

Control Number: 48897



Item Number: 1

Addendum StartPage: 0



Application for Sale, Transfer, or Merger of a Retail Public Utility

Pursuant to Texas Water Code § 13.301 and 16 Texas Administrative Code § 24.109

Sale, Transfer, or Merger (STM) Application Instructions

- I. COMPLETE: In order for the Commission to find the application sufficient for filing, the Applicant should:
 - Provide an answer to every question and submit any required attachment applicable to the STM request (i.e., agreements or contracts).
 - ii. Use attachments or additional pages to answer questions as necessary. If you use attachments or additional pages, reference their inclusion in the form.
 - iii. Provide all mapping information as detailed in Part G: Mapping & Affidavits.
- II. FILE: Seven (7) copies of the completed application with numbered attachments. One copy should be filed with no permanent binding, staples, tabs, or separators; and 7 copies of the portable electronic storage medium containing the digital mapping data.
 - i. <u>SEND TO</u>: Public Utility Commission of Texas, Attention: Filing Clerk, 1701 N. Congress Avenue, P.O. Box 13326, Austin, Texas 78711-3326 (NOTE: Electronic documents may be sent in advance of the paper copy, however they will not be processed and added to the Commission's on-line Interchange until the paper copy is received and file-stamped in Central Records).
- III. The application will be assigned a docket number, and an administrative law judge (ALJ) will issue an order requiring Commission Staff to file a recommendation on whether the application is sufficient. The ALJ will issue an order after Staff's recommendation has been filed:
 - i. <u>DEFICIENT (Administratively Incomplete):</u> Applicants will be ordered to provide information to cure the deficiencies by a certain date, usually 30 days from ALJ's order. *Application is not accepted for filing*.
 - ii. <u>SUFFICIENT (Administratively Complete)</u>: Applicants will be ordered by the ALJ to give appropriate notice of the application using the notice prepared by Commission Staff. *Application is accepted for filing*.
- IV. Once the Applicants issue notice, a copy of the actual notice sent and an affidavit attesting to notice should be filed in the docket assigned to the application. Recipients of notice may request a hearing on the merits.

HEARING ON THE MERITS: An affected party may request a hearing within 30 days of notice. In this event, the application may be referred to the State Office of Administrative Hearings (SOAH) to complete this request.

- V. TRANSACTION TO PROCEED: at any time following the provision of notice, or prior to 120 days from the last date that proper notice was given, Commission Staff will file a recommendation for the transaction to proceed as proposed or recommend that the STM be referred to SOAH for further investigation. The Applicants will be required to file an <u>update in the docket to the ALJ every 30 days</u> following the approval of the transaction. The <u>transaction must be completed within six (6) months from the ALJ's order</u> (Note: The Applicants may request an extension to the 6 month provision for good cause).
- VI. FILE: Seven (7) copies of completed transaction documents and documentation addressing the transfer or disposition of any outstanding deposits. After receiving all required documents from the Applicants, the application will be granted a procedural schedule for final processing. The Applicants are requested to consent in writing to the proposed maps and certificates, or tariff if applicable.

VII. FINAL ORDER: The ALJ will issue a final order issuing or amending the applicable CCNs.

Any retail public utility that provides water or wastewater service in Texas. Who is required to use this form? A retail public utility that is an investor owned utility (IOLI) or a	Transferor: Seller Transferee: Purchaser CCN: Certificate of Convenience and Necessity STM: Sale, Transfer, or Merger IOU: Investor Owned Utility	FILING OLERA	8 NOV 20 PM 1:56	S (
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	X	Sale	X Transfer	Г	Merger	X	Consolidation	Lease/Rental	
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	Part A: General Information					
1.	1. Describe the proposed transaction, including the effect on all CCNs involved, and provide details on the existing or expected land use in the area affected by the proposed transaction. Attach all supporting documentation, such as a contract, a lease, or proposed purchase agreements:					
	See Attachment 1 – Overview. Also, please see Attachment 2 – Approval Documents, which contain the Unanimous Consent of Sole Shareholder, Unanimous Consent of Directors, and Plan and Agreement of Asset Transfer for the proposed Kerrville South Water Company, Inc. to Aqua Texas, Inc. transaction.					
2.	The proposed transaction will require (check all applicable):					
	For Transferee (Purchaser) CCN: For Transferor (Seller) CCN:					
	Obtaining a NEW CCN for Purchaser Transfer all CCN into Purchaser's CCN (Merger) Transfer Portion of CCN into Purchaser's CCN Transfer all CCN to Purchaser's CCN Transfer all CCN to Purchaser and retain Seller CCN Uncertificated area added to Purchaser's CCN Only Transfer of Customers, No CCN or Facilities Only Transfer CCN Area, No Customers or Facilities					
	Part B: Transferor Information					
	Questions 3 through 5 apply only to the transferor (current service provider or seller)					
3.	A. Name: Kerrville South Water Company, Inc.					
	(individual, corporation, or other legal entity) Individual Corporation WSC Other:					
	B. Mailing Address: 1106 Clayton Lane, Suite 400W, Austin, TX 78723					
	Phone: (512) 990-4400 Email: N/A					
	C. <u>Contact Person</u> . Please provide information about the person to be contacted regarding this application. Indicate if this person is the owner, operator, engineer, attorney, accountant, or other title.					
	Name: Geoffrey P. Kirshbaum Title: Attorney					
	Mailing Address: Terrill & Waldrop - 810 West 10th Street, Austin, TX 78701					
	Phone: (512) 474-9100 Email: gkirshbaum@terrilllwaldrop.com					
4.	If the utility to be transferred is an Investor Owned Utility (IOU), for the most recent rate change, attach a copy of the current tariff and complete A through B:					
	A. Effective date for most recent rates: May 1, 2018					
	B. Was notice of this increase provided to the Public Utility Commission of Texas (Commission) or a predecessor regulatory authority?					
	No Yes Application or Docket Number: PUC Docket No. 48197					
	If the transferor is a Water Supply or Sewer Service Corporation, provide a copy of the current tariff.					

5.	For the	customers that v	vill be transferred follow	ving the approval of the	e proposed transaction, check all t	hat apply:
	The	ere are <u>no</u> custon	ners that will be transfer	red		
	X # 0	f customers with	out deposits held by the	transferor	1,190	
	X # o	f customers with	deposits held by the tra	nsferor*	108	
					t have deposits held, and include ach deposit, and any unpaid interes	
			Part (: Transferee Inform	ation	
		Questions 6 t	hrough 10 apply only t	o the <i>transferee</i> (purc	haser or proposed service provi	der)
6.	A.	Name: Aqua				
				lual, corporation, or other legal Corporation V	entity) VSC Other:	
	B . M	Sailing Address:	1106 Clayton Lane, Su	ite 400W, Austin, Texas 7	8723	
-	Phone:	(512) 990-4400		Email: <u>N/A</u>		
			rovide information abou er, operator, engineer, at		acted regarding this application. I	ndicate if this
	Name:	Geoffrey P. Kırshbaı	JM		Title: Attorney	
	Address:	Terrill & Waldro	p - 810 West 10th Street,	Austin, Texas 78701		
	Phone:	(512) 474-9100		Email: gkirsh	baum@terrilllwaldrop.com	
			someone other than a mexas Commission on Env		sferee current on the Regulatory ACEQ)?	Assessment Fees
		No X Yes	N/A			
	E. If	the transferee is	an IOU, is the transfered	e current on the Annua	l Report filings with the Commiss	sion?
		No X Yes	N/A			
7.	The leg	al status of the tr	ransferee is:			
	Individ	ual or sole propr	rietorship			
	Partner	ship or limited p	eartnership (attach Partne	ership agreement)		
\triangleright	Corpor					
_			ecorded with the Texas	-		
L	Sewer S	Service Corporat rter number (as r	ned, member controlled ion, incorporated under ecorded with the Texas of Incorporation and By-	TWC Chapter 67] Secretary of State):	ion [Article 1434(a) Water Suppl	y or
Г] Munici	pally-owned util	-	(attal	,	
	_	•	•			
L		ı (MUD, SUD, V	VCID, FWSD, etc.)			

County						
Affected Coun	Affected County (a county to which Subchapter B, Chapter 232, Local Government Code, applies)					
Other (please e	vnlain):					
Other (please e	xplain):					
8. If the transferee	operates under any d/b/a, provide the name below:					
Name: Aqua Te	kas					
	's legal status is anything other than an individual, provide the following information regarding the officers, rtners of the legal entity applying for the transfer:					
	Ownership % (if applicable): 0.00%					
Address:						
Phone:	Email:					
Name:						
A 11	Ownership % (1f applicable): 0.00%					
	70 11					
Phone:	Email:					
Name:						
Descriptions.	Ownership % (if applicable): 0.00%					
Phone:	Email:					
Name:						
	Ownership % (ıf applicable): 0.00%					
Addross:						
D1	Email:					

The transferee Applicant must provide accounting information typically included within a balance sheet, income statement, and statement of cash flows. If the Applicant is an existing retail public utility, this must include historical financial information and projected financial information. However, projected financial information is only required if the Applicant proposes new service connections and new investment in plant, or if requested by Staff. If the Applicant is a new market entrant and does not have its own historical balance sheet, income statement, and statement of cash flows information, then the Applicant should establish a five-year projection taking the historical information of the transferor Applicant into consideration when establishing the projections.

Historical Financial Information may be shown by providing any combination of the following that includes necessary information found in a balance sheet, income statement, and statement of cash flows:

- 1. Completed Appendix A;
- 2. Documentation that includes all of the information required in Appendix A in a concise format; or
- 3. Audited financial statements issued within 18 months of the application filing date. This may be provided electronically by providing a uniform resource locator (URL) or a link to a website portal.

See Attachment 5 - Excerpts from 2017 Annual Report for Aqua America, Inc. and its subsidiaries.

	<u> </u>	Not applicable.
		1. Completed Appendix B;
		2. Documentation that includes all of the information required in Appendix B in a concise format;
		3. A detailed budget or capital improvement plan, which indicates sources and uses of funds required, including
		improvements to the system being transferred; or
		4. A recent budget and capital improvements plan that includes information needed for analysis of the operations
		test (16 Tex. Admin. Code § 24.11(e)(3)) for the system being transferred and any operations combined with the
		system. This may be provided electronically by providing a uniform resource locator (URL) or a link to a website
		portal.
		Part D: Proposed Transaction Details
11		NIA Con Attachment C. Accounting Fater
11.		Explanation and Asset Listing.
	If th	te transferee Applicant is an investor owned utility (IOU) provide answers to B through D.
	В.	Transferee has a copy of an inventory list of assets to be transferred (attach):
		☐ No ☑ Yes ☐ N/A
		Total Original Cost of Plant in Service: \$
		Accumulated Depreciation: \$
		Net Book Value: \$
	C.	<u>Customer contributions in aid of construction (CIAC):</u> Have the customers been billed for any surcharges approved by the Commission or TCEQ to fund any assets currently used and useful in providing utility service? Identify which assets were funded, or are being funded, by surcharges on the list of assets.
		No Yes
		Total Customer CIAC: \$
		Accumulated Amortization: \$
	D.	<u>Developer CIAC:</u> Did the transferor receive any developer contributions to pay for the assets proposed to be transferred in this application? If so, identify which assets were funded by developer contributions on the list of assets and provide any applicable developer agreements.
		No Yes
		Total developer CIAC: \$
		Accumulated Amortization: \$
12.	A.	Are any improvements or construction required to meet the minimum requirements of the TCEQ or Commission and to ensure continuous and adequate service to the requested area to be transferred plus any area currently certificated to the transferee Applicant? Attach supporting documentation and any necessary TCEQ approvals, if applicable.
		X No Yes

Projected Financial Information may be shown by providing any of the following:

	B. If yes, describe the source and availability of funds planned or required improvements:	and provide an estimated	timeline for the construction of any
13.	Provide any other information concerning the nature	of the transaction you beli	eve should be given consideration:
	The transaction will serve the public interest by facilitating efficier Texas by consolidating them under a single corporate entity, Aqu Additionally, recent changes to PUC annual reporting requirement preference that Aqua Texas, Inc. complete this consolidation profacilitate this reporting and to simplify future rate cases. This transaction areas aligned with regional CCN numbers, but does not request	ua Texas, Inc., possessing region nts call for filing CCN-specific rep acess started several years ago w nsaction will bring Aqua Texas, l	nal water and wastewater CCN numbers. borts. PUC Staff has specifically expressed a when CCNs were administered by the TCEQ to nc closer to having its CCNs, systems, and service
14.	Complete the following proposed entries (listed be acquisition. Debits (positive numbers) should equal zero. Additional entries may be made; the following	credits (negative numbers)	so that all line items added together equal
	Utility Plant in Service:	\$	
	Accumulated Depreciation of Plant:	\$	Entry Explanation and Asset Listing.
	Cash:	\$	
	Notes Payable:	\$	
	Mortgage Payable:	\$	
	(Proposed) Acquisition Adjustment*:	\$ *Acquisition Adjustments	will be subject to review under 16 TAC § 24.31(d) and (e)
	Other (NARUC account name & No.):	Acquisition Adjustitions	will be subject to review under 10 174. § 24.31(d) and (e)
	Other (NARUC account name & No.):		
15.	A. Explain any proposed billing change (NOTE: I charged to the customers through this STM appropriate change application.)		
	No billing change is proposed to take place as	s a result of the propos	sed transaction.
	B. If transferee is an IOU, state whether or not the municipal regulatory authority, an application to transaction within the next twelve months. If so	o change rates for some or	
	Transferee does not intend to file an application proposed transaction. Other factors would draw the second proposed transaction.		

_	Part E: CCN Obtain or Amend Criteria Considerations
	Fait E. CCN Obtain of Americ Criteria Considerations
16.	Describe, in detail, the anticipated impact or changes in the quality of retail public utility service in the requested area as a result of the proposed transaction:
	The quality of service will remain at a high level due to the experienced operators employed by Aqua Texas, Inc. and will meet or exceed current levels. Aqua Texas, Inc. will deal promptly with any service issues which may arise.
17.	Describe the transferee's experience and qualifications in providing continuous and adequate service. This should include, but is not limited to: other CCN numbers, water and wastewater systems details, and any corresponding compliance history for all operations.
	See Attachment 1 - Overview. A report describing the compliance status for Kerrville South Water Company system is included as Attachment 7. A TCEQ Compliance History Report for Aqua Texas, Inc. dated August 30, 2018 is included as Attachment 8. Aqua Texas, Inc. will provide additional system detail information to the Commission upon request. However, the Commission should bear in mind that the same personnel will manage and operate the systems after the proposed transfer to Aqua Texas, Inc. as before.
18.	Has the transferee been under an enforcement action by the Commission, TCEQ, Texas Department of Health (TDH), the Office of the Attorney General (OAG), or the Environmental Protection Agency (EPA) in the past five (5) years for non-compliance with rules, orders, or state statutes? Attach copies of any correspondence with the applicable regulatory agency (ies)
	No Yes
19.	Explain how the environmental integrity or the land will be impacted or disrupted as a result of the proposed transaction:
	There will be no change with respect to environmental integrity or land impact/disruption as a result of the proposed transaction.
20.	How will the proposed transaction serve the public interest?
	The transaction will serve the public interest by facilitating efficient operation and regulation of all the Aqua Texas systems currently operated in Texas by consolidating them under a single corporate entity, Aqua Texas, Inc., possessing regional water and wastewater CCN numbers. Additionally, recent changes to PUC annual reporting requirements call for filing CCN-specific reports. PUC Staff has specifically expressed a preference that Aqua Texas, Inc. complete this consolidation process started several years ago when CCNs were administered by the TCEQ to facilitate this reporting and to simplify future rate cases. This transaction will bring Aqua Texas, Inc. closer to having its CCNs, systems, and service areas aligned with regional CCN numbers, but does not request a change to existing rates applicable to customers proposed for transfer.
21.	List all neighboring water or sewer utilities, cities, districts (including ground water conservation districts), counties, or other political subdivisions (including river authorities) providing the same service within two (2) miles from the outer boundary of the requested area affected by the proposed transaction:
	Please see Attachment 9.
	1 1000 000 / Madoffffork o.

		Part F: TCEQ P	ublic Water System	or Sewer (Wastev	vater) Information	
C		te Part F for <u>EACH</u> Public h a separate sheet with this					
22.	A.	For Public Water System (PWS):				
		TO	EQ PWS Identification	n Number:			(7 digit ID)
						ee Attachment 7 for 22-27.	
		Date of la	ast TCEQ compliance i	nspection:			(attach TCEQ letter)
	В.	For Sewer service:					
		TCEO Water Quality	(WQ) Discharge Permi	t Number:	WQ	-	(8 dıgit ID)
				Permitee:			
		Date of la	ast TCEQ compliance i				(attach TCEQ letter)
		Date of application to tra					
23.		the number of <u>existing</u> conne	ctions, by meter/conne	ction type,			transaction:
	Wat		2"	·	Sewer		
	-	Non-metered 5/8" or 3/4"	3"			Residential Commercial	
	 	1"	4"			Industrial	
	 -	1 ½"	Other		 	Other	
		Total Water Conne			T	otal Sewer Connection	ns:
24.	A. B.	Are any improvements req No Yes Provide details on each rec	quired major capital im	provement	necessaı	ry to correct deficienc	ies to meet the TCEQ or
		Commission standards (att	ach any engineering re	ports or TC	EQ app	roval letters):	
		Description of the Cap	ital Improvement:	Es	timated	Completion Date:	Estimated Cost:
	-						
		C. Is there a moratoriu	m on new connections'	?			
		No Ye	es:				
25.	Does	the system being transferred	operate within the cor	porate bour	ndaries o	f a municipality?	
		□No □Ye	es:				(name of municipality)
						mers within the muni-	
			water.			Sewel.	

						
26.	A.	Does the system being	ransferred p	urchase water or	sewer treatment capacity from anoth	ner source?
		No Yes:	If yes, atta	ach a copy of pu	rchase agreement or contract.	
	Capa	city is purchased from:	·			
			Water:			
			Sewer:			
	В.	Is the PWS required to	purchase was	ter to meet capac	ity requirements or drinking water st	tandards?
		No Yes				
	C.				ent purchased, per the agreement or contact water or sewer treatment (if any)?	ontract? What is
			Amoun	t in Gallons	Percent of demand	1
		Water:			0.00%	1
		Sewer:			0.00%	<u> </u>
	D.	Will the purchase agree	ment or cont	ract be transferr	ed to the Transferee?	
		No Yes:				
27.	Does tharea?	he PWS or sewer treatment plan	ıt have adeqı	uate capacity to	meet the current and projected deman	nds in the requested
		No Yes:			-	
28.		e name, class, and TCEQ licens utility service:	e number of	the operator tha	t will be responsible for the operation	ns of the water or
]	Name (as it appears on license	e) Class	License No.	Water o	r Sewer
	Please see	Attachment 10.				
			 			
			Part G: I	Mapping & Affi	davits	
	<u>A</u>				in conjunction with the STM appl tion is required for your application	
29.		For applications requesting to t mapping information with each			ut a CCN boundary adjustment, prove application:	ride the following
					ng the requested area in reference to to be should be adhered to:	the nearest county
				equests to transf t be provided for	er certificated service areas for both each.	water and sewer,
			d drawn ma able mappin		diagram of the requested area is r	not considered an
			-			

- iii. To maintain the integrity of the scale and quality of the map, copies must be exact duplicates of the original map. Therefore, copies of maps cannot be reduced or enlarged from the original map, or in black and white if the original map is in color.
- 2. A detailed (large scale) map identifying the requested area in reference to verifiable man-made and natural landmarks such as roads, rivers, and railroads. The Applicant should adhere to the following guidance:
 - i. The map must be clearly labeled and the outer boundary of the requested area should be marked in reference to the verifiable man-made or natural landmarks. These verifiable man-made or natural landmarks must be labeled and marked on the map as well.
 - ii. If the application requests an amendment for both water and sewer certificated service area, separate maps need to be provided for each.
 - iii. To maintain the integrity of the scale and quality of the map, copies must be exact duplicates of the original map. Therefore, copies of maps cannot be reduced or enlarged from the original map, or in black and white if the original map is in color.
 - iv. The outer boundary of the requested area should not be covered by any labels, roads, city limits or extraterritorial jurisdiction (ETJ) boundaries.
- B. For applications that are requesting to include area not currently within a CCN, or for applications that require a CCN amendment (any change in a CCN boundary), such as the transfer of only a portion of a certificated service area, provide the following mapping information with each of the seven (7) copies of the application:
 - 1. A general location (small scale) map identifying the requested area with enough detail to locate the requested area in reference to the nearest county boundary, city, or town. Please refer to the mapping guidance in part A 1 (above).
 - 2. A detailed (large scale) map identifying the requested area with enough detail to accurately locate the requested area in reference to verifiable man-made or natural landmarks such as roads, rivers, or railroads. Please refer to the mapping guidance in part A 2 (above).
 - 3. One of the following identifying the requested area:
 - i. A metes and bounds survey sealed or embossed by either a licensed state land surveyor or a registered professional land surveyor. Please refer to the mapping guidance in part A 2 (above);
 - ii. A recorded plat. If the plat does not provide sufficient detail, Staff may request additional mapping information. Please refer to the mapping guidance in part A 2 (above); or
 - iii. Digital mapping data in a shapefile (SHP) format georeferenced in either NAD 83 Texas State Plane Coordinate System (US Feet) or in NAD 83 Texas Statewide Mapping System (Meters). The digital mapping data shall include a single, continuous polygon record. The following guidance should be adhered to:
 - a. The digital mapping data must correspond to the same requested area as shown on the general location and detailed maps. The requested area must be clearly labeled as either the water or sewer requested area.
 - **b.** A shapefile should include six files (.dbf, .shp, .shx, .sbx, .sbn, and the projection (.prj) file).
 - c. The digital mapping data shall be filed on a data disk (CD or USB drive), clearly labeled, and filed with Central Records. Seven (7) copies of the digital mapping data is also required.

	Part H: Notice Information
	The following information will be used to generate the proposed notice for the application. DO NOT provide notice of the application until it is found sufficient and the Applicants are ordered to provide notice.
30.	Complete the following using verifiable man-made or natural landmarks such as roads, rivers, or railroads to describe the requested area (to be stated in the notice documents). Measurements should be approximated from the outermost boundary of the requested area:
	The total acreage of the requested area is approximately: 3,671.00
	Number of customer connections in the requested area:
	Affected subdivision: See Attachment 14 for service area descriptions.
	The closest city or town:
	Approximate mileage to closest city or town center:
	Direction to closest city or town:
	The requested area is generally bounded on the North by:
	on the East by:
	on the South by:
	on the West by:
31.	A copy of the proposed map will be available at: Aqua Texas, Inc 1106 Clayton Ln., Ste, 400W, Austin, Texas 78723
32.	What effect will the proposed transaction have on an average bill to be charged to the affected customers? Take into consideration the average consumption of the requested area, as well as any other factors that would increase or decrease a customer's monthly bill.
	All of the customers will be charged the same rates they were charged before the transaction.
	All of the customers will be charged different rates than they were charged before the transaction.
	higher monthly bill lower monthly bill
	Some customers will be charged different rates than they were charged before
	(i.e. inside city limit customers) higher monthly bill lower monthly bill

	Oath for Tra	nsferor (Transferring Entity)
STATE OF	TEXAS	
COUNTY OF	TRAVIS	
	L. Laughman	being duly sworn, file this application for sale, transfer,
merger, consolidation, acc rental, as	quisition, lease, or	resident, Kerrville South Water Company, Inc.
familiar with the docum- contained in the applicati to Applicant are true and	ty, I am qualified and author ents filed with this applica on; and, that all such statem correct. Statements about cation is made in good faith	f partnership, title as officer of corporation, or authorized representative) rized to file and verify such application, am personally ation, and have complied with all the requirements ments made and matters set forth therein with respect other parties are made on information and belief. I and that this application does not duplicate any filing
contributed property as tenforcement Orders of the	equired under Texas Wate e Texas Commission on Er	or transferee a written disclosure statement about any er Code § 13.301(j) and copies of any outstanding environmental Quality, the Public Utility Commission and with the notice requirements in Texas Water Code
	god B	AFFIANT (Utility's Authorized Representative)
	is any person other than the	ne sole owner, partner, officer of the Applicant, or its be enclosed.
SUBSCRIBED AND SV		otary Public in and for the State of Texas day the 15 of November, 20 18
SEA	AL	
Notai My Co	JRA SCHROETER Ty ID #131492026 John Mission Expires arch 15, 2022	
		NOTARY-PUBLIC IN AND FOR THE STATE OF TEXAS Cova Schroeter PRINT OR TYPE NAME OF NOTARY

March 15, 2022

My commission expires:

	Oath for Transferee	(Acquiring Entity)
STATE OF	TEXAS	_
COUNTY OF	TRAVIS	_
Ι,	Robert L. Laughman	being duly sworn, file this application for sale, transfer,
merger, consolidat	tion, acquisition, lease, or rental, as	President, Aqua Texas, Inc.
the documents file that all such statem other parties are n	h capacity, I am qualified and authorized to ad with this application, and have complied ments made and matters set forth therein with	nember of partnership, title as officer of corporation, or authorized representative) file and verify such application, am personally familiar with with all the requirements contained in the application; and, a respect to Applicant are true and correct. Statements about tate that the application is made in good faith and that this Commission.
agree and do agre Environmental Qu	te to be bound by and comply with any out tality, the Public Utility Commission of Te is being acquired and recognize that I will	STAC § 24.109 Commission rules. I am also authorized to istanding enforcement orders of the Texas Commission on the Attorney General which have been issued to the be subject to administrative penalties or other enforcement
verified Power of	is form is any person other than the sole owner. Attorney must be enclosed. IND SWORN BEFORE ME, a Notary Pub	AFFIANT (Utility's Authorized Representative) The partner, officer of the Applicant, or its attorney, a properly lic in and for the State of Texas
	this day the	k .
	SEAL	
Hot My	AURA SCHROETER cary ID #131492026 Commission Expires March 15, 2022	
		NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS Laura Schroeter
		PRINT OR TYPE NAME OF NOTARY
	My commission expires:	March 15, 2022

Aqua Texas' Application for Sale, Transfer, or Merger of a Retail Public Utility – Kerrville South Water

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	of December 31, 2017
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Attachment

ATTACHMENT 1

OVERVIEW

Part A - General Information

1. Describe the proposed transaction, including the effect on all CCNs involved, and provide details on the existing or expected land use in the area(s) affected by the proposed transaction. Attach all supporting documentation, such as a contract, a lease, or proposed purchase agreement.

The proposed transaction that this application requests approval for involves an asset purchase and acquisition by Aqua Texas, Inc. of the water system assets owned by Kerrville South Water Company, Inc. and operated within Aqua Texas' Southwest Region. Kerrville South Water Company, Inc. is a subsidiary of Aqua Utilities, Inc., which is a subsidiary of Aqua America, Inc. The transaction strictly involves an asset sale/acquisition/transfer between Aqua America, Inc. subsidiaries. While legal ownership and responsibility for the assets will be placed under a different corporate entity, day-to-day utility operations and applicable retail public utility rates will not change as a result of the proposed transaction or this Application.

To complete the consolidation of all Aqua Southwest Region systems and service areas under Aqua Texas, Inc. and its water and sewer CCN numbers, additional applications will be necessary under separate cover. Yet, if approved, the transaction proposed in this Application will contribute to consolidation of Aqua Texas' Southwest Region systems under regional water CCN numbers.

Aqua Texas, Inc. recently obtained water CCN No. 13254 in PUC Docket No. 46077. Aqua Texas, Inc. requests that all the water systems and service areas covered by this Application under CCN No. 11484 be transferred to Aqua Texas, Inc. for future operation under water CCN No. 13254. For future Southwest Region water system or service area acquisitions or amendments, Aqua Texas, Inc. plans to use water CCN No. 13254. Kerrville South Water Company, Inc.'s water CCN No. 11484 may be canceled following approval of this transaction.

The executed documents that support the proposed transaction are included in **Attachment 2**. Final documents evidencing closing of the transaction will be prepared if the Commission provides approval for the transaction to close. Existing land uses in the areas affected by the application are mostly residential, but also include some commercial uses. Existing land uses are not anticipated to change as a result of the proposed transaction in this Application.

Aqua's experience in providing continuous and adequate service:

Aqua Texas, Inc. is a subsidiary of Aqua America, Inc., one of the largest publicly traded water utilities in America. Aqua Texas, Inc. currently holds CCN Nos. 13201 and 21059 applicable to its North Region systems, 13203 and 21065 applicable to its Southeast Region systems, and CCN No. 13254 applicable to the only water system already possessed by Aqua Texas, Inc. in the Aqua Texas Southwest Region (Brushy Bend Park). Aqua Texas, Inc., Aqua Utilities, Inc., Kerrville South Water Company, Inc., Harper Water Company, Inc., and Aqua Development, Inc., (collectively, "Aqua") currently operate more than 375 water and sewer systems in Texas. While Aqua Texas, Inc. is a distinct Aqua America, Inc. subsidiary from Aqua Utilities, Inc. and its subsidiaries, Aqua Texas, Inc. will use the same experienced management and staff after the proposed transfer. Aqua Texas, Inc. will continue to possess the financial ability to make all necessary repairs and improvements to the transferred water and wastewater systems needed to keep them in compliance with PUC and TCEQ requirements.

In addition to implementing action items under an extensive Agreed Compliance Order inherited in 2003 from Aqua predecessors, Aqua has diligently worked to implement other needed improvements for systems it has acquired over the years. Aqua has also acquired systems from prior owners who did not fully implement needed improvements with the aim of resolving those issues and improving the quality of service for customers. While Aqua has made good faith efforts to proactively address such issues, Aqua entities have occasionally received notices of violation from TCEQ before an issue was addressed. In these instances, Aqua has worked with TCEQ to resolve the issue and will continue that practice following the proposed trlansaction.

KERRVILLE SOUTH WATER COMPANY, INC Unanimous Consent of Sole Shareholder October 1, 2017

THE UNDERSIGNED, being the sole shareholder ("Shareholder") of Kerrville South Water Company, Inc. (the "Company"), a Texas corporation, in accordance with the authority contained in the Bylaws of the Company and the laws of the State of Texas, hereby consents in writing that the following Resolution shall have the same force and effect as if adopted at a Special Meeting of the Shareholders of the Company, duly called and held in accordance with the law and such Bylaws of the Company:

WHEREAS, the Shareholder, after due consideration, believes it is in the best interests of the Company to transfer all of the Company's Texas based assets that are used and useful in the provision of regulated water services ("Assets") to it affiliate, Aqua Texas, Inc.; and

WHEREAS, Aqua Texas agrees to accept the Assets and to assume sole and complete responsibility for delivering the regulated water services now provided by the Company;

NOW, THEREFORE, BE IT

RESOLVED, the Plan and Agreement of Asset Transfer between the Company and Aqua Texas, Inc. which is attached hereto as **Exhibit A** as a "Plan of Reorganization" within the meaning of Section 368(a) of the Internal Revenue Code of 1986, as amended, and the regulations there under, is approved and the Company is authorized to take such action that will cause the transfer to qualify as a reorganization under Section 368(a) (1) (A) of the Code.

IN WITNESS WHEREOF, this Unanimous Consent of the Sole Shareholder has been executed as of the day and year set forth above.

AQUA UTILITIES, INC.

Christopher H. Franklin Chief Executive Officer

FILED with the undersigned as Secretary of the Company as of the day and year set forth above.

Christopher P. Luning Secretary

AQUA TEXAS, INC Unanimous Consent of Sole Shareholder October 1, 2017

THE UNDERSIGNED, being the sole shareholder ("Shareholder") of Aqua Texas, Inc. (the "Company"), a Texas corporation, in accordance with the authority contained in the Bylaws of the Company and the laws of the State of Texas, hereby consents in writing that the following Resolutions shall have the same force and effect as if adopted at a Special Meeting of the Shareholders of the Company, duly called and held in accordance with the law and such Bylaws of the Company:

WHEREAS, Shareholder, after due consideration, believes it is in the best interests of the Company to accept the transfer of all of the Texas based assets of its affiliate, Kerrville South Water Company, Inc., that are used and useful in the provision of regulated water services ("Assets"); and

WHEREAS, the Company agrees to accept the Assets and to assume sole and complete responsibility for delivering the regulated water services now provided by the Kerrville South Water Company, Inc.;

NOW, THEREFORE, BE IT

RESOLVED, the Plan and Agreement of Asset Transfer between the Company and Kerrville South Water Company, Inc. which is attached hereto as **Exhibit A** as a "Plan of Reorganization" within the meaning of Section 368(a) of the Internal Revenue Code of 1986, as amended, and the regulations there under, is approved and the Company is authorized to take such action that will cause the transfer to qualify as a reorganization under Section 368(a) (1) (A) of the Code; and it is

FURTHER RESOLVED, that the Officers of Company are hereby authorized and empowered to do all things necessary to carry out the actions authorized by these Resolutions, including but not limited to the execution of all necessary and required

documents including without limitation the Plan and Agreement of Asset Transfer and a Bill of Sale;

IN WITNESS WHEREOF, this Unanimous Consent of the Sole Shareholder has been executed as of the day and year set forth above.

AQUA AMERICA/INC

Christopher H. Franklin

Chief Executive Officer

FILED with the undersigned as Secretary of the Company as of the day and year set forth above.

Christopher P. Luning

Secretary

KERRVILLE SOUTH WATER COMPANY, INC. Unanimous Consent of Directors October 1, 2017

THE UNDERSIGNED, the members of the Board of Directors of Kerrville South Water Company, Inc. (the "Company"), a Texas corporation, in accordance with the authority contained in the Bylaws of the Company and the laws of the State of Texas, do hereby consent in writing that the following Resolutions shall have the same force and effect as if adopted at a Special Meeting of the Board of Directors of the Company, duly called and held in accordance with the law and such Bylaws of the Company:

WHEREAS, the Directors, after due consideration, believe that it is in the best interests of the Company to cease its regulated operations and to transfer all its assets within the State of Texas that are used and useful in the provision of regulated water services ("Assets") to its affiliate company, Aqua Texas, Inc.; and

WHEREAS, Aqua Texas, Inc. agrees to assume sole and complete responsibility for the provision of regulated water utility services now provided by the Company;

NOW, THEREFORE, BE IT

RESOLVED, the Plan and Agreement of Asset Transfer between the Company and Kerrville South Water Company, Inc. which is attached hereto as **Exhibit A** as a "Plan of Reorganization" within the meaning of Section 368(a) of the Internal Revenue Code of 1986, as amended, and the regulations there under, is approved and the Company is authorized to take such action that will cause the transfer to qualify as a reorganization under Section 368(a) (1) (A) of the Code;

FURTHER RESOLVED, that the Officers of Company are hereby authorized and empowered to do all things necessary to carry out the actions authorized by these Resolutions, including but not limited to the execution of all necessary and required documents including without limitation the execution of the Plan and Agreement of Asset Transfer and a Bill of Sale.

IN WITNESS WHEREOF, this Unanimous Consent of the Directors has been executed as of the day and year set forth above.

KERI COM	RVILLE/SOUTH WATER PANY, ING.
Ву:(Christopher H. Franklin
By:	David P. Smeltzer
Ву:_	Christopher P. Luning
Ву:	Richard S. Rox
Ву:_	Robert L. Laughman
By:_	Daniel J. Schuller
FILED with the undersigned as Secretary of Kerrville Sou and year set forth above.	uth Water Company, Inc. as of the day
	Christopher P. Luning, Secretary

AQUA TEXAS, INC. Unanimous Consent of Directors October 1, 2017

THE UNDERSIGNED, the members of the Board of Directors of Aqua Texas, Inc. (the "Company"), a Texas corporation, in accordance with the authority contained in the Bylaws of the Company and the laws of the State of Texas, do hereby consent in writing that the following Resolutions shall have the same force and effect as if adopted at a Special Meeting of the Board of Directors of the Company, duly called and held in accordance with the law and such Bylaws of the Company:

WHEREAS, the Directors, after due consideration, believe that it is in the best interest of the Company to accept a transfer from its affiliate, **Kerrville South Water Company, Inc.**, of all of affiliate's assets within the State of Texas and that are used and useful in the provision of regulated water services ("Assets"); and

WHEREAS, Aqua Texas, Inc. wishes to assume sole and complete responsibility for the provision of water utility services now provided by then Kerrville South Water Company, Inc.;

NOW, THEREFORE, BE IT

RESOLVED, the Plan and Agreement of Asset Transfer between the Company and Kerrville South Water Company, Inc. which is attached hereto as **Exhibit A** as a "Plan of Reorganization" within the meaning of Section 368(a) of the Internal Revenue Code of 1986, as amended, and the regulations there under, is approved and the Company is authorized to take such action that will cause the transfer to qualify as a reorganization under Section 368(a) (1) (A) of the Code; and it is

FURTHER RESOLVED, that the Officers of Company are hereby authorized and empowered to do all things necessary to carry out the actions authorized by these Resolutions, including but not limited to the execution of all necessary and required documents including without limitation the execution of the Plan and Agreement of Asset Transfer and a Bill of Salc.

IN WITNESS WHEREOF, this Unanimous Consent of the Directors has been executed as of the day and year set forth above.

AQUA TEXAS stopher H. Franklin David P. Richard S. Fox

FILED with the undersigned as Secretary of Aqua Texas, Inc. as of the day and year set forth above.

Christopher P. Luning, Secretary

PLAN AND AGREEMENT OF ASSET TRANSFER between KERRVILLE SOUTH WATER COMPANY, INC. and AQUA TEXAS, INC.

This Plan and Agreement of Asset Transfer ("Plan of Transfer"), dated as of the 1st day of October, 2017 is made by and between, Kerrville South Water Company, Inc., a Texas corporation (the "Company"), and Aqua Texas, Inc., a Texas corporation ("Aqua Texas")(collectively the "Parties").

WITTNESSETH:

WHEREAS, the Company is a wholly owned subsidiary of Aqua Utilities, Inc. and Aqua Utilities, Inc. and Aqua Texas are wholly owned subsidiaries of Aqua America, Inc., ("Ultimate Parent"), a Pennsylvania Corporation;

WHEREAS, the Company desires to transfer to Aqua Texas, and Aqua Texas desires to acquire from the Company, all of the Company's assets that are used or useful in the provision of regulated water service ("Water Service Business") within the State of Texas (the "Water Service Territory"); and

WHEREAS, Aqua Texas will assume all of the liabilities, rights and obligations of the Water Service Business ("Assumed Obligations") in exchange for the transfer of all of Company's regulated assets within the Water Service Territory;

NOW THEREFORE, in consideration of the covenants made herein and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the Parties hereto, intending to be legally bound hereby, agree as follows:

- 1. In consideration of Aqua Texas' assuming all of the Assumed Obligations related to the Water Service Business, the Company will grant, convey, assign, transfer and deliver to Aqua Texas all of the assets (whether real or personal, tangible or intangible) which are located within the State of Texas and which are used or useful in the Water Service Business, as further described in a Bill of Sale, Assignment and Assumption Agreement and Quitclaim Deeds to be executed by the Company.
- 2. Aqua Texas hereby agrees to acquire from the Company all of the assets that are used and useful in Water Service Business within the Water Service Territory, to assume all Assumed Obligations incurred in connection with such Water Service Business and to fully perform all of the obligations of the Company related to the Water Service Business.
 - 3. Each party shall execute and deliver, upon request, any further documentation

and instruments, including but not limited to the Bill of Sale, Assignment and Assumption Agreement and the quitclaim deeds ("Closing Documents"), and shall do and perform any such acts, as may be reasonably necessary to give full effect to the intent of this Plan of Transfer.

- 4. This transaction shall be effective upon the date of its execution, but shall be contingent upon; 1) final approval of transactions covered within this Plan of Transfer by the Public Utility Commission of Texas; 2) the approval of the Board of Directors of both Parties to this Plan of Transfer; and 3) the consent of the Sole Shareholder of both Parties to this Plan of Transfer.
- 5. The transactions necessary to execute this Plan of Transfer shall not become effective until after: (1) the Public Utility Commission of Texas ("PUC") provides approval to complete the transactions in accordance with Tex. Water Code § 13.301; and (2) the Closing Documents are finally executed. The effective date of the transactions shall be the date the Closing Documents are finally executed, but all the transactions shall be contingent upon final PUC approval in accordance with Tex. Water Code § 13.301. Further, the effectiveness of the transactions necessary to execute this Plan of Transfer shall be contingent upon Aqua Texas' receipt of all appropriate regulatory approvals required by law and necessary to effectively transfer the Company's permits and all assets that are used and useful in the Water Service Business.
- 6. This Plan of Transfer shall be governed by the laws of the State of Texas and shall be binding upon and inure to the benefit of the Parties and their respective successors and assigns.

7. This Plan of Transfer may be executed in any number of counterparts, and all such counterparts and copies shall be and constitute one original instrument.

KERRVILLE SOUTH WATER COMPANY, INC.

Title: Chief Executive Officer

AQUA TEXAS, INC.

Name: Christopher H. Franklin

Title: Chief Executive Officer

						Deposit and Interest	
Company	Customer	Premises	Deposit Date	Deposit Balance	Interest Balance	Balance	Transfer
1317074	1410531	1056390	8/15/2012	50.00	0.66		Kerrville South
1317074	1438933	1056102	2/28/2018	50.00	0.19		Kerrville South
1317074	1438946	1056115	3/1/2018	50.00	0.19	50.19	
1317074	1438974	1056142	3/7/2014	50.00	2.64		Kerrville South
1317074	1438974	1056142	3/7/2014	50.00	2.64		
1317074	1438974	1056142	5/5/2014	50.00	2.39	52.39	
1317074	1438974	1056142	10/29/2014	50.00	1.11		Kerrville South
1317074	1439010	1056178	5/16/2018	50.00	0.04	50.04	Kerrville South
1317074	1439011	1056179	6/30/2017	50.00	0.39	50.39	Kerrville South
1317074	1439048	1056216	4/26/2016	50.00	0.55		Kerrville South
1317074	1439050	1056708	12/13/2016	50.00	0.52		Kerrville South
1317074	1439053	1056221	1/24/2014	50.00	3.38		
1317074	1439184	1056352	8/31/2017	50.00	0.34		Kerrville South
1317074	1439186	1056354	10/31/2017	50.00	0.30		Kerrville South
1317074	1439255	1056423	10/4/2017	50.00	0.32		Kerrville South
1317074	1439340	1056508	1/5/2011	50.00	0.66		Kerrville South
1317074	1439346	1056514	12/22/2017	50.00	0.27	50.27	
1317074	1439350	1056518	11/2/2016	50.00	0.52		Kerrville South
1317074	1439424	1056592	3/31/2017	50.00	0.44		Kerrville South
1317074	1439427	1056595	7/24/2014	50.00	1.90		Kerrville South
1317074	1439436	1056604	10/1/2009	50.00	0.66		Kerrville South
1317074	1439460	1056628	10/18/2016	50.00	0.52		Kerrville South
1317074	1439491	1056659	7/13/2006	50.00	0.66		Kerrville South
1317074	1439556	1056724	10/1/2013	50.00	0.66		
1317074	1439564	1056732	2/1/2018	50.00	0.23		Kerrville South
1317074	1439655	1056823	6/27/2012	50.00	0.66		Kerrville South
1317074	1439707	1056875	4/30/2018	50.00	0.11		Kerrville South
1317074	1439744	1056912	7/29/2016	50.00	0.53	50.53	
1317074	1439775	1056943	10/5/2017	50.00	0.32		Kerrville South
1317074	1439846	1057015	2/14/2007	50.00	0.66		Kerrville South
1317074	1439874	1057043	2/1/2017	50.00	0.48	50.48	Kerrville South
1317074	1439883	1057052	6/28/2017	50.00	0.39	50.39	Kerrville South
1317074	1440021	1057190	11/5/2015	50.00	0.59	50.59	Kerrville South
1317074	1440036	1057205	12/31/2009	50.00	0.66		Kerrville South
1317074	1440104	1057273	5/31/2017	50.00	0.40	50.40	Kerrville South
1317074	1440167	1057336	10/1/2014	50.00	0.95	50.95	Kerrville South
1317074	1440176	1057345	6/4/2012	50.00	0.66		Kerrville South
1317074	1440192	1057361	1/26/2011	50.00	0.66		Kerrville South
1317074	1440202	1057371	1/31/2017	50.00	0.49		Kerrville South
1317074	1440212	1057381	2/2/2018	50.00	0.23	50.23	Kerrville South
1317074	1443095	1057375	4/27/2018	50.00	0.12	50.12	Kerrville South
1317074	1464799	1056131	11/16/2015	50.00	0.59	50.59	Kerrville South
1317074	1486186	1056847	10/31/2013	50.00	0.66	50.66	Kerrville South
1317074	1509700	1057271	1/24/2013	50.00	0.66	50.66	Kerrville South
1317074	1544294	1056694	5/29/2009	50.00	0.66		Kerrville South
1317074	1578861	1056779	9/30/2010	50.00	0.66		Kerrville South
1317074	1601344	1057177	6/5/2012	50.00	0.66		Kerrville South
1317074	1625801	1057327	6/27/2018	1.98	-		Kerrville South
1317074	1631831	1056949	4/4/2018	50.00	0.15		Kerrville South
1317074	1676827	1056298	12/4/2015	50.00	0.59		Kerrville South
1317074	1677215	1057168	6/7/2017	50.00	0.40		Kerrville South
1317074	1732501	1057042	5/29/2013	50.00	0.66		Kerrville South

					-	Danasit and Interest	
C	Customon	Dramiasa	Damasia Data	Danasit Balansa	Interest Release	Deposit and Interest Balance	Transfer
Company	1740585	Premises	Deposit Date	Deposit Balance	Interest Balance		Transfer Kerrville South
1317074 1317074	1740383	1056409 1056643	7/17/2013 12/28/2016	50.00	0.04 0.51		Kerrville South
1317074	1745927	1050045	10/2/2012	30.00	(0.12)		Kerrville South
1317074	1794372	1057183	2/29/2012	50.00	0.66	• •	Kerrville South
1317074	1794996	105/02/	9/26/2014	50.00	1.19		Kerrville South
1317074	1979402		11/4/2014	50.00	0.67		Kerrville South
1317074		1056853 1056526	6/24/2014		2.16		Kerrville South
	1991317		5/28/2014	50.00	2.17		Kerrville South
1317074 1317074	2009277 2011037	1056693 1056636	7/28/2014	50.00 50.00	0.53		Kerrville South
1317074	2011057	1056888	5/3/2013	50.00	0.66		Kerrville South
1317074	2019130	1056218	6/29/2018	2.19	-	2.19	Kerrville South
1317074	2013613	1056218	6/5/2015	50.00	0.60	50.60	Kerrville South
1317074	2043173	1056288	10/15/2015	50.00	0.58	50.58	Kerrville South
1317074	2080079	1056288	3/30/2017	50.00	0.44		Kerrville South
1317074	2088033	1056576	10/5/2017	50.00	0.32		Kerrville South
						50.34	Kerrville South
1317074	2107825	1056406	10/31/2017	50.00	0.34		Kerrville South
1317074	2116581	1056697	5/26/2016	50.00	0.56		Kerrville South
1317074	2123462	1056237	3/1/2018 1/5/2015	50.00	0.19	50.19 50.63	Kerrville South
1317074	2125850	1057192		50.00	0.63		
1317074	2129491	1057189	1/28/2016	50.00	0.58		Kerrville South Kerrville South
1317074		1057314	11/15/2017	50.00	0.32		
1317074		1056454	3/4/2016	50.00	0.56		Kerrville South
1317074		1056674	12/30/2016	50.00	0.50		Kerrville South
1317074		1056097	12/30/2015	50.00	0.58		Kerrville South Kerrville South
1317074		1057313	3/6/2018	50.00	0.18		Kerrville South
1317074		1057156	12/29/2016	50.00	0.51		Kerrville South
1317074		1057186	3/2/2018	50.00	0.19		
1317074		1057011	12/1/2017	50.00	0.30		Kerrville South Kerrville South
1317074		1408348	3/3/2017	50.00	0.46 0.07		Kerrville South
1317074 1317074		1056213	6/1/2018 5/4/2018	50.00			Kerrville South
		1056788	• •	50.00	0.11 0.37	50.37	Kerrville South
1317074		1057182	7/13/2017	50.00	0.33		Kerrville South
1317074		1056262	9/14/2017	50.00	0.49		Kerrville South
1317074		1056781	12/29/2016	50.00	0.49		Kerrville South
1317074			11/4/2016	50.00			Kerrville South
1317074		1057075	1/13/2017	50.00	0.48 0.30		Kerrville South
1317074			10/30/2017 6/30/2017	50.00			Kerrville South
1317074 1317074		1057035		50.00	0.35 0.32		Kerrville South
1317074		1056477	10/6/2017	50.00	0.43		Kerrville South
1317074		1056438	4/19/2017 5/2/2017	50.00	0.42		Kerrville South
1317074		1057181	6/1/2017	50.00 50.00	0.40		Kerrville South
							Kerrville South
1317074 1317074			10/27/2017	50.00	0.31		Kerrville South
			11/15/2017	50.00	0.32		
1317074 1317074			3/1/2018	50.00 50.00	0.19 0.27		Kerrville South Kerrville South
1317074		1056746	12/28/2017 6/28/2018	1.73	-		Kerrville South
							Kerrville South
1317074 1317074			1/26/2018 5/4/2018	50.00 30.89	0.23 0.06		Kerrville South
					-		Kerrville South
1317074				1.85	0.05		Kerrville South
1317074			6/1/2018	18.27			Kerrville South
1317074	2422068	1057041	6/1/2018	50.00	0.07	50.07	KELLANIE SOUTH

Aqua Texas Customer Deposit Report - July 1, 2018

						Deposit and Interest	
Company	Customer	Premises	Deposit Date	Deposit Balance	Interest Balance	Balance	Transfer
1317074	2428543	1056156	7/3/2018	1.38	-	1.38	Kerrville South
1317074	2431139	1441580	6/28/2018	6.12	-	6.12	Kerrville South
1317078	1439208	1056376	11/30/2010	50.00	0.66	50.66	Kerrville South
1317078	1440154	1057323	12/21/2012	50.00	0.66	50.66	Kerrville South
				4,964.41	59.50	5,023.91	-

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OFFICERS OF AQUA TEXAS, INC.

Christopher H. Franklin Chief Executive Officer

Richard S. Fox EVP, Chief Operating Officer, Regulated

Operations

Matthew Rhodes EVP, Strategy and Corporate Development

David P. Smeltzer EVP, Chief Financial Officer

Christopher P. Luning SVP, General Counsel and Secretary

William C. Ross SVP, Engineering and Environmental Affairs Robert A. Rubin SVP, CAO, Controller and Assistant Treasurer

Susan F. Haindl SVP, Chief Administrative Officer Christine Kelly SVP, Chief Human Resources Officer

Robert L. Laughman President

Daniel Rimann VP, Operations

Crandal McDougall Controller - Texas

Colleen M. Arnold VP, Deputy Chief Operating Officer Christopher S. Crockett VP, Chief Environmental Officer William B. Davis VP, Corporate Development

Brian J. Dingerdissen VP, Chief of Staff and Investor Relations

William J. Jerdon VP, Tax Director

Kimberley Joyce VP, Regulatory, Government & External Affairs

Whitney S. Kellett VP, Chief Information Officer

Frances P. Orth VP, Senior Managing Counsel, Assistant Secretary

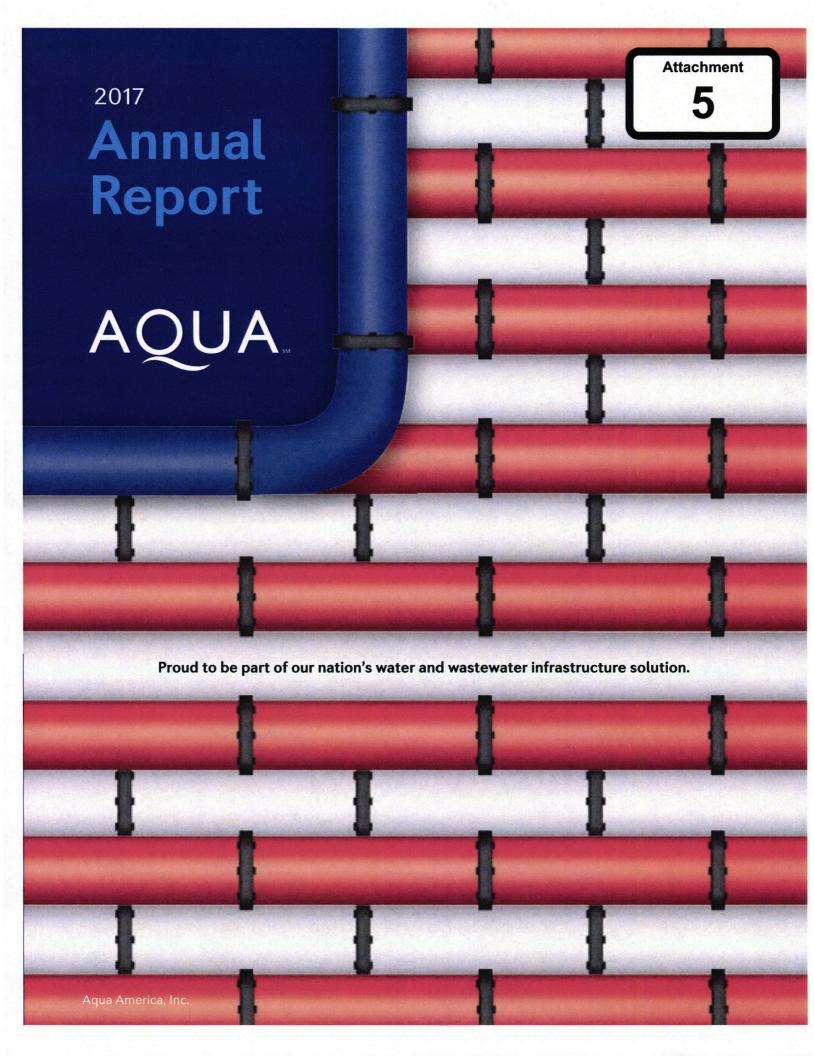
William C. Packer VP, Controller

Charles Stevenson VP, Fleet and Supply Chain Management

Stan F. Szczygiel VP, Treasurer

James C. Barbato Director, Corporate Engineering
Joseph G. Thurwanger Director, Planning & Engineering

Elizabeth Taylor Assistant Secretary
Teresa M. McGonigle Assistant Secretary
Pamela Polnick Assistant Secretary



AQUA AMERICA, INC. AND SUBSIDIARIES Management's Report On Internal Control Over Financial Reporting

Management of Aqua America, Inc. (the "Company") is responsible for establishing and maintaining adequate internal control over financial reporting, as such term is defined in Rule 13a-15(f) under the Securities Exchange Act of 1934. The Company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of our financial reporting and the preparation of financial statements for external purposes in accordance with accounting principles generally accepted in the United States of America. The Company's internal control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the Company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the Company are being made only in accordance with authorizations of management and directors of the Company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the Company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

In assessing the effectiveness of internal control over financial reporting, management used the criteria set forth by the Committee of Sponsoring Organizations of the Treadway Commission ("COSO") in *Internal Control-Integrated Framework* (2013). As a result of management's assessment and based on the criteria in the framework, management has concluded that, as of December 31, 2017, the Company's internal control over financial reporting was effective.

The effectiveness of our internal control over financial reporting as of December 31, 2017 has been audited by PricewaterhouseCoopers LLP, an independent registered public accounting firm, as stated in their report which is included herein.

Christopher H. Franklin
Chairman, President and Chief Executive Officer

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David P. Smeltzer Executive Vice President and Chief Financial Officer

David P. freth

February 28, 2018

Report of Independent Registered Public Accounting Firm

To the Board of Directors and Shareholders of Aqua America, Inc.:

Opinions on the Financial Statements and Internal Control over Financial Reporting

We have audited the accompanying consolidated balance sheets and statements of capitalization of Aqua America Inc. and its subsidiaries as of December 31, 2017 and 2016, and the related consolidated statements of net income, of comprehensive income, of equity and of cash flows for each of the three years in the period ended December 31, 2017, including the related notes (collectively referred to as the "consolidated financial statements"). We also have audited the Company's internal control over financial reporting as of December 31, 2017, based on criteria established in *Internal Control - Integrated Framework* (2013) issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO).

In our opinion, the consolidated financial statements referred to above present fairly, in all material respects, the financial position of the Company as of December 31, 2017 and 2016, and the results of their operations and their cash flows for each of the three years in the period ended December 31, 2017 in conformity with accounting principles generally accepted in the United States of America. Also in our opinion, the Company maintained, in all material respects, effective internal control over financial reporting as of December 31, 2017, based on criteria established in *Internal Control* - *Integrated Framework* (2013) issued by the COSO.

Basis for Opinions

The Company's management is responsible for these consolidated financial statements, for maintaining effective internal control over financial reporting, and for its assessment of the effectiveness of internal control over financial reporting, included in the accompanying Management's Report on Internal Control over Financial Reporting. Our responsibility is to express opinions on the Company's consolidated financial statements and on the Company's internal control over financial reporting based on our audits. We are a public accounting firm registered with the Public Company Accounting Oversight Board (United States) ("PCAOB") and are required to be independent with respect to the Company in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our audits in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the consolidated financial statements are free of material misstatement, whether due to error or fraud, and whether effective internal control over financial reporting was maintained in all material respects.

Our audits of the consolidated financial statements included performing procedures to assess the risks of material misstatement of the consolidated financial statements, whether due to error or fraud, and performing procedures that respond to those risks. Such procedures included examining, on a test basis, evidence regarding the amounts and disclosures in the consolidated financial statements. Our audits also included evaluating the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements. Our audit of internal control over financial reporting included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. Our audits also included performing such other procedures as we considered necessary in the circumstances. We believe that our audits provide a reasonable basis for our opinions.

Definition and Limitations of Internal Control over Financial Reporting

A company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with

generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (i) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (ii) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (iii) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Philadelphia, Pennsylvania

Kumutuhow Coope UP

February 28, 2018

We have served as the Company's auditor since 2000.

AQUA AMERICA, INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEETS

(In thousands of dollars, except per share amounts)

	December 31			<u>l,</u>	
		2017		2016	
Assets		7 003 003		6 500 115	
Property, plant and equipment, at cost	\$	7,003,993	\$	6,509,117	
Less: accumulated depreciation		1,604,133		1,507,502	
Net property, plant and equipment		5,399,860		5,001,615	
Current assets:					
Cash and cash equivalents		4,204		3,763	
Accounts receivable and unbilled revenues, net		98,596		97,394	
Inventory, materials and supplies		14,361		12,961	
Prepayments and other current assets		12,542		12,804	
Assets held for sale		1,543		1,728	
Total current assets		131,246		128,650	
Regulatory assets		713,971		948,647	
Deferred charges and other assets, net		38,485		30,845	
Investment in joint venture		6,671		7,026	
Goodwill		42,230		42,208	
Total assets	\$	6,332,463	\$	6,158,991	
Liabilities and Equity					
Aqua America stockholders' equity: Common stock at \$.50 par value, authorized 300,000,000 shares, issued 180,700,251 and 180,311,345 in 2017 and 2016	s	90,350	e	90,155	
Capital in excess of par value	•	807,135	J	797,513	
Retained earnings		1,132,556		1,032,844	
Treasury stock, at cost, 2,986,308 and 2,916,969 shares in 2017 and 2016		(73,280)		(71,113)	
Accumulated other comprehensive income		860		669	
Total stockholders' equity		1,957,621	····-	1,850,068	
Long-term debt, excluding current portion		2,029,358		1,759,962	
Less: debt issuance costs		2,029,538		22,357	
Long-term debt, excluding current portion, net of debt issuance costs		2,007,753		1,737,605	
Commitments and contingencies (See Note 9)		2,007,755		1,757,005	
Current habilities:					
Current portion of long-term debt		113,769		150,671	
Loans payable		3,650		6,535	
Accounts payable		59,165		47,256	
Book overdraft		21,629		12,616	
Accrued interest		21,359		18,367	
Accrued taxes		23,764		25,607	
Other accrued liabilities		41,152		40,484	
Total current habilities		284,488		301,536	
Deferred credits and other liabilities:					
Deferred income taxes and investment tax credits		769,073		1,269,253	
Customers' advances for construction		93,186		91,843	
Regulatory liabilities		541,910		250,635	
Other		107,341		115,583	
Total deferred credits and other liabilities		1,511,510		1,727,314	
Contributions in aid of construction		571,091		542,468	
Total liabilities and equity		6,332,463	\$	6,158,991	
• •					

AQUA AMERICA, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF NET INCOME

(In thousands of dollars)

	Years ended December 31,							
		2017		2016		2015		
Operating revenues	\$	809,525	\$	819,875	\$	814,204		
Operating expenses:								
Operations and maintenance		287,206		304,897		309,310		
Depreciation		136,302		130,987		125,290		
Amortization		422		2,021		3,447		
Taxes other than income taxes		56,628		56,385		55,057		
Total operating expenses		480,558		494,290		493,104		
Operating income		328,967		325,585		321,100		
Other expense (income):								
Interest expense, net		88,341		80,594		76,536		
Allowance for funds used during construction		(15,211)		(8,815)		(6,219)		
Gain on sale of other assets		(484)		(378)		(468)		
Gain on extinguishment of debt		-		-		(678)		
Equity (earnings) loss in joint venture		(331)		(976)		35,177		
Income before income taxes		256,652		255,160		216,752		
Provision for income taxes		16,914		20,978		14,962		
Net income		239,738	\$	234,182	\$	201,790		
Net income per common share:								
Basic		1.35	\$	1.32	\$	1.14		
Diluted	\$	1.35	\$	1.32	\$	1.14		
Average common shares outstanding during the period:								
Basic		177,612		177,273		176,788		
Diluted		178,175		177,846		177,517		
Cash dividends declared per common share	\$	0.7920	\$	0.7386	\$	0.6860		

AQUA AMERICA, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

(In thousands of dollars)

		Years ended December 31,		
		2017	2016	2015
Net income	\$	239,738\$	234,182 \$	201,790
Other comprehensive income, net of tax:				
Unrealized holding gain (loss) on investments, net of tax expense (benefit) of \$102,				
\$21, and \$(53) for the years ended December 31, 2017, 2016, and 2015, respectively	7	191	39	(101)
Reclassification of gain on sale of investment to net income, net of tax expense of				
\$30 for the twelve months ended December 31, 2016 (1)		_	(57)	
Comprehensive income	\$	239,929\$	234,164 \$	201,689

⁽¹⁾ Amount of pre-tax gain of \$87 reclassified from accumulated other comprehensive income to gain on sale of other assets on the consolidated statement of net income for the year ended December 31, 2016.

AQUA AMERICA, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF CAPITALIZATION

(In thousands of dollars, except per share amounts)

		December 31,				
			2017	2016		
Aqua America stockholders' equity:			-			
Common stock, \$.50 par value		\$	90,350 \$	90,155		
Capital in excess of par value			807,135	797,513		
Retained earnings			1,132,556	1,032,844		
Treasury stock, at cost			(73,280)	(71,113)		
Accumulated other comprehensive income			860	669		
Total stockholders' equity			1,957,621	1,850,068		
Long-term debt of subsidiaries (substantially	collateralized by utility plant):					
Interest Rate Range	Maturity Date Range					
0.00% to 0.99%	2023 to 2033		4,196	4,661		
1.00% to 1.99%	2019 to 2035		12,914	15,539		
2.00% to 2.99%	2019 to 2033		19,254	19,668		
3.00% to 3.99%	2019 to 2056		475,232	381,944		
4.00% to 4.99%	2020 to 2057		631,599	487,318		
5.00% to 5.99%	2019 to 2043		205,578	213,078		
6.00% to 6.99%	2018 to 2036		44,000	52,985		
7.00% to 7.99%	2022 to 2027		32,335	33,066		
8.00% to 8.99%	2021 to 2025		6,092	6,565		
9.00% to 9.99%	2018 to 2026		25,700	26,400		
10.00% to 10.99%	2018		6,000	6,000		
			1,462,900	1,247,224		
Notes payable to bank under revolving credit Unsecured notes payable:	agreement, variable rate, due 2021		60,000	25,000		
Bank notes at 1.975% and 2.48% due 2018 a	and 2010		100,000	100,000		
Notes at 3.01% and 3.59% due 2027 and 204			245,000	245,000		
			•			
Notes ranging from 4.62% to 4.87%, due 20	_		122,800	133,600		
Notes ranging from 5.20% to 5.95%, due 20	18 through 2037		152,427	159,809		
Total long-term debt			2,143,127	1,910,633		
Current portion of long-term debt			113,769	150,671		
Long-term debt, excluding current portion			2,029,358	1,759,962		
Less: debt issuance costs			21,605	22,357		
Long-term debt, excluding current portion, ne	et of debt issuance costs		2,007,753	1,737,605		
Total capitalization		\$	3,965,374 \$	3,587,673		

AQUA AMERICA, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF EQUITY

(In thousands of dollars)

	Comr		ex	apital in acess of ar value	Retained earnings		easury stock	Accumulated Other Comprehensive Income	Noncontrolling Interest		Total
Balance at December 31, 2014	\$ 89,	296	\$	758,145	\$ 849,952	\$ (42,838)	\$ 788	\$ 40	\$	1,655,383
Net income		-		-	201,790		-	=	-		201,790
Other comprehensive loss, net of income tax benefit of \$53		_		-	-		_	(101)	_		(101)
Dividends		-		-	(121,248)		-	-	-		(121,248)
Sale of stock (26,295 shares)		13		664	-		-	-	-		677
Repurchase of stock (981,585 shares)		-		-	-	(25,247)	-	-		(25,247)
Equity compensation plan (321,402 shares)		161		(161)	-		_	-	-		-
Exercise of stock options (424,709 shares)		212		7,328	-		-	-	-		7,540
Stock-based compensation		-		5,860	(433)		-	-	-		5,427
Employee stock plan tax benefits		-		2,602	_		-	-	-		2,602
Other		-		(853)	-		-	-	(40)		(893)
Balance at December 31, 2015	89,	682		773,585	930,061	(68,085)	687	-		1,725,930
Net income		-			234,182		-	-	-		234,182
Other comprehensive loss, net of income tax benefit of \$9		_		_	_		_	(18)	_		(18)
Dividends		_		_	(130,923)		_	(16)	_		(130,923)
Stock issued for acquisition (439,943 shares)		220		12,625	(130,923)		-	-	-		
Sale of stock (47,478 shares)		24		1,364	-		-	-	-		12,845 1,388
		24		1,304	-		(2.020)	-	-		
Repurchase of stock (97,400 shares)				(115)	-		(3,028)	-	-		(3,028)
Equity compensation plan (231,502 shares)		115		(115)	-		-	-	-		4.260
Exercise of stock options (228,762 shares)		114		4,146	(476)		-	-	-		4,260
Stock-based compensation		-		5,390	(476)		-	-	-		4,914
Employee stock plan tax benefits		-		1,329	-		-	-	-		1,329
Other				(811)	-		-	-	-		(811)
Balance at December 31, 2016	90,	155		797,513	 1,032,844	(71,113)	669		-	1,850,068
Net income		-		-	239,738		-	-	-		239,738
Other comprehensive income, net of income tax of \$102		-		-	-		-	191	-		191
Dividends		-		-	(140,660)		-	-	-		(140,660)
Sale of stock (45,121 shares)		23		1,430	-		-	-	-		1,453
Repurchase of stock (69,339 shares)		-		-	-		(2,167)	-	=		(2,167)
Equity compensation plan (169,258 shares)		85		(85)	-		-	-	-		-
Exercise of stock options (174,527 shares)		87		2,786	-		-	-	-		2,873
Stock-based compensation		-		6,342	(348)		-	-	-		5,994
Cumulative effect of change in accounting principle - windfall tax benefit		-		-	982		-	-	-		982
Other				(851)				•			(851)
Balance at December 31, 2017	\$ 90,	350	\$	807,135	\$ 1,132,556	\$ (73,280)	\$ 860	\$ -	\$	1,957,621

AQUA AMERICA, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF CASH FLOWS

(In thousands of dollars)

Gain on extinguishment of debt - - (678) Equity (earnings) loss in joint venture (331) (976) 35,177 Net change in receivables, inventory and prepayments (6,458) (3,974) (6,520) Net change in payables, accrued interest, accrued taxes and other accrued habilities (763) 4,756 (3,469) Pension and other postretirement benefits contributions (16,240) (9,505) (16,184) Other 3,250 11,649 4,278 Net cash flows from operating activities 381,318 396,163 370,794 Cash flows from investing activities: Property, plant and equipment additions, including the debt component of allowance for funds used during construction of \$3,578, \$2,220, and \$1,598 (478,089) (382,996) (364,689) Acquisitions of utility systems and other, net (5,860) (9,423) (28,989)		Years ended December 31,					
Net mome to net usah flows from operating activities: Deprication and amortization Adjustments to reconcile net income to net cissh flows from operating activities: Deprication and amortization Defired income taxes Provision for doubtful accounts Sock-based compensation (Gain) loss on stale of utility system and market-based business unit Gain on sale of other sacets Gain on actinguishment of debt Gain on extinguishment of debt Gain of Gai		2017			2016		2015
Pages Page	Cash flows from operating activities.						
Depresiation and amortzatotano 136,72 130,80 128,307 16,200 16,200 16,200 16,200 16,200 16,200 16,200 5,505 6,500 6,500 6,608 3,507 4,505 4,078 6,678 3,507 4,505 6,689 5,007 6,520 6,520 7,505 1,609 9,005 1,618 3,507 1,605 1,609 1,605 1,609 1,605 1,605 1,600 1,605 1,600 1,605 <td>Net income</td> <td>\$ 239,7</td> <td>38</td> <td>\$</td> <td>234,182</td> <td>\$</td> <td>201,790</td>	Net income	\$ 239,7	38	\$	234,182	\$	201,790
Deferred income taxes	Adjustments to reconcile net income to net cash flows from operating activities:						
Provision for doubful accounts	Depreciation and amortization	136,7	24		133,008		128,737
Stock-based compensation	Deferred income taxes	13,7	/80		17,250		16,506
Gain oa sale of utility system and market-based business unit Gain oa sale of other assets Gain oa sale o	Provision for doubtful accounts	4,9	86		5,505		5,765
Casin on sale of other assets Gam on extinguishment of ebet Gam on extinguishment of ebe	Stock-based compensation	6,3	42		5,390		5,860
Gene no extinguishment of debt Gene Ge	(Gain) loss on sale of utility system and market-based business unit	7	74		(744)		-
Page 11 Page 12 Page 12 Page 13 Page	Gain on sale of other assets	(48	84)		(378)		(468)
Net change in recevables, inventory and repayments (6,458) 3,374 (5,200) Net change in recevables, accrued interspace accrued taxes and other accrued liabilities (763) 4,756 (3,609) Pension and other postretirement benefits contributions 3,250 11,649 4,278 Net cash flows from operating activities 3,250 11,649 3,079 Property, Plant and equipment additions, including the debt component of allowance for funds used during construction 4,788 3,578 3,222,20, and 31,988 482,996 3,646,899 Acquisations of utility systems and other, net (7,808) 1,822,996 2,283,998 Release of funds prevously restricted for construction activity 1,322 7,746 6,848 Other 2,223 1,342 7,746 6,848 Other 2,223 1,464 1,0179 Net ask flows stom investing activities 4,823,39 1,832,90 2,839,90 Net ask flows from intacting activities 3,232 1,242 7,746 6,848 Other 2,223 1,342 1,323 1,349 1,322 Cash flows f	Gain on extinguishment of debt		-		-		(678)
Net change in payables, accrued interest, accrued taxes and other accrued liabilities (16,240) (9,505) (16,148) Other 3,250 11,649 4,278 Net cash flows from operating activities 381,318 396,163 307,094 Cash flows from myesting activities Property, plant and equipment additions, including the debt component of allowance for funds used during construction 4(87,089) 382,996<	Equity (earnings) loss in joint venture	(33	31)		(976)		35,177
Penson and other postreturement benefits contributions (16,24) (9,05) (1,184) Other 3,250 11,649 4,278 Exets flows from operating activities: 381,318 396,15 307,978 Property, Palma and equipment additions, including the debt component of allowance for funds used during constructions of utility systems and other, net (78,889) (82,896) (36,489) Acquisitions of utility systems and other, net (78,889) (78,889) (82,896) (32,896) (36,889) Release of funds previously restricted for construction activity (78,889) (83,890) (36,898) (36,898) Release of funds previously restricted for constructions activities 1,222 1,446 (68,898) (33,309) (38,989) (36,898) (38,898) (38,898) (38,989) (48,989) (Net change in receivables, inventory and prepayments	(6,4	58)		(3,974)		(6,520)
Other 3,250 11,649 4,278 Net cash flows from moperating activities 30,108 30,613 30,709 Cash flows from mivesting activities 80,200 30,709 Property, plant and equipment additions, including the debt component of allowance for funds used during construction 478,089 382,996 364,689 Acquisitions of utility systems and other, net 6,580 6,943 368,689 Release of funds prevously prestricted for construction activity 1 7 4 Net proceeds from the sale of utility systems and other assets 1,342 7,746 648 Other 480,389 383,299 1,648 1,648 Other 6,089 1,342 7,746 648 Other 6,089 1,342 7,746 648 Other 6,089 383,209 1,010 1,010 Net cash flows such in mvesting activities 7,312 7,263 3,040 Cash grayments of ministuring activities 7,312 7,263 3,04 Cash graydances and continbutions in aid of construction 7,312 3,03<	Net change in payables, accrued interest, accrued taxes and other accrued liabilities				4,756		(3,469)
Net cash flows from myesting activities	Pension and other postretirement benefits contributions	(16,24	40)		(9,505)		(16,184)
Net cash flows from poraturg activities: Property, plant and equipment additions, including the debt component of allowance for funds used during construction of \$3,578, \$2,220, and \$1,598	Other	3,2	250		11,649		4,278
Cash flows from investing activities: Cash flows from investing activities: Cash grouping plant and equipment additions, including the debt component of allowance for funds used during construction. 4 (478,089) (382,996) (364,689) Acquistions of utility systems and other, net (5,80) (942) (289,898) Release of funds previously restricted for construction activity 1,142 7,46 648 Other (480,80) 1,322 1,46 (1,079) Net cash flows used in investing activities (480,38) 33,209 (39,040) Closs flows from financing activities 7,12 7,263 5,904 Repayments of customers' advances and contributions in aid of construction 6,53 (3,63) 3,907 Net repayments of customers' advances (5,86) (10,189) 1,677 Proceeds from long-term debt (2,88) (10,189) 1,677 Proceeds from long-term debt (39,04) (30,308) (30,007) Change in cash overdraft position 1,28 (37,087) (400,407) Proceeds from exercised stock options (2,18) (3,20) (37,989) Share-based	Net cash flows from operating activities			-	396,163		
Property, plant and equipment additions, including the debt component of allowance for funds used during construction of \$1,598\$ \$2,220, and \$1,598\$ \$6,220, and \$1,598\$ \$6,200, and \$1,	. •				· · · · · · · · · · · · · · · · · · ·		
Acquisitions of utility systems and other, net (5,860) (9,423) (28,895) Release of funds prevously restricted for construction activity 1,342 7,746 648 Other 2,232 1,464 (1,079) Net cash flows used in investing activities 2,823 1,464 (1,079) Cash flows used in investing activities 3,832 3,804,802 3,904,802 Cash flows from financing activities: 7,122 7,263 5,904 Repayments of customers' advances and contributions in aid of construction 7,812 7,263 5,907 Not repayments of short-term debt (5,536) (37,387) (3,977) Not repayments of short-term debt (5,506) (37,387) (40,407) Proceeds from long-term debt (5,968) (37,387) (40,407) Change in eash overdraft position 9,012 (8,076) (7,39 Proceeds from exercised stock options 2,133 1,38 677 Proceeds from exercised stock options 2,243 4,26 7,54 Share-based compensation windfall tax benefits 2,245 4,26	Property, plant and equipment additions, including the debt component of allowance for funds used during construction of						
Acquisitions of utility systems and other, net (5,860) (9,423) (28,895) Release of funds prevously restricted for construction activity 1,342 7,746 648 Other 2,232 1,464 (1,079) Net cash flows used in investing activities 2,823 1,464 (1,079) Cash flows used in investing activities 3,832 3,804,802 3,904,802 Cash flows from financing activities: 7,122 7,263 5,904 Repayments of customers' advances and contributions in aid of construction 7,812 7,263 5,907 Not repayments of short-term debt (5,536) (37,387) (3,977) Not repayments of short-term debt (5,506) (37,387) (40,407) Proceeds from long-term debt (5,968) (37,387) (40,407) Change in eash overdraft position 9,012 (8,076) (7,39 Proceeds from exercised stock options 2,133 1,38 677 Proceeds from exercised stock options 2,243 4,26 7,54 Share-based compensation windfall tax benefits 2,245 4,26	\$3,578, \$2,220, and \$1,598	(478,0	89)		(382,996)		(364,689)
Net proceeds from the sale of utility systems and other assets Other 1,342 (2,74) 6.48 (1,76) Other (2,23) 1,646 (2,76) (1,70) Net cash flows used in myesting activities (480,34) (383,09) (390,052) Cash flows from financing activities 7,312 7,263 5,904 Repayments of customers' advances and contributions in aid of construction (6,536) (6,536) (3,036) 3,907 Net repayments of substruction debt (6,536) (6,536) 50,586 50,544 Repayments of long-term debt (39,068) 373,07 (400,407) Proceeds from issuing common stock 9,012 (8,076) (7,90) Proceeds from exercised stock options 2,873 1,388 677 Proceeds from exercised stock options 2,873 4,362 7,540 Share-based compensation windfall tax benefits 2,873 4,362 7,540 Share-based compensation windfall tax benefits 3,882 4,362 7,540 Other (6,536) (1,366) 1,302 1,242 1,242 Net cash flows (used an) f		(5,80	60)		(9,423)		(28,989)
Net proceeds from the sale of utility systems and other assets Other 1,342 (2,74) 6.48 (1,76) Other (2,23) 1,646 (2,76) (1,70) Net cash flows used in myesting activities (480,34) (383,09) (390,052) Cash flows from financing activities 7,312 7,263 5,904 Repayments of customers' advances and contributions in aid of construction (6,536) (6,536) (3,036) 3,907 Net repayments of substruction debt (6,536) (6,536) 50,586 50,544 Repayments of long-term debt (39,068) 373,07 (400,407) Proceeds from issuing common stock 9,012 (8,076) (7,90) Proceeds from exercised stock options 2,873 1,388 677 Proceeds from exercised stock options 2,873 4,362 7,540 Share-based compensation windfall tax benefits 2,873 4,362 7,540 Share-based compensation windfall tax benefits 3,882 4,362 7,540 Other (6,536) (1,366) 1,302 1,242 1,242 Net cash flows (used an) f	Release of funds previously restricted for construction activity		_		-		47
Other 2,223 1,464 (1,079) Not cash flows used in investing activities (480,384) (383,209) (394,062) Cash flows from financing activities 7,312 7,263 5,904 Customers' advances and contributions in aid of construction 7,312 7,263 5,904 Repayments of customers' advances (6,536) (37,307) (3,977) Net repayments of short-term debt (389,068) (373,087) (400,407) Proceeds from long-term debt (389,068) (373,087) (400,407) Change in cash overdraft position 9,102 (8,076) (739) Proceeds from issuing common stock 1,453 1,388 677 Proceeds from exercised stock options 2,175 3,028 25,249 Share-based compensation windfall tax benefits 2,164 3,028 25,249 Share-based compensation windfall tax benefits (2,167) 3,028 25,249 Obividends paid on common stock (2,167) 3,029 12,1248 Net cash flows (used in from financing activities 9,557 12,124 3,029		1,3	142		7,746		648
Net cash flows used in mvesting activities (480,384) (383,209) (394,062) Cash flows from financing activities 7,312 7,263 5,904 Customers' advances and contributions in aid of construction (6,536) (3,763) (3,977) Net repayments of customers' advances (6,536) (3,763) (3,977) Net repayments of short-term debt 591,024 503,586 505,544 Repayments of long-term debt (359,068) (373,087) (400,407) Change in cash overdraft position 9,012 (8,076) (739) Proceeds from issuing common stock 1,453 1,388 677 Proceeds from exercised stock options 2,873 4,260 7,540 Share-based compensation windfall tax benefits (2,167) (3,028) (25,247) Dividends paid on common stock (2,167) (3,028) (25,247) Dividends paid on common stock (140,660) (130,923) (121,248) Net cash flows (used in) from financing activities 9,501 (1,186) 853 Net ash of common stock 3,763 3,223		2,2	223		1,464		(1,079)
Cash flows from financing activities: Total cash and contributions in aid of construction 7,312 7,263 5,904 Repayments of customers' advances (6,536) (3,763) (3,977) Net repayments of short-term debt (2,885) (10,186) (10,777) Proceeds from long-term debt (359,068) (373,087) (400,407) Change in cash overdraft position 9,012 (8,076) (739) Proceeds from issuing common stock 1,453 1,388 677 Proceeds from exercised stock options 2,873 4,260 7,540 Share-based compensation windfall tax benefits 2,873 4,260 7,540 Share-based compensation windfall tax benefits (2,167) (3,028) (25,247) Dividends paid on common stock (2,167) (3,028) (25,247) Oliver (851) (1,166) (130,923) (121,248) Oliver (851) (1,168) (853) Net cash flows (used m) from financing activities 441 534 (909) Cash and cash equivalents at beginning of year 3,763	Net cash flows used in investing activities	(480,38	84)		(383,209)		
Customers' advances and contributions in aid of construction 7,312 7,263 5,904 Repayments of customers' advances (6,536) (3,763) (3,977) Net repayments of short-term debt (2,885) (10,186) (16,677) Proceeds from long-term debt (359,068) (373,087) (400,407) Change in cash overdraft position 9,012 (8,076) (739) Proceeds from exercised stock options 1,453 1,388 677 Proceeds from exercised stock options 2,873 4,260 7,540 Share-based compensation windfall tax benefits 2,873 4,260 7,540 Share-based compensation windfall tax benefits 2,873 4,260 7,540 Obividends paid on common stock (2,167) (3,028) (25,247) Dividends paid on common stock (81) (11,860) (853) Net cash flows (used in) from financing activities 8,81 (1,186) (853) Net cash flows (used in) from financing activities 99,507 (12,420) 2,2359 Net cash flows (used in) from financing activities 3,763 <td< td=""><td>· · · · · · · · · · · · · · · · · · ·</td><td></td><td></td><td></td><td>· · · · · · · · · · · · · · · · · · ·</td><td></td><td></td></td<>	· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·		
Repayments of customers' advances (6,536) (3,763) (3,977) Net repayments of short-term debt (2,885) (10,186) (1,677) Proceeds from long-term debt 591,024 503,586 560,544 Repayments of long-term debt (359,068) (373,087) (400,407) Change in cash overdraft position 9,012 (8,076) (739) Proceeds from issuing common stock 1,453 1,388 677 Proceeds from exercised stock options 2,873 4,260 7,540 Share-based compensation windfall tax benefits 2,873 4,260 7,540 Share-based compensation windfall tax benefits (2,167) (3,028) (25,247) Dividends paid on common stock (2,167) (3,028) (25,247) Other (851) (1,186) (853) Net cash flows (used in) from financing activities (851) (1,186) (853) Net ash death equivalents at equivalents (2,167) (1,240) 23,529 Cash and cash equivalents at end of year 3,763 3,229 4,138 Ca	<u>. </u>	7.3	112		7,263		5,904
Net repayments of short-term debt (2,885) (10,186) (1,677) Proceeds from long-term debt 591,024 503,586 560,544 Repayments of long-term debt (359,688) (373,087) (400,407) Change in cash overdraft position 9,012 (8,076) (739) Proceeds from issuing common stock 1,453 1,388 677 Proceeds from exercised stock options 2,873 4,260 7,540 Share-based compensation windfall tax benefits 2,873 4,260 7,540 Share-based compensation windfall tax benefits (2,167) (3,028) (25,247) Dividends paid on common stock (140,660) (130,928) (25,247) Dividends paid on common stock (851) (1,186) (853) Net cash flows (used in) from financing activities (851) (1,186) (853) Net cash flows (used in) from financing activities 441 534 (909) Cash and cash equivalents at beginning of year 3,763 3,229 4,138 Cash and cash equivalents at end of year 8,81,71 72,662 74,7	Repayments of customers' advances						(3,977)
Proceeds from long-term debt 591,024 503,586 360,544 Repayments of long-term debt (359,068) (373,087) (400,407) Change in cash overdraft position 9,012 (8,076) (739) Proceeds from issuing common stock 1,453 1,388 677 Proceeds from exercised stock options 2,873 4,260 7,540 Share-based compensation windfall tax benefits - 1,332 1,842 Repurchase of common stock (2,167) (3,028) (25,247) Dividends paid on common stock (140,660) (130,923) (121,248) Other (851) (1,180) (853) Net cash flows (used in) from financing activities 99,507 (12,420) 22,359 Net increase (decrease) in cash and cash equivalents 441 534 (909) Cash and cash equivalents at beginning of year 3,76 3,729 4,138 Cash and cash equivalents at end of year 81,77 72,662 74,724 Cash paid during the year for 81,77 72,662 74,724 Income taxes <td></td> <td>• • •</td> <td></td> <td></td> <td></td> <td></td> <td>. , ,</td>		• • •					. , ,
Repayments of long-term debt (359,068) (373,087) (400,407) Change in cash overdraft position 9,012 (8,076) (739) Proceeds from issuing common stock 1,453 1,388 677 Proceeds from exercised stock options 2,873 4,260 7,540 Share-based compensation windfall tax benefits 2,873 4,260 7,540 Share-based compensation windfall tax benefits (2,167) (3,028) (25,247) Dividends paid on common stock (140,660) (130,923) (121,248) Oliver (851) (1,186) (853) Net cash flows (used in) from financing activities (851) (1,186) (853) Net increase (decrease) in cash and cash equivalents 441 534 (999) Cash and cash equivalents at beginning of year 3,763 3,229 4,138 Cash and cash equivalents at end of year \$8,171 72,662 74,724 Cash paid during the year for \$8,171 72,662 74,724 Income taxes 3,177 2,735 6,902 Non-cash inve		* .					,
Change in cash overdraft position 9,012 (8,076) (739) Proceeds from issuing common stock 1,453 1,388 677 Proceeds from exercised stock options 2,873 4,260 7,540 Share-based compensation windfall tax benefits - 1,332 1,842 Repurchase of common stock (2,167) (3,028) (25,247) Dividends paid on common stock (140,660) (130,923) (121,240) Other (851) (1,186) (853) Net cash flows (used in) from financing activities 99,507 (12,420) 22,359 Net increase (decrease) in cash and cash equivalents 441 534 (909) Cash and cash equivalents at beginning of year 3,763 3,229 4,138 Cash and cash equivalents at end of year \$ 81,711 72,662 74,724 Cash paid during the year for \$ 81,771 72,662 74,724 Income taxes 3,177 2,739 6,902 Non-cash investing activities: 2,373 5,5145 5,5161					•		
Proceeds from issuing common stock 1,453 1,388 677 Proceeds from exercised stock options 2,873 4,260 7,540 Share-based compensation windfall tax benefits - 1,332 1,842 Repurchase of common stock (2,167) (3,028) (25,247) Dividends paid on common stock (140,660) (130,923) (121,248) Other (851) (1,186) (853) Net cash flows (used in) from financing activities 99,507 (12,420) 22,359 Net increase (decrease) in cash and cash equivalents 441 534 (909) Cash and cash equivalents at beginning of year 3,763 3,229 4,138 Cash paid during the year for		• •					
Proceeds from exercised stock options 2,873 4,260 7,540 Share-based compensation windfall tax benefits - 1,332 1,842 Repurchase of common stock (2,167) (3,028) (25,247) Dividends paid on common stock (140,660) (130,923) (121,248) Other (851) (1,186) (853) Net cash flows (used in) from financing activities 99,507 (12,420) 22,359 Net increase (decrease) in cash and cash equivalents 441 534 (909) Cash and cash equivalents at beginning of year 3,763 3,229 4,138 Cash and cash equivalents at end of year \$ 4,204 \$ 3,763 3,229 Cash paid during the year for 81,771 72,662 74,724 Income taxes 3,173 2,739 6,902 Non-cash investing activities: 2,739 6,902 Property, plant and equipment additions purchased at the period end, but not yet paid \$ 45,385 \$ 35,145 \$ 25,612	•						, ,
Share-based compensation windfall tax benefits - 1,332 1,842 Repurchase of common stock (2,167) (3,028) (25,247) Dividends paid on common stock (140,660) (130,923) (121,248) Other (851) (1,186) (853) Net cash flows (used in) from financing activities 99,507 (12,420) 22,359 Net increase (decrease) in cash and cash equivalents 441 534 (909) Cash and cash equivalents at beginning of year 3,763 3,229 4,138 Cash and cash equivalents at end of year \$ 42,04 3,763 3,229 Cash paid during the year for Interest, net of amounts capitalized \$ 81,771 72,662 74,724 Income taxes 3,177 2,739 6,902 Non-cash investing activities: 7,747 7,747 7,747 Property, plant and equipment additions purchased at the period end, but not yet paid \$ 45,385 35,145 25,612	· · · · · · · · · · · · · · · · · · ·	,					
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Income taxes 3,177 2,739 6,902 Non-cash investing activities: Property, plant and equipment additions purchased at the period end, but not yet paid \$ 45,385 \$ 35,145 \$ 25,612	, u ,	e 01.7	771	æ	72.662	•	74.724
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Non-cash customer advances for construction 39,220 26,234 27,992				Þ	,-	Э	
	Non-cash customer advances for construction	39,2	:ZU		20,234		21,992

See accompanying notes to consolidated financial statements.

See Note 2 – Acquisitions, Note 10 – Long-term Debt and Loans Payable, and Note 14 – Employee Stock and Incentive Plan for a description of non-cash activities.

Accounting Entry Explanation and Asset Listing as of Dec. 31, 2017

All assets proposed for transfer have already been purchased by Kerrville South Water Company, Inc., a subsidiary of Aqua Utilities, Inc. Aqua Utilities, Inc. is a Texas Aqua America, Inc. subsidiary. The transaction simply proposes to transfer the assets to a different Aqua America, Inc. subsidiary, Aqua Texas, Inc., at current values as reflected on the consolidated Aqua Texas books.

asset_id	Water/Sewer	r Transfer From	Transfer To	gl_account	NARUC Acct	asset_description	
7913140		Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	2" Water Valves	A Make at American
7919140	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	303.40	Easements, Loma Vista, 4/10	
7911177	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	311.40	Valve associated with 10HP Booster Pump	
7911182	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	311.40	Valve associated with 7.5HP Booster Pump	
23316681	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	307.20	1/4" Spyglass Well Air Line; Spyglass Plant; Loma Vista;	; 4/13/2015
7913295	Water	Kerrville South (11484)		101-Utility Plant in Service	331.40	8" Water Valves	
7913175	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	3" Water Valves	
7911449	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	330.40	Air Compressor-Loma Vista Plant	
7913215	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	4" Water Valves	
7913145	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	2" Water Valves	
7913260	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	6" Water Valves	
7913160	Water	Kerrville South (11484)		101-Utility Plant in Service	331.40	2" Water Valves	
7913150	Water	Kerrville South (11484)		101-Utility Plant in Service	331.40	2" Water Valves	
34677515				101-Utility Plant in Service		670' Airline	
7913180	-		the second secon	101-Utility Plant in Service		4" Water Valves	
7910554	Water			101-Utility Plant in Service		2" Piping	
7910584		Kerrville South (11484)		101-Utility Plant in Service		3" Piping	
22205122		Kerrville South (11484)		101-Utility Plant in Service		Repair Yard Pipe Riser; Spyglass Plant; Loma Vista; 4/9/	/15
7913285	_	Kerrville South (11484)		101-Utility Plant in Service		6" Water Valves	
7911421	_			101-Utility Plant in Service		Air Compressor	
7913200				101-Utility Plant in Service		4" Water Valves	
7913230		the state of the s	and the second s	101-Utility Plant in Service		6" Water Valves	
7911202				101-Utility Plant in Service		Booster Pump Piping/Valves-Spyglass Water Plant	
7913120	_	Kerrville South (11484)		101-Utility Plant in Service		2" Gate Valves w/Box	
7913210		the state of the s		101-Utility Plant in Service		4" Water Valves	
7921449	-	A RESTORAGE AND A SECOND COMPANY OF THE PARTY OF THE PART		101-Utility Plant in Service		Main Break Repair, Loma Vista, 4/10	
7913170	_			101-Utility Plant in Service		2" Water Valves	
7913205		A STATE OF THE STATE OF THE STATE OF		101-Utility Plant in Service		4" Water Valves	
10414262		the second se	the state of the same and the s	101-Utility Plant in Service		Pump:Horsepower Unspecified:	
7923739		A company of the comp		101-Utility Plant in Service		Site Work, Loma Vista, 5/09	
21211621	the state of the s	the factor of the second of the first second of		101-Utility Plant in Service		Rplc 84' Horizon Well 3" GalvPipe, LomaVista	
7913155	-	THE RESIDENCE OF THE PROPERTY		101-Utility Plant in Service		2" Water Valves	
7913133				101-Utility Plant in Service		6" Water Valves	
7913270				101-Utility Plant in Service		6 Water Valves	
12038091				101-Utility Plant in Service	The second second second	Rpld Door on Pump House,LomaVista,7/9/12	
7910336	_			101-Utility Plant in Service		Fire Hydrant	
14262521				101-Utility Plant in Service		Miscellaneous Equipment	
7911192				101-Utility Plant in Service		Booster Pump Piping/Valves-Horizon Plant	
11617439	-						
		Kerrville South (11484)		101-Utility Plant in Service		Meter:5/8"	
7913135	_			101-Utility Plant in Service		2" Water Valves	
7912029		The second secon		101-Utility Plant in Service		112 s.f. of Concrete Steps - Spyglass Water Plant	
7913165				101-Utility Plant in Service		2" Water Valves	144 - 1
7913220	_			101-Utility Plant in Service	a doz de la	6" Water Valves	Attachment
7911804	_	the state of the s		101-Utility Plant in Service		7.5HP Booster Pump-Loma Vista Plant	
7913235	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	6" Water Valves	6

asset_id	Water/Sewer	Transfer From	Transfer To	gl_account	NARUC Acct	asset_description
7911435	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	330.40	Air Compressor - Wood Hill Water Plant
11252889	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	311.40	Booster Pump Repair,LomaVista 3/6/12
21211627	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	307.20	3" Flo-Matic Check Valves, Loma Vista
29311452	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	Mains:Unspecified size/type:
18401684	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	311.40	Booster Pump Starters, Loma Vista, 4/18/14
7910589	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	3" Piping
15020181	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	334.40	Meter:3/4"
22205125	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	311.40	3" Cla-Val Wafer Style Silent Check Valves; Loma Vista; 9/11/14
33856321	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	307.20	475' airline
7913125	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	4" Gate Valves w/Box
24899306	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	333.40	Service Line:2"
7912773	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	320.30	Polyphosphate Injection System - Wood Hill Water Plant
11617234	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	309.20	Mains:Plastic, PVC, or HDPE (4" & under)
7911484	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	330.40	Yard Piping/Valves-Loma Vista Plant
14561706	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	333.40	Service Line:2"
17052539	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	Mains:Unspecified size/type:
24054722	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	333.40	Service Line:2"
24054727	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	333.40	Service Line:3"
24498588	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	Valve & Valve Vault
26269033				101-Utility Plant in Service	331.40	Mains:Valves (4" & under)
29311683	Water			101-Utility Plant in Service	333.40	Service Line:1 1/2"
7910208				101-Utility Plant in Service	304.40	164 s.f. Chain Link Fencing-Rock Ridge Pumping Station
16771121				101-Utility Plant in Service	331.40	Mains:Unspecified size/type:
11252884				101-Utility Plant in Service	311.40	2 Turner Controls,LomaVista, 3/21/12
15323409				101-Utility Plant in Service		Mains:Valves (4" & under)
24054329				101-Utility Plant in Service		Mains:Unspecified size/type:
7911207				101-Utility Plant in Service		Yard Piping/Valves-Rock Ridge Pumping Station
7913280				101-Utility Plant in Service	331.40	6" Water Valves
7910286				101-Utility Plant in Service	335.40	Fire Hydrant
7912778				101-Utility Plant in Service		Polyphosphate injection System-Horizon Plant
7913190				101-Utility Plant in Service		4" Water Valves
7937391				101-Utility Plant in Service	320.30	Installed New Single Cylinder Scale, Loma Vista, 10/17/08
16771031				101-Utility Plant in Service		2 CL2 Pumps, Loma Vista, 11/18/13
36354603				101-Utility Plant in Service		Service Line:2"
7911794				101-Utility Plant in Service		10HP Booster Pump
24498780				101-Utility Plant in Service		2HP 3¿ Booster Pump #1; Woodhill/Ridge Grove Plant; Loma Vista; 8/2015
12329341	The second secon			101-Utility Plant in Service		2HP Booster Pump, Loma Vista, 7/13/12
7910203	A CONTRACTOR OF THE CONTRACTOR			101-Utility Plant in Service		Chain Link Fencing
7910321				101-Utility Plant in Service		Fire Hydrant
16201500				101-Utility Plant in Service		3" Check Valve, Loma Vista, 9/18/13
33856334				101-Utility Plant in Service		2" check valves
7913195	A L			101-Utility Plant in Service		4" Water Valves
7911470	A CONTRACTOR OF THE PARTY OF TH			101-Utility Plant in Service		Yard Piping/Valves - Wood Hill Water Plant
7910466				101-Utility Plant in Service		0.75 Acre of Land-Horizon Plant
22205128	Complete State of the			101-Utility Plant in Service		25' x 8' Wood Board Fence; Horizon Plant; Loma Vista; 3/24/15
7910446	The second secon			101-Utility Plant in Service		0.34 Acres of Land
7910446				101-Utility Plant in Service		0.1148 Acres of Land - Spyglass Water Plant
7310430	Water			101-Utility Plant in Service		0.14 Acres of Land - Wood Hill Water Plant

asset_id	Water/Sewer	Transfer From	Transfer To	gl_account	NARUC Acct	asset_description
7910471	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	303.20	0.77 Acres Land - Loma Vista Plant
17715626	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	320.30	5/8x3/4Model1500SamplingStation,LomaVista
7910306	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	335.40	Fire Hydrant
7937365	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	330.40	Additional Charges:Installed 1,000 gallon Hydro Tank w/Slab, Loma Vista, 7/29/0
36354596	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	333.40	Service Line:1 1/2"
21211630	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	307.20	Video Well #4, Loma Vista, 08/2014
nie Nes 1						600v Disconnect Panel & ESP200 Size-2 Well #5 Starter; Woodhill/Ridge Grove
24498769	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	311.40	Plant; Loma Vista; 9/2015
24898877	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	307.20	Piping - Other
7909961	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	304.40	75 s.f. Booster Pump Building-Rock Ridge Pumping Station
34677518	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	307.20	84' 3" glav pipe
7910227	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	304.20	335 l.f. Chain Link Fencing-Loma Vista Plant
12795761	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	333.40	Service Line:5/8"
7910564	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	2" Piping
7910281	Water	Kerrville South (11484)	Agua Texas (13254)	101-Utility Plant in Service	335.40	Fire Hydrant
7919135	Water	Kerrville South (11484)	Agua Texas (13254)	101-Utility Plant in Service	303.40	Easements, Loma Vista, 1/15/10
7909899	Water			101-Utility Plant in Service		100 s.f. Booster Pump Building-Loma Vista Plant
24054323	Water			101-Utility Plant in Service		Mains:Lock Joint (6, 8, & 10")
7910311	Water			101-Utility Plant in Service		Fire Hydrant
24498585	Water			101-Utility Plant in Service		Valve & Valve Vault
7913245		the same of the sa		101-Utility Plant in Service		6" Water Valves
23316690				101-Utility Plant in Service		3" Spyglass Well Check Valve; Spyglass Plant; Loma Vista; 4/13/2015
24054326				101-Utility Plant in Service		Mains:Plastic, PVC, or HDPE (4" & under)
7911982				101-Utility Plant in Service		Electrical Control System/Loma Vista Plant
7909887				101-Utility Plant in Service		Booster Pump Building
7910451				101-Utility Plant in Service		0.1 Acres of Land-Rock Ridge Pumping Station
7912564				101-Utility Plant in Service		325 Gallon Pressure/Hydro Tank-Loma Vista Plant
15923229				101-Utility Plant in Service		Service Line:1"
7910301				101-Utility Plant in Service		Fire Hydrant
12038088		Kerrville South (11484)		101-Utility Plant in Service		2 Air Compressors, Loma Vista, 6/8/12
21211624				101-Utility Plant in Service		4" CLA-VAL Silent Check Valve, Loma Vista
7913130		Kerrville South (11484)		101-Utility Plant in Service		6" Gate Valves w/Box
26269159		Kerrville South (11484)		101-Utility Plant in Service		Mains:Plastic, PVC, or HDPE (6, 8, & 10")
7924121		Kerrville South (11484)		101-Utility Plant in Service		Replaced LMI Chemical Feed Pump, West Creek, 6/21/10
7909909		Kerrville South (11484)		101-Utility Plant in Service		16 s.f. Chlorine Room-Horizon Plant
15684682		Kerrville South (11484)		101-Utility Plant in Service		FenceRepair,RimRockPlnt,LomaVista 8/19/13
7918745		Kerrville South (11484)		101-Utility Plant in Service		Installed CL2 System, Woodhill Plant, Loma Vista, 10/20/08
7918705		Kerrville South (11484)	the first of the second	101-Utility Plant in Service		Installed CL2 System, Spyglass Plant, Loma Vista, 10/08
7910296		Kerrville South (11484)		101-Utility Plant in Service		Fire Hydrant
7937386		Kerrville South (11484)		101-Utility Plant in Service		Installed New Chlorinator, Loma Vista, 10/20/08
18401866		Kerrville South (11484)	A STATE OF THE PARTY OF THE PAR	101-Utility Plant in Service		Size 1 Starter ESP200 12Amp 3ph, Westcreek
21211678		Kerrville South (11484)		101-Utility Plant in Service		Hydro Series 800 Single CL2 10 PPD System
23317060		Kerrville South (11484)		101-Utility Plant in Service		7.5HP F&W 2-Stage 3Phase Booster Pump; Westcreek Estates; 2/20/2015
21211675				the same of the sa		
7909923		Kerrville South (11484)		101-Utility Plant in Service		Replace 16' GST Ladder, Westcreek, 7/2014
7910291		Kerrville South (11484)		101-Utility Plant in Service		36 s.f. Booster Pump Building - Spyglass Water Plant
/711/91	vvaler	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	335.40	Fire Hydrant

sset_id	Water/Sewer	Transfer From	Transfer To	gl_account	NARUC Acct	asset_description
9387203	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	330.40	Installed Tank Air Charging System, 8/13/11, Westcreek
24498766	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	309.20	Repair 4" Well #6 Header; Spyglass Plant; Loma Vista; 8/2015
22205117	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	311.40	Seimans Size 3 Starter & 777 Pump Saver; Spyglass Plant; Loma Vista; 9/24/14
7909935	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	304.30	39 s.f. Chemical Storage Bldg Spyglass Water Plant
7913250	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	6" Water Valves
23316670	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	309.20	4" Galv Piping; Spyglass Plant; Loma Vista; 2/11/2015
14262438	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	333.40	Service Line:1"
7937360	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	334.40	Installed 3" Master Meter, Plant #1, Loma Vista, 7/09
24498774	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	311.40	ESP200 Size-2 Booster Pump Starters; Horizon Plant; Loma Vista; 7/2015
7918710	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	303.40	Easement for Distribution Main, Loma Vista, 2/09-4/09
21211616	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	307.20	Rplc720' HorizonWell 0.25" AirLine,LomaVista
7						Repaired Pump House and added 3'X8' chlorine concrete block room, Woodhill
7918740	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	304.40	Plant, Loma Vista, 7/08
514.						Replaced roof on extisting 8 X 8 Storage Bldg, painted and cleaned up facia and
7918700	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	304.40	plywood, Spyglass Plant, Loma Vista, 7/28/08
18401679	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	334.40	Elster AMCO 3" EvoQ4usg Well Meter, 6/14
7910594	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	3" Piping
7918725	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	334.40	Replaced 4" Well Meter @ Plant #4 (Horizons), Loma Vista, 8/09
7910234	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	304.50	490 s.f. of Concrete Steps and CMU Retaining Wall - Wood Hill Water Plant
23316684	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	307.20	3" Galv Spyglass Well Pipe; Spyglass Plant; Loma Vista; 4/13/2015
25869941	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	Mains:Plastic, PVC, or HDPE (6, 8, & 10")
7913225	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	6" Water Valves
15405935	Water	Kerrville South (11484)		101-Utility Plant in Service	311.40	7.5HP Booster Pump,Loma Vista, 6/18/13
7910654	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	4" Piping
26269036	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	Mains:Valves (6, 8, & 10")
						Rebuild Well #5 Header w/ 1.25" Check Valves; Woodhill Plant; Loma Vista;
24498786	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	307.20	5/2015
7909916	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	304.30	24 s.f. Chlorine Room - Spyglass Water Plant
7909949	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	304.40	64 s.f. Booster Pump Building - Wood Hill Water Plant
7911463	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	330.40	Yard Piping/Valves - Spyglass Water Plant
7912768	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	320.30	Chlorination System-Horizon Plant
7911962	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	311.40	Electrical Controls
17/20/1		The state of the s				Constructed a chlorine room 3'X8' with 5' Double metal doors, Spyglass Plant,
7918678	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	304.30	Loma Vista, 7/28/08
10204716	Water	Kerrville South (11484)		101-Utility Plant in Service	331.40	Mains:Plastic, PVC, or HDPE (4" & under)
29311349	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	Mains:Galvanized Steel (4" & under)
7910634	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	4" Piping
	13/4 11/2					Rewire Controls & ESP200 Size-0 Booster #1 Starter; Woodhill/Ridge Grove Plant
24498777	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	311.40	Loma Vista; 8/2015
7909954				101-Utility Plant in Service	304.30	70 s.f. Chemical Storage Bldg Wood Hill Water Plant
8077349				101-Utility Plant in Service	330.40	Replace Air Compressor, Loma Vista #3, 7/11
7918715				101-Utility Plant in Service	335.40	Replaced 1 Fire Hydrant, Loma Vista, 8/09
100						Grundfos MP204 Motor Protector Pump Saver; Spyglass Plant; Loma Vista;
23316678	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	311.20	4/20/2015
7910539	-			101-Utility Plant in Service		2" Piping
7910276	and the second s			101-Utility Plant in Service		Fire Hydrant

asset_id	Water/Sewer	Transfer From	Transfer To	gl_account	NARUC Acct	asset_description
						Elster 3" AMCO evoQ4-usg Electronic Mag Well #5 Master Meter; Woodhill Plan
24498761	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	334.40	Loma Vista; 5/2015
24498576	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	Mains:Plastic, PVC, or HDPE (4" & under)
36354606	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	333.40	Service Line:3/4"
11617419	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	330.40	Lbr to instl PressureTnk, Westcreek, 4/5/12
7911694	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	311.40	15HP Booster Pumps-Horizon Plant
7921454	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	Main Break Repairs 2/11 - 5/11, Loma Vista
	and the same					Rebuild Well #7 Header w/ 3" & 4" Check Valves; Horizon Plant; Loma Vista;
24498789	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	307.20	4/2015
7910739	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	6" Piping
12402410	Water	Kerrville South (11484)	Agua Texas (13254)	101-Utility Plant in Service	304.40	Concrete Pad for Hydro, Westcreek, 12/13/11
7909892	Water	Kerrville South (11484)	Agua Texas (13254)	101-Utility Plant in Service		Chlorine Room
7910341	Water			101-Utility Plant in Service	335.40	Fire Hydrant
28408598	Water	The state of the s		101-Utility Plant in Service		Mains:Blow Off
17052104	Water			101-Utility Plant in Service		Mains:Unspecified size/type:
7911477	Contract of the Contract of th			101-Utility Plant in Service		Yard Piping/Valves-Horizon Plant
11751451		Kerrville South (11484)		101-Utility Plant in Service		Series 800 Chlorinator, Loma Vista, 1/14/11
7910220		Kerrville South (11484)		101-Utility Plant in Service		332 I.f. of Chain Link Fencing - Wood Hill Water Plant
14261744	Material Control			101-Utility Plant in Service		Service Line:Unspecified size:
			, , , , , , , , , , , , , , , , , , , ,	202 000000	555.10	Added 24'X3' Concrete stairs to lower tank with 2" pipe railing, Spyglass Plant,
7918695	Water	Kerrville South (11484)	Agua Texas (13254)	101-Utility Plant in Service	304.40	Loma Vista, 7/28/08
7909928		Kerrville South (11484)	The second of the second of	101-Utility Plant in Service		38 s.f. Chlorine Room - Wood Hill Water Plant
11617445				101-Utility Plant in Service		Service Line:Unspecified size:
11017443	Water	Kerryme South (11404)	Aqua (13234)	101-othicy Flant in Service	333.40	Constructed a 30' X 18' Concrete Driveway @ the Spyglass Plant, Loma Vista,
7918685	Water	Verneille South (11494)	Agua Toyas (12254)	101-Utility Plant in Service	204 50	7/28/08
7909942	and the same of th			101-Utility Plant in Service		40 s.f. Chlorine Room- Loma Vista Plant
7910213		The second secon	THE R. P. LEWIS CO., LANSING MICH.	101-Utility Plant in Service		304 l.f. of Chain Link Fencing - Spyglass Water Plant
11751445	1 X X X X X X X X X X X X X X X X X X X			101-Utility Plant in Service		
7913305						Utility Easement, Loma Vista, 3/10-9/11
7913503	and the second second			101-Utility Plant in Service		Flush Valves
7912308				101-Utility Plant in Service		25,000 Gallon GST-Bolted Steel
				101-Utility Plant in Service		Electrical Control System - Wood Hill Water Plant
7912550				101-Utility Plant in Service		200 Gallon Pressure/Hydro Tanks - Wood Hill Water Plant
24054632				101-Utility Plant in Service		Service Line:1"
24054643	7		1 200	101-Utility Plant in Service		Service Line:2"
11252624	A CONTRACTOR OF THE PROPERTY O	Annual Control of the		101-Utility Plant in Service		Instl New Pressure Tank, Westcreek, 3/28/12
24498783			THE RESERVE OF THE PARTY OF THE	101-Utility Plant in Service		15HP 3¿ Berkley B73093 Booster Pump #1; Horizon Plant; Loma Vista; 7/2015
7911699	190000			101-Utility Plant in Service		15HP Booster Pumps-Spyglass Water Plant
11823136	The state of the s			101-Utility Plant in Service		Set Well, Loma Vista, 5/15/12
15019451	The state of the s			101-Utility Plant in Service		RprWellPiping,LomaVista, 4/18/13
7913300				101-Utility Plant in Service		Air Release Valves
7924116				101-Utility Plant in Service		Installed Gas Chlorinator, West Creek Estates, 4/09
20422090	Control of the second			101-Utility Plant in Service		Mains:Valves (6, 8, & 10")
19530832	and the second s	Kerrville South (11484)		101-Utility Plant in Service		Mains:Lock Joint (4" & under)
7912515	and the second s	Kerrville South (11484)		101-Utility Plant in Service		32,000 Gallon GST-Bolted Steel
7910614	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	4" Piping
						Installed 1 Cylinder Scale each @ plants 1-3 and 2 Scales @ Plant #4, Loma Vista
7918730	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	320.30	4/09
11252595	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	320.30	New CL2 System, 2/23/12, Loma Vista

asset_id Wat	ter/Sewer	Transfer From	Transfer To	gl_account		asset_description
7910689 Wat	ter	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service		6" Piping
7912522 Wat	ter	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	330.40	525 Gallon Pressure Tanks
						Added 12'X9'X4' concrete pad at meter loop w/36" concrete stairs and 2' pipe
7918690 Wat	ter	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	304.40	railing, Spyglass Plant, Loma Vista, 7/28/08
7910316 Wat	ter	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	335.40	Fire Hydrant
7913255 Wat	ter	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	6" Water Valves
						Replaced Roof on Pump House and Added 3' X 8' CL2 Concrete Block Room, Lom
7937379 Wat	ter	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	304.20	Vista, 7/08
28408609 Wat	ter	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	Mains:Lock Joint (6, 8, & 10")
7910239 Wat	ter	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	304.20	Chain Link Fencing-Horizon Plant
7913290 Wat	ter	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	8" Water Valves
24498569 Wat	ter	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	Mains:Lock Joint (6, 8, & 10")
21211670 Wat	ter	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	330.40	Replace Sight Glass, Westcreek, 7/2014
7910764 Wat	ter	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	8" Piping
7921469 Wat	ter	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	Main Break Repairs, Loma Vista, 6/09
19530837 Wat	ter	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	Mains:Plastic, PVC, or HDPE (4" & under)
7910629 Wat	ter	Kerrville South (11484)	Agua Texas (13254)	101-Utility Plant in Service	331.40	4" Piping
33856328 Wat	ter	Kerrville South (11484)	Agua Texas (13254)	101-Utility Plant in Service		462' 3" galv pipe
7937353 Wat		Kerrville South (11484)	Agua Texas (13254)	101-Utility Plant in Service	304.20	Constructed 300 l.f. of 6" X 42" Retaining Wall, Loma Vista, 7/08
7910659 Wat				101-Utility Plant in Service	331.40	4" Piping
31380012 Wat				101-Utility Plant in Service		462' 3" galv pipe
7919458 Wat				101-Utility Plant in Service		Main Break Repair, 5/10-6/10, Loma Vista
7910574 Wat				101-Utility Plant in Service	331.40	2" Piping
24498579 Wat				101-Utility Plant in Service		Mains:Plastic, PVC, or HDPE (6, 8, & 10")
25869936 Wat				101-Utility Plant in Service		Mains:Plastic, PVC, or HDPE (4" & under)
17715621 Wat				101-Utility Plant in Service		3x6" Sight Glass, Loam Vista, 3/10/14
17052007 Wat				101-Utility Plant in Service		Service Line:3/4"
7910699 Wat				101-Utility Plant in Service		6" Piping
13765706 Wat				101-Utility Plant in Service		Mains:Plastic, PVC, or HDPE (4" & under)
13765712 Wat		The state of the s		101-Utility Plant in Service		Service Line:1"
7910709 Wat				101-Utility Plant in Service		6" Piping
7912585 Wat				101-Utility Plant in Service		60,000 Gallon GST-Concrete-Loma Vista Plant
7911977 Wat				101-Utility Plant in Service		Electrical Control System/Horizon Plant
7910569 Wat				101-Utility Plant in Service		2" Piping
7924131 Wat				101-Utility Plant in Service		Installed new CL2 System w/Gas Chlorinator @ Well #2, Loma Vista, 4/09
24054312 Wat		The state of the s		101-Utility Plant in Service		Mains:Lock Joint (4" & under)
23317055 Wat				101-Utility Plant in Service		120 l.f. of Supply Main from Well to Tank
23317033 Wai	tei	Kerryllie South (11404)	Aqua (13234)	101-othicy Plant III Service	303.20	Installed concrete stairs to lower level and a 3'X6' retaining concrete retaining
7918735 Wat	tor	Kernville South (11/8/)	Agua Tevas (13254)	101-Utility Plant in Service	304 50	wall, Woodhill Plant, Loma Vista, 7/08
24899299 Wat				101-Utility Plant in Service		Service Line:1"
11974291 Wat		The second secon		101-Utility Plant in Service		Main Break Repairs, 6/12
7909904 Wat						120 s.f. Booster Pump Building-Horizon Plant
				101-Utility Plant in Service		
7910544 Wat				101-Utility Plant in Service		2" Piping Fire Hydrant
7910326 Wat				101-Utility Plant in Service		Fire Hydrant Service Line:1"
29311690 Wat				101-Utility Plant in Service		Service Line:1"
7910534 Wat				101-Utility Plant in Service		2" Piping
7912592 Wat				101-Utility Plant in Service		85,000 Gallon GST-Bolted Steel-Loma Vista Plant
7946229 Wat	ter	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	311.20	Replaced 50HP Well Pump & Motor, Horizon Plant, Loma Vista, 6/09-7/09

sset_id	Water/Sewer	Transfer From	Transfer To	gl_account	NARUC Acct	asset_description
31380016	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	311.20	40hp 430S400 13 Grundfos Sub Pump
7910694	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	6" Piping
7910599	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	3" Piping
7912578	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	330.40	60,000 Gallon GST-Bolted Steel-Rock Ridge Pumping Station
23316675	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	311.20	50HP Grundfos Spyglass Well Pump Motor; Spyglass Plant; Loma Vista; 4/13/201
23316687	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	311.20	50HP Grundfos Spyglass Well Pump End; Spyglass Plant; Loma Vista; 4/13/2015
7921474	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	Main Break Repairs, Loma Vista, 7/09
7910724	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	6" Piping
7913275	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	6" Water Valves
26269150	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	Mains:Lock Joint (4" & under)
7910549	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	2" Piping
18401053	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	333.40	Service Line:1"
7910619	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	4" Piping
-1						Replaced 62' X 18' Concrete Retaining Wall in Drainage Ditch to secure 6" Main,
7834803	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	304.40	Loma Vista, 4/09
29311712	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	333.40	Service Line:1"
7937372	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	330.40	Installed 1,000 gallon Hydro Tank w/Slab, Loma Vista, 12/22/08
7918720	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	Installed 380 l.f. of 3" Distribution Main, Loma Vista, 8/31/09
7921464	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	Main Break Repairs, Loma Vista, 5/09
34677521	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	311.20	50hp 460v 3ph Grundfos Sub Motor
29311364	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	333.40	Service Line:3/4"
13966324	Water	Kerrville South (11484)	Agua Texas (13254)	101-Utility Plant in Service	311.20	Well Pump End, Loma Vista, 1/31/13
24054646	Water			101-Utility Plant in Service		Service Line:3/4"
7910559				101-Utility Plant in Service		2" Piping
7919463	A STATE OF THE REAL PROPERTY.		The state of the s	101-Utility Plant in Service		Main Break Repairs, 12/10, Loma Vista
33856331		A STATE OF THE PARTY OF THE PAR	the state of the s	101-Utility Plant in Service		20hp 230v 3ph Grundfos pump/motor
7921444				101-Utility Plant in Service		Main Break Repair, Loma Vista, 11/09-12/-09
7912571	The state of the s		4.4	101-Utility Plant in Service		4,100 Gallon Pressure/Hydro Tank-Spyglass Water Plant
7946243	· Contract of the contract of			101-Utility Plant in Service		Utility Easement, Loma Vista, 5/03/10-8/16/10
7919174	the first state of the state of			101-Utility Plant in Service		Replaced 2 - 3' - 6" Hydrants, Loma Vista, 1/09-4/09
7910649				101-Utility Plant in Service		4" Piping
7910744				101-Utility Plant in Service		6" Piping
7912557	and the same of th	day of the second secon		101-Utility Plant in Service		3,150 Gallon Pressure/Hydro Tank-Horizon Plant
17052250		read of the second seco		101-Utility Plant in Service		Service Line:Unspecified size:
7910644	The second secon	The state of the s	The second secon	101-Utility Plant in Service		4" Piping
31081293				101-Utility Plant in Service		Wells,Springs,Intakes
24498556						
7910579				101-Utility Plant in Service		Mains:Lock Joint (4" & under)
	The state of the s			101-Utility Plant in Service		3" Piping Maire Plactic RVC on UDBS (4" 8 under)
18079503				101-Utility Plant in Service		Mains:Plastic, PVC, or HDPE (4" & under)
18692303	The state of the s			101-Utility Plant in Service		Mains:Plastic, PVC, or HDPE (6, 8, & 10")
24498582				101-Utility Plant in Service		Service Line:3/4"
7913548				101-Utility Plant in Service		Well (215 GPM)-Loma Vista Plant
10204606				101-Utility Plant in Service		Mains:Plastic, PVC, or HDPE (4" & under)
15323403		The second of th	The second secon	101-Utility Plant in Service		Mains:Plastic, PVC, or HDPE (6, 8, & 10")
24898882				101-Utility Plant in Service		Pump:20+ Horsepower
15323406	Water	Kerrville South (11484)	Agua Texas (13254)	101-Utility Plant in Service	331.40	Mains:Unspecified size/type:

		Transfer From	Transfer To	gl_account		asset_description
7910604	Water	Kerrville South (11484)	and the second s	101-Utility Plant in Service	331.40	4" Piping
7910759	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	6" Piping
11751442	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	Main Break Repairs, 12/10-4/12,Loma Vista
13766017	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	333.40	Service Line:Unspecified size:
7921479	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	Main Break Repairs, Materials, Loma Vista, 9/08 - 12/08
7910714	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	6" Piping
7910729	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	6" Piping
7910749	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	6" Piping
7921489	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	Main Break Repairs,8/09-10/09, Loma Vista
7910639	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	4" Piping
7921439	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	Main Break Repair, Loma Vista, 1/10-3/10
7912543	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	330.40	125,000 Gallon GST-Bolted-Wood Hill Water Plant
25869929	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	Mains:Lock Joint (4" & under)
7910609	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	4" Piping
7910529	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	2" Piping
7921459	Water	Kerrville South (11484)	Agua Texas (13254)	101-Utility Plant in Service	331.40	Main Break Repairs, Loma Vista, 1/09-4/09
36354244	Water	Kerrville South (11484)	Agua Texas (13254)	101-Utility Plant in Service	331.40	Mains:Lock Joint (4" & under)
17715341				101-Utility Plant in Service		Mains:Lock Joint (4" & under)
15323396	•			101-Utility Plant in Service		Mains:Plastic, PVC, or HDPE (4" & under)
7910624	Secure Control of the			101-Utility Plant in Service		4" Piping
7912536				101-Utility Plant in Service		125,000 Gallon GST-Bolted Steel-Spyglass Water Plant
7913534	•			101-Utility Plant in Service		Well (125 GPM)
		, , , , , , , , , , , , , , , , , , , ,	, iqua , enus (2020),	202 0 1111, 7 12110 111 00 11100	557.125	Upgraded 137 meters with AMR Meters, Erts, and Registers, West Creek, 3/08
7930263	Water	Kerrville South (11484)	Agua Texas (13254)	101-Utility Plant in Service	334.40	
7910514		Kerrville South (11484)		101-Utility Plant in Service		2" Mains
7946252		Kerrville South (11484)		101-Utility Plant in Service		Main Break Repairs, 5/10-11/10, Loma Vista
7910524				101-Utility Plant in Service		4" Mains
7912529				101-Utility Plant in Service		125,000 Gallon GST-Bolted Steel-Horizon Plant
7910684				101-Utility Plant in Service		6" Mains
18692300				101-Utility Plant in Service		Mains:Lock Joint (6, 8, & 10")
7910331				101-Utility Plant in Service		Fire Hydrant
7910754				101-Utility Plant in Service		6" Piping
7910719				101-Utility Plant in Service		6" Piping
7913541	• 1000			101-Utility Plant in Service		Well (160 GPM) - Wood Hill Water Plant
7913555				101-Utility Plant in Service		Well (230 GPM)-Spyglass Water Plant
7913562				101-Utility Plant in Service		Well (275 GPM)-Horizon Plant
	The state of the s					
11751434		Kerrville South (11484)		101-Utility Plant in Service		Main Break Repairs, 12/10-4/12,Loma Vista
7910734		Kerrville South (11484)		101-Utility Plant in Service		6" Piping
7910704	water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	331.40	6" Piping Upgraded 1093 meters with AMR Meters, Erts, and Registers, Loma Vista, 3/0
7930268	Water	Kerrville South (11484)	Aqua Texas (13254)	101-Utility Plant in Service	334.40	12/08
7910769	and the same of the same of	Kerrville South (11484)		101-Utility Plant in Service		8" Piping
26269428	Water			106-Completed const not classified		(B)New Water Tap Install, Loma Vista
26269424		Kerrville South (11484)		106-Completed const not classified		(B)New Water Tap Install, Loma Vista
22654640		Kerrville South (11484)		106-Completed const not classified		(B)WtrTreatPints,All Above Grade
31855590		Kerrville South (11484)		106-Completed const not classified		(B)New Water Tap Install, Loma Vista
31855587			The second secon	106-Completed const not classified		(B)New Water Tap Install, Loma Vista
31482679		the state of the s	The state of the s	106-Completed const not classified		(B)WtrTreatPints,All Above Grade

Accounting Entry Explanation and Asset Listing as of Dec. 31, 2017

asset_id	Water/Sewer	Transfer From	Transfer To	gl_account	NARUC Acct	asset_description
26269418	Water	Kerrville South (11484)	Aqua Texas (13254)	106-Completed const not classified	333.40	(B)Service Line Repairs, Loma Vista
29311524	Water	Kerrville South (11484)	Aqua Texas (13254)	106-Completed const not classified	320.30	(B)WtrTreatPints,All Above Grade
27456763	Water	Kerrville South (11484)	Aqua Texas (13254)	106-Completed const not classified	331.40	(B)Distr.Sys Rprs/Main Rpr/Rpl
25870013	Water	Kerrville South (11484)	Aqua Texas (13254)	106-Completed const not classified	320.30	(B)WtrTreatPints,All Above Grade
31482763	Water	Kerrville South (11484)	Aqua Texas (13254)	106-Completed const not classified	333.40	(B)Service Line Repairs, Loma Vista
31482655	Water	Kerrville South (11484)	Aqua Texas (13254)	106-Completed const not classified	320.30	(B)WtrTreatPints,All Above Grade
31482567	Water	Kerrville South (11484)	Aqua Texas (13254)	106-Completed const not classified	331.40	(B)Distr.Sys Rprs/Main Rpr/Rpf
21788575	Water	Kerrville South (11484)	Aqua Texas (13254)	271.10 - CIAC (Customer Contributions)	333.40	Contributions in Aid of Construction
31482808	Water	Kerrville South (11484)	Aqua Texas (13254)	271.10 - CIAC (Customer Contributions)	333.40	Contributions in Aid of Construction
33274679	- Water	Kerrville South (11484)	Aqua Texas (13254)	271.10 - CIAC (Customer Contributions)	333.40	Contributions in Aid of Construction
11924642	Water	Kerrville South (11484)	Aqua Texas (13254)	271.10 - CIAC (Customer Contributions)	333.40	Contributions in Aid of Construction
25870207	Water	Kerrville South (11484)	Aqua Texas (13254)	271.10 - CIAC (Customer Contributions)	333.40	Contributions in Aid of Construction
14262178	Water	Kerrville South (11484)	Aqua Texas (13254)	271.10 - CIAC (Customer Contributions)	333.40	Contributions in Aid of Construction
15923671	Water	Kerrville South (11484)	Aqua Texas (13254)	271.10 - CIAC (Customer Contributions)	333.40	Contributions in Aid of Construction

PWS ID	PWS Name	Enforcement	Enf. Comment	Last CCI	Imp Req	Outstanding	Improve Desc	Conn.	Capital Improvements	\$chedule	Cost	Within	If yet #	Purch.	Water /	Basis	Source	% Purc.	85% rule	If 85 list imp.
1		2013- present		1	for TCEQ	Requirements		Moratorium			1	Corp limit	cust	water	Sewer	(Reg,				
1	1			ŀ				ļ			1		within			Sea. Or	l .	1		
				l .	L						į.		Hmit			Em.)				
1330041	LOMA VISTA WATER	N		12/11/2014	N			N				Y - Partial	90 (7 8%)	N				ĺ	N	
	SYSTEM			l .	l	_					L				L					
1330028	WESTCREEK ESTATES	N		1/4/2017	N			N				N		N					N	

Attachment

7

Customer Count

							W	ate	r				
									T		T		WT
System Name	PWS	5/8	3/4	1	11/2	2		3	4	6	8	10	Total
WESTCREEK ESTATES WATER SYSTEM	1330028	133	3	3									136
LOMA VISTA WATER SYSTEM	1330041	1062	2	14	ļ		1			1			1078
LOMA VISTA WATER SYSTEM (In City)	1330041	70)	6	i	4	3			1			84



Attachment 8

	Site	e Associa	ted with	This Cu	ıstomer	(mpliance History f If no Site appears e Customer's over	in thesame ro	w, this is
Customer	ELONG SERVICE CO.	City or Nearest City		TCEQ Region	Related Numbers	Rating	Classification	Date Rated	Date Posted
AQUA TEXAS INC	N/A	N/A	N/A	N/A	■ N/A		SATISFACTORY	09/01/2017	08/30/2018

What's a "site"?

A "site" (sometimes called a "regulated entity") is any person or thing that is of environmental interest to the TCEQ. At a "site", one or more regulatory activities of interest to us occur or have occurred in the past. Some examples of sites are:

- · Industrial plants, such as the Exxon Baytown Facility
- Small businesses, such as Texaco Gas Station #200 or Elroy's Dry Cleaning & Laundry
- Public facilities, such as the City of Austin's Hornsby Bend Wastewater Treatment Plant

What's a "customer"?

A "customer" owns, operates, is responsible for, or is affiliated with a regulated entity. Examples include:

- Major industrial corporations, such as Exxon USA, Exxon Inc, or Texaco Inc
- Small businesses, such as Karl Redmond dba Karl's Kleaners, which owns several dry-cleaner locations
- Governmental bodies, such as the City of Austin, the United States Air Force, or a municipal utility district
- Individuals, such as Karl A. Redmond, owner of Karl Redmond dba Karl's Kleaners

Return to top
Get a list of compliance histories
Learn more about compliance histories
Questions? E-mail comphist@tceq.texas.gov

Return to search form

Aqua Texas, Inc. Application to Transfer Kerrville South Water Company, Inc., CCN No. 11484 to Southwest Region

Attachment

Proposed Water CCN area for transfer is within:

County - Kerr

GCD - Headwaters GCD

Districts - Upper Guadalupe River Authority

City Limits – City of Kerrville (partially)

ETJ – City of Kerrville

Entities within 2 Miles/Notice list:

SWWC Utilities Inc. (CCN 11106)
City of Kerrville (CCN 12928)
The Woods WSC (CCN 11879)
Fremont Water Co. (CCN 12821)
Oak Grove MHP Inc. / TXKE Oaks MHP (N0042)
Harper Water Co., Inc. (CCN 11421) – Aqua Texas
Upper Guadalupe River Authority

Headwaters GCD Kerr County Judge

Addresses for Notice List

SWWC Utilities Inc. Oak Grove MHP, Inc. / TXKE Oaks MHP

12535 Reed Rd 312 Wood Dr

Sugar Land, TX 77478 Kerrville, TX 78028

City of Kerrville Upper Guadalupe River Authority 800 Junction Hwy 125 LehmannDr Suite 100

Kerrville, TX 78028 Kerrville, TX 78028

The Woods WSC Headwaters GCD

117 Timberwood Rd 125 Lehmann Dr Suite 202 Kerrville, TX 78028 Kerrville, TX 78028

Fremont Water Co. Kerr County Judge Tom Pollard

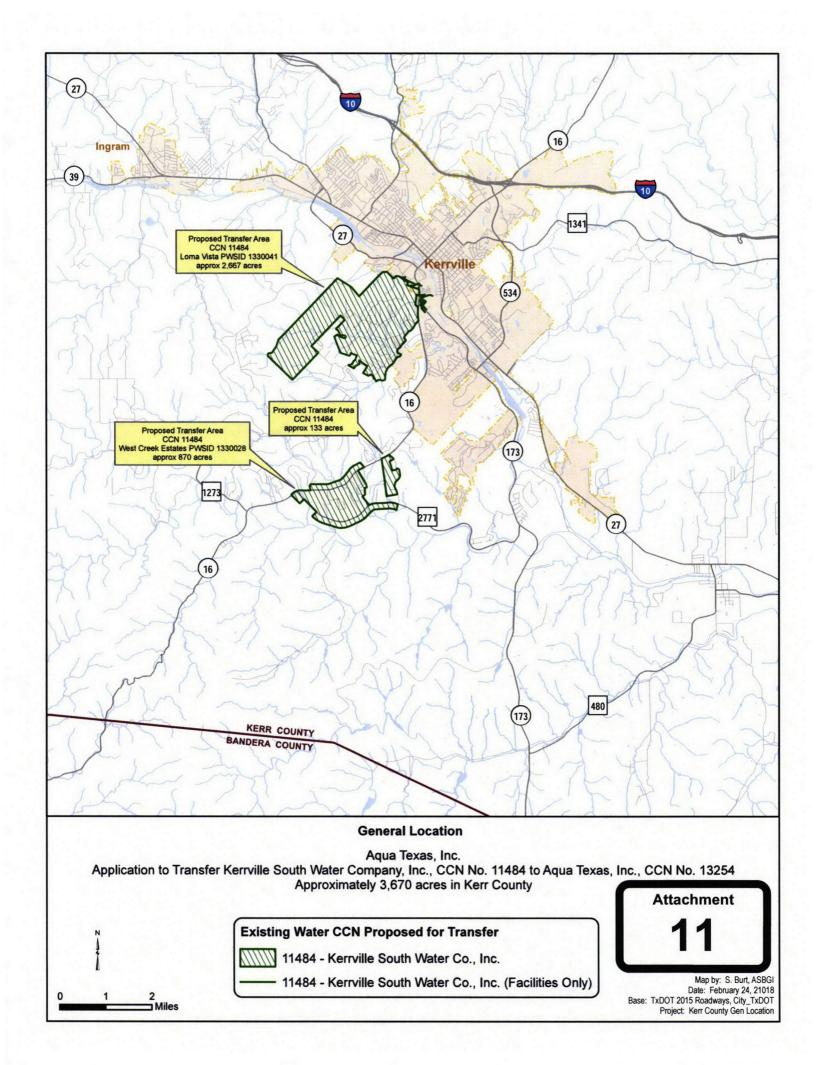
938 Saddle Club Dr 700 E. Main St

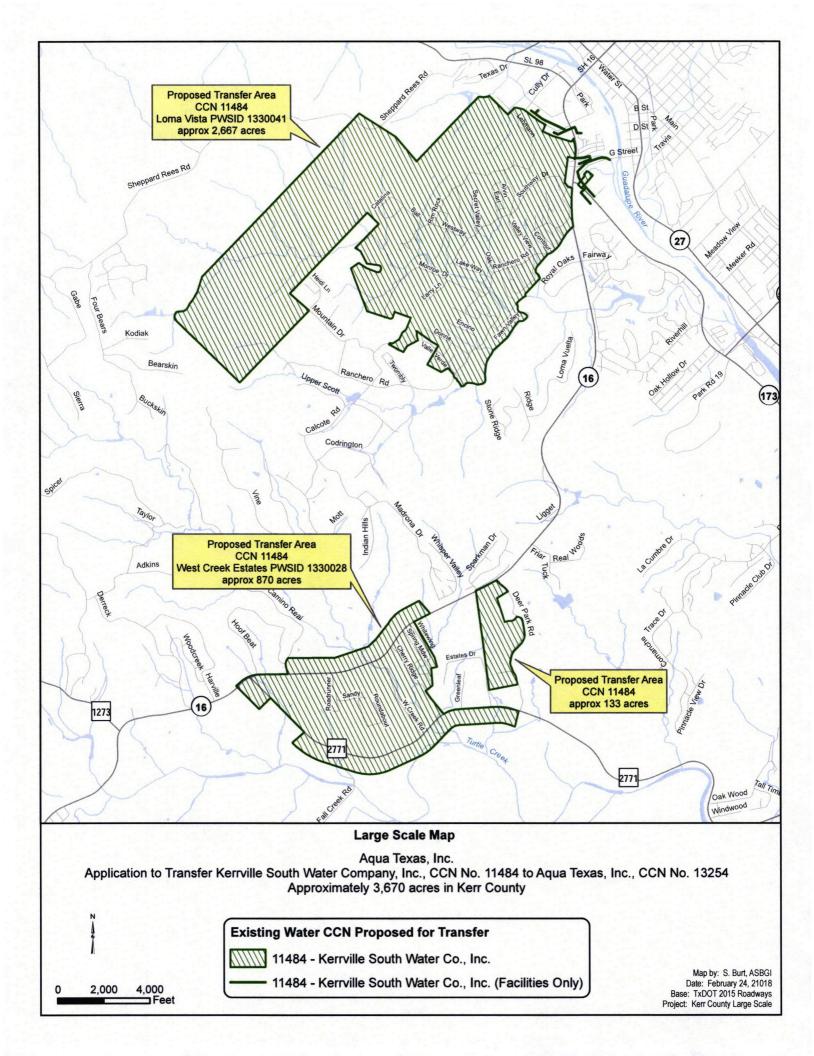
Kerrville, TX 78028 Kerrville, TX 78028

0

Attachment 10 - Operators

Name	Position	Certification #	Certification Description	Certification Level	Achieved Date	Expiration Date
ERLUND, JESS	Facility Operator II	WG0008236	GROUND WATER TREATMENT OPERATOR	В	07/16/2015	08/19/2018
ERLUND, JESS	Facility Operator II	WW0040186	WASTEWATER TREATMENT OPERATOR	D	07/23/2015	08/26/2018
GRIFFIN, ANGELIA	Facility Operator I	WG0007624	GROUND WATER TREATMENT OPERATOR	С	06/15/2016	07/11/2019
GRIFFIN, ANGELIA	Facility Operator I	WW0016932	WASTEWATER COLLECTION OPERATOR	II	08/18/2016	10/26/2019
LAING, JAMES A JR	Facility Operator II	WG0009906	GROUND WATER TREATMENT OPERATOR	В	05/22/2015	05/15/2018
MCDANIEL, JEREMY	Field Supervisor	WG0014140	GROUND WATER TREATMENT OPERATOR	В	03/02/2016	04/10/2019
MCDANIEL, JEREMY	Field Supervisor	WW0054201	WASTEWATER TREATMENT OPERATOR	В	11/05/2015	11/05/2018
RECTOR, RILEY	Facility Operator I	WG0008445	GROUND WATER TREATMENT OPERATOR	С	08/24/2015	08/25/2018





ATTACHMENT 12 – TARIFF

Please see the Aqua Texas Southwest Region – Water tariff in Tariff Control No. 48197; Application of Aqua Texas, Inc., Aqua Utilities, Inc., and Aqua Development, Inc. dba Aqua Texas for a Minor Tariff Change (Federal Tax Credit Rider). The Joint Motion to Admit Evidence and Proposed Notice of Approval was filed with the Commission on August 20, 2018, but a Notice of Approval has not yet been issued.

Aqua Texas also has a tariff applicable to in-City customers for Kerrville South Water systems being transferred.

Bryan W. Shaw, Ph.D., P.E., Chairman Toby Baker, Commissioner Zak Covar, Commissioner Richard A. Hyde, P.E., Executive Director



1050029 BR Education

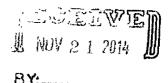
Attachment

13

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

November 19, 2014



Mr. Scot Foltz, Regulatory and Compliance Manager Aqua Utilities, Inc. 1109 Clayton Lane Austin, Texas 78723

Re:

Notice of Compliance with Agreed Order

Aqua Utilites, Inc.; RN102682341

Docket No. 2014-0511-PWS-E; Enforcement Case No. 48526

Dear Mr. Foltz:

This letter is to inform you that a review of Texas Commission on Environmental Quality (TCEQ) records concerning the above-referenced enforcement matter indicates that Aqua Utulites, Inc. has fulfilled the requirements of the Agreed Order effective on September 22, 2014. Specifically, Aqua Utilities, Inc. has fulfilled the technical requirements and has paid the administrative penalty assessed in the Agreed Order. Based upon this, we conclude that your response has been satisfactory and no further action is necessary at this time with respect to this enforcement matter. The Order will terminate on September 22, 2019, provided Aqua Utilities, Inc. maintains compliance with all terms and conditions of the Order.

We appreciate your cooperation, and if we can be of any further assistance, please contact Mr. Michael Tucker at (512) 239-6924.

Sincerely,

Carmen Pedraza, Work Leader

Enforcement Division

(Kepara e - 1850029

Bryan W. Shaw, Ph.D., Chairman Toby Baker, Commissioner Zak Covar, Commissioner Richard A. Hyde, P.E., Executive Director



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

September 19, 2014

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Mr. Scot Foltz, Regulatory and Compliance Manager Aqua Utilities Inc. 1109 Clayton Lane Austin, Texas 78723

Re: TCEQ Enforcement Action

Aqua Utilities Inc.

Docket No. 2014-0511-PWS-E

Dear Mr. Foltz:

Enclosed for your records is a fully-executed copy of the Agreed Order for the above-referenced matter.

Please review the enclosed Agreed Order, particularly the "Ordering Provisions" section, to determine if further action will be required of you, such as the completion of technical requirements to achieve compliance. When technical requirements are listed (usually Ordering Provision No. 2 or 3), a deadline will be provided based on a specific number of days after the effective date. The effective date of this Agreed Order is three days after the date printed at the top of this letter.

Should you have any questions, please contact Raymond Mejia, the Enforcement Coordinator assigned to this matter, at (512) 239-5460.

Sincerely,

Candice Garrett

Enforcement Division

Candie Ganett

Enclosure

cc: Raymond Mejia, Enforcement Division

Public Water Supply Section Manager, Region 11

Texas Commission on Environmental Quality



IN THE MATTER OF AN	Š	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
AQUA UTILITIES INC.	§	
RN102682341	§	ENVIRONMENTAL QUALITY
		—

AGREED ORDER DOCKET NO. 2014-0511-PWS-E

I. JURISDICTION AND STIPULATIONS

On SEP 1 7 2014	, the Texas Commission on Environmental Quality ("the
Commission" or "TCEQ") considered	this agreement of the parties, resolving an enforcement
action regarding Aqua Utilities Inc. (t	he "Respondent") under the authority of TEX. HEALTH &
SAFETY CODE ch. 341. The Executive 1	Director of the TCEQ, through the Enforcement Division,
and the Respondent together stipulate	that:

- 1. The Respondent owns and operates a public water supply located off Bliss Spillar Road, southwest of Manchaca, Hays County, Texas (the "Facility") that has approximately 146 service connections and serves at least 25 people per day for at least 60 days per year.
- 2. The Executive Director and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
- 3. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about March 26, 2014.
- 4. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 5. An administrative penalty in the amount of One Thousand Five Hundred Twenty-Three Dollars (\$1,523) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid One Thousand Two Hundred Nineteen Dollars (\$1,219) of the administrative penalty and Three Hundred Four Dollars (\$304) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full

compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

- 6. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
- 7. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 Tex. ADMIN. CODE § 70.10(a).
- 8. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
- 9. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
- 10. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Facility, the Respondent is alleged to have:

- 1. Failed to provide the results of the triennial synthetic organic chemical contaminants (methods 504, 515.4, and 531.1) sampling to the Executive Director and failed to provide public notification regarding the failure to provide triennial synthetic organic chemical monitoring results for the January 1, 2010 to December 31, 2012 monitoring period, in violation of 30 Tex. Admin. Code §§ 290.107(e) and 290.122(c)(2)(A), as documented during a record review conducted on March 10, 2014.
- 2. Failed to collect the triennial metal and mineral samples and provide the results to the Executive Director and failed to provide public notification regarding the failure to collect triennial metal and mineral samples for the January 1, 2010 to December 31, 2012 monitoring period, in violation of 30 Tex. Admin. Code §§ 290.106(c)(4) and (e) and 290.122(c)(2)(A), as documented during a record review conducted on March 10, 2014.
- 3. Failed to provide the results of the annual nitrate sampling to the Executive Director and failed to provide public notification regarding the failure to provide annual nitrate results for the 2012 monitoring period, in violation of 30 Tex. ADMIN. CODE §§ 290.106(e) and 290.122(c)(2)(A), as documented during a record review conducted on March 10, 2014.

Aqua Utilities Inc. DOCKET NO. 2014-0511-PWS-E Page 3

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 5 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Aqua Utilities Inc., Docket No. 2014-0511-PWS-E" to:

Financial Administration Division, Revenue Operations Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. It is further ordered that the Respondent shall undertake the following technical requirements:
 - a. Within 30 days after the effective date of this Agreed Order:
 - i. Ensure that all delinquent drinking water chemical analysis results are reported to the Executive Director or demonstrate that a compliance schedule has been established, in accordance with 30 Tex. ADMIN. CODE §§ 290.106 (Inorganic Contaminants) and 290.107 (Organic Contaminants);
 - ii. Implement improvements to the Facility's process procedures, guidance, training, and/or oversight to ensure that future drinking water chemical sample results are collected, analyzed by the Facility's laboratories, and reported to the Executive Director within ten days of Executive Director request or of their receipt by the Facility, whichever is later, in accordance with 30 Tex. Admin. Code §§ 290.106 (Inorganic Contaminants) and 290.107 (Organic Contaminants); and
 - iii. Implement procedures to ensure that all necessary public notifications are provided in a timely manner to persons served by the Facility, including but not limited to providing public notification regarding the failure to provide triennial synthetic organic chemical monitoring results, collect triennial metal and mineral samples, and provide annual nitrate results, in accordance with 30 Tex. ADMIN. CODE § 290.122.
 - b. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation

Aqua Utilities Inc. DOCKET NO. 2014-0511-PWS-E Page 4

including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provisions Nos. 2.a.i through 2.a.iii. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

with a copy to:

Public Drinking Water Section Manager Water Supply Division, MC 155 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

- 3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.
- 4. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
- 5. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 6. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be

Aqua Utilities Inc. DOCKET NO. 2014-0511-PWS-E Page 5

copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under Tex. Bus. Org. Code § 1.002.

7. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier.

Aqua Utilities Inc, DOCKET NO. 2014-0511-PWS-E Page 6

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission	
Buyan Sinclain For the Executive Director Date 9/17/2014	-
I, the undersigned, have read and understand the attached Agreed Order. I am authorized agree to the attached Agreed Order on behalf of the entity indicated below my signature, and do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, accepting payment for the penalty amount, is materially relying on such representation.	lΙ
 I also understand that failure to comply with the Ordering Provisions, if any, in this ord and/or failure to timely pay the penalty amount, may result in: A negative impact on compliance history; Greater scrutiny of any permit applications submitted; Referral of this case to the Attorney General's Office for contempt, injunctive relief additional penalties, and/or attorney fees, or to a collection agency; Increased penalties in any future enforcement actions; Automatic referral to the Attorney General's Office of any future enforcement action and TCEQ seeking other relief as authorized by law. In addition, any falsification of any compliance documents may result in criminal prosecution. 	ef,
Signature C/2C/20/4 Date Dat	

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenue Operations Section at the address in Section IV, Paragraph 1 of this Agreed Order.

Bryan W. Shaw, Ph.D., Chairman Carlos Rubinstein, Commissioner Toby Baker, Commissioner Zak Covar, Executive Director



PWS/1330036 /CO

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

April 9, 2013

Mr. Larry E. Mitchell Aqua Texas, Inc. 1106 Clayton Lane, Suite 400W Austin, Texas 78723

Re: Erlund Subdivision - Public Water System ID No. 1330036

85% Planning Report

Engineer Contact Telephone: (512) 990-4400

Plan Review Log No. P-02192013-081

Kerr County, Texas

CN602787509; RN102677820

PECEIVE APR 1 3 2013

BY:

Dear Mr. Mitchell:

On February 19, 2013, the Texas Commission on Environmental Quality (TCEQ) received your letter dated February 15, 2013 submitting a 85% planning report for the above referenced public water system. Based on the information submitted, the water system has generally complied with 30 Texas Administrative Code (TAC) Chapter 291.93(3), Subchapter F.

The water system currently has 246 active connections and, according to your letter, all required capacities, except well capacity are below 85% of its existing capacity. Currently, the well capacity is 160 gallon per minute (gpm) and the required capacity for this system is 147 gpm, which is at 92% of its current existing capacity. Your letter indicated the water system is built out and is not planning to make any improvements in the water system.

Please refer to the TCEQ Utilities Technical Review Team's Log Number P-02192013-081 in all correspondence for this project.

Please complete a copy of the most current Public Water System Plan Review Submittal form for any future submittals. Every blank on the form must be completed to minimize any delays in the review of your project. The document is available on TCEQ's website at the address shown below.

http://www.tceq.texas.gov/utilities/planrev.html

Mr. Larry E. Mitchell Page 2 April 9, 2013

For future reference, you can review part of the Utilities Technical Review Team's database to see if we have received your project. This is available on the TCEQ's homepage on the Internet at the following address:

http://www.tceq.texas.gov/utilities/planrev.html#status

You can download most of the well construction checklists and the latest revision of Chapter 290 "Rules and Regulations for Public Water Systems" from this site.

If you have any questions concerning this letter or need further assistance, please contact Pritesh Tripathi at (512)239-3794 or by email at "pritesh.tripathi@tceq.texas.gov" or by correspondence at the following address:

Utilities Technical Review Team, MC-159 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

Sincerely,

John Lock, P.E.

Utilities Technical Review Team, MC-159

Plan and Technical Review Section

Water Supply Division

Texas Commission on Environmental Quality

Ada Lichaa, P.G., Manager

Plan and Technical Review Section

Water Supply Division

Texas Commission on Environmental Quality

PT/JL/AL/av

cc:

TCEQ Central Records PWS File 1330036 TCEQ Region No.13 Office - San Antonio Bryan W. Shaw, Ph.D., P.E., Chairman Toby Baker, Commissioner Zak Covar, Commissioner Richard A. Hyde, P.E., Executive Director



Jacking Wta

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

June 26, 2014

CERTIFIED MAIL

R. L. Laughman, President Larry Mitchell, Compliance Manager Aqua Utilities, Inc. 1106 Clayton Lane, Suite 400W Austin, Texas 78723-2476 DECEIVED JUN 2 7 2014 BY:....

RE:

Aqua Utilities, Inc.

Bridget C. Bohan

TČEQ Docket No. 2013-2043-PWS-E; Registration No. 1330154 Agreed Order Assessing Administrative Penalties and Requiring Certain Action

Enclosed is a copy of an order issued by the Commission.

Questions regarding the order should be directed to the Enforcement Coordinator or the Staff Attorney. If there are questions pertaining to the mailing of the order, then please contact Leslie Gann of the Texas Commission on Environmental Quality's Office of the Chief Clerk (MC 105) at (512) 239-3319.

Sincerely,

Bridget C. Bohac Chief Clerk

BCB/lg

cc:

Enclosure

Lisa Westbrook, Staff Attorney, TCEQ Litigation Division

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



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AGREED ORDER DOCKET NO. 2013-2043-PWS-E

The Respondent understands that it has certain procedural rights at certain points in the enforcement process, including, but not limited to, the right to formal notice of violations, notice of an evidentiary hearing, the right to an evidentiary hearing, and a right to appeal. By entering into this Agreed Order, the Respondent agrees to waive all notice and procedural rights.

It is further understood and agreed that this Order represents the complete and fully-integrated settlement of the parties. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable. The duties and responsibilities imposed by this Agreed Order are binding upon the Respondent.

The Commission makes the following Findings of Fact and Conclusions of Law:

I. FINDINGS OF FACT

1. The Respondent owns and operates a public water supply located five miles west of Comfort on United States Highway 87 in Kerr County, Texas (the "Facility") that has approximately 101 service connections and serves at least 25 people per day for at least 60 days per year.

Aqua Utilities, Inc. DOCKET NO. 2013-2043-PWS-E Page 2

- 2. During a record review conducted on September 30, 2013, TCEQ staff documented that the running annual average concentration for combined radium-226 and radium-228 was 6 picoCuries per liter ("pCi/L") for the first quarter 2012 and 6 pCi/L for the first quarter of 2013 at entry point No. 1, and the running annual average concentration for the combined radium-226 and radium-228 was 6 pCi/L for the fourth quarter of 2012 and 6 pCi/L for the first quarter of 2013 at entry point No. 2.
- 3. The Respondent received notice of the violations on October 21, 2013.
- 4. The Executive Director recognizes that on September 5, 2012, the Respondent gained conditional approval from the TCEQ for a pilot study to remove the combined radium-226 and radium-228 from the entry point No. 1 and entry point No. 2.

II. CONCLUSIONS OF LAW

- 1. The Respondent is subject to the jurisdiction of the TCEQ pursuant to TEX. HEALTH & SAFETY CODE ch. 341 and the rules of the Commission.
- 2. As evidenced by Findings of Fact No. 2, the Respondent failed to comply with the maximum contaminant level ("MCL") of 5 pCi/L for combined radium-226 and radium-228, based on the running annual average, in violation of 30 Tex. ADMIN. CODE § 290.108(f)(1) and Tex. Health & Safety Code § 341.0315(c).
- 3. Pursuant to Tex. Health & Safety Code § 341.049, the Commission has the authority to assess an administrative penalty against the Respondent for violations of the Texas Water Code and the Texas Health and Safety Code within the Commission's jurisdiction; for violations of rules adopted under such statutes; or for violations of orders or permits issued under such statutes.
- 4. An administrative penalty in the amount of Nine Hundred Ninety Dollars (\$990) is justified by the facts recited in this Agreed Order, and considered in light of the factors set forth in Tex. Health & Safety Code § 341.049(b). Nine Hundred Ninety Dollars (\$990) of the administrative penalty is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order and shall be waived only upon full compliance with all the terms and conditions contained in this Agreed Order. If the Respondent fails to timely and satisfactorily comply with any requirement contained in this Agreed Order, the deferred amount of the administrative penalty shall become immediately due and payable without demand or notice, and the Executive Director may request the Respondent to pay all or part of the deferred administrative penalty.

III. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed an administrative penalty in the amount of Nine Hundred Ninety Dollars (\$990) as set forth in Section II, Paragraph 4 above, for violations of TCEQ rules and state statutes. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order completely resolve the violations set forth by this Agreed Order in this action. However, the Commission shall not be constrained in any manner from requiring corrective actions or penalties for other violations that are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Aqua Utilities, Inc., Docket No. 2013-2043-PWS-E" to:

Financial Administration Division, Revenue Operations Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. The Respondent shall undertake the following technical requirements:
 - a. Within 180 days after the effective date of this Agreed Order, submit an acceptable written plan, including a proposed schedule, to the Executive Director that provides for the completion of an alternate water source or treatment technology to the addresses listed in Ordering Provision No. 2.e.;
 - b. Within 180 days after the effective date of this Agreed Order, and on a semiannual basis thereafter, submit progress reports to the addresses listed in Ordering Provision No. 2.e. below. These reports shall include information regarding actions taken to provide water which meets the MCL for combined radium-226 and radium-228;
 - c. Within 195 days after the effective date of this Agreed Order, submit written certification as described in Ordering Provision No. 2.e. below to demonstrate compliance with Ordering Provision No. 2.a.;
 - d. Within 1,095 days after the effective date of this Agreed Order, return to compliance with the MCL for combined radium-226 and radium-228, in accordance with 30 Tex. ADMIN. CODE § 290.108; and
 - e. Within 1,110 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No. 2.d. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

with a copy to:

Public Drinking Water Section Manager Water Supply Division, MC 155 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

and to:

Technical Review and Oversight Team Water Supply Division, MC 159 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

- 3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.
- 4. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
- 5. The Executive Director may refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings without notice to the Respondent if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.

- 6. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
- 7. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 8. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.
- 9. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties. By law, the effective date of this Agreed Order is the third day after the mailing date, as provided by 30 Tex. Admin. Code § 70.10(b) and Tex. Gov't Code § 2001.142.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL OUALITY

Buyan W Show		
For the Commission		
Pomo Marin a	5/2/14	
For the Executive Director	Date	

I, the undersigned, have read and understand the attached Agreed Order in the matter of Aqua Utilities, Inc. I am authorized to agree to the attached Agreed Order on behalf of Aqua Utilities, Inc., and do agree to the specified terms and conditions. I further acknowledge that the TCEO. in accepting payment for the penalty amount, is materially relying on such representation.

I understand that by entering into this Agreed Order, Aqua Utilities, Inc., waives certain procedural rights, including, but not limited to, the right to formal notice of violations addressed by this Agreed Order, notice of an evidentiary hearing, the right to an evidentiary hearing, and the right to appeal. I agree to the terms of the Agreed Order in lieu of an evidentiary hearing. This Agreed Order constitutes full and final adjudication by the Commission of the violations set forth in this Agreed Order.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history:
- Greater scrutiny of any permit applications submitted:
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions;
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Name (Printed or typed)

Authorized Representative of Aqua Utilities, Inc.

President

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenue Operations Section at the address in Section III, Paragraph 1 of this Agreed Order.

Fallend With - On

Bryan W. Shaw, Ph.D., P.E., Chairman Toby Baker, Commissioner Zak Covar, Commissioner Richard A. Hyde, P.E., Executive Director



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution .

August 20, 2014

Mr. R. L. Laughman, President Aqua Utilities, Inc. 1106 Clayton Lane, Suite 400W Austin, Texas 78723-2476

Re: Notice of Compliance with Agreed Order

Aqua Utilities, Inc.; RN102678950

Docket No. 2013-2043-PWS-E; Enforcement Case No. 47915

Dear Mr. Laughman:

This letter is to inform you that a review of Texas Commission on Environmental Quality (TCEQ) records concerning the above-referenced enforcement matter indicates that Aqua Utilities, Inc. has fulfilled the requirements of the Agreed Order effective on June 29, 2014. Specifically, Aqua Utilities, Inc. has fulfilled the technical requirements of the Agreed Order. Based upon this, we conclude that your response has been satisfactory and no further action is necessary at this time with respect to this enforcement matter. The Order will terminate on June 29, 2019, provided Aqua Utilities, Inc. maintains compliance with all terms and conditions of the Order.

We appreciate your cooperation, and if we can be of any further assistance, please contact Mr. Ryan Byer at (512) 239-2571.

Sincerely,

cc:

Carmen Pedraza, Work Leader

Enforcement Division

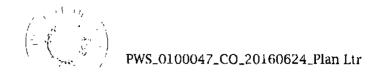
Manager, Water Section, San Antonio Regional Office, TCEQ

Mr. Larry Mitchell, Compliance Manager, Aqua Utilities, Inc., 1106 Clayton Lane,

Suite 400W, Austin, Texas 78723-2476

P.O. Box 13087 • Austin, Texas 78711-3087 • 512-239-1000 • teeq.texas.gov

Bryan W. Shaw, Ph.D., P.E., Chairman Tohy Baker, Commissioner Jon Niermann, Commissioner Richard A. Hyde, P.E., Executive Director



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

June 24, 2016

Mr. Scot W. Foltz Aqua Utilities, Inc. 1106 Clayton In., Stc. 400W Austin, TX 78723

RECEIVED

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TX ADMIN-AUSTIN

Re: Lakewood Water - Public Water System ID No. 0100047

85% Rule Planning Report

Figure Contact Telephone: (512) 990-4400

Plan Review Log No. P-04252016-134

Bandera County, Texas

CN602787509: RN102674728

Dear Mr. Foltz:

On April 25, 2016, the Texas Commission on Environmental Quality (TCEQ) received your 85% planning report. Your report indicates that, based on 224 connections, the provided existing pressure tank capacity (91%) has exceeded the 85% Rule. Your action plan consists of the following:

• Add additional pressure tank capacity prior to reaching 250 connections (100%), which is anticipated to be five years out.

Please submit plans and specifications prior to construction.

The Lakewood Water public water supply system provides treatment.

An appointed engineer must notify the TCEQ's Region 13 Office in San Antonio at (210) 490-3096 when construction will start. Please keep in mind that upon completion of the water works project, the engineer or owner will notify the commission's Water Supply Division, in writing, as to its completion and attest to the fact that the completed work is substantially in accordance with the plans and change orders on file with the commission as required in 30 TAC \$290.39(h)(3).

Please refer to the Plan Review Team's Log No. P-04252016-134 in all correspondence for this project.

Please Note: In order to determine if a new source of water or a new treatment process results in corrosive or aggressive finished water that may endanger human health, we are requesting additional sampling and analysis of lead, alkalinity (as calcium carbonate), calcium (as calcium carbonate) and sodium in addition to the required chemical test results for public water system new sources. We are requiring these additional sampling results as listed in our currently revised checklists (Public Well Completion Data Checklist for Interim Use – Step 2 and Membrane Use Checklist - Step 2) which can be found on TCEQ's website at the following address:

P.O. Box 13087 • Austin, Texas 78741-3087 • 512-239-1000 • teeq.texas.gov

https://www.tceg.texas.gov/drinkingwater/udpubs.html

Please include these additional sampling results in well completion submittals, membrane use submittals, and other treatment process submittals.

New surface water sources will need to also include lead, total dissolved solids, pH, alkalinity (as calcium carbonate), chloride, sulfate, calcium (as calcium carbonate) and sodium with the analysis required in 30 TAC Section 290.41(e)(1)(F).

Please complete a copy of the most current Public Water System Plan Review Submittal form for any future submittals to TCEQ. Every blank on the form must be completed to minimize any delays in the review of your project. The document is available on TCEQ's website at the address shown below. You can also download the most current plan submittal checklists and forms from the same address.

https://www.tceq.texas.gov/drinkingwater/udpubs.html

For future reference, you can review part of the Plan Review Team's database to see if we have received your project. This is available on TCEQ's website at the following address:

https://www.tceq.texas.gov/drinkingwater/planrev.html/#status

You can download the latest revision of 30 TAC Chapter 290 - Rules and Regulations for Public Water Systems from this site.

If you have any questions, please contact John Lock at (512)239-4710 or by email at john.lock@tceq.texas.gov or by correspondence at the following address:

Plan Review Team, MC-159 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

Sincerely,

__ John Lock, P.E. Plan Review Team

Plan and Technical Review Section

Water Supply Division

Texas Commission on Environmental Quality

Vera Poe, P.E., Team Leader

Plan Review Team

Plan and Technical Review Section

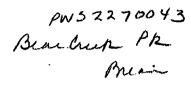
Water Supply Division

Texas Commission on Environmental Quality

VP/JL/av

Bryan W. Shaw, Ph.D., Chairman Carlos Rubinstein, Commissioner Toby Baker, Commissioner Zak Covar, Executive Director





BEOTHER!

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

FEB 0 8 2013

Protecting Texas by Reducing and Preventing Pollution

ACHA LIZAS

February 6, 2013

Mr. Robert Laughman President Aqua Utilities, Inc. 1106 Clayton Lane, Suite 400 West Austin, Texas 78723-2476

Re:

Aqua Utilities, Inc. dba AquaTexas, Inc.; RN101721702

Docket No. 2012-1296-PWS-E: Case No. 44405

Dear Mr. Laughman:

This letter is a courtesy notice to inform you that the above-referenced Agreed Order issued by the Texas Commission on Environmental Quality ("TCEQ") has been transferred to the Enforcement Division's Compliance Monitoring Section.

Please review the ordering provisions to ensure you comply with the requirements of the Order in a timely manner. The deadline for the first technical requirement is February 13, 2013. Please be aware that most orders require a notarized certification of compliance. The TCEQ may initiate additional enforcement action should compliance documentation be deficient or delinquent.

Compliance documentation should be submitted by mail to:

Compliance Monitoring Section, Enforcement Division Attn: Anne Ruthstrom, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

Please reference Docket No. 2012-1296-PWS-E in your correspondence. If you have any questions, please contact me by phone at (512) 239-0855 or by fax at (512) 239-0134.

Sincerely

Anne Ruthstrom, Enforcement Coordinator

Enforcement Division

cc:

Manager, Water Section, Austin Regional Office, TCEQ

Mr. Larry Mitchell, Environmental Coordinator, Aqua Texas, Inc., 1106 Clayton Lane, Suite 400 W, Austin, Texas 78723-2476

Bryan W. Shaw, Ph.D., Chairman Toby Baker, Commissioner Zak Covar, Executive Director



Ben Crek -2270043

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

January 8, 2013

JAN 1 0 2014

Mr. Robert Laughman, President Aqua Utilities, Inc. 1106 Clayton Lane, Suite 400 West Austin, Texas 78723-2476

Re: Notice of Compliance with Agreed Order

Aqua Utilities, Inc. dba Aqua Texas, Inc.; RN101721702 Docket No. 2012-1296-PWS-E; Enforcement Case No. 44405

Dear Mr. Laughman:

This letter is to inform you that a review of Texas Commission on Environmental Quality (TCEQ) records concerning the above-referenced enforcement matter indicates that Aqua Utilities, Inc. dba Aqua Texas, Inc. has fulfilled the requirements of the Agreed Order effective on February 3, 2013. Specifically, Aqua Utilities, Inc. dba Aqua Texas, Inc. has fulfilled the technical requirements and has paid the administrative penalty assessed in the Agreed Order. Based upon this, we conclude that your response has been satisfactory and no further action is necessary at this time with respect to this enforcement matter. The Order will terminate on February 3, 2018, provided Aqua Utilities, Inc. dba Aqua Texas, Inc. maintains compliance with all terms and conditions of the Order.

We appreciate your cooperation, and if we can be of any further assistance, please contact Ms. Anne Ruthstrom at (512) 239-0855.

Sincerely,

Carmen Pedraza, Work Leader

Carne of Prof-

Enforcement Division

cc: Manager, Water Section, Austin Regional Office, TCEO

Mr. Larry E. Mitchell, Environmental Compliance Coordinator, Aqua Texas, Inc.,

1106 Clayton Lane, Suite 400 West, Austin, Texas 78723-2476

Mr. Steve Blackhurst, P.E., Regulatory and Compliance Manager, Aqua Utilities,

Inc., 1106 Clayton Lane, Suite 400 West, Austin, Texas 78723-2476





December 8, 2014

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

Re: Aqua Texas, Inc. TCEQ Docket No. 2013-2123-PWS-E; Registration No. 1780019; Agreed order Assessing Administrative Penaltles and Requiring Certain Actions

Dear Sir or Madam:

As required in the referenced Agreed Order, Aqua Texas has begun the process of negotiating a water purchase contract to help ensure the facility can maintain compliance with the TTHM MCL.

The following documents to meet ordering provisions 2.a.:

- Email from Mr. Brent Reeh, Area Operations Manager Aqua Texas, to Nueces WSC requesting a contract.
- Nueces WSC Board Agenda where the request was discussed and approved for further negotiation.

Provision 2.b. states within 105 days after the effective date of this Agreed Order, submit written certification with the above order.

"I certify under penalty of law that I have personally examined and am familiar with the Information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations." For Aqua Texas

Scot'W. Foltz, Environmental Compliance Manager

State of Texas County of Travis

This instrument was acknowledge before me this 8th day of December 2014 by

Scot W. Foltz, Environmental Compliance Manager.

Should you have any questions or need additional documentation, please call me at 512-990-4400, extension 56101, or contact me by e-mail at

My Commission Expires
Statement Texos

swfoltz@AquaAmerica.com.

Sincerely,

Scot W. Foltz/

Environmental Compliance Manager

SWF

Attachments

cc: Public Drinking Water Section Manager, TCEQ

Technical Review and Oversight Team, TCEQ

Brian Robinson, Field Supervisor, Central Texas Region

Brent Reeh, Area Manager, Central Texas Region

Mike Pickel, Senior Engineer and Environmental Compliance, Aqua America,

Inc

Foltz, Scot W.

From:

Reeh, Brent C.

Sent:

Monday, December 08, 2014 8:23 AM

To:

Foltz, Scot W.

Subject:

FW: Golden Acres - Wholesale Water Contract - Renewal

From: Carola Serrato [mailto:cserrato@stwa.org]
Sent: Monday, November 03, 2014 4:12 PM

To: Reeh, Brent C.

Subject: RE: Golden Acres - Wholesale Water Contract - Renewal

Brent,

Unfortunately, we are finalizing an agenda for this Friday as I write this response. But, we will be meeting again before the end of the year to adopt a FY 15 budget and amend the current FY 14 budget.

It appears that there are three (3) items that would need to be placed on the agenda.

The Board will likely be willing to renew the current contract for the next 10 years after reviewing the current rates.

With regards to the last item pertaining to purchasing the system, I don't believe that their opinion will have changed from the previous one that they have expressed, which is that they are not interested in purchasing the system unless Aqua Utilities makes the necessary upgrades.

I am not certain about your comment on the disinfection byproducts. The last quarter's TTHM results exceeded the 80 ppb but not enough to exceed the running quarterly average. We have taken samples since and the levels are below the 80 ppb. Precisely what do you mean by "how would you like Aqua to have these items addressed"? Do you not have your own results that are being collected and do those coincide exactly with the same dates as NWSC? You can view NWSC's results on the TCEQ website to see that the Corporation had not experienced problems in quite some time.

Carola G. Serrato NWSC General Manager

From: Reeh, Brent C. [mailto:BCReeh@aquaamerica.com]

Sent: Monday, November 03, 2014 3:44 PM

To: Carola G. Serrato

Subject: Golden Acres - Wholesale Water Contract - Renewal

Carola,

I was going through all my contracts for wholesale water and saw that our contract with Nueces Water Supply Corp expired, February 20, 2014. Aqua would like to extend the contract for an additional 10 years. Attached is the expired water contract for your review.

FYI -

We have noticed there have been several months of lab results for TTHM and chloramines that have not been to TCEQ regulations. In the future how would you like Aqua to have these items addressed?

Also, Aqua is once again wanting to see if there is any interest in NWSC purchasing the Golden Acres water system. What does Aqua need to do to have this placed on the next Board agenda? And when is the next NWSC Board meeting, time and date?

Thanks, Brent



Brent C. Reeh CTX Area Manager 3209 Hillbilly Lane Austin, Texas 78746 512.330.9904 - Office 512.330.9784 - FAX

NUECES WATER SUPPLY CORPORATION

MEMORANDUM

TO: FROM: Nueces Water Supply Corporation Board of Directors

DATE:

William Staff, President

November 17, 2014

SUBJECT:

Nueces Water Supply Corporation Meeting Notice and Agenda

A Regular Meeting of the Nueces Water Supply Corporation Board of Directors is scheduled for:

Friday, November 21, 2014

10:00 a.m.

South Texas Water Authority Boardroom 111 Sage Road Kingsville, Texas

to consider and act upon any lawful subject which may come before it, including among others, the following:

Agenda

- 1. Call to order.
- Citizen comments.
- Approval of Minutes. (Attachment 1)
- 4. Treasurer's Report/Payment of Bills. (Attachment 2)
- 5. Fiscal Year 2014 Budget Amendments. (Attachment 3)
- 6. Proposed Fiscal Year 2015 Budget and retail water rates. (Attachment 4)
- 7. Resolution 14-04. Resolution adopting the recommended Fiscal Year 2015 Budget. (Attachment 5)
- 8. Management Contract with South Texas Water Authority.
- 9. TCEQ Enforcement Action and Wholesale Water Supply Contract with South Texas Water Authority. (Attachment 6)
- 10. All matters pertaining to TxDOT Upgrades to Hwy 77 to I-69 standard from Driscoll to Kingsville and from Robstown to Driscoll. (Attachment 7)
- 11. NWSC Election Procedures for Members' Meetings. (Attachment 8)

NWSC Agenda 11/21/2014 Page 1 of 2

(361)592-1720

P.O. BOX 415

KINGSVILLE, TEXAS 78364-0415

TOLL FREE # 1-866-543-5333

FAX (361)692-0338 or (361)592-5965

- 12. TCEQ Notice of Lead and Copper Rule Monitoring Violation. (Attachment 9)
- Extension of contract with Aqua Utilities for service to Golden Acres and purchase of Golden Acres Water System. (Attachment 10)

14. Adjournment.

The Board may go into closed session at any time when permitted by Chapter 551, Government Code. Before going into closed session a quorum of the Board must be assembled in the meeting room, the meeting must be convened as an open meeting pursuant to proper notice, and the presiding officer must announce that a closed session will be beld and must identify the sections of Chapter 551, Government Code, authorizing the closed session.

WS/CGS/fvr Attachment

> NWSC Agenda [1/2]/2014 Page 2 of 2

Bryan W. Shaw, Ph.D., P.E., Chairman Toby Baker, Commissioner Zak Covar, Commissioner Richard A. Hyde, P.E., Executive Director

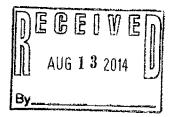


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TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

August 12, 2014



CERTIFIED MAIL

Robert L. Laughman, President Larry Mitchell, Compliance Manager Aqua Utilities, Inc. 1106 Clayton Lane, Suite 400W Austin, Texas 78723-2476

RE: Aqua Utilities, Inc.

TCEQ Docket No. 2013-2123-PWS-E; Registration No. 1780019 Agreed Order Assessing Administrative Penalties and Requiring Certain Action

Enclosed is a copy of an order issued by the Commission.

Questions regarding the order should be directed to the Enforcement Coordinator or the Staff Attorney. If there are questions pertaining to the mailing of the order, then please contact Leslie Gann of the Texas Commission on Environmental Quality's Office of the Chief Clerk (MC 105) at (512) 239-3319.

Sincerely,

Budget C. Bohon
Bridget C. Bohon

Chief Clerk

BCB/lg

Enclosure

cc: Jim Fisher, Enforcement Coordinator, TCEQ Enforcement Division

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



MIG 12 76期

C. T. S. C. S. C.

IN THE MATTER OF AN ENFORCEMENT ACTION CONCERNING AQUA UTILITIES, INC. RN102671880

§ BEFORE THE

8

TEXAS COMMISSION ON

§

ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2013-2123-PWS-E

At its ____AUG__0_6__2014 agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Aqua Utilities, Inc. (the "Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 341. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent presented this agreement to the Commission.

The Respondent understands that it has certain procedural rights at certain points in the enforcement process, including, but not limited to, the right to formal notice of violations, notice of an evidentiary hearing, the right to an evidentiary hearing, and a right to appeal. By entering into this Agreed Order, the Respondent agrees to waive all notice and procedural rights.

It is further understood and agreed that this Order represents the complete and fully-integrated settlement of the parties. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable. The duties and responsibilities imposed by this Agreed Order are binding upon the Respondent.

The Commission makes the following Findings of Fact and Conclusions of Law:

I. FINDINGS OF FACT

1. The Respondent owns and operates a public water supply at 779 County Road 77 in Nueces County, Texas (the "Facility") that has approximately 60 service connections and serves at least 25 people per day for at least 60 days per year.

- 2. During a record review conducted on October 28, 2013, TCEQ staff documented that the locational running annual average concentrations of total trihalomethanes ("TTHM") for Stage 2 Disinfectant Byproducts at Site 1 were 0.107 milligrams per liter ("mg/L") for the fourth quarter of 2012, 0.148 mg/L for the first quarter of 2013, 0.135 mg/L for the second quarter of 2013, and 0.117 mg/L for the third quarter of 2013.
- 3. The Respondent received notice of the violations on or about November 19, 2013.

II. CONCLUSIONS OF LAW

- 1. The Respondent is subject to the jurisdiction of the TCEQ pursuant to TEX. HEALTH & SAFETY CODE ch. 341 and the rules of the Commission.
- 2. As evidenced by Findings of Fact No. 2, the Respondent failed to comply with the maximum contaminant level ("MCL") of 0.080 mg/L for TTHM, based on the locational running annual average, in violation of 30 Tex. ADMIN. CODE § 290.115(f)(1) and Tex. HEALTH & SAFETY CODE § 341.0315(c).
- 3. Pursuant to Tex. Health & Safery Code § 341.049, the Commission has the authority to assess an administrative penalty against the Respondent for violations of the Texas Water Code and the Texas Health and Safety Code within the Commission's jurisdiction; for violations of rules adopted under such statutes; or for violations of orders or permits issued under such statutes.
- 4. An administrative penalty in the amount of Three Hundred Sixty-Six Dollars (\$366) is justified by the facts recited in this Agreed Order, and considered in light of the factors set forth in Tex. Health & Safety Code § 341.049(b). Three Hundred Sixty-Six Dollars (\$366) of the administrative penalty is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order and shall be waived only upon full compliance with all the terms and conditions contained in this Agreed Order. If the Respondent fails to timely and satisfactorily comply with any requirement contained in this Agreed Order, the deferred amount of the administrative penalty shall become immediately due and payable without demand or notice, and the Executive Director may require the Respondent to pay all or part of the deferred administrative penalty.

III. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed an administrative penalty in the amount of Three Hundred Sixty-Six Dollars (\$366) as set forth in Section II, Paragraph 4 above, for violations of TCEQ rules and state statutes. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order

completely resolve the violations set forth by this Agreed Order in this action. However, the Commission shall not be constrained in any manner from requiring corrective actions or penalties for other violations that are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Aqua Utilities, Inc., Docket No. 2013-2123-PWS-E" to:

Financial Administration Division, Revenue Operations Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. The Respondent shall undertake the following technical requirements:
 - a. Within 90 days after the effective date of this Agreed Order, begin negotiating a water purchase contract that will enable the Facility to comply with the MCL for TTHM within 1,095 days of the effective date of this Agreed Order, in accordance with 30 Tex. Admin. Code § 290.45;
 - b. Within 105 days after the effective date of this Agreed Order, submit written certification as described in Ordering Provision 2.k. below to demonstrate compliance with Ordering Provision No. 2.a.;
 - c. Within 1,095 days after the effective date of this Agreed Order, return to compliance with the MCL for TTHM, in accordance with 30 Tex. ADMIN. CODE § 290.115; and
 - d. Within 1,110 days after the effective date of this Agreed Order, submit written certification as described in Ordering Provision No. 2.k. below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No. 2.c.

In lieu of Ordering Provision Nos. 2.a. through 2.d:

e. Within 120 days after the effective date of this Agreed Order, complete a feasibility study, or update an existing feasibility study, and submit a written report or engineering study conducted by a Texas registered professional engineer regarding the results of the feasibility study to evaluate the necessary corrective actions designed to achieve compliance with the MCL for TTHM. The report shall include a tentative schedule describing additional studies, tests, or other methods that may be utilized for the completion of necessary corrective actions within 1,095 days after the effective date of this Agreed Order. If the Respondent purchases or sells water, a copy of the puchase water contract must be submitted with the feasibility study report or engineering study. The evaluation shall be sent to the addresses listed in Ordering Provision No. 2.k.;

- f. Within 135 days after the effective date of this Agreed Order, submit written certification as described in Ordering Provision No. 2.k. below to demonstrate compliance with Ordering Provision No. 2.e.;
- g. Within 180 days after the effective date of this Agreed Order, submit an acceptable written plan, including a proposed schedule, to the Executive Director that provides for the completion of an alternate water source or treatment technology to the addresses listed in Ordering Provision No. 2.k.:
- h. Within 180 days after the effective date of this Agreed Order, and on a semiannual basis thereafter, submit progress reports to the addresses listed in Ordering Provision No. 2.k. below. These reports shall include information regarding actions taken to provide water which meets the MCL for TTHM;
- i. Within 195 days after the effective date of this Agreed Order, submit written certification as described in Ordering Provision No. 2.k. below to demonstrate compliance with Ordering Provision No. 2.g.;
- j. Within 1,095 days after the effective date of this Agreed Order, return to compliance with the MCL for TTHM, in accordance with 30 Tex. ADMIN. CODE § 290.115; and
- k. Within 1,110 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No. 2.j. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

with a copy to:

Public Drinking Water Section Manager Water Supply Division, MC 155 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

and to:

Technical Review and Oversight Team Water Supply Division, MC 159 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

- 3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.
- 4. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
- 5. The Executive Director may refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings without notice to the Respondent if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
- 6. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
- 7. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 8. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission,

including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under Tex. Bus. Org. Code § 1.002.

9. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties. By law, the effective date of this Agreed Order is the third day after the mailing date, as provided by 30 Tex. ADMIN. CODE § 70.10(b) and Tex. GOV'T CODE § 2001.142.

SIGNATURE PAGE

For the Commission Permander For the Executive Director I, the undersigned, have read and understand the attached Agreed Order in the matter of Aqua Utilities, Inc. I am authorized to agree to the attached Agreed Order on behalf of Aqua Utilities, Inc., and do agree to the specified terms and conditions. I further acknowledge that the TCEQ in accepting payment for the penalty amount, is materially relying on such representation. I understand that by entering into this Agreed Order, Aqua Utilities, Inc. waives certain procedural rights, including, but not limited to, the right to formal notice of violations addressed by this Agreed Order, notice of an evidentiary hearing, the right to an evidentiary hearing, and the right to appeal. I agree to the terms of the Agreed Order in lieu of an evidentiary hearing. This Agreed Order constitutes full and final adjudication by the Commission of the violations set forth in this Agreed Order. I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in: A negative impact on compliance history; Greater scrutiny of any permit applications submitted; Referral of this case to the Attorney General's Office for contempt, injunctive relief additional penalties, and/or attorney fees, or to a collection agency; Increased penalties in any future enforcement actions; Automatic referral to the Attorney General's Office of any future enforcement actions and TCEQ seeking other relief as authorized by law. In addition, any falsification of any compliance documents may result in criminal prosecution. Physical Printed or typed) Authorized Representative of Anna Itilities. Inc. Title Authorized Representative of Anna Itilities. Inc.	TEXAS COMMISSION ON ENVIRONMENTAL Q	UALITY
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Name (Printed or typed) Authorized Representative of	OP Libergh	
Authorized Representative of	Robert L Laughmen	President
		Title
TOTAL A MATERIAL TOTAL	Aqua Utilities, Inc.	

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenue Operations Section at the address in Section III, Paragraph 1 of this Agreed Order.

Bryan W. Shaw, Ph.D., P.E., Chairman Toby Baker. Commissioner Jon Niermann, Commissioner Richard A. Hyde, P.E., Executive Director



PWS_2270173_CO_20171025_Plan Ltr

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution October 25, 2017

Mr. Joe W. Lane, P.E. Collier Consulting, Inc. 590 East Southloop Stephenville, Texas 76401

Re: Hill Country Northwest Cherry Hollow - Public Water System ID No. 2270173

Proposed Radionuclide Treatment System - West Plant

Engineer Contact Telephone: (254) 966-8741

Plan Review Log No. P-10032017-014 Travis County, Texas

CN602787509; RN101502730

Dear Mr. Lane:

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On October 3, 2017, the Texas Commission on Environmental Quality (TCEQ) received planning material with your letter dated August 31, 2017 for the proposed radionuclide treatment system for the above referenced public water system. Additional and revised planning materials were received on October 16, 2017 via email. Based on our review of the information submitted, the project generally meets the minimum requirements of Title 30 Texas Administrative Code (TAC) Chapter 290 - Rules and Regulations for Public Water Systems and is conditionally approved for construction if the project plans and specifications meet the following requirement:

- 1. All the conditions stated in TCEQ letter dated July 21, 2017 granting an exception request to innovative/alternative treatment shall still be met by this project.
- 2. This submittal constitutes notification of the change in treatment as required by 30 TAC Section 290.117(i)(9)(B). In accordance with 30 TAC Section 290.117(d)(2)(E), systems that change treatment or have the addition or deletion of a source of water may be required by the TCEQ to conduct additional monitoring to ensure that the system maintains minimal levels of corrosion. Based upon this change in treatment, the TCEQ is removing any previous approvals for reduced Lead and Copper Rule monitoring frequency and requiring your system to return to routine sampling for two consecutive six-month periods. The new two consecutive six-month sampling schedule will be changed to the next viable sampling period by a TCEQ lead and copper program coordinator. If you have any questions or concerns about the new sampling schedule please contact the lead and copper program at 512-239-4691. Required monitoring is:
 - a) Routine Tap Sampling: Lead and copper tap sampling during two consecutive six-month periods [290.117(c)(2)(A)(ii)].
 - b) Water Quality Parameter Sampling: Water quality parameters (WQPs) monitoring at the frequency and locations in the following table and during the same timeframe as the two consecutive 6-month lead and copper tap sampling noted above.

P.O. Box 13087 • Austin, Texas 78711-3087 • 512-239-1000 • tceq.texas.gov

WQP List	Location	Frequency
pH Total Alkalinity (as CaCO3) Calcium Calcium (as CaCO3) Chloride Iron Manganese Sodium Sulfate Conductivity TDS temperature orthophosphate or silica	Routine number of distribution sites and all entry points	Quarterly

Note: Orthophosphate (measured as phosphate-phosphorous (PO4-P)) must be measured only when an inhibitor containing a phosphate compound is used; inhibitors that contain phosphate include orthophosphate and polyphosphate. Silica must be measured only when an inhibitor containing silicate compound is used.

After successful monitoring with no Action Levels Exceedances you will eligible to have a reduced monitoring schedule again if new sources or new treatment are not added.

As stated above, WQPs will be required for all entry points and distributions sites during four quarters during the two consecutive 6-month lead and copper tap sampling. Please provide a signed and sealed engineering report (see attached engineering report outline guidance) within 7 months of the start date of the first six month period on the results of the first two quarter of WQP samples and the first six-month tap sample results and a discussion on the corrosiveness of the treated water from the change in treatment. The report shall be submitted to:

Vera Poe, P.E.
Plan Review Team, MC-159
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

The submittal consisted of five sheets of engineering drawings and technical specifications. The approved project consists of:

- Two (2) WRT treatment skids utilizing Z-88® and Z-92® (if needed) to treat total flow of 200 gallons per minute (gpm) from water wells (Well Nos. 1, 2 and 7);
- New pump building to house new treatment and existing gas chlorination system;
- Relocation and modifications of the existing yard piping and disinfection feed systems to accommodate new treatment system;
- Electrical controls; and
- Various valves, fittings and related appurtenances.

Mr. Joe W. Lane, P.E. Page 3 October 25, 2017

This approval is for the construction of the above listed items only. Any wastewater components contained in this design were not considered.

The Hill Country Northwest Cherry Hollow public water supply system provides water treatment.

The project is located at existing water plant site located at approximately 580 feet northwest of the intersection of Sandy Ridge Lane and Lindeman Loop in Travis County, Texas.

An appointed engineer must notify the TCEQ's Region 11 Office in Austin at (512) 339-2929 when construction will start. Please keep in mind that upon completion of the water works project, the engineer or owner will notify the commission's Water Supply Division, in writing, as to its completion and attest to the fact that the completed work is substantially in accordance with the plans and change orders on file with the commission as required in 30 TAC Section 290.39(h)(3).

Please refer to the Plan Review Team's Log No. P-10032017-014 in all correspondence for this project.

Please note for future submittals: In order to determine if a new source of water or a new treatment process results in corrosive or aggressive finished water that may endanger human health, we are requesting additional sampling and analysis of lead, alkalinity (as calcium carbonate), calcium (as calcium carbonate) and sodium in addition to the required chemical test results for public water system new sources. We are requiring these additional sampling results as listed in our currently revised checklists (Public Well Completion Data Checklist for Interim Use - Step 2 and Membrane Use Checklist - Step 2) which can be found on TCEQ's website at the following address:

https://www.tceq.texas.gov/drinkingwater/udpubs.html

Please include these additional sampling results in well completion submittals, membrane use submittals, and other treatment process submittals.

New surface water sources will need to also include lead, total dissolved solids, pH, alkalinity (as calcium carbonate), chloride, sulfate, calcium (as calcium carbonate) and sodium with the analysis required in 30 TAC Section 290.41(e)(1)(F).

Please complete a copy of the most current Public Water System Plan Review Submittal form for any future submittals to TCEQ. Every blank on the form must be completed to minimize any delays in the review of your project. The document is available on TCEQ's website at the address shown below. You can also download the most current plan submittal checklists and forms from the same address.

https://www.tceq.texas.gov/drinkingwater/udpubs.html

For future reference, you can review part of the Plan Review Team's database to see if we have received your project. This is available on TCEQ's website at the following address:

https://www.tceq.texas.gov/drinkingwater/planrev.html/#status

You can download the latest revision of 30 TAC Chapter 290 - Rules and Regulations for Public Water Systems from this site.

Mr. Joe W. Lane, P.E. Page 4 October 25, 2017

If you have any questions concerning this letter or need further assistance, please contact Kamal Adhikari at (512)239-0680 or by email at kamal.adhikari@tceq.texas.gov or by correspondence at the following address:

Plan Review Team, MC-159
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

Sincerely,

Kamal Adhikadi '' Plan Review Team

Plan and Technical Review Section

Water Supply Division

Texas Commission on Environmental Quality

Vera Poe, P.E., Team Leader

Plan Review Team

Plan and Technical Review Section

Water Supply Division

Texas Commission on Environmental Quality

VP/JL/KA/db

cc: Hill Country Northwest Cherry Hollow - Attn: Water Utilities Official, 1106 Clayton Lane, Suite 400W, Austin, TX 78723-2476

Mr. Joe W. Lane, P.E. Page 5 October 25, 2017

TCEQ Central Records PWS File 2270173 P-10032017-014 bcc:

TCEQ Region No. 11 Office - Austin TCEQ PWSINV, MC-155 TCEQ Plan Review Team - Attn.: Troy Richardson