

Control Number: 47976



Item Number: 4

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APPLICATION OF LIBERTY	§	PUBLIC UTILITY COMMISSION PUBLIC UTIEMS TOMMISSION
UTILITIES (SILVERLEAF WATER)	§	•
LLC (CCN NOS. 13131 AND 20815) TO	§	OF TEXAS
CHANGE RATES FOR WATER AND	§	OF TEXAS
SEWER SERVICE IN SMITH, WOOD,	§	
MONTGOMERY, AND COMAL	§	
COUNTIES, TEXAS	§	

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Direct Testimony of Thomas J. Bourassa—Cost of Capital	LU 000377 – LU 000457
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PUC DOCKET NO. 47976

APPLICATION OF LIBERTY	§	PUBLIC UTILITY COMMISSION
UTILITIES (SILVERLEAF WATER)	§	
LLC (CCN NOS. 13131 AND 20815) TO	§	OF TEXAS
CHANGE RATES FOR WATER AND	§	OF TEXAS
SEWER SERVICE IN SMITH, WOOD,	§	
MONTGOMERY, AND COMAL	§	
COUNTIES, TEXAS	§	

STATEMENT OF INTENT TO CHANGE RATES FOR WATER AND SEWER SERVICE

Liberty Utilities (Silverleaf Water) LLC ("Liberty Silverleaf" or "Company") files this Statement of Intent to Change Rates for Water and Sewer Service—Rate Application or Rate Filing Package ("RFP") in Smith, Wood, Montgomery, and Comal Counties, Texas, and in support of this filing would respectfully show the following:

I. STATEMENT OF JURISDICTION

The Public Utility Commission of Texas ("Commission") has original jurisdiction over this Rate Application for Liberty Silverleaf's customer connections pursuant to TWC §§ 13.042 and 13.1871, and 16 Texas Administrative Code ("TAC") § 24.22. Pursuant to Texas Water Code §§ 13.002(4-b) and 16 TAC §24.3(16), Liberty Silverleaf is a Class B Utility. Liberty Silverleaf provides retail water and sewer utility services to approximately 3,000 active water customer connections under CCN No. 13131, and approximately 1,200 active sewer customer connections under CCN No. 20815, all in Smith, Wood, Montgomery, and Comal counties. Liberty Utilities has additional systems under Liberty Utilities (Woodmark Sewer) Corp. ("Liberty Woodmark") and Liberty Utilities (Tall Timbers Sewer) Corp. ("Liberty Tall Timbers") that serve approximately 3,700 active sewer connections in different Texas service areas that are physically distinct from the service areas of Liberty Silverleaf. Collectively, the three utilities provide "retail water or sewer utility service to 500 or more taps or active connections but fewer than 10,000 taps or active connections" and do not provide combined retail water or sewer utility service in any one

service area.¹ Here, Liberty Silverleaf is the only applicant and its connections numbers should be viewed individually to conclude that it is a Class B Utility. However, even if the Liberty Utilities combination of Liberty Silverleaf, Liberty Woodmark, and Liberty Tall Timbers are considered together, Liberty Utilities still qualifies as a Class B Utility in Texas. Thus, Liberty Silverleaf has prepared this RFP and statement of intent notices in accordance with Class B Utility requirements.

II. BACKGROUND STATEMENT

Liberty Silverleaf provides water and sewer utility service in Smith, Wood, Montgomery, and Comal Counties, Texas. The Company was acquired in a stock purchase transaction that took place in 2004. As explained in supporting testimony, all of Liberty Silverleaf's service costs are allocated under a uniform policy. During the Liberty Utilities Co. tenure of owning Liberty Silverleaf, the Company has applied for just one rate increase. The last Liberty Silverleaf rate change filing was approved in TCEQ Docket No. 2009-2087-UCR by approved settlement with rates effective May 13, 2010.

Since 2004, Liberty Utilities has invested millions of dollars to ensure these water and sewer systems are up to state and federal regulatory standards, and to improve customer service. In this Rate Application, Liberty Utilities is requesting compensatory rates designed to recover its full cost of service, including a return on its investment in plant to serve customers.

The Rate Application has been completed using the latest Class B Rate/Tariff Change Application form available from the Commission's website. However, as explained in the Direct Testimony of Thomas J. Bourassa—Revenue Requirement and Rate Design, some modifications were required since this rate case involves sewer, and the Commission forms were not designed for such rate/tariff change applications. The Rate Application is based on a test year ending December 31, 2017, and is supported by the schedules and testimonies of several witnesses, which are contained in the RFP. The testimonies, tariff, and schedules are being filed contemporaneously with this Statement.

¹ P.U.C. SUBST. R. 24.3(16), (51) and (73).

III. REQUESTED RELIEF AND EFFECTIVE DATE

Liberty Silverleaf has based its proposed water and sewer rates on a test year ending December 31, 2017, in line with the definition in 16 TAC § 24.3(72), adjusted for only a few known and measurable changes ("Test Year"). The operating costs in the Test Year are indicative of an ongoing level of costs to operate and maintain the facilities used and useful in providing water and sewer service. The Company seeks an increase in annual revenues of approximately \$1,238,328 for water service and approximately \$105,930 for sewer service.

The proposed effective date of the rates is April 30, 2018, which is at least 35 days after required notice in compliance with Commission rules at 16 TAC § 24.22(d)(l). In the event that the proposed rates are suspended, Liberty Silverleaf reserves the right to seek interim rates during the pendency of this proceeding.

Liberty Silverleaf seeks new requested rates in its tariffs, as well as language clarifying the billing of multi-unit buildings, and updated tap fees. The Company is also proposing to update its service and extension policies, and its Drought Contingency Plans, which have been submitted to TCEQ for review.

IV. PARTIES AFFECTED

The Rate Application impacts retail water and sewer utility customers within the service territory of Liberty Silverleaf in Smith, Wood, Montgomery, and Comal Counties, Texas.

V. FILING OVERVIEW

This Rate Application consists of the following:

- 1. Statement of Intent to Change Rates for Water and Sewer Service
- 2. Rate Filing Package on the Commission-approved form, including all required schedules
- 3. Notices of Proposed Rate Change
- 4. Proposed Tariffs
- 5. Affidavit attesting to the correctness of the Rate Application
- 6. Pre-filed direct testimony, including supporting attachments

- a. Matthew Garlick
- b. Gaetana Girardi
- c. Thomas J. Bourassa—Revenue Requirement and Rate Design
- d. Thomas J. Bourassa—Cost of Capital
- e. Todd Wiley

VI. CONTACT INFORMATION AND AUTHORIZED REPRESENTATIVES

Liberty Silverleaf's business address is 12725 W. Indian School Road, Suite D-101, Avondale, AZ 85392. The authorized representative for this Rate Application is:

Leticia Washington Manager, Rates and Regulatory Affairs Liberty Utilities 12725 W. Indian School Road, Suite D-101 Avondale, AZ 85392

Telephone: (623) 298-3762

Email: Leticia. Washington@LibertyUtilities.com

Liberty Silverleaf's authorized legal representatives are:

Jay L. Shapiro Shapiro Law Firm, P.C. 1819 E. Morten Avenue, Suite 280 Phoenix, AZ 85020

Telephone: (602) 559-9575 Email: jay@shapslawaz.com

Mark H. Zeppa Law Offices of Mark H. Zeppa, P.C. 4833 Spicewood Springs Road, Suite 202 Austin, TX 78759

Telephone: (512) 346-4011

Email: markzeppa@austin.twcbc.com

VII. NOTICE

Pursuant to 16 TAC § 24.22(d), Liberty Silverleaf is providing notice of this Rate Application to all customers affected by the rate change, and to the Office of Public Utility Counsel, based on the Commission-approved form, and has included instructions on how a ratepayer may file a protest. The Company's proof of notice, pursuant to Commission rules at 16 TAC § 24.22(b)(5), is included in the Rate Application along with copies of the notice.

VIII. PRAYER

WHEREFORE, PREMISES CONSIDERED, Liberty Silverleaf respectfully requests approval of its proposed rate and tariff changes contained in this Rate Application to be effective April 30, 2018. Additionally, the Company requests all other and further relief, general or special, at law or in equity, to which the Company may show itself to be justly entitled.

SHAPIRO LAW FIRM, P.C.

By:

Jay L. Stapiro (State Bar No. 24105397) 1819 E. Morten Avenue, Suite 280 Phoenix, AZ 85020 jay@shapslawaz.com

and

LAW OFFICES OF MARK H. ZEPPA, P.C.

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Attorneys for Liberty Utilities (Silverleaf Water) LLC



PUBLIC UTILITY COMMISSION OF TEXAS

CLASS B RATE/TARIFF CHANGE APPLICATION

Required Schedules for rate/tariff changes

WATER UTILITY NAME: CCN No.	Liberty Utilities (Silverleaf Water) LLC - Water Divisio	<u>n</u>
ADDRESS OF UTILITY:	12725 W Indian School Rd, Suite D 101	_
	Street, P O Box and/or suite number	
	Avondale, AZ 85391	_
	City and Zip Code	
PHONE NUMBER:	(623) 298-3762 area code	_
NAME OF PERSON TO CON	TACT REGARDING THIS FILING:	
NAME:	Leticia Washington	_
PHONE:	(623) 298-3762	_
EMAIL ADDRESS:	Leticia Washington@libertyutilities.com	-
PUC CLASS SIZE-	B C (circle one)	-
		_
INCREASE (DECREASE)	Step 1 \$ 1,238,328 dollar amount	_(From Sch I-1, Line 33
	70 28% percent above (below) current revenue requirement	_(From Sch I-1, Line 34
DESCRIBE OWNERSHIP OF COMPA	NY·	
Silverleaf Water is owned by Libert Utili	tics (Sub) Corp	_
		-
DATE OF LAST GENERAL RATE CA	SE FILING04/09/09	<u>-</u>
DATE OF LAST NON-GENERAL RAT	E CHANGE* N/A	<u> </u>
* (e.g pass through rate change or tempor	orary water rate provision)	

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CLASS B RATE/TARIFF CHANGE APPLICATION

Required Schedules for rate/tariff changes

Please read the "Class B Investor-Owned Utilities water and/or sewer Instructions for Rate/Tariff Change Application" completing these schedules.

These schedules are organized in a manner whereby the user can work through each section to:

- 1st Record historical test year data on Schedule I-1, Column D. Enter your test year end on the table of contents.
- 2nd Provide historical revenue information on Schedule 1-2.
- 3rd Calculate operating expenses and make adjustments (Section II).
- 4th Calculate return for rate making purposes (Section III).
- 5th Calculate adjusted taxes other than income (Section IV).
- 6th Calculate federal income taxes (Section V).
- 8th Determine revenue requirements (Schedule I).
- 9th Design proposed rates (Section VI).

These schedules are intended to assist the utility in calculation of its new rates. The process consists of a number of relatively complex steps. Utilities are required to provide all the information necessary to support amounts included in the schedules and to cross-reference all information. If the applicant does not use a schedule, it should be noted as "N/A", and an explanation provided.

9/17/15

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Water Division

GENERAL WATER RATE/TARIFF CHANGE APPLICATION SCHEDULES

Complete all of the following schedules for your Class A or B utility (if the schedule does not apply, include it marked "N/A")

TABLE OF CONTENTS (Page 1 of 2)

FOR TEST YEAR ENDED: 12/31/2017
DATE SUBMITTED TO PUC: 3/1/2018

		Attachment Schedule	Items Checked
SECTION I	REVENUES AND REVENUE REQUIREMENT		
	Revenue Requirement Summary	I-1	X
	Historical Revenue Summary	I-2	X
	Include the appropriate schedules:		
	Metered Active Connections by Meter Size	I-3	X
	Unmetered Active (Flat Rate) Customers	I-4	X
SECTION II	OPERATIONS AND EXPENSES		
	Water Production (no unmetered rates)	II-1(a)	X
	Water Production (with unmetered rates)	II-1(b)	X
	Other Revenues & Expenses passed through	II-3	X
	Purchased Power	II-4	X
	Other Volume Related Expenses	II-5	
	Payroll Cost Allocation	II-6	X
	Materials	II-7	X
	Contract Work	II-8	X
	Transportation Expenses	II-9	X
	Other Plant Maintenance	II-10	X
	Employee Pensions/Benefits	II-11	XX
	Bad Debts/uncollectables	II-12	X
	Office Services and Rentals	II-13	X
	Office Supplies and Expense	II-14	XX
	Professional Services	II-15	X
	Insurance	II-16	X
	Rate Case Expense	II-17	X
	Regulatory Commission Expense	II-18	X
	Miscellaneous Expense	II-19	X

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Water Division GENERAL WATER RATE/TARIFF CHANGE APPLICATION SCHEDULES TABLE OF CONTENTS (Page 2 of 2)

		Attachment Schedule	Items Checked
SECTION III	RETURN AND RATE BASE		
	Requested Return Rate Base Utility Plant Utility Plant reconciled to previous filing Utility Plant adjustments Developer Construction work in progress Materials and Supplies Inventory Working Cash Notes Payable Accumulated Depreciation Advances for Construction Contributions in Aid of Construction Deferred Income Taxes Deferred Investment Tax Credits Deferred Assets	III-1 III-2 III-3+ III-3(a)+ III-3(b)+ III-4(a) III-4(b) III-5 III-6 III-7 III-8(a) III-8(b) III-9(a) III-9(b) III-9(b) III-10(a)	X
SECTION IV	TAXES OTHER THAN INCOME Property, Payroll and Other Taxes Revenue Related Taxes	IV(a) IV(b)	XX
SECTION V	FEDERAL INCOME TAXES (FIT) Income Taxes at Present Rates-effective rate	V	X
SECTION VI	RATE DESIGN Rate Design Worksheet	VI	X

Instr. RR

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Water Division

SCHEDULES - CLASS B RATE/TARIFF CHANGE

SECTION I - REVENUE REQUIREMENTS AND REVENUES

The purpose of Section I is to summarize the revenue requirement and provide revenues and meter information for the test year.

Instructions for Section I - Revenue Requirement and Revenues

Carefully complete the label for each workpaper. Your application docket number should be included on each page.

Schedule I-1 is a **SUMMARY**. Complete column D, historical test year information first using financial records, then work through the remainder of the sections and schedules other than the rate design, Schedule VI, to calculate the utility's changes to its historical test year in Column E. Column G provides the workpaper source for amounts in Columns E & F.

Schedule I-2 reports historical revenues collected and Schedules I-3 and 1-4 report connection information. Use historical financial data and data from recent annual reports (PUC Rpt.) to complete the schedules.

Please complete Schedule II-3 prior to I-2.

Insert and reference additional workpapers as necessary. For example, you may wish to add schedules that apply to unique situations in your utility.

The schedules are based on NARUC chart of accounts and include sub-accounts as necessary for detail needed to determine reasonable and necessary expenditures.

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Water Division SCHEDULES - CLASS B RATE/TARIFF CHANGE I-1 REVENUE REQUIREMENT SUMMARY

	DIG D. J. N. (707)								
		PUC Docket No. 47976	Test	Year End:		1/2017	1		
A	В	C	<u> </u>	D	Е	F=D+E	G		
				istorical	K & M	Adjusted			
			T	est Year	Changes	Test Year			
Line	Acct.	Account Name					Reference/		
No.	No.						Instructions		
		Volume related expenses:							
1	610	Purchased Water	\$	80,158	\$ -	\$ 80,158	Schedule II-3		
2	615-616	Power Expense-production only		124,895	-		Schedule II-4		
3	618	Chemicals		53,788	-		Schedule II-5		
4		Total volume related exp.	\$	258,841		\$ 258,841	Add Lines 1-3		
		Non-volume related expenses:							
5	601	Salaries and wages	s	_	\$ -	\$ -	Schedule II-6, Line 1		
6	620	Materials and supplies	<u> </u>	38,308	_	38.308	Schedule II-7		
7	631-636	Contract work		1,067,731	27,464		Schedule II-8		
8	650	Transportation expenses		28,419	-		Schedule II-9		
9	642	Rental of equipment		788	-		Schedule II-10		
10		Total non-volume related exp.	\$	1,135,247		\$ 1,162,711	Add Lines 5-9		
		Admin. & general expenses:							
11	601	Office salaries	\$		\$ -	\$ -	Schedule II-6, line 2		
12	601	Mgmt. salaries	 		-		Schedule II-6, line 3		
13	604	Employee pensions & benefits			-		Schedule II-11		
14	615	Purchased power-Office only		-	_	_	Schedule II-4		
15	670	Bad debt expense		1,203	-	1,203	Schedule II-12		
16	641	Rental of Building/real Property		20,753			Schedule II-13		
17	677	Office supplies & expenses			-		Schedule II-14		
18	678	Professional services		-		-	Schedule II-15		
19	656-657	Insurance		8,878	-	8,878	Schedule II-16		
20	666	Regulatory (rate case) expense		-	124,295	124,295	Schedule II-17		
21	667	Regulatory expense (other)		91,443	(91,443)		Schedule II-18		
22	675	Miscellaneous expenses		3,416	-	3,416	Schedule II-19		
23		Total admin. & general expense	\$	125,694		\$ 158,546	Add Lines 11-22		
24		Total operating Expenses	\$	1,519,782		\$ 1,580,098	Lines $4 + 10 + 23$		
25	403	Depreciation & Amortization	\$	589,740	\$ -	\$ 589,740	Sch III-3, Col E, Line 30		
26	408	Taxes Other than Income	\$	40,040	\$ 90,147		Sch IV(b), Line 8		
27		Income Tax Expense	\$		\$ 124,732		Schedule V, Line 7		
28		TOTAL EXPENSES	\$	2,149,562	÷ 121,732	\$ 2,424,757			
29		TOTAL HISTORIC REVENUE	\$	1,761,898	# · · · · · · · · · · · · · · · · · · ·	<u> </u>	Sch I-2, Line 6		
30		HISTORICAL TEST YEAR RETURN	\$	(387,664)			Line 29 less Line 28		
31		REQUESTED RETURN	 	(22.,001)		\$ 575,469	Schedule III-1, Line 3		
32		TOTAL REVENUE REQUIREMENT		·			Line 28 plus Line 31		
33		REQUESTED ANNUAL REVENUE INCREASE			(to notice)	\$ 1,238,328	Line 32 less Line 29		
34		PERCENTAGE INCREASE			, ,	70.3%	Line 33 divided by Line		
35		LESS: OTHER REVENUES				\$ (22,114)	Sch. II-3(b), Col. D, Line 8		
36		Revenue for Rate Design			(to VI, line 1)	\$ 2,978,111	Line 32 minus Line 35		

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UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Water Division SCHEDULES - CLASS B RATE/TARIFF CHANGE

FOR TEST YEAR ENDED: 12/31/2017 I-2 HISTORICAL REVENUE SUMMARY

Line No.	NARUC A/C Description	Histo	rical Test Year	
1.	461 Metered connections base rate revenue	\$	1,189,366	From Financial Records/Worpapers
2.	461 Metered connection gallonage rate revenue		550,417	From Financial Records/Worpapers
3.	460 Unmetered (Flat rate) revenue		<u>-</u>	
4.	Total Metered & Flat Rate Revenue	\$	1,739,783	See reconciliation below
5.	Plus: Total Other Revenues		22,114	From II-3, Column B, line 7
6.	Total Historic Test Year Revenues per income statement and Annual Report*	\$	1,761,898	Line 4 plus line 5

(to I-1, Column D, line 29)

Reconciliation of TY Metered and Flat Rate Revenues

Residential Customers	\$ 1,631,514
Commercial Customers	200,596
Accrual Adjustment Corrections	(92,327)
Total	\$ 1,739,783

^{*}Provide all calculations and explanations for any differences between the applicant's annual report and this schedule.

^{*} If the utility provides other than residential retail service (wholesale, industrial, etc), provide a work paper with the detail of this account by NARUC sub account number.

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Water Division SCHEDULES - CLASS B RATE/TARIFF CHANGE I-3 METERED ACTIVE CONNECTIONS BY METER SIZE FOR TEST YEAR ENDED: 12/31/2017

A	B	C	D	Е	F	G	Н
			Numb				
Line No.	Meter Size	End of Prior Year	Test Year Additions	End of Test Year	Average	Meter Ratios	Meter Equivalencies End of TY
		Per Billing Records		(C+D)	(C + E)/2		(E x G)
1.	5/8" x 3/4"	2,967	-	2,967	2,967	1.0	2,967.0
2.	3/4"			_	_	1.5	-
3.	1"	23		23	23	2.5	57.5
4.	1 1/2"	7	-	7	7	5.0	35.0
5.	2"	22	-	22	22	8.0	176.0
6.	3"	2		2	_ 2	15.0	30.0
7.							
8.							
9.	Total	3,021	-	3,021	3,021	33.0	3,265.5
10	Average						

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Water Division SCHEDULES - CLASS B RATE/TARIFF CHANGE I-4 UNMETERED (FLAT RATE) ACTIVE CONNECTIONS FOR TEST YEAR ENDED: 12/31/2017

A	В	С	D	Е	F	
		Number (Number of Basic Equivalent Rates (BER)			
Line No.	Flat Rate Unit	End of Prior Year	Test Year Additions	End of Year	Average	
		Per Billing Records		(C + D)	(C + E)/2	
1.	N/A	N/A	N/A	N/A	N/A	
2.	N/A	N/A	N/A	N/A	N/A	
3.	N/A	N/A	N/A	N/A	N/A	
4.	N/A	N/A	N/A	N/A	N/A	
5.	Total				_	

INSTRUCTIONS - OPERATIONS AND MAINTENANCE

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Water Division
SCHEDULES - CLASS B RATE/TARIFF CHANGE
SECTION II - OPERATIONS AND MAINTENANCE

The purpose of Section II is to report expense information and allow for for the known and measurable changes to operating expenses to determine the revenue requirement in Schedule I-1.

Instructions for Section II

Compile financial and source information to determine known and measurable changes to the test year expenses. Provide copies of source documents, such as increased utility bill notices, to verify the applicant's proposed known and measurable changes. Show calculations and explanations for all known and measurable changes on all schedules, where applicable. Attach extra workpapers if needed.

Working through Schedules II-4 through II-19, complete each and transfer test year amounts to column G of Schedule I-1. Depreciation expense, other taxes, FIT and return will be determined using later schedules. Wait until those schedules are complete, and then transfer the amounts to Schedule I-1.

Insert and reference additional workpapers as necessary. For example, the applicant may use additional schedules that address unique aspects of the utility.

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UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Water Division SCHEDULES - CLASS B RATE/TARIFF CHANGE

II-1(a) AND II-1(b) - HISTORICAL OF WATER PRODUCTION

FOR TEST YEAR ENDED: 12/31/2017

SCHEDULE II-1(a): WATER PRODUCTION: (COMPANIES WITH METERED RATE CUSTOMERS)

Line No.	Water Production (1,000 Gallons)	A	В	C= A+B	D
		Test Year	K & M Changes	Adjusted Test Year	Reference
1	Total water pumped	254,929	-	254,929	Per company records
2	Total water purchased	11,489	-	11,489	Per company records
3	Total water produced	266,418	-	266,418	Line 1 + line 2
4	Total water sold	190,500	-	190,500	Per company records
5	Total accounted for non-revenue water*			-	1
6	Total unaccounted for water	75,918	-	75,918	Lines 3 less 4 less 5
7	Percentage	28.50%		28.50%	Line 6 divided by Line 3

^{*} Describe the tracking technique for calculating line 5 and provide the records reflecting the calculation.

Known and measurable calculations and explanations:

SCHEDULE II-1(b) WATER PRODUCTION (COMPANIES WITH UNMETERED (FLAT) RATE CUSTOMERS)

		A	В	C=A+B	D
Line		Test	K & M	Adjusted	Reference
No.	Description	Year	Change	Test Year	Reference
1	Water Purchased (1,000 gallons)	N/A	N/A	N/A	PUC report Sch. D-1
2	Water Pumped (1,000 gallons)	N/A	N/A	N/A	PUC report Sch. D-1
3	Total production (1,000 gallons)	N/A	N/A	N/A	Lines 13 +

Known and measurable calculations and explanations:

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Water Division SCHEDULES - CLASS B RATE/TARIFF CHANGE II-3 OTHER REVENUES & EXPENSES PASSED THROUGH FOR TEST YEAR ENDED: 12/31/2017

II-3(a) Purchased Water or Other Pass Through Expenses

Line	A	В	С	D	D
No.					
	Purchased from:	Units purchased (in 1,000 gal) (e.g. 1,000 gal, AC - FT)	Price Per Unit	Total Calculated Cost (B x C)	Actual Cost paid per financial records
1.	Account 610 (Purchased Water)	11,489	\$ 6.977	\$ 80,158	\$ 80,158
2.					
3.					
4.	Total*	11,489		\$ 80,158	\$ 80,158

^{*} Must agree with Schedule II-1(a), Line 2, column A, or provide a reconciliation.

II-3(b) Other revenues collected from customers

	11-3(b) Other revenues conceiled in	0111 011010111010		
Line No.	A	В	T C	D
	Item passed thru or type of other revenue	Test year historical revenues collected		Test year revenues netted against COS
1.	Tap Fees*		# F 4	-02*
2.	Late Fees	-		
3.	Meter Test Fees		3 0 3 0 1	
4.	Reconnect Fees			
5.	Purchased Water Fees		<i>y</i> , <u>w</u>	
6.	Groundwater Conservation District Fees			
7.	Other (attach detail**)	22,114		
8.	Total Other Revenues	22,114		

(to Sch. I-2, line 5)

(to Sch. I-1, line 35)

^{**} If the utility provides other than residential retail service (wholesale, industrial, etc), provide a work paper with the detail of this account by NARUC sub account number.

Re-Connect Fee	\$ 750
Establishment Fees	6,825
Returned Check Charge	250
Service Charges	525
Service Calls	6,278
Misc Income	7,487
Total Other	\$ 22,114

^{*} Tap fees should be reported on Sch. III-8-CIAC, Line 1.

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Water Division II-4 SCHEDULES - CLASS B RATE/TARIFF CHANGE PURCHASED POWER

FOR TEST YEAR ENDED: 12/31/2017

This page is supplemental information. It is required to complete Schedule I-1.

References	halass	wofow to	Cabac	Inla I 1
References	Delow	reier to	Sched	iuie i-i.

Line No.	Account No.	Account Name
2.	615-616	Purchased Power and Fuel

II-4(a) Volume related expenses (Electric used for production of water/sewer)

List the amount spent on purchased power (electricity) for the last two record periods and actual for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items. If the actual for the Test Year is higher than previous years, indicate the reason for the increase:

* A large item is more than 10% of the test year account balance and more than \$1,000.

	Year	_	Amount	-
	2015	\$ _	144,526	_
	2016	\$ _	132,681	_
Test Year	2017	\$_	124,895	_
K & M Change		\$_	H	(to I-1, Column E, Line 2)
Adjusted Test year		\$_	124,895	(to I-1, Column F, Line 2)

Explanation and calculations of known and measurable change:

II-4(b) Office related exp	enses (Electric used for producti	on of water/sewer)
Line No.	Account No.	Account Name
14		

Volume related expenses

List the amount spent on purchased power (electricity) for the last two record periods and actual for the Test Year. Indicate the kinds of expenses included in this account by identifying all large items. If the actual for the Test Year is higher than previous years, indicate the reason for the increase:

Year	 Amount	_
·-·	 	_
a. Test Year	 	_
b. K & M Change	\$ 	(to I-1, Column E, Line14)
c. Adjusted Test year (a. + b.)	\$ 	(to I-1, Column F, Line 14)

Explanation and calculations of known and measurable change:

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Water Division

SCHEDULES - CLASS B RATE/TARIFF CHANGE

II-5 OTHER RELATED VOLUME EXPENSES

FOR TEST YEAR ENDED: 12/31/2017

This page is supplemental information. It is required to complete Schedule I-1.

Line No.	Account No.	Account Name
3.	618	Chemicals

Other volume related expenses

List the amount spent on other volume related expenses for the last two record periods and actual for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items. If the actual for the Test Year is higher than previous years, indicate the reason for the increase:

* A large item is more than 10% of the test year account balance and more than \$1,000.

	Year		Amount	
	2015		57,033	
	2016	\$	56,762	
a. Test Year	2017	\$	53,788	
b. K & M Cha	nge	\$	-	(to I-1, Column E, Line 3)
c. Adjusted Te	st year (a.+b.)	\$	53,788	(to I-1, Column F, Line 3)

Explanation and calculations of known and measurable change:

UTILITY NAME: Liberty Utilities (Sılverleaf Water) LLC - Water Division
SCHEDULES - CLASS B RATE/TARIFF CHANGE
II-6 ALLOCATION OF PAYROLL EXPENSES
FOR THE ADJUSTED TEST YEAR: 12/31/2017

SOME SALARIES MUST BE CAPITALIZED IN THIS REPORT IF EMPLOYEES INSTALL PLANT IN SERVICE II-6(a) PAYROLL COSTS:

		A	В	С	D	Е	F	G	Н
Line	Employee	Test Year	Capitalized	Expensed	1st 7000 or	7,001 to 9000 or	9,001 to 118500 or	over 118500 or	Total
No.	Name	Payroll	Payroll	Payroll	new limit	new limit	new limit	new limit	Payroll
					(FUTA max)	(SUTA max)	(or FICA max)		
1. 2. 3.	The utilities have no employees All labor costs are incurred by Liberty Utilities Service Corp., with labor and benefits costs being charged to the utilities on cost-causal bases								
5.					_				
6.					•				
7.									
8.									
9.	Total								
10	Percentage Capitalized		Line 9, colu	mn F divided	l by line 9, co	olumn E=			

II-6(b) ALLOCATION OF PAYROLL TO EXPENSE:

Line 'Total Payroll Expenses' should equal the total from 'Expensed Payroll' (Column C, Line 9) above

Line No.	Acct No	Account Name	Test Yr Expense	
1		Salaries and Wages		to Schedule I-1, Line 5
2		Office salaries		to Schedule I-1, Line 11,
3		Management salaries		to Schedule I-1, Line 12.
4.		Total Payroll Expenses	-	(should equal II-6(a), Column C, Line 9.)

^{*}Attach a brief summary of the utility's capitalization policy and explain any changes in capitalization rates of more the 5% per year.

^{**} Attach an explanation and calculation for K&M salary changes from test year

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Water Division SCHEDULES - CLASS B RATE/TARIFF CHANGE II-7 MATERIALS FOR THE TEST YEAR ENDED: 12/31/2017

FOR THE TEST TEAR ENDED. 12/31/201

This page is supplemental information. It is required to complete Schedule I-1. References below refer to Schedule I-1.

Line No.	Account No.	Account Name	
6.	620	Materials and Supplies	

II-7(a) Materials

List the amount spent on materials for the last two record periods and for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items in the list below. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

	Year	A	mount	
	2015	\$	30,523	
_	2016	\$	35,322	
a. Test Year	2017	\$	38,308	
b. K & M Chan	ge	\$	- (to I-1, Column	E, Line 6)
c. Adjusted Test year (a. + b.)		\$	38,308 (to I-1, Column	F, Line 6)

^{*} A large item is more than 10% of the test year account balance and more than \$1,000.00

Expensed materials may not be included in rate base in materials and supplies inventories.

Explanation and calculations of known and measurable change:

II-7(b) Large Items:

Description	n Amount Date in serv	
N/A		

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Water Division SCHEDULES - CLASS B RATE/TARIFF CHANGE

II-8 CONTRACT WORK

FOR THE TEST YEAR ENDED: 12/31/2017

This page is supplemental information. It is required to complete Schedule I-1. References below refer to Schedule I-1.

Line No.	Account No.		Account Name
7.	631-636	Contract work	(non-capitalized engineering, testing, other)

II-7(a) Contract work

List the amount spent on contract work for the last two record periods and for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items. If the Test Year is higher than previous years, indicate the reason for the anticipated increase.

	Year	Amoun	Amount	
		\$		-
-	2015	\$	394,197	_
-	2016	\$	865,765	_
a. Test Year	2017	\$	1,067,731	_
b. K & M Cha	nge*	\$	27,464	(to I-1, Column E, Line 7)
c. Adjusted Te	st year (a. + b.)	\$	1,095,196	(to I-1, Column F, Line 7)

^{*} A large item is more than 10% of the test year account balance more than \$1,000.

Explanation and calculations of known and measurable change:

II-8(b) Large Items:

Description	Amount	Date in service
N/A		

^{*}See work papers and testimony.

UTILITY NAME: Liberty Utilities (Stlverleaf Water) LLC - Water Division SCHEDULES - CLASS B RATE/TARIFF CHANGE

II-9 TRANSPORTATION

FOR THE TEST YEAR ENDED: 12/31/2017

This page is supplemental information. It is required to complete Schedule I-1. References below refer to Schedule I-1.

Line No.	Account No.	Account Name
8.	650	Transportation expense

II-9(a) Transportation expense

List the type of vehicles used by the utility and allocate the percent used for business purposes. For example, is there one vehicle used solely for the utility, or is it used for non-business activities too? Is there a vehicle involved that is part of the Company's Plant in Service and thus is already depreciated?

Vehicle expenses reported using a cost per unit (say 34 cents per mile) have the depreciation factor included. A vehicle which is part of the Plant in Service should show only actual operating and maintenance expenses (oil, gas, repairs, maintenance) excluding insurance. The purpose of this supplemental page is to ensure that vehicle expense will be recorded properly and that vehicle depreciation is not listed twice or totally omitted.

	Year	A	mount	
_	2015	\$	7,234	
	2016	\$	12,853	
a. Test Year _	2017	\$	28,419	
b. K & M Chan	ge	\$	- (to I-1, Column E, Line 8	ı
c. Adjusted Test year (a. + b.)		\$	28,419 (to I-1, Column F, Line 8)	

Explanation and calculations of known and measurable change:

II-9(b) Large Items*:

Description	Amount	Date in service
N/A		
		,

^{*} A large item is more than 10% of the test year account balance and more than \$1,000.

UTILITY NAME: Liberty Utılıtıes (Sılverleaf Water) LLC - Water Dıvision SCHEDULES - CLASS B RATE/TARIFF CHANGE

II-10 OTHER PLANT MAINTENANCE

FOR THE TEST YEAR ENDED. 12/31/2017

This page is supplemental information. It is required to complete Schedule I-1. References below refer to Schedule I-1.

Line No.	Account No.	Account Name
9.	642	Rental of equipment

II-10(a) Other plant maintenance

List the amount spent on other plant maintenance for the last two record periods and estimated for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

	Year		Amount	
	2015	\$	24,062	•
-	2016	s	24,462	
a. Test Year	2017	\$ _	788	•
b. K & M Cha	nge	\$ _	-	(to I-1, Column E, Line 9)
c. Adjusted Test year (a. + b.)		\$_	788	(to I-1, Column F, Line 9)

^{*} A large item is more than 10% of the test year account balance more than \$1,000.

Explanation and calculations of known and measurable change:

II-10(b) Large Items:

Description	Amount	Date in service

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Water Division SCHEDULES - CLASS B RATE/TARIFF CHANGE

II-11 EMPLOYEE PENSIONS AND BENEFITS

FOR THE TEST YEAR ENDED: 12/31/2017

This page is supplemental information. It is required to complete Schedule I-1. References below refer to Schedule I-1.

Account Name

Account No.

Line No.

13.	604	Employee pensio	ns and benefits			
Employee pensio	ons and benefits					
Year. Indicate the Pensions include insurance, etc. A employee. As appas actuarial studies.	he kinds of expenses such items as Estalso include the nublicable, provide ites, discussing net	ee's pensions and be ses included in this SOPs and IRAs. The umber of employees information on any t pension costs as w nt is higher than pr	account by iden he "Other" colu s covered and ch qualified pensio ell as current fu	tifying all items l mn includes such arged to account ons offered to em nding status of tl	by category. For a items as dental, t 674 and indicate ployees and docu ne utility's project	example, vision, life the cost per mentation, such ted benefit
List types of Pen	sions & Benefits:					
Year		\$Total Amount	\$\$ Pensions	\$\$ Health	\$ Other	\$Amount Capitalized*
Cost per Employ	ee:		_			
Year		\$Total Amount	\$\$	\$\$ Health	\$ Other	\$Amount Capitalized*
Number of Empl	oyees covered:		_			
Cost per Employ	ee:		_			
List types of Pens	sions & Benefits:		•		•	0
Year		Total Amount	\$\$Pensions	\$ Health	Other	Amount Capitalized*
Number of Empl	oyees covered:		_			
Cost per Employ	ee:			*(use % on Sch	11-6(a), line 10)	
		or costs are incurred by	•	Service Corp., with		

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Water Division SCHEDULES - CLASS B RATE/TARIFF CHANGE II-12 BAD DEBTS

FOR THE TEST YEAR ENDED: 12/31/2017

This page is supplemental information. It is required to complete Schedule I-1. References below refer to Schedule I-1.

Line No.	Account No.	Account Name
15.	670	Bad Debts

II-12 Bad debts/Uncollectibles

List the recorded amount the company was unable to collect for the last two years, and estimate the uncollectible amount for the Test Year. If the the Test Year is higher than previous years, indicate the reason for the anticipated increase.

	Year		Amount	
	2015	s	16,904	
	2016	s	3,606	
a. Test Year	2017	. . .	1,203	
b. K & M Chan	ge	\$		(to I-1, Column E, Line 15)
c. Adjusted Tes	t year (a. + b.)	\$	1,203	(to I-1, Column F, Line 15)

Explanation and calculations of known and measurable change:

Adjusted to correspond to requested rates.

II-12(b) Large Items*:

Description	Amount	Date in service	
N/A			

^{*} A large item is more than 10% of the test year account balance and more than \$1,000.

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Water Division SCHEDULES - CLASS B RATE/TARIFF CHANGE

II-13 OFFICE SERVICES AND RENTALS

FOR THE TEST YEAR ENDED: 12/31/2017

This page is supplemental information. It is required to complete Schedule I-1. References below refer to Schedule I-1.

Line No.	Account No.	Account Name
16.	641	Rental of Building/Real Property

II-13(a) Office services and rentals

List the amount spent on office services and rentals for the last two record periods and estimate for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

	Year		Amount	
-	2015	_ \$	19,103	-
-	2016	_ \$	21,663	_
a. Test Year	2017	_	20,753	_
b. K & M Chai	nge	\$	_	(to I-1, Column E, Line 16)
c. Adjusted Te	st year (a. + b.)	\$	20,753	(to I-1, Column F, Line 16)

Explanation and calculations of known and measurable change:

* A large item is more than 10% of the test year account balance and more than \$1,000.

II-13(b) Large Items:

Description	Amount	Date in service
N/A		
		-

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UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Water Division SCHEDULES - CLASS B RATE/TARIFF CHANGE **II-14 OFFICE SUPPLIES**

FOR THE TEST YEAR ENDED: 12/31/2017

This page is supplemental information. It is required to complete Schedule I-1

	elow refer to Sched			to complete sched	uic 1-1.	
Line No.	Account No.		Account 1	Name		
17.	681	Of	fice supplies &	z expenses		
II-14(a) Office	e supplies & expen	<u>ses</u>				
record period expenses inclu Test Year is h	ant spent on office s is and estimate for aded in this accountigher than previous pated increase:	the Tes	t Year. Indica entifying all land, indicate the r	te the kinds of ge* items. If the		
	Year		Amount			
		s		_		
		\$		<u>.</u>		
a. Test Year		. \$_ _	N/A	_		
b. K & M Cha	ange	\$	-	_ (to I-1,	Column E, Line 17)	
c. Adjusted To	est year (a. + b.)	\$	-	(to I-1,	Column F, Line 17)	
Explanation and calculations of known and measurable change: * A large item is more than 10% of the test year account balance						
and more than II-14(b) Large						
	scription		Amount	Date in service		
	N/A			_	-	
						

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Water Division SCHEDULES - CLASS B RATE/TARIFF CHANGE II-15 PROFESSIONAL SERVICES

FOR THE TEST YEAR ENDED: 12/31/2017

This page is supplemental information. It is required to complete Schedule I-1. References below refer to Schedule I-1.						
Line No.	Account No.		Account	Name		
18.	682	Professional service		vices		
II-15(a) Profe	ssional services					
periods and es included in th	nt spent on profess stimate for the Tes is account by ident r than previous yea crease:	t Year. ifying a	Indicate the l	kinds of expenses *. If the Test		
	Year		Amount			
		. \$		_		
		. \$		_		
a. Test Year		. \$	N/A	_		
b. K & M Cha	ange	\$	-	(to I-1,	Column E, Line 18)	
c. Adjusted To	est year (a. + b.)	\$	-	(to I-1,	Column F, Line 18)	
Explanation and calculations of known and measurable change:						
* A large item and more tha II-15(b) Large	•	of the t	est year acco	unt balance		
Des	cription	1	Amount	Date in service		
	N/A					

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Water Division SCHEDULES - CLASS B RATE/TARIFF CHANGE

II-16 INSURANCE

FOR THE TEST YEAR ENDED: 12/31/2017

This page is supplemental information. It is required to complete Schedule I-1. References below refer to Schedule I-1.

Insurance

Account Name

Account No.

656-657

List the amount spent on insurance for the last two record

Line No.

19.

Insurance

	4	Amount		
2015	\$	8,123		
2016	<u> </u>	7,511		
Cest Year 2017	\$	8,878		
K & M Change	\$	<u>-</u> ((to I-1, Column E, Line 19)	
adjusted Test year (a. + b.)	\$	8,878	to I-1, Column F, Line 19)	
es of insurance:				
Year S Total amount	Peri	od Covered	Туре	Company

Explanation and calculations of known and measurable change:

LU 000030

Company

Type

Period Covered

UTILITY NAME Liberty Utilities (Silverleaf Watei) LLC - Watei Division SCHEDULES - CLASS B RATE/TARIFF CHANGE

II-17 REGULATORY EXPENSE

FOR THE TEST YEAR ENDED 12/31/2017

This page is supplemental information. It is required to complete Schedule I-1. References below refer to Schedule I-1.

Line No.	Account No.	Account Name
20.	666	Regulatory (Rate Case) Expense

II-17(a) Regulatory commission expense

List the amount spent on rate case expense for the last two years and for the Test Year. Typically, the commission seperates rate case expense from the revenue requirement and allows recovery through a surcharge. The known and measurable adjustment would decrease this expense to zero in this case. In any event, if the applicant does not file every year, the expense must be amortized over the time between filings and only one year's worth should be charged to customers. Record Commission filing fees or fees to consultants, attorneys, etc. in formal and informal rate cases, complaints, or other dealings with the Commission, which are not reported under Professional Services. Indicate the kinds of expenses included in this account by identifying all large* items. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

Year	Amount	
	_ \$	
	. \$	
a. Test Year	\$	
b. K & M Change	\$124,295	(to I-1, Column E, Line 20 - see instructions above)
c. Adjusted Test year (a. + b.)	\$124,295_	(to I-1, Column Γ, Line 20 - see instructions above)

Explanation and calculations of known and measurable change:

II-17(b) Large Items:

Description

Description	A	mount	Date in	service	
	ļ				
	ļ				
Computation of Allocated RC Expense			•		
Total Rate Case Expense	S	400,000			
Amortation Period (years)		2			
Annual Amortization	\$	200,000			
Allocation Factor		0 62148			
Allocated Rate Case Expense	\$	124,295			
		Water	Wtd Factor	Sewei	Wtd Factor
Rate Base	s	6,323,832	0 19621	*****	0 13712
O&M and A&G Expenses	S	1,455,803	0 18698	########	0 14636
Customer Counts		3,021	0 23829	1,205	0 09505
			0 62148		0 37853

Amount

Date in service

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^{*} A large item is more than 10% of the test year account balance and more than \$1,000 .

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Water Division SCHEDULES - CLASS B RATE/TARIFF CHANGE

II-18 REGULATORY EXPENSE

FOR THE TEST YEAR ENDED, 12/31/2017

This page is supplemental information. It is required to complete Schedule I-1. References below refer to Schedule I-1.

Line No. Account No.		Account Name		
21.	666-667	Regulatory commission expense		

II-18(a) Regulatory commission expense

List the amount spent on regulatory commission expense for the two record periods and for the Test Year. Include TCEQ inspection fees or permit permit fees, and other regulatory expense. Do not include the regulatory assessment; this is a pass through expense. Indicate the kinds of expenses included in this account by identifying all large* items. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

	Year		Amount	
	2015	_ \$	49,704	
	2016	\$	56,058	
a. Test Year	2017	\$	91,443	
b. K & M Change*		s	(91,443)	(to I-1, Column E, Line 21 - see instructions above
c. Adjusted Test year (a	ı. + b.)	\$	-	(to I-1, Column F, Line 21 - see instructions above

^{*} Remove non-recurring and/or non-recoverable expense

Explanation and calculations of known and measurable change:

II-18 (b) Large Items:

Description	Amount	Date in service		

^{*} A large item is more than 10% of the test year account balance and more than \$1,000.

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Water Division SCHEDULES - CLASS B RATE/TARIFF CHANGE

II-19 MISCELLANEOUS EXPENSE

FOR THE TEST YEAR ENDED: 12/31/2017

This page is supplemental information. It is required to complete Schedule I-1. References below refer to Schedule I-1.

Line No.	Account No.	. Account Name		
22.	675	Miscellaneous		

II-19 (a) Miscellaneous expense

List the amount spent on general miscellaneous for the last two record periods and for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

	Year		Amount	
	2015	_ \$	222,440	-
	2016	_ \$	226,181	_
a. Test Year	2017	_ \$	3,416	_
b. K & M Cha	inge	\$	<u> </u>	(to I-1, Column E, Line 22 - see instructions above)
c. Adjusted Te	est year (a. + b.)	\$	3,416	(to I-1, Column F, Line 22 - see instructions above)

Explanation and calculations of known and measurable change:

* A large item is more than 10% of the test year account balance.

II-19 (b) Large Items:

Description	Amount	Date in service
N/A		

W - III Rate Base

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Water Division SCHEDULES - CLASS B RATE/TARIFF CHANGE

SECTION III RATE BASE INSTRUCTIONS

Section III provides working tables to allow the calculation of rate base and return on rate base.

Instructions for Section III

- 1 Complete Schedules III-3 through III-9 as they apply to your company.
- 2 Transfer resulting year end balances (last line of each table) to Schedule III-2.
- 3 Complete Schedule III-1

III-1 REQUESTED RETURN

FOR TEST YEAR ENDED: 12/31/2017

RETURN ON RATE BASE:

Line No.		
1	Test year end rate base (from III-2, Line 16)	\$ 6,323,832
2	Requested ROR (Col G, Line 7 below)	9 10%
3	Return on rate base (Line 1 x Line 2)	\$ 575,469

Rate of Return:

Α	В	С	D	Е	F	G
Line No	Description	Amount	Percentage	Rate	Reference	Weighted Avcrage Rate
			Proposed - See Testimony			G=(E x F)
4.	Equity (Rate base less Line 5, Column D)	N/A	70.00%	10.60%	Col E = Requested return on equity	7.42%
5.	Long Term Debt and Advances from associated companies from Schedule III-6	N/A	30.00%	5.60%	Col E = From Sch. III-6, Column H, Line 9	1.68%
6.	Total capitalization (Rate Base Sch III-2, Line 16)	N/A				
7.	Return on rate base Col G, Line 6 rounded to nearest 0.01%)				Line 4 + Line 5	9.10%

To Line 2 above

^{*} ROE = Return on Equity

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Water Division SCHEDULES - CLASS B RATE/TARIFF CHANGE III-2 RATE BASE SUMMARY FOR THE TEST YEAR ENDED: 12/31/2017

Line	T-			1
No No	Description		Amount	Reference
1	Additions:			(From)
2	Utility plant (Original Cost)	s	12,772,691	Schedule III-3, Line 24, Col D
3	Construction work in progress		-	Schedule III-4, Line 5
4	Materials and supplies		-	Schedule III-4, Line 8
5	Working cash (capital)		131,675	Schedule III-5, Line 2
6	Prepayments		3,920	Schedule III-4, line 8
7	Other Additions			Add schedule
8.	TOTAL ADDITIONS (Add Lines 2 through 6)	s	12,908,286	
	Deductions:			
9	Reserve for depreciation (Accumulated)	s	(5,497,624)	Schedule III-3, Col F, Line 24
10	Advances for construction		-	Schedule III- 8(a), Col F, Line 6
11	Contributions in aid of construction, net		(25,427)	Schedule III-3, Col G, Line 26
12	Accumulated deferred income taxes		(649,483)	Schedule III- 9(a), Line 3
13	Excess accumulated deferred income taxes		(402,061)	Schedule III- 9(b), Line 3
14	Accumulated deferred investment tax credits		-	Schedule III- 9(c), Line 3
15	Other Deductions		(9,860)	Customei Deposits - See WPs
16	TOTAL DEDUCTIONS (Add lines 9 through 15)	\$	(6,584,454)	
17	RATE BASE (Line 8, less Line 16)	\$	6,323,832	

Rare Base befire ADIT #######

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_	LITHIT	Y NAME Libert	v Liteletov	(Calmorto	of Water LLC	Water Daniel							Cabadata III 2
	CHEII			•	E/TARIFF CHA		on						Schedule III-3
	III-3 UTIL.	TY PLANT IN					TION				(Provide a	schedule for each	PWS system)
			UMMAI		DOOR VILLER	CILLOUDIA					`	reded, provide a summ	•
	[A]	[B]	[([D 1]	[D 2]	[D]= [D.t] - [D.2]	I -		D	epreciation	ecucu, provinc a summ	ary arso
	[17]	[2]		- 1	[151]	[D2]		<u> </u>			epicelation	· · · · · · · · · · · · · · · · · · ·	
Line	Item	Date of	Service Li	fe (yrs) *	Original Cost when	Customer CIAC	Adjusted Original Cost for Customer		e in Servic	e	[E] = [D]/[C]	[F] Accumulated	[G] = [D]-[F]
No		Installation	•	•	installed \$	amount	CIAC ¹	Years in Service	Months	Days	Annual (\$)	(\$) (Reserve)	Net Book Value (\$)
1	303 Land and Land Rights	Various			\$ 31,455	N/A	\$ 31,455	N/A	N/A	N'A	s -	s -	\$ 31 455
2	304 Structures and Improvements	Various	30		841,115	N/A	841,115	N/A	N/A	N/A	28,037	(363,490)	477,626
3	307 Wells	Various	50		3,744,094	N/A	3,744,094	N/A	N/A	N/A	74,882	(796,665)	2 947,429
4	309 Supply Mains	Various	5		273,887	N/A	273,887	N/A	N/A	N/A	54,777	(10,965)	262,923
5	310 Power Generation Equipment	Various	20		119,623	N/A	119,623	N/A	N/A	N/A	5,981	(28,635)	90,988
6	311 Pumping Equipment	Various	10		1,096,372	N/A	1,096,372	N/A	N/A	N/A	109,637	(422 193)	674 179
7	320 Water Treatment Equipment	Various	30		112,605	N/A	112,605	N/A	N/A	N/A	3,754	(25,203)	87,403
8	320 1 Water Treatment Plants	Various	30		8,801	N/A	8,801	N/A	N/A	N/A	293	(929)	7.872
9	320 2 Solution Chemical Feeder	Various	5		138,281	N/A	138,281	N/A	N/A	N/A	27,656	(28,047)	110 234
10	330 1 Distribution Reserv - Storage Tanks	Various	50		580,209	N/A	580,209	N/A	N/A	N/A	11,604	(226,722)	353,487
11	330 2 Distribution Reserv - Pressure Tanks	Various	20		150,200	N/A	150,200	N/A	N/A	N/A	7,510	(113,755)	36,445
12	331 Transmission & Distribution Mains	Various	50		2,941,853	N/A	2,941,853	N/A	N/A	N/A	58,837	(1,516,313)	1,425,540
13	333 Services	Various	20		500,253	N/A	500,253	N/A	N/A	N/A	25,013	(332,029)	168,224
14	334 Meters and Meter Installations	Various	20		506,839	N/A	506,839	N/A	N/A	N/A	25,342	(201,611)	305,228
15	335 Hydrants	Various	50		65,030	N/A	65,030	N/A	N/A	N/A	1,301	(13,028)	52,002
16	339 Other Plant & Miscellaneous Equip	Various	15		753,299	N/A	753,299	N/A	N/A	N/A	50,220	(684,488)	68,811
17	340 Office Furniture & Equipment	Various	10		256,741	N/A	256,741	N/A	N/A	N/A	25,674	(217,941)	38,800
18	340 1 Computers & Software	Various	5		142,060	N/A	142,060	N/A	N/A	N/A	28,412	(23,089)	118,972
19	341 Transportation Equipment	Various	5		242,598	N/A	242,598	N/A	N/A	N/A	48,520	(218,999)	23 599
20	343 Tools, Shop, & Garage Equip	Various	15		112,637	N/A	112,637	N/A	N/A	N/A	7,509	(89,121)	23,517
21	345 Power Operated Equipment	Various	15		115,033	N/A	115,033	N/A	N/A	N/A	7,669	(96,156)	18,877
22	346 Communications Equipment	Various	10		39,704	N/A	39,704	N/A	N/A	N/A	3,970	(88,247)	(48,544)
23													
24	Sub-Total Plant in Service	Various			\$ 12,772,691						\$ 606,599	\$ (5,497 624)	\$ 7,275,067
25					To Sch III-2, Line 2							To Sch III-2, line 9	
26	Contributions in Aid of Const	Various			(38,172)	N/A	N/A	N/A	N/A	N/A	(1,251)	12,745	(25,427)
27													To Sch III-2, Line 11
28	Excess Accumulated Deferred Income Taxes	Various	25 76	•	(402,061)						(15,608)	-	(402,061)
29													To Sch III-2, Line 13
30	Total				\$ 12,332,458						S 589,740	\$ (5,484,879)	\$ 6,847,580

To Sch I-1, line 27

Add detailed workpapers if necessary to support this Schedule

^{*} Computed average remaining life See workpapers

Any amount paid for an item that was not incurred by the utility, such as by a customer, is deducted from the original cost. The adjusted original cost amount here, Column D-2, labeled "Adjusted Original Cost for Customer CIAC". Column D-2 will then be depreciated and the net book value will be calculated (ColumnG). For an item with the entire amount of its original cost paid for by customer(s), Columns D-2, E. F. and G. would be zero. See Schedule III-8 for developer CIAC.

Schedule III-3 - HR

III-3 - HR UTILITY PLANT IN SERVICE (NET BOOK VALUE) CALCULATION

HOLLEY VALLEY RANCH

	[A]	[B]	[(<u></u>	[D.1]	[D.2]	[D]= [D.1] - [D.2]			D	epreciation		
Line	Item	Date of Installation	Service Li	fe (yrs) *	Original Cost when installed \$	Customer CIAC	Adjusted Original Cost for Customer	Tim Years in	e in Servi		[E] = [D]/[C] Annual (\$)	[F] Accumulated	[G] = [D]-[F] Net Book Value (\$)
No		Installation			installed 5	amount	CIACI	Service	Months	Days	Annual (\$)	(\$) (Reserve)	Net Book Value (\$)
1	303 Land and Land Rights	Various			\$ 18,805	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	\$ 18,805
2	304 Structures and Improvements	Various	30		310,602	N/A	N/A	N/A	N/A	N/A	10,353	(187,289)	123,314
3	307· Wells	Various	50		1,079,489	N/A	N/A	N/A	N/A	N/A	21,590	(414,318)	665,171
4	309 Supply Mains	Various	5		-	N/A	N/A	N/A	N/A	N/A	-	-	-
5	310 Power Generation Equipment	Various	20		-	N/A	N/A	N/A	N/A	N/A	-	(1,523)	(1,523)
6	311 Pumping Equipment	Various	10		664,360	N/A	N/A	N/A	N/A	N/A	66,436	(244,172)	420,188
7	320 Water Treatment Equipment	Various	30		44,078	N/A	N/A	N/A	N/A	N/A	1,469	(13,273)	30,805
8	320 1 Water Treatment Plants	Various	30		-	N/A	N/A	N/A	N/A	N/A	-	-	
9	320.2. Solution Chemical Feeder	Various	5		71,892	N/A	N/A	N/A	N/A	N/A	14,378	(14,378)	57,513
10	330 1 Distribution Reserv - Storage Tanks	Various	50		285,222	N/A	N/A	N/A	N/A	N/A	5,704	(105,348)	179,874
11	330 2 Distribution Reserv - Pressure Tanks	Various	20		50,781	N/A	N/A	N/A	N/A	N/A	2,539	(31,226)	19,555
12	331. Transmission & Distribution Mains	Various	50		1,592,402	N/A	N/A	N/A	N/A	N/A	31,848	(980,774)	611,628
13	333 Services	Various	20		351,491	N/A	N/A	N/A	N/A	N/A	17,575	(231,075)	120,416
14	334 Meters and Meter Installations	Various	20		99,499	N/A	N/A	N/A	N/A	N/A	4,975	(49,747)	49,752
15	335. Hydrants	Various	50		18,015	N/A	N/A	N/A	N/A	N/A	360	(3,625)	14,390
16	339. Other Plant & Miscellaneous Equip	Various	15		361,360	N/A	N/A	N/A	N/A	N/A	24,091	(354,519)	6,841
17	340 Office Furniture & Equipment	Various	10		150,052	N/A	N/A	N/A	N/A	N/A	15,005	(129,249)	20,803
18	340 1 Computers & Software	Various	5		78,936	N/A	N/A	N/A	N/A	N/A	15,787	(14,551)	64,385
19	341 Transportation Equipment	Various	5		187,339	N/A	N/A	N/A	N/A	N/A	37,468	(163,741)	23,599
20	343 Tools, Shop, & Garage Equip	Various	15		78,587	N/A	N/A	N/A	N/A	N/A	5,239	(64,110)	14,478
21	345 Power Operated Equipment	Various	15		90,452	N/A	N/A	N/A	N/A	N/A	6,030	(71,575)	18,877
22	346 Communications Equipment	Various	10		5,994	N/A	N/A	N/A	N/A	N/A	599	(26,929)	(20,935)
23													
24	Sub-Total Plant in Service	Various			\$ 5,539,357						\$ 281,448	\$ (3,101,421)	s 2,437,936
25													
26	Contributions in Aid of Const	Various			(5,504)	N/A	N/A	N/A	N/A	N/A	(168)	2,010	(3,494)
27	Total				\$ 5,533,853						\$ 281,280	\$ (3,099,411)	\$ 2,434,442

SUPPORTING SCHEDULES
Work papers

RECAP SCHEDULE Schedule III-3

Schedule III-3 - BE

III-3 - BE UTILITY PLANT IN SERVICE (NET BOOK VALUE) CALCULATION $\,$

BIG	EDDY

	[A]	[B]	[(C]	[D.1]	[D.2]	[D]= [D.1] - [D.2]			D	epreciation		
Line	Item	Date of	Service Li	fe (yrs) *	Original Cost when	Customer CIAC	Adjusted Original Cost for Customer	Tim Years in	e in Servi	1r	[E] = [D]/[C]	[F] Accumulated	[G] = [D]-[F] Net Book Value (\$)
No		Installation			nistaneu s	anount	CIAC ¹	Service	Months	Days	Annual (\$)	(\$) (Reserve)	Net Book Value (\$)
1	303 Land and Land Rights	Various			\$ 3,650	N/A	N/A	N/A	N/A	N/A	\$ -	S -	\$ 3,650
2	304 Structures and Improvements	Various	30		207,318	N/A	N/A	N/A	N/A	N/A	6,911	(68,083)	139,235
3	307. Wells	Various	50		1,444,882	N/A	N/A	N/A	N/A	N/A	28,898	(244,911)	1,199,971
4	309. Supply Mains	Various	5		17,075	N/A	N/A	N/A	N/A	N/A	3,415	(1,481)	15,594
5	310 Power Generation Equipment	Various	20		_	N/A	N/A	N/A	N/A	N/A	-	-	
6	311 Pumping Equipment	Various	10		232,756	N/A	N/A	N/A	N/A	N/A	23,276	(95,620)	137,136
7	320 Water Treatment Equipment	Various	30		35,019	N/A	N/A	N/A	N/A	N/A	1,167	(1,610)	33,409
8	320.1 Water Treatment Plants	Various	30		8,801	N/A	N/A	N/A	N/A	N/A	293	(929)	7,872
9	320 2 Solution Chemical Feeder	Various	5		25,120	N/A	N/A	N/A	N/A	N/A	5,024	(5,024)	20,096
10	330 1 Distribution Reserv - Storage Tanks	Various	50		839	N/A	N/A	N/A	N/A	N/A	17	(68)	770
11	330 2 Distribution Reserv - Pressure Tanks	Various	20		65,905	N/A	N/A	N/A	N/A	N/A	3,295	(62,782)	3,123
12	331. Transmission & Distribution Mains	Various	50		836,817	N/A	N/A	N/A	N/A	N/A	16,736	(418,216)	418,601
13	333 Services	Various	20		109,207	N/A	N/A	N/A	N/A	N/A	5,460	(76,099)	33,107
14	334 Meters and Meter Installations	Various	20		326,003	N/A	N/A	N/A	N/A	N/A	16,300	(111,019)	214,983
15	335 Hydrants	Various	50		38,998	N/A	N/A	N/A	N/A	N/A	780	(7,800)	31,199
16	339 Other Plant & Miscellaneous Equip	Various	15		263,191	N/A	N/A	N/A	N/A	N/A	17,546	(210,905)	52,286
17	340 Office Furniture & Equipment	Various	10		85,113	N/A	N/A	N/A	N/A	N/A	8,511	(75,079)	10,034
18	340 1 · Computers & Software	Various	5		38,135	N/A	N/A	N/A	N/A	N/A	7,627	(8,538)	29,597
19	341 Transportation Equipment	Various	5		55,259	N/A	N/A	N/A	N/A	N/A	11,052	(55,259)	
20	343 Tools, Shop, & Garage Equip	Various	15		32,898	N/A	N/A	N/A	N/A	N/A	2,193	(24,709)	8,189
21	345 Power Operated Equipment	Various	15		24,581	N/A	N/A	N/A	N/A	N/A	1,639	(24,581)	
22	346. Communications Equipment	Various	10			N/A	N/A	N/A	N/A	N/A	-	(27,879)	(27,879)
23													
24	Sub-Total Plant in Service	Various			\$ 3,851,566	=					\$ 160,140	\$ (1,520,592)	\$ 2,330,974
25													
26	Contributions in Aid of Const	Various			(32,668)	N/A	N/A	N/A	N/A	N/A	(1,083)	10,735	(21,933)
27	Total				\$ 3,818,898		<u> </u>				\$ 159,058	\$ (1,509,857)	\$ 2,309,041

SUPPORTING SCHEDULES
Work papers

RECAP SCHEDULE
Schedule III-3

III-3 - PS UTILITY PLANT IN SERVICE (NET BOOK VALUE) CALCULATION

PINEY SHORES

	[A]	[B]	[0		[D.1]	[D.2]	[D]= [D.1] - [D.2]			D	epreciation		
	Item	Date of	Service Lif	fe (yrs) *	Original Cost when		Adjusted Original Cost for Customer		e in Servic	e	[E] = [D]/[C]	[F] Accumulated	
Line No	Item	Installation	*	*	ınstalled \$	amount	CIAC	Years in Service	Months	Days	Annual (\$)	(\$) (Reserve)	Net Book Value (\$)
1	303 Land and Land Rights	Various			\$ 6,500	N/A	N/A	N/A	N/A	N/A	\$ -	s -	\$ 6,500
2	304 Structures and Improvements	Various	30		154,389	N/A	N/A	N/A	N/A	N/A	5,146	(54,983)	99,406
3	307· Wells	Various	50		729,200	N/A	N/A	N/A	N/A	N/A	14,584	(93,637)	635,563
4	309: Supply Mains	Various	5		2,195	N/A	N/A	N/A	N/A	N/A	439	(816)	1,380
5	310 Power Generation Equipment	Various	20		119,623	N/A	N/A	N/A	N/A	N/A	5,981	(27,112)	92,511
6	311 Pumping Equipment	Various	10		147,462	N/A	N/A	N/A	N/A	N/A	14,746	(53,239)	94,223
7	320 Water Treatment Equipment	Various	30		13,129	N/A	N/A	N/A	N/A	N/A	438	(4,344)	8,786
8	320 1: Water Treatment Plants	Various	30			N/A	N/A	N/A	N/A	N/A	_	-	-
9	320 2: Solution Chemical Feeder	Various	5		17,326	N/A	N/A	N/A	N/A	N/A	3,465	(3,465)	13,861
10	330.1. Distribution Reserv - Storage Tanks	Various	50		112,969	N/A	N/A	N/A	N/A	N/A	2,259	(65,617)	47,352
11	330 2. Distribution Reserv - Pressure Tanks	Various	20		26,648	N/A	N/A	N/A	N/A	N/A	1,332	(12,881)	13,767
12	331 Transmission & Distribution Mains	Various	50		312,279	N/A	N/A	N/A	N/A	N/A	6,246	(70,812)	241,467
13	333. Services	Various	20		39,556	N/A	N/A	N/A	N/A	N/A	1,978	(24,854)	14,701
14	334 Meters and Meter Installations	Various	20		19,152	N/A	N/A	N/A	N/A	N/A	958	(10,419)	8,733
15	335· Hydrants	Various	50			N/A	N/A	N/A	N/A	N/A		-	
16	339 Other Plant & Miscellaneous Equip	Various	15		65,319	N/A	N/A	N/A	N/A	N/A	4,355	(60,385)	4,933
17	340 Office Furniture & Equipment	Various	10		8,883	N/A	N/A	N/A	N/A	N/A	888	(5,804)	3,079
18	340 1: Computers & Software	Various	5		11,398	N/A	N/A	N/A	N/A	N/A	2.280		11,398
19	341 Transportation Equipment	Various	5			N/A	N/A	N/A	N/A	N/A			
20	343 Tools, Shop, & Garage Equip	Various	15		626	N/A	N/A	N/A	N/A	N/A	42	(256)	370
21	345 Power Operated Equipment	Various	15			N/A	N/A	N/A	N/A	N/A			
22	346. Communications Equipment	Various	10		3,869	N/A	N/A	N/A	N/A	N/A	387	(13,882)	(10,013)
23												<u> </u>	
24	Sub-Total Plant in Service	Various			\$ 1,790,522						\$ 65,523	\$ (502,507)	\$ 1,288,015
25													
26	Contributions in Aid of Const	Various			-	N/A	N/A	N/A	N/A	N/A			<u> </u>
27	Total				S 1,790,522						\$ 65,523	\$ (502,507)	\$ 1,288,015

SUPPORTING SCHEDULES

Work papers

RECAP SCHEDULE Schedule III-3

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Schedule III-3 - PS

Schedule III-3 - HC

III-3 - HC UTILITY PLANT IN SERVICE (NET BOOK VALUE) CALCULATION

HILL COUNTRY

	[[]	(D)	11	ואטטט		(D.31	[D]= [D.1] - [D.2]						1
	[A]	[B]	[(~]	[D.1]	[D.2]					epreciation	31	
	Item	Date of	Service Li	fe (yrs) *	Original Cost when	Customer CIAC	Adjusted Original Cost for Customer		e in Servi	e	[E] = [D]/[C]	[F] Accumulated	[G] = [D]-[F]
Line No	nem	Installation	*	*	installed \$	amount	CIAC ¹	Years in Service	Months	Days	Annual (\$)	(\$) (Reserve)	Net Book Value (\$)
1	303 Land and Land Rights	Various			\$ 2,500	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	\$ 2,500
2	304 Structures and Improvements	Various	30		168,806	N/A	N/A	N/A	N/A	N/A	5,627	(53,134)	115,672
3	307 Wells	Various	50		490,524	N/A	N/A	N/A	N/A	N/A	9,810	(43,800)	446,724
4	309 Supply Mains	Various	5		254,617	N/A	N/A	N/A	N/A	N/A	50,923	(8,667)	245,950
5	310: Power Generation Equipment	Various	20		_	N/A	N/A	N/A	N/A	N/A		-	-
6	311 Pumping Equipment	Various	10		51,795	N/A	N/A	N/A	N/A	N/A	5,179	(29,163)	22,632
7	320 Water Treatment Equipment	Various	30		20,378	N/A	N/A	N/A	N/A	N/A	679	(5,976)	14,402
8	320.1 Water Treatment Plants	Various	30		_	N/A	N/A	N/A	N/A	N/A	-	-	
9	320 2 Solution Chemical Feeder	Various	5		23,944	N/A	N/A	N/A	N/A	N/A	4,789	(5,180)	18,764
10	330 1 Distribution Reserv - Storage Tanks	Various	50		181,179	N/A	N/A	N/A	N/A	N/A	3,624	(55,689)	125,491
11	330 2. Distribution Reserv - Pressure Tanks	Various	20		6,866	N/A	N/A	N/A	N/A	N/A	343	(6,866)	-
12	331 Transmission & Distribution Mains	Various	50		200,356	N/A	N/A	N/A	N/A	N/A	4,007	(46,510)	153,845
13	333 Services	Various	20			N/A	N/A	N/A	N/A	N/A	-	-	_
14	334 Meters and Meter Installations	Various	20		62,185	N/A	N/A	N/A	N/A	N/A	3,109	(30,425)	31,760
15	335 Hydrants	Various	50		8,017	N/A	N/A	N/A	N/A	N/A	160	(1,603)	6,413
16	339 Other Plant & Miscellaneous Equip	Various	15		63,429	N/A	N/A	N/A	N/A	N/A	4,229	(58,678)	4,751
17	340 Office Furniture & Equipment	Various	10		12,692	N/A	N/A	N/A	N/A	N/A	1,269	(7,808)	4,884
18	340 1: Computers & Software	Various	5		13,591	N/A	N/A	N/A	N/A	N/A	2,718		13,591
19	341 Transportation Equipment	Various	5		-	N/A	N/A	N/A	N/A	N/A		-	-
20	343 Tools, Shop, & Garage Equip	Various	15		526	N/A	N/A	N/A	N/A	N/A	35	(46)	480
21	345 Power Operated Equipment	Various	15		-	N/A	N/A	N/A	N/A	N/A			-
22	346 Communications Equipment	Various	10		29,841	N/A	N/A	N/A	N/A	N/A	2,984	(19,557)	10,284
23													
24	Sub-Total Plant in Service	Various			\$ 1,591,245						\$ 99,487	\$ (373,102)	\$ 1,218,143
25													
26	Contributions in Aid of Const	Various			-	N/A	N/A	Ñ/A	N/A	N/A			
27	Total				\$ 1,591,245]			\$ 99,487	\$ (373,102)	\$ 1,218,143

SUPPORTING SCHEDULES
Work papers

RECAP SCHEDULE Schedule III-3

UTILITY NAME Liberty Utilities (Silvetleaf Water) LLC - Water Division SCHEDULES - CLASS B RATE/TARIFF CHANGE III-3(a) UTILITY PLANT IN SERVICE-RECONCILIATION TO PRIOR CASE FOR TEST YEAR ENDED 12/31/2017

ORIGINAL COST DATA

ine	В	C	D
lo	Description	Amount	Amount
_	Beginning Gross Plant balance - (from	Must match previous rate	7 tinount
1	previous rate case)	case	S 6,155,604
	previous rate case)	CESC	3 0,133,007
2	Plant addition, other pres jour rate once		
_	Plant additions after previous rate case 301	s	1
	302	\$ -	1
	303	\$ 15,185 46	i
	304	\$ 540,448 24	-
	305	S -	1
	306	\$.	
	307	\$ 2,568,530 01	1
	308	\$ 2,308,33001	1
	309	\$ 255,717.27	1
	310	\$ 116,280 55	1
	311	S 826,687 10	1
	320	\$ 88,719 32	†
	320 1	\$ 8,800 79	1
	320 2	\$ 138,281 25	1
	330	\$ 130,201,23	-
	330 1	\$ 242,504 26	ì
	330 2	\$ 20,821 00	1
			1
	331		1
	333	\$ 62,272 24 \$ 422,266 54	1
	335	\$ 422,266 34 \$ 2,787 78	1
	336	S 2,767 78	1
	339	\$ 68,973 64	1
	340	S 114,229 67	1
	340 1	\$ 142,060 22	1
	341	\$ 116,160.91	†
	342	\$ 110,100 91	1
	343	\$ 89,461 14	1
	344	\$ -	1
	345	\$ 20,142.38	1
	346	\$ (6,494.95)	4
	347	\$ -	1
	348	s -	-
	348		1
	Total additions (add line 11 through 25,		_
	Col C)		\$ 6,680,716
	Col C) Test year plant retirements after previous		S 6,680,716
	Col C) Test year plant retirements after previous rate case	\$ -	\$ 6,680,716
	Col C) Test year plant retirements after previous rate case 301		\$ 6,680,716
	Col C) Test year plant retirements after previous rate case	\$ - \$ - \$ -	\$ 6,680,716
	Col C) Test year plant retirements after previous rate case 301 302	S -	\$ 6,680,716
-	Col C) Test year plant retirements after previous rate case 301 302 303	S -	\$ 6,680,716
	Col C) Test year plant returements after previous rate case 301 302 303 303 304	\$ - \$ - \$ 11,548 76	S 6,680,716
	Col C) Test year plant returements after previous rate case 301 302 303 304 305 306 307	\$ - \$ 11,548 76 \$ - \$ - \$ -	S 6,680,716
	Col C) Test year plant returements after previous rate case 301 302 303 304 305 306 307 308	S - S 11,548 76 S - S - S - S -	S 6,680,716
	Col C) Test year plant returements after previous rate case 301 302 303 304 305 306 307 308 308 309	S	\$ 6,680,716
	Col C) Test year plant returements after previous rate case 301 302 303 304 305 306 307 308 309 310	S - S - S - S - S - S - S - S - S - S -	S 6,680,716
	Col C) Test year plant returements after previous rate case 301 302 303 303 304 305 306 307 308 309 310 311	\$ - 11,548 76 \$ 11,548 76 \$ - 5 \$	\$ 6,680,716
	Col C) Test year plant returements after previous rate case 301 302 303 304 305 306 307 308 309 310 311	\$ - \$ 11,548 76 \$ 5 12,548 76 \$ 5 - \$ 5 5 5 5 5,242 47	S 6,680,716
	Col C) Test year plant returnments after previous rate case 301 302 303 304 305 306 307 308 309 310 311 320 320 320 1	\$	S 6,680,716
	Col C) Test year plant returements after previous rate case 301 302 303 303 304 305 306 307 308 309 310 311 320 320 1 320 1	S - 11,548 76 S - 12,548 76 S - 5 S	S 6,680,716
	Col C) Test year plant returements after previous rate case 301 302 303 304 305 306 307 308 309 310 311 311 320 320 1 320 2 330	\$ - \$ 11,548.76 \$ 5 11,548.76 \$ 5 - \$ 5 5 5 5,242.47 \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	S 6,680,716
	Col C) Test year plant returements after previous rate case 301 302 303 304 305 306 307 308 309 310 311 320 311 320 320 330 330 330 331 330	S - 11,548 76 S - 12,548 76 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 7 S	\$ 6,680,716
	Col C) Test year plant returements after previous rate case 301 302 303 304 305 306 307 308 309 310 311 320 320 1 320 2 330 330 3 330 1	S - 11,548 76 S - 15 - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 7	\$ 6,680,716
	Col C) Test year plant returnments after previous rate case 301 302 303 304 305 306 307 308 309 310 311 311 320 320 320 320 330 330 330 330 330 330	S - S - S - S - S - S - S - S - S - S -	S 6,680,716
	Col C) Test year plant returements after previous rate case 301 302 303 304 305 306 307 308 309 310 311 320 320 320 330 331 330 330 331 330 331 330 331	S - 11,548 76 S - 12,548 76 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 7 S	\$ 6,680,716
	Col C) Test year plant returements after previous rate case 301 302 303 304 305 306 307 308 309 310 311 320 320 1 320 2 330 330 1 330 2 331 331 331 333 3	S - S - S - S - S - S - S - S - S - S -	S 6,680,716
	Col C) Test year plant returements after previous rate case 301 302 303 304 305 306 307 308 309 310 311 320 320 330 330 330 331 330 331 333 334 333	S - 11,548 76 S - 12,548 76 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 7 S	\$ 6,680,716
	Col C) Test year plant returements after previous rate case 301 302 303 304 305 306 307 308 309 310 311 320 320 330 330 330 331 330 331 330 331 331 33	S - S - S - S - S - S - S - S - S - S -	\$ 6,680,716
	Col C) Test year plant returnments after previous rate case 301 302 303 304 305 306 307 308 309 310 311 320 320 320 330 330 330 331 330 330 331 331 333 333	S - 1,548 76 S - 1,548 76 S 5 S - 5 S -	\$ 6,680,716
	Col C) Test year plant returements after previous rate case 301 302 303 304 305 306 307 308 309 310 311 320 320 320 330 331 330 330 331 330 331 331 333 334 335 336 339 334	S - 11,548 76 S - 12,548 76 S - 5 S - 5 S - 5 S - 5 S - 5 S - 5 S - 7 S	\$ 6,680,716
	Col C) Test year plant returements after previous rate case 301 302 303 304 305 306 307 308 309 310 311 320 320 1 320 2 330 1 330 2 331 330 3 331 333 334 335 334 335 336 339 340 340 340 340 1	S - 11,548 76 S - 15 - 15 S 5 S 5 S 5 S 5 S 5 S 5 S 5 S 5 S 7 S 7 S 7 S 7 S -	\$ 6,680,716
	Col C) Test year plant returnments after previous rate case 301 302 303 304 305 306 307 308 309 310 311 320 320 330 330 331 330 330 330 330 331 330 331 331	S - 1,548 76 S - 1,548 76 S - 5 S - 5 S - 5 S - 5 S - 5 S - 7 S -	\$ 6,680,716
	Col C) Test year plant returements after previous rate case 301 302 303 304 305 306 307 308 309 310 311 320 320 1 320 1 320 1 320 2 330 330 3 331 334 333 334 333 334 333 334 333 334 333 334 333 334 334 335 336 339 340 1 340 1 341 341 341 341 341 342	S - S - S - S - S - S - S - S - S - S -	\$ 6,680,716
	Col C) Test year plant returnments after previous rate case 301 302 303 304 305 306 307 308 309 310 311 311 320 320 320 320 330 330 330 330 330 330	S	\$ 6,680,716
	Col C) Test year plant returements after previous rate case 301 302 303 304 305 306 307 308 309 310 311 320 320 330 330 331 330 330 331 330 331 333 334 335 336 337 338 339 340 340 340 340 341 342 343	\$	\$ 6,680,716
	Col C) Test year plant returements after previous rate case 301 302 303 304 305 306 307 308 309 310 311 320 320 330 330 331 340 330 331 334 335 336 339 334 335 336 339 340 340 340 341 341 342 343	S - S - S - S - S - S - S - S - S - S -	\$ 6,680,716
	Col C) Test year plant returnments after previous rate case 301 302 303 304 305 306 307 308 309 310 311 320 320 330 330 330 331 330 330 330 330 330 33	\$ 11,548 76 \$ 11,548 76 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 7 \$ 30,433 65 \$ 5,242 47 \$ 5 - 7 \$ 5 - 7 \$ 5 - 7 \$ 5 - 7 \$ 5 - 7 \$ 5 - 7 \$ 7 - 7 \$	\$ 6,680,716
	Col C) Test year plant returements after previous rate case 301 302 303 304 305 306 307 308 309 310 311 320 320 330 331 331 330 330 331 331 333 334 335 336 339 334 340 340 340 340 341 342 343 344 345 344 345	S - S - S - S - S - S - S - S - S - S -	\$ 6,680,716
	Col C) Test year plant returnments after previous rate case 301 302 303 304 305 306 307 308 309 310 311 320 320 330 330 330 331 330 330 330 330 330 33	\$ 11,548 76 \$ 11,548 76 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 7 \$ 30,433 65 \$ 5,242 47 \$ 5 - 7 \$ 5 - 7 \$ 5 - 7 \$ 5 - 7 \$ 5 - 7 \$ 5 - 7 \$ 7 - 7 \$	\$ 6,680,716
	Col C) Test year plant returements after previous rate case 301 302 303 304 305 306 307 308 309 310 311 320 320 330 331 331 330 330 331 331 333 334 335 336 339 334 340 340 340 340 341 342 343 344 345 344 345	S - S - S - S - S - S - S - S - S - S -	\$ 6,680,716
	Col C) Test year plant returements after previous rate case 301 302 303 304 305 306 307 308 309 310 311 320 320 330 330 331 331 330 330 330 330 330 33	S - S - S - S - S - S - S - S - S - S -	\$ 6,680,716
	Col C) Test year plant returements after previous rate case 301 302 303 304 305 306 307 308 309 310 311 320 320 330 330 330 330 331 330 330 330 330 33	S - S - S - S - S - S - S - S - S - S -	
	Col C) Test year plant returements after previous rate case 301 302 303 304 305 306 307 308 309 310 311 320 320 330 330 331 331 330 330 330 330 330 33	S - S - S - S - S - S - S - S - S - S -	S 6,680,716

Diff to III-3 PIS Total \$

UTILITY NAME Liberty Utilities (Silverleaf Water) LLC - Water Division SCHEDULES - CLASS B RATE/TARIFF CHANGE III-3(a) - HR UTILITY PLANT IN SERVICE-RECONCILIATION TO PRIOR CASE FOR TEST YEAR ENDED 12/31/2017

٨	ORIGINAL COST DATA B	HOLLEY RANCH	D
ine	P		
lo	Description	Amount	Amount
	Beginning Gioss Plant balance - (from		
1	previous rate case)	Must match previous rate case	\$ 3,810,533 7
2	Plant additions after previous rate case 301	-	
	303	\$ -	
_	304	\$ -	
	305	2 -	
	306	\$ -	
	307	\$	i
	308	s -	
	309	s -	
	310	s -	
	311	S -	
	320	S -	
	320 1	<u> </u>	
	320 2	S -	
	330	s <u> </u>	
	330 1	\$	
	330 2	\$ 0.00	
	331	s .	
	333	<u> </u>	
_	334	\$ -	
	335	<u> </u>	
	336	<u>s</u> -	
	339	\$ - \$ -	
	340 1	\$ -	
	341	\$ -	
_	342	<u>s</u> -	
_	343	<u>s</u> -	
	344	<u> </u>	
	345	s -	
	346	\$ -	
	347	s -	
	348	s -	
	Total additions (add line 11 through 25.		
	Total additions (add line 11 through 25, Col C)		s 00
			s 00
	Col C) Test year plant retirements after previous rate case		s 00
	Col C) Test year plant retirements after previous rate case 301	Total	s 06
	Col C) Test year plant retirements after previous rate case 301 303	\$.	S 00
	Col C) Test year plant retirements after previous rate case 301 303 304	\$ - \$ -	s 00
	Col C) Test year plant retirements after previous rate case 301 303 304 305	\$ - \$ -	S 00
	Col C) Test year plant retirements after previous rate case 301 303 304 305 306	\$ - \$ - \$ - \$ -	s 06
	Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307	\$ - \$ - \$ - \$ -	s 00
	Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S 0(
	Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308 308 309	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s 00
	Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s 00
	Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308 309 310 310 311	\$ - \$ - \$ - \$ 5 -	S 0(
	Col C) Test year plant retirements after previous rate case 301 303 304 305 306 306 307 308 309 310 311 311 320 320	\$ - \$ 5	s 00
	Col C) Test year plant retirements after previous rate case 301 301 303 304 305 306 307 308 309 310 311 320	\$ - \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	s 00
	Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308 309 310 310 311 320 320 320 1 3320 3330	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S 0(
	Col C) Test year plant retirements after previous rate case 301 303 304 305 306 306 307 308 309 310 311 311 320 320 320 320 1 320 2 330 330 330	\$ - \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	s 00
	Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308 309 310 311 320 320 1 320 2 330 330 3 330 3 330 3 330 3 330 3 330 3	\$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 5 - \$ 5 5 - \$ 5 5 - \$ 5 5 - \$ 5 5 - \$ 5 5 5 - \$ 5 5 5 - \$ 5 5 5 - \$ 5 5 5 - \$ 5 5 5 - \$ 5 5 5 - \$ 5 5 5 - \$ 5 5 5 - \$ 5 5 5 - \$ 5 5 5 - \$ 5 5 5 - \$ 5 5 5 - \$ 5 5 5 - \$ 5 5 5 - \$ 5 5 5 - \$ 5 5 5 - \$ 5 5 5 - \$ 5 5 5 - \$ 5 5 5 5	S 00
	Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308 309 310 311 320 320 320 1 320 2 330 1 330 1 330 2 331	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S 0(
	Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308 309 310 311 320 3301 3301 3301 3301 3301 33	\$ - \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	S 00
	Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308 309 310 311 320 320 320 1 320 2 330 330 1 331 331 333 333 331	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S 00
	Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308 309 310 311 320 320 320 320 1 320 2 330 1 330 2 331 331 333 333 333 333 333 333 333 33	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S 0(
	Col C) Test year plant retirements after previous rate case 301 301 303 304 305 306 307 308 309 310 311 320 320 1 320 2 330 1 330 3 331 3 334 3 335 334 335	\$ - \$ 5 5 52055	S 00
	Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308 309 310 311 320 320 320 1 320 2 330 330 1 333 30 330 1 333 33 33 331 333 333 334 335 336 339	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S 00
	Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308 309 310 311 320 320 330 330 331 330 331 330 331 331 333 334 333 334 335 336 339	\$ - \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	S 0(
	Col C) Test year plant retirements after previous rate case 301 303 304 305 307 308 309 310 311 320 320 320 1 320 2 330 330 1 331 331 331 331 331 333 334 335 334 335 336 339 340	\$ \$	S 00
	Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308 309 310 311 320 320 320 1 320 2 330 330 1 330 2 331 333 333 334 335 336 339 340 340 340 1	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S 00
	Col C) Test year plant retirements after previous rate case 301 301 303 304 305 307 308 309 310 311 320 320 320 320 330 330 330 331 331 334 335 334 335 336 339 340 340 340 341	\$ - \$ 5 5 520 55 5 5 5 5 5 5 5 5 5 5 5 5 5 5	S 00
	Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308 309 310 311 320 320 320 1 320 2 330 330 1 330 2 331 333 333 334 335 336 339 340 340 340 1	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S 00
	Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308 309 310 311 320 320 1 320 2 330 330 1 333 330 330 1 333 330 330 1 333 330 330 1 333 334 335 336 339 340 340 341 341 342	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S 00
	Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308 309 310 311 320 320 320 1 3320 320 1 3320 330 1 333 3 330 3 330 1 333 3 331 3 333 3 334 3 335 3 336 3 339 3 40 3 340 1 341 342 3 343 3 344 3 345 3 345 3 346 3	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S 00
	Col C) Test year plant retirements after previous rate case 301 301 303 304 305 307 308 309 310 311 320 320 320 330 330 331 331 332 331 333 334 335 336 339 340 340 340 341 341 342 343 343 344 345 346 346	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S 00
	Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308 309 310 311 320 320 320 1 3320 320 1 3320 330 1 333 3 330 3 330 1 333 3 331 3 333 3 334 3 335 3 336 3 339 3 40 3 340 1 341 342 3 343 3 344 3 345 3 345 3 346 3	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S 00
	Col C) Test year plant retirements after previous rate case 301 301 303 304 305 307 308 309 310 311 320 320 320 330 330 331 331 332 331 333 334 335 336 339 340 340 340 341 341 342 343 343 344 345 346 346	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S 06
	Col C) Test year plant retirements after previous rate case 301 303 304 305 307 308 309 310 311 320 320 320 320 330 330 330 330 330 330	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S 00
	Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308 309 310 311 320 320 1 320 2 330 330 1 331 333 3 334 3 335 336 3 337 338 3 337 338 3 338 3 339 3 340 1 341 342 3 344 3 344 3 345 346 3 347 348	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	
	Col C) Test year plant retirements after previous rate case 301 303 304 305 307 308 309 310 311 320 320 320 320 330 330 330 330 330 330	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 06

Diff to III-3 - HR PIS Total \$

UTILITY NAME Liberty Utilities (Silverleaf Water) LLC - Water Division SCHEDULES - CLASS B RATE/TARIFF CHANGE III-3(a) - BE UTILITY PLANT IN SERVICE-RECONCILIATION TO PRIOR CASE FOR TEST YEAR ENDED 12/31/2017

A	ORIGINAL COST DATA B	BIG EDDY C	D
ne			
)	Description	Amount	Amount
	Beginning Gross Plant balance - (from previous rate case)	Must match previous rate case	\$ 1,484,483 5
_	premous rate ease)		1,101,103
	Plant additions after previous rate case		
	301	s -	
	303	<u> - </u>	
	304	\$ - \$ -	
	306	s -	
	307	\$ -	
	308	\$ (0.00)	
	309	<u>s</u> -	
	310	\$ (0.00)	
	311	s -	
	320 1	<u>s</u> -	
	320 2	\$ -	
	330	\$ 0.00	
	330 1	\$	
	330 2	<u>.</u>	
	331	\$ - \$ 0.00	
_	333	\$ -	İ
	335	\$	
	336	s	
Ξ	339	s -	
	340	S -	
	340 1	\$ (0.00)	
	341	\$ -	
_	343	\$ -	
	344	\$	
	345	s -	
	346	s -	
	347	<u>s</u>	
	348	-	
	Total additions (add line 11 through 25,		\$ (0.6
			\$ (0.0
	Total additions (add line 11 through 25, Col C) Test year plant retirements after previous rate case		\$ (0)
	Total additions (add line 11 through 25, Col C) Test year plant retirements after previous rate case 301	Total	s (0)
	Total additions (add line 1) through 25, Col C) Test year plant retirements after previous rate case 301 303	s -	s (0(
	Total additions (add line 11 through 25, Col C) Test year plant retirements after previous rate case 301 303 303	\$ -	5 (0 (
	Total additions (add line 1) through 25, Col C) Test year plant retirements after previous rate case 301 303	s -	s (00
	Total additions (add line 11 through 25, Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307	\$ - \$ - \$ 11,548.76	\$ (00
	Total additions (add line 11 through 25, Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308	\$ - \$ - \$ 11,548 76 \$ - \$ -	s (0)
	Total additions (add line 1) through 25, Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 307 308	\$ - \$ - \$ 11,548.76 \$ - \$ -	S (0.0
	Total additions (add line 11 through 25, Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308	\$ - \$ - \$ 11,548 76 \$ - \$ -	s (0.0
	Total additions (add line 11 through 25, Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308 309 310 309 310	\$ - \$ 5 5 11,548.76 \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ {00
	Total additions (add line 11 through 25, Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308 309 311 311 320 320 1	\$	s (0 (
	Total additions (add line 11 through 25, Col C) Test year plant retirements after previous rate cases 301 303 304 305 306 307 308 309 310 311 320 320 3301 3301	\$	S (0.0
	Total additions (add line 11 through 25, Col C) Test year plant retirements after previous rate case 301 303 304 305 306 309 310 311 320 320 320 1 320 2 330 1	\$	S (0)
	Total additions (add line 11 through 25, Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308 309 311 320 311 320 320 330 330 330 330	\$	\$ {00
	Total additions (add line 11 through 25, Col C) Test year plant retirements after previous rate cases 301 303 304 305 306 307 308 309 310 311 320 320 1 330 2 330 1 330 1 330 1	\$	S (0)
	Total additions (add line 11 through 25, Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308 309 311 320 311 320 320 330 330 330 330	\$	\$ (00
	Total additions (add line 11 through 25, Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308 309 310 311 320 320 320 1 330 2 331 330 2 331 331 333 333 334 334 334 334 334 334	\$	\$ (00
	Total additions (add line 11 through 25, Col C) Test year plant retirements after previous rate case 301 303 304 308 309 309 311 320 320 1 320 1 330 1 330 1 330 1 330 2 331 333 334 334 335	\$	5 (0 (
	Total additions (add line 11 through 25, Col C) Test year plant retirements after previous rate cases 301 303 304 305 306 307 308 309 310 311 320 320 330 330 330 330 330 331 330 331 330 3331 333 334	\$	S (0 (
	Total additions (add line 11 through 25, Col C) Test year plant retirements after previous rate case 301 303 304 305 306 309 310 311 320 320 1 320 2 330 330 1 330 2 331 333 333 334 335 336 336 336 336 336 336 336 336 339	\$ \$	S (0.0
	Total additions (add line 11 through 25, Col C) Test year plant retirements after previous rate cases 301 303 304 305 306 307 308 309 310 311 320 320 330 330 330 330 330 331 330 331 330 3331 333 334	\$	\$ (00
	Total additions (add line 11 through 25, Col C) Test year plant retirements after previous rate case 301 303 304 306 309 309 311 311 320 320 1 320 1 330 1 330 1 330 1 330 330 1 330 1 330 1 330 1 330 1 330 1 330 1 330 1 330 1 331 33	\$	5 (0)
	Total additions (add line 11 through 25, Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308 309 310 311 320 320 330 330 330 330 331 330 331 334 335 336 337 338 339 334 335 336 339 339 340 340 340	\$	S (0)
	Total additions (add line 11 through 25, Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308 309 310 311 320 320 1 320 2 331 333 330 2 331 335 333 334 335 336 339 340 340 341 342 344 344	\$	S (0 (
	Total additions (add line 11 through 25, Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308 309 310 311 320 1 320 1 320 1 320 1 330 2 331 333 334 335 336 339 340 340 340 340 340 340 340 340 340 340	\$ \$	\$ {00
	Total additions (add line 11 through 25, Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308 309 310 311 320 320 320 320 1 3310 3311 3320 3301 3301	\$	5 (0)
	Total additions (add line 11 through 25, Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308 309 310 311 320 1 320 1 320 1 320 1 330 2 331 333 334 335 336 339 340 340 340 340 340 340 340 340 340 340	\$ \$	S (0.0
	Total additions (add line 11 through 25, Col C) Test year plant retirements after previous rate case 301 303 304 305 306 309 301 307 308 309 301 301 301 301 301 301 301 301 301 301	\$ \$	S (0.0
	Total additions (add line 11 through 25, Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308 309 310 311 320 320 330 330 330 330 330 330 330 330	\$ \$	S (0.0
	Total additions (add line 11 through 25, Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308 309 310 311 320 320 320 1 3320 2 3330 330 1 3333 333 334 335 334 335 334 335 334 335 334 335 334 335 334 335 340 340 341 341 342 343 344 344 344 345 346 347 348	\$ \$	5 (0 (
	Total additions (add line 11 through 25, Col C) Test year plant retirements after previous rate case 301 303 304 305 306 309 301 307 308 309 301 301 301 301 301 301 301 301 301 301	\$ \$	
	Total additions (add line 11 through 25, Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308 309 310 311 320 320 320 1 3320 2 3330 330 1 3333 333 334 335 334 335 334 335 334 335 334 335 334 335 334 335 340 340 341 341 342 343 344 344 344 345 346 347 348	\$ \$	\$ {0.0

Diff to III-3 - BE PIS Total \$

UTILITY NAME Liberty Utilities (Silverleaf Water) LLC - Water Division SCHEDULES - CLASS B RATE/TARIFF CHANGE III-3(a) - PS UTILITY PLANT IN SERVICE-RECONCILIATION TO PRIOR CASE FOR TEST YEAR ENDED 12/31/2017

A	В	C	D
ine o	Du ===+	Amount	Amount
u	Description Beginning Gross Plant balance - (from	Amount Must match previous rate	Amount
t	pievious rate case)	case	\$ 509,041 8:
<u> </u>	Plant additions after previous rate case		
	301	<u>s</u> -	
_	304	\$ -	
	305	\$ -	
-	306	-	
	307	S -	
	308	\$ 0.00	
	309	\$ -	
	310	\$ -	
	320	s -	
	320 1	S .	
	320 2	S -	
	330	S -	
	330 1	\$ -	
	330 2	\$ - \$ -	
	333	s -	
	334	\$ -	
	335	\$ -	
_	336	s -	
	339	S -	
	340 340 I	S -	
	341	\$ -	
	342	\$ -	
	343	S -	
	344	S -	
	345	s -	
	346	S -	
	348	\$ -	
	į.		
	Total additions (add line 11 through 25,		
	Total additions (add line 11 through 25, Col C)		\$ 0.00
-	Col C) Test year plant retirements after previous		s <u>00</u>
	Col C) Test year plant retirements after previous rate case	Total	s <u>0</u> 00
-	Col C) Test year plant retirements after previous	Total S	\$ 000
	Col C) Test year plant retirements after previous rate case 301 303 304	S -	s <u>000</u>
	Col C) Test year plant returements after previous rate case 301 303 304 305	S - S -	\$ 00
	Col C) Test year plant returements after previous rate case 301 303 304 305 306	S - S - S -	\$ 00
	Col C) Test year plant returements after previous rate case 301 303 304 305 306 307	\$ - \$ - \$ - \$ - \$ -	\$ 00
	Col C) Test year plant returements after previous rate case 301 303 304 305 306	S - S - S -	s 00
	Col C) Test year plant returements after previous rate case 301 303 304 305 306 307 308 309 310	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 00
	Col C) Test year plant returements after previous ratie case 301 303 303 304 305 306 307 308 309 310 311	\$ - \$ 5 - \$	\$ 00
	Col C) Test year plant retirements after previous rate case 301 303 303 304 305 306 307 308 309 310 311	\$ - \$ 5	5 00
	Col C) Test year plant returements after previous rate case 301 303 304 305 306 307 308 309 309 310 311 320	S - S - S - S - S - S - S - S - S - S -	\$ 00
	Col C) Test year plant retirements after previous rate case 301 301 303 304 305 306 307 308 309 310 311 320 320 1	\$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 5 - \$ 5 5 - \$ 5 5 - \$ 5	\$ 00
	Col C) Test year plant returements after previous rate case 301 303 304 305 306 307 308 309 309 310 311 320	S - S - S - S - S - S - S - S - S - S -	5 00
	Col C) Test year plant retirements after previous rate case 301 301 303 303 304 305 306 307 308 309 310 310 311 320 320 320 1 320 2 330 330 1 330 330 1	\$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5	5 00
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Diff to III-3 PIS - PS Total \$

UTILITY NAME Liberty Utilities (Silverleaf Water) LLC - Water Division SCHEDULES - CLASS B RATE/TARIFF CHANGE. III-3(a) - HC UTILITY PLANT IN SERVICE-RECONCILIATION TO PRIOR CASE FOR TEST YEAR ENDED 12/31/2017

ORIGINAL COST DATA

A	В	С	D
ine		1	
lo	Description Communication Comm	Amount	Amount
	Beginning Gross Plant balance - (from	Must match previous rate	
1	previous rate case)	case	\$ 351,5452
1	Pl. statistics of the state of		
2	Plant additions after previous rate case		
	301	<u>s</u> -	-
	304	\$ -	-
	305	\$ -	1
	306	s -	1
	307	s -	1
	308	Š -	1
	309	3	1
	310	-	
-	311	S -	
	320	-]
	320 1	s -	
	320 2	S -	
	330	5 -]
	330 1	S -	
	330 2	S -	1
	331	S -	
	333	S -	
	334	-	4
	335	-	1
	336	S -	1
	339	-	1
	340 1	S -	-
	341	S -	1
	342	\$	1
	343	\$ -	1
	344	s -	1
	345	s -	1
	346	S -	1
	347	\$ -	1
	348	\$.	1
	Total additions (add line 11 through 25,		
	Col C)		s -
			s -
	Col C) Test year plant retirements after previous rate case 301	Total	s -
	Col C) Test year plant retirements after previous rate case 301 303	S -	s -
	Col C) Test year plant retirements after previous rate case 301 303 304	S -	s -
	Col C) Test year plant retirements after previous rate case 301 303 304 305	\$ - \$ - \$ -	s -
	Col C) Test year plant retirements after previous rate case 301 303 304 305 306	S - S - S - S -	s -
	Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307	\$ - \$ - \$ - \$ - \$ -	s -
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	Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308 309 310 310 320 320 320 320 330 330 330 330 330 33	S - S - S - S - S - S - S - S - S - S -	s -
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	Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308 309 310 311 320 320 320 330 330 330 330 331 331 333 334 335 336	S - S - S - S - S - S - S - S - S - S -	\$ -
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	Col C) Test year plant retirements after previous rate case 301 303 304 305 306 307 308 309 310 311 320 320 320 320 330 330 330 331 334 335 334 335 334 335 336 339 330 331 334 335 336 339 330 331 334 335 336 339 330 330 331 334 335 336 339 336 339 337 338	S - S - S - S - S - S - S - S - S - S -	S

Diff to III-3 PIS - HC Total \$

Schedule III-3(b)

III-3(b) ADJUSTMENTS TO TEST YEAR UTILITY PLANT IN SERVICE AND ACCUMULATED DEPRECIATION SUMMARY

(Provide a schedule for each PWS system)

1	F									
			Plant-in-	Service		Acc	Accumulated Depreciation Reserve			
	[A]	[B]	[C]	[D]	[E] = [A]+[B]+[C]	[D]	[E]	[F]	[G] = [D]+[E]+[F]	
Line No	Item	PIS Original Cost per Books	Acct 106 Reclass	PfY Plant	Adjusted PIS Original Cost	A/D Original Cost per Books	Acct 106 Reclass	PTY Plant	Adjusted A/D Original Cost	
1	303 Land and Land Rights	\$ 31,455	S -		\$ 31,455	s -	S -		s -	
2	304 Structures and Improvements	734,121	94,994	12,000	841,115	(361,707)	(1,583)	(200)	(363,490)	
3	307 Wells	1,927,901	1,559,413	256,780	3,744,094	(778 503)	(15,594)	(2,568)	(796,665)	
4	309 Supply Mans	264,024	9,864		273,887	(9,978)	(986)		(10,965)	
5	310 Power Generation Equipment	119,623	-		119,623	(28,635)	-		(28,635)	
6	311 Pumping Equipment	838,575	97,577	160,220	1,096,372	(409,303)	(4,879)	(110,8)	(422,193)	
7	320 Water Treatment Equipment	87,501	25,105		112,605	(24,784)	(418)		(25,203)	
8	320 1 Water Treatment Plants	8,801	-		8,801	(929)	- 1		(929)	
9	320 2 Solution Chemical Feeder	138,281	-		138,281	(28,047)	-		(28,047)	
10	330 1 Distribution Reserv - Storage Tanks	580,209	-		580,209	(226,722)	-		(226,722)	
11	330 2 Distribution Reserv - Pressure Tanks	150,200	-		150,200	(113,755)	-		(113,755)	
12	331 Transmission & Distribution Mains	2,912,418	29,436		2,941,853	(1,516,018)	(294)		(1,516,313)	
13	333 Services	499,533	720		500,253	(332,011)	(18)		(332,029)	
14	334 Meters and Meter Installations	471,509	35,330		506,839	(200,728)	(883)		(201,611)	
15	335 Hydrants	65,030	-		65,030	(13,028)	-		(13,028)	
16	339 Other Plant & Miscellaneous Equip	753,299	-		753,299	(684,488)	-		(684,488)	
17	340 Office Furniture & Equipment	256,741			256,741	(217,941)	-		(217,941)	
18	340 1 Computers & Software	142,060	-		142,060	(23,089)	-		(23,089)	
19	341 Transportation Equipment	242,598	-		242,598	(218,999)	-		(218,999)	
20	343 Tools, Shop, & Garage Equip	112,637	-		112,637	(89,121)	-		(89,121)	
21	345 Power Operated Equipment	98,233	16,800		115,033	(95,596)	(560)		(96,156)	
22	346 Communications Equipment	39,704	-		39,704	(88,247)	-		(88,247)	
23	Sub-Total Plant-in-service	\$ 10,474,453	\$ 1,869,238	\$ 429,000	\$ 12,772,691	\$ (5,461,628)	\$ (25,217)	\$ (10,779)	\$ (5,497,624)	
24										
25	Contributions-in-aid of contruction	(38,172)			(38,172)	12,745			12,745	
26										
27	Total	\$ 10,436,281	\$ 1,869,238	\$ 429,000	\$ 12,734,519	\$ (5,448,883)	\$ (25,217)	S (10,779)	\$ (5,484,879)	

ADJUSTMENTS

[C] Reclassifiy TY additions not classified.

[D] Post-test year plant See testimony

[E] Depreciation on TY additions not classifed (1/2 year convention)

[E] Depreciation on PTYP (1/2 year convention)

SUPPORTING SCHEDULES

Schedule III(b)- HR Schedule III(b)- BE

Schedule III(b)- PS

Schedule III(b)- HC

RECAP SCHEDULE Schedule III-3

Schedule III-3(b) - HR

HII-3(b) ADJUSTMENTS TO TEST YEAR UTILITY PLANT IN SERVICE AND ACCUMULATED DEPRECIATION HOLLEY VALLEY RANCH

			Plant-in-S	Service		Acc	Accumulated Depreciation Reserve			
	[A]	[B]	[C]	[D]	[E] = [A]+[B]+[C]	[D]	[E]	[F]	[G] = [D]+[E]+[F]	
Line No	Item	PIS Original Cost per Books	Acct 106 Reclass	PTY Plant	Adjusted PIS Original Cost	A/D Original Cost per Books	Acct 106 Reclass	PTY Plant	Adjusted A/D Original Cost	
1	303 Land and Land Rights	\$ 18,805	\$ -		S 18,805	s -	\$ -		s -	
2	304 Structures and Improvements	281,467	17,135	12,000	310,602	(186,803)	(286)	(200)	(187,289)	
3	307 Wells	822,709	-	256,780	1,079,489	(411,750)	-	(2,568)	(414,318)	
4	309 Supply Mains		-		-	-			-	
5	310 Power Generation Equipment	-	-		-	(1,523)	-		(1,523)	
6	311 Pumping Equipment	429,877	74,263	160,220	664,360	(232,448)	(3,713)	(110,8)	(244,172)	
7	320 Water Treatment Equipment	44,078			44,078	(13,273)	-		(13,273)	
8	320 I Water Treatment Plants	-	-		-	-				
9	320 2 Solution Chemical Feeder	71,892			71,892	(14,378)	-		(14,378)	
10	330 1 Distribution Reserv - Storage Tanks	285,222	-		285,222	(105,348)	-		(105,348)	
11	330 2 Distribution Reserv - Pressure Tanks	50,781	-		50,781	(31,226)	-		(31,226)	
12	331 Transmission & Distribution Mains	1,584,234	8,168		1,592,402	(980,692)	(82)		(980,774)	
13	333 Services	350,771	720		351,491	(231,057)	(18)		(231,075)	
14	334 Meters and Meter Installations	73,016	26,483		99,499	(49,085)	(662)		(49,747)	
15	335 Hydrants	18,015	-		18,015	(3,625)	- 1		(3,625)	
16	339 Other Plant & Miscellaneous Equip	361,360	-		361,360	(354,519)	-		(354,519)	
17	340 Office Furniture & Equipment	150,052	-		150,052	(129,249)	-		(129,249)	
18	340 1 Computers & Software	78,936			78,936	(14,551)	-		(14,551)	
19	341 Transportation Equipment	187,339	-		187,339	(163,741)	-		(163,741)	
20	343 Tools, Shop, & Garage Equip	78,587	-		78,587	(64,110)	-		(64,110)	
21	345 Power Operated Equipment	73,652	16,800		90,452	(71,015)	(560)		(71,575)	
22	346 Communications Equipment	5,994	-		5,994	(26,929)	-		(26,929)	
23	Subtotal plant-in-service	\$ 4,966,789	\$ 143,568	\$ 429,000	\$ 5,539,357	\$ (3,085,322)	\$ (5,320)	\$ (10,779)	\$ (3,101,421)	
24										
25	Contributions-in-aid of contruction	(5,504)			(5,504)	2,010			2,010	
26										
27	Total	\$ 4,961,285	\$ 143,568	\$ 429,000	\$ 5,533,853	\$ (3,083,312)	\$ (5,320)	\$ (10,779)	\$ (3,099,411)	

ADJUSTMENTS

[C] Reclassifiy TY additions not classified

[E] Depreciation on TY additions not classifed (1/2 year convention)

SUPPORTING SCHEDULES
Workpapers

RECAP SCHEDULE Schedule III-3(b)

[D] Post-test year plant See testimony

[E] Depreciation on PTYP (1/2 year convention)

Schedule III-3(b) - BE UTILITY NAME Liberty Utilities (Silverleaf Water) LLC - Water Division SCHEDULES - CLASS B RATE/TARIFF CHANGE III-3(b) ADJUSTMENTS TO TEST YEAR UTILITY PLANT IN SERVICE AND ACCUMULATED DEPRECIATION BIG EDDY

			Plant-in-	Service		Accumulated Depreciation Reserve			
	[A]	[B]	[C]	[D]	[E] = [A]+[B]+[C]	[D]	[E]	[F]	[G] = [D]+[E]+[F]
Line No	Item	PIS Original Cost per Books	Acct 106 Reclass	Intentionally Left Blank	Adjusted PIS Original Cost	A/D Original Cost per Books	Acct 106 Reclass	Intentionally Left Blank	Adjusted A/D Original Cost
1	303 Land and Land Rights	\$ 3,650	s -		\$ 3,650	\$ -	s -		s
2	304: Structures and Improvements	171,299	36,019		207,318	(67,483)	(600)		(68,084)
3	307 Wells	516,403	928,479		1,444,882	(235,626)	(9,285)		(244,911)
4	309 Supply Mains	7,211	9,864		17,075	(495)	(986)		(1,481)
5	310 Power Generation Equipment	-	-		1				
6	311 Pumping Equipment	216,726	16,030		232,756	(94,819)	(802)		(95,620)
7	320 Water Treatment Equipment	12,524	22,495		35,019	(1,235)	(375)		(1,610)
8	320 1 Water Treatment Plants	8,801	-		8,801	(929)	-		(929)
9	320 2 Solution Chemical Feeder	25,120	-		25,120	(5,024)	_		(5,024)
10	330 1 Distribution Reserv - Storage Tanks	839	-		839	(68)	-		(68)
11	330 2 Distribution Reserv - Pressure Tanks	65,905	-		65,905	(62,782)	-		(62,782)
12	331 Transmission & Distribution Mains	823,072	13,745		836,817	(418,079)	(137)		(418,216)
13	333 Services	109,207	-		109,207	(76,099)	-		(76,099)
14	334 Meters and Meter Installations	320,495	5,508		326,003	(110,882)	(138)		(111,019)
15	335 Hydrants	38,998	-		38,998	(7,800)	-		(7,800)
16	339 Other Plant & Miscellaneous Equip	263,191	-		263,191	(210,905)	_		(210,905)
17	340 Office Furniture & Equipment	85,113	-		85,113	(75,079)	-		(75,079)
18	340 I Computers & Software	38,135	-		38,135	(8,538)	-		(8,538)
19	341 Transportation Equipment	55,259			55,259	(55,259)	-		(55,259)
20	343 Tools, Shop, & Garage Equip	32,898	-		32,898	(24,709)	-		(24,709)
21	345 Power Operated Equipment	24,581	-		24,581	(24,581)	-		(24,581)
22	346 Communications Equipment	-	-		-	(27,879)			(27,879)
23	Subtotal plant-in-service	\$ 2,819,427	\$ 1,032,140	s -	\$ 3,851,566	\$ (1,508,270)	\$ (12,323)	s -	\$ (1,520,593)
24									
25	Contributions-in-aid of contruction	(32,668)			(32.668)	10,735			10,735
26									
27	Total	\$ 2,786,758	\$ 1,032,140	s	\$ 3,818,898	\$ (1,497,535)	\$ (12,323)	\$	\$ (1,509,858)

ADJUSTMENTS

[C] Reclassifiy TY additions not classified

[D] Intentionally Left Blank

[E] Depreciation on TY additions not classifed (1/2 year convention)

[E] Intentionally Left Blank

SUPPORTING SCHEDULES Workpapers

RECAP SCHEDULE Schedule III-3(b)

Schedule III-3(b) - PS UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Water Division SCHEDULES - CLASS B RATE/TARIFF CHANGE III-3(b) ADJUSTMENTS TO TEST YEAR UTILITY PLANT IN SERVICE AND ACCUMULATED DEPRECIATION PINEY SHORES

			Plant-in-S	Service		Acc	umulated Dep	preciation Res	erve
	[A]	[B]	[C]	[D]	[E] = [A]+[B]+[C]	[D]	[E]	[F]	[G] = [D]+[E]+[F]
Line No	Item	PIS Original Cost per Books	Acct 106 Reclass	Intentionally Left Blank	Adjusted PIS Original Cost	A/D Original Cost per Books	Acut 106 Reclass	Intentionally Left Blank	Adjusted A/D Original Cost
1	303 Land and Land Rights	\$ 6,500	s -		\$ 6,500	s -	\$ -		s -
2	304 Structures and Improvements	118,930	35,459		154,389	(54,392)	(591)		(54,983)
3	307 Wells	98,265	630,935		729,200	(87,328)	(6,309)		(93,637)
4	309 Supply Mains	2,195	-		2,195	(816)	-		(816)
5	310 Power Generation Equipment	119,623	-		119,623	(27,112)	- 1		(27,112)
6	311 Pumping Equipment	145,433	2,029		147,462	(53,137)	(101)		(53,239)
7	320 Water Treatment Equipment	13,129			13,129	(4,344)	-		(4,344)
8	320 1 Water Treatment Plants	_	-			-	-		
9	320 2 Solution Chemical Feeder	17,326	-		17,326	(3,465)	-		(3,465)
10	330 1 Distribution Reserv - Storage Tanks	112,969	-		112,969	(65,617)	-		(65,617)
11	330 2 Distribution Reserv - Pressure Tanks	26,648	-		26,648	(12,881)	-		(12,881)
12	331 Transmission & Distribution Mains	312,279	-		312,279	(70,812)	-		(70.812)
13	333 Services	39,556	-		39,556	(24,854)	-		(24,854)
14	334 Meters and Meter Installations	15,813	3,339		19,152	(10,336)	(83)		(10,419)
15	335 Hydrants	-	-		-	-	-		
16	339 Other Plant & Miscellaneous Equip	65,319			65,319	(60,385)	-		(60,385)
17	340 Office Furniture & Equipment	8,883	-		8,883	(5,804)			(5,804)
18	340 1 Computers & Software	11,398			11,398	-	-		
19	341 Transportation Equipment	-	-		-	-			
20	343 Tools, Shop, & Garage Equip	626	-		626	(256)	-		(256)
21	345 Power Operated Equipment	-	-		-	-	-		
22	346 Communications Equipment	3,869	-		3,869	(13,882)			(13,882)
23	Subtotal plant-in-service	s 1,118,761	\$ 671,762	\$ -	\$ 1,790,522	\$ (495,422)	\$ (7,085)	S -	\$ (502,507)
24									
25	Contributions-in-aid of contruction	-			-]
26									
27	Total	\$ 1,118,761	\$ 671,762	\$ -	\$ 1,790,522	S (495,422)	\$ (7,085)	\$	\$ (502,507)

<u>ADJUSTMENTS</u>

[D] Intentionally Left Blank

[C] Reclassifiy TY additions not classified

[E] Depreciation on TY additions not classifed (1/2 year convention)

[E] Intentionally Left Blank

SUPPORTING SCHEDULES Workpapers

RECAP SCHEDULE Schedule III-3(b)

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Schedule III-3(b) - HC

III-3(b) ADJUSTMENTS TO TEST YEAR UTILITY PLANT IN SERVICE AND ACCUMULATED DEPRECIATION HILL COUNTRY

			Plant-in-	Service		Accumulated Depreciation Reserve			
	[A]	[B]	[C]	[D]	[E] = [A]+[B]+[C]	[D]	[E]	[F]	[G] = [D]+[E]+[F]
Line No	Item	PIS Original Cost per Books	Acct 106 Reclass	Intentionally Left Blank	Adjusted PIS Original Cost	A/D Original Cost per Books	Acct 106 Reclass	Intentionally Left Blank	Adjusted A/D Original Cost
1	303 Land and Land Rights	\$ 2,500	\$ -	=	\$ 2,500	s -	s -	-44,53	s -
2	304 Structures and Improvements	162,425	6,381		168,806	(53,028)	(106)		(53,134)
3	307 Wells	490,524	-		490,524	(43,800)	-		(43,800)
4	309 Supply Mains	254,617	-		254,617	(8,667)	-		(8,667)
5	310 Power Generation Equipment	-	-		-	-	-	***	
6	311 Pumping Equipment	46,540	5,255		51,795	(28,900)	(263)		(29,163)
7	320 Water Treatment Equipment	17,769	2,609		20,378	(5,933)	(43)		(5,976)
8	320 I Water Treatment Plants	-	-		-	-	-		-
9	320 2 Solution Chemical Feeder	23,944	-		23,944	(5,180)	-		(5,180)
10	330 1 Distribution Reserv - Storage Tanks	181,179	-		181,179	(55,689)	-		(55,689)
11	330 2 Distribution Reserv - Pressure Tanks	6,866	-		6,866	(6,866)	-		(6,866)
12	331 Transmission & Distribution Mains	192,832	7,523		200,356	(46,435)	(75)		(46,510)
13	333 Services	-	-		-	-	-		-
14	334 Meters and Meter Installations	62,185	-		62,185	(30,425)	-		(30,425)
15	335 Hydrants	8,017	-		8,017	(1,603)	-		(1,603)
16	339 Other Plant & Miscellancous Equip	63,429	-		63,429	(58,678)	-		(58,678)
17	340 Office Furniture & Equipment	12,692	-		12,692	(7,808)	-		(7,808)
18	340 1 Computers & Software	13,591	-		13,591	-	-		-
19	341 Transportation Equipment	-	-		-	-	-		-
20	343 Tools, Shop, & Garage Equip	526	-		526	(46)	-		(46)
21	345 Power Operated Equipment	-	-		-	-	-		
22	346 Communications Equipment	29,841	- '		29,841	(19,557)	-		(19,557)
23	Subtotal plant-in-service	\$ 1,569,477	\$ 21,768	s -	\$ 1,591,245	\$ (372,615)	\$ (488)	\$ -	\$ (373,102)
24									
25	Contributions-in-aid of contruction	-							
26									
27	Total	\$ 1,569,477	\$ 21,768	\$	\$ 1,591,245	\$ (372,615)	\$ (488)	s	\$ (373,102)

<u>ADJUSTMENTS</u>

[C] Reclassifiy TY additions not classified

[E] Depreciation on TY additions not classifed (1/2 year convention)

SUPPORTING SCHEDULES
Workpapers

RECAP SCHEDULE Schedule III-3(b)

[D] Intentionally Left Blank

[E] Intentionally Left Blank

III-4 AVERAGE CONSTRUCTION WORK IN PROGRESS, MATERIALS AND SUPPLIES INVENTORY & PREPAYMENTS

FOR THE TEST YEAR ENDED: 12/31/2017

***DO NOT include construction work in progress in rate base, unless the utility meets the requirements of PUC Subst. Rule 24.31C(4).

III-4 AVERAGE CONSTRUCTION WORK IN PROGRESS:

Α	В	С
Line No.	Description	Test Year Amount
1.	Beginning balance	N/A
2.	Test year costs added	N/A
3.	Test year construction costs completed	N/A
4.	Ending balance	N/A
5.	Average balance - test year (line 1 plus line 4, divided by 2	\$ -

Typically zero, to Schedule III-2, Line 3

		Materials & Supplies inventory	Prepaid Expenses
6.	Sum of 12 test year month end balances	\$ -	\$ 42,746
7.	One month prior to the test year, month end balance	\$ -	\$ 8,216
8.	13 Month Average balance (line 6 plus line 7, divided by 13	\$ -	\$ 3,920

To III-2, Line 4. To III-2, Line 6.

^{***}DO NOT include construction work in progress in rate base, unless the utility meets the requirements of PUC Subst. Rule 24.31C(4).

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Water Division SCHEDULES FOR CLASS B RATE/TARIFF CHANGE III-5 WORKING CASH ALLOWANCE CALCULATIONS FOR TEST YEAR ENDED: 12/31/2017

- 1. No working cash allowance is permitted when a utility bills its customers in advance and provides service to flat rate customers only. Sewer connections count for the purposes of this schedule.
- 2. A utility which has all metered customers and bills monthly shall divide its annual Operating and Maintenance (O&M) expenses (excluding all taxes and depreciation) by 12 if it is a Class B utility, or by 8 if it is a Class C utility filing a Class B package to calculate working cash allowance. An example follows:

	Class B	Class C
1. Annual Expenses	\$70,000	\$70,000
2. Taxes and depreciation	(10,000)	(10,000)
3. Net Expenses (Line 1 - Line 2)	60,000	60,000
4. Working Cash (Line 3 / line 5)	\$5,000	\$7,500
5. Divisor	12	8

A	В	Ī	Water	Sewer	Water	Sewer	
Line No	Description		Cla	ss B	Cl		
1	Annual O & M Expenses	\$	1,580,098				From Sch I-1, line 25
2	Working Cash (Line 3 / Line 5)	\$	131,675				To Sch III-2, line 5
3	Divisor		12	12	8	8	

III-6 LONG TERM DEBT/ NOTES PAYABLE – WATER AND SEWER

FOR THE YEAR ENDED: 12/31/2017

List the following information concerning debt and equity of the utility and attach copies of notes payable used. Round all percentages to two (2) decimal places. If debt from affiliated interests is allocated to the utility, provide workpapers demonstrating and justifying the allocation.

(A) Long Term Debt Name of Bank/Lender	(B) Date of Issue	(C) Date of Maturity	(D) Original Amount of Loan	(E) Outstanding or Unpaid Balance- End of Test Year	(F) Interest Rate	(G)=Col E, Line 20 x Col F, Line 20 Weighted Average	
1 Part 1 - Debt							
2 Senior Unsecured Debt (AZ and TX)				\$ 40,000,000	5.60%	5.60%	
3							
4							
5							
6							
7							
8							
							To Sch III-1 Column G,
9 Total		1		40,000,000		5.60%	Line 5

List short term debt, if any:

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Water Division SCHEDULES - CLASS B RATE/TARIFF CHANGE III-7 ACCUMULATED DEPRECIATION FROM PRIOR RATE CASE

FOR THE TEST YEAR ENDED: 12/31/2017

ACCUMULATED DEPRECIATION:

Line No.	Description		Dollar Amount
1.	Ending-Prior Rate Case (Docket No. 2009-2087-UCR)	\$	3,182,007
2	Ending balance per Sch III-3, Column F, Line 24	\$	5,497,624
•	Describe accounting adjustments made between the prior rate case and the current rate case		N/A
		_	

III-8 ADVANCES FOR CONSTRUCTION AND

CONTRIBUTIONS IN AID OF CONSTUCTION

FOR THE TEST YEAR ENDED: 12/31/2017

III-8(a) ADVANCES FOR CONSTRUCTION:

	A	В	С	D	Е	F	G
Line No.	Item	Date of Installation	Total Cost	Amount of Advance	Repayments made to develope:	(F)=(D)-(E) Rate base Value (to Sch III-2)	Amount to be refunded in the future*
1.							
2.							
3.							
4.							
5.							
6.	Total		_	-	-	-	-

^{*}If any advances or CIAC from developers or customers are refundable, please provide the potential date of refunding. if known

III-8(b) DEVELOPER CONTRIBUTIONS IN AID OF CONSTRUCTION*:

	A	В	С	D	E	F	G
Line							
No.	Item	Date of Installation or Contribution	Total Cost	Amount of Developer Contribution	Annual amortization	Accumulated Amortization	(G)=(D) - (F) Rate Base Value (to Sch III-2)
1.							
2.			!			:	
3.							
4.							
5.							
6.	Total		-	-	-	-	-

^{*}Customer CIAC is entered directly on III-3

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Water Division SCHEDULES - CLASS B RATE/TARIFF CHANGE III-9 DEFERRED INCOME TAXES AND DEFERRED INVESTMENT TAX CREDITS

FOR THE TEST YEAR ENDED: 12/31/2017

To the extent that new line items have been included within the calculation of ADIT since the last rate filing, provide a complete description of the underlying issues that give rise to the new category of ADIT.

III-9(a) ACCUMULATED DEFERRED INCOME TAXES:

Line	Description	Test Year
No.		Amount
1.	Beginning balance	N/A
2.	Test year amount	N/A
3	Ending balance(a)	\$ 649,483

III-9(b) EXCESS ACCUMULATED DEFERRED INCOME TAXES

Line	Description	Test Year		
No.			Amount	
1.	Beginning balance		N/A	
2.	Test year amortization		N/A	
3.	Ending balance (a)	\$	402,061	

III-9(c) ACCUMULATED DEFERRED INVESTMENT TAX CREDITS:

Line	Description	Test Year
No.		Amount
1.	Beginning balance	-
2.	Test year amortization	_
3.	Ending balance	1

(a) See work papers

III-10 OTHER DEFERRED ASSETS

FOR THE TEST YEAR ENDED: 12/31/2017

III-10(a): Other Deferred Assets

Line	Description	Test Year
No.		Amount
1.	N/A	\$ -
2.		\$ -
3.		\$ -

III-10(b) ACCUMULATED AMORTIZATION ON OTHER DEFERRED ASSETS

Line	Description	Test Year	Total Accum Amort
No.		Amount	End of test year
1.			\$ -
2.			\$ -
3.			\$ -

W - IV Other Tax

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Water Division SCHEDULES - CLASS B RATE/TARIFF CHANGE Section IV is used to report taxes other than income for proposed revenues.

Instructions for Section IV

Follow the instructions included with individual schedules under the heading reference.

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Water Division SCHEDULES - CLASS B RATE/TARIFF CHANGE IV(a) ESTIMATE OF TAXES OTHER THAN INCOME

FOR THE TEST YEAR ENDED: 12/31/2017

PROPERTY TAXES:

A	В		С	D		E
Line No.	Description		Amount	Amou	nt	Reference
1	Property taxes paid in in test year			\$	40,040	per property tax bills
2	Utility plant added in test year	\$_	2,426,959			From Work papers
3	Utility plant retirements in test year	\$	63,630			From Work papers
4	Net additions	\$	2,363,329			Line 2 minus line 3
5	Net Property tax rate		0.3847%			Line 1 / beginning of test year gross plant balance from workpapers
6	Test year property tax on additions			\$	9,091	Line 4 times Line 5
7	Adjusted Test year property tax expense			\$	49,131	Line 1 + Line 6
8	Known and measurable change	\$_	9,091			Line 7 minus Line 1

PAYROLL TAXES (BASED ON ADJUSTED TEST YEAR NUMBERS):

A	В	С	D	Е	F	G
Line No.	Тах Туре	Wage Level	Tax Rate	Taxable Wages	Reference	Tax
					SCHEDULE II-6	(D x E)
9	FICA	wages to	%		Column D+E+F Line 9	
10	Medicare	wages to	%		Column H Line 9	
11	Added Medicare (Affordable Care Act)	wages to	%			
12	Federal unemployment	wages to	%		Column D Line 9	
13	State unemployment	wages to	%		Column D+E Line 9	
14	Total (add Lines 11 through 14)					
15	Less: Capitalized	Use % on Sch II-6(a), line 10	%			
16	Test year Payroll Tax Expense	Line 13 less 14				
17	17 Known and measurable change			(Line 13 min	us Line 14)	-

OTHER TAXES:

Α	I	J	K	L	
Line No.	Description	Test year	K & M change	Adjusted Test	Year
18	Other taxes & licenses			-	
19					
20					
21	Total Other Taxes (Line 18 + Line 19 + Line 20)				-
22	Total this page - taxes other than income (Line 7) + (Col G, Line 16) + (Col L, Line 21)			\$	49,131
23	Sch IV(a), Total known and measurable change (Line 8 plus line 17, Column G plus line 21, Column K)			\$	9,091

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Water Division SCHEDULES - CLASS B RATE/TARIFF CHANGE IV(b) REVENUE RELATED TAXES AND EXPENSES

FOR THE TEST YEAR ENDED: 12/31/2017

Α		В	С	D	Е	F=B+C+D+E
Line		Texas Margins Tax	City Franchise Taxes	Bad Debt Expense	Other Revenue Related	Totals
1	Test year expense	\$ 46,250				\$ 46,250
2	Test year effective rate (test year tax expense/historic test year revenues-Sch I-1)					2.63%
3	Gross up factor (1.0 divided by (1.0 minus Line 2) (example below)					1.0270
4	Change in revenue requirement (Sch I-I, line 33)					\$ 1,291,174
5	Adjusted revenue requirement (Line 3 x Line 4)					\$ 1,325,981
6	Adjusted expense (Line 5 times Line2)					\$ 34,807
7	Add Schedule IV(a), Line 20					\$ 49,131
8	Total taxes other than FIT (to Sch I-1, Col F, Line 26)					\$ 130,187

 Example: Test Year Franchise tax
 \$ 100

 Test Year revenues:
 \$ 2,000

 Percentage (100/2000):
 0.050

 Gross up factor (1/(1-0.05))
 1.052631579

Computation of Texas Franchise Tax	Test Year	$\underline{\text{TY}}$	at Proposed Rev
Proposed Revenue (Sch. I-1, Col. F, Line 32)	\$ 1,761,898	\$	3,000,226
Apportionment (70%)	\$ 1,233,328	\$	2,100,158
Tax Rate	3.75%		3.75%
Texas Franchise Tax	\$ 46,250	\$	78,756

V Inc Taxes

SCHEDULES - CLASS B RATE/TARIFF CHANGE

3/14/2018

Section V calculated federal income taxe at present rates.

Instructions for Section V

Complete SCHEDULE V per instructions found in the reference column.

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Water Division SCHEDULES - CLASS B RATE/TARIFF CHANGE V SCHEDULE OF EFFECTIVE FEDERAL TAX RATE

FOR THE TEST YEAR ENDED: 12/31/2017

А	В	T	С	D
Line	В		Amount	Reference
1	Requested Return	\$	575,469	Schedule III-1, Line 3 or II-1, line 34
2	Less: Synchronized Interest	\$	(106,240)	Sch. III-1, Col. G, Line 5 x Sch. III-2, Line 16)
3	Requested taxable return	\$	469,228	Line 1 minus Line 2
4	Income taxes at proposed rates	\$	98,538	Line 17 below
5	Effective tax rate		21.00%	Line 4 divided by Line 3
6	Total gross up factor		1.265823	1.0 divided by (1.0 minus line 5)
7	Grossed up federal income tax	\$	124,732	Line 4 times line 6

To Sch I-1, Line 27

FEDERAL INCOME TAX CALCULATION:

Line	Tax Rate	Taxable Income	Tax Rate	Tax
No.				
		(Portion of Taxable		(C x D)
		Income in Level)		
_12				
13				
14				
15				
16				
17	Total before gross up		To Line 4	

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Water Division
VI RATE DESIGN INSTRUCTIONS
SCHEDULES - CLASS B RATE/TARIFF CHANGE

Section VI is used for rate design.

Instructions for Section VI:

Sheet VI-1 designs rates based on the requested revenue requirement. Complete the schedule using the referenced lines from other schedules. The schedule is for a simple base (customer charge) rate and one gallonage rate per each 1,000 gallons. If a different rate structure is requested, all calculations supporting the proposed rates must be included. Rates and resulting revenues for each class of customer and each rate tier included in the proposed tariff must be specified. If a different fixed/variable expense split is proposed, attached explanations of why the split is appropriate, and include any calculations not included on Schedule VI.

Schedule VI-1 RATE DESIGN

FOR THE TEST YEAR ENDED: 12/31/2017

Line		A	В		С
No.			Reference		
	DETERMINATION OF FIXE	ED COSTS			
1.	Gross revenues to be recover-	ed	Sch I-1, Col F, Line 36	\$	2,978,111
2.	Less; Rate case expense reco	vered via surcharge	Sch I-1, Col F, Line 21		124,295
3.	Gross revenues to be recover-	ed via rates	Line 1 - Line 2	\$	2,853,816
	Less var	iable costs:			
4.	Purchased water - Account	610	Sch I-1, Col. F, line 1	\$	80,158
5.	Purchased power - Account	615	Sch I-1, Col. F, line 2		124,895
6.	Other volume related - Acco	ount 618	Sch I-1, Col. F, line 3		53,788
7.	Other volume related or allo	ocated (attach schedule)			
8.					
9.					
10.					
11.					J
12.	FIXED COSTS	· · · · · · · · · · · · · · · · · · ·	Line 3 - Lines 4-11	\$	2,719,270
13.		ERED THROUGH THE VOL		-	35.58%
14.		VERED THROUGH THE BASI			64.42%
1-7.		CAP:	L CHARGE		04.4270
15.	RECOVERED THROUGH BA		Line 12 x Line 14	\$	1,751,754
16.	RECOVERED THROUGH VO		Line 1 - Line 15	Ψ	1,102,062
17.	TOTAL	DEUMETRIC RATE	Line 15+ Line 16 (Equals Line 3)	<u> </u>	2,853,816
 1 / .		GH BASE SERVICE CHARGE	Ente 13+ Ente 10 (Equais Ente 3)	- •	2,833,810
18.	TOTAL BASIC EQUIVALEN		Sch I-3, Col H, line 9	\dashv	3,265.5
19.	BASIC EQUIVALENT RATE		Line 15 / Line 18	\$	536.44
19.		OUGH VOLUMETRIC RATI		12	330.44
20.	TOTAL WATER SALES IN 1		Sch II-1(a), Col C, line 4		190,500
21.	VOLUMETRIC RATE (CHA)		Line 16 / Line 20		5.785
21.	PROPOSED RATES:	RGE PER 1,000 GALS)	Line 16 / Line 20	13	3.783
122		DED DED 1 000 11	Ti 21 44-11-	-	5.785
22.	FOR ALL WATER DELIVER		Line 21 or attach calc	\$ \$	
23.	BASIC EQUIVALENT RATE		Line 19/12		44.70
<u> </u>	Meter size	Line 19	Equivalency	Ва	se Rate/size
24.		GDF.	TELL CYLED		
25.		SEE A	ATTACHED		
26.					
27.					
28.					
29.					
30.					
31.					
32.					
<u></u>	<u> </u>	L			

If the utility is setting a tiered rate, calculations for all tiers must be provided with total collections for all tiers compared to the revenue requirement requested.

Liberty Utilities (Silverleaf Water & Sewer) Corp. - Water Division Test Year Ended December 31, 2017 Present and Proposed Rates

Attachment Schedule IV Page 1

Line		Pres			Proposed			Percent
<u>No</u>	Monthly Usage Charge for:	Ra	<u>tes</u>		Rates (1)		<u>Change</u>	<u>Change</u>
1	Meter Size (All Classes):							
2	5/8x3/4 Inch	\$	30 20	-	44 70	\$	14 50	48 01%
3	3/4 Inch		45 30		67 04		21 74	47 99%
4	1 Inch		75.50		111 74		36 24	48 00°6
5	1 1/2 Inch		151 00		223 48		72 48	48 00%
6	2 Inch		241 60		357 57		115 97	48 00%
7	3 Inch		453.00		670.44		217 44	48 00%
8								
9								
10								
11								
12	Gallons In Minimum (All Meter Sizes and Classes)		_		_			
13	Gardin III III III III III III III III III I							
14					(Per 1,000) call	oue)	
15	Commodity Rates				Present		Proposed	
16	(Residential, Commercial, Industrial, Irrigation)	Disale (1)					Rate	
17	(Residential, Commercial, Industrial, Irrigation)	Block (1)			Rate		Rate	
	5/0 3/41 1 43/41 13/41				2 200			
18	5/8x3/4 Inch and 3/4 Inch Meter	All gallons		S	2 890			
19								
20	5/8x3/4 Inch and 3/4 Inch Meter	0 gallons to 3,000 gallons				\$	4 205	
21		3,001 gallons to 10,000 gallons				\$	6 205	
22		over 10,000 gallons				\$	7.805	
23								
24	1 Inch Meter - All Classes	All gallons		\$	2 890			
25								
26	1 Inch Meter - All Classes	0 gallons to 25,000 gallons				\$	6.205	
27		over 25,000 gallons				\$	7 805	
28								
29	1.5 Inch Meter - All Classes	All gallons		S	2 890			
30		5		-	- 07 0			
31	1 5 Inch Meter - All Classes	0 gallons to 50,000 gallons				\$	6 205	
32		over 50,000 gallons				S	7.805	
33		over 50,000 ganons				J	7.005	
34	2 Inch Meter - All Classes	All gallons		S	2 890			
35	2 men weter - An classes	All gallons		3	2 090			
36	2 Inch Meter - All Classes	0 gallons to 80,000 gallons				\$	6 205	
37	2 filett Weter - All Classes					\$		
		over 80,000 gallons				Þ	7 805	
38	21 -1 M				2.000			
39	3 Inch Meter -All Classes	All gallons		\$	2 890			
40	A. I. I. A					_		
41	3 Inch Meter -All Classes	0 gallons to 160,000 gallons				\$	6 205	
42		ovei 160,000 gallons				\$	7.805	
43								
44								
45								
46								
47								
48								
49	(1) Multi-unit customers are charged a multiple of mon	thly minimums based on number	of units	Usas	ge break-over poi	nts aı	e also multiplied l	by the
50	number of units	•		-				-
51	NT = No Tariff							



PUBLIC UTILITY COMMISSION OF TEXAS

CLASS B RATE/TARIFF CHANGE APPLICATION

Required Schedules for rate/tariff changes

WATER UTILITY NAME: CCN No.	Liberty Utilities (Silverleaf Water) LLC - Sewer Divis	ion
ADDRESS OF UTILITY:	12725 W Indian School Rd, Suite D 101	
	Street, P O. Box and/or suite number	-
	Avondale, AZ 85391	_
	City and Zip Code	
PHONE NUMBER:	(623) 298-3762	_
	area code	
NAME OF PERSON TO CON	TACT REGARDING THIS FILING:	
NAME:	Leticia Washington	-
PHONE.	(623) 298-3762	_
EMAIL ADDRESS:	Leticia,Washington@libertyutilities.com	-
PUC CLASS SIZE.	B C (circle one)	
		- -
INCREASE (DECREASE)	Step 1 S 105,930	(From Sch. I-1, Line 33)
INCREASE (DECREASE)	dollar amount	_(From Sch. 1-1, Elic 33)
	4 63%	(From Sch. I-1, Line 34)
DESCRIPTE ANALERGIAN OF GOLDA	percent above (below) current revenue requirement	
DESCRIBE OWNERSHIP OF COMPA		
Silverleaf Water is owned by Liberty Util	ities (Sub) Corp	-
DATE OF LAST GENERAL RATE CAS	SE FILING 04/09/09	-
DATE OF LAST NON-GENERAL RAT	E CHANGE* N/A	<u>-</u>
* (e g pass through rate change or tempor	ary water rate provision)	-

CLASS B RATE/TARIFF CHANGE APPLICATION

Required Schedules for rate/tariff changes

Please read the "Class B Investor-Owned Utilities water and/or sewer Instructions for Rate/Tariff Change Application" completing these schedules.

These schedules are organized in a manner whereby the user can work through each section to:

- 1st Record historical test year data on Schedule I-1, Column D. Enter your test year end on the table of contents.
- 2nd Provide historical revenue information on Schedule 1-2.
- 3rd Calculate operating expenses and make adjustments (Section II).
- 4th Calculate return for rate making purposes (Section III).
- 5th Calculate adjusted taxes other than income (Section IV).
- 6th Calculate federal income taxes (Section V).
- 8th Determine revenue requirements (Schedule I).
- 9th Design proposed rates (Section VI).

These schedules are intended to assist the utility in calculation of its new rates. The process consists of a number of relatively complex steps. Utilities are required to provide all the information necessary to support amounts included in the schedules and to cross-reference all information. If the applicant does not use a schedule, it should be noted as "N/A", and an explanation provided.

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Sewer Division

GENERAL WATER RATE/TARIFF CHANGE APPLICATION SCHEDULES

Complete all of the following schedules for your Class A or B utility (if the schedule does not apply, include it marked "N/A")

TABLE OF CONTENTS (Page 1 of 2)

FOR TEST YEAR ENDED: 12/31/2017
DATE SUBMITTED TO PUC: 3/1/2018

SECTION I	REVENUES AND REVENUE REQUIREMENT Revenue Requirement Summary Historical Revenue Summary	Attachment Schedule I-1 I-2	Items Checked X X
	Include the appropriate schedules: Metered Active Connections by Meter Size	I-3	X
	Unmetered Active (Flat Rate) Customers	I-4	X
SECTION II	OPERATIONS AND EXPENSES		
	Water Production (no unmetered rates)	II-1(a)	X
	Water Production (with unmetered rates)	II-1(b)	X
	Other Revenues & Expenses passed through	II-3	X
	Purchased Power	II-4	X
	Other Volume Related Expenses	II-5	X
	Payroll Cost Allocation	II-6	X
	Materials	II-7	X
	Contract Work	II-8	X
	Transportation Expenses	II-9	X
	Other Plant Maintenance	II-10	X
	Employee Pensions/Benefits	II-11	X
	Bad Debts/uncollectables	II-12	X
	Office Services and Rentals	II-13	X
	Office Supplies and Expense	II-14	X
	Professional Services	II-15	X
	Insurance	II-16	X
	Rate Case Expense	II-17	X
	Regulatory Commission Expense	II-18	X
	Miscellaneous Expense	II-19	X

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Sewer Division GENERAL WATER RATE/TARIFF CHANGE APPLICATION SCHEDULES TABLE OF CONTENTS (Page 2 of 2)

		Attachment Schedule	Items Checked
SECTION III	RETURN AND RATE BASE		
	Requested Return Rate Base Utility Plant Utility Plant reconciled to previous filing Uilioty Plant Adjustments Developer Construction work in progress Materials and Supplies Inventory Working Cash Notes Payable Accumulated Depreciation Advances for Construction	III-1 III-2 III-3+ III-3(a)+ III-4(a) III-4(b) III-5 III-6 III-7 III-8(a)	X
	Contributions in Aid of Construction Deferred Income Taxes Deferred Investment Tax Credits Deferred Assets	III-8(b) III-9(a) III-9(b) III-10(a)	X X X
SECTION IV	TAXES OTHER THAN INCOME Property,Payroll and Other Taxes Revenue Related Taxes	IV(a) IV(b)	XX
SECTION V	FEDERAL INCOME TAXES (FIT) Income Taxes at Present Rates-effective rate	V	X
SECTION VI	RATE DESIGN Rate Design Worksheet	VI	X

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UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Sewer Division SCHEDULES - CLASS B RATE/TARIFF CHANGE SECTION I - REVENUE REQUIREMENTS AND REVENUES

The purpose of Section I is to summarize the revenue requirement and provide revenues and meter information for the test year.

Instructions for Section I - Revenue Requirement and Revenues

Carefully complete the label for each workpaper. Your application docket number should be included on each page.

Schedule I-1 is a **SUMMARY**. Complete column D, historical test year information first using financial records, then work through the remainder of the sections and schedules other than the rate design, Schedule VI, to calculate the utility's changes to its historical test year in Column E. Column G provides the workpaper source for amounts in Columns E & F.

Schedule I-2 reports historical revenues collected and Schedules I-3 and 1-4 report connection information. Use historical financial data and data from recent annual reports (PUC Rpt.) to complete the schedules.

Please complete Schedule II-3 prior to I-2.

Insert and reference additional workpapers as necessary. For example, you may wish to add schedules that apply to unique situations in your utility.

The schedules are based on NARUC chart of accounts and include sub-accounts as necessary for detail needed to determine reasonable and necessary expenditures.

I-1 REVENUE REQUIREMENT SUMMARY

		I-1 REVENUE			1 30			. =	
		PUC Docket No. 47976	Test	Year End:		12/31			
A	В	C		D		Е		F=D+E	G
				istorical		& M		Adjusted	
			1	est Year	<u>C</u>	hanges		est Year	
Line	Acct.	Account Name							Reference/
No.	No.								Instructions
		Volume related expenses:							
1	710	Purchased Wastewater Treatment	\$	241,061			\$	241,061	Schedule II-3
2	711	Sludge Removal Expense		35,253					Schedule II-3
3	715-716	Power Expense-production only		63,819		-		63,819	Schedule II-4
4	718	Chemicals		17,456					Schedule II-5
5		Total volume related exp.	\$	357,589	\$	-	\$	357,589	Add Lines 1-4
		Non-volume related expenses:	Ì	*					
6	701	Salaries and wages	\$	-	\$	_	\$	_	Schedule II-6, Line 1
7	720	Materials and supplies		28,585		-		28,585	Schedule II-7
8	731-736	Contract work		709,972		14,257			Schedule II-8
9	750	Transportation expenses		7,162				7,162	Schedule II-9
10	742	Rental of equipment		945		-			Schedule II-10
11		Total non-volume related exp.	\$	746,663			\$	760,920	Add Lines 6-10
		Admin. & general expenses:							
12	701	Office salaries	\$	-	\$	-	\$	-	Schedule II-6, line 2
13	701	Mgmt. salaries		_		_		_	Schedule II-6, line 3
14	704	Employee pensions & benefits		-				-	Schedule II-11
15	715	Purchased power-Office only		-		-		_	Schedule II-4
16	770	Bad debt expense		203		-			Schedule II-12
17	776	Rental of Building/real Property		8,846		-		8,846	Schedule II-13
18	777	Office supplies & expenses		-		-			Schedule II-14
19	778	Professional services				-		•	Schedule II-15
20	784	Insurance		6,653		-			Schedule II-16
21	766	Regulatory (rate case) expense		-		75,127		75,127	Schedule II-17
22	767	Regulatory expense (other)	<u> </u>	5 221		-		- 5 221	Schedule II-18
23	775	Miscellaneous expenses		5,321		-			Schedule II-19
24		Total admin. & general expense	\$	21,022		75,127	\$		Add Lines 12-23
25		Total operating Expenses	\$	1,125,275	\$	75,127	\$	1,214,659	Lines 5 + 11 + 24
26		Depreciation & Amortization	\$	585,926		-	\$	585,926	Sch III-3, Col E, Line 30
27		Taxes Other than Income	\$	40,441	\$	63,378	\$		Sch IV(b), Line 8
28		Income Tax Expense	\$	•	\$	87,169	\$		Schedule V, Line 7
29		TOTAL EXPENSES	\$	1,751,641	\$	225,674	\$	1,991,573	
30		TOTAL HISTORIC REVENUE	\$	2,287,810					Sch I-2, Line 6
31	1	HISTORICAL TEST YEAR RETURN	\$	536,168					Line 30 less Line 29
32		REQUESTED RETURN					\$	402.167	Schedule III-1, Line 3
33		TOTAL REVENUE REQUIREMENT							Line 29 plus Line 32
-55		REQUESTED ANNUAL REVENUE					φ 2		Ellie 27 plus Ellie 32
34	1	INCREASE	1		(to n	otice)	\$	105,930	Line 33 less Line 29
J7			 	· · · · · · · · · · · · · · · · · · ·	(to ne	Juce)			Line 34 divided by Line
35		PERCENTAGE INCREASE	[4.63%	30
			\vdash		<u> </u>				Sch. II-3(b), Col. D,
36		LESS: OTHER REVENUES						-	Line 8
37		Revenue for Rate Design			(to V	I, line 1)	\$ 2	,393,739	Line 33 minus Line 36

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Sewer Division SCHEDULES - CLASS B RATE/TARIFF CHANGE FOR TEST YEAR ENDED: 12/31/2017

I-2 HISTORICAL REVENUE SUMMARY

Line No.	NARUC A/C Description	Historical Test Year	
1.	522 Metered connections base rate revenue	\$ 2,090	,225 From Financial Reords
2.	522 Metered connection gallonage rate revenue	197	,584 From Financial Rcords
3.	521 Unmetered (Flat rate) revenue		
4.	Total Metered & Flat Rate Revenue	\$ 2,287	,810
5.	Plus: Total Other Revenues		- From II-3, Column B, line 7
6.	Total Historic Test Year Revenues per income statement and Annual Report*	\$ 2,287	Line 4 plus line 5

(to I-1, Column D, line 29)

Reconciliation of TY Metered and Flat Rate Revenues

Residential Revenues (Usage)	\$ 2,119,964
Meter Commercial Revenues (Usage)	199,257
Accural Adjustment Corrections	 (31,412)
Total	\$ 2,287,810

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^{*}Provide all calculations and explanations for any differences between the applicant's annual report and this schedule.

^{*} If the utility provides other than residential retail service (wholesale, industrial, etc), provide a work paper with the detail of this account by NARUC sub account number.

UTILITY NAME Liberty Utilities (Silverleaf Water) LLC - Sewer Division SCHEDULES - CLASS B RATE/TARIFF CHANGE I-3 METERED ACTIVE CONNECTIONS BY METER SIZE FOR TEST YEAR ENDED: 12/31/2017

A	В	С	D	E	F	G	Н
Line No	Meter Size	End of Prior Year	Test Year Additions	End of Test Year	Average	Meter Ratios	Meter Equivalencies End of TY
		Per Billing Records		(C+D)	(C + E) /2		(E x G)
1	5/8" x 3/4"	1,170	-	1,170	N/A	10	1,1700
2	3/4"	_		_	N/A	1 5	
3	1"	5	-	5	N/A	2.5	12 5
4	1 1/2"	2		2	N/A	5.0	100
5	2"	14	-	14	N/A	8.0	1120
6.	3"	3	-	3	N/A	160	48 0
7	Holly Ranch - Quad	12		12	N/A	0.51_	61
8							
9							
10			_	-			
11			-	-			
12.	Total	1,206	0	1,206			1,358 62
13.	Average						

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Sewer Division SCHEDULES - CLASS B RATE/TARIFF CHANGE I-4 UNMETERED (FLAT RATE) ACTIVE CONNECTIONS FOR TEST YEAR ENDED: 12/31/2017

Α	В	С	D	Е	F			
		Number of I	Number of Basic Equivalent Rates (BER)					
Line No.	Flat Rate Unit	End of Prior Year	Test Year Additions	End of Year	Average			
-		PUC report Sch. 9		(C + D)	(C + E) /2			
1.		N/A	N/A					
2.								
3.								
4.								
5.	Total				_			

INSTRUCTIONS - OPERATIONS AND MAINTENANCE

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Sewer Division
SCHEDULES - CLASS B RATE/TARIFF CHANGE
SECTION II - OPERATIONS AND MAINTENANCE

The purpose of Section II is to report expense information and allow for for the known and measurable changes to operating expenses to determine the revenue requirement in Schedule I-1.

Instructions for Section II

Compile financial and source information to determine known and measurable changes to the test year expenses. Provide copies of source documents, such as increased utility bill notices, to verify the applicant's proposed known and measurable changes. Show calculations and explanations for all known and measurable changes on all schedules, where applicable. Attach extra workpapers if needed.

Working through Schedules II-4 through II-19, complete each and transfer test year amounts to column G of Schedule I-1. Depreciation expense, other taxes, FIT and return will be determined using later schedules. Wait until those schedules are complete, and then transfer the amounts to Schedule I-1.

Insert and reference additional workpapers as necessary. For example, the applicant may use additional schedules that address unique aspects of the utility.

II-1(a) AND II-1(b) - HISTORICAL OF WATER PRODUCTION

FOR TEST YEAR ENDED: 12/31/2017

SCHEDULE II-1(a): WATER PRODUCTION: (COMPANIES WITH METERED RATE CUSTOMERS)

Line No.	Sewer Treated Flows (1,000 Gallons)	A	В	C= A+B	D
		Test Year	K & M Changes	Adjusted Test Year	Reference
1	Total ww flows treated	27,731	-	27,731	Per company records
2	Total wastewater purchased		-		Unavailable
3	Total wastewater flows	27,731	-	27,731	Line 1 + line 2
4	Total flows billed	54,133		54,133	PUC Annual Report
5	Total accounted for non-revenue water*			-	
6	Total unaccounted for flows		-		Lines 3 less 4 less 5
7	Percentage	0.00%		0.00%	Line 6 divided by Line 3

^{*} Describe the tracking technique for calculating line 5 and provide the records reflecting the calculation.

Known and measurable calculations and explanations:

SCHEDULE II-1(b) WATER PRODUCTION (COMPANIES WITH UNMETERED (FLAT) RATE CUSTOMERS)

		A	В	C=A+B	D
Line		Test	K&M	Adjusted	Reference
No.	Description	Year	Change	Test Year	Reference
1	Water Purchased (1,000 gallons)			N/A	PUC report Sch. D-1
2	Water Pumped (1,000 gallons)			N/A	PUC report Sch. D-1
3	Total production (1,000 gallons)			N/A	Lines 13 + 14

Known and measurable calculations and explanations:

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Sewer Division SCHEDULES - CLASS B RATE/TARIFF CHANGE II-3 OTHER REVENUES & EXPENSES PASSED THROUGH FOR TEST YEAR ENDED: 12/31/2017

II-3(a) Purchased Water or Other Pass Through Expenses

Line	A	В	С	D	D
No.					
	Purchased from:	Units purchased (in 1,000 gal) (e.g. 1,000 gal, AC - FT)	Price Per Unit	Total Calculated Cost (B x C)	Actual Cost paid per financial records
1.	Account 710 (Purchased Treatment)				241,061
2.	Account 711 (Sludge Removal)				35,253
3.					
4.	Total *				276,314

^{*} Must agree with Schedule II-1(a), Line 2, column A, or provide a reconciliation.

II-3(b) Other revenues collected from customers

	11-3(0) Other revenues confected from	T C distorriers				A Montagen	
Line	A	В				· .	D
No.			*		i.		
	Item passed thru or type of other revenue	Test year historical revenues collected				The second second	Test year revenues netted against COS
1.	Tap Fees*						40 40 7
2.	Late Fees	-	· .	4		. channel	
3.	Meter Test Fees		*.	**		:	
4.	Reconnect Fees		į.			:	
5.	Purchased Water Fees						
6.	Groundwater Conservation District Fees		hep.				
7.	Other (attach detail**)						
8.	Total Other Revenues	-	7	75			

(to Sch I-2, line 5)

(to Sch. I-1, line 35)

^{**} If the utility provides other than residential retail service (wholesale, industrial, etc), provide a work paper with the detail of this account by NARUC sub account number

Total Other	\$ -
Late Payment Fee	-
Returned Check Charge	-
Service Charges	-
Establishment Fees	-
Misc Income	-
Connection Fees	\$ -

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^{*} Tap fees should be reported on Sch III-8-CIAC, Line 1.

FURCHASED FOWER

FOR TEST YEAR ENDED: 12/31/2017

This page is supplemental information. It is required to complete Schedule I-1.

References below refer to Schedule I-1.

Line No.	Account No.	Account Name
2.	715-716	Purchased Power and Fuel

II-4(a) Volume related expenses (Electric used for production of water/sewer)

List the amount spent on purchased power (electricity) for the last two record periods and actual for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items. If the actual for the Test Year is higher than previous years, indicate the reason for the increase:

* A large item is more than 10% of the test year account balance and more than \$1,000.

	Year		Amount		
	2015	\$	90,181_	_	
	2016	\$	103,720	_	
Test Year	2017	\$	63,819		
K & M Change		\$	-	(to I-1, Column E, Line 2)	
Adjusted Test year		\$	63,819	(to I-1, Column F, Line 2)	

Explanation and calculations of known and measurable change:

II-4(b) Office related expenses	(Electric used for	production of water/sewer)

Line No.	Account No.	Account Name
14		

Volume related expenses

List the amount spent on purchased power (electricity) for the last two record periods and actual for the Test Year. Indicate the kinds of expenses included in this account by identifying all large items. If the actual for the Test Year is higher than previous years, indicate the reason for the increase:

Year _		Amount	
		· · · · · · · · · · · · · · · · · · ·	
a. Test Year			
b. K & M Change	s	-	(to I-1, Column E, Line14)
c. Adjusted Test year (a. + b.)	\$	-	(to I-1, Column F, Line 14)

2/26/2018

Explanation and calculations of known and measurable change:

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Sewer Division

SCHEDULES - CLASS B RATE/TARIFF CHANGE

II-5 OTHER RELATED VOLUME EXPENSES

FOR TEST YEAR ENDED: 12/31/2017

This page is supplemental information. It is required to complete Schedule I-1.

Line No.	Account No.	Account Name	
3.	718	Chemicals	

Other volume related expenses

List the amount spent on other volume related expenses for the last two record periods and actual for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items. If the actual for the Test Year is higher than previous years, indicate the reason for the increase:

* A large item is more than 10% of the test year account balance and more than \$1,000.

	Year	Year		
	2015	\$	14,839	
	2016	\$	19,890	
a. Test Year	2017	\$	17,456	
b. K & M Cha	inge	\$	-	(to I-1, Column E, Line 3)
c. Adjusted To	est year (a.+b.)	\$	17,456	(to I-1, Column F, Line 3)

Explanation and calculations of known and measurable change:

UTILITY NAME. Liberty Utilities (Sılverleaf Water) LLC - Sewer Division SCHEDULES - CLASS B RATE/TARIFF CHANGE II-6 ALLOCATION OF PAYROLL EXPENSES FOR THE ADJUSTED TEST YEAR: 12/31/2017

SOME SALARIES MUST BE CAPITALIZED IN THIS REPORT IF EMPLOYEES INSTALL PLANT IN SERVICE II-6(a) PAYROLL COSTS:

		Α	В	С	D	Е	F	G	Н
Line	Employee	Test Year	Capitalized	Expensed	1 st 7000 or	7,001 to 9000 or	9,001 to 118500 or	over 118500 or	Total
No	Name	Payroll	Payroll	Payroll	new limit	new limit	new limit (or FICA max)	new limit	Payroll
1.	The utilities have no employees. All labor costs are incurred by Liberty Utilities Service Corp., with labor and benefits costs being charged to the utilities on cost-causal bases								
2									
3.				,					
4									
5.									
6.									
7									
8.									
9	Total								
10.	Percentage Capitalized		Line 9, colu	mn F divided	l by line 9, co	olumn E=			

II-6(b) ALLOCATION OF PAYROLL TO EXPENSE:

Line 'Total Payroll Expenses' should equal the total from 'Expensed Payroll' (Column C, Line 9) above

Line No.	Acct No.	Account Name	Test Yr Expense	
1,				to Schedule I-1, Line 5.
2				to Schedule I-1, Line 11
3				to Schedule I-1, Line 12.
4.		Total Payroll Expenses	-	(should equal II-6(a), Column C, Line 9.)

^{*}Attach a brief summary of the utility's capitalization policy and explain any changes in capitalization rates of more the 5% per year.

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^{**} Attach an explanation and calculation for K&M salary changes from test year.

FOR THE TEST YEAR ENDED: 12/31/2017

This page is supplemental information. It is required to complete Schedule I-1. References below refer to Schedule I-1.

Line No.	Account No.	Account Name	-
6.	720	Materials and Supplies	

II-7(a) Materials

List the amount spent on materials for the last two record periods and for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items in the list below. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

	Year	Amount		
	2015	\$	20,005	
_	2016	\$	32,148	
a. Test Year _	2017	\$	28,585	
b. K & M Chan	ge	\$	_	(to I-1, Column E, Line 6)
c. Adjusted Tes	t year (a. + b.)	\$	28,585	(to I-1, Column F, Line 6)

^{*} A large item is more than 10% of the test year account balance and more than \$1,000.00

Expensed materials may not be included in rate base in materials and supplies inventories.

Explanation and calculations of known and measurable change:

II-7(b) Large Items:

Description	Amount	Date in service
N/A		

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II-8 CONTRACT WORK

FOR THE TEST YEAR ENDED: 12/31/2017

This page is supplemental information.	It is required to complete Schedule I-1.
References below refer to Schedu	le I-1.

Line No.	Account No.	-	Account Name
7.	731-736	Contract work	(non-capitalized engineering, testing, other)

II-7(a) Contract work

List the amount spent on contract work for the last two record periods and for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items. If the Test Year is higher than previous years, indicate the reason for the anticipated increase.

	Year	Amount		
		\$		-
	2015	\$	770,851	•
	2016	\$	618,763	
a. Test Year	2017	\$	709,972	
b. K & M Cha	ange	\$	14,257	(to I-1, Column E, Line 7)
c. Adjusted To	est year (a. + b.)	\$	724,228	(to I-1, Column F, Line 7)

^{*} A large item is more than 10% of the test year account balance more than \$1,000.

Explanation and calculations of known and measurable change:

II-8(b) Large Items:

Description	Amount	Date in service
N/A		

^{*} See work papers and testimony.

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Sewer Division

SCHEDULES - CLASS B RATE/TARIFF CHANGE

II-9 TRANSPORTATION

FOR THE TEST YEAR ENDED: 12/31/2017

This page is supplemental information. It is required to complete Schedule I-1. References below refer to Schedule I-1.

Line No.	Account No.	Account Name
8.	750	Transportation expense

II-9(a) Transportation expense

List the type of vehicles used by the utility and allocate the percent used for business purposes. For example, is there one vehicle used solely for the utility, or is it used for non-business activities too? Is there a vehicle involved that is part of the Company's Plant in Service and thus is already depreciated?

Vehicle expenses reported using a cost per unit (say 34 cents per mile) have the depreciation factor included. A vehicle which is part of the Plant in Service should show only actual operating and maintenance expenses (oil, gas, repairs, maintenance) excluding insurance. The purpose of this supplemental page is to ensure that vehicle expense will be recorded properly and that vehicle depreciation is not listed twice or totally omitted.

	Year	A	mount
_	2015	\$	3,975
_	2016	\$	5,196
a. Test Year	2017	\$	7,162
b. K & M Chan	age	\$	- (to I-1, Column E, Line 8)
c. Adjusted Tes	t year (a. + b.)	\$	7,162 (to I-1, Column F, Line 8)

Explanation and calculations of known and measurable change:

II-9(b) Large Items*:

Description	Amount	Date in service
N/A		
***		<u> </u>
·		

^{*} A large item is more than 10% of the test year account balance and more than \$1,000.

II-10 OTHER PLANT MAINTENANCE

FOR THE TEST YEAR ENDED: 12/31/2017

This page is supplemental information. It is required to complete Schedule I-1. References below refer to Schedule I-1.

Line No.	Account No.	Account Name
9.	742	Rental of equipment

II-10(a) Other plant maintenance

List the amount spent on other plant maintenance for the last two record periods and estimated for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

	Year		Amount	
	2015	\$_	27,007	.
	2016	\$_	866	_
a. Test Year	2017	\$_	945	_
b. K & M Cha	nge	\$_		(to I-1, Column E, Line 9)
c. Adjusted Te	est year (a. + b.)	\$_	945	(to I-1, Column F, Line 9)

^{*} A large item is more than 10% of the test year account balance more than \$1,000.

Explanation and calculations of known and measurable change:

II-10(b) Large Items:

Description	Amount	Date in service

II-11 EMPLOYEE PENSIONS AND BENEFITS

FOR THE TEST YEAR ENDED: 12/31/2017

This page is supplemental information. It is required to complete Schedule I-1. References below refer to Schedule I-1.

Line No.	Account No.	Accou	nt Name			
13.	704	Employee pensio	ns and benefits			
Employee pen	sions and benefits					
Year. Indicate Pensions inclu insurance, etc. employee. As a as actuarial str obligation. If	nt spent on Employee e the kinds of expense des such items as ESO . Also include the nu applicable, provide in udies, discussing net p the Test Year amoun	es included in this OPs and IRAs. The mber of employees formation on any pension costs as we	account by ident ne "Other" coluit s covered and ch qualified pensio ell as current fui	tifying all items here includes such arged to account ins offered to emploiding status of the contractions.	oy category. For items as dental, 674 and indicat ployees and docu ie utility's projec	r example, , vision, life ee the cost per umentation, such cted benefit
List types of P	ensions & Benefits:					
Year	\$	Total Amount	\$ Pensions	\$ Health	\$Other	\$ Amount Capitalized*
Cost per Empl	loyee:		-			
	\$	<u> </u>	\$	\$	\$\$	\$
Year		Total Amount	Pensions	Health	Other	Amount Capitalized*
Number of Em	iployees covered:		_			
Cost per Empl	oyee:		_			
List types of P	ensions & Benefits:					
	\$		_\$	\$	\$	\$\$
Year		Total Amount	Pensions	Health	Other	Amount Capitalized*
Number of Em	ployees covered:	_	-			
Cost per Empl	oyee:			*(use % on Sch 1	1-6(a), line 10)	

The utilities have no employees. All labor costs are incurred by Liberty Utilities Service Corp., with labor and benefits costs being charged to the utilities on cost-causal bases.

II-12 BAD DEBTS

FOR THE TEST YEAR ENDED: 12/31/2017

This page is supplemental information. It is required to complete Schedule I-1. References below refer to Schedule I-1.

Line No.	Account No.	Account Name
15.	770	Bad Debts

II-12 Bad debts/Uncollectibles

List the recorded amount the company was unable to collect for the last two years, and estimate the uncollectible amount for the Test Year. If the the Test Year is higher than previous years, indicate the reason for the anticipated increase.

	Year		Amount	
	2015	. . .	178	_
,	2016	_ \$_	156	_
a. Test Year	2017		203	_
b. K & M Cha	inge	\$ _		(to I-1, Column E, Line 15)
c. Adjusted To	est year (a. + b.)	\$	203	(to I-1, Column F, Line 15)

Explanation and calculations of known and measurable change:

Adjusted to correspond to requested rates.

II-12(b) Large Items*:

Description	Amount	Date in service	
N/Ā			· · ·

^{*} A large item is more than 10% of the test year account balance and more than \$1,000.

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II-13 OFFICE SERVICES AND RENTALS

FOR THE TEST YEAR ENDED: 12/31/2017

This page is supplemental information. It is required to complete Schedule I-1. References below refer to Schedule I-1.

Line No.	Account No.	Account Name	
16.	741	Rental of Building/Real Property	

II-13(a) Office services and rentals

List the amount spent on office services and rentals for the last two record periods and estimate for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

	Year		Amount	
_	2015	_ \$	5,697	-
_	2016	_ \$	7,431	-
a. Test Year	2017	_	8,846	_
b. K & M Chang	ge	\$	_	(to I-1, Column E, Line 16)
c. Adjusted Test	year (a. + b.)	\$	8,846	(to I-1, Column F, Line 16)

Explanation and calculations of known and measurable change:

* A large item is more than 10% of the test year account balance and more than \$1,000. II-13(b) Large Items:

Description	Amount	Date in service
N/A		
7		

FOR THE TEST YEAR ENDED: 12/31/2017

This page is supplemental information. It is required to complete Schedule I-1. References below refer to Schedule I-1.

Line No.	Account No.	Account Name		
17.	681	Office supplies & expenses		
II-14(a) Offic	II-14(a) Office supplies & expenses			
List the amount spent on office supplies and expenses for the last two record periods and estimate for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:				

Year		Amount	
	\$		
	<u> </u>		
a. Test Year	\$	N/A	
b. K & M Change	\$		(to I-1, Column E, Line 17)
c. Adjusted Test year (a. + b.)	\$	-	(to I-1, Column F, Line 17)

Explanation and calculations of known and measurable change:

* A large item is more than 10% of the test year account balance and more than \$1,000.

II-14(b) Large Items:

Description	Amount	Date in service
N/A		
70		

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II-15 PROFESSIONAL SERVICES

FOR THE TEST YEAR ENDED: 12/31/2017

This page is supplemental information. It is required to complete Schedule I-1.

References be	low refer to Sched	lule I-1.	•	•	
Line No.	Account No.		Account N	Name	
18.	682	Pro	fessional serv	rices	
II-15(a) Profe	ssional services				
periods and es included in th	nt spent on professimate for the Tes is account by ident than previous yea crease:	it Year. tifying a	Indicate the k Il large items'	kinds of expenses *. If the Test	
	Year		Amount		
		\$		<u>-</u>	
		\$		_	
a. Test Year		\$	N/A	_	
b. K & M Cha	inge	\$		(to I-1,	Column E, Line 18)
c. Adjusted Te	est year (a. + b.)	\$	-	(to I-1,	Column F, Line 18)
Explanation and calculations of known and measurable change:					
* A large item and more tha II-15(b) Large		of the t	est year accou	unt balance	
	cription	A	mount	Date in service	7
	N/A]
			· <u>-</u>		-
					-

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II-16 INSURANCE

FOR THE TEST YEAR ENDED: 12/31/2017

This page is supplemental information. It is required to complete Schedule I-1. References below refer to Schedule I-1.

Account Name

Account No.

Line No.

Year

19.	756-757	Insurance		
periods and included in t	estimate for the Test his account by ident er than previous yea	nce for the last two r t Year. Indicate the ifying all large items rs, indicate the reaso	kinds of expenses s*. If the Test	
	Year	Amount		
	2015	\$ 5,883	_	
	2016	\$5,214	<u>. </u>	
a. Test Year	2017	\$ 6,653	<u>_</u>	
b. K & M Cl	ıange	\$	(to I-1, Column E, Line 19)	
c. Adjusted	Test year (a. + b.)	\$6,653	(to I-1, Column F, Line 19)	
Types of insi	<u>irance:</u>			
Year	Total amount	Period Covered	Туре	Company
	§			
Year	Total amount	Period Covered	Туре	Company
	S			

Explanation and calculations of known and measurable change:

Total amount

Company

Type

Period Covered

II-17 REGULATORY EXPENSE

FOR THE TEST YEAR ENDED 12/31/2017

This page is supplemental information. It is required to complete Schedule I-1. References below refer to Schedule I-1.

Line No.	Account No.	Account Name
20.	766	Regulatory (Rate Case) Expense

II-17(a) Regulatory commission expense

List the amount spent on rate case expense for the last two years and for the Test Year. Typically, the commission seperates rate case expense from the revenue requirement and allows recovery through a surcharge. The known and measurable adjustment would decrease this expense to zero in this case. In any event, if the applicant does not file every year, the expense must be amortized over the time between filings and only one year's worth should be charged to customers. Record Commission filing fees or fees to consultants, attorneys, etc. in formal and informal rate cases, complaints, or other dealings with the Commission, which are not reported under Professional Services. Indicate the kinds of expenses included in this account by identifying all large* items. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

Year	Amount	
	\$	
	\$	
a. Test Year	\$	
b. K & M Change	\$75,127	(to I-1, Column E, Line 20 - see instructions above)
c. Adjusted Test year (a. + b.)	\$75,127_	(to I-1, Column F, Line 20 - see instructions above)

Explanation and calculations of known and measurable change:

II-17(b) Large Items:

Description	Amount	Date in service	
		 	
	 	 	
	·		

Computation of Allocated RC Expense

Total Rate Case Expense	\$	400,000
Amortation Period (years)		2
Annual Amortization	S	200,000
Allocation Factor		0 37564
Allocated Rate Case Expense	S	75,127

Rate Base O&M and A&G Expenses Customer Counts		Wateı	Wtd Factor	Sewer	Wtd Factor
Rate Base	\$	6,656,263	0 20033	\$4,419,414	0 13301
O&M and A&G Expenses	S	1,434,238	0 18575	\$1,139,532	0 14758
Customer Counts		3,021	0 23829	1,205	0 09505
			0 62437		0.37564

^{*} A large item is more than 10% of the test year account balance and more than \$1,000.

II-18 REGULATORY EXPENSE

FOR THE TEST YEAR ENDED: 12/31/2017

This page is supplemental information. It is required to complete Schedule I-1. References below refer to Schedule I-1.

Line No.	Account No.	Account Name
21.	767	Regulatory commission expense

II-18(a) Regulatory commission expense

List the amount spent on regulatory commission expense for the two record periods and for the Test Year. Include TCEQ inspection fees or permit permit fees, and other regulatory expense. Do not include the regulatory assessment; this is a pass through expense. Indicate the kinds of expenses included in this account by identifying all large* items. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

	Year		Amount	
_	2015	\$	<u> </u>	
	2016	\$	-	
a. Test Year	2017	s	_	
b. K & M Change				(to I-1, Column E, Line 21 - see instructions al
c. Adjusted Test year	r (a. + b.)	*— \$		(to I-1, Column F, Line 21 - see instructions at

Explanation and calculations of known and measurable change:

II-18 (b) Large Items:

Description	Amount	Date in service				
		-				

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^{*} A large item is more than 10% of the test year account balance and more than \$1,000.

II-19 MISCELLANEOUS EXPENSE

FOR THE TEST YEAR ENDED: 12/31/2017

This page is supplemental information. It is required to complete Schedule I-1. References below refer to Schedule I-1.

Line No.	Account No.	Account Name
22.	775	Miscellaneous

II-19 (a) Miscellaneous expense

List the amount spent on general miscellaneous for the last two record periods and for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

		Year Amount			
_	2015	_ \$_	59,692	-	
_	2016	_ \$_	4,855	_	
a. Test Year	2017	_ \$_	5,321	_	
b. K & M Chan	ıge	\$ _		(to I-1, Column E, Line 22 - see instructions above)	
c. Adjusted Tes	t year (a. + b.)	\$	5,321	(to I-1, Column F, Line 22 - see instructions above)	

Explanation and calculations of known and measurable change:

Includes telephone expenses, licences and fees, public relations, meals and entertainment, and bank charges. Also includes purchased water and purchased wastewater treatment since the Company does not have authority to pass these expense through to rate payers.

* A large item is more than 10% of the test year account balance.

II-19 (b) Large Items:

Description	Amount	Date in service
N/A		

SW - III Rate Base

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Sewer Division SCHEDULES - CLASS B RATE/TARIFF CHANGE SECTION III RATE BASE INSTRUCTIONS

Section III provides working tables to allow the calculation of rate base and return on rate base.

Instructions for Section III

- 1 Complete Schedules III-3 through III-9 as they apply to your company.
- 2 Transfer resulting year end balances (last line of each table) to Schedule III-2.
- 3 Complete Schedule III-1

III-1 REQUESTED RETURN

FOR TEST YEAR ENDED: 12/31/2017

RETURN ON RATE BASE:

Line No.		
1	Test year end rate base (from III-2, Line 16)	\$ 4,419,414
2	Requested ROR (Col G, Line 7 below)	9.10%
3	Return on rate base (Line 1 x Line 2)	\$ 402,167

Rate of Return:

A	В	С	D	Е	F	G
Line No.	Description	Amount	Percentage	Rate	Reference	Weighted Average Rate
	·		Proposed- See Testimony			G=(E x F)
4.	Equity (Rate base less Line 5, Column D)	N/A	70.00%	10.60%	Col E = Requested return on equity	7.42%
5.	Long Term Debt and Advances from associated companies from Schedule III-6	N/A	30.00%		Col E = From Sch. III-6, Column H, Line 9	1.68%
6.	Total capitalization (Rate Base Sch III-2, Line 16)	N/A				
7.	Return on rate base Col G, Line 6 rounded to nearest 0.01%)				Line 4 + Line 5	9.10%

To Line 2 above

^{*} ROE = Return on Equity

UTILITY NAME: Liberty Utilities (Silverleaf Water) LLC - Sewer Division SCHEDULES - CLASS B RATE/TARIFF CHANGE III-2 RATE BASE SUMMARY FOR THE TEST YEAR ENDED 12/31/2017

T	T			T
Line No	Description	ĺ	Amount	Reference
1	Additions:			(From)
2	Utility plant (Original Cost)	\$	10,592,396	Schedule III-3, Line 21, Col D
3	Construction work in progress		-	Schedule III-4, Line 5
4	Materials and supplies		-	Schedule III-4, Line 8
5	Working cash (capital)		101,222	Schedule III-5, Line 2
6	Prepayments		1,476	Schedule III-4, line 8
7	Other Additions			Add schedule
8	TOTAL ADDITIONS (Add Lines 2 through 6)	\$	10,695,094	
	Deductions:			
9	Reserve for depreciation (Accumulated)	\$	(5,368,624)	Schedule III-3, Cot F, Line 21
10	Advances for construction		-	Schedule III- 8(a), Col F, Line 6
11	Contributions in aid of construction, net		(285,693)	Schedule III-3, Col G, Line 23
12	Accumulated deferred income taxes		(383,783)	Schedule III- 9(a), Line 3
13	Excess accumulated deferred income taxes		(237,580)	Schedule III- 9(b), Line 3
14	Accumulated deferred investment tax credits		-	Schedule III- 9(c), Line 3
15	Other Deductions			Customer Deposits - See
16	TOTAL DEDUCTIONS (Add lines 9 through 15)	\$	(6,275,679)	
17	RATE BASE (Line 8, less Line 16)	\$	4,419,414	

Rate Base befire ADIT 5,040,777

	UTILITY	NAME Liberty											Schedu	le III-3
	HI 2 LITH IT	SCHEDULES - Y PLANT IN SI			TARIFF CHANG		CONT				(Provide)	schedule for each	DW/C curete	avra)
	111-3 6 11611		SUMMAR		OOK VALUE)	LAIACULATI	ON				l '	needed, provide a sum	•	.111)
	[A]	[B]	li .	0]	[D 1]	[D 2]	D = D 1] - D.2			D	epreciation	lary also		
	[21]			~]	[171]	[D2]					cpreciation	1	<u> </u>	
Line	Item	Date of	Service Li	fe (yrs) *	Onginal Cost when		Adjusted Original Cost for Customer	Years in	e in Servi	· ·	[E] = [D]/[C]	[F] Accumulated	[G] = [
No		Installation	L	•	installed \$	amount	CIACI	Service	Months	Days	Annual (\$)	(\$) (Reserve)	Net Book	Value (\$)
1	353 Land and Land Rights	Various			\$ 17,650	N A	N/A	N/A	N/A	N/A	\$.	s -	S	17,650
2	354 Structures and Improvements	Various	30		960,051	N'A	N/A	N/A	N/A	N/A	32,002	(230,895)		729,155
3	355 Power Generation Equipment	Various	20		85,124	N A	N/A	N/A	N A	N/A	4,256	(12,769)		72,356
4	360 Collection Sewers Γorce	Various	50		399,712	N A	N/A	N/A	NA	N/A	7,994	(128 641)		271,071
5	361 Collection Sewers - Gravity	Various	50		1 238,224	N/A	N/A	N/A	N/A	N/A	24,764	(378,464)		859 760
6	363 Services to Customers	Various	50		5x,479	N/A	N/A	N/A	N. A	N/A	1,170	(16 706)		41,773
7	364 Flow Measuring Devices	Various	10		2,359	NΑ	N/A	N/A	N'A	N/A	236	(2 359)		-
8	365 Flow Measuring Installations	Various	10		61	N A	N/A	N/A	N/A	N/A		(61)		
9	370 Receiving Wells	Various	30		394,827	NΛ	N/A	N/A	NΛ	N/A	13,161	(269,460)		125,36K
10	371 Pumping Equipment	Various	5		1,145,657	N'A	N/A	N/A	N/A	N/A	229,131	(566,472)		579,186
11	375 Reuse Transmission And Distribution System	Various	40		14,270	N/A	N/A	N/A	N A	N/A	357	(3,211)		11,059
12	380 Treatment & Disposal Equip	Various	25		5,089,515	N.A.	N/A	N/A	N A	N/A	203,581	(2,779 379)		2,310,136
13	382 Outfall Sewer Lines	Various	30		44,050	N/A	N/A	N/A	NΑ	N/A	1,468	(3,300)		40,749
14	389 Other Plant & Misc Equip	Various	15	L	921,825	N/A	N/A	N/A	N/A	N/A	61,455	(862,895)		58,930
15	390 Office Furniture	Various	10		38,429	N/A	N/A	N/A	N'A	N/A	3,843	(20,278)		18,151
16	390 1 Computer & Software	Various	5		11,126	N/A	N/A	N/A	N/A	N/A	2 225	(2,563)		8,563
17	391 Transportation Equipment	Various	5		57 140	N/A	N/A	N/A	N/A	N/A	11,428	(34,284)		22,856
18	393 Tools, Shop & Garage Equip	Various	5		41,509	N/A	N/A	N/A	N/A	N/A	8,302	(31,560)		9,949
19	394 Laboratory Equipment	Various	10		4 557	N/A	N/A	N/A	N'A	N/A	456	(1,312)		3,245
20	396 Communications Equipment	Various	10		16,657	N/A	N/A	N/A	ΝĀ	N/A	1,666	(11,222)		5,434
21	398 Other Tangible Plant	Various	10		51,175	N/A	N/A	N/A	NA	N/A	5,118	(12,794)		38,381
20														
21	Sub-Total Plant in Service	Various			\$ 10,592,396						\$ 612,618	\$ (5,368,624)	\$	5,223,772
22					To Sch III-2, Line 2						·	To Sch III-2, line 9		
23	Contributions in Aid of Const	Various			(368,719)	N A	N/A	N/A	N/A	N/A	(12,791)	83,027		(285,693)
24													To Sch III-	2, Line 11
25	Excess Accumulated Deterred Income Taxes	Various	17 09		(237,580)						(13 902	-		(237,580)
26													To Sch III-	2, Line 13
27														
28														
29						L								
30	Total				\$ 9,986,097						\$ 585,926	\$ (5,285,597)	۲	4,700,499

To Sch I-1, line 27

Add detailed workpapers if necessary to support this Schedule

2 26 2018

^{*} Computed average remaining life See workpapers

Any amount paid for an item that was not incurred by the utility, such as 'by a customer, is deducted from the original cost. The adjusted original cost amount here, Column D-2, labeled "Adjusted Original Cost for Customer CIAC". Column D-2 will then be depreciated and the net book value will be calculated (ColumnG). For an item with the entire amount of its original cost paid for by customer(s), Columns D-2, E, F and G would be zero. See Schedule III-8 for developer CIAC.