



Control Number: 49065



Item Number: 38

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SOUTHWESTERN PUBLIC SERVICE COMPANY
FUEL COST REPORT
FOR THE MONTH OF MAY 2019
PROJECT NUMBER 49065

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FUEL COST BY ACCOUNT
PUC NO. 49065

Current System Fuel Factor (#/kwh):		0.022088		
	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL AND PURCHASED POWER COSTS				
Fuel Cost:				
Fuel	501	\$13,189,171.54		\$13,189,171.54
Environmental Consumable Chemicals	502	28,500.72		\$28,500.72
Steam-Other Sources	503	0.00		0.00
Less: Coal Residual Disposal	501	(183,000.00)		(183,000.00)
Total Fuel Cost		\$13,400,672.26	\$0.00	\$13,400,672.26
Allowances	509	\$0.00		\$0.00
Other Fuel Cost	547	778,385.96		778,385.96
Purchased Power Cost	555	28,435,539.05		28,435,539.05
Transmission of Electricity by Others	565	0.00		0.00
TOTAL SYSTEM COST		\$42,614,597.27	\$0.00	\$42,614,597.27
LESS (from Texas Retail Collections detail):				
Off-System Sales Energy Cost		\$2,324,366.59		\$2,324,366.59
NM Co-ops Incremental Fuel Costs		0.00		0.00
TUCO Handling Costs (8)		2,769,766.49		2,769,766.49
Renewable Energy Credits (3)		99,983.15		99,983.15
SunEd Direct Assigned Costs to New Mexico Retail		1,116,184.59		1,116,184.59
ICO (6)		0.00		0.00
Variable O & M Costs (Long-term PPAs) (7)		516,909.52		516,909.52
NET SYSTEM COST		\$35,787,386.93	\$0.00	\$35,787,386.93
Texas Retail Allocator (Texas Retail/Total System)		0.5445690449685		0.5445690449685
SUB TOTAL		\$19,488,703.12	\$0.00	\$19,488,703.12
ARR and TCR Credits		(\$1,606,701.66)		
Retail Allocator (Texas Retail/(Texas Retail plus New Mexico Retail))		0.6621139361868		
Texas Allocated Share of ARR/TCR Credits		(\$1,063,819.56)	\$0.00	(\$1,063,819.56)
TEXAS RETAIL FUEL AND PURCHASED POWER		\$18,424,883.56	\$0.00	\$18,424,883.56

	ACCOUNT	FUEL REVENUES	kWh SALES
TEXAS RETAIL REVENUES & SALES			
Residential	440	\$3,274,343.27	141,998,977
Commercial & Industrial	442	19,337,002.00	886,643,574
Street & Highway	444	61,582.04	2,670,745
Public Authorities	445	561,484.43	24,386,491
TOTAL TEXAS RETAIL		\$23,234,411.74	1,055,699,787

	OVER(UNDER) RECOVERY	INTEREST	TOTAL
OVER(UNDER) RECOVERY OF FUEL COSTS			
	Interest Rate :	1.99%	
Beginning Cumulative Balance	\$16,018,394.37	\$66,084.12	\$16,084,478.49
Current Month	4,809,528.18	26,433.19	4,835,961.37
Prior Period Adjustment (1)	74.53	(0.04)	74.49
Off-System Sales Margin (5)	1,302,045.66	0.00	1,302,045.66
Power Factor Rider Reconciliation (2)	37,007.83	0.00	37,007.83
Sulfur Dioxide Emission Allowance Credits (4)	0.00	0.00	0.00
Ending Cumulative Balance	\$22,167,050.57	\$92,517.27	\$22,259,567.84

(1) Prior Surcharge/Refund Amounts Docket No. 48718

(2) Per Order in PUC Docket No. 48498, approved Tariff IV-216

(3) Per Order in PUC Docket No. 47527, Page 15

(4) Per Order in PUC Docket No. 29801, Pages 16 - 17;
16 Tex. Admin. Code § 25.236(a)(4)

(5) Per Order in PUC Docket No. 37849, Page 3

(6) Per Order in PUC Docket No. 42004, Page 7, approved Tariff IV-177

(7) Per Order in PUC Docket No. 35763, Page 5

(8) Per Order in PUC Docket No. 32766, Page 4 - 5

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SOUTHWESTERN PUBLIC SERVICE COMPANY
TEXAS RETAIL
FUEL COST REPORT
FOR THE MONTH OF MAY 2019
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NET SYSTEM FUEL COST

Total Company Fuel Cost	\$14,179,058.22
Plus: Energy Cost of Purchased Power	28,435,539.05
Plus: Transmission of Electricity by Others	0.00
Less: Off-System Sales Energy Cost	2,324,366.59
Less: NM Co-ops Incremental Fuel Cost	0.00
Less: TUCO Handling Costs	2,769,766.49
Less: Renewable Energy Credits	99,983.15
Less: SunEd Direct Assigned Costs to NM	1,116,184.59
Less: ICO	0.00
Less: Variable O & M Costs (Long-term PPAs)	516,909.52
NET SYSTEM FUEL COST	<u>\$35,787,386.93</u>

TEXAS RETAIL ALLOCATOR
SUB TOTAL

0.5445690449685
\$19,488,703.12

Plus: Texas Allocated Share of ARR/TCR Credits

(\$1,063,819.56)

TEXAS RETAIL ACTUAL FUEL COST FACTOR

Texas Retail Applicable Fuel Cost	\$18,424,883.56
Texas Retail kWh Billed	<u>1,055,699,787</u>
TEXAS RETAIL ACTUAL FUEL COST FACTOR	<u>0.0174527680918</u>

TEXAS RETAIL

Total Texas Retail kWh Sales @ Source	kWh BILLED	LOSS FACTOR *	kWh @ Source
Secondary 03	344,347,139 *	1.126935 =	388,056,843
Primary 05	176,306,227 *	1.105898 =	194,976,704
Sub-Transmission 07	91,631,740 *	1.035919 =	94,923,060
Backbone Transmission 09	443,414,681 *	1.029633 =	456,554,388
Total Texas Retail kWh Sales @ Source	<u>1,055,699,787</u>	<u>1.0746530488950</u>	<u>1,134,510,995</u>

TEXAS RETAIL OVER/(UNDER) RECOVERY

Texas Retail Fuel Revenue	\$23,234,411.74
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Actual Fuel Cost	kWh BILLED	LOSS MULTIPLIER	ACTUAL FUEL COST FACTOR	
Secondary	344,347,139 *	1.0486500746997 *	0.0174527680918 =	\$ 6,302,188.49
Primary	176,306,227 *	1.0290744544364 *	0.0174527680918 =	3,166,494.71
Sub-Transmission	91,631,740 *	0.9639566938047 *	0.0174527680918 =	1,541,586.06
Backbone Transmission	443,414,681 *	0.9581073641011 *	0.0174527680918 =	7,414,614.30
Total Texas Retail Actual Fuel Cost	<u>1,055,699,787</u>			<u>\$ 18,424,883.56</u>

TOTAL OVER (UNDER) RECOVERY OF FUEL COST CURRENT MONTH

\$4,809,528.18

* Line loss factors per Order in PUC Docket No. 47527, Page 14.

SOUTHWESTERN PUBLIC SERVICE COMPANY
TEXAS RETAIL
FUEL COST REPORT
FOR THE MONTH OF MAY 2019
PROJECT NUMBER 49065

Calculation of Materiality Threshold

TEXAS RETAIL FUEL AND PURCHASED POWER - from each monthly report

	Jun-18	\$23,005,721.39		
	Jul-18	\$29,909,102.91		
	Aug-18	\$28,661,758.68		
	Sep-18	\$25,195,314.00		
	Oct-18	\$26,675,923.11		
	Nov-18	\$25,485,199.62		
	Dec-18	\$26,282,542.40		
	Jan-19	\$26,119,084.89		
	Feb-19	\$23,180,487.10		
	Mar-19	\$22,188,027.31		
	Apr-19	\$16,027,189.28		
	May-19	\$18,424,883.56		
Total of Rolling 12 Months		\$291,155,234.25		
Threshold Percentage			4%	
Materiality Threshold				<u>\$ 11,646,209.37</u>

SOUTHWESTERN PUBLIC SERVICE COMPANY
OFF-SYSTEM SALES MARGIN
FUEL COST REPORT
FOR THE MONTH OF MAY 2019
PROJECT NUMBER 49065

<u>OFF-SYSTEM SALES MARGIN</u>		
Off-System Sales Revenue		\$4,715,331.83
Off-System Sales Energy Cost		2,324,366.59
Off-System Sales Transmission Cost		0.00
Off-System Sales Other Cost of Sales		0.00
Margin (Revenue - Fuel Cost - Transmission Cost - Other Cost of Sales)		<u>\$2,390,965.24</u>
100% of Company Net Margin (9)		\$2,390,965.24
Texas Retail Allocator		<u>0.5445690449685</u>
Texas Applicable Margin Credit	<u>C</u>	<u>\$1,302,045.66</u>
Total Texas Retail kWh Billed	<u>K</u>	<u>1,055,699,787</u>
Texas Retail Off-System Sales Margin Factor = C/K =		0.0012333484157

OFF-SYSTEM SALES MARGIN	kWh BILLED	LOSS MULTIPLIER	MARGIN CREDIT FACTOR	
Secondary	344,347,139 *	1.0486500746997 *	0.0012333484157 =	\$ 445,361.69
Primary	176,306,227 *	1.0290744544364 *	0.0012333484157 =	223,769.16
Sub-Transmission	91,631,740 *	0.9639566938047 *	0.0012333484157 =	108,940.47
Backbone Transmission	443,414,681 *	0.9581073641011 *	0.0012333484157 =	\$523,974.34
Total Texas Retail Sales Margin Credit	<u>1,055,699,787</u>			<u>\$ 1,302,045.66</u>

(9) Per Order in PUC Docket No. 47527, Page 14

SOUTHWESTERN PUBLIC SERVICE COMPANY
FUEL COST REPORT
FOR THE MONTH OF MAY 2019
PROJECT NUMBER 49065

07/12/2019

TEXAS RETAIL ALLOCATOR

Total Texas Retail kWh Sales @ Source	kWh BILLED	LOSS FACTOR *	kWh @ Source
Secondary 03	356,616,750 *	1.126935 =	401,883,897
Primary 05	166,585,736 *	1.105898 =	184,226,833
Sub-Transmission 07	101,283,399 *	1.035919 =	104,921,397
Backbone Transmission 09	465,465,180 *	1.029633 =	479,258,309
	1,089,951,065	1.0737091545130	1,170,290,436
TX Retail - Est. May Billed in July	14,982,905	1.0737091545130	16,087,282
Total Texas Retail kWh Sales @ Source			1,186,377,718

Total NM Retail Sales @ Source	kWh BILLED	LOSS FACTOR *	kWh @ Source
Secondary 02 and 03	170,126,926 *	1.126935 =	191,721,987
Primary 05	152,085,226 *	1.105898 =	168,190,747
Sub-Transmission 07	14,456,067 *	1.035919 =	14,975,314
Backbone Transmission 09	206,356,357 *	1.029633 =	212,471,315
	543,024,576	1.0816441637245	587,359,363
NM Retail - Est. May Billed in July	16,702,248	1.0816441637245	18,065,890
Total NM Retail kWh Sales @ Source			605,425,253

Total Applicable Company kWh Sales @ Source	
Total Texas Retail Sales @ Source (kWh)	1,186,377,718
Plus: Total New Mexico Retail Sales @ Source (kWh)	605,425,253
Plus: SPS Wholesale Sales @ Source (kWh)	386,759,562
Total Applicable Company kWh Sales @ Source	2,178,562,533

TEXAS RETAIL ALLOCATOR

Total Texas Retail Sales @ Source (kWh)	1,186,377,718
Plus: Total New Mexico Retail Sales @ Source (kWh)	605,425,253
Total Retail Company kWh Sales @ Source	1,791,802,971

RETAIL ALLOCATOR

Texas Billed (kWhs)	Secondary 03	Primary 05	
May Billed May	155,122,750	52,910,477	
May Billed June	201,522,640	113,675,259	
May Billed July	-	-	
May Billed (other)	(28,641)	-	
Total	356,616,750	166,585,736	
	Sub-Transmission 07	Backbone Transmission 09	Total
May Billed May	-	10,666,026	218,699,253
May Billed June	101,283,399	454,799,154	871,280,453
May Billed July	-	-	-
May Billed (other)	-	-	(28,641)
Total	101,283,399	465,465,180	1,089,951,065

Texas (kWh)

Estimate % Billed in Month 1 & 2 (100% - 1.356%) using 2018 actuals	98.644%
Estimated Total For May (Total Texas Billed Months 1 & 2 / 98.644%)	1,104,933,969
Estimated May Billed July (Estimated Total - Total Texas Billed Months 1 & 2)	14,982,905

New Mexico Billed (kWhs)

	Secondary 02	Secondary 03	Primary 05
May Billed May	38,581,940	32,050,991	63,252,840
May Billed June	54,585,458	44,879,452	88,847,410
May Billed July	-	-	-
May Billed (other)	46,660	(17,574)	(15,024)
Total	93,214,057	76,912,868	152,085,226

New Mexico Billed (kWhs)

	Sub-Transmission 07	Backbone Transmission 09	Total
May Billed May	547,097	14,857,247	149,290,114
May Billed June	13,908,970	191,499,110	393,720,400
May Billed July	-	-	-
May Billed (other)	-	-	14,062
Total	14,456,067	206,356,357	543,024,576

New Mexico (kWh)

Estimate % Billed in Month 1 & 2 (100% - 2.984%) using 2018 actuals	97.016%
Estimated Total For May (Total NM Billed Months 1 & 2 / 97.016%)	559,726,824
Estimated May Billed July (Estimated Total - Total NM Billed Months 1 & 2)	16,702,248

* Line loss factors per Order in PUC Docket No. 47527, Page 14.

SOUTHWESTERN PUBLIC SERVICE COMPANY
FUEL EFFICIENCY REPORT
PROJECT NUMBER 49065
For the Month of May 2019

								Time Period		744	Hrs	
PLANT	NDC MW	MWH (note 1)	MMBTU	COST (note 2)	%CF	HR	\$/MMBTU	\$/MWH	%MIX			
COAL												
Harrington (note 3)	1,018	238,453	2,647,415	\$ 4,184,747	31.48%	11.10	\$ 1.58	\$ 17.55	10.97%			
Tolk Station (note 3)	1,065	153,509	1,795,557	3,223,057	19.37%	11.70	1.80	21.00	7.06%			
Prior Period Adjustments	-	(10)	28,884	8,876								
TOTAL COAL	2,083	391,952	4,471,856	\$ 7,416,681	25.29%	11.41	\$ 1.68	\$ 18.92	18.03%			
GAS/OIL												
Cunningham	453	179,262	1,968,494	\$ 768,552	53.19%	10.98	\$ 0.39	\$ 4.29	8.25%			
Jones	663	252,120	2,763,671	1,478,878	51.11%	10.96	0.54	5.87	11.60%			
Maddox	174	117,414	1,344,323	524,859	90.70%	11.45	\$ 0.39	4.47	5.40%			
Nichols Station	457	130,581	1,504,440	722,598	38.41%	11.52	0.48	5.53	6.01%			
Plant X	412	47,987	606,983	199,923	15.66%	12.65	0.33	4.17	2.21%			
Quay County	23	20	379	7,127	0.12%	18.96	18.79	356.36	0.00%			
Prior Period Adjustments	-	12,925	89,075	262,173								
TOTAL GAS/OIL	2,182	740,309	8,277,365	\$ 3,964,110	45.60%	11.18	\$ 0.48	\$ 5.35	34.06%			
TOTAL NET GENERATION	4,265	1,132,261	12,749,222	\$ 11,380,791		11.26	\$ 0.89	\$ 10.05	52.09%			
FIRM COGEN	-	-	-	\$ -				\$ -	0.00%			
NON-FIRM COGEN	-	-	-	-				-	0.00%			
Prior Period Adjustments	-	-	-	-				-	0.00%			
TOTAL COGEN	-	-	-	\$ -				\$ -	0.00%			
OTHER FIRM		213,174		\$ 2,505,794				\$ 11.75	9.81%			
OTHER NON-FIRM		819,252		24,280,597				29.64	37.69%			
Prior Period Adjustments		9,130		775,356								
TOTAL OTHER		1,041,556		\$ 27,561,747				\$ 26.46	47.91%			
TOTAL PURCHASES		1,041,556		\$ 27,561,747				\$ 26.46	47.91%			
IMPORTS-OTHER		-		-				-	0.00%			
NET INTERCHANGE		-		-				-	0.00%			
NET TRANSMISSION (WHEELING)		-		-				-	0.00%			
SYSTEM TOTAL AT SOURCE:		2,173,817		\$ 38,942,538				\$ 17.91	100.00%			
DISPOSITION OF ENERGY												
Sales to Ultimate Customers		1,651,928							75.99%			
Sales for Resale		579,450							26.66%			
Energy Furnished Without Charge		-							0.00%			
Energy Used by Utility												
Electric Dept. Only		1,254							0.06%			
Transmission Losses		-							0.00%			
TOTAL @ THE METER (note 4)		2,232,632							102.71%			
Total Energy Losses & Unaccounted		(58,815)										
Percent Losses & Unaccounted		-2.71%										
FUEL OIL:												
Plant X	-	-	-	\$ -		-	\$ -	\$ -	0.00%			
(Testing)	-	-	-	-		-	-	-	0.00%			
Jones Station												
Quay County		20	379	7,127		18.96	18.79	356.36	0.00%			
Prior Period Adjustments		(1)	(0)	(0)								
(Included in above generation)		19	379	\$ 7,127		19.96	\$ 18.79	\$ 375.11	0.00%			
TOTAL OIL												

Utility's Notes

1) MWH at Source and Disposition as defined for FERC Form No. 1 (p. 401)

2) Pursuant to 16 Tex. Admin. Code § 25.236(a), these amounts are defined as eligible fuel expenses

3) Harrington and Tolk generation and cost numbers are all included under coal although each plant uses a minimal amount of gas typically to start up the coal burners

4) Includes change in delivered not billed of -40,033 MWH

Southwestern Public Service Company
Fuel Purchase Report - Project Number 48006
For the Month of May 2019

SUPPLIER NAME (PIPELINE/PLANT)	FUEL TYPE	PURCHASE TYPE	TRANSACTION DATE	PLANT NAME	MMBTU	TONS	BTU/LB
TUCO	COAL	FIRM		Harrington	2,582,725	146,330	8,825
TUCO	COAL	FIRM		Tolk	1,743,467	98,780	8,825
TUCO	COAL	SPOT		Tolk	-	-	-
Prior Per Adjustment				Harrington	17,840	0	
Prior Per Adjustment				Tolk	6,242	(1)	
TOTAL HARRINGTON & TOLK PLANTS					4,350,273	245,110	17,650
EPNG Pipeline	NG	SPOT		Cunningham - ST	18,598		
EPNG Pipeline	NG	SPOT		Cunningham - GT	11,512		
NNG Pipeline	NG	SPOT		Cunningham - ST	-		
NNG Pipeline	NG	SPOT		Cunningham - GT	-		
NNG Pipeline	TRANS	FIRM		Cunningham - ST	-		
NNG Pipeline	TRANS	FIRM		Cunningham - GT	-		
NNG Pipeline	NG	FIRM		Cunningham - ST	-		
NNG Pipeline	NG	FIRM		Cunningham - GT	-		
NNG Pipeline	NG	FIRM		Cunningham - ST	613,862		
NNG Pipeline	NG	FIRM		Cunningham - GT	379,975		
Pinnacle Pipeline	TRANS	FIRM		Cunningham - ST	-		
Pinnacle Pipeline	TRANS	FIRM		Cunningham - GT	-		
EPNG Pipeline	TRANS	FIRM		Cunningham - ST	642,712		
EPNG Pipeline	TRANS	FIRM		Cunningham - GT	397,833		
EPNG Pipeline	TRANS	FIRM		Cunningham - ST	(59,294)		
EPNG Pipeline	TRANS	FIRM		Cunningham - GT	(36,703)		
WST Pipeline	TRANS	FIRM		Cunningham - ST	-		
Prior Per Adjustment				Cunningham - ST	34,458		
Prior Per Adjustment				Cunningham - GT	22,470		
TOTAL CUNNINGHAM PLANT					2,025,422		
WST Pipeline	NG	SPOT		Harrington	54,196		
ONE	NG	FIRM		Harrington	-		
OTG	NG	FIRM		Harrington	56		
OTG	NG	FIRM		Harrington	-		
Oasis Pipeline	NG	SPOT		Harrington	-		
WST Pipeline	NG	FIRM		Harrington	(587)		
WST Pipeline	TRANS	FIRM		Harrington	-		
EPNG Pipeline	TRANS	FIRM		Harrington	11,026		
NNG Pipeline	TRANS	FIRM		Harrington	-		
Oasis Pipeline	TRANS	FIRM		Harrington	-		
Prior Per Adjustment				Harrington	4,426		
TOTAL HARRINGTON PLANT					69,117		
NNG Pipeline	NG	SPOT		Jones	-		
NNG Pipeline	NG	SPOT		Jones	-		
EPNG Pipeline	NG	SPOT		Jones	-		
EPNG Pipeline	NG	SPOT		Jones - GT	-		
WST Pipeline	NG	SPOT		Jones	955,335		
WST Pipeline	NG	SPOT		Jones - GT	397,099		
PTX Pipeline	NG	SPOT		Jones	-		
PTX Pipeline	NG	SPOT		Jones - GT	-		
PTX Pipeline	NG	FIRM		Jones	1,149,355		
PTX Pipeline	NG	FIRM		Jones - GT	-		
PTX Pipeline	NG	FIRM		Jones	-		
PTX Pipeline	NG	FIRM		Jones - GT	-		
OTG	NG	FIRM		Jones	979		
OTG	NG	FIRM		Jones - GT	407		
OTG	NG	FIRM		Jones	-		
OTG	NG	FIRM		Jones - GT	-		
ONE	NG	FIRM		Jones	-		
ONE	NG	FIRM		Jones - GT	-		
Oasis Pipeline	NG	SPOT		Jones	-		
Oasis Pipeline	NG	SPOT		Jones - GT	-		
WST Pipeline	NG	FIRM		Jones	(10,339)		
WST Pipeline	NG	FIRM		Jones - GT	(4,297)		
WST Pipeline	TRAN	FIRM		Jones	-		
WST Pipeline	TRAN	FIRM		Jones - GT	-		
EPNG Pipeline	TRANS	FIRM		Jones	194,349		
EPNG Pipeline	TRANS	FIRM		Jones - GT	80,784		
Oasis Pipeline	TRANS	FIRM		Jones	-		
Oasis Pipeline	TRANS	FIRM		Jones - GT	-		
NNG Pipeline	TRAN	FIRM		Jones	-		
NNG Pipeline	TRAN	FIRM		Jones - GT	-		
NNG Pipeline	NG	FIRM		Jones	-		
NNG Pipeline	NG	FIRM		Jones	-		
PTX Pipeline	TRAN	FIRM		Jones	-		
PTX Pipeline	TRAN	FIRM		Jones	-		
Prior Per Adjustment				Jones	98,805		
Prior Per Adjustment				Jones-GT	(95,638)		
TOTAL JONES PLANT					2,766,838		
NNG Pipeline	NG	SPOT		Maddox - ST	(35,897)		
NNG Pipeline	NG	SPOT		Maddox - GT	(29,661)		

Southwestern Public Service Company
Fuel Purchase Report - Project Number 48006
For the Month of May 2019

SUPPLIER NAME (PIPELINE/PLANT)	FUEL TYPE	PURCHASE TYPE	TRANSACTION DATE	PLANT NAME	MMBTU	TONS	BTU/LB
NNG Pipeline	NG	SPOT		Maddox - ST	-		
NNG Pipeline	NG	SPOT		Maddox - GT	-		
EPNG Pipeline	NG	SPOT		Maddox - ST	-		
EPNG Pipeline	NG	SPOT		Maddox - GT	-		
Pinnacle Pipeline	NG	FIRM		Maddox - ST	371,635		
Pinnacle Pipeline	NG	FIRM		Maddox - GT	307,076		
Pinnacle Pipeline	NG	FIRM		Maddox - ST	11,259		
Pinnacle Pipeline	NG	FIRM		Maddox - GT	9,303		
Pinnacle Pipeline	TRANS	FIRM		Maddox - ST	-		
Pinnacle Pipeline	TRANS	FIRM		Maddox - GT	-		
EPNG Pipeline	TRANS	FIRM		Maddox - ST	389,101		
EPNG Pipeline	TRANS	FIRM		Maddox - GT	321,507		
NNG Pipeline	TRANS	FIRM		Maddox - ST	-		
NNG Pipeline	TRANS	FIRM		Maddox - GT	-		
NNG Pipeline	TRANS	FIRM		Maddox - ST	-		
NNG Pipeline	TRANS	FIRM		Maddox - GT	-		
Prior Per Adjustment				Maddox - ST	39,164		
Prior Per Adjustment				Maddox - GT	(2,212)		
TOTAL MADDOX PLANT					1,381,275		
CIG Pipeline	NG	SPOT		Nichols	-		
EPNG Pipeline	NG	SPOT		Nichols	575,076		
NGPL Pipeline	NG	SPOT		Nichols	35,000		
WST Pipeline	NG	SPOT		Nichols	486,336		
Oasis Pipeline	NG	SPOT		Nichols	-		
CIG Pipeline	NG	FIRM		Nichols	-		
NGPL Pipeline	TRANS	FIRM		Nichols	-		
CIG Pipeline	TRANS	FIRM		Nichols	-		
OTG	NG	FIRM		Nichols	925		
OTG	NG	FIRM		Nichols	-		
ONE	NG	FIRM		Nichols	-		
WST Pipeline	NG	FIRM		Nichols	(9,998)		
Oasis Pipeline	TRANS	FIRM		Nichols	-		
WST Pipeline	TRANS	FIRM		Nichols	-		
EPNG Pipeline	TRANS	FIRM		Nichols	-		
NNG Pipeline	NG	FIRM		Nichols	417,100		
NNG Pipeline	TRANS	FIRM		Nichols	-		
Prior Per Adjustment				Nichols	15,906		
TOTAL NICHOLS PLANT					1,520,346		
EPNG Pipeline	NG	SPOT		Plant X	558,532		
EPNG Pipeline	NG	SPOT		Plant X	-		
WST Pipeline	NG	SPOT		Plant X	26,340		
Oasis Pipeline	NG	SPOT		Plant X	-		
OTG	NG	FIRM		Plant X	50		
OTG	NG	FIRM		Plant X	-		
ONE	NG	FIRM		Plant X	-		
WST Pipeline	NG	FIRM		Plant X	22,060		
Oasis Pipeline	TRANS	FIRM		Plant X	-		
WST Pipeline	TRANS	FIRM		Plant X	-		
NNG Pipeline	NG	FIRM		Plant X	-		
EPNG Pipeline	TRANS	FIRM		Plant X	-		
NNG Pipeline	TRANS	FIRM		Plant X	-		
Prior Period Adjustment				Plant X	(23,878)		
TOTAL PLANT X PLANT					583,104		
WST Pipeline	NG	SPOT		Tolk	23,492		
Oasis Pipeline	NG	SPOT		Tolk	-		
OTG	NG	FIRM		Tolk	45		
OTG	NG	FIRM		Tolk	-		
ONE	NG	FIRM		Tolk	-		
WST Pipeline	NG	FIRM		Tolk	(472)		
Oasis Pipeline	TRANS	FIRM		Tolk	-		
WST Pipeline	TRANS	FIRM		Tolk	-		
EPNG Pipeline	TRANS	FIRM		Tolk	8,878		
NNG Pipeline	TRANS	FIRM		Tolk	20,148		
Prior Period Adjustment				Tolk	376		
TOTAL TOLK PLANT					52,466		
TOTAL GAS					8,398,569		
Fuel Oil	OIL	*		Plant X	-		
Fuel Oil	OIL	*		Jones	-		
Fuel Oil	OIL	*		Quay County	379		
Prior Period Adjustment					(0)		
TOTAL FUEL OIL					379		
TOTAL COAL, GAS, & FUEL OIL					12,749,222		

Southwestern Public Service Company
Fuel Purchase Report - Project Number 48006
For the Month of May 2019

SUPPLIER NAME (PIPELINE/PLANT)	FUEL TYPE	PURCHASE TYPE	TRANSACTION DATE	PLANT NAME	MMBTU	TONS	BTU/LB
					4,350,273		
					4,350,273		
					-		
					6,639,115		
					1,759,454		
					8,398,569		
					-		
					379		
					379		
					-		
					12,749,222		
					4,350,273		
					4,471,856		
					(121,583)		
					379		
					8,398,569		
					8,277,365		
					121,583		
					(0)		
				Tolk Gas	52,466		
				Hamington Gas	69,117		
					121,583		