



Control Number: 49066



Item Number: 258

Addendum StartPage: 0

SPS
Transmission Monthly Construction Progress Report
September 2019

Public Utility Commission of Texas
(SPS0919) Project No. 49066

258

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
11788803 11786785 11788812 11788826 11788890 11788848 11789093	Ochilree Substation to the new Lipscomb Substation	Lipscomb County, Lipscomb County	Construct approximately 19.5 miles of new 115 kV transmission line from Ochilree Substation to the new Lipscomb Substation	01/01/14	11/07/15	07/15/16	13,413,951 - T-Line 3 307 791 - Substation	13,413,951 - T-Line 3 307 791 - Substation			100%	N/A	115	19.53	367.5 kMIL ACSR 267 stranded code name IBIS	Single-circuit single-pole self supporting steel structures drilled pier foundations for corners & angle structures with some H-frame steel structures	NA	NA	70	19.27	41334	Will provide final cost once the work-out of 256 is complete and all costs are reported
A.0000673 030 A.0000673 023 A.0000673 024	Yoakum to Smith	Yoakum Games	345-kilovolt (kV) electric transmission line between the existing Yoakum Substation located in Yoakum County, Texas and the Texas State Line This Project and the larger Proposed TYH Project were recommended by the High Priority Incremental Load Study ("HPLS")	Est 6/1/2017	05/30/19	05/31/19	35 715 603 T-Line 9 502 848 Sub	30,030,330 T-Line 9 502 848 Sub			100%	NA	345	27.28	765 kMIL ACSR 267 stranded, code name DRAKE/ACSS	two-pole H frame steel structures for tangents and light angles Three-pole steel for high angle and dead end structures	NA	NA	150	27.28	44728	Construction is complete and the line was energized on 5/30/2019 ROW restoration is in progress and final costs will be reported once that work is complete
A.0000295 010 A.0000295 009 A.0000295 012 A.0000295 008 A.0000295 005 A.0000295 014 A.0000295 013 A.0000295 006 A.0000295 007 A.0000295 011	NE Hereford to LaPlata	Deaf Smith	A new single circuit 115-kilovolt (kV) electric transmission line between the existing NE Hereford Substation and the new LaPlata Substation both located in Deaf Smith County Texas	Est 9/11/2017	03/25/18	03/30/18	5 126 829 T-Line 7 954 453 Sub 6 904 062 Sub (including Distribution facility costs)	5 126 829 T-Line 7 954 453 Sub 6 904 062 Sub (including Distribution facility costs)			100%	NA	115	7.5	477 kMIL aluminum conductor steel supported (ACSS) 267 stranded, code name HAWK	single-circuit self-supporting steel single-pole structures within new ROW	NA	NA	70	7.5	45158	Project is in service Gathering final cost and will report next month
A.0000673 040 A.0000673 028 A.0000673 027 A.0000673 021 A.0000673 026 A.0000673 022	TUCO to Yoakum	Hale Yoakum, Terry Hockley Lubbock	Construct new 106.5 mile 345 kV line between Yoakum and the existing sub	05/01/19	05/30/20	Planned for 6/1/2020	129 541,977 T Line 4 723 74 T Sub 7 837 741 Sub Y	129,541,977 T Line 4 723 742 Sub Y 7 837 741 Sub Y			35%	N/A	345	108.5	705 ACSS	Two-pole H-frame steel structures for tangents and light angles Three-pole steel for high angle and dead end structures	N/A	108.5	150	106.5	48042	Construction is in progress
A.0000979 001 A.0000979 004 A.0000979 002 A.0000979 011 A.0000979 006 A.0000979 007 A.0000979 008 A.0000979 009 A.0000979 010 A.0000979 005 A.0000979 003	Mustang-Shell CO2 115kV Line	Denver City TX	Construct New 9 Mile 115 Transmission Line from Mustang to Shell CO2 Project will require both Mustang and Shell Substation to be expanded	06/21/18	12/15/19	04/29/19	12 382 552 T-Line 6 590 224 Sub 2 299 575 Sub	10 963,388 T-Line 9 794 308 Sub 2 449 254 Sub			90%	115	115	9	795 ACSR	SD-TO-190-Double Circuit Tangent SD-160-1283-Single Circuit, Delta Tangent SD-160-1283-Single Circuit, In-line Deadend SD-160-1298-Single Circuit Vertical Deadend	N/A	N/A	70	9	47585	All portions of the Project are completed including the new UOI except for the Remote Substation work which will not take place until the fall of 2019 All portions of the Project will be complete by 12/15/2019
A.0001030 001 A.0001030 002 A.0001030 003 A.0001030 004 A.0001030 005 A.0001030 006 A.0001030 007	Mustang-Seminole 115kV Line	Seminole TX	Construct New 20 Mile 115 Transmission Line from Mustang to Seminole Project will require both Mustang and Seminole Substation to be expanded	03/15/20	12/15/20	Planned for 12/15/2020	13 852 000 T-Line 5 425 000 Sub 2 266 576 Sub	13 852 000 T-Line 5 425 000 Sub 2 266 576 Sub			15%	115	115	20	367.5 MCM ACSR	SD-TO-190-Double Circuit Tangent SD-160-1283-Single Circuit, Delta Tangent SD-160-1286-Single Circuit, In-line Deadend SD-160-1298-Single Circuit Vertical Deadend	N/A	N/A	70	19.3	48724	Project is currently in the Engineering Phases for both Substation and Transmission Portions Construction efforts will not start until early 2020
A.0000866 001 A.0000866 002 A.0000866 003 A.0000866 004 A.0000866 005 A.0000866 006 A.0000866 007 A.0000866 008 A.0000866 009 A.0000866 010 A.0000866 011 A.0000866 012 A.0000866 013 A.0000866 014 A.0000866 015 A.0000866 016 A.0000866 017 A.0000866 018 A.0000866 019 A.0000866 020 A.0000866 021 A.0000866 022 A.0000866 023 A.0000866 024 A.0000866 025 A.0000866 026 A.0000866 027 A.0000866 033	Bailey County to New Amherst to Lamb County	Bailey County Lamb County	Construct approximately 42.57 miles of new 115 kV transmission line from Bailey County to New Amherst to Lamb County	N/A	N/A	N/A	Bailey New Am 12,594,282 Sub 19 450 117 Tr 2 271,800 Mod Ex New AmLamb 17 506 338 Sub 7 057 892 Tr 3,415,242 Mod Ex	1 900 000			0%	NA	115	42.57	477 kMIL ACSR 267 stranded code name HAWK	Single circuit single-pole self supporting steel structures drilled pier foundations for corners & angle structures with some possible H frame steel structures	NA	NA	70	42.57	48225	NTC was re-evaluated by SPP and a formal project cancellation was issued due to anticipated load growth in the area not being realized
C13-22574	Hale Wind Interconnection	Petersburg/ Hale	230kV Generation-Tie Line	09/24/18	01/20/19	01/31/19	9 317 470 T Line 124 174 Sub	11 609 138 T Line 124 174 Sub	162 851	TBD	100%	N/A	230	14.59	Bundled 1272 kMIL ACSR 457 stranded bottom	Self supported Monopole	N/A	N/A	150	14.59	48253	Charges from transmission have not settled to the project yet. There were charges from the interconnection agreement to the tune of \$192 851.76 S&L is reclassifying some erroneous charges from Lease/Easement agreements