



Control Number: 48918



Item Number: 90

Addendum StartPage: 0



48918  
RECEIVED

2019 MAY 30 PM 12: 05

PUBLIC UTILITY COMMISSION  
FILING CLERK

**CLASS "A" WATER COMPANY  
PUC ANNUAL REPORT  
OF**

CCN Number  
Consolidated

Official Company Name:

Aqua Texas, Inc (Consolidated)

D/B/A Name(s)

Aqua Utilities, Inc., Aqua Development, Inc.,  
Kerrville South Water Company, Inc.,  
Harper Water Company, Inc., Aqua Operations, Inc.

Address:

1106 Clayton Lane, Suite 400W Austin, TX 78723

Address City State Zip

**TO THE  
PUBLIC UTILITY COMMISSION  
OF TEXAS**

*For the Year Ended* 12/31/2018

Telephone Number 512-990-4400

Fax Number 512-990-4410

E-Mail kascheibelhut@aquaamerica.com

Web Site Address aqua-texas.com

Officer to whom correspondence  
concerning this report should be addressed:

Crandal McDougall  
First Name Last Name

Controller

Title

1106 Clayton Lane, Suite 400W Austin, TX 78723

Address City State Zip

910

## TABLE OF CONTENTS

Schedule	Page
General Instructions . . . . .	1-2
General Utility Information.....	3
Material Changes.....	4
Definitions . . . . .	5-7
101 Affiliates - Companies Controlled By Reporting Entity . . . . .	8
102 Officers . . . . .	9
150 Rate Base and Earnings Calculation . . . . .	10
200-1. Balance Sheet-Utility Plant and Other Debits . . . . .	11
200-2. Balance Sheet-Current Assets and Other Debits . . . . .	12
200-3. Balance Sheet-Equity and Long Term Debt . . . . .	13
200-4. Balance Sheet-Liabilities and Other Credits . . . . .	14
201-W. Water Utility Plant in Service . . . . .	15
201-S. Sewer Utility Plant in Service . . . . .	16
202 Accumulated Depreciation of Utility Plant . . . . .	17
203 Utility Plant Acquisitions Adjustments . . . . .	17
204 Clearing Accounts Supporting Schedule . . . . .	18
205 Statement of Retained Earnings Supporting Schedule . . . . .	19
206 Long Term Debt . . . . .	20
207 Notes Payable Supporting Schedule . . . . .	21
208 Accounts Payable to Affiliated Companies Supporting Schedule . . . . .	21
400 Income Statement - Revenues and Expenses . . . . .	22
401-W. Water Operating Revenue Supporting Schedule.....	23
401-S. Sewer Operating Revenue Supporting Schedule.....	24
402 Operating Revenue Supporting Schedule - Customer Data Water.....	25
403 Operating Revenue Supporting Schedule - Gallons Sold . . . . .	26
405 Sales for Resale Supporting Schedule . . . . .	27
406 Other Water Revenues Supporting Schedule . . . . .	28
407-W. Water Operations and Maintenance Expense Accounts . . . . .	29
407-S. Sewer Operations and Maintenance Expense Accounts . . . . .	30
408 Water Purchased for Resale Supporting Schedule . . . . .	31
409-A Employee Pensions and Benefits Supporting Schedule . . . . .	32
410 Employee and Payroll Statistics . . . . .	33
417-W. Water Amortization Expenses Supporting Schedule . . . . .	34
417-S. Sewer Amortization Expenses Supporting Schedule . . . . .	35
500 Water Production - Water Delivered into System During Year . . . . .	36
502 TCEQ Inspection Reports . . . . .	37
615 Affiliated Transactions.....	38
620 Historical Statistics.....	39
Verification:	
Oath . . . . .	40
Supplemental Oath . . . . .	40

**GENERAL INSTRUCTIONS-Class A Utilities Only**

1. This annual report (earnings report) is required by 16 TAC §24.73 and is used to monitor utility earnings and compile annual financial information to monitor financial conditions of Texas investor owned utilities. Each utility shall submit its report to the Commission in the form and manner prescribed herein. The reported information should reflect the 12-month period ending December 31. The report shall be filed not later than June 1 of the following year. Only one report needs to be completed for each Certificate of Convenience and Necessity (CCN) Number regardless of the number of Public Water Systems and/or number of Sewer Systems affiliated with each CCN. However, if you have multiple water CCNs or multiple sewer CCNs, a separate report must be submitted for each CCN, along with a summary report for all Texas water and sewer operations for affiliated entities. The summary should be submitted along with all the affiliated reports. If the utility possesses a water and sewer CCN (not multiples), then the utility may combine the water and sewer operations into one report, although water and sewer operations must be separately reported within that report.
2. Four copies of this report shall be prepared by each utility. Three copies should be mailed or delivered to the Filing Clerk of Central Records at the Commission's offices in Austin, TX by June 1 of the year following the calendar year. The other copy should be retained by the utility for reference. Additionally, the utility shall file an unaltered electronic version (i.e. in native Microsoft Excel format) with all cell references, formulas, links and other electronic information intact) of the information contained in the required schedules and report along with the hard copies. All water and sewer utilities are required by statute to complete and file this annual report. Note, if a utility has a water and sewer CCN and provides both water and sewer service, the utility shall file one annual report which contains information for both the water and sewer utility service. Each sheet of the Excel file is pre-formatted to calculate certain items based on company specific inputs. Any supporting documents or workpapers filed in PDF format should be searchable. For specific instructions regarding the electronic filing of the report, please visit the Commission's website at: <http://www.puc.state.tx.us/industry/filings/FilingProceed.aspx>, and 16 TAC §22.72(g).
3. Pencil entries will not be permitted on hard copy.
4. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable NARUC Uniform System of Accounts prescribed by this Commission, as set forth in 16 TAC §24.72 with detailed sub accounts listed in the form. The Texas Water Code defines Class A utility as a public utility that provides retail water or sewer utility service through 10,000 or more taps or connections. Class A utilities must use the NARUC system of accounts for utilities with operating revenues exceeding \$1 million.
5. Standard accounting procedures shall apply in determining the nature of any entry (e.g. entries of a reverse or contrary character shall be indicated by a parentheses around the number).
6. The report shall be filed consisting of data relative to a calendar year basis (December 31 year end). Revenues and expenses shall include a column for normalization adjustments to produce a normalized net income. All normalization adjustments must be explained with all assumptions defined and rational/best practices referenced.
7. If this report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). Provide a full explanation.
8. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.

## **GENERAL INSTRUCTIONS**

(Continued)

9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
10. One copy of the latest annual financial report issued by a certified public accountant should be submitted with this report. If the utility is a member of a group, both parent and subsidiary's annual report should be submitted.
11. Throughout this report money items will be rounded off to the nearest dollar.
12. In the space provided at the top of each page insert the name of the utility and the year to which this report relates.
13. On Schedule 400, column (g), the reporting entity is required to make adjustments to normalize income and expenses for the purpose of determining positive differences between the annual revenues and costs of each utility. Adjusting normalization entries should include adjustments to
  - (1) avoid double counting in affiliates or entities under common control,
  - (2) to record depreciation at the commission's approved rates, amortization at the amount approved in the utility's last rate proceeding in which deferred costs and the amortization of deferred costs are established,
  - (3) to remove any expenses not allowed by the Texas Water Code, or disallowed in previous dockets.
  - (4) other normalization adjustments must be accompanied by all best practice references and an explanation.
14. IF YOU ARE UNDER COMMON CONTROL with other water or sewer utilities operating in Texas, you must file a consolidated income statement and balance sheet including all entities under common control in Texas. These statements should be in addition to the information provided in the-schedules for the utility reporting.
15. Unless otherwise indicated, the information required in this report shall be taken from the reporting entity's financial statements, accounts and other records. Any deviation from records must be fully explained.

### **EXCERPT FROM TEXAS WATER CODE**

#### **CHAPTER 13.136(b)**

(b) The utility commission by rule shall require each utility to annually file a service, financial, and normalized earnings report in a form and at times specified by utility commission rule. The report must include information sufficient to enable the utility commission to properly monitor utilities in this state. The utility commission shall make available to the public information in the report the utility does not file as confidential.

**GENERAL UTILITY INFORMATION**

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

**Crandal McDougall, Controller - 1106 Clayton Lane, Suite 400W, Austin, TX 78723**

2. Name of State under the laws of which the utility is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

**Aqua Texas, Inc (32-01440550) A Texas Company, February 13, 2004**

3. If at any time during the year the property of the utility was held by a receiver or trustee, give: (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created and, (d) date when possession by receiver or trustee ceased.

**None**

4. State the type(s) of utility service(s) and provide a list of other service(s) furnished by the utility during the year by state and country in each state and country where the utility provides service.

**Regulated Water and Sewer Utility, Non-Regulated Water and Sewer Operations - Texas**

5. Provide a list of all affiliates including name(s), address(es), state(s) and country(ies) in which the affiliate does business, and contact information.

Name of Company	Street Address	City	State	Zip
Aqua Utilities, Inc.	1106 Clayton Lane, Suite 400W	Austin	TX	78723
Aqua Development, Inc.	1106 Clayton Lane, Suite 400W	Austin	TX	78723
Aqua Operations, Inc.	1106 Clayton Lane, Suite 400W	Austin	TX	78723
Kerrville South Water Company, Inc.	1106 Clayton Lane, Suite 400W	Austin	TX	78723
Harper Water Company, Inc.	1106 Clayton Lane, Suite 400W	Austin	TX	78723
Aqua Services, Inc	762 West Lancaster Ave.	Bryn Mawr	PA	19010
Aqua America, Inc.	762 West Lancaster Ave.	Bryn Mawr	PA	19010

6. Provide a list of all entities under common control with the reporting utility including name(s), address(es), and contact information for each states or country in which the entity does business.

**See Form 101 Affiliates - Companies Controlled by Reporting Entity**

7. Provide a general description of improvements completed since the last annual report for water and wastewater systems.

**Water:**

**Capital for new wells, ground storage tanks, main line replacement, replacing pumps and motors, etc.**

**Plant additions in 2018 for Water Systems: \$31,032,859**

**Sewer:**

**Capital for lift stations, pumps and controls, replace digesters, collection line replacement, rehabilitation of WWTPs, etc.**

**Plant additions in 2018 for Sewer Systems: \$12,140,647**

## MATERIAL CHANGES DURING YEAR

Hereunder give particulars concerning the items indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry must be answered. However, if the word "None" states the fact, it may be used in answering any inquiry, or if information is given elsewhere in the report which answers any inquiry, reference to such other schedule will be sufficient.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefore, and (b) from whom acquired. If acquired without the payment of any consideration, state that fact.
2. Acquisition of other companies, reorganization, merger or consolidation with other companies; give names of companies involved, particulars concerning the transactions, and reference to commission authorization, including docket numbers for commission reviewed transactions.
3. Purchase or sale of operating units, such as sources, treatment & storage facilities, transmission & distribution systems, etc., specify items, parties, effective dates and also reference to Commission authorization, including docket numbers for commission reviewed transactions.
4. Material leaseholds acquired, given, assigned, or surrendered, effective dates, lengths of terms, names of parties, rents, Commission authorization, (docket numbers), if any, and other conditions.
5. Material extensions of systems, including Commission authorization (docket number), giving location, new territory covered by distribution system, and dates of beginning operations. Give, also the number of new customers of each class, and for each class of customers the estimated annual revenues.
6. Estimated increase or decrease in annual revenues due to important rate changes, and the approximate extent to that such a change is reflected in revenues for the reporting year.
7. Material wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.
8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, (docket number), if any.
9. Changes in articles of incorporation or amendments to charters; explain the nature and purpose of such changes or amendments.
10. Other material changes not elsewhere provided for should be listed on this and the following blank sheet provided.

**Aqua Texas, Inc (Consolidated)**

**For the Year Ended** 12/31/2018

**(Company Name)**

**Material Changes During Year**

1	None
2	None
3	None
4	None
5	None
6	None
7	None
8	None
9	None
10	None



## **DEFINITIONS**

**“Accounts”** means the accounts prescribed in the National Association of Regulatory Utility Commissioners (NARUC) System of Accounts.

**“Amortization”** means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

**“Book Cost”** means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

**“Control”** (including the terms; “controlling,” “controlled by,” and “under common control with”) means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

**“Cost”** means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

**“Debt Expense”** means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

**“Depreciation”**, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

**“Distribution Mains”**, mean any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.

**DEFINITIONS**  
**(Continued)**

**“Investment Advances”** means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

**“Minor Items of Property”** means the associated parts or items of which retirement units are composed.

**“Net Salvage Value”** means the salvage value of property retired less the cost of removal.

**“NARUC”** means the National Association of Regulatory Utility Commissioners

**“Nominally Issued”**, as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

**“Original Cost”**, as applied to utility plant, means the actual money cost, or the actual money value of any consideration paid other than money, of the property at the time it was dedicated to public use, whether by the utility that is the present owner or by a predecessor.

**“Property Retired”**, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

**“Replacing or Replacement”**, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

**“Retained Earnings”** means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

**“Salvage Value”** means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

**“Straight-Line Remaining Life Method”**, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

**DEFINITIONS**

**(Continued)**

**“Supply Main”** means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreated water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.

**“Transmission Main”** means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provides no service connections with customers.

**“Utility”** as used herein and when not otherwise indicated in the context, means any public utility to which the uniform system of accounts is applicable.

Aqua Texas, Inc (Consolidated)

For the Year Ended 12/31/2018

(Company Name)

**101. AFFILIATES - COMPANIES CONTROLLED BY REPORTING ENTITY**

Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by at any time during the reporting year

- 1 If control ceased prior to end of the year, give particulars in a footnote  
 2 If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved  
 3 If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests

Line No	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref (h)
1	Aqua Utilities, Inc	Regulated	1106 Clayton Lane, Suite 400W	Austin	TX	78723		
2	Aqua Development, Inc	Regulated	1106 Clayton Lane, Suite 400W	Austin	TX	78723		
3	Aqua Operations, Inc	Non-Regulated	1106 Clayton Lane, Suite 400W	Austin	TX	78723		
4	Kerrville South Water Company, Inc	Regulated	1106 Clayton Lane, Suite 400W	Austin	TX	78723		
5	Harper Water Company, Inc	Regulated	1106 Clayton Lane, Suite 400W	Austin	TX	78723		
6	Aqua Services, Inc	Non-Regulated	762 West Lancaster Ave	Bryn Mawr	PA	19010		
7								
8								
9								
10								

4 If the reporting entity is controlled by another entity or entities not listed above, list the controlling entity(ies) below

1	Aqua America, Inc.	Regulated - Parent	762 West Lancaster Ave	Bryn Mawr	PA	19010	100%	
2								
3								

**FOOTNOTES:**

- 1 Direct control is that which is exercised without interposition of an intermediary  
 2 Indirect control is that which is exercised without interposition of an intermediary which exercises direct control Control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the NARUC System of Accounts, regardless of the relative voting rights of each party  
 3 Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the NARUC System of Accounts, regardless of the relative voting rights of each party

(Company Name)

## 102. OFFICERS

Line No	Official Title & Name (a)	Principal Business Address						Email (h)
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (f)	Fax (g)	
1	President							
2	Robert L. Laughman	1106 Clayton Lane, Suite 400W	Austin	TX	78723	512-990-4400	512-990-4410	RLLaughman@aquaamerica.com
3	Vice-President, Operations							
4	Dan Rimann	1106 Clayton Lane, Suite 400W	Austin	TX	78723	512-990-4400	512-990-4410	DERimann@aquaamerica.com
5								
6								
7								
8	Treasurer							
9	Stan Szczygiel	762 West Lancaster Ave	Bryn Mawr	PA	19010	610-525-1400	610-645-1055	Szczygiel@aquaamerica.com
10	Assistant Treasurer							
11	Louis Garcia	762 West Lancaster Ave	Bryn Mawr	PA	19010	610-525-1400	610-645-1055	LVGarcia@aquaamerica.com
12	Comptroller							
13	Paul Hanley	762 West Lancaster Ave	Bryn Mawr	PA				PJHanley@aquaamerica.com
14	Crandal McDougall	1106 Clayton Lane, Suite 400W	Austin	TX	78723	512-990-4400	512-990-4410	KCMcDougall@aquaamerica.com
15								
16	Auditor							
17	Pricewaterhouse Coopers	762 West Lancaster Ave	Bryn Mawr	PA	19010	610-525-1400	610-645-1055	
18	Engineer							
19	James C. Barbato	762 West Lancaster Ave	Bryn Mawr	PA	19010	610-525-1400	610-645-1055	JCBarbato@aquaamerica.com
20								
21	General Manager							
22								
23								
24								

### 150. RATE BASE AND EARNINGS CALCULATION

#### RATE BASE SUMMARY

Line No.	Description	Water (a)	Sewer (b)	Total (c)=(a) + (b)	Reference
1	Additions:	xxxx	xxxx	xxxx	
2	Utility plant	344,476,013	102,442,831	446,918,844	201
3	Materials and supplies	347,495	-	347,495	200
4	Working cash (capital) (attach schedule)	3,177,769	893,000	4,070,768	200-1
5	Prepayments	637,045	59,326	696,372	200
6	Other (attach schedule or itemize)	26,611,378	11,886,736	38,498,114	
7	<b>TOTAL ADDITIONS (Add Lines 2 through 6)</b>	<b>375,249,700</b>	<b>115,281,892</b>	<b>490,531,592</b>	
8	Deductions:	xxxx	xxxx	xxxx	
9	Reserve for depreciation (Accumulated)	113,912,162	34,246,691	148,158,853	202
10	Advances for construction	2,574,401	1,123,729	3,698,130	200
11	Contributions in aid of construction	24,816,567	14,778,260	39,594,827	200
12	Accumulated deferred income taxes	15,622,699	3,585,625	19,208,324	200
13	Accumulated deferred investment tax credits			-	200
14	Other (attach schedule or itemize)	15,824,457	4,697,774	20,522,231	
15	<b>TOTAL DEDUCTIONS (Add lines 9 through 14)</b>	<b>172,750,285</b>	<b>58,432,080</b>	<b>231,182,365</b>	
16	<b>RATE BASE (Line 7, less Line 15)</b>	<b>202,499,415</b>	<b>56,849,812</b>	<b>259,349,227</b>	

#### EARNINGS CALCULATION

(Except for the cells in blue below, the values in this table will populate automatically after completion of Schedules 400 and 200-3.)

17	Return (Note 1)	19,255,318
18	Rate of Return (Line 17/Line 16)	7.42%
19	Earned Return on Ending Equity (Notes 2, 3)	10.88%

Note 1: [Schedule 400, Line 59, Column (h)] + [Schedule 400, Line 51, Column (h)] - [Schedule 400, Line 45, Column (h)] - [Schedule 400, Line 58, Column (h)]

Note 2: Based on reported capital structure on Schedule 200.3 as reflected in "Capital Structure" section below

Note 3: Line 19 (above) will automatically calculate correctly only after Schedule 200.3, Schedule 400, and the rate-base portion of this schedule (above) have been completed

#### Capital Structure & Weighted-Average Cost of Capital

	Balance	Percent of Total	Cost	Weighted Cost of Capital
	(a)	(b)	(c)	(d)=(b) x (c)
Long-Term Debt (balance carries over from tab 200-3)	122,416,841	51.35%	4.14%	2.13%
Common Equity* (balance carries over from tab 200-3)	115,965,521	48.65%	12.00%	5.84%
Total	238,382,362	100.00%		7.97%

\*If the company currently has an authorized return on equity (ROE), enter that ROE in column (c) and provide the docket number in which that ROE was granted here ==>> **TCEQ Docket Nos. 2004-1671-UCR and 2004-1120-UCR**

If the company does not currently have an authorized ROE, enter in column (c) the average of the most current ROE values for all other Class A Utilities with authorized ROE values.

If the company does not currently have an authorized ROE, enter in the box that follows the ROE that the company believes reflects its current cost of equity (this will in virtually every circumstance be different from the ROE that is actually earned) and place an "X" here==>>

#### 150. RATE BASE AND EARNINGS CALCULATION (Schedule)

[illegible]

(Company Name)

**200-1. BALANCE SHEET**  
**UTILITY PLANT AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance End of Year (d)	Balance Beginning of Year (e)
1	<b>UTILITY PLANT</b>		xxx	
2	101.0 Utility Plant in Service	201	446,918,844	418,928,270
3	102.0 Utility Plant Leased To Others	202		
4	103.0 Property Held for Future Use	203		
5	104.0 Utility Plant Purchased or Sold			
6	105.0 Construction Work in Progress	204	20,580,768	21,310,998
7	106.0 Completed Construction Not Classified		18,660,413	8,329,265
8	<b>Total Utility Plant</b>		486,160,025	448,568,533
9	<b>ACCUMULATED DEPRECIATION</b>		xxx	xxx
10	108.1 Utility Plant in Service	205	148,158,853	142,000,197
11	108.2 Utility Plant Leased to Others	205		
12	108.3 Property Held for Future Use	205		
13	<b>Total Accumulated Depreciation</b>		148,158,853	142,000,197
14	<b>ACCUMULATED AMORTIZATION</b>		xxx	xxx
15	110.1 Utility Plant In Service			
16	110.2 Utility Plant Leased to Others			
17	<b>Total Accumulated Amortization</b>			
18	<b>UTILITY PLANT ADJUSTMENTS</b>		xxx	xxx
19	114.0 Utility Plant Acquisition Adjustments	203	(7,940,659)	(7,940,659)
20	115.0 Accumulated Amortization of Utility Plant Acquisition Adjustments		1,413,097	1,244,166
21	116.0 Other Utility Plant Adjustments		5,046,585	5,046,585
22	<b>Total Utility Plant Adjustments</b>		(1,480,977)	(1,649,908)
23	117.0 Pending Reclass of Utility Plant			
24	<b>TOTAL NET UTILITY PLANT</b>		336,520,195	304,918,428
25	<b>OTHER PROPERTY AND INVESTMENTS</b>		xxx	xxx
26	<b>OTHER PROPERTY</b>		xxx	xxx
27	121.0 Non-Utility Property			
28	122.0 Accumulated Depreciation & Amortization of Non-Utility Property			
29	<b>Total Other Property</b>			
30	<b>INVESTMENTS</b>		xxx	xxx
31	123.0 Investments in Affiliated Companies			
32	123.1 Other Investments			
33	123.2 Sinking Funds			
34	123.3 Other Special Funds			
35	124.0 Utility Investments			
36	125.0 Other Investments			
37	126.0 Sinking Funds			
38	127.0 Other Special Funds			
39	<b>Total Investments</b>			
40	<b>TOTAL OTHER PROPERTY AND INVESTMENTS</b>			



(Company Name)

**200-2. BALANCE SHEET**  
**CURRENT ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance End of Year (d)	Balance Beginning of Year (d)
1	<b>CURRENT AND ACCRUED ASSETS</b>		XXX	XXX
2	131.1 Cash on Hand			
3	131.2 Cash in Bank		196,558	265,248
4	132.0 Special Deposits - Interest and Dividends			
5	133.0 Other Special Deposits			
6	134.0 Working Funds			
7	135.0 Temporary Cash Investments			
8	141.0 Customers Accounts Receivable		4,946,431	5,666,163
9	142.0 Other Accounts Receivable		40,419	10,965
10	143.0 Accumulated Provision for Uncollectible Accounts-Credit		(459,196)	(539,544)
11	144.0 Notes Receivable			
12	145.0 Accounts Receivable from Affiliated Company		(11,171,923)	(10,655,842)
13	146.0 Notes Receivable from Affiliated Company			
14	151.0 Plant Materials and Supplies		347,495	336,439
15	152.0 Merchandise			
16	153.0 Other Materials and Supplies			
17	161.0 Stores Expense			
18	162.0 Prepayments		696,372	557,268
19	171.0 Accrued Interest & Dividends Receivable			
20	172.0 Rents Receivable			
21	173.0 Accrued Utility Revenues		2,850,548	2,859,465
22	174.0 Miscellaneous Current & Accrued Assets		866,057	851,425
23	<b>TOTAL CURRENT &amp; ACCRUED ASSETS</b>		(1,687,240)	(648,414)
24	<b>DEFERRED DEBITS</b>		XXX	XXX
25	181.0 Unamortized Debt Discount and Expense			
26	182.0 Extraordinary Property Losses			
27	183.0 Preliminary Survey and Investigation Charges		515,987	353,521
28	184.0 Clearing Accounts	204		(39,594)
29	185.0 Temporary Facilities			
30	186.1 Deferred Rate Case Expense		0	0
31	186.2 Other Deferred Debits			
32	186.3 Regulatory Assets		737,909	484,034
33	187.0 Research & Development Expenditures			
34	190.1 Accumulated Deferred Federal Income Taxes			
35	190.2 Accumulated Deferred State Income Taxes			
36	<b>TOTAL DEFERRED DEBITS</b>		1,253,896	797,961
37	<b>TOTAL ASSETS &amp; OTHER DEBITS</b>		336,086,851	305,067,975

**Aqua Texas, Inc (Consolidated)**

**For the Year Ended 12/31/2018**

(Company Name)

**200-3. BALANCE SHEET  
EQUITY AND LONG TERM LIABILITIES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance End of Year (d)	Balance Beginning of Year (d)
1	<b>EQUITY CAPITAL &amp; LIABILITIES</b>		XXX	XXX
2	<b>EQUITY CAPITAL</b>		XXX	XXX
3	201.0 Common Stock Issued			
4	202.0 Common Stock Subscribed			
5	203.0 Common Stock Liability for Conversion			
6	207.0 Premium on Capital Stock		163,607,047	163,607,047
7	209.0 Reduction in Par or Stated Value of Capital Stock			
8	210.0 Gain on Resale or Cancellation of Reacquired Capital Stock			
9	211.0 Other Paid-In Capital		(160,828,687)	(156,474,872)
10	212.0 Discount on Capital Stock			
11	213.0 Capital Stock Expense			
12	214.0 Appropriated Retained Earnings	205		
13	215.0 Unappropriated Retained Earnings	205	113,187,161	97,994,591
14	216.0 Reacquired Capital Stock			
15	218.0 Proprietary Capital (proprietorships & partnerships)			
16	<b>TOTAL EQUITY CAPITAL</b>		115,965,521	105,126,766
17	<b>LONG-TERM DEBT</b>		XXX	XXX
18	221.0 Bonds		118,155,781	98,855,781
19	222.0 Reacquired Bonds			
20	223.0 Advances from Affiliated Companies	208		
21	224.0 Other Long-term Debt	206	4,261,060	5,572,271
22	<b>TOTAL LONG-TERM DEBT</b>		122,416,841	104,428,052

(Company Name)

**200-4. BALANCE SHEET**  
**CURRENT LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No (b)	Balance End of Year (d)	Balance Beginning of Year (d)
1	<b>CURRENT AND ACCRUED LIABILITIES</b>		XXX	XXX
2	231.00 Accounts Payable		8,249,983	5,719,261
3	232.00 Notes Payable	206	683,162	596,190
4	233.00 Accounts Payable to Affiliated Companies	208		
5	234.00 Notes Payable to Affiliated Companies	206		
6	235.00 Customers' Deposits-Billing		321,304	329,222
7	236.11 Accrued Taxes, Taxes Other Than Income		25,126	379,685
8	236.12 Accrued Taxes, Income Taxes		4,006,617	6,982,756
9	236.20 Accrued Taxes, Other Income & Deductions			
10	237.10 Accrued Interest on Long-term Debt			
11	237.20 Accrued Interest on Other Liabilities		4,733	2,840
12	238.00 Accrued Dividends			
13	239.00 Matured Long-term Debt			
14	240.00 Matured Interest			
15	241.00 Miscellaneous Current and Accrued Liabilities		1,516,609	1,378,556
16	<b>TOTAL CURRENT AND ACCRUED LIABILITIES</b>		14,807,533	15,388,510
17	<b>DEFERRED CREDITS</b>		XXX	XXX
18	251.00 Unamortized Premium on Debt			
19	252.00 Advances for Construction		3,698,130	4,072,723
20	252.10 Accumulated Amortization of Advances for Construction			
21	253.00 Other Deferred Credits		20,200,927	20,177,385
22	255.10 Accumulated Deferred Investment Tax Credit (Utility Operations)			
23	255.20 Accumulated Deferred Investment Tax Credit (Non-Utility Operations)			
24	<b>TOTAL DEFERRED CREDITS</b>		23,899,057	24,250,108
25	<b>OPERATING RESERVES</b>		XXX	XXX
26	261.00 Property Insurance Reserve			
27	262.00 Injuries & Damages Reserve			
28	263.00 Pensions & Benefits Reserve		194,748	187,236
29	265.00 Miscellaneous Operating Reserve			
30	<b>TOTAL OPERATING RESERVES</b>		194,748	187,236
31	<b>CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)</b>		XXX	XXX
32	271.10 Customer Contributions		19,008,694	16,095,937
33	271.20 Developer Contributions		31,876,911	30,341,017
34	271.30 Grant(s) in Aid			
35	271.40 Other			
36	272.00 Accumulated Amortization		(11,290,778)	(10,069,508)
37	<b>TOTAL NET (CIAC)</b>		39,594,827	36,367,445
38	<b>ACCUMULATED DEFERRED INCOME TAXES</b>		XXX	XXX
39	281.00 Accelerated Amortization			
40	282.00 Liberalized Depreciation		19,163,485	19,410,560
41	283.00 Other		44,838	(90,704)
42	<b>TOTAL ACCUMULATED DEFERRED INCOME TAXES</b>		19,208,324	19,319,857
43	<b>TOTAL LIABILITIES &amp; OTHER CREDITS</b>		336,086,851	305,067,974

201-W. WATER UTILITY PLANT IN SERVICE - Account No. 101.0

- 1 Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year
- 2 Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d)
- 3 Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e)
- 4 Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains

Line No	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1	<b>.1 INTANGIBLE PLANT</b>	XXX	XXX	XXX	XXX	XXX
2	301 10 Organization	1,414,947				1,414,947
3	302 10 Franchises	425,151				425,151
4	339 10 Other Plant and Miscellaneous Equipment	14,238,049				14,238,049
5	Total Intangible Plant	16,078,147	-	-	-	16,078,147
6	<b>.2 SOURCE OF SUPPLY AND PUMPING PLANT</b>	XXX	XXX	XXX	XXX	XXX
7	303 20 Land and Land Rights	6,863,859	173,262			7,037,121
8	304 20 Structures and Improvements	5,088,341	981,496	10,867		6,058,970
9	305 20 Collection and Impounding Reservoirs	36,132				36,132
10	306 20 Lake, Rivers and Other Intakes	156,195				156,195
11	307 20 Wells and Springs	42,254,958	3,366,518	137,100		45,484,376
12	308 20 Infiltration Galleries and Tunnels	-				-
13	309 20 Supply Mains	5,356,796	261,298	3,121		5,614,973
14	310 20 Power Generation Equipment	3,986,325	569,437	7,714		4,548,048
15	311 20 Pumping Equipment	15,253,175	2,312,828	380,440		17,185,563
16	339 20 Other Plant and Miscellaneous Equipment	222,232				222,232
17	Total Source of Supply and Pumping Plant	79,218,013	7,664,839	539,242	-	86,343,611
18	<b>.3 WATER TREATMENT EQUIPMENT</b>	XXX	XXX	XXX	XXX	XXX
19	303 30 Land and Land Rights	274,862				274,862
20	304 30 Structures and Improvements	5,850,043	236,412	13,802		6,072,653
21	310 30 Power Generation Equipment	-			-	-
22	311 30 Pumping Equipment	466,343	50,220	3,193		513,370
23	320 30 Water Treatment Equipment	5,186,881	447,052	28,306		5,605,627
24	339 30 Other Plant and Miscellaneous Equipment	214,958				214,958
25	349 30 Instrumentation	-			-	-
26	350 30 Sewer Treatment Equipment	-			-	-
27	Total Water Treatment Equipment	11,993,088	733,684	45,301	-	12,681,470
28	<b>.4 TRANSMISSION AND DISTRIBUTION PLANT</b>	XXX	XXX	XXX	XXX	XXX
29	303 40 Land and Land Rights	889,350				889,350
30	304 40 Structures and Improvements	2,990,918	15,689	3,926		3,002,681
31	310 40 Power Generation Equipment	-				-
32	311 40 Pumping Equipment	7,907,413	123,550	113,268		7,917,695
33	330 40 Distribution Reservoirs and Standpipes	32,254,425	2,474,713	196,139	-	34,532,999
34	331 40 Transmission and Distribution Mains	101,262,590	5,127,492	639,453		105,750,628
35	333 40 Services	21,348,753	2,593,340	398,678		23,543,414
36	334 40 Meters and Meter Installations	22,511,838	1,888,349	390,189		24,009,998
37	335 40 Hydrants	1,943,765	34,844	742		1,977,867
38	336 40 Backflow Prevention Devices	-				-
39	339 40 Other Plant and Miscellaneous Equipment	209,737				209,737
40	Total Transmission and Distribution Plant	191,318,789	12,257,977	1,742,396	-	201,834,369
41	<b>.5 GENERAL PLANT</b>	XXX	XXX	XXX	XXX	XXX
42	303 50 Land and Land Rights	3,452,314				3,452,314
43	304 50 Structures and Improvements	4,143,096	8,456	13,494		4,138,058
44	340 50 Office Furniture and Equipment	11,403,455	1,134,261			12,537,716
45	341 50 Transportation Equipment	3,472,446	1,612,276	743,415	63,701	4,405,008
46	342 50 Stores Equipment	-			-	-
47	343 50 Tools, Shop and Garage Equipment	243,790				243,790
48	344 50 Laboratory Furniture & Equipment	1,363				1,363
49	345 50 Power Operated Equipment	204,407		-		204,407
50	346 50 Communication Equipment	715,688	55,968			771,656
51	347 50 Miscellaneous Equipment	304,153	2,346	-		306,499
52	348 50 Other Tangible Plant	1,477,606				1,477,606
53	Total General Plant	25,418,317	2,813,307	756,909	63,701	27,538,416
54	<b>TOTAL WATER PLANT-IN-SERVICE</b>	324,026,353	23,469,806	3,083,848	63,701	344,476,013

Adjustments are reversals of contributed property estimates made in prior year

201-S. SEWER UTILITY PLANT IN SERVICE - Account No. 101.0

- Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
- Do not include as adjustments: corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
- Credit adjustments in Column (c) should be shown in red or in black enclosed in parentheses. State in a footnote the general character of any adjustments in Column (c).
- Submit, in a footnote, an explanation of amounts included in Columns (c) and/or (f). Line 34, for lowering or changing the location of mains.

Line No	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1	<b>1. INTANGIBLE PLANT</b>	XXX	XXX	XXX	XXX	XXX
2	351 10 Organization	414,244				414,244
3	352 10 Franchises	1,673				1,673
4	389 10 Other Plant and Misc. Equipment	18,935				18,935
5	<b>2. COLLECTION SYSTEM</b>	XXX	XXX	XXX	XXX	XXX
6	353 20 Land and Right-of-Ways	345,661	700			346,361
7	354 20 Pump Station Structures and Improvements	2,259,191	753,665	27,968		2,984,888
8	355 20 Pump Station Power Generation Equipment	135,292				135,292
9	356 20 Pump Station Power Protection and Control Devices	-				-
10	359 20 Collection Sewers - Pressure	-				-
11	360 20 Pump Station Force Mains	8,552,787	473,085	9,563		9,017,208
12	361 20 Collection Sewers - Gravity	20,287,625	2,790,169	22,607		23,055,187
13	362 20 Special Collection Structures	512,012				512,012
14	363 20 Services to Customers	4,918,095	557,843	71,937		5,403,201
15	364 20 Customer's Flow Measuring Devices	417,239	3,126	360		420,005
16	365 20 Customer's Flow Measuring Installations	21,772	11,951			33,723
17	366 20 Customer's Grinder Pump Units	-				-
18	367 20 Customer's Grinder Pump Unit Installations	-				-
19	370 20 Receiving Wells	-				-
20	371 20 Pump Station Pumping Equipment	-				-
21	389 20 Other Plant and Misc. Equipment	245				245
22	396 20 Pump Station Communication Equipment	-				-
23	398 20 Other Tangible Plant	-				-
24	<b>3. SYSTEM PUMPING PLANT</b>	XXX	XXX	XXX	XXX	XXX
25	353 30 Land and Right-of-Ways	30,161				30,161
26	354 30 Pump Station Structures and Improvements	1,028,835		3,944		1,024,891
27	370 30 Receiving Wells	4,432,855	17,790	4,929		4,445,716
28	371 30 Pump Station Pumping Equipment	7,080,445	435,688	138,758		7,377,375
29	389 30 Other Plant and Misc. Equipment	1,660				1,660
30	<b>4. TREATMENT and DISPOSAL FACILITIES</b>	XXX	XXX	XXX	XXX	XXX
31	353 40 Land and Right-of-Ways	247,115				247,115
32	354 40 Structures and Improvements	3,991,475	4,648	38,756		3,957,366
33	355 40 Power Generation Equipment	113,398				113,398
34	356 40 Power Protection and Control Devices & Apparatuses	-				-
35	371 40 Pumping Equipment	-				-
36	380 40 Treatment and Disposal Equipment	18,402,045	2,911,144	127,599		21,185,590
37	381 40 Yard Piping	1,497,160	20,901	9,400		1,508,660
38	382 40 Outfall Line and Headwall	302,082				302,082
39	385 40 Instrumentation and Computer Equipment	-				-
40	389 40 Other Plant and Miscellaneous Equipment	30,804				30,804
41	<b>5. RECLAIMED WATER TREATMENT PLANT</b>	XXX	XXX	XXX	XXX	XXX
42	353 50 Land and Right-of-Ways	134,223				134,223
43	354 50 Pump Station Structures and Improvements	4,251,391	493	59,935		4,191,949
44	355 50 Pump Station Power Generation Equipment	104,795	2,796			107,591
45	371 50 Pump Station Pumping Equipment	512,520		1,205		511,315
46	374 50 Reuse Distribution Reservoirs	54,897	30,326			85,223
47	380 50 Treatment and Disposal Equipment	7,963,122		94,835		7,868,287
48	381 50 Yard Piping	27,871				27,871
49	389 50 Other Plant and Misc. Equipment	169,453				169,453
50	<b>6. RECLAIMED WATER DISTRIBUTION PLANT</b>	XXX	XXX	XXX	XXX	XXX
51	353 60 Land and Right-of-Ways	105,627				105,627
52	366 60 Customer's Grinder Pump Units	41,642	748			42,390
53	367 60 Customer's Grinder Pump Unit Installations	392				392
54	371 60 Pump Station Pumping Equipment	106,189				106,189
55	375 60 Reuse Transmission and Distribution System	474,817				474,817
56	<b>7. GENERAL PLANT</b>	XXX	XXX	XXX	XXX	XXX
57	353 70 Land and Right-of-Ways	117,656				117,656
58	354 70 Pump Station Structures and Improvements	2,104,840		8,974		2,095,866
59	385 70 Instrumentation and Computer Equipment	-				-
60	390 70 Office Furniture and Equipment	2,869,764	304,695			3,174,459
61	391 70 Transportation Equipment	63,701	7,127		(63,701)	7,127
62	397 70 Sinks Equipment	-				-
63	393 70 Tools Shop and Garage Equipment	15,277				15,277
64	394 70 Laboratory Equipment	6,729				6,729
65	395 70 Power Operated Equipment	4,268				4,268
66	396 70 Communication Equipment	126,963	4,448			131,410
67	397 70 Miscellaneous Equipment	130,441		106,096		24,345
68	398 70 Other Tangible Plant	472,534				472,534
69	399 70 Safety Equipment	-				-
70	<b>TOTAL WASTEWATER UTILITY PLANT ACCOUNT</b>	94,901,916	8,331,483	726,867	(63,701)	102,442,831

Adjustments are reversals of contributed property estimates made in prior year

## 202. ACCUMULATED DEPRECIATION OF UTILITY PLANT - WATER AND SEWER

1 Report below an analysis of the changes in accumulated depreciation during the year, and the amounts applicable to prescribed functional classifications.  
2 Split in and give particulars of important adjustments during the year.

Line No	Item (a)	Water Plant	Sewer Plant
		(b)	(c)
1	Balance Beginning of Year	109,373,438	32,626,759
2	Credits During Year	XXXXX	XXXXX
3	Debits During Year	XXXXX	XXXXX
4	413 Depreciation	7,500,865	2,246,351
5	413 Income from Utility Plant Leased to Others	-	-
6	Total Depreciation Provisions	7,500,865	2,246,351
7	Recoveries from Insurance	-	-
8	Salvage Realized from Retirements	161,021	-
9	Other Credits (Debits)	17,627	(16,523)
10	Total Credits During Year	178,648	(16,523)
11	Total Debits	7,500,865	2,229,837
12	Debit During Year	XXXXX	XXXXX
13	Retirement of Utility Plant	7,200,810	609,905
14	Cost of Removal	-	-
15	Other Debits (Credits)	-	-
16	Total Debits During Year	7,200,810	609,905
17	Balance at End of Year	113,912,162	31,217,691

Describe the basis upon which depreciation provisions for the year were determined and attach schedules showing the computations made in arriving at the annual provisions.

## 203-W. WATER UTILITY PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No	Item (a)	Spring Hill Amount (b)	Stone Hill Amount (c)	Mountain Creek Amount (d)	Cedar Valley Amount (e)	Helday Estates Amount (f)
1	Book Plant - Net	291,205	278,190	279,268	668,261	440
2	PUC Difference (Rate-making)	-	-	-	-	-
3	Less Contributions (Net)	-	-	-	-	-
4	Net Utility Plant Acquired	291,205	278,190	279,268	668,261	440
5	Purchase Price	13,335	128,335	356,767	13,376	279
6	Acquisition Adjustment	277,870	149,855	22,501	654,885	161
7						
8						

Line No	Item (a)	Saddle Club Amount (b)	CCCA Harper Amount (c)	CCCA London Amount (d)	Indian Springs Amount (e)	San Gabriel River Ranch Amount (f)
1	Book Plant - Net	1,230,257	553,014	426,054	41,454	193,946
2	PUC Difference (Rate-making)	-	-	-	-	-
3	Less Contributions (Net)	-	-	-	-	-
4	Net Utility Plant Acquired	1,230,257	553,014	426,054	41,454	193,946
5	Purchase Price	444,943	220,455	143,834	17,683	124,020
6	Acquisition Adjustment	785,264	332,559	282,220	23,771	69,926
7						
8						

Line No	Item (a)	T & A Water Amount (b)	Snake Mountain Amount (c)	Oak Ridge Estates Amount (d)	Gray Water Amount (e)	Dancing Bear Amount (f)
1	Book Plant - Net	12,945	1,748,855	305,408	3,205,233	3,103,019
2	PUC Difference (Rate-making)	-	-	-	-	-
3	Less Contributions (Net)	-	-	-	-	-
4	Net Utility Plant Acquired	12,945	1,748,855	305,408	3,205,233	3,103,019
5	Purchase Price	4,629	410,474	556,212	2,638,173	976,390
6	Acquisition Adjustment	8,267	1,338,382	349,197	547,060	2,126,629
7						
8						

Line No	Item (a)	Union Hill Amount (b)	Druey Bend Amount (c)	Amount (d)	Amount (e)	Total Amount (f)
1	Book Plant - Net	743,555	171,529	-	-	13,952,355
2	PUC Difference (Rate-making)	-	-	-	-	-
3	Less Contributions (Net)	-	-	-	-	-
4	Net Utility Plant Acquired	743,555	171,529	-	-	13,952,355
5	Purchase Price	405,518	61,342	-	-	6,345,186
6	Acquisition Adjustment	338,037	110,187	-	-	7,607,169
7						
8						

## 203-S. SEWER UTILITY PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No	Item (a)	Gray Sewer Amount (b)	Flood County Amount (c)	Project No. 3 Amount (d)	Project No. 4 Amount (e)	Total (f)
1	Book Plant - Net	2,677,284	-	-	-	2,677,284
2	PUC Difference (Rate-making)	-	-	-	-	-
3	Less Contributions (Net)	-	-	-	-	-
4	Net Utility Plant Acquired	2,677,284	-	-	-	2,677,284
5	Purchase Price	2,294,095	-	-	-	2,294,095
6	Acquisition Adjustment	383,189	-	-	-	383,189
7						
8						

**Aqua Texas (Amortization and Depreciation Schedules) - Support for Tabs 202-203 Accum Depr & Acquisition Adjustment - 2018**

**Accumulated Depreciation**

Account	Naruc Account	W/S	CCN	PPE Balance for Allocation	Beginning Balance	Provision (403.0)	Retirements	Cost or Removal	Salvage	Transfers	Gain - Loss	Ending Balance
108000	108.1	W	11157	128,295,528.80	38,796,113	2,702,496	(1,316,201)	-	65,463	16,523	-	40,264,394.15
108000	108.1	W	11421	2,365,236.44	613,400	49,823	-	-	-	-	-	663,222.55
108000	108.1	W	11484	4,633,377.26	1,477,910	97,600	-	-	-	-	-	1,575,509.91
108000	108.1	W	12902	5,608,250.39	1,882,877	118,136	-	-	-	-	-	2,001,012.58
108000	108.1	W	13201	118,959,198.54	36,822,523	2,505,829	(1,076,583)	-	64,067	-	1,104	38,316,939.32
108000	108.1	W	13203	98,422,146.14	29,769,442	2,073,224	(808,026)	-	31,491	-	-	31,066,130.87
108000	108.1	W	13254	654,067.53	11,175	13,778	-	-	-	-	-	24,952.28
108000	108.1	S	20453	30,813,758.65	8,850,516	649,080	(79,275)	-	-	(16,523)	-	9,403,796.74
108000	108.1	S	20867	3,537,758.75	1,175,489	74,522	-	-	-	-	-	1,250,010.71
108000	108.1	S	21059	9,926,087.02	3,370,055	209,089	(31,637)	-	-	-	-	3,547,507.26
108000	108.1	S	21065	62,363,847.48	19,230,699	1,313,670	(498,993)	-	-	-	-	20,045,376.62
				465,579,256.99	142,000,197	9,807,246	(3,810,715)	-	161,021	-	1,104	148,158,852.99
						9,141,895	665,352	-	-	-	-	
		W		358,937,805.09	109,373,438	7,560,886	(3,200,810)	-	161,021	16,523	1,104	113,912,162
		S		106,641,451.90	32,626,759	2,246,361	(609,905)	-	-	(16,523)	-	34,246,691
				465,579,256.99	142,000,197	9,807,246	(3,810,715)	-	161,021	-	1,104	148,158,853

**Accumulated Amortization - CIAC**

Account	Naruc Account	W/S	CCN	CIAC Balance	Beginning Balance	Provision (407.3)	Retirements	Cost or Removal	Salvage	Transfers	Gain - Loss	Ending Balance
272000	272.00	W	11157	(6,986,876)	(1,170,786)	(167,777)	-	-	-	-	-	(1,338,564)
272000	272.00	W	11421	(14,859)	(2,025)	(357)	-	-	-	-	-	(2,382)
272000	272.00	W	11484	(156,374)	(4,873)	(3,755)	-	-	-	-	-	(8,628)
272000	272.00	W	12902	(2,256,117)	(499,964)	(54,177)	-	-	-	-	-	(554,141)
272000	272.00	W	13201	(9,473,867)	(1,868,734)	(227,498)	23,750	-	-	-	(23,092)	(2,095,574)
272000	272.00	W	13203	(12,994,998)	(2,755,183)	(312,052)	-	-	-	-	-	(3,067,235)
272000	272.00	W	13254	-	-	-	-	-	-	-	-	-
272000	272.00	S	20453	(3,459,228)	(368,501)	(83,067)	-	-	-	-	-	(451,568)
272000	272.00	S	20867	(1,469,531)	(307,044)	(35,288)	-	-	-	-	-	(342,332)
272000	272.00	S	21059	(2,697,847)	(667,111)	(64,784)	-	-	-	-	-	(731,895)
272000	272.00	S	21065	(11,375,908)	(2,425,286)	(273,172)	-	-	-	-	-	(2,698,459)
				(50,885,605)	(10,069,508)	(1,221,928)	23,750	-	-	-	(23,092)	(11,290,778)
		W		(31,883,090.71)	(6,301,566)	(765,616)	23,750	-	-	-	(23,092)	(7,066,524)
		S		(19,002,514.76)	(3,767,943)	(456,312)	-	-	-	-	-	(4,224,254)
				50,885,605.47	10,069,508	1,221,928	23,750	-	-	-	23,092	11,290,778

Depreciation expense calculation determined by the depreciation study performed by Gannett Fleming study in 2010.

**Accumulated Amortization - UPAA**

Account	Naruc Account	W/S	CCN	Beginning Balance	Provision (403.0)	Retirements	Cost or Removal	Salvage	Transfers	Gain - Loss	Ending Balance
115000	115.0	W	11157	(795,271)	(110,294)	-	-	-	-	-	(905,565)
115000	115.0	W	11421	-	-	-	-	-	-	-	-
115000	115.0	W	11484	-	-	-	-	-	-	-	-
115000	115.0	W	12902	-	-	-	-	-	-	-	-
115000	115.0	W	13201	(279,015)	(33,127)	-	-	-	-	-	(312,143)
115000	115.0	W	13203	(92,706)	(13,244)	-	-	-	-	-	(105,949)
115000	115.0	W	13254	(2,054)	(1,537)	-	-	-	-	-	(3,591)
115000	115.0	S	20453	-	-	-	-	-	-	-	-
115000	115.0	S	20867	-	-	-	-	-	-	-	-
115000	115.0	S	21059	-	-	-	-	-	-	-	-
115000	115.0	S	21065	(75,120)	(10,729)	-	-	-	-	-	(85,849)
				(1,244,166)	(168,931)	-	-	-	-	-	(1,413,097)
		W		(1,169,046)	(158,201)	-	-	-	-	-	(1,327,248)
		S		(75,120)	(10,729)	-	-	-	-	-	(85,849)
				(1,244,166)	(168,931)	-	-	-	-	-	(1,413,097)

**Aqua Texas, Inc (Consolidated)**

**For the Year Ended 12/31/2018**

(Company Name)

**204. CLEARING ACCOUNTS SUPPORTING SCHEDULE - Account No. 184.0**

This Schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 184.0 - Clearing Accounts.

Line No.	Account No. (a)	Balance at Beg. of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Year (f)
1	184070	(1,798)		1,798		-
2	184070	(37,796)		37,796		-
3		-		-		-
4		-		-		-
5		-		-		-
6		-		-		-
7		-		-		-
8		-		-		-
9		-		-		-
10		-		-		-
11		-		-		-
12		-		-		-
13		-		-		-
	TOTALS	(39,594)	-	39,594	-	-

13201

13203

Vehicles, Meters



**Aqua Texas, Inc (Consolidated)**

**For the Year Ended 12/31/2018**

(Company Name)

**205. STATEMENT OF RETAINED EARNINGS SUPPORTING SCHEDULE**  
**Account Nos. 214.0 and 215.0**

1. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.
2. Show separately the state and federal income tax effect of items shown in Account No. 409.0.

Line No.	Item (a)	Amounts (b)
1	<b>Unappropriated Retained Earnings Account No. 215.0:</b>	XXXXXX
2	Balance Beginning of Year	97,994,591
3	Changes to Account:	XXXXXX
4	Adjustments to Retained Earnings *	
5	Credits	
6	Debits	
7	Balance Transferred From Income	15,192,570
8	Total Unappropriated Retained Earnings	113,187,161
9		
10	<b>Appropriated Retained Earnings Account No. 214.0:</b>	XXXXXX
11	Total Appropriations of Retained Earnings	
12	Dividends Declared:	XXXXXX
13	Preferred Stock Dividends Declared	
14	Common Stock Dividend Declared	
15	Total Dividends Declared	-
16	Total Appropriated Retained Earnings	-
17	<b>Total Retained Earnings</b>	<b>113,187,161</b>

\* Indicate whether or not the adjustment was Commission Approved.

Notes to Retained Earnings (for any adjusting journal entries other than closing prior year's income):

Aqua Texas, Inc (Consolidated)

For the Year Ended 12/31/2010

(Company Name)

206. LONG-TERM DEBT - Account Nos. 221.0, 222.0, and 224.0  
(Excluding Advances from Affiliated Companies)

- 1 Give below the particulars indicated of the long-term debt at end of year represented by unsecured obligations issued or assumed by the respondent exclusive of advances from affiliated companies
- 2 Group entries according to accounts and show the total for each account
- 3 For obligations assumed by the respondent show in Column (a) the name of the issuing company and the class and series of such obligations
- 4 For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued
- 5 If respondent has pledged any of its long-term debt securities give particulars in a footnote including name of the pledge and purpose of pledge
- 6 If interest expense was incurred during the year on any obligations issued or reacquired before end of year, include such interest expense in Column (g)
- 7 If interest has remained but is unpaid on any obligation, state in a footnote the class, series and principal amount of each obligation and the amount of interest incurred thereon

Line No	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet* (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired Lg - Term Debt (h)	In Sinking & Other Funds (i)
1		XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
2	Senior Unsecured Notes	7/1/2003	7/1/2018	4,018,582	-	0.0487	222,189		
3	Senior Unsecured Notes	12/27/2006	12/31/2018	3,724,317	-	0.0554	175,907		
4	Senior Unsecured Notes	12/17/2009	12/17/2019	10,310,364	10,310,364	0.0487	486,649		
5	Unsecured Note - Series B	2/7/2005	2/7/2020	7,315,143	7,315,143	0.0554	380,387		
6	Senior Unsecured Notes	7/1/2003	7/1/2020	6,578,881	6,578,881	0.0472	320,392		
7	Senior Unsecured Notes	6/24/2010	6/24/2021	1,500,000	1,500,000	0.052	69,380		
8	Senior Unsecured Notes	2/28/2007	2/28/2023	5,581,364	5,581,364	0.0487	314,251		
9	Senior Unsecured Notes	7/1/2003	7/1/2023	4,385,921	4,385,921	0.0467	213,594		
10	Senior Unsecured Notes	6/24/2010	6/24/2024	6,500,000	6,500,000	0.0563	313,950		
11	Senior Unsecured Notes	6/14/2012	6/14/2027	8,907,288	8,907,288	0.0487	317,990		
12	Senior Unsecured Notes	6/24/2010	6/24/2028	7,500,000	7,500,000	0.0483	341,500		
13	Senior Unsecured Notes	5/20/2014	5/20/2040	23,347,728	23,347,728	0.0357	836,183		
14	Senior Unsecured Notes	11/7/1975	11/7/1975	21,424,083	21,424,083	0.0522	-		
15	Senior Unsecured Notes	2/28/2007	2/28/2037	5,581,364	5,581,364	0.0359	326,510		
16	Senior Unsecured Notes	11/7/2016	11/7/2038	523,645	523,645	0.0585	-		
17	Senior Unsecured Notes	11/7/2016	11/7/2041	8,700,000	8,700,000	5.0% - 5.86%	181,179		
	North Channel Water Authority			5,090,744	4,407,582		279,356		
1									
2	TOTAL OBLIGATIONS			111,059,424	122,563,363		5,031,518		

\* Total amount outstanding without reduction for amount held by respondent

**Aqua Texas, Inc (Consolidated)**For the Year Ended 12/31/2018

(Company Name)

**207. NOTES PAYABLE SUPPORTING SCHEDULE - Account No. 232.0**

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 232.0 - Notes Payable.

Line No.	Name of Creditor (a)	Description of Transaction (b)	Date of Issue (c)	Date of Maturity (d)	Amount at End of Year (e)	Interest Rate Per Annum (f)
1	North Channel Water Authority	Short Term Balance	Various	Various	683,162	Variable
2						
3						
4						
5						
6						
7						
8				TOTAL	683,162	

**208. ACCOUNTS PAYABLE TO AFFILIATED COMPANIES  
SUPPORTING SCHEDULE - Account No. 233.0**

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 233.0 - Accounts Payable to Affiliated Companies.

Line No.	Name of Affiliated Company (a)	Description of Transaction (b)	Date of Issue (c)	Date of Maturity (d)	Amount at End of Year (e)	Interest Rate Per Annum (f)
1						
2						
3						
4						
5						
6						
7						
8				TOTAL		

**400. INCOME STATEMENT  
REVENUES AND EXPENSES**

Line No	Account Number and Title (a)	Schedule No (c)	Balance End of Year (d)	Normalization <sup>1</sup> Adjustment (g)	End of Year Normalized Amount (h)
1	400 0 Operating Revenues-Water	401-W	56,195,306		56,195,306
	500.0 Operating Revenues-Sewer	401-S	15,008,904		15,008,904
2					
3	UTILITY OPERATING EXPENSES		XXX	XXX	XXX
4	401.0 Operating Expenses		32,566,146		32,566,146
5	403 0 Depreciation Expense		9,807,246		9,807,246
6	406.0 Amortization of Utility Plant Acquisition Adjustment		(168,931)		(168,931)
7	407 1 Amortization of Limited Term Plant				-
8	407 2 Amortization of Property Losses				-
9	407 3 Amortization of Other Utility Plant		(1,221,928)		(1,221,928)
10	407 4 Amortization of Regulatory Assets				-
11	408.0 Taxes Other Than Income		6,736,811		6,736,811
12	409 10 Federal Income Taxes, Utility Operating Income		4,013,853		4,013,853
13	409 11 State Income Taxes, Utility Operating Income		284,507		284,507
14	409 12 Local Income Taxes, Utility Operating Income				-
15	410 0 Deferred Income Tax				-
16	410 10 Federal		(30,524)		(30,524)
17	410 11 State				-
18	Total Deferred Income Tax		(30,524)		(30,524)
19	411.1 Provision for Deferred Income Taxes		XXX	XXX	XXX
	- Credit, Utility Operating Income				-
20	Tax Credits				-
21	412.1 Investment Tax Credit, Deferred to Future Periods, Utility Operating Income		XXX	XXX	XXX
22	412 2 Investment Tax Credits, Restored to Operating Income, Utility Operating Income		XXX	XXX	XXX
23	Total Tax Credits		-		-
24	TOTAL UTILITY OPERATING EXPENSES		51,987,182		51,987,182
25					-
26	NET UTILITY OPERATING INCOME (LOSS)		19,217,028		19,217,028
27					-
28	OTHER OPERATING INCOME (LOSS)		XXX	XXX	XXX
29	413 0 Income from Utility Plant Leased to Others				-
30	414 0 Gains (Losses) from Disposition of Utility Property		38,290		38,290
31	TOTAL OTHER OPERATING INCOME (LOSS)		38,290		38,290
32					-
33	NON-OPERATING INCOME		XXX	XXX	XXX
34	415.0 Revenues from Merchandising, Jobbing and Contract Work		364,749		364,749
35	419 0 Interest & Dividend Income		-		-
36	420 0 Allowance for Funds Used During Construction (AFUDC)		1,089,547		1,089,547
37	421 0 Non-Utility Income		12,498		12,498
38	TOTAL NON-OPERATING INCOME		1,466,794		1,466,794
39					-
40	NON-OPERATING DEDUCTIONS		XXX	XXX	XXX
41	408 2 Taxes Other Than Income, Other Income and Deductions (attach schedule)				-
42	409 2 Income Taxes, Other Income and Deductions				-
43	416 0 Costs & Expenses of Merchandising, Jobbing and Contract Work				-
44	426 0 Miscellaneous Non-Utility Expenses		458,515		458,515
45	TOTAL NON-OPERATING INCOME & DEDUCTIONS		1,008,278		1,008,278
46					-
47	INTEREST EXPENSE		XXX	XXX	XXX
48	427 0 Interest Expense		5,071,026		5,071,026
49	428 0 Amortization of Debt Discount & Expenses		-		-
50	429 0 Amortization of Premium on Debt				-
51	TOTAL INTEREST EXPENSE		5,071,026		5,071,026
52					-
53	EXTRAORDINARY ITEMS		XXX	XXX	XXX
54	433 0 Income				-
55	434 0 Deductions				-
56	409 3 Income Taxes				-
57	409 4 Other				-
58	TOTAL EXTRAORDINARY ITEMS		-		-
59	NET INCOME (LOSS)		15,192,570		15,192,570

<sup>1</sup> Attach an explanation and calculations for all normalized adjustments. The reporting entity must use any normalization adjustment methodologies that were approved in the entity's most recent rate proceeding.

**Aqua Texas, Inc (Consolidated)**  
(Company Name)

For the Year Ended 12/31/2018

**401-W. WATER OPERATING REVENUES SUPPORTING SCHEDULE - Account No. 400.0**

This schedule is breakdown of the accounts that constitute the ending balance in Account No. 400.0 - Operating Revenues (Water).

**Schedules 401-W and 401-S totals should equal Schedule 400.**

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance End of Year (c)	Normalization <sup>1</sup> Adjustment (e)	Normalized Amount (e)
1	<b>WATER SALES REVENUE</b>				
2	460.0 Unmetered Water Revenue				
3	460.1 Residential				
4	460.2 Commercial				
5	460.3 Industrial				
6	460.4 Public				
7	460.5 Other		(1)		(1)
8					
9	Total Unmetered Water Revenue		(1)		(1)
10					
11	461.0 Metered Water Revenue				
12	461.1 Residential		46,423,853		46,423,853
13	461.2 Commercial		6,302,137		6,302,137
14	461.3 Industrial				
15	461.4 Public				
16	461.5 Multiple Family Dwellings				
17	461.6 Other		5,043,195		5,043,195
18					
19	Total Metered Water Revenue		57,769,186		57,769,186
20					
21	462.1 Public Fire Protection				
22	462.2 Private Fire Protection				
23	464.0 Other Sales to Public (Special Contracts)	404			
24					
25					
26	TOTAL WATER SALES		57,769,184		57,769,184
27					
28	<b>OTHER WATER REVENUES</b>				
29					
30	466.0 Sales for Resale	405			
31	467.0 Interdepartmental Sales				
32	470.0 Forfeited Discounts				
33	471.0 Miscellaneous Service Revenues		(1,582,149)		(1,582,149)
34	472.0 Rents from Water Property		6,000		6,000
35	473.0 Interdepartmental Rents				
36	474.0 Other Water Revenues	406	2,270		2,270
37					
38	TOTAL OTHER WATER REVENUES		(1,573,878)		(1,573,878)
39					
40	TOTAL WATER SALES & OTHER REVENUES		56,195,306		56,195,306

<sup>1</sup> Attach an explanation and calculations for all normalized.

**401-S. SEWER OPERATING REVENUES SUPPORTING SCHEDULE - Account No. 400.0**

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No 400 0 - Operating Revenue

Line No	Account Number and Title (a)	Schedule No. (b)	Balance End of Year (c)	Normalization Adjustment	Normalized Amount
1	SEWER SALES REVENUE		XXX		
2	521 0 Flat Rate Revenues - General Customers	402	XXX		
3	521.1 Residential		12,547,372		12,547,372
4	521.2 Commercial		79,747		79,747
5	521.3 Industrial				
6	521.4 Public Authorities				
7	521.5 Multiple Family Dwelling Revenues				
8	521.6 Other Revenues (Availability)				
9					
10	Total Unmetered Sewer Revenue		12,627,119		12,627,119
11					
12	522 0 Measured Revenues - General Customers	402	XXX		
13	522.1 Residential				
14	522.2 Commercial		2,815,941		2,815,941
15	522.3 Industrial				
16	522.4 Public Authorities				
17	522.5 Multiple Family Dwellings Revenues				
18	523.0 Revenues from Public Authorities	404			
19	524.0 Revenues from Other Systems	404			
20	525.0 Interdepartmental Revenues	404			
21					
22	Total Measured Sewer Revenue		2,815,941		2,815,941
23					
24	OTHER SEWER REVENUES		XXX		
25	530.0 Guaranteed Revenues	406			
26	531.0 Sale of Biosolids				
27	532.0 Forfeited Discounts		249,816		249,816
28	534.0 Rents from Sewer Property	406			
29	535.0 Interdepartmental Rents				
30	536.0 Other Sewer Revenues	406	-683,971		-683,971
31	536.1 Reserve Capacity Fees				
32	536.2 Sludge Processing Fees				
33	536.3 Sewer Processing Surcharges				
34					
35	TOTAL SEWER SALES <sup>1</sup>		15,443,060		15,443,060
36					
37	RECLAIMED WATER SALES		XXX		
38	540.0 Flat Rate Reuse Revenues				
39	540.1 Residential Reuse Revenues				
40	540.2 Commercial Reuse Revenues				
41	540.3 Industrial Reuse Revenues				
42	540.4 Reuse Revenues from Public Authorities				
43	541.0 Measured Reuse Revenue				
39	541.1 Residential Reuse Revenues				
40	541.2 Commercial Reuse Revenues				
41	541.3 Industrial Reuse Revenues				
42	541.4 Reuse Revenues from Public Authorities				
43	544.0 Reuse Revenues from Other Systems				
44					
45	Total Reclaimed Water Sales		0		
46					
47	TOTAL SEWER SALES & OTHER REVENUES		15,008,904		15,008,904

<sup>1</sup> This line - Total Water Sales - is to be entered in Section 2 of the Revised Annual Assessment Report (Form GAO-10).

**402-W. OPERATING REVENUES SUPPORTING SCHEDULE - CUSTOMER DATA - WATER**

Customers should be reported on the basis of number of meters, (except where multiple customers have one meter)  
plus number of flat rate accounts Where separate meter readings are added for billing purposes, one customer  
shall be counted for each group of meters so added

Line No	Customer Classes (a)	Customers End of Previous Year (b)	Customers End of Current Year (c)	Normalization Adjustment (c)	Normalized Customer Count Current Year (c)
1	Unmetered Sales	XXX	XXX	XXX	XXX
2	Residential				
3	Other (specify)				
4					
5					
6					
12	Total Unmetered Sales				
13					
14	Metered Sales	XXX	XXX	XXX	XXX
15	5/8" or 3/4"	61,125	62,376		
16	3/4"	278	295		
17	1"	1,187	1,208		
18	1 1/2"	145	151		
19	2"	195	211		
20	3"	18	19		
21	4"	26	32		
22	6"	11	12		
23	8"	8	8		
24	10"	2	2		
25	Total Metered Sales	62,995	64,314		

**402-S. OPERATING REVENUES SUPPORTING SCHEDULE - CUSTOMER DATA - SEWER**

Customers should be reported on the basis of number of meters, (except where multiple customers have one meter)  
plus number of flat rate accounts Where separate meter readings are added for billing purposes, one customer  
shall be counted for each group of meters so added

Line No	Customer Classes (a)	Customers End of Previous Year (b)	Customers End of Current Year (c)	Normalization Adjustment (c)	Normalized Customer Count Current Year (c)
1	Unmetered Sales	XXX	XXX	XXX	XXX
2	Residential	16,218	16,808		
3	Other (specify)				
4	Commercial				
5					
6					
7	Total Unmetered Sales	16,218	16,808		
8					
9	Metered Sales, if any	XXX	XXX	XXX	XXX
10	5/8" or 3/4"	216	219		
11	3/4"				
12	1"	184	186		
13	1 1/2"	88	90		
14	2"	156	163		
15	3"	15	16		
16	4"	16	20		
17	6"	5	6		
18	8"	3	3		
19	10"				
20	Total Metered Sales	683	703		

**Aqua Texas, Inc (Consolidated)**  
(Company Name)

For the Year Ended 12/31/2018

**403. OPERATING REVENUES SUPPORTING SCHEDULE - GALLONS SOLD**

1. Report below the gallons sold for the current year and the previous year for each customer class.
2. How the quantities of water sold to unmetered flat-rate customers were determined should be explained in a footnote.

Line No.	Account (a)	Gallons Sold Previous Year (000 omitted) (b)	Gallons Sold Current Year (000 omitted) (c)	Normalization Adjustment (000 omitted) (c)	Normalized Gallons Sold Current Year (000 omitted) (c)
1	<b>WATER SALES:</b>				
2	Unmetered Sales	XXX	XXX	XXX	XXX
3	Residential				
4	Non-Residential				
5	Total Unmetered Sales				
6					
7	Metered Sales	XXX	XXX	XXX	XXX
8	5/8" or 3/4"	4,436,788	4,636,084		
9	3/4"	37,457	38,584		
10	1"	230,698	224,777		
11	1 1/2"	64,333	62,131		
12	2"	267,943	298,432		
13	3"	84,513	93,211		
14	4"	55,168	69,161		
15	6"	131,259	111,601		
16	8"	59,049	60,814		
17	10"	1,360	4,634		
18		5,368,567	5,599,428		
19	Interdepartmental Sales				
20					
21	Total Water Sales	5,368,567	5,599,428		

**FOOTNOTES:** Please explain any rates set not using meter size.  
If metering is provided on sewer service, please provide a similar schedule.



405. SALES FOR RESALE SUPPORTING SCHEDULE - Account No. 466.0

1 Designate by asterisk in Column (a) purchases which are affiliated with respondent.

2 The entries on Lines 1 to 8 under Columns (h) to (s) must correspond to the entries on the same lines under Columns (a) to (g). The totals of Columns (h) to (s) inclusive, must agree with respective quantities reported in Column (e).

Line No	Name of Purchaser (a)	Point of Delivery (b)	Service* Capacity (c)	Quantity of Water Sold (1,000-Gal.) (e)	Revenues \$ (f)	Revenue \$ Per (1,000-Gal.) (g)
1	None					
2						
3						
4						
5						
6						
7						
8						
Totals						

\* Size of meter from which delivery is made

**Aqua Texas, Inc (Consolidated)**

**For the Year Ended 12/31/2018**

**(Company Name)**

**406. OTHER WATER REVENUES SUPPORTING SCHEDULE - Account No. 474.0**

Provide a breakdown of Other Water Revenues - Account No. 474.0 not shown in any other revenue account.

Line No.	Description (a)	Amounts (b)
1	City of Ingram Connection Fees	2,275
2	Rate Case Expense Surcharge Adjustments	(5)
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17	TOTALS	2,270

**Aqua Texas, Inc (Consolidated)**
**For the Year Ended 12/31/2018**
**(Company Name)**
**407-W. WATER OPERATION AND MAINTENANCE EXPENSE ACCOUNTS**

Line No.	Account Number and Title (a)	Schedule No (b)	Amount of Operating Expenses			Amount Disallowed previous rate case (f) Docket #
			Current Year (c)	Normalized Adjustment (d)	Normalized Amount (e)	
1	<b>Salaries and Wages</b>		XXX	XXX	XXX	
2	601 0 Employees	409	5,266,938		5,266,938	
3	603 0 Officers, Directors and Majority Stockholders	409				
4	Total Salaries and Wages		5,266,938		5,266,938	
5	604 0 Employee Pensions and Benefits	409-A	1,491,668		1,491,668	
6	610 0 Purchased Water	408	4,341,038		4,341,038	
7	615 0 Purchased Power		2,738,431		2,738,431	
8	616 0 Fuel for Power Production					
9	618 0 Chemicals		841,395		841,395	
10	620 0 Materials and Supplies		556,755		556,755	
11	<b>Contractual Services</b>		XXX	XXX	XXX	XXX
12	631 0 Engineering		17,151		17,151	
13	632 0 Accounting		93,811		93,811	
14	633 0 Legal		506,688		506,688	
15	634 0 Management Fees		2,232,669		2,232,669	
16	635 0 Testing		691,456		691,456	
17	636 0 Other - Maintenance		3,594,392		3,594,392	
18	Total Contractual Services		7,136,167		7,136,167	
19	641 0 Rental of Building/Real Property		324,972		324,972	
20	642 0 Rental of Equipment		54,218		54,218	
21	650 0 Transportation Expenses		525,095		525,095	
22	<b>Insurance</b>		XXX	XXX	XXX	XXX
23	656 0 Vehicle		115,664		115,664	
24	657 0 General Liability		324,015		324,015	
25	658 0 Workman's Compensation		114,220		114,220	
26	659 0 Other		77,655		77,655	
27	Total Insurance		631,554		631,554	
28	660 0 Advertising Expense - Other than Conservation		5,437		5,437	
29	666 0 Regulatory Commission Expenses-Amort Rate Case Expense					
30	667 0 Regulatory Commission Expenses-Other					
31	668 0 Water Resource Conservation Expense					
32	670 0 Bad Debt Expense		452,417		452,417	
33	<b>Miscellaneous Expenses</b>		XXX	XXX	XXX	XXX
34	675 0 Miscellaneous Other		212,837		212,837	
35	675 1 Membership Dues		70,294		70,294	
36	675 2 Registration Fees for Conventions & Meetings of Industry		62,051		62,051	
37	675 3 Communication Services		295,806		295,806	
38	675 4 Trustee Fees and Bank Charges		4,405		4,405	
39	675 5 Stockholders Expenses					
40	675 6 Office Expenses and Utilities		166,676		166,676	
41	675 7 Uniforms		58,544		58,544	
42	675 8 Director's Fees and Expenses					
43	675 9 Mailing		49,762		49,762	
44	675 10 Subscriptions		3,307		3,307	
45	675 11 Write off of expenditures for preliminary surveys, plans, investigations etc , included in Account 183.0 - Preliminary Survey and Investigation Charges. relative to projects which have been abandoned		XXX	XXX	XXX	XXX
			XXX	XXX	XXX	XXX
			XXX	XXX	XXX	XXX
46	675 12 Travel		95,753		95,753	
47	675 13 Education		36,629		36,629	
48	675 14 Charitable Contributions					
49	Total Miscellaneous Expenses		1,056,064		1,056,064	
50	Total Water Operation and Maintenance Expense Accounts		25,422,150		25,422,150	

**Aqua Texas, Inc (Consolidated)**

**For the Year Ended 12/31/2018**

(Company Name)

**407-S. SEWER OPERATION AND MAINTENANCE EXPENSE ACCOUNTS**

Line No	Account Number and Title (a)	Schedule No (b)	Amount of Operating Expenses			Amount Disallowed previous rate case (f)
			Current Year (c)	Normalized Adjustment (d)	Normalized Amount (e)	
1	<b>Salaries and Wages</b>		XXX	XXX	XXX	Docket #
2	701 0 Employees	409	1,127,706		1,127,706	
3	703 0 Officers, Directors and Majority Stockholders	409	-			
4	Total Salaries and Wages		1,127,706		1,127,706	
5	704 0 Employee Pensions and Benefits	409-A	295,269		295,269	
6	710 0 Purchased Sewer Treatment		133,029		133,029	
7	711 0 Sludge Removal Expense		506,667		506,667	
8	715 0 Purchased Power		867,160		867,160	
9	716 0 Fuel for Power Production		-		-	
10	718 0 Chemicals		252,943		252,943	
11	720 0 Materials and Supplies		49,645		49,645	
12	<b>Contractual Services</b>		XXX	XXX	XXX	XXX
13	731 0 Engineering		7,021		7,021	
14	732 0 Accounting		25,101		25,101	
15	733 0 Legal		89,323		89,323	
16	734 0 Management Fees		584,739		584,739	
17	735 0 Testing		606,070		606,070	
18	736 0 Other - Maintenance		1,697,502		1,697,502	
19	Total Contractual Services		5,114,467		5,114,467	
20	741 0 Rental of Building/Real Property		90,874		90,874	
21	742 0 Rental of Equipment		8,098		8,098	
22	750 0 Transportation Expenses		113,125		113,125	
23	<b>Insurance</b>		XXX	XXX	XXX	XXX
24	756 0 Vehicle		30,948		30,948	
25	757 0 General Liability		86,693		86,693	
26	758 0 Workman's Compensation		30,396		30,396	
27	759 0 Other		20,778		20,778	
28	Total Insurance		380,912		380,912	
29	760 0 Advertising Expense - Other than Conservation		1,898		1,898	
30	766 0 Regulatory Commission Expenses-Amort. of Rate Case Expense				-	
31	767 0 Regulatory Commission Expenses-Other				-	
31	770 0 Bad Debt Expense		156,950		156,950	
32	<b>Miscellaneous Expenses</b>		XXX	XXX	XXX	
33	775 0 Miscellaneous Other		209,136		209,136	XXX
34	775 1 Membership Dues		14,696		14,696	
35	775 2 Registration Fees for Conventions & Meetings of Industry		15,799		15,799	
36	775 3 Communication Services		52,877		52,877	
37	775 4 Trustee Fees and Bank Charges		1,199		1,199	
38	775 5 Stockholders Expenses		-		-	
39	775 6 Office Expenses and Utilities		25,271		25,271	
40	775 7 Uniforms		8,044		8,044	
41	775 8 Director's Fees and Expenses		-		-	
42	775 9 Mailing		4,869		4,869	
43	775 10 Subscriptions		774		774	
44	775 11 Write off of expenditures for preliminary surveys, plans, investigations etc , included in Account 183 0 - Preliminary Survey & Investigation Charges, relative to abandoned projects		XXX	XXX	XXX	XXX
			XXX	XXX	XXX	XXX
					-	
45	775 12 Travel		23,030		23,030	
46	775 13 Education		6,368		6,368	
47	775 14 Charitable Contributions		-		-	
48	Total Miscellaneous Expenses		520,912		520,912	
49	Total Wastewater Operation and Maintenance Expense Accounts		7,143,997		7,143,997	

**408. WATER PURCHASED FOR RESALE SUPPORTING SCHEDULE - Account No. 610.0**

- [illegible]

\* Size of meter from which delivery is made

**Aqua Texas, Inc (Consolidated)****For the Year Ended**

(Company Name)

**409-A. EMPLOYEE PENSIONS AND BENEFITS SUPPORTING SCHEDULE  
Account No. 604.0**

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 604.0 - Employee Pensions and Benefits.

Line No.	Benefit Type (a)	Total Water Expenses for Current Year (b)	Total Wastewater Expense for Current Year (b)
1	401K	328,869	72,376
2	Capital Overhead Credit - Benefits	(342,668)	(95,237)
3	Dental	60,341	12,319
4	Employee Stock Option Program	153,041	41,664
5	Health Insurance	1,230,193	249,038
6	Life Insurance	50,041	12,062
7	OPEB - Non Service	(154)	(41)
8	OPEB Service Costs	267	73
9	Option Expense	11,037	3,005
10	Other Post Employee Benefits	-	(0)
11	Others (Specify) - Other	634	95
12	Pension - Non Service	(299)	(84)
13	Physicals	315	-
14	Tuition Assistance	50	-
16	TOTALS	1,491,668	295,269

**410. EMPLOYEE AND PAYROLL STATISTICS**

1. Show hereunder the details called for concerning the number of officers and employees at the beginning and end of the year, and aggregate salaries and wages for the year.
2. The data shall be itemized according to the department payroll classification maintained by Respondent at the end of the year (as, for example, executive, accounting, treasury, engineering, etc).

Line No.	Payroll Classification (a)	Number End of Year (b)	Aggregate Salaries and Wages for the Year (c)
1	Accounting	6	400,435
2	Administration	5	342,732
3	Compliance	3	291,385
4	Executive	2	354,152
5	Operations	80	4,850,486
6	Operations - Administrative	8	352,886
7	Operations - Engineering	1	104,562
8	Operations - Management	12	1,128,178
9	Safety	1	50,618
10			
11	Employees at end of year based on Aqua Texas Consolidated Report		
12	Aggregate Salaries and Wages allocated to individual CCN based on		
13	customer count.		
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40		118	7,875,433

417-W. WATER AMORTIZATION EXPENSES SUPPORTING SCHEDULE - Account Nos. 406.0, 407.1, 407.2 and 407.3

Amortization of Utility Plant Acquisition Adjustment - Account No. 406.0

Line No	Year Incurred Date (a)	Name of Company Acquired (b)	Total Acquisition Adjustment (c)	Yearly Amortization (d)
1		See Supporting Schedule	(7,557,469)	158,201
2				
3				
4				
5				
6				
7		TOTALS	(7,557,469)	158,201

Amortization of Property Losses - Account No. 407.2

Line No	Year Incurred Date (a)	Identify Each Item (b)	Total Adjustment (c)	Yearly Amortization (d)
1				
2				
3				
4				
5				
6				
7		TOTALS		

Amortization of Limited Term Plant - Account No. 407.1

Line No	Year Incurred Date (a)	Description of Plant (b)	Total Adjustment (c)	Yearly Amortization (d)
1				
2				
3				
4				
5				
6				
7		TOTALS		

Amortization of Other Utility Plant - Account No. 407.3

Line No	Year Incurred Date (a)	Plant Item Amortized (b)	Total Adjustment (c)	Yearly Amortization (d)
1		See Supporting Schedule	(31,883,091)	765,616
2				
3				
4				
5				
6				
7		TOTALS	(31,883,091)	765,616



417-S. SEWER AMORTIZATION EXPENSES SUPPORTING SCHEDULE - Account Nos. 406.0, 407.1, 407.2 and 407.3

Amortization of Utility Plant Acquisition Adjustment - Account No. 406.0

Line No	Year Incurred Date (a)	Name of Company Acquired (b)	Total Acquisition Adjustment (c)	Yearly Amortization (d)
1	40543	Grat Sewer	(383,189)	10,729
2				
3				
4				
5				
6				
7		TOTALS	(383,189)	10,729

Amortization of Property Losses - Account No. 407.2

Line No	Year Incurred Date (a)	Identify Each Item (b)	Total Adjustment (c)	Yearly Amortization (d)
1				
2				
3				
4				
5				
6				
7		TOTALS	0	0

Amortization of Limited Term Plant - Account No. 407.1

Line No	Year Incurred Date (a)	Description of Plant (b)	Total Adjustment (c)	Yearly Amortization (d)
1				
2				
3				
4				
5				
6	0		\$0	\$0
7		TOTALS	\$0	\$0

Amortization of Other Utility Plant - Account No. 407.3

Line No	Year Incurred Date (a)	Plant Item Amortized (b)	Total Adjustment (c)	Yearly Amortization (d)
1			(19,002,515)	456,312
2				
3				
4				
5				
6				
7		TOTALS	(19,002,515)	456,312

**Texas Goodwill / Negative UPAA Balances (12.31.2018)**

ACQUISITION						BALANCE	12/31/2017		BALANCE	BALANCE
Nos	DATE	DESCRIPTION	G/L	W/S	CCN	114000	115000	2018 YTD Amortization	115000	Net
3	12/29/08	Mountain Crest	31-7078-114000/115000	W	11157	(22,501)	4,507	496	5,003	(17,497)
4	12/29/08	Cardinal Valley	31-7078-114000/115000	W	11157	(654,785)	138,588	15,258	153,846	(500,939)
7	07/30/09	LCRA Harper	31-7078-114000/115000	W	11157	(432,559)	86,005	10,118	96,123	(336,436)
8	07/30/09	LCRA London	31-7078-114000/115000	W	11157	(282,220)	49,041	5,770	54,811	(227,409)
9	02/01/10	Indian Springs	31-7078-114000/115000	W	11157	(23,781)	4,080	516	4,596	(19,185)
10	02/01/10	San Gabriel River Ranch	31-7078-114000/115000	W	11157	(69,926)	12,797	1,616	14,413	(55,513)
12	11/30/10	Stone Mountain	31-7078-114000/115000	W	11157	(1,338,392)	176,368	27,980	204,348	(1,134,044)
13	11/30/10	Oak Ridge Estates	31-7078-114000/115000	W	11157	(349,197)	76,291	7,274	83,564	(265,632)
16	09/01/11	Dancing Bear	31-7078-114000/115000	W	11157	(2,166,430)	247,593	41,266	288,859	(1,877,570)
1	06/16/06	Spring Hill	31-7000-114000/115000	W	13201	(277,870)	75,291	6,500	81,791	(196,079)
2	10/06/08	Saddle Club	31-7000-114000/115000	W	13201	(785,264)	157,331	17,006	174,337	(610,927)
5	06/12/09	Holiday Estates	31-7000-114000/115000	W	13201	(161)	35	4	39	(121)
6	06/16/09	Stony Hill	31-7000-114000/115000	W	13201	(149,855)	29,855	3,478	33,333	(116,523)
11	05/20/10	T & A Water	31-7000-114000/115000	W	13201	(8,268)	3,116	406	3,522	(4,746)
17	09/02/15	Union Hill	31-7000-114000/115000	W	13201	(338,017)	13,387	5,734	19,121	(318,896)
14	12/31/10	Gray Water	31-7042-114000/115000	W	13203	(567,058)	92,706	13,244	105,949	(461,108)
18	12/29/16	Brushy Bend	31-7078-114000/115000	W	13254	(91,187)	2,054	1,537	3,591	(87,596)
16	12/31/10	Gray Sewer	31-7043-114000/115000	S	21065	(383,189)	75,120	10,729	85,849	(297,340)
<b>TOTAL UPAA</b>						<b>(7,940,659)</b>	<b>1,244,166</b>	<b>168,931</b>	<b>1,413,097</b>	<b>(6,527,562)</b>

Goodwill Balance						
Acquisition Date	Description	G/L	CCN	Region	116000	
5/3/10	Canyon Springs	31-7078-116000-M92063	11157	SW Water	431,940	
1/17/12	Nighthawk	31-7078-116000-M92209	11157	SW Water	126,180	
12/14/12	Royal Oaks	31-7078-116000-M92211	11157	SW Water	30,862	
12/17/12	Wingert	31-7078-116000-M92407	11157	SW Water	372,547	
6/27/07	Harper Water Company	31-7078-116000-HARPER	11421	SW Water	433,846	
10/23/07	Kerrville South Water Co	31-7078-116000-M91726	11484	SW Water	1,506,184	
7/7/06	Hood County	31-7000-116000-CLOAK	13201	North Water	7,587	
12/10/10	Blue Water Key	31-7000-116000-M92135	13201	North Water	660,383	
9/18/14	Texas H2O Water	31-7000-116000-M92718	13201	North Water	1,250,546	
7/7/06	Hood County	31-7001-116200-CLOAK	21059	North Sewer	3,705	
9/18/14	Texas H2O Sewer	31-7001-116200-M92718	21059	North Sewer	222,804	
<b>TOTAL GOODWILL</b>					<b>5,046,585</b>	

**Aqua Texas (Amortization and Depreciation Schedules) - Support for Tabs 202-203 Accum Depr & Acquisition Adjustment - 2018**

**Accumulated Depreciation**

Account	Naruc Account	W/S	GCN	PPE Balance	Beginning Balance	Provision (403.0)	Retirements	Cost or Removal	Salvage	Transfers	Gain - Loss	Ending Balance
108000	108.1	W	11157	128,295,528.80	38,796,113	2,702,496	(1,316,201)	-	65,463	16,523	-	40,264,394.15
108000	108.1	W	11421	2,365,236.44	613,400	49,823	-	-	-	-	-	663,222.55
108000	108.1	W	11484	4,633,377.26	1,477,910	97,600	-	-	-	-	-	1,575,509.91
108000	108.1	W	12902	5,608,250.39	1,882,877	118,136	-	-	-	-	-	2,001,012.58
108000	108.1	W	13201	118,959,198.54	36,822,523	2,505,829	(1,076,583)	-	64,067	-	1,104	38,316,939.32
108000	108.1	W	13203	98,422,146.14	29,769,442	2,073,224	(808,026)	-	31,491	-	-	31,066,130.87
108000	108.1	W	13254	654,067.53	11,175	13,778	-	-	-	-	-	24,952.28
108000	108.1	S	20453	30,813,758.65	8,850,516	649,080	(79,275)	-	-	(16,523)	-	9,403,796.74
108000	108.1	S	20867	3,537,758.75	1,175,489	74,522	-	-	-	-	-	1,250,010.71
108000	108.1	S	21059	9,926,087.02	3,370,055	209,089	(31,637)	-	-	-	-	3,547,507.26
108000	108.1	S	21065	62,363,847.48	19,230,699	1,313,670	(498,993)	-	-	-	-	20,045,376.62
				465,579,256.99	142,000,197	9,807,246	(3,810,715)	-	161,021	-	1,104	148,158,852.99
						9,141,895	665,352					
				W	358,937,805.09	109,373,438	7,560,886	(3,200,810)	-	161,021	1,104	113,912,162
				S	106,641,451.90	32,626,759	2,246,361	(609,905)	-	(16,523)	-	34,246,691
					465,579,256.99	142,000,197	9,807,246	(3,810,715)	-	161,021	1,104	148,158,853

**Accumulated Amortization - CIAC**

Account	Naruc Account	W/S	GCN	CIAC Balance (271)	Beginning Balance	Provision (407.3)	Retirements	Cost or Removal	Salvage	Transfers	Gain - Loss	Ending Balance
272000	272.00	W	11157	(6,986,876)	(1,170,786)	(167,777)	-	-	-	-	-	(1,338,564)
272000	272.00	W	11421	(14,859)	(2,025)	(357)	-	-	-	-	-	(2,382)
272000	272.00	W	11484	(156,374)	(4,873)	(3,755)	-	-	-	-	-	(8,628)
272000	272.00	W	12902	(2,256,117)	(499,964)	(54,177)	-	-	-	-	-	(554,141)
272000	272.00	W	13201	(9,473,867)	(1,868,734)	(227,498)	23,750	-	-	-	(23,092)	(2,095,574)
272000	272.00	W	13203	(12,994,998)	(2,755,183)	(312,052)	-	-	-	-	-	(3,067,235)
272000	272.00	W	13254	-	-	-	-	-	-	-	-	-
272000	272.00	S	20453	(3,459,228)	(368,501)	(83,067)	-	-	-	-	-	(451,568)
272000	272.00	S	20867	(1,469,531)	(307,044)	(35,288)	-	-	-	-	-	(342,332)
272000	272.00	S	21059	(2,697,847)	(667,111)	(64,784)	-	-	-	-	-	(731,895)
272000	272.00	S	21065	(11,375,908)	(2,425,286)	(273,172)	-	-	-	-	-	(2,698,459)
				(50,885,605)	(10,069,508)	(1,221,928)	23,750	-	-	-	(23,092)	(11,290,778)
				W	(31,883,090.71)	(6,301,566)	(765,616)	23,750	-	-	(23,092)	(7,066,524)
				S	(19,002,514.76)	(3,767,943)	(456,312)	-	-	-	-	(4,224,254)
					50,885,605.47	(10,069,508)	1,221,928	23,750	-	-	23,092	11,290,778

Depreciation expense calculation determined by the depreciation study performed by Gannett Fleming study in 2010

**Accumulated Amortization - UPAA**

Account	Naruc Account	W/S	GCN	UPAA Balance (114)	Beginning Balance	Provision (406.0)	Retirements	Cost or Removal	Salvage	Transfers	Gain - Loss	Ending Balance
115000	115.0	W	11157	5,339,790.90	795,271	110,294	-	-	-	-	-	905,565
115000	115.0	W	11421				-	-	-	-	-	
115000	115.0	W	11484				-	-	-	-	-	
115000	115.0	W	12902				-	-	-	-	-	
115000	115.0	W	13201	1,559,434.26	279,015	33,127	-	-	-	-	-	312,143
115000	115.0	W	13203	567,057.59	92,706	13,244	-	-	-	-	-	105,949
115000	115.0	W	13254	91,186.72	2,054	1,537	-	-	-	-	-	3,591
115000	115.0	S	20453				-	-	-	-	-	
115000	115.0	S	20867				-	-	-	-	-	
115000	115.0	S	21059				-	-	-	-	-	
115000	115.0	S	21065	383,189.17	75,120	10,729	-	-	-	-	-	85,849
					1,244,166	168,931	-	-	-	-	-	1,413,097
				W	1,169,046	158,201	-	-	-	-	-	1,327,248
				S	75,120	10,729	-	-	-	-	-	85,849
					1,244,166	168,931	-	-	-	-	-	1,413,097

**500. WATER PRODUCTION - WATER DELIVERED  
INTO SYSTEM DURING YEAR**

Every estimated value shall be supported by such detailed information as will permit a ready identification, analysis, & verification of all relevant facts. The Company shall be prepared to furnish to the Commission this detailed information.

Line No.	Description (a)	(Gallons) (b)	(gpd) (c)
1	<b>Water Delivered for Distribution &amp; Sale:</b>		
2	Water Produced from Company Sources	5,920,266	16,220
3	Water Purchased from Other Independent Utilities	1,019,431	2,793
4	<b>Total Water Delivered</b>	<b>6,939,697</b>	<b>19,013</b>
5	<b>Metered Sales:</b>		
6	Residential	4,728,893	12,956
7	Commercial	869,803	2,383
8	Industrial		
9	Public	732	2
10	Other Water Utilities		
11	Private Fire Protection		
12	Public Fire Protection		
13	Other Metered Sales Identify _____		
14	<b>Total Metered Sales</b>	<b>5,599,428</b>	<b>15,341</b>
15	<b>Unmetered Sales:</b>		
16	Residential		
17	Commercial		
18	Industrial		
19	Private Fire Protection		
20	Public Fire Protection		
21	Other Unmetered Sales Identify _____		
21	<b>Total Unmetered Sales</b>		
22	<b>Total Sales</b>	<b>5,599,428</b>	<b>15,341</b>
23	<b>Non-Revenue Usage Allowances:</b>		
24	<b>Authorized Unmetered Usage:</b>		
25	Main Flushing	16,429	45
26	Blow-off Use	91,194	250
27	Others: Identify _____		
28	<b>Unauthorized Use</b>		
29	Unavoidable Leakage _____ gpd/mile of main		
30	<b>Adjustments:</b>		
31	Located & Repaired Breaks in Mains & Services	255,699	701
32	Others Identify _____		
33	<b>Total Allowances &amp; Adjustments</b>	<b>363,321</b>	<b>995</b>
34	<b>Unaccounted-for-Water</b>	<b>976,947</b>	
35	<b>Percentage Unaccounted-for-Water</b>	<b>14.08%</b>	

**Aqua Texas, Inc (Consolidated)**

**For the Year Ended 12/31/2018**

**(Company Name)**

## **502. TCEQ LATEST INSPECTION REPORTS**

**List all the public water systems owned by the reporting entity below.**

Attach copies of the most current public water system (PWS) inspection report completed by the TCEQ for each system owned.

<b>PWS Name</b>	<b>PWS Number</b>
1 Inspection reports not included.	
2 Inspection reports available at Aqua Texas upon request.	
3 Inspection reports also available at TCEQ.	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	
21	
22	
23	
24	

**502. TCEQ LATEST INSPECTION REPORTS**

**List all the public water systems owned by the reporting entity below.**

Attach copies of the most current public water system (PWS) inspection report completed by the TCEQ for each system owned.

<b>CCN</b>	<b>PWS Name</b>	<b>PWS Number</b>
11157	BLUE MEDINA WATER	0100030
11157	LAKEWOOD WATER	0100047
11157	SAN JULIAN CREEK ESTATES	0100052
11157	ELMWOOD ESTATES	0100053
11157	COMANCHE CLIFFS	0100065
11157	ESTATES UTILITY CO STONEGATE	0150431
11157	WEYBRIDGE SUBDIVISION WATER SYSTEM	0200019
11157	BERNARD ACRES	0200065
11157	LAS PLAYAS	0200067
11157	OAK BEND ESTATES	0200146
11157	FLORA 7	0200151
11157	CALICO FARMS SUBDIVISION	0200152
11157	FLORA 6	0200153
11157	MEADOWVIEW SUBDIVISION	0200189
11157	CENTENNIAL PLACE	0200190
11157	WELLBORN ACRES	0200211
11157	HASTINGS HOMEOWNERS WATER SYSTEM	0200218
11157	QUAIL MEADOWS SUBDIVISION	0200219
11157	PLEASANT MEADOWS SUBDIVISION	0200223
11157	MORELAND SUBDIVISION BLOCK 1&2	0200226
11157	MORELAND SUBDIVISION BLOCK 3&4	0200227
11157	WINDSONG SUBDIVISION	0200229
11157	PALMETTO SUBDIVISION	0200242
11157	PLEASANTDALE SUBDIVISION	0200248
11157	WESTWOOD SUBDIVISION	0200254
11157	SANDY RIDGE SUBDIVISION	0200255
11157	SHARONDALE SUBDIVISION	0200258
11157	MEADOWLARK SUBDIVISION	0200271
11157	COUNTRY CREEK ESTATES WATER SYSTEM	0200337
11157	VILLAGE TRACE WATER SYSTEM	0200341
11157	MEADOWLAND SUBDIVISION	0200347
11157	HEIGHTS COUNTRY SUBDIVISION	0200349
11157	STERLING ESTATES	0200363
11157	SOUTH MEADOWS WEST	0200413
11157	SOUTH MEADOWS EAST-Ashley Oaks	0200415
11157	STONE MOUNTAIN SUBDIVISION	0270134
11157	RIO ANCHO SUBDIVISION	0270141
11157	GRAY UTILITY SERVICE	0360005
11157	LEANING OAKS WATER ASSOCIATION	0360081
11157	TRINITY COVE SUBDIVISION	0360084
11157	CARRIAGE TRAIL SUBDIVISION	0360093
11157	HACKBERRY CREEK SUBDIVISION	0360100

## 502. TCEQ LATEST INSPECTION REPORTS

List all the public water systems owned by the reporting entity below.

Attach copies of the most current public water system (PWS) inspection report completed by the TCEQ for each system owned.

CCN	PWS Name	PWS Number
11157	BARROW RANCH	0360122
11157	CANYON SPRINGS WATER	0460022
11157	SCENIC HEIGHTS	0460060
11157	CANYON LAKE MOBILE HOME ESTATES	0460063
11157	GRUENE RIVER DEVELOPMENT	0460185
11157	HARPER WATER SYSTEM	0860106
11157	GREENWOOD VILLAGE	1010011
11157	ALDINE MEADOWS	1010092
11157	BERGVILLE ADDITION	1010099
11157	MARY FRANCIS SUBDIVISION	1010100
11157	COLONIAL HILLS	1010116
11157	DORSET T PLACE	1010122
11157	KENWOOD SUBDIVISION WATER SYSTEM	1010163
11157	STETNER ADDITION	1010216
11157	SPRING CREEK FOREST	1010334
11157	CHAPARRALL WATER SYSTEM HAYS	1050029
11157	WOODCREEK UTILITY CO 1	1050037
11157	WOODCREEK UTILITY CO 2	1050039
11157	LEISUREWOODS WATER	1050043
11157	SOUTHWEST TERRITORY	1050058
11157	CARDINAL VALLEY WATER	1050068
11157	MEADOW WOODS WATER SUPPLY	1050077
11157	GRANITE CREEK WSC	1050080
11157	COPPER HILLS WATER SYSTEM	1050082
11157	OAK MEADOWS	1050100
11157	MOUNTAIN CREST WATER	1050111
11157	SUNCHASE SUBDIVISION	1230083
11157	STONEGATE WATER SYSTEM	1300032
11157	WALNUT HILLS	1300034
11157	TEN WEST RANCHES	1300036
11157	KENDALL POINTE	1300041
11157	CENTER POINT TAYLOR SYSTEM	1330010
11157	INGRAM WATER SUPPLY	1330011
11157	ROYAL OAKS WATER	1330013
11157	ERLUND SUBDIVISION	1330036
11157	OAK FOREST SOUTH WATER SUPPLY	1330091
11157	NICKERSON FARM WATER SYSTEM	1330097
11157	SLEEPY HOLLOW	1330101
11157	PECAN VALLEY	1330107
11157	CENTER POINT NORTH WATER SYSTEM	1330111
11157	FOUR SEASONS	1330113
11157	HORSESHOE OAKS SUBDIVISION WATER SYSTEM	1330118

**502. TCEQ LATEST INSPECTION REPORTS**

List all the public water systems owned by the reporting entity below.

Attach copies of the most current public water system (PWS) inspection report completed by the TCEQ for each system owned.

CCN	PWS Name	PWS Number
11157	NORTHWEST HILLS SUBDIVISION	1330124
11157	BEAR PAW WATER SYSTEM	1330126
11157	PARK PLACE SUBDIVISION	1330127
11157	REAL OAKS SUBDIVISION	1330139
11157	CHERRY RIDGE WATER	1330147
11157	FALLING WATER SUBDIVISION	1330154
11157	SADDLEWOOD SUBDIVISION	1330155
11157	LONDON WATER SYSTEM	1340019
11157	MAYWOOD ACRES	1460033
11157	OAK MEADOWS II SUBDIVISION	1460096
11157	OAK MEADOWS III SUBDIVISION	1460100
11157	WEBB WAY SUBDIVISION	1460137
11157	TOWERING OAKS I	1460145
11157	LAKE VISTA UTILITY CO	1490017
11157	PECAN UTILITIES OAK RIDGE SUBDIVISION	1500043
11157	TRES PALACIOS OAKS SUBDIVISION	1610017
11157	OAK HOLLOW SUBDIVISION	1610031
11157	TIDEWATER OAKS SUBDIVISION	1610033
11157	COUNTRY VIEW ESTATES	1630026
11157	DANCING BEAR	1630045
11157	AIRPORT HEIGHTS	1700006
11157	LAIRD ESTATES	1700015
11157	ENCHANTED FOREST	1700040
11157	LAKE CONROE WEST	1700041
11157	PINEY POINT SUBDIVISION	1700061
11157	PINE VISTA MOBILE HOME VILLAGE	1700078
11157	FOREST WOODS SUBDIVISION	1700106
11157	ARROWHEAD LAKE & FRONTIER LAKE	1700171
11157	HIDDEN FOREST ESTATES	1700173
11157	GOLDEN ACRES WATER CO	1780019
11157	RIVERCREST WATER SYSTEM	2270041
11157	BEAR CREEK PARK	2270043
11157	SANDY CREEK RANCHES SUBDIVISION	2270054
11157	ONION CREEK MEADOWS	2270059
11157	MOORELAND SUBDIVISION	2270114
11157	HILL COUNTRY NORTHWEST CHERRY HOLLOW	2270173
11157	NIGHTHAWK WSC	2270190
11157	INDIAN SPRINGS SUBDIVISION	2270210
11157	SHADY HOLLOW ESTATES WSC	2270212
11157	BARTON CREEK LAKESIDE	2270282
11157	LAKECLIFF ON LAKE TRAVIS	2270327
11157	BRENTWOOD SUBDIVISION	2350005



**502. TCEQ LATEST INSPECTION REPORTS**

**List all the public water systems owned by the reporting entity below.**

Attach copies of the most current public water system (PWS) inspection report completed by the TCEQ for each system owned.

CCN	PWS Name	PWS Number
11157	SOUTH SAN GABRIEL RANCHES	2460026
11157	SAN GABRIEL RIVER RANCHES	2460046
11157	TAL TEX	2460064
11157	EAGLE CREEK RANCH	2470022
11157	GOFORTH	WW Only
11157	B & W GATHERING	WW Only
11421	HARPER ROAD ESTATES	0860005
11421	NORTHWEST HILLS WATER SUPPLY (Fredericksburg)	0860086
11421	DEERWOOD SUBDIVISION	0860098
11421	WEST OAK HEIGHTS	0860100
11421	GUADALUPE HEIGHTS UTILITY	1330009
11421	AQUA VISTA UTILITIES	1330062
11484	WESTCREEK ESTATES WATER SYSTEM	1330028
11484	LOMA VISTA WATER SYSTEM	1330041
12902	SIERRA WEST SUBDIVISION	1050134
12902	CYPRESS SPRINGS	1330156
12902	VALENTINE RANCH	1630040
12902	CANYON RIDGE SPRINGS	2270342
12902	BRIARCREEK SUBDIVISION	2270354
13201	DOGWOOD HILLS NORTH	0010038
13201	DOGWOOD HILLS EAST	0010039
13201	LAME DUCK WATER SYSTEM	0180072
13201	CHINA SPRING RANCHES	0180082
13201	CHEROKEE POINT WATER CO	0320015
13201	EAGLES BLUFF	0370052
13201	FRF WATER SYSTEMS 1 3 4 5 6 7 8	0490042
13201	WREN WATER SYSTEM	0610009
13201	WOODLAND HILLS	0610084
13201	HIDDEN VALLEY WATER SYSTEM	0610099
13201	SARATOGA ESTATES	0610163
13201	FOXBANE COMBINED WS	0610164
13201	SONGBIRD ADDITION	0610165
13201	HANBY ACRES	0610166
13201	PONDER ACRES WATER SYSTEM	0610201
13201	TRAIL CREEK WATER SYSTEM	0610203
13201	CINNAMON RIDGE	0610209
13201	DOVE HOLLOW WATER SYSTEM	0610210
13201	WILLOW WOOD ADDITION MEADOW VISTA	0610212
13201	SPANISH OAKS ADDITION	0610214
13201	SPRING HILL ESTATES	0610218
13201	STONY HILLS WATER SYSTEM	0610220
13201	OLD STONY ESTATES	0610224

## 502. TCEQ LATEST INSPECTION REPORTS

List all the public water systems owned by the reporting entity below.

Attach copies of the most current public water system (PWS) inspection report completed by the TCEQ for each system owned.

CCN	PWS Name	PWS Number
13201	PONDEROSA RANCH	0610233
13201	RADECKE ROAD WATER SYSTEM	0610234
13201	STONE VALLEY FARM	0610236
13201	WILLOW SPRINGS ADDITION	0610237
13201	SHALE CREEK COMMUNITY	0610238
13201	MOUNTAIN LAKES ADDITION	0720037
13201	HERITAGE ESTATES	0910139
13201	FOREST LAKE SUBDIVISION	0920026
13201	UNION HILL	1070032
13201	LAKE UTILITY CO	1070059
13201	CARRIZO WATER CORP FOREST GROVE	1070074
13201	LAKE PALESTINE WATER CO	1070198
13201	PHOENIX WATER WORKS	1070211
13201	HIGH POINT WATER CO	1070233
13201	SAFARI WATER SYSTEM	1070247
13201	LONG CREEK WATER	1110017
13201	ROCK HARBOR ESTATES	1110024
13201	SANDY BEACH SUBDIVISION	1110026
13201	WHIPPOORWILL BAY SUBDIVISION	1110027
13201	BRAZOS RIVER ACRES	1110028
13201	MOUNTAIN VIEW SUBDIVISION	1110035
13201	BOYNTON WATER	1110042
13201	RIVER COUNTRY ACRES	1110045
13201	EASTWOOD VILLAGE	1110052
13201	LAKE COUNTRY ACRES	1110059
13201	CANYON CREEK ADDITION	1110070
13201	NORTH FORK CREEK	1110074
13201	RIVER RUN SUBDIVISION	1110076
13201	SUNSET ACRES SUBDIVISION	1110077
13201	BLUE WATER SHORES	1110079
13201	NOLAN CREEK ESTATES	1110080
13201	PLAZA EAST	1110082
13201	HUNTERWOOD SUBDIVISION WATER SYSTEM	1110083
13201	RIDGE UTILITIES	1110084
13201	SUNCHASE MEADOWS	1110087
13201	NORTH FORK CREEK II	1110088
13201	COUNTRY MEADOWS SUBDIVISION	1110089
13201	MIDHAVEN ESTATES	1110094
13201	SUNSET CANYON WATER - MOORE ESTATES	1110102
13201	MALLARD POINTE SUBDIVISION	1110112
13201	PENINSULA ADDITION	1110115
13201	BENTWATER ON LAKE GRANBURY	1110116

## 502. TCEQ LATEST INSPECTION REPORTS

List all the public water systems owned by the reporting entity below.

Attach copies of the most current public water system (PWS) inspection report completed by the TCEQ for each system owned.

CCN	PWS Name	PWS Number
13201	GRANBURY INDUSTRIAL PARK	1110127
13201	ROCKWALL EAST MINI RANCH	1160011
13201	HOLIDAY ESTATES WATER	1160028
13201	QUINLAN NORTH SUBDIVISION	1160063
13201	QUINLAN SOUTH SUBDIVISION	1160064
13201	BARROW SUBDIVISION	1160066
13201	CRAZY HORSE SUBDIVISION	1160067
13201	OAK RIDGE ESTATES	1160079
13201	COUNTRY WOOD ESTATES	1160093
13201	OAKVIEW FARMS SUBDIVISION	1260010
13201	PEACEFUL MEADOWS SUBDIVISION	1260067
13201	SHADY HILLS ESTATES WATER SYSTEM	1260071
13201	SHADY MEADOWS ESTATES	1260072
13201	RANCO VILLA SUBDIVISION	1260078
13201	GARDEN ACRES	1260092
13201	WALDEN ESTATES	1260101
13201	CHINA SPRING WATER CO	1550021
13201	NORTH COUNTY WATER SUPPLY	1550049
13201	WESTERN HILLS WATER SYSTEM	1550072
13201	T & A Water System	1550085
13201	RIVERCREST WATER CO	1550089
13201	SMITH WATER	1550091
13201	V L S	1550113
13201	TUBBS WATER SYSTEM	1550125
13201	GOODALL WATER SYSTEM	1550126
13201	NORTH BOSQUE ESTATES WATER SUPPLY	1550129
13201	BEHRINGER WATER SYSTEM	1550130
13201	CRESTWOOD WATER CO	1580016
13201	TANGLEWOOD ESTATES	1840011
13201	LIVE OAK HILLS ADDITION	1840012
13201	ASHCREEK ADDITION	1840013
13201	SPRINGTOWN SUBDIVISION	1840015
13201	LA JUNTA	1840016
13201	AGNES SUBDIVISION	1840017
13201	LAZY BEND ESTATES	1840018
13201	SHANGRI LA SUBDIVISION	1840021
13201	FLAT ROCK ESTATES	1840035
13201	DEER BUTTE SUBDIVISION	1840037
13201	LAGO LINDO ESTATES	1840038
13201	REMUDA RANCH ESTATES	1840047
13201	WINDSOR ESTATES	1840076
13201	KINBROOK ESTATES	1840094

**502. TCEQ LATEST INSPECTION REPORTS**

List all the public water systems owned by the reporting entity below.

Attach copies of the most current public water system (PWS) inspection report completed by the TCEQ for each system owned.

CCN	PWS Name	PWS Number
13201	SANDY ACRES ADDITION	1840098
13201	TIMBERCREEK VALLEY	1840108
13201	SADDLE CLUB ESTATES	1840130
13201	BOLING RANCH ESTATES	1840133
13201	WOODLANDS OF PARKER COUNTY & OLD BANK	1840138
13201	ENCHANTED LAKES WATER SYSTEM	2120045
13201	WWW WATER SYSTEM	2120077
13201	SQUAW CREEK SUBDIVISION WATER SYSTEM	2130021
13201	GREENFIELDS ON SQUAW CREEK	2130036
13201	COTTONWOOD HILLS ESTATES	2200045
13201	LINKWOOD ESTATES SUBDIVISION	2200061
13201	SLAY ESTATES	2200072
13201	HERITAGE OAKS ADDITION	2200090
13201	BLUE MOUND ESTATES	2200100
13201	SOUTHWOOD ADDITION	2200108
13201	AVONDALE HEIGHTS	2200184
13201	EAGLES NEST	2200185
13201	FOREST ACRES GARDENS	2200186
13201	LUNAR LANE WATER SYSTEM	2200208
13201	SILVER CREEK ESTATES	2200277
13201	RANCH OAKS SUBDIVISION	2200291
13201	NORTH RIDGE ESTATES	2200326
13201	NORTH FORK ESTATES	2200329
13201	SUN VALLEY ESTATES WATER SUPPLY	2200337
13201	SAVANNA ESTATES	2200338
13201	VAN ZANDT FARMS	2200341
13201	CARSON RANCH	2200343
13201	THE RESORT AT EAGLE MOUNTAIN LAKE	2200344
13201	PRAIRIE RIDGE ESTATES	2200348
13201	GAP WATER	2210023
13201	KILLOUGH ADDITION	2490013
13201	DECATUR ACRES WATER	2490030
13201	SINGING MEADOWS SUBDIVISION	2490031
13201	KINGS REST SUBDIVISION	2490032
13201	OLD CHISOLM ESTATES	2490036
13201	STONEGATE WATER	2490037
13201	SUNSHINE MEADOWS WATER UTILITY	2490040
13201	HIGHLAND MEADOWS WATER SYSTEM	2490042
13201	STRAWBERRY ESTATES	2490045
13201	MESA RIDGE SUBDIVISION	2490047
13201	REATA ESTATES	2490056
13201	HIGHLAND HILLS	2490057

## 502. TCEQ LATEST INSPECTION REPORTS

List all the public water systems owned by the reporting entity below.

Attach copies of the most current public water system (PWS) inspection report completed by the TCEQ for each system owned.

CCN	PWS Name	PWS Number
13201	CHISHOLM SPRINGS	2490060
13201	HAWK RIDGE	2490077
13201	CLEAR LAKES	2500017
13201	TREATY OAKS	WW Only
13203	Estates of Woodland II	1700852
13203	Grand Estates	1700853
13203	WAGON WHEEL ESTATES WATER SYSTEM	0200024
13203	PALM CREST	0200617
13203	PLANTATION ON COTTON BAYOU	0360096
13203	NIAGRA PUBLIC WATER SUPPLY	0790261
13203	FULBROOK SUBDIVISION WATER PLANT	0790385
13203	SHADOW GROVE ESTATES	0790389
13203	ROSEMEADOWS III	0790396
13203	RIVERWOOD FOREST	0790405
13203	LAKES OF MISSION GROVE	0790423
13203	WEST MAGNOLIA FOREST	0930042
13203	INDUSTRIAL UTILITIES SERVICE	1010068
13203	GLEN FOREST ESTATES	1010129
13203	CYPRESS PLACE	1010254
13203	MOBILE HOME ESTATES	1010288
13203	REDWOOD ESTATES MOBILE HOME PARK	1010307
13203	CANDLELIGHT HILLS SUBDIVISION	1010532
13203	PINE TRAILS UTILITY	1010535
13203	WESTGATE SUBDIVISION	1010622
13203	BAMMEL OAKS ESTATES 1	1010809
13203	BAMMEL OAKS ESTATES 2	1010810
13203	NORTH WOODS ESTATES	1010915
13203	CRICKETT HILL ESTATES	1010947
13203	BRITTMORE UTILITY (Brittmoore Utility (I&II), Brittmoore III)	1011014
13203	BOUDREAUX GARDENS	1011084
13203	MARKS GLEN SUBDIVISION	1011510
13203	KITZWOOD SUBDIVISION	1011536
13203	OAK MANOR	1011633
13203	CREEKSIDE ESTATES SOUTH	1011647
13203	CYPRESS FIELDS SUBDIVISION	1011651
13203	ATASCOCITA ACRES SUBDIVISION	1011687
13203	OAKWOOD VILLAGE MOBILE HOME SUBDIVISION	1011803
13203	BERRY HILL ESTATES	1011860
13203	ROLLING OAKS	1011861
13203	TASFIELD	1011865
13203	PEEK ROAD UTILITIES	1011955
13203	ALTON THEISS SUBDIVISION	1012806

**502. TCEQ LATEST INSPECTION REPORTS**

**List all the public water systems owned by the reporting entity below.**

Attach copies of the most current public water system (PWS) inspection report completed by the TCEQ for each system owned.

CCN	PWS Name	PWS Number
13203	PARK FOREST WATER SYSTEM	1013041
13203	LAKES OF ROSEHILL WATER SYSTEM	1013050
13203	HERON LAKES ESTATES	1013089
13203	STABLE GATES	1013103
13203	FAIRWAY CROSSING	1013127
13203	CLASSIC PINES SUBDIVISION	1013144
13203	IMPERIAL VALLEY MHC	1013153
13203	HUNTERS VILLAGE SUBDIVISION	1013159
13203	SUMMER LAKE RANCH	1013187
13203	COUNTRY CLUB GREEN (estates of willow creek - Mahafee Rd)	1013189
13203	WALRAVEN SUBDIVISION	1013195
13203	ESTATES OF WILLOW CREEK	1013262
13203	CYPRESS CREEK RANCH	1013296
13203	COUNTRY SIDE ESTATES	1230037
13203	CEDAR ESTATES	1460102
13203	DAYTON OAK ESTATES	1460115
13203	SOUTH DAYTON OAKS	1460136
13203	DAYTON CREEK WATER SYSTEM	1460141
13203	CRYSTAL FOREST SUBDIVISION	1700096
13203	WALNUT SPRINGS	1700128
13203	DOGWOOD HILLS	1700129
13203	LAKE CONROE FOREST SUBDIVISION	1700134
13203	OAKWOOD ACRES	1700216
13203	DEERWOOD SUBDIVISION	1700264
13203	CARRIAGE HILLS	1700279
13203	TURTLE CREEK	1700287
13203	WILSHIRE SUBDIVISION	1700321
13203	HUNTINGTON ESTATES	1700324
13203	DECKER WOODS SUBDIVISION	1700330
13203	SHADOW BAY SUBDIVISION	1700393
13203	CLEAR CREEK FOREST SECTION 12	1700437
13203	LAKE CREEK FOREST	1700529
13203	LAKE CONROE VILLAGE	1700543
13203	CIMARRON COUNTRY	1700555
13203	BRUSHY CREEK UTILITY	1700601
13203	TIMBERLOCH ESTATES	1700641
13203	INDIGO RANCH	1700651
13203	WOODLAND RANCH	1700657
13203	GREENFIELD FOREST	1700665
13203	OLD EGYPT SUBDIVISION	1700666
13203	WHITE OAK RANCH SECTION ONE	1700670
13203	ESTATES OF LEGENDS RANCH	1700702

**Aqua Texas, Inc (Consolidated)**

**For the Year Ended 12/31/2018**

**(Company Name)**

**502. TCEQ LATEST INSPECTION REPORTS**

**List all the public water systems owned by the reporting entity below.**

Attach copies of the most current public water system (PWS) inspection report completed by the TCEQ for each system owned.

<b>CCN</b>	<b>PWS Name</b>	<b>PWS Number</b>
13203	CEDAR POINT	1870155
13203	LAKE LIVINGSTON VILLAGE WATER UTILITY	1870158
13203	CAMILLA TWIN HARBOR	2040038
13203	PORT ADVENTURE	2280031
13203	PYSSENS LIVE OAK ESTATES SUBDIVISION	2410010
13203	TIMBERWILD	WW Only
13203	WILLOW OAKS	WW Only
13254	BRUSHY BEND PARK	2460050

Name of Affiliated company: Aqua Services, Inc.

**\*Report affiliated transactions by NARUC account for each affiliate.**



**620. Historical Financial Statistics**  
(Texas-Jurisdictional Basis)

Note: If Texas-jurisdictional data from audited financial statements cannot be provided and/or unaudited financial statement are used, the company should provide a identification and description of the alternative data used as the basis for the ratio calculations. All calculations should be provided.

Line	Fiscal Year	(20XX-4)	(20XX-3)	(20XX-2)	(20XX-1)	Monitoring Period (20XX)
1	Total Debt as a Percent of Total Capital	50.22%	49.55%	50.03%	49.83%	51.35%
2						
3	Construction Work in Progress as a Percent of Net Plant	1.19%	1.28%	3.00%	6.99%	6.12%
4						
5	Construction Expenditures as a	8.64%	10.07%	12.03%	9.55%	14.20%
6	Percent of Average Total Capital					
7						
8	Pre-Tax Interest Coverage	6.00	5.19	5.60	5.49	4.63
9						
10	Fixed Charge Coverage	5.46	4.85	5.21	5.11	4.32
11						
12	Return on Average Common Equity	16.45%	13.79%	14.39%	13.61%	12.83%

**Calculations:**

Total Debt as a Percent of Total Capital	Debt / Total Capitalization
Construction Work in Progress as a Percent of Net Plant	CWIP / Net Plant (PPE - UPAA - AD + CWIP)
Construction Expenditures as a Percent of Average Total Capital	PPE (Additions) / Average Capitalization
Pre-Tax Interest Coverage	EBIT / Interest Expense
Fixed Charge Coverage	(EBIT + Fixed Expense) / (Interest Expense + Fixed Expense)
Return on Average Common Equity	(Net Utility Operating Income - Interest Expense) / Average Common Equity

Aqua Texas, Inc (Consolidated)  
(Company Name)

For the Year Ended 12/31/2018

VERIFICATION

OATH

(To be made by the officer having control of the accounting of the respondent)

State of Texas.

as:

County of Travis

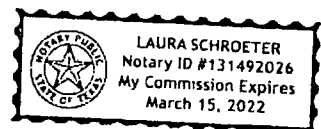
Crandal McDougall makes oath and says that he/she is Controller  
(Name of affiant) (Official title of affiant)

of Aqua Texas, Inc.  
(Exact legal title or name of the respondent)

The signed officer has reviewed the report.

Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.



He/she swears that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including January 1, 2018 to and including December 31, 2018.

Subscribed and sworn to and before me, a Notary Public  
in and for the State and County above-named, this 22 day of May, 2019

[Signature]  
(Signature of Affiant)

My commission expires [Signature]  
(Signature of officer authorized to administer oaths)

SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

State of Texas.

as:

County of Travis

Robert L. Laughman makes oath and says that he/she is President  
(Name of affiant) (Official title of affiant)

of Aqua Texas, Inc.  
(Exact legal title or name of the respondent)

that he/she has carefully examined the foregoing report; that he/she swears that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including January 1, 2018 to and including December 31, 2018

Subscribed and sworn to and before me, a Notary Public  
in and for the State and County above-named, this 22 day of May, 2019

[Signature]  
(Signature of affiant)

My commission expires [Signature]  
(Signature of officer authorized to administer oaths)

