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PUBLIC UTILITY COMMISSION
FILING CLERK

SOAH DOCKET NO. 473-19-3864
PUC DOCKET NO. 49421

APPLICATION OF CENTERPOINT	**§**	**BEFORE THE STATE OFFICE**
ENERGY HOUSTON ELECTRIC, LLC	**§**	**OF**
FOR AUTHORITY TO CHANGE RATES	**§**	**ADMINISTRATIVE HEARINGS**

May 13, 2019

Contact: Denise Hardcastle
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TABLE OF CONTENTS

167

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-01

QUESTION:

Income tax: Please provide an analysis of the Protected EDIT regulatory liability and amortization by month through the December 31, 2018.

ANSWER:

Please see "COH03-01 Attachment" for the requested information.

- Tab "COH03-01 TCJA Summary" summarizes the activity for the TCJA EDIT protected regulatory liability.
- Tab "COH03-01 PreTCJA Sumary" summarizes the activity for the preTCJA EDIT protected regulatory liability.

SPONSOR (PREPARER):
Charles Pringle (Charles Pringle)

RESPONSIVE DOCUMENTS:
COH03-01 Attachment.xlsx

CenterPoint Houston Electric
TCJA Protected EDIT Regulatory Liability
2018 Activity GL Acct 257033

	Beginning Balance	ARAM Amortization	Return To Accrual	Adj. Per 49421	Ending Balance
Beginning Balance	(743,069,428)				(743,069,428)
Jan					-
Feb		4,117,802			4,117,802
Mar		1,990,908			1,990,908
Apr		2,073,466			2,073,466
May		2,045,544			2,045,544
Jun		2,045,544			2,045,544
Jul		2,045,544			2,045,544
Aug		2,045,544			2,045,544
Sep		2,045,544			2,045,544
Oct		2,045,544			2,045,544
Nov		2,045,544	942,621		2,988,165
Dec		1,294,801	34,411	(192,329)	1,136,883
Dec 31, 2018 Balance 49421	(743,069,428)	23,795,785	977,032	(192,329)	(718,488,941)

CenterPoint Houston Electric
PreTCJA Protected EDIT Regulatory Liability
2018 Activity GL Accts 179230 and 179240

	179230	179240				Net
		Beginning	ARAM Amortization	TBBS Adjustment	Ending	
Beginning Balance	(42,974,936)	42,522,855			42,522,855	(452,081)
Jan	(42,974,936)				42,522,855	(452,081)
Feb	(42,974,936)				42,522,855	(452,081)
Mar	(42,974,936)		28,255		42,551,110	(423,826)
Apr	(42,974,936)				42,551,110	(423,826)
May	(42,974,936)				42,551,110	(423,826)
Jun	(42,974,936)		28,255		42,579,365	(395,571)
Jul	(42,974,936)				42,579,365	(395,571)
Aug	(42,974,936)				42,579,365	(395,571)
Sep	(42,974,936)		28,255		42,607,620	(367,316)
Oct	(42,974,936)				42,607,620	(367,316)
Nov	(42,974,936)			(1,781,861)	40,825,759	(2,149,177)
Dec	(42,974,936)		155,407		40,981,166	(1,993,770)
Dec 31, 2018 Balance 49421	(42,974,936)	42,522,855	240,172	(1,781,861)	40,981,166	(1,993,770)

4

CenterPoint Houston Electric
Protected Excess Acumm. Deferred Taxes TCJA

Company	Reference	G/L Account	Posting Period	Fiscal Year	Document Number	Document Type	Cost Center	Profit Center	Text	Document Header Text	Trading Partner	Posting Date	Amount in doc. curr.	Class
0003	1224	257033	12	2017	105251408	SA		1101078	Q4 2017 EDIT	Provision		12/31/2017	(826,952,455)	Accrual
0003	1224	257033	12	2017	105251424	SA		1101078	Q4 2017 EDIT	Provision		12/31/2017	(27,656,945)	Accrual
0003	1224	257033	12	2017	105261211	SA		1101078	Q4 2017 EDIT	Provision		12/31/2017	129,375,848	Adjustment
0003	1224	257033	12	2017	105290705	SA		1101078	Q4 2017 EDIT - Late Entry Impact	Provision		12/31/2017	317,095	Adjustment
0003	1224	257033	12	2017	105297590	SA		1101078	Q4 2017 EDIT - Current Noncurrent Reclass	Provision		12/31/2017	(18,152,971)	Adjustment
0003	1224	257033	2	2018	105337124	SA		1101078	ARAM Amortization - Plant <January>	ARAM Amort		2/28/2018	2,058,901	Amortization
0003	1224	257033	2	2018	105337195	SA		1101078	ARAM Amortization - Plant <February>	ARAM Amort		2/28/2018	2,058,901	Amortization
0003	1224	257033	3	2018	105382028	SA		1101078	ARAM Amortization - Plant <Jan-Mar>	ARAM Amort		3/31/2018	6,108,710	Amortization
0003	1224	257033	3	2018	105382055	SA		1101078	ARAM Amortization - Plant <Reversal>	ARAM Amort		3/31/2018	(4,117,802)	Adjustment
0003	1224	257033	4	2018	105426238	SA		1101078	ARAM Amortization - Plant <Apr>	ARAM Amort		4/30/2018	2,073,466	Amortization
0003	1224	257033	5	2018	105468256	SA		1101078	ARAM Amortization - Plant <May>	ARAM Amort		5/31/2018	2,045,544	Amortization
0003	1224	257033	6	2018	105511527	SA		1101078	ARAM Amortization - Plant <June>	ARAM Amort		6/30/2018	2,045,544	Amortization
0003	1224	257033	7	2018	105552844	SA		1101078	ARAM Amortization - Plant <July>	ARAM Amort		7/31/2018	2,045,544	Amortization
0003	1224	257033	8	2018	105604699	SA		1101078	ARAM Amortization - Plant <August>	ARAM Amort		8/31/2018	2,045,544	Amortization
0003	1224	257033	9	2018	105642229	SA		1101078	ARAM Amortization - Plant <September>	ARAM Amort		9/30/2018	2,045,544	Amortization
0003	1224	257033	10	2018	105686993	SA		1101078	ARAM Amortization - Plant <October>	ARAM Amort		10/31/2018	2,045,544	Amortization
0003	1224	257033	11	2018	105730161	SA		1101078	EDIT Adjustment - RTA	EDIT - RTA		11/30/2018	942,621	RTA
0003	1224	257033	11	2018	105733116	SA		1101078	ARAM Amortization - Plant <November>	ARAM Amort - TX		11/30/2018	2,045,544	Amortization
0003	1224	257033	12	2018	105779765	SA		1101078	ARAM Amortization - Plant <December>	ARAM Amort - TX		12/31/2018	2,045,544	Amortization
0003	1224	257033	12	2018	105780084	SA		1101078	EDIT Adjustment - RTA	EDIT - RTA #2		12/31/2018	34,411	RTA
0003	1224	257033	12	2018	105798741	SA		1101078	ARAM Amortization Adjusment - Plant	ARAM Amort - TX		12/31/2018	(750,743)	Amortization
									Adjustment - Docket No 49421			12/31/2018	(192,329)	Adjustment
													(718,488,941)	

CenterPoint Houston Electric
Protected Excess Acumm Deferred Taxes PreTCJA

Company Code	Reference	G/L Account	Posting Period	Fiscal Year	Document Number	Document Type	Cost Center	Profit Center	Text	Document Header	Trading Partner	Posting Date	Amount in doc. curr.	Class
0003	1224	179240	3	2018	105382062	SA		1100500	2018 EDIT Amortization	Provision		3/31/2018	28,255	Amortization
0003	1224	179240	6	2018	105513722	SA		1100500	2018 EDIT Amortization	Provision		6/30/2018	28,255	Amortization
0003	1224	179240	9	2018	105642244	SA		1100500	2018 EDIT Amortization	Provision		9/30/2018	28,255	Amortization
0003	1224	179240	11	2018	105733154	SA		1100500	2017 EDIT Amortization - TBBS Adj	TBBS		11/30/2018	(1,781,861)	TBBS Adjustment
0003	1224	179240	12	2018	105780080	SA		1100500	2018 EDIT Amortization	Provision		12/31/2018	155,407	Amortization
													(1,541,689)	

Account number 179230 109CR-Prot Exc DFIT
Company code 0003 CenterPoint Energy Housto
Business area
Fiscal year 2018
All documents in currency * Display currency

Period	Debit	Credit	Balance	Cumulative balance
Balance Carryf				42,974,936.00-
1				42,974,936.00-
2				42,974,936.00-
3				42,974,936.00-
4				42,974,936.00-
5				42,974,936.00-
6				42,974,936 00-
7				42,974,936.00-
8				42,974,936.00-
9				42,974,936.00-
10				42,974,936.00-
11				42,974,936.00-
12				42,974,936.00-

Account number 179240 Amt 109CR-Prt Xc DFI
Company code 0003 CenterPoint Energy Housto
Business area
Fiscal year 2018
All documents in currency * Display currency US

Period	Debit	Credit	Balance	Cumulative balance
Balance Carryf				42,522,855.46
1				42,522,855.46
2				42,522,855.46
3	28,255.00		28,255.00	42,551,110.46
4				42,551,110.46
5				42,551,110.46
6	28,255.00		28,255.00	42,579,365.46
7				42,579,365.46
8				42,579,365.46
9	28,255.00		28,255.00	42,607,620.46
10				42,607,620.46
11		1,781,861.00	1,781,861.00-	40,825,759.46
12	155,407.00		155,407.00	40,981,166.46

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-02

QUESTION:

Income tax: Please provide an analysis of the Protected EDIT regulatory liability and expected amortization by month for 2019 and 2020.

ANSWER:

Please see "COH03-02 Attachment 1.xlsx" for the requested information. Also see the response to COH03-06 for detailed explanation concerning forecasted ARAM.

SPONSOR (PREPARER):
Charles Pringle (Charles Pringle)

RESPONSIVE DOCUMENTS:
COH03-02 Attachment 1.xlsx

CenterPoint Houston
Protected EDIT Regulatory Liability
2019 - 2020 Forecast

2019		(A)	(B)	(C)	Ending Balance
Beginning Balance	(720,482,710)				(720,482,710)
Jan		1,982,982			(718,499,728)
Feb		1,982,982			(716,516,746)
Mar		2,043,025	60,043		(714,413,678)
Apr				1,335,021	(713,078,657)
May				1,335,021	(711,743,635)
Jun			60,043	1,335,021	(710,348,571)
Jul				1,335,021	(709,013,549)
Aug				1,335,021	(707,678,528)
Sep			60,043	1,335,021	(706,283,464)
Oct				1,335,021	(704,948,442)
Nov				1,335,021	(703,613,421)
Dec			60,043	1,335,021	(702,218,356)
Ending Balance	(720,482,710)	6,008,989	240,172	12,015,193	(702,218,356)

2020			(D)		Ending Balance
Beginning Balance	(702,218,356)				(702,218,356)
Jan			1,946,922		(700,271,434)
Feb			1,946,922		(698,324,511)
Mar			1,946,922		(696,377,589)
Apr			1,946,922		(694,430,667)
May			1,946,922		(692,483,744)
Jun			1,946,922		(690,536,822)
Jul			1,946,922		(688,589,899)
Aug			1,946,922		(686,642,977)
Sep			1,946,922		(684,696,055)
Oct			1,946,922		(682,749,132)
Nov			1,946,922		(680,802,210)
Dec			1,946,922		(678,855,287)
Ending Balance	(702,218,356)	-	23,363,069	-	(678,855,287)

(A) Reclass projected 2019 protected ARAM regulatory liability from account 257033 (protected) to account 257037 (unprotected) (Per SAP Income Tax Provision)
(B) Reduce regulatory liability for PreTCJA protected EDIT with offset to tax expense and ADIT DTA per tax provision
(C) Reclass projected 2019 protected ARAM regulatory liability from account 257033 (protected) to account 257037 (unprotected) (Powertax Case #400)
(D) Reduce regulatory liability for estimated TCJA protected EDIT with offset to tax expense and ADIT DTA per tax provision

CenterPoint Energy Houston Electric
Estimated Protected EDIT and Regulatory Liability Amortization
2019-2021

	2019	**2020**
Protected EDIT Amortization	(14,133,521)	(18,319,967)

	2019	**2020**
Protected EDIT Regulatory Liability Amortization	18,024,182	23,363,069
Gross-Up	1.27528	

2019-2020 Source: Powertax Case #400

Company	Reference	G/L Account	Posting Period	Fiscal Year	Document Numb	Document Type	Cost C	Profit Cent	Text	Document Header Text	Tradin	Posting Date	Amount in local currency
0003	1224	257033	1	2019	105845894	SA		1101078	ARAM Amortization Adjusment - Plant	ARAM Amort - TX		1/31/2019	1,982,982 00
0003	1224	257033	2	2019	105870956	SA		1101078	ARAM Amortization Adjusment - Plant	ARAM Amort - TX		2/28/2019	1,982,982.00
0003	1224	257033	3	2019	105921580	SA		1101078	ARAM Amortization Adjusment - Plant	ARAM Amort - TX		3/31/2019	1,982,982.00

Company	Reference	G/L Account	Posting Period	Fiscal Year	Document Numb	Document Type	Cost C	Profit Cent	Text	Document Header Text	Tradin	Posting Date	Amount in local currency
0003	1224	179240	3	2019	105921754	SA		1100500	2019 EDIT Amortization	Provision		3/31/2019	60,043.00

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-03

QUESTION:

Income tax: Please provide an analysis of the Unprotected EDIT regulatory liability and amortization by month through the December 31, 2018.

ANSWER:

Please see the attachment provided in response to COH03-07 for the requested information. The information being provided includes both the unprotected EDIT regulatory liability and the unprotected EDIT regulatory asset.

SPONSOR (PREPARER):
Charles Pringle (Charles Pringle)

RESPONSIVE DOCUMENTS:
None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-04

QUESTION:

Income tax: Please provide an analysis of the Unprotected EDIT regulatory liability and expected amortization by month for 2019 and 2020.

ANSWER:

Please see the attachment provided in response to COH03-07 for the requested information. The information being provided includes both the unprotected EDIT regulatory liability and the unprotected EDIT regulatory asset.

SPONSOR (PREPARER):
Charles Pringle (Charles Pringle)

RESPONSIVE DOCUMENTS:
None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-05

QUESTION:

Income tax: Please provide an analysis of the regulatory asset and liability related to the excess tax expense collected in rates from January 1, 2018 through December 31, 2018 showing the actual amount of protected and unprotected EDIT collected or refunded by month through the latest available date and the amounts that are expected to be collected or refund until new rates are established.

ANSWER:

Please see the attachment provided in response to COH03-07. Columns (C) and (D) of tab "257034" show the actual reduction to the EDIT regulatory liability balances through March 2019 and forecasted reductions to the regulatory liability for refunds included in the revenue requirement in Docket Nos. 48226 and 48065. The ongoing refunds are embedded in the revenue requirement in those dockets and actual refunds have not been calculated.

This analysis assumes new rates will go into effect from the current proceeding on January 1, 2020.

SPONSOR (PREPARER):
Charles Pringle/Kristie Colvin (Charles Pringle/Kristie Colvin)

RESPONSIVE DOCUMENTS:
None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-06

QUESTION:

Income tax: Please provide the expected amortization by year of the Protected EDIT during the initial five years as proposed by CenterPoint. Please provide the response to this discovery request in Excel compatible format with all formulas intact and with all amounts obtained from external spreadsheets or other sources fully referenced and included in the response.

ANSWER:

In early 2018 the Company prepared an ARAM forecast for 2018-2021 based on assumptions known at that time. After filing the 2017 federal income tax return the 2018 ARAM forecast was refreshed based on updated calculations and assumptions. However, the 2019-2021 forecast has not been refreshed from the original forecast. As a response to this data request we are providing the updated 2018 forecast (Powertax case #419) and the initial forecast for year's 2019-2021 (Powertax Case #400). ARAM has not been forecasted beyond 2021 so we are unable to provide the entire five years requested. See the attachment "COH03-06 Attachment 1.xlsx."

SPONSOR (PREPARER):
Charles Pringle (Charles Pringle)

RESPONSIVE DOCUMENTS:
COH03-06 Attachment 1.xlsx

CenterPoint Energy Houston Electric
Estimated Protected EDIT and Regulatory Liability Amortization
2019-2021

	2018	2019	2020	2021
Protected EDIT Amortization	(18,659,227)	(14,133,521)	(18,319,967)	(21,980,022)

	2018	2019	2020	2021
Protected EDIT Regulatory Liability Amortization	23,795,720	18,024,182	23,363,069	28,030,660
Gross-Up	1.27528			

2018 Source: CEHE RFP Workpapers.xlsx WP II-E-3.18.4 (Powertax Case #419)
2019-2021 Source: Powertax Case #400 CNP YE for Prov-v3

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-07

QUESTION:

Income tax: Please provide the expected amortization by year of the Unprotected EDIT during the first five years as proposed by CenterPoint. Please provide the response to this discovery request in Excel compatible format with all formulas intact and with all amounts obtained from external spreadsheets or other sources fully referenced and included in the response.

ANSWER:

Please see "COH03-07 Attachment 1.xlsx" for the requested information. This forecasted run out of the unprotected EDIT regulatory liability assumes base rates from Docket No. 49421 go into effect on January 1, 2020 and current refunds from Docket No's. 48226 and 48065 stop when new rates go into effect. It also assumes that proposed Rider UEDIT refunds the remaining unprotected EDIT regulatory liability, including 2018 and 2019 protected ARAM amortization reclassified as unprotected, over three years (2020-2022).

SPONSOR (PREPARER):
Charles Pringle (Charles Pringle)

RESPONSIVE DOCUMENTS:
COH03-07 Attachment 1.xlsx

CenterPoint Houston
Summary Unprotected
2018-2022

2018	**257034**	**257037**	**179280**	Total Unprotected
Beginning Balance	(118,947,841)	-	33,103,827	(85,844,013)
Jan	(118,947,841)	-	33,103,827	(85,844,013)
Feb	(118,947,841)	-	33,103,827	(85,844,013)
Mar	(116,096,859)	(8,959,692)	33,103,827	(91,952,723)
Apr	(115,072,814)	(12,057,203)	33,103,827	(94,026,189)
May	(113,516,571)	(15,071,504)	33,103,827	(95,484,247)
Jun	(112,014,144)	(18,085,805)	33,103,827	(96,996,121)
Jul	(110,511,717)	(21,100,106)	33,103,827	(98,507,995)
Aug	(109,009,290)	(24,114,407)	33,103,827	(100,019,869)
Sep	(105,464,280)	(27,128,708)	33,103,827	(99,489,160)
Oct	(102,342,099)	(30,143,009)	33,103,827	(99,381,280)
Nov	(108,021,639)	(32,188,553)	35,110,017	(105,100,175)
Dec	(94,203,987)	(34,325,580)	23,080,493	(105,449,074)
Ending Balance	(94,203,987)	(34,325,580)	23,080,493	(105,449,074)
Forecasted 2019				
Beginning Balance	(94,203,987)	(34,325,580)	23,080,493	(105,449,074)
Jan	(92,050,563)	(36,308,562)	23,080,493	(105,278,632)
Feb	(89,897,139)	(38,291,544)	23,080,493	(105,108,190)
Mar	(87,743,715)	(40,274,526)	23,080,493	(104,937,748)
Apr	(85,590,291)	(42,257,508)	23,080,493	(104,767,306)
May	(83,432,381)	(43,519,040)	23,080,493	(103,870,929)
Jun	(81,274,472)	(44,780,572)	23,080,493	(102,974,551)
Jul	(79,116,563)	(46,042,103)	23,080,493	(102,078,174)
Aug	(76,958,654)	(47,303,635)	23,080,493	(101,181,797)
Sep	(74,765,509)	(48,565,167)	23,080,493	(100,250,184)
Oct	(72,572,365)	(49,826,699)	23,080,493	(99,318,571)
Nov	(70,379,220)	(51,088,230)	23,080,493	(98,386,958)
Dec	(68,186,075)	(52,349,762)	23,080,493	(97,455,345)
Ending Balance	(68,186,075)	(52,349,762)	23,080,493	(97,455,345)
Forecasted 2020 Refunded Under Rider UEDIT				
Beginning Balance	(68,186,075)	(52,349,762)	23,080,493	(97,455,345)
Jan	(66,292,017)	(50,895,602)	22,439,368	(94,748,252)
Feb	(64,397,960)	(49,441,442)	21,798,243	(92,041,159)
Mar	(62,503,902)	(47,987,282)	21,157,118	(89,334,066)
Apr	(60,609,845)	(46,533,122)	20,515,993	(86,626,973)
May	(58,715,787)	(45,078,962)	19,874,869	(83,919,880)
Jun	(56,821,729)	(43,624,802)	19,233,744	(81,212,787)
Jul	(54,927,672)	(42,170,642)	18,592,619	(78,505,694)
Aug	(53,033,614)	(40,716,482)	17,951,494	(75,798,601)
Sep	(51,139,556)	(39,262,322)	17,310,369	(73,091,509)
Oct	(49,245,499)	(37,808,162)	16,669,245	(70,384,416)
Nov	(47,351,441)	(36,354,002)	16,028,120	(67,677,323)
Dec	(45,457,383)	(34,899,841)	15,386,995	(64,970,230)
Ending Balance	(45,457,383)	(34,899,841)	15,386,995	(64,970,230)
2021 Forecasted Refund Under Rider UEDIT				
Beginning Balance	(45,457,383)	(34,899,841)	15,386,995	(64,970,230)
Ending Balance	(22,728,692)	(17,449,921)	7,693,498	(32,485,115)
2022 Forecasted Refund Under Rider UEDIT				
Beginning Balance	(22,728,692)	(17,449,921)	7,693,498	(32,485,115)
Ending Balance	-	-	-	-

CenterPoint Houston
257034 - EDIT Reg Liab Other Plant Unprotected

2018	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Grand Total
Beginning Balance	**(118,947,841)**							(118,947,841)
Jan								(118,947,841)
Feb		-						(118,947,841)
Mar		2,850,982						(116,096,859)
Apr		1,024,045						(115,072,814)
May		968,757		587,486				(113,516,571)
Jun		968,757		533,670				(112,014,144)
Jul		968,757		533,670				(110,511,717)
Aug		968,757		533,670				(109,009,290)
Sep		968,757	2,042,583	533,670				(105,464,280)
Oct		968,757	1,619,754	533,670				(102,342,099)
Nov			1,619,754	533,670	(7,832,964)			(108,021,639)
Dec		842,226	1,619,754	533,670	10,357,476	464,526		(94,203,987)
Ending Balance	(118,947,841)	10,529,795	6,901,845	4,323,176	2,524,513	464,526		(94,203,987)

2019	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Grand Total
Beginning Balance	**(94,203,987)**							(94,203,987)
Jan			1,619,754	533,670				(92,050,563)
Feb			1,619,754	533,670				(89,897,139)
Mar			1,619,754	533,670				(87,743,715)
Apr			1,619,754	533,670				(85,590,291)
May			1,619,754	538,155				(83,432,381)
Jun			1,619,754	538,155				(81,274,472)
Jul			1,619,754	538,155				(79,116,563)
Aug			1,619,754	538,155				(76,958,654)
Sep			1,654,990	538,155				(74,765,509)
Oct			1,654,990	538,155				(72,572,365)
Nov			1,654,990	538,155				(70,379,220)
Dec			1,654,990	538,155				(68,186,075)
Ending Balance	(94,203,987)	-	19,577,991	6,439,921	-	-		(68,186,075)

2020	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Grand Total
Beginning Balance	**(68,186,075)**							(68,186,075)
Jan							1,894,058	(66,292,017)
Feb							1,894,058	(64,397,960)
Mar							1,894,058	(62,503,902)
Apr							1,894,058	(60,609,845)
May							1,894,058	(58,715,787)
Jun							1,894,058	(56,821,729)
Jul							1,894,058	(54,927,672)
Aug							1,894,058	(53,033,614)
Sep							1,894,058	(51,139,556)
Oct							1,894,058	(49,245,499)
Nov							1,894,058	(47,351,441)
Dec							1,894,058	(45,457,383)
Ending Balance	(68,186,075)	-	-	-	-	-	22,728,692	(45,457,383)

	Beginning Balance	(G)	Ending Balance
2021	(45,457,383)	22,728,692	(22,728,692)
2022	(22,728,692)	22,728,692	-

Note· All 2018 balances are from SAP as adjusted per CEHE RPF WP II-E-3 18.3a
(A) Beginning Balance
(B) Reclass unprotected regulatory liability using ARAM from account 257034 to account 257037
(C) Refund unprotected EDIT per Docket No. 48226
(D) Refund unprotected EDIT per Docket No. 48065
(E) Return to accrual after filing 2017 Federal Income tax return
(F) RFP adjustment CEHE RFP Workpapers WP II-E-3 18.3a
(G) Projected Rider UEDIT Refund

CenterPoint Houston
257037 - EDIT Reg Liab ARAM Balance Sheet Reclass

2018		(I)	(J)	(K)	Grand Total
Beginning Balance					
Jan					
Feb					
Mar		(6,108,710)	(2,850,982)		(8,959,692)
Apr		(2,073,466)	(1,024,045)		(12,057,203)
May		(2,045,544)	(968,757)		(15,071,504)
Jun		(2,045,544)	(968,757)		(18,085,805)
Jul		(2,045,544)	(968,757)		(21,100,106)
Aug		(2,045,544)	(968,757)		(24,114,407)
Sep		(2,045,544)	(968,757)		(27,128,708)
Oct		(2,045,544)	(968,757)		(30,143,009)
Nov		(2,045,544)	-		(32,188,553)
Dec		(1,294,801)	(842,226)		(34,325,580)
Ending Balance		(23,795,785)	(10,529,795)		(34,325,580)

2019		(I.a)	(J)	(K)	Grand Total
Beginning Balance	(34,325,580)				(34,325,580)
Jan		(1,982,982)			(36,308,562)
Feb		(1,982,982)			(38,291,544)
Mar		(1,982,982)			(40,274,526)
Apr		(1,982,982)			(42,257,508)
May		(1,261,532)			(43,519,040)
Jun		(1,261,532)			(44,780,572)
Jul		(1,261,532)			(46,042,103)
Aug		(1,261,532)			(47,303,635)
Sep		(1,261,532)			(48,565,167)
Oct		(1,261,532)			(49,826,699)
Nov		(1,261,532)			(51,088,230)
Dec		(1,261,532)			(52,349,762)
Ending Balance	(34,325,580)	(18,024,182)	-		(52,349,762)

2020		(I)	(J)	(K)	Grand Total
Beginning Balance	(52,349,762)				(52,349,762)
Jan				1,454,160	(50,895,602)
Feb				1,454,160	(49,441,442)
Mar				1,454,160	(47,987,282)
Apr				1,454,160	(46,533,122)
May				1,454,160	(45,078,962)
Jun				1,454,160	(43,624,802)
Jul				1,454,160	(42,170,642)
Aug				1,454,160	(40,716,482)
Sep				1,454,160	(39,262,322)
Oct				1,454,160	(37,808,162)
Nov				1,454,160	(36,354,002)
Dec				1,454,160	(34,899,841)
Ending Balance	(52,349,762)	-	-	17,449,921	(34,899,841)

	Beginning Balance	(K)	Ending Balance
2021	(34,899,841)	17,449,921	(17,449,921)
2022	(17,449,921)	17,449,921	-

Note: All 2018 balances are from SAP as adjusted per CEHE RPF WP II-E-3.18.3a
(I) Reclass estimated 2018 protected ARAM regulatory liability from account 257033 (protected) to account 257037. (Powertax Case #419)
(I.a) Reclass projected 2019 protected ARAM regulatory liability from account 257033 (protected) to account 257037. (Powertax Case #400)
(J) Reclass unprotected regulatory liability using ARAM from account 257034 to account 257037 (Powertax case #419)
(K) Projected Rider UEDIT Refund

CenterPoint Houston
179280 - Other Plant Unprotected

2018	(G)	(H)	(I)	(J)	(K)	Grand Total
Beginning Balance	33,103,827					33,103,827
Jan		-	-	-		33,103,827
Feb		-	-	-		33,103,827
Mar		-	-	-		33,103,827
Apr		-	-	-		33,103,827
May		-	-	-		33,103,827
Jun		-	-	-		33,103,827
Jul		-	-	-		33,103,827
Aug		-	-	-		33,103,827
Sep		-	-	-		33,103,827
Oct		-	-	-		33,103,827
Nov		2,006,189	-	-		35,110,017
Dec		(11,505,206)	(306,612)	(217,706)		23,080,493
Ending Balance	33,103,827	(9,499,017)	(306,612)	(217,706)		23,080,493

2019	(G)	(H)	(I)	(J)	(K)	Grand Total
Beginning Balance	23,080,493					23,080,493
Jan		-	-			23,080,493
Feb		-	-			23,080,493
Mar		-	-			23,080,493
Apr		-	-			23,080,493
May		-	-			23,080,493
Jun		-	-			23,080,493
Jul		-	-			23,080,493
Aug		-	-			23,080,493
Sep		-	-			23,080,493
Oct		-	-			23,080,493
Nov		-	-			23,080,493
Dec		-	-			23,080,493
Ending Balance	23,080,493	-	-			23,080,493

2020	(G)	(H)	(I)	(J)	(K)	Grand Total
Beginning Balance	23,080,493					23,080,493
Jan		-	-		(641,125)	22,439,368
Feb		-	-		(641,125)	21,798,243
Mar		-	-		(641,125)	21,157,118
Apr		-	-		(641,125)	20,515,993
May		-	-		(641,125)	19,874,869
Jun		-	-		(641,125)	19,233,744
Jul		-	-		(641,125)	18,592,619
Aug		-	-		(641,125)	17,951,494
Sep		-	-		(641,125)	17,310,369
Oct		-	-		(641,125)	16,669,245
Nov		-	-		(641,125)	16,028,120
Dec		-	-		(641,125)	15,386,995
Ending Balance	23,080,493	-	-		(7,693,498)	15,386,995

	(G)	(H)	(I)	(J)	(K)	Ending Balance
2021	15,386,995				(7,693,498)	7,693,498
2022	7,693,498				(7,693,498)	-

Note: All 2018 balances are from SAP as adjusted per CEHE RPF WP II-E-3.18.3a
(G) Beginning Balance
(H) Return to accrual after filing 2017 Federal Income tax return
(I) EDIT Correction
(J) RFP adjustment CEHE RFP Workpapers WP II-E-3 18 3a
(K) Projected Rider UEDIT Refund

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-08

QUESTION:

Income tax: Please provide the amount of the regulatory liabilities for the Protected EDIT and Unprotected EDIT included in the revenue requirement. Please include references to the Company's schedules, exhibits, and work papers in this response.

ANSWER:

Please see the chart in my Direct Testimony, Bates Stamp page 1007, that summarizes the Company's protected and unprotected EDIT regulatory liabilities related to the TCJA.

In the Company's rate filing package, please see Schedule II-B-11, Line No. 24, Column 4 for the protected EDIT regulatory liability of $718.5 million, which is included in the Company's revenue requirement calculation. Additionally, see Schedule II-B-12, Line Nos. 28 and 29, Column 4 for the net protected EDIT regulatory liability associated with Pre-TCJA balances of $2.0 million which is also included in the Company's revenue requirement calculation.

The net unprotected EDIT regulatory liability is not included in the Company's base revenue requirement calculation, but rather is included in Rider UEDIT. Please see Rider UEDIT, Line Nos. 2 through 4, Column 1 for a net unprotected EDIT regulatory liability of $105.4 million.

SPONSOR (PREPARER):
Charles Pringle (Charles Pringle)

RESPONSIVE DOCUMENTS:
None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-09

QUESTION:

Income tax: Please provide an analysis of accumulated deferred income taxes, identifying each accumulated deferred income tax item, providing the temporary book!tax difference related to each item, identifying the item as protected or unprotected, the related balance sheet account related to each item (accumulated depreciation, regulatory assets or liabilities, etc.), whether the item is or has been included in the revenue requirement, the accumulated deferred income tax balance based on the current federal income tax rate, and the amount included in the revenue requirement for each item. Please provide the response to this discovery request in Excel compatible format with all formulas intact and with all amounts obtained from external spreadsheets or other sources fully referenced and included in the response.

ANSWER:

Please see CEHE RFP Workpapers – 'WP II-E-3.5.1b' and 'WP II-E-3.5.1c' for the requested information.

'WP II-E-3.5.1b' is a detailed ADIT line item reconciliation that ties to total ADIT on CenterPoint Houston's books as of 12/31/2018. Total ADIT per books is a net liability of $1,022,135,720 shown in cell P151.

'WP II-E-3.5.1c' shows those same line items identifying exclusions and adjustments. Column U of that workpaper identifies if a line item is included or excluded from rate base. Total adjusted ADIT is a net liability of $893,164,147 shown in cell P153 of the workpaper.

Rows 105 and 128 of both workpapers are protected. All other items are unprotected.

SPONSOR (PREPARER):
Charles Pringle (Charles Pringle)

RESPONSIVE DOCUMENTS:
None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-10

QUESTION:

Post-test year adjustments: Please identify each item in the adjusted revenue requirement that was measured on December 31, 2018 and was not updated or measured beyond that date. Please provide a reference to the each related work paper.

ANSWER:

As stated in Ms. Colvin's direct testimony, CenterPoint Houston adjusted its test-year data for non-recurring expenses, non-allowable charges, adjustments required by 16 TAC § 25.231, known and measurable changes and normalizing certain amounts. Adjustments to expenses are addressed in Exhibits KLC-03a and KLC-03b, and adjustments to rate base items are addressed in Exhibits KLC-08a and KLC-08b. The Company's adjusted revenue requirement does not include any post-test year adjustments as defined by Substantive Rule 25.231(c)(2)(F).

Please see the below referenced workpapers for adjustments that were measured on December 31, 2018 as part of the adjusted revenue requirement. These workpapers are contained in the Company's RFP Workpapers file. All revenue requirement amounts that are not addressed on Exhibits KLC-03a, KLC-03b, KLC-08a, and KLC-08b or on the workpapers listed below were not updated or measured beyond 12/31/18.

Workpaper Reference

WP II-B-1
WP II-B-2
WP II-B-3
WP II-B-4
WP II-B-5
WP II-B-6
WP II-B-7
WP II-B-10
WP II-B-11
WP II-B-12
WP II-D-1
WP II-D-2
WP II-E-1
WP II-E-2
WP II-E-3.15
WP II-E-4
WP II-E-4.1
WP II-E-5.1

SPONSOR (PREPARER):
Kristie Colvin (Kristie Colvin)

RESPONSIVE DOCUMENTS:
None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-11

QUESTION:

Post-test year adjustments: Please identify each item in the adjusted revenue requirement that was estimated past December 31, 2018 and provide a reference to the related work paper.

ANSWER:

The adjusted revenue requirement does not contain amounts or items that were estimated past December 31, 2018. All of the adjustments to test year amounts are known and measurable. As Ms. Colvin states in her direct testimony, CenterPoint Houston adjusted its test-year data for non-recurring expenses, non-allowable charges, adjustments required by 16 TAC §25.231, known and measurable changes and normalizing certain amounts.

SPONSOR (PREPARER):
Kristie Colvin (Kristie Colvin)

RESPONSIVE DOCUMENTS:
None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-12

QUESTION:

Incentive compensation: Please provide copies of all long-term incentive compensation plan documents whose expenses are included in the revenue requirement.

ANSWER:

Please refer to the response for PUC03-03 and PUC03-03U.

SPONSOR (PREPARER):
Lynne Harkel-Rumford (Lynne Harkel-Rumford)

RESPONSIVE DOCUMENTS:
None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-13

QUESTION:

Incentive compensation: For each long-term incentive plan whose expenses are included in the revenue requirement, please identify the number of employees and amounts covered by the plan for CenterPoint Houston Electric and for each affiliate or operating unit with payroll costs allocated or assigned to Texas jurisdictional operations.

ANSWER:

CenterPoint Energy provides one long-term incentive (LTI) plan to employees and one LTI plan to non-employee Board of Director members. There are 196 employees residing in the CNP Service Company and 55 employees in CenterPoint Houston Electric. There are 10 non-employee Board of Directors included in CNP Service Company. LTIP charges are accruals not specifically identifiable by employee.

Please refer to response TIEC01-09 for all relevant amounts included in the revenue requirement.

SPONSOR (PREPARER):
Lynne Harkel-Rumford (Lynne Harkel-Rumford)

RESPONSIVE DOCUMENTS:
None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-14

QUESTION:

Incentive compensation: Please provide the dollar value of each long-term incentive award included in the revenue requirement, separately identifying amounts for CenterPoint Houston Electric and for each affiliate or operating group with incentive costs allocated to Texas.

ANSWER:

Please refer to TIEC01-09 for LTI included in the revenue requirement.

SPONSOR (PREPARER):
Kristie Colvin/Michelle Townsend/Lynne Harkel-Rumford (Kristie Colvin/Michelle Townsend/Lynne Harkel-Rumford)

RESPONSIVE DOCUMENTS:
None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-15

QUESTION:

Incentive compensation: Please provide the target levels for each long-term incentive award for 2018 and for 2019, and the related jurisdictional amounts, separately identifying amounts for each affiliate or operating group with incentive costs allocated to Texas.

ANSWER:

Please see COH03-15 2018 LTI Expense by Goal (Confidential).xlsx for the dollar amount for the target levels of long-term incentives (LTI) for 2018.

Please see COH03-15 2019 LTI Plan by Goal (Confidential).xlsx to find the expected target amount of each LTI award for 2019. Service Company allocation to CenterPoint Houston is estimated based on total Service Company billings.

The attachments are confidential and being provided pursuant to the Protective Order issued in Docket No. 49421.

SPONSOR (PREPARER):
Kristie Colvin/Michelle Townsend/Lynne Harkel-Rumford (Kristie Colvin/Michelle Townsend/Lynne Harkel-Rumford)

RESPONSIVE DOCUMENTS:
COH03-15 2018 LTI Expense by Goal (Confidential).xlsx
COH03-15 2019 LTI Plan by Goal (Confidential).xlsx

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-16

QUESTION:

Incentive compensation: Please provide copies of all short-term incentive plan documents whose expenses are included in the revenue requirement.

ANSWER:

Please refer to the response for PUC03-03.

SPONSOR (PREPARER):
Lynne Harkel-Rumford (Lynne Harkel-Rumford)

RESPONSIVE DOCUMENTS:
None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-17

QUESTION:

Incentive compensation: For each short-term incentive plan included in the revenue requirement, please identify the number of employees and amounts covered by the plan for CenterPoint Houston Electric and for each affiliate or operating unit with payroll costs allocated or assigned to Texas jurisdictional operations.

ANSWER:

All employees of CenterPoint Energy are eligible participants of the short-term incentive ("STI") plan in accordance with the eligibility requirements of the CenterPoint Energy, Inc. 2003 Short Term Incentive Plan, and its associated amendments, as provided in the Company's response to PUC03-03. See the table below for the requested number of employees·

Company	**Employee Count**
CenterPoint Houston Electric	2,768
CNP Service Company & Other Affiliates	1,663
Total	**4,431**

The affiliate STI amounts in the revenue requirement, as shown on Schedule II-D-3.6.1a are only for Service Company employees. Please see COH 03-17 Attachment 1.xlsx for the CERC STI amounts included in the revenue requirement.

SPONSOR (PREPARER):
Kristie Colvin/Michelle Townsend/Lynne Harkel-Rumford (Kristie Colvin/Michelle Townsend/Lynne Harkel-Rumford)

RESPONSIVE DOCUMENTS:
COH03-17 Attachment 1.xlsx

Estimated Short-Term Incentive Compensation (STI) Allocated to Houston Electric
For the Twelve Months Ended December 31

	Financial		Operational				
2018 Short Term Goals and Objectives	Overall Company Core Operating Income	Overall CNP Consolidated Diluted Earnings Per Share	Overall O&M Expenditures	Customer Satisfaction Composite	Overall Company Safety Performance Composite	Total	
Weighting	35 00%	20.00%	25 00%	10.00%	10.00%	100.00%	
Achievement Level	144.00%	200.00%	72.00%	93.00%	134.00%		
% of Goal Funding (Weighted Achievement Level)	50.40%	40.00%	18.00%	9.30%	13.40%	131.10%	
% of Overall Funding	38.44%	30.51%	13.73%	7.09%	10.22%	100 00%	Total Incurred
Estimated 2018 Short-Term Incentive By Goals (CERC) to Houston Electric	$ 1,784	$ 1,416	$ 637	$ 329	$ 474	$ 4,641	$ 677,406

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-18

QUESTION:

Incentive compensation: Please provide the total dollar amount for the target levels of short-term incentives for 2018 and 2019, and the related jurisdictional amounts, separately identifying amounts for CenterPoint Houston Electric and for each affiliate or operating group with incentive costs allocated to Texas.

ANSWER:

Please see COH03-18 Attachment 1 (confidential) for the dollar amount for the target levels of short-term incentives (STI) for 2018.

Please see COH03-18 Attachment 2 (confidential) to find the expected target amount of each STI award for 2019. These target levels are based on headcount data as of April 2019. As headcount fluctuates throughout the year, the expected target level of STI will also change. Service Company allocation to CenterPoint Houston is estimated based on total Service Company billings.

The attachments are confidential and are being provided pursuant to the Protective Order issued in Docket No. 49421.

SPONSOR (PREPARER):
Kristie Colvin/Michelle Townsend/Lynne Harkel-Rumford (Kristie Colvin/Michelle Townsend/Lynne Harkel-Rumford)

RESPONSIVE DOCUMENTS:
COH03-18 Attachment 1 (confidential).xlsx
COH03-18 Attachment 2 (confidential).xlsx

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-19

QUESTION:

Incentive compensation: Please provide the dollar value of each short-term incentive award included in the revenue requirement, separately identifying amounts for CenterPoint Houston Electric and for each affiliate or operating group with incentive costs allocated to Texas.

ANSWER:

Please refer to Schedule II-D-3.6.1a for the requested information: direct CenterPoint Houston Electric and Service Company allocated incentive costs. Please refer to COH 03-17 for CERC allocated incentive costs.

SPONSOR (PREPARER):
Kristie Colvin/Michelle Townsend/Lynne Harkel-Rumford (Kristie Colvin/Michelle Townsend/Lynne Harkel-Rumford)

RESPONSIVE DOCUMENTS:
None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-20

QUESTION:

Incentive compensation: Please provide the budgeted amount of each short-term incentive award for 2018 and 2019, and the related jurisdictional amount, separately identifying amounts for CenterPoint Houston Electric and for each affiliate or operating group with incentive costs allocated to Texas.

ANSWER:

Please see COH03-20 Attachment 1 (confidential) and COH03-20 Attachment 2(confidential) to find the Board Approved budgeted amount of each short-term incentive award for 2018 and 2019, respectively.

The attachments are confidential and are being provided pursuant to the protective order issued in Docket No. 49421.

SPONSOR (PREPARER):
Kristie Colvin/Michelle Townsend/Lynne Harkel-Rumford (Kristie Colvin/Michelle Townsend/Lynne Harkel-Rumford)

RESPONSIVE DOCUMENTS:
COH03-20 Attachment 1 (confidential).xlsx
COH03-20 Attachment 2 (confidential).xlsx

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-21

QUESTION:

Incentive compensation: Please provide the jurisdictional amount of each short-term incentive award for 2018 included in O&M expenses, separately identifying amounts for CenterPoint Houston Electric and for each affiliate or operating group with incentive costs allocated to Texas, identifying amounts awarded and allocated based on company earnings, control of capital or expense costs, customer satisfaction, safety, and/or other identified goals.

ANSWER:

Please see COH03-21 Attachment 1 (confidential) for the requested information. The O&M expenses identified in this response are for CenterPoint Houston and affiliates with costs that were allocated to CenterPoint Houston during the test year. The response does not contain data for costs allocated to gas operations in Texas.

The attachment is confidential and is being provided pursuant to the Protective Order issued in Docket No. 49421.

SPONSOR (PREPARER):
Kristie Colvin/Michelle Townsend/Lynne Harkel-Rumford (Kristie Colvin/Michelle Townsend/Lynne Harkel-Rumford)

RESPONSIVE DOCUMENTS:
COH03-21 Attachment 1 (confidential).xlsx

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-22

QUESTION:

Payroll: Please provide the payroll expense percentages for the test year and each of the three years prior to the test year for CenterPoint Houston Electric and for each affiliated company with payroll included in the revenue requirement.

ANSWER:

Please refer to CEHE RFP Workpapers WP II-D-3f for direct payroll capital (cell AN59) and expense (cell AO59) percentages included in the CenterPoint Houston's revenue requirement. Direct capital and expense percentages, respectively, for the prior three years are as follows:

2017 – 49.88% / 50.12%
2016 – 44.22% / 55.78%
2015 – 44.52% / 55.48%

Service Company capital and expense percentages are based on total billings from Service Company to CenterPoint Energy Houston Electric and are as follows:

2018 - 16.52% / 83.48%
2017 - 14.84% / 85.16%
2016 - 13.36% / 86.64%
2015 - 27.22% / 72.78%

CERC capital and expense percentages are based on total billings from CERC to CenterPoint Energy Houston Electric and are as follows:

2018 - 0.10% / 99.90%
2017 - 0.01% / 99.99%
2016 - 0.06% / 99.94%
2015 - 0.04% / 99.96%

SPONSOR (PREPARER):
Kristie Colvin / Michelle Townsend (Kristie Colvin / Michelle Townsend)

RESPONSIVE DOCUMENTS:
None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-23

QUESTION:

Payroll: Please provide the payroll by pay period for the test year for each employee group with a separate payroll annualization calculation in the Company's exhibits, and showing for each pay period the number of employees, the amount of base pay, the amount of overtime pay, the overtime hours, the amount of incentives paid, and the amount of other pay. Please provide this information separately for CenterPoint Houston Electric and for each affiliate or working group with costs allocated to CenterPoint Houston Electric. Please provide this response in Excel compatible format with all formulas fully functional and intact.

ANSWER:

Please see COH03-23 Attachment 1.xlsx for direct payroll amounts by pay period for employee group for the test year and COH03-23 Attachment 2.xlsx for direct overtime hours by pay period for each employee group for the test year.

Please see COH03-23 Attachment 3.xlsx for the Affiliate test year data: (a) Payroll amounts by pay period for each employee by employee group (b) Overtime hours and (c) Employee count. The allocation percentage to CenterPoint Houston Electric is based on total Service Company billings.

SPONSOR (PREPARER):
Kristie Colvin / Michelle Townsend (Kristie Colvin / Michelle Townsend)

RESPONSIVE DOCUMENTS:
COH03-23 Attachment 1.xlsx
COH03-23 Attachment 2.xlsx
COH03-23 Attachment 3.xlsx

CenterPoint Energy Houston Electric, LLC.
Payroll By Pay Period For Employee Groups
For the Year Ended 12/31/2018

Employee Group	Pay Type	1/12/2018	1/16/2018	1/26/2018	2/1/2018	2/9/2018	2/15/2018	2/16/2018	2/23/2018	2/26/2018	3/1/2018	3/9/2018	3/14/2018
Non-Union	Base Pay	39,920	4,871,396	58,116	4,948,280	62,767	-	4,973,446	60,022	-	4,959,293	63,916	-
Non-Union	Ben Restoration Plan - Supp	-	-	-	-	-	-	-	-	-	-	-	-
Non-Union	Bonus	-	54,045	-	68,048	488	-	90,298	560	-	82,752	34,982	-
Non-Union	BRP FICA Taxable Income	-	-	-	-	-	-	-	-	-	-	-	-
Non-Union	Chg in FMV (Vest vs Grant)	-	-	-	-	-	85,330	161,118	-	-	-	-	-
Non-Union	Def Comp Dist - W4	-	-	-	-	-	-	-	-	-	-	-	-
Non-Union	Dividend Equivalents	-	-	-	-	-	-	52,292	-	-	101,702	-	-
Non-Union	Fin Counsel Imln - Supp	-	-	-	-	-	-	-	-	-	-	-	-
Non-Union	Fin Planning	-	-	-	-	-	-	-	-	-	-	-	-
Non-Union	FMV at Grant Date	-	-	-	-	-	347,921	661,759	-	-	-	-	8,329
Non-Union	Misc Unpd Supp Tax (PA)	-	-	-	-	-	-	-	-	-	-	-	-
Non-Union	Overtime	1,307	9,099	1,451	8,553	1,984	-	12,979	3,039	-	9,916	3,404	-
Non-Union	Sav Restoration Plan - Supp	-	-	-	-	-	-	-	-	-	-	-	-
Non-Union	SRP FICA Taxable Income	-	-	-	-	-	-	-	-	-	-	-	-
	Non-Union Total	**41,227**	**4,934,540**	**59,566**	**5,024,881**	**65,239**	**433,251**	**5,951,892**	**63,621**	**-**	**5,153,663**	**102,302**	**8,329**
Union	Base Pay	3,098,085	-	3,996,472	-	3,860,104	-	-	3,856,291	-	-	3,884,475	-
Union	Bonus	7,737	-	13,025	-	95,757	-	-	13,860	2,444	-	2,884,371	-
Union	Overtime	1,205,606	-	2,160,526	-	2,447,011	-	-	2,526,502	507	-	2,739,221	-
	Union Total	**4,311,427**	**-**	**6,170,024**	**-**	**6,402,871**	**-**	**-**	**6,396,653**	**2,951**	**-**	**9,508,067**	**-**
	Grand Total	**4,352,654**	**4,934,540**	**6,229,590**	**5,024,881**	**6,468,110**	**433,251**	**5,951,892**	**6,460,274**	**2,951**	**5,153,663**	**9,610,369**	**8,329**
		-	**-**	**(0)**	**-**	**0**	**-**	**-**	**0**	**-**	**-**	**-**	**-**
	Employee Count	**1,457**	**1,344**	**1,466**	**1,343**	**1,466**	**37**	**1,347**	**1,488**	**1**	**1,347**	**1,485**	**2**
		-	-	-	-	-	-	-	-	-	-	-	-

CenterPoint Energy Houston Electric, LLC.
Payroll By Pay Period For Employee Groups
For the Year Ended 12/31/2018

Employee Group	Pay Type	3/15/2018	3/22/2018	3/26/2018	3/29/2018	4/5/2018	4/11/2018	4/16/2018	4/20/2018	5/1/2018	5/4/2018	5/7/2018	5/10/2018
Non-Union	Base Pay	4,776,693	58,704	-	4,824,690	56,691	-	4,994,296	56,310	4,935,520	56,449	-	-
Non-Union	Ben Restoration Plan - Supp	-	-	-	-	-	-	-	-	-	-	-	-
Non-Union	Bonus	13,670,804	-	-	19,716	-	-	154,110	38	17,965	210	-	227
Non-Union	BRP FICA Taxable Income	20,442	-	-	-	-	-	-	-	-	-	-	-
Non-Union	Chg in FMV (Vest vs Grant)	-	-	-	-	-	-	-	-	-	-	-	-
Non-Union	Def Comp Dist - W4	-	-	944	-	-	-	-	-	-	-	-	-
Non-Union	Dividend Equivalents	-	-	-	174	-	-	-	-	-	-	-	-
Non-Union	Fin Counsel Imln - Supp	-	-	-	-	-	-	-	-	-	-	-	-
Non-Union	Fin Planning	-	-	-	-	-	-	-	-	-	-	-	-
Non-Union	FMV at Grant Date	-	-	-	-	-	-	-	-	-	-	-	-
Non-Union	Misc Unpd Supp Tax (PA)	-	-	-	-	-	-	-	-	-	-	-	-
Non-Union	Overtime	40,073	1,081	-	12,448	856	-	17,021	404	7,927	535	-	-
Non-Union	Sav Restoration Plan - Supp	-	-	-	-	-	-	-	-	-	-	-	-
Non-Union	SRP FICA Taxable Income	29,666	-	-	-	-	-	-	-	-	-	-	-
	Non-Union Total	**18,537,678**	**59,784**	**944**	**4,857,027**	**57,547**	**-**	**5,165,427**	**56,752**	**4,961,413**	**57,194**	**-**	**227**
Union	Base Pay	-	3,829,679	-	-	3,997,799	2,786	-	3,998,345	-	4,024,536	280	-
Union	Bonus	27,353	4,103	-	-	4,500	-	-	10,178	-	16,245	-	43
Union	Overtime	3,291	1,211,696	-	-	1,462,965	-	-	1,519,686	-	1,430,543	-	-
	Union Total	**30,644**	**5,045,478**	**-**	**-**	**5,465,263**	**2,786**	**-**	**5,528,208**	**-**	**5,471,325**	**280**	**43**
	Grand Total	**18,568,322**	**5,105,262**	**944**	**4,857,027**	**5,522,810**	**2,786**	**5,165,427**	**5,584,960**	**4,961,413**	**5,528,519**	**280**	**271**
		-	0	-	-	-	-	-	-	-	-	-	-
	Employee Count	**1,367**	**1,474**	**1**	**1,346**	**1,471**	**1**	**1,340**	**1,469**	**1,333**	**1,469**	**1**	**5**
		-	-	-	-	-	-	-	-	-	-	-	-

CenterPoint Energy Houston Electric, LLC.
Payroll By Pay Period For Employee Groups
For the Year Ended 12/31/2018

Employee Group	Pay Type	5/16/2018	5/18/2018	6/1/2018	6/15/2018	6/29/2018	7/2/2018	7/13/2018	7/16/2018	7/24/2018	7/26/2018	7/27/2018	8/1/2018
Non-Union	Base Pay	4,963,651	54,217	4,954,215	4,933,946	5,011,124	-	92,043	4,768,175	-	-	94,954	4,851,512
Non-Union	Ben Restoration Plan - Supp	-	-	-	-	-	-	-	-	-	-	-	-
Non-Union	Bonus	101,105	1,220	58,170	161,741	36,425	-	38	59,558	-	-	-	16,186
Non-Union	BRP FICA Taxable Income	-	-	-	-	-	-	-	-	-	-	-	-
Non-Union	Chg in FMV (Vest vs Grant)	-	-	-	-	-	-	-	-	-	-	-	-
Non-Union	Def Comp Dist - W4	-	-	-	-	-	-	-	-	-	-	-	-
Non-Union	Dividend Equivalents	-	-	-	-	-	-	-	-	-	-	-	2,557
Non-Union	Fin Counsel Imln - Supp	-	-	784	784	784	-	-	784	-	-	-	784
Non-Union	Fin Planning	-	-	390	-	-	-	-	-	-	-	-	2,400
Non-Union	FMV at Grant Date	-	-	-	-	-	-	-	-	18,746	-	-	-
Non-Union	Misc Unpd Supp Tax (PA)	-	-	-	-	-	-	-	52	-	162	-	-
Non-Union	Overtime	9,996	640	12,518	17,071	11,599	-	477	10,095	-	-	693	13,061
Non-Union	Sav Restoration Plan - Supp	-	-	-	-	-	-	-	-	-	-	-	-
Non-Union	SRP FICA Taxable Income	-	-	-	-	-	-	-	-	-	-	-	-
	Non-Union Total	**5,074,752**	**56,077**	**5,026,077**	**5,113,541**	**5,059,931**	**-**	**92,558**	**4,838,662**	**18,746**	**162**	**95,647**	**4,886,499**
Union	Base Pay	-	3,996,517	4,005,235	4,035,568	3,998,753	48	3,915,686	-	-	-	4,048,572	-
Union	Bonus	-	87,750	9,795	9,173	6,450	-	12,946	-	-	-	10,000	-
Union	Overtime	-	1,405,018	1,898,132	1,808,549	1,543,085	-	1,840,076	-	-	-	1,762,411	-
	Union Total	**-**	**5,489,285**	**5,913,162**	**5,853,290**	**5,548,288**	**48**	**5,768,708**	**-**	**-**	**-**	**5,820,983**	**-**
	Grand Total	**5,074,752**	**5,545,362**	**10,939,239**	**10,966,831**	**10,608,219**	**48**	**5,861,265**	**4,838,662**	**18,746**	**162**	**5,916,630**	**4,886,499**
		-	**-**	**(0)**	**0**	**0**	**-**	**-**	**-**	**-**	**-**	**0**	**-**
	Employee Count	**1,339**	**1,463**	**2,799**	**2,819**	**2,828**	**1**	**1,476**	**1,346**	**1**	**1**	**1,470**	**1,351**
		-	-	-	-	-	-	-	-	-	-	-	-

40

CenterPoint Energy Houston Electric, LLC.
Payroll By Pay Period For Employee Groups
For the Year Ended 12/31/2018

Employee Group	Pay Type	8/3/2018	8/10/2018	8/16/2018	8/24/2018	8/31/2018	9/4/2018	9/7/2018	9/14/2018	9/20/2018	9/21/2018	10/1/2018	10/5/2018
Non-Union	Base Pay	-	94,025	4,928,987	92,359	4,978,137	-	64,318	4,967,519	-	60,036	4,979,792	61,917
Non-Union	Ben Restoration Plan - Supp	-	-	-	-	-	-	-	-	-	-	-	8,968
Non-Union	Bonus	130	1,278	101,424	60	31,037	-	-	17,462	54	-	16,038	-
Non-Union	BRP FICA Taxable Income	-	-	-	-	-	-	-	-	-	-	-	-
Non-Union	Chg in FMV (Vest vs Grant)	-	-	-	-	-	-	-	-	-	-	-	-
Non-Union	Def Comp Dist - W4	-	-	-	-	-	-	-	-	-	-	-	-
Non-Union	Dividend Equivalents	-	129	-	-	2,243	-	-	-	-	-	-	-
Non-Union	Fin Counsel Imln - Supp	-	-	784	-	784	-	-	784	-	-	784	-
Non-Union	Fin Planning	-	-	-	-	-	-	-	-	-	-	-	-
Non-Union	FMV at Grant Date	-	-	-	-	14,486	-	-	-	-	-	-	-
Non-Union	Misc Unpd Supp Tax (PA)	-	-	-	-	-	-	-	-	-	-	66	-
Non-Union	Overtime	-	267	12,441	156	16,510	-	412	12,851	-	541	8,778	383
Non-Union	Sav Restoration Plan - Supp	-	-	-	-	-	-	-	-	-	-	-	12,031
Non-Union	SRP FICA Taxable Income	-	-	-	-	-	-	-	-	-	-	-	-
	Non-Union Total	**130**	**95,699**	**5,043,635**	**92,575**	**5,043,196**	**-**	**64,731**	**4,998,616**	**54**	**60,576**	**5,005,457**	**83,299**
Union	Base Pay	-	4,064,384	-	4,117,724	-	-	4,147,225	-	-	4,190,430	-	4,136,531
Union	Bonus	173	96,137	1,083	113,137	-	1,839	10,384	-	-	11,492	-	8,537
Union	Overtime	-	1,715,280	-	2,015,289	-	39	1,682,763	-	-	2,057,935	-	1,939,084
	Union Total	**173**	**5,875,801**	**1,083**	**6,246,150**	**-**	**1,878**	**5,840,371**	**-**	**-**	**6,259,857**	**-**	**6,084,152**
	Grand Total	**303**	**5,971,500**	**5,044,718**	**6,338,726**	**5,043,196**	**1,878**	**5,905,102**	**4,998,616**	**54**	**6,320,433**	**5,005,457**	**6,167,451**
		-	**0**	**-**	**0**	**-**	**-**	**-**	**-**	**-**	**0**	**-**	**0**
	Employee Count	**4**	**1,468**	**1,349**	**1,481**	**1,355**	**1**	**1,472**	**1,349**	**1**	**1,469**	**1,348**	**1,467**
		-	-	-	-	-	-	-	-	-	-	-	-

CenterPoint Energy Houston Electric, LLC.
Payroll By Pay Period For Employee Groups
For the Year Ended 12/31/2018

[illegible]	Pay Type	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	11/1/2018	11/2/2018	11/7/2018	11/9/2018	[illegible]	11/16/2018	11/30/2018
Non-Union	Base Pay	-	5,046,410	61,993	-	-	4,999,691	61,828	-	-	-	4,972,935	4,377,624
Non-Union	Ben Restoration Plan - Supp	-	-	-	-	-	-	-	-	-	-	-	-
Non-Union	Bonus	-	27,122	75	325	-	29,059	89	-	217	(3)	114,990	58,562
Non-Union	BRP FICA Taxable Income	-	-	-	-	-	-	-	-	-	-	-	-
Non-Union	Chg in FMV (Vest vs Grant)	-	-	-	-	-	-	-	-	-	-	-	-
Non-Union	Def Comp Dist - W4	-	-	-	-	-	80,664	-	-	-	-	-	-
Non-Union	Dividend Equivalents	-	-	-	-	3,527	-	-	-	-	-	-	849
Non-Union	Fin Counsel Imln - Supp	-	784	-	-	-	784	-	-	-	-	784	784
Non-Union	Fin Planning	-	-	-	-	-	-	-	-	-	-	1,500	-
Non-Union	FMV at Grant Date	-	-	-	-	32,376	-	-	7,078	-	-	-	6,732
Non-Union	Misc Unpd Supp Tax (PA)	-	343	-	-	-	135	-	-	-	-	-	-
Non-Union	Overtime	-	14,223	176	-	-	9,133	227	-	-	-	11,952	10,276
Non-Union	Sav Restoration Plan - Supp	-	-	-	-	-	-	-	-	-	-	-	-
Non-Union	SRP FICA Taxable Income	-	-	-	-	-	-	-	-	-	-	-	-
	Non-Union Total	**-**	**5,088,881**	**62,245**	**325**	**35,903**	**5,119,467**	**62,143**	**7,078**	**217**	**(3)**	**5,102,160**	**4,454,826**
Union	Base Pay	5,000	-	4,054,848	-	-	-	3,868,638	-	-	-	4,091,105	3,536,760
Union	Bonus	-	-	4,605	-	-	-	15,228	-	152	87	91,589	4,313
Union	Overtime	-	-	2,228,949	-	-	-	2,956,067	-	-	-	2,264,589	1,556,628
	Union Total	**5,000**	**-**	**6,288,401**	**-**	**-**	**-**	**6,839,932**	**-**	**152**	**87**	**6,447,283**	**5,097,701**
	Grand Total	**5,000**	**5,088,881**	**6,350,646**	**325**	**35,903**	**5,119,467**	**6,902,076**	**7,078**	**368**	**84**	**11,549,443**	**9,552,527**
		-	**-**	**0**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**0**	**(0)**
	Employee Count	**1**	**1,348**	**1,464**	**2**	**1**	**1,343**	**1,463**	**1**	**6**	**2**	**2,804**	**2,807**
		-	-	-	-	-	-	-	-	-	-	-	-

CenterPoint Energy Houston Electric, LLC.
Payroll By Pay Period For Employee Groups
For the Year Ended 12/31/2018

Employee Group	Pay Type	12/14/2018	[illegible]	[illegible]	[illegible]	12/31/2018
Non-Union	Base Pay	4,899,447	-	-	49,894	3,761,723
Non-Union	Ben Restoration Plan - Supp	-	-	-	-	-
Non-Union	Bonus	44,649	95	-	-	23,158
Non-Union	BRP FICA Taxable Income	-	-	-	-	-
Non-Union	Chg in FMV (Vest vs Grant)	-	-	-	-	-
Non-Union	Def Comp Dist - W4	-	-	-	-	-
Non-Union	*Dividend Equivalents*	-	-	-	-	-
Non-Union	Fin Counsel Imln - Supp	784	-	-	-	784
Non-Union	Fin Planning	2,400	-	-	-	-
Non-Union	FMV at Grant Date	-	-	-	-	-
Non-Union	Misc Unpd Supp Tax (PA)	-	-	152	-	-
Non-Union	Overtime	15,005	-	-	168	15,842
Non-Union	Sav Restoration Plan - Supp	-	-	-	-	-
Non-Union	SRP FICA Taxable Income	-	-	-	-	-
	Non-Union Total	**4,962,284**	**95**	**152**	**50,062**	**3,801,507**
Union	Base Pay	3,937,217	-	-	3,605,440	-
Union	Bonus	7,033	-	-	9,138	-
Union	Overtime	1,738,277	-	-	1,676,738	-
	Union Total	**5,682,528**	**-**	**-**	**5,291,315**	**-**
	Grand Total	**10,644,812**	**95**	**152**	**5,341,377**	**3,801,507**
		-	-	-	-	-
	Employee Count	**2,813**	**2**	**1**	**1,465**	**1,348**
		-	-	-	-	-

CenterPoint Energy Houston Electric, LLC.
Overtime Hours By Employee Group By Pay Period
For the Year Ended 12/31/2018

Employee Group	Hours Type	1/11/2018	1/18/2018	1/25/2018	2/1/2018	2/8/2018	2/16/2018	2/23/2018	2/26/2018	3/1/2018	3/8/2018	3/15/2018
Non-Union	Overtime	36	200	40	191	54	314	83	-	239	77	276
Union	Overtime	17,278	-	31,031	-	34,439	-	35,209	-	-	33,762	-
	Grand Total	17,314	200	31,071	191	34,493	314	35,292	-	239	33,839	276

CenterPoint Energy Houston Electric, LLC.
Overtime Hours By Employee Group By Pay Period
For the Year Ended 12/31/2018

Employee Group	Hours Type	[illegible]	3/30/2018	4/6/2018	4/16/2018	4/20/2018	5/1/2018	5/4/2018	5/16/2018	5/18/2018	6/1/2018
Non-Union	Overtime	30	286	23	363	11	155	14	207	17	258
Union	Overtime	18,202	-	21,250	-	22,388	-	21,340	-	20,970	27,145
	Grand Total	18,231	286	21,273	363	22,398	155	21,354	207	20,987	27,402

CenterPoint Energy Houston Electric, LLC.
Overtime Hours By Employee Group By Pay Period
For the Year Ended 12/31/2018

Employee Group	Hours Type	6/15/2018	6/29/2018	7/13/2018	7/16/2018	7/27/2018	8/1/2018	8/10/2018	8/14/2018	8/24/2018	8/31/2018	9/4/2018
Non-Union	Overtime	383	271	13	220	18	317	7	249	4	394	-
Union	Overtime	25,382	22,107	25,444	-	25,065	-	24,743	-	28,968	-	-
	Grand Total	25,765	22,378	25,456	220	25,083	317	24,750	249	28,972	394	-

46

CenterPoint Energy Houston Electric, LLC.
Overtime Hours By Employee Group By Pay Period
For the Year Ended 12/31/2018

Employee Group	Event Type	9/7/2018	9/14/2018	9/21/2018	[illegible]	[illegible]	10/16/2018	10/19/2018	11/1/2018	11/2/2018	11/16/2018
Non-Union	Overtime	11	302	14	188	10	284	5	197	6	263
Union	Overtime	24,192	-	28,817	-	27,619	-	30,897	-	39,640	32,033
	Grand Total	24,203	302	28,831	188	27,629	284	30,901	197	39,646	32,296

CenterPoint Energy Houston Electric, LLC.
Overtime Hours By Employee Group By Pay Period
For the Year Ended 12/31/2018

Employee Group	Hours Type	11/30/2018	12/14/2018	12/28/2018	12/31/2018
Non-Union	Overtime	226	347	5	354
Union	Overtime	21,211	24,669	23,805	-
	Grand Total	21,437	25,016	23,809	354

CenterPoint Energy Houston Electric, LLC.
Payroll By Pay Period - Affiliates
For the Year Ended 12/31/2018

Employee Group	Pay Type	1/12/2018	1/16/2018	1/25/2018	1/26/2018	1/31/2018	2/1/2018	2/9/2018	2/15/2018	2/16/2018
Non Union	Base Pay	198,612	5,063,603	-	252,417	-	5,085,580	250,471	-	5,064,935
Non Union	Bonus	638	152,068	480	1,688	-	85,670	-	-	55,398
Non Union	Overtime	4,901	67,737	-	4,610	-	75,118	6,767	-	83,714
Non Union	BRP FICA Taxable Income	-	-	-	-	-	-	-	-	-
Non Union	Chg in FMV (Vest vs Grant)	-	-	-	-	-	-	-	790,246	1,567,027
Non Union	Dividend Equivalents	-	-	-	-	-	-	-	-	459,632
Non Union	Fin Planning	-	-	-	-	-	8,055	-	-	-
Non Union	FMV at Grant Date	-	-	-	-	-	-	-	3,195,797	5,817,636
Non Union	SRP FICA Taxable Income	-	-	-	-	-	-	-	-	-
Non Union	Misc Unpd Supp Tax (PA)	-	-	-	-	-	-	-	-	-
Non Union	Fin Counsel Imln - Supp	-	-	-	-	-	-	-	-	-
Non Union	Ben Restoration Plan - Supp	-	-	-	-	-	-	-	-	-
Non Union	Sav Restoration Plan - Supp	-	-	-	-	-	-	-	-	-
Non Union	Noram Sav Restor Plan - W4	-	-	-	-	-	-	-	-	-
Non Union	Def Comp Dist - W4	-	-	-	-	34,397	-	-	-	-
Non Union	Commission	-	-	-	-	-	-	-	-	-
	Non Union Total	**204,150**	**5,283,407**	**480**	**258,715**	**34,397**	**5,254,423**	**257,237**	**3,986,044**	**13,048,342**
Union	Base Pay	214,861	-	-	264,643	-	-	261,444	-	-
Union	Bonus	14,722	-	-	3,413	-	39	6,733	-	-
Union	Overtime	37,298	-	-	25,836	-	-	24,022	-	-
	Union Total	**266,882**	**-**	**-**	**293,891**	**-**	**39**	**292,199**	**-**	**-**
	Grand Total	**471,032**	**5,283,407**	**480**	**552,606**	**34,397**	**5,254,462**	**549,437**	**3,986,044**	**13,048,342**
	Total Employee Count	**232**	**1,402**	**5**	**243**	**1**	**1,398**	**241**	**127**	**1,397**
Non Union	**Over Time Hours**	**123**	**2,217**	**-**	**-**	**-**	**2,369**	**161**	**-**	**2,558**
Union	**Over Time Hours**	**950**	**173**	**-**	**509**	**-**	**-**	**653**	**-**	**-**

CenterPoint Energy Houston Electric, LLC.
Payroll By Pay Period - Affiliates
For the Year Ended 12/31/2018

Employee Group	Pay Type	1/12/2018	1/16/2018	1/25/2018	2/23/2018	3/1/2018	3/5/2018	3/8/2018	3/9/2018	3/14/2018
Non Union	Base Pay	198,612	5,063,603	-	259,801	5,052,307	-	-	254,921	-
Non Union	Bonus	638	152,068	480	710	76,519	-	36	642,013	-
Non Union	Overtime	4,901	67,737	-	4,603	35,749	-	-	8,139	-
Non Union	BRP FICA Taxable Income	-	-	-	-	-	1,454	-	-	-
Non Union	Chg in FMV (Vest vs Grant)	-	-	-	-	-	-	-	-	-
Non Union	Dividend Equivalents	-	-	-	5,281	920,853	-	-	-	-
Non Union	Fin Planning	-	-	-	-	-	-	-	-	-
Non Union	FMV at Grant Date	-	-	-	-	-	-	-	-	10,165
Non Union	SRP FICA Taxable Income	-	-	-	-	-	-	-	-	-
Non Union	Misc Unpd Supp Tax (PA)	-	-	-	-	-	-	-	-	-
Non Union	Fin Counsel Imln - Supp	-	-	-	-	-	-	-	-	-
Non Union	Ben Restoration Plan - Supp	-	-	-	-	-	13,714	-	-	-
Non Union	Sav Restoration Plan - Supp	-	-	-	-	-	-	-	9,040	-
Non Union	Noram Sav Restor Plan - W4	-	-	-	-	-	-	-	-	-
Non Union	Def Comp Dist - W4	-	-	-	-	-	-	-	-	-
Non Union	Commission	-	-	-	-	-	-	-	-	-
	Non Union Total	**204,150**	**5,283,407**	**480**	**270,395**	**6,085,429**	**15,168**	**36**	**914,113**	**10,165**
Union	Base Pay	214,861	-	-	265,172	-	-	-	262,453	-
Union	Bonus	14,722	-	-	7,608	-	-	34	258,064	-
Union	Overtime	37,298	-	-	25,307	-	-	-	24,987	-
	Union Total	**266,882**	**-**	**-**	**298,086**	**-**	**-**	**34**	**545,505**	**-**
	Grand Total	**471,032**	**5,283,407**	**480**	**568,481**	**6,085,429**	**15,168**	**70**	**1,459,618**	**10,165**
	Total Employee Count	**232**	**1,402**	**5**	**240**	**1,391**	**1**	**2**	**239**	**2**
Non Union	**Over Time Hours**	**123**	**2,217**	**-**	**112**	**1,058**	**-**	**-**	**113**	**-**
Union	**Over Time Hours**	**950**	**173**	**-**	**659**	**-**	**-**	**-**	**459**	**-**

CenterPoint Energy Houston Electric, LLC.
Payroll By Pay Period - Affiliates
For the Year Ended 12/31/2018

Employee Group	Pay Type	1/12/2018	1/16/2018	1/25/2018	3/15/2018	3/23/2018	3/29/2018	4/6/2018	4/12/2018	4/16/2018
Non Union	Base Pay	198,612	5,063,603	-	4,926,626	247,183	5,030,631	256,270	-	5,208,657
Non Union	Bonus	638	152,068	480	20,857,710	25,250	49,501	455	57	37,402
Non Union	Overtime	4,901	67,737	-	85,978	6,673	47,147	6,798	-	51,853
Non Union	BRP FICA Taxable Income	-	-	-	364,405	-	-	-	-	-
Non Union	Chg in FMV (Vest vs Grant)	-	-	-	-	-	-	-	-	-
Non Union	Dividend Equivalents	-	-	-	-	-	413	-	-	-
Non Union	Fin Planning	-	-	-	-	-	-	-	-	-
Non Union	FMV at Grant Date	-	-	-	-	-	-	-	-	-
Non Union	SRP FICA Taxable Income	-	-	-	449,948	-	-	-	-	-
Non Union	Misc Unpd Supp Tax (PA)	-	-	-	952	-	-	-	-	-
Non Union	Fin Counsel Imln - Supp	-	-	-	-	-	-	-	-	-
Non Union	Ben Restoration Plan - Supp	-	-	-	-	-	-	-	-	-
Non Union	Sav Restoration Plan - Supp	-	-	-	-	-	-	-	-	-
Non Union	Noram Sav Restor Plan - W4	-	-	-	-	-	-	-	-	-
Non Union	Def Comp Dist - W4	-	-	-	-	-	-	-	-	-
Non Union	Commission	-	-	-	-	-	-	-	-	-
	Non Union Total	**204,150**	**5,283,407**	**480**	**26,685,618**	**279,106**	**5,127,691**	**263,523**	**57**	**########**
Union	Base Pay	214,861	-	-	-	258,839	-	267,982	-	-
Union	Bonus	14,722	-	-	2,109	676	-	7,898	-	-
Union	Overtime	37,298	-	-	150	20,179	-	13,438	-	-
	Union Total	**266,882**	-	-	**2,259**	**279,693**	-	**289,318**	-	-
	Grand Total	**471,032**	**5,283,407**	**480**	**26,687,877**	**558,799**	**5,127,691**	**552,841**	**57**	**########**
	Total Employee Count	**232**	**1,402**	**5**	**1,393**	**239**	**1,380**	**238**	**1**	**1,377**
Non Union	**Over Time Hours**	**123**	**2,217**	-	**1,702**	**159**	**1,363**	**160**	-	**1,519**
Union	**Over Time Hours**	**950**	**173**	-	-	**535**	-	**343**	-	-

CenterPoint Energy Houston Electric, LLC.
Payroll By Pay Period - Affiliates
For the Year Ended 12/31/2018

Employee Group	Pay Type	1/12/2018	1/16/2018	1/25/2018	4/20/2018	5/1/2018	5/4/2018	5/10/2018	5/16/2018	5/18/2018	5/23/2018	5/25/2018
Non Union	Base Pay	198,612	5,063,603	-	255,830	5,154,144	296,478	-	5,157,849	254,268	-	-
Non Union	Bonus	638	152,068	480	1,450	58,441	183	138	53,079	1,130	-	-
Non Union	Overtime	4,901	67,737	-	7,166	34,095	6,611	-	25,661	6,947	-	-
Non Union	BRP FICA Taxable Income	-	-	-	-	-	-	-	-	-	-	-
Non Union	Chg in FMV (Vest vs Grant)	-	-	-	-	-	-	-	-	-	-	-
Non Union	Dividend Equivalents	-	-	-	-	-	-	-	-	-	-	193
Non Union	Fin Planning	-	-	-	-	1,800	-	-	-	-	-	-
Non Union	FMV at Grant Date	-	-	-	-	-	-	-	-	-	4,763	-
Non Union	SRP FICA Taxable Income	-	-	-	-	-	-	-	-	-	-	-
Non Union	Misc Unpd Supp Tax (PA)	-	-	-	1,179	-	-	-	-	-	-	-
Non Union	Fin Counsel Imln - Supp	-	-	-	-	-	-	-	-	-	-	-
Non Union	Ben Restoration Plan - Supp	-	-	-	-	-	-	-	-	10,435	-	-
Non Union	Sav Restoration Plan - Supp	-	-	-	-	-	-	-	-	-	-	-
Non Union	Noram Sav Restor Plan - W4	-	-	-	-	-	-	-	-	-	-	-
Non Union	Def Comp Dist - W4	-	-	-	-	-	-	-	-	-	-	-
Non Union	Commission	-	-	-	-	-	-	-	-	-	-	-
	Non Union Total	**204,150**	**5,283,407**	**480**	**265,625**	**########**	**303,271**	**138**	**########**	**272,779**	**4,763**	**193**
Union	Base Pay	214,861	-	-	252,831	-	253,837	748	-	246,183	-	-
Union	Bonus	14,722	-	-	1,248	-	4,175	-	-	9,938	-	-
Union	Overtime	37,298	-	-	14,747	-	9,921	-	-	15,876	-	-
	Union Total	**266,882**	**-**	**-**	**268,826**	**-**	**267,933**	**748**	**-**	**271,997**	**-**	**-**
	Grand Total	**471,032**	**5,283,407**	**480**	**534,451**	**########**	**571,204**	**886**	**########**	**544,775**	**4,763**	**193**
	Total Employee Count	**232**	**1,402**	**5**	**235**	**1,365**	**233**	**3**	**1,365**	**227**	**1**	**1**
Non Union	**Over Time Hours**	**123**	**2,217**	**-**	**171**	**897**	**152**	**-**	**623**	**170**	**-**	**-**
Union	**Over Time Hours**	**950**	**173**	**-**	**392**	**-**	**268**	**-**	**-**	**417**	**-**	**-**

CenterPoint Energy Houston Electric, LLC.
Payroll By Pay Period - Affiliates
For the Year Ended 12/31/2018

Employee Group	Pay Type	1/12/2018	1/16/2018	1/25/2018	6/1/2018	6/7/2018	6/14/2018	6/15/2018	6/29/2018	7/9/2018	7/11/2018	7/12/2018
Non Union	Base Pay	198,612	5,063,603	-	5,330,322	-	-	5,379,797	5,443,183	-	-	1,875
Non Union	Bonus	638	152,068	480	60,332	54	246	38,133	35,364	-	-	-
Non Union	Overtime	4,901	67,737	-	53,058	-	-	45,351	62,849	-	-	-
Non Union	BRP FICA Taxable Income	-	-	-	-	-	-	-	-	-	-	-
Non Union	Chg in FMV (Vest vs Grant)	-	-	-	-	-	-	-	-	5,920	-	-
Non Union	Dividend Equivalents	-	-	-	-	-	-	-	-	-	-	-
Non Union	Fin Planning	-	-	-	-	-	-	-	1,705	-	-	-
Non Union	FMV at Grant Date	-	-	-	-	-	-	-	-	38,480	11,207	35,795
Non Union	SRP FICA Taxable Income	-	-	-	-	-	-	-	-	-	-	-
Non Union	Misc Unpd Supp Tax (PA)	-	-	-	182	-	-	-	146	-	-	-
Non Union	Fin Counsel Imln - Supp	-	-	-	5,609	-	-	6,305	6,305	-	-	-
Non Union	Ben Restoration Plan - Supp	-	-	-	-	-	-	-	-	-	-	-
Non Union	Sav Restoration Plan - Supp	-	-	-	-	-	-	126	-	11,826	-	-
Non Union	Noram Sav Restor Plan - W4	-	-	-	-	-	-	-	-	32,486	-	-
Non Union	Def Comp Dist - W4	-	-	-	-	-	-	-	-	-	-	-
Non Union	Commission	-	-	-	-	-	-	-	-	-	-	-
	Non Union Total	**204,150**	**5,283,407**	**480**	**########**	**54**	**246**	**########**	**########**	**88,713**	**11,207**	**37,669**
Union	Base Pay	214,861	-	-	243,619	-	-	243,000	260,865	-	-	-
Union	Bonus	14,722	-	-	15,346	675	-	7,650	3,025	-	-	-
Union	Overtime	37,298	-	-	24,294	-	-	42,885	22,322	-	-	-
	Union Total	**266,882**	**-**	**-**	**283,259**	**675**	**-**	**293,535**	**286,212**	**-**	**-**	**-**
	Grand Total	**471,032**	**5,283,407**	**480**	**########**	**729**	**246**	**########**	**########**	**88,713**	**11,207**	**37,669**
	Total Employee Count	**232**	**1,402**	**5**	**1,523**	**7**	**2**	**1,550**	**1,588**	**3**	**1**	**3**
Non Union	**Over Time Hours**	**123**	**2,217**	**-**	**1,513**	**-**	**-**	**1,259**	**1,871**	**-**	**-**	**-**
Union	**Over Time Hours**	**950**	**173**	**-**	**599**	**-**	**-**	**1,061**	**566**	**-**	**-**	**-**

CenterPoint Energy Houston Electric, LLC.
Payroll By Pay Period - Affiliates
For the Year Ended 12/31/2018

Employee Group	Pay Type	1/12/2018	1/16/2018	1/25/2018	7/13/2018	7/16/2018	7/23/2018	7/25/2018	7/26/2018	7/27/2018	8/1/2018	8/3/2018
Non Union	Base Pay	198,612	5,063,603	-	251,317	5,082,560	-	-	-	246,557	5,177,181	20
Non Union	Bonus	638	152,068	480	75	244,800	-	-	228	-	70,024	-
Non Union	Overtime	4,901	67,737	-	5,602	46,390	-	-	-	9,055	65,473	-
Non Union	BRP FICA Taxable Income	-	-	-	-	-	-	-	-	-	-	-
Non Union	Chg in FMV (Vest vs Grant)	-	-	-	-	-	-	-	-	-	-	-
Non Union	Dividend Equivalents	-	-	-	-	3,424	-	-	-	-	13,863	-
Non Union	Fin Planning	-	-	-	-	-	-	-	-	-	-	-
Non Union	FMV at Grant Date	-	-	-	-	-	-	61,003	-	-	-	-
Non Union	SRP FICA Taxable Income	-	-	-	-	-	-	-	-	-	-	-
Non Union	Misc Unpd Supp Tax (PA)	-	-	-	-	50	-	-	270	-	-	-
Non Union	Fin Counsel Imln - Supp	-	-	-	-	6,305	-	-	-	-	6,305	-
Non Union	Ben Restoration Plan - Supp	-	-	-	-	-	16,663	-	-	-	-	-
Non Union	Sav Restoration Plan - Supp	-	-	-	-	-	17,689	-	-	-	-	-
Non Union	Noram Sav Restor Plan - W4	-	-	-	-	-	-	-	-	-	-	-
Non Union	Def Comp Dist - W4	-	-	-	-	-	-	-	-	-	-	-
Non Union	Commission	-	-	-	-	-	-	-	-	-	-	-
	Non Union Total	**204,150**	**5,283,407**	**480**	**256,994**	**########**	**34,352**	**61,003**	**497**	**255,612**	**########**	**20**
Union	Base Pay	214,861	-	-	244,280	-	-	-	-	247,928	-	-
Union	Bonus	14,722	-	-	638	-	-	-	429	13,615	-	-
Union	Overtime	37,298	-	-	27,410	-	-	-	-	24,720	-	-
	Union Total	**266,882**	**-**	**-**	**272,327**	**-**	**-**	**-**	**429**	**286,263**	**-**	**-**
	Grand Total	**471,032**	**5,283,407**	**480**	**529,321**	**########**	**34,352**	**61,003**	**927**	**541,875**	**########**	**20**
	Total Employee Count	**232**	**1,402**	**5**	**237**	**1,411**	**1**	**1**	**7**	**234**	**1,415**	**1**
Non Union	**Over Time Hours**	**123**	**2,217**	**-**	**140**	**1,344**	**-**	**-**	**-**	**228**	**1,874**	**-**
Union	**Over Time Hours**	**950**	**173**	**-**	**697**	**-**	**-**	**-**	**-**	**619**	**-**	**-**

CenterPoint Energy Houston Electric, LLC.
Payroll By Pay Period - Affiliates
For the Year Ended 12/31/2018

Employee Group	Pay Type	1/12/2018	1/16/2018	1/25/2018	8/9/2018	8/10/2018	8/16/2018	8/24/2018	8/30/2018	8/31/2018	9/7/2018
Non Union	Base Pay	198,612	5,063,603	-	-	252,675	5,293,576	235,359	-	5,301,284	215,635
Non Union	Bonus	638	152,068	480	193	1,945	78,137	150	217	54,617	150
Non Union	Overtime	4,901	67,737	-	-	9,423	49,683	7,010	-	54,377	6,976
Non Union	BRP FICA Taxable Income	-	-	-	-	-	-	-	-	-	-
Non Union	Chg in FMV (Vest vs Grant)	-	-	-	-	-	-	-	-	-	-
Non Union	Dividend Equivalents	-	-	-	-	728	-	-	-	-	-
Non Union	Fin Planning	-	-	-	-	-	-	-	-	-	-
Non Union	FMV at Grant Date	-	-	-	-	-	-	-	-	-	-
Non Union	SRP FICA Taxable Income	-	-	-	-	-	-	-	-	-	-
Non Union	Misc Unpd Supp Tax (PA)	-	-	-	-	-	-	-	-	(88)	-
Non Union	Fin Counsel Imln - Supp	-	-	-	-	-	6,305	-	-	6,305	-
Non Union	Ben Restoration Plan - Supp	-	-	-	-	-	-	-	-	-	-
Non Union	Sav Restoration Plan - Supp	-	-	-	-	-	-	-	-	-	-
Non Union	Noram Sav Restor Plan - W4	-	-	-	-	-	-	-	-	-	-
Non Union	Def Comp Dist - W4	-	-	-	-	-	-	-	-	-	-
Non Union	Commission	-	-	-	-	-	-	-	-	-	-
	Non Union Total	**204,150**	**5,283,407**	**480**	**193**	**264,771**	**########**	**242,519**	**217**	**5,416,494**	**222,761**
Union	Base Pay	214,861	-	-	-	276,372	-	268,027	-	-	268,203
Union	Bonus	14,722	-	-	425	13,446	-	650	-	-	1,950
Union	Overtime	37,298	-	-	-	13,900	-	18,498	-	-	16,864
	Union Total	**266,882**	**-**	**-**	**425**	**303,718**	**-**	**287,175**	**-**	**-**	**287,017**
	Grand Total	**471,032**	**5,283,407**	**480**	**618**	**568,488**	**########**	**529,694**	**217**	**5,416,494**	**509,778**
	Total Employee Count	**232**	**1,402**	**5**	**4**	**252**	**1,426**	**246**	**1**	**1,435**	**232**
Non Union	**Over Time Hours**	**123**	**2,217**	**-**	**-**	**232**	**1,497**	**182**	**-**	**1,596**	**180**
Union	**Over Time Hours**	**950**	**173**	**-**	**-**	**345**	**-**	**483**	**-**	**-**	**430**

CenterPoint Energy Houston Electric, LLC.
Payroll By Pay Period - Affiliates
For the Year Ended 12/31/2018

Employee Group	Pay Type	1/12/2018	1/16/2018	1/25/2018	9/14/2018	9/17/2018	9/21/2018	10/1/2018	10/4/2018	10/5/2018
Non Union	Base Pay	198,612	5,063,603	-	5,374,704	-	218,099	5,312,851	-	217,377
Non Union	Bonus	638	152,068	480	44,275	-	1,520	43,290	154	188
Non Union	Overtime	4,901	67,737	-	53,017	-	7,334	51,287	-	9,102
Non Union	BRP FICA Taxable Income	-	-	-	-	-	-	-	-	-
Non Union	Chg in FMV (Vest vs Grant)	-	-	-	-	-	-	-	-	-
Non Union	Dividend Equivalents	-	-	-	-	-	-	644	-	-
Non Union	Fin Planning	-	-	-	1,000	-	-	-	-	-
Non Union	FMV at Grant Date	-	-	-	-	10,484	-	-	-	-
Non Union	SRP FICA Taxable Income	-	-	-	-	-	-	-	-	-
Non Union	Misc Unpd Supp Tax (PA)	-	-	-	-	-	-	-	-	-
Non Union	Fin Counsel Imln - Supp	-	-	-	6,305	-	-	6,305	-	-
Non Union	Ben Restoration Plan - Supp	-	-	-	-	460	-	-	-	-
Non Union	Sav Restoration Plan - Supp	-	-	-	-	1,411	-	-	-	-
Non Union	Noram Sav Restor Plan - W4	-	-	-	-	-	-	-	-	-
Non Union	Def Comp Dist - W4	-	-	-	-	-	-	-	-	-
Non Union	Commission	-	-	-	-	-	-	15,248	-	-
	Non Union Total	**204,150**	**5,283,407**	**480**	**5,479,301**	**12,356**	**226,953**	**5,429,625**	**154**	**226,666**
Union	Base Pay	214,861	-	-	-	-	267,704	-	-	264,099
Union	Bonus	14,722	-	-	-	-	1,350	-	-	8,015
Union	Overtime	37,298	-	-	-	-	13,919	-	-	24,928
	Union Total	**266,882**	**-**	**-**	**-**	**-**	**282,974**	**-**	**-**	**297,042**
	Grand Total	**471,032**	**5,283,407**	**480**	**5,479,301**	**12,356**	**509,927**	**5,429,625**	**154**	**523,708**
	Total Employee Count	**232**	**1,402**	**5**	**1,437**	**1**	**232**	**1,430**	**3**	**227**
Non Union	**Over Time Hours**	**123**	**2,217**	**-**	**1,483**	**-**	**177**	**1,442**	**-**	**220**
Union	**Over Time Hours**	**950**	**173**	**-**	**-**	**-**	**378**	**-**	**-**	**618**

CenterPoint Energy Houston Electric, LLC.
Payroll By Pay Period - Affiliates
For the Year Ended 12/31/2018

Employee Group	Pay Type	1/12/2018	1/16/2018	1/25/2018	10/16/2018	10/19/2018	10/25/2018	10/29/2018	11/1/2018	11/2/2018	11/8/2018
Non Union	Base Pay	198,612	5,063,603	-	5,320,820	208,453	-	-	5,290,451	208,308	-
Non Union	Bonus	638	152,068	480	156,298	3,000	544	-	90,601	3,758	55
Non Union	Overtime	4,901	67,737	-	77,911	5,538	-	-	90,795	4,720	-
Non Union	BRP FICA Taxable Income	-	-	-	-	-	-	-	-	-	-
Non Union	Chg in FMV (Vest vs Grant)	-	-	-	-	-	-	-	-	-	-
Non Union	Dividend Equivalents	-	-	-	-	-	-	1,265	-	-	-
Non Union	Fin Planning	-	-	-	5,015	-	-	-	440	-	-
Non Union	FMV at Grant Date	-	-	-	-	-	-	8,921	-	-	-
Non Union	SRP FICA Taxable Income	-	-	-	-	-	-	-	-	-	-
Non Union	Misc Unpd Supp Tax (PA)	-	-	-	47	-	-	-	-	-	-
Non Union	Fin Counsel Imln - Supp	-	-	-	6,305	-	-	-	6,305	-	-
Non Union	Ben Restoration Plan - Supp	-	-	-	-	-	-	-	-	-	-
Non Union	Sav Restoration Plan - Supp	-	-	-	-	-	-	-	-	-	-
Non Union	Noram Sav Restor Plan - W4	-	-	-	-	-	-	-	-	-	-
Non Union	Def Comp Dist - W4	-	-	-	-	-	-	-	-	-	-
Non Union	Commission	-	-	-	15,248	-	-	-	31,911	-	-
	Non Union Total	**204,150**	**5,283,407**	**480**	**5,581,643**	**216,992**	**544**	**10,186**	**5,510,503**	**216,785**	**55**
Union	Base Pay	214,861	-	-	-	257,586	-	-	-	283,328	-
Union	Bonus	14,722	-	-	-	2,550	54	-	-	9,187	-
Union	Overtime	37,298	-	-	-	29,696	-	-	-	38,745	-
	Union Total	**266,882**	-	-	-	**289,832**	**54**	-	-	**331,260**	-
	Grand Total	**471,032**	**5,283,407**	**480**	**5,581,643**	**506,823**	**598**	**10,186**	**5,510,503**	**548,045**	**55**
	Total Employee Count	**232**	**1,402**	**5**	**1,444**	**224**	**8**	**1**	**1,438**	**237**	**2**
Non Union	**Over Time Hours**	**123**	**2,217**	-	**2,377**	**138**	-	-	**2,662**	**114**	-
Union	**Over Time Hours**	**950**	**173**	-	-	**758**	-	-	-	**995**	-

CenterPoint Energy Houston Electric, LLC.
Payroll By Pay Period - Affiliates
For the Year Ended 12/31/2018

Employee Group	Pay Type	1/12/2018	1/16/2018	1/25/2018	11/16/2018	11/30/2018	12/14/2018	12/20/2018	12/21/2018	12/23/2018
Non Union	Base Pay	198,612	5,063,603	-	5,519,954	4,828,289	5,443,608	-	-	-
Non Union	Bonus	638	152,068	480	102,878	36,875	36,720	97	-	-
Non Union	Overtime	4,901	67,737	-	98,922	85,243	100,881	-	-	-
Non Union	BRP FICA Taxable Income	-	-	-	-	-	-	-	-	-
Non Union	Chg in FMV (Vest vs Grant)	-	-	-	-	-	-	-	-	-
Non Union	Dividend Equivalents	-	-	-	-	118	-	-	-	-
Non Union	Fin Planning	-	-	-	1,000	-	2,090	-	-	-
Non Union	FMV at Grant Date	-	-	-	-	5,693	-	-	-	-
Non Union	SRP FICA Taxable Income	-	-	-	-	-	-	-	-	-
Non Union	Misc Unpd Supp Tax (PA)	-	-	-	-	-	956	-	-	-
Non Union	Fin Counsel Imln - Supp	-	-	-	6,305	6,305	6,305	-	-	-
Non Union	Ben Restoration Plan - Supp	-	-	-	-	-	-	-	-	-
Non Union	Sav Restoration Plan - Supp	-	-	-	-	-	-	-	-	-
Non Union	Noram Sav Restor Plan - W4	-	-	-	-	-	-	-	-	-
Non Union	Def Comp Dist - W4	-	-	-	-	-	-	-	-	-
Non Union	Commission	-	-	-	30,627	39,228	36,028	-	1,744	-
	Non Union Total	**204,150**	**5,283,407**	**480**	**5,759,686**	**5,001,751**	**5,626,586**	**97**	**1,744**	**-**
Union	Base Pay	214,861	-	-	280,900	268,186	272,648	-	-	-
Union	Bonus	14,722	-	-	5,915	1,163	3,638	-	-	61
Union	Overtime	37,298	-	-	35,252	28,167	33,044	-	-	-
	Union Total	**266,882**	**-**	**-**	**322,067**	**297,516**	**309,329**	**-**	**-**	**61**
	Grand Total	**471,032**	**5,283,407**	**480**	**6,081,753**	**5,299,267**	**5,935,916**	**97**	**1,744**	**61**
	Total Employee Count	**232**	**1,402**	**5**	**1,636**	**1,632**	**1,623**	**3**	**2**	**1**
Non Union	**Over Time Hours**	**123**	**2,217**	**-**	**2,946**	**2,624**	**3,026**	**-**	**-**	**-**
Union	**Over Time Hours**	**950**	**173**	**-**	**913**	**724**	**851**	**-**	**-**	**-**

CenterPoint Energy Houston Electric, LLC.
Payroll By Pay Period - Affiliates
For the Year Ended 12/31/2018

Employee Group	Pay Type	1/12/2018	1/16/2018	1/25/2018	12/28/2018	12/31/2018	Total	Amount to CenterPoint Energy Houston Electric
Non Union	Base Pay	198,612	5,063,603	-	198,238	4,051,359	128,674,431	56,987,527
Non Union	Bonus	638	152,068	480	1,375	132,085	23,338,390	10,432,108
Non Union	Overtime	4,901	67,737	-	2,540	63,209	1,636,008	732,359
Non Union	BRP FICA Taxable Income	-	-	-	-	-	365,859	167,246
Non Union	Chg in FMV (Vest vs Grant)	-	-	-	-	-	2,363,193	1,076,567
Non Union	Dividend Equivalents	-	-	-	-	-	1,406,414	640,637
Non Union	Fin Planning	-	-	-	-	1,415	22,520	10,295
Non Union	FMV at Grant Date	-	-	-	-	-	9,199,945	4,190,568
Non Union	SRP FICA Taxable Income	-	-	-	-	-	449,948	205,686
Non Union	Misc Unpd Supp Tax (PA)	-	-	-	-	1,416	5,109	1,797
Non Union	Fin Counsel Imln - Supp	-	-	-	-	6,305	93,878	42,915
Non Union	Ben Restoration Plan - Supp	-	-	-	-	-	41,271	18,866
Non Union	Sav Restoration Plan - Supp	-	-	-	-	-	40,094	18,328
Non Union	Noram Sav Restor Plan - W4	-	-	-	-	-	32,486	14,851
Non Union	Def Comp Dist - W4	-	-	-	-	-	34,397	15,724
Non Union	Commission	-	-	-	15	60,442	230,491	105,365
	Non Union Total	**204,150**	**5,283,407**	**480**	**202,168**	**4,316,231**	**167,934,436**	**74,660,841**
Union	Base Pay	214,861	-	-	265,605	-	6,761,342	3,038,336
Union	Bonus	14,722	-	-	2,613	-	409,049	184,711
Union	Overtime	37,298	-	-	29,457	-	635,863	278,847
	Union Total	**266,882**	-	-	**297,675**	-	**7,806,254**	**3,501,893**
	Grand Total	**471,032**	**5,283,407**	**480**	**499,842**	**4,316,231**	**175,740,690**	**78,162,733**
	Total Employee Count	**232**	**1,402**	**5**	**228**	**1,443**		
Non Union	**Over Time Hours**	**123**	**2,217**	-	**66**	-		
Union	**Over Time Hours**	**950**	**173**	-	**738**	-		

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-24

QUESTION:

Payroll: Please provide the payroll by pay period for each pay period subsequent to the test year through the latest available date for each employee group with a separate payroll annualization calculation in the Company's exhibits, and showing for each pay period the number of employees, the amount of base pay, the amount of overtime pay, the overtime hours, the amount of incentives paid, and the amount of other pay. Please provide this information separately for CenterPoint Houston Electric and for each affiliate of CenterPoint Houston Electric. Please provide this response in Excel compatible format with all formulas fully functional and intact.

ANSWER:

Please see COH03-24 Attachment 1.xlsx for direct payroll amounts and COH03-24 Attachment 2.xlsx for overtime hours by pay period and by employee group for January 2019 through the latest available date.

Please see COH03-24 Attachment 3.xlsx for the Affiliate 2019 data, January through latest available; (a) Payroll amounts by pay period for each employee by employee group (b) Overtime hours and (c) Employee count. The allocation percentage to CenterPoint Houston Electric is based on total Service Company billings.

SPONSOR (PREPARER):
Kristie Colvin / Michelle Townsend (Kristie Colvin / Michelle Townsend)

RESPONSIVE DOCUMENTS:
COH03-24 Attachment 1.xlsx
COH03-24 Attachment 2.xlsx
COH03-24 Attachment 3.xlsx

CenterPoint Energy Houston Electric, LLC.
Payroll By Pay Period For Employee Groups
For the Year Ended 12/31/2019

Employee Group	Pay Type	1/11/2019	1/16/2019	1/22/2019	1/25/2019	1/31/2019	2/1/2019	2/8/2019	2/14/2019	2/15/2019	2/22/2019	2/25/2019	3/1/2019
Non-Union	Base Pay	35,233	5,059,334	4,384	59,552	-	5,053,425	63,204	-	6,051,630	62,009	2,842,757	4,951,962
Non-Union	Bonus	-	34,540	714	1,000	54	33,726	-	-	162,223	203	-	44,062
Non-Union	BRP FICA Taxable Income	-	-	-	-	-	-	-	-	-	-	-	-
Non-Union	Chg in FMV (Vest vs Grant)	-	-	-	-	-	-	-	370,545	742,972	-	-	-
Non-Union	Def Comp Dist - W4	-	-	-	-	-	-	-	-	-	-	-	8,887
Non-Union	Dividend Equivalents	-	-	-	-	-	-	-	-	336,038	-	-	7,817
Non-Union	Fin Counsel Imln - Supp	-	625	-	-	-	625	-	-	625	-	-	625
Non-Union	Fin Planning	-	-	-	-	-	-	-	-	-	-	-	-
Non-Union	FMV at Grant Date	-	-	-	-	-	-	-	560,747	1,341,040	-	-	-
Non-Union	Overtime	156	19,512	-	531	-	18,271	-	-	13,953	267	-	6,478
Non-Union	SRP FICA Taxable Income	-	-	-	-	-	-	-	-	-	-	-	-
	Non-Union Total	**35,389**	**5,114,011**	**5,098**	**61,083**	**54**	**5,106,048**	**63,204**	**931,293**	**8,648,481**	**62,478**	**2,842,757**	**5,019,831**
Union	Base Pay	2,846,903	-	-	4,257,372	-	-	4,361,182	-	-	4,269,234	-	-
Union	Bonus	3,907	-	-	14,450	-	-	29,671	-	-	18,820	-	-
Union	Overtime	1,608,983	-	-	1,656,355	-	-	1,693,922	-	-	1,679,812	-	-
	Union Total	**4,459,792**	-	-	**5,928,177**	-	-	**6,084,775**	-	-	**5,967,866**	-	-
	Grand Total	**4,495,181**	**5,114,011**	**5,098**	**5,989,260**	**54**	**5,106,048**	**6,147,979**	**931,293**	**8,648,481**	**6,030,344**	**2,842,757**	**5,019,831**
		0	-	-	0	-	-	0	-	-	-	-	-
	Employee Count	**1,461**	**1,346**	**2**	**1,462**	**1**	**1,343**	**1,503**	**35**	**1,345**	**1,496**	**21**	**1,314**
		-	-	-	-	-	-	-	-	-	-	-	-

CenterPoint Energy Houston Electric, LLC.
Payroll By Pay Period For Employee Groups
For the Year Ended 12/31/2019

Employee Group	Pay Type	3/8/2019	3/11/2019	3/15/2019	3/20/2019	3/21/2019	3/22/2019	3/25/2019	4/1/2019	4/2/2019	4/5/2019	4/8/2019
Non-Union	Base Pay	60,532	-	4,838,699	161,487	-	63,122	31,902	4,938,565	-	62,954	-
Non-Union	Bonus	34,664	-	13,918,599	-	108	-	51,679	78,509	-	30	-
Non-Union	BRP FICA Taxable Income	-	-	22,158	-	-	-	-	-	-	-	-
Non-Union	Chg in FMV (Vest vs Grant)	-	-	-	-	-	-	-	-	-	-	-
Non-Union	Def Comp Dist - W4	-	-	-	-	-	-	-	-	-	-	-
Non-Union	Dividend Equivalents	-	-	-	-	-	-	-	-	-	-	-
Non-Union	Fin Counsel Imln - Supp	-	-	625	-	-	-	-	625	-	-	-
Non-Union	Fin Planning	-	-	-	-	-	-	-	-	-	-	-
Non-Union	FMV at Grant Date	-	-	-	-	-	-	-	-	-	-	15,593
Non-Union	Overtime	729	-	21,433	-	-	38	-	10,003	-	37	-
Non-Union	SRP FICA Taxable Income	-	-	24,245	-	-	-	-	-	-	-	-
	Non-Union Total	**95,925**	**-**	**18,825,759**	**161,487**	**108**	**63,160**	**83,581**	**5,027,701**	**-**	**63,021**	**15,593**
Union	Base Pay	4,283,992	-	11,093	-	-	4,067,619	-	-	3,292	4,185,014	-
Union	Bonus	2,269,065	3,906	16,750	-	151	10,688	-	-	-	95,541	-
Union	Overtime	1,839,046	404	525	-	-	1,538,689	-	-	-	1,369,221	-
	Union Total	**8,392,102**	**4,311**	**28,367**	**-**	**151**	**5,616,996**	**-**	**-**	**3,292**	**5,649,776**	**-**
	Grand Total	**8,488,027**	**4,311**	**18,854,126**	**161,487**	**259**	**5,680,156**	**83,581**	**5,027,701**	**3,292**	**5,712,797**	**15,593**
		-	-	-	-	-	0	-	-	-	0	-
	Employee Count	**1,496**	**1**	**1,346**	**2**	**4**	**1,488**	**21**	**1,307**	**1**	**1,485**	**2**
		-	-	-	-	-	-	-	-	-	-	-

CenterPoint Energy Houston Electric, LLC.
Payroll By Pay Period For Employee Groups
For the Year Ended 12/31/2019

Employee Group	Pay Type	4/9/2019	4/16/2019	4/17/2019	4/19/2019	4/25/2019	5/1/2019	5/3/2019	5/6/2019
Non-Union	Base Pay	-	-	5,102,435	61,981	-	5,041,875	60,770	-
Non-Union	Bonus	-	-	34,176	71	-	4,925	-	-
Non-Union	BRP FICA Taxable Income	-	-	-	-	-	-	-	-
Non-Union	Chg in FMV (Vest vs Grant)	-	-	-	-	-	-	-	-
Non-Union	Def Comp Dist - W4	-	-	-	-	-	-	-	-
Non-Union	Dividend Equivalents	-	-	-	-	-	640	-	649
Non-Union	Fin Counsel Imln - Supp	-	-	625	-	-	625	-	-
Non-Union	Fin Planning	-	-	800	-	-	-	-	-
Non-Union	FMV at Grant Date	-	-	-	-	-	-	-	-
Non-Union	Overtime	-	-	15,545	164	-	4,197	122	-
Non-Union	SRP FICA Taxable Income	-	-	-	-	-	-	-	-
	Non-Union Total	**-**	**-**	**5,153,580**	**62,215**	**-**	**5,052,262**	**60,891**	**649**
Union	Base Pay	-	14,971	-	4,130,968	-	372	4,079,446	-
Union	Bonus	894	1,626	-	10,668	271	-	8,869	-
Union	Overtime	-	360	-	2,198,121	-	67	1,688,916	-
	Union Total	**894**	**16,957**	**-**	**6,339,757**	**271**	**439**	**5,777,230**	**-**
	Grand Total	**894**	**16,957**	**5,153,580**	**6,401,972**	**271**	**5,052,701**	**5,838,121**	**649**
		-	-	-	0	-	-	0	-
	Employee Count	**1**	**3**	**1,303**	**1,474**	**2**	**1,289**	**1,467**	**1**
		-	-	-	-	-	-	-	-

CenterPoint Energy Houston Electric, LLC.
Overtime Hours By Pay Period
For the Year Ended 12/31/2019

Employee Group	Event Type	1/11/2019	1/16/2019	1/25/2019	2/1/2019	2/8/2019	2/14/2019	2/22/2019	3/1/2019	3/8/2019	3/11/2019	3/15/2019
Non-Union	Overtime	4	411	14	406	-	308	7	127	8	-	235
Union	Overtime	22,803	-	26,630	-	27,272	-	26,896	-	26,041	-	-
	Grand Total	22,807	411	26,644	406	27,272	308	26,903	127	26,049	-	235

CenterPoint Energy Houston Electric, LLC.
Overtime Hours By Pay Period
For the Year Ended 12/31/2019

[illegible]	[illegible]	3/22/2019	4/5/2019	4/[illegible]/2019	4/19/2019
Non-Union	Overtime	1	206	1	-
Union	Overtime	25,392	-	22,385	5
	Grand Total	25,393	206	22,386	5

CenterPoint Energy Houston Electric, LLC.
Overtime Hours By Pay Period
For the Year Ended 12/31/2019

Employee Group	Hours Type	[illegible]	[illegible]	[illegible]	[illegible]
Non-Union	Overtime	297	4	77	3
Union	Overtime	-	35,260	1	26,966
	Grand Total	297	35,264	78	26,969

CenterPoint Energy Houston Electric, LLC.
Payroll By Pay Period 01/01/2019 - 05/06/2019
Affiliate Payroll Dollars

Employee Group	Pay Type	1/11/2019	1/16/2019	1/22/2019	1/25/2019	1/31/2019	2/1/2019	2/8/2019	2/14/2019
Non Union	Base Pay	104,484	5,334,127	-	165,653	-	5,407,376	187,247	-
Non Union	Bonus	-	62,736	1,170	4,470	147	89,357	9,638	-
Non Union	Overtime	399	72,915	-	1,216	-	82,788	1,360	-
Non Union	BRP FICA Taxable Income	-	-	-	-	-	-	-	-
Non Union	Dividend Equivalents	-	-	-	-	-	-	16,169	-
Non Union	FMV at Grant Date	-	-	-	-	-	-	-	4,572,586
Non Union	SRP FICA Taxable Income	-	-	-	-	-	-	-	-
Non Union	Chg in FMV (Vest vs Grant)	-	-	-	-	-	-	-	3,018,113
Non Union	Fin Planning	-	2,575	-	2,000	-	-	-	-
Non Union	Ben Restoration Plan - Supp	-	-	-	-	-	-	-	-
Non Union	Sav Restoration Plan - Supp	-	-	-	-	-	-	-	-
Non Union	Misc Unpd Supp Tax (PA)	-	-	-	-	-	-	-	-
Non Union	Fin Counsel Imln - Supp	-	4,242	-	-	-	4,242	-	-
Non Union	Commission	-	51,418	-	-	-	48,495	-	-
	Non Union Total	**104,883**	**5,528,012**	**1,170**	**173,339**	**147**	**5,632,257**	**214,413**	**7,590,699**
Union	Base Pay	200,234	-	-	278,375	-	-	284,348	-
Union	Bonus	12,547	-	-	16,807	54	-	4,368	-
Union	Overtime	28,297	-	-	33,550	-	-	37,167	-
	Union Total	**241,077**	**-**	**-**	**328,732**	**54**	**-**	**325,883**	**-**
	Grand Total	**345,960**	**5,528,012**	**1,170**	**502,071**	**201**	**5,632,257**	**540,296**	**7,590,699**
	Total Employee Count	199	1,441	1	216	3	1,459	214	104
Non Union	Over Time Hours	11	2,308	-	33	-	2,656	36	-
Union	Over Time Hours	727	-	-	823	-	-	927	-
	Grand Total	738	2,308	-	855	-	2,656	962	-

CenterPoint Energy Houston Electric, LLC.
Payroll By Pay Period 01/01/2019 - 05/06/2019
Affiliate Payroll Dollars

Employee Group	Pay Type	2/15/2019	2/21/2019	2/22/2019	2/25/2019	3/1/2019	3/4/2019	3/8/2019	3/11/2019
Non Union	Base Pay	8,497,431	-	144,433	6,776,153	5,019,863	261,604	146,345	-
Non Union	Bonus	429,623	92	699	-	90,452	-	415,327	-
Non Union	Overtime	79,797	-	949	-	59,183	-	2,667	-
Non Union	BRP FICA Taxable Income	-	-	-	-	-	-	-	-
Non Union	Dividend Equivalents	3,410,910	-	1,905	-	44,740	-	26,389	-
Non Union	FMV at Grant Date	14,704,028	-	-	-	-	-	-	-
Non Union	SRP FICA Taxable Income	-	-	-	-	-	-	-	-
Non Union	Chg in FMV (Vest vs Grant)	8,154,471	-	-	-	-	-	-	-
Non Union	Fin Planning	-	-	-	-	-	-	-	-
Non Union	Ben Restoration Plan - Supp	-	-	-	-	-	-	-	-
Non Union	Sav Restoration Plan - Supp	-	-	-	-	-	-	-	-
Non Union	Misc Unpd Supp Tax (PA)	-	-	-	-	-	-	-	-
Non Union	Fin Counsel Imln - Supp	4,242	-	-	-	3,639	-	-	-
Non Union	Commission	51,737	-	-	-	47,275	-	-	585
	Non Union Total	**35,332,239**	**92**	**147,985**	**6,776,153**	**5,265,152**	**261,604**	**590,728**	**585**
Union	Base Pay	-	-	286,174	-	-	-	276,872	-
Union	Bonus	-	-	9,735	-	-	-	238,609	-
Union	Overtime	-	-	32,979	-	-	-	36,613	-
	Union Total	-	-	**328,887**	-	-	-	**552,093**	-
	Grand Total	**35,332,239**	**92**	**476,873**	**6,776,153**	**5,265,152**	**261,604**	**1,142,821**	**585**
	Total Employee Count	1,456	1	210	55	1,374	4	208	1
Non Union	Over Time Hours	2,349	-	24	-	1,741	-	4	-
Union	Over Time Hours	-	-	829	-	-	-	783	-
	Grand Total	2,349	-	853	-	1,741	-	787	-

CenterPoint Energy Houston Electric, LLC.
Payroll By Pay Period 01/01/2019 - 05/06/2019
Affiliate Payroll Dollars

Employee Group	Pay Type	3/15/2019	3/20/2019	3/21/2019	3/22/2019	3/25/2019	4/1/2019	4/2/2019	4/5/2019
Non Union	Base Pay	5,036,977	315,653	-	505,972	862,518	5,020,841	527,875	147,890
Non Union	Bonus	21,636,494	-	206	225	328,322	67,615	38	1,587
Non Union	Overtime	99,775	-	-	611	-	55,694	-	3,593
Non Union	BRP FICA Taxable Income	471,960	-	-	-	-	-	-	-
Non Union	Dividend Equivalents	-	-	-	-	-	-	-	-
Non Union	FMV at Grant Date	-	-	-	-	-	-	-	-
Non Union	SRP FICA Taxable Income	477,046	-	-	-	-	-	-	-
Non Union	Chg in FMV (Vest vs Grant)	-	-	-	-	-	-	-	-
Non Union	Fin Planning	-	-	-	-	-	995	-	-
Non Union	Ben Restoration Plan - Supp	-	-	-	-	-	-	-	-
Non Union	Sav Restoration Plan - Supp	-	-	-	-	-	-	-	-
Non Union	Misc Unpd Supp Tax (PA)	-	-	-	-	-	-	-	-
Non Union	Fin Counsel Imln - Supp	3,639	-	-	-	-	3,639	-	-
Non Union	Commission	49,426	-	-	-	-	88,472	-	-
	Non Union Total	**27,775,317**	**315,653**	**206**	**506,808**	**1,190,840**	**5,237,256**	**527,912**	**153,069**
Union	Base Pay	-	-	-	272,732	-	-	-	269,300
Union	Bonus	-	-	42	6,499	-	-	-	9,723
Union	Overtime	-	-	-	31,170	-	-	-	13,547
	Union Total	**-**	**-**	**42**	**310,401**	**-**	**-**	**-**	**292,570**
	Grand Total	**27,775,317**	**315,653**	**248**	**817,209**	**1,190,840**	**5,237,256**	**527,912**	**445,639**
	Total Employee Count	1,460	3	4	205	58	1,378	2	199
Non Union	Over Time Hours	2,189	-	-	17	-	1,462	-	85
Union	Over Time Hours	-	-	-	814	-	-	-	337
	Grand Total	2,189	-	-	831	-	1,462	-	421

69

CenterPoint Energy Houston Electric, LLC.
Payroll By Pay Period 01/01/2019 - 05/06/2019
Affiliate Payroll Dollars

Employee Group	Pay Type	4/8/2019	4/9/2019	4/15/2019	4/16/2019	4/19/2019	4/22/2019	4/25/2019	4/29/2019	5/1/2019
Non Union	Base Pay	3,218	162	-	5,261,532	144,680	-	-	-	5,194,805
Non Union	Bonus	102	-	-	44,846	383	31,802	357	-	115,359
Non Union	Overtime	26	-	-	70,038	3,013	-	-	-	19,243
Non Union	BRP FICA Taxable Income	-	-	-	-	-	-	-	-	-
Non Union	Dividend Equivalents	-	-	-	-	-	-	-	-	761
Non Union	FMV at Grant Date	87,440	-	-	-	-	-	-	-	-
Non Union	SRP FICA Taxable Income	-	-	-	-	-	-	-	-	-
Non Union	Chg in FMV (Vest vs Grant)	-	-	-	-	-	-	-	-	-
Non Union	Fin Planning	-	-	-	560	-	-	-	-	-
Non Union	Ben Restoration Plan - Supp	-	-	7,583	-	-	-	-	-	-
Non Union	Sav Restoration Plan - Supp	-	-	9,684	-	-	-	-	-	-
Non Union	Misc Unpd Supp Tax (PA)	-	-	-	81	-	-	-	-	-
Non Union	Fin Counsel Imln - Supp	-	-	-	3,014	-	-	-	-	3,014
Non Union	Commission	-	-	-	-	-	-	-	-	59,789
	Non Union Total	**90,786**	**162**	**17,268**	**5,380,071**	**148,075**	**31,802**	**357**	**-**	**5,392,972**
Union	Base Pay	-	-	-	-	275,648	-	-	814	-
Union	Bonus	-	-	-	-	2,283	-	-	-	-
Union	Overtime	-	-	-	-	17,677	-	-	-	-
	Union Total	**-**	**-**	**-**	**-**	**295,608**	**-**	**-**	**814**	**-**
	Grand Total	**90,786**	**162**	**17,268**	**5,380,071**	**443,683**	**31,802**	**357**	**814**	**5,392,972**
	Total Employee Count	10	1	3	1,368	197	3	6	1	1,376
Non Union	Over Time Hours	1	-	-	1,997	71	-	-	-	524
Union	Over Time Hours	-	-	-	-	488	-	-	-	-
	Grand Total	1	-	-	1,997	558	-	-	-	524

CenterPoint Energy Houston Electric, LLC.
Payroll By Pay Period 01/01/2019 - 05/06/2019
Affiliate Payroll Dollars

Employee Group	Pay Type	5/3/2019	5/6/2019	Total Year to Date	Amount to CenterPoint Energy Houston Electric
Non Union	Base Pay	139,755	-	55,206,593	24,826,414
Non Union	Bonus	-	-	23,331,042	10,525,650
Non Union	Overtime	1,914	-	555,179	254,115
Non Union	BRP FICA Taxable Income	-	-	471,960	215,021
Non Union	Dividend Equivalents	-	6,468	3,507,342	1,595,879
Non Union	FMV at Grant Date	-	-	19,364,054	8,808,025
Non Union	SRP FICA Taxable Income	-	-	477,046	217,242
Non Union	Chg in FMV (Vest vs Grant)	-	-	11,172,584	5,104,725
Non Union	Fin Planning	-	-	6,130	2,030
Non Union	Ben Restoration Plan - Supp	-	-	7,583	2,488
Non Union	Sav Restoration Plan - Supp	-	-	9,684	3,259
Non Union	Misc Unpd Supp Tax (PA)	-	-	81	37
Non Union	Fin Counsel Imln - Supp	-	-	29,672	13,564
Non Union	Commission	2,309	-	399,506	182,627
	Non Union Total	**143,978**	**6,468**	**114,538,457**	**51,751,076**
Union	Base Pay	270,485	-	2,414,980	1,116,090
Union	Bonus	9,887	-	310,555	143,816
Union	Overtime	5,747	-	236,746	110,195
	Union Total	**286,119**	-	**2,962,281**	**1,370,102**
	Grand Total	**430,097**	**6,468**	**117,500,738**	**53,121,177**
	Total Employee Count	197	7		
Non Union	Over Time Hours	47	-		
Union	Over Time Hours	156	-		
	Grand Total	203	-		

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-25

QUESTION:

Payroll: Please provide the proforma payroll for each employee group with a separate payroll annualization calculation in the Company's exhibits, and showing for each payroll group the number of employees, the amount of base pay, the amount of overtime pay, the overtime hours, the amount of incentives paid, and the amount of other pay. Please provide this information separately for CenterPoint Houston Electric and for each affiliate or work group with costs allocated to CenterPoint Houston Electric. Please provide this response in Excel compatible format with all formulas fully functional and intact.

ANSWER:

Please see supporting workpaper WP CEHE Wage Adjustment – Direct (confidential).xlsx for the direct payroll annualization calculation for base pay, overtime pay, and incentives paid for each payroll group.

Please refer to response COH03-26 Attachment 1.xlsx for the direct overtime time hours in the payroll annualization calculation.

For affiliate payroll information, please see CEHE Workpaper WP V-K-6.1.

SPONSOR (PREPARER):
Kristie Colvin / Michelle Townsend (Kristie Colvin / Michelle Townsend)

RESPONSIVE DOCUMENTS:
None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-26

QUESTION:

Payroll: Please provide the payroll for the test year and each of the three years preceding the test year, showing for average number of employees, the amount of base pay, the amount of overtime pay, the overtime hours, the amount of incentives paid, and the amount of other pay. Please provide this information separately for CenterPoint Houston Electric and for each affiliate or work group with costs allocated to CenterPoint Houston Electric. Please provide this response in Excel compatible format with all formulas fully functional and intact.

ANSWER:

Please see COH03-26 Attachment 1.xlsx for direct payroll amounts paid and COH03-26 Attachment 2.xlsx direct overtime hours for the test year and the three years preceding.

Schedule II-D-3.5 shows the average number of direct employees for the test year and each of the three preceding years.

Please refer to COH03-26 Attachment 3.xlsx for the 2015 through 2018 Affiliate data: (a) the overtime hours, (b) payroll dollars and employee count. The allocation percentage to CenterPoint Houston Electric is based on total affiliate billings.

SPONSOR (PREPARER):
Kristie Colvin / Michelle Townsend (Kristie Colvin / Michelle Townsend)

RESPONSIVE DOCUMENTS:
COH03-26 Attachment 1.xlsx
COH03-26 Attachment 2.xlsx
COH03-26 Attachment 3.xlsx

CenterPoint Energy Houston Electric, LLC.
Payroll Pay Type by Employee Group
For the Year Ended 12/31/2018

Employee Group	Pay Type	2018
Non-Union	Base Pay	117,978,981
Non-Union	Ben Restoration Plan - Supp	8,968
Non-Union	Bonus	15,094,500
Non-Union	BRP FICA Taxable Income	20,442
Non-Union	Chg in FMV (Vest vs Grant)	246,448
Non-Union	Def Comp Dist - W4	81,609
Non-Union	Dividend Equivalents	163,472
Non-Union	Fin Counsel Imln - Supp	11,754
Non-Union	Fin Planning	6,690
Non-Union	FMV at Grant Date	1,097,427
Non-Union	Misc Unpd Supp Tax (PA)	909
Non-Union	Overtime	337,570
Non-Union	Sav Restoration Plan - Supp	12,031
Non-Union	SRP FICA Taxable Income	29,666
	Non-Union Total	**135,090,466**
Union	Base Pay	102,304,533
Union	Bonus	3,590,654
Union	Overtime	48,796,463
	Union Total	**154,691,649**
	Grand Total	**289,782,116**

CenterPoint Energy Houston Electric, LLC.
Payroll Pay Type by Employee Group
For the Year Ended 12/31/2017

Employee Group	Pay Type	2017
Non-Union	Base Pay	115,722,449
Non-Union	Bonus	12,232,098
Non-Union	BRP FICA Taxable Income	2,395
Non-Union	Chg in FMV (Vest vs Grant)	129,365
Non-Union	Def Comp Dist - W4	8,428
Non-Union	Dividend Equivalents	96,227
Non-Union	Fin Planning	5,890
Non-Union	FMV at Grant Date	793,792
Non-Union	Fractional Shares	1,327
Non-Union	Misc Unpd Supp Tax (PA)	874
Non-Union	Overtime	755,874
Non-Union	SRP FICA Taxable Income	23,296
	Non-Union Total	**129,772,015**
Union	Base Pay	97,385,034
Union	Bonus	2,199,367
Union	Misc Unpd Supp Tax (PA)	896
Union	Overtime	50,006,788
	Union Total	**149,592,084**
	Grand Total	**279,364,100**

CenterPoint Energy Houston Electric, LLC.
Payroll Pay Type by Employee Group
For the Year Ended 12/31/2016

Employee Group	Pay Type	2016
Non-Union	Base Pay	109,347,655
Non-Union	Bonus	11,466,140
Non-Union	BRP FICA Taxable Income	2,444
Non-Union	Chg in FMV (Vest vs Grant)	(75,986)
Non-Union	Def Comp Dist - W4	5,860
Non-Union	Dividend Equivalents	105,921
Non-Union	Fin Planning	380
Non-Union	FMV at Grant Date	743,279
Non-Union	Fractional Shares	747
Non-Union	Misc Unpd Supp Tax (PA)	3,820
Non-Union	Overtime	238,700
Non-Union	SRP FICA Taxable Income	18,688
	Non-Union Total	**121,857,649**
Union	Base Pay	94,121,465
Union	Bonus	1,416,420
Union	Commission	-
Union	Misc Unpd Supp Tax (PA)	21,582
Union	Overtime	34,450,287
	Union Total	**130,009,754**
	Grand Total	**251,867,402**

CenterPoint Energy Houston Electric, LLC.
Payroll Pay Type by Employee Group
For the Year Ended 12/31/2015

Employee Group	Pay Type	2015
Non-Union	Base Pay	105,933,873
Non-Union	Ben Restoration Plan - W4	511,376
Non-Union	Bonus	11,446,893
Non-Union	BRP FICA Taxable Income	74,478
Non-Union	Chg in FMV (Vest vs Grant)	96,680
Non-Union	Def Comp Dist - Supp	2,841
Non-Union	Def Comp Dist - W4	64,192
Non-Union	Dividend Equivalents	115,864
Non-Union	Fin Planning	1,375
Non-Union	FMV at Grant Date	812,942
Non-Union	Fractional Shares	1,047
Non-Union	Misc Unpd Supp Tax (PA)	70
Non-Union	Overtime	298,791
Non-Union	Sav Restoration Plan - W4	37,412
Non-Union	SRP FICA Taxable Income	18,557
	Non-Union Total	**119,416,389**
Union	Base Pay	89,690,000
Union	Bonus	1,373,845
Union	Misc Unpd Supp Tax (PA)	364
Union	Overtime	37,944,057
	Union Total	**129,008,267**
	Grand Total	**248,424,656**

CenterPoint Energy Houston Electric, LLC.
Overtime Hours By Employee Group
For the Years 2015-2018

Employee Group	Hours Type	2018	2017	2016	2015
Non-Union	Overtime	6,955	17,569	5,172	6,890
Union	Overtime	687,600	709,673	522,310	592,473
	Grand Total	694,555	727,242	527,482	599,363

CenterPoint Energy Houston Electric, LLC.
Payroll - Affiliates
For the Year Ended 12/31/2018

Employee Group	Pay Type	Total	Amount to CenterPoint Energy Houston Electric
Non Union	Base Pay	128,674,431	56,987,527
Non Union	Bonus	23,338,390	10,432,108
Non Union	Overtime	1,636,008	732,359
Non Union	BRP FICA Taxable Income	365,859	167,246
Non Union	Chg in FMV (Vest vs Grant)	2,363,193	1,076,567
Non Union	Dividend Equivalents	1,406,414	640,637
Non Union	Fin Planning	22,520	10,295
Non Union	FMV at Grant Date	9,199,945	4,190,568
Non Union	SRP FICA Taxable Income	449,948	205,686
Non Union	Misc Unpd Supp Tax (PA)	5,109	1,797
Non Union	Fin Counsel Imln - Supp	93,878	42,915
Non Union	Ben Restoration Plan - Supp	41,271	18,866
Non Union	Sav Restoration Plan - Supp	40,094	18,328
Non Union	Noram Sav Restor Plan - W4	32,486	14,851
Non Union	Def Comp Dist - W4	34,397	15,724
Non Union	Commission	230,491	105,365
	Non Union Total	**167,934,436**	**74,660,841**
Union	Base Pay	6,761,342	3,038,336
Union	Bonus	409,049	184,711
Union	Overtime	635,863	278,847
	Union Total	**7,806,254**	**3,501,893**
	Grand Total	**175,740,690**	**78,162,733**
	Total Employee Count	**1,958**	
Non Union	**Over Time Hours**	**44,818**	
Union	**Over Time Hours**	**16,131**	

CenterPoint Energy Houston Electric, LLC.
Payroll - Affiliates
For the Year Ended 12/31/2017

Employee Group	Pay Type	Total	Amount to CenterPoint Energy Houston Electric
Non Union	Base Pay	121,049,575	55,853,862
Non Union	Bonus	19,102,393	8,846,617
Non Union	Overtime	1,590,753	734,952
Non Union	Def Comp Dist - W4	125,613	58,467
Non Union	Chg in FMV (Vest vs Grant)	1,141,203	531,177
Non Union	Dividend Equivalents	983,432	457,742
Non Union	Fin Planning	33,075	15,395
Non Union	FMV at Grant Date	7,848,492	3,653,110
Non Union	Fractional Shares	3,092	1,439
Non Union	SRP FICA Taxable Income	420,638	195,787
Non Union	Def Comp Dist - Supp	91,714	42,689
Non Union	Ben Restoration Plan - Supp	1,414,983	658,609
Non Union	BRP FICA Taxable Income	1,658,697	772,047
Non Union	Sav Restoration Plan - Supp	470,006	218,766
Non Union	Ex Life Imp Inc NFS Supp	4,165	1,939
Non Union	Misc Unpd Supp Tax (PA)	3,182	1,481
Non Union	Ret Elip Tax Supp	2,841	1,322
Non Union	Noram Sav Restor Plan - W4	5,904	2,748
	Total Non Union	**155,949,759**	**72,048,150**
Union	Base Pay	6,702,899	3,037,656
Union	Bonus	334,924	152,904
Union	Overtime	563,706	241,922
	Total Union	**7,601,529**	**3,432,481**
	Grand Total	**163,551,288**	**75,480,631**
	Total Employee Count	1805	
Non Union	Over Time Hours	**44,758**	
Union	Over Time Hours	**14,453**	

CenterPoint Energy Houston Electric, LLC.
Payroll - Affiliates
For the Year Ended 12/31/2016

Employee Group	Pay Type	Total	Amount to CenterPoint Energy Houston Electric
Non Union	Base Pay	112,736,915	51,540,176
Non Union	Bonus	17,753,584	8,121,416
Non Union	Overtime	1,000,158	459,545
Non Union	Def Comp Dist - W4	37,782	17,334
Non Union	Chg in FMV (Vest vs Grant)	(470,235)	(215,736)
Non Union	Dividend Equivalents	607,066	278,512
Non Union	Fin Planning	28,423	13,040
Non Union	FMV at Grant Date	4,673,615	2,144,179
Non Union	Fractional Shares	2,165	993
Non Union	SRP FICA Taxable Income	353,384	162,127
Non Union	BRP FICA Taxable Income	156,462	71,782
Non Union	Ex Life Imp Inc NFS Supp	1,656	760
Non Union	Misc Unpd Supp Tax (PA)	120,568	55,315
	Total Non Union	**137,106,515**	**62,649,442**
Union	Base Pay	5,848,827	2,591,569
Union	Bonus	281,952	125,111
Union	Overtime	463,744	195,425
	Total Union	**6,594,523**	**2,912,105**
	Grand Total	**143,701,038**	**65,561,546**
	Total Employee Count	**1692**	
Non Union	Over Time Hours	**28,966**	
Union	Over Time Hours	**12,354**	

CenterPoint Energy Houston Electric, LLC.
Payroll - Affiliates
For the Year Ended 12/31/2015

Employee Group	Pay Type	Total	Amount to CenterPoint Energy Houston Electric
Non Union	Base Pay	109,972,968	50,715,851
Non Union	Bonus	19,884,655	9,175,712
Non Union	Overtime	1,223,156	566,203
Non Union	Def Comp Dist - W4	167,611	77,619
Non Union	Chg in FMV (Vest vs Grant)	451,498	209,084
Non Union	Dividend Equivalents	749,071	346,887
Non Union	Fin Planning	21,827	10,108
Non Union	FMV at Grant Date	5,511,071	2,552,119
Non Union	Fractional Shares	2,742	1,270
Non Union	SRP FICA Taxable Income	302,085	139,892
Non Union	BRP FICA Taxable Income	600,832	278,239
Non Union	Misc Unpd Supp Tax (PA)	5,209	2,412
Non Union	Executive Life Ins Gross Up	2,080	963
Non Union	DCP FICA Excess Earnings	82,112	38,025
Non Union	Executive Life Ins Imputed	14,253	6,601
Non Union	Retiree Exec Life Ins	7,644	3,540
Non Union	Sav Restoration Plan - W4	999,065	462,656
Non Union	Ben Restoration Plan - W4	3,453,664	1,599,356
	Non Union Total	**143,451,542**	**66,186,537**
Union	Base Pay	5,989,580	2,656,891
Union	Bonus	262,954	117,012
Union	Overtime	556,714	240,405
	Union Total	6,809,247	3,014,308
	Grand Total	**150,260,789**	**69,200,845**
	Total Employee Count	**1,695**	
Non Union	**Over Time Hours**	**36,120**	
Union	**Over Time Hours**	**16,488**	

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-27

QUESTION:

Payroll: Please provide the Company's policy regarding pay increases, and explain if the Company grants general pay increases, if the general pay increases are granted on the same date for all qualifying employees, an explanation of the alternative dates if that is used instead of a uniform increase date, if the individual increases are based on merit, and the different methods are used to determine the amount pay increases for each payroll group (contract, management's decision, etc.).

ANSWER:

Please see the direct testimony of Lynne Harkel-Rumford at pages 17-19 for explanation of when the company grants annual salary increases.

The salary increase amount a non-union employee receives is based on the overall Company salary increase budget, the employee's base salary relative to the market median and individual performance. The salary increase a union employee receives is based on the terms of the labor contract.

SPONSOR (PREPARER):
Lynne Harkel-Rumford (Lynne Harkel-Rumford)

RESPONSIVE DOCUMENTS:
None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-28

QUESTION:

Payroll: If pay increases are granted on a uniform date for groups of employees, please provide the dates each general pay increase was granted during the test year, identify the applicable payroll groups for each pay increase, and for each identified payroll group provide the number of employees and base pay by payroll period in the test year and for each pay period following the test year through the latest available date.

ANSWER:

Please refer to response COH03-29 for pay increase dates for each employee group for CenterPoint Houston and Affiliates for the test year.

For the number of employees and base pay by period for the test year, please see response in COH03-23 and see response COH03-24 for the number of employees and base pay for each pay period following the test year through the most available date.

SPONSOR (PREPARER):
Kristie Colvin (Kristie Colvin)

RESPONSIVE DOCUMENTS:
None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-30

QUESTION:

Payroll: Please provide a narrative description of any and all programs that the Company and/or its parent company has instituted which resulted in a decrease to the Company's number of employees since the beginning of the test year.

ANSWER:

Please refer to response for PUC02-1

SPONSOR (PREPARER):
Lynne Harkel-Rumford (Lynne Harkel-Rumford)

RESPONSIVE DOCUMENTS:
None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-31

QUESTION:

Payroll: Please provide a narrative description of any and all programs that the Company and/or its parent company plans to institute which could result in a decrease to the Company's number of employees after the end of the test year.

ANSWER:

Please refer to the response for PUC02-17.

SPONSOR (PREPARER):
Lynne Harkel-Rumford (Lynne Harkel-Rumford)

RESPONSIVE DOCUMENTS:
None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-32

QUESTION:

Payroll: Please quantify the savings which have been achieved or that are expected to be achieved from programs to reduce the number of employees of the Company and/or its parent company.

ANSWER:

Please see the response to PUC02-18.

SPONSOR (PREPARER):
Jeff Myerson (Jeff Myerson)

RESPONSIVE DOCUMENTS:
None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-33

QUESTION:

Retirement plans: Please provide a narrative describing any changes the Company plans to make to any of its retirement plans or post-retirement benefits within the two years after the end of the test year.

ANSWER:

Due to the acquisition of Vectren, this year CenterPoint Energy, Inc. is in the preliminary stages of reviewing its retirement plans and post-retirement benefits to determine benefit harmonization opportunities. At this time, there are no definitive plans to make changes to its retirement plans or post-retirement benefits within the next two years.

SPONSOR (PREPARER):
Lynne Harkel-Rumford (Lynne Harkel-Rumford)

RESPONSIVE DOCUMENTS:
None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-34

QUESTION:

Retirement plans: Please quantify the savings which have been achieved or that are expected to be achieved from changes to Company's retirement plans or post-retirement benefits.

ANSWER:

See response to COH03-33. As noted in response to COH03-33, there are no definitive plans by CenterPoint Energy, Inc. to make changes to its retirement plans or post-retirement benefits within the next two years and therefore no related savings have been achieved or are expected to be achieved.

SPONSOR (PREPARER):
Lynne Harkel-Rumford (Lynne Harkel-Rumford)

RESPONSIVE DOCUMENTS:
None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-35

QUESTION:

Retirement plans: Please provide copies of the actuary reports supporting the test year level of pension costs for each retirement plan or post-retirement benefits.

ANSWER:

Please see the following pages of the actuarial report provided for the adjusted test year pension and postretirement costs as shown on WP II-D-2 Adj 6.1.

The attachments are confidential and is being provided pursuant to the Protective Order issued in Docket No. 49421.

The requested information is also voluminous and will be provided to the propounding party only in electronic format on CD. Please contact Alice Hart at (713) 207-5322 to request a copy of the CD. Please see index of voluminous material below.

DATE	TITLE	PREPARER	PAGE NO (S)	ACTUARIAL REPORT PAGE
Undated	COH03-35 CNP Postretirement AV 2018 (confidential).pdf	Kristie Colvin	1-75	44
Undated	COH03-35 CNP Retirement AV-2018 (confidential).pdf	Kristie Colvin	1-53	13
Undated	COH03-35 CNP BRP AV 2018 (confidential).pdf	Kristie Colvin	1-22	12

SPONSOR (PREPARER):
Kristie Colvin (Kristie Colvin)

RESPONSIVE DOCUMENTS:
COH03-35 CNP Postretirement AV 2018 (confidential).pdf
COH03-35 CNP Retirement AV-2018 (confidential).pdf
COH03-35 CNP BRP AV 2018 (confidential).pdf

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-36

QUESTION:

Retirement plans: Please provide the amounts included in test year operating expenses for each retirement plan and post-retirement benefits.

ANSWER:

Please refer to the Company's RFP WP II-D-2 Adj 6.1, column K, for the amounts included in the unadjusted test year operating expenses for each retirement plan and postretirement benefits.

SPONSOR (PREPARER):
Kristie Colvin (Kristie Colvin)

RESPONSIVE DOCUMENTS:
None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-37

QUESTION:

Retirement plans: Please provide the amounts included in proforma operating expenses for each retirement plan and post-retirement benefits

ANSWER:

Please refer to the Company's RFP WP II-D-2 Adj 6.1, column I, for the adjusted test year amounts included in operating expenses for each retirement plan and postretirement benefits.

SPONSOR (PREPARER):
Kristie Colvin (Kristie Colvin)

RESPONSIVE DOCUMENTS:
None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-38

QUESTION:

Retirement plans: Please provide a copy of the full document(s) provided by the Company's actuary supporting the level of pension costs and post-retirement benefits included in the revenue requirement.

ANSWER:

Please see the actuarial reports provided in CenterPoint Houston's response to COH03-35 supporting the level of pension costs and post-retirement benefits included in the revenue requirement as shown on WP II-D-2 Adj 6.1.

SPONSOR (PREPARER):
Kristie Colvin (Kristie Colvin)

RESPONSIVE DOCUMENTS:
None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-39

QUESTION:

Retirement plans: Please identify each non-qualified retirement plan and provide the amount of each included in the revenue requirement separately for CenterPoint Houston Electric and for each affiliate or work group with costs allocated to CenterPoint Houston Electric.

ANSWER:

Please see the Company's response to PUC02-20 for the non-qualified retirement plan expense included in the revenue requirement for CenterPoint Houston and Service Company.

SPONSOR (PREPARER):
Kristie Colvin (Kristie Colvin)

RESPONSIVE DOCUMENTS:
None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-40

QUESTION:

Regulatory Assets and Liabilities: For each regulatory asset and liability, provide an explanation of the item, the reason for including it in rate base, and any related statutes, orders, legal precedent or other available documentary support for including the item in rate base.

ANSWER:

Please see Schedule II-B-12a for Regulatory Assets explanation, the reason for including it in rate base, and the related statues, order, legal precedent or other documentary support.

Please see below for Regulatory Liabilities explanation, the reason for including it in rate base, and the related statues, order, legal precedent or other documentary support.

1. Regulatory Liability-Pension - PURA 36.065, Docket No. 38339 Order on Rehearing Finding of Fact 60.

PURA 36.065 allows a utility to defer the difference between actual pension and postemployment benefit costs and the amounts approved in the utility's last general rate case proceeding.

2. Regulatory Liability Pension BRP and Postretirement - This item is not a regulatory liability and was inadvertently included on II-B-11. It should have been on II-B-7 Rate Base Accounts - Accum. Provisions and will be corrected in an errata filing.

3. Regulatory NC Liability EDIT - Plant - ASC 740

Under ASC 740 a regulatory liability must be established for a change in tax rate if it is probable the excess deferred taxes will be refunded to customers. Protected EDIT is reversed under Average Rate Assumption Method and is protected under normalization rules. These balances are included in rate base to maintain rate base neutrality before and after the rate change.

Please see the direct testimony of Kristie L. Colvin on bates pages 906 and 907 for a list of regulatory assets and liabilities previously approved by the commission to be in rate base.

SPONSOR (PREPARER):
Kristie Colvin / Charles Pringle (Kristie Colvin / Charles Pringle)

RESPONSIVE DOCUMENTS:
None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-41

QUESTION:

Regulatory Assets and Liabilities: For each regulatory asset and liability, provide an analysis of the item showing by month the related revenue or expense, increases and decreases to the account balance with basic descriptive information (i.e. "Storm Damage," Insurance Reimbursements," "Amortization"), and the account balances. This analysis should begin with the later of the origination of the item or the last jurisdictional filing which included the item, and the analysis should continue through latest available date. Please provide the response in Excel compatible format with fully functional formulas.

ANSWER:

Non-Tax Related Regulatory Assets

Regulatory Assets-Bad Debt: Please see COH03-41_Non Tax.xlsx 'Bad Debt Asset' worksheet.
Regulatory Assets-Hurricane Harvey: Please see COH03-41_Non Tax.xlsx 'Harvey' worksheet for monthly storm damage deferral.
Regulatory Assets-Expedited Switch: Please see WP II-B-12c Expedited Switch in the RFP for monthly Expedited Switches expense deferral.
Regulatory Assets-SMT: Please see COH03-41_Non Tax.xlsx 'SMT' worksheet for monthly SMT expense deferral.

Tax Related Regulatory Assets

Regulatory Assets- Margin Tax: The Texas Margins Tax (TMT) expense was included in Docket No. 38339. The Company has been deferring the current cost each year until it is recovered in rates the next year, creating a regulatory asset. Thus, there is a one-year lag between the taxable year and the payment year. However, adjustment is being made to current filing to change the request to discontinue booking a TMT tax regulatory asset. The Company is proposing to transition to include the accrual amounts in base rates. Please see COH03-41_Tax.xlsx.
Reg Asset-Postretirement (RDS): Please see COH03-41_Tax.xlsx.
Excess Acumm. Deferred Taxes & Other (Current and Non-Current): EDIT resulting from tax rate changes prior to TCJA was included in Docket No. 38339. Please see COH03-41_Tax.xlsx.

Non-Tax Related Regulatory Liabilities

Regulatory Liability-Pension: Please see COH03-41_Non Tax.xlsx 'Pension PURA' worksheets.
Regulatory Liability Pension BRP and Postretirement: Please see COH03-40.

Tax Related Regulatory Liabilities

Reg NC Liab EDIT – Plant: Please see COH03-41_Tax.xlsx.
Protected EDIT: Please see Pringle testimony beginning page 15 of 47.

SPONSOR (PREPARER):
Charles Pringle/Kristie Colvin (Charles Pringle/Kristie Colvin)

RESPONSIVE DOCUMENTS:
COH03-41_Non Tax.xlsx
COH03-41_Tax.xlsx

CenterPoint Houston
Bad Debt Regulatory Asset G/L 179023
June 2011 through March 2019

General Ledger Posting Month-Year	Description	Abacus Resources Energy, LLC	TexRep1, LLC	TruSmart Energy, LLC	Competitive Retailer Bad Debt in Rates (1)	TOTAL	Cumulative Balance
June-11	Competitive Retailer Bad Debt Deferral	21,341.52				21,341.52	21,341.52
March-13	Competitive Retailer Bad Debt Deferral		206,953.76			206,953.76	228,295.28
April-17	Competitive Retailer Bad Debt Deferral			288,678.45		288,678.45	516,973.73
July-17	Competitive Retailer Bad Debt Deferral			(5,683.78)		(5,683.78)	511,289.95
October-18	Cost of Service Amount Docket 38339 10/2011-10/2018				1,022,178.19	1,022,178.19	1,533,468.14
November-18	Cost of Service Amount Docket 38339 11/2018				12,025.63	12,025.63	1,545,493.77
December-18	Cost of Service Amount Docket 38339 10/2011-10/2018*				(1,022,178.19)	(1,022,178.19)	
December-18	Cost of Service Amount Docket 38339 09/2011-10/2018*				1,034,203.82	1,034,203.82	
December-18	Cost of Service Amount Docket 38339 12/2018				12,025.63	12,025.63	1,569,545.03
January-19	Cost of Service Amount Docket 38339 01/2019				12,025.63	12,025.63	1,581,570.66
March-19	Cost of Service Amount Docket 38339 02/2019				12,025.63	12,025.63	
March-19	Cost of Service Amount Docket 38339 03/2019				12,025.63	12,025.63	1,605,621.92

**Correction entry since new rates began September 2011*

(1) A credit of \$144,307.51 was included in Final Order Cost of Service Docket No. 38339 WP II-D-2.2a 8 Substantive Rule 25 107 (3)(B) states to include the bad debt already included in its rates in the regulatory asset \$144,307.51 ÷ 12 = \$12,025.63 per month.

CenterPoint Houston
Smart Meter Texas G/L 179046
March 2017 through March 2019

Sum of ValCOArCur	Column Labels										
	2017										2017 Total
Row Labels	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	
HAN Maintenance Ops											
101233											
Temp Manpower Svc			9,619 69	816 61	1,292 97	2,994 24		4,321 23	1,088 81	608 46	20,742.01
101233 Total			9,619.69	816.61	1,292 97	2,994.24		4,321.23	1,088.81	608.46	20,742.01
HAN Maintenance Ops Total			9,619.69	816.61	1,292.97	2,994.24		4,321.23	1,088.81	608.46	20,742.01
Smart Meter Texas											
11032020											
Billable Hours				-	-	-	-		-		-
Business Meals			26 61								26.61
Employee Travel	239 88		231 86				362 52	203 57		198 78	1,236.61
IT Services	253,825 83	245,820 79	39,966 75	451,674 83	39,966 75	453,902 57	40,152 75	245,812 54	453,251 16	246,701 96	2,471,075.93
Labor 1 1/2-NExmpt									427 68		427.68
Labor-ST-Exempt	3,029 60	1,897 28	3,057 48	2,370 50	2,700 32	3,849 67	3,028 18	863 46	5,917 03	2,704 87	29,418.39
Labor-ST-NExmpt									38 94		38.94
Other Services								165 00	25,703 97		25,868.97
Prof Serv-Ded		44,734 53	(38,991 43)			43,820 88	1,530 02			37,351 21	88,445.21
Software Maintenance	26,889 97	26,889 97	26,889 97	26,889 97	26,889 97	183,843 61	-		29,475 46	29,475 46	377,244.38
Line Locating											
11032020 Total	283,985.28	319,342.57	31,181 24	480,935.30	69,557 04	685,416.73	45,073.47	247,044 57	514,814.24	316,432 28	2,993,782.72
Smart Meter Texas Total	283,985.28	319,342.57	31,181.24	480,935.30	69,557.04	685,416.73	45,073.47	247,044.57	514,814.24	316,432.28	2,993,782.72
Grand Total	283,985 28	319,342.57	40,800.93	481,751.91	70,850.01	688,410.97	45,073 47	251,365.80	515,903.05	317,040.74	3,014,524.73
Cumulataive Balance	283,985 28	603,327 85	644,128 78	1,125,880 69	1,196,730 70	1,885,141 67	1,930,215 14	2,181,580 94	2,697,483.99	3,014,524 73	

CenterPoint Houston
Smart Meter Texas G/L 179046
March 2017 through March 2019

Sum of VaICOArCur

	2018												2018 Total
Row Labels	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	
HAN Maintenance Ops													
101233													-
Temp Manpower Svc	608 46				4,432 78		1,810 16						6,851.40
101233 Total	608 46				4,432.78		1,810.16						6,851.40
HAN Maintenance Ops Total	608.46				4,432.78		1,810.16						6,851.40
Smart Meter Texas													
11032020													
Billable Hours			-		-				-	-	-	-	-
Business Meals										28 98			28.98
Employee Travel	184 85		268 56							359 36		319 38	1,132.15
IT Services	246,701 96	247,005 25	40,496 04	453,574 46	247,025 25	247,025 25	40,476 04		946,424 49	84,674 36	254,060 82	642,579 84	3,450,043.76
Labor 1 1/2-NExmpt													
Labor-ST-Exempt	715 29	1,878 36	4,200 99	1,555 20	4,764 19	1,153 74	2,601 49	769 40	6,291 52	4,241 82	950 71	9,009 76	38,132.47
Labor-ST-NExmpt													
Other Services													
Prof Serv-Ded	-						74,606 40					139,139 19	213,745.59
Software Maintenance	127,374 60	1,843 46	1,843 46	1,843 46			4,354 11		77,414 24		44,819 40	(44,819 40)	214,673.33
Line Locating													
11032020 Total	374,976 70	250,727.07	46,809.05	456,973 12	251,789 44	248,178.99	122,038.04	769 40	1,030,130.25	89,304.52	299,830 93	746,228.77	3,917,756.28
Smart Meter Texas Total	374,976.70	250,727.07	46,809.05	456,973.12	251,789.44	248,178.99	122,038.04	769.40	1,030,130.25	89,304 52	299,830.93	746,228.77	3,917,756.28
Grand Total	375,585 16	250,727.07	46,809.05	456,973.12	256,222.22	248.178.99	123,848.20	769.40	1,030,130.25	89,304.52	299,830.93	746,228 77	3.924,607.68
Cumulataive Balance	3,390,109 89	3,640,836 96	3,687,646 01	4,144,619 13	4,400,841 35	4,649,020 34	4,772,868 54	4,773,637 94	5,803,768 19	5,893,072 71	6,192,903 64	6,939,132 41	

CenterPoint Houston
Smart Meter Texas G/L 179046
March 2017 through March 2019

Sum of ValCOArCur

	2019			2019 Total	Grand Total
Row Labels	1	2	3		
HAN Maintenance Ops					
101233					
Temp Manpower Svc					27,593 41
101233 Total					27,593.41
HAN Maintenance Ops Total					27,593.41
Smart Meter Texas					
11032020					
Billable Hours		-	-	-	-
Business Meals					55 59
Employee Travel			323 20	323.20	2,691 96
IT Services	212,455 86	84,674 36	298,880 22	596,010.44	6,517,130 13
Labor 1 1/2-NExmpt					427 68
Labor-ST-Exempt	3,960 22	6,458 65	11,188 10	21,606.97	89,157 83
Labor-ST-NExmpt					38 94
Other Services					25,868 97
Prof Serv-Ded	2,019 81			2,019.81	304,210 61
Software Maintenance					591,917 71
Line Locating	110,431 83			110,431.83	110,431 83
11032020 Total	328,867 72	91,133.01	310,391.52	730,392.25	7,641,931.25
Smart Meter Texas Total	328,867.72	91,133.01	310,391.52	730,392.25	7,641,931.25
Grand Total	328,867.72	91,133.01	310,391.52	730,392.25	7,669,524 66
Cumulataive Balance	7,268,000 13	7,359,133 14	7,669,524 66		

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CenterPoint Houston
Harvey G/L 179030
August 2017 through December 2018

Sum of Val/COArea Crcy	**Column Labels**										
	2017					**2017 Total**	**2018**				
Row Labels	**8**	**9**	**10**	**11**	**12**		**1**	**2**	**3**	**4**	**5**
Reg Asset	**$0.00**	**$73,336,173.70**	($1,107,715.02)	**$2,737,892.79**	($17,044,148.82)	**$57,922,202.65**	($96,245.20)	**$0.00**	($960,333 10)	**$0.00**	**$0.00**
Distribution O&M	$0 00	$73,336,173 70	($1 107 715 02)	$2,737,892 79	($17,044,148 82)	**$57,922,202.65**	($96 245 20)	$0 00	($960,333 10)	$0 00	$0 00
O&M Costs	($12,029,774 27)	($76,513,906 41)	($2,744,777 89)	($3,745,410 42)	**$20,404,664.05**	**($74,629,204.94)**	**$409,304.74**	**$459,634.04**	($498,194 00)	**$191,190.18**	**$58,425.90**
Distribution O&M	($8,987,090 57)	($76,033,007 12)	($2,166,549 15)	($3,417,799 50)	$21,717,297 11	($68,887,149.23)	($210,857 41)	$592,705 08	($485,242 04)	($11,876 24)	($20,869 52)
Substation O&M	($1,164 793 28)	($1,544,012 45)	($118,828 72)	($308,914 22)	($18,412 40)	($3,154,961.07)	$137,013.79	($133,071 04)	$4,786 51	$203,066 42	$79,990 42
MUG O&M	($1,730,845 38)	$1,479,356 18	($453,556 48)	($3,108 70)	($257,625 45)	($965,779.83)	($10,264 63)	$0 00	$0 00	$0 00	($695 00)
Transmission O&M	($147 045 04)	($416 243 02)	($5,843 54)	($15,588 00)	($1,036 595 21)	($1,621,314 81)	$493,412 99	$0 00	($17,738 47)	$0 00	$0 00
Insurance Reimbursement	**$0.00**	**$22,606,818.00**	($2,238,225 81)	**$1,491,630.74**	($3,356,821 34)	**$18,503,401.59**	**$0.00**	**$0.00**	**$798,553.57**	**$0.00**	**$0.00**
Distribution O&M	$0 00	$22,606,818 00	($6,604,813 23)	$1,035,597 16	($3,802,119 41)	**$13,235,482.52**	$0 00	$0 00	$624,973 01	($84,193 20)	$0 00
Substation O&M	$0.00	$0.00	$3,973,842 78	$426,404 37	$456,029 40	**$4,856,276.55**	$0 00	$0.00	$123,922.74	$84,193 20	$0 00
MUG O&M	$0 00	$0 00	$0 00	$0 00	$0 00	**$0.00**	$0 00	$0 00	$0 00	$0 00	$0 00
Transmission O&M	$0 00	$0 00	$392,744 64	$29,629 21	($10,731 33)	**$411,642.52**	$0.00	$0 00	$49,657 82	$0 00	$0 00
Grand Total	**($12,029,774.27)**	**$19,429,085.29**	**($6,090,718.72)**	**$484,113.11**	**$3,693.89**	**$1,796,399.30**	**$313,059.54**	**$459,634.04**	**($659,973.53)**	**$191,190.18**	**$58,425.90**
Cumulative Harvey Reg Asset Balance		$73,336,173 70	$72,228,458 68	$74,966,351 47	$57,922,202 65		$57,825,957 45	$57,825,957 45	$56,865,624 35	$56,865,624 35	$56,865,624 35
WP II-B-12 Adj 2											
Grand Total											

The deferral of Harvey costs ceased
12/31/2018

CenterPoint Houston
Harvey G/L 179030
August 2017 through December 2018

Sum of Val/COArea Crcy

								2018 Total	Grand Total
Row Labels	**6**	**7**	**8**	**9**	**10**	**11**	**12**		
Reg Asset	($462,281.25)	$0.00	$0.00	$5,063,838.82	($496,099.18)	$72,628.96	$3,346,629.30	$6,468,138.35	$64,390,341.00
Distribution O&M	($462,281 25)	$0 00	$0 00	$5,063,838 82	($496,099 18)	$72,628 96	$3,346,629 30	$6,468,138.35	$64,390,341 00
O&M Costs	($73,805.09)	($30,471 46)	($280,655 64)	($482,973.42)	$462,086.52	($72,628 96)	($1,189,969 28)	($1,048,056.47)	($75,677,261 41)
Distribution O&M	($73,805 09)	($30,471.46)	($281,196 89)	($482,973 42)	$462,086 52	($49,421 33)	($1,179,919 68)	($1,771,841.48)	($70,658,990 71)
Substation O&M	$0.00	$0 00	$541 25	$0.00	$0 00	($541 25)	$0 00	$291,786.10	($2,863 174 97)
MUG O&M	$0 00	$0 00	$0 00	$0 00	$0 00	$0 00	$0 00	($10,959 63)	($976,739 46)
Transmission O&M	$0 00	$0 00	$0 00	$0 00	$0 00	($22,666 38)	($10,049 60)	$442,958.54	($1,178,356 27)
Insurance Reimbursement	($273,057 43)	$0.00	$0.00	($3,034,827 88)	$36,844.14	$0.00	($4,743,993.58)	($7,216,481.18)	$11,286,920.41
Distribution O&M	$398 82	$0 00	$0 00	($2,284,023 18)	$4,359 05	$0 00	($3,797,587 75)	($5,536,073.25)	$7,699,409 27
Substation O&M	($272,897 01)	$0.00	$0 00	($587,199 40)	$32,577.67	$0 00	($1,773,660 93)	($2,393,063 73)	$2,463,212.82
MUG O&M	$0 00	$0 00	$0 00	$0.00	$0 00	$0 00	$827,255 10	$827,255.10	$827,255 10
Transmission O&M	($559 24)	$0 00	$0 00	($163,605 30)	($92 58)	$0 00	$0 00	($114,599 30)	$297,043.22
Grand Total	($809,143.77)	($30,471.46)	($280,655.64)	$1,546,037.52	$2,831.48	$0.00	($2,587,333.56)	($1,796,399.30)	$0.00
Cumulative Harvey Reg Asset Balance	$56,403,343 10	$56,403,343 10	$56,403,343 10	$61,467,181 92	$60,971,082 74	$61,043,711 70	$64,390,341.00		
WP II-B-12 Adj 2							$15,801 55		
Grand Total							$64,406,142 55		

The deferral of Harvey costs ceased
12/31/2018

102

CenterPoint Houston
Pension PURA G/L 257032
2011 through March 2019

Line No	Description (a)	Total Recoverable Expenses (b)=(c)+(d)+(e)	Amount in Balance Sheet and Other (c)	Amount as Operating Expense in Rates (d)	Deferred Amount (e)	Cumulative Deferral Amount (f)	Amount Approved in Docket 38339 (g)	Regulatory Asset(Liability) Balance
1	**Pension Deferral Regulatory Asset (Liability)**							
2	Beginning Balance						57,888,000	**57,888,000**
3								
4	2011	**58,990,410**	21,186,358	21,820,006	15,984,046	**15,984,046**		**67,440,046**
5	2011 Amortization						(6,432,000)	
6								
7	2012	**63,367,726**	25,108,076	39,806,503	(1,546,853)	**14,437,193**		**46,597,193**
8	2012 Amortization						(19,296,000)	
9								
10	2013	**54,498,693**	24,030,997	39,806,503	(9,338,806)	**5,098,387**		**17,962,387**
11	2013 Amortization						(19,296,000)	
12								
13	2014	**47,090,437**	20,125,397	39,806,503	(12,841,463)	**(7,743,077)**		**(7,743,077)**
14	2014 Amortization						(12,864,000)	
15								
16	2015	**54,189,645**	20,882,202	39,806,503	(6,499,060)	**(14,242,137)**		**(14,242,137)**
17	2015 Amortization						**0**	
18								
19	2016	**55,896,006**	24,205,086	39,806,503	(8,115,583)	**(22,357,720)**		**(22,357,720)**
20	2016 Amortization						0	
21								
22	2017	**52,480,509**	23,931,531	39,806,503	(11,257,525)	**(33,615,245)**		**(33,615,245)**
23	2017 Amortization						0	
24								
25	2018	**28,458,557**	15,678,935	39,806,503	(27,026,881)	**(60,642,126)**		**(60,642,126)**
26	2018 Amortization						0	
27	2019 Q1	**12,927,403**	5,419,021	9,951,626	(2,443,244)	**(63,085,370)**		**(63,085,370)**
28	2019 Amortization						0	
29								
30		427,899,386	180,567,603	310,417,153	**(63,085,370)**	**(63,085,370)**	0	**(63,085,370)**

CenterPoint Houston
Pension PURA Caplitalization G/L 257032
2011 through March 2019

CEHE Direct Pension PURA - JE1444	Actual Costs	Capitalization	Docket Approved	Calculated Deferral
2011				
Pension (518010)	27,128,000	(11,630,518)	7,175,584	(8,321,897)
Pension-Non-Qual (518015)	1,135,000	(486,606)	414,158	(234,236)
Post Retirement (518030)	14,683,000	(6,295,005)	8,541,828	153,833
Long Term Disability (518090)	6,470,845	(2,774,229)	255,730	(3,440,886)
2011 Sep-Dec (Docket 38339)	49,416,845 ✓	(21,186,358)	16,387,300	(11,843,187)
2012				
Pension (518010)	29,778,000	(13,955,776)	20,255,353	4,433,129
Pension-Non-Qual (518015)	1,122,000	(525,837)	544,375	(51,788)
Post Retirement (518030)	18,863,418	(8,840,541)	8,812,583	(1,210,293)
Long Term Disability (518090)	3,810,693	(1,785,922)	1,643,493	(381,278)
	53,574,111 ✓	(25,108,076)	31,255,804	2,789,769
2013				
Pension (518010)	24,761,000	(13,034,572)	20,255,353	8,528,925
Pension-Non-Qual (518015)	1,110,000	(584,321)	544,375	18,696
Post Retirement (518030)	16,388,000	(8,626,895)	8,812,583	1,051,479
Long Term Disability (518090)	3,391,254	(1,785,208)	1,643,493	37,447
	45,650,254 ✓	(24,030,997)	31,255,804	9,636,547
2014				
Pension (518010)	26,420,000	(13,624,742)	20,255,353	7,460,095
Pension-Non-Qual (518015)	979,000	(504,868)	544,375	70,243
Post Retirement (518030)	11,805,000	(6,087,815)	8,812,583	3,095,399
Long Term Disability (518090)	(178,454)	92,028	1,643,493	1,729,918
	39,025,546 ✓	(20,125,397)	31,255,804	12,355,655
2015				
Pension (518010)	34,770,000	(18,304,459)	20,255,353	3,789,812
Pension-Non-Qual (518015)	1,294,000	(681,219)	544,375	(68,407)
Post Retirement (518030)	9,619,000	(5,063,865)	8,812,583	4,257,449
Long Term Disability (518090)	(6,016,481)	3,167,340	1,643,493	4,492,633
	39,666,519 ✓	(20,882,202)	31,255,804	12,471,487
2016				
Pension (518010)	44,105,004	(23,077,582)	20,255,353	(772,069)
Pension-Non-Qual (518015)	1,223,004	(639,927)	544,375	(38,702)
Post Retirement (518030)	(1,142,323)	597,711	8,812,583	9,357,195
Long Term Disability (518090)	2,074,163	(1,085,289)	1,643,493	654,619
	46,259,848 ✓	(24,205,086)	31,255,804	9,201,042

CenterPoint Houston
Pension PURA Caplitalization G/L 257032
2011 through March 2019

CEHE Direct Pension PURA - JE1444	Actual Costs		Capitalization	Docket Approved	Calculated Deferral
2017					
Pension (518010)	41,372,004		(23,281,254)	20,255,353	2,164,604
Pension-Non-Qual (518015)	615,000		(346,079)	544,375	275,453
Post Retirement (518030)	2,360,302		(1,328,212)	8,812,583	7,780,493
Long Term Disability (518090)	(1,819,727)		1,024,014	1,643,493	2,439,205
	42,527,579	✓	(23,931,531)	31,255,804	12,659,756
2018					
518011 Pension Service Cost	15,708,996		(8,569,222)	7,690,958	551,184
718011 Pension NonService Cost	8,481,000		(4,626,366)	12,564,396	8,709,762
518016 Pension-Non-Qual Service Cost	9,996		(5,453)	4,627	84
718016 Pension-Non-Qual NonService Cost	722,004		(393,852)	539,748	211,595
518032 Post Retirement Service Cost	3,347,128		(1,825,851)	300,509	(1,220,768)
718032 Post Retirement NonService Cost	(1,772,004)		966,624	8,512,074	9,317,454
518090 Long-Term Disability	2,245,318		(1,224,816)	1,643,493	622,991
	28,742,438	✓	(15,678,935)	31,255,804	18,192,301
2019 01-03					
518011 Pension Service Cost	3,747,249		(1,908,079)	1,922,739	83,570
718011 Pension NonService Cost	6,169,251		(3,141,350)	3,141,099	113,198
518016 Pension-Non-Qual Service Cost	3,750		(1,909)	1,157	(684)
718016 Pension-Non-Qual NonService Cost	160,251		(81,599)	134,937	56,285
518032 Post Retirement Service Cost	898,096		(457,372)	75,127	(365,597)
718032 Post Retirement NonService Cost	(666,750)		339,506	2,128,019	2,455,263
518090 Long-Term Disability	331,261		(168,217.86)	410,873	247,830
	10,643,108	✓	(5,419,021)	7,813,951	2,589,864
	To II-B-14© Amount in Balance Sheet and Other			To WP II-B-14.2 CEHE Deferral	
		✓	(180,567,603)		68,053,235

CenterPoint Energy Houston Electric
Amortization of Deferred Benefit Adjustment
2011-2019

SOAH DOCKET NO 473 19-3864
PUC Docket No 49421
COH03-41_Non Tax xlsx

CenterPoint Houston
Pension PURA Deferral G/L 257032
2011 through March 2019

FERC	Account	Account Description	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11
CEHE Pension Deferral - REF 1444								
9260	518010	Sal/Burden Exp-Pension	(1,416,458.36)	(1,416,458.36)	(1,416,458.36)	(1,416,458.36)	(1,416,458.36)	(1,416,458.36)
	518015	Sal/Burden Exp-Pension-Non-Qual	(32,391.66)	(32,391.66)	(32,391.66)	(32,391.66)	(32,391.66)	(32,391.66)
	518030	Sal/Burden Exp-Post Retirement	(52,108.34)	(52,108.34)	(52,108.34)	(52,108.34)	(52,108.34)	(52,108.34)
	518090	Sal/Burden Exp-Long Term Disability	(176,847.58)	(190,054.74)	(260,138.92)	(212,628.16)	(269,544.20)	(275,627.52)
9260 Total			$ (1,677,805.94)	$ (1,691,013.10)	$ (1,761,097.28)	$ (1,713,586.52)	$ (1,770,502.56)	$ (1,776,585.88)
Service Co Allocated Pension Deferral - REF 1444-01								
9302	518010	Sal/Burden Exp-Pension	(345,849.34)	(345,849.34)	(345,849.34)	(345,849.34)	(345,849.34)	(345,849.34)
	518015	Sal/Burden Exp-Pension-Non-Qual	(65,241.57)	(65,241.57)	(65,241.57)	(65,241.57)	(65,241.57)	(65,241.57)
	518030	Sal/Burden Exp-Post Retirement	(5,119.79)	(5,119.79)	(5,119.79)	(5,119.79)	(5,119.79)	(5,119.79)
	518090	Sal/Burden Exp-Long Term Disability	(11,329.65)	(11,329.65)	(11,329.65)	(11,329.65)	(11,329.65)	(11,329.65)
9302 Total			$ (427,540.35)	$ (427,540.35)	$ (427,540.35)	$ (427,540.35)	$ (427,540.35)	$ (427,540.35)
Grand Total			$ (2,105,346.29)	$ (2,118,553.45)	$ (2,188,637.63)	$ (2,141,126.87)	$ (2,198,042.91)	$ (2,204,126.23)

FERC	Account	Account Description	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
CEHE Pension Deferral - REF 1444								
9260	518010	Sal/Burden Exp-Pension	283,576.89	233,615.83	274,364.84	433,241.10	255,019.97	270,341.17
	518015	Sal/Burden Exp-Pension-Non-Qual	(7,392.95)	(9,432.90)	(7,897.52)	(1,911.24)	(8,626.41)	(8,049.13)
	518030	Sal/Burden Exp-Post Retirement	(108,155.52)	(170,166.75)	(144,822.12)	(46,005.97)	(156,854.03)	(147,324.72)
	518090	Sal/Burden Exp-Long Term Disability	(189,401.90)	(104,636.78)	(46,822.54)	(16,353.10)	(137,032.25)	1,470.25
9260 Total			$ (21,373.48)	$ (50,620.60)	$ 74,822.66	$ 368,970.79	$ (47,492.72)	$ 116,437.57
Service Co Allocated Pension Deferral - REF 1444-01								
9302	518010	Sal/Burden Exp-Pension	(7.04)	(7.04)	(7.04)	(7.04)	(7.04)	47,054.86
	518015	Sal/Burden Exp-Pension-Non-Qual	29,792.89	29,792.89	29,792.89	29,792.89	29,792.89	59,577.21
	518030	Sal/Burden Exp-Post Retirement	(18,916.75)	(18,916.75)	(18,916.75)	(18,916.75)	(18,916.75)	1,876.79
	518090	Sal/Burden Exp-Long Term Disability	(9,414.21)	(9,414.21)	(9,414.21)	(9,414.21)	(9,414.21)	(7,760.00)
9302 Total			$ 1,454.89	$ 1,454.89	$ 1,454.89	$ 1,454.89	$ 1,454.89	$ 100,748.86
Grand Total			$ (19,918.59)	$ (49,165.71)	$ 76,277.55	$ 370,425.68	$ (46,037.83)	$ 217,186.43

FERC	Account	Account Description	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
CEHE Pension Deferral - REF 1444								
9260	518010	Sal/Burden Exp-Pension	646,998.43	621,519.42	651,924.01	746,546.49	712,226.79	687,314.50
	518015	Sal/Burden Exp-Pension-Non-Qual	(1,315.87)	(2,441.82)	(1,078.82)	3,162.97	1,624.46	507.68
	518030	Sal/Burden Exp-Post Retirement	45,342.97	28,570.37	48,693.56	111,319.19	88,604.79	72,116.66
	518090	Sal/Burden Exp-Long Term Disability	(26,292.82)	(60,280.73)	(40,565.39)	(47,530.17)	(38,505.67)	(49,089.72)
9260 Total			$ 664,732.71	$ 587,367.24	$ 658,973.36	$ 813,498.48	$ 763,950.37	$ 710,849.12
Service Co Allocated Pension Deferral - REF 1444-01								
9302	518010	Sal/Burden Exp-Pension	7,999.12	7,999.12	7,999.12	7,999.12	7,999.12	7,999.12
	518015	Sal/Burden Exp-Pension-Non-Qual	51,436.36	51,436.36	51,436.36	51,436.36	51,436.36	51,436.36
	518030	Sal/Burden Exp-Post Retirement	(14,130.31)	(14,130.31)	(14,130.31)	(14,130.31)	(14,130.31)	(14,130.31)
	518090	Sal/Burden Exp-Long Term Disability	(8,771.83)	(8,771.83)	(8,771.83)	(8,771.83)	(8,771.83)	(8,771.83)
9302 Total			$ 36,533.34	$ 36,533.34	$ 36,533.34	$ 36,533.34	$ 36,533.34	$ 36,533.34
Grand Total			$ 701,266.05	$ 623,900.58	$ 695,506.70	$ 850,031.82	$ 800,483.71	$ 747,382.46

FERC	Account	Account Description	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14
CEHE Pension Deferral - REF 1444								
9260	518010	Sal/Burden Exp-Pension	570,805.74	600,356.99	622,124.78	440,779.48	621,556.64	655,358.12
	518015	Sal/Burden Exp-Pension-Non-Qual	3,968.63	5,183.21	5,870.27	(849.53)	5,849.22	7,101.74
	518030	Sal/Burden Exp-Post Retirement	235,220.63	251,731.74	258,151.04	177,122.22	257,897.18	273,000.38
	518090	Sal/Burden Exp-Long Term Disability	(64,696.12)	17,441.15	(30,858.04)	12,920.38	31,923.13	25,489.79
9260 Total			$ 745,298.88	$ 874,713.09	$ 855,288.05	$ 629,972.55	$ 917,226.17	$ 960,950.03
Service Co Allocated Pension Deferral - REF 1444-01								
9302	518010	Sal/Burden Exp-Pension	69,500.26	69,500.26	69,500.26	69,500.26	69,500.26	28,781.46
	518015	Sal/Burden Exp-Pension-Non-Qual	56,265.24	56,265.24	56,265.24	56,265.24	56,265.24	27,807.29
	518030	Sal/Burden Exp-Post Retirement	13,457.35	13,457.35	13,457.35	13,457.35	13,457.35	(4,276.93)
	518090	Sal/Burden Exp-Long Term Disability	(4,309.86)	(4,309.86)	(4,309.86)	(4,309.86)	(4,309.86)	32,873.89
9302 Total			$ 134,912.99	$ 134,912.99	$ 134,912.99	$ 134,912.99	$ 134,912.99	$ 85,185.71
Grand Total			$ 880,211.87	$ 1,009,626.08	$ 990,201.04	$ 764,885.54	$ 1,052,139.16	$ 1,046,135.74

FERC	Account	Account Description	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15
CEHE Pension Deferral - REF 1444								
9260	518010	Sal/Burden Exp-Pension	246,760.47	548,468.83	494,226.00	(465,806.50)	401,244.04	394,239.52
	518015	Sal/Burden Exp-Pension-Non-Qual	185.03	9,643.24	7,942.79	(22,153.14)	5,027.91	4,808.33
	518030	Sal/Burden Exp-Post Retirement	335,682.94	419,149.51	404,143.42	138,553.75	378,420.28	376,482.51
	518090	Sal/Burden Exp-Long Term Disability	22,443.94	47,870.86	46,492.22	55,040.97	(54,507.91)	36,577.24
9260 Total			$ 605,072.38	$ 1,025,132.44	$ 952,804.43	$ (294,364.92)	$ 730,184.32	$ 812,107.60
Service Co Allocated Pension Deferral - REF 1444-01								
9302	518010	Sal/Burden Exp-Pension	(64,267.69)	(64,267.69)	(64,267.69)	(64,267.69)	(64,267.69)	(333,118.40)
	518015	Sal/Burden Exp-Pension-Non-Qual	(299,568.72)	(299,568.72)	(299,568.72)	(299,568.72)	(299,568.72)	(924,681.66)
	518030	Sal/Burden Exp-Post Retirement	21,347.62	21,347.62	21,347.62	21,347.62	21,347.62	(51,613.20)
	518090	Sal/Burden Exp-Long Term Disability	2,644.20	2,644.20	2,644.20	2,644.20	2,644.20	(2,383.74)
9302 Total			$ (339,844.59)	$ (339,844.59)	$ (339,844.59)	$ (339,844.59)	$ (339,844.59)	$ (1,311,797.00)
Grand Total			$ 265,227.79	$ 685,287.85	$ 612,959.84	$ (634,209.51)	$ 390,339.73	$ (499,689.40)

CenterPoint Houston
Pension PURA Deferral G/L 257032
2011 through March 2019

FERC	Account	Account Description	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
CEHE Pension Deferral - REF 1444									
9260	518010	Sal/Burden Exp-Pension	(1 416 458 36)	(1,416,458 36)	1,425,048 34	327 768 34	263 028 87	275 848 32	$ (9,039,870 91)
	518015	Sal/Burden Exp-Pension-Non-Qual	(32 381 66)	(32,381 66)	34 365 26	(11,543 50)	(14,252 07)	(13 715 78)	$ (264,278 35)
	518030	Sal/Burden Exp-Post Retirement	(52 108 34)	(52,108 34)	598,725 86	37,686 87	(482,144 77)	11,103 46	$ (260,485 20)
	518090	Sal/Burden Exp-Long Term Disability	(288,177 21)	(308,287 87)	(707 208 41)	(184 412 06)	(382,857 48)	(250,750 88)	$ (3,485,836 02)
9260 Total			$ (1,780,136 67)	$ (1,807,246.23)	$ 1,351,031 06	$ 169,609 78	$ (626,324 38)	$ 22,485 18	$ (13,050,371.48)
Service Co Allocated Pension Deferral - REF 1444-01									
9302	518010	Sal/Burden Exp-Pension	(345 849 34)	(345 849 34)	224 406 82	13,882 21	13 882 21	18 551 40	$ (2 485 451 98)
	518015	Sal/Burden Exp-Pension-Non-Qual	(65 241 57)	(65 241 57)	182 305 05	10,940 78	10 940 78	15 148 68	$ (322 586 24)
	518030	Sal/Burden Exp-Post Retirement	(5 119 79)	(5 119 79)	83 233 81	(1,885 70)	(1 685 70)	(25 882 54)	$ 13 011 55
	518090	Sal/Burden Exp-Long Term Disability	(11 329 65)	(11 329 65)	(18,849 05)	(8,417 61)	(6 417 61)	(6,316 38)	$ (128 637 85)
9302 Total			$ (427,540 36)	$ (427,540.35)	$ 451,096 73	$ 16,529 69	$ 16,529 69	$ 2,492 17	$ (2,933,874.52)
Grand Total			$ (2,217,676 92)	$ (2,234,788.58)	$ 1,803,027 78	$ 206,039 44	$ (609,794 67)	$ 24,977.33	$ (15,984,046 00) ✓

FERC	Account	Account Description	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total
CEHE Pension Deferral - REF 1444									
9260	518010	Sal/Burden Exp-Pension	289 808 38	337 041 85	429 517 08	289 219 17	397,219 06	262 038 96	$ 3,755,004 31
	518015	Sal/Burden Exp-Pension-Non-Qual	(7 315 63)	(5,535 93)	(2,051 57)	(7 337 83)	(3,268 51)	(8 361 95)	$ (77,181 57)
	518030	Sal/Burden Exp-Post Retirement	(135,216 71)	(105,838 95)	(48 322 20)	(328 581 15)	(68,410 58)	(152,488 44)	$ (1,612,197 14)
	518090	Sal/Burden Exp-Long Term Disability	(38,028 44)	(48,405 87)	(38 400 44)	(122 574 21)	281,171 16	(147 830 14)	$ (607,642 26)
9260 Total			$ 108,249 61	$ 177,261 10	$ 340,742 87	$ (169,284 02)	$ 606,711 13	$ (46,441.87)	$ 1,457,983 34
Service Co Allocated Pension Deferral - REF 1444-01									
9302	518010	Sal/Burden Exp-Pension	7 836 61	7 836 61	(59 025 49)	407 49	407 49	57 998 17	$ 62 478 54
	518015	Sal/Burden Exp-Pension-Non-Qual	34 756 94	34,756 94	(7,610 03)	30 049 50	30 049 50	66 540 40	$ 397 084 81
	518030	Sal/Burden Exp-Post Retirement	(15 451 16)	(15,451 18)	(44,986 36)	(18 732 85)	(18 732 85)	(22 234 18)	$ (228 295 52)
	518090	Sal/Burden Exp-Long Term Disability	(9 138 51)	(9,138 51)	5,797 16	(7,478 99)	(7 478 99)	(60 129 77)	$ (142 398 86)
9302 Total			$ 18,003 88	$ 18,003 88	$ (105,824 72)	$ 4,246 16	$ 4,246 15	$ 42,172 62	$ 88,869 27
Grand Total			$ 126,253 48	$ 195,264.98	$ 234,918 15	$ (165,038.87)	$ 610,956.28	$ (4,268.95)	$ 1,546,852.61 ✓

FERC	Account	Account Description	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total
CEHE Pension Deferral - REF 1444									
9260	518010	Sal/Burden Exp-Pension	613 002 87	616,157 98	717,009 52	635,053 48	667,538 88	638,383 82	$ 7,954 876 19
	518015	Sal/Burden Exp-Pension-Non-Qual	(2,823 60)	(2,882 16)	1,838 87	(1 835 10)	(378 83)	(1 640 98)	$ (7 063 20)
	518030	Sal/Burden Exp-Post Retirement	22 933 71	25 021 91	91 770 22	37,527 84	59,028 22	40 393 86	$ 671 323 30
	518090	Sal/Burden Exp-Long Term Disability	(31 366 79)	(71,279 85)	(69 120 18)	440,873 20	(45,811 06)	29,623 14	$ (9,346 02)
9260 Total			$ 601,746 19	$ 567,217 88	$ 741,498.45	$ 1,111,619.42	$ 680,377.21	$ 707,759 84	$ 8,609,590.27
Service Co Allocated Pension Deferral - REF 1444-01									
9302	518010	Sal/Burden Exp-Pension	25,152 43	10,449 59	9 580 70	10 354 16	10,354 16	(507 20)	$ 113,388 56
	518015	Sal/Burden Exp-Pension-Non-Qual	61,445 75	52,886 27	52 365 09	52 810 58	52,810 58	46 472 72	$ 627,389 15
	518030	Sal/Burden Exp-Post Retirement	(6 617 92)	(13,057 11)	(13,433 29)	(13,098 90)	(13,088 90)	(17,855 72)	$ (161,943 70)
	518090	Sal/Burden Exp-Long Term Disability	10 707 49	(5 989 07)	(17,128 15)	(7,226 75)	(7 226 75)	229 876 34	$ 150 382 13
9302 Total			$ 90,687 76	$ 44,289 68	$ 31,394.36	$ 42,839 09	$ 42,839 09	$ 257,986 14	$ 729,216 14
Grand Total			$ 692,433.94	$ 611,487.56	$ 772,892.80	$ 1,154,458.51	$ 723,216.30	$ 965,745 98	$ 9,338,806.41 ✓

FERC	Account	Account Description	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total
CEHE Pension Deferral - REF 1444									
9260	518010	Sal/Burden Exp-Pension	549 583 77	587 567 87	591,367 24	638,374 64	622,563 17	464 976 85	$ 6,945,415 29
	518015	Sal/Burden Exp-Pension-Non-Qual	3 182 25	3 848 65	4,730 54	6,472 41	5 886 52	47 10	51,281 01
	518030	Sal/Burden Exp-Post Retirement	225 738 22	233,773 88	244,407 83	265,411 81	258 346 81	187,834 12	2,868,736 06
	518090	Sal/Burden Exp-Long Term Disability	37 542 13	26,854 76	17 137 31	28 242 56	1 484,857 88	118 399 17	1,705 054 10
9260 Total			$ 816,046 37	$ 831,845.16	$ 857,643 02	$ 938,501 42	$ 2,371,664 48	$ 771,357 24	$ 11,570,486.46
Service Co Allocated Pension Deferral - REF 1444-01									
9302	518010	Sal/Burden Exp-Pension	62 713 79	62,713 79	32,531 68	59,360 22	59 360 22	47 766 38	700 728 84
	518015	Sal/Burden Exp-Pension-Non-Qual	51 522 25	51,522 25	30,428 21	49 178 47	49,178 47	41 075 60	582,038 74
	518030	Sal/Burden Exp-Post Retirement	10,501 64	10,501 64	(2,843 66)	9 041 05	9,041 05	3 991 58	103,443 12
	518090	Sal/Burden Exp-Long Term Disability	1,887 43	1,887 43	14,374 63	3 274 90	3,274 90	(151 267 55)	$ (115 243 67)
9302 Total			$ 126,625 11	$ 126,625 11	$ 74,890 88	$ 120,854 64	$ 120,854 64	$ (58,433.98)	$ 1,270,967 03
Grand Total			$ 942,671.48	$ 958,470 27	$ 932,333.88	$ 1,059,356.06	$ 2,492,509 12	$ 712,923.25	$ 12,841,453.49 ✓

FERC	Account	Account Description	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total
CEHE Pension Deferral - REF 1444									
9260	518010	Sal/Burden Exp-Pension	190,774 77	194,036 38	361,391 68	188 933 75	575,793 93	71 277 72	$ 3,201,340 60
	518015	Sal/Burden Exp-Pension-Non-Qual	(1,570 06)	(1 467 81)	(2 631 00)	(1 627 78)	10,128.58	(111,885 15)	$ (103 598 06)
	518030	Sal/Burden Exp-Post Retirement	320 194 69	321,097 01	367,395 27	319,685 37	426,708 91	287 136 24	$ 4 094 649 90
	518090	Sal/Burden Exp-Long Term Disability	23 810 83	(218 44)	25,536 38	4,443 49	3 923 881 72	421 038 60	$ 4 552 409 90
9260 Total			$ 533,210 23	$ 613,447 16	$ 751,692 33	$ 511,434 83	$ 4,936,513 14	$ 667,567 41	$ 11,744,801 34
Service Co Allocated Pension Deferral - REF 1444-01									
9302	518010	Sal/Burden Exp-Pension	(109 076 14)	(109 076 14)	(89 587 53)	(106,910 74)	(106,910 74)	38,529 49	$ (1,137,468 65)
	518015	Sal/Burden Exp-Pension-Non-Qual	(403,754 21)	(403 754 21)	(83 960 91)	(368,221 62)	(368,221 62)	(187,342 18)	$ (4,237,780 01)
	518030	Sal/Burden Exp-Post Retirement	9 187 48	9 187 48	14 476 35	9,775 13	9,775 13	49 244 80	$ 156,771 27
	518090	Sal/Burden Exp-Long Term Disability	1 806 21	1 806 21	(2,181 50)	1,363 13	1,363 13	(42,238 06)	$ (27,243 62)
9302 Total			$ (501,836 66)	$ (501,836 66)	$ (161,253.59)	$ (463,994 10)	$ (463,994 10)	$ (141,805 95)	$ (5,245,741 01)
Grand Total			$ 31,373.67	$ 11,610.49	$ 590,438 74	$ 47,440.73	$ 4,472,519.04	$ 525,761.46	$ 6,499,060 33 ✓

107

CenterPoint Houston
Pension PURA Deferral G/L 257032
2011 through March 2019

FERC	Account	Account Description	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
CEHE Pension Deferral - REF 1444								
9260	518010	Sal/Burden Exp-Pension	(53 225 63)	(120,161 69)	(217,877 50)	111,013 02	(69,394 57)	68 218 75
	518015	Sal/Burden Exp-Pension-Non-Qual	(2 817 04)	(4,773 13)	(7 462 73)	1,637 20	(3 365 40)	450 54
	518030	Sal/Burden Exp-Post Retirement	510,187 11	501,568 36	488 906 30	531,334 63	1,853 504 49	674,411 24
	518090	Sal/Burden Exp-Long Term Disability	21,783 98	35,356 00	(11 284 70)	46,262 19	(22,601 84)	30 463 69
9260 Total			$ 475,828 42	$ 411,989 54	$ 252,341 46	$ 690,247 04	$ 1,759,142 58	$ 773,644.22
Service Co Allocated Pension Deferral - REF 1444-01								
9302	518010	Sal/Burden Exp-Pension	(243 278 74)	(243 278 74)	(243,278 74)	(243 278 74)	(243 278 74)	(218 679 56)
	518015	Sal/Burden Exp-Pension-Non-Qual	132 481 54	132 481 54	132,481 54	132 481 54	132 481 54	137,212 62
	518030	Sal/Burden Exp-Post Retirement	39 226 88	39 226 88	39,226 88	39,226 88	39 226 88	43 082 52
	518090	Sal/Burden Exp-Long Term Disability	954 20	954 20	954 20	954 20	954 20	(2 828 67)
9302 Total			$ (70,616 12)	$ (70,616 12)	$ (70,616 12)	$ (70,616.12)	$ (70,616 12)	$ (41,203 09)
Grand Total			$ 405,212.30	$ 341,373.42	$ 181,725 34	$ 619,630.92	$ 1,687,526.46	$ 732,341.13

FERC	Account	Account Description	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
CEHE Pension Deferral - REF 1444								
9260	518010	Sal/Burden Exp-Pension	87 555 18	(54 863 29)	9 880 95	99,113 01	(69 040 43)	152 706 50
	518015	Sal/Burden Exp-Pension-Non-Qual	21 277 24	19,536 65	20 420 06	21,746 36	19 246 73	22,543 03
	518030	Sal/Burden Exp-Post Retirement	690 908 16	678,036 28	540 503 18	642,053 78	632,250 89	645 405 74
	518090	Sal/Burden Exp-Long Term Disability	39,301 53	49,976 98	56,533 97	59 008 77	18,968 35	64 345 16
9260 Total			$ 819,042 11	$ 692,686 62	$ 627,348 16	$ 821,922 92	$ 602,425 64	$ 885,000 43
Service Co Allocated Pension Deferral - REF 1444-01								
9302	518010	Sal/Burden Exp-Pension	(189 107 18)	(177 910 99)	(177 910 99)	(177,910 99)	(177 910 99)	(176 673 45)
	518015	Sal/Burden Exp-Pension-Non-Qual	97 022 12	99,175 52	99,175 52	99 175 52	99 175 52	99 524 10
	518030	Sal/Burden Exp-Post Retirement	10,408 07	38,800 31	38,800 31	38 800 31	38,800 31	39,021 20
	518090	Sal/Burden Exp-Long Term Disability	29 733 23	(1,020 79)	(1,020 79)	(1,020 79)	(1,020 79)	(29 295 11)
9302 Total			$ (51,943 76)	$ (40,955 95)	$ (40,955 95)	$ (40,955 95)	$ (40,955 95)	$ (67,423 26)
Grand Total			$ 767,098 35	$ 651,730.67	$ 586,392.21	$ 780,966 97	$ 561,469 59	$ 817,577.17

FERC	Account	Account Description	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18
CEHE Pension Deferral - REF 1444								
9260	518011	Pension Service Cost	485 458 26	(944 832 60)	(269,675 69)	(275,350 05)	(252 406 05)	(147,140 29)
	718011	Pension NonService Cost	262 080 05	1 780 125 16	1 009,030 06	1 005 966 26	1,018,353 31	1 075 184 69
	518016	Pension-Non Qual Service Cost	230 89	(459 64)	(391 89)	(395 60)	(361 00)	(314 01)
	718016	Pension-Non Qual NonService Cost	16 676 82	19,483 02	17,051 74	16 790 91	17,845 44	22 683 61
	518032	Post Retirement Service Cost	349 958 56	(565 924 96)	(114 262 15)	(116,650 28)	(110 760 70)	(87 730 57)
	718032	Post Retirement NonService Cost	323,524 19	1 245,025 70	786 798 40	787,438 55	784 850 42	772,876 18
	518090	Long-Term Disability	62 747 43	80,474 84	73,918 21	17,345 85	52 816 58	69,898 27
9260 Total			$ 1,500,686.20	$ 1,614,091 43	$ 1,502,468 58	$ 1,436,146 03	$ 1,510,317 40	$ 1,706,557.88
Service Co Allocated Pension Deferral - REF 1444-01								
9302	518011	Pension Service Cost	(64 470 41)	(231,566 99)	(152,684 35)	(152,684 35)	(152 684 35)	(156 050 91)
	718011	Pension NonService Cost	(64 642 73)	93,122 55	14 239 91	14,239 91	14 239 91	933,559 98
	518016	Pension-Non Qual Service Cost	8 510 50	(10,941 04)	(2 526 95)	(2,526 95)	-2526 95	(6 533 81)
	718016	Pension-Non Qual NonService Cost	85 507 40	102 335 59	93,921 50	93 921 50	93 921 50	70 002 32
	518032	Post Retirement Service Cost	8 218 23	(26,258 15)	(9 849 90)	(9,849 99)	(9 849 99)	(12 155 18)
	718032	Post Retirement NonService Cost	34 580 77	67,407 08	50,998 92	50,998 92	50,998 92	83 190 31
	518090	Long-Term Disability	(6 408 14)	(7,106 59)	(7,108 59)	(7 106 59)	(7 106 59)	(65,701 19)
	559990	ASC715 Svc Company Non Service Benefits						
9302 Total			$ 1,305 62	$ (13,007 55)	$ (13,007 86)	$ (13,007 56)	$ (13,007 66)	$ 846,311.62
Grand Total			$ 1,501,991.82	$ 1,601,083 88	$ 1,489,461.03	$ 1,422,137.46	$ 1,497,309.85	$ 2,551,869.40

FERC	Account	Account Description	Jan-19	Feb-19	Mar-19			
CEHE Pension Deferral - REF 1444								
9260	518011	Pension Service Cost	24 808 10	22 447 53	38,313 90			
	718011	Pension NonService Cost	32 713 77	28,827 46	51 656.24			
	518016	Pension-Non-Qual Service Cost	(230 86)	(233 32)	(219 44)			
	718016	Pension Non Qual NonService Cost	18 631 27	18,530 32	19 123 31			
	518032	Post Retirement Service Cost	(119 607 68)	(122,746 84)	(123,242 63)			
	718032	Post Retirement NonService Cost	818,963 38	819,383 40	816 916 15			
	518090	Long-Term Disability	78 656 16	65,028 25	104,145 52			
9260 Total			$ 853,934 04	$ 831,236 80	$ 904,693 06			
Service Co Allocated Pension Deferral - REF 1444-01								
9302	518011	Pension Service Cost	(88 466 98)	(88 466 98)	(88,466 96)			
	718011	Pension NonService Cost	-	-	-			
	518016	Pension-Non-Qual Service Cost	608 32	608 32	608 32			
	718016	Pension-Non-Qual NonService Cost	-	-	-			
	518032	Post Retirement Service Cost	(16,155 29)	(16,155 29)	(16,155 29)			
	718032	Post Retirement NonService Cost	-	-	-			
	518090	Long-Term Disability	(20 678 48)	(20,678 48)	(20,678 48)			
	559990	ASC715 Svc Company Non Service Ben	75 819 27	75,819 27	75,819 27			
9302 Total			$ (48,873 16)	$ (48,873.16)	$ (48,873 16)			
Grand Total			$ 805,060.88	$ 782,363.64	$ 855,819 89	$ -	$ -	$ -

CenterPoint Houston
Pension PURA Deferral G/L 257032
2011 through March 2019

FERC	Account	Account Description	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total
CEHE Pension Deferral - REF 1444									
9260	518010	Sal/Burden Exp-Pension	(149,512 44)	(170,689 47)	(131,012 66)	18 857 31	(340 331 31)	(449,902 70)	$ (1,502,918 89)
	518015	Sal/Burden Exp-Pension-Non-Qual	(5 587 01)	(6 174 24)	(5 074 02)	(887 72)	(10,878 31)	(13,816 64)	$ (58 968 50)
	518030	Sal/Burden Exp-Post Retirement	654,577 31	659 611 58	661 207 73	1 193 499 72	839,568 84	814 457 55	$ 9 382 915 95
	518080	Sal/Burden Exp-Long Term Disability	49 020 34	30 746 88	45,478 81	60 540 15	215,978 93	159 036 40	$ 660,780 73
9260 Total			$ 548,498 20	$ 513,494.75	$ 570,599 86	$ 1,273,109.46	$ 704,339.15	$ 509,874.61	$ 8,481,809 29
Service Co Allocated Pension Deferral - REF 1444-01									
9302	518010	Sal/Burden Exp-Pension	(239,178 87)	(239,178 87)	(234,650 22)	(238,675 69)	(238,675 69)	(204 369 58)	$ (2 828,802 18)
	518015	Sal/Burden Exp-Pension-Non-Qual	133,270 05	133,270 05	134,141 12	133,366 84	133,366 84	139 964 98	$ 1,607,000 21
	518030	Sal/Burden Exp-Post Retirement	39 871 15	39,871 15	26,880 32	38,425 50	38,425.50	257 657 77	$ 680,338 31
	518080	Sal/Burden Exp-Long Term Disability	323 72	323 72	(11 004 39)	(834 96)	(834 96)	186 522 15	$ 176,237 61
9302 Total			$ (65,713 95)	$ (65,713 95)	$ (84,653 17)	$ (67,818 31)	$ (67,818.31)	$ 379,775 32	$ (366,226 06)
Grand Total			$ 482,784.25	$ 447,780 80	$ 485,946 69	$ 1,205,291 16	$ 636,520.84	$ 888,449 93	$ 8,115,983 23 ✓

FERC	Account	Account Description	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total
CEHE Pension Deferral - REF 1444									
9260	518010	Sal/Burden Exp-Pension	(57 071 79)	470,424 62	939,618 49	364 047 39	34 960 02	(234 392 82)	$ 1,722 947 83
	518015	Sal/Burden Exp-Pension-Non-Qual	19 424 65	27,265 95	34 240 58	25 684 64	20,792 71	16,788 75	$ 268 967 35
	518030	Sal/Burden Exp-Post Retirement	634,181 24	664,470 63	691 892 63	680,054 06	641,931 95	626,511 01	$ 7,748,199 75
	518080	Sal/Burden Exp-Long Term Disability	47 604 57	72,335 63	87,677 74	72,324 61	1,839,926 00	230,674 24	$ 2,639,678 55
9260 Total			$ 644,138 67	$ 1,234,496 83	$ 1,763,429.64	$ 1,122,110 70	$ 2,537,610.68	$ 639,581 18	$ 12,379,793 48
Service Co Allocated Pension Deferral - REF 1444-01									
9302	518010	Sal/Burden Exp-Pension	(177 704 73)	(177 704 73)	(278 204 26)	(188 871 35)	(188,871 35)	(156 807 55)	$ (2 245,588 56)
	518015	Sal/Burden Exp-Pension-Non-Qual	99 233 62	99,233 62	70,979 52	96,094 27	96,094 27	105 108 59	$ 1 159,992 19
	518030	Sal/Burden Exp-Post Retirement	38 837 12	38 837 12	20,958 03	36,850 56	36,850 56	42 554 77	$ 419,518 67
	518080	Sal/Burden Exp-Long Term Disability	(5,733 18)	(5,733 18)	4,291 95	(4,619 27)	(4,619 27)	(436 133 07)	$ (456 191 06)
9302 Total			$ (45,367 17)	$ (45,367 17)	$ (181,974 76)	$ (60,545 79)	$ (60,545,79)	$ (445,277 26)	$ (1,122,268 76)
Grand Total			$ 598,771 50	$ 1,189,129 66	$ 1,571,454.88	$ 1,061,564 91	$ 2,477,064,89	$ 194,303 92	$ 11,257,524 72 ✓

FERC	Account	Account Description	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total
CEHE Pension Deferral - REF 1444									
9260	518011	Pension Service Cost	(290 754 45)	(296 636 87)	(348,802.26)	(191 485 57)	(188 49)	7,298,883 04	$ 4 797 287 89
	718011	Pension NonService Cost	1 013 846 48	994 474 32	966 311 07	1 051,254 28	700,913 91	(2 167 787 54)	$ 8 709,762 05
	518016	Pension-Non-Qual Service Cost	(386 31)	(409 14)	(442 34)	(342 22)	(22 35)	165 489 91	$ 162,176 20
	718016	Pension-Non-Qual NonService Cost	17 481 77	15,812 58	13,414 99	20,646 37	15,513 17	18 214 64	$ 211,595 06
	518032	Post Retirement Service Cost	(111 344 97)	(119,136 36)	(129 538 34)	(98 852 46)	(112 103 73)	1,587,989 49	$ 371 643 52
	718032	Post Retirement NonService Cost	785,782 07	789,839 65	795 724 03	777 976 16	106 820 60	165,583 59	$ 8,122,349 54
	518090	Long-Term Disability	(14 132 95)	35,566 12	(16,638 26)	70,581 24	781,656 96	680 208 53	$ 1 894 453 84
9260 Total			$ 1,430,491 64	$ 1,419,510 50	$ 1,280,028 89	$ 1,629,807 80	$ 1,492,580 09	$ 7,748,582 66	$ 24,269,268 10
Service Co Allocated Pension Deferral - REF 1444-01									
9302	518011	Pension Service Cost	(153,245 44)	(153,245 44)	(161,005 50)	(154,107 68)	(95,879 42)	522 607 55	$ (1,105,017 29)
	718011	Pension NonService Cost	187 459 92	187 459 92	(1 339 679 37)	-	-	-	$ (0 00)
	518016	Pension-Non Qual Service Cost	(3 194 76)	(3,194 76)	(3 515 15)	(3 230 36)	(123 71)	168,119 36	$ 138,315 42
	718016	Pension-Non-Qual NonService Cost	89 934 97	89 934 97	(719 479 75)	-	-	-	$ -
	518032	Post Retirement Service Cost	(10,234 19)	(10,234 19)	(10,880 37)	(10,283 76)	(9 034 88)	(34 495 29)	$ (144,707 75)
	718032	Post Retirement NonService Cost	56,364 16	56,364 16	(450,913 24)	-	-	-	$ -
	518090	Long-Term Disability	(16 872 36)	(16,872 36)	(88 821 21)	(24 844 45)	(24 844 45)	1,111,600 07	$ 839,009 55
	559990	ASC715 Svc Company Non Service Bene			2,815 105 66	312,789 52	250,205 73	(348 088 11)	$ 3 030 012 80
9302 Total			$ 130,212 30	$ 130,212 30	$ 41,211 07	$ 120,323 27	$ 120,323 27	$ 1,419,743 58	$ 2,767,612 73
Grand Total			$ 1,560,693 94	$ 1,549,722 80	$ 1,321,239 96	$ 1,750,131 07	$ 1,612,913 36	$ 9,168,326,24	$ 27,026,880,83 ✓

FERC	Account	Account Description							Total
CEHE Pension Deferral - REF 1444									
9260	518011	Pension Service Cost							$ 83,569 53
	718011	Pension NonService Cost							$ 113 197 47
	518016	Pension Non-Qual Service Cost							$ (683 72)
	718016	Pension Non-Qual NonService Cost							$ 56 284 90
	518032	Post Retirement Service Cost							$ (365 597 15)
	718032	Post Retirement NonService Cost							$ 2 455,262 93
	518090	Long-Term Disability							$ 247 829 93
9260 Total									$ 2,589,863 89
Service Co Allocated Pension Deferral - REF 1444-01									
9302	518011	Pension Service Cost							$ (265,400 94)
	718011	Pension NonService Cost							$ -
	518016	Pension-Non-Qual Service Cost							$ 1 824 96
	718016	Pension-Non-Qual NonService Cost							$ -
	518032	Post Retirement Service Cost							$ (48,465 97)
	718032	Post Retirement NonService Cost							$ -
	518090	Long-Term Disability							$ (62,035 44)
	559990	ASC715 Svc Company Non Service Ben							$ 227 457 81
9302 Total									$ (146,619.48)
Grand Total			$ -	$ -	$ -	$ -	$ -	$ -	$ 2,443,244.41

CEHE Deferral	68,053,234 69
CNP Alloc Deferral	(4,967,864.66)
To WP II-B-14 3 Deferral Balance	63,085,370 03

CenterPoint Houston
Regulatory Assets- Margin Tax
Period 01/01/2010 - 03/31/2019

GL 179060

Fiscal Year	Posting Period	Accrual	Amortization	Total Activity	Cumulative Balance	
Beginning Balance					**16,959,189**	
2010	1	4,090,940	(4,090,940)	-	16,959,189	
2010	3	3,962,151	(4,239,798)	(277,647)	16,681,542	
2010	6	8,013,761	(8,200,468)	(186,707)	16,494,835	
2010	9	5,391,979	(4,239,798)	1,152,181	17,647,016	
2010	12	4,740,843	(4,239,798)	501,045	18,148,061	
2011	3	4,058,702	(4,537,015)	(478,313)	17,669,748	
2011	6	4,769,915	(4,537,015)	232,900	17,902,648	
2011	9	6,409,849	(4,537,015)	1,872,834	19,775,482	
2011	12	7,551,097	(4,661,751)	2,889,346	22,664,828	
2012	3	5,950,106	(5,666,207)	283,899	22,948,727	
2012	6	6,400,394	(5,666,207)	734,187	23,682,914	
2012	9	6,725,081	(5,666,207)	1,058,874	24,741,788	
2012	12	108,926	(5,666,207)	(5,557,281)	19,184,507	
2013	3	4,260,922	(4,796,127)	(535,205)	18,649,302	
2013	6	5,620,285	(4,796,127)	824,158	19,473,460	
2013	9	4,919,099	(4,796,127)	122,972	19,596,432	
2013	12	5,258,252	(4,796,127)	462,125	20,058,557	
2014	3	4,819,181	(4,796,127)	23,054	20,081,611	
2014	6	5,504,282	(5,087,477)	416,805	20,498,416	
2014	9	6,631,527	(5,087,477)	1,544,050	22,042,466	
2014	12	4,605,949	(5,090,227)	(484,278)	21,558,188	
2015	3	5,057,296	(5,389,547)	(332,251)	21,225,937	
2015	6	3,425,259	(5,389,547)	(1,964,288)	19,261,649	
2015	9	5,375,698	(5,389,547)	(13,849)	19,247,800	
2015	12	4,333,099	(5,389,547)	(1,056,448)	18,191,352	
2016	3	4,792,398	(4,547,838)	244,560	18,435,912	
2016	6	3,816,318	(4,547,838)	(731,521)	17,704,391	
2016	9	5,675,531	(4,547,838)	1,127,693	18,832,084	
2016	12	4,587,358	(4,547,838)	39,520	18,871,604	
2017	3	4,837,153	(4,717,901)	119,252	18,990,856	
2017	6	4,818,242	(4,717,901)	100,341	19,091,197	
2017	9	4,860,895	(4,717,901)	142,994	19,234,192	
2017	12	5,111,287	(4,717,901)	393,386	19,627,578	
2018	3	4,947,909	(4,906,895)	41,015	19,668,593	
2018	6	4,961,740	(4,906,895)	54,845	19,723,438	
2018	9	5,025,959	(4,906,895)	119,064	19,842,502	
2018	12	5,091,641	(4,906,895)	184,746	20,027,248	
WP II-B-12 Adj 10				(399,670)	19,627,578	*Schedule II-B-12*
2019	3	5,128,367	(5,006,812)	121,555	19,749,133	
Grand Total		**191,639,390**	**(188,449,776)**	**2,789,944**		

CenterPoint Houston
Reg Asset-Postretirment (RDS)
Period 01/01/2010 - 03/31/2019

GL 179105

Fiscal Year	Posting Period	Accrual	Adjustment	TCJA Remeasurment	Grand Total	Cumulative Balance	
Beginning Balance						-	
2010	3	11,246,846			11,246,846	11,246,846	
2010	9		(808,231)		(808,231)	10,438,615	
2011	9	877,692			877,692	11,316,307	
2011	6	4,598,461			4,598,461	15,914,768	
2011	12	877,692			877,692	16,792,460	
2012	3	877,692			877,692	17,670,152	
2012	6	877,692			877,692	18,547,844	
2012	9	877,692			877,692	19,425,536	
2012	12	877,692			877,692	20,303,228	
2013	3	877,692			877,692	21,180,920	
2013	6	877,692			877,692	22,058,612	
2013	9	877,692			877,692	22,936,304	
2013	12	877,692			877,692	23,813,996	
2014	3	877,692			877,692	24,691,688	
2014	6	877,692			877,692	25,569,380	
2014	9	877,692			877,692	26,447,072	
2014	12	877,692			877,692	27,324,764	
2015	3	877,692			877,692	28,202,456	
2015	6	877,692			877,692	29,080,148	
2015	9	877,692			877,692	29,957,840	
2015	12	877,692			877,692	30,835,532	
2016	3	877,692			877,692	31,713,224	
2016	6	877,692			877,692	32,590,916	
2016	9	877,692			877,692	33,468,608	
2016	12	877,692			877,692	34,346,300	
2017	3	877,692			877,692	35,223,992	
2017	6	877,692			877,692	36,101,684	
2017	9	877,692			877,692	36,979,376	
2017	12	877,692		(6,708,847)	(5,831,155)	31,148,221	
2018	3	433,291			433,291	31,581,512	
2018	6	433,291			433,291	32,014,803	
2018	9	433,291			433,291	32,448,094	
2018	12	755,819			755,819	33,203,913	*Schedule II-B-12*
2019	3	433,291			433,291	33,637,204	
Grand Total		**41,154,282**	**(808,231)**	**(6,708,847)**	**33,637,204**		

CenterPoint Houston
Reg NC Liab EDIT - Plant
Period 01/01/2010 - 03/31/2019

GL 179230

Fiscal Year	Posting Period	N/A	N/A	TCJA Remeasurement	Total Activity	Cumulative Balance	
Beginning Balance						**(71,624,894)**	
2017	12			28,649,958	28,649,958	(42,974,936)	*Schedule II-B-12*
Grand Total				**28,649,958**	**28,649,958**		

GL 179240

Fiscal Year	Posting Period	Amortization	TBBS Adjustment	TCJA Remeasurement	Total Activity	Cumulative Balance	
Beginning Balance						**60,279,282**	
2010	3	495,517			495,517	60,774,799	
2010	6	105,242			105,242	60,880,041	
2010	9	300,380			300,380	61,180,421	
2010	12	2,072,477			2,072,477	63,252,898	
2011	3	(468,050)			(468,050)	62,784,848	
2011	6	(468,050)			(468,050)	62,316,798	
2011	9	2,335,419			2,335,419	64,652,217	
2011	12	463,080			463,080	65,115,297	
2012	3	465,600			465,600	65,580,897	
2012	6	465,600			465,600	66,046,497	
2012	9	(925,000)			(925,000)	65,121,497	
2012	12	6,199			6,199	65,127,696	
2013	3	6,199			6,199	65,133,895	
2013	6	6,199			6,199	65,140,094	
2013	9	1,314,442			1,314,442	66,454,535	
2013	12	191,320			191,320	66,645,855	
2014	3	191,320			191,320	66,837,175	
2014	6	191,320			191,320	67,028,495	
2014	9	519,843			519,843	67,548,338	
2014	12	300,827	(380,900)		(80,073)	67,468,265	
2015	3	300,827			300,827	67,769,092	
2015	6	300,827			300,827	68,069,919	
2015	9	145,472			145,472	68,215,391	
2015	12	214,717			214,717	68,430,108	
2016	3	278,232			278,232	68,708,340	
2016	6	278,232			278,232	68,986,572	
2016	9	67,068			67,068	69,053,640	
2016	12	299,031			299,031	69,352,671	
2017	3	268,084			268,084	69,620,755	
2017	6	268,084			268,084	69,888,838	
2017	9	268,084			268,084	70,156,922	
2017	12	(232,714)		(27,401,352)	(27,634,067)	42,522,855	
2018	3	28,255			28,255	42,551,110	
2018	6	28,255			28,255	42,579,365	
2018	9	28,255			28,255	42,607,620	
2018	11		(1,781,861)		(1,781,861)	40,825,759	
2018	12	155,407			155,407	40,981,166	*Schedule II-B-12*
2019	3	60,043			60,043	41,041,209	
Grand Total		**10,325,041**	**(2,162,761)**	**(27,401,352)**	**(19,238,073)**		

CenterPoint Houston
Excess Acumulated Deferred Taxes
Period 12/31/2017 - 03/31/2019

GL 257033

Fiscal Year	Posting Period	Accrual	Adjustment	Amortization	RTA	Total Activity	Cumulative Balance	
Beginning Balance							-	
2017	12	(854,609,400)	111,539,972			(743,069,428)	(743,069,428)	
2018	2			4,117,802		4,117,802	(738,951,626)	
2018	3			1,990,908		1,990,908	(736,960,718)	
2018	4			2,073,466		2,073,466	(734,887,252)	
2018	5			2,045,544		2,045,544	(732,841,708)	
2018	6			2,045,544		2,045,544	(730,796,164)	
2018	7			2,045,544		2,045,544	(728,750,620)	
2018	8			2,045,544		2,045,544	(726,705,076)	
2018	9			2,045,544		2,045,544	(724,659,532)	
2018	10			2,045,544		2,045,544	(722,613,988)	
2018	11			2,045,544	942,621	2,988,165	(719,625,823)	
2018	12			1,294,801	34,411	1,329,212	(718,296,612)	
WP II-E-3 18 3a			(192,329)			(192,329)	(718,488,941)	*Schedule II-B-11*
2019	1			1,982,982		1,982,982	(716,505,959)	
2019	2			1,982,982		1,982,982	(714,522,977)	
2019	3			1,982,982		1,982,982	(712,539,995)	
Grand Total		**(854,609,400)**	**111,347,643**	**29,744,731**	**977,032**	**(712,539,995)**		

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-42

QUESTION:

Regulatory Assets and Liabilities: Please provide the balances of each regulatory asset and liability for each month beginning one month prior to the test year and continuing through the latest available date.

ANSWER:

Please see Schedules and WPs listed in COH03-41.

SPONSOR (PREPARER):
Kristie Colvin (Kristie Colvin)

RESPONSIVE DOCUMENTS:
None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-43

QUESTION:

Outside Services Expense: Please provide an analysis identifying each vendor with costs exceeding $500,000 in the outside services expense account in the test year. For each vendor, provide the service provided by the vendor, the amount included in test year expenses, and any adjustments related to the test year level of expenses related to the vendor, and the amounts paid to the vendor in each of the two years prior to the test year.

ANSWER:

Please see response to PUC02-32 for costs exceeding $500,000 in the test year and the CEHE RFP Schedules II-D-2.7a, II-D-2.7b for the prior two years.

SPONSOR (PREPARER):
Kristie Colvin (Kristie Colvin)

RESPONSIVE DOCUMENTS:
None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-44

QUESTION:

Injuries and Damages Expense: Please provide an analysis of reserve account for Injuries and Damages Expense for each of the three years prior to the test year and for the test year showing the beginning balance, the accruals increasing the reserve account, claims charged to the reserve account, adjusting entries, and the year ending balance for the reserve account.

ANSWER:

Please see attachment COH03-44_injuries & Damages.xlsx

SPONSOR (PREPARER):
Kristie Colvin (Kristie Colvin)

RESPONSIVE DOCUMENTS:
COH03-44_Injuries & Damages.xlsx

	Beginning Balance	Accruals per Actuarial Study	Payments	True-up to Actuarial Study	Additional Accrual Reversal over Deductibles	Ending Balance
Injuries & Damages-Auto Liability						
2015	(386,525)	(244,000)	520,236	(445,905)		(556,194)
2016	(556,194)	(336,000)	180,273	(48,648)		(760,569)
2017	(760,569)	(425,821)	301,901	186,140		(698,349)
2018	(698,349)	(391,075)	656,901	(364,340)		(796,863)
Injuries & Damages-General Liability						
2015	(8,396,688)	(3,705,000)	6,904,744	(3,427,645)	(1,800,964)	(10,425,553)
2016	(10,425,553)	(4,198,000)	2,535,560	4,589,971	(100,000)	(7,598,022)
2017	(7,598,022)	(3,969,799)	1,837,062	1,562,829	100,000	(8,067,930)
2018	(8,067,930)	(4,376,964)	20,309,345	(2,909,840)	(13,361,832)	(8,407,221)
Injuries & Damages-Workers Comp						
2015	(3,676,878)	(955,027)	977,396	22,266		(3,632,243)
2016	(3,632,243)	(1,095,530)	519,945	1,521,072		(2,686,756)
2017	(2,686,756)	(1,269,023)	745,467	304,601	(1,129,735)	(4,035,446)
2018	(4,035,446)	(1,339,593)	1,590,635	227,583		(3,556,821)

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-45

QUESTION:

Property Insurance Expense: Please provide an analysis of reserve account for Property Insurance Expense for each of the three years prior to the test year and for the test year showing the beginning balance, the accruals increasing the reserve account, claims charged to the reserve account, adjusting entries, and the year ending balance for the reserve account.

ANSWER:

Please see WP II B-7.1 Adj 2b

SPONSOR (PREPARER):
Kristie Colvin (Kristie Colvin)

RESPONSIVE DOCUMENTS:
None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864

CITY OF HOUSTON
REQUEST NO.: COH03-46

QUESTION:

FIN 48: Please identify and describe FIN 48 amounts on the Company's books at December 31, 2017, provide the adjustments to those FIN 48 amounts, and identify the amounts included in adjusted rate base.

ANSWER:

As of December 31, 2017 there was no FIN 48 recorded on the Company's books.

SPONSOR (PREPARER):
Charles Pringle (Charles Pringle)

RESPONSIVE DOCUMENTS:
None

CERTIFICATE OF SERVICE

I hereby certify that on this 13th day of May 2019, a true and correct copy of the foregoing document was served on all parties of record in accordance with 16 Tex. Admin. Code § 22.74.