

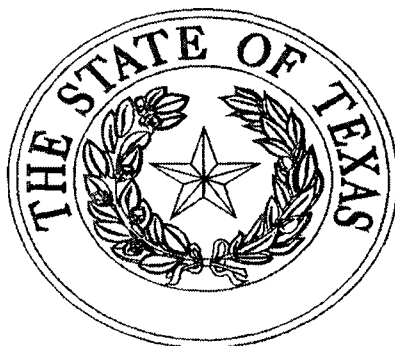


Control Number: 48640



Item Number: 1

Addendum StartPage: 0



2018 AUG 29 AM 11:01
PUBLIC UTILITY COMMISSION

PUBLIC UTILITY COMMISSION OF TEXAS

CLASS B RATE/TARIFF CHANGE APPLICATION

Required Schedules for rate/tariff changes

WATER UTILITY NAME: W E Vasek dba Shalako Estates, Canyon Springs, Mary Meade, Rustic Hills & Village West
CCN No. 12685, 11570

ADDRESS OF UTILITY: P O Box 326
Street, P.O. Box and/or suite number
Hunt, TX 78024
City and Zip Code

PHONE NUMBER: (830) 238-4877
area code

NAME OF PERSON TO CONTACT REGARDING THIS FILING:

NAME: Bret W Fenner P E

PHONE: 512-264-9124

EMAIL ADDRESS: bret.fenner@shalakoe.com

PUC CLASS SIZE: B ☒ C (circle one)

INCREASE (DECREASE) 34.66% (From Sch I-1, Line 33)
dollar amount

11.46 (From Sch I-1, Line 34)
percent above (below) current revenue requirement

DESCRIBE OWNERSHIP OF COMPANY

Individual

DATE OF LAST GENERAL RATE CASE FILING: 11/21/12

DATE OF LAST NON-GENERAL RATE CHANGE*: 11/21/12

* (e.g. pass through rate change or temporary water rate provision).

CLASS B RATE/TARIFF CHANGE APPLICATION

Required Schedules for rate/tariff changes

*****Please read the "Class B Investor-Owned Utilities water and/or sewer Instructions for Rate/Tariff Change Application" completing these schedules.*****

These schedules are organized in a manner whereby the user can work through each section to:

- 1st Record historical test year data on Schedule I-1, Column D.
Enter your test year end on the table of contents.**
- 2nd Provide historical revenue information on Schedule 1-2.**
- 3rd Calculate operating expenses and make adjustments (Section II).**
- 4th Calculate return for rate making purposes (Section III).**
- 5th Calculate adjusted taxes other than income (Section IV).**
- 6th Calculate federal income taxes (Section V).**
- 8th Determine revenue requirements (Schedule I).**
- 9th Design proposed rates (Section VI).**

These schedules are intended to assist the utility in calculation of its new rates. The process consists of a number of relatively complex steps. Utilities are required to provide all the information necessary to support amounts included in the schedules and to cross-reference all information.

If the applicant does not use a schedule, it should be noted as "N/A", and an explanation provided.

UTILITY NAME: W. E. Vlasek
GENERAL WATER RATE/TARIFF CHANGE APPLICATION
SCHEDULES

**Complete all of the following schedules for your Class A or B utility
(if the schedule does not apply, include it marked "N/A")**

TABLE OF CONTENTS (Page 1 of 2)

FOR TEST YEAR ENDED: December 31, 2017
DATE SUBMITTED TO PUC: 31-Aug-18

	<u>Attachment Schedule</u>	<u>Items Checked</u>
SECTION I	<u>REVENUES AND REVENUE REQUIREMENT</u>	
Revenue Requirement Summary	I-1	<input checked="" type="checkbox"/>
Historical Revenue Summary	I-2	<input checked="" type="checkbox"/>
<u>Include the appropriate schedules:</u>		
Metered Active Connections by Meter Size	I-3	<input checked="" type="checkbox"/>
Unmetered Active (Flat Rate) Customers	I-4	<input type="checkbox"/>
SECTION II	<u>OPERATIONS AND EXPENSES</u>	
Water Production (no unmetered rates)	II-1(a)	<input type="checkbox"/>
Water Production (with unmetered rates)	II-1(b)	<input checked="" type="checkbox"/>
Other Revenues & Expenses passed through	II-3	<input checked="" type="checkbox"/>
Purchased Power	II-4	<input checked="" type="checkbox"/>
Other Volume Related Expenses	II-5	<input checked="" type="checkbox"/>
Payroll Cost Allocation	II-6	<input type="checkbox"/>
Materials	II-7	<input checked="" type="checkbox"/>
Contract Work	II-8	<input checked="" type="checkbox"/>
Transportation Expenses	II-9	<input checked="" type="checkbox"/>
Other Plant Maintenance	II-10	<input checked="" type="checkbox"/>
Employee Pensions/Benefits	II-11	<input type="checkbox"/>
Bad Debts/uncollectables	II-12	<input type="checkbox"/>
Office Services and Rentals	II-13	<input checked="" type="checkbox"/>
Office Supplies and Expense	II-14	<input type="checkbox"/>
Professional Services	II-15	<input type="checkbox"/>
Insurance	II-16	<input type="checkbox"/>
Rate Case Expense	II-17	<input checked="" type="checkbox"/>
Regulatory Commission Expense	II-18	<input checked="" type="checkbox"/>
Miscellaneous Expense	II-19	<input checked="" type="checkbox"/>

UTILITY NAME: <u>W. E Vlasek</u> GENERAL WATER RATE/TARIFF CHANGE APPLICATION SCHEDULES TABLE OF CONTENTS (Page 2 of 2)

	Attachment Schedule	Items Checked
SECTION III <u>RETURN AND RATE BASE</u>		
Requested Return	III-1	<input checked="" type="checkbox"/>
Rate Base	III-2	<input checked="" type="checkbox"/>
Utility Plant	III-3	<input checked="" type="checkbox"/>
Utility Plant reconciled to previous filing	III-3(a)	<input checked="" type="checkbox"/>
Developer Construction work in progress	III-4(a)	<input type="checkbox"/>
Materials and Supplies Inventory	III-4(b)	<input type="checkbox"/>
Working Cash	III-5	<input checked="" type="checkbox"/>
Notes Payable	III-6	<input type="checkbox"/>
Accumulated Depreciation	III-7	<input checked="" type="checkbox"/>
Advances for Construction	III-8(a)	<input type="checkbox"/>
Contributions in Aid of Construction	III-8(b)	<input type="checkbox"/>
Deferred Income Taxes	III-9(a)	<input type="checkbox"/>
Deferred Investment		
Tax Credits	III-9(b)	<input type="checkbox"/>
Deferred Assets	III-10(a)	<input type="checkbox"/>
SECTION IV <u>TAXES OTHER THAN INCOME</u>		
Property, Payroll and Other Taxes	IV(a)	<input checked="" type="checkbox"/>
Revenue Related Taxes	IV(b)	<input type="checkbox"/>
SECTION V <u>FEDERAL INCOME TAXES (FIT)</u>		
Income Taxes at Present Rates-effective rate	V	<input checked="" type="checkbox"/>
SECTION VI <u>RATE DESIGN</u>		
Rate Design Worksheet	VI	<input checked="" type="checkbox"/>

INSTRUCTIONS REV REQUIREMENT

UTILITY NAME: W. E Vlasek

SCHEDULES - CLASS B RATE/TARIFF CHANGE

SECTION I - REVENUE REQUIREMENTS AND REVENUES

The purpose of Section I is to summarize the revenue requirement and provide revenues and meter information for the test year.

Instructions for Section I - Revenue Requirement and Revenues

Carefully complete the label for each workpaper. Your application docket number should be included on each page.

Schedule I-1 is a **SUMMARY**. Complete column D, historical test year information first using financial records, then work through the remainder of the sections and schedules other than the rate design, Schedule VI, to calculate the utility's changes to its historical test year in Column E. Column G provides the workpaper source for amounts in Columns E & F.

Schedule I-2 reports historical revenues collected and Schedules I-3 and I-4 report connection information. Use historical financial data and data from recent annual reports (PUC Rpt.) to complete the schedules.

Please complete Schedule II-3 prior to I-2.

Insert and reference additional workpapers as necessary. For example, you may wish to add schedules that apply to unique situations in your utility.

The schedules are based on NARUC chart of accounts and include sub-accounts as necessary for detail needed to determine reasonable and necessary expenditures.

UTILITY NAME: <u>W E Vlassek</u>						
SCHEDULES - CLASS B RATE/TARIFF CHANGE						
I-1 REVENUE REQUIREMENT SUMMARY						
PUC Docket No.		Test Year End: <u>December 31, 2017</u>				
A	B	C	D	E	F=D+E	G
			Historical Test Year	K & M Changes	Adjusted Test Year	
Line No.	Acct. No.	Account Name				Reference/ Instructions
		Volume related expenses:				
1	610	Purchased water				Schedule II-3
2	615	Power Expense-production only	18,843	0	18,843	Schedule II-4
3	618	Other volume related expenses	7,233	0	7,233	Schedule II-5
4		Total volume related exp.	26,076	0	26,076	Add Lines 1-3
		Non-volume related expenses:				
5	601-1	Employee labor				Schedule II-6, Line 1
6	620	Materials	42,409	(33,988)	8,421	Schedule II-7
7	631-636	Contract work	68,545	0	68,545	Schedule II-8
8	650	Transportation expenses	14,833	0	14,833	Schedule II-9
9	664	Other plant maintenance	37,934	0	37,934	Schedule II-10
10		Total non-volume related exp.	163,721	(33,988)	129,733	Add Lines 5-9
		Admin. & general expenses:				
11	601-2	Office salaries				Schedule II-6, line 2
12	601-3	Mgmt. salaries				Schedule II-6, line 3
13	604	Employee pensions & benefits				Schedule II-11
14	615	Purchased power-Office only	4,030	0	4,030	Schedule II-4
15	670	Bad debt expense				Schedule II-12
16	676	Office services & rentals	5,558	0	5,558	Schedule II-13
17	677	Office supplies & expenses	38,462	0	38,462	Schedule II-14
18	678	Professional services				Schedule II-15
19	684	Insurance				Schedule II-16
20	666	Regulatory (rate case) expense	0	8,000	8,000	Schedule II-17
21	667	Regulatory expense (other)	9,820	0	9,820	Schedule II-18
22	675	Miscellaneous expenses	1,294	(1,294)	0	Schedule II-19
23		Total admin. & general expense	59,164	6,706	65,870	Add Lines 11-22
24		Total operating Expenses	248,961	(27,282)	221,679	Lines 4 + 10 + 23
25	403	Depreciation	0	23,988	23,988	Sch III-3, Col E, Line 50
26	408	Taxes Other than Income	4,749	0	4,749	Sch IV(b), Line 8
27	409/10	Income Tax Expense	750	7,653	8,403	Schedule V, Line 7
28		TOTAL EXPENSES	254,460	4,359	258,819	
29		TOTAL HISTORIC REVENUE	271,621			Sch I-2, Line 6
30		HISTORICAL TEST YEAR RETURN	17,161			Line 30 less Line 29
31		REQUESTED RETURN			47,470	Schedule III-1, Line 3
32		TOTAL REVENUE REQUIREMENT			306,289	Line 30 plus Line 34
33		REQUESTED ANNUAL REVENUE INCREASE		(to notice)	34,668	Line 32 less Line 29
34		PERCENTAGE INCREASE			11.4600	Line 36 divided by Line 33
35		LESS: OTHER REVENUES			3,885	Sch. II-3(b), Col. D, Line 8
36		Revenue for Rate Design		(to VI. line 1)	302,404	Line 33 minus Line 35

UTILITY NAME: <u>W. E. Vlasek</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE FOR TEST YEAR ENDED: <u>December 31, 2017</u> I-2 HISTORICAL REVENUE SUMMARY			
Line No.	NARUC A/C	Description	Historical Test Year
1.	461	Metered connections base rate revenue	167,733
2.	461	Metered connection gallorage rate revenue	100,003
3.	460	Unmetered (Flat rate) revenue	
4.		Total Metered & Flat Rate Revenue	
5.		Plus: Total Other Revenues	3885
6.		Total Historic Test Year Revenues per income statement and Annual Report*	271,621

(to I-1, Column D, line 29)

*Provide all calculations and explanations for any differences between the applicant's annual report and this schedule.

* If the utility provides other than residential retail service (wholesale, industrial, etc), provide a work paper with the detail of this account by NARUC sub account number.

SCHEDULE I-3 METERED CON

UTILITY NAME: <u>W. E. Vlasek</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE I-3 METERED ACTIVE CONNECTIONS BY METER SIZE FOR TEST YEAR ENDED: <u>Decmber 31, 2107</u>								
A	B	C	D	E	F		G	H
		Number of Connections						
Line No.	Meter Size	End of Prior Year	Test Year Additions	End of Test Year	Average		Meter Ratios	Meter Equivalencies End of TY
		PUC report Sch. 9		(C+D)	(C + E) /2			(E x G)
1.	5/8" x 3/4"			349			1.0	349
2.	3/4"						1.5	
3.	1"			34			2.5	85
4.	1 1/2"			1			5.0	5
5.	2"			2			8.0	16
6.								
7.								
8.								
9	Total			386				455
10	Average							

UTILITY NAME: <u>W. E. Vlasek</u>
SCHEDULES - CLASS B RATE/TARIFF CHANGE
I-4 UNMETERED (FLAT RATE) ACTIVE CONNECTIONS
FOR TEST YEAR ENDED: <u>December 31, 2017</u>

A	B	C	D	E	F
		Number of Active Connections			
Line No.	Flat Rate Unit	End of Prior Year	Test Year Additions	End of Year	Average
		PUC report Sch. 9		(C + D)	(C + E) /2
1.					
2.					
3.					
4.					
5.	Total				None

INSTRUCTIONS - OPERATIONS AND MAINTENANCE

UTILITY NAME: W. E. Vlasek

SCHEDULES - CLASS B RATE/TARIFF CHANGE

SECTION II - OPERATIONS AND MAINTENANCE

The purpose of Section II is to report expense information and allow for the known and measurable changes to operating expenses to determine the revenue requirement in Schedule I-1.

Instructions for Section II

Compile financial and source information to determine known and measurable changes to the test year expenses. Provide copies of source documents, such as increased utility bill notices, to verify the applicant's proposed known and measurable changes. Show calculations and explanations for all known and measurable changes on all schedules, where applicable. Attach extra workpapers if needed.

Working through Schedules II-4 through II-19, complete each and transfer test year amounts to column G of Schedule I-1. Depreciation expense, other taxes, FIT and return will be determined using later schedules. Wait until those schedules are complete, and then transfer the amounts to Schedule I-1.

Insert and reference additional workpapers as necessary. For example, the applicant may use additional schedules that address unique aspects of the utility.

UTILITY NAME: <u>W. E. Vlasek</u>					
SCHEDULES - CLASS B RATE/TARIFF CHANGE					
II-1(a) AND II-1(b) - HISTORICAL OF WATER PRODUCTION					
FOR TEST YEAR ENDED: <u>December 31, 2017</u>					

**SCHEDULE II-1(a): WATER PRODUCTION:
(COMPANIES WITH METERED RATE CUSTOMERS)**

Line No.	Water Production (1,000 Gallons)	A	B	C= A+B	D
		Test Year	K & M Changes	Adjusted Test Year	Reference
1	Total water pumped	24490613	0	24490613	PUC Annual Report
2	Total water purchased	0	0	0	PUC Annual Report
3	Total water produced	24490613	0	24490613	Line 1 + line 2
4	Total water sold	24097043	0	24097043	PUC Annual Report
5	Total accounted for non-revenue water*	0	0	0	
6	Total unaccounted for water	393570		393570	Lines 3 less 4 less 5
7	Percentage	1.6		1.6	Line 6 divided by Line 3

* Describe the tracking technique for calculating line 5 and provide the records reflecting the calculation.

Known and measurable calculations and explanations:

**SCHEDULE II-1(b) WATER PRODUCTION
(COMPANIES WITH UNMETERED (FLAT) RATE CUSTOMERS)**

Line No.	Description	A	B	C=A+B	D
		Test Year	K & M Change	Adjusted Test Year	Reference
1	Water Purchased (1,000 gallons)				PUC report Sch. D-1
2	Water Pumped (1,000 gallons)				PUC report Sch. D-1
3	Total production (1,000 gallons)				Lines 13 + 14

UTILITY NAME. <u>W. E. Vlasek</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE II-3 OTHER REVENUES & EXPENSES PASSED THROUGH FOR TEST YEAR ENDED: <u>December 31, 2017</u>
--

II-3(a) Purchased Water or Other Pass Through Expenses

Line No.	A	B	C	D	D
	Purchased from:	Units purchased (in _____) (e.g. 1,000 gal, AC - FT)	Price Per Unit	Total Calculated Cost (B x C)	Actual Cost paid per financial records
1.					
2.					
3.					
4.	Total *				0

* Must agree with Schedule II-1(a), Line 2, column A, or provide a reconciliation.

II-3(b) Other revenues collected from customers

Line No.	A	B	C	D
	Item passed thru or type of other revenue	Test year historical revenues collected		Test year revenues netted against COS
1.	Tap Fees*	750		-0-*
2.	Late Fees	3055		3055
3.	Meter Test Fees			
4.	Reconnect Fees	40		40
5.	Purchased Water Fees			
6.	Groundwater Conservation District Fees			
7.	Other (attach detail**)	790		790
8.	Total Other Revenues	4635		3885

(to Sch. I-2, line 5)

(to Sch. I-1, line 35)

* Tap fees should be reported on Sch. III-8-CIAC, Line 1.

** If the utility provides other than residential retail service (wholesale, industrial, etc), provide a work paper with the detail of this account by NARUC sub account number.

** Other Fees included transfer Fees and nonpayments

UTILITY NAME: <u>W. E Vasek</u> II-4 SCHEDULES - CLASS B RATE/TARIFF CHANGE PURCHASED POWER FOR TEST YEAR ENDED: <u>December 31, 2017</u>

This page is supplemental information. It is required to complete Schedule I-1.

References below refer to Schedule I-1.

Line No.	Account No.	Account Name
2.	615.1	Purchased Power (electric) -production

II-4(a) Volume related expenses (Electric used for production of water/sewer)

List the amount spent on purchased power (electricity) for the last two record periods and actual for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items. If the actual for the Test Year is higher than previous years, indicate the reason for the increase:

* A large item is more than 10% of the test year account balance and more than \$1,000.

	Year	Amount
	<u> </u>	\$ <u> </u>
	<u> </u>	\$ <u> </u>
Test Year	2017	\$ <u>18,843.00</u>
K & M Change		\$ <u>0.00</u> (to I-1, Column E, Line 2)
Adjusted Test year		\$ <u>18,843.00</u> (to I-1, Column F, Line 2)

Explanation and calculations of known and measurable change:

II-4(b) Office related expenses (Electric used for production of water/sewer)

Line No.	Account No.	Account Name
14	615.2	Purchased Power (electric) Expense for office

Volume related expenses

List the amount spent on purchased power (electricity) for the last two record periods and actual for the Test Year. Indicate the kinds of expenses included in this account by identifying all large items. If the actual for the Test Year is higher than previous years, indicate the reason for the increase:

	Year	Amount
	<u> </u>	\$ <u> </u>
	<u> </u>	\$ <u> </u>
a. Test Year	2017	\$ <u>4,030.00</u>
b. K & M Change		\$ <u>0.00</u> (to I-1, Column E, Line 14)
c. Adjusted Test year (a. + b.)		\$ <u>4,030.00</u> (to I-1, Column F, Line 14)

Explanation and calculations of known and measurable change:

UTILITY NAME: W. E. Vlasek
 SCHEDULES - CLASS B RATE/TARIFF CHANGE
II-5 OTHER RELATED VOLUME EXPENSES
 FOR THE TEST YEAR ENDED: **Decmber 31, 2017**

This page is supplemental information. It is required to complete Schedule I-1.

<u>Line No.</u>	<u>Account No.</u>	<u>Account Name</u>
3.	618	Other volume related expenses

Other volume related expenses

List the amount spent on other volume related expenses for the last two record periods and actual for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items. If the actual for the Test Year is higher than previous years, indicate the reason for the increase:

* A large item is more than 10% of the test year account balance and more than \$1,000.

	<u>Year</u>	<u>Amount</u>	
	<u> </u>	\$ <u> </u>	
	<u> </u>	\$ <u> </u>	
a. Test Year	<u>2017</u>	\$ <u>7,233</u>	
b. K & M Change		\$ <u>0.00</u>	(to I-1, Column E, Line 3)
c. Adjusted Test year (a.+b.)		\$ <u>7,233</u>	(to I-1, Column F, Line 3)

Explanation and calculations of known and measurable change:

UTILITY NAME <u>W. F. Vlasek</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE II-6 ALLOCATION OF PAYROLL EXPENSES FOR THE ADJUSTED TEST YEAR <u>December 31, 2017</u>

SOME SALARIES MUST BE CAPITALIZED IN THIS REPORT IF EMPLOYEES INSTALL PLANT IN SERVICE

II-6(a) PAYROLL COSTS:

Line No.	Employee Name	A Test Year Payroll	B Capitalized Payroll	C Expensed Payroll	D 1st 7000 or new limit (FUTA max)	E 7,001 to 9000 or new limit (SUTA max)	F 9,001 to 118500 or new limit (or FICA max)	G over 118500 or new limit	H Total Payroll
1.	None								
2.									
3.									
4.									
5.									
6.									
7.									
8.									
9.	Total								0.00
10.	Percentage Capitalized	Line 9, column F divided by line 9, column E=							

II-6(b) ALLOCATION OF PAYROLL TO EXPENSE:

Line 'Total Payroll Expenses' should equal the total from 'Expensed Payroll' (Column C, Line 9) above

Line No.	Acct. No.	Account Name	Test Yr Expense
1.	601-1	Employee labor	
2.	601-2	Office salaries	
3.	601-3	Management salaries	
4.		Total Payroll Expenses	0.00

to Schedule I-1, Line 5.
to Schedule I-1, Line 11.
to Schedule I-1, Line 12.
(should equal II-6(a), Column C, Line 9.)

*Attach a brief summary of the utility's capitalization policy and explain any changes in capitalization rates of more the 5% per year.

** Attach an explanation and calculation for K&M salary changes from test year.

UTILITY NAME: W. E. Vlasek

SCHEDULES - CLASS B RATE/TARIFF CHANGE

II-7 MATERIALSFOR THE TEST YEAR ENDED: **December 31, 2018**

This page is supplemental information. It is required to complete Schedule I-1.
References below refer to Schedule I-1.

Line No.	Account No.	Account Name
6.	620	Materials

II-7(a) Materials

List the amount spent on materials for the last two record periods and for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items in the list below. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

	Year	Amount
	<u> </u>	\$ <u> </u>
	<u> </u>	\$ <u> </u>
a. Test Year	<u>2017</u>	\$ <u>42,409.00</u>
b. K & M Change		\$ <u>(33,988.00)</u> (to I-1, Column E, Line 6)
c. Adjusted Test year (a. + b.)		\$ <u>8,421.00</u> (to I-1, Column F, Line 6)

* A large item is more than 10% of the test year account balance and more than \$1,000.00

Expensed materials may not be included in rate base in materials and supplies inventories.

Explanation and calculations of known and measurable change:

Items capitalized in the amount of \$33,988 were removed from this account

II-7(b) Large Items:

Description	Amount	Date in service

UTILITY NAME: <u>W. E. Vlasek</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE II-8 CONTRACT WORK FOR THE TEST YEAR ENDED: December 31, 2017

This page is supplemental information. It is required to complete Schedule I-1.

References below refer to Schedule I-1.

Line No.	Account No.	Account Name
7.	631, 635, 636	Contract work (non-capitalized engineering, testing, other)

II-7(a) Contract work

List the amount spent on contract work for the last two record periods and for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items. If the Test Year is higher than previous years, indicate the reason for the anticipated increase.

Year	Amount
_____	\$ _____
_____	\$ _____
_____	\$ _____
a. Test Year <u>2017</u>	\$ <u>68,545.00</u>
b. K & M Change	\$ <u>0.00</u> (to I-1, Column E, Line 7)
c. Adjusted Test year (a. + b.)	\$ <u>68,545.00</u> (to I-1, Column F, Line 7)

* A large item is more than 10% of the test year account balance more than \$1,000.

Explanation and calculations of known and measurable change:

II-8(b) Large Items:

Description	Amount	Date in service

UTILITY NAME: <u>W. E. Vlasek</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE II-9 TRANSPORTATION FOR THE TEST YEAR ENDED: <u>December 31, 2017</u>
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This page is supplemental information. It is required to complete Schedule I-1.
References below refer to Schedule I-1.

<u>Line No.</u>	<u>Account No.</u>	<u>Account Name</u>
8.	650	Transportation expense

II-9(a) Transportation expense

List the type of vehicles used by the utility and allocate the percent used for business purposes. For example, is there one vehicle used solely for the utility, or is it used for non-business activities too? Is there a vehicle involved that is part of the Company's Plant in Service and thus is already depreciated?

Vehicle expenses reported using a cost per unit (say 34 cents per mile) have the depreciation factor included. A vehicle which is part of the Plant in Service should show only actual operating and maintenance expenses (oil, gas, repairs, maintenance) excluding insurance. The purpose of this supplemental page is to ensure that vehicle expense will be recorded properly and that vehicle depreciation is not listed twice or totally omitted.

Year	Amount
<u> </u>	\$ <u> </u>
<u> </u>	\$ <u> </u>
a. Test Year <u>2017</u>	\$ <u>14,833.00</u>
b. K & M Change	\$ <u>0.00</u> (to I-1, Column E, Line 8)
c. Adjusted Test year (a. + b.)	\$ <u>14,833.00</u> (to I-1, Column F, Line 8)

Explanation and calculations of known and measurable change:

II-9(b) Large Items*:

Description	Amount	Date in service

* A large item is more than 10% of the test year account balance and more than \$1,000.

UTILITY NAME: W. E. Vlasek
 SCHEDULES - CLASS B RATE/TARIFF CHANGE
II-10 OTHER PLANT MAINTENANCE
 FOR THE TEST YEAR ENDED: **December 31, 2017**

This page is supplemental information. It is required to complete Schedule I-1.
 References below refer to Schedule I-1.

<u>Line No.</u>	<u>Account No.</u>	<u>Account Name</u>
9.	664	Other plant maintenance

II-10(a) Other plant maintenance

List the amount spent on other plant maintenance for the last two record periods and estimated for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

	<u>Year</u>	<u>Amount</u>
	<u> </u>	\$ <u> </u>
	<u> </u>	\$ <u> </u>
a. Test Year	<u>2017</u>	\$ <u>37,934.00</u>
b. K & M Change		\$ <u>0.00</u> (to I-1, Column E, Line 9)
c. Adjusted Test year (a. + b.)		\$ <u>37,934.00</u> (to I-1, Column F, Line 9)

* A large item is more than 10% of the test year account balance more than \$1,000.

Explanation and calculations of known and measurable change:

II-10(b) Large Items:

Description	Amount	Date in service

UTILITY NAME: **W. E. Vlasek**
 SCHEDULES - CLASS B RATE/TARIFF CHANGE
II-11 EMPLOYEE PENSIONS AND BENEFITS
 FOR THE TEST YEAR ENDED: **December 31, 2017**

This page is supplemental information. It is required to complete Schedule I-1.
 References below refer to Schedule I-1.

Line No.	Account No.	Account Name
13.	604	Employee pensions and benefits

Employee pensions and benefits

List the amount spent on Employee's pensions and benefits for the last two record periods and estimate for the Test Year. Indicate the kinds of expenses included in this account by identifying all items by category. For example, Pensions includes such items as ESOPs and IRAs. The "Other" column includes such items as dental, vision, life insurance, etc. Also include the number of employees covered and charged to account 674 and indicate the cost per employee. As applicable, provide information on any qualified pensions offered to employees and documentation, such as actuarial studies, discussing net pension costs as well as current funding status of the utility's projected benefit obligation. If the Test Year amount is higher than previous years, indicate the reason for the anticipated change:

List types of Pensions & Benefits:

Year	\$ Total Amount	\$ Pensions	\$ Health	\$ Other	\$ Amount Capitalized*
------	-----------------	-------------	-----------	----------	------------------------

Cost per Employee:

Year	\$ Total Amount	\$ Pensions	\$ Health	\$ Other	\$ Amount Capitalized*
------	-----------------	-------------	-----------	----------	------------------------

Number of Employees covered:

Cost per Employee:

List types of Pensions & Benefits:

Year	\$ Total Amount	\$ Pensions	\$ Health	\$ Other	\$ Amount Capitalized*
------	-----------------	-------------	-----------	----------	------------------------

Number of Employees covered: 0.00

Cost per Employee: 0.00

*(use % on Sch 11-6(a), line 10)

UTILITY NAME <u>W. E. Vlasek</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE II-12 BAD DEBTS FOR THE TEST YEAR ENDED: December 31, 2017

This page is supplemental information. It is required to complete Schedule I-1.
 References below refer to Schedule I-1.

<u>Line No.</u>	<u>Account No.</u>	<u>Account Name</u>
15.	670	Bad Debts

II-12 Bad debts/Uncollectibles

List the recorded amount the company was unable to collect for the last two years, and estimate the uncollectible amount for the Test Year. If the the Test Year is higher than previous years, indicate the reason for the anticipated increase.

	Year	Amount	
	_____	\$ _____	
	_____	\$ _____	
a. Test Year	<u>2017</u>	\$ <u>0.00</u>	
b. K & M Change		\$ <u>0.00</u>	(to I-1, Column E, Line 15)
c. Adjusted Test year (a. + b.)		\$ <u>0.00</u>	(to I-1, Column F, Line 15)

Explanation and calculations of known and measurable change:

II-12(b) Large Items*:

Description	Amount	Date in service

* A large item is more than 10% of the test year account balance and more than \$1,000.

UTILITY NAME: <u>W. E. Vlasek</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE II-13 OFFICE SERVICES AND RENTALS FOR THE TEST YEAR ENDED: <u>December 31, 2017</u>
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This page is supplemental information. It is required to complete Schedule I-1.
 References below refer to Schedule I-1.

<u>Line No.</u>	<u>Account No.</u>	<u>Account Name</u>
16.	678	Office services & rentals

II-13(a) Office services and rentals

List the amount spent on office services and rentals for the last two record periods and estimate for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

	Year	Amount	
	<u> </u>	\$ <u> </u>	
	<u> </u>	\$ <u> </u>	
a. Test Year	<u>2017</u>	\$ <u>5,558.00</u>	
b. K & M Change		\$ <u>0.00</u>	(to I-1, Column E. Line 16)
c. Adjusted Test year (a. + b.)		\$ <u>5,558.00</u>	(to I-1, Column F. Line 16)

Explanation and calculations of known and measurable change:

* A large item is more than 10% of the test year account balance and more than \$1,000.

II-13(b) Large Items:

Description	Amount	Date in service

UTILITY NAME <u>W. E. Vlasek</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE II-14 OFFICE SUPPLIES FOR THE TEST YEAR ENDED: December 31, 2017

This page is supplemental information. It is required to complete Schedule I-1.
References below refer to Schedule I-1.

<u>Line No.</u>	<u>Account No.</u>	<u>Account Name</u>
17.	681	Office supplies & expenses

II-14(a) Office supplies & expenses

List the amount spent on office supplies and expenses for the last two record periods and estimate for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

	Year	Amount	
	<u> </u>	\$ <u> </u>	
	<u> </u>	\$ <u> </u>	
a. Test Year	<u>2017</u>	\$ <u>38,462.00</u>	
b. K & M Change		\$ <u>0.00</u>	(to I-1, Column E, Line 17)
c. Adjusted Test year (a. + b.)		\$ <u>38,462.00</u>	(to I-1, Column F, Line 17)

Explanation and calculations of known and measurable change:

* A large item is more than 10% of the test year account balance and more than \$1,000.

II-14(b) Large Items:

Description	Amount	Date in service

UTILITY NAME: W. E. Vlasek
 SCHEDULES - CLASS B RATE/TARIFF CHANGE
II-15 PROFESSIONAL SERVICES
 FOR THE TEST YEAR ENDED: **December 31, 2017**

This page is supplemental information. It is required to complete Schedule I-1.
 References below refer to Schedule I-1.

Line No.	Account No.	Account Name
18.	682	Professional services

II-15(a) Professional services

List the amount spent on professional services for the last two record periods and estimate for the Test Year. Indicate the kinds of expenses included in this account by identifying all large items*. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

	Year	Amount	
		\$	
		\$	
a. Test Year	<u>2017</u>	\$	<u>0.00</u>
b. K & M Change		\$	<u>0.00</u> (to I-1, Column E, Line 18)
c. Adjusted Test year (a. + b.)		\$	<u>0.00</u> (to I-1, Column F, Line 18)

Explanation and calculations of known and measurable change:

* A large item is more than 10% of the test year account balance and more than \$1,000.

II-15(b) Large Items:

Description	Amount	Date in service

UTILITY NAME: W. E. Vlasek

SCHEDULES - CLASS B RATE/TARIFF CHANGE

II-16 INSURANCEFOR THE TEST YEAR ENDED: **December 31, 2016****This page is supplemental information. It is required to complete Schedule I-1.****References below refer to Schedule I-1.**

<u>Line No.</u>	<u>Account No.</u>	<u>Account Name</u>
19.	684	Insurance

Insurance

List the amount spent on insurance for the last two record periods and estimate for the Test Year. Indicate the kinds of expenses included in this account by identifying all large items*. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

	<u>Year</u>	<u>Amount</u>	
	<u> </u>	\$ <u> </u>	
	<u> </u>	\$ <u> </u>	
a. Test Year	<u>2017</u>	\$ <u>0.00</u>	
b. K & M Change		\$ <u>0.00</u>	(to I-1, Column E, Line 19)
c. Adjusted Test year (a. + b.)		\$ <u>0.00</u>	(to I-1, Column F, Line 19)

Types of insurance:

<u>Year</u>	<u>Total amount</u>	<u>Period Covered</u>	<u>Type</u>	<u>Company</u>
<u> </u>	\$ <u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	\$ <u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	\$ <u> </u>	<u> </u>	<u> </u>	<u> </u>

Explanation and calculations of known and measurable change:

UTILITY NAME: W. E. Vlasek
 SCHEDULES - CLASS B RATE/TARIFF CHANGE
 II-17 REGULATORY EXPENSE
 FOR THE TEST YEAR ENDED: December 31, 2107

This page is supplemental information. It is required to complete Schedule I-1.
 References below refer to Schedule I-1.

<u>Line No.</u>	<u>Account No.</u>	<u>Account Name</u>
20.	666	Regulatory (Rate Case) Expense

II-17(a) Regulatory commission expense

List the amount spent on rate case expense for the last two years and for the Test Year. Typically, the commission separates rate case expense from the revenue requirement and allows recovery through a surcharge. The known and measurable adjustment would decrease this expense to zero in this case. In any event, if the applicant does not file every year, the expense must be amortized over the time between filings and only one year's worth should be charged to customers. Record Commission filing fees or fees to consultants, attorneys, etc. in formal and informal rate cases, complaints, or other dealings with the Commission, which are not reported under Professional Services. Indicate the kinds of expenses included in this account by identifying all large* items. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

	<u>Year</u>	<u>Amount</u>	
		\$	
		\$	
a. Test Year	<u>2017</u>	\$	<u>0.00</u>
b. K & M Change		\$	<u>8,000.00</u> (to I-1, Column E, Line 20 - see instructions above)
c. Adjusted Test year (a. + b.)		\$	<u>8,000.00</u> (to I-1, Column F, Line 20 - see instructions above)

Explanation and calculations of known and measurable change:
 Cost of preparing Rate Tariff Change Application

* A large item is more than 10% of the test year account balance and more than \$1,000 .

II-17(b) Large Items:

Description	Amount	Date in service

UTILITY NAME: <u>W. E. Vlasek</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE II-18 REGULATORY EXPENSE FOR THE TEST YEAR ENDED: <u>December 31, 2107</u>

This page is supplemental information. It is required to complete Schedule I-1.
 References below refer to Schedule I-1.

Line No.	Account No.	Account Name
21.	667	Regulatory commission expense

II-18(a) Regulatory commission expense

List the amount spent on regulatory commission expense for the two record periods and for the Test Year. Include TCEQ inspection fees or permit permit fees, and other regulatory expense. Do not include the regulatory assessment; this is a pass through expense. Indicate the kinds of expenses included in this account by identifying all large* items. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

	Year	Amount	
	_____	\$ _____	
	_____	\$ _____	
a. Test Year	2017	\$ 9,820.00	
b. K & M Change		\$ 0.00	(to I-1, Column E, Line 21 - see instructions above)
c. Adjusted Test year (a. + b.)		\$ 9,820.00	(to I-1, Column F, Line 21 - see instructions above)

Explanation and calculations of known and measurable change:

* A large item is more than 10% of the test year account balance and more than \$1,000.

II-18 (b) Large Items:

Description	Amount	Date in service

UTILITY NAME: W. E. Vlasek
 SCHEDULES - CLASS B RATE/TARIFF CHANGE
II-19 MISCELLANEOUS EXPENSE
 FOR THE TEST YEAR ENDED: December 31, 2107

This page is supplemental information. It is required to complete Schedule I-1.
 References below refer to Schedule I-1.

<u>Line No.</u>	<u>Account No.</u>	<u>Account Name</u>
22.	675	Miscellaneous

II-19 (a) Miscellaneous expense

List the amount spent on general miscellaneous for the last two record periods and for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

	<u>Year</u>	<u>Amount</u>	
	<u> </u>	\$ <u> </u>	
	<u> </u>	\$ <u> </u>	
a. Test Year	<u>2017</u>	\$ <u>1,294.00</u>	
b. K & M Change		\$ <u>(1,294.00)</u>	(to I-1, Column E, Line 22 - see instructions above)
c. Adjusted Test year (a. + b.)		\$ <u>0.00</u>	(to I-1, Column F, Line 22 - see instructions above)

Explanation and calculations of known and measurable change:

Items included in this account were removed as their recovery is disallowed in the revenue requirement.

* A large item is more than 10% of the test year account balance.

II-19 (b) Large Items:

Description	Amount	Date in service

SECTION III RATE BASE INSTRUCT

UTILITY NAME: W. E. Vlasek

SCHEDULES - CLASS B RATE/TARIFF CHANGE

SECTION III RATE BASE INSTRUCTIONS

Section III provides working tables to allow the calculation of rate base and return on rate base.

Instructions for Section III

- 1 Complete Schedules III-3 through III-9 as they apply to your company.**
- 2 Transfer resulting year end balances (last line of each table) to Schedule III-2.**
- 3 Complete Schedule III-1**

UTILITY NAME: <u>W. E. Vlasek</u>
SCHEDULES - CLASS B RATE/TARIFF CHANGE
III-1 REQUESTED RETURN
FOR THE TEST YEAR ENDED: <u>December 31, 2107</u>

RETURN ON RATE BASE:

Line No		
1	Test year end rate base (from III-2 Line 16)	426,124
2	Requested ROR / Col G, Line 7 below)	11.14%
3	Return on rate base (Line 1 x Line 2)	47,470

Rate of Return:

A	B	C	D	E	F	G
Line No	Description	Amount	Percentage	Rate	Reference	Weighted Average Rate
			Amount from previous column divided by Line 6 (column C)			$G=(E \times F)$
4	Equity (Rate base less Line 5, Column D)	426,124	100		Col E = Requested return on equity	11.1400%
5	Long Term Debt and Advances from associated companies from Schedule III-6				Col E = From Sch III-6, Column H, Line 9	
6	Total capitalization (Rate Base Sch III-2, Line 16)	426,124				
7	Return on rate base Col G, Line 6 rounded to nearest 0.01%)				Line 4 + Line 5	11.14%

To Line 2 above

* ROE = Return on Equity

UTILITY NAME: W. E. Vlasek
 SCHEDULES - CLASS B RATE/TARIFF CHANGE
III-2 RATE BASE SUMMARY
 FOR THE TEST YEAR ENDED: December 31, 2017

Line No.	Description	Amount	Reference (From)
1	Additions:		
2.	Utility plant (Original Cost)	792,929	Schedule III-3, Line 50, Col D
3.	Construction work in progress		Schedule III-4, Line 5
4.	Materials and supplies		Schedule III-4, Line 8
5.	Working cash (capital)	27,710	Schedule III-5, Line 2
6.	Prepayments		Schedule III-4, line 8
7.	Other Additions		Add schedule
8.	TOTAL ADDITIONS (Add Lines 2 through 6)	820,639	
	Deductions:		
9.	Reserve for depreciation (Accumulated)	394,515	Schedule III-3, Col F, Line 50
10.	Advances for construction		Schedule III-8(a), Col F, Line 6
11.	Developer Contributions in aid of construction		Schedule III-8(b), Col G, Line 6
12.	Accumulated deferred income taxes		Schedule III-9(a), Line 3
13.	Accumulated deferred investment tax credits		Schedule III-9(b), Line 3
14.	Other Deductions		Add schedule
15.	TOTAL DEDUCTIONS (Add lines 9 through 14)	394,515	
16.	RATE BASE (Line 8, less Line 15)	426,124	

UTILITY NAME: <u>W. E. Vlasek</u>										Schedule III-3		
SCHEDULES - CLASS B RATE/TARIFF CHANGE										(Provide a schedule for each PWS system)		
III-3 UTILITY PLANT IN SERVICE (NET BOOK VALUE) CALCULATION										Add schedules as needed, provide a summary also		
0												
Line No	[A]	[B]	[C]	[D.1]	[D.2]	[D]=[D.1] - [D.2]	Depreciation			[E]	[F]	[G]
	Item	Date of Installation	Service Life (yrs) **	Original Cost when installed \$	Customer CIAC amount	Adjusted Original Cost for Customer CIAC ¹	Time in Service			[E] - [D] [C] Annual (\$)	[F] Accumulated (\$)(Reserve)	[G] - [D]-[F] Net Book Value (\$)
							Years in Service	Months	Days			
1	303 Land and land rights											
2	307 Wells		50									
	Well Pumps:											
3	311 5 hp or less		5									
4	311 Greater than 5 hp		10									
	Booster Pumps:											
5	311 5 hp or less		5									
6	311 Greater than 5 hp		10									
7	320 Chlorinators		10									
	Structures:											
8	304 Wood		15									
9	304 Masonry		30									
10	305 Storage Tanks		50									
11	311 Pressure Tanks		50									
12	331 Distribution System (mains and lines)		50									
13	334 Meters and Service (taps not covered by fees)		20									
14	340 Office Equipment		10									
15	341 Vehicles		5									
16	343 Shop Tools		15									
17	345 Heavy Equipment		10									
18	348 Fencing		20									
	Other: (Please list)											
19												
20												
50	Total											

See Attached Schedule III

To Sch III-2,
line 2

To Sch I-1,
line 27

To Sch III-2, line
9

Add detailed workpapers if necessary to support this Schedule.

¹Any amount paid for an item that was not incurred by the utility, such as by a customer, is deducted from the original cost. The adjusted original cost amount here, Column D-2, labeled "Adjusted Original Cost for Customer CIAC" Column D-2 will then be depreciated and the net book value will be calculated (Column G). For an item with the entire amount of its original cost paid for by customer(s), Columns D-2, E, F and G would be zero. See Schedule III-8 for developer CIAC.

UTILITY NAME: <u>W. E. Vlasek</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE III-3(a) UTILITY PLANT IN SERVICE-RECONCILIATION TO PRIOR CASE FOR TEST YEAR ENDED: December 31, 2017

ORIGINAL COST DATA

A	B	C	D
Line No.	Description	Amount	Amount
1.	Beginning Gross Plant balance - (from previous rate case)	Must match previous rate case	\$
2.	Plant additions after previous rate case		
3.		\$	
4.			
5.			
6.			
7.			
8.			
9.			
10.			
11.	Total additions (add lines 3 through 10, Col C)		
12.	Test year plant retirements after previous rate case:		
13.		\$	
14.			
15.			
16.			
17.			
18.			
19.			
20.			
21.	Total retirements (add line 13 through 20, Col C)		\$
22.	Ending balance (line 1 + line 11 - line 21)	Equals as III-3, Column D, line 50	\$

Please provide a full explanation of any adjustments to accounts from the prior period.

UTILITY NAME: W. E. Vlasek
 SCHEDULES - CLASS B RATE/TARIFF CHANGE
**III-4 AVERAGE CONSTRUCTION WORK IN PROGRESS,
 MATERIALS AND SUPPLIES INVENTORY & PREPAYMENTS**
 FOR THE TEST YEAR ENDED: December 31, 2017

***DO NOT include construction work in progress in rate base, unless the utility meets the requirements of PUC Subst. Rule 24.31C(4).

III-4 AVERAGE CONSTRUCTION WORK IN PROGRESS:

A	B	C
Line No.	Description	Test Year Amount
1.	Beginning balance	
2.	Test year costs added	
3.	Test year construction costs completed	
4.	Ending balance	
5	Average balance - test year (line 1 plus line 4, divided by 2)	0

Typically zero, to Schedule III-2, Line 3

		Materials & Supplies inventory	Prepaid Expenses
6.	Sum of 12 test year month end balances		
7.	One month prior to the test year, month end balance		
8.	13 Month Average balance (line 6 plus line 7, divided by 13)	0	0

To III-2, Line 4.

To III-2, Line 6.

***DO NOT include construction work in progress in rate base, unless the utility meets the requirements of PUC Subst. Rule 24.31C(4).

UTILITY NAME: W. E. Vlasek

SCHEDULES FOR CLASS B RATE/TARIFF CHANGE
III-5 WORKING CASH ALLOWANCE CALCULATIONS
 FOR THE TEST YEAR ENDED: December 31, 2017

1. No working cash allowance is permitted when a utility bills its customers in advance and provides service to flat rate customers only. Sewer connections count for the purposes of this schedule.

2. A utility which has all metered customers and bills monthly shall divide its annual Operating and Maintenance (O&M) expenses (excluding all taxes and depreciation) by 12 if it is a Class B utility, or by 8 if it is a Class C utility filing a Class B package to calculate working cash allowance. An example follows:

	Class B	Class C
1. Annual Expenses	\$70,000	\$70,000
2. Taxes and depreciation	(10,000)	(10,000)
3. Net Expenses (Line 1 - Line 2)	60,000	60,000
4. Working Cash (Line 3 / line 5)	\$5,000	\$7,500
5. Divisor	12	8

A Line No	B Description	Class B		Class C	
		Water	Sewer	Water	Sewer
1	Annual O & M Expenses			221.679	
2	Working Cash (Line 3 / Line 5)			27.710	
3	Divisor	12	12	8	8

From Sch I-1 line 25

To Sch III-2 line 5

UTILITY NAME: <u>W. E. Vlasek</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE III-6 LONG TERM DEBT/ NOTES PAYABLE – WATER AND SEWER FOR THE YEAR ENDED: <u>December 31, 2017</u>

List the following information concerning debt and equity of the utility and attach copies of notes payable used. Round all percentages to two (2) decimal places.
 If debt from affiliated interests is allocated to the utility, provide workpapers demonstrating and justifying the allocation.

	(A) Long Term Debt Name of Bank Lender	(B) Date of Issue	(C) Date of Maturity	(D) Original Amount of Loan	(E) Outstanding or Unpaid Balance- End of Test Year	(F) Interest Rate	(G)=Col E Line 20 x Col F Line 20 Weighted Average
1	Part 1 - Debt						
2	None						
3							
4							
5							
6							
7							
8							
9	Total						

10. SCH III-1,
Column G,
Line 5

List short term debt, if any:

UTILITY NAME: <u>W. E. Vlasek</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE III-7 ACCUMULATED DEPRECIATION FROM PRIOR RATE CASE FOR THE TEST YEAR ENDED: <u>December 31, 2017</u>
--

ACCUMULATED DEPRECIATION:

Line No.	Description	Dollar Amount
1.	Ending-Prior Rate Case (Docket No. _____)	
2	Ending balance per Sch III-3, Column F, Line 50	
	Describe accounting adjustments made between the prior rate case and the current rate case:	
	See Attached Schedule III	

Must match previous rate case.

UTILITY NAME: <u>W. E. Vasek</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE III-8 ADVANCES FOR CONSTRUCTION AND CONTRIBUTIONS IN AID OF CONSTRUCTION FOR THE TEST YEAR ENDED: <u>December 31, 2017</u>
--

III-8(a) ADVANCES FOR CONSTRUCTION:

	A	B	C	D	E	F	G
Line No.	Item	Date of Installation	Total Cost	Amount of Advance	Repayments made to developer	(F)=(D)-(E) Rate base Value (to Sch III-2)	Amount to be refunded in the future*
1.	None						
2.							
3.							
4.							
5.							
6.	Total		0				0

*If any advances or CIAC from developers or customers are refundable, please provide the potential date of refunding, if known

III-8(b) DEVELOPER CONTRIBUTIONS IN AID OF CONSTRUCTION*:

	A	B	C	D	E	F	G
Line No.	Item	Date of Installation or Contribution	Total Cost	Amount of Developer Contribution	Annual amortization	Accumulated Amortization	(G)=(D) - (F) Rate Base Value (to Sch III-2)
1.	None						
2.							
3.							
4.							
5.							
6.	Total		0				0

*Customer CIAC is entered directly on III-3

UTILITY NAME: <u>W. E. Vlasek</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE III-9 DEFERRED INCOME TAXES AND DEFERRED INVESTMENT TAX CREDITS FOR THE TEST YEAR ENDED: <u>December 31, 2017</u>
--

To the extent that new line items have been included within the calculation of ADIT since the last rate filing, provide a complete description of the underlying issues that give rise to the new category of ADIT.

III-9(a) ACCUMULATED DEFERRED INCOME TAXES:

Line No.	Description	Test Year Amount
1.	Beginning balance	
2.	Test year amount	
3.	Ending balance	0

III-9(b) ACCUMULATED DEFERRED INVESTMENT TAX CREDITS:

Line No.	Description	Test Year Amount
1.	Beginning balance	
2.	Test year amortization	
3.	Ending balance	0

UTILITY NAME: W. E. Vlasek
 SCHEDULES - CLASS B RATE/TARIFF CHANGE
III-10 OTHER DEFERRED ASSETS
 FOR THE TEST YEAR ENDED: December 31, 2017

III-10(a) : Other Deferred Assets

Line No.	Description	Test Year Amount
1.		
2.		
3.		0

III-10(b) ACCUMULATED AMORTIZATION ON OTHER DEFERRED ASSETS

Line No.	Description	Test Year Amount	Total Accum Amort End of test year
1.			
2.			
3.			0

SECTION IV OTHER TAX INSTRUCT

UTILITY NAME: W. E. Vlasek

SCHEDULES - CLASS B RATE/TARIFF CHANGE

Section IV is used to report taxes other than income for proposed revenues.

Instructions for Section IV

Follow the instructions included with individual schedules under the heading reference.

UTILITY NAME: W. E. Vasek
 SCHEDULES - CLASS B RATE/TARIFF CHANGE
IV(a) ESTIMATE OF TAXES OTHER THAN INCOME
 FOR THE TEST YEAR ENDED: **December 31, 2017**

PROPERTY TAXES:

A	B	C	D	E
Line No.	Description	Amount	Amount	Reference
1	Property taxes paid in in test year		4,749	per property tax bills
2	Utility plant added in test year			Schedule III-3(a), Line 11
3	Utility plant retirements in test year			Schedule III-3(a), Line 21
4	Net additions			Line 2 minus line 3
5	Net Property tax rate			Line 1 / beginning of test year gross plant balance from III-3 (a), Col D, Line 1
6	Test year property tax on additions		0	Line 4 times Line 5
7	Adjusted Test year property tax expense		4,749	Line 1 + Line 6
8	Known and measurable change			Line 7 minus Line 1

PAYROLL TAXES (BASED ON ADJUSTED TEST YEAR NUMBERS):

A	B	C	D	E	F	G
Line No.	Tax Type	Wage Level	Tax Rate	Taxable Wages	Reference	Tax
					SCHEDULE II-6	(D x E)
9	FICA	wages to _____	%		Column D+E-F Line 9	
10	Medicare	wages to _____	%		Column H Line 9	
11	Added Medicare (Affordable Care Act)	wages to _____	%			
12	Federal unemployment	wages to _____	%		Column D Line 9	
13	State unemployment	wages to _____	%		Column D-E Line 9	
14	Total (add Lines 11 through 14)					
15	Less: Capitalized	Use % on Sch II-6(a), line 10	%			
16	Test year Payroll Tax Expense	Line 13 less 14				
17	Known and measurable change				(Line 13 minus Line 14)	0

OTHER TAXES:

A	I	J	K	L
Line No.	Description	Test year	K & M change	Adjusted Test Year
18	Other taxes & licenses			
19				
20				
21	Total Other Taxes (Line 18 + Line 19 + Line 20)			
22	Total this page - taxes other than income (Line 7) + (Col G, Line 16) + (Col L, Line 21)			4,749
23	Sch IV(a), Total known and measurable change (Line 8 plus line 17, Column G plus line 21, Column K)			0

4,749

0

UTILITY NAME: <u>W. E. Vlasek</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE IV(b) REVENUE RELATED TAXES AND EXPENSES FOR THE TEST YEAR ENDED: <u>December 31, 2017</u>						
A		B	C	D	E	F=B+C+D+E
Line		Texas Margins Tax	City Franchise Taxes	Bad Debt Expense	Other Revenue Related	Totals
1	Test year expense					
2	Test year effective rate (test year tax expense/historic test year revenues-Sch I-1)					
3	Gross up factor (1.0 divided by (1.0 minus Line (example below))					
4	Change in revenue requirement (Sch I-1, line 33)					
5	Adjusted revenue requirement (Line 3 x Line 4)					
6	Adjusted expense (Line 3 times Line 4)					

SECTION V FEDERAL INCOME TAX

SCHEDULES - CLASS B RATE/TARIFF CHANGE

Section V calculated federal income tax at present rates.

Instructions for Section V

Complete SCHEDULE V per instructions found in the reference column.

UTILITY NAME: W. E. Vlasek
 SCHEDULES - CLASS B RATE/TARIFF CHANGE
V SCHEDULE OF EFFECTIVE FEDERAL TAX RATE
 FOR THE TEST YEAR ENDED: December 31, 2017

A	B	C	D
Line		Amount	Reference
1	Requested Return	47,470	Schedule III-1, Line 3 or II-1, line 34
2	Less: Synchronized Interest	0	Sch. III-1, Col. G, Line 5 x Sch. III-2, Line 16)
3	Requested taxable return	47,470	Line 1 minus Line 2
4	Income taxes at proposed rates	7,121	Line 17 below
5	Effective tax rate	0.15	Line 4 divided by Line 3
6	Total gross up factor	1.185	1.0 divided by (1.0 minus line 5)
7	Grossed up federal income tax	8,403	Line 4 times line 6

To Sch I-1, Line 27

FEDERAL INCOME TAX CALCULATION:

Line No.	Tax Rate	Taxable Income	Tax Rate	Tax
		(Portion of Taxable Income in Level)		(C x D)
12	1st 50,000 of taxable income	50,000	15%	7,121
13	Next 25,000 of taxable income	25,000	25%	
14	Next 25,000 of taxable income	25,000	34%	
15	Next 235,000 of taxable income	235,000	39%	
16	Over 335,000 of taxable income		34%	
17	Total before gross up		To Line 4	7,121

UTILITY NAME: <u>W. E. Vlasek</u> VI RATE DESIGN INSTRUCTIONS SCHEDULES - CLASS B RATE/TARIFF CHANGE
--

Section VI is used for rate design.

Instructions for Section VI:

Sheet VI-1 designs rates based on the requested revenue requirement. Complete the schedule using the referenced lines from other schedules. The schedule is for a simple base (customer charge) rate and one gallonage rate per each 1,000 gallons. If a different rate structure is requested, all calculations supporting the proposed rates must be included. Rates and resulting revenues for each class of customer and each rate tier included in the proposed tariff must be specified. If a different fixed/variable expense split is proposed, attached explanations of why the split is appropriate, and include any calculations not included on Schedule VI.

UTILITY NAME: <u>W. E. Vlassek</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE Schedule VI-1 RATE DESIGN FOR THE TEST YEAR ENDED: <u>December 31, 2017</u>				
Line No.	A	B	C	
	Reference			
	DETERMINATION OF FIXED COSTS			
1.	Gross revenues to be recovered:	Sch I-1, Line 36		
	Less variable costs:			
2.	Purchased water - Account 610	Sch I-1, Col. F, line 1		
3.	Purchased power - Account 615	Sch I-1, Col. F, line 2		
4.	Other volume related - Account 618	Sch I-1, Col. F, line 3		
5.	Other volume related or allocated (attach schedule)			
6.				
7.				
8.				
9.				
10.	FIXED COSTS	See Attached Water Rate Design		
11.	% OF FIXED COSTS			
12.	TO BE RECOVERED T			
	RECAP:			
13.	RECOVERED THROUGH BASE SERVICE CHARGE	Line 10		
14.	RECOVERED THROUGH VOLUMETRIC RATE	Line 1 - Line 10		
	TOTAL	Equals Line 1		
	TO BE RECOVERED THROUGH BASE SERVICE CHARGE			
15.	TOTAL METER EQUIVALENTS	Sch I-3, Col H, line 9		
16.	CHARGE PER 5/8" X 3/4" METER	Line 13 / Line 15		
	TO BE RECOVERED THROUGH VOLUMETRIC RATE			
17.	TOTAL WATER SALES IN 1,000 GALS	Sch II-1(a), Col C, line 4		
18.	VOLUMETRIC RATE (CHARGE PER 1,000 GALS)	Line 14 / Line 17		
	PROPOSED RATES:			
19.	FOR ALL WATER DELIVERED PER 1,000 gallons	Line 18 or attach calc		
	BASE SERVICE CHARGE (PER 5/8" X 3/4")			
	Meter size	Line 16	Equivalency	Base Rate/size
20.	5/8 X 3/4"		X 1.0 =	
21.	3/4"		X 1.5 =	
22.	1"		X 2.5 =	
23.	1 1/2"		X 5.0 =	
24.	2"		X 8.0 =	
25.	3"		X 15.0 =	
26.	4"		X 25.0 =	

If the utility is setting a tiered rate, calculations for all tiers must be provided with total collections for all tiers compared to the revenue requirement requested.

01/17/18
Accrual Basis

Canyon Springs Water System Profit & Loss

	Jan - Dec 17
Ordinary Income/Expense	
Income	
Sales	
VW Water Sales	0.00
RH Water Sales	0.00
MM Water Sales	0.00
SH Water Sales	0.00
CS Water Sales	147,832.60
Total Sales	147,832.60
Total Income	147,832.60
Expense	
CC Processing Fee	2,492.35
Office Supplies	102.82
Office Cleaning	50.00
Water System Testing	317.75
Computer Software	2,004.85
Rent	2,241.60
Reconciliation Discrepancies	-65.51
Automobile Expense	
Auto Maintenance	504.00
Repairs	1,064.37
Total Automobile Expense	1,568.37
Bank Service Charges	617.13
Contract Labor	
Payroll Reimb.V/P for WS Share	13,644.89
Total Contract Labor	13,644.89
Contributions	
Donations	100.00
Contributions - Other	250.00
Total Contributions	350.00
Equipment	
New Equipment	18,500.00
Equipment Repairs	10,012.83
Equipment Fuel	104.33
Total Equipment	28,617.16
Interest Expense	
Loan Interest	344.13
Total Interest Expense	344.13

01/17/18
Accrual Basis

Canyon Springs Water System Profit & Loss

	Jan - Dec 17
Laboratory Fees	
TCEQ	2 001.25
Laboratory Fees - Other	1 574.09
Total Laboratory Fees	3,575.34
Licenses and Permits	
Reg. Water System Fee	465.50
Licenses and Permits - Other	679.00
Total Licenses and Permits	1,144.50
Maintenance	
Meter Reading	3,825.00
Water Well Maint. & Testing	9,811.97
Shop/Yard Supplies	350.00
Mowing	4,675.00
Total Maintenance	18,661.97
Postage and Delivery	306.00
Repairs	
Pressure Valve	276.60
Water Line Repairs	3,029.10
Water Well Repairs	7,864.57
Building Repairs	3,726.96
Total Repairs	14,897.23
Supplies	
Chemicals	459.40
Total Supplies	459.40
Taxes	
Federal	300.00
Property	3,330.12
Total Taxes	3,630.12
Tools & Shop Equip.	355.00
Utilities	
Electric - Field	7 544.10
Total Utilities	7,544.10
Total Expense	104,359.20
Net Ordinary Income	43,473.40
Net Income	43,473.40

Shalako Estates Water System
Profit & Loss

Cash Basis

	Jan - Dec 17
Ordinary Income/Expense	
Income	
Income	
Sales	
Water Sales	26,604.00
Total Sales	26,604.00
Total Income	26,604.00
Total Income	26,604.00
Expense	
computer software	1,026.77
Clerical OH Outsourced	
Reimb.Vlasek for Payroll	2,275.04
Total Clerical OH Outsourced	2,275.04
Rent	420.30
Tools & Supplies	
Equipment/Tools	200.00
Total Tools & Supplies	200.00
Laboratory Fees	
UGRA	446.00
Regulatory Fees	322.77
TCEQ	459.36
Total Laboratory Fees	1,228.13
Maintainence	
Meter Reading	1,190.00
Water Well Maint. & Testing	3,120.00
Upkeep Area/Mowing	1,955.00
Water System	6,614.03
Total Maintainence	12,879.03
Postage and Delivery	160.00
Repairs	
Building Repairs	295.75
Total Repairs	295.75
Supplies	
Poly Phosphates	459.40
Total Supplies	459.40
Taxes	
Federal	75.00
Property	360.57
Total Taxes	435.57

Shalako Estates Water System
Profit & Loss

Cash Basis

	Jan - Dec 17
Utilities	
Electric - Field	3,653.12
Total Utilities	3,653.12
Total Expense	23,033.11
Net Ordinary Income	3,570.89
Net Income	3,570.89

Mary Meade Water Company
Profit & Loss

Cash Basis

Jan - Dec 17

Ordinary Income/Expense

Income

Sales

Water Sales

41,394.84

Total Sales

41,394.84

Total Income

41,394.84

Expense

Computer Software

1,134.29

Clerical OH Outsourced

Reimb.Payroll to Vlasek

2,628.65

Total Clerical OH Outsourced

2,628.65

Bank Service Charges

39.78

Laboratory Fees

UGRA

646.00

DSHS Central Lab Mc2004

269.02

TCEQ

607.93

Total Laboratory Fees

1,522.95

Maintenance

Mowing/Weed Eat

1,402.50

Meter Readings

892.50

Water Well Maint. & Testing

4,800.00

Water System

12,454.73

Total Maintenance

19,549.73

Postage and Delivery

240.00

Rent

747.20

Repairs

Equipment Repairs

142.43

Water Line Repairs

2,535.36

Total Repairs

2,677.79

Supplies

Small Tools

100.00

Poly Phosphates

319.60

Office Supplies

187.50

Total Supplies

607.10

Taxes

Federal

150.00

Property

241.16

Total Taxes

391.16

Mary Meade Water Company
Profit & Loss

Cash Basis

	Jan - Dec 17
Utilities	
Electric - Field	4,238.01
Total Utilities	4,238.01
Total Expense	33,776.66
Net Ordinary Income	7,618.18
Other Income/Expense	
Other Income	
Interest Income	0.56
Total Other Income	0.56
Net Other Income	0.56
Net Income	<u>7,618.74</u>

Rustic Hills Water System
Profit & Loss

Cash Basis

	Jan - Dec 17
Ordinary Income/Expense	
Income	
Sales	
Water Sales	18,337.57
Total Sales	18,337.57
Total Income	18,337.57
Expense	
Computer Software	1,228.60
Clerical OH Outsourced	
Reimb.Payroll to Vlasek	1,985.44
Total Clerical OH Outsourced	1,985.44
Rent	629.07
Automobile Expense	
Fuel	92.75
Total Automobile Expense	92.75
Contributions	100.00
Laboratory Fees	
UGRA	58.00
TCEQ	469.19
Laboratory Fees - Other	485.36
Total Laboratory Fees	1,012.55
Maintenance	
Water Maint./Testing	3,320.00
Water System	1,009.85
Total Maintenance	4,329.85
Office Supplies	198.13
Postage and Delivery	139.67
Repairs	
Water Line Repairs	2,588.81
Building Repairs	200.00
Equipment Repairs	1,102.57
Total Repairs	3,891.38
Supplies	
Poly Phosphates	319.60
Lasso Bleach	27.00
Total Supplies	346.60
Taxes	
Federal	75.00
Property	380.22
Total Taxes	455.22

Rustic Hills Water System
Profit & Loss

Cash Basis

	Jan - Dec 17
Utilities	
Electricity - Office	51.17
Electricity - Field	1,759.26
Garbage Collection	16.98
Cell Phones	48.35
Telephone	88.61
Total Utilities	1,964.37
Total Expense	16,373.63
Net Ordinary Income	1,963.94
Other Income/Expense	
Other Income	
Interest Income	0.46
Total Other Income	0.46
Net Other Income	0.46
Net Income	<u>1,964.40</u>

Village West Water

Profit & Loss

Accrual Basis

Jan - Dec 17

Ordinary Income/Expense

Income

Sales

Water Sales

37,452.45

Total Sales

37,452.45

Total Income

37,452.45

Expense

Computer Software

896.38

Clerical OH Outsourced

Reimb.Payroll to Valsek

4,241.11

Total Clerical OH Outsourced

4,241.11

Rent

560.40

Laboratory Fees

TCEQ

493.67

Laboratory Fees - Other

525.36

Total Laboratory Fees

1,019.03

Maintenance

Mowing/Weed Eating

4,675.00

Meter Readings

3,102.50

Water Maint. & Testing

3,120.00

Water System

3,597.34

Total Maintenance

14,494.84

Postage and Delivery

240.00

Repairs

Equipment Repairs/Maint.

551.83

Equipment Repairs

643.46

Water Line Repairs

321.38

Total Repairs

1,516.67

Supplies

Poly Phosphates

459.40

Total Supplies

459.40

Taxes

Federal

150.00

Property

437.38

Total Taxes

587.38

Tools & Shop Equipment

299.99

Village West Water
Profit & Loss

Accrual Basis

	Jan - Dec 17
Utilities	
Electric - Field	1,649.42
Total Utilities	1,649.42
Total Expense	25,964.62
Net Ordinary Income	11,487.83
Other Income/Expense	
Other Income	
Interest Income	100.45
Total Other Income	100.45
Net Other Income	100.45
Net Income	<u>11,588.28</u>

Canyon Springs Water Works - PWS #1330006
Schedule III - Water

Test Period Ends: 31-Dec-17										
NARUC Acct. No.	Item Description	Installation Date	Original Cost	Developer Customer CIAC	Service Life	Economic Life	Remaining Service Life	Annual Deprec. Expense	Total Accum. Deprec.	Net Book Value
303	Land	1-Aug-84	\$27,450							\$27,450
322	GST - 84,000 gal.	1-Aug-84	\$71,550	\$0	50	34	16	\$1,431	\$47,982	\$23,568
322	GST - 50,000 gal.	1-Jan-01	\$64,989	\$0	50	17	33	\$1,300	\$22,168	\$42,821
322	GST - 48,000 gal.	1-Jul-95	\$89,893	\$0	50	23	27	\$1,798	\$40,595	\$49,298
325	Distribution System (Since Last Rate Case)	1-Aug-84	\$221,737	\$0	50	34	16	\$4,435	\$148,698	\$73,039
309	Well Pump - RR	1-Jan-14	\$13,274	\$0	5	4	1	\$2,655	\$10,648	\$2,626
307	Well Repairs	21-Jan-14	\$3,036	\$0	30	4	26	\$101	\$400	\$2,636
313	Booster Pump	28-Jan-14	\$2,586	\$0	10	4	6	\$259	\$1,018	\$1,568
325	Distribution Repair	6-Feb-14	\$3,853	\$0	50	4	46	\$77	\$301	\$3,552
310	Well Pump - 15 Hp	11-Mar-14	\$12,294	\$0	10	4	6	\$1,229	\$4,698	\$7,596
313	Booster Pump - 5Hp	13-Aug-14	\$2,915	\$0	10	3	7	\$292	\$990	\$1,925
320	PST - 5,000 gal.	1-Dec-14	\$17,116	\$0	30	3	27	\$571	\$1,765	\$15,351
349	Install Pressure Reg.	15-Aug-14	\$1,115	\$0	10	3	7	\$112	\$378	\$737
320	PST - 86 Gal.	24-Feb-15	\$1,266	\$0	30	3	27	\$42	\$121	\$1,145
320	PST - Setting Pad	6-May-15	\$7,302	\$0	30	3	27	\$243	\$649	\$6,653
313	Booster Pump - 2 Hp	14-May-15	\$1,453	\$0	10	3	7	\$145	\$384	\$1,069
344	Tractor Rock Rack	7-Apr-17	\$1,670	\$0	15	1	14	\$111	\$82	\$1,588
344	Tractor Grapple Bucket	1-May-17	\$3,429	\$0	15	1	14	\$229	\$153	\$3,276
344	Backhoe	2-Jun-17	\$18,500	\$0	15	1	14	\$1,233	\$718	\$17,782
307	Well Cable	20-Dec-17	\$5,803	\$0	30	0	30	\$193	\$6	\$5,797
342	Power Washer	26-Jan-17	\$4,036	\$0	5	1	4	\$807	\$752	\$3,284
342	Generator / Welder	1-Mar-17	\$9,000	\$0	5	1	4	\$1,800	\$1,508	\$7,492
307	Well Repairs	5-Jun-17	\$4,709	\$0	30	1	29	\$157	\$90	\$4,619
315	Chl Equipment	14-Sep-17	\$613	\$0	5	0	5	\$123	\$36	\$577
Totals:			\$589,589	\$0				\$19,342	\$284,141	\$305,448

Shalako Estates Water Supply - PWS #1330119								Schedule III - Water		
Test Period Ends:		31-Dec-17								
NARUC Acct. No.	Item Description	Installation Date	Original Cost	Developer Customer CIAC	Expected Service Life	Economic Life	Remaining Service Life	Annual Deprec. Expense	Total Accum. Deprec.	Net Book Value
303	Land	1-Aug-84	\$20,000							\$20,000
322	GST - 10,000 gal.	1-Aug-84	\$8,518	\$0	50	34	16	\$170	\$5,712	\$2,806
325	Dist. System	1-Aug-84	\$31,478	\$0	50	34	16	\$630	\$21,109	\$10,369
	(Since Last Rate Case)									
310	Well Pump - 15 Hp	11-Mar-14	\$12,294	\$0	10	4	6	\$1,229	\$4,698	\$7,596
313	Booster Pump - 2 Hp	1-Aug-14	\$814	\$0	10	3	7	\$81	\$279	\$535
307	Well Repair	16-Feb-15	\$1,108	\$0	30	3	27	\$37	\$106	\$1,002
313	Booster Pump - 2 Hp	14-May-15	\$1,453	\$0	10	3	7	\$145	\$384	\$1,069
Totals:			\$75,665	\$0				\$2,293	\$32,289	\$43,376
Mary Mead Water System - PWS #1330093								Schedule III - Water		
Test Period Ends:		31-Dec-17								
NARUC Acct. No.	Item Description	Installation Date	Original Cost	Developer Customer CIAC	Expected Service Life	Economic Life	Remaining Service Life	Annual Deprec. Expense	Total Accum. Deprec.	Net Book Value
303	Land	1-Jul-75	\$2,000							\$2,000
322	GST - 25,000 gal.	1-Jul-75	\$11,633	\$0	50	43	7	\$233	\$9,923	\$1,710
322	GST - 25,000 gal.	1-Jul-75	\$11,633	\$0	50	43	7	\$233	\$9,923	\$1,710
325	Dist. System	1-Jul-75	\$31,536	\$0	50	43	7	\$631	\$26,899	\$4,637
	(Since Last Rate Case)									
313	Booster Pump - 5Hp	29-Oct-15	\$1,437	\$0	10	2	8	\$144	\$313	\$1,124
325	Dist System	22-Nov-17	\$4,586	\$0	50	0	50	\$92	\$10	\$4,576
Totals:			\$62,825	\$0				\$1,331	\$47,068	\$15,757
Village West Water System - PWS #1330136								Schedule III - Water		
Test Period Ends:		31-Dec-17								
NARUC Acct. No.	Item Description	Installation Date	Original Cost	Developer Customer CIAC	Expected Service Life	Economic Life	Remaining Service Life	Annual Deprec. Expense	Total Accum. Deprec.	Net Book Value
303	Land	30-Oct-84	\$18,405							\$18,405
322	GST - 7,400 gal.	30-Oct-84	\$6,303	\$0	50	33	17	\$126	\$4,196	\$2,107
325	Dist. System	30-Oct-84	\$28,589	\$0	50	33	17	\$572	\$19,031	\$9,558
Totals:			\$53,297	\$0				\$698	\$23,226	\$30,071
Rustic Hills Water - PWS #1330086								Schedule III - Water		
Test Period Ends:		31-Dec-17								
NARUC Acct. No.	Item Description	Installation Date	Original Cost	Developer Customer CIAC	Expected Service Life	Economic Life	Remaining Service Life	Annual Deprec. Expense	Total Accum. Deprec.	Net Book Value
303	Land	1-Jan-70	\$2,703							\$2,703
322	GST - 18,000 gal	1-Jan-70	\$5,365	\$0	50	48	2	\$107	\$5,168	\$197
325	Dist. System	1-Jan-70	\$2,673	\$0	50	48	2	\$53	\$2,575	\$98
	(Since Last Rate Case)									
315	Chl Equipment	11-Sep-17	\$812	\$0	5	0	5	\$162	\$50	\$762
Totals: Page 5			\$11,553	\$0				\$323	\$7,792	\$3,761
Totals: Page 4			\$53,297	\$0				\$698	\$23,226	\$30,071
Totals: Page 3			\$62,825	\$0				\$1,331	\$47,068	\$15,757
Totals: Page 2			\$75,665	\$0				\$2,293	\$32,289	\$43,376
Totals: Page 1			\$589,589	\$0				\$19,342	\$284,141	\$305,448
Totals - Utility Water Plant:			\$792,929	\$0				\$23,988	\$394,515	\$398,414

Page 2

Water Revenue Requirement and Water Rate Design

Vlasek Water Systems

Item	Cost	%	Fixed	%	Variable
Employee Labor 601-1	\$0	50	\$0	50	\$0
Contract Labor 636	\$68,545	90	\$61,691	10	\$6,855
Other Volume Related Exp. 618	\$7,233	0	\$0	100	\$7,233
Power Expense 615.1	\$22,873	0	\$0	100	\$22,873
Materials 620	\$8,421	50	\$4,211	50	\$4,211
Office Expense 676	\$38,462	100	\$38,462	0	\$0
Transportation Expense 650	\$14,833	50	\$7,417	50	\$7,417
Other Plant Maintenance 664	\$37,934	50	\$18,967	50	\$18,967
Rate Case Expense	\$8,000	100	\$8,000	0	\$0
Miscellaneous 675	\$0	50	\$0	50	\$0
Office Rental 676	\$5,558	100	\$5,558	0	\$0
Property / Other Taxes 408	\$4,749	100	\$4,749	0	\$0
Depreciation & Amortization	\$23,988	100	\$23,988	0	\$0
Regulatory Expense	\$9,820	100	\$9,820	0	\$0
Insurance 684	\$0	100	\$0	0	\$0
Sub-total (Less F.I.T. & Return)	\$250,416		\$182,862		\$67,555
% of Total (Fixed + Variable)			73.02%		26.98%
Federal Income Taxes (F.I.T.)	\$8,403	100	\$8,403	0	\$0
Return	\$47,470	100	\$47,470	0	\$0
Less other Revenues	-\$3,885		-\$3,885		
TOTAL	\$302,404		\$234,850		\$67,555

Test Year Customer Equivalents = 455
 Gallons Included in Minimum Bill = 0
 Total Test Year Gallons Billed = 24,097,043

Gallonge Charge

Variable Costs / (Total Test Year Gallons Billed / 1,000 gallons) = \$2.80 per 1,000 gal

Minimum Bill

Fixed Costs / 12 months / Test Year Customer Equivalents = \$43.01 per month

	Proposed Rate
Using Gallonge charge of \$	4.15 per 1,000 gallons
Yeilds a Minimum Bill of \$	37.07 per month

Minimum Bill = [Total Costs - (Gallonge charge * Gallons Billed / 1000)] / 12 months / Customer Equivalents

	Minimum Bill	
5/8" x 3/4" (standard)	\$ 37.07	
1" (multiply standard by 2.5)	\$ 92.68	Gallonge Rate \$ 4.15 per 1,000 gal
1 1/2" (multiply standard by 5.0)	\$ 185.35	
2" (multiply standard by 8.0)	\$ 296.56	
3" (multiply standard by 15.0)	\$ 556.05	
4" (multiply standard by 25.0)	\$ 926.75	
6" (multiply standard by 50.0)	\$ 1,853.50	

W. E. Vasek d.b.a. Shaleko Estates, Canyon Springs, Mary Meade
Rustic Hills and Village West

Test referenced 4-10

VERIFICATION

OATH

(To be made by the officer having control of the accounting of the respondent.)

State of Texas

County of Kerr

US:

William E. Vasek makes oath and says that he/she is

(Name of Affiant)

Official Title

Affiant:

W. E. Vasek

Exact Legal Title or Name of the Respondent)

The signed officer has reviewed the rate application.

Based on the officer's knowledge, the rate application does not contain any untrue statements or a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, operations and other financial information included in the rate application, fairly present in all material respects the financial condition and results of operations of the preparers as of, and for, the periods presented in the rate application.

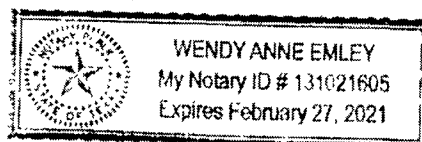
He/she swears that all other statements contained in the said rate application are true, and that the said rate application is a correct and complete statement of the business and the above-named respondent during the test year time frame of January 1, 2017 to December 31, 2017, and including any additional time frames aside from the aforementioned test year resulting from rate case requests for information.

Subscribed and sworn to and before me, a Notary Public
and for the State
and County above-named, this 22nd day of August, 2018

W. E. Vasek
(Signature of Affiant)

My commission expires

Wendy Anne Emley
(Signature of Officer Authorized to Administer Oaths)



NOTICE OF PROPOSED RATE CHANGE
TO BE PROVIDED TO CUSTOMERS
PURSUANT TO TEX. WATER CODE § 13.1871

AFFIDAVIT

STATE OF TEXAS

COUNTY OF Kerr

I, William E. Vlasek being duly sworn, file this NOTICE OF
PROPOSED RATE CHANGE

as Owner

(Indicate relationship to Utility, that is, owner, member of partnership, title as officer or agent, or other authorized representative of Utility); that, in such capacity, I am qualified and authorized to file and verify such NOTICE; and that all statements made and matters set forth herein are true and correct.

I further represent that a copy of the attached NOTICE was provided
by

Via Mail (Postal)
method of delivery

to each customer or other affected party on or about Sept. 1, 2018

W. E. Vlasek
Affiant

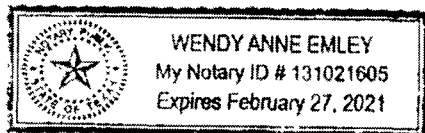
Utility's Authorized Representative
Canyon Springs, Shalako Estates,
Mary Meade, Rustic Hills, Village West
NAME OF UTILITY

If the Affiant to this form is any person other than the sole owner, partner, officer of the utility, or attorney, a properly verified Power of Attorney must be enclosed.

SUBSCRIBED AND SWORN TO BEFORE ME,

this the 22nd day of August, 2018, to certify
which witness my hand and seal of office.

SEAL



Wendy Anne Emley
NOTARY PUBLIC AND FOR DEED
STATE OF TEXAS

Wendy Anne Emley
PRINT OR TYPE NAME OF NOTARY

MY COMMISSION EXPIRES February 27, 2021

P.U.C. DOCKET NO. _____ *

**NOTICE OF PROPOSED RATE CHANGE
PURSUANT TO TEX. WATER CODE § 13.1871**

W. E. Vlassek d.b.a. Shalako Estates & Canyon Springs

12685

Company Name

CCN Number(s)

has filed a rate change application with the Public Utility Commission of Texas (Commission or PUC). The application may be reviewed online at interchange.puc.texas.gov. You may also inspect a copy of the rate change application at your utility's office at the address below or at the Commission's office (1701 N. Congress Ave, Austin, TX 78701). The proposed rates will apply to service received after the effective date provided below, unless modified or suspended by the Commission. If the Commission receives a sufficient number of protests, separately or in a combined protest letter, from at least ³⁸ _____ [number of] ratepayers (10 percent of the utility's customers over whose rates the Commission has original jurisdiction) or from any affected municipality before the 91st day after the proposed effective date, the matter will be set for hearing. **See Protest Form on the next page for instructions on how to protest.**

EFFECTIVE DATE OF PROPOSED INCREASE: 11/3/2018

(must be at least 35 days after notice is provided to customers and 35 days after application is filed)

(Proposed rates requested by the utility are not final. The Commission may modify the rates and order a refund or credit against future bills all sums collected during the pendency of the rate proceeding in excess of the rate finally ordered plus interest)

Reason(s) for proposed Rate Change:

Allow the utility to generate enough revenue to cover those expenses that are reasonable and necessary to provide service to the ratepayers and allow the utility a reasonable opportunity to earn a reasonable return on its invested capital used and useful.

BILLING COMPARISON

Water

Existing	5,000 gallons:	\$	<u>51.25</u>	/mo	Proposed	5,000 gallons:	\$	<u>57.82</u>	/mo
Existing	10,000 gallons:	\$	<u>72.00</u>	/mo	Proposed	10,000 gallons:	\$	<u>78.57</u>	/mo
Existing	30,000 gallons:	\$	<u>180.00</u>	/mo	Proposed	30,000 gallons:	\$	<u>186.57</u>	/mo

Canyon Springs PWS #1330006 and Shalako Estates PWS #1330119

Subdivision(s) or System(s) Affected by Rate Change

P.O. Box 326

Hunt

Texas

78025

Company Address

City

State

Zip

(830) 238-4877

Company Phone Number

34,668.00

8/31/2018

Annual Revenue Increase

Date Notice Delivered

11/21/2012

Last week of the Month

Date of Last Rate Change

Date Meters Typically Read

* Prior to providing notice, the utility shall file a request for the assignment of a docket number for the application.

P.U.C. DOCKET NO. _____

RATEPAYER PROTEST

If you wish to PROTEST the proposed rate change, you must submit this form and 10 copies to:

**Filing Clerk
Public Utility Commission of Texas
1701 North Congress Avenue
P.O. Box 13326
Austin, Texas 78711-3326**

Unless protests are received from at least 10% of ratepayers or from any affected municipality, or the Commission Staff requests a hearing, no hearing will be held and the rates will be effective as proposed.

CUSTOMER INFORMATION (to be completed by customers submitting protests)

First Name: _____ Last Name: _____

Phone Number: _____ Fax Number: _____

Address, City, State: _____

Location where service is received: _____

(if different from the mailing address)

Please fill out the following:

I wish to PROTEST the following proposed rate action/s:

☐ Water Rate Change ☐ Sewer Rate Change ☐ Both Water and Sewer Rate Change

☐ Other (please specify below)

Signature of Protester:

_____ Date: _____

**Si desea informacion en Espanol, puede llamar al
1-888-782-8477**

**Hearing- and speech-impaired individuals with text telephones may contact the PUC's Customer Assistance
Hotline at
512-936-7136**

NOTICE OF PROPOSED RATE CHANGE –WATER

CURRENT RATES				PROPOSED RATES			
Monthly base rate including _____ 0 gallons				Monthly base rate including _____ 0 gallons			
Meter Size: RESIDENTIAL				Meter Size: RESIDENTIAL			
5/8" or 3/4"	\$		30.50	5/8" or 3/4"	\$		37.07
1"	\$		77.53	1"	\$		92.68
1 1/2"	\$		155.06	1 1/2"	\$		185.35
2"	\$		248.10	2"	\$		296.56
3"	\$		465.18	3"	\$		556.05
Other:	\$			Other: 4"	\$		926.75
				6"	\$		1,853.50
GALLONAGE CHARGE:				GALLONAGE CHARGE:			
TIER	VOLUME	CHARGE per 1000 gals.		TIER	VOLUME	CHARGE per 1000 gals.	
Tier 1	0 to Above 10,000 gals.	\$	4.15 /1000 gals.	Tier 1	0 to 10,000 gals.	\$	4.15 /1000 gals.
Tier 2	10,001 to _____ gals.	\$	5.40 /1000 gals.	Tier 2	10,001 to Above _____ gals.	\$	5.40 /1000 gals.
Tier 3	_____ to _____ gals.	\$	/1000 gals.	Tier 3	_____ to _____ gals.	\$	/1000 gals.
Tier 4	_____ to _____ gals.	\$	/1000 gals.	Tier 4	_____ to _____ gals.	\$	/1000 gals.
Tier 5	_____ to _____ gals.	\$	/1000 gals.	Tier 5	_____ to _____ gals.	\$	/1000 gals.
MISCELLANEOUS FEES				MISCELLANEOUS FEES			
Tap Fee	\$		750.00	Tap Fee	\$		750.00
Reconnect fee: Non-payment	\$		25.00	Reconnect fee: Non-payment (Maximum - \$25.00)	\$		25.00
Customer's Request	\$		40.00	Customer's Request	\$		40.00
Transfer Fee	\$		35.00	Transfer Fee	\$		35.00
Late Charge	\$		5.00	Late charge: (Indicate either \$5.00 or 10%)	\$		5.00
Returned Check Charge	\$		25.00	Returned Check Charge	\$		30.00
Deposit	\$		50.00	Deposit (Maximum \$50.00)	\$		50.00
Meter test fee	\$		25.00	Meter test fee (Maximum - \$25.00)	\$		25.00

Regulatory Assessment of 1% is added to base rate and gallonage charges. Additional fees and meter sizes may be shown on a separate page.

If applicable, list any bill payment assistance programs to low income Ratepayers.

None

P.U.C. DOCKET NO. _____

**NOTICE OF PROPOSED RATE CHANGE
PURSUANT TO TEX. WATER CODE § 13.1871**

W. E. Vlasek d.b.a. Shalako Estates & Canyon Springs

12685

Company Name

CCN Number(s)

has filed a rate change application with the Public Utility Commission of Texas (Commission or PUC). The application may be reviewed online at interchange.puc.texas.gov. You may also inspect a copy of the rate change application at your utility's office at the address below or at the Commission's office (1701 N. Congress Ave, Austin, TX 78701). The proposed rates will apply to service received after the effective date provided below, unless modified or suspended by the Commission. If the Commission receives a sufficient number of protests, separately or in a combined protest letter, from at least ³⁸ _____ [number of] ratepayers (10 percent of the utility's customers over whose rates the Commission has original jurisdiction) or from any affected municipality before the 91st day after the proposed effective date, the matter will be set for hearing. **See Protest Form on the next page for instructions on how to protest.**

EFFECTIVE DATE OF PROPOSED INCREASE: 11/3/2018

(must be at least 35 days after notice is provided to customers and 35 days after application is filed)

(Proposed rates requested by the utility are not final. The Commission may modify the rates and order a refund or credit against future bills all sums collected during the pendency of the rate proceeding in excess of the rate finally ordered plus interest.)

Reason(s) for proposed Rate Change:

Allow the utility to generate enough revenue to cover those expenses that are reasonable and necessary to provide service to the ratepayers and allow the utility a reasonable opportunity to earn a reasonable return on its invested capital used and useful.

BILLING COMPARISON

Water

Existing	5,000 gallons:	\$ <u>51.25</u> /mo	Proposed	5,000 gallons:	\$ <u>57.82</u> /mo
Existing	10,000 gallons:	\$ <u>72.00</u> /mo	Proposed	10,000 gallons:	\$ <u>78.57</u> /mo
Existing	30,000 gallons:	\$ <u>180.00</u> /mo	Proposed	30,000 gallons:	\$ <u>186.57</u> /mo

Canyon Springs PWS #1330006 and Shalako Estates PWS #1330119

Subdivision(s) or System(s) Affected by Rate Change

P.O. Box 326

Hunt

Texas

78025

Company Address

City

State

Zip

(830) 238-4877

Company Phone Number

34,668.00

8/31/2018

Annual Revenue Increase

Date Notice Delivered

11/21/2012

Last week of the Month

Date of Last Rate Change

Date Meters Typically Read

* Prior to providing notice, the utility shall file a request for the assignment of a docket number for the application.

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Public Utility Commission of Texas
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P.O. Box 13326
Austin, Texas 78711-3326**

Unless protests are received from at least 10% of ratepayers or from any affected municipality, or the Commission Staff requests a hearing, no hearing will be held and the rates will be effective as proposed.

CUSTOMER INFORMATION (to be completed by customers submitting protests)

First Name: _____ Last Name: _____

Phone Number: _____ Fax Number: _____

Address, City, State: _____

Location where service is received: _____

(if different from the mailing address)

Please fill out the following:

I wish to PROTEST the following proposed rate action/s:

☐ Water Rate Change ☐ Sewer Rate Change ☐ Both Water and Sewer Rate Change

☐ Other (please specify below)

Signature of Protestant:

Date: _____

**Si desea informacion en Espanol, puede llamar al
1-888-782-8477**

**Hearing- and speech-impaired individuals with text telephones may contact the PUC's Customer Assistance
Hotline at
512-936-7136**

NOTICE OF PROPOSED RATE CHANGE –WATER

CURRENT RATES			PROPOSED RATES		
Monthly base rate including _____ o gallons			Monthly base rate including _____ o gallons		
Meter Size:			Meter Size:		
RESIDENTIAL			RESIDENTIAL		
5/8" or 3/4"	\$	30.50	5/8" or 3/4"	\$	37.07
1"	\$	77.53	1"	\$	92.68
1 1/2"	\$	155.06	1 1/2"	\$	185.35
2"	\$	248.10	2"	\$	296.56
3"	\$	465.18	3"	\$	556.05
Other:	\$		Other: 4"	\$	926.75
			6"	\$	1,853.50
GALLONAGE CHARGE:			GALLONAGE CHARGE:		
TIER	VOLUME	CHARGE per 1000 gals.	TIER	VOLUME	CHARGE per 1000 gals.
Tier 1	0 to 10,000 gals.	\$ 4.15 /1000 gals.	Tier 1	0 to 10,000 gals.	\$ 4.15 /1000 gals.
Tier 2	10,001 to _____ gals.	\$ 5.40 /1000 gals.	Tier 2	10,001 to Above gals.	\$ 5.40 /1000 gals.
Tier 3	_____ to _____ gals.	\$ _____ /1000 gals.	Tier 3	_____ to _____ gals.	\$ _____ /1000 gals.
Tier 4	_____ to _____ gals.	\$ _____ /1000 gals.	Tier 4	_____ to _____ gals.	\$ _____ /1000 gals.
Tier 5	_____ to _____ gals.	\$ _____ /1000 gals.	Tier 5	_____ to _____ gals.	\$ _____ /1000 gals.
MISCELLANEOUS FEES			MISCELLANEOUS FEES		
Tap Fee	\$	750.00	Tap Fee	\$	750.00
Reconnect fee: Non-payment	\$	25.00	Reconnect fee: Non-payment (Maximum - \$25.00)	\$	25.00
Customer's Request	\$	40.00	Customer's Request	\$	40.00
Transfer Fee	\$	35.00	Transfer Fee	\$	35.00
Late Charge	\$	5.00	Late charge: (Indicate either \$5.00 or 10%)	\$	5.00
Returned Check Charge	\$	25.00	Returned Check Charge	\$	30.00
Deposit	\$	50.00	Deposit (Maximum \$50.00)	\$	50.00
Meter test fee	\$	25.00	Meter test fee (Maximum - \$25.00)	\$	25.00

Regulatory Assessment of 1% is added to base rate and gallonage charges. Additional fees and meter sizes may be shown on a separate page.

If applicable, list any bill payment assistance programs to low income Ratepayers.

None



WATER UTILITY TARIFF

Docket Number: _____

(this number will be assigned by the Public Utility Commission after your tariff is filed)

W. E. Vlasek dba Caynon Springs & Shalako Estates P.O. Box 326
(Utility Name) (Business Address)

Hunt, Texas 78024 830-238-4877
(City, State, Zip Code) (Area Code/Telephone)

This tariff is effective for utility operations under the following Certificate of Convenience and Necessity: 12685

This tariff is effective in the following counties: Kerr

This tariff is effective in the following cities or unincorporated towns (if any):
Kerville, Ingram & Hunt _____

This tariff is effective in the following subdivisions or public water systems:
Canyon Spring PWS #1330006 & Shalako Estates PWS #1330119 _____

TABLE OF CONTENTS

The above utility lists the following sections of its tariff (if additional pages are needed for a section, all pages should be numbered consecutively):

TABLE OF CONTENTS

SECTION 1.0-RATE SCHEDULE	2
SECTION 2.0- SERVICE RULES AND POLICIES	4
SECTION 3.0- EXTENSION POLICY	13
APPENDIX A - DROUGHT CONTINGENCY PLAN	18
APPENDIX B- APPLICATION FOR SERVICE	19

Note: Appendix A – Drought Contingency Plan (DCP) is approved by the Texas Commission on Environmental Quality; however, the DCP is included as part of your approved utility tariff pursuant to PUC rules. If you are establishing a tariff for the first time, please contact the TCEQ to complete and submit a DCP for approval.

SECTION 1.0 -- RATE SCHEDULE

Section 1.01 - Rates

Meter Size	Monthly Minimum Charge	Gallonage Charge
5/8" or 3/4"	\$ <u>37.07</u> (Includes gallons)	\$ <u>4.15</u> per 1000 gallons, 1 st <u>10,000</u> gallons
1"	\$ <u>92.68</u>	
1½"	\$ <u>185.35</u>	\$ <u>5.40</u> per 1000 gallons thereafter
2"	\$ <u>295.56</u>	
3"	\$ <u>556.05</u>	
4"	\$ <u>926.75</u> 6" \$ 1,853.50	

FORM OF PAYMENT: The utility will accept the following forms of payment:

Cash X Check X Money Order X Credit Card Other (specify CBSW Online)

THE UTILITY MAY REQUIRE EXACT CHANGE FOR PAYMENTS AND MAY REFUSE TO ACCEPT PAYMENTS MADE USING MORE THAN \$1.00 IN SMALL COINS. A WRITTEN RECEIPT WILL BE GIVEN FOR CASH PAYMENTS.

REGULATORY ASSESSMENT

1.0%

PUC RULES REQUIRE THE UTILITY TO COLLECT A FEE OF ONE PERCENT OF THE RETAIL MONTHLY BILL AND REMIT THE FEE TO THE TCEQ.

Section 1.02 - Miscellaneous Fee

TAP FEE \$ 750.00

TAP FEE COVERS THE UTILITY'S COSTS FOR MATERIALS AND LABOR TO INSTALL A STANDARD RESIDENTIAL 5/8" or 3/4" METER. AN ADDITIONAL FEE TO COVER UNIQUE COSTS IS PERMITTED IF LISTED ON THIS TARIFF.

TAP FEE (Unique Costs)

Actual Cost

FOR EXAMPLE, A ROAD BORE FOR CUSTOMERS OUTSIDE OF SUBDIVISIONS OR RESIDENTIAL AREAS.

TAP FEE (Large Meter)

Actual Cost

TAP FEE IS THE UTILITY'S ACTUAL COST FOR MATERIALS AND LABOR FOR METER SIZE INSTALLED.

METER RELOCATION FEE Actual Relocation Cost, Not to Exceed Tap Fee

THIS FEE MAY BE CHARGED IF A CUSTOMER REQUESTS THAT AN EXISTING METER BE RELOCATED

METER TEST FEE \$ 25.00

THIS FEE WHICH SHOULD REFLECT THE UTILITY'S COST MAY BE CHARGED IF A CUSTOMER REQUESTS A SECOND METER TEST WITHIN A TWO-YEAR PERIOD AND THE TEST INDICATES THAT THE METER IS RECORDING ACCURATELY. THE FEE MAY NOT EXCEED \$25.

SECTION 1.0 – RATE SCHEDULE (Continued)

RECONNECTION FEE

THE RECONNECT FEE MUST BE PAID BEFORE SERVICE CAN BE RESTORED TO A CUSTOMER WHO HAS BEEN DISCONNECTED FOR THE FOLLOWING REASONS (OR OTHER REASONS LISTED UNDER SECTION 2.0 OF THIS TARIFF):

- a) Nonpayment of bill (Maximum \$25.00) \$ 25.00
- b) Customer's request that service be disconnected \$ 40.00
- c) _____ \$ _____

TRANSFER FEE

\$ 35.00

THE TRANSFER FEE WILL BE CHARGED FOR CHANGING AN ACCOUNT NAME AT THE SAME SERVICE LOCATION WHEN THE SERVICE IS NOT DISCONNECTED.

LATE CHARGE (EITHER \$5.00 OR 10% OF THE BILL)

\$ 5.00

PUC RULES ALLOW A ONE-TIME PENALTY TO BE CHARGED ON DELINQUENT BILLS. A LATE CHARGE MAY NOT BE APPLIED TO ANY BALANCE TO WHICH THE PENALTY WAS APPLIED IN A PREVIOUS BILLING.

RETURNED CHECK CHARGE

\$ 30.00

RETURNED CHECK CHARGES MUST BE BASED ON THE UTILITY'S DOCUMENTABLE COST.

CUSTOMER DEPOSIT RESIDENTIAL (Maximum \$50)

\$ 50.00

COMMERCIAL & NON-RESIDENTIAL DEPOSIT

1/6TH OF ESTIMATED ANNUAL BILL

GOVERNMENTAL TESTING, INSPECTION AND COSTS SURCHARGE

\$ _____

WHEN AUTHORIZED IN WRITING BY PUC AND AFTER NOTICE TO CUSTOMERS, THE UTILITY MAY INCREASE RATES TO RECOVER INCREASED COSTS FOR INSPECTION FEES AND WATER TESTING. [P.U.C. SUBST. R. 24.21(k)(2)]

LINE EXTENSION AND CONSTRUCTION CHARGES:

REFER TO SECTION 3.0--EXTENSION POLICY FOR TERMS, CONDITIONS, AND CHARGES WHEN NEW CONSTRUCTION IS NECESSARY TO PROVIDE SERVICE.



WATER UTILITY TARIFF

Docket Number: _____

(this number will be assigned by the Public Utility Commission after your tariff is filed)

W. E. Vlasek dba Mary Meade, Rustic Hills & Village West P.O. Box 326
(Utility Name) (Business Address)

Hunt, Texas 78024 830-238-4877
(City, State, Zip Code) (Area Code/Telephone)

This tariff is effective for utility operations under the following Certificate of Convenience and Necessity: 11570

This tariff is effective in the following counties: Kerr

This tariff is effective in the following cities or unincorporated towns (if any):
Kerville, Ingram & Hunt _____

This tariff is effective in the following subdivisions or public water systems:
Mary Meade PWS#1330093, Rustic Hills PWS#1330086 & Village West
PWS#1330136

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The above utility lists the following sections of its tariff (if additional pages are needed for a section, all pages should be numbered consecutively):

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Note: Appendix A – Drought Contingency Plan (DCP) is approved by the Texas Commission on Environmental Quality; however, the DCP is included as part of your approved utility tariff pursuant to PUC rules. If you are establishing a tariff for the first time, please contact the TCEQ to complete and submit a DCP for approval.

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Section 1.01 - Rates

Meter Size	Monthly Minimum Charge	Gallonage Charge
5/8" or 3/4"	\$ <u>37.07</u> (Includes gallons)	\$ <u>4.15</u> per 1000 gallons, 1 st <u>10,000</u> gallons
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2"	\$ <u>295.56</u>	
3"	\$ <u>556.05</u>	
4"	\$ <u>926.75</u> 6" \$ 1,853.50	

FORM OF PAYMENT: The utility will accept the following forms of payment:

Cash X Check X Money Order X Credit Card Other (specify CBSW Online)

THE UTILITY MAY REQUIRE EXACT CHANGE FOR PAYMENTS AND MAY REFUSE TO ACCEPT PAYMENTS MADE USING MORE THAN \$1.00 IN SMALL COINS. A WRITTEN RECEIPT WILL BE GIVEN FOR CASH PAYMENTS.

REGULATORY ASSESSMENT

1.0%

PUC RULES REQUIRE THE UTILITY TO COLLECT A FEE OF ONE PERCENT OF THE RETAIL MONTHLY BILL AND REMIT THE FEE TO THE TCEQ.

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\$ 750.00

TAP FEE COVERS THE UTILITY'S COSTS FOR MATERIALS AND LABOR TO INSTALL A STANDARD RESIDENTIAL 5/8" or 3/4" METER. AN ADDITIONAL FEE TO COVER UNIQUE COSTS IS PERMITTED IF LISTED ON THIS TARIFF.

TAP FEE (Unique Costs)

Actual Cost

FOR EXAMPLE, A ROAD BORE FOR CUSTOMERS OUTSIDE OF SUBDIVISIONS OR RESIDENTIAL AREAS.

TAP FEE (Large Meter)

Actual Cost

TAP FEE IS THE UTILITY'S ACTUAL COST FOR MATERIALS AND LABOR FOR METER SIZE INSTALLED.

METER RELOCATION FEE Actual Relocation Cost, Not to Exceed Tap Fee

THIS FEE MAY BE CHARGED IF A CUSTOMER REQUESTS THAT AN EXISTING METER BE RELOCATED

METER TEST FEE

\$ 25.00

THIS FEE WHICH SHOULD REFLECT THE UTILITY'S COST MAY BE CHARGED IF A CUSTOMER REQUESTS A SECOND METER TEST WITHIN A TWO-YEAR PERIOD AND THE TEST INDICATES THAT THE METER IS RECORDING ACCURATELY. THE FEE MAY NOT EXCEED \$25.

SECTION 1.0 – RATE SCHEDULE (Continued)

RECONNECTION FEE

THE RECONNECT FEE MUST BE PAID BEFORE SERVICE CAN BE RESTORED TO A CUSTOMER WHO HAS BEEN DISCONNECTED FOR THE FOLLOWING REASONS (OR OTHER REASONS LISTED UNDER SECTION 2.0 OF THIS TARIFF):

- a) Nonpayment of bill (Maximum \$25.00) \$ 25.00
- b) Customer's request that service be disconnected \$ 40.00
- c) _____ \$ _____

TRANSFER FEE

\$ 35.00

THE TRANSFER FEE WILL BE CHARGED FOR CHANGING AN ACCOUNT NAME AT THE SAME SERVICE LOCATION WHEN THE SERVICE IS NOT DISCONNECTED.

LATE CHARGE (EITHER \$5.00 OR 10% OF THE BILL) \$ 5.00

PUC RULES ALLOW A ONE-TIME PENALTY TO BE CHARGED ON DELINQUENT BILLS. A LATE CHARGE MAY NOT BE APPLIED TO ANY BALANCE TO WHICH THE PENALTY WAS APPLIED IN A PREVIOUS BILLING.

RETURNED CHECK CHARGE \$ 30.00

RETURNED CHECK CHARGES MUST BE BASED ON THE UTILITY'S DOCUMENTABLE COST.

CUSTOMER DEPOSIT RESIDENTIAL (Maximum \$50) \$ 50.00

COMMERCIAL & NON-RESIDENTIAL DEPOSIT

1/6TH OF ESTIMATED ANNUAL BILL

GOVERNMENTAL TESTING, INSPECTION AND COSTS SURCHARGE

\$ _____

WHEN AUTHORIZED IN WRITING BY PUC AND AFTER NOTICE TO CUSTOMERS, THE UTILITY MAY INCREASE RATES TO RECOVER INCREASED COSTS FOR INSPECTION FEES AND WATER TESTING. [P.U.C. SUBST. R. 24.21(k)(2)]

LINE EXTENSION AND CONSTRUCTION CHARGES:

REFER TO SECTION 3.0--EXTENSION POLICY FOR TERMS, CONDITIONS, AND CHARGES WHEN NEW CONSTRUCTION IS NECESSARY TO PROVIDE SERVICE.