



Control Number: 48006



Item Number: 99

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**PROJECT NO. 48006**

**ENTERGY TEXAS, INC.  
FUEL COST REPORT  
FOR THE MONTH OF November 2018**

Current System Fuel Factor: (1)

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	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
<b>TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:</b>				
Fuel Cost	501	\$ 23,425,614	\$ 216,103	\$ 23,641,717
Allowances	502/509	\$ 56,558	\$ 3,275	\$ 59,833
Purchased Power Cost - Nuclear	555	\$ 1,135,863	8,547,049	9,682,912
Purchased Power Cost - Non-Nuclear	555	\$ 33,645,353	5,404,699	39,050,052
<b>TOTAL SYSTEM COST:</b>		<b>\$ 58,263,388</b>	<b>\$ 14,171,126</b>	<b>\$ 72,434,514</b>
Gains from Disposition of Allowances	411	\$ -	\$ -	\$ -
(2) Sales for Resale Revenue	447	\$ 6,654,891	645,729	7,300,620
<b>NET SYSTEM COST:</b>		<b>\$ 51,608,497</b>	<b>\$ 13,525,397</b>	<b>\$ 65,133,894</b>
Texas Fixed Fuel Factor Allocator		100.000%	100.000%	100.000%
	447/555	-	-	-
<b>TEXAS FIXED FUEL FACTOR FUEL/PURCHASED POWER COST:</b>		<b>\$ 51,608,497</b>	<b>\$ 13,525,397</b>	<b>\$ 65,133,894</b>

	ACCOUNT	REVENUES	MWH SALES
<b>TEXAS FIXED FUEL FACTOR RELATED REVENUES:</b>			
Residential	440	\$ 11,210,698	384,071
Commercial & Industrial	442	29,417,485	1,044,906
Street & Highway	444	90,760	3,109
Public Authorities	445	541,175	18,769
Interdepartmental	448	-	N/A
<b>TOTAL TEXAS FIXED FUEL FACTOR RELATED REVENUES</b>		<b>\$ 41,260,118</b>	<b>1,450,855</b>

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
<b>OVER/(UNDER) RECOVERY OF COSTS:</b>				
		Annual Interest Compound Rate (%):	1.05%	
Beginning Cumulative Balance	182	\$ 14,396,327	\$ (12,080,300)	\$ 2,316,027
Entry This Month	182	(10,348,378.97)	2,017	(10,346,362)
Fuel Refund	182	\$ 348	\$ 1	350
RPCEA Reclass	182	\$ (0)		-
Ending Cumulative Balance	182	\$ 4,048,296	\$ (12,078,282)	\$ (8,029,986)

**Comments:**

- (1) The Texas retail fixed fuel factor is 0.0285431 cents/kWh effective with September 2018 billing cycles.
- (2) Wholesale fuel clause rates are set by FERC, not applicable to Texas Retail. Only off-system sales to other utilities are addressed here, which reduces the total reconcilable and unreconcilable fuel and purchased power costs.



**PROJECT NO. 48006**

**ENTERGY TEXAS, INC.  
FUEL PURCHASE REPORT  
FOR THE MONTH OF November 2018**

<b>SUPPLIER NAME:</b>	<b>FUEL TYPE</b>	<b>PURCHASE TYPE</b>	<b>Exp. Date (A)</b>	<b>PLANT NAME</b>	<b>MMBTU</b>	<b>COST</b>	<b>\$/MMBTU</b>	<b>TONS</b>	<b>TOTAL \$/TON</b>	<b>BTU/LB</b>
Various	Coal	Firm		Big Cajun No. 2	1,264,403	\$ 3,026,997	2.394	46,112	65.645	13,710.2
Various	Igniter Fuel	Firm		Big Cajun No. 2	8,447	24,542	2.905	N/A	N/A	N/A
Various	Coal	Firm		Nelson 6	1,417,459	4,492,252	3.169	136,620	32.881	5,187.6
Various	Igniter Fuel	Firm		Nelson 6	733	11,422	N/A	N/A	N/A	N/A
Physical Inventory Adjustments	Coal	N/A	N/A	N/A	-	-	#DIV/0!	2,587	N/A	-
Prior Period Adjustments	Coal	N/A	N/A	N/A	-	-	-	-	-	-
<b>TOTAL COAL:</b>					<b>2,691,042</b>	<b>\$ 7,555,213</b>	<b>\$ 2.808</b>	<b>185,319</b>	<b>\$ 40.769</b>	<b>7,260.6</b>
BP	NG	SPOT		Sabine	820,000	3,376,650	4.118			
DTE ENERGY	NG	SPOT		Sabine	50,000	191,400	3.828			
HPL	NG	SPOT		Sabine	275,000	1,101,500	4.005			
MIDCOAST ENERGY	NG	SPOT		Sabine	1,536,000	6,348,645	4.133			
SPOTLIGHT	NG	SPOT		Sabine	50,000	197,300	3.946			
SW ENERGY	NG	SPOT		Sabine	871,898	3,570,902	4.096			
TOTAL	NG	SPOT		Sabine	339,754	1,381,382	4.066			
Prior Period Adjustments	NG	N/A		Sabine	6,874	971,986	N/A			
Various	Igniter Fuel	N/A		Sabine	65	964	N/A			
<b>TOTAL PLANT:</b>					<b>3,949,591</b>	<b>17,140,729</b>	<b>\$ 4.340</b>			
BP	NG	SPOT		Lewis Creek	660,000	2,634,500	3.992			
KMTEJAS	NG	SPOT		Lewis Creek	30,000	125,475	4.183			
SW ENERGY	NG	SPOT		Lewis Creek	438,005	1,740,262	3.973			
Prior Period Adjustments	NG	N/A		Lewis Creek	94,973	145,932	1.537			
Prior Period Adjustments	Oil	N/A		Lewis Creek	-	-	-			
<b>TOTAL PLANT:</b>					<b>1,222,978</b>	<b>4,646,168</b>	<b>\$ 3.799</b>			
<b>TOTAL NATURAL GAS &amp; OIL</b>					<b>5,172,569</b>	<b>\$ 21,786,897</b>	<b>\$ 4.212</b>			

Comments: (A) The expiration date of the "firm" gas and coal contracts are shown only if they are within twenty-four (24) months of the reporting month.