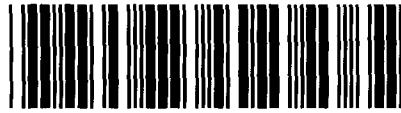


Control Number: 49392



Item Number: 33

Addendum StartPage: 0



Entergy Services, Inc.  
919 Congress Ave., Suite 701  
Austin, TX 78701  
Tel 512-487-3962  
Fax 512-487-3958

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September 16, 2019

Ms. Ana Trevino  
Filing Clerk  
Public Utility Commission of Texas  
1701 N. Congress Avenue  
Austin, TX 78711-3326

Re: PUC Docket No. 49392, SOAH Docket No. 473-19-3662 *Application of Entergy Texas, Inc. for a Distribution Cost Recovery Factor.*

Dear Ms. Clark:

Enclosed is a clean copy of the DCRF tariff to be stamped "Approved" and retained in the ETI's tariff book as required by the September 12, 2019 Order in the above captioned docket.

Please feel free to call me at (512) 487-3962 with any questions.

Sincerely,

Wajiha Rizvi  
Senior Counsel  
Entergy, Texas Inc.

Attachment (1)

cc: All Parties of Record

**ENTERGY TEXAS, INC.**  
Electric Service

SCHEDULE DCRF

Sheet No.: 115  
Effective Date: Usage on and after 6-15-19  
Revision: 3  
Supersedes: DCRF effective 9-1-17  
Schedule Consists of: One Sheet Plus  
Attachment A

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**DISTRIBUTION COST RECOVERY FACTOR RIDER**

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**I. PURPOSE**

This Distribution Cost Recovery Factor Rider ("Rider DCRF") defines the procedure by which Entergy Texas, Inc. ("ETI" or "Company") shall implement and adjust rates for recovery of incremental distribution costs as defined under 16 TEX. ADMIN. CODE (TAC) § 25.243. The purpose of this Rider is to provide a mechanism for recovery of incremental distribution costs not included in the Company's last general rate case proceeding before the Public Utility Commission of Texas ("Commission").

**II. APPLICABILITY**

This rider is applicable to electric service provided by the Company to all customers served under applicable retail rate schedules set forth in Attachment A to this Rider DCRF, whether metered or unmetered, subject to the jurisdiction of the Commission.

**III. DISTRIBUTION COST RECOVERY RATES**

The rates associated with Rider DCRF ("Distribution Cost Recovery Rates") shall be as set forth in Attachment A to this Rider DCRF by application of the "DCRF Formula" as defined under 16 TAC § 25.243 (d)(1).

The Distribution Cost Recovery Rates shall be based on the costs as defined under 16 TAC § 25.243 associated with the Company's distribution invested capital that was placed into service between January 1, 2018 and December 31, 2018 in excess of the distribution cost set out in Attachment A to the Stipulation & Settlement Agreement in Docket No. 48371 as approved by the Commission. The Distribution Cost Recovery Rates so determined shall become effective for usage on and after June 15, 2019 and shall remain in effect until superseded.

**IV. TERM**

Subject to the reconciliation provisions of 16 TAC § 25.243(f), this Rider DCRF shall remain in effect until modified or terminated in the electric utility's next DCRF proceeding or the electric utility's next comprehensive base-rate proceeding providing for recovery of any remaining unrecovered costs subject to this Rider DCRF.

**ENTERGY TEXAS, INC.**  
**DISTRIBUTION COST RECOVERY RATES**  
**RIDER SCHEDULE DCRF**

**Net Monthly Rate**

The following Rates will be added to the rates authorized by the Commission set out in the Net Monthly Bill for electric service billed under applicable retail rate schedules\* on file with the Commission. The Rate Adjustments shall be effective for usage on and after June 15, 2019 and shall remain in effect until superseded. Amounts billed pursuant to this Rider DCRF are subject to State and local sales taxes.

\*Excluded Schedules: CGS, DTK, EAPS, LQF, SMS and SQF.

Rate Class	Rate Schedules	DCRF Rate
Residential	RS, RS-TOD	\$0.000335/kWh
Small General Service	SGS, UMS, TSS	\$0.000320/kWh
General Service	GS, GS-TOD	\$0.063/kW
Large General Service	LGS, LGS-TOD	\$0.060/kW
Large Industrial Power Service	LIPS, LIPS-TOD	\$0.004/kW
Lighting	SHL, LS-E, ALS, RLU	\$0.001148/kWh