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PROJECT NO. 48006

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2018 ELECTRIC UTILITIES FUEL COST §
AND USE INFORMATION PURSUANT §
TO SUBST. R. 25.82 AND 25.238 §

PUBLIC UTILITY COMMISSION

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OF TEXAS

EL PASO ELECTRIC COMPANY'S MONTHLY FUEL REPORT
SEPTEMBER 2018

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EL PASO ELECTRIC COMPANY
FUEL COST REPORT
FOR THE MONTH OF September 2018

Current System Fuel Factor 0.015030

TOTAL SYSTEM FUEL/PURCHASED POWER COSTS	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
Fuel Cost	501	\$ 9,349,006	\$ (1)	\$ 9,349,005
Nox Emmissions	509	24,364	25,447	49,811
Nuclear Fuel Cost	518	3,623,770	-	3,623,770
Other Fuel Cost	547	2,146,361	1	2,146,362
Purchased Power Cost	555	3,586,892	1,414,165	5,001,057
TOTAL SYSTEM COST		\$ 18,730,393	\$ 1,439,612	\$ 20,170,005
Less Sales for Resale Revenue	447	7,068,615	471,108	7,539,723
NET SYSTEM COST		\$ 11,661,778	\$ 968,504	\$ 12,630,282
Texas Retail Allocator		0 7983063970	0 7983063970	0 7983063970
		\$ 9,309,672	\$ 773,163	\$ 10,082,835
Direct Assigned Texas Environmental Consumables	502	27,998	7,074	35,072
Recovery of Coal Reclamation Costs	501	55,044	-	55,044
TEXAS RETAIL FUEL/PURCHASED POWER COST		\$ 9,392,714	\$ 780,237	\$ 10,172,951

TEXAS RETAIL FUEL FACTOR-RELATED REVENUES	ACCOUNT	REVENUES	MWH SALES
Residential	440	\$ 4,089,950	270,251
Commercial & Industrial	442	4,257,723	283,927
Street & Highway	444	46,335	3,054
Public Authorities	445	1,764,507	118,480
TOTAL TEXAS RETAIL		\$ 10,158,515	675,712

OVER/(UNDER)-RECOVERY OF COSTS	ACCOUNT	OVER (UNDER) RECOVERY	OVER (UNDER) INTEREST	OVER (UNDER) TOTAL
Interest Rate (%)			1.05%	
Beginning Cumulative Fuel Recovery Balance	182	\$ 6,091,380	\$ (13,934)	\$ 6,077,446
Fuel Over/(Under) Entry This Month	182	765,801	5,292	771,093
Ending Cumulative Fuel Recovery Balance		\$ 6,857,181	\$ (8,642)	\$ 6,848,539

EL PASO ELECTRIC COMPANY

FUEL EFFICIENCY REPORT

FOR THE MONTH OF September 2018

Time Period

720 Hrs

PLANT/SOURCE		NDC MW	MWH	MMBTU	COST	% CF	HR	\$/MMBTU	\$/MWH	% MIX
NUCLEAR	Palo Verde 1	211	150,208	1,546,734	\$1,271,002	98.87%	10.297	\$0.822	\$8.462	18.96%
	Palo Verde 2	211	144,444	1,493,833	1,141,941	95.08%	10.342	\$0.764	\$7.906	18.23%
	Palo Verde 3	211	148,867	1,546,460	1,210,827	97.99%	10.388	\$0.783	\$8.134	18.79%
	Prior Period Adjustments					0.00%	0.000	\$0.000	\$0.000	0.00%
	TOTAL NUCLEAR	633	443,519	4,587,028	\$3,623,770	97.31%	10.342	\$0.790	\$8.170	55.98%
GAS/OIL	Copper	64	2,081	37,212	104,987	4.52%	17.882	\$2.821	\$50.450	0.26%
	Newman	752	317,689	3,196,761	7,570,214	58.67%	10.063	\$2.368	\$23.829	40.10%
	Rio Grande	276	72,404	876,413	1,997,192	36.44%	12.104	\$2.279	\$27.584	9.14%
	Montana	354	84,549	773,408	1,822,975	33.17%	9.147	\$2.357	\$21.561	10.67%
	Prior Period Adjustments				0	0.00%	0.000	\$0.000	\$0.000	0.00%
	TOTAL GAS/OIL	1,446	476,723	4,883,794	11,495,367	45.79%	10.245	\$2.354	\$24.113	60.17%
TOTAL NET GENERATION		2,079	920,242	9,470,822	\$15,119,137	61.48%	10.292	\$1.596	\$16.430	116.15%
PURCHASES	FIRM COGEN			N/A		N/A	N/A	N/A	\$0.000	0.00%
	NON-FIRM COGEN			N/A		N/A	N/A	N/A	\$0.000	0.00%
	Prior Period Adjustments			N/A		N/A	N/A	N/A	\$0.000	0.00%
	TOTAL COGEN		0	N/A	\$0	N/A	N/A	N/A	\$0.000	0.00%
	OTHER FIRM			N/A		N/A	N/A	N/A	\$0.000	0.00%
	OTHER NON-FIRM		(127,934)	N/A	(3,481,723)	N/A	N/A	N/A	\$0.000	-16.15%
	Prior Period Adjustments			N/A		N/A	N/A	N/A	\$0.000	0.00%
	TOTAL OTHER		(127,934)	N/A	(\$3,481,723)	N/A	N/A	N/A	\$0.000	-16.15%
	TOTAL PURCHASES		(127,934)	N/A	(\$3,481,723)	N/A	N/A	N/A	\$0.000	-16.15%
	NET INTERCHANGE			N/A		N/A	N/A	N/A	\$0.000	0.00%
	NET TRANSMISSION (WHEELING)			N/A		N/A	N/A	N/A	\$0.000	0.00%
	SYSTEM TOTAL AT THE SOURCE		792,308	N/A	\$11,637,414	N/A	N/A	N/A	\$14.688	100.00%
DISPOSITION OF ENERGY	Sales to Ultimate Consumer		849,854						\$0.000	107.26%
	Sales for Resale		4,984						\$0.000	0.63%
	Energy Furnished Without Charge								\$0.000	0.00%
	Energy used by Utility		1,093						\$0.000	0.14%
	Electric Dept. Only								\$0.000	0.00%
	TOTAL @ THE METER		855,931		\$0				\$0.000	108.03%
	Total Energy Losses		(63,623)							-8.03%
	Percent Losses		-8.03%							
FUEL OIL (Included in the above generation)	Copper	N/A	0	0	\$0	N/A	0.000	\$0.000	\$0.000	0.00%
	Newman	N/A	0	0	0	N/A	0.000	\$0.000	\$0.000	0.00%
	Rio Grande	N/A	0	0	0	N/A	0.000	\$0.000	\$0.000	0.00%
	Prior Period Adjustments	N/A	0	0	0	N/A	0.000	\$0.000	\$0.000	0.00%
	TOTAL FUEL OIL	N/A	0	0	\$0	N/A	0.000	\$0.000	\$0.000	0.00%

EL PASO ELECTRIC COMPANY
FUEL PURCHASE REPORT
FOR THE MONTH OF September 2018

Supplier	Fuel Type	Purchase Type	Expiration Date	PLANT NAME	(A) MMBTU	(A) Cost	\$/MMBTU
BP Energy Company	NG	Spot		Copper	0	0	\$0 000
Conoco Phillips Co	NG	Spot		Copper	0	0	\$0 000
Oneok	NG	Firm		Copper	37,409	0	\$0 000
Sequent Energy Management	NG	Firm		Copper	0	0	\$0 000
Sequent Energy Management	NG	Spot		Copper	35,865	47,700	\$1 330
Texas Gas Service	NG	Spot		Copper	0	97	\$0 000
Prior Period Adjustments	NG	N/A		Copper	0	0	\$0 000
Total Plant -->				Copper	73,274	\$47,797	\$0 652
AEP Energy Services	NG	Spot		Newman	0	0	\$0 000
Apache Corporation	NG	Spot		Newman	0	0	\$0 000
Aquila Energy	NG	Spot		Newman	0	0	\$0 000
BNP Panbas Energy	NG	Spot		Newman	0	0	\$0 000
BNP Panbas Energy	NG	Firm		Newman	0	0	\$0 000
BP Energy Company	NG	Spot		Newman	1,018,216	1,580,861	\$1 553
BP Energy Company	NG	Firm		Newman	0	0	\$0 000
Burlington Res Trading	NG	Spot		Newman	0	0	\$0 000
Castleton Commodities	NG	Spot		Newman	0	0	\$0 000
Citigroup	NG	Spot		Newman	397,781	776,761	\$1 953
Coastal Gas Marketing	NG	Spot		Newman	0	0	\$0 000
Concord Energy LLC	NG	Spot		Newman	0	0	\$0 000
Conoco Phillips Co	NG	Spot		Newman	17,747	35,220	\$1 985
DB Energy	NG	Spot		Newman	0	0	\$0 000
Duke Energy Trading & Market	NG	Firm		Newman	0	0	\$0 000
Duke Energy Trading & Market	NG	Spot		Newman	0	0	\$0 000
EDF Trading North America	NG	Spot		Newman	115,785	140,715	\$1 215
Freeport Commodities	NG	Spot		Newman	0	0	\$0 000
Koch Energy Services	NG	Spot		Newman	17,121	21,017	\$1 227
Merril Lynch	NG	Spot		Newman	0	0	\$0 000
Mieco Inc	NG	Spot		Newman	449,424	772,530	\$1 719
Morgan Stanley	NG	Firm		Newman	0	0	\$0 000
Morgan Stanley	NG	Spot		Newman	234,278	508,383	\$2 170
National Fuel Marketing	NG	Spot		Newman	0	0	\$0 000
National Fuel Marketing	NG	Firm		Newman	0	0	\$0 000
Noble Gas & Power	NG	Spot		Newman	0	0	\$0 000
Oneok	NG	Spot		Newman	0	0	\$0 000
Oneok	NG	Firm		Newman	431,959	0	\$0 000
Pacific Summit Energy LLC	NG	Spot		Newman	0	0	\$0 000
PanCanadian Energy Srvc	NG	Firm		Newman	0	0	\$0 000
Sempra Energy Trading	NG	Spot		Newman	0	0	\$0 000
Sequent Energy Management	NG	Spot		Newman	464,803	646,534	\$1 391
Sequent Energy Management	NG	Firm		Newman	0	0	\$0 000
Shell North America	NG	Spot		Newman	629,179	899,710	\$1 430
Tristar Gas Marketing Co	NG	Firm		Newman	0	0	\$0 000
TXU Portfolio Mgmt Co	NG	Spot		Newman	0	0	\$0 000
UBS	NG	Spot		Newman	0	0	\$0 000
United Energy Trading	NG	Spot		Newman	0	0	\$0 000
Wells Fargo	NG	Spot		Newman	0	0	\$0 000
Prior Period Adjustments	NG	N/A		Newman	0	0	\$0 000
Total Plant -->				Newman	3,776,293	\$5,381,731	\$1 425
AEP Energy Services	NG	Spot		Rio Grande	0	0	\$0 000
Apache Corporation	NG	Spot		Rio Grande	0	0	\$0 000
Apache Corporation	NG	Firm		Rio Grande	0	0	\$0 000
Arizona Public Service Co	NG	Spot		Rio Grande	0	0	\$0 000
BNP Panbas Energy	NG	Spot		Rio Grande	0	0	\$0 000
BNP Panbas Energy	NG	Firm		Rio Grande	0	0	\$0 000
BP Energy Company	NG	Spot		Rio Grande	32,000	45,100	\$1 409
Burlington Res Trading	NG	Spot		Rio Grande	0	0	\$0 000
Castleton Commodities	NG	Spot		Rio Grande	0	0	\$0 000
Citigroup	NG	Spot		Rio Grande	240,000	396,000	\$1 650
Concord	NG	Spot		Rio Grande	0	0	\$0 000
Conoco Phillips Co	NG	Spot		Rio Grande	0	0	\$0 000
DB Energy	NG	Spot		Rio Grande	0	0	\$0 000
Duke Energy Trading & Market	NG	Spot		Rio Grande	0	0	\$0 000
Duke Energy Trading & Market	NG	Firm		Rio Grande	0	0	\$0 000
EDF Trading North America	NG	Spot		Rio Grande	22,800	30,993	\$1 359
EnCana Energy Services	NG	Spot		Rio Grande	0	0	\$0 000
E-Prime, Inc Firm	NG	Firm		Rio Grande	0	0	\$0 000

EL PASO ELECTRIC COMPANY
FUEL PURCHASE REPORT
FOR THE MONTH OF September 2018

Supplier	Fuel Type	Purchase Type	Expiration Date	PLANT NAME	(A) MMBTU	(A) Cost	\$/MMBTU
Freeport Commodities	NG	Spot		Rio Grande	0	0	\$0 000
Industrial Energy Applications, Inc	NG	Spot		Rio Grande	0	0	\$0 000
K N Marketing, L P	NG	Firm		Rio Grande	0	0	\$0 000
Kimball Energy Corp	NG	Spot		Rio Grande	0	0	\$0 000
Koch Energy Services	NG	Spot		Rio Grande	0	0	\$0 000
Merril Lynch	NG	Spot		Rio Grande	0	0	\$0 000
Mieco Inc	NG	Spot		Rio Grande	135,092	227,999	\$1 688
Morgan Stanley	NG	Spot		Rio Grande	0	0	\$0 000
National Fuel Marketing	NG	Spot		Rio Grande	0	0	\$0 000
Noble Gas & Power	NG	Spot		Rio Grande	0	0	\$0 000
Oneok Energy Services	NG	Spot		Rio Grande	0	0	\$0 000
Oneok Energy Services	NG	Firm		Rio Grande	0	0	\$0 000
Pacific Summit Energy LLC	NG	Spot		Rio Grande	0	0	\$0 000
PNM Energy Marketing	NG	Firm		Rio Grande	0	0	\$0 000
Sempra Energy Trading	NG	Spot		Rio Grande	0	0	\$0 000
Sequent Energy Management	NG	Spot		Rio Grande	35,190	68,669	\$1 951
Shell North America	NG	Spot		Rio Grande	144,318	239,417	\$1 659
UBS	NG	Spot		Rio Grande	0	0	\$0 000
United Energy Trading	NG	Spot		Rio Grande	240,000	474,324	\$1 976
Wells Fargo	NG	Spot		Rio Grande	0	0	\$0 000
Prior Period Adjustments	NG	Spot		Rio Grande	0	0	\$0 000
Total Plant -->				Rio Grande	849,400	\$1,482,502	\$1 745
Apache Corporation	NG	Spot		Montana	0	0	\$0 000
BP Energy Company	NG	Spot		Montana	284,184	441,218	\$1 553
Castleton Commodities	NG	Spot		Montana	0	0	\$0 000
Citigroup	NG	Spot		Montana	111,020	216,794	\$1 953
Concord Energy	NG	Spot		Montana	0	0	\$0 000
Conoco Phillips Co	NG	Spot		Montana	4,953	9,830	\$1 985
EDF Trading North America	NG	Spot		Montana	32,315	39,273	\$1 215
Freeport Commodities	NG	Spot		Montana	0	0	\$0 000
Koch Energy Services	NG	Spot		Montana	4,779	5,866	\$1 228
Merril Lynch	NG	Spot		Montana	0	0	\$0 000
Mieco Inc	NG	Spot		Montana	125,434	215,613	\$1 719
Morgan Stanley	NG	Spot		Montana	65,387	141,890	\$2 170
Noble Gas & Power	NG	Spot		Montana	0	0	\$0 000
Pacific Summit Energy LLC	NG	Spot		Montana	0	0	\$0 000
Sequent Energy Management	NG	Spot		Montana	14,142	26,719	\$1 889
Shell North America	NG	Spot		Montana	175,603	251,109	\$1 430
United Energy Trading	NG	Spot		Montana	0	0	\$0 000
Wells Fargo	NG	Spot		Montana	0	0	\$0 000
Prior Period Adjustments	NG	Spot		Montana	0	0	\$0 000
Total Plant -->				Montana	817,817	\$1,348,310	\$1 649
Sequent Energy Management	NG	Transport		Copper	N/A	0	
Oneok	NG	Transport		Copper	N/A	32,401	
Franchise Fees	NG			Copper	N/A	3,334	
Storage Fees	NG			Copper	N/A	4,782	
El Paso Natural Gas	NG	Transport		Newman	N/A	1,616,180	
Sequent Energy Management	NG	Transport		Newman	N/A	0	
Oneok	NG	Transport		Newman	N/A	374,134	
Franchise Fees	NG			Newman	N/A	38,504	
Storage Fees	NG			Newman	N/A	92,852	
El Paso Natural Gas	NG	Transport		Rio Grande	N/A	469,750	
Storage Fees	NG			Rio Grande	N/A	24,069	
El Paso Natural Gas	NG	Transport		Montana	N/A	451,075	
Storage Fees	NG			Montana	N/A	10,504	
Prior Period Adjustments	NG	N/A			N/A	0	
Total Transportation, Franchise Fees, and Storage Charges					N/A	\$3,117,585	
TOTAL NATURAL GAS					5,516,784	\$ 11,377,926	\$2 062

Notes

(A) Represents MMBTU and dollars from invoices for fuel delivered in the reporting month

EL PASO ELECTRIC COMPANY
MONTHLY PEAK DEMAND AND SALES REPORT
FOR THE MONTH OF September 2018

TOTAL SYSTEM DATA
SYSTEM PEAK (MW)

	1,697	NATIVE PEAK.	1,701				
				ALL OTHER		MONTHLY	NET SALES
	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	RETAIL	WHOLESALE	SYSTEM	OFF-SYSTEM
						TOTALS	
SALES (MWH) (1)	348,159	250,432	92,716	158,546	4,984	854,837	127,934
REVENUES \$(2)	42,300,097	27,226,896	5,349,707	14,172,441	343,552	89,392,693	3,481,723
No BILLS	376,040	42,428	48	5,928	1	424,445	29

TEXAS SYSTEM ONLY DATA
SYSTEM PEAK (MW)

	N / A						
				ALL OTHER		MONTHLY	NET SALES
	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	RETAIL	WHOLESALE	SYSTEM	OFF-SYSTEM
						TOTALS	
SALES (MWH) (1)	270,251	196,778	87,148	121,534	4,984	680,695	N/A
REVENUES \$(2)	33,779,940	21,824,589	4,869,715	10,962,018	343,552	71,779,814	N/A
No BILLS	288,575	31,797	40	4,423	1	324,836	N/A

NOTES (1) All Sales (Mwh) amounts shown exclude unbilled and prior period adjustment Mwh sales for the month
(2) All revenue amounts shown exclude unbilled, deferred fuel, surcharge and rider revenues, and prior period adjustment fuel revenues for the month