



Control Number: 49065



Item Number: 95

Addendum StartPage: 0

PROJECT NO. 49065

**ENTERGY TEXAS, INC.
FUEL COST REPORT
FOR THE MONTH OF November 2019**

Current System Fuel Factor: (1)

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PUBLIC UTILITY COMMISSION
ALLIANCE

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501	\$ 8,523,769	\$ 115,986	\$ 8,639,755
Allowances	502/509	\$ -	\$ -	\$ -
Purchased Power Cost - Nuclear	555	\$ 1,473,471	11,194,969	12,668,440
Purchased Power Cost - Non-Nuclear	555	\$ 29,710,600	6,760,746	36,471,346
TOTAL SYSTEM COST:		\$ 39,707,840	\$ 18,071,701	\$ 57,779,541
Gains from Disposition of Allowances	411	\$ -	\$ -	\$ -
(2) Sales for Resale Revenue	447	\$ 3,079,899	660,570	3,740,469
NET SYSTEM COST:		\$ 36,627,941	\$ 17,411,131	\$ 54,039,072
Texas Fixed Fuel Factor Allocator		100.000%	100.000%	100.000%
	447/555	-	-	-
TEXAS FIXED FUEL FACTOR FUEL/PURCHASED POWER COST:		\$ 36,627,941	\$ 17,411,131	\$ 54,039,072

	ACCOUNT	REVENUES	MWH SALES
TEXAS FIXED FUEL FACTOR RELATED REVENUES:			
Residential	440	\$ 9,224,286	389,437
Commercial & Industrial	442	24,327,669	1,065,204
Street & Highway	444	72,702	18,256
Public Authorities	445	428,038	3,070
Interdepartmental	448	-	N/A
TOTAL TEXAS FIXED FUEL FACTOR RELATED REVENUES		\$ 34,052,696	1,475,967

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
OVER/(UNDER) RECOVERY OF COSTS:				
Annual Interest Compound Rate (%)			1.99%	
Beginning Cumulative Balance	182	\$ (8,655,253)	\$ (12,355,595)	\$ (21,010,848)
Entry This Month	182	(2,575,245.12)	(34,529)	(2,609,774.31)
Fuel Refund	182	\$ -	\$ 0	0
RPCEA Reclass	182	\$ -	\$ -	-
Ending Cumulative Balance	182	\$ (11,230,498)	\$ (12,390,124)	\$ (23,620,621)

Comments:

- (1) The Texas retail fixed fuel factor is 0.0231702 cents/kWh effective with September 2019 billing cycles.
- (2) Wholesale fuel clause rates are set by FERC, not applicable to Texas Retail. Only off-system sales to other utilities are addressed here, which reduces the total reconcilable and unreconcilable fuel and purchased power costs.

95

PROJECT NO. 49065

ENTERGY TEXAS, INC. FUEL PURCHASE REPORT FOR THE MONTH OF November 2019

SUPPLIER NAME:	FUEL TYPE	PURCHASE TYPE	Exp. Date (A)	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
Various	Coal	Firm		Big Cajun No. 2	852,383	\$ 2,023,790	2.374	51,078	39.622	8,343.9
Various	Igniter Fuel	Firm		Big Cajun No. 2	5,542	13,416	2.421	N/A	N/A	N/A
Various	Coal	Firm		Nelson 6	874,434	1,686,096	1.928	51,007	33.056	8,571.7
Various	Igniter Fuel	Firm		Nelson 6	3,028	44,065	N/A	N/A	N/A	N/A
Physical Inventory Adjustments	Coal	N/A	N/A	N/A	-	-	#DIV/0!	6,417	N/A	-
Prior Period Adjustments	Coal	N/A	N/A	N/A	-	-	-	-	-	-
TOTAL COAL:					<u>1,735,387</u>	<u>\$ 3,767,367</u>	<u>\$ 2.171</u>	<u>108,502</u>	<u>\$ 34.722</u>	<u>7,997.0</u>
BP	NG	SPOT		Sabine	320,000	822,100	2.569			
MIDCOAST ENERGY	NG	SPOT		Sabine	830,000	2,052,800	2.473			
NJR	NG	SPOT		Sabine	380,000	965,650	2.541			
SEQUENT	NG	SPOT		Sabine	30,000	73,350	2.445			
SW ENERGY	NG	SPOT		Sabine	455,000	1,176,400	2.585			
Prior Period Adjustments	NG	N/A		Sabine	11,764	495,961	42.159			
Various	Igniter Fuel	N/A		Sabine	25	390	15.600			
TOTAL PLANT:					<u>2,026,789</u>	<u>5,586,651</u>	<u>\$ 2.756</u>			
BP	NG	SPOT		Lewis Creek	280,000	716,602	2.559			
CONOCO	NG	SPOT		Lewis Creek	75,000	182,075	2.428			
DTE	NG	SPOT		Lewis Creek	449,531	1,125,443	2.504			
SW ENERGY	NG	SPOT		Lewis Creek	365,000	939,954	2.575			
Prior Period Adjustments	NG	N/A		Lewis Creek	5,472	76,397	13.961			
Prior Period Adjustments	Oil	N/A		Lewis Creek	-	-	-			
TOTAL PLANT:					<u>1,175,003</u>	<u>3,040,472</u>	<u>\$ 2.588</u>			
TOTAL NATURAL GAS & OIL					<u>3,201,792</u>	<u>\$ 8,627,123</u>	<u>\$ 2.694</u>			

Comments: (A) The expiration date of the "firm" gas and coal contracts are shown only if they are within twenty-four (24) months of the reporting month.

PROJECT NO. 49065

ENTERGY TEXAS, INC. FUEL EFFICIENCY REPORT FOR THE MONTH OF November 2019

Time Period: 720 Hours

	PLANT/SOURCE	NDC MW	MWH	MMBTU	Cost	% CF	HR	\$/MMBTU	\$/MWH	% MIX
COAL/OIL:	Nelson 6	164.0	1,613	3,028	\$ 44,231	1.37%	1,877	\$ 14.608	27.42	0.11%
	Big Cajun No. 2 Unit 3	104.0	24,717	111,828	263,109	33.01%	4,524	2.353	10.64	1.64%
	Prior Period Adjustments	-	-	-	-	-	-	-	-	0.00%
	TOTAL COAL/OIL	268.0	26,330	114,856	\$ 307,340	13.65%	4,362	\$ 2.676	\$ 11.67	1.75%
GAS/OIL:	Lewis Creek	505.0	107,291	1,169,531	\$ 2,964,074	29.51%	10,901	\$ 2.534	\$ 27.63	7.13%
	Sabine	1,605.0	157,715	2,032,016	\$ 4,679,995	13.65%	12,884	2.303	29.67	10.48%
	Prior Period Adjustments	-	-	17,236	\$ 572,358	-	-	-	-	0.00%
	TOTAL GAS/OIL	2,110.0	265,006	3,218,783	\$ 8,216,427	17.44%	12.146	\$ 2.553	\$ 31.00	17.61%
EMISSIONS & GAINS	509 & 411	-	-	-	0	-	-	-	-	0.00%
		-	-	-	-	-	-	-	-	0.00%
		-	-	-	-	-	-	-	-	0.00%
	TOTAL EMISSIONS	-	-	-	\$ 0	-	-	\$ -	\$ -	-
TOTAL NET GENERATION		2,378.0	291,336	3,333,639	\$ 8,523,767	17.02%	11.443	\$ 2.557	\$ 29.26	19.36%
PURCHASES:	Firm Cogen:	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Non-Firm Cogen	-	1,035	N/A	24,311	N/A	N/A	N/A	23.49	0.07%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	TOTAL COGEN	-	1,035	-	\$ 24,311	-	-	-	\$ 23.49	0.07%
	Other Firm (1)	-	-	N/A	-	N/A	N/A	N/A	\$ -	0.00%
	Other Non-Firm (2)	-	1,212,242	N/A	28,079,861	N/A	N/A	N/A	23.16	80.57%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	TOTAL OTHER	-	1,212,242	-	\$ 28,079,861	-	-	-	\$ 23.16	80.57%
	TOTAL PURCHASES	-	1,213,277	-	\$ 28,104,172	-	-	-	\$ 23.16	80.64%
	Net Interchange	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Net Transmission (Wheeling)	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
SYSTEM TOTAL AT THE SOURCE		-	1,504,613	-	\$ 36,627,938	-	-	-	\$ 24.34	100.00%
DISPOSITION OF ENERGY:										
Sales to Ultimate Consumer		-	1,475,968	-	-	-	-	-	-	98.10%
Sales for Resale		-	-	-	-	-	-	-	-	0.00%
Energy Furnished Without Charge		-	-	-	-	-	-	-	-	0.00%
Energy Used by Utility		-	-	-	-	-	-	-	-	0.00%
Electric Dept. Only		-	1,118	-	-	-	-	-	-	0.07%
TOTAL @ THE METER		-	1,477,086	-	-	-	-	-	-	98.17%
Total Energy Losses		-	27,527	-	-	-	-	-	-	1.83%
Percent Losses		-	1.8295%	-	-	-	-	-	-	-
FUEL OIL: (Included in the above generation)										
Big Cajun No. 2 Unit 3		104.0	-	-	\$ -	N/A	-	\$ -	\$ -	0.00%
Nelson 6		164.0	1,613	3,028	44,231	N/A	1,877	14.608	27.42	0.11%
Sabine		1,605.0	2	2	390	N/A	1,000	195.000	195.00	0.00%
Prior Period Adjustments		-	-	-	-	N/A	-	-	-	0.00%
TOTAL OIL		-	1,615	3,030	\$ 44,621	-	1.876	\$ 14.727	\$ 27.63	0.11%

Utilities Notes:

(1) The expiration dates of the "firm" purchased power contracts are shown below if they are within twenty-four (24) months of the reporting month.

(2) Other Non-Firm Purchases are net of off-system sales: 122,288 mWh
\$ 3,079,899