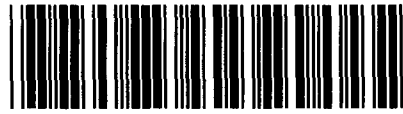




Control Number: 49421



Item Number: 152

Addendum StartPage: 0

SOAH DOCKET NO. 473-19-3864
PUC DOCKET NO. 49421

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APPLICATION OF CENTERPOINT § BEFORE THE STATE OFFICE
ENERGY HOUSTON ELECTRIC, LLC § OF
FOR AUTHORITY TO CHANGE RATES § ADMINISTRATIVE HEARINGS

May 10, 2019

Contact: Denise Hardcastle
CenterPoint Energy Houston Electric, LLC
1111 Louisiana Street
Houston, Texas 77002
Tel No: (713) 207-5767
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**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864**

**CITY OF HOUSTON
REQUEST NO.: COH04-01**

QUESTION:

Please refer to Schedule II-I-DIST and answer the following questions:

- a. On page 10 and line No. 44, please provide a detailed breakdown of the total \$604,289,000 included in FERC account 373.01 (Street Lighting and Signal System)
- b. On page 16 and line No. 2, please provide a detailed breakdown of the total \$214,216,000 included in FERC account 397.01 (Communication Equipment)
- c. On page 16 and line No. 3, please provide a detailed breakdown of the total \$96,778,000 included in FERC account 397.02 (Computer Equipment)
- d. On page 31 and line No. 3, please provide a detailed breakdown of the total \$826,000 included in FERC account 1050 (Plant Held for Future Use)
- e. On page 43 and line No. 9, please provide a detailed breakdown of the total \$130,003,000 included in FERC account 1650 (Prepaid Pension Assets)
- f. On page 58 and line No. 40, please provide a detailed breakdown of the total \$55,000 included in FERC account 5850 (Street Lights)
- g. On page 58 and line No. 44, please provide a detailed breakdown of the total \$36,164,000 included in FERC account 5880 (Misc. Distribution Expenses)
- h. On page 58 and line No. 58, please provide a detailed breakdown of the total \$3,771,000 included in FERC account 5960 (Maint. Of Street Lights)
- i. On page 58 and line No. 61, please provide a detailed breakdown of the total \$2,051,000 included in FERC account 5980 (Maint. Of Misc. Distribution Expenses)
- j. On page 64 and line No. 10, please provide a detailed breakdown of the total \$104,028,000 included in FERC account 9302 (Misc. General Expenses)

ANSWER:

Schedule II-I-DIST only contains the dollars that have been allocated to the distribution function and may not represent the total allocation to Texas unless the functionalization factor used in the CEHE RFP Schedules is 'DIST' for distribution.

- a. See COH04-01 Attachment 1 for the detailed breakdown from page 10 and Line No. 44 of the total \$604,289,000 included in FERC account 373.01 (Street Lighting and Signal System).
- b. See COH04-01 Attachment 1 for the detailed breakdown from page 16 and Line No. 2 of the total \$214,216,000 included in FERC account 397.01 (Communication Equipment).
- c. See COH04-01 Attachment 1 for the detailed breakdown from page 16 and Line No. 3 of the total \$96,778,000 included in FERC account 397.02 (Computer Equipment).
- d. FERC account 1050 (Plant Held for Future Use) was allocated among all the functions; therefore, only a percentage is shown on Schedule II-I-DIST. The portion allocated to distribution in the amount of \$826,000 is shown on Schedule II-B-6. The detailed breakdown can be found

on WP II-B-6 Adj 1.

- e. The Prepaid Pension Asset in FERC account 1650 is functionalized in total to distribution in the amount of \$130,003,000 and the detailed breakdown can be found on WP II-B-10 Adj 3, WP II-B-10 Adj 3.1 and WP II-B-10 Adj 3.2.
- f. FERC account 5850 (Street Lights) is functionalized in total to distribution. See COH04-01 Attachment 2 for the detailed breakdown. The company total for the test year is \$47,856 plus \$7,418 in known and measurable adjustments for an adjusted total of \$55,274 as shown on Schedule II-D-1 and II-I-DIST.
- g. FERC account 5880 (Misc. Distribution Expenses) is functionalized in total to distribution. See COH04-01 Attachment 2 for the detailed breakdown. The company total for the test year is \$35,680,000 plus \$484,000 in known and measurable adjustments for an adjusted total of \$36,164,000 as shown on Schedule II-D-1 and II-I-DIST.
- h. FERC account 5960 (Maint. Of Street Lights) is functionalized in total to distribution. See COH04-01 Attachment 2 for the detailed breakdown. The company total for the test year is \$3,727,000 plus \$44,000 in known and measurable adjustments for an adjusted total of \$3,771,000 as shown on Schedule II-D-1 and II-I-DIST.
- i. FERC account 5980 (Maint. Of Misc. Distribution Plant) is functionalized in total to distribution. See COH04-01 Attachment 2 for the detailed breakdown. The company total for the test year is \$2,053,000 less \$2,000 in known and measurable adjustments for an adjusted total of \$2,051,000 as shown on Schedule II-D-1 and II-I-DIST.
- j. FERC account 9302 (Misc. General Expenses) is allocated among all the functions; therefore, only a percentage is shown on Schedule II-I-DIST. See COH04-01 Attachment 2 for the detailed breakdown. The company total for the test year is \$145,091,000 plus \$1,121,000 in known and measurable adjustments for an adjusted total of \$146,212,000 as shown on Schedule II-D-2 and II-I-DIST. Distributions portion based on the functionalization factor 'PAYXAG' is \$104,028,000.

The requested information is voluminous and will be provided to the propounding party only in electronic format on CD. Please contact Alice Hart at (713) 207-5322 to request a copy of the CD. Please see index of voluminous material below.

| DATE | TITLE | PREPARER | NUMBER OF PAGES | PAGE NO(S) |
|---------|-----------------------|----------------|-----------------|------------|
| Undated | COH04-01 Attachment 1 | Kristie Colvin | 110 | 1-110 |
| Undated | COH04-01 Attachment 2 | Kristie Colvin | 49 | 1-49 |

SPONSOR (PREPARER):
Kristie Colvin (Kristie Colvin)

RESPONSIVE DOCUMENTS:
COH04-01 Attachment 1.xlsx
COH04-01 Attachment 2.xlsx

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2019 CEHE RATE CASE
DOCKET 49421-SOAH DOCKET NO. 473-19-3864**

**CITY OF HOUSTON
REQUEST NO.: COH04-02**

QUESTION:

Please provide the following information:

- a. The DCRF revenues CenterPoint actually collected in each of these years: 2015, 2016, 2017, and 2018. Please also provide the DCRFs based upon which CenterPoint charged its retail customers to collect the DCRF revenues in each of these years.
- b. The TCRF revenue CenterPoint actually collected in each of the years from 2010 through 2018. Please also provide the TCRFs based upon which CenterPoint charged its retail customers to collect the TCRF revenues in each of these years.

Please provide all of the workpapers supporting your responses and if any of the responses to Request for Information above contain data or information shown in spreadsheet format, please provide electronic versions of the spreadsheets.

ANSWER:

Please see attachment COH04-02_DCRF_TCRF.xlsx for Distribution Cost Recovery Factor and Transmission Cost Recovery Factor billed revenues and related dockets for the years requested.

Information related to the DCRFs and TCRFs upon which the Company based its charges to customers can be found in the orders approved in the identified dockets, which are available on the Commission's interchange.

SPONSOR (PREPARER):

Kristie Colvin/Matthew Troxle (Kristie Colvin/Matthew Troxle)

RESPONSIVE DOCUMENTS:

COH04-02_DCRF_TCRF.xlsx

**CenterPoint Houston
DCRF and TCRF Billed Revenues
2010 through 2018**

| DCRF | Year | Docket # | Amount |
|------|------|-------------------|-------------------|
| | 2015 | 44572 | \$ 4,224,175.16 |
| | 2016 | 44572/45747 | \$ 23,371,272.01 |
| | 2017 | 45747/47032 | \$ 48,575,890.48 |
| | 2018 | 47032/48226 | \$ 53,552,171.79 |
| TCRF | Year | Docket # | Amount |
| | 2010 | 37235/37881/38458 | \$ 96,626,015.54 |
| | 2011 | 38458/38933/39459 | \$ 97,571,369.79 |
| | 2012 | 39459/39953/40452 | \$ 25,772,997.31 |
| | 2013 | 40452/40999/41541 | \$ 84,050,557.38 |
| | 2014 | 41541/42053/42565 | \$ 274,289,192.30 |
| | 2015 | 42565/43859/44782 | \$ 380,475,744.84 |
| | 2016 | 44782/45405/46022 | \$ 389,747,210.61 |
| | 2017 | 46022/46623/47231 | \$ 438,587,057.72 |
| | 2018 | 47231/47820/48419 | \$ 441,694,591.86 |

**CenterPoint Houston
DCRF Billed Revenue General Ledger Accounts
2015 through 2018**

2015 and 2016

| Comp code | Bus. area | Texts | Reporting period (01.2015-12.2015) | Comparison period (01.2016-12.2016) |
|-----------|-----------|---------------------------------|------------------------------------|-------------------------------------|
| | | INCOME STATEMENT | | |
| | | OPERATING REVENUES | | |
| | | Electricity Sales Revenues | | |
| 0001 | | 0001 Electricity Sales Revenues | 2,228,810.15- | 12,566,796.34- |
| 0002 | | 0002 Gas Sales Revenues | 2,228,810.15- | 12,566,796.34- |
| 0003 | | 0003 Water Sales Revenues | 91,896.07- | 511,238.22- |
| 0004 | | 0004 Sewer Sales Revenues | 57,843.35- | 312,122.00- |
| 0005 | | 0005 Stormwater Sales Revenues | 1,209,041.53- | 6,596,042.12- |
| 0006 | | 0006 Other Sales Revenues | 25,808.36- | 146,328.55- |
| 0007 | | 0007 Other Sales Revenues | 112,842.80- | 574,707.81- |
| 0008 | | 0008 Other Sales Revenues | 1,497,432.11- | 8,140,438.70- |
| 0009 | | 0009 Other Sales Revenues | 288,253.38- | 1,570,425.31- |
| 0010 | | 0010 Other Sales Revenues | 43,805.22- | 237,285.12- |
| 0011 | | 0011 Other Sales Revenues | 4,680.88- | 30,178.43- |
| 0012 | | 0012 Other Sales Revenues | 336,739.48- | 1,837,888.86- |
| 0013 | | 0013 Other Sales Revenues | 161,193.42- | 826,148.11- |
| 0014 | | 0014 Other Sales Revenues | 161,193.42- | 826,148.11- |
| 0015 | | 0015 Other Sales Revenues | 4,224,175.16- | 23,371,272.01- |

2017 and 2018

| Comp code | Bus. area | Texts | Reporting period (01.2017-12.2017) | Comparison period (01.2018-12.2018) |
|-----------|-----------|---------------------------------|------------------------------------|-------------------------------------|
| | | INCOME STATEMENT | | |
| | | OPERATING REVENUES | | |
| | | Electricity Sales Revenues | | |
| 0001 | | 0001 Electricity Sales Revenues | 22,136,596.29- | 20,503,986.85- |
| 0002 | | 0002 Gas Sales Revenues | 22,136,596.29- | 20,503,986.85- |
| 0003 | | 0003 Water Sales Revenues | 1,203,650.63- | 1,435,868.71- |
| 0004 | | 0004 Sewer Sales Revenues | 787,399.14- | 1,018,511.58- |
| 0005 | | 0005 Stormwater Sales Revenues | 16,206,521.03- | 20,511,894.09- |
| 0006 | | 0006 Other Sales Revenues | 369,837.51- | 469,377.36- |
| 0007 | | 0007 Other Sales Revenues | 1,532,110.38- | 1,951,064.03- |
| 0008 | | 0008 Other Sales Revenues | 20,099,518.69- | 25,386,715.77- |
| 0009 | | 0009 Other Sales Revenues | 3,861,008.68- | 4,718,635.42- |
| 0010 | | 0010 Other Sales Revenues | 589,902.47- | 762,154.95- |
| 0011 | | 0011 Other Sales Revenues | 84,647.57- | 119,519.19- |
| 0012 | | 0012 Other Sales Revenues | 4,535,558.72- | 5,600,309.56- |
| 0013 | | 0013 Other Sales Revenues | 1,804,216.78- | 2,061,159.61- |
| 0014 | | 0014 Other Sales Revenues | 1,804,216.78- | 2,061,159.61- |
| 0015 | | 0015 Other Sales Revenues | 48,575,890.48- | 53,552,171.79- |

CenterPoint Houston
TCRF Billed Revenue General Ledger Accounts
2010 through 2018

2010 and 2011

| Comp code | Bus. area | Texts | Reporting period (01.2010-12.2010) | Comparison period (01.2011-12.2011) |
|-----------|-----------|--|---------------------------------------|--|
| | | INCOME STATEMENT | | |
| | | OPERATING REVENUES | | |
| | | Electricity Sales Revenues | | |
| 0005 | | 401000 Reg. & Transmission Cost Recovery | 45,414,649.83- | 44,572,419.19- |
| | | Reg. & Transmission Cost Recovery | 45,414,649.83- | 44,572,419.19- |
| 0003 | | 401530 Comm. SVS. Transmission Cost Recovery | 1,403,658.07- | 1,376,658.29- |
| | | Comm. SVS. Transmission Cost Recovery | 1,403,658.07- | 1,376,658.29- |
| 0003 | | 401430 Reg. & Transmission Cost Recovery | 27,097,647.41- | 27,740,416.73- |
| | | Reg. & Transmission Cost Recovery | 27,097,647.41- | 27,740,416.73- |
| 0003 | | 401270 Comm. SVS. Transmission Cost Recovery | 1,086,490.35- | 1,121,548.10- |
| | | Comm. SVS. Transmission Cost Recovery | 1,086,490.35- | 1,121,548.10- |
| 0063 | | 401630 Reg. & Transmission Cost Recovery | 29,587,795.83- | 30,238,623.12- |
| | | Reg. & Transmission Cost Recovery | 29,587,795.83- | 30,238,623.12- |
| 0063 | | 401630 Reg. & Transmission Cost Recovery | 8,527,922.34- | 8,466,157.59- |
| | | Reg. & Transmission Cost Recovery | 8,527,922.34- | 8,466,157.59- |
| 0003 | | 401830 Reg. & Transmission Cost Recovery | 2,610,275.83- | 2,886,336.45- |
| | | Reg. & Transmission Cost Recovery | 2,610,275.83- | 2,886,336.45- |
| 0003 | | 402530 Reg. & Transmission Cost Recovery | 10,485,371.71- | 11,407,833.44- |
| | | Reg. & Transmission Cost Recovery | 10,485,371.71- | 11,407,833.44- |
| | | Reg. & Transmission Cost Recovery | 21,623,569.88- | 22,760,327.48- |
| | | Electricity Sales Revenues | 96,626,015.54- | 97,571,369.79- |

2012 and 2013

| Comp code | Bus. area | Texts | Reporting period (01.2012-12.2012) | Comparison period (01.2013-12.2013) |
|-----------|-----------|--|---------------------------------------|--|
| | | INCOME STATEMENT | | |
| | | OPERATING REVENUES | | |
| | | Electricity Sales Revenues | | |
| 0005 | | 401000 Reg. & Transmission Cost Recovery | 9,540,042.28- | 40,274,466.10- |
| | | Reg. & Transmission Cost Recovery | 9,540,042.28- | 40,274,466.10- |
| 0003 | | 401530 Comm. SVS. Transmission Cost Recovery | 420,579.14- | 954,791.16- |
| | | Comm. SVS. Transmission Cost Recovery | 420,579.14- | 954,791.16- |
| 0003 | | 401430 Reg. & Transmission Cost Recovery | 7,597,058.89- | 21,316,689.10- |
| | | Reg. & Transmission Cost Recovery | 7,597,058.89- | 21,316,689.10- |
| 0003 | | 401270 Comm. SVS. Transmission Cost Recovery | 314,571.16- | 943,704.51- |
| | | Comm. SVS. Transmission Cost Recovery | 314,571.16- | 943,704.51- |
| 0003 | | 401630 Reg. & Transmission Cost Recovery | 8,332,209.19- | 23,215,184.77- |
| | | Reg. & Transmission Cost Recovery | 8,332,209.19- | 23,215,184.77- |
| 0003 | | 401630 Reg. & Transmission Cost Recovery | 3,071,952.34- | 7,661,984.32- |
| | | Reg. & Transmission Cost Recovery | 3,071,952.34- | 7,661,984.32- |
| 0003 | | 401830 Reg. & Transmission Cost Recovery | 817,951.00- | 2,090,643.32- |
| | | Reg. & Transmission Cost Recovery | 817,951.00- | 2,090,643.32- |
| 0003 | | 402530 Reg. & Transmission Cost Recovery | 4,010,842.50- | 10,808,278.87- |
| | | Reg. & Transmission Cost Recovery | 4,010,842.50- | 10,808,278.87- |
| | | Reg. & Transmission Cost Recovery | 7,900,745.84- | 20,560,906.51- |
| | | Electricity Sales Revenues | 25,772,997.31- | 84,050,557.38- |

CenterPoint Houston
TCRF Billed Revenue General Ledger Accounts
2010 through 2018

2014 and 2015

| Comp code | Bus. area | Texts | Reporting period (01.2014-12.2014) | Comparison period (01.2015-12.2015) |
|-----------|-----------|--|------------------------------------|-------------------------------------|
| | | INCOME STATEMENT | | |
| | | OPERATING REVENUES | | |
| | | REGULATORY SALES REVENUES | | |
| 0003 | | 401030 REGULATORY SALES REVENUES | 129,895,692.50- | 183,451,439.18- |
| 0003 | | 401030 REGULATORY SALES REVENUES | 129,895,692.50- | 183,451,439.18- |
| 0003 | | 401300 COMMISSIONS AND FEES RECEIVABLE | 3,093,506.69- | 4,406,151.58- |
| 0003 | | 401430 COMMISSIONS AND FEES RECEIVABLE | 72,215,736.11- | 100,626,505.20- |
| 0003 | | 401570 COMMISSIONS AND FEES RECEIVABLE | 3,340,851.07- | 4,529,919.82- |
| 0003 | | 401630 COMMISSIONS AND FEES RECEIVABLE | 78,650,093.87- | 109,562,576.60- |
| 0003 | | 401830 COMMISSIONS AND FEES RECEIVABLE | 25,409,795.26- | 33,326,883.24- |
| 0003 | | 401830 COMMISSIONS AND FEES RECEIVABLE | 7,025,325.99- | 9,321,754.10- |
| 0003 | | 402830 COMMISSIONS AND FEES RECEIVABLE | 33,308,284.68- | 44,813,091.72- |
| 0003 | | 402830 COMMISSIONS AND FEES RECEIVABLE | 65,743,405.93- | 87,461,729.06- |
| | | REGULATORY SALES REVENUES | 274,289,192.30- | 380,475,744.84- |

2016 and 2017

| Comp code | Bus. area | Texts | Reporting period (01.2016-12.2016) | Comparison period (01.2017-12.2017) |
|-----------|-----------|--|------------------------------------|-------------------------------------|
| | | INCOME STATEMENT | | |
| | | OPERATING REVENUES | | |
| | | REGULATORY SALES REVENUES | | |
| 0003 | | 401030 REGULATORY SALES REVENUES | 183,043,366.83- | 203,015,407.55- |
| 0003 | | 401030 REGULATORY SALES REVENUES | 183,043,366.83- | 203,015,407.55- |
| 0003 | | 401300 COMMISSIONS AND FEES RECEIVABLE | 4,559,940.52- | 4,950,597.35- |
| 0003 | | 401430 COMMISSIONS AND FEES RECEIVABLE | 105,300,252.98- | 119,517,642.94- |
| 0003 | | 401570 COMMISSIONS AND FEES RECEIVABLE | 4,468,963.61- | 5,352,509.54- |
| 0003 | | 401630 COMMISSIONS AND FEES RECEIVABLE | 114,329,157.11- | 129,820,749.83- |
| 0003 | | 401830 COMMISSIONS AND FEES RECEIVABLE | 34,776,146.75- | 38,614,496.66- |
| 0003 | | 401830 COMMISSIONS AND FEES RECEIVABLE | 8,730,800.80- | 10,847,717.91- |
| 0003 | | 402830 COMMISSIONS AND FEES RECEIVABLE | 48,867,739.12- | 56,288,685.77- |
| 0003 | | 402830 COMMISSIONS AND FEES RECEIVABLE | 92,374,686.67- | 105,750,900.34- |
| | | REGULATORY SALES REVENUES | 389,747,210.61- | 438,587,057.72- |

CERTIFICATE OF SERVICE

I hereby certify that on this 10th day of May 2019, a true and correct copy of the foregoing document was served on all parties of record in accordance with 16 Tex. Admin. Code § 22.74.

Pandy Livingston