



Control Number: 49223



Item Number: 11

Addendum StartPage: 0

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PUBLIC UTILITY COMMISSION
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CONTROL NO. 49223

COMPLIANCE REPORT OF ENTERGY TEXAS, INC. PURSUANT TO THE FINAL ORDER IN DOCKET NO. 47416, APPLICATION OF ENTERGY TEXAS, INC. FOR APPROVAL OF ADVANCED METERING SYSTEM (AMS) DEPLOYMENT PLAN, AMS SURCHARGE, AND NON-STANDARD METERING SERVICE FEES §
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**PUBLIC UTILITY COMMISSION
OF TEXAS**

COMPLIANCE REPORT OF ENTERGY TEXAS, INC. PURSUANT TO THE COMMISSION'S ORDER ISSUED IN DOCKET NO. 47416

TO THE HONORABLE PUBLIC UTILITY COMMISSION OF TEXAS:

Entergy Texas, Inc. ("ETI") files this compliance report as required by the Public Utility Commission of Texas (Commission) in Docket No. 47416 and respectfully shows the following:

I. DESIGNATED REPRESENTATIVES

For purposes of this filing, ETI's designated representatives are:

Wajiha Rizvi
Entergy Texas, Inc.
919 Congress Avenue, Suite 701
Austin, Texas 78701
(512) 487-3957
(512) 487-3958 (Fax)
wrizvi@entergy.com

II. BACKGROUND AND REASON FOR FILING

On July 18, 2017, ETI filed a request for approval of its Advanced Metering Service (AMS) deployment plan and request for AMS surcharge. In its Deployment Plan (Attachment A to ETI's Application), ETI stated that it would begin filing monthly status report meeting the requirements of 16 T.A.C. 25.130(d)(9) (the Advanced Metering Rule) in February 2019.¹ The Commission

¹ Deployment Plan, page 6

11

approved ETI's Deployment Plan in its Final Order dated December 14, 2017, consistent with a settlement agreement filed on October 17, 2017.² This compliance report covers the period ending March 31, 2019 and meets the requirements of the Advanced Metering Rule.³

III. REPORT

- (1) Number of advanced meters installed with geographic identification.

Report: See attached.

- (2) A description of significant delays or deviation from the Deployment Plan and reasons for delay or deviation.

Report: While ETI does not consider this a "significant" delay, the deployment of the customer engagement portal (a/k/a the customer web portal) initially targeted for implementation in March 2019 will be delayed until the second quarter of 2019. The reason for the delay is that integration between the new customer engagement portal and the legacy system is taking slightly longer than expected.

- (3) A description of significant problems experienced with the AMS, with an explanation of how the problems are being addressed.

Report: There have been no significant problems experienced with the AMS.

- (4) Number of advanced meters that have been replaced as a result of problems with the AMS, if any.

Report: None.

- (5) Status of deployment of features identified in the AMS deployment plan and any changes in deployment of these features.

Report: None

Dated: April 15, 2019

² *Application of Entergy Texas, Inc. for Approval of Advanced Metering System (AMS) Deployment Plan, AMS Surcharge, and Nonstandard Metering Service Fee*, Docket No. 47416 (Dec. 14, 2017).

³ ETI received a waiver from compliance with certain requirements in 16 TAC § 25.130 that involve retail electric providers (REPs) and are only applicable in a deregulated retail electric market in which REPs provide retail electric service to customers and/or are specific to the Electric Reliability Council of Texas (ERCOT) markets and its protocols. (See Docket No. 47416 Final Order at Finding of Fact 28; Ordering Paragraph 4.) For example, 16 TAC §25.130(d)(9)(A) requires providing a report of the number of meters installed, listed by ESI ID. ETI's service area does not utilize ESI IDs, as that is a feature unique to ERCOT.

Respectfully submitted,

George Hoyt
Assistant General Counsel
Wajiha Rizvi
Senior Counsel
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Austin, Texas 78701
(512) 487-3957 telephone
(512) 487-3958 facsimile



By: _____
Wajiha Rizvi
State Bar No. 24079218

ATTORNEYS FOR ENTERGY TEXAS, INC.

Estimated ETI Meters Deployed by Month and Local Office

004

		ETI - Meters by Month														
Meters Units		Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20
ETI - TEXAS																
11-2 BEAUMONT	0															
14-1 SILSBEE	458			458												
15-1 WOODVILLE	0															
98-1 KOUNTZE	0															
27-1 PORT ARTHUR	0															
28-1 MID-COUNTY	0															
35-1 CONROE	0															
33-1 NEW CANEY	0															
37-1 WOODLANDS	0															
30 CALVERT	0															
31-1 SOMERVILLE	0															
38-1 MADISONVILLE	0															
39-1 NAVASOTA	0															
32-1 TRINITY	0															
36 HUNTSVILLE	0															
99 CORRIGAN	0															
34-1 CLEVELAND	0															
16 DAISSETTA	0															
19-1 ANAHUAC	0															
96-2 SOUR LAKE	0															
18 WINNIE	0															
13-1 ORANGE	0															
12-1 VIDOR	0															
17-1 DAYTON	0															
Total by Month	458	0	0	458	0	0	0	0	0	0	0	0	0	0	0	0
Total Cumulative by Month		0	0	458	458	458	458	458	458	458	458	458	458	458	458	458

Estimated ETI Meters Deployed by Mon

005

		ETI - Meters by Month											
Meters Units		Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21
ETI - TEXAS													
11-2 BEAUMONT	0												
14-1 SILSBEE	458												
15-1 WOODVILLE	0												
98-1 KOUNTZE	0												
27-1 PORT ARTHUR	0												
28-1 MID-COUNTY	0												
35-1 CONROE	0												
33-1 NEW CANEY	0												
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12-1 VIDOR	0												
17-1 DAYTON	0												
Total by Month	458	0	0	0	0	0	0	0	0	0	0	0	0
Total Cumulative by Month		458	458	458	458	458	458	458	458	458	458	458	458