



Control Number: 48006



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**PROJECT NO. 48006**

**ENTERGY TEXAS, INC.  
FUEL COST REPORT  
FOR THE MONTH OF JULY 2018**

Current System Fuel Factor: (1)

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PUBLIC UTILITY COMMISSION  
FILING CLERK

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
<b>TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:</b>				
Fuel Cost	501	\$ 28,747,136	\$ 330,004	\$ 29,077,140
Allowances	502/509	\$ 170,324	\$ 12,296	\$ 182,620
Purchased Power Cost - Nuclear	555	\$ 1,592,600	7,524,609	9,117,209
Purchased Power Cost - Non-Nuclear	555	\$ 31,592,803	10,170,720	41,763,523
<b>TOTAL SYSTEM COST:</b>		<b>\$ 62,102,863</b>	<b>\$ 18,037,629</b>	<b>\$ 80,140,492</b>
Gains from Disposition of Allowances	411	\$ 9	\$ -	\$ 9
(2) Sales for Resale Revenue	447	\$ 6,536,702	2,421,484	8,958,186
<b>NET SYSTEM COST:</b>		<b>\$ 55,566,152</b>	<b>\$ 15,616,145</b>	<b>\$ 71,182,297</b>
Texas Fixed Fuel Factor Allocator		100.000%	100.000%	100.000%
	447/555	-	-	-
<b>TEXAS FIXED FUEL FACTOR FUEL/PURCHASED POWER COST:</b>		<b>\$ 55,566,152</b>	<b>\$ 15,616,145</b>	<b>\$ 71,182,297</b>

	ACCOUNT	REVENUES	MWH SALES
<b>TEXAS FIXED FUEL FACTOR RELATED REVENUES:</b>			
Residential	440	\$ 19,537,915	656,922
Commercial & Industrial	442	33,816,584	1,175,985
Street & Highway	444	90,689	3,049
Public Authorities	445	651,957	22,199
Interdepartmental	448	-	N/A
<b>TOTAL TEXAS FIXED FUEL FACTOR RELATED REVENUES</b>		<b>\$ 54,097,145</b>	<b>1,858,155</b>

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
<b>OVER/(UNDER) RECOVERY OF COSTS:</b>				
		Annual Interest Compound Rate (%):	1.05%	
Beginning Cumulative Balance	182	\$ 16,156,484	\$ (12,078,785)	\$ 4,077,699
Entry This Month	182	(1,469,006.97)	3,551	(1,465,456)
Fuel Refund	182	(3,838)	-13.9	(3,852)
RPCEA Megabandwidth Reclass	182			-
RPCEA Reclass		(6,109,018)		(6,109,018)
Ending Cumulative Balance	182	\$ 8,574,622	\$ (12,075,248)	\$ (3,500,627)

**Comments:**

- (1) The Texas retail fixed fuel factor is 0.0290833 cents/kWh effective with March 2018 billing cycles.
- (2) Wholesale fuel clause rates are set by FERC, not applicable to Texas Retail. Only off-system sales to other utilities are addressed here, which reduces the total reconcilable and unreconcilable fuel and purchased power costs

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**PROJECT NO. 48006**

**ENTERGY TEXAS, INC.  
FUEL EFFICIENCY REPORT  
FOR THE MONTH OF JULY 2018**

Time Period 744 Hours

PLANT/SOURCE		NDC MW	MWH	MMBTU	Cost	% CF	HR	\$/MMBTU	\$/MWH	% MIX
<b>COAL/OIL:</b>	Nelson 6	164.0	116,638	1,339,773	\$ 2,313,357	95.59%	11.487	\$ 1.727	19.83	5.87%
	Big Cajun No. 2 Unit 3	102.0	65,672	713,384	1,542,281	86.54%	10.863	2.162	23.48	3.31%
	Prior Period Adjustments	-	-	-	-	-	-	-	-	0.00%
	<b>TOTAL COAL/OIL</b>	<b>266.0</b>	<b>182,310</b>	<b>2,053,157</b>	<b>\$ 3,855,638</b>	<b>92.12%</b>	<b>11.262</b>	<b>\$ 1.878</b>	<b>\$ 21.15</b>	<b>9.18%</b>
<b>GAS/OIL:</b>	Lewis Creek	503.0	228,808	2,531,148	\$ 7,453,816	61.14%	11.062	\$ 2.945	\$ 32.58	11.52%
	Sabine	1,563.0	521,120	5,699,511	\$ 16,659,462	44.81%	10.937	2.923	31.97	26.24%
	Prior Period Adjustments	-	-	1,854	\$ 778,219	-	-	-	-	0.00%
	<b>TOTAL GAS/OIL</b>	<b>2,066.0</b>	<b>749,928</b>	<b>8,232,513</b>	<b>\$ 24,891,497</b>	<b>48.79%</b>	<b>10.978</b>	<b>\$ 3.024</b>	<b>\$ 33.19</b>	<b>37.75%</b>
<b>EMISSIONS &amp; GAINS</b>	509 & 411	-	-	-	170,315	-	-	-	-	0.00%
		-	-	-	-	-	-	-	-	0.00%
	<b>TOTAL EMISSIONS</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$ 170,315</b>	<b>-</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>0.00%</b>
<b>TOTAL NET GENERATION</b>		<b>2,332.0</b>	<b>932,238</b>	<b>10,285,670</b>	<b>\$ 28,917,450</b>	<b>53.73%</b>	<b>11.033</b>	<b>\$ 2.811</b>	<b>\$ 31.02</b>	<b>46.93%</b>
<b>PURCHASES:</b>	Firm Cogen:	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Non-Firm Cogen	-	290	N/A	8,396	N/A	N/A	N/A	28.95	0.02%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	<b>TOTAL COGEN</b>	<b>-</b>	<b>290</b>	<b>N/A</b>	<b>\$ 8,396</b>	<b>-</b>	<b>-</b>	<b>N/A</b>	<b>\$ 28.95</b>	<b>0.02%</b>
	Other Firm (1)	-	-	N/A	-	N/A	N/A	N/A	\$ -	0.00%
	Other Non-Firm (2)	-	1,053,846	N/A	26,640,306	N/A	N/A	N/A	25.28	53.05%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	<b>TOTAL OTHER</b>	<b>-</b>	<b>1,053,846</b>	<b>N/A</b>	<b>\$ 26,640,306</b>	<b>-</b>	<b>-</b>	<b>N/A</b>	<b>\$ 25.28</b>	<b>53.05%</b>
	<b>TOTAL PURCHASES</b>	<b>-</b>	<b>1,054,136</b>	<b>-</b>	<b>\$ 26,648,702</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$ 25.28</b>	<b>53.07%</b>
	Net Interchange	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
Net Transmission (Wheeling)	-	-	N/A	-	N/A	N/A	N/A	-	0.00%	
<b>SYSTEM TOTAL AT THE SOURCE</b>		<b>-</b>	<b>1,986,374</b>	<b>-</b>	<b>\$ 55,566,152</b>	<b>-</b>	<b>-</b>	<b>\$ 27.97</b>	<b>100.00%</b>	
<b>DISPOSITION OF ENERGY:</b>										
Sales to Ultimate Consumer		-	1,858,155	-	-	-	-	-	-	93.55%
Sales for Resale		-	-	-	-	-	-	-	-	0.00%
Energy Furnished Without Charge		-	-	-	-	-	-	-	-	0.00%
Energy Used by Utility		-	-	-	-	-	-	-	-	0.00%
Electric Dept. Only		-	1,124	-	-	-	-	-	-	0.06%
<b>TOTAL @ THE METER</b>		<b>-</b>	<b>1,859,279</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>93.61%</b>
Total Energy Losses		-	127,095	-	-	-	-	-	-	6.39%
Percent Losses		-	6.3984%	-	-	-	-	-	-	-
<b>FUEL OIL: (Included in the above generation)</b>										
Big Cajun No. 2 Unit 3		102.0	-	-	\$ -	N/A	-	\$ -	\$ -	0.00%
Nelson 6		164.0	71	818	13,039	N/A	11.520	15.942	183.65	0.00%
Sabine		1,563.0	3	3	559	N/A	1.000	186.333	186.33	0.00%
Prior Period Adjustments		-	-	-	-	N/A	-	-	-	0.00%
<b>TOTAL OIL</b>		<b>-</b>	<b>74</b>	<b>821</b>	<b>\$ 13,598</b>	<b>-</b>	<b>11.093</b>	<b>\$ 16.565</b>	<b>\$ 183.76</b>	<b>0.00%</b>

**Utilities Notes:**

(1) The expiration dates of the "firm" purchased power contracts are shown below if they are within twenty-four (24) months of the reporting month

(2) Other Non-Firm Purchases are net of off-system sales: 253,689 mWh  
\$ 6,536,702

**PROJECT NO. 48006**

**ENTERGY TEXAS, INC.  
FUEL PURCHASE REPORT  
FOR THE MONTH OF JULY 2018**

<b>SUPPLIER NAME:</b>	<b>FUEL TYPE</b>	<b>PURCHASE TYPE</b>	<b>Exp. Date (A)</b>	<b>PLANT NAME</b>	<b>MMBTU</b>	<b>COST</b>	<b>\$/MMBTU</b>	<b>TONS</b>	<b>TOTAL \$/TON</b>	<b>BTU/LB</b>
Various	Coal	Firm		Big Cajun No. 2	1,012,578	\$ 2,380,046	2.350	60,059	39.629	8,429.9
Various	Igniter Fuel	Firm		Big Cajun No. 2	15,471	50,619	3.272	N/A	N/A	N/A
Various	Coal	Firm		Nelson 6	1,987,243	3,414,271	1.718	104,617	32.636	9,497.7
Various	Igniter Fuel	Firm		Nelson 6	818	12,866	N/A	N/A	N/A	N/A
Physical Inventory Adjustments	Coal	N/A	N/A	N/A	-	-	#DIV/0!	9,594	N/A	-
Prior Period Adjustments	Coal	N/A	N/A	N/A	-	-	-	-	-	-
<b>TOTAL COAL:</b>					<b>3,016,110</b>	<b>\$ 5,857,802</b>	<b>\$ 1.942</b>	<b>174,270</b>	<b>\$ 33.613</b>	<b>8,653.6</b>
DTE ENERGY	NG	SPOT		Sabine	890,731	2,469,300	2.772			
ENBRIDGE	NG	SPOT		Sabine	2,170,000	6,277,850	2.893			
HPL	NG	SPOT		Sabine	425,000	1,252,550	2.947			
NEXTERA	NG	SPOT		Sabine	105,000	296,550	2.824			
SEQUENT	NG	SPOT		Sabine	932,872	2,580,076	2.766			
SW ENERGY	NG	SPOT		Sabine	1,165,581	3,256,357	2.794			
Prior Period Adjustments	NG	N/A		Sabine	24,968	724,568	N/A			
Various	Igniter Fuel	N/A		Sabine	38	559	N/A			
<b>TOTAL PLANT:</b>					<b>5,714,190</b>	<b>16,857,809</b>	<b>\$ 2.950</b>			
BP	NG	SPOT		Lewis Creek	1,266,148	3,639,316	2.874			
KMTEJAS	NG	SPOT		Lewis Creek	620,000	1,839,400	2.967			
SPOTLIGHT	NG	SPOT		Lewis Creek	215,000	618,125	2.875			
SW ENERGY	NG	SPOT		Lewis Creek	430,000	1,247,475	2.901			
TETCO	NG	SPOT		Lewis Creek	-	109,500	#DIV/0!			
Prior Period Adjustments	NG	N/A		Lewis Creek	(23,114)	53,650	(2.321)			
Prior Period Adjustments	Oil	N/A		Lewis Creek	-	-	-			
<b>TOTAL PLANT:</b>					<b>2,508,034</b>	<b>7,507,467</b>	<b>\$ 2.993</b>			
<b>TOTAL NATURAL GAS &amp; OIL</b>					<b>8,222,224</b>	<b>\$ 24,365,276</b>	<b>\$ 2.963</b>			

Comments (A) The expiration date of the "firm" gas and coal contracts are shown only if they are within twenty-four (24) months of the reporting month