



Control Number: 48006



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PROJECT NO. 48006

**ENTERGY TEXAS, INC.
FUEL COST REPORT
FOR THE MONTH OF APRIL 2018**

Current System Fuel Factor (1)

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	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501	\$ 6,084,849	\$ 90,815	\$ 6,175,664
Allowances	502/509	\$ 22,118	\$ 1,897	\$ 24,015
Purchased Power Cost - Nuclear	555	\$ 1,514,962	10,367,754	11,882,716
Purchased Power Cost - Non-Nuclear	555	\$ 26,728,875	6,786,622	33,515,497
TOTAL SYSTEM COST:		\$ 34,350,804	\$ 17,247,088	\$ 51,597,892
Gains from Disposition of Allowances	411	\$ -	\$ -	\$ -
(2) Sales for Resale Revenue	447	\$ 2,838,512	631,179	3,469,691
NET SYSTEM COST:		\$ 31,512,292	\$ 16,615,909	\$ 48,128,201
Texas Fixed Fuel Factor Allocator		100.000%	100.000%	100.000%
	447/555	-	-	-
TEXAS FIXED FUEL FACTOR FUEL/PURCHASED POWER COST:		\$ 31,512,292	\$ 16,615,909	\$ 48,128,201

	ACCOUNT	REVENUES	MWH SALES
TEXAS FIXED FUEL FACTOR RELATED REVENUES:			
Residential	440	\$ 10,066,948	338,489
Commercial & Industrial	442	27,897,822	971,679
Street & Highway	444	95,534	3,212
Public Authorities	445	563,393	19,182
Interdepartmental	448	-	N/A
TOTAL TEXAS FIXED FUEL FACTOR RELATED REVENUES		\$ 38,623,697	1,332,562

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
OVER/(UNDER) RECOVERY OF COSTS:				
		Annual Interest Compound Rate (%)	1.05%	
Beginning Cumulative Balance	182	\$ 10,646,166	\$ (12,085,460)	\$ (1,439,295)
Entry This Month	182	7,111,404.59	(1,253)	7,110,151
Fuel Refund	182	(243,915)	(883)	(244,799)
RPCEA Relcass	182	0.95		1
	182			-
Ending Cumulative Balance	182	\$ 17,513,656	\$ (12,087,597)	\$ 5,426,060

Comments:

- (1) The Texas retail fixed fuel factor is 0.0290833 cents/kWh effective with March 2018 billing cycles
- (2) Wholesale fuel clause rates are set by FERC, not applicable to Texas Retail Only off-system sales to other utilities are addressed here, which reduces the total reconcilable and unreconcilable fuel and purchased power costs

PROJECT NO. 48006

**ENTERGY TEXAS, INC.
FUEL EFFICIENCY REPORT
FOR THE MONTH OF APRIL 2018**

Time Period: 720 Hours

	PLANT/SOURCE	NDC MW	MWH	MMBTU	Cost	% CF	HR	\$/MMBTU	\$/MWH	% MIX
COAL/OIL:	Nelson 6	164.0	6,798	91,387	\$ 200,869	5.76%	13.443	\$ 2.198	29.55	0.48%
	Big Cajun No. 2 Unit 3	101.0	(182)	7,660	26,461	-0.25%	-	3.455	(145.39)	-0.01%
	Prior Period Adjustments	-	-	-	-	-	-	-	-	0.00%
	TOTAL COAL/OIL	265.0	6,616	99,046	\$ 227,330	3.47%	14.971	\$ 2.295	\$ 34.36	0.47%
GAS/OIL:	Lewis Creek	500.0	140,100	1,440,380	\$ 4,046,440	38.92%	10.281	\$ 2.809	\$ 28.88	9.95%
	Sabine	1,507.0	206,997	1,995,694	\$ 6,110,586	19.08%	9.641	3.062	29.52	14.70%
	Prior Period Adjustments	-	-	2,393	\$ (4,299,507)	-	-	-	-	0.00%
	TOTAL GAS/OIL	2,007.0	347,097	3,438,467	\$ 5,857,519	24.02%	9.906	\$ 1.704	\$ 16.88	24.64%
EMISSIONS & GAINS	509 & 411	-	-	-	22,118	-	-	-	-	0.00%
		-	-	-	-	-	-	-	-	0.00%
		-	-	-	-	-	-	-	-	0.00%
	TOTAL EMISSIONS	-	-	-	\$ 22,118	-	-	\$ -	\$ -	-
	TOTAL NET GENERATION	2,272.0	353,713	3,537,514	\$ 6,106,967	21.62%	10.001	\$ 1.726	\$ 17.27	25.11%
PURCHASES:	Firm Cogen.	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Non-Firm Cogen	-	3,298	N/A	95,525	N/A	N/A	N/A	28.96	0.23%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	TOTAL COGEN	-	3,298	-	\$ 95,525	-	-	-	\$ 28.96	0.23%
	Other Firm (1)	-	-	N/A	-	N/A	N/A	N/A	\$ -	0.00%
	Other Non-Firm (2)	-	1,051,605	N/A	25,309,800	N/A	N/A	N/A	24.07	74.66%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	TOTAL OTHER	-	1,051,605	-	\$ 25,309,800	-	-	-	\$ 24.07	74.66%
	TOTAL PURCHASES	-	1,054,903	-	\$ 25,405,325	-	-	-	\$ 24.08	74.89%
	Net Interchange	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Net Transmission (Wheeling)	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	SYSTEM TOTAL AT THE SOURCE	-	1,408,616	-	\$ 31,512,292	-	-	-	\$ 22.37	100.00%
DISPOSITION OF ENERGY:	Sales to Ultimate Consumer	-	1,332,562	-	-	-	-	-	-	94.60%
	Sales for Resale	-	-	-	-	-	-	-	-	0.00%
	Energy Furnished Without Charge	-	-	-	-	-	-	-	-	0.00%
	Energy Used by Utility	-	-	-	-	-	-	-	-	0.00%
	Electric Dept. Only	-	850	-	-	-	-	-	-	0.06%
	TOTAL @ THE METER	-	1,333,412	-	-	-	-	-	-	94.66%
	Total Energy Losses	-	75,204	-	-	-	-	-	-	5.34%
	Percent Losses	-	5.3389%	-	-	-	-	-	-	-
FUEL OIL: (Included in the above generation)	Big Cajun No. 2 Unit 3	101.0	-	-	\$ -	N/A	-	\$ -	\$ -	0.00%
	Nelson 6	164.0	277	3,725	55,758	N/A	13.449	14.968	201.29	0.02%
	Sabine	1,507.0	1	1	151	N/A	1.000	151.000	151.00	0.00%
	Prior Period Adjustments	-	-	-	-	N/A	-	-	-	0.00%
	TOTAL OIL	-	278	3,726	\$ 55,909	-	13.404	\$ 15.004	\$ 201.11	0.02%

Utilities Notes:

(1) The expiration dates of the "firm" purchased power contracts are shown below if they are within twenty-four (24) months of the reporting month.

(2) Other Non-Firm Purchases are net of off-system sales
 \$ 125,478 mWh
 \$ 2,838,512

PROJECT NO. 48006

**ENTERGY TEXAS, INC.
FUEL PURCHASE REPORT
FOR THE MONTH OF APRIL 2018**

SUPPLIER NAME:	FUEL TYPE	PURCHASE TYPE	Exp. Date (A)	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
Various	Coal	Firm		Big Cajun No 2	1,135,309	\$ 2,537,621	2.235	67,113	37.811	8,458.2
Various	Igniter Fuel	Firm		Big Cajun No. 2	7,680	21,320	2.776	N/A	N/A	N/A
Various	Coal	Firm		Nelson 6	1,243,785	2,381,347	1.915	73,401	32.443	8,472.5
Various	Igniter Fuel	Firm		Nelson 6	3,725	54,007	N/A	N/A	N/A	N/A
Physical Inventory Adjustments	Coal	N/A	N/A	N/A	-	-	#DIV/0!	463	N/A	-
Prior Period Adjustments	Coal	N/A	N/A	N/A	-	-	-	-	-	-
TOTAL COAL:					<u>2,390,499</u>	<u>\$ 4,994,295</u>	<u>\$ 2.089</u>	<u>140,977</u>	<u>\$ 35.426</u>	<u>8,478.3</u>
BP	NG	SPOT		Sabine	290,000	827,932	2.855			
DTE ENERGY	NG	SPOT		Sabine	560,000	1,595,362	2.849			
ENBRIDGE	NG	SPOT		Sabine	115,000	342,363	2.977			
NEXTERA	NG	SPOT		Sabine	299,553	853,926	2.851			
SEQUENT	NG	SPOT		Sabine	553,265	1,572,552	2.842			
SW ENERGY	NG	SPOT		Sabine	519,810	1,479,757	2.847			
Prior Period Adjustments	NG	N/A		Sabine	24,879	(4,321,436)	N/A			
Various	Igniter Fuel	N/A		Sabine	10	151	N/A			
TOTAL PLANT:					<u>2,362,517</u>	<u>2,350,606</u>	<u>\$ 0.995</u>			
BP	NG	SPOT		Lewis Creek	1,062,180	2,898,483	2.729			
DTE ENERGY	NG	SPOT		Lewis Creek	163,200	446,382	2.735			
KMTEJAS	NG	SPOT		Lewis Creek	-	5,400	-			
SW ENERGY	NG	SPOT		Lewis Creek	215,000	586,675	2.729			
TETCO	NG	SPOT		Lewis Creek	-	109,500	-			
Prior Period Adjustments	NG	N/A		Lewis Creek	(22,486)	21,929	(0.975)			
Prior Period Adjustments	Oil	N/A		Lewis Creek	-	-	-			
TOTAL PLANT:					<u>1,417,894</u>	<u>4,068,369</u>	<u>\$ 2.869</u>			
TOTAL NATURAL GAS & OIL					<u>3,780,411</u>	<u>\$ 6,418,975</u>	<u>\$ 1.698</u>			

Comments: (A) The expiration date of the "firm" gas and coal contracts are shown only if they are within twenty-four (24) months of the reporting month.