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## **PUC PROJECT NO. 48539**

REVIEW OF THE INCLUSION OF	§	PUBLIC UTILI <b>TY COMMISSION</b>
MARGINAL LOSSES IN SECURITY-	§	
CONSTRAINED ECONOMIC	§	OF TEXAS CLERA
DISPATCH	§	CLERA TOTOR

## LOWER COLORADO RIVER AUTHORITY'S RESPONSE TO THE COMMISSION'S REQUEST FOR COMMENTS

On August 24, 2018, the Public Utility Commission of Texas (PUC or Commission) Staff (Staff) published Staff's Questions in Project No. 48539, *Review of the Inclusion of Marginal Losses in Security-Constrained Economic Dispatch*. LCRA and many other market participants have participated in stakeholder discussions regarding the implementation of marginal loss pricing. LCRA welcomes the opportunity to continue participating in those discussions, should this proposal move forward. Generally, however, LCRA is neutral on the issue of marginal losses—so long as surplus dollars are refunded on a load ratio share basis if marginal losses are incorporated into SCED.

Respectfully submitted,

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