84					
85	**Other Rate Base Items**	Column 2, Line 6	II-B-11		
86	Customer Deposits & Advances: 2350 & 2521 - As Adjusted			(417)	
87	**Less:**				
88	Customer Deposits & Advances: 2350 & 2521 - Per Book			(17,870)	
89	**Adjustment to FERC 2350 & 2521**			17,453	K. Colvin
90					
91	**Non-Tax Related Regulatory Liabilities**	Column 2, Line 6	II-B-11		
92	2540 - As Adjusted			(67,552)	
93	**Less:**				
94	2540 - Per Book			(199,095)	
95	**Adjustments to 2540**			131,543	K. Colvin

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Line No.	Description	Schedule I-A-1 Reference	Workpaper Reference	Amount	Sponsoring Witness
96					
97	**Tax Related Regulatory Liabilities**	Column 2, Line 6	II-B-11		
98	2540 - As Adjusted			(718,489)	
99	**Less:**				
100	2540 - Per Book			(847,292)	
101	**Adjustment to 2540**			**128,803**	**K. Colvin/C. Pringle**
102					
103	**Non-Tax Related Regulatory Assets**	Column 2, Line 6	II-B-12		
104	1823 - As Adjusted			74,074	
105	**Less:**				
106	1823 - Per Book			104,370	
107	**Adjustment to 1823**			**(30,296)**	**K. Colvin**
108					
109	**Tax Related Regulatory Assets**	Column 2, Line 6	II-B-12		
110	1823 - As Adjusted			50,837	
111	**Less:**				
112	1823 - Per Book			94,925	
113	**Adjustment to 1823**			**(44,088)**	**K. Colvin/C. Pringle**
114					
115	**Rate of Return Calculation**				
116	Adjustments to Rate Base			37,770	
117	Requested Rate of Return			7.39%	
118	**Calculated Rate of Return Adjustment**	**Column 2, Line 6**		**2,791**	
119					
120					

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Line No.	Description	Schedule I-A-1 Reference	1 Workpaper Reference	2 Amount	3 Sponsoring Witness
121	**SCHEDULE D: OPERATIONS & MAINTENANCE EXPENSES**				
122					
123	**EECRF**	Column 2, Line 1	WP II-D-1		
124	FERC Acct. No. Various - As Adjusted			-	
125	**Less:**				
126	FERC Acct. No. Various - Per Book			32,184	
127	**Adjustment to FERC Acct. No. Various**			**(32,184)**	**K. Colvin**
128					
129	**Transportation Depreciation**	Column 2, Line 1	WP II-D-1		
130	FERC Acct. No. Various - As Adjusted			9,223	
131	**Less:**				
132	FERC Acct. No. Various - Per Book			10,215	
133	**Adjustment to FERC Acct. No. Various**			**(992)**	**K. Colvin**
134					
135	**Bad Debt**	Column 2, Line 1	WP II-D-1		
136	9040 - As Adjusted			588	
137	**Less:**				
138	9040 - Per Book			65	
139	**Adjustment to FERC Acct. No. 9040**			**523**	**K. Colvin**
140					
141	**Affiliate Wages**	Column 2, Line 1	WP II-D-1		
142	FERC Acct. No. Various - As Adjusted			74,474	
143	**Less:**				
144	FERC Acct. No. Various - Per Book			70,702	
145	**Adjustment to FERC Acct. No. Various**			**3,772**	**M. Townsend**
146					
147	**Direct Wages**	Column 2, Line 1	WP II-D-3		
148	FERC Acct. No. Various - As Adjusted			158,054	
149	**Less:**				
150	FERC Acct. No. Various - Per Book			152,448	
151	**Adjustment to FERC Acct. No. Various**			**5,606**	**K. Colvin**
152					

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Line No.	Description	Schedule I-A-1 Reference	1 Workpaper Reference	2 Amount	3 Sponsoring Witness
153	**TCOS**	Column 2, Line 1	WP II-D-1		
154	5650 - As Adjusted			546,606	
155	**Less:**				
156	5650 - Per Book			791,308	
157	**Adjustment to FERC Acct. No. 5650**			**(244,702)**	**K. Colvin**
158					
159	**Affiliate Expenses - Other**	Column 2, Line 1	WP II-D-1 or D-2		
160	FERC Acct. No.Various - As Adjusted			(207)	
161	**Less:**				
162	FERC Acct. No. Various - Per Book			-	
163	**Adjustment to FERC Acct. No. Various**			**(207)**	**M. Townsend**
164					
165	**Employee Expenses**	Column 2, Line 1	WP II-D-1 Adj 8		
166	FERC Acct. No. Various - As Adjusted			3,332	
167	**Less:**				
168	FERC Acct. No. Various - Per Book			3,572	
169	**Adjustment to FERC Acct. No. Various**			**(241)**	**K. Colvin**
170					
171	**Smart Meter Texas**	Column 2, Line 1	WP II-D-1 Adj 10		
172	FERC Acct. No. 5860 - As Adjusted			3,565	
173	**Less:**				
174	FERC Acct. No. 5860 - Per Book			-	
175	**Adjustment to FERC Acct. No. 5860**			**3,565**	**K. Colvin**
176					
177	**AMS Transportation Depreciation**	Column 2, Line 1	WP II-D-1 or 2		
178	FERC Acct. No. 5860, 9302 - As Adjusted			-	
179	**Less:**				
180	FERC Acct. No. 5860,9302 - Per Book			17	
181	***Adjustment to FERC Acct. No. 5860, 9302***			**(17)**	**K. Colvin**
182					

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Line No.	Description	Schedule I-A-1 Reference	1 Workpaper Reference	2 Amount	3 Sponsoring Witness
183	**Prior Period**	Column 2, Line 1	WP II-D-2		
184	FERC Acct. No. 9260, 9302 - As Adjusted			-	
185	**Less:**				
186	FERC Acct. No. 9260,9302 - Per Book			5,015	
187	**Adjustment to FERC Acct. No. 9260, 9302**			(5,015)	K. Colvin
188					
189	**Direct Benefits**	Column 2, Line 1	WP II-D-2		
190	FERC Acct. No.9260 - As Adjusted			47,163	
191	**Less:**				
192	FERC Acct. No.9260 - Per Book			56,019	
193	**Adjustment to FERC Acct. No.9260**			(8,856)	K. Colvin
194					
195	**Affiliate Benefits**	Column 2, Line 1	WP II-D-2		
196	FERC Acct. No.9302 - As Adjusted			9,138	
197	**Less:**				
198	FERC Acct. No.9302 - Per Book			8,551	
199	**Adjustment to FERC Acct. No.9302**			587	M. Townsend
200					
201	**Non-Recoverable Expenses**	Column 2, Line 1	WP II-D-2		
202	FERC Acct. No. 9302 - As Adjusted			-	
203	**Less:**				
204	FERC Acct. No.9302 - Per Book			226	
205	**Adjustment to FERC Acct. No. 9302**			(226)	K. Colvin
206					
207	**Property Insurance Reserve**	Column 2, Line 1	WP II-D-1 or 2		
208	FERC Acct. No. 9240 - As Adjusted			7,685	
209	**Less:**				
210	FERC Acct. No. 9240 - Per Book			4,150	
211	***Adjustment to FERC Acct. No. 9240***			3,535	K. Colvin/G. Wilson
212					

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Line No.	Description	Schedule I-A-1 Reference	1 Workpaper Reference	2 Amount	3 Sponsoring Witness
213	**Worker's Compensation**	Column 2, Line 1	WP II-D-2		
214	FERC Acct. No. 9250 - As Adjusted			1,263	
215	**Less:**				
216	FERC Acct. No. 9250 - Per Book			1,612	
217	**Adjustment to FERC Acct. No. 9250**			**(348)**	**K. Colvin**
218					
219	**Rate Filing Expense**	Column 2, Line 2	WP II-E-4.1		
220	FERC Acct. No.9280 - As Adjusted			-	
221	**Less:**				
222	FERC Acct. No. 9280 - Per Book			74	
223	**Adjustment to FERC Acct. No. 9280**			**(74)**	**K. Colvin**
224					
225	**Auto & General Liability**	Column 2, Line 1	WP II-D-2		
226	FERC Acct. No. 9250 - As Adjusted			5,193	
227	**Less:**				
228	FERC Acct. No. 9250 - Per Book			8,138	
229	**Adjustment to FERC Acct. No. 9250**			**(2,945)**	**K. Colvin**
230					
231	**Affiliate Employee Expenses**	Column 2, Line 1	WP II-D-2		
232	FERC Acct. No. 9302 - As Adjusted			1,704	
233	**Less:**				
234	FERC Acct. No. 9302 - Per Book			2,517	
235	**Adjustment to FERC Acct. No. 9302**			**(814)**	**M. Townsend**
236					
237	**Total Operations & Maintenance Adjustments**	**Column 2, Line 1**		**(279,033)**	
238					
239					

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			1	2	3
Line No.	Description	Schedule I-A-1 Reference	Workpaper Reference	Amount	Sponsoring Witness
240	**SCHEDULE E-1 & E-4: DEPRECIATION, AMORTIZATION, AND OTHER EXPENSES**				
241					
242	**Depreciation and Amortization Expense Adjustment**	Column 2, Line 2	WP II-E-1		
243	4030 - As Adjusted			341,630	
244	**Less:**				
245	4030 - Per Book			374,961	
246	**Adjustment to 4030**			**(33,331)**	**K. Colvin/D. Watson**
247					
248	**Other Interest Expense**	Column 2, Line 2	WP E-4		
249	4310 - As Adjusted			447	
250	**Less:**				
251	4310 - Per Book			3,887	
252	**Adjustment to 4310**			**(3,440)**	**K. Colvin**
253					
254	**Hurricane Harvey**	Column 2, Line 2	WP E-4.1		
255	4074 - As Adjusted			21,469	
256	**Less:**				
257	4074 - Per Book			-	
258	**Adjustment to 4074**			**21,469**	**K. Colvin**
259					
260	**Hurricane Ike Residual**	Column 2, Line 2	WP E-4.1		
261	4073 - As Adjusted			(1,344)	
262	**Less:**				
263	4073 - Per Book			-	
264	**Adjustment to 4073**			**(1,344)**	**K. Colvin**
265					
266	**Pension PURA**	Column 2, Line 2	WP E-4.1		
267	4073 - As Adjusted			(20,214)	
268	**Less:**				
269	4073 - Per Book			-	
270	**Adjustment to 4073**			**(20,214)**	**K. Colvin**
271					

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Line No.	Description	Schedule I-A-1 Reference	1 Workpaper Reference	2 Amount	3 Sponsoring Witness
272	**Expedited Switches**	Column 2, Line 2	WP E-4.1		
273	4074 - As Adjusted			386	
274	**Less:**				
275	4074 - Per Book			-	
276	**Adjustment to 4074**			**386**	**K. Colvin**
277					
278	**Non-Standard Metering**	Column 2, Line 2	WP E-4.1		
279	4074 - As Adjusted			(23)	
280	**Less:**				
281	4074 - Per Book			-	
282	**Adjustment to 4074**			**(23)**	**K. Colvin**
283					
284	**Smart Meter Texas**	Column 2, Line 2	WP E-4.1		
285	4074 - As Adjusted			2,313	
286	**Less:**				
287	4074 - Per Book			-	
288	**Adjustment to 4074**			**2,313**	**K. Colvin**
289					
290	**Texas Margin Tax**	Column 2, Line 2	WP II-E-4.1		
291	4074 - As Adjusted			6,543	
292	**Less:**				
293	4074 - Per Book			-	
294	**Adjustment to 4074**			**6,543**	**K. Colvin**
295					
296	**Total Depreciation, Amortization, and Other Expenses**	**Column 2, Line 2**		(27,641)	
297					
298					

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Line No.	Description	Schedule I-A-1 Reference	1 Workpaper Reference	2 Amount	3 Sponsoring Witness
299	**SCHEDULE E-2: TAXES OTHER THAN FEDERAL INCOME TAX EXPENSE**				
300					
301	**Taxes Other Than Federal Income Taxes - Payroll-Related**	Column 2, Line 3	II-E-2		
302	4081 - As Adjusted			11,605	
303	**Less:**				
304	4081 - Per Book			11,713	
305	**Adjustment to 4081**			(108)	K. Colvin
306					
307	**Taxes Other Than Federal Income Taxes - Property-Related**	Column 2, Line 3	II-E-2		
308	4081 - As Adjusted			94,212	
309	**Less:**				
310	4081- Per Book			88,144	
311	**Adjustment to 4081**			6,068	J. Hyland
312					
313	**Taxes Other Than Federal Income Taxes - Other**	Column 2, Line 3	II-E-2		
314	4081 - As Adjusted			-	
315	**Less:**				
316	4081- Per Book			175	
317	**Adjustment to 4081**			(175)	J. Hyland
313	**Taxes Other Than Federal Income Taxes - Texas Gross Margin**	Column 2, Line 3	II-E-2		
314	4081 - As Adjusted			20,027	
315	**Less:**				
316	4081- Per Book			18,414	
317	**Adjustment to 4081**			1,613	K. Colvin
318					
319	**Taxes Other Than Federal Income Taxes - Municipal Franchise Fees**	Column 2, Line 3	II-E-2		
320	4081 - As Adjusted			152,781	
321	**Less:**				
322	4081 - Per Book			150,772	
323	**Adjustment to 4081**			2,009	M. Kimzey
324					
325	**Total Taxes Other Than Federal Income Tax Expense**	**Column 2, Line 3**		9,407	

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Line No	Description	Schedule I-A-1 Reference	1 Workpaper Reference	2 Amount	3 Sponsoring Witness
326					
327					
328	**SCHEDULE E-3: FEDERAL INCOME TAX EXPENSE**				
329					
330	**Federal Income Tax Expense Adjustment**	Column 2, Line 4	II-E-3		
331	4091 and 4101 - As Adjusted			76,724	
332	**Less:**				
333	4091 and 4101 - Per Book			71,534	
334	**Adjustment to 4091 and 4101**			**5,191**	
335					
336	**Total Federal Income Tax Expense**	**Column 2, Line 4**		**5,191**	**C. Pringle**
337					
338					

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TEST YEAR ENDED 12/31/2018
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SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

INDEX

Line No.	Description	Schedule I-A-1 Reference	1 Workpaper Reference	2 Amount	3 Sponsoring Witness
339	**SCHEDULE E-5: OTHER REVENUES**				
340					
341	**Other Revenues [from Schedule II-E-5]**	Column 2, Line 14	WP II-E-5.1		
342	4211 - As Adjusted			(731)	
343	4500 - As Adjusted			996	
344	4510 - As Adjusted			33,802	
345	4540 - As Adjusted			31,985	
346	4560 - As Adjusted			40	
347	4561 - As Adjusted			-	
348	**Less:**				
349	4211 - As Adjusted			(1,796)	
350	4500 - Per Book			996	
351	4510 - Per Book			23,778	
352	4540 - Per Book			31,985	
353	4560 - Per Book			80,663	
354	4561 - Per Book			281,063	
355	**Adjustment to 4211**			**1,065**	
356	**Adjustment to 4500**			-	
357	**Adjustment to 4510**			**10,024**	
358	**Adjustment to 4540**			-	
359	**Adjustment to 4560**			**(80,623)**	
360	**Adjustment to 4561**			**(281,063)**	
361	**Total Adjustments**			**(350,597)**	K. Colvin
362					
363	**Total Other Revenues**	**Column 2, Line 14**		**(350,597)**	

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B SUMMARY OF RATE BASE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN

INDEX

(THOUSANDS OF DOLLARS)

Line No	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 TRAN	5 DIST	6 MET	7 TDCS	8 Total TX Retail
1	Original Cost of Plant	II-B-1	10,673,389	(127,646)	10,545,743	3,488,890	6,699,204	289,790	67,860	10,545,743
2	General Plant	II-B-2	493,688	(4,563)	489,125	81,130	359,056	25,240	23,699	489,125
3	Communication Equipment	II-B-3	547,297	(61,350)	485,947	95,200	310,994	33,840	45,913	485,947
4										
5	**Total Plant**		11,714,374	(193,559)	11,520,815	3,665,220	7,369,254	348,870	137,471	11,520,815
6										
7	Minus. Accumulated Depreciation	II-B-5	4,014,836	(210,823)	3,804,013	906,729	2,682,715	156,650	57,918	3,804,013
8										
9	**Net Plant In Service**		7,699,538	17,264	7,716,802	2,758,491	4,686,539	192,220	79,553	7,716,802
10										
11	**Other Rate Base Items:**									
12	CWIP	II-B-4	427,251	(427,251)	-	-	-	-	-	-
13	Plant Held for Future Use	II-B-6	11,382	(10,261)	1,121	189	826	48	59	1,121
14	Accumulated Provisions	II-B-7	(6,931)	(39)	(6,970)	(3,964)	(2,448)	(240)	(318)	(6,970)
15	Accumulated Deferred Federal Income Taxes	II-B-7	(1,022,136)	128,971	(893,165)	(249,663)	(611,703)	(24,633)	(7,166)	(893,165)
16	Materials & Supplies	II-B-8	109,729	-	109,729	45,595	61,915	2,219	-	109,728
17	Cash Working Capital	II-B-9	72,877	(46,714)	26,163	4,521	17,276	1,761	2,605	26,163
18	Prepayments	II-B-10	17,994	172,386	190,380	39,967	138,552	737	11,124	190,380
19	*Other Rate Base Items*									
20	Customer Deposits & Advances	II-B-11	(17,870)	17,453	(417)	(417)	-	-	-	(417)
21	Regulatory Liabilities	II-B-11	(1,046,387)	260,346	(786,041)	(241,967)	(509,401)	(21,884)	(12,789)	(786,041)
22	Regulatory Assets	II-B-12	199,295	(74,384)	124,911	14,872	96,970	8,757	4,313	124,911
23										
24	**Total Other Rate Base Items**		(1,254,796)	20,506	(1,234,290)	(390,867)	(808,013)	(33,237)	(2,173)	(1,234,290)
25										
26	**TOTAL RATE BASE**		6,444,742	37,770	6,482,512	2,367,624	3,878,526	158,983	77,379	6,482,512
27										
28	**Rate of Return**	II-C-1.1	7.39%	7 39%	7.39%	7.39%	7 39%	7.39%	7.39%	7 39%
29										
30	**RETURN ON RATE BASE**		476,266	2,791	479,058	174,967	286,623	11,749	5,718	479,058

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-1 RATE BASE ACCOUNTS - PLANT
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

INDEX

				1	2	3	4
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable	Company Total Electric
1	**Intangible Plant - Gross**		II-B-1				
2	301.01	Organization		-	-	-	-
3	302.01	Franchise & Consents		-	-	-	-
4	303.01	Misc Intangible Plant - MF S/W		-	-	-	-
5	303.02	Misc Intangible Plant - NMF S/W		294,740	-	(39,029)	255,711
6							
7		**Subtotal**		294,740	-	(39,029)	255,711
8							
9	**Transmission Plant - Gross**		II-B-1				
10	350 01	Land and Land Fees		49,328	-	-	49,328
11	350.02	Land and Land Rights		100,986	-	-	100,986
12	352 01	Structures and Improvements		202,222	-	-	202,222
13	353.01	Station Equipment		993,651	-	-	993,651
14	354.01	Towers and Fixtures		844,560	-	-	844,560
15	355.01	Poles, Towers, and Fixtures		124,989	-	-	124,989
16	356 01	Overhead Conductors and Devices		612,374	-	-	612,374
17	357.01	Underground Conduit		38,060	-	-	38,060
18	358.01	Underground Conductors and Devices		14,661	-	-	14,661
19	359.01	Roads and Trails		81,533	-	-	81,533
20							
21		**Subtotal**		3,062,364	-	-	3,062,364
22							
23	**Distribution Plant - Gross**		II-B-1				
24	360.01	Land and Land Fees		31,120	-	-	31,120
25	360 02	Land and Land Rights		2,211	-	(1,035)	1,176
26	361.01	Structures and Improvements		105,322	-	-	105,322
27	362.01	Station Equipment		1,210,967	-	-	1,210,967
28	364 01	Poles, Towers and Fixtures		833,783	-	-	833,783
29	365.01	Overhead Conductors and Devices		1,006,923	-	-	1,006,923
30	366.01	Underground Conduit		588,158	-	(51)	588,107
31	367.01	Underground Conductors and Devices		1,066,790	-	(693)	1,066,097
32	368.01	Line Transformers		1,376,453	-	(339)	1,376,114
33	369.01	Services		200,437	-	-	200,437
34	370 01	Meters		78,336	-	-	78,336
35	370 03	Automated Meters		179,726	-	(67,939)	111,787
36	373.01	Street Lighting and Signal Systems		604,289	-	-	604,289
37	373.02	Security Lighting		13,209	-	1	13,210
38	374.01	Security Lighting		1	-	(1)	-
39	374.03	Asset Retirement Cost Dist Plant		18,560	-	(18,560)	-
40							
41		**Subtotal**		7,316,285	-	(88,617)	7,227,668
42							
43	**TOTAL INT, TRAN, DIST PLANT-GROSS**		II-B-1	10,673,389	-	(127,646)	10,545,743
44	**TOTAL TRAN, DIST PLANT-GROSS**		II-B-1	10,378,649	-	(88,617)	10,290,032

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-1 RATE BASE ACCOUNTS - PLANT
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

INDEX

				5	6	7	8	9	10	11	12
Line No.	FERC Account	Description	Reference Schedule	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
1	**Intangible Plant - Gross**		II-B-1								
2	301.01	Organization		1	DA	-	-	-	-	-	-
3	302 01	Franchise & Consents		1	DA	-	-	-	-	-	-
4	303 01	Misc Intangible Plant - MF S/W		1	DA	-	-	-	-	-	-
5	303.02	Misc Intangible Plant - NMF S/W		23	E30302	255,711	4,483	83,701	99,667	67,860	255,711
6											
7		**Subtotal**				255,711	4,483	83,701	99,667	67,860	255,711
8											
9	**Transmission Plant - Gross**		II-B-1								
10	350 01	Land and Land Fees		25	E35001	49,328	48,522	806	-	-	49,328
11	350.02	Land and Land Rights		26	E35002	100,986	100,984	2	-	-	100,986
12	352.01	Structures and Improvements		27	E35201	202,222	195,207	7,015	-	-	202,222
13	353.01	Station Equipment		28	E35301	993,651	916,042	77,609	-	-	993,651
14	354.01	Towers and Fixtures		29	E35401	844,560	844,560	-	-	-	844,560
15	355.01	Poles, Towers, and Fixtures		30	E35501	124,989	124,989	-	-	-	124,989
16	356 01	Overhead Conductors and Devices		31	E35601	612,374	612,374	-	-	-	612,374
17	357.01	Underground Conduit		32	E35701	38,060	38,060	-	-	-	38,060
18	358.01	Underground Conductors and Devices		33	E35801	14,661	14,661	-	-	-	14,661
19	359 01	Roads and Trails		34	E35901	81,533	81,533	-	-	-	81,533
20											
21		**Subtotal**				3,062,364	2,976,932	85,432	-	-	3,062,364
22											
23	**Distribution Plant - Gross**		II-B-1								
24	360.01	Land and Land Fees		35	E36001	31,120	18,026	13,094	-	-	31,120
25	360.02	Land and Land Rights		36	E36002	1,176	61	1,115	-	-	1,176
26	361.01	Structures and Improvements		37	E36101	105,322	36,465	68,857	-	-	105,322
27	362.01	Station Equipment		38	E36201	1,210,967	452,923	758,044	-	-	1,210,967
28	364.01	Poles, Towers and Fixtures		39	E36401	833,783	-	833,783	-	-	833,783
29	365.01	Overhead Conductors and Devices		40	E36501	1,006,923	-	1,006,923	-	-	1,006,923
30	366.01	Underground Conduit		41	E36601	588,107	-	588,107	-	-	588,107
31	367.01	Underground Conductors and Devices		42	E36701	1,066,097	-	1,066,097	-	-	1,066,097
32	368.01	Line Transformers		43	E36801	1,376,114	-	1,376,114	-	-	1,376,114
33	369.01	Services		44	E36901	200,437	-	200,437	-	-	200,437
34	370 01	Meters		45	E37001	78,336	-	-	78,336	-	78,336
35	370.03	Automated Meters		46	E37003	111,787	-	-	111,787	-	111,787
36	373.01	Street Lighting and Signal Systems		47	E37301	604,289	-	604,289	-	-	604,289
37	373 02	Security Lighting		47	E37301	13,210	-	13,210	-	-	13,210
38	374.01	Security Lighting		1	DA	-	-	-	-	-	-
39	374.03	Asset Retirement Cost Dist Plant		1	DA	-	-	-	-	-	-
40											
41		**Subtotal**				7,227,668	507,474	6,530,071	190,123	-	7,227,668
42											
43	TOTAL INT, TRAN, DIST PLANT-GROSS		II-B-1			10,545,743	3,488,890	6,699,204	289,790	67,860	10,545,743
44	TOTAL TRAN, DIST PLANT-GROSS		II-B-1			10,290,032	3,484,406	6,615,503	190,123	-	10,290,032

PUBLIC UTILITY COMMISSION OF TEXAS INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-1 RATE BASE ACCOUNTS - PLANT - TRANSMISSION PROJECT COSTS
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

Line No.	Transmission Project	Project Number	CCN Docket No.	Line Energized Date	FERC Account	1 Project Total	2 TRAN Amount	3 DIST Amount	4 Company Total Electric
1	ZENITH 138KV PROJECT	730	38307	4/30/2012	354.01	-	2,920	-	2,920
2	ZENITH 138KV PROJECT	730	38307	4/30/2012	355.01	-	24	-	24
3	ZENITH 138KV PROJECT	730	38307	4/30/2012	356.01	-	2,248	-	2,248
4	ZENITH 138KV PROJECT	730	38307	4/30/2012	359.01	-	1,222	-	1,222
5	ZENITH 138KV PROJECT	730	38307	4/30/2012		6,414	-	-	-
6	138KV SPRINGWOODS PROJECT	768	40049	4/23/2014	354.01	-	5,066	-	5,066
7	138KV SPRINGWOODS PROJECT	768	40049	4/23/2014	356.01	-	1,580	-	1,580
8	138KV SPRINGWOODS PROJECT	768	40049	4/23/2014	360.01	-	1,948	-	1,948
9	138KV SPRINGWOODS PROJECT	768	40049	4/23/2014		8,593	-	-	-
10	138KV OYSTER CREEK PROJECT	834	41749	7/2/2017	356.01	-	1,985	-	1,985
11	138KV OYSTER CREEK PROJECT	834	41749	7/2/2017	354.01	-	12,641	-	12,641
12	138KV OYSTER CREEK PROJECT	834	41749	7/2/2017	355 01	-	679	-	679
13	138KV OYSTER CREEK PROJECT	834	41749	7/2/2017		15,305	-	-	-
14	38KV ZENITH-FRANZ PROJECT	864	44242	5/11/2017	354.01	-	9,022	-	9,022
15	38KV ZENITH-FRANZ PROJECT	864	44242	5/11/2017	355.01	-	165	-	165
16	38KV ZENITH-FRANZ PROJECT	864	44242	5/11/2017	356.01	-	1,640	-	1,640
17	38KV ZENITH-FRANZ PROJECT	864	44242	5/11/2017		10,827	-	-	-
18	BRAZOS VALLEY CONNECTION	872	44547	3/29/2018	350.01	-	14,134	-	14,134
19	BRAZOS VALLEY CONNECTION	872	44547	3/29/2018	350.02	-	52,654	-	52,654
20	BRAZOS VALLEY CONNECTION	872	44547	3/29/2018	354.01	-	148,725	-	148,725
21	BRAZOS VALLEY CONNECTION	872	44547	3/29/2018	356.01	-	35,963	-	35,963
22	BRAZOS VALLEY CONNECTION	872	44547	3/29/2018	359.01	-	30,833	-	30,833
23	BRAZOS VALLEY CONNECTION	872	44547	3/29/2018	364.01	-	-	60	60
24	BRAZOS VALLEY CONNECTION	872	44547	3/29/2018	365.01	-	-	37	37
25	BRAZOS VALLEY CONNECTION	872	44547	3/29/2018	368.01	-	-	10	10
26	BRAZOS VALLEY CONNECTION	872	44547	3/29/2018	369.01	-	-	1	1
27	BRAZOS VALLEY CONNECTION	872	44547	3/29/2018		282,417	-	-	-
28									
29	TOTAL CCN TRANSMISSION PROJECTS					323,556	323,449	108	323,557

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN

INDEX

(THOUSANDS OF DOLLARS)

Line No.	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric
1	**General Plant - Gross**		II-B-2				
2	389.01	Land and Land Fees		27,581	-	-	27,581
3	389.02	Land and Land Rights		154	-	-	154
4	390.01	Structures and Improvements		242,413	-	-	242,413
5	391.01	Office Furniture and Equipment		11,135	-	-	11,135
6	392.01	Transportation Equipment		136,383	-	(142)	136,241
7	393 01	Stores Equipment		210	-	-	210
8	394.01	Tools, Shop and Garage Equipment		15,431	-	(56)	15,375
9	395.01	Laboratory Equipment		22,023	-	(819)	21,204
10	396.01	Power Operated Equipment		23,947	-	-	23,947
11							
12		**Subtotal**		479,277	-	(1,017)	478,260
13							
14	**General Plant - Miscellaneous**						
15	398 01	Miscellaneous Equipment		10,865	-	-	10,865
16	399.11	Asset Retirement Cost Gen Plant		3,546	-	(3,546)	-
17							
18		**Subtotal**		14,411	-	(3,546)	10,865
19							
20	TOTAL GENERAL PLANT GROSS		II-B-2	**493,688**	**-**	**(4,563)**	**489,125**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN

(THOUSANDS OF DOLLARS)

			5	6	7	8	9	10	11	12
Line No.	FERC Account	Description	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
1	**General Plant - Gross**									
2	389.01	Land and Land Fees	49	E38901	27,581	927	26,332	259	63	27,581
3	389.02	Land and Land Rights	50	E38902	154	0	140	1	12	154
4	390.01	Structures and Improvements	51	E39001	242,413	30,118	207,859	2,745	1,691	242,413
5	391.01	Office Furniture and Equipment	52	E39101	11,135	878	7,861	99	2,297	11,135
6	392.01	Transportation Equipment	53	E39201	136,241	36,025	81,764	4,935	13,517	136,241
7	393.01	Stores Equipment	54	E39301	210	62	145	3	-	210
8	394.01	Tools, Shop and Garage Equipment	55	E39401	15,375	123	15,070	182	-	15,375
9	395.01	Laboratory Equipment	56	E39501	21,204	-	3,711	16,771	723	21,204
10	396.01	Power Operated Equipment	57	E39601	23,947	11,137	8,609	174	4,028	23,947
11										
12		**Subtotal**			478,260	79,270	351,491	25,168	22,331	478,260
13										
14	**General Plant - Miscellaneous**									
15	398.01	Miscellaneous Equipment	60	E39801	10,865	1,860	7,565	72	1,368	10,865
16	399.11	Asset Retirement Cost Gen Plant	1	DA	-	-	-	-	-	-
17										
18		**Subtotal**			10,865	1,860	7,565	72	1,368	10,865
19										
20	TOTAL GENERAL PLANT GROSS				489,125	81,130	359,056	25,240	23,699	489,125

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

INDEX

Line No.	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric
1	**Communication Equipment - Gross**		II-B-3				
2	397.01	Communication Equipment		377,223	-	(38,220)	339,003
3	397.02	Computer Equipment		170,074	-	(23,130)	146,944
4							
5							
6							
7							
8							
9							
10							
11							
12		**Subtotal**		547,297	-	(61,350)	485,947
13							
14	**TOTAL COMMUNICATION EQUIPMENT**		II-B-3	547,297	-	(61,350)	485,947
15							
16	**TOTAL GENERAL PLANT GROSS INCLUDE. COMM. EQUIP.**		II-B-2 - II-B-3	1,040,985	-	(65,913)	975,072
17							
18	**TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)**		II-B-1 - II-B-3	11,714,374	-	(193,559)	11,520,815
19							
20	**TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)**		II-B-1 - II-B-3	11,419,634	-	(154,530)	11,265,104

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

			5	6	7	8	9	10	11	12
Line No.	FERC Account	Description	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
1	**Communication Equipment - Gross**									
2	397.01	Communication Equipment	58	E39701	339,003	67,902	214,216	24,137	32,748	339,003
3	397.02	Computer Equipment	59	E39702	146,944	27,297	96,778	9,703	13,165	146,944
4										
5										
6										
7										
8										
9										
10										
11										
12		**Subtotal**			485,947	95,200	310,994	33,840	45,913	485,947
13										
14	**TOTAL COMMUNICATION EQUIPMENT**				485,947	95,200	310,994	33,840	45,913	485,947
15										
16	**TOTAL GENERAL PLANT GROSS INCLUDE. COMM. EQUIP.**				975,072	176,330	670,051	59,080	69,611	975,072
17										
18	**TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)**				11,520,815	3,665,220	7,369,254	348,870	137,471	11,520,815
19										
20	**TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)**				11,265,104	3,660,736	7,285,553	249,203	69,611	11,265,104

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-4 RATE BASE ACCOUNTS - CWIP
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN

INDEX

(THOUSANDS OF DOLLARS)

Line No.	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric
1	**Construction Work in Progress**		II-B-4				
2	1070	Construction Work In Progress		427,251	-	(427,251)	-
3							
4							
5		**Subtotal**		**427,251**	-	**(427,251)**	-
6							
7	**TOTAL CWIP**		II-B-4	**427,251**	-	**(427,251)**	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-4 RATE BASE ACCOUNTS - CWIP
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

			5	6	7	8	9	10	11	12
Line No.	FERC Account	Description	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
1	**Construction Work in Progress**									
2	1070	Construction Work In Progress	1	DA	-	-	-	-	-	-
3										
4										
5		**Subtotal**			-	-	-	-	-	-
6										
7	**TOTAL CWIP**				-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN / D. WATSON

INDEX

(THOUSANDS OF DOLLARS)

Line No	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric	5 FF #	6 Functionalization Factor Name	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
1	**Intangible Plant**														
2	**Accumulated Depreciation**		II-B-5												
3	301	Organization		-	-	-	-	1	DA	-	-	-	-	-	-
4	302	Franchise & Consents		-	-	-	-	1	DA	-	-	-	-	-	-
5	303.01	Misc Intangible Plant - MF S/W		(89)	-	89	-	1	DA	-	-	-	-	-	-
6	303.02	Misc Intangible Plant - NMF S/W		174,001	-	(41,400)	132,601	23	E30302	132,601	2,325	43,404	51,683	35,189	132,601
7															
8		Subtotal		173,912	-	(41,311)	132,601	-		132,601	2,325	43,404	51,683	35,189	132,601
9															
10	**Transmission Plant**														
11	**Accumulated Depreciation**		II-B-5												
12	350.01	Land and Land Fees		15	-	(15)	-	25	E35001	-	-	-	-	-	-
13	350 02	Land and Land Rights		20,416	-	(1,873)	18,543	26	E35002	18,543	18,543	0	-	-	18,543
14	352 01	Structures and Improvements		16,828	-	1,964	18,792	27	E35201	18,792	18,140	652	-	-	18,792
15	353.01	Station Equipment		173,852	-	(9,290)	164,562	28	E35301	164,562	151,709	12,853	-	-	164,562
16	354 01	Towers and Fixtures		205,992	-	23,851	229,843	29	E35401	229,843	229,843	-	-	-	229,843
17	355 01	Poles, Towers and Fixtures		21,260	-	7,070	28,330	30	E35501	28,330	28,330	-	-	-	28,330
18	356.01	Overhead Conductors and Devices		291,970	-	(22,613)	269,357	31	E35601	269,357	269,357	-	-	-	269,357
19	357 01	Underground Conduit		6,112	-	711	6,823	32	E35701	6,823	6,823	-	-	-	6,823
20	358.01	Underground Conductors and Devices		2,980	-	673	3,653	33	E35801	3,653	3,653	-	-	-	3,653
21	359.01	Roads and Trails		11,230	-	(478)	10,752	34	E35901	10,752	10,752	-	-	-	10,752
22															
23		Subtotal		750,655	-	-	750,655			750,655	737,150	13,505	-	-	750,655
24															
25	**Distribution Plant**														
26	**Accumulated Depreciation**		II-B-5												
27	360 01	Land and Land Fees		-	-	-	-	35	E36001	-	-	-	-	-	-
28	360.02	Land and Land Rights		726	-	(78)	648	36	E36002	648	34	614	-	-	648
29	361.01	Structures and Improvements		36,570	-	(1,099)	35,471	37	E36101	35,471	12,281	23,190	-	-	35,471
30	362.01	Station Equipment		329,073	-	17,488	346,561	38	E36201	346,561	129,620	216,941	-	-	346,561
31	364.01	Poles, Towers and Fixtures		319,535	-	33,265	352,800	39	E36401	352,800	-	352,800	-	-	352,800
32	365.01	Overhead Conductors and Devices		426,982	-	(56,382)	370,600	40	E36501	370,600	-	370,600	-	-	370,600
33	366.01	Underground Conduit		212,255	-	1,854	214,109	41	E36601	214,109	-	214,109	-	-	214,109
34	367.01	Underground Conductors and Devices		366,775	-	780	367,555	42	E36701	367,555	-	367,555	-	-	367,555
35	368.01	Line Transformers		452,100	-	106,360	558,460	43	E36801	558,460	-	558,460	-	-	558,460
36	369.01	Services		121,211	-	(38,664)	82,547	44	E36901	82,547	-	82,547	-	-	82,547
37	370.01	Meters		67,514	-	(9,754)	57,760	45	E37001	57,760	-	-	57,760	-	57,760
38	370 02	Advanced Meters		41	-	(41)	-	1	DA	-	-	-	-	-	-
39	370.03	Automated Meters		135,221	-	(108,504)	26,717	46	E37003	26,717	-	-	26,717	-	26,717
40	373.01	Street Lighting and Signal Systems		262,006	-	(28,824)	233,182	47	E37301	233,182	-	233,182	-	-	233,182
41	373.02	Security Lighting		6,333	-	(2,676)	3,657	47	E37301	3,657	-	3,657	-	-	3,657
42	374 01	Security Lighting		(2,676)	-	2,676	-	1	DA	-	-	-	-	-	-
43	374.03	Asset Retirement Cost Dist Depreciation/Amortization		11,773	-	(11,773)	-	1	DA	-	-	-	-	-	-
44															
45		Subtotal		2,745,439	-	(95,372)	2,650,067			2,650,067	141,934	2,423,656	84,477	-	2,650,067
46															
47	TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.		II-B-5	3,670,006	-	(136,683)	3,533,323			3,533,323	881,409	2,480,565	136,160	35,189	3,533,323
48	TOTAL TRAN, DIST PLANT-ACCUM DEP.		II-B-5	3,496,094	-	(95,372)	3,400,722			3,400,722	879,084	2,437,161	84,477	-	3,400,722
49															
50	TOTAL INT, TRAN, DIST PLANT-NET		II-B-1 - II-B-5	7,003,383	-	9,037	7,012,420			7,012,420	2,607,481	4,218,639	153,630	32,670	7,012,420
51	TOTAL TRAN, DIST PLANT-NET		II-B-1 - II-B-5	6,882,555	-	6,755	6,889,310			6,889,310	2,605,322	4,178,342	105,646	-	6,889,310
52															

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN / D. WATSON

INDEX

(THOUSANDS OF DOLLARS)

Line No	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric	5 FF #	6 Functionalization Factor Name	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
53	**General Plant**		II-B-5												
54	**Accumulated Depreciation**														
55	389.01	Land and Land Fees		-	-	-	-	1	DA	-	-	-	-	-	-
56	389.02	Land and Land Rights		37	-	(3)	34	50	E38902	34	0	31	0	3	34
57	390.01	Structures and Improvements		82,537	-	2,809	85,346	51	E39001	85,346	10,604	73,181	966	595	85,346
58	391 01	Office Furniture and Equipment		3,582	-	(417)	3,165	52	E39101	3,165	250	2,234	28	653	3,165
59	392.01	Transportation Equipment		44,410	-	4,835	49,245	53	E39201	49,245	13,021	29,554	1,784	4,886	49,245
60	393.01	Stores Equipment		(183)	-	201	18	54	E39301	18	5	12	0	-	18
61	394 01	Tools, Shop and Garage Equipment		1,364	-	813	2,177	55	E39401	2,177	17	2,134	26	-	2,177
62	395.01	Laboratory Equipment		8,553	-	76	8,629	56	E39501	8,629	-	1,510	6,825	294	8,629
63	396 01	Power Operated Equipment		6,427	-	1,626	8,053	57	E39601	8,053	3,745	2,895	58	1,354	8,053
64															
65		Subtotal		146,727	-	9,940	156,667			156,667	27,643	111,552	9,688	7,785	156,667
66															
67	397.01	Communication Equipment		164,853	-	(75,972)	88,881	58	E39701	88,881	17,803	56,164	6,328	8,586	88,881
68	397 02	Computer Equipment		75,403	-	(7,894)	67,509	59	E39702	67,509	12,541	44,462	4,458	6,048	67,509
69	398 01	Miscellaneous Equipment		2,120	-	341	2,461	60	E39801	2,461	421	1,714	16	310	2,461
70	399.11	Asset Retirement Cost Gen Plant		555	-	(555)	-	1	DA	-	-	-	-	-	-
71															
72		Subtotal		242,931	-	(84,080)	158,851			158,851	30,765	102,339	10,803	14,944	158,851
73															
74	RWIP	Salvage and Removal		(44,828)	-	-	(44,828)	1	DA	(44,828)	(33,087)	(11,741)	-	-	(44,828)
75															
76		Subtotal		(44,828)	-	-	(44,828)			(44,828)	(33,087)	(11,741)	-	-	(44,828)
77															
78	TOTAL ACCUM. DEP. FOR GENERAL PLANT		II-B-5	344,830	-	(74,140)	270,690			270,690	25,320	202,150	20,490	22,729	270,690
79	TOTAL GENERAL PLANT-NET		II-B-2 - II-B-5	696,155	-	8,227	704,382			704,382	151,010	467,900	38,590	46,882	704,382
80															
81	TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)		II-B-1-3 - II-B-5	7,699,538	-	17,264	7,716,802			7,716,802	2,758,491	4,686,539	192,220	79,553	7,716,802
82															
83	TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)		II-B-1-3 - II-B-5	7,578,710	-	14,982	7,593,692			7,593,692	2,756,332	4,646,242	144,236	46,982	7,593,692

Note: Please see the direct testimony of Dane Watson for a description of the methods used for calculating depreciation. The approved rates are entered into the SAP system and are applied to the gross plant balance each month.

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-5a RESERVE REALLOCATION ADJUSTMENT
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN / D. WATSON
(THOUSANDS OF DOLLARS)

INDEX

Line No.	FERC Account	Description	1 Book Reserve at 12/31/17	2 Less AMS	3 Less Retirements	4 Adjusted Book Reserve at 12/31/17	5 Calculated Reserve at 12/31/17	6 Reserve Reallocation
1	**Intangibles**							
2	E30301	MISC INT PLANT - MF S/W	(89)			(89)	0	(89)
3	E30302	MISC INT PLANT - NMF S/W	153,965			153,965	153,876	89
4		**Subtotal**	153,876			153,876	153,876	0
5								
6	**Transmission Property**							
7	E35001	LAND	15			15		15
8	E35002	LAND RIGHTS	19,116			19,116	17,243	1,873
9	E35201	STRUCT. & IMPROVEMTS	15,753			15,753	17,717	(1,964)
10	E35301	STATION EQUIPMENT	165,204			165,204	155,914	9,290
11	E35401	TOWERS & FIXTURES	194,700			194,700	218,550	(23,851)
12	E35501	POLES AND FIXTURES	20,215			20,215	27,285	(7,070)
13	E35601	O/H CONDUCT/DEVICES	281,529			281,529	258,916	22,613
14	E35701	UNDERGROUND CONDUIT	5,488	0		5,488	6,199	(711)
15	E35801	U/G CONDUCT/DEVICES	2,619			2,619	3,292	(673)
16	E35901	ROADS AND TRAILS	10,173			10,173	9,695	478
17		**Subtotal**	714,812			714,812	714,812	0
18								
19	**Distribution Plant Excluding Meters**							
20	E36002	LAND RIGHTS	694			694	631	63
21	E36101	STRUCT. & IMPROVEMTS	35,748			35,748	34,649	1,099
22	E36201	STATION EQUIPMENT	325,404			325,404	342,893	(17,488)
23	E36401	POLES,TOWERS,FIXTURE	320,091			320,091	353,356	(33,265)
24	E36501	O/H CONDUCT DEVICES	418,492			418,492	362,110	56,382
25	E36601	UNDERGROUND CONDUIT	198,601	(88)		198,513	200,437	(1,924)
26	E36701	U/G CONDUCT/DEVICES	344,292	(1,297)		342,995	344,622	(1,628)
27	E36801	LINE TRANSFORMERS	451,077	(646)		450,431	557,234	(106,803)
28	E36901	SERVICES	114,235			114,235	75,571	38,664
29	E37001	METERS	64,179			64,179	54,425	9,754
30	E37002	ADVANCED METERS	41			41	0	41
31	E37003	AMS METERS	199,059	(150,983)		48,076	21,795	26,281
	E37301 &	STREET LT/SIGNAL SYS & SECURITY						
32	E37401	LIGHTING	252,886			252,886	224,062	28,824
33	E37403	ASSET RET COST-DISTRIBUTION	11,053			11,053	11,053	0
34		**Subtotal**	2,735,851	(153,014)	0	2,582,837	2,582,837	0
35								

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-5a RESERVE REALLOCATION ADJUSTMENT
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN / D. WATSON
(THOUSANDS OF DOLLARS)

INDEX

			1	2	3	4	5	6
Line No.	FERC Account	Description	Book Reserve at 12/31/17	Less AMS	Less Retirements	Adjusted Book Reserve at 12/31/17	Calculated Reserve at 12/31/17	Reserve Reallocation
36	**General Property Excluding General Plant Amortization**							
37	E38902	LAND RIGHTS	34			34	31	3
38	E39001	STRUCT. & IMPROVEMTS	78,491			78,491	81,300	(2,809)
39	E39201	TRANSPORTATION EQUIP	38,821	(155)		38,666	43,673	(5,007)
40	E39601	POWER OPERATED EQUIP	5,905			5,905	7,531	(1,626)
41	E39701	MICROWAVE EQUIPMENT	164,234	(59,450)		104,784	78,245	26,539
42	E39911	ASSET RET COST-GENERAL PLANT	476			476	476	0
43		**Subtotal**	287,961	(59,605)	0	228,356	211,256	17,099
44								
45								
46	**Amortized General Property**							
47	E39101	OFFICE F/F	3,100			3,100	2,683	417
48	E39301	STORES EQUIPMENT	(18)			(18)	183	(201)
49	E39401	TOOLS,SHOP,GAR EQUIP	1,131		(56)	1,075	1,945	(869)
50	E39501	LAB EQUIPMENT	7,641	(27)	(771)	6,843	7,724	(881)
51	E39702	COMPUTER EQUIPMENT	60,106	(14,837)	(10,927)	34,342	49,560	(15,218)
52	E39801	MISC. EQUIPMENT	1,589	(11)		1,578	1,924	(346)
53		**Subtotal**	73,550	(14,876)	(11,754)	46,920	64,019	(17,099)
54								
55	**TOTAL ACCUMULATED DEPRECIATION**		3,966,049	(227,495)	(11,754)	3,726,801	3,726,801	0

PUBLIC UTILITY COMMISSION OF TEXAS INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN / R. PRYOR
(THOUSANDS OF DOLLARS)

Line No.	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric
1	**Other Rate Base Items**						
2							
3	**Plant Held for Future Use**						
4	1050	Plant Held for Future Use		11,381	-	(10,260)	1,121
5							
6	***Breakout Plant Held for Future Use by Function:***						
7							
8	**Transmission Plant**		II-B-6				
9	350.03	TRANS LAND OWNED FEE		7,862	-	(7,862)	-
10	350.04	TRANS - LAND RTS		2,317	-	(2,317)	-
11							
12		**Subtotal**		10,179	-	(10,179)	-
13							
14	**Distribution Plant**		II-B-6				
15	360.03	DIST LAND OWNED FEE		273	-	(32)	241
16							
17		**Subtotal**		273	-	(32)	241
18							
19	**General Plant**		II-B-6				
20	389.03	LAND OWNED IN FEE		930	-	(50)	880
21							
22		**Subtotal**		930	-	(50)	880
23							
24	**TOTAL PLANT HELD FOR FUTURE USE**		II-B-6	11,382	-	(10,261)	1,121

PUBLIC UTILITY COMMISSION OF TEXAS INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN / R. PRYOR
(THOUSANDS OF DOLLARS)

				5	6	7	8	9	10	11	12
Line No.	FERC Account	Description	Reference Schedule	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
1	**Other Rate Base Items**										
2											
3	**Plant Held for Future Use**										
4	1050	Plant Held for Future Use		1	DA	1,121	189	826	48	59	1,121
5											
6	***Breakout Plant Held for Future Use by Function:***										
7											
8	**Transmission Plant**		II-B-6								
9	350.03	TRANS LAND OWNED FEE		2	TRAN	-	-	-	-	-	-
10	350.04	TRANS - LAND RTS		2	TRAN	-	-	-	-	-	-
11											
12		**Subtotal**				-	-	-	-	-	-
13											
14	**Distribution Plant**		II-B-6								
15	360.03	DIST LAND OWNED FEE		3	DIST	241	-	241	-	-	241
16											
17		**Subtotal**				241	-	241	-	-	241
18											
19	**General Plant**		II-B-6								
20	389.03	LAND OWNED IN FEE		13	GNLPLT-N	880	189	585	48	59	880
21											
22		**Subtotal**				880	189	585	48	59	880
23											
24	**TOTAL PLANT HELD FOR FUTURE USE**		II-B-6			1,121	189	826	48	59	1,121

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN / C. PRINGLE

INDEX

(THOUSANDS OF DOLLARS)

Line No.	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric
1	**Other Rate Base Items**						
2							
3	***Other Accumulated Provisions***		II-B-7				
4	2281	Property Insurance Reserve		5,830	-	(39)	5,791
5	2282	Injuries & Damages-Auto Liability		(797)	-	-	(797)
6	2282	Injuries & Damages-Gen Liability		(8,407)	-	-	(8,407)
7	2282	Injuries & Damages-Workers' Comp		(3,557)	-	-	(3,557)
8							
9		**Subtotal**		(6,931)	-	(39)	(6,970)
10							
11	**Accumulated Deferred Income Taxes**		II-E-3.5				
12	1900	Deferred Income Tax		270,907	-	(99,526)	171,381
13	2820	Def Inc Taxes-Fed-Accel Depr		(1,086,782)	-	7,554	(1,079,228)
14	2830	Def Inc Taxes-Other		(206,261)	-	220,943	14,682
15							
16		**Subtotal**		(1,022,136)	-	128,971	(893,165)
17							
18	**TOTAL ACCUMULATED PROVISIONS**		II-B-7	(1,029,067)	-	128,932	(900,135)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN / C. PRINGLE

INDEX

(THOUSANDS OF DOLLARS)

				5	6	7	8	9	10	11	12
Line No.	FERC Account	Description	Reference Schedule	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
1	**Other Rate Base Items**										
2											
3	**Other Accumulated Provisions**		II-B-7								
4	2281	Property Insurance Reserve		3	DIST	5,791	-	5,791	-	-	5,791
5	2282	Injuries & Damages-Auto Liability		21	GPLT	(797)	(254)	(510)	(24)	(10)	(797)
6	2282	Injuries & Damages-Gen Liability		15	PLTSVC-N	(8,407)	(3,005)	(5,106)	(209)	(87)	(8,407)
7	2282	Injuries & Damages-Workers' Comp		12	PAYXAG	(3,557)	(705)	(2,623)	(7)	(222)	(3,557)
8											
9		**Subtotal**				(6,970)	(3,964)	(2,448)	(240)	(318)	(6,970)
10											
11	**Accumulated Deferred Income Taxes**		II-E-3.5								
12	1900	Deferred Income Tax		1	DA	171,381	52,975	110,886	4,797	2,723	171,382
13	2820	Def Inc Taxes-Fed-Accel Depr		1	DA	(1,079,228)	(308,707)	(729,750)	(29,247)	(11,525)	(1,079,228)
14	2830	Def Inc Taxes-Other		1	DA	14,682	6,069	7,161	(184)	1,635	14,681
15											
16		**Subtotal**				(893,165)	(249,663)	(611,703)	(24,633)	(7,166)	(893,165)
17											
18	TOTAL ACCUMULATED PROVISIONS		II-B-7			(900,135)	(253,626)	(614,151)	(24,874)	(7,485)	(900,135)

PUBLIC UTILITY COMMISSION OF TEXAS INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-7.1 RATE BASE ACCOUNTS - ACCUM. PROVISIONS
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN /G. WILSON
(THOUSANDS OF DOLLARS)

				1	2	3	4
Line No.	FERC Account	Year	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric
1	**Other Rate Base Items**						
2							
3	**Property Insurance Reserve**		II-B-7				
4	2281	2018		5,830	-	(39)	5,791
5	2281	2017		(1,167)	-	2,210	1,043
6	2281	2016		(1,571)	-	2,210	639
7	2281	2015		(4,932)	-	2,213	(2,719)
8	2281	2014		(11,447)	-	2,224	(9,223)
9	2281	2013		(11,998)	-	2,222	(9,776)
10	2281	2012		(9,124)	-	2,221	(6,903)
11	2281	2011		(4,397)	-	(2,095)	(6,492)
12	2281	2010		(2,902)	-	(1,243)	(4,145)
13	2281	2009		(2,130)	-	-	(2,130)
14	2281	2008		(5,535)	-	-	(5,535)

PUBLIC UTILITY COMMISSION OF TEXAS INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-7.1 RATE BASE ACCOUNTS - ACCUM. PROVISIONS
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN /G. WILSON
(THOUSANDS OF DOLLARS)

				1	5	6	7	8	9	10	11	12
Line No.	FERC Account	Year	Reference Schedule	Total Company	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
1	**Other Rate Base Items**											
2												
3	**Property Insurance Reserve**		II-B-7									
4	2281	2018		5,830	3	DIST	5,791	-	5,791	-	-	5,791
5	2281	2017		(1,167)	3	DIST	1,043	-	1,043	-	-	1,043
6	2281	2016		(1,571)	3	DIST	639	-	639	-	-	639
7	2281	2015		(4,932)	3	DIST	(2,719)	-	(2,719)	-	-	(2,719)
8	2281	2014		(11,447)	3	DIST	(9,223)	-	(9,223)	-	-	(9,223)
9	2281	2013		(11,998)	3	DIST	(9,776)	-	(9,776)	-	-	(9,776)
10	2281	2012		(9,124)	3	DIST	(6,903)	-	(6,903)	-	-	(6,903)
11	2281	2011		(4,397)	3	DIST	(6,492)	-	(6,492)	-	-	(6,492)
12	2281	2010		(2,902)	3	DIST	(4,145)	-	(4,145)	-	-	(4,145)
13	2281	2009		(2,130)	3	DIST	(2,130)	-	(2,130)	-	-	(2,130)
14	2281	2008		(5,535)	3	DIST	(5,535)	-	(5,535)	-	-	(5,535)

PUBLIC UTILITY COMMISSION OF TEXAS INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

Line No.	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric
1	**Other Rate Base Items**						
2							
3	**Working Capital - Materials & Supplies**						
4							
5	1540	**Materials and Supplies**	II-B-8				
6		Balance at December 31, 2017		104,976	-	-	104,976
7		Balance at January 31, 2018		101,097	-	-	101,097
8		Balance at February 28, 2018		102,225	-	-	102,225
9		Balance at March 31, 2018		101,088	-	-	101,088
10		Balance at April 30, 2018		101,488	-	-	101,488
11		Balance at May 31, 2018		103,986	-	-	103,986
12		Balance at June 30, 2018		108,795	-	-	108,795
13		Balance at July 31, 2018		107,515	-	-	107,515
14		Balance at August 31, 2018		115,454	-	-	115,454
15		Balance at September 30, 2018		113,186	-	-	113,186
16		Balance at October 31, 2018		118,104	-	-	118,104
17		Balance at November 30, 2018		121,496	-	-	121,496
18		Balance at December 31, 2018		118,333	-	-	118,333
19							
20		**13-Month Average Balance**		**109,057**	**-**	**-**	**109,057**
21							
22		Balance at January 31, 2019			-	-	-
23		Balance at February 28, 2019			-	-	-
24		Balance at March 31, 2019			-	-	-
25							
26							
27							

PUBLIC UTILITY COMMISSION OF TEXAS INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

				5	6	7	8	9	10	11	12
Line No	FERC Account	Description	Reference Schedule	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
1	**Other Rate Base Items**										
2											
3	**Working Capital - Materials & Supplies**										
4											
5	1540	**Materials and Supplies**	II-B-8								
6		Balance at December 31, 2017		1	DA	104,976	43,620	59,233	2,123	-	104,976
7		Balance at January 31, 2018		1	DA	101,097	42,008	57,044	2,044	-	101,096
8		Balance at February 28, 2018		1	DA	102,225	42,477	57,681	2,067	-	102,225
9		Balance at March 31, 2018		1	DA	101,088	42,005	57,039	2,044	-	101,088
10		Balance at April 30, 2018		1	DA	101,488	42,171	57,265	2,052	-	101,488
11		Balance at May 31, 2018		1	DA	103,986	43,209	58,674	2,103	-	103,986
12		Balance at June 30, 2018		1	DA	108,795	45,207	61,388	2,200	-	108,795
13		Balance at July 31, 2018		1	DA	107,515	44,675	60,666	2,174	-	107,515
14		Balance at August 31, 2018		1	DA	115,454	47,974	65,145	2,335	-	115,454
15		Balance at September 30, 2018		1	DA	113,186	47,031	63,865	2,289	-	113,185
16		Balance at October 31, 2018		1	DA	118,104	49,075	66,641	2,388	-	118,104
17		Balance at November 30, 2018		1	DA	121,496	50,484	68,554	2,457	-	121,495
18		Balance at December 31, 2018		1	DA	118,333	49,170	66,770	2,393	-	118,333
19											
20		**13-Month Average Balance**				**109,057**	**45,316**	**61,536**	**2,205**	**-**	**109,057**
21											
22		Balance at January 31, 2019		1	DA	-	-	-	-	-	-
23		Balance at February 28, 2019		1	DA	-	-	-	-	-	-
24		Balance at March 31, 2019		1	DA	-	-	-	-	-	-
25											
26											
27											

PUBLIC UTILITY COMMISSION OF TEXAS INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN

(THOUSANDS OF DOLLARS)

				1	2	3	4
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric
28	1630	**Undistributed M&S Expenses**	II-B-8				
29		Balance at December 31, 2017		678	-	-	678
30		Balance at January 31, 2018		79	-	-	79
31		Balance at February 28, 2018		(55)	-	-	(55)
32		Balance at March 31, 2018		(89)	-	-	(89)
33		Balance at April 30, 2018		245	-	-	245
34		Balance at May 31, 2018		663	-	-	663
35		Balance at June 30, 2018		1,040	-	-	1,040
36		Balance at July 31, 2018		489	-	-	489
37		Balance at August 31, 2018		1,087	-	-	1,087
38		Balance at September 30, 2018		1,011	-	-	1,011
39		Balance at October 31, 2018		882	-	-	882
40		Balance at November 30, 2018		1,445	-	-	1,445
41		Balance at December 31, 2018		1,254	-	-	1,254
42							
43		**13-Month Average Balance**		671	-	-	671
44							
45		Balance at January 31, 2019				-	-
46		Balance at February 28, 2019				-	-
47		Balance at March 31, 2019				-	-
48							
49							
50							
51		**TOTAL MATERIALS & SUPPLIES**	II-B-8	109,729	-	-	109,729

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PUBLIC UTILITY COMMISSION OF TEXAS INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

				5	6	7	8	9	10	11	12
Line No	FERC Account	Description	Reference Schedule	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
28	1630	**Undistributed M&S Expenses**	II-B-8								
29		Balance at December 31, 2017		1	DA	678	282	383	14	-	679
30		Balance at January 31, 2018		1	DA	79	33	44	2	-	79
31		Balance at February 28, 2018		1	DA	(55)	(23)	(31)	(1)	-	(55)
32		Balance at March 31, 2018		1	DA	(89)	(37)	(50)	(2)	-	(89)
33		Balance at April 30, 2018		1	DA	245	102	139	5	-	246
34		Balance at May 31, 2018		1	DA	663	276	374	13	-	663
35		Balance at June 30, 2018		1	DA	1,040	432	587	21	-	1,040
36		Balance at July 31, 2018		1	DA	489	203	276	10	-	489
37		Balance at August 31, 2018		1	DA	1,087	452	613	22	-	1,087
38		Balance at September 30, 2018		1	DA	1,011	420	570	20	-	1,010
39		Balance at October 31, 2018		1	DA	882	367	498	18	-	883
40		Balance at November 30, 2018		1	DA	1,445	601	815	29	-	1,445
41		Balance at December 31, 2018		1	DA	1,254	521	707	25	-	1,253
42											
43		**13-Month Average Balance**				671	279	379	14	-	672
44											
45		Balance at January 31, 2019		1	DA	-					-
46		Balance at February 28, 2019		1	DA	-					-
47		Balance at March 31, 2019		1	DA	-					-
48											
49											
50											
51		**TOTAL MATERIALS & SUPPLIES**	II-B-8			109,729	45,595	61,915	2,219	-	109,728

PUBLIC UTILITY COMMISSION OF TEXAS INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN / T. LYONS
(THOUSANDS OF DOLLARS)

				1	2	3	4
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric
1	**Other Rate Base Items**						
2							
3	**Working Capital - Cash**		II-B-9				
4		Cash Working Capital			-	(46,714)	26,163
5							
6		O&M Expenses plus A&G Expenses	II-D-2	616,381			
7		Less: Material & Supplies expense		13,434			
8		Less: Prepaid amortization		19,930			
9				583,017			
10		% Allowance per P.U.C. SUBST. R. 25.231(c)(2)(B)(iii)(I) *		12.50%			
11		One-Eighth of O&M Test		72,877			
12							
13		**Allowance for Cash Working Capital**		72,877	-	(46,714)	26,163
14							
15	**TOTAL CASH WORKING CAPITAL**		II-B-9	72,877	-	(46,714)	26,163
16							
17	**TOTAL WORKING CAPITAL**		II-B-8 through II-B-9	182,606	-	(46,714)	135,892

* http://www.puc.texas.gov/agency/rulesnlaws/subrules/electric/25.231/25.231.pdf

PUBLIC UTILITY COMMISSION OF TEXAS INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN / T. LYONS
(THOUSANDS OF DOLLARS)

Line No.	FERC Account	Description	Reference Schedule	5 FF#	6 Functionalization Factor Name	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
1	**Other Rate Base Items**										
2											
3	**Working Capital - Cash**		II-B-9								
4		Cash Working Capital		8	OMAGXFP(565)	26,163	4,521	17,276	1,761	2,605	26,163
5											
6		O&M Expenses plus A&G Expenses	II-D-2								
7		Less: Material & Supplies expense									
8		Less: Prepaid amortization									
9											
10		% Allowance per P.U C. SUBST. R. 25.231(c)(2)(B)(iii)(I) *									
11		One-Eighth of O&M Test									
12											
13		**Allowance for Cash Working Capital**				26,163	4,521	17,276	1,761	2,605	26,163
14											
15	**TOTAL CASH WORKING CAPITAL**		II-B-9			**26,163**	**4,521**	**17,276**	**1,761**	**2,605**	**26,163**
16											
17	**TOTAL WORKING CAPITAL**		II-B-8 through II-B-9			**135,892**	**50,116**	**79,191**	**3,979**	**2,605**	**135,891**

* http://www.puc.texas.gov/agency/rulesnlaws/subrules/electric/25 231/25.231.pdf

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-9.1 RATE BASE ACCOUNTS - CASH WORKING CAPITAL
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN / T. LYONS
(THOUSANDS OF DOLLARS)

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Line No.	FERC Account	Description	Reference Schedule	1 Total Company
1	**A detailed explanation shall be provided for the existence of a large positive Cash Working Capital balance (greater than one percent of the requested revenue requirement.)**			
2				
3	**Working Capital - Cash Test**			
4		Cash Working Capital	II-B-9	26,163
5				
6		Requested Revenue Requirement		2,282,203
7		Percentage		1%
8		1% of Requested Revenue Requirement	I-A-1	22,822
9				
10				**TRUE**
11	Narrative:	The Cash Working Capital amount to be included in rate base is slightly more than 1% of the requested revenue requirement. Please see the direct testimony of Timothy S. Lyons for a detailed analysis of the lead-lag study performed for this proceeding compared to the methodology used in the last rate case. The results from his study were then applied to the adjusted test year amounts as described in the direct testimony of Ms. Kristie L. Colvin.		

PUBLIC UTILITY COMMISSION OF TEXAS INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

Line No	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric
1	**Other Rate Base Items**						
2							
3	**Working Capital - Prepayments**						
4							
5	1650	**Prepay-Insurance**	II-B-10				
6		Balance at December 31, 2017		7,621	-	-	7,621
7		Balance at January 31, 2018		7,104	-	-	7,104
8		Balance at February 28, 2018		6,086	-	-	6,086
9		Balance at March 31, 2018		5,068	-	-	5,068
10		Balance at April 30, 2018		3,962	-	-	3,962
11		Balance at May 31, 2018		3,096	-	-	3,096
12		Balance at June 30, 2018		5,553	-	-	5,553
13		Balance at July 31, 2018		4,517	-	-	4,517
14		Balance at August 31, 2018		3,481	-	-	3,481
15		Balance at September 30, 2018		2,445	-	-	2,445
16		Balance at October 31, 2018		10,571	-	-	10,571
17		Balance at November 30, 2018		9,456	-	-	9,456
18		Balance at December 31, 2018		8,340	-	-	8,340
19							
20		13-Month Average Balance		5,946	-	-	5,946
21							
22		Balance at January 31, 2019		-		-	-
23		Balance at February 28, 2019		-		-	-
24		Balance at March 31, 2019		-		-	-
25							
26	1650	**Other Taxes**					
27		Balance at December 31, 2017		11,546	-	-	11,546
28		Balance at January 31, 2018		-	-	-	-
29		Balance at February 28, 2018		-	-	-	-
30		Balance at March 31, 2018		11,546	-	-	11,546
31		Balance at April 30, 2018		-	-	-	-
32		Balance at May 31, 2018		-	-	-	-
33		Balance at June 30, 2018		11,479	-	-	11,479
34		Balance at July 31, 2018		-	-	-	-
35		Balance at August 31, 2018		11,480	-	-	11,480
36		Balance at September 30, 2018		-	-	-	-
37		Balance at October 31, 2018		-	-	-	-
38		Balance at November 30, 2018		11,480	-	-	11,480
39		Balance at December 31, 2018		11,480	-	-	11,480
40							
41		13-Month Average Balance		5,309	-	-	5,309
42							

PUBLIC UTILITY COMMISSION OF TEXAS INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

				5	6	7	8	9	10	11	12
Line No.	FERC Account	Description	Reference Schedule	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
1		**Other Rate Base Items**									
2											
3		**Working Capital - Prepayments**									
4											
5	1650	**Prepay-Insurance**	II-B-10								
6		Balance at December 31, 2017		15	PLTSVC-N	7,621	2,724	4,628	190	79	7,621
7		Balance at January 31, 2018		15	PLTSVC-N	7,104	2,539	4,314	177	73	7,104
8		Balance at February 28, 2018		15	PLTSVC-N	6,086	2,176	3,696	152	63	6,086
9		Balance at March 31, 2018		15	PLTSVC-N	5,068	1,812	3,078	126	52	5,068
10		Balance at April 30, 2018		15	PLTSVC-N	3,962	1,416	2,406	99	41	3,962
11		Balance at May 31, 2018		15	PLTSVC-N	3,096	1,107	1,880	77	32	3,096
12		Balance at June 30, 2018		15	PLTSVC-N	5,553	1,985	3,372	138	57	5,553
13		Balance at July 31, 2018		15	PLTSVC-N	4,517	1,615	2,743	113	47	4,517
14		Balance at August 31, 2018		15	PLTSVC-N	3,481	1,244	2,114	87	36	3,481
15		Balance at September 30, 2018		15	PLTSVC-N	2,445	874	1,485	61	25	2,445
16		Balance at October 31, 2018		15	PLTSVC-N	10,571	3,779	6,420	263	109	10,571
17		Balance at November 30, 2018		15	PLTSVC-N	9,456	3,380	5,743	236	97	9,456
18		Balance at December 31, 2018		15	PLTSVC-N	8,340	2,981	5,065	208	86	8,340
19											
20		13-Month Average Balance				5,946	2,126	3,611	148	61	5,946
21											
22		Balance at January 31, 2019		15	PLTSVC-N	-	-	-	-	-	-
23		Balance at February 28, 2019		15	PLTSVC-N	-	-	-	-	-	-
24		Balance at March 31, 2019		15	PLTSVC-N	-	-	-	-	-	-
25											
26	1650	**Other Taxes**									
27		Balance at December 31, 2017		19	ADTAXEXP	11,546	4,104	6,965	404	72	11,546
28		Balance at January 31, 2018		19	ADTAXEXP	-	-	-	-	-	-
29		Balance at February 28, 2018		19	ADTAXEXP	-	-	-	-	-	-
30		Balance at March 31, 2018		19	ADTAXEXP	11,546	4,104	6,965	404	72	11,546
31		Balance at April 30, 2018		19	ADTAXEXP	-	-	-	-	-	-
32		Balance at May 31, 2018		19	ADTAXEXP	-	-	-	-	-	-
33		Balance at June 30, 2018		19	ADTAXEXP	11,479	4,081	6,925	402	72	11,479
34		Balance at July 31, 2018		19	ADTAXEXP	-	-	-	-	-	-
35		Balance at August 31, 2018		19	ADTAXEXP	11,480	4,081	6,925	402	72	11,480
36		Balance at September 30, 2018		19	ADTAXEXP	-	-	-	-	-	-
37		Balance at October 31, 2018		19	ADTAXEXP	-	-	-	-	-	-
38		Balance at November 30, 2018		19	ADTAXEXP	11,480	4,081	6,925	402	72	11,480
39		Balance at December 31, 2018		19	ADTAXEXP	11,480	4,081	6,925	402	72	11,480
40											
41		13-Month Average Balance				5,309	1,887	3,202	186	33	5,309
42											

PUBLIC UTILITY COMMISSION OF TEXAS INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

Line No.	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric
43		Balance at January 31, 2019		-		-	-
44		Balance at February 28, 2019		-		-	-
45		Balance at March 31, 2019		-		-	-
46							
47	1650	**Prepay-Other**	II-B-10				
48		Balance at December 31, 2017		2,541	-	(39)	2,502
49		Balance at January 31, 2018		2,835	-	(31)	2,804
50		Balance at February 28, 2018		2,551	-	(111)	2,440
51		Balance at March 31, 2018		3,466	-	(103)	3,363
52		Balance at April 30, 2018		2,960	-	(96)	2,864
53		Balance at May 31, 2018		3,211	-	(88)	3,123
54		Balance at June 30, 2018		3,205	-	(88)	3,117
55		Balance at July 31, 2018		3,598	-	(88)	3,510
56		Balance at August 31, 2018		3,439	-	(88)	3,351
57		Balance at September 30, 2018		2,885	-	(88)	2,797
58		Balance at October 31, 2018		2,604	-	(88)	2,516
59		Balance at November 30, 2018		2,689	-	-	2,689
60		Balance at December 31, 2018		2,069	-	-	2,069
61							
62		13-Month Average Balance		2,927	-	(70)	2,857
63							
64		Balance at January 31, 2019		-		-	-
65		Balance at February 28, 2019		-		-	-
66		Balance at March 31, 2019		-		-	-
67							
68	1650	**Executive Benefits**	II-B-10				
69		Balance at December 31, 2017		4,869	-	(4,869)	-
70		Balance at January 31, 2018		4,201	-	(4,201)	-
71		Balance at February 28, 2018		3,628	-	(3,628)	-
72		Balance at March 31, 2018		2,995	-	(2,995)	-
73		Balance at April 30, 2018		2,367	-	(2,367)	-
74		Balance at May 31, 2018		1,722	-	(1,722)	-
75		Balance at June 30, 2018		1,126	-	(1,126)	-
76		Balance at July 31, 2018		3,216	-	(3,216)	-
77		Balance at August 31, 2018		2,588	-	(2,588)	-
78		Balance at September 30, 2018		6,698	-	(6,698)	-
79		Balance at October 31, 2018		5,996	-	(5,996)	-
80		Balance at November 30, 2018		5,390	-	(5,390)	-
81		Balance at December 31, 2018		4,764	-	(4,764)	-
82							
83		13-Month Average Balance		3,812	-	(3,812)	-
84							

PUBLIC UTILITY COMMISSION OF TEXAS INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

				5	6	7	8	9	10	11	12
Line No.	FERC Account	Description	Reference Schedule	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
43		Balance at January 31, 2019		19	ADTAXEXP	-	-	-	-	-	-
44		Balance at February 28, 2019		19	ADTAXEXP	-	-	-	-	-	-
45		Balance at March 31, 2019		19	ADTAXEXP	-	-	-	-	-	-
46											
47	1650	**Prepay-Other**	II-B-10								
48		Balance at December 31, 2017		15	PLTSVC-N	2,502	894	1,520	62	26	2,502
49		Balance at January 31, 2018		15	PLTSVC-N	2,804	1,002	1,703	70	29	2,804
50		Balance at February 28, 2018		15	PLTSVC-N	2,440	872	1,482	61	25	2,440
51		Balance at March 31, 2018		15	PLTSVC-N	3,363	1,202	2,042	84	35	3,363
52		Balance at April 30, 2018		15	PLTSVC-N	2,864	1,024	1,739	71	30	2,864
53		Balance at May 31, 2018		15	PLTSVC-N	3,123	1,116	1,897	78	32	3,123
54		Balance at June 30, 2018		15	PLTSVC-N	3,117	1,114	1,893	78	32	3,117
55		Balance at July 31, 2018		15	PLTSVC-N	3,510	1,255	2,132	87	36	3,510
56		Balance at August 31, 2018		15	PLTSVC-N	3,351	1,198	2,035	83	35	3,351
57		Balance at September 30, 2018		15	PLTSVC-N	2,797	1,000	1,699	70	29	2,797
58		Balance at October 31, 2018		15	PLTSVC-N	2,516	899	1,528	63	26	2,516
59		Balance at November 30, 2018		15	PLTSVC-N	2,689	961	1,633	67	28	2,689
60		Balance at December 31, 2018		15	PLTSVC-N	2,069	740	1,257	52	21	2,069
61											
62		**13-Month Average Balance**				2,857	1,021	1,735	71	29	2,857
63											
64		Balance at January 31, 2019		15	PLTSVC-N	-	-	-	-	-	-
65		Balance at February 28, 2019		15	PLTSVC-N	-	-	-	-	-	-
66		Balance at March 31, 2019		15	PLTSVC-N	-	-	-	-	-	-
67											
68	1650	**Executive Benefits**	II-B-10								
69		Balance at December 31, 2017		1	DA	-	-	-	-	-	-
70		Balance at January 31, 2018		1	DA	-	-	-	-	-	-
71		Balance at February 28, 2018		1	DA	-	-	-	-	-	-
72		Balance at March 31, 2018		1	DA	-	-	-	-	-	-
73		Balance at April 30, 2018		1	DA	-	-	-	-	-	-
74		Balance at May 31, 2018		1	DA	-	-	-	-	-	-
75		Balance at June 30, 2018		1	DA	-	-	-	-	-	-
76		Balance at July 31, 2018		1	DA	-	-	-	-	-	-
77		Balance at August 31, 2018		1	DA	-	-	-	-	-	-
78		Balance at September 30, 2018		1	DA	-	-	-	-	-	-
79		Balance at October 31, 2018		1	DA	-	-	-	-	-	-
80		Balance at November 30, 2018		1	DA	-	-	-	-	-	-
81		Balance at December 31, 2018		1	DA	-	-	-	-	-	-
82											
83		**13-Month Average Balance**				-	-	-	-	-	-
84											

PUBLIC UTILITY COMMISSION OF TEXAS INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

Line No	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric
85		Balance at January 31, 2019		-		-	-
86		Balance at February 28, 2019		-		-	-
87		Balance at March 31, 2019		-		-	-
88							
89	1650	**Prepaid Pension Assets**	II-B-10				
90		Balance at December 31, 2017		-	-	167,705	167,705
91		Balance at January 31, 2018		-	-	165,689	165,689
92		Balance at February 28, 2018		-	-	163,673	163,673
93		Balance at March 31, 2018		-	-	188,513	188,513
94		Balance at April 30, 2018		-	-	186,497	186,497
95		Balance at May 31, 2018		-	-	184,481	184,481
96		Balance at June 30, 2018		-	-	182,465	182,465
97		Balance at July 31, 2018		-	-	180,449	180,449
98		Balance at August 31, 2018		-	-	178,433	178,433
99		Balance at September 30, 2018		-	-	176,418	176,418
100		Balance at October 31, 2018		-	-	174,402	174,402
101		Balance at November 30, 2018		-	-	172,386	172,386
102		Balance at December 31, 2018		-	-	170,370	170,370
103							
104		**13-Month Average Balance**		-	-	176,268	176,268
105							
106		Balance at January 31, 2019		-		-	-
107		Balance at February 28, 2019		-		-	-
108		Balance at March 31, 2019		-		-	-
109							
110		**TOTAL PREPAYMENTS**	II-B-10	**17,994**	-	**172,386**	**190,380**
111							
112		**WORKING CAPITAL TOTAL**	II-B-8-10	**200,600**	-	**125,671**	**326,271**

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PUBLIC UTILITY COMMISSION OF TEXAS INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

				5	6	7	8	9	10	11	12
Line No.	FERC Account	Description	Reference Schedule	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
85		Balance at January 31, 2019		1	DA	-	-	-	-	-	-
86		Balance at February 28, 2019		1	DA	-	-	-	-	-	-
87		Balance at March 31, 2019		1	DA	-	-	-	-	-	-
88											
89	1650	**Prepaid Pension Assets**	II-B-10								
90		Balance at December 31, 2017		12	PAYXAG	167,705	33,236	123,688	316	10,466	167,705
91		Balance at January 31, 2018		12	PAYXAG	165,689	32,836	122,201	312	10,340	165,689
92		Balance at February 28, 2018		12	PAYXAG	163,673	32,437	120,714	308	10,214	163,673
93		Balance at March 31, 2018		12	PAYXAG	188,513	37,359	139,034	355	11,765	188,513
94		Balance at April 30, 2018		12	PAYXAG	186,497	36,960	137,547	351	11,639	186,497
95		Balance at May 31, 2018		12	PAYXAG	184,481	36,560	136,060	347	11,513	184,481
96		Balance at June 30, 2018		12	PAYXAG	182,465	36,161	134,573	344	11,387	182,465
97		Balance at July 31, 2018		12	PAYXAG	180,449	35,761	133,087	340	11,261	180,449
98		Balance at August 31, 2018		12	PAYXAG	178,433	35,362	131,600	336	11,135	178,433
99		Balance at September 30, 2018		12	PAYXAG	176,418	34,962	130,113	332	11,010	176,418
100		Balance at October 31, 2018		12	PAYXAG	174,402	34,563	128,627	328	10,884	174,402
101		Balance at November 30, 2018		12	PAYXAG	172,386	34,163	127,140	325	10,758	172,386
102		Balance at December 31, 2018		12	PAYXAG	170,370	33,764	125,653	321	10,632	170,370
103											
104		**13-Month Average Balance**				176,268	34,933	130,003	332	11,000	176,268
105											
106		Balance at January 31, 2019		12	PAYXAG	-	-	-	-	-	-
107		Balance at February 28, 2019		12	PAYXAG	-	-	-	-	-	-
108		Balance at March 31, 2019		12	PAYXAG	-	-	-	-	-	-
109											
110	**TOTAL PREPAYMENTS**		II-B-10			190,380	39,967	138,552	737	11,124	190,380
111											
112	**WORKING CAPITAL TOTAL**		II-B-8-10			326,271	90,083	217,743	4,717	13,729	326,271

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PUBLIC UTILITY COMMISSION OF TEXAS INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-11 RATE BASE ACCOUNTS - OTHER
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

Line No.	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable Changes	4 Company Total Electric
1	**Other Rate Base Items**						
2							
3	**Customer Deposits & Advances**						
4	2350	Customer Deposits		(63)	-	63	-
5	2350	Customer Deposits-ROW Damage		(417)	-	-	(417)
6	2521	Customer Advances for Construction		(17,390)	-	17,390	-
7							
8		**Subtotal Customer Deposits & Advances**		(17,870)	-	17,453	(417)
9							
10	**Non-Tax Related Regulatory Liabilities**						
11	2540	Regulatory Liability TCJA Refund		(16,715)	-	16,715	-
12	2540	Regulatory Liability TCRF O/U		(40,459)	-	40,459	-
13	2540	Regulatory Liability EECRF		(5,193)	-	5,193	-
14	2540	Reg Liability AMS		(1,681)	-	1,681	-
15	2540	Reg Liability ADFIT Retrospective		(1,852)	-	1,852	-
16	2540	Reg Liability Ike Residual		(4,031)	-	4,031	-
17	2540	Reg Liability Pension		(60,642)	-	-	(60,642)
18	2540	Reg Liability Pension BRP and Postretirement		(68,522)	-	61,612	(6,910)
19							
20							
21		**Subtotal Non-Tax Regulatory Liabilities**		(199,095)	-	131,543	(67,552)
22							
23	**Tax Related Regulatory Liabilities**						
24	2540	Reg NC Liab EDIT - Plant		(718,297)	-	(192)	(718,489)
25	2540	Reg NC Liab EDIT - Other Plant		(94,669)	-	94,669	-
26	2540	Reg NC Liab EDIT - ARAM Amortization		(34,326)	-	34,326	-
27							
28		**Subtotal Tax Regulatory Liabilities**		(847,292)	-	128,803	(718,489)
29							
30	TOTAL OTHER RATE BASE ITEMS		II-B-11	(1,064,257)	-	277,799	(786,458)

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PUBLIC UTILITY COMMISSION OF TEXAS INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-11 RATE BASE ACCOUNTS - OTHER
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

				5	6	7	8	9	10	11	12
Line No	FERC Account	Description	Reference Schedule	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
1	**Other Rate Base Items**										
2											
3	**Customer Deposits & Advances**										
4	2350	Customer Deposits		1	DA	-	-	-	-	-	-
5	2350	Customer Deposits-ROW Damage		2	TRAN	(417)	(417)	-	-	-	(417)
6	2521	Customer Advances for Construction		1	DA	-	-	-	-	-	-
7											
8		Subtotal Customer Deposits & Advances				(417)	(417)	-	-	-	(417)
9											
10	**Non-Tax Related Regulatory Liabilities**										
11	2540	Regulatory Liability TCJA Refund		1	DA	-	-	-	-	-	-
12	2540	Regulatory Liability TCRF O/U		1	DA	-	-	-	-	-	-
13	2540	Regulatory Liability EECRF		1	DA	-	-	-	-	-	-
14	2540	Reg Liability AMS		1	DA	-	-	-	-	-	-
15	2540	Reg Liability ADFIT Retrospective		1	DA	-	-	-	-	-	-
16	2540	Reg Liability Ike Residual		1	DA	-	-	-	-	-	-
17	2540	Reg Liability Pension		12	PAYXAG	(60,642)	(12,018)	(44,725)	(114)	(3,784)	(60,642)
18	2540	Reg Liability Pension BRP and Postretirement		12	PAYXAG	(6,910)	(1,369)	(5,096)	(13)	(431)	(6,910)
19											
20											
21		Subtotal Non-Tax Regulatory Liabilities				(67,552)	(13,387)	(49,822)	(127)	(4,216)	(67,552)
22											
23	**Tax Related Regulatory Liabilities**										
24	2540	Reg NC Liab EDIT - Plant		21	GPLT	(718,489)	(228,579)	(459,579)	(21,757)	(8,573)	(718,489)
25	2540	Reg NC Liab EDIT - Other Plant		1	DA	-	-	-	-	-	-
26	2540	Reg NC Liab EDIT - ARAM Amortization		1	DA	-	-	-	-	-	-
27											
28		Subtotal Tax Regulatory Liabilities				(718,489)	(228,579)	(459,579)	(21,757)	(8,573)	(718,489)
29											
30	TOTAL OTHER RATE BASE ITEMS		II-B-11			(786,458)	(242,384)	(509,401)	(21,884)	(12,789)	(786,458)

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

INDEX

Line No.	FERC Account	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known and Measurable	4 Company Total Electric
1		**Other Rate Base Items**					
2		**Regulatory Assets in Rate Base**	II-B-12				
3							
4		**Non-Tax Related Regulatory Assets**					
5	1823	Regulatory Assets-Bad Debt	II-B-12	1,570	-	-	1,570
6	1823	Regulatory Assets-AMS Reconciliation		187	-	(187)	-
7	1823	Regulatory Assets-Hurricane Harvey	II-B-12	64,390	-	16	64,406
8	1823	Regulatory Assets-AMS Opt Out		12	-	(12)	-
9	1823	Regulatory Assets-Expedited Switch	II-B-12	1,159	-	-	1,159
10	1823	Reg Assets-ADFIT Credit Over/Under		1,547	-	(1,547)	-
11	1823	Regulatory Assets-DCRF Rate Case Expense		948	-	(948)	-
12	1823	Regulatory Assets-General Rate Case Expense		932	-	(932)	-
13	1823	Regulatory Assets - 2010 Rate Case		2,921	-	(2,921)	-
14	1823	Regulatory Assets - SMT	II-B-12	6,939	-	-	6,939
15	1823	Regulatory Assets- EECRF RCE Before Approval		60	-	(60)	-
16	1823	Regulatory Assets -- Asset Retire Oblig		23,705	-	(23,705)	-
17							
18							
19		**Subtotal Non-Tax Regulatory Assets**		104,370	-	(30,296)	74,074
20							
21		**Tax Related Regulatory Assets**					
22	1823	Regulatory Assets- Margin Tax	II-B-12	20,027	-	(400)	19,627
23	1823	Reg Asset-Postretirment (RDS)	II-B-12	33,204	-	-	33,204
24	1823	Equity AFUDC		32,617	-	(32,617)	-
25	1823	Equity AFUDC Amortization		(12,930)	-	12,930	-
26	1823	Net-of Tax Debt AFUDC		2,435	-	(2,435)	-
27	1823	Net-of Tax Debt AFUDC Amortization		(2,295)	-	2,295	-
28	1823	Excess Acumm. Deferred Taxes & Other	II-B-12	(42,975)	-	-	(42,975)
29	1823	Excess Acumm. Deferred Taxes Amortization	II-B-12	40,981	-	-	40,981
30	1823	Investment Tax Credit		2,135	-	(2,135)	-
31	1823	Investment Tax Credit Amortization		(1,572)	-	1,572	-
32	1823	Non-Current Excess Acumm. Deferred Taxes & Other		23,298	-	(23,298)	-
33							
34		**Subtotal Tax Regulatory Assets**		94,925	-	(44,088)	50,837
35							
36		**TOTAL REGULATORY ASSETS**	II-B-12	199,295	-	(74,384)	124,911
37							
38		**TOTAL OTHER RATE BASE ITEMS**	II-B-6-12	(1,682,047)	-	447,757	(1,234,290)
39							
40		**TOTAL RATE BASE**	II-B-1-12	6,444,742	-	37,770	6,482,512
41							
42		**Rate of Return**		7.39%		7.39%	7.39%
43							
44		**RETURN ON RATE BASE**		476,266	-	2,791	479,058

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

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				5	6	7	8	9	10	11	12
Line No	FERC Account	Description	Reference Schedule	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
1	**Other Rate Base Items**										
2	**Regulatory Assets in Rate Base**		II-B-12								
3											
4	**Non-Tax Related Regulatory Assets**										
5	1823	Regulatory Assets-Bad Debt	II-B-12	5	TDCS	1,570	-	-	-	1,570	1,570
6	1823	Regulatory Assets-AMS Reconciliation		1	DA	-	-	-	-	-	-
7	1823	Regulatory Assets-Hurricane Harvey	II-B-12	1	DA	64,406	819	63,587	-	-	64,406
8	1823	Regulatory Assets-AMS Opt Out		1	DA	-	-	-	-	-	-
9	1823	Regulatory Assets-Expedited Switch	II-B-12	4	MET	1,159	-	-	1,159	-	1,159
10	1823	Reg Assets-ADFIT Credit Over/Under		1	DA	-	-	-	-	-	-
11	1823	Regulatory Assets-DCRF Rate Case Expense		1	DA	-	-	-	-	-	-
12	1823	Regulatory Assets-General Rate Case Expense		1	DA	-	-	-	-	-	-
13	1823	Regulatory Assets - 2010 Rate Case		1	DA	-	-	-	-	-	-
14	1823	Regulatory Assets - SMT	II-B-12	4	MET	6,939	-	-	6,939	-	6,939
15	1823	Regulatory Assets- EECRF RCE Before Approval		1	DA	-	-	-	-	-	-
16	1823	Regulatory Assets -- Asset Retire Oblig		1	DA	-	-	-	-	-	-
17											
18											
19		**Subtotal Non-Tax Regulatory Assets**				74,074	819	63,587	8,098	1,570	74,074
20											
21	***Tax Related Regulatory Assets***										
22	1823	Regulatory Assets- Margin Tax	II-B-12	6	TOTREV	19,627	8,107	10,170	656	694	19,627
23	1823	Reg Asset-Postretirment (RDS)	II-B-12	12	PAYXAG	33,204	6,580	24,489	63	2,072	33,204
24	1823	Equity AFUDC		1	DA	-	-	-	-	-	-
25	1823	Equity AFUDC Amortization		1	DA	-	-	-	-	-	-
26	1823	Net-of Tax Debt AFUDC		1	DA	-	-	-	-	-	-
27	1823	Net-of Tax Debt AFUDC Amortization		1	DA	-	-	-	-	-	-
28	1823	Excess Acumm. Deferred Taxes & Other	II-B-12	21	GPLT	(42,975)	(13,672)	(27,489)	(1,301)	(513)	(42,975)
29	1823	Excess Acumm. Deferred Taxes Amortization	II-B-12	21	GPLT	40,981	13,038	26,213	1,241	489	40,981
30	1823	Investment Tax Credit		1	DA	-	-	-	-	-	-
31	1823	Investment Tax Credit Amortization		1	DA	-	-	-	-	-	-
32	1823	Non-Current Excess Acumm. Deferred Taxes & Other		21	GPLT	-	-	-	-	-	-
33											
34		**Subtotal Tax Regulatory Assets**				50,837	14,053	33,383	659	2,743	50,837
35											
36	TOTAL REGULATORY ASSETS		II-B-12			124,911	14,872	96,970	8,757	4,313	124,911
37											
38	TOTAL OTHER RATE BASE ITEMS		II-B-6-12			(1,234,290)	(390,867)	(808,013)	(33,237)	(2,173)	(1,234,290)
39											
40	TOTAL RATE BASE		II-B-1-12			6,482,512	2,367,624	3,878,526	158,983	77,379	6,482,512
41											
42	**Rate of Return**					7 39%	7.39%	7.39%	7 39%	7 39%	7.39%
43											
44	RETURN ON RATE BASE					479,058	174,967	286,623	11,749	5,718	479,058

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

INDEX

Line No.	FERC Account	Description	Reference Schedule	13 Authority	14 Order (Docket No. and Page)
1	**Other Rate Base Items**				
2	**Regulatory Assets in Rate Base**		II-B-12		
3					
4	**Non-Tax Related Regulatory Assets**				
5	1823	Regulatory Assets-Bad Debt	II-B-12	*	*
6	1823	Regulatory Assets-AMS Reconciliation		*	*
7	1823	Regulatory Assets-Hurricane Harvey	II-B-12	*	*
8	1823	Regulatory Assets-AMS Opt Out		*	*
9	1823	Regulatory Assets-Expedited Switch	II-B-12	*	*
10	1823	Reg Assets-ADFIT Credit Over/Under		*	*
11	1823	Regulatory Assets-DCRF Rate Case Expense		*	*
12	1823	Regulatory Assets-General Rate Case Expense		*	*
13	1823	Regulatory Assets - 2010 Rate Case		*	*
14	1823	Regulatory Assets - SMT	II-B-12	*	*
15	1823	Regulatory Assets- EECRF RCE Before Approval		*	*
16	1823	Regulatory Assets -- Asset Retire Oblig		*	*
17					
18					
19		**Subtotal Non-Tax Regulatory Assets**			
20					
21	**Tax Related Regulatory Assets**				
22	1823	Regulatory Assets- Margin Tax	II-B-12	*	*
23	1823	Reg Asset-Postretirment (RDS)	II-B-12	*	*
24	1823	Equity AFUDC		*	*
25	1823	Equity AFUDC Amortization		*	*
26	1823	Net-of Tax Debt AFUDC		*	*
27	1823	Net-of Tax Debt AFUDC Amortization		*	*
28	1823	Excess Acumm. Deferred Taxes & Other	II-B-12	*	*
29	1823	Excess Acumm. Deferred Taxes Amortization	II-B-12	*	*
30	1823	Investment Tax Credit		*	*
31	1823	Investment Tax Credit Amortization		*	*
32	1823	Non-Current Excess Acumm. Deferred Taxes & Other		*	*
33					
34		**Subtotal Tax Regulatory Assets**			
35					
36	TOTAL REGULATORY ASSETS		II-B-12		
37					
38	TOTAL OTHER RATE BASE ITEMS		II-B-6-12		
39					
40	TOTAL RATE BASE		II-B-1-12		
41					
42	**Rate of Return**				
43					
44	RETURN ON RATE BASE				

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-12a RATE BASE ACCOUNTS - REGULATORY ASSETS - NARRATIVE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN

INDEX

Line No	FERC Account	Description	Rule / Docket / FOF *	Narrative
1	**Non-Tax Related Regulatory Assets**			
2	1823	Regulatory Assets-Bad Debt	Substantive Rule §25.107 Docket No. 38339	Deferral of bad debts resulting from defaults by Retail Electric Providers (REPs) for recovery in this rate case proceeding.
3	1823	Regulatory Assets-Hurricane Harvey	Accounting Standards Codification (ASC) 980 Regulated Operations recovery assumption based on previously approved storm costs - Docket No. 38339, FOF 116	Hurricane Harvey, a major storm classified as a Category 4 hurricane on the Saffir-Simpson Hurricane Wind Scale, first struck the Texas coast on Friday, August 25, 2017 and remained over the Houston area for the next several days The unprecedented flooding from torrential amounts of rainfall accompanying the storm caused significant damage to or destruction of CenterPoint Energy Houston Electric assets. The account includes deferred incremental costs incurred as a result of Hurricane Harvey. They are operational and maintenance (O&M) in nature and are not recoverable through insurance proceeds
4	1823	Regulatory Assets-Expedited Switch	Substantive Rule §25.474 (o) Project No. 36536 Docket No 38339, FOFs 65 and 66	Recovery is allowed for the increased costs incurred in shorting the timeline for customers switching REPs ("Expedited Switches") Costs incurred after 2009 are deferred and request for recovery in this rate case proceeding.
5	1823	Regulatory Assets - SMT	Docket No. 47364, FOF 13e	Per Docket No 47364, it is appropriate for the Company to account for its reasonable and necessary operating and maintenance costs associated with the common web portal required by 16 Texas Administrative Cod (TAC) §25.130(d), (g) and (j), authorized in the Company's AMS deployment plan, developed through Project No. 34610, commonly known as Smart Meter Texas (SMT) costs. It is reasonable for the Company to establish a regulatory asset to track SMT costs incurred after the end of the final AMS reconciliation period paid prior to the implementation date of new base rates resulting from its next comprehensive base rate proceeding.
6				
7				
8	**Tax Related Regulatory Assets**			
9	1823	Regulatory Assets- Margin Tax	ASC 740, Income Taxes, 740-10-55-143 Docket No. 38339 Proposal For Decision - State Franchise Tax PURA §36.059	Under Generally Accepted Accounting Principles (GAAP), Texas margin tax is considered an income tax. Per ASC 740-10-55-143, "The portion of the current tax liability based on income is required to be accrued with a charge to income during the period in which the income is earned." For ratemaking, the tax is included in cost of service in the year after the related income is earned. Due to the one year lag in recovery, a regulatory asset is created instead of charging the tax expense account. In the following year, which is the year of recovery, the regulatory asset is amortized to tax expense
10	1823	Reg Asset-Postretirement (RDS)	Docket No 38339 FOF 152 and 159A	Deferred tax charges resulted from the elimination of the tax deductibility of the Medicare Part D Subsidy in the Postretirement Plan due to the passage of the Affordable Care Act in March of 2010. A regulatory asset is created due to the fact that the tax benefit was previously passed through to the rate payers by being included in the rate calculation for the years prior to 2010.
11	1823	Excess Acumm Deferred Taxes & Other (Current and Non-Current)	ASC 740, Income Taxes Docket No 38339	ASC 740 (formerly SFAS 109) requires adjustment of a deferred tax liability or asset for enacted changes in the tax laws or tax rates. Therefore, the reduction of the corporate federal income tax rate from 46 percent to 34 percent by the Tax Reform Act of 1986 requires a reduction in deferred tax liabilities If the actions of regulators make it probable that a decrease in tax rates will result in a reduction in rate revenues, a liability to ratepayers should be recorded. Please note that the regulatory liability is recorded as a negative asset on CEHE's books.

* All Project, Docket, and Substantive Rule references are Texas Public Utility Commission unless otherwise noted.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-13: GAIN OR LOSS ON SALE OF UTILITY ASSETS
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN

INDEX

(THOUSANDS OF DOLLARS)

			1	2	3	4	5	6
Line No.	FERC Account	Property Name	Included in Rates?	Year Placed into Service	Previous Docket No.	Book Amount	Net Sales Amount	Gain or (Loss)
1	350.01	Tract of Land Hiram O. Clarke Substation	Yes	1943	Docket No. 38339	1	1	-
2	350.03	Brazos Valley Connection Tract 342, 343, 350	(1)	N/A	N/A	81	46	(35)
3	350.03	Brazos Valley Connection Tract 298	(1)	N/A	N/A	126	4	(122)
4	350.03	Brazos Valley Connection Tract 123	(1)	N/A	N/A	146	61	(85)
5	350.03	Brazos Valley Connection Tract 293	(1)	N/A	N/A	273	27	(246)
6	350.03	Brazos Valley Connection Tract 295	(1)	N/A	N/A	210	27	(183)
7	350.03	Brazos Valley Connection Tract 221	(1)	N/A	N/A	22	15	(7)
8	350.03	Brazos Valley Connection Tract 249, 250	(1)	N/A	N/A	77	48	(29)
9	350.03	Brazos Valley Connection Tract 300	(1)	N/A	N/A	142	59	(83)
10	350.03	Brazos Valley Connection Tract 308	(1)	N/A	N/A	322	67	(255)
11	350.03	Brazos Valley Connection Tract 314, 314.5	(1)	N/A	N/A	143	35	(108)
12	350.03	Brazos Valley Connection Tract LD-1	(1)	N/A	N/A	350	388	38
13	350.03	Brazos Valley Connection Tract 155, 156, 157	(1)	N/A	N/A	320	30	(290)
14	350.03	Brazos Valley Connection Tract 209, 210, 212, 213	(1)	N/A	N/A	60	17	(43)
15	350.03	Brazos Valley Connection Tract 211	(1)	N/A	N/A	20	5	(15)
16								
17	**TOTAL GAIN OR LOSS ON SALE OF UTILITY ITEMS**		II-B-13			**2,293**	**830**	**(1,463)**
18								
19	**50% OF TOTAL GAIN OR LOSS ON SALE OF UTILITY ITEMS***							

(1) Item represents Plant Held for Future Use not included in utility rates
* Docket No. 38339 FOF 137

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-13: GAIN OR LOSS ON SALE OF UTILITY ASSETS
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

			7	8	9	10	11	12	13	14
Line No.	FERC Account	Property Name	FF #	Functionalizatio	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
1	350.01	Tract of Land Hiram O. Clarke Substation	2	TRAN	-	-	-	-	-	-
2	350.03	Brazos Valley Connection Tract 342, 343, 350	2	TRAN	(35)	(35)	-	-	-	(35)
3	350 03	Brazos Valley Connection Tract 298	2	TRAN	(122)	(122)	-	-	-	(122)
4	350 03	Brazos Valley Connection Tract 123	2	TRAN	(85)	(85)	-	-	-	(85)
5	350.03	Brazos Valley Connection Tract 293	2	TRAN	(246)	(246)	-	-	-	(246)
6	350.03	Brazos Valley Connection Tract 295	2	TRAN	(183)	(183)	-	-	-	(183)
7	350.03	Brazos Valley Connection Tract 221	2	TRAN	(7)	(7)	-	-	-	(7)
8	350.03	Brazos Valley Connection Tract 249, 250	2	TRAN	(29)	(29)	-	-	-	(29)
9	350.03	Brazos Valley Connection Tract 300	2	TRAN	(83)	(83)	-	-	-	(83)
10	350.03	Brazos Valley Connection Tract 308	2	TRAN	(255)	(255)	-	-	-	(255)
11	350.03	Brazos Valley Connection Tract 314, 314.5	2	TRAN	(108)	(108)	-	-	-	(108)
12	350.03	Brazos Valley Connection Tract LD-1	2	TRAN	38	38	-	-	-	38
13	350.03	Brazos Valley Connection Tract 155, 156, 157	2	TRAN	(290)	(290)	-	-	-	(290)
14	350.03	Brazos Valley Connection Tract 209, 210, 212, 213	2	TRAN	(43)	(43)	-	-	-	(43)
15	350 03	Brazos Valley Connection Tract 211	2	TRAN	(15)	(15)	-	-	-	(15)
16										
17	**TOTAL GAIN OR LOSS ON SALE OF UTILITY ITEMS**				**(1,463)**	**(1,463)**	**0**	**0**	**0**	**(1,463)**
18										
19	**50% OF TOTAL GAIN OR LOSS ON SALE OF UTILITY ITEMS***				**(732)**	**(732)**				**(732)**

(1) Item represents Plant Held for Future Use not included in utility rates
* Docket No. 38339 FOF 137

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-14: FUNDED/(UNFUNDED) PENSION AND OTHER POST EMPLOYMENT BENEFITS BALANCE
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN

INDEX

(THOUSANDS OF DOLLARS)

		1	2	3	4	5	6	7
Line No.	Description (a)	Total Recoverable Expenses	Amount in Balance Sheet and Other	Amount as Operating Expense in Rates	Deferred Amount	Cumulative Deferral Amount	Amount Approved in Docket No. 38339	Regulatory Asset (Liability) Balance
1	**Pension Deferral Regulatory Asset**							
2	Beginning Balance						57,888	**57,888**
3								
4	2011*	**58,990**	21,186	21,820	15,984	**15,984**		**67,440**
5	2011 Amortization						(6,432)	
6								
7	2012	**63,368**	25,108	39,807	(1,547)	**14,437**		**46,597**
8	2012 Amortization						(19,296)	
9								
10	2013	**54,499**	24,031	39,807	(9,339)	**5,098**		**17,962**
11	2013 Amortization						(19,296)	
12								
13	2014	**47,091**	20,125	39,807	(12,841)	**(7,743)**		**(7,743)**
14	2014 Amortization						(12,864)	
15								
16	2015	**54,190**	20,882	39,807	(6,499)	**(14,242)**		**(14,242)**
17	2015 Amortization						-	
18								
19	2016	**55,896**	24,205	39,807	(8,116)	**(22,358)**		**(22,358)**
20	2016 Amortization						-	
21								
22	2017	**52,481**	23,932	39,807	(11,258)	**(33,616)**		**(33,616)**
23	2017 Amortization						-	
24								
25	2018	**28,459**	15,679	39,807	(27,027)	**(60,643)**		**(60,643)**
26	2018 Amortization						-	
27								
28	Balance at December 31, 2018	**414,974**	**175,148**	**300,469**	**(60,643)**	**(60,643)**		**(60,643)**

* Docket 38339 approved $39.8M in rates starting 9/2011

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-C-1 RATE OF RETURN CALCULATION
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN

INDEX

The determination of final revenue requirements for CenterPoint Energy Houston Electric, LLC is based on the rate of return method.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-C-1.1 RATE OF RETURN METHOD
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN

INDEX

Line No.	Description	Reference Schedule	1 Total Company Book	2 Company Total Request
1	Common Equity	II-C-2.1	4.55%	5.20%
2	Preferred Stock	II-C-2.1	0.00%	0.00%
3	Preferred Trust Securities	II-C-2.1	0.00%	0.00%
4	Long-Term Debt	II-C-2.1	2.39%	2.19%
5	Short-Term Debt	II-C-2.1	0.00%	0.00%
6				
7	**TOTAL**		**6.94%**	**7.39%**

PUBLIC UTILITY COMMISSION OF TEXAS INDEX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-C-2.1 WEIGHTED AVERAGE COST OF CAPITAL
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN
(THOUSANDS OF DOLLARS)

Line No.	Description	Reference Schedulle	1 Balance	2 Percent of Total	3 Cost	4 Weighted Cost
1	**Proposed:**				***	
2	Common Equity	*	3,218,052	50.00%	10.40%	5.20%
3	Preferred Stock	II-C-2.2	-	0.00%	0.00%	0.00%
4	Preferred Trust Securities	II-C-2.3	-	0.00%	0.00%	0.00%
5	Long-Term Debt	II-C-2.4	3,218,052	50.00%	4.38%	2.19%
6	Short-Term Debt	II-C-2.5 **	-	0.00%	0.00%	0.00%
7						
8	**TOTAL**		**6,436,104**	**100%**		**7.39%**

Line No.	Description	Reference Schedulle	1 Balance	2 Percent of Total	3 Cost	4 Weighted Cost
1	**Per Books:**					
2	Common Equity	*	2,682,052	45.50%	10.00%	4.55%
3	Preferred Stock	II-C-2.2	-	0.00%	0.00%	0.00%
4	Preferred Trust Securities	II-C-2.3	-	0.00%	0.00%	0.00%
5	Long-Term Debt	II-C-2.4	3,212,511	54.50%	4.39%	2.39%
6	Short-Term Debt	II-C-2.5 **	-	0.00%	0.00%	0.00%
7						
8	**TOTAL**		**5,894,563**	**100%**		**6.94%**

* See Workpaper WP/II-C-2.1
** See Workpaper WP/II-C-2.1
*** See Mr. Hevert's Testimony

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-C-2.2 WEIGHTED AVERAGE COST OF PREFERRED STOCK
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN

INDEX

This schedule is not applicable as CenterPoint Energy Houston Electric, LLC has not issued preferred stock.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-C-2.2a ADJUSTED COST OF PREFERRED STOCK
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN

INDEX

This schedule is not applicable as CenterPoint Energy Houston Electric, LLC has not issued preferred stock.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-C-2.3 WEIGHTED AVERAGE COST OF PREFERRED TRUST SECURITIES
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN

INDEX

This schedule is not applicable as CenterPoint Energy Houston Electric, LLC has not issued preferred trust securities.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-C-2.3a ADJUSTED COST OF PREFERRED TRUST SECURITIES
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN

INDEX

This schedule is not applicable as CenterPoint Energy Houston Electric, LLC has not issued preferred trust securities.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-C-2.4 WEIGHTED AVERAGE COST OF LONG-TERM DEBT
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN / R. MCRAE

INDEX

(THOUSANDS OF DOLLARS)

	A	B	C	D	E	F	G	H	I	H
Line No.	Description	Issuance Date	Maturity Date	Interest Rate	Principal Amount at Issuance	Premium or (Discount)	Underwriting Fees and Issuance Expenses	Gain or (Loss) on Reacquired Debt	Original Net Proceeds	Net Proceeds As % of Par
	Proposed:									
1	**Direct**									
2	9.15% Series - First Mortgage	3/27/1991	3/15/2021	9.1500%	160,000	(215)	1,016	(5,676)	153,093	95.6831%
3	6.95% Series K - General Mortgage	3/13/2003	3/15/2033	6 9500%	312,275	(1,789)	3,059	(14,375)	293,052	93.8442%
4	5.60% Series L - General Mortgage	5/23/2003	7/1/2023	5 6000%	200,000	(330)	2,096	(8,925)	188,649	94 3245%
5	2.25% Series V - General Mortgage	8/10/2012	8/1/2022	2 2500%	300,000	(798)	2,371	(22,430)	274,401	91.4670%
6	3.55% Series W - General Mortgage	8/10/2012	8/1/2042	3.5500%	500,000	(1,280)	5,037	(48,139)	445,544	89 1088%
7	4.5% Series X - General Mortgage	3/17/2014	4/1/2044	4.5000%	600,000	(6,450)	6,390	-	587,160	97.8600%
8	1.85% Series Y - General Mortgage	5/18/2016	6/1/2021	1.8500%	300,000	(328)	2,559	-	297,113	99.0377%
9	2.4% Series Z - General Mortgage	8/11/2016	9/1/2026	2 4000%	300,000	716	2,616	-	298,100	99.3667%
10	3.0% Series AA - General Mortgage	1/12/2017	2/1/2027	3.0000%	300,000	(2,526)	2,618	-	294,856	98.2853%
11	3.95% Series AB - General Mortgage	2/28/2018	03/01/48	3 9500%	400,000	3,467	4,406	-	399,061	99.7653%
12										
13	**Subtotal**				3,372,275	(9,533)	32,168	(99,545)	3,231,029	
14										
15	**Credit Facility**									
16	$300M Revolving Credit Facility	3/3/2016	3/3/2022	0 0000%	300,000	-	1,771	-	298,229	99.4097%
17										
18	**Subtotal**				300,000	-	1,771	-	298,229	
19										
20										
21	**Total**				3,672,275	(9,533)	33,939	(99,545)	3,529,258	
22										
23										
24							*Plus:* **Unamortized Premium (Discount)**			
25							*Less:* **Unamortized Fees and Issuance Expenses**			
26							*Plus:* **Unamortized Gains (Losses) on Reacq. Debt**			
27										
28							**Net Balance of Debt**			

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-C-2.4 WEIGHTED AVERAGE COST OF LONG-TERM DEBT
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN / R. MCRAE
(THOUSANDS OF DOLLARS)

	A	K	L	M	N	O
Line No.	Description	Principal Currently Outstanding	Current Net Proceeds	Issue As % of Total Net Proceeds	Cost of Debt	Weighted Average Cost
	Proposed:					
1	**Direct**					
2	9.15% Series - First Mortgage	102,442	98,020	3.09%	9.59%	0.30%
3	6.95% Series K - General Mortgage	312,275	293,052	9 23%	7.47%	0.69%
4	5.60% Series L - General Mortgage	200,000	188,649	5.94%	6.09%	0 36%
5	2.25% Series V - General Mortgage	300,000	274,401	8.64%	3 26%	0.28%
6	3 55% Series W - General Mortgage	500,000	445,544	14.03%	4 19%	0.59%
7	4.5% Series X - General Mortgage	600,000	587,160	18.49%	4.63%	0 86%
8	1.85% Series Y - General Mortgage	300,000	297,113	9 36%	2 05%	0 19%
9	2.4% Series Z - General Mortgage	300,000	298,100	9.39%	2.47%	0 23%
10	3.0% Series AA - General Mortgage	300,000	294,856	9 28%	3.20%	0 30%
11	3.95% Series AB - General Mortgage	400,000	399,061	12.57%	3.96%	0.50%
12						
13	Subtotal	3,314,717	3,175,956	100%		4.2920%
14						
15	**Credit Facility**					
16	$300M Revolving Credit Facility	-	-	0.00%	0.10%	0 00%
17						
18	Subtotal	-	-	0.00%	0.10%	0.00%
19						
20						
21	**Total**	3,314,717	3,175,956	100.00%		4.2920%
22						
23						
24		(5,829)				
25		22,749				
26		(68,087)				
27						
28		3,218,052				

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-C-2.4.1 WEIGHTED AVERAGE COST OF LONG-TERM DEBT
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN / R. MCRAE
(THOUSANDS OF DOLLARS)

INDEX

	A	B	C	D	E	F	G	H	I	H
Line No.	Description	Issuance Date	Maturity Date	Interest Rate	Principal Amount at Issuance	Premium or (Discount)	Underwriting Fees and Issuance Expenses	Gain or (Loss) on Reacquired Debt	Original Net Proceeds	Net Proceeds As % of Par
	Per Book:									
1	**Direct**									
2	9 15% Series - First Mortgage	3/27/1991	3/15/2021	9.1500%	160,000	(215)	1,016	(5,676)	153,093	95.6831%
3	6.95% Series K - General Mortgage	3/13/2003	3/15/2033	6.9500%	312,275	(1,789)	3,059	(14,375)	293,052	93 8442%
4	5 60% Series L - General Mortgage	5/23/2003	7/1/2023	5.6000%	200,000	(330)	2,096	(8,925)	188,649	94.3245%
5	2 25% Series V - General Mortgage	8/10/2012	8/1/2022	2.2500%	300,000	(798)	2,371	(22,430)	274,401	91 4670%
6	3.55% Series W - General Mortgage	8/10/2012	8/1/2042	3.5500%	500,000	(1,280)	5,037	(48,139)	445,544	89.1088%
7	4.5% Series X - General Mortgage	3/17/2014	4/1/2044	4.5000%	600,000	(6,450)	6,390	-	587,160	97.8600%
8	1.85% Series Y - General Mortgage	5/18/2016	6/1/2021	1 8500%	300,000	(375)	2,559	-	297,066	99 0220%
9	2 4% Series Z - General Mortgage	8/11/2016	9/1/2026	2.4000%	300,000	(348)	2,616	-	297,036	99.0120%
10	3 0% Series AA - General Mortgage	1/12/2017	2/1/2027	3.0000%	300,000	(1,962)	2,618	-	295,420	98.4733%
11	3.95% Series AB - General Mortgage	2/28/2018	03/01/48	3 9500%	400,000	(1,744)	4,406	-	393,850	98 4625%
12										
13	**Subtotal**				3,372,275	(15,291)	32,168	(99,545)	3,225,271	
14										
15	**Credit Facility**									
16	$300M Revolving Credit Facility	3/3/2016	3/3/2022	0.0000%	300,000	-	1,771	-	298,229	99.4097%
17										
18	**Subtotal**				300,000	-	1,771	-	298,229	
19										
20										
21	**Total**				3,672,275	(15,291)	33,939	(99,545)	3,523,500	
22										
23										
24							***Plus:*** **Unamortized Premium (Discount)**			
25							***Less:*** **Unamortized Fees and Issuance Expenses**			
26							***Plus:*** **Unamortized Gains (Losses) on Reacq. Debt**			
27										
28							**Net Balance of Debt**			

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-C-2.4.1 WEIGHTED AVERAGE COST OF LONG-TERM DEBT
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN / R. MCRAE
(THOUSANDS OF DOLLARS)

	A	K	L	M	N	O
Line No.	Description	Principal Currently Outstanding	Current Net Proceeds	Issue As % of Total Net Proceeds	Cost of Debt	Weighted Average Cost
	Per Book:					
1	**Direct**					
2	9.15% Series - First Mortgage	102,442	98,020	3.09%	9.59%	0.30%
3	6.95% Series K - General Mortgage	312,275	293,052	9.24%	7.47%	0.69%
4	5.60% Series L - General Mortgage	200,000	188,649	5.95%	6.09%	0.36%
5	2.25% Series V - General Mortgage	300,000	274,401	8.66%	3.26%	0.28%
6	3.55% Series W - General Mortgage	500,000	445,544	14.05%	4.19%	0.59%
7	4.5% Series X - General Mortgage	600,000	587,160	18.52%	4.63%	0.86%
8	1.85% Series Y - General Mortgage	300,000	297,066	9.37%	2.06%	0.19%
9	2.4% Series Z - General Mortgage	300,000	297,036	9.37%	2.51%	0.24%
10	3.0% Series AA - General Mortgage	300,000	295,420	9.32%	3.18%	0.30%
11	3.95% Series AB - General Mortgage	400,000	393,850	12.42%	4.04%	0.50%
12						
13	**Subtotal**	3,314,717	3,170,198	100%		4.3044%
14						
15	**Credit Facility**					
16	$300M Revolving Credit Facility	-	-	0.00%	0.10%	0.00%
17						
18	**Subtotal**	-	-	0.00%	0.10%	0.00%
19						
20						
21	**Total**	3,314,717	3,170,198	100.00%		4.3044%
22						
23						
24		(11,370)				
25		22,749				
26		(68,087)				
27						
28		3,212,511				

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-C-2.4a ADJUSTED COST OF LONG-TERM DEBT
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN / R. MCRAE
(THOUSANDS OF DOLLARS)

INDEX

Line No.	Description	Reference Schedule	Amount
	Proposed:		
1	Balance of Unamortized Gains (Losses) on	II-C-2.4	(68,087)
2	Reacquired Debt (Schedule II-C-2.4)		
3	– Balance Related to Gains (Losses) Identified	II-C-2.4	(55,318)
4	in Col.(h) of Schedule II-C-2.4		
5			
6	Net Balance of Unamortized Gains (Losses) Not		(12,769)
7	Accounted for in Col.(h) of Schedule II-C-2.4		
8			
9			
10	Annual Amortization of Gains (Losses) on		(7,302)
11	Reacquired Debt		
12	– Annual Amortization Related to Gains (Losses)	II-C-2.4	(5,031)
13	Identified in Col.(h) of Schedule II-C-2.4		
14			
15	Net Annual Amortization of Gains (Losses) Not		(2,271)
16	Accounted for in Col (h) of Schedule II-C-2.4		
17			
18			
19	Net Balance of Debt (Schedule II-C-2.4)	II-C-2.4	3,218,052
20	– Net Balance of Unamortized Gains (Losses) from Line 6		(12,769)
21			
22	Debt Balance Excluding Net Gains (Losses)		3,230,821
23			
24	x Weighted Average Cost of Debt (Schedule II-C-2.4)	II-C-2.4	4.2920%
25			
26	Annual Debt Requirement		138,666
27			
28	– Net Amortization of Gains (Losses) from Line 15		(2,271)
29			
30	**Adjusted Annual Debt Requirement**		**140,937**
31			
32	**Adjusted Cost of Debt (Line 30/Line 19)**		**4.3796%**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-C-2.4a.1 ADJUSTED COST OF LONG-TERM DEBT
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: K. COLVIN / R. MCRAE
(THOUSANDS OF DOLLARS)

INDEX

Line No.	Description	Reference Schedule	Amount
	Per Book:		
1	Balance of Unamortized Gains (Losses) on	II-C-2.4	(68,087)
2	Reacquired Debt (Schedule II-C-2.4)		
3	– Balance Related to Gains (Losses) Identified	II-C-2.4	(55,318)
4	in Col.(h) of Schedule II-C-2.4		
5			
6	Net Balance of Unamortized Gains (Losses) Not		(12,769)
7	Accounted for in Col.(h) of Schedule II-C-2.4		
8			
9			
10	Annual Amortization of Gains (Losses) on		(7,302)
11	Reacquired Debt		
12	– Annual Amortization Related to Gains (Losses)	II-C-2.4	(5,031)
13	Identified in Col.(h) of Schedule II-C-2.4		
14			
15	Net Annual Amortization of Gains (Losses) Not		(2,271)
16	Accounted for in Col.(h) of Schedule II-C-2.4		
17			
18			
19	Net Balance of Debt (Schedule II-C-2.4)	II-C-2.4	3,212,511
20	– Net Balance of Unamortized Gains (Losses) from Line 6		(12,769)
21			
22	Debt Balance Excluding Net Gains (Losses)		3,225,280
23			
24	x Weighted Average Cost of Debt (Schedule II-C-2.4)	II-C-2.4	4.3044%
25			
26	Annual Debt Requirement		138,828
27			
28	– Net Amortization of Gains (Losses) from Line 15		(2,271)
29			
30	**Adjusted Annual Debt Requirement**		**141,099**
31			
32	**Adjusted Cost of Debt (Line 30/Line 19)**		**4.3922%**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-C-2.5 WEIGHTED AVERAGE COST OF SHORT-TERM DEBT
TEST YEAR ENDED 12/31/2018
DOCKET NUMBER PENDING ASSIGNMENT
SPONSOR: R. MCRAE
(THOUSANDS OF DOLLARS)

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		1	2	3	4	5	6	7
					End of Monitoring Period: For the 12 Months Ended December 31, 2018			
Line No.	Description	Balance at end of 2015	Balance at end of 2016	Balance at end of 2017	Balance Outstanding	Balance As a % of Total	Average Cost	Weighted Average Cost
1	Bank Loans	-	-	-	-	0.00%	-	0.00%
2	Other	311,598	-	59,790	1,172	100.00%	2.29%	2.29%
3								
4	**Total Notes Payable**	**311,598**	**-**	**59,790**	**1,172**	**100.00%**		**2.29%**

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-C-2.5a WEIGHTED AVERAGE COST OF SHORT-TERM DEBT- DAILY
TEST YEAR ENDED 12/31/2018
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SPONSOR: R. MCRAE
(THOUSANDS OF DOLLARS)

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Line No.	Date	Average Daily Balance Outstanding	Weighted Average Cost
1	1/1/2018	59,790	2.2864%
2	1/2/2018	52,281	2.2866%
3	1/3/2018	83,218	2.2912%
4	1/4/2018	91,374	2.2955%
5	1/5/2018	78,465	2.3019%
6	1/6/2018	78,465	2.3019%
7	1/7/2018	78,465	2.3019%
8	1/8/2018	69,328	2.3046%
9	1/9/2018	59,718	2.2974%
10	1/10/2018	55,516	2.2974%
11	1/11/2018	54,427	2.3073%
12	1/12/2018	57,455	2.3005%
13	1/13/2018	57,455	2.3005%
14	1/14/2018	57,455	2.3005%
15	1/15/2018	57,455	2.3005%
16	1/16/2018	99,081	2.2910%
17	1/17/2018	95,120	2.2921%
18	1/18/2018	131,093	2.2951%
19	1/19/2018	140,976	2.2985%
20	1/20/2018	140,976	2.2985%
21	1/21/2018	140,976	2.2985%
22	1/22/2018	138,023	2.2632%
23	1/23/2018	141,062	2.2806%
24	1/24/2018	140,243	2.3046%
25	1/25/2018	144,009	2.2642%
26	1/26/2018	152,007	2.2699%
27	1/27/2018	152,007	2.2699%
28	1/28/2018	152,007	2.2699%
29	1/29/2018	164,659	2.2627%

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-C-2.5a WEIGHTED AVERAGE COST OF SHORT-TERM DEBT- DAILY
TEST YEAR ENDED 12/31/2018
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SPONSOR: R. MCRAE
(THOUSANDS OF DOLLARS)

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Line No.	Date	Average Daily Balance Outstanding	Weighted Average Cost
30	1/30/2018	158,979	2.2667%
31	1/31/2018	155,893	2.2684%
32	2/1/2018	183,482	2.2097%
33	2/2/2018	180,432	2.2113%
34	2/3/2018	180,432	2.2113%
35	2/4/2018	180,432	2.2113%
36	2/5/2018	219,932	2.2121%
37	2/6/2018	215,171	2.2191%
38	2/7/2018	209,358	2.3063%
39	2/8/2018	207,536	2.2289%
40	2/9/2018	199,536	2.2310%
41	2/10/2018	199,536	2.2310%
42	2/11/2018	199,536	2.2310%
43	2/12/2018	195,049	2.2310%
44	2/13/2018	188,203	2.2310%
45	2/14/2018	185,251	2.2310%
46	2/15/2018	185,251	2.2310%
47	2/16/2018	177,910	2.2313%
48	2/17/2018	177,910	2.2313%
49	2/18/2018	177,910	2.2313%
50	2/19/2018	177,910	2.2313%
51	2/20/2018	172,832	2.2313%
52	2/21/2018	159,055	2.2351%
53	2/22/2018	160,840	2.2417%
54	2/23/2018	201,840	2.2491%
55	2/24/2018	201,840	2.2491%
56	2/25/2018	201,840	2.2491%
57	2/26/2018	195,114	2.2419%
58	2/27/2018	188,746	2.2437%

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-C-2.5a WEIGHTED AVERAGE COST OF SHORT-TERM DEBT- DAILY
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SPONSOR: R. MCRAE
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Line No.	Date	Average Daily Balance Outstanding	Weighted Average Cost
59	2/28/2018	-	0.0000%
60	3/1/2018	-	0.0000%
61	3/2/2018	-	0.0000%
62	3/3/2018	-	0.0000%
63	3/4/2018	-	0.0000%
64	3/5/2018	-	0.0000%
65	3/6/2018	-	0.0000%
66	3/7/2018	-	0.0000%
67	3/8/2018	-	0.0000%
68	3/9/2018	-	0.0000%
69	3/10/2018	-	0.0000%
70	3/11/2018	-	0.0000%
71	3/12/2018	-	0.0000%
72	3/13/2018	-	0.0000%
73	3/14/2018	-	0.0000%
74	3/15/2018	-	0.0000%
75	3/16/2018	-	0.0000%
76	3/17/2018	-	0.0000%
77	3/18/2018	-	0.0000%
78	3/19/2018	-	0.0000%
79	3/20/2018	-	0.0000%
80	3/21/2018	-	0.0000%
81	3/22/2018	-	0.0000%
82	3/23/2018	-	0.0000%
83	3/24/2018	-	0.0000%
84	3/25/2018	-	0.0000%
85	3/26/2018	-	0.0000%
86	3/27/2018	-	0.0000%
87	3/28/2018	-	0.0000%

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SPONSOR: R. MCRAE
(THOUSANDS OF DOLLARS)

Line No.	Date	Average Daily Balance Outstanding	Weighted Average Cost
88	3/29/2018	-	0.0000%
89	3/30/2018	-	0.0000%
90	3/31/2018	-	0.0000%
91	4/1/2018	-	0.0000%
92	4/2/2018	-	0.0000%
93	4/3/2018	-	0.0000%
94	4/4/2018	-	0.0000%
95	4/5/2018	-	0.0000%
96	4/6/2018	-	0.0000%
97	4/7/2018	-	0.0000%
98	4/8/2018	-	0.0000%
99	4/9/2018	-	0.0000%
100	4/10/2018	-	0.0000%
101	4/11/2018	-	0.0000%
102	4/12/2018	-	0.0000%
103	4/13/2018	-	0.0000%
104	4/14/2018	-	0.0000%
105	4/15/2018	-	0.0000%
106	4/16/2018	-	0.0000%
107	4/17/2018	-	0.0000%
108	4/18/2018	-	0.0000%
109	4/19/2018	-	0.0000%
110	4/20/2018	-	0.0000%
111	4/21/2018	-	0.0000%
112	4/22/2018	-	0.0000%
113	4/23/2018	-	0.0000%
114	4/24/2018	-	0.0000%
115	4/25/2018	-	0.0000%
116	4/26/2018	-	0.0000%

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-C-2.5a WEIGHTED AVERAGE COST OF SHORT-TERM DEBT- DAILY
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SPONSOR: R. MCRAE

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(THOUSANDS OF DOLLARS)

Line No.	Date	Average Daily Balance Outstanding	Weighted Average Cost
117	4/27/2018	-	0.0000%
118	4/28/2018	-	0.0000%
119	4/29/2018	-	0.0000%
120	4/30/2018	-	0.0000%
121	5/1/2018	-	0.0000%
122	5/2/2018	-	0.0000%
123	5/3/2018	-	0.0000%
124	5/4/2018	-	0.0000%
125	5/5/2018	-	0.0000%
126	5/6/2018	-	0.0000%
127	5/7/2018	-	0.0000%
128	5/8/2018	-	0.0000%
129	5/9/2018	-	0.0000%
130	5/10/2018	-	0.0000%
131	5/11/2018	-	0.0000%
132	5/12/2018	-	0.0000%
133	5/13/2018	-	0.0000%
134	5/14/2018	-	0.0000%
135	5/15/2018	-	0.0000%
136	5/16/2018	-	0.0000%
137	5/17/2018	-	0.0000%
138	5/18/2018	-	0.0000%
139	5/19/2018	-	0.0000%
140	5/20/2018	-	0.0000%
141	5/21/2018	-	0.0000%
142	5/22/2018	-	0.0000%
143	5/23/2018	-	0.0000%
144	5/24/2018	-	0.0000%
145	5/25/2018	-	0.0000%

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II-C-2.5a WEIGHTED AVERAGE COST OF SHORT-TERM DEBT- DAILY
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(THOUSANDS OF DOLLARS)

Line No.	Date	Average Daily Balance Outstanding	Weighted Average Cost
146	5/26/2018	-	0.0000%
147	5/27/2018	-	0.0000%
148	5/28/2018	-	0.0000%
149	5/29/2018	-	0.0000%
150	5/30/2018	-	0.0000%
151	5/31/2018	-	0.0000%
152	6/1/2018	-	0.0000%
153	6/2/2018	-	0.0000%
154	6/3/2018	-	0.0000%
155	6/4/2018	-	0.0000%
156	6/5/2018	-	0.0000%
157	6/6/2018	-	0.0000%
158	6/7/2018	-	0.0000%
159	6/8/2018	-	0.0000%
160	6/9/2018	-	0.0000%
161	6/10/2018	-	0.0000%
162	6/11/2018	-	0.0000%
163	6/12/2018	-	0.0000%
164	6/13/2018	-	0.0000%
165	6/14/2018	-	0.0000%
166	6/15/2018	-	0.0000%
167	6/16/2018	-	0.0000%
168	6/17/2018	-	0.0000%
169	6/18/2018	-	0.0000%
170	6/19/2018	-	0.0000%
171	6/20/2018	-	0.0000%
172	6/21/2018	-	0.0000%
173	6/22/2018	-	0.0000%
174	6/23/2018	-	0.0000%

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II-C-2.5a WEIGHTED AVERAGE COST OF SHORT-TERM DEBT- DAILY
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SPONSOR: R. MCRAE
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Line No.	Date	Average Daily Balance Outstanding	Weighted Average Cost
175	6/24/2018	-	0.0000%
176	6/25/2018	-	0.0000%
177	6/26/2018	-	0.0000%
178	6/27/2018	-	0.0000%
179	6/28/2018	-	0.0000%
180	6/29/2018	-	0.0000%
181	6/30/2018	-	0.0000%
182	7/1/2018	-	0.0000%
183	7/2/2018	-	0.0000%
184	7/3/2018	-	0.0000%
185	7/4/2018	-	0.0000%
186	7/5/2018	-	0.0000%
187	7/6/2018	-	0.0000%
188	7/7/2018	-	0.0000%
189	7/8/2018	-	0.0000%
190	7/9/2018	-	0.0000%
191	7/10/2018	-	0.0000%
192	7/11/2018	-	0.0000%
193	7/12/2018	-	0.0000%
194	7/13/2018	-	0.0000%
195	7/14/2018	-	0.0000%
196	7/15/2018	-	0.0000%
197	7/16/2018	-	0.0000%
198	7/17/2018	-	0.0000%
199	7/18/2018	64,212	2.2594%
200	7/19/2018	70,002	2.2727%
201	7/20/2018	70,002	2.2652%
202	7/21/2018	70,002	2.2652%
203	7/22/2018	70,002	2.2652%

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Line No.	Date	Average Daily Balance Outstanding	Weighted Average Cost
204	7/23/2018	62,693	2.2657%
205	7/24/2018	50,347	2.2667%
206	7/25/2018	43,434	2.2671%
207	7/26/2018	46,126	2.2601%
208	7/27/2018	44,815	2.2601%
209	7/28/2018	44,815	2.2601%
210	7/29/2018	44,815	2.2601%
211	7/30/2018	39,239	2.2603%
212	7/31/2018	34,385	2.2537%
213	8/1/2018	53,641	2.2515%
214	8/2/2018	47,716	2.2631%
215	8/3/2018	61,358	2.2610%
216	8/4/2018	61,358	2.2610%
217	8/5/2018	61,358	2.2610%
218	8/6/2018	66,624	2.2603%
219	8/7/2018	55,836	2.2614%
220	8/8/2018	56,048	2.2557%
221	8/9/2018	55,033	2.2275%
222	8/10/2018	46,769	2.2279%
223	8/11/2018	46,769	2.2279%
224	8/12/2018	46,769	2.2279%
225	8/13/2018	40,819	2.2280%
226	8/14/2018	32,452	2.2290%
227	8/15/2018	43,711	2.2279%
228	8/16/2018	38,645	2.2282%
229	8/17/2018	32,919	2.2233%
230	8/18/2018	32,919	2.2233%
231	8/19/2018	32,919	2.2233%
232	8/20/2018	37,422	2.2231%

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Line No.	Date	Average Daily Balance Outstanding	Weighted Average Cost
233	8/21/2018	25,473	2.2235%
234	8/22/2018	45,723	1.9030%
235	8/23/2018	44,332	1.9532%
236	8/24/2018	37,952	1.9431%
237	8/25/2018	37,952	1.9431%
238	8/26/2018	37,952	1.9431%
239	8/27/2018	35,212	1.9833%
240	8/28/2018	28,881	2.2104%
241	8/29/2018	20,109	2.2610%
242	8/30/2018	18,298	2.2458%
243	8/31/2018	23,468	2.2415%
244	9/1/2018	23,468	2.2415%
245	9/2/2018	23,468	2.2415%
246	9/3/2018	23,468	2.2415%
247	9/4/2018	13,915	2.2415%
248	9/5/2018	35,995	1.9933%
249	9/6/2018	35,715	1.9732%
250	9/7/2018	31,230	2.0033%
251	9/8/2018	31,230	2.0033%
252	9/9/2018	31,230	2.0033%
253	9/10/2018	26,474	2.0435%
254	9/11/2018	25,164	2.0234%
255	9/12/2018	14,111	2.0535%
256	9/13/2018	9,867	2.0134%
257	9/14/2018	13,459	2.1900%
258	9/15/2018	13,459	2.1900%
259	9/16/2018	13,459	2.1900%
260	9/17/2018	20,121	2.1900%
261	9/18/2018	12,256	2.2001%

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Line No.	Date	Average Daily Balance Outstanding	Weighted Average Cost
262	9/19/2018	30,253	2.2103%
263	9/20/2018	31,407	2.2204%
264	9/21/2018	25,081	2.2204%
265	9/22/2018	25,081	2.2204%
266	9/23/2018	25,081	2.2204%
267	9/24/2018	23,381	2.2204%
268	9/25/2018	31,414	2.2204%
269	9/26/2018	14,775	2.2103%
270	9/27/2018	13,675	2.4536%
271	9/28/2018	75,195	2.4536%
272	9/29/2018	75,195	2.4536%
273	9/30/2018	75,195	2.4536%
274	10/1/2018	94,268	2.1338%
275	10/2/2018	85,335	2.1539%
276	10/3/2018	76,995	2.1940%
277	10/4/2018	97,365	2.2141%
278	10/5/2018	100,104	2.2241%
279	10/6/2018	100,104	2.2241%
280	10/7/2018	100,104	2.2241%
281	10/8/2018	100,104	2.2241%
282	10/9/2018	95,754	2.2141%
283	10/10/2018	84,068	2.2241%
284	10/11/2018	75,741	2.2040%
285	10/12/2018	85,322	2.2141%
286	10/13/2018	85,322	2.2141%
287	10/14/2018	85,322	2.2141%
288	10/15/2018	83,460	2.2442%
289	10/16/2018	69,329	2.2241%
290	10/17/2018	92,807	2.2040%

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Line No.	Date	Average Daily Balance Outstanding	Weighted Average Cost
291	10/18/2018	91,013	2.2442%
292	10/19/2018	86,055	2.2241%
293	10/20/2018	86,055	2.2241%
294	10/21/2018	86,055	2.2241%
295	10/22/2018	79,045	2.2743%
296	10/23/2018	68,924	2.2542%
297	10/24/2018	62,758	2.2342%
298	10/25/2018	58,672	2.2843%
299	10/26/2018	57,326	2.2944%
300	10/27/2018	57,326	2.2944%
301	10/28/2018	57,326	2.2944%
302	10/29/2018	48,687	2.2342%
303	10/30/2018	39,177	2.2342%
304	10/31/2018	36,562	2.2141%
305	11/1/2018	47,035	2.2442%
306	11/2/2018	43,242	2.3245%
307	11/3/2018	43,242	2.3245%
308	11/4/2018	43,242	2.3245%
309	11/5/2018	68,078	2.2542%
310	11/6/2018	57,062	2.2743%
311	11/7/2018	50,969	2.2241%
312	11/8/2018	42,921	2.2843%
313	11/9/2018	47,658	2.2843%
314	11/10/2018	47,658	2.2843%
315	11/11/2018	47,658	2.2843%
316	11/12/2018	47,658	2.2843%
317	11/13/2018	31,561	2.2944%
318	11/14/2018	21,875	2.2040%
319	11/15/2018	64,932	2.2944%

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Line No.	Date	Average Daily Balance Outstanding	Weighted Average Cost
320	11/16/2018	68,034	2.3145%
321	11/17/2018	68,034	2.3145%
322	11/18/2018	68,034	2.3145%
323	11/19/2018	68,909	2.3446%
324	11/20/2018	59,053	2.3245%
325	11/21/2018	62,785	2.3145%
326	11/22/2018	62,785	2.3145%
327	11/23/2018	62,785	2.3145%
328	11/24/2018	62,785	2.3145%
329	11/25/2018	62,785	2.3145%
330	11/26/2018	48,279	2.2542%
331	11/27/2018	32,144	2.3044%
332	11/28/2018	29,943	2.3044%
333	11/29/2018	36,012	2.3044%
334	11/30/2018	48,002	2.3446%
335	12/1/2018	48,002	2.3446%
336	12/2/2018	48,002	2.3446%
337	12/3/2018	44,600	2.2743%
338	12/4/2018	72,653	2.3145%
339	12/5/2018	65,415	2.3145%
340	12/6/2018	61,151	2.4249%
341	12/7/2018	58,052	2.4249%
342	12/8/2018	58,052	2.4249%
343	12/9/2018	58,052	2.4249%
344	12/10/2018	53,183	2.3044%
345	12/11/2018	134,744	2.3948%
346	12/12/2018	133,712	2.4148%
347	12/13/2018	149,016	2.4450%
348	12/14/2018	154,787	2.4751%

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Line No.	Date	Average Daily Balance Outstanding	Weighted Average Cost
349	12/15/2018	154,787	2.4751%
350	12/16/2018	154,787	2.4751%
351	12/17/2018	167,474	2.4651%
352	12/18/2018	161,655	2.4751%
353	12/19/2018	181,689	2.4851%
354	12/20/2018	179,914	2.5052%
355	12/21/2018	198,566	2.5052%
356	12/22/2018	198,566	2.5052%
357	12/23/2018	198,566	2.5052%
358	12/24/2018	198,566	2.5052%
359	12/25/2018	198,566	2.5052%
360	12/26/2018	178,990	2.5052%
361	12/27/2018	184,874	2.4952%
362	12/28/2018	192,166	2.4952%
363	12/29/2018	192,166	2.4952%
364	12/30/2018	192,166	2.4952%
365	12/31/2018	1,172	2.4249%