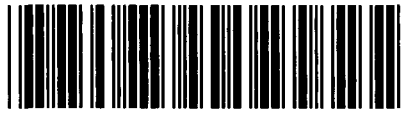


Control Number: 49066



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Addendum StartPage: 0

SOUTHWESTERN PUBLIC SERVICE COMPANY
FUEL COST REPORT
FOR THE MONTH OF AUGUST 2019
PROJECT NUMBER 49065

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Current System Fuel Factor (¢/kwh): 0.016118

NON-
RECONCILABLE BY COMMISSION
FILING CLERK

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL AND PURCHASED POWER COSTS				
Fuel Cost:				
Fuel	501	\$24,132,343.13		\$24,132,343.13
Environmental Consumable Chemicals	502	116,907.16		\$116,907.16
Steam-Other Sources	503	0.00		0.00
Less: Coal Residual Disposal	501	(95,000.00)		(95,000.00)
Total Fuel Cost		\$24,344,250.29	\$0.00	\$24,344,250.29
Allowances	509	\$0.00		\$0.00
Other Fuel Cost	547	3,482,121.65		3,482,121.65
Purchased Power Cost	555	22,138,317.45		22,138,317.45
Transmission of Electricity by Others	565	0.00		0.00
TOTAL SYSTEM COST		\$49,964,689.39	\$0.00	\$49,964,689.39
LESS (from Texas Retail Collections detail):				
Off-System Sales Energy Cost		\$6,259,743.52		\$6,259,743.52
Off-System Sales Energy Margin (5)		\$3,342,196.79		
LPL Capacity Reserves Credit (10)		2,880,000.00		2,880,000.00
Federal Production Tax Credit (PTC) (9)		33,752.90		33,752.90
TUCO Handling Costs (8)		2,751,064.40		2,751,064.40
Renewable Energy Credits (3)		74,909.20		74,909.20
SunEd Direct Assigned Costs to New Mexico Retail		1,080,784.12		1,080,784.12
ICO (6)		0.00		0.00
Variable O & M Costs (Long-term PPAs) (7)		1,219,983.87		1,219,983.87
NET SYSTEM COST		\$32,322,254.59	\$0.00	\$38,544,451.38
Texas Retail Allocator (Texas Retail/Total System)		0.5907126077257		0.5907126077257
SUB TOTAL		\$19,093,163.29	\$0.00	\$22,768,693.39
ARR and TCR Credits		(\$847,225.63)		
Retail Allocator (Texas Retail/(Texas Retail plus New Mexico Retail))		0.6743387109335		
Texas Allocated Share of ARR/TCR Credits		(\$571,317.04)	\$0.00	(\$571,317.04)
TEXAS RETAIL FUEL AND PURCHASED POWER		\$18,521,846.25	\$0.00	\$18,521,846.25

	ACCOUNT	FUEL REVENUES	kWh SALES	
TEXAS RETAIL REVENUES & SALES				
Residential	440	\$4,871,539.41	288,941,234	
Commercial & Industrial	442	16,456,031.50	1,024,436,346	
Street & Highway	444	41,323.20	2,452,125	
Public Authorities	445	602,379.83	34,431,898	
TOTAL TEXAS RETAIL		\$21,971,273.94	1,350,261,602	
OVER(UNDER) RECOVERY OF FUEL COSTS				
		INTEREST	TOTAL	
		Interest Rate :	1.99%	
Beginning Cumulative Balance		\$38,814,969.75	\$183,855.52	\$38,998,825.27
Current Month		3,449,427.69	64,090.57	3,513,518.26
Prior Period Adjustment (1)		33.88	0.05	33.93
Electric Commodity Trading Margin (2)		0.00	0.00	0.00
Sulfur Dioxide Emission Allowance Credits (4)		0.00	0.00	0.00
Ending Cumulative Balance		\$42,264,431.32	\$247,946.14	\$42,512,377.46

- (1) Prior Surcharge/Refund Amounts Docket No. 48718
(2) Per Order in PUC Docket No. 42004, Page 7
(3) Per Order in PUC Docket No. 47527, Page 15
(4) Per Order in PUC Docket No. 29801, Pages 16 - 17;
16 Tex. Admin. Code § 25.236(a)(4)

- (5) Per Order in PUC Docket No. 37849, Page 3
(6) Per Order in PUC Docket No. 42004, Page 7, approved Tariff IV-177
(7) Per Order in PUC Docket No. 35763, Page 5
(8) Per Order in PUC Docket No. 32766, Page 4 - 5
(9) Per Order in PUC Docket No. 46936, Page 19
(10) Per SOAH Order No. 2 in PUC Docket No. 49616;
includes catch up amounts for June & July 2019

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SOUTHWESTERN PUBLIC SERVICE COMPANY
TEXAS RETAIL
FUEL COST REPORT
FOR THE MONTH OF AUGUST 2019
PROJECT NUMBER 49065

NET SYSTEM FUEL COST

Total Company Fuel Cost	\$27,826,371.94
Plus: Energy Cost of Purchased Power	22,138,317.45
Plus: Transmission of Electricity by Others	0.00
Less: Off-System Sales Energy Cost	6,259,743.52
Less: Off-System Sales Energy Margin (5)	3,342,196.79
Less: LPL Capacity Reserves Credit (10)	2,880,000.00
Less: Federal Production Tax Credit (PTC) (9)	33,752.90
Less: TUCO Handling Costs	2,751,064.40
Less: Renewable Energy Credits	74,909.20
Less: SunEd Direct Assigned Costs to NM	1,080,784.12
Less: ICO	0.00
Less: Variable O & M Costs (Long-term PPAs)	1,219,983.87
NET SYSTEM FUEL COST	\$32,322,254.59

TEXAS RETAIL ALLOCATOR

0.5907126077257

SUB TOTAL**\$19,093,163.29**

Plus: Texas Allocated Share of ARR/TCR Credits

(\$571,317.04)

TEXAS RETAIL ACTUAL FUEL COST FACTOR

Texas Retail Applicable Fuel Cost	\$18,521,846.25
Texas Retail kWh Billed	1,350,261,602
TEXAS RETAIL ACTUAL FUEL COST FACTOR	0.0137172279931

TEXAS RETAIL

Total Texas Retail kWh Sales @ Source	kWh BILLED	LOSS FACTOR *	kWh @ Source
Secondary 03	596,364,658 *	1.126935 =	672,064,205
Primary 05	179,896,905 *	1.105898 =	198,947,627
Sub-Transmission 07	96,957,321 *	1.035919 =	100,439,931
Backbone Transmission 09	477,042,719 *	1.029633 =	491,178,926
Total Texas Retail kWh Sales @ Source	1,350,261,602	1.0832202340885	1,462,630,689

TEXAS RETAIL OVER/(UNDER) RECOVERY

Texas Retail Fuel Revenue	\$21,971,273.94
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Actual Fuel Cost	kWh BILLED	LOSS MULTIPLIER	ACTUAL FUEL COST	
			FACTOR	
Secondary	596,364,658 *	1.0403563047807 *	0.0137172279931 =	\$ 8,510,603.50
Primary	179,896,905 *	1.0209355080323 *	0.0137172279931 =	2,519,349.14
Sub-Transmission	96,957,321 *	0.9563327635508 *	0.0137172279931 =	1,271,908.88
Backbone Transmission	477,042,719 *	0.9505296961762 *	0.0137172279931 =	6,219,984.73
Total Texas Retail Actual Fuel Cost	1,350,261,602			\$ 18,521,846.25

TOTAL OVER (UNDER) RECOVERY OF FUEL COST CURRENT MONTH**\$3,449,427.69**

* Line loss factors per Order in PUC Docket No. 47527, Page 14.

SOUTHWESTERN PUBLIC SERVICE COMPANY
TEXAS RETAIL
FUEL COST REPORT
FOR THE MONTH OF AUGUST 2019
PROJECT NUMBER 49065

Calculation of Materiality Threshold

TEXAS RETAIL FUEL AND PURCHASED POWER - from each monthly report

Sep-18	\$25,195,314.00
Oct-18	\$26,675,923.11
Nov-18	\$25,485,199.62
Dec-18	\$26,282,542.40
Jan-19	\$26,119,084.89
Feb-19	\$23,180,487.10
Mar-19	\$22,188,027.31
Apr-19	\$16,027,189.28
May-19	\$18,424,883.56
Jun-19	\$14,387,181.68
Jul-19	\$21,437,777.67
Aug-19	\$18,521,846.25

Total of Rolling 12 Months
Threshold Percentage
Materiality Threshold

\$263,925,456.87

4%

\$ 10,557,018.27

SOUTHWESTERN PUBLIC SERVICE COMPANY
OFF-SYSTEM SALES MARGIN
FUEL COST REPORT
FOR THE MONTH OF AUGUST 2019
PROJECT NUMBER 49065

OFF-SYSTEM SALES MARGIN

Off-System Sales Revenue	\$9,601,940.31
Off-System Sales Energy Cost	6,259,743.52
Off-System Sales Transmission Cost	0.00
Off-System Sales Other Cost of Sales	0.00
Margin (Revenue - Fuel Cost - Transmission Cost - Other Cost of Sales)	<u>\$3,342,196.79</u>

100% of Company Net Margin (11) \$3,342,196.79

Texas Retail Allocator 0.5907126077257

Texas Applicable Margin Credit	<u>C</u>	<u>\$1,974,277.78</u>
Total Texas Retail kWh Billed	K	1,350,261,602

Texas Retail Off-System Sales Margin Factor = C/K = 0.0014621446515

OFF-SYSTEM SALES MARGIN	kWh BILLED	LOSS MULTIPLIER	MARGIN CREDIT FACTOR	
Secondary	596,364,658 *	1.0403563047807 *	0.0014621446515 =	\$ 907,160.94
Primary	179,896,905 *	1.0209355080323 *	0.0014621446515 =	268,542.07
Sub-Transmission	96,957,321 *	0.9563327635508 *	0.0014621446515 =	135,575.12
Backbone Transmission	477,042,719 *	0.9505296961762 *	0.0014621446515 =	\$662,999.65
Total Texas Retail Sales Margin Credit	<u>1,350,261,602</u>			<u>\$ 1,974,277.78</u>

(11) Per Order in PUC Docket No. 47527, Page 14

SOUTHWESTERN PUBLIC SERVICE COMPANY
FUEL COST REPORT
FOR THE MONTH OF AUGUST 2019
PROJECT NUMBER 49065

10/11/2019

TEXAS RETAIL ALLOCATOR

Total Texas Retail kWh Sales @ Source	kWh BILLED	LOSS FACTOR *	kWh @ Source
Secondary 03	588,697,029 *	1.126935 =	663,423,286
Primary 05	178,387,089 *	1.105898 =	197,277,925
Sub-Transmission 07	98,106,993 *	1.035919 =	101,630,898
Backbone Transmission 09	487,257,021 *	1.029633 =	501,695,908
	<u>1,352,448,132</u>	<u>1.0825021549247</u>	<u>1,464,028,017</u>
TX Retail - Est. August Billed in Octbber	18,591,295	1.0825021549247	20,125,116
Total Texas Retail kWh Sales @ Source			<u>1,484,153,133</u>

Total NM Retail Sales @ Source	kWh BILLED	LOSS FACTOR *	kWh @ Source
Secondary 02 and 03	239,997,808 *	1.126935 =	270,461,930
Primary 05	158,449,826 *	1.105898 =	175,229,346
Sub-Transmission 07	14,771,869 *	1.035919 =	15,302,460
Backbone Transmission 09	227,621,818 *	1.029633 =	234,366,935
	<u>640,841,322</u>	<u>1.0850746472161</u>	<u>695,360,671</u>
NM Retail - Est. August Billed in October	19,710,878	1.0850746472161	21,387,774
Total NM Retail kWh Sales @ Source			<u>716,748,445</u>

Total Applicable Company kWh Sales @ Source			1,484,153,133
Total Texas Retail Sales @ Source (kWh)			716,748,445
Plus: Total New Mexico Retail Sales @ Source (kWh)			311,577,610
Plus: SPS Wholesale Sales @ Source (kWh)			2,512,479,188
Total Applicable Company kWh Sales @ Source			<u>2,512,479,188</u>

TEXAS RETAIL ALLOCATOR 0.5907126077257

Total Texas Retail Sales @ Source (kWh)	1,484,153,133
Plus: Total New Mexico Retail Sales @ Source (kWh)	716,748,445
Total Retail Company kWh Sales @ Source	<u>2,200,901,578</u>

RETAIL ALLOCATOR 0.6743387109335

Texas Billed (kWhs)	Secondary 03	Primary 05
August Billed August	277,390,077	53,287,640
August Billed September	311,162,859	125,089,771
August Billed October	-	-
August Billed (other)	144,093	9,679
Total	<u>588,697,029</u>	<u>178,387,089</u>

Texas Billed (kWhs)	Sub-Transmission 07	Backbone Transmission 09	Total
August Billed August	-	10,440,777	341,118,494
August Billed September	98,106,993	476,816,243	1,011,175,866
August Billed October	-	-	-
August Billed (other)	-	-	153,772
Total	<u>98,106,993</u>	<u>487,257,021</u>	<u>1,352,448,132</u>

Texas (kWh)	
Estimate % Billed in Month 1 & 2 (100% - 1.356%) using 2018 actuals	98.644%
Estimated Total For August (Total Texas Billed Months 1 & 2 / 98.644%)	1,371,039,426
Estimated August Billed October (Estimated Total - Total Texas Billed Months 1 & 2)	18,591,295

New Mexico Billed (kWhs)	Secondary 02	Secondary 03	Primary 05
August Billed August	70,705,080	44,370,485	57,568,981
August Billed September	72,461,460	52,806,039	100,330,281
August Billed October	-	-	-
August Billed (other)	(20,439)	(324,817)	550,565
Total	<u>143,146,101</u>	<u>96,851,707</u>	<u>158,449,826</u>

New Mexico Billed (kWhs)	Sub-Transmission 07	Backbone Transmission 09	Total
August Billed August	508,506	13,725,767	186,878,818
August Billed September	14,263,363	214,153,569	454,014,712
August Billed October	-	-	-
August Billed (other)	-	(257,518)	(52,209)
Total	<u>14,771,869</u>	<u>227,621,818</u>	<u>640,841,322</u>

New Mexico (kWh)	
Estimate % Billed in Month 1 & 2 (100% - 2.984%) using 2018 actuals	97.016%
Estimated Total For August (Total NM Billed Months 1 & 2 / 97.016%)	660,552,199
Estimated August Billed October (Estimated Total - Total NM Billed Months 1 & 2)	19,710,878

* Line loss factors per Order in PUC Docket No. 47527, Page 14.

SOUTHWESTERN PUBLIC SERVICE COMPANY
FUEL EFFICIENCY REPORT
PROJECT NUMBER 49065
For the Month of August 2019

										Time Period		744	Hrs
PLANT		NDC MW	MWH (note 1)	MMBTU	COST (note 2)	%CF	HR	\$/MMBTU	\$/MWH	%MIX			
COAL	Harrington (note 3)	1,018	431,723	4,558,551	\$ 7,316,984	57 00%	10 56	\$ 1 61	\$ 16 95	15 51%			
	Tolk Station (note 3)	1,065	325,321	3,521,190	6,406,493	41 06%	10 82	1 82	19 69	11 68%			
	Prior Period Adjustments	-	12	55,061	7,455								
	TOTAL COAL	2,083	757,056	8,134,802	\$ 13,730,932	48 85%	10 75	\$ 1 69	\$ 18 14	27 19%			
GAS/OIL	Cunningham	453	237,165	2,568,557	\$ 2,843,858	70 37%	10 83	\$ 1 11	\$ 11 99	8 52%			
	Jones	663	385,630	4,149,801	4,755,640	78 18%	10 76	1 15	12 33	13 85%			
	Maddox	174	79,523	867,293	960,250	61 43%	10 91	\$ 1 11	12 08	2 86%			
	Nichols Station	457	137,935	1,725,033	1,941,063	40 57%	12 51	1 13	14 07	4 95%			
	Plant X	412	91,842	1,165,768	1,144,976	29 96%	12 69	0 98	12 47	3 30%			
	Quay County	23	13	253	4,749	0 07%	20 06	18 79	376 90	0 00%			
	Prior Period Adjustments	-	2,691	170,471	(423,068)								
	TOTAL GAS/OIL	2,182	934,799	10,647,175	\$ 11,227,468	57 58%	11 39	\$ 1 05	\$ 12 01	33 57%			
WIND	Hale	478	100,866	-	\$ -								
	Prior Period Adjustments	-	(61)	-	-								
	TOTAL WIND	478	100,805	-	-								
TOTAL NET GENERATION		4,265	1,792,660	18,781,977	\$ 24,958,400		10 48	\$ 1 33	\$ 13 92	64 38%			
FIRM COGEN			-		\$ -				\$ -	0 00%			
NON-FIRM COGEN			-		-				-	0 00%			
Prior Period Adjustments			-		-				-	0 00%			
TOTAL COGEN			-		\$ -				\$ -	0 00%			
OTHER FIRM			534,699		\$ 5,778,661				\$ 10 80	19 20%			
OTHER NON-FIRM			668,347		21,936,623				32 82	24 00%			
LP&L Bridge Contract			(234,858)		(6,151,475)								
Prior Period Adjustments			23,522		(168,088)								
TOTAL OTHER			991,711		\$ 21,393,721				\$ 21 57	35 62%			
TOTAL PURCHASES			991,711		\$ 21,393,721				\$ 21 57	35 62%			
IMPORTS-OTHER			-		-				-	0 00%			
NET INTERCHANGE			-		-				-	0 00%			
NET TRANSMISSION (WHEELING)			-		-				-	0 00%			
SYSTEM TOTAL AT SOURCE			2,784,371		\$ 46,352,121				\$ 16 65	100 00%			
DISPOSITION OF ENERGY	Sales to Ultimate Customers		2,027,545							72 82%			
	Sales for Resale		908,610							32 63%			
	Energy Furnished Without Charge		-							0 00%			
	Energy Used by Utility		-										
	Electric Dept. Only		1,177							0 04%			
	Transmission Losses		-							0 00%			
	TOTAL @ THE METER (note 4)		2,937,331							105 49%			
Total Energy Losses & Unaccounted			(152,960)										
Percent Losses & Unaccounted			-5 49%										
FUEL OIL (Testing)	Plant X	-	-		\$ -		-	\$ -	\$ -	0 00%			
	Jones Station	-	-		-		-	-	-	0 00%			
	Quay County		13	253	4,749		20 06	18 79	376 90	0 00%			
	Prior Period Adjustments		(1)	0	(0)								
(Included in above generation)	TOTAL OIL		12	253	\$ 4,749		21 06	\$ 18 79	\$ 395 74	0 00%			

Utility's Notes

1) MWH at Source and Disposition as defined for FERC Form No. 1 (p 401)

2) Pursuant to 16 Tex. Admin. Code § 25.236(a), these amounts are defined as eligible fuel expenses

3) Harrington and Tolk generation and cost numbers are all included under coal although each plant uses a minimal amount of gas typically to start up the coal burners

4) Includes change in delivered not billed of 246,372 MWH

Southwestern Public Service Company
Fuel Purchase Report - Project Number 48006
For the Month of August 2019

SUPPLIER NAME (PIPELINE/PLANT)	FUEL TYPE	PURCHASE TYPE	TRANSACTION DATE	PLANT NAME	MMBTU	TONS	BTU/LB
TUCO	COAL	FIRM		Harrington	4,512,805	255,683	8,825
TUCO	COAL	FIRM		Tolk	3,483,492	197,365	8,825
TUCO	COAL	SPOT		Tolk	-	-	-
Prior Per Adjustment				Harrington	20,764	0	
Prior Per Adjustment				Tolk	23,940	0	
TOTAL HARRINGTON & TOLK PLANTS					8,041,002	453,048	17,650
EPNG Pipeline	NG	SPOT		Cunningham - ST	(10,489)		
EPNG Pipeline	NG	SPOT		Cunningham - GT	(11,506)		
NNG Pipeline	NG	SPOT		Cunningham - ST	69,929		
NNG Pipeline	NG	SPOT		Cunningham - GT	76,710		
NNG Pipeline	TRANS	FIRM		Cunningham - ST	-		
NNG Pipeline	TRANS	FIRM		Cunningham - GT	-		
NNG Pipeline	NG	FIRM		Cunningham - ST	-		
NNG Pipeline	NG	FIRM		Cunningham - GT	-		
NNG Pipeline	NG	FIRM		Cunningham - ST	624,201		
NNG Pipeline	NG	FIRM		Cunningham - GT	684,728		
Pinnacle Pipeline	TRANS	FIRM		Cunningham - ST	-		
Pinnacle Pipeline	TRANS	FIRM		Cunningham - GT	-		
EPNG Pipeline	TRANS	FIRM		Cunningham - ST	570,670		
EPNG Pipeline	TRANS	FIRM		Cunningham - GT	626,007		
EPNG Pipeline	TRANS	FIRM		Cunningham - ST	(29,420)		
EPNG Pipeline	TRANS	FIRM		Cunningham - GT	(32,273)		
WST Pipeline	TRANS	FIRM		Cunningham - ST	-		
Prior Per Adjustment				Cunningham - ST	(121,983)		
Prior Per Adjustment				Cunningham - GT	(160,757)		
TOTAL CUNNINGHAM PLANT					2,285,817		
WST Pipeline	NG	SPOT		Harrington	40,399		
ONE	NG	FIRM		Harrington	-		
OTG	NG	FIRM		Harrington	1,481		
OTG	NG	FIRM		Harrington	-		
Oasis Pipeline	NG	SPOT		Harrington	-		
WST Pipeline	NG	FIRM		Harrington	2,427		
WST Pipeline	TRANS	FIRM		Harrington	-		
EPNG Pipeline	TRANS	FIRM		Harrington	1,438		
NNG Pipeline	TRANS	FIRM		Harrington	-		
Oasis Pipeline	TRANS	FIRM		Harrington	-		
Prior Per Adjustment				Harrington	6,580		
TOTAL HARRINGTON PLANT					52,325		
NNG Pipeline	NG	SPOT		Jones	-		
NNG Pipeline	NG	SPOT		Jones	-		
EPNG Pipeline	NG	SPOT		Jones	-		
EPNG Pipeline	NG	SPOT		Jones - GT	-		
WST Pipeline	NG	SPOT		Jones	719,945		
WST Pipeline	NG	SPOT		Jones - GT	1,448,824		
PTX Pipeline	NG	SPOT		Jones	-		
PTX Pipeline	NG	SPOT		Jones - GT	-		
PTX Pipeline	NG	FIRM		Jones	1,694,012		
PTX Pipeline	NG	FIRM		Jones - GT	-		
PTX Pipeline	NG	FIRM		Jones	-		
PTX Pipeline	NG	FIRM		Jones - GT	-		
OTG	NG	FIRM		Jones	26,401		
OTG	NG	FIRM		Jones - GT	53,130		
OTG	NG	FIRM		Jones	-		
OTG	NG	FIRM		Jones - GT	-		
ONE	NG	FIRM		Jones	-		
ONE	NG	FIRM		Jones - GT	-		
Oasis Pipeline	NG	SPOT		Jones	-		
Oasis Pipeline	NG	SPOT		Jones - GT	-		
WST Pipeline	NG	FIRM		Jones	43,252		
WST Pipeline	NG	FIRM		Jones - GT	87,041		
WST Pipeline	TRAN	FIRM		Jones	-		
WST Pipeline	TRAN	FIRM		Jones - GT	-		
EPNG Pipeline	TRANS	FIRM		Jones	25,626		
EPNG Pipeline	TRANS	FIRM		Jones - GT	51,570		
Oasis Pipeline	TRANS	FIRM		Jones	-		
Oasis Pipeline	TRANS	FIRM		Jones - GT	-		
NNG Pipeline	TRAN	FIRM		Jones	-		
NNG Pipeline	TRAN	FIRM		Jones - GT	-		
NNG Pipeline	NG	FIRM		Jones	-		
NNG Pipeline	NG	FIRM		Jones	-		
PTX Pipeline	TRAN	FIRM		Jones	-		
PTX Pipeline	TRAN	FIRM		Jones	-		
Prior Per Adjustment				Jones	147,406		
Prior Per Adjustment				Jones-GT	267,655		
TOTAL JONES PLANT					4,564,862		
NNG Pipeline	NG	SPOT		Maddox - ST	(14,226)		
NNG Pipeline	NG	SPOT		Maddox - GT	(6,605)		

Southwestern Public Service Company
Fuel Purchase Report - Project Number 48006
For the Month of August 2019

SUPPLIER NAME (PIPELINE/PLANT)	FUEL TYPE	PURCHASE TYPE	TRANSACTION DATE	PLANT NAME	MMBTU	TONS	BTU/LB
NNG Pipeline	NG	SPOT		Maddox - ST	-		
NNG Pipeline	NG	SPOT		Maddox - GT	-		
EPNG Pipeline	NG	SPOT		Maddox - ST	-		
EPNG Pipeline	NG	SPOT		Maddox - GT	-		
Pinnacle Pipeline	NG	FIRM		Maddox - ST	301,842		
Pinnacle Pipeline	NG	FIRM		Maddox - GT	140,128		
Pinnacle Pipeline	NG	FIRM		Maddox - ST	(5,072)		
Pinnacle Pipeline	NG	FIRM		Maddox - GT	(2,355)		
Pinnacle Pipeline	TRANS	FIRM		Maddox - ST	-		
Pinnacle Pipeline	TRANS	FIRM		Maddox - GT	-		
EPNG Pipeline	TRANS	FIRM		Maddox - ST	275,956		
EPNG Pipeline	TRANS	FIRM		Maddox - GT	128,111		
NNG Pipeline	TRANS	FIRM		Maddox - ST	-		
NNG Pipeline	TRANS	FIRM		Maddox - GT	-		
NNG Pipeline	TRANS	FIRM		Maddox - ST	33,815		
NNG Pipeline	TRANS	FIRM		Maddox - GT	15,699		
Prior Per Adjustment				Maddox - ST	(91,461)		
Prior Per Adjustment				Maddox - GT	(38,690)		
TOTAL MADDOX PLANT					737,142		
CIG Pipeline	NG	SPOT		Nichols	-		
EPNG Pipeline	NG	SPOT		Nichols	480,550		
NGPL Pipeline	NG	SPOT		Nichols	180,000		
WST Pipeline	NG	SPOT		Nichols	641,692		
Oasis Pipeline	NG	SPOT		Nichols	-		
CIG Pipeline	NG	FIRM		Nichols	-		
NGPL Pipeline	TRANS	FIRM		Nichols	-		
CIG Pipeline	TRANS	FIRM		Nichols	-		
OTG	NG	FIRM		Nichols	35,605		
OTG	NG	FIRM		Nichols	-		
ONE	NG	FIRM		Nichols	-		
WST Pipeline	NG	FIRM		Nichols	57,964		
Oasis Pipeline	TRANS	FIRM		Nichols	-		
WST Pipeline	TRANS	FIRM		Nichols	-		
EPNG Pipeline	TRANS	FIRM		Nichols	-		
NNG Pipeline	NG	FIRM		Nichols	329,223		
NNG Pipeline	TRANS	FIRM		Nichols	-		
Prior Per Adjustment				Nichols	170,028		
TOTAL NICHOLS PLANT					1,895,061		
EPNG Pipeline	NG	SPOT		Plant X	1,169,747		
EPNG Pipeline	NG	SPOT		Plant X	-		
WST Pipeline	NG	SPOT		Plant X	(2,398)		
Oasis Pipeline	NG	SPOT		Plant X	-		
OTG	NG	FIRM		Plant X	(133)		
OTG	NG	FIRM		Plant X	-		
ONE	NG	FIRM		Plant X	-		
WST Pipeline	NG	FIRM		Plant X	(1,448)		
Oasis Pipeline	TRANS	FIRM		Plant X	-		
WST Pipeline	TRANS	FIRM		Plant X	-		
NNG Pipeline	NG	FIRM		Plant X	-		
EPNG Pipeline	TRANS	FIRM		Plant X	-		
NNG Pipeline	TRANS	FIRM		Plant X	-		
Prior Period Adjustment				Plant X	(1,727)		
TOTAL PLANT X PLANT					1,164,040		
WST Pipeline	NG	SPOT		Tolk	22,003		
Oasis Pipeline	NG	SPOT		Tolk	-		
OTG	NG	FIRM		Tolk	1,221		
OTG	NG	FIRM		Tolk	-		
ONE	NG	FIRM		Tolk	-		
WST Pipeline	NG	FIRM		Tolk	2,000		
Oasis Pipeline	TRANS	FIRM		Tolk	-		
WST Pipeline	TRANS	FIRM		Tolk	-		
EPNG Pipeline	TRANS	FIRM		Tolk	1,185		
NNG Pipeline	TRANS	FIRM		Tolk	11,289		
Prior Period Adjustment				Tolk	3,777		
TOTAL TOLK PLANT					41,475		
TOTAL GAS					10,740,723		
Fuel Oil	OIL	*		Plant X	-		
Fuel Oil	OIL	*		Jones	-		
Fuel Oil	OIL	*		Quay County	253		
Prior Period Adjustment					0		
TOTAL FUEL OIL					253		
TOTAL COAL, GAS, & FUEL OIL					18,781,977		

Southwestern Public Service Company
Fuel Purchase Report - Project Number 48006
For the Month of August 2019

SUPPLIER NAME (PIPELINE/PLANT)	FUEL TYPE	PURCHASE TYPE	TRANSACTION DATE	PLANT NAME	MMBTU	TONS	BTU/LB
					TOTAL COAL (5004001, 5004002)		8,041,002
					TOT THIS PG		8,041,002
					DIFF		-
					TOTAL GAS & OTHER (5002001)		7,413,305
					TOTAL GAS & OTHER (5002021)		3,327,418
					TOT THIS PG		10,740,723
					DIFF		-
					TOTAL OIL (5003001)		253
					TOT THIS PG		253
					DIFF		-
					TOTAL		18,781,977
					Total Coal		8,041,002
					Total Coal per Page of Efficiency		8,134,802
					DIFF		(93,800)
					Total Steam		
					Total Oil		253
					Total Gas		10,740,723
					Total Gas per Page of Efficiency		10,647,175
					DIFF		93,800
					NET DIFF		(0)
				Tolk Gas			41,475
				Harrington Gas			52,325
							93,800