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DOCKET NO. 48928

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COMMISSION STAFF'S PETITION TO §  
SET 2019 WHOLESALE §  
TRANSMISSION SERVICE CHARGES §  
FOR THE ELECTRIC RELIABILITY §  
COUNCIL OF TEXAS §

2018 NOV 29 PM 4:47  
BEFORE THE PUBLIC UTILITY  
PUBLIC UTILITY COMMISSION  
FILING CLERK  
COMMISSION OF TEXAS

**PETITION TO SET ERCOT WHOLESALE TRANSMISSION  
SERVICE CHARGES FOR 2019**

COMES NOW the Commission Staff of the Public Utility Commission of Texas (Commission), representing the public interest, and files this petition to set wholesale transmission service charges for the Electric Reliability Council of Texas (ERCOT). In support thereof, Commission Staff shows the following:

**I. BACKGROUND**

Each year, the Commission sets wholesale transmission service charges for ERCOT. ERCOT is required under 16 Tex. Admin. Code (TAC) § 25.192(d) to file the current year's four coincident peak (4CP) demand for each distribution service provider by December 1. This information is used to establish the transmission service charges for the subsequent year. The Commission has jurisdiction over this application pursuant to Chapter 35, Subchapter A of the Public Utility Regulatory Act.<sup>1</sup>

**II. NOTICE AND INTERVENTION DEADLINE**

Commission Staff will serve a copy of this application on the wholesale transmission service providers and customers in ERCOT, as well as on ERCOT, using the attached service list (Attachment 1). This service list is the same as the service list for Docket No. 47777, the previous wholesale transmission service charge docket.<sup>2</sup>

Commission Staff respectfully requests that the Commission Administrative Law Judge (ALJ) set January 2, 2019 as the deadline for any motion to intervene in this proceeding. Because

<sup>1</sup> Public Utility Regulatory Act, Tex. Util. Code Ann. §§ 35.001-35.009 (PURA).

<sup>2</sup> *Commission Staff's Application to Set 2018 Wholesale Transmission Service Charges for the Electric Reliability Council of Texas*, Docket No. 47777 (Mar. 29, 2018).

the Commission sets ERCOT wholesale transmission service charges each year, interested parties are familiar with the nature, scope, and procedures relating to this docket.

### III. PROPOSED PROCEDURAL SCHEDULE

In prior proceedings, once ERCOT filed the 4CP data, Commission Staff developed the transmission charge matrix and distributed it for informal feedback prior to filing a proposed matrix. After Commission Staff filed the proposed matrix, there was an additional period for formal comments followed by Commission Staff’s filing of a proposed final matrix. Some previous proceedings have been delayed for lengthy periods due to concerns about the accuracy of the 4CP data and changes in the load aggregation schedule. In order to address these possibilities, Commission Staff has developed the following proposed procedural schedule. Commission Staff respectfully requests that this proposed procedural schedule be adopted:

Event:	Deadline:
ERCOT 4CP data filed	December 1, 2018
Deadline to intervene	January 2, 2019
Deadline for submitting any changes to the load aggregation used in Docket No. 47777	January 9, 2019
Deadline for intervenors to file objections and request delay in the proceeding based upon alleged errors in the 4CP data filed by ERCOT and any proposed changes to the load aggregation used in Docket No. 47777	January 16, 2019
<b><i>If no intervenor objections based upon alleged errors in the 4CP data filed by ERCOT and any proposed changes to the load aggregation used in Docket No. 47777:</i></b>	
Commission Staff files draft transmission charge matrix	January 24, 2019
Comments on Commission Staff’s draft transmission charge matrix due	January 31, 2019
Reply comments on Commission Staff’s draft transmission charge matrix due	February 7, 2019
Commission Staff files final transmission charge matrix	February 14, 2019

<b><i>If material objections to the 4CP data or proposed changes to the load aggregation used in Docket No. 47777 are raised, an alternative procedural should be applied as follows:</i></b>	
Prehearing conference held to discuss schedule	January 23, 2019
ERCOT files new 4CP data	To be determined at prehearing conference
Commission Staff files draft transmission charge matrix	One week after ERCOT filing
Initial comments on Commission Staff's draft transmission charge matrix due	One week after Staff files draft transmission matrix
Reply comments on Commission Staff's draft transmission charge matrix due	Two weeks after Staff files draft matrix
Commission Staff files final transmission charge matrix	One week after reply comments filed

The proposed schedule requires the parties to address two matters at an early stage of the proceeding. First, parties must identify any changes in the load aggregation used in Docket No. 47777, the 2018 matrix proceeding. A copy of that load aggregation is attached to this pleading as Attachment 2 and is also available online as an attachment to the Commission's Order in Docket No. 47777, Item No. 58. Second, the schedule requires that by January 9, 2019 interested parties identify any objections to the 4CP data filed by ERCOT and any proposed changes to the load aggregation used in Docket No. 47777 so that the ALJ and parties know whether this matter will require a lengthier schedule. If no objections are filed, Commission Staff can process a draft matrix for comment by January 24, 2019 and a proposed final matrix by February 14, 2019. If objections to the 4CP and a request for hearing are filed, Commission Staff requests that the ALJ conduct a prehearing conference on January 23, 2019, during which the ALJ may get input from the parties and set the procedural schedule accordingly.

#### IV. CONCLUSION

For the reasons stated above, Commission Staff respectfully requests that the proposed procedural schedule be adopted.

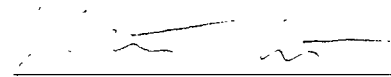
Dated: November 29, 2018

Respectfully submitted,

**PUBLIC UTILITY COMMISSION OF TEXAS  
LEGAL DIVISION**

Margaret Uhlig Pemberton  
Division Director

Karen S. Hubbard  
Managing Attorney



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**CERTIFICATE OF SERVICE**

I certify that a copy of this document was served on all parties of record in this proceeding on November 29, 2018 in accordance with the requirements of 16 TAC § 22.74.



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Matthew A. Arth

# **Attachment 1**

Service List from Docket No. 47777

**Docket No. 47777 Service List**

<b>PARTIES</b>	<b>REPRESENTATIVE/ADDRESS</b>
ELECTRIC RELIABILITY COUNCIL OF TEXAS, INC.	BILL MAGNESS ELECTRIC RELIABILITY COUNCIL OF TEXAS INC 7620 METRO CENTER DR AUSTIN TX 78744  512-225-7076 512-225-7079 FAX
FLORESVILLE ELECTRIC LIGHT AND POWER SYSTEM  CITY OF ROBSTOWN UTILITY SYSTEMS  FAYTETTE ELECTRIC COOPERATIVE, INC	THOMAS K ANSON STRASBURGER AND PRICE LLP 720 BRAZOS ST STE 700 AUSTIN TX 78701  512-499-3608 512-536-5718 FAX <a href="mailto:tom.anson@strasburger.com">tom.anson@strasburger.com</a>
ELECTRIC TRANSMISSION TEXAS LLC  AEP TEXAS CENTRAL COMPANY AND AEP TEXAS NORTH COMPANY	MELISSA GAGE STEVEN BEATY AMERICAN ELECTRIC POWER COMPANY 400 W 15 <sup>TH</sup> ST STE 1520 AUSTIN TX 78701  512-481-3323/512-481-4550 512-481-4591 FAX <a href="mailto:jnhuerta@aep.com">jnhuerta@aep.com</a> <a href="mailto:sjbeaty@aep.com">sjbeaty@aep.com</a>  BARRY R SMITH ELECTRIC TRANSMISSION TEXAS LLC 400 W 15 <sup>TH</sup> ST STE 1520 AUSTIN TX 78701  512-391-6340 512-481-4591 FAX
TEXAS-NEW MEXICO POWER COMPANY	SCOTT SEAMSTER TEXAS NEW MEXICO POWER COMPANY 577 N GARDEN RIDGE BLVD LEWISVILLE TX 75067  214-222-4143 214-222-4356 FAX <a href="mailto:Scott.seamster@pnmresources.com">Scott.seamster@pnmresources.com</a>

PARTIES	REPRESENTATIVE/ADDRESS
WIND ENERGY TRANSMISSION TEXAS LLC	<p>DENNIS W DONLEY JR STEPHANIE S POTTER NAMAN HOWELL SMITH &amp; LEE PLLC 8310 N CAPITAL OF TEXAS HWY STE 490 AUSTIN TX 78731</p> <p>512-479-0300 512-474-1901 FAX <a href="mailto:donley@namanhowell.com">donley@namanhowell.com</a></p> <p>SHELLY-ANN MAYE WIND ENERGY TRANSMISSION TEXAS LLC 210 BARTON SPRINGS RD STE 400 AUSTIN TX 78704</p> <p>512-279-7371 512-279-7398 FAX</p>
SOUTH TEXAS ELECTRIC COOP. INC.	<p>PATRICK J SULLIVAN HAYNES AND BOONE LLP 600 N CONGRESS AVE STE 1300 AUSTIN TX 78701-3285</p> <p>512-867-8502 512-867-8602 FAX <a href="mailto:Patrick.sullivan@haynesboone.com">Patrick.sullivan@haynesboone.com</a></p> <p>DIANA M LIEBMANN HAYNES AND BOONE LP 112 EAST PECAN ST STE 1200 SAN ANTONIO TX 78205-1540</p> <p>210-978-7418 210-554-0418 FAX <a href="mailto:diana.liebmann@haynesboone.com">diana.liebmann@haynesboone.com</a></p>



PARTIES	REPRESENTATIVE/ADDRESS
<p>BROWNSVILLE PUBLIC UTILITIES BOARD</p> <p>CITY OF WEATHERFORD</p>	<p>PAUL M GONZALEZ            DAVIDSON TROILO REAM &amp; GARZA PC            601 NW LOOP 410 STE 100            SAN ANTONIO TX 78216</p> <p>210-349-6484 MAIN OFFICE            210-442-2339 DIRECT DIAL            210-349-0041 FAX  <a href="mailto:pgonzalez@dtgrglaw.com">pgonzalez@dtgrglaw.com</a></p> <p>SCOTT SMYTH            DAVIDSON TROILO REAM &amp; GARZA            919 CONGRESS AVE STE 810            AUSTIN TX 78701</p> <p>512-469-6006            512-473-2159 FAX  <a href="mailto:ssmyth@dtgrglaw.com">ssmyth@dtgrglaw.com</a></p>
<p>BRAZOS ELECTRIC POWER COOPERATIVE            INC</p>	<p>BILL SPEARS            PHILIP R SEGREST            SEGREST &amp; SEGREST PC            28015 WEST HWY 84            MCGREGOR TX 76657</p> <p>254-848-2600            254-848-2700 FAX  <a href="mailto:Philip.segrest@segrestfirm.com">Philip.segrest@segrestfirm.com</a>  <a href="mailto:Bill.spears@segrestfirm.com">Bill.spears@segrestfirm.com</a></p> <p>CLIFTON B KARNEI            BRAZOS ELECTRIC POWER COOP INC            7616 BAGBY AVE            WACO TX 76712</p> <p>254-750-6500            254-750-6393 FAX</p>

PARTIES	REPRESENTATIVE/ADDRESS
TEXAS INDUSTRIAL ENERGY CONSUMERS	<p>MICHAEL MCMILLIN KATHERINE L            COLEMAN PHILLIP G OLDHAM            THOMPSON &amp; KNIGHT LLP            98 SAN JACINTO BLVD SUITE 1900            AUSTIN TX 78701</p> <p>512-469-6100            512-469-6180 FAX  <a href="mailto:Michael.mcmillin@tklaw.com">Michael.mcmillin@tklaw.com</a>  <a href="mailto:Katie.coleman@tklaw.com">Katie.coleman@tklaw.com</a>  <a href="mailto:Phillip.oldham@tklaw.com">Phillip.oldham@tklaw.com</a></p>
CITY OF AUSTIN D/B/A AUSTIN ENERGY	<p>MARIA SANCHEZ            CITY OF AUSTIN            P O BOX 1088            AUSTIN TX 78767 1088</p> <p>512-974-1354            512-974-6491 FAX  <a href="mailto:maria.sanchez@austintexas.gov">maria.sanchez@austintexas.gov</a></p>
SHARYLAND UTILITIES LP	<p>KELLY FRAZIER            SHARYLAND UTILITIES, LP            1900 N AKARD ST            DALLAS TX 75201</p> <p>214-978-8810 FAX  <a href="mailto:kelly.frazier@sharyland.com">kelly.frazier@sharyland.com</a></p> <p>ALICIA RIGLER            HUNT POWER, LP            600 CONGRESS AVE SUITE 2000            AUSTIN TX 78701</p> <p>512-721-2661            512-322-9233 FAX  <a href="mailto:arigler@huntpower.com">arigler@huntpower.com</a></p>
LONE STAR TRANSMISSION, LLC	<p>TRACY C DAVIS            LONE STAR TRANSMISSION LLC            5920 W WILLIAM CANNON DR BLDG 2            AUSTIN TX 78749</p> <p>512-236-3141            512-236-0484 FAX  <a href="mailto:Tracy.davis@lonestar-transmission.com">Tracy.davis@lonestar-transmission.com</a></p>

<b>PARTIES</b>	<b>REPRESENTATIVE/ADDRESS</b>
<p>CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC</p>	<p>MICKEY MOON CENTERPOINT ENERGY INC 1111 LOUISIANA SUITE 4661 HOUSTON TX 77002</p> <p>713-207-7231 713-454-7197 FAX <a href="mailto:mickey.moon@centerpointenergy.com">mickey.moon@centerpointenergy.com</a></p>
<p>CPS ENERGY</p>	<p>GABRIEL GARCIA CPS ENERGY P O BOX 1771 SAN ANTONIO TX 78296-1771</p> <p>210-353-2033 210-353-6340 FAX <a href="mailto:GGarcia1@cpsenergy.com">GGarcia1@cpsenergy.com</a></p>
<p>NRG COMPANIES</p>	<p>BRYAN SAMS NRG ENERGY INC 1303 SAN ANTONIO ST STE 700 AUSTIN TX 78701</p> <p>512-691-6261 512-691-6353 FAX <a href="mailto:bran.sams@nrg.com">bran.sams@nrg.com</a></p>
<p>CITY OF GARLAND  DENTON MUNICIPAL ELECTRIC  TEXAS MUNICIPAL POWER AGENCY</p>	<p>BRAD NEIGHBOR CITY OF GARLAND 200 N 5<sup>TH</sup> ST STE 416 GARLAND TX 75040</p> <p>972-205-2389 FAX</p> <p>LAMBETH TOWNSEND LLOYD GOSSELINK ROCHELLE &amp; TOWNSEND PC 816 CONGRESS AVE STE 1900 AUSTIN TX 78701</p> <p>512-322-5830 512-472-0532 FAX <a href="mailto:ltownsend@lglawfirm.com">ltownsend@lglawfirm.com</a></p>

<b>PARTIES</b>	<b>REPRESENTATIVE/ADDRESS</b>
ONCOR ELECTRIC DELIVERY COMPANY	HOWARD V FISHER ONCOR ELECTRIC DELIVERY CO LLC 1616 WOODALL RODGERS FRWY STE 6065 DALLAS TX 75202-1234  214-486-3026 214-486-3221 FAX <a href="mailto:howard.fisher@oncor.com">howard.fisher@oncor.com</a>
GOLDEN SPREAD ELECTRIC COOPERATIVE, INC.  LAMAR ELECTRIC COOP, ICN.  BANDERA ELECTRIC COOP, INC.  BRYAN TEXAS UTILITIES  RAYBURN COUNTRY ELECTRIC COOP, INC.	BRYTNE KITCHIN MCGINNIS LOCHRIDGE 600 CONGRESS AVE STE 2100 AUSTIN TX 78701  512-495-6046 512-505-6346 FAX <a href="mailto:bkitchin@mcginnislaw.com">bkitchin@mcginnislaw.com</a>  MAGGIE BERRY GOLDEN SPREAD ELECTRIC COOP INC P O BOX 9898 AMARILLO TX 79105-5898  806-349-6565 806-374-2922 FAX <a href="mailto:mberry@gsec.coop">mberry@gsec.coop</a>  JENNIFER EDMONDSON RAYBURN COUNTY ELECTRIC COOP PO BOX 37 ROCKWALL TX 75087  469-402-2020 FAX <a href="mailto:jedmondson@rayburnelectric.com">jedmondson@rayburnelectric.com</a>

<b>PARTIES</b>	<b>REPRESENTATIVE/ADDRESS</b>
<p>GUADALUPE VALLEY ELECTRIC COOP, INC.</p> <p>TEX-LA ELECTRIC COOP OF TX, INC</p> <p>CHEROKEE COUNTY ELECTRIC COOP ASSOC.</p> <p>DEEP EAST TEXAS ELECTRIC COOP, INC.</p> <p>HOUSTON COUNTY ELECTRIC COOP, INC.</p> <p>JASPER-NEWTON ELECTRIC COOP, INC.</p> <p>RUSK COUNTY ELECTRIC COOP, INC.</p> <p>SAM HOUSTON ELECTRIC COOP, INC.</p> <p>WOOD COUNTY ELECTRIC COOP, INC.</p> <p>EAST TEXAS ELECTRIC COOP, INC.</p>	<p>JACOB LAWLER  HOLLAND AND KNIGHT LLP  111 CONGRESS AVE STE 540  AUSTIN TX 78701</p> <p>512-472-1081  512-472-7473 FAX  <a href="mailto:Jacob.lawler@hklaw.com">Jacob.lawler@hklaw.com</a></p>
<p>LCRA TRANSMISSION SERVICES CORPORATION</p>	<p>PAUL M SHINKAWA  LOWER COLORADO RIVER AUTHORITY  P O BOX 220  AUSTIN TX 78767-0220</p> <p>512-578-4011  512-473-4010 FAX  <a href="mailto:paul.shinkawa@lcra.org">paul.shinkawa@lcra.org</a></p>
<p>GREENVILLE ELECTRIC UTILITY SYSTEM</p>	<p>ALFRED HERRERA  HERRERA LAW &amp; ASSOCIATES  816 CONGRESS AVE STE 950  AUSTIN TX 78701</p> <p>512-474-2507 FAX</p>

# **Attachment 2**

Load Aggregation from Final Order  
of Docket No. 47777

**Public Utility Commission of Texas**  
**Docket No. 47777**  
**2018 Net Wholesale Trans. Matrix Charges for ERCOT**  
**Load Aggregation Per ERCOT 2002 Filing (Docket No. 25002) Adjusted**

<b>TDSP to combine to make Lodestar match Planning List.</b>		<b>TDSP Code</b>
<b>BEPC</b>		<b>3,203,023.8</b>
BRAZOS ELECTRIC POWER CO OP INC(TDSP)	23	227,539
BARTLETT ELECTRIC CO OP INC	19	45,337.306
CITY OF WHITESBORO	59	8,459,531
COMANCHE ELECTRIC CO OP ASSOCIATION	62	49,980,448
COOKE COUNTY ELECTRIC CO OP ASSOC INC	64	83,143,465
DENTON COUNTY ELEC CO OP DBA COSERVE ELEC	67	1,282,218,292
FORT BELKNAP ELECTRIC CO OP INC (TDSP)	72	22,262,351
HAMILTON COUNTY ELECTRIC CO OP (BRAZOS)	76	17,286,465
HEART OF TEXAS ELECTRIC CO OP	172	92,312,462
HILCO ELECTRIC CO OP INC (TDSP)	77	120,597,826
J A C ELECTRIC CO OP INC	79	18,432,803
MID SOUTH ELECTRIC CO OP ASSOC	88	43,082,316
NAVARRO COUNTY ELECTRIC CO OP INC	89	98,901,461
NAVASOTA VALLEY ELECTRIC CO OP INC	90	70,361,198
SOUTH PLAINS ELECTRIC CO OP INC (TDSP)	96	74,385,559
TRI COUNTY ELECTRIC CO OP INC	99	636,422,968
UNITED ELECTRIC CO OP SERVICES INC	102	416,508,532
WISE ELECTRIC CO OP	103	123,103,314
<b>BRYN</b>		<b>248,140.8</b>
CITY OF BOWIE (TDSP)	110	15,133,320
BRYAN TEXAS UTILITIES (TDSP)*	105	233,007,486
<b>GSEC</b>		<b>110,345.3</b>
BIG COUNTRY ELECTRIC CO OP INC (TDSP)	21	26,609,749
COLEMAN COUNTY ELECTRIC CO OP INC (TDSP)	61	22,744,878
CONCHO VALLEY ELECTRIC CO OP INC	63	57,446,991
DEAF SMITH ELECTRIC CO OP	198	583,136
GREENBELT ELECTRIC CO OP	196	674,526
LIGHTHOUSE ELECTRIC CO OP	83	2,219,859
SWISHER ELECTRIC COOPERATIVE INC (EDSP)	201	66,130
<b>RCEC</b>		<b>710,338.2</b>
FANNIN COUNTY ELECTRIC CO OP INC	69	34,829,026
FARMERS ELECTRIC CO OP INC DBA FEC ELECTRIC	70	248,855,073
FARMERS ELECTRIC CO OP INC DBA FEC ELECTRIC - NPL	202	7,245,012
FARMERS ELECTRIC CO OP INC ARCO (TDSP)	205	1,145,976
FARMERS ELECTRIC CO OP INC PRTN RC (TDSP)	207	763,328
GRAYSON-COLLIN ELECTRIC CO OP INC	74	236,791,479
GRAYSON COLLIN ELECTRIC CO OP INC (AEP AS QSE)	177	12,531,252
TRINITY VALLEY ELEC CO OP	100	167,238,961
TRINITY VALLEY ELEC CO OP (AEP AS QSE)	176	938,054

**Public Utility Commission of Texas**  
**Docket No. 47777**  
**2018 Net Wholesale Trans. Matrix Charges for ERCOT**  
**Load Aggregation Per ERCOT 2002 Filing (Docket No. 25002) Adjusted**

<b>TDSP to combine to make Lodestar match Planning List.</b>		<b>TDSP Code</b>
<b>STEC</b>		<b>1,281,162.2</b>
SOUTH TEXAS ELECTRIC CO OP INC	134	158 814
JACKSON ELECTRICAL CO OP INC	126	85,721 636
KARNES ELECTRIC CO OP INC	127	159,955 154
NUECES ELECTRIC CO OP INC PILOT TDSP	158	151,676 353
SAN MIGUEL ELECTRIC CO OP INC (TDSP)	131	-
SAN PATRICIO ELECTRIC CO OP	132	44,895 737
VICTORIA ELECTRIC CO OP INC	136	97,668 107
WHARTON COUNTY ELECTRIC CO OP INC	138	37,958 609
MAGIC VALLEY ELECTRIC CO OP INC (TDSP)	86	505,926 910
MEDINA ELECTRIC CO OP INC (TDSP) STEC	128	197,200.830
<b>TMPA</b>		<b>458,697.5</b>
BRYAN TEXAS UTILITY (Gibbons Creek Portion)	<i>from TMPA objection</i>	100,237 282
DENTON MUNICIPAL ELECTRIC (Gibbons Creek Portion)	<i>from TMPA objection</i>	97,474 475
GARLAND POWER AND LIGHT (Gibbons Creek Portion)	<i>from TMPA objection</i>	214,802 678
GEUS (Formerly Greenville) (Gibbons Creek Portion)	<i>from TMPA objection</i>	46,183 065
<b>TXLA</b>		<b>112,032.5</b>
RUSK COUNTY ELECTRIC COOPERATIVE INC AEP (EDSP)	204	8,574 411
DEEP EAST TEXAS ELECTRIC CO OP INC	66	13,486.580
HOUSTON COUNTY ELECTRIC CO OP INC	155	1,077 902
HOUSTON COUNTY ELECTRIC CO OP (TDSP)	78	21,579.193
JASPER-NEWTON ELECTRIC CO OP INC	80	1,355 347
SAM HOUSTON ELECTRIC CO OP INC (TDSP)	94	4,847 064
CHEROKEE COUNTY ELEC CO OP ASSOC	107	53,545 126
CHEROKEE COUNTY ELEC CO OP ASSOC (CORAL POWER AS QS)	171	3,503 347
WOOD COUNTY ELEC CO OP	168	4,063 482
<b>ONCR</b>		<b>24,138,856.24</b>
ONCOR ELECTRIC DELIVERY COMPANY LLC (TDSP)	2	23,613,412 201
SHARYLAND UTILITIES LP MCALLEN (TDSP)	133	21,372 821
SHARYLAND UTILITIES LP (TDSP)	189	504,071 218
<b>LAMR</b>		<b>44,506.83</b>
LAMAR COUNTY ELEC COOP DBA LEC (TDSP)	82	44,471 11
LAMAR COUNTY ELEC COOP DBA LEC RC HOUPL (TDSP)	182	35 72

\* TDSP load as reduced by the Gibbons Creek Portion allocated to TMPA