



Control Number: 49066



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SPS
Transmission Monthly Construction Progress Report
October 2019

Public Utility Commission of Texas
(SPS1019) Project No. 49066

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Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
11786808 11786785 11786812 11786828 11786809 11786848 11784307	Ochitree Substation to Upson Substation	Ochitree County, Upson County	Construct approximately 19.5 miles of new 115 kV transmission line from Ochitree Substation to the new Upson Substation	01/01/14	11/07/15	07/15/16	13 413,951 - T-Line 3 307,791 - Substation	13 413 951 - T-Line 3 307 791 - Substation			100%	N/A	115	19.53	307.5 kMIL ACSR 26/7 stranded code name IBIS	Single-circuit, single-pole self supporting steel structures, drilled pier foundations for corners & angle structures with some H-frame steel structures	NA	NA	70	19 - 27	41334	Will provide final cost once the wreck-out of 268 is complete and all costs are reported
A.0000673 030 A.0000673 036 A.0000673 023 A.0000673 024	Yoakum to State Line	Yoakum Games	345-kilovolt (kV) electric transmission line between the existing Yoakum Substation, located in Yoakum County, Texas and the Texas State Line. This Project and the larger Proposed TWH Project were recommended by the High Priority Incremental Load Study (HPLIS).	Est 6/1/2017	05/30/19	05/31/19	35 715 903 T-Line 9 502 846 Sub	30 030,330 T-Line 9 502 849 Sub			100%	NA	345	27-28	795 kMIL ACSR 26/7 stranded, code name DRAKE/ACSS	two-pole H-frame steel structures for tangents and light angles Three-pole steel for high angle and dead-end structures	NA	NA	150	27 28	44726	Construction is complete and the line was energized on 5/30/2019. ROW restoration is in progress and final costs will be reported once that work is complete
A.0000298 001 A.0000298 002 A.0000298 003 A.0000298 005 A.0000298 006 A.0000298 007 A.0000298 008 A.0000298 009 A.0000298 014 A.0000298 013 001 002 A.0000298 013 001 003	NE Hereford to LaPita	Deaf Smith	A new single circuit 115-kilovolt (kV) electric transmission line between the existing NE Hereford Substation and the new La Pita Substation both located in Deaf Smith County, Texas	Est 9/1/2017	03/25/18	03/30/18	5 126 820 T-Line 7 954 453 Sub 6 904 082 Sub (including Distribution facility costs)	5 129 829 T-Line 7 954 453 Sub 6 904 082 Sub (including Distribution facility costs)			100%	NA	115	7.5	477 kMIL, aluminum conductor steel supported (ACSS) 26/7 stranded, code name HAWK	single-circuit self-supporting steel single pole structures within new ROW	NA	NA	70	7.5	45158	Project is in service. Gathering final cost and will report when all costs are complete
A.0000673 040, A.0000673 026, A.0000673 027, A.0000673 021, A.0000673 029 A.0000673 0022	TUCO to Yoakum	Hale Yoakum Terry Hockley Lubbock	Construct new 106.5 mile 345 kV line between Yoakum and the existing sub	05/01/19	05/30/20	Planned for 6/1/2020	126 541 977 T-Line 4 723 741 2SubT 7 837 741 SubY	129,541,977 TLine 4 723 742 SubT 7 837 741 SubY			35%	N/A	345	109.5	795 ACS	Two-pole H-frame steel structures for tangents and light angles Three-pole steel for high angle and dead-end structures	NA	108.5	150	108.5	46042	Construction is in progress
A.0000979 001 A.0000979 004 A.0000979 002, A.0000979 011, A.0000979 006, A.0000979 007, A.0000979 008, A.0000979 009, A.0000979 010, A.0000979 005, A.0000979 003	Mustang-Shell CO2 115kV Line	Denver City TX	Construct New 9 Mile 115 Transmission Line from Mustang to Shell CO2. Project will require both Mustang and Shell Substation to be expanded	08/21/18	12/15/19	04/29/19	12 362 652 T-Line 6,500 224 Sub 2 298 676 Sub	10 983 388 TLine 9,794 308 Sub 2 449 254 Sub			95%	115	115	9	795 ACSR	SD-TO-180 Double Circuit Tangent, SD-T60-1283-Single Circuit Delta Tangent, SD-T60-1298-Single Circuit, In-line Deadend SD-T60-1298-Single Circuit, Vertical Deadend	NA	NA	70	9	47555	All portions of the project are completed including the new UOI, except for the remote ends. Denver City remote work construction has been completed looking to energize by 10/18/2019. Yoakum portion will begin 10/21/2019 and will be energized by 12/13/2019
A.0001030 001, A.0001030 002 A.0001030 003 A.0001030 004, A.0001030 005 A.0001030 006, A.0001030 007	Mustang-Seminole 115kV Line	Seminole TX	Construct New 20 Mile 115 Transmission Line from Mustang to Seminole. Project will require both Mustang and Seminole Substation to be expanded	03/15/20	12/15/20	Planned for 12/15/2020	13 852 000 TLine 5 426 000 Sub 2 298 579 Sub	13 852 000 TLine 5 425 000 Sub 2 688 708 Sub			30%	115	115	20	397.5 MCM ASCR	SD-TO-190-Double Circuit Tangent SD-T60-1283-Single Circuit Delta Tangent SD-T60-1298-Single Circuit In line Deadend SD-T60-1298-Single Circuit Vertical Deadend	NA	NA	70	19.3	48724	Project is currently in the Engineering Phases for both Substation and Transmission Portions. Transmission construction will start 04/20/2020 and Substation construction will begin September 2020. All portions will be complete by 12/15/2020
C19-22574	Hale Wind Interconnection	Petersburg/ Hale	230kV Generation- Tie Line	09/24/18	01/20/19	01/31/19	8 317 470 T-Line 124 174 Sub	11 606 138 T-Line 124 174 Sub	TBD	TBD	100%	N/A	230	14.68	Bundled 1272 kMIL ACSR 45/7 stranded 60mm	Self supported Monopole	NA	NA	150	14.69	48253	Charges from transmission have not settled in the project yet. These were charges from the interconnection agreement to the line of \$162,851.75. SALR is recoupling some erroneous charges from Lessa/Essomont. Comments Final cost TBD

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