



Control Number: 47897



Item Number: 92

Addendum StartPage: 0

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ATTORNEYS AT LAW

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2018 FEB 23 PM 1:27
Randall B. Wilburn, P.E.
rbw@gwtxlaw.com
PUBLIC UTILITY COMMISSION
FILED CLERK

February 23, 2018

Via Hand Delivery Only

Richard Nemer
PUC Legal Division
PO Box 13326
Austin, TX 78711-3326

Re: Forest Glen Utility Company ("FGU"); Wastewater CCN Application; Docket No. 47897; Response to Oral Comments

Dear Rick:

I am writing in reference to the above-referenced application and the staff's request relayed during our telephone conversation of February 15, 2018 regarding all items needed for application sufficiency. We hereby respond as follows:

1. I have attached the requested responses to Item Nos. 1-7, 9 as shown on the Staff Memo dated January 22, 2018.
2. Applicant is confused regarding Item No. 8. Page 7 of the Instructions for the Class B Rate Application, "Attachments Required for Sufficiency," refers the applicant to the Commission's web homepage; however, no affidavit for "correctness" exists on that page nor on the "Forms" page of the Commission's website. The Applicant did previously file affidavit regarding notice, shown as Item No. 56 on the Interchange. If there is another form, please email that to me as soon as possible.

We have addressed the staff's questions. Please let me know if you need anything else.

Sincerely,

Randall B. Wilburn

Attachment



PUBLIC UTILITY COMMISSION OF TEXAS

CLASS B RATE/TARIFF CHANGE APPLICATION

Required Schedules for rate/tariff changes

WATER UTILITY NAME: Forest Glen Utility Company
CCN No. 21070

ADDRESS OF UTILITY: 15720 Bandera Road, Suite 103
Street, P.O. Box and/or suite number
Helotes, Texas 78023
City and Zip Code

PHONE NUMBER: (210) 695-5490
area code

NAME OF PERSON TO CONTACT REGARDING THIS FILING:

NAME: Harry Hausman

PHONE: 210-695-5490

EMAIL ADDRESS harryhausman@gmail.com

PUC CLASS SIZE: B C (circle one)

INCREASE (DECREASE) 256400 03 (From Sch I-1, Line 33)
dollar amount

121% (From Sch I-1, Line 34)
percent above (below) current revenue requirement

DESCRIBE OWNERSHIP OF COMPANY.

S Corporation owned equally 1/3 by Earl Holdings LLC, Hausman Holdings, LTD and BVRT, LP

DATE OF LAST GENERAL RATE CASE FILING 08/01/12

DATE OF LAST NON-GENERAL RATE CHANGE*. N/A

* (c.g. pass through rate change or temporary water rate provision).

CLASS B RATE/TARIFF CHANGE APPLICATION

Required Schedules for rate/tariff changes

*****Please read the "Class B Investor-Owned Utilities water and/or sewer Instructions for Rate/Tariff Change Application" completing these schedules.*****

These schedules are organized in a manner whereby the user can work through each section to:

- 1st Record historical test year data on Schedule I-1, Column D.
Enter your test year end on the table of contents.**
- 2nd Provide historical revenue information on Schedule 1-2.**
- 3rd Calculate operating expenses and make adjustments (Section II).**
- 4th Calculate return for rate making purposes (Section III).**
- 5th Calculate adjusted taxes other than income (Section IV).**
- 6th Calculate federal income taxes (Section V).**
- 8th Determine revenue requirements (Schedule I).**
- 9th Design proposed rates (Section VI).**

These schedules are intended to assist the utility in calculation of its new rates. The process consists of a number of relatively complex steps. Utilities are required to provide all the information necessary to support amounts included in the schedules and to cross-reference all information.

If the applicant does not use a schedule, it should be noted as "N/A", and an explanation provided.

UTILITY NAME: Forest Glen Utility Company
GENERAL WATER RATE/TARIFF CHANGE APPLICATION
SCHEDULES

**Complete all of the following schedules for your Class A or B utility
(if the schedule does not apply, include it marked "N/A")**

TABLE OF CONTENTS (Page 1 of 2)

FOR TEST YEAR ENDED: 12/31/2016
DATE SUBMITTED TO PUC: XXXXXX

	<u>Attachment Schedule</u>	<u>Items Checked</u>
SECTION I		
<u>REVENUES AND REVENUE REQUIREMENT</u>		
Revenue Requirement Summary	I-1	<input checked="" type="checkbox"/>
Historical Revenue Summary	I-2	<input checked="" type="checkbox"/>
<u>Include the appropriate schedules:</u>		
Metered Active Connections by Meter Size	I-3	<input checked="" type="checkbox"/>
Unmetered Active (Flat Rate) Customers	I-4	<input checked="" type="checkbox"/>
SECTION II		
<u>OPERATIONS AND EXPENSES</u>		
Water Production (no unmetered rates)	II-1(a)	<input checked="" type="checkbox"/>
Water Production (with unmetered rates)	II-1(b)	<input checked="" type="checkbox"/>
Other Revenues & Expenses passed through	II-3	<input checked="" type="checkbox"/>
Purchased Power	II-4	<input checked="" type="checkbox"/>
Other Volume Related Expenses	II-5	<input checked="" type="checkbox"/>
Payroll Cost Allocation	II-6	<input checked="" type="checkbox"/>
Materials	II-7	<input checked="" type="checkbox"/>
Contract Work	II-8	<input checked="" type="checkbox"/>
Transportation Expenses	II-9	<input checked="" type="checkbox"/>
Other Plant Maintenance	II-10	<input checked="" type="checkbox"/>
Employee Pensions/Benefits	II-11	<input checked="" type="checkbox"/>
Bad Debts/uncollectables	II-12	<input checked="" type="checkbox"/>
Office Services and Rentals	II-13	<input checked="" type="checkbox"/>
Office Supplies and Expense	II-14	<input checked="" type="checkbox"/>
Professional Services	II-15	<input checked="" type="checkbox"/>
Insurance	II-16	<input checked="" type="checkbox"/>
Rate Case Expense	II-17	<input checked="" type="checkbox"/>
Regulatory Commission Expense	II-18	<input checked="" type="checkbox"/>
Miscellaneous Expense	II-19	<input checked="" type="checkbox"/>

UTILITY NAME: <u>Forest Glen Utility Company</u> GENERAL WATER RATE/TARIFF CHANGE APPLICATION SCHEDULES TABLE OF CONTENTS (Page 2 of 2)

Sheet Protected, unable to check boxes

	Attachment Schedule	Items Checked
SECTION III <u>RETURN AND RATE BASE</u>		
Requested Return	III-1	<input checked="" type="checkbox"/>
Rate Base	III-2	<input checked="" type="checkbox"/>
Utility Plant	III-3	<input checked="" type="checkbox"/>
Utility Plant reconciled to previous filing	III-3(a)	<input checked="" type="checkbox"/>
Developer Construction work in progress	III-4(a)	<input checked="" type="checkbox"/>
Materials and Supplies Inventory	III-4(b)	<input checked="" type="checkbox"/>
Working Cash	III-5	<input checked="" type="checkbox"/>
Notes Payable	III-6	<input checked="" type="checkbox"/>
Accumulated Depreciation	III-7	<input checked="" type="checkbox"/>
Advances for Construction	III-8(a)	<input checked="" type="checkbox"/>
Contributions in Aid of Construction	III-8(b)	<input checked="" type="checkbox"/>
Deferred Income Taxes	III-9(a)	<input checked="" type="checkbox"/>
Deferred Investment		
Tax Credits	III-9(b)	<input checked="" type="checkbox"/>
Deferred Assets	III-10(a)	<input checked="" type="checkbox"/>
SECTION IV <u>TAXES OTHER THAN INCOME</u>		
Property, Payroll and Other Taxes	IV(a)	<input checked="" type="checkbox"/>
Revenue Related Taxes	IV(b)	<input checked="" type="checkbox"/>
SECTION V <u>FEDERAL INCOME TAXES (FIT)</u>		
Income Taxes at Present Rates-effective rate	V	<input checked="" type="checkbox"/>
SECTION VI <u>RATE DESIGN</u>		
Rate Design Worksheet	VI	<input checked="" type="checkbox"/>

INSTRUCTIONS REV REQUIREMENT

UTILITY NAME: Forest Glen Utility Company

SCHEDULES - CLASS B RATE/TARIFF CHANGE

SECTION I - REVENUE REQUIREMENTS AND REVENUES

The purpose of Section I is to summarize the revenue requirement and provide revenues and meter information for the test year.

Instructions for Section I - Revenue Requirement and Revenues

Carefully complete the label for each workpaper. Your application docket number should be included on each page.

Schedule I-1 is a **SUMMARY**. Complete column D, historical test year information first using financial records, then work through the remainder of the sections and schedules other than the rate design, Schedule VI, to calculate the utility's changes to its historical test year in Column E. Column G provides the workpaper source for amounts in Columns E & F.

Schedule I-2 reports historical revenues collected and Schedules I-3 and I-4 report connection information. Use historical financial data and data from recent annual reports (PUC Rpt.) to complete the schedules.

Please complete Schedule II-3 prior to I-2.

Insert and reference additional workpapers as necessary. For example, you may wish to add schedules that apply to unique situations in your utility.

The schedules are based on NARUC chart of accounts and include sub-accounts as necessary for detail needed to determine reasonable and necessary expenditures.

UTILITY NAME: <u>Forest Glen Utility Company</u>						
SCHEDULES - CLASS B RATE/TARIFF CHANGE						
I-1 REVENUE REQUIREMENT SUMMARY						
PUC Docket No.		Test Year End: <u>12/31/2016</u>				
A	B	C	D	E	F=D+E	G
			Historical Test Year	K & M Changes	Adjusted Test Year	
Line No.	Acct. No.	Account Name				Reference/ Instructions
		Volume related expenses:				
1	610	Purchased water	-	-	-	Schedule II-3
	615	Power Expense-production only	10,704	6,327	17,031	Schedule II-4
	618	Other volume related expenses	8,413	4,459	12,872	Schedule II-5
		Total volume related exp.	19,117	10,786	29,903	Add Lines 1-3
		Non-volume related expenses:				
5	601-1	Employee labor	-	-	-	Schedule II-6, Line 1
6	620	Materials	24,665	13,072	37,737	Schedule II-7
	631-636	Contract work	31,000	4,519	35,519	Schedule II-8
8	650	Transportation expenses	-	-	-	Schedule II-9
	664	Other plant maintenance	-	-	-	Schedule II-10
10		Total non-volume related exp.	55,665	17,591	73,256	Add Lines 5-9
		Admin. & general expenses:				
	601-2	Office salaries	-	-	-	Schedule II-6, line 2
	601-3	Mgmt. salaries	-	-	-	Schedule II-6, line 3
	604	Employee pensions & benefits	-	-	-	Schedule II-11
	615	Purchased power-Office only	-	-	-	Schedule II-4
	670	Bad debt expense	-	-	-	Schedule II-12
	676	Office services & rentals	-	-	-	Schedule II-13
	677	Office supplies & expenses	2,590	1,295	3,885	Schedule II-14
	678	Professional services	22,127	6,638	28,765	Schedule II-15
	684	Insurance	2,466	1,307	3,773	Schedule II-16
20	666	Regulatory (rate case) expense	-	-	-	Schedule II-17
	667	Regulatory expense (other)	1,544	818	2,362	Schedule II-18
	675	Miscellaneous expenses	-	-	-	Schedule II-19
23		Total admin. & general expense	28,727	10,058	38,785	Add Lines 11-22
24		Total operating Expenses	103,509	38,436	141,945	Lines 4 + 10 + 23
25	403	Depreciation	68,679	6,740	75,419	Sch III-3, Col E, Line 50
	408	Taxes Other than Income	3,134	-	3,134	Sch IV(b), Line 8
	409/10	Income Tax Expense	16,160	-	16,160	Schedule V, Line 7
28		TOTAL EXPENSES	191,482	45,176	236,657	
29		TOTAL HISTORIC REVENUE	53,171			Sch I-2, Line 6
30		HISTORICAL TEST YEAR RETURN	(138,311)			Line 29 less Line 28
31		REQUESTED RETURN			72,914	Schedule III-1, Line 3
32		TOTAL REVENUE REQUIREMENT			309,571	Line 28 plus Line 31
33		INCREASE		(to notice)	256,400	and 30
34		PERCENTAGE INCREASE			121%	33
35		LESS: OTHER REVENUES			-	Line 8
36		Revenue for Rate Design		(to VI, line 1)	309,571	Line 32 minus Line 35

UTILITY NAME: <u>Forest Glen Utility Company</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE FOR TEST YEAR ENDED: <u>12/31/2016</u> I-2 HISTORICAL REVENUE SUMMARY				
Line No.	NARUC A/C	Description	Historical Test Year	
1.	461	Metered connections base rate revenue		From financial records
2.	461	Metered connection gallonage rate revenue		From financial records
3.	460	Unmetered (Flat rate) revenue	53,171	From financial records
4.		Total Metered & Flat Rate Revenue	53,171	
5.		Plus: Total Other Revenues	208,200	From II-3, Column B, line 7
6.		Total Historic Test Year Revenues per income statement and Annual Report*	261,371	Line 4 plus line 5

(to I-1, Column D, line 29)

*Provide all calculations and explanations for any differences between the applicant's annual report and this schedule.

These numbers match FGU's 2016 Tax Returns

Line 5, Other Revenues are Builder Fees paid to FGU and are included in the price of the lots sold. These fees are used to cover the shortfalls collected in Rates that result from fewer than required connected customers to cover costs and to provide for WWTP repairs and expansions. These Other Revenues are reported as taxable income. See Note on Schedule II-3 for additional details.

SCHEDULE I-3 METERED CON

UTILITY NAME: <u>Forest Glen Utility Company</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE I-3 METERED ACTIVE CONNECTIONS BY METER SIZE (There are no metered connections) FOR TEST YEAR ENDED: <u>12/31/2016</u>								
A	B	C	D	E	F		G	H
		Number of Connections						
Line No.	Meter Size	End of Prior Year 2015	Test Year Additions (2016)	End of Test Year 2016	Average		Meter Ratios	Meter Equivalencies End of TY
		PUC report Sch. 9		(C+D)	(C + E) /2			(E x G)
1.	5/8" x 3/4"	0		0	0		1.0	0
2.	3/4"						1.5	
3.	1"						2.5	
4.	1 1/2"						5.0	
5.	2"						8.0	
6.								
7.								
8.								
9.	Total	0	0	0	0			0
10	Average	0	0	0	0			0

UTILITY NAME: Forest Glen Utility Company
 SCHEDULES - CLASS B RATE/TARIFF CHANGE
I-4 UNMETERED (FLAT RATE) ACTIVE CONNECTIONS
 FOR TEST YEAR ENDED: 12/31/2016

A	B	C	D	E	F	
		Number of Active Connections				
Line No.	Flat Rate Unit	End of Prior Year	Test Year Additions	End of Year	Average	
		PUC report Sch. 9		(C + D)	(C + E) / 2	% Increase
1.	2016	98	51	149	124	52%
2.	2017	149	50	199	174	34%
3.	2018	199	59	258	229	30%
4.	2019	258	59	317	288	23%
5.	Total	317	219	.	.	

There will be an 53% increase in the number of homes in 2017, from 149 to 228.
 Build out is expected in 2019 at 360 homes.

INSTRUCTIONS - OPERATIONS AND MAINTENANCE

UTILITY NAME: Forest Glen Utility Company

SCHEDULES - CLASS B RATE/TARIFF CHANGE

SECTION II - OPERATIONS AND MAINTENANCE

The purpose of Section II is to report expense information and allow for for the known and measurable changes to operating expenses to determine the revenue requirement in Schedule I-1.

Instructions for Section II

Compile financial and source information to determine known and measurable changes to the test year expenses. Provide copies of source documents, such as increased utility bill notices, to verify the applicant's proposed known and measurable changes. Show calculations and explanations for all known and measurable changes on all schedules, where applicable. Attach extra workpapers if needed.

Working through Schedules II-4 through II-19, complete each and transfer test year amounts to column G of Schedule I-1. Depreciation expense, other taxes, FIT and return will be determined using later schedules. Wait until those schedules are complete, and then transfer the amounts to Schedule I-1.

Insert and reference additional workpapers as necessary. For example, the applicant may use additional schedules that address unique aspects of the utility.

UTILITY NAME: <u>Forest Glen Utility Company</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE II-1(a) AND II-1(b) - HISTORICAL OF WATER PRODUCTION FOR TEST YEAR ENDED: <u>12/31/2016</u>

**SCHEDULE II-1(a): WATER PRODUCTION:
(COMPANIES WITH METERED RATE CUSTOMERS)**

Line No.	Water Production (1,000 Gallons)	A	B	C= A+B	D
		Test Year	K & M Changes	Adjusted Test Year	Reference
1	Total water pumped	N/A	N/A	N/A	PUC Annual Report
2	Total water purchased	N/A	N/A	N/A	PUC Annual Report
3	Total water produced	N/A	N/A	N/A	Line 1 + line 2
4	Total water sold	N/A	N/A	N/A	PUC Annual Report
5	Total accounted for non-revenue water*	N/A	N/A	N/A	
6	Total unaccounted for water	N/A	N/A	N/A	Lines 3 less 4 less 5
7	Percentage	N/A	N/A	N/A	Line 6 divided by Line 3

* Describe the tracking technique for calculating line 5 and provide the records reflecting the calculation.

Known and measurable calculations and explanations:

**SCHEDULE II-1(b) WATER PRODUCTION
(COMPANIES WITH UNMETERED (FLAT) RATE CUSTOMERS)**

Line No.	Description	A Test Year	B K & M Change	C=A+B Adjusted Test Year	D Reference
1	Water Purchased (1,000 gallons)	N/A	N/A	N/A	PUC report Sch. D-1
2	Water Pumped (1,000 gallons)	N/A	N/A	N/A	PUC report Sch. D-1
3	Total production (1,000 gallons)	N/A	N/A	N/A	Lines 13 + 14

UTILITY NAME: Forest Glen Utility Company
 SCHEDULES - CLASS B RATE/TARIFF CHANGE
II-3 OTHER REVENUES & EXPENSES PASSED THROUGH
 FOR TEST YEAR ENDED: 12/31/2016

II-3(a) Purchased Water or Other Pass Through Expenses

Line No.	A	B	C	D	D
	Purchased from:	Units purchased (in _____) (e.g. 1,000 gal, AC - FT)	Price Per Unit	Total Calculated Cost (B x C)	Actual Cost paid per financial records
1.	N/A	N/A	N/A	N/A	N/A
2.					
3.					
4.	Total	* N/A	N/A	N/A	N/A

* Must agree with Schedule II-1(a), Line 2, column A, or provide a reconciliation.

II-3(b) Other revenues collected from customers

Line No.	A	B	D
	Item passed thru or type of other revenue	Test year historical revenues collected	Test year revenues netted against COS
1.	Tap Fees*	\$ 13,500.00	
2.	Late Fees		
3.	Meter Test Fees		
4.	Reconnect Fees		
5.	Purchased Water Fees		
6.	Groundwater Conservation District Fees		
7.	Other (attach detail**)	\$ 194,700.00	0
8.	Total Other Revenues	\$ 208,200.00	0

(to Sch. I-2, line 5)

(to Sch. I-1, line 35)

* Tap fees should be reported on Sch. III-8-CIAC, Line 1.

** If the utility provides other than residential retail service (wholesale, industrial, etc), provide a work paper with the detail of this account by NARUC sub account number.

Line 7. Note:

FGU charges the Builder's \$2,950 per lot at closing as a connection fee. This is declared as income, not CIAC. The sewer lines that are contributed are declared as CIAC. These funds are used to pay for the costs of operating the WWT system that are not covered by rates until the number of customers and the rates have been established for normal operations as well as necessary plant expansion and repairs. There will be a total of 366 customers at build out. At the close of 2015 there were 96 customers. At the close of 2016 there will be approximately 168 customers. Between 70 and 90 homes are sold each year. Build out should occur by the end of 2018 or first quarter 2017 at which point the builder fee will cease and FGU will need to be operating with all costs of services recovered in monthly sewer charges.

UTILITY NAME: <u>Forest Glen Utility Company</u> II-4 SCHEDULES - CLASS B RATE/TARIFF CHANGE PURCHASED POWER FOR TEST YEAR ENDED: <u>12/31/2016</u>

This page is supplemental information. It is required to complete Schedule I-1.

References below refer to Schedule I-1.

<u>Line No.</u>	<u>Account No.</u>	<u>Account Name</u>
2.	615.1	Purchased Power (electric) -production

II-4(a) Volume related expenses (Electric used for production of water/sewer)

List the amount spent on purchased power (electricity) for the last two record periods and actual for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items. If the actual for the Test Year is higher than previous years, indicate the reason for the increase:

* A large item is more than 10% of the test year account balance and more than \$1,000.

	Year	Amount	
	2014	\$ 5,122.44	
	2015	\$ 4,377.00	
Test Year	2016	\$ 10,704.00	
K & M Change		\$ 6,327.00	(to I-1, Column E, Line 2)
Adjusted Test year		\$ 17,031.00	(to I-1, Column F, Line 2)

Explanation and calculations of known and measurable change:

The increase in power from year 2015 to 2016 is directly attributable to increase in the number of customers (occupied homes) in the new subdivision. They same number of homes or more is expected to increase in 2017.

II-4(b) Office related expenses (Electric used for production of water/sewer)

<u>Line No.</u>	<u>Account No.</u>	<u>Account Name</u>
14	615.2	Purchased Power (electric) Expense for office

Volume related expenses

List the amount spent on purchased power (electricity) for the last two record periods and actual for the Test Year. Indicate the kinds of expenses included in this account by identifying all large items. If the actual for the Test Year is higher than previous years, indicate the reason for the increase:

	Year	Amount	
	N/A	\$ N/A	
		\$	
a. Test Year	2016	\$	
b. K & M Change		\$ -	(to I-1, Column E, Line 14)
c. Adjusted Test year (a. + b.)		\$ -	(to I-1, Column F, Line 14)

Explanation and calculations of known and measurable change:

There is no office electric charge

UTILITY NAME: Forest Glen Utility Company
 SCHEDULES - CLASS B RATE/TARIFF CHANGE
II-5 OTHER RELATED VOLUME EXPENSES
 12/31/2016
 FOR THE TEST YEAR ENDED:

This page is supplemental information. It is required to complete Schedule I-1.

<u>Line No.</u>	<u>Account No.</u>	<u>Account Name</u>
3.	618	Other volume related expenses

Other volume related expenses

List the amount spent on other volume related expenses for the last two record periods and actual for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items. If the actual for the Test Year is higher than previous years, indicate the reason for the increase:

* A large item is more than 10% of the test year account balance and more than \$1,000.

	Year	Amount	
	2014	\$ 4,433	
	2015	\$ 11,513	
Chlorine	2016	\$ 3,886.00	
Filters	2016	2,015.00	
Pump and Haul	2016	\$ 2,512.00	
Other	2016	\$ -	
a. Test Year	2016	\$ 8,413.00	
b. K & M Change		\$ 4,458.89	(to I-1, Column E, Line 3)
c. Adjusted Test year (a.+b)		\$ 12,871.89	(to I-1, Column F, Line 3)

Explanation and calculations of known and measurable change:

Chlorine, Filters and Pump and haul are directly related to volume. The number of customers is increasing by 53%. Hence the costs should increase by 53%.

Chlorine & Chemicals	Filters	Pump Haul
195	133	1637
735	303	350
867	173	525
236	300	
263	188	
265	580	
234	266	
254	72	
263		
262		
312		
3886	2015	2512

UTILITY NAME <u>Forest Glen Utility Company</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE II-6 ALLOCATION OF PAYROLL EXPENSES 12/31/201 6 FOR THE ADJUSTED TEST YEAR

SOME SALARIES MUST BE CAPITALIZED IN THIS REPORT IF EMPLOYEES INSTALL PLANT IN SERVICE

II-6(a) PAYROLL COSTS:

Line No.	Employee Name	A Test Year Payroll	B Capitalized Payroll	C Expensed Payroll	D 1st 7000 or new limit (FUTA max)	E 7,001 to 9000 or new limit (SUTA max)	F 9,001 to 118500 or new limit (or FICA max)	G over 118500 or new limit	H Total Payroll
1.	N/A								
2.	N/A								
3.	N/A								
4.									
5.									
6.									
7.									
8.									
9.	Total								
10.	Percentage Capitalized	Line 9, column F divided by line 9, column E=							

II-6(b) ALLOCATION OF PAYROLL TO EXPENSE:

Line 'Total Payroll Expenses' should equal the total from 'Expensed Payroll' (Column C, Line 9) above

Line No.	Acct. No.	Account Name	Test Yr Expense	
1.	601-1	Employee labor	0	to Schedule I-1, Line 5.
2.	601-2	Office salaries	0	to Schedule I-1, Line 11.
3.	601-3	Management salaries	-	to Schedule I-1, Line 12.
4.		Total Payroll Expenses	-	(should equal II-6(a), Column C, Line 9.)

* Attach a brief summary of the utility's capitalization policy and explain any changes in capitalization rates of more the 5% per year.

** Attach an explanation and calculation for K&M salary changes from test year.

There are no employees, all contract labor

UTILITY NAME: Forest Glen Utility Company
 SCHEDULES - CLASS B RATE/TARIFF CHANGE
II-7 MATERIALS
 FOR THE TEST YEAR ENDED: 12/31/2016

This page is supplemental information. It is required to complete Schedule I-1.
 References below refer to Schedule I-1.

Line No.	Account No.	Account Name
6.	620	Materials

II-7(a) Materials

List the amount spent on materials for the last two record periods and for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items in the list below. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

	Year	Amount
	<u>2014</u>	\$ <u>55.77</u>
	<u>2015</u>	\$ <u>11,513.00</u>
a. Test Year	<u>2016</u>	\$ <u>24,665.00</u>
b. K & M Change		\$ <u>13,072.45</u> (to I-1, Column E, Line 6)
c. Adjusted Test year (a. + b.)		\$ <u>37,737.45</u> (to I-1, Column F, Line 6)

* A large item is more than 10% of the test year account balance and more than \$1,000.00

Expensed materials may not be included in rate base in materials and supplies inventories.

Explanation and calculations of known and measurable change:

Materials other than those listed under Sched II-5 Other Volume Expenses, are included below.
 There will be an 53% increase in the number of homes in 2017, from 149 to 228. Build out is expected in 2019 at 360 homes.

II-7(b) Large Items:

Description	Amount	Date in service

UTILITY NAME: <u>Forest Glen Utility Company</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE II-8 CONTRACT WORK FOR THE TEST YEAR ENDED: <u>12/31/2016</u>

This page is supplemental information. It is required to complete Schedule I-1.

References below refer to Schedule I-1.

Line No.	Account No.	Account Name
7.	631, 635, 636	Contract work (non-capitalized engineering, testing, other)

II-7(a) Contract work

List the amount spent on contract work for the last two record periods and for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items. If the Test Year is higher than previous years, indicate the reason for the anticipated increase.

Year	Amount
<u> </u>	\$ <u> </u>
<u>2014</u>	\$ <u>11,193.70</u>
<u>2015</u>	\$ <u>26,481.00</u>
a. Test Year <u>2016</u>	\$ <u>31,000.00</u>
b. K & M Change	\$ <u>4,519.00</u> (to I-1, Column E, Line 7)
c. Adjusted Test year (a. + b.)	\$ <u>35,519.00</u> (to I-1, Column F, Line 7)

* A large item is more than 10% of the test year account balance more than \$1,000.

Explanation and calculations of known and measurable change:

We expect to see a 53 % increase in customers and throughput. Contract maintenance is not directly volumetric, however there is a sunstantial increase in the plant capacity and the frequency of maintenance is a function of volumetric throughput. Therefore we expect to see an increase of 31%

II-8(b) Large Items:

Description	Amount	Date in service

UTILITY NAME: <u>Forest Glen Utility Company</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE II-9 TRANSPORTATION FOR THE TEST YEAR ENDED: <u>12/31/2016</u>
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This page is supplemental information. It is required to complete Schedule I-1.
References below refer to Schedule I-1.

Line No.	Account No.	Account Name
8.	650	Transportation expense

II-9(a) Transportation expense

List the type of vehicles used by the utility and allocate the percent used for business purposes. For example, is there one vehicle used solely for the utility, or is it used for non-business activities too? Is there a vehicle involved that is part of the Company's Plant in Service and thus is already depreciated?

Vehicle expenses reported using a cost per unit (say 34 cents per mile) have the depreciation factor included. A vehicle which is part of the Plant in Service should show only actual operating and maintenance expenses (oil, gas, repairs, maintenance) excluding insurance. The purpose of this supplemental page is to ensure that vehicle expense will be recorded properly and that vehicle depreciation is not listed twice or totally omitted.

Year	Amount
_____	\$ _____
_____	\$ _____
a. Test Year _____	\$ <u>N/A</u>
b. K & M Change	\$ _____ (to I-1, Column E, Line 8)
c. Adjusted Test year (a. + b.)	\$ <u>N/A</u> (to I-1, Column F, Line 8)

Explanation and calculations of known and measurable change:

Vehicle expenses are included in the Contract Work costs.

II-9(b) Large Items*:

Description	Amount	Date in service

* A large item is more than 10% of the test year account balance and more than \$1,000.

UTILITY NAME: Forest Glen Utility Company
 SCHEDULES - CLASS B RATE/TARIFF CHANGE
II-10 OTHER PLANT MAINTENANCE
 FOR THE TEST YEAR ENDED: 12/31/2016

This page is supplemental information. It is required to complete Schedule I-1.
 References below refer to Schedule I-1.

<u>Line No.</u>	<u>Account No.</u>	<u>Account Name</u>
9.	664	Other plant maintenance

II-10(a) Other plant maintenance

List the amount spent on other plant maintenance for the last two record periods and estimated for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

	<u>Year</u>	<u>Amount</u>
	<u>2014</u>	\$ <u>51,404.13</u>
	<u>2015</u>	\$ <u>-</u>
a. Test Year	<u>2016</u>	\$ <u>-</u>
b. K & M Change		\$ <u>-</u> (to I-1, Column E, Line 9)
c. Adjusted Test year (a. + b.)		\$ <u>-</u> (to I-1, Column F, Line 9)

* A large item is more than 10% of the test year account balance more than \$1,000.

Explanation and calculations of known and measurable change:

There is no Other Maintenance after 2014 it as II captured in Sched II-7 and II-8.

II-10(b) Large Items:

Description	Amount	Date in service

UTILITY NAME: Forest Glen Utility Company
 SCHEDULES - CLASS B RATE/TARIFF CHANGE
II-11 EMPLOYEE PENSIONS AND BENEFITS
 FOR THE TEST YEAR ENDED: 12/31/2016

**This page is supplemental information. It is required to complete Schedule I-1.
 References below refer to Schedule I-1.**

<u>Line No.</u>	<u>Account No.</u>	<u>Account Name</u>
13.	604	Employee pensions and benefits

Employee pensions and benefits

List the amount spent on Employee's pensions and benefits for the last two record periods and estimate for the Test Year. Indicate the kinds of expenses included in this account by identifying all items by category. For example, Pensions includes such items as ESOPs and IRAs. The "Other" column includes such items as dental, vision, life insurance, etc. Also include the number of employees covered and charged to account 674 and indicate the cost per employee. As applicable, provide information on any qualified pensions offered to employees and documentation, such as actuarial studies, discussing net pension costs as well as current funding status of the utility's projected benefit obligation. If the Test Year amount is higher than previous years, indicate the reason for the anticipated change:

List types of Pensions & Benefits:

<u>N/A</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>
<u>Year</u>	Total Amount	Pensions	Health	Other	Amount Capitalized*

Cost per Employee: -

<u>N/A</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>
<u>Year</u>	Total Amount	Pensions	Health	Other	Amount Capitalized*

Number of Employees covered: -

Cost per Employee: -

List types of Pensions & Benefits:

<u>N/A</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>
<u>Year</u>	Total Amount	Pensions	Health	Other	Amount Capitalized*

Number of Employees covered: 0.00

Cost per Employee: -

*(use % on Sch 11-6(a), line 10)

There are no employees. All work is by contractor.

UTILITY NAME <u>Forest Glen Utility Company</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE II-12 BAD DEBTS FOR THE TEST YEAR ENDED: <u>12/31/2016</u>

**This page is supplemental information. It is required to complete Schedule I-1.
References below refer to Schedule I-1.**

<u>Line No.</u>	<u>Account No.</u>	<u>Account Name</u>
15.	670	Bad Debts

II-12 Bad debts/Uncollectibles

List the recorded amount the company was unable to collect for the last two years, and estimate the uncollectible amount for the Test Year. If the the Test Year is higher than previous years, indicate the reason for the anticipated increase.

	Year	Amount
	<u>2014</u>	\$ <u>N/A</u>
	<u>2015</u>	\$ <u>N/A</u>
a. Test Year	<u>2016</u>	\$ <u>-</u>
b. K & M Change		\$ <u>-</u> (to I-1, Column E, Line 15)
c. Adjusted Test year (a. + b.)		\$ <u>-</u> (to I-1, Column F, Line 15)

Explanation and calculations of known and measurable change:

II-12(b) Large Items*:

Description	Amount	Date in service

*** A large item is more than 10% of the test year account balance and more than \$1,000.**

UTILITY NAME: Forest Glen Utility Company
 SCHEDULES - CLASS B RATE/TARIFF CHANGE
II-13 OFFICE SERVICES AND RENTALS
 FOR THE TEST YEAR ENDED: 9/30/2016

This page is supplemental information. It is required to complete Schedule I-1.
 References below refer to Schedule I-1.

Line No.	Account No.	Account Name
16.	678	Office services & rentals

II-13(a) Office services and rentals

List the amount spent on office services and rentals for the last two record periods and estimate for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

	Year	Amount
	<u>2014</u>	\$ <u>-</u>
	<u>2015</u>	\$ <u>-</u>
a. Test Year	<u>2016</u>	\$ <u>-</u>
b. K & M Change		\$ <u>-</u> (to I-1, Column E, Line 16)
c. Adjusted Test year (a. + b.)		\$ <u>-</u> (to I-1, Column F, Line 16)

Explanation and calculations of known and measurable change:
 Office rental costs are included in Professional Services, Schedule II-15

Office rental is included in Contract Expense

* A large item is more than 10% of the test year account balance and more than \$1,000.

II-13(b) Large Items:

Description	Amount	Date in service

UTILITY NAME: Forest Glen Utility Company
 SCHEDULES - CLASS B RATE/TARIFF CHANGE

II-14 OFFICE SUPPLIES

FOR THE TEST YEAR ENDED: 12/31/2016

This page is supplemental information. It is required to complete Schedule I-1.
 References below refer to Schedule I-1.

Line No.	Account No.	Account Name
17.	681	Office supplies & expenses

II-14(a) Office supplies & expenses

List the amount spent on office supplies and expenses for the last two record periods and estimate for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

	Year	Amount	
	<u>2014</u>	\$ <u>977.71</u>	
	<u>2015</u>	\$ <u>551.00</u>	
a. Test Year	<u>2016</u>	\$ <u>2,590.00</u>	
b. K & M Change		\$ <u>1,295.00</u>	(to I-1, Column E, Line 17)
c. Adjusted Test year (a. + b.)		\$ <u>3,885.00</u>	(to I-1, Column F, Line 17)

Explanation and calculations of known and measurable change:

The number of customers is increasing by 53%. Hence the costs should increase by 53%.

* A large item is more than 10% of the test year account balance and more than \$1,000.

II-14(b) Large Items:

Description	Amount	Date in service

UTILITY NAME: Forest Glen Utility Company
 SCHEDULES - CLASS B RATE/TARIFF CHANGE
II-15 PROFESSIONAL SERVICES
 FOR THE TEST YEAR ENDED: 12/31/2016

**This page is supplemental information. It is required to complete Schedule I-1.
 References below refer to Schedule I-1.**

<u>Line No.</u>	<u>Account No.</u>	<u>Account Name</u>
18.	682	Professional services

II-15(a) Professional services

List the amount spent on professional services for the last two record periods and estimate for the Test Year. Indicate the kinds of expenses included in this account by identifying all large items*. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

Year	Amount	
<u>2014</u>	\$ <u>4,684.25</u>	
<u>2015</u>	\$ <u>25,532.00</u>	
a. Test Year <u>2016</u>	\$ <u>22,127.00</u>	
b. K & M Change	\$ <u>6,638.10</u>	(to I-1, Column E, Line 18)
c. Adjusted Test year (a. + b.)	\$ <u>28,765.10</u>	(to I-1, Column F, Line 18)

Explanation and calculations of known and measurable change:

Expect Professional Services costs to rise by 30 % due to scheduled plant expansion in 2017.
 Accounting, Legal and Management expenses

*** A large item is more than 10% of the test year account balance
 and more than \$1,000.**

II-15(b) Large Items:

Description	Amount	Date in service

UTILITY NAME: Forest Glen Utility Company
 SCHEDULES - CLASS B RATE/TARIFF CHANGE

II-16 INSURANCE

FOR THE TEST YEAR ENDED: 12/31/2016

**This page is supplemental information. It is required to complete Schedule I-1.
 References below refer to Schedule I-1.**

<u>Line No.</u>	<u>Account No.</u>	<u>Account Name</u>
19.	684	Insurance

Insurance

List the amount spent on insurance for the last two record periods and estimate for the Test Year. Indicate the kinds of expenses included in this account by identifying all large items*. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

	<u>Year</u>	<u>Amount</u>	
	<u>2014</u>	\$ <u>3,324.00</u>	
	<u>2015</u>	\$ <u>2,487.00</u>	
a. Test Year	<u>2016</u>	\$ <u>2,466.00</u>	
b. K & M Change		\$ <u>1,306.98</u>	(to I-1, Column E, Line 19)
c. Adjusted Test year (a. + b.)		\$ <u>3,772.98</u>	(to I-1, Column F, Line 19)

Types of insurance:

<u>2016</u>	<u>\$</u>	<u>2016</u>	<u>General Liability</u>	<u>Arch Insurance Company</u>
<u>Year</u>	<u>Total amount</u>	<u>Period Covered</u>	<u>Type</u>	<u>Company</u>
	\$ <u>2,466.00</u>			
<u>Year</u>	<u>Total amount</u>	<u>Period Covered</u>	<u>Type</u>	<u>Company</u>
	\$ <u> </u>			
<u>Year</u>	<u>Total amount</u>	<u>Period Covered</u>	<u>Type</u>	<u>Company</u>
	\$ <u> </u>			
<u>Year</u>	<u>Total amount</u>	<u>Period Covered</u>	<u>Type</u>	<u>Company</u>

Explanation and calculations of known and measurable change:

Insurance increase due to expected 53% increase revenues and operations.

UTILITY NAME: Forest Glen Utility Company
 SCHEDULES - CLASS B RATE/TARIFF CHANGE

II-17 REGULATORY EXPENSE

FOR THE TEST YEAR ENDED: 12/31/2016

This page is supplemental information. It is required to complete Schedule I-1.
 References below refer to Schedule I-1.

<u>Line No.</u>	<u>Account No.</u>	<u>Account Name</u>
20.	666	Regulatory (Rate Case) Expense

II-17(a) Regulatory commission expense

List the amount spent on rate case expense for the last two years and for the Test Year. Typically, the commission separates rate case expense from the revenue requirement and allows recovery through a surcharge. The known and measurable adjustment would decrease this expense to zero in this case. In any event, if the applicant does not file every year, the expense must be amortized over the time between filings and only one year's worth should be charged to customers. Record Commission filing fees or fees to consultants, attorneys, etc. in formal and informal rate cases, complaints, or other dealings with the Commission, which are not reported under Professional Services. Indicate the kinds of expenses included in this account by identifying all large* items. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

	<u>Year</u>	<u>Amount</u>	
	<u> </u>	\$ <u> </u>	
	<u> </u>	\$ <u> </u>	
a. Test Year	<u>N/A</u>	\$ <u> </u>	-
b. K & M Change		\$ <u> </u>	-
			(to I-1, Column E, Line 20 - see instructions above)
c. Adjusted Test year (a. + b.)		\$ <u> </u>	-
			(to I-1, Column F, Line 20 - see instructions above)

Explanation and calculations of known and measurable change:

* A large item is more than 10% of the test year account balance and more than \$1,000 .

II-17(b) Large Items:

Description	Amount	Date in service

UTILITY NAME: <u>Forest Glen Utility Company</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE II-18 REGULATORY EXPENSE FOR THE TEST YEAR ENDED: <u>12/31/2016</u>

**This page is supplemental information. It is required to complete Schedule I-1.
References below refer to Schedule I-1.**

Line No.	Account No.	Account Name
21.	667	Regulatory commission expense

II-18(a) Regulatory commission expense

List the amount spent on regulatory commission expense for the two record periods and for the Test Year. Include TCEQ inspection fees or permit fees, and other regulatory expense. Do not include the regulatory assessment; this is a pass through expense. Indicate the kinds of expenses included in this account by identifying all large* items. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

	Year	Amount	
	2014	\$ -	
	2015	\$ 1,468.00	
a. Test Year	2016	\$ 1,544.00	
b. K & M Change		\$ 818.32	(to I-1, Column E, Line 21 - see instructions above)
c. Adjusted Test year (a. + b.)		\$ 2,362.32	(to I-1, Column F, Line 21 - see instructions above)

Explanation and calculations of known and measurable change:

Expect to the regulatory expenses to increase from WWTP discharge permit revisions.

*** A large item is more than 10% of the test year account balance and more than \$1,000.**

II-18 (b) Large Items:

Description	Amount	Date in service

UTILITY NAME: Forest Glen Utility Company
 SCHEDULES - CLASS B RATE/TARIFF CHANGE
II-19 MISCELLANEOUS EXPENSE
 FOR THE TEST YEAR ENDED: 12/31/2016

This page is supplemental information. It is required to complete Schedule I-1.
References below refer to Schedule I-1.

<u>Line No.</u>	<u>Account No.</u>	<u>Account Name</u>
22.	675	Miscellaneous

II-19 (a) Miscellaneous expense

List the amount spent on general miscellaneous for the last two record periods and for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

	<u>Year</u>	<u>Amount</u>	
	<u>2014</u>	\$ <u>-</u>	
	<u>2015</u>	\$ <u>-</u>	
a. Test Year	<u>2016</u>	\$ <u>-</u>	
b. K & M Change		\$ <u>-</u>	(to I-1, Column E, Line 22 - see instructions above)
c. Adjusted Test year (a. + b.)		\$ <u>-</u>	(to I-1, Column F, Line 22 - see instructions above)

Explanation and calculations of known and measurable change:
Expect miscellaneous expenses to increase due to 81% increase in # of customers.
Misc Expenses are included in Sched II-18

*** A large item is more than 10% of the test year account balance.**

II-19 (b) Large Items:

Description	Amount	Date in service

SECTION III RATE BASE INSTRUCT

UTILITY NAME: Forest Glen Utility Company

SCHEDULES - CLASS B RATE/TARIFF CHANGE

SECTION III RATE BASE INSTRUCTIONS

Section III provides working tables to allow the calculation of rate base and return on rate base.

Instructions for Section III

- 1 Complete Schedules III-3 through III-9 as they apply to your company.**
- 2 Transfer resulting year end balances (last line of each table) to Schedule III-2.**
- 3 Complete Schedule III-1**

UTILITY NAME: <u>Forest Glen Utility Company</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE III-1 REQUESTED RETURN FOR THE TEST YEAR ENDED: <u>12/31/2016</u>

RETURN ON RATE BASE:

Line No.	Description	Amount
1	Test year end rate base (from III-2, Line 16)	608,120
2	Requested ROR (Col G, Line 7 below)	11.99%
3	Return on rate base (Line 1 x Line 2)	72,914

Rate of Return:

A	B	C	D	E	F	G
Line No.	Description	Amount	Percentage	Rate	Reference	Weighted Average Rate
			Amount from previous column divided by Line 6, Column C			G=(E x F)
4.	Equity (Rate base less Line 5, Column D)	608,119.85	100%	11.99%	Col E = Requested return on equity	11.99%
5.	Long Term Debt and Advances from associated companies from Schedule III-6	0	-	0.00%	Col E = From Sch. III-6, Column H, Line 9	0.00%
6.	Total capitalization (Rate Base Sch III-2, Line 16)	608,119.85				
7.	Return on rate base Col G, Line 6 rounded to nearest 0.01%				Line 4 + Line 5	11.99%

To Line 2 above

* ROE = Return on Equity

UTILITY NAME: Forest Glen Utility Company
 SCHEDULES - CLASS B RATE/TARIFF CHANGE
III-2 RATE BASE SUMMARY
 FOR THE TEST YEAR ENDED: 12/31/2016

Line No.	Description	Amount	Reference
1	Additions:		(From)
2.	Utility plant (Original Cost)	2,026,113	Schedule III-3, Line 50, Col D
3.	Construction work in progress	-	Schedule III-4, Line 5
4.	Materials and supplies	-	Schedule III-4, Line 8
5.	Working cash (capital)	17,743	Schedule III-5, Line 2
6.	Prepayments	-	Schedule III-4, line 8
7.	Other Additions	-	Add schedule
8.	TOTAL ADDITIONS (Add Lines 2 through 6)	2,043,856	
	Deductions:		
9.	Reserve for depreciation (Accumulated)	78,942	Schedule III-3, Col F, Line 50
10.	Advances for construction	-	Schedule III- 8(a), Col F, Line 6
11.	Developer Contributions in aid of construction	1,356,794	Schedule III- 8(b), Col G, Line 6
12.	Accumulated deferred income taxes	-	Schedule III- 9(a), Line 3
13.	Accumulated deferred investment tax credits	-	Schedule III- 9(b), Line 3
14.	Other Deductions	-	Add schedule
15.	TOTAL DEDUCTIONS (Add lines 9 through 14)	1,435,736	
16.	RATE BASE (Line 8, less Line 15)	608,120	

UTILITY NAME. <u>Forest Glen Utility Company</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE							Schedule III-3 <u>See Schedule III-3 PIS Dep Sched</u> (Provide a schedule for each PWS system) Add schedules as needed, provide a summary also					
III-3 UTILITY PLANT IN SERVICE (NET BOOK VALUE) CALCULATION												
0												
Line No	[A]	[B]	[C]	[D.1]	[D.2]	[D] = [D.1] - [D.2]	Depreciation			[E] = [D]/[C]	[F]	[G] = [D]-[F]
	Item	Date of Installation	Service Life (yrs) **	Original Cost when installed \$	Customer CIAC amount	Adjusted Original Cost for Customer CIAC ¹	Time in Service			Annual (\$)	Accumulated (\$) (Reserve)	Net Book Value (\$)
							Years in Service	Months	Days			
1	303 Land and land rights											
2	307 Wells		50									
	Well Pumps:											
3	311 5 hp or less		5									
4	311 Greater than 5 hp		10									
	Booster Pumps:											
5	311 5 hp or less		5									
6	311 Greater than 5 hp		10									
7	320 Chlorinators		10									
	Structures:											
8	304 Wood		15									
9	304 Masonry		30									
10	305 Storage Tanks		50									
11	311 Pressure Tanks		50									
12	331 Distribution System (mains and lines)		50									
13	334 Meters and Service (taps not covered by fees)		20									
14	340 Office Equipment		10									
15	341 Vehicles		5									
16	343 Shop Tools		15									
17	345 Heavy Equipment		10									
18	348 Fencing		20									
	Other: (Please list)											
19												
20												
50	Total											

To Sch III-2,
line 2

To Sch I-1,
line 27

To Sch III-2, line
9

Add detailed workpapers if necessary to support this Schedule.

¹Any amount paid for an item that was not incurred by the utility, such as by a customer, is deducted from the original cost. The adjusted original cost amount here, Column D-2, labeled "Adjusted Original Cost for Customer CIAC". Column D-2 will then be depreciated and the net book value will be calculated (Column G). For an item with the entire amount of its original cost paid for by customer(s), Columns D-2, E, F and G would be zero. See Schedule III-8 for developer CIAC.

See Schedule III-3 PIS Dep Sched

UTILITY NAME <u>Forest Glen Utility</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE III-3 UTILITY PLANT IN SERVICE (NET BOOK VALUE) CALCULATION										Schedule III-3 (Provide a schedule for each PWS system) Add schedules as needed, provide a summary also		
Line No	[A]	[B]	[C]	[D.1]	[D.2]	[D] = [D.1] - [D.2]	Depreciation			[E] - [D]/[C] Annual (\$)	[F] Accumulated (\$) (Reserve)	[G] = [D] - [F] Net Book Value (\$)
	Item	Date of Installation	Service Life (yrs) * **	Original Cost when installed \$	Customer CIAC amount	Adjusted Original Cost for Customer CIAC ¹	Time in Service					
							Years in Service	Months	Days			
1	303 Land and land rights			80,000	-	80,000				-	-	80,000
	<u>WASTEWATER INFRASTRUCTURE</u>											
2	INFRASTRUCTURE PER HARR)	1/2/2014	50	213,735	-	213,735	2	11	29	4,275	8,550	205,185
3	INFRASTRUCTURE UNIT 2A	1/2/2014	50	96,480	-	96,480	2	11	29	1,930	3,860	92,620
4	INFRASTRUCTURE UNIT 2B	1/2/2014	50	112,017	-	112,017	2	11	29	2,240	4,481	107,536
5	INFRASTRUCTURE UNIT 3	1/2/2014	50	213,668	-	213,668	2	11	29	4,273	8,546	205,122
6	INFRASTRUCTURE UNIT 4	7/24/2015	50	484,391	-	484,391	1	5	7	9,688	4,037	480,354
7	INFRASTRUCTURE UNIT 5	7/24/2015	50	155,463	-	155,463	1	5	7	3,109	1,296	154,167
8	INFRASTRUCTURE UNIT 6	1/2/2016	50	112,748	-	112,748	-	11	29	2,255	940	111,808
9	WASTEWATER INFRASTRUCTURE			1,388,502	-	1,388,502				27,770	31,708	1,356,794
	<u>Group: WASTEWATER SYSTEM EQUIP</u>											
10	WASTE WATER EQUIPMENT	1/2/2014	20	340,390	-	340,390	1	11	29	17,020	34,038	306,352
11	FG Pump	7/20/2015	5	3,861	-	3,861	-	5	11	772	322	3,539
12	FG Pump	8/4/2015	5	7,291	-	7,291	-	4	27	1,458	608	6,683
13	FG WASTE WATER SYSTEM	8/7/2015	5	175	-	175	-	4	24	35	15	160
14	FG PUMP	7/29/2015	5	426	-	426	-	5	2	85	36	391
15	FG GENERATOR	8/25/2015	15	11,148	-	11,148	-	4	6	743	248	10,900
16	FG PIPE	9/3/2015	50	349	-	349	-	3	27	7	2	347
17	FG TRANSFORMER	9/4/2015	25	943	-	943	-	3	26	38	13	930
18	FG AUTO DIALER	9/15/2015	5	1,023	-	1,023	-	3	15	205	51	972
19	FG PUMP	9/17/2015	5	179	-	179	-	3	13	36	9	170
20	FG FLOATS	11/24/2015	5	745	-	745	-	1	6	149	12	733
21	PG SHED FOR TOOLS	12/1/2015	30	227	-	227	-	-	30	8	1	226
22	FG GRINDERS	5/27/2015	10	2,007	-	2,007	-	6	3	201	117	1,890
23	FG LADDER	7/14/2015	30	120	-	120	-	5	17	4	2	118
24	METERS	5/26/2015	10	736	-	736	-	6	4	74	43	693
24	Transfer Switch	7/31/2015	15	1,666	-	1,666	-	10	-	111	65	1,601
25	Misc Equipment	12/31/2015	10	7,285	-	7,285	-	9	-	729	425	6,860
26	Tank Meter	1/11/2016	10	1,488	-	1,488	-	8	20	149	87	1,401
27	Generator	2/9/2016	15	6,367	-	6,367	-	8	21	424	248	6,119
28	Propane Tank	2/15/2016	30	2,038	-	2,038	-	8	15	68	40	1,998
29	Install New 480V Elec System and Meter 1	4/26/2016	15	7,472	-	7,472	-	5	5	498	291	7,181
30	Upgrade WWTP Series 3000 MBBR	4/26/2016	25	68,485	-	68,485	-	5	5	2,739	1,598	66,887
31	New Pumps for Expansion	4/29/2016	5	47,892	-	47,892	-	5	5	9,578	5,588	42,304
32	Utility Shed	3/23/2016	30	227	-	227	-	6	7	8	5	222
33	Relief Valve	4/8/2016	10	1,189	-	1,189	-	9	23	119	70	1,119
34	Pump House Lighting	4/19/2016	10	385	-	385	-	5	11	39	23	362
35	Conduit Ramp	5/5/2016	15	178	-	178	-	4	25	12	7	171
36	Mini Storage Unit	6/14/2016	30	1,743	-	1,743	-	9	16	58	34	1,709
37	Cholinator Pump	7/28/2016	20	1,052	-	1,052	-	2	2	53	31	1,021
38	Fencing	8/22/2016	20	3,142	-	3,142	-	1	8	157	92	3,050
39	Lift Pump Station	8/30/2016	5	8,053	-	8,053	-	1	1	1,611	940	7,113
40	Pump Manifold	9/30/2016	5	7,909	-	7,909	-	3	1	1,582	923	6,986
41	New Pumps for Expansion	12/1/2016	10	21,420	-	21,420	-	1	1	2,142	1,250	20,170
	WASTEWATER SYSTEM EQUIP			557,611	-	557,611				40,909	47,234	510,377
	Grand Total			2,026,113		2,026,113				68,679	78,942	1,947,170

Note: Book Value and Depreciation for PUC is different than Value for Tax accounting. The values used herein are based on the PUCT Acctg Sy: line 27 To Sch I-1, line 9 To Sch III-2,

UTILITY NAME: <u>Forest Glen Utility Company</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE III-3(a) UTILITY PLANT IN SERVICE-RECONCILIATION TO PRIOR CASE FOR TEST YEAR ENDED: <u>12/31/2016</u>

ORIGINAL COST DATA

A	B	C	D
Line No.	Description	Amount	Amount
1.	Beginning Gross Plant balance - (from previous rate case)	Must match previous rate case	\$ -
2.	Plant additions after previous rate case		
3.	WWTP	\$ 557,610.64	
4.			
5.			
6.			
7.			
8.			
9.			
10.			
11.	Total additions (add lines 3 through 10, Col C)		\$ 557,610.64
12.	Test year plant retirements after previous rate case:		
13.		\$ -	
14.			
15.			
16.			
17.			
18.			
19.			
20.			
21.	Total retirements (add line 13 through 20, Col C)		\$ -
22.	Ending balance (line 1 + line 11 - line 21)	Equals as III-3, Column D, line 50	\$ 557,610.64

Please provide a full explanation of any adjustments to accounts from the prior period.

UTILITY NAME: Forest Glen Utility Company
 SCHEDULES - CLASS B RATE/TARIFF CHANGE
**III-4 AVERAGE CONSTRUCTION WORK IN PROGRESS,
 MATERIALS AND SUPPLIES INVENTORY & PREPAYMENTS**
 FOR THE TEST YEAR ENDED: 12/31/2016

*****DO NOT include construction work in progress in rate base, unless the utility meets the requirements of PUC Subst. Rule 24.31C(4).**

III-4 AVERAGE CONSTRUCTION WORK IN PROGRESS:

A	B	C
Line No.	Description	Test Year Amount
1.	Beginning balance	-
2.	Test year costs added	#REF!
3.	Test year construction costs completed	#REF!
4.	Ending balance	-
5.	Average balance - test year (line 1 plus line 4, divided by 2)	-

Typically zero, to Schedule III-2, Line 3

		Materials & Supplies inventory	Prepaid Expenses
6.	Sum of 12 test year month end balances	0	0
7.	One month prior to the test year, month end balance	0	0
8.	13 Month Average balance (line 6 plus line 7, divided by 13)	0	0

To III-2, Line 4.

To III-2, Line 6.

*****DO NOT include construction work in progress in rate base, unless the utility meets the requirements of PUC Subst. Rule 24.31C(4).**

UTILITY NAME: <u>Forest Glen Utility Company</u> SCHEDULES FOR CLASS B RATE/TARIFF CHANGE III-5 WORKING CASH ALLOWANCE CALCULATIONS FOR THE TEST YEAR ENDED: <u>12/31/2016</u>
--

1. No working cash allowance is permitted when a utility bills its customers in advance and provides service to flat rate customers only. Sewer connections count for the purposes of this schedule.

2. A utility which has all metered customers and bills monthly shall divide its annual Operating and Maintenance (O&M) expenses (excluding all taxes and depreciation) by 12 if it is a Class B utility, or by 8 if it is a Class C utility filing a Class B package to calculate working cash allowance. An example follows:

	Class B	Class C
1. Annual Expenses	\$70,000	\$70,000
2. Taxes and depreciation	(10,000)	(10,000)
3. Net Expenses (Line 1 - Line 2)	60,000	60,000
4. Working Cash (Line 3 / line 5)	\$5,000	\$7,500
5. Divisor	12	8

A Line No	B Description	Class B		Class C	
		Water	Sewer	Water	Sewer
1	Annual O & M Expenses		\$ 141,944.74		\$ 141,944.74
2	Working Cash (Line 3 / Line 5)		\$ 11,828.73		\$ 17,743.09
3	Divisor	12	12	8	8

From Sch I-1, line 25

To Sch III-2, line 5

UTILITY NAME: <u>Forest Glen Utility Company</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE III-6 LONG TERM DEBT/ NOTES PAYABLE – WATER AND SEWER FOR THE YEAR ENDED: <u>12/31/2016</u>

List the following information concerning debt and equity of the utility and attach copies of notes payable used. Round all percentages to two (2) decimal places.
 If debt from affiliated interests is allocated to the utility, provide workpapers demonstrating and justifying the allocation.

	(A) Long Term Debt Name of Bank/Lender	(B) Date of Issue	(C) Date of Maturity	(D) Original Amount of Loan	(E) Outstanding or Unpaid Balance- End of Test Year	(F) Interest Rate	(G)=Col. E, Line 20 x Col. F, Line 20 Weighted Average
1	Part 1 - Debt	N/A	0	0	0	0.00%	0
2							
3							
4							
5							
6							
7							
8							
9	Total				0		0

10 Sch. III-1,
Column G,
Line 5

List short term debt, if any:

Earl Holdings LLC	\$ 32,910.00
Hausman Holdings, LTD	\$ 32,910.00
<u>Total</u>	<u>\$ 65,820.00</u>

UTILITY NAME: <u>Forest Glen Utility Company</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE III-7 ACCUMULATED DEPRECIATION FROM PRIOR RATE CASE FOR THE TEST YEAR ENDED: <u>12/31/2016</u>
--

ACCUMULATED DEPRECIATION:

Line No.	Description	Dollar Amount
1.	Ending-Prior Rate Case (Docket No. _____)	
2	Ending balance per Sch III-3, Column F, Line 50	78,942.36
	Describe accounting adjustments made between the prior rate case and the current rate case:	

Must match previous rate case.

There was no previous Rate Case. Only the initial flat rate set when the FGU CCN was created in 2012

UTILITY NAME: Forest Glen Utility Company
 SCHEDULES - CLASS B RATE/TARIFF CHANGE
III-8 ADVANCES FOR CONSTRUCTION AND
CONTRIBUTIONS IN AID OF CONSTRUCTION
 FOR THE TEST YEAR ENDED: 12/31/2016

III-8(a) ADVANCES FOR CONSTRUCTION:

	A	B	C	D	E	F	G
Line No.	Item	Date of Installation	Total Cost	Amount of Advance	Repayments made to developer	(F)=(D)-(E) Rate base Value (to Sch III-2)	Amount to be refunded in the future*
1.	Sewer Tap		\$ -	\$ -	\$ -	\$ -	
2.	Sewer Treatment Fees (Connection Fee)			\$ -	\$ -	\$ -	
3.							
4.							
5.							
6.	Total		\$ -	\$ -	\$ -	\$ -	\$ -

*If any advances or CIAC from developers or customers are refundable, please provide the potential date of refunding, if known

III-8(b) DEVELOPER CONTRIBUTIONS IN AID OF CONSTRUCTION*:

	A	B	C	D	E	F	G
Line No.	Item	Date of Installation or Contribution	Total Cost	Amount of Developer Contribution	Annual amortization	Accumulated Amortization	(G)=(D) - (F) Rate Base Value (to Sch III-2)
1.	Sewer Line		\$ 2,026,112.64	\$ 1,388,502.00	\$ 27,770.04	\$ 31,708.48	\$ 1,356,793.52
2.							\$ -
3.							\$ -
4.							\$ -
5.							\$ -
6.	Total	\$ -	\$ 2,026,112.64	\$ 1,388,502.00	\$ 27,770.04	\$ 31,708.48	\$ 1,356,793.52

*Customer CIAC is entered directly on III-3

UTILITY NAME: <u>Forest Glen Utility Company</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE III-9 DEFERRED INCOME TAXES AND DEFERRED INVESTMENT TAX CREDITS FOR THE TEST YEAR ENDED: <u>12/31/2016</u>
--

To the extent that new line items have been included within the calculation of ADIT since the last rate filing, provide a complete description of the underlying issues that give rise to the new category of ADIT.

III-9(a) ACCUMULATED DEFERRED INCOME TAXES:

Line No.	Description	Test Year Amount
1.	Beginning balance	N/A
2.	Test year amount	
3.	Ending balance	0

III-9(b) ACCUMULATED DEFERRED INVESTMENT TAX CREDITS:

Line No.	Description	Test Year Amount
1.	Beginning balance	N/A
2.	Test year amortization	
3.	Ending balance	

UTILITY NAME: Forest Glen Utility Company
 SCHEDULES - CLASS B RATE/TARIFF CHANGE
III-10 OTHER DEFERRED ASSETS
 FOR THE TEST YEAR ENDED: 12/31/2016

III-10(a) : Other Deferred Assets

Line No.	Description	Test Year Amount
1.	N/A	N/A
2.	N/A	N/A
3.	N/A	N/A

III-10(b) ACCUMULATED AMORTIZATION ON OTHER DEFERRED ASSETS

Line No.	Description	Test Year Amount	Total Accum Amort End of test year
1.	N/A	N/A	N/A
2.	N/A	N/A	N/A
3.	N/A	N/A	N/A

SECTION IV OTHER TAX INSTRUCT

UTILITY NAME: Forest Glen Utility Company

SCHEDULES - CLASS B RATE/TARIFF CHANGE

Section IV is used to report taxes other than income for proposed revenues.

Instructions for Section IV

Follow the instructions included with individual schedules under the heading reference.

UTILITY NAME: <u>Forest Glen Utility Company</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE IV(a) ESTIMATE OF TAXES OTHER THAN INCOME FOR THE TEST YEAR ENDED: <u>12/31/2016</u>
--

PROPERTY TAXES:

A	B	C	D	E
Line No.	Description	Amount	Amount	Reference
1	Property taxes paid in in test year		0	per property tax bills
2	Utility plant added in test year	557,611		Schedule III-3(a), Line 11
3	Utility plant retirements in test year	-		Schedule III-3(a), Line 21
4	Net additions	557,611		Line 2 minus line 3
5	Net Property tax rate	0.562%		Line 1 / beginning of test year gross plant balance from III-3 (a), Col. D, Line 1
6	Test year property tax on additions		3133.771797	Line 4 times Line 5
7	Adjusted Test year property tax expense		3,134	Line 1 + Line 6
8	Known and measurable change	3,134	3,134	Line 7 minus Line 1

PAYROLL TAXES (BASED ON ADJUSTED TEST YEAR NUMBERS):

A	B	C	D	E	F	G
Line No.	Tax Type	Wage Level	Tax Rate	Taxable Wages	Reference	Tax
					SCHEDULE II-6	(D x E)
9	FICA	wages to _____	%		Column D+E+F Line 9	
10	Medicare	wages to _____	%		Column H Line 9	
11	Added Medicare (Affordable Care Act)	wages to _____	%			
12	Federal unemployment	wages to _____	%		Column D Line 9	
13	State unemployment	wages to _____	%		Column D+E Line 9	
14	Total (add Lines 11 through 14)					-
15	Less: Capitalized	Use % on Sch II-6(a), line 10	%			-
16	Test year Payroll Tax Expense	Line 13 less 14				-
17	Known and measurable change				(Line 13 minus Line 14)	-

OTHER TAXES:

A	I	J	K	L
Line No.	Description	Test year	K & M change	Adjusted Test Year
18	Other taxes & licenses	-	-	-
19				-
20				
21	Total Other Taxes (Line 18 + Line 19 + Line 20)			-
22	Total this page - taxes other than income (Line 7) + (Col G, Line 16) + (Col L, Line 21)			3,134
23	Sch IV(a), Total known and measurable change (Line 8 plus line 17, Column G plus line 21, Column K)			3,134

UTILITY NAME: <u>Forest Glen Utility Company</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE IV(b) REVENUE RELATED TAXES AND EXPENSES FOR THE TEST YEAR ENDED: <u>12/31/2016</u>						
A		B	C	D	E	F=B+C+D+E
Line		Texas Margins Tax	City Franchise Taxes	Bad Debt Expense	Other Revenue Related	Totals
1	Test year expense	-	-	-	-	-
2	Test year effective rate (test year tax expense/historic test year revenues-Sch I-1)	-				-
3	Gross up factor (1.0 divided by (1.0 minus Line (example below)					1.0000
4	Change in revenue requirement (Sch I-1, line 33)					256,400
5	Adjusted revenue requirement (Line 3 x Line 4)					256,400
6	Adjusted expense (Line 3 times Line 4)					256,400

SECTION V FEDERAL INCOME TAX

SCHEDULES - CLASS B RATE/TARIFF CHANGE

Section V calculated federal income tax at present rates.

Instructions for Section V

Complete SCHEDULE V per instructions found in the reference column.

UTILITY NAME: <u>Forest Glen Utility Company</u>
SCHEDULES - CLASS B RATE/TARIFF CHANGE
V SCHEDULE OF EFFECTIVE FEDERAL TAX RATE
FOR THE TEST YEAR ENDED: <u>12/31/2016</u>

A	B	C	D
Line		Amount	Reference
1	Requested Return	\$ 72,913.57	Schedule III-1, Line 3 or II-1, line 34
2	Less: Synchronized Interest	\$ -	Sch. III-1, Col. G, Line 5 x Sch. III-2, Line 16)
3	Requested taxable return	\$ 72,913.57	Line 1 minus Line 2
4	Income taxes at proposed rates	\$ 13,228.39	Line 17 below
5	Effective tax rate	18.14%	Line 4 divided by Line 3
6	Total gross up factor	122%	1.0 divided by (1.0 minus line 5)
7	Grossed up federal income tax	\$ 16,159.78	Line 4 times line 6

To Sch I-1, Line 27

FEDERAL INCOME TAX CALCULATION:

Line No.	Tax Rate	Taxable Income	Tax Rate	Tax
		(Portion of Taxable Income in Level)		(C x D)
12	1st 50,000 of taxable income	50,000	15%	
13	Next 25,000 of taxable income	25,000	25%	
14	Next 25,000 of taxable income	25,000	34%	
15	Next 235,000 of taxable income	235,000	39%	
16	Over 335,000 of taxable income		34%	
17	Total before gross up		To Line 4	

UTILITY NAME: <u>Forest Glen Utility Company</u> VI RATE DESIGN INSTRUCTIONS SCHEDULES - CLASS B RATE/TARIFF CHANGE

Section VI is used for rate design.

Instructions for Section VI:

Sheet VI-1 designs rates based on the requested revenue requirement. Complete the schedule using the referenced lines from other schedules. The schedule is for a simple base (customer charge) rate and one gallonage rate per each 1,000 gallons. If a different rate structure is requested, all calculations supporting the proposed rates must be included. Rates and resulting revenues for each class of customer and each rate tier included in the proposed tariff must be specified. If a different fixed/variable expense split is proposed, attached explanations of why the split is appropriate, and include any calculations not included on Schedule VI.

UTILITY NAME: <u>Forest Glen Utility Company</u>				
SCHEDULES - CLASS B RATE/TARIFF CHANGE				
Schedule VI-1 RATE DESIGN				
FOR THE TEST YEAR ENDED: <u>12/31/2016</u>				
Line No.	A	B		C
		Reference		
	DETERMINATION OF FIXED COSTS			
1.	Gross revenues to be recovered:	Sch I-1, Line 36		309,571
	Less variable costs:			
2.	Purchased water - Account 610	Sch I-1, Col. F, line 1		-
3.	Purchased power - Account 615	Sch I-1, Col. F, line 2		17,031
4.	Other volume related - Account 618	Sch I-1, Col. F, line 3		12,872
5.	Other volume related or allocated (attach schedule)			
6.				
7.				
8.				
9.				
10.	FIXED COSTS (Line 1 minus Lines 2-9)			279,668
11.	% OF FIXED COSTS RECOVERED IN VOLUMETRIC CHARGE			100.00%
12.	TO BE RECOVERED THROUGH BASE SERVICE CHARGE			
	RECAP:			
13.	RECOVERED THROUGH BASE SERVICE CHARGE	Line 10		279,668
14.	RECOVERED THROUGH VOLUMETRIC RATE	Line 1 - Line 10		29,903
	TOTAL	Equals Line 1		309,571
	TO BE RECOVERED THROUGH BASE SERVICE CHARGE			
15.	TOTAL METER EQUIVALENTS	Sch I-4, Col FH, line 5		199
16.	CHARGE PER 5/8" X 3/4" METER	Line 13 / Line 15		1,405.37
	TO BE RECOVERED THROUGH VOLUMETRIC RATE			
17.	TOTAL SEWER SALES IN 1,000 GALS	Sch II-1(a), Col C, line 4		6,311
18.	VOLUMETRIC RATE (CHARGE PER 1,000 GALS)	Line 14 / Line 17		\$ 4.7383
	PROPOSED RATES:			
19.	FOR ALL SEWER RECEIVED PER 1,000 gallons	Line 18 or attach calc		\$ 4.74
	BASE SERVICE CHARGE (PER CONNECTION)			1,405.37
	Meter size	Line 16	Equivalency	Base Rate/size
20.	5/8 X 3/4"	1,405.37	X 1.0 = 1,405.37	1,405.37
21.	3/4"		X 1.5 =	
22.	1"		X 2.5 =	
23.	1 1/2"		X 5.0 =	
24.	2"		X 8.0 =	
25.	3"		X 15.0 =	
26.	4"		X 25.0 =	

If the utility is setting a tiered rate, calculations for all tiers must be provided with total collections for all tiers compared to the revenue requirement requested.

With 168 customers the monthly sewer bill would be \$123. This is not affordable or competitive. At build out, there will be 366 customers and the Base Service Charge will be \$56.37 per month. FGU is requesting to postpone \$125,000 in recovered rates for 2017 and place that amount into a balancing account earning interest at 7%. It is FGU's intent to recover the \$125,000 plus interest beginning in 2020 over a five year period through a surcharge.

FGU is proposing a flat fixed rate per month. This will reduce accounting and management costs. The amount of variable costs is less than 15% of the total costs and the impact on customers will be minimus.

TREATMENT INFORMATION - SEWER

Table VIII.

Total number of gallons treated (total master reading for the year)	[A]	6,310,850	gallons
Total number of gallons treated by another source for sale to customers (if any)	[B]	0	gallons
Total number of gallons treated [C] = [A] + [B]	[C]	6,310,850	gallons
Source of Purchased Treatment		[1]	

X.A, Line [B]

EOY	Avg # Customers	GPD per EDU	Total GPD	GPY
2015	98	140	13,720	5,007,800
2016	123.5	140	17,290	6,310,850
2017	174	140	24,360	8,891,400
2018	228.5	140	31,990	11,676,350

Check

-->	127	140	17,780	6,489,700
				540,808
				18,027
				11,266.84

Total Est Monthly Gallonage based on GPD

4,200

Table VIII.

reated (total master reading for the year)	[A]	6,310,850	gallons
ther source for sale to customers (if any)	[B]	0	gallons
number of gallons treated [C] = [A] + [B]	[C]	6,310,850	gallons
Source of Purchased Treatment		[1]	

le IX.A., Line [B] and Table X.A, Line [B]

1. Balance Sheet

Name of Utility: Forest Glen Utility Company

Line #	ASSETS	End of Year 12/31/2016	End of Prior Year 12/31/2015
	<u>UTILITY PLANT</u>		
1	101 Utility Plant in Service	\$ 1,987,931	\$ 1,724,777
2	TOTAL UTILITY PLANT	\$ 1,987,931	\$ 1,724,777
3	108 Less: Accumulated Amortization		
4	110 Less: Accumulated Depreciation	\$ (364,830)	\$ (65,446)
5	NET UTILITY PLANT	\$ 1,623,101	\$ 1,659,330
6	<u>CURRENT ASSETS</u>		
7	131-135 Cash	\$ 67,326	\$ 32,697
8	141-143 Accounts Receivable	\$ -	\$ 2,099
9	151 Plant Materials and Supplies (not previously expensed)	\$ -	\$ -
10	171-174 Other Current Assets	\$ -	\$ -
11	TOTAL CURRENT ASSETS	\$ 67,326	\$ 34,795
12	<u>TOTAL ASSETS*</u>	\$ 1,690,427	\$ 1,694,126
	<u>LIABILITIES & EQUITY</u>		
	<u>EQUITY</u>		
13	201 Common Stock	\$ 500	\$ 500
14	211 Other paid in capital	\$ 866,295	\$ 371,076
15	215 Retained Earnings	\$ (227,969)	\$ 10,970
16	218 Proprietary Capital	\$ -	\$ -
17	TOTAL STOCKHOLDERS' EQUITY	\$ 638,826	\$ 382,546
	<u>LONG-TERM DEBT</u>		
18	224 Long-term debt (more than 1 year)		\$ -
	<u>CURRENT LIABILITIES (less than 1 year)</u>		
19	231 Accounts Payable	\$ -	\$ 662
20	232 Notes Payable	\$ -	\$ 65,933
21	241.0 Other Current Liabilities		\$ -
	TOTAL CURRENT LIABILITIES	\$ -	\$ 66,595
	<u>OTHER LIABILITIES and DEFERRED CREDITS</u>		
22	253 Other Deferred Credits	\$ -	\$ -
23	271-272 Net Contributions in Aid of Constructio	\$ 1,296,728	\$ 1,244,985
24	TOTAL OTHER LIABILITIES and DEFERRED CREDITS	\$ 1,296,728	\$ 1,244,985
25	<u>TOTAL LIABILITIES & EQUITY*</u>	\$ 1,935,554	\$ 1,694,126

Add NARUC accounts as needed, and if not shown above.

*Total assets (Line 12) must equal liabilities plus equity (Line 25).

2. Statements of Income

Name of Utility: Forest Glen Utility Company

Line #	Report Calendar Year	2016	Water	Sewer	Total
			Report Year	Report Year	Report Year
			none	2016	2016
			A	B	C=A+B
1	Total Revenue:		none	\$ 261,371	\$ 261,371
	Operating Expenses:				
2	601 O & M Salaried Labor		none		
3	604 Employee Benefits		none		
4	631, 635, 636 O & M Contract labor		none	\$ 31,000	\$ 31,000
5	620 Operating/Maint Supplies		none	\$ 33,078	\$ 33,069
6	610 Purchased Water		none		
7	615 Purchased Power		none	\$ 10,704	\$ 10,704
8	635 Testing Expense		none	\$ 12,008	\$ 12,008
9	618 Chemicals		none		
10	656-659 Insurance		none	\$ 2,466	\$ 2,467
11	601 General Office Salaries		none		
12	675 General Office Expenses		none	\$ 2,590	\$ 2,579
13	632 Contract Accounting		none	\$ 6,748	\$ 6,748
14	633 Legal		none	\$ 8,403	\$ 8,403
15	634 Management		none	\$ 6,976	\$ 6,977
16	666 Amortization- Rate Case Expense		none		
17	403 Depreciation Expense		none	\$ 168,804	\$ 168,804
18	667-675 Other Misc. Expenses		none	\$ 1,544	\$ 1,545
	Taxes:				
19	409 Federal Income Taxes		none		
20	409.0 State Franchise Taxes/Reg Assess.		none	\$ 1,109	\$ 1,110
21	408 All Other Taxes		none	\$ 12	\$ 12
22	Total Expenses		none	\$ 285,442	\$ 285,426
23	Net Operating Income		none	\$ (24,071)	\$ (24,055)
24	421, 433 Non-Operating Income		none		
	Non-Operating Deductions:				
25	426 Other		none		
26	427 Interest		none	\$ 2,879	\$ 2,879
27	Net Income		none	\$ (26,950)	\$ (26,934)

2. Statements of Income

Name of Utility: Forest Glen Utility Company

Line #	Report Calendar Year	2016	Water	Sewer	Total
			Report Year	Report Year	Report Year
			none	2015	2015
			A	B	C=A+B
1	Total Revenue:		none	\$ 194,144	\$ 194,144
	Operating Expenses:				
2	601 O & M Salaried Labor		none		
3	604 Employee Benefits		none		
4	631, 635, 636 O & M Contract labor		none	\$ 26,481	\$ 26,481
5	620 Operating/Maint Supplies		none	\$ 11,513	\$ 11,513
6	610 Purchased Water		none		\$ -
7	615 Purchased Power		none	\$ 4,377	\$ 4,377
8	635 Testing Expense		none	\$ 6,078	\$ 6,078
9	618 Chemicals		none		\$ -
10	656-659 Insurance		none	\$ 2,487	\$ 2,487
11	601 General Office Salaries		none		\$ -
12	675 General Office Expenses		none	\$ 551	\$ 551
13	632 Contract Accounting		none	\$ 5,041	\$ 5,041
14	633 Legal		none	\$ 9,902	\$ 9,902
15	634 Management		none	\$ 10,589	\$ 10,589
16	666 Amortization- Rate Case Expense		none		\$ -
17	403 Depreciation Expense		none	\$ 17,823	\$ 17,823
18	667-675 Other Misc. Expenses		none	\$ 1,468	\$ 1,468
	Taxes:				\$ -
19	409 Federal Income Taxes		none		\$ -
20	409.0 State Franchise Taxes/Reg Assess.		none	\$ -	\$ -
21	408 All Other Taxes		none	\$ -	\$ -
22	Total Expenses		none	\$ 96,310	\$ 96,310
23	Net Operating Income		none	\$ 97,834	\$ 97,834
24	421, 433 Non-Operating Income		none		
	Non-Operating Deductions:				
25	426 Other		none		
26	427 Interest		none	\$ -	\$ -
27	Net Income		none	\$ 97,834	\$ 97,834

Items In Order

FGU Plant Additions 2016

april	pressure relief valves	\$2,000
april	value for storage tanks	\$800
april	carosco	\$550
april	Electric to 480 pumps.meterloop/ well pump	\$2,250
april	well easements	\$1,000
april	remove sewer to do conversion	\$17,500
april	Mis items we need to improve paint	\$12,000
april	pay off upgrade reuse system	\$21,861
april	switching old well to 480	\$845
april	new meter	\$1,991
april	pay off conversion payable	\$49,835
June	final payment of well	\$57,000
June	fencing new well n propane	\$800
December	new reuse pumps/plus elec unit 7 to 10	\$50,000

Additions for remainder of 2016

\$218,432

Forest Glen Utility Company
Transaction Detail by Account
January through December 2016

02/20/18

	Type	Date	Num	Name	Memo	Clr	Split	Amount	Balance
Wastewater Usage									
	Check	01/19/16	ACH	Lone Star Capitol Bank	December payme	Lone Star-701246		1,907.08	1,907.08
	Check	02/16/16	Deposit	Lone Star Capitol Bank	January payment	Lone Star-701246		2,172.44	4,079.52
	Check	03/15/16	Deposit	Lone Star Capitol Bank	Feburary payment	Lone Star-701246		4,095.00	8,174.52
	Check	04/18/16	Deposit	Lone Star Capitol Bank	March payment f	Lone Star-701246		4,445.00	12,619.52
	Check	05/17/16	Deposit	Yancey Water Supply	April for March U	Lone Star-701246		4,585.00	17,204.52
	Check	06/27/16	Deposit	Lone Star Capitol Bank	May payment for	Lone Star-701246		4,725.00	21,929.52
	Check	07/18/16	Deposit	Lone Star Capitol Bank	June Collection fo	Lone Star-701246		4,900.00	26,829.52
	Check	08/16/16	Deposit	Lone Star Capitol Bank	July Collection for	Lone Star-701246		5,145.00	31,974.52
	Check	09/19/16	ACH	Lone Star Capitol Bank	August Payment f	Lone Star-701246		5,145.00	37,119.52
	Check	09/19/16	ACH	3232-(180 Sunrise Hill)	Did not pay bill	Lone Star-701246		-48.72	37,070.80
	Check	10/18/16	Deposit	Lone Star Capitol Bank	September Payme	Lone Star-701246		5,215.00	42,285.80
	Check	10/18/16	Deposit	3232-(180 Sunrise Hill)	Did not pay bill	Lone Star-701246		-35.00	42,250.80
	Check	11/16/16	Deposit	Lone Star Capitol Bank	October Payment	Lone Star-701246		5,495.00	47,745.80
	Check	11/16/16	Deposit	3232-(180 Sunrise Hill)	Did not pay	Lone Star-701246		-35.00	47,710.80
	Check	12/20/16	Deposit	Lone Star Capitol Bank	November Payme	Lone Star-701246		5,495.00	53,205.80
	Check	12/20/16	Deposit	3232-(180 Sunrise Hill)	Did not pay	Lone Star-701246		-35.00	53,170.80
Total Wastewater Usage								53,170.80	53,170.80
Wastewater									
Tax (Holding Tank)									
	Check	11/18/16	598	Melissa Lutz, PCC	R82953 (2016)	Lone Star-701246		-11.95	-11.95
Total Tax (Holding Tank)								-11.95	-11.95
Administration									
Insurance									
	Check	06/06/16	512	Bigham, Kliever Chapman & Watts	2016	Lone Star-701246		-2,477.30	-2,477.30
	General Journal	10/28/16	Deposit		Refund check #00	Lone Star-701246		11.20	-2,466.10
Total Insurance								-2,466.10	-2,466.10
Management Services									
	Bill	01/01/16	FG-137	Hausman Management	January Invoice#F	Accounts Payable		-812.73	-812.73
	Check	02/04/16	429	Hausman Management	Invoice#FG-138	Lone Star-701246		-812.73	-1,625.46
	Check	03/01/16	452	Hausman Management	Invoice#FG-139	Lone Star-701246		-812.73	-2,438.19
	Check	04/01/16	475	Hausman Management	Invoice#FG-140	Lone Star-701246		-812.73	-3,250.92
	Check	05/02/16	490	Hausman Management	Invoice#FG-141	Lone Star-701246		-812.73	-4,063.65
	Check	06/01/16	507	Hausman Management	Invoice#FG-143	Lone Star-701246		-812.73	-4,876.38
	Check	07/06/16	526	Hausman Management	Invoice#FG-144	Lone Star-701246		-350.00	-5,226.38
	Check	08/01/16	543	Hausman Management	Invoice#FG-145	Lone Star-701246		-350.00	-5,576.38
	Check	09/01/16	559	Hausman Management	Invoice#FG-146	Lone Star-701246		-350.00	-5,926.38
	Check	11/01/16	589	Hausman Management	Invoice#FG-147	Lone Star-701246		-350.00	-6,276.38
	Check	11/01/16	590	Hausman Management	Invoice#FG-148	Lone Star-701246		-350.00	-6,626.38
	Check	12/01/16	607	Hausman Management	Invoice#FG-149	Lone Star-701246		-350.00	-6,976.38
Total Management Services								-6,976.38	-6,976.38
Miscellaneous									
	Check	05/23/16	ACH	Lone Star Capitol Bank	Incoming Wir Fee	Lone Star-701246		-7.00	-7.00
	Bill	06/01/16	USPS	Chase-0019	Postage for PUC r	Accounts Payable		-19.57	-26.57
	Check	06/07/16	Wire Fee	Lone Star Capitol Bank	Wire Fee	Lone Star-701246		-10.00	-36.57
	Bill	06/16/16	USPS	Chase-0019	Postage to homec	Accounts Payable		-65.80	-102.37
	Check	07/12/16	Wire Fee	Lone Star Capitol Bank	Incoming Wire Fe	Lone Star-701246		-10.00	-112.37
	Check	09/07/16	Wire Fee	Lone Star Capitol Bank	Wire Fee	Lone Star-701246		-7.00	-119.37
	Check	09/14/16	Wire Fee	Lone Star Capitol Bank	Wire Fee	Lone Star-701246		-14.00	-133.37
	Bill	09/26/16	Site One	Chase-0019	Weed Killer	Accounts Payable		-53.32	-186.69
	Check	12/06/16	608	Texas Hog Trappers	Hog trap	Lone Star-701246		-455.00	-641.69
Total Miscellaneous								-641.69	-641.69
Office Supplies									
	Check	01/05/16	407	Diamond Association Management	Postage for mailir	Lone Star-701246		-66.24	-66.24
	Bill	01/08/16	UPS	Chase-0019	Copy of binder	Accounts Payable		-7.15	-73.39
	Check	01/19/16	418	Mission Courier	Pick up binder SO	Lone Star-701246		-13.55	-86.94
	Bill	02/04/16	Forest Gl	Chase-0019	Postage for Backf	Accounts Payable		-6.96	-93.90
	Bill	02/04/16	#15691	Mission Courier	Pick up agreemen	Accounts Payable		-9.98	-103.88
	Bill	03/23/16	Supplies	Home Depot	On Site Supplies	Accounts Payable		-142.08	-245.96
	Check	04/22/16	485	Mission Courier	Invoice#16989	Lone Star-701246		-30.59	-276.55
	Check	05/02/16	492	Mission Courier	Invoice#17211	Lone Star-701246		-10.85	-287.40
	Check	08/03/16	545	Mission Courier	Invoice#18700	Lone Star-701246		-9.97	-297.37
	Check	10/05/16	576	Thompson Print & Mailing Solution	Checks	Lone Star-701246		-63.92	-361.29
Total Office Supplies								-361.29	-361.29
Professional Services									
Accounting									
	Check	01/19/16	ACH	Lone Star Capitol Bank	December payme	Lone Star-701246		-337.05	-337.05
	Check	02/16/16	Deposit	Lone Star Capitol Bank	January payment	Lone Star-701246		-348.95	-686.00
	Check	03/15/16	Deposit	Lone Star Capitol Bank	Feburary payment	Lone Star-701246		-363.50	-1,049.50
	Check	04/18/16	Deposit	Lone Star Capitol Bank	March payment f	Lone Star-701246		-450.45	-1,499.95
	Check	05/17/16	Deposit	Yancey Water Supply	April for March U	Lone Star-701246		-386.75	-1,886.70
	Check	05/24/16	504	Ridout, Barrett & Co, PC	Invoice#40943	Lone Star-701246		-1,500.00	-3,386.70
	Check	05/27/16	510	Ridout, Barrett & Co, PC	Journal entries	Lone Star-701246		-204.00	-3,590.70
	Check	06/27/16	Deposit	Lone Star Capitol Bank	May payment for	Lone Star-701246		-379.05	-3,969.75
	Check	07/18/16	Deposit	Lone Star Capitol Bank	June Collection fo	Lone Star-701246		-391.65	-4,361.40
	Check	08/08/16	547	Ridout, Barrett & Co, PC	PUC compliance	Lone Star-701246		-244.50	-4,605.90
	Check	08/16/16	Deposit	Lone Star Capitol Bank	July Collection for	Lone Star-701246		-420.35	-5,026.25
	Check	09/19/16	ACH	Lone Star Capitol Bank	August Payment f	Lone Star-701246		-265.50	-5,291.75
	Check	10/18/16	Deposit	Lone Star Capitol Bank	September Payme	Lone Star-701246		-403.90	-5,695.65

Check	11/16/16	Deposit	Lone Star Capitol Bank	October Payment	Lone Star--701246	-540 05	-6,235 70
Check	12/20/16	Deposit	Lone Star Capitol Bank	November Payme	Lone Star--701246	-512 05	-6,747.75
Total Accounting Consulting						-6,747.75	-6,747.75
Check	02/01/16	425	Steven Greenburg	Stuart Consulting	Lone Star--701246	-875.00	-875.00
Check	02/01/16	426	Stuart Consulting	Invoice#2_A ✓	Lone Star--701246	0.00	-875.00
Total Consulting Engineering						-875.00	-875.00
Check	04/04/16	479	MCA Consulting	Well Survey	Lone Star--701246	-700.00	-700.00
Total Engineering Legal						-700.00	-700.00
Check	01/15/16	415	Pulman,Cappuccio,Pullen,Benson & Kreager	Lease 14 ac	Lone Star--701246	-1,716 21	-1,716 21
Check	01/15/16	417	KreagerMitchell, PLLC	Kreager Law 295	Lone Star--701246	-327 25	-2,043 46
Check	02/12/16	437	KreagerMitchell, PLLC	Kreager Law 297	Lone Star--701246	-462 00	-2,505 46
Check	02/18/16	442	Pulman,Cappuccio,Pullen,Benson & Kreager	Lease 14 ac.	Lone Star--701246	-73.50	-2,578.96
Bill	04/19/16	30027	KreagerMitchell, PLLC	Invoice#30027	Accounts Payable	-943.25	-3,522.21
Bill	04/19/16	#1543	Gilbert Wilburn, PLLC	Gilbert Wilburn in	Accounts Payable	-1,347.50	-4,869.71
Bill	04/19/16	#1528	Gilbert Wilburn, PLLC	Gilbert Wilburn in	Accounts Payable	-105 00	-4,974.71
Bill	04/19/16	#1506	Gilbert Wilburn, PLLC	Gilbert Wilburn in	Accounts Payable	-630.00	-5,604 71
Check	04/29/16	489	Pena and Pena, PLLC	Sanitary Control	Lone Star--701246	-52.50	-5,657.21
Bill	05/10/16	30061	KreagerMitchell, PLLC	Invoice#30061	Accounts Payable	-1,506 75	-7,163 96
Check	06/08/16	516	Gilbert Wilburn, PLLC	Invoice#1573	Lone Star--701246	-490 00	-7,653.96
Check	06/14/16	520	KreagerMitchell, PLLC	Kreager Law 301	Lone Star--701246	-269.50	-7,923.46
Check	07/11/16	533	Gilbert Wilburn, PLLC	Invoice#1588	Lone Star--701246	-94 50	-8,017 96
Check	08/12/16	550	Pulman,Cappuccio,Pullen,Benson & Kreager	Lease 20 Ac	Lone Star--701246	-245.00	-8,262.96
Check	09/20/16	567	Pena and Pena, PLLC	Fence	Lone Star--701246	-140 00	-8,402 96
Total Legal						-8,402.96	-8,402.96
Total Professional Services						-16,725 71	-16,725 71
Total Administration Interest						-27,171.17	-27,171.17
Check	05/06/16	495	Hausman Holdings	Interest on Hausn	Lone Star--701246	-2,878 75	-2,878 75
Total Interest Operations						-2,878 75	-2,878 75
Contract O&M Work							
Bill	01/25/16	January	Jason R. Smith	January	Accounts Payable	-2,450 00	-2,450.00
Bill	02/22/16	Feb. #16	Jason R. Smith	Feb	Accounts Payable	-2,450 00	-4,900 00
Check	04/01/16	474	Jason R. Smith	March	Lone Star--701246	-2,450.00	-7,350.00
Check	05/01/16	488	Jason R. Smith	April	Lone Star--701246	-2,450.00	-9,800.00
Check	06/01/16	506	Jason R. Smith	May	Lone Star--701246	-2,450 00	-12,250 00
Check	06/30/16	524	Jason R. Smith	June	Lone Star--701246	-3,000.00	-15,250.00
Bill	07/22/16	July/#22	Jason R. Smith	July	Accounts Payable	-3,150.00	-18,400 00
Check	09/01/16	557	Jason R. Smith	August	Lone Star--701246	-3,150.00	-21,550.00
Check	10/01/16	574	Jason R. Smith	Sept.	Lone Star--701246	-3,150.00	-24,700.00
Check	11/01/16	588	Jason R. Smith	October	Lone Star--701246	-3,150.00	-27,850 00
Check	12/01/16	604	Jason R. Smith	November	Lone Star--701246	-3,150 00	-31,000 00
Total Contract O&M Work						-31,000.00	-31,000 00
IT & Communications							
Check	01/05/16	408	AT&T	December	Lone Star--701246	-54 62	-54 62
Check	01/05/16	ACH	AT&T	January	Lone Star--701246	-53.25	-107 87
Check	02/02/16	427	AT&T	January	Lone Star--701246	-53.30	-161.17
Check	03/07/16	459	AT&T	February	Lone Star--701246	-57.26	-218 43
Check	04/04/16	478	AT&T	April	Lone Star--701246	-42 52	-260.95
Check	05/02/16	491	AT&T	May	Lone Star--701246	-44.87	-305 82
Check	06/06/16	514	AT&T	June	Lone Star--701246	-44 88	-350 70
Check	07/07/16	532	AT&T	July	Lone Star--701246	-40.89	-391.59
Check	08/02/16	544	AT&T	August	Lone Star--701246	-44 95	-436 54
Check	09/06/16	560	AT&T	September	Lone Star--701246	-44 95	-481 49
Check	10/05/16	575	AT&T	October	Lone Star--701246	-44 94	-526.43
Check	12/06/16	ACH	AT&T	November/Decem	Lone Star--701246	-129.20	-655 63
Total IT & Communications						-655.63	-655.63
Other Plant Maintenance							
Bill	01/07/16	USA Blue	American Express--22001	Bio Block	Accounts Payable	-195 09	-195 09
Bill	01/11/16	Bluebk	American Express--22001	Chloranator	Accounts Payable	-539.65	-734.74
Bill	01/11/16	USBluebc	American Express--22001	Filter	Accounts Payable	-132.52	-867.26
Check	01/12/16	411	Benny Rodriguez	Install elec for tar	Lone Star--701246	-245 00	-1,112.26
Check	01/15/16	416	Buddys Septic & Water Well Service	pump and haul	Lone Star--701246	-525.00	-1,637.26
Credit	01/18/16		Home Depot	Home Depot	Accounts Payable	3.88	-1,633.38
Check	01/21/16	420	Norma Gomez	Expose pipe	Lone Star--701246	-93 15	-1,726 53
Bill	01/27/16	Supplies	Home Depot	Home Depot	Accounts Payable	-18 92	-1,745 45
Check	01/28/16	423	Norma Gomez	Unload and move	Lone Star--701246	-45.00	-1,790 45
Bill	01/28/16	Supplies	Home Depot	Home Depot	Accounts Payable	-10 56	-1,801.01
Bill	02/01/16	USA	American Express--22001	Filter	Accounts Payable	-303 38	-2,104.39
Check	02/09/16	432	Quest Utility Construction, Inc.	Install Utility pole	Lone Star--701246	-490.00	-2,594 39
Bill	02/09/16	USA Blue	American Express--22001	Filter	Accounts Payable	-172 67	-2,767 06
Bill	02/23/16	USA Bibk	American Express--22001	Filter	Accounts Payable	-300.30	-3,067.36
Check	02/25/16	450	DPC Industries, Inc.	Chlorine	Lone Star--701246	-236.38	-3,303.74
Bill	03/01/16	S53408	South Texas Wastewater	Troubleshoot/ Re	Accounts Payable	-399.00	-3,702 74
Bill	03/01/16	USA 879	American Express--22001	Flow arrow tape	Accounts Payable	-38.14	-3,740.88
Check	03/01/16	454	SoS Enviro Services, LLC	Go over pipe inst.	Lone Star--701246	-140.80	-3,881.68
Check	03/01/16	455	Bell Hydrogas, Inc.	Move propane tar	Lone Star--701246	-64.41	-3,946 09
Bill	03/04/16	USA BBo	American Express--22001	Filters	Accounts Payable	-265 05	-4,211 14
Bill	03/04/16	Weed Kill	Home Depot	Home Depot	Accounts Payable	-11.35	-4,222 49
Check	03/14/16	462	Elton Dudley	Auto Dialer servic	Lone Star--701246	-21.70	-4,244.19
Bill	03/14/16	USABlue	American Express--22001	Filters	Accounts Payable	-188 28	-4,432.47

Bill	03/14/16	Ryan Herr American Express-22001	spare gasket	Accounts Payable	-34.80	-4,467.27
Check	03/14/16	463 Tiger Sanitation	Trash service	Lone Star-701246	-56.23	-4,523.50
Check	03/21/16	467 South Texas Wastewater	Service Call	Lone Star-701246	-353.50	-4,877.00
Bill	03/23/16	906179/ American Express-22001	Gloves/Eyewash	Accounts Payable	-126.45	-5,003.45
Check	03/30/16	472 Bell Hydrogas, Inc.	Move propane tank	Lone Star-701246	-64.41	-5,067.86
Check	03/31/16	476 Norma Gomez	Add River Rock	Lone Star-701246	-210.00	-5,277.86
Bill	04/01/16	914614 American Express-22001	Colorless Buffer	Accounts Payable	-31.24	-5,309.10
Bill	04/08/16	9E+10 DPC Industries, Inc.	Chlorine	Accounts Payable	-234.33	-5,543.43
Bill	04/08/16	920973 American Express-37001	Filters	Accounts Payable	-580.32	-6,123.75
Bill	04/08/16	US Blue American Express-37001	Filters	Accounts Payable	-266.48	-6,390.23
Credit	04/11/16	Home Depot	Stub for slab	Accounts Payable	11.10	-6,379.13
Credit	04/13/16	924699 American Express-37001	Filters	Accounts Payable	277.73	-6,101.40
Bill	04/21/16	Gate Val American Express-37001	Street Valve Key	Accounts Payable	-83.34	-6,184.74
Check	04/25/16	486 Ernesto M. Moreno Jr.	PRV valves 20 hor	Lone Star-701246	-1,400.00	-7,584.74
Bill	04/27/16	H/D Home Depot	Purple paint	Accounts Payable	-5.87	-7,590.61
Bill	05/09/16	H/D Home Depot	Chlorine	Accounts Payable	-254.15	-7,844.76
Bill	05/09/16	USA BB Capitol One-6358	Gradulated Cylinder	Accounts Payable	-71.49	-7,916.25
Bill	05/10/16	Southwa Capitol One-6358	Pump and Haul	Accounts Payable	-13,347.80	-21,264.05
Check	05/12/16	Deposit Fergeson	Per Michael	Lone Star-701246	189.45	-21,074.60
Check	05/17/16	500 Ernesto M. Moreno Jr.	Plumb reuse to st	Lone Star-701246	-535.01	-21,609.61
Check	05/17/16	500 Ernesto M. Moreno Jr.	Plumb reuse to st	Lone Star-701246	-309.91	-21,919.52
Bill	05/26/16	103.34 / Home Depot	Supplies	Accounts Payable	-72.34	-21,991.86
Check	06/01/16	508 DPC Industries, Inc.	Chlorine	Lone Star-701246	-236.38	-22,228.24
Check	06/01/16	511 Potranco Fencing Supply	Bobcat work	Lone Star-701246	-227.50	-22,455.74
Check	06/06/16	513 South Texas Wastewater	Pump out	Lone Star-701246	-350.00	-22,805.74
Check	06/08/16	517 South Texas Wastewater	Repair breaker fr	Lone Star-701246	-430.14	-23,235.88
Bill	06/09/16	Blue Boo Capitol One-6358	Filters	Accounts Payable	-71.50	-23,307.38
Check	06/14/16	519 Tiger Sanitation	Trash service	Lone Star-701246	-61.28	-23,368.66
Bill	06/16/16	USA BB Capitol One-6358	Filters	Accounts Payable	-532.96	-23,901.62
Check	06/17/16	522 Carrasco Electrical Services, LLC	Service Call	Lone Star-701246	-70.00	-23,971.62
Check	06/23/16	523 Carrasco Electrical Services, LLC	Ground Rods	Lone Star-701246	-56.00	-24,027.62
Check	07/07/16	529 Ernesto M. Moreno Jr	Repair Leak at pla	Lone Star-701246	-56.00	-24,083.62
Check	07/07/16	530 Carrasco Electrical Services, LLC	Ground Rods	Lone Star-701246	-595.00	-24,678.62
Check	07/07/16	531 DPC Industries, Inc.	Chlorine	Lone Star-701246	-262.38	-24,941.00
Check	07/26/16	539 Norma Gomez	Mow and clean up	Lone Star-701246	-420.00	-25,361.00
Check	07/26/16	541 DPC Industries, Inc	Chlorine	Lone Star-701246	-787.48	-26,148.48
Check	08/04/16	546 USA Blue Book	Chlorine	Lone Star-701246	-312.34	-26,460.82
Check	09/12/16	562 Tiger Sanitation	Trash service	Lone Star-701246	-58.49	-26,519.31
Bill	09/16/16	62788 USA Blue Book	Filters/avacodo fl	Accounts Payable	-1,191.71	-27,711.02
Bill	09/16/16	62364 USA Blue Book	Gloves	Accounts Payable	-96.22	-27,807.24
Check	09/20/16	568 South Texas Wastewater	Replace (3) alarm	Lone Star-701246	-342.23	-28,149.47
Bill	09/20/16	supplies Home Depot	Supplies	Accounts Payable	-52.08	-28,201.55
Check	09/27/16	573 Norma Gomez	Mow and clean up	Lone Star-701246	-420.00	-28,621.55
Bill	09/28/16	Walmart Chase-0019	Lock	Accounts Payable	-10.88	-28,632.43
Bill	10/05/16	Home De Home Depot	Sound box materi	Accounts Payable	-155.56	-28,787.99
Bill	10/11/16	Bell Hydr Capitol One-6358	Propane tank refill	Accounts Payable	-212.94	-29,000.93
Check	10/18/16	583 Carrasco Electrical Services, LLC	Electrical install f	Lone Star-701246	-2,240.00	-31,240.93
Bill	10/18/16	Bell Hydr Capitol One-6358	Propane tank refill	Accounts Payable	-212.94	-31,453.87
Check	10/26/16	586 Carrasco Electrical Services, LLC	Rewire lift station	Lone Star-701246	-192.50	-31,646.37
Check	11/02/16	591 Norma Gomez	Mow and clean up	Lone Star-701246	-280.00	-31,926.37
Check	11/02/16	592 Buddys Septic & Water Well Service	pump and haul	Lone Star-701246	-525.00	-32,451.37
Check	12/12/16	611 Tiger Sanitation	Trash service	Lone Star-701246	-63.14	-32,514.51
General Journal	12/31/16	G/J	Per Mike Fenton	Wastewater	2,240.00	-30,274.51
General Journal	12/31/16	G/J	Per Mike Fenton	Wastewater	-2,249.72	-32,524.23
Total Other Plant Maintenance					-32,524.23	-32,524.23
Purchase Power (CPS)						
Check	01/12/16	412 CPS	January	Lone Star-701246	-433.50	-433.50
Check	02/09/16	431 CPS	Feburary	Lone Star-701246	-380.42	-813.92
Check	03/08/16	460 CPS	March	Lone Star-701246	-431.88	-1,245.80
Bill	04/11/16	April CPS	April	Accounts Payable	-510.01	-1,755.81
Check	05/09/16	498 CPS	May	Lone Star-701246	-307.36	-2,063.17
Check	05/20/16	501 CPS	June	Lone Star-701246	-279.02	-2,342.19
Check	06/14/16	518 CPS	July	Lone Star-701246	-297.93	-2,640.12
Check	06/14/16	521 CPS	June 480 Service	Lone Star-701246	-350.73	-2,990.85
Check	07/18/16	536 CPS	Account#300-32	Lone Star-701246	-324.71	-3,315.56
Check	08/11/16	ACH CPS	July	Lone Star-701246	-799.63	-4,115.19
Check	08/11/16	548 CPS	August	Lone Star-701246	-1,096.06	-5,211.25
Check	08/11/16	549 CPS	August	Lone Star-701246	-356.78	-5,568.03
Check	09/15/16	563 CPS	September	Lone Star-701246	-468.56	-6,036.59
Check	09/15/16	564 CPS	September	Lone Star-701246	-1,085.50	-7,122.09
Check	10/10/16	577 CPS	October	Lone Star-701246	-325.74	-7,447.83
Check	10/12/16	579 CPS	October	Lone Star-701246	-1,118.44	-8,566.27
Check	11/08/16	594 CPS	November	Lone Star-701246	-769.73	-9,336.00
Check	11/08/16	595 CPS	November	Lone Star-701246	-421.08	-9,757.08
Check	12/12/16	610 CPS	December	Lone Star-701246	-456.69	-10,213.77
Check	12/13/16	612 CPS	December	Lone Star-701246	-490.13	-10,703.90
Total Purchase Power (CPS)					-10,703.90	-10,703.90
Repair						
Check	01/20/16	419 Pro Line	Repair to 2 servic	Lone Star-701246	-839.30	-839.30
Check	03/15/16	464 Pro Line	Repair to 2 servic	Lone Star-701246	-49.00	-888.30
Total Repair					-888.30	-888.30
Testing						
Check	01/11/16	409 Pollution Control Services	December	Lone Star-701246	-908.00	-908.00
Check	02/17/16	441 Pollution Control Services	January	Lone Star-701246	-824.00	-1,732.00

Check	03/21/16	468 Pollution Control Services	March	Lone Star-701246	-896.00	-2,628.00
Check	04/28/16	487 Pollution Control Services	April	Lone Star-701246	-1,038.00	-3,666.00
Check	05/06/16	496 Pollution Control Services	January	Lone Star-701246	-908.00	-4,574.00
Check	05/27/16	509 Pollution Control Services	April	Lone Star-701246	-858.00	-5,432.00
Bill	06/17/16	1041-94 Pollution Control Services	1041-944	Accounts Payable	-951.00	-6,383.00
Check	07/26/16	540 Pollution Control Services	June	Lone Star-701246	-951.00	-7,334.00
Check	08/17/16	552 Pollution Control Services	July	Lone Star-701246	-858.00	-8,192.00
Check	09/20/16	566 Pollution Control Services	August	Lone Star-701246	-1,044.00	-9,236.00
Check	10/12/16	580 Pollution Control Services	September	Lone Star-701246	-756.00	-9,992.00
Check	12/01/16	605 Pollution Control Services	October	Lone Star-701246	-1,179.00	-11,171.00
Check	12/20/16	613 Pollution Control Services	November	Lone Star-701246	-837.00	-12,008.00
Total Testing					-12,008.00	-12,008.00
Total Operations					-87,780.06	-87,780.06
Regulatory Expenses						
TCEQ						
Check	10/31/16	587 TCEQ	Revenue and Regi	Lone Star-701246	-1,109.24	-1,109.24
Total TCEQ					-1,109.24	-1,109.24
Total Regulatory Expenses					-1,109.24	-1,109.24

Forest Glen Utility Company
Transaction Detail by Account
January through December 2016

02/20/18

	Type	Date	Num	Name	Memo	Clr	Split	Amount	Balance
Wastewater Usage									
	Check	01/19/16	ACH	Lone Star Capitol Bank	December payment for N Lone Star-			1,907 08	1,907 08
	Check	02/16/16	Deposit	Lone Star Capitol Bank	January payment for Dec Lone Star-			2,172 44	4,079 52
	Check	03/15/16	Deposit	Lone Star Capitol Bank	February payment for Jan Lone Star-			4,095 00	8,174 52
	Check	04/18/16	Deposit	Lone Star Capitol Bank	March payment for Febur Lone Star-			4,445 00	12,619 52
	Check	05/17/16	Deposit	Yancey Water Supply	April for March Usage Lone Star-			4,585 00	17,204 52
	Check	06/27/16	Deposit	Lone Star Capitol Bank	May payment for April Us Lone Star-			4,725 00	21,929 52
	Check	07/18/16	Deposit	Lone Star Capitol Bank	June Collection for May U Lone Star-			4,900 00	26,829 52
	Check	08/16/16	Deposit	Lone Star Capitol Bank	July Collection for June U Lone Star-			5,145 00	31,974 52
	Check	09/19/16	ACH	Lone Star Capitol Bank	August Payment for July I Lone Star-			5,145 00	37,119 52
	Check	09/19/16	ACH	3232--(180 Sunrise Hill)	Did not pay bill Lone Star-			-48 72	37,070.80
	Check	10/18/16	Deposit	Lone Star Capitol Bank	September Payment for A Lone Star-			5,215 00	42,285 80
	Check	10/18/16	Deposit	3232--(180 Sunrise Hill)	Did not pay bill Lone Star-			-35 00	42,250.80
	Check	11/16/16	Deposit	Lone Star Capitol Bank	October Payment for Sepi Lone Star-			5,495 00	47,745 80
	Check	11/16/16	Deposit	3232--(180 Sunrise Hill)	Did not pay Lone Star-			-35 00	47,710 80
	Check	12/20/16	Deposit	Lone Star Capitol Bank	November Payment for O Lone Star-			5,495 00	53,205 80
	Check	12/20/16	Deposit	3232--(180 Sunrise Hill)	Did not pay Lone Star-			-35 00	53,170.80
Total Wastewater Usage								53,170.80	53,170.80
Wastewater									
Tax (Holding Tank)									
	Check	11/18/16		598 Melissa Lutz, PCC	R82953 (2016)		Lone Star-	-11 95	-11 95
Total Tax (Holding Tank)								-11 95	-11 95
Administration									
Insurance									
	Check	06/06/16		512 Bigham, Kiewer Chapman & Watts	2016		Lone Star-	-2,477 30	-2,477 30
	General Journal	10/28/16	Deposit		Refund check #004999		Lone Star-	11 20	-2,466 10
Total Insurance								-2,466 10	-2,466 10
Management Services									
	Bill	01/01/16	FG-137	Hausman Management	January Invoice#FG-137		Accounts I	-812 73	-812 73
	Check	02/04/16		429 Hausman Management	Invoice#FG-138		Lone Star-	-812 73	-1,625 46
	Check	03/01/16		452 Hausman Management	Invoice#FG-139		Lone Star-	-812 73	-2,438 19
	Check	04/01/16		475 Hausman Management	Invoice#FG-140		Lone Star-	-812 73	-3,250 92
	Check	05/02/16		490 Hausman Management	Invoice#FG-141		Lone Star-	-812 73	-4,063 65
	Check	06/01/16		507 Hausman Management	Invoice#FG-143		Lone Star-	-812 73	-4,876 38
	Check	07/06/16		526 Hausman Management	Invoice#FG-144		Lone Star-	-350 00	-5,226 38
	Check	08/01/16		543 Hausman Management	Invoice#FG-145		Lone Star-	-350 00	-5,576 38
	Check	09/01/16		559 Hausman Management	Invoice#FG-146		Lone Star-	-350 00	-5,926 38
	Check	10/1/16		589 Hausman Management	Invoice#FG-147		Lone Star-	-350 00	-6,276 38
	Check	11/01/16		590 Hausman Management	Invoice#FG-148		Lone Star-	-350 00	-6,626 38
	Check	12/01/16		607 Hausman Management	Invoice#FG-149		Lone Star-	-350 00	-6,976 38
Total Management Services								-6,976 38	-6,976 38
Miscellaneous									
	Check	05/23/16	ACH	Lone Star Capitol Bank	Incoming Wir Fee		Lone Star-	-7.00	-7.00
	Bill	06/01/16	USPS	Chase-0019	Postage for PUC report		Accounts I	-19 57	-26 57
	Check	06/07/16	Wire Fee	Lone Star Capitol Bank	Wire Fee		Lone Star-	-10 00	-36.57
	Bill	06/16/16	USPS	Chase-0019	Postage to homeowners		Accounts I	-65 80	-102.37
	Check	07/12/16	Wire Fee	Lone Star Capitol Bank	Incoming Wire Fee		Lone Star-	-10 00	-112 37
	Check	09/07/16	Wire Fee	Lone Star Capitol Bank	Wire Fee		Lone Star-	-7 00	-119.37
	Check	09/14/16	Wire Fee	Lone Star Capitol Bank	Wire Fee		Lone Star-	-14 00	-133 37
	Bill	09/26/16	Site One	Chase-0019	Weed Killer		Accounts I	-53 32	-186 69
	Check	12/06/16		608 Texas Hog Trappers	Hog trap		Lone Star-	-455 00	-641 69
Total Miscellaneous								-641 69	-641 69
Office Supplies									
	Check	01/05/16		407 Diamond Association Management & C	Postage for mailing		Lone Star-	-66 24	-66 24
	Bill	01/08/16	UPS	Chase-0019	Copy of binder		Accounts I	-7 15	-73 39
	Check	01/19/16		418 Mission Courier	Pick up binder SOS		Lone Star-	-13 55	-86 94
	Bill	02/04/16	Forest Glen	Chase-0019	Postage for Backflow		Accounts I	-6 96	-93 90
	Bill	02/04/16	#15691	Mission Courier	Pick up agreements		Accounts I	-9 98	-103 88
	Bill	03/23/16	Supplies	Home Depot	On Site Supplies		Accounts I	-142 08	-245 96
	Check	04/22/16		485 Mission Courier	Invoice#16989		Lone Star-	-30 59	-276 55
	Check	05/02/16		492 Mission Courier	Invoice#17211		Lone Star-	-10 85	-287 40
	Check	08/03/16		545 Mission Courier	Invoice#18700		Lone Star-	-9 97	-297 37
	Check	10/05/16		576 Thompson Print & Mailing Solutions	Checks		Lone Star-	-63 92	-361 29
Total Office Supplies								-361 29	-361 29
Professional Services									
Accounting									
	Check	01/19/16	ACH	Lone Star Capitol Bank	December payment for N Lone Star-			-337 05	-337 05
	Check	02/16/16	Deposit	Lone Star Capitol Bank	January payment for Dec Lone Star-			-348 95	-686.00
	Check	03/15/16	Deposit	Lone Star Capitol Bank	February payment for Jan Lone Star-			-363.50	-1,049.50
	Check	04/18/16	Deposit	Lone Star Capitol Bank	March payment for Febur Lone Star-			-450 45	-1,499.95
	Check	05/17/16	Deposit	Yancey Water Supply	April for March Usage Lone Star-			-386 75	-1,886 70
	Check	05/24/16		504 Ridout, Barrett & Co, PC	Invoice#40943		Lone Star-	-1,500 00	-3,386.70
	Check	05/27/16		510 Ridout, Barrett & Co, PC	journal entries		Lone Star-	-204 00	-3,590 70
	Check	06/27/16	Deposit	Lone Star Capitol Bank	May payment for April Us Lone Star-			-379 05	-3,969 75
	Check	07/18/16	Deposit	Lone Star Capitol Bank	June Collection for May U Lone Star-			-391 65	-4,361 40
	Check	08/08/16		547 Ridout, Barrett & Co, PC	PUC compliance		Lone Star-	-244 50	-4,605 90
	Check	08/16/16	Deposit	Lone Star Capitol Bank	July Collection for June U Lone Star-			-420 35	-5,026 25
	Check	09/19/16	ACH	Lone Star Capitol Bank	August Payment for July Lone Star-			-265 50	-5,291 75
	Check	10/18/16	Deposit	Lone Star Capitol Bank	September Payment for A Lone Star-			-403.90	-5,695.65
	Check	11/16/16	Deposit	Lone Star Capitol Bank	October Payment for Sepi Lone Star-			-540 05	-6,235 70
	Check	12/20/16	Deposit	Lone Star Capitol Bank	November Payment for O Lone Star-			-512 05	-6,747.75
Total Accounting								-6,747 75	-6,747 75
Consulting									
	Check	02/01/16		425 Steven Greenburg	Stuart Consulting #2_A		Lone Star-	-875 00	-875 00
	Check	02/01/16		426 Stuart Consulting	Invoice#2_A		✓ Lone Star-	0 00	-875 00
Total Consulting								-875 00	-875 00
Engineering									
	Check	04/04/16		479 MCA Consulting	Well Survey		Lone Star-	-700 00	-700 00
Total Engineering								-700 00	-700 00

Legal							
Check	01/15/16		415 Pulman,Cappuccio,Pullen,Benson &Jon	lease 14 ac	Lone Star-	-1,716 21	-1,716 21
Check	01/15/16		417 KreagerMitchell, PLLC	Kreager Law 29583	Lone Star-	-327 25	-2,043 46
Check	02/12/16		437 KreagerMitchell, PLLC	Kreager Law 29711	Lone Star-	-462 00	-2,505 46
Check	02/18/16		442 Pulman,Cappuccio,Pullen,Benson &Jon	lease 14 ac	Lone Star-	-73 50	-2,578 96
Bill	04/19/16		30027 KreagerMitchell, PLLC	Invoice#30027	Accounts I	-943 25	-3,522 21
Bill	04/19/16	#1543	Gilbert Wilburn, PLLC	Gilbert Wilburn invoice#1	Accounts I	-1,347 50	-4,869 71
Bill	04/19/16	#1528	Gilbert Wilburn, PLLC	Gilbert Wilburn invoice#1	Accounts I	-105 00	-4,974 71
Bill	04/19/16	#1506	Gilbert Wilburn, PLLC	Gilbert Wilburn invoice#1	Accounts I	-630 00	-5,604 71
Check	04/29/16		489 Pena and Pena, PLLC	Sanitary Control Easeme	Lone Star-	-52 50	-5,657 21
Bill	05/10/16		30061 KreagerMitchell, PLLC	Invoice#30061	Accounts I	-1,506 75	-7,163 96
Check	06/08/16		516 Gilbert Wilburn, PLLC	Invoice#1573	Lone Star-	-490 00	-7,653 96
Check	06/14/16		520 KreagerMitchell, PLLC	Kreager Law 30176	Lone Star-	-269 50	-7,923 46
Check	07/11/16		533 Gilbert Wilburn, PLLC	Invoice#1588	Lone Star-	-94 50	-8,017 96
Check	08/12/16		550 Pulman,Cappuccio,Pullen,Benson &Jon	Lease 20 Ac	Lone Star-	-245 00	-8,262 96
Check	09/20/16		567 Pena and Pena, PLLC	Fence	Lone Star-	-140 00	-8,402 96
Total Legal						-8,402 96	-8,402 96
Total Professional Services						-16,725 71	-16,725 71
Total Administration						-27,171 17	-27,171 17
Interest							
Check	05/06/16		495 Hausman Holdings	Interest on Hausman Loa	Lone Star-	-2,878 75	-2,878 75
Total Interest						-2,878 75	-2,878 75
Operations							
Contract O&M Work							
Bill	01/25/16	January #15	Jason R Smith	January	Accounts I	-2,450.00	-2,450 00
Bill	02/22/16	Feb. #16	Jason R Smith	Feb	Accounts I	-2,450.00	-4,900.00
Check	04/01/16		474 Jason R Smith	March	Lone Star-	-2,450 00	-7,350 00
Check	05/01/16		488 Jason R Smith	April	Lone Star-	-2,450 00	-9,800 00
Check	06/01/16		506 Jason R. Smith	May	Lone Star-	-2,450 00	-12,250 00
Check	06/30/16		524 Jason R Smith	June	Lone Star-	-3,000 00	-15,250 00
Bill	07/22/16	July/#22	Jason R Smith	July	Accounts I	-3,150 00	-18,400 00
Check	09/01/16		557 Jason R Smith	August	Lone Star-	-3,150 00	-21,550 00
Check	10/01/16		574 Jason R Smith	Sept.	Lone Star-	-3,150 00	-24,700 00
Check	11/01/16		588 Jason R Smith	October	Lone Star-	-3,150 00	-27,850 00
Check	12/01/16		604 Jason R Smith	November	Lone Star-	-3,150 00	-31,000 00
Total Contract O&M Work						-31,000 00	-31,000 00
IT & Communications							
Check	01/05/16		408 AT&T	December	Lone Star-	-54 62	-54 62
Check	01/05/16	ACH	AT&T	January	Lone Star-	-53 25	-107 87
Check	02/02/16		427 AT&T	January	Lone Star-	-53 30	-161 17
Check	03/07/16		459 AT&T	February	Lone Star-	-57 26	-218 43
Check	04/04/16		478 AT&T	April	Lone Star-	-42 52	-260.95
Check	05/02/16		491 AT&T	May	Lone Star-	-44 87	-305 82
Check	06/06/16		514 AT&T	June	Lone Star-	-44 88	-350 70
Check	07/07/16		532 AT&T	July	Lone Star-	-40 89	-391 59
Check	08/02/16		544 AT&T	August	Lone Star-	-44 95	-436 54
Check	09/06/16		560 AT&T	September	Lone Star-	-44 95	-481 49
Check	10/05/16		575 AT&T	October	Lone Star-	-44 94	-526 43
Check	12/06/16	ACH	AT&T	November/December	Lone Star-	-129 20	-655 63
Total IT & Communications						-655 63	-655 63
Other Plant Maintenance							
Bill	01/07/16	USA Bluebk	American Express--22001	Bio Block	Accounts I	-195 09	-195 09
Bill	01/11/16	Bluebk	American Express--22001	Chloranator	Accounts I	-539 65	-734.74
Bill	01/11/16	USBluebook	American Express--22001	Filter	Accounts I	-132 52	-867 26
Check	01/12/16		411 Benny Rodriguez	Install elec for tank meter	Lone Star-	-245 00	-1,112 26
Check	01/15/16		416 Buddys Septic & Water Well Service, LLC	pump and haul	Lone Star-	-525 00	-1,637 26
Credit	01/18/16		Home Depot	Home Depot	Accounts I	3 88	-1,633 38
Check	01/21/16		420 Norma Gomez	Expose pipe	Lone Star-	-93 15	-1,726 53
Bill	01/27/16	Supplies	Home Depot	Home Depot	Accounts I	-18 92	-1,745 45
Check	01/28/16		423 Norma Gomez	Unload and move genera	Lone Star-	-45 00	-1,790 45
Bill	01/28/16	Supplies	Home Depot	Home Depot	Accounts I	-10 56	-1,801 01
Bill	02/01/16	USA	American Express--22001	Filter	Accounts I	-303 38	-2,104 39
Check	02/09/16		432 Quest Utility Construction, Inc	Install Utility pole	Lone Star-	-490 00	-2,594 39
Bill	02/09/16	USA Blueboo	American Express--22001	Filter	Accounts I	-172 67	-2,767 06
Bill	02/23/16	USA Blbk	American Express--22001	Filter	Accounts I	-300 30	-3,067 36
Check	02/25/16		450 DPC Industries, Inc.	Chlorine	Lone Star-	-236 38	-3,303 74
Bill	03/01/16	S53408	South Texas Wastewater	Troubleshoot/ Replace P	Accounts I	-399 00	-3,702 74
Bill	03/01/16	USA 879592	American Express--22001	Flow arrow tape	Accounts I	-38 14	-3,740 88
Check	03/01/16		454 SoS Enviro Services, LLC	Go over pipe installation	Lone Star-	-140 80	-3,881.68
Check	03/01/16		455 Bell Hydrogas, Inc	Move propane tank to po	Lone Star-	-64 41	-3,946 09
Bill	03/04/16	USA BBook	American Express--22001	Filters	Accounts I	-265 05	-4,211 14
Bill	03/04/16	Weed Killer	Home Depot	Home Depot	Accounts I	-11 35	-4,222 49
Check	03/14/16		462 Elton Dudley	Auto Dialer service Call	Lone Star-	-21 70	-4,244 19
Bill	03/14/16	USABluebk	American Express--22001	Filters	Accounts I	-188 28	-4,432 47
Bill	03/14/16	RyanHerco	American Express--22001	spare gasket	Accounts I	-34 80	-4,467 27
Check	03/14/16		463 Tiger Sanitation	Trash service	Lone Star-	-56 23	-4,523 50
Check	03/21/16		467 South Texas Wastewater	Service Call	Lone Star-	-353 50	-4,877 00
Bill	03/23/16	906179/glov	American Express--22001	Gloves/Eyewash station/I	Accounts I	-126 45	-5,003 45
Check	03/30/16		472 Bell Hydrogas, Inc	Move propane tank to sla	Lone Star-	-64 41	-5,067 86
Check	03/31/16		476 Norma Gomez	Add River Rock	Lone Star-	-210 00	-5,277 86
Bill	04/01/16		914614 American Express--22001	Colorless Buffer	Accounts I	-31 24	-5,309 10
Bill	04/08/16	85700052016	DPC Industries, Inc	Chlorine	Accounts I	-234 33	-5,543 43
Bill	04/08/16		920973 American Express--37001	Filters	Accounts I	-580 32	-6,123 75
Bill	04/08/16	US Bluebook	American Express--37001	Filters	Accounts I	-266 48	-6,390 23
Credit	04/11/16		Home Depot	Stub for slab	Accounts I	11 10	-6,379.13
Credit	04/13/16		924699 American Express--37001	Filters	Accounts I	277 73	-6,101 40
Bill	04/21/16	Gate Valve	American Express--37001	Street Valve Key	Accounts I	-83 34	-6,184 74
Check	04/25/16		486 Ernesto M. Moreno Jr.	PRV valves 20 homes	Lone Star-	-1,400 00	-7,584 74
Bill	04/27/16	H/D	Home Depot	Purple paint	Accounts I	-5 87	-7,590 61
Bill	05/09/16	H/D	Home Depot	Chlorine	Accounts I	-254 15	-7,844 76
Bill	05/09/16	USA BB	Capitol One--6358	Gradulated Cylinder	Accounts I	-71 49	-7,916 25
Bill	05/10/16	Southwaste	Capitol One--6358	Pump and Haul	Accounts I	-13,347 80	-21,264 05
Check	05/12/16	Deposit	Ferguson	Per Michael	Lone Star-	189 45	-21,074 60
Check	05/17/16		500 Ernesto M Moreno Jr	Plumb reuse to storage t	Lone Star-	-535 01	-21,609 61

Check	05/17/16		500 Ernesto M. Moreno Jr.	Plumb reuse to storage tank	Lone Star-	-309.91	-21,919.52
Bill	05/26/16	103.34 /LH	Home Depot	Supplies	Accounts I	-72.34	-21,991.86
Check	06/01/16		508 DPC Industries, Inc	Chlorine	Lone Star-	-236.38	-22,228.24
Check	06/01/16		511 Potranco Fencing Supply	Bobcat work	Lone Star-	-227.50	-22,455.74
Check	06/06/16		513 South Texas Wastewater	Pump out	Lone Star-	-350.00	-22,805.74
Check	06/08/16		517 South Texas Wastewater	Repair breaker from storm	Lone Star-	-430.14	-23,235.88
Bill	06/09/16	Blue Book	Capitol One-6358	Filters	Accounts I	-71.50	-23,307.38
Check	06/14/16		519 Tiger Sanitation	Trash service	Lone Star-	-61.28	-23,368.66
Bill	06/16/16	USA BB	Capitol One-6358	Filters	Accounts I	-532.96	-23,901.62
Check	06/17/16		522 Carrasco Electrical Services, LLC	Service Call	Lone Star-	-70.00	-23,971.62
Check	06/23/16		523 Carrasco Electrical Services, LLC	Ground Rods	Lone Star-	-56.00	-24,027.62
Check	07/07/16		529 Ernesto M. Moreno Jr	Repair Leak at plant	Lone Star-	-56.00	-24,083.62
Check	07/07/16		530 Carrasco Electrical Services, LLC	Ground Rods	Lone Star-	-595.00	-24,678.62
Check	07/07/16		531 DPC Industries, Inc	Chlorine	Lone Star-	-262.38	-24,941.00
Check	07/26/16		539 Norma Gomez	Mow and clean up	Lone Star-	-420.00	-25,361.00
Check	07/26/16		541 DPC Industries, Inc	Chlorine	Lone Star-	-787.48	-26,148.48
Check	08/04/16		546 USA Blue Book	Chlorine	Lone Star-	-312.34	-26,460.82
Check	09/12/16		562 Tiger Sanitation	Trash service	Lone Star-	-58.49	-26,519.31
Bill	09/16/16		62788 USA Blue Book	Filters/avacodo float switch	Accounts I	-1,191.71	-27,711.02
Bill	09/16/16		62364 USA Blue Book	Gloves	Accounts I	-96.22	-27,807.24
Check	09/20/16		568 South Texas Wastewater	Replace (3) alarm floats	Lone Star-	-342.23	-28,149.47
Bill	09/20/16	supplies	Home Depot	Supplies	Accounts I	-52.08	-28,201.55
Check	09/27/16		573 Norma Gomez	Mow and clean up	Lone Star-	-420.00	-28,621.55
Bill	09/28/16	Walmart	Chase-0019	Lock	Accounts I	-10.88	-28,632.43
Bill	10/05/16	Home Depot	Home Depot	Sound box material	Accounts I	-155.56	-28,787.99
Bill	10/11/16	Bell Hydro	Capitol One-6358	Propane tank refilled	Accounts I	-212.94	-29,000.93
Check	10/18/16		583 Carrasco Electrical Services, LLC	Electrical install for lift station	Lone Star-	-2,240.00	-31,240.93
Bill	10/18/16	Bell Hydrog	Capitol One-6358	Propane tank refilled	Accounts I	-212.94	-31,453.87
Check	10/26/16		586 Carrasco Electrical Services, LLC	Rewire lift station floats	Lone Star-	-192.50	-31,646.37
Check	11/02/16		591 Norma Gomez	Mow and clean up	Lone Star-	-280.00	-31,926.37
Check	11/02/16		592 Buddys Septic & Water Well Service, LLC	pump and haul	Lone Star-	-525.00	-32,451.37
Check	12/12/16		611 Tiger Sanitation	Trash service	Lone Star-	-63.14	-32,514.51
General Journal	12/31/16	G/J		Per Mike Fenton	Wastewater	2,240.00	-30,274.51
General Journal	12/31/16	G/J		Per Mike Fenton	Wastewater	-2,249.72	-32,524.23
Total Other Plant Maintenance						-32,524.23	-32,524.23
Purchase Power (CPS)							
Check	01/12/16		412 CPS	January	Lone Star-	-433.50	-433.50
Check	02/09/16		431 CPS	February	Lone Star-	-380.42	-813.92
Check	03/08/16		460 CPS	March	Lone Star-	-431.88	-1,245.80
Bill	04/11/16	April	CPS	April	Accounts I	-510.01	-1,755.81
Check	05/09/16		498 CPS	May	Lone Star-	-307.36	-2,063.17
Check	05/20/16		501 CPS	June	Lone Star-	-279.02	-2,342.19
Check	06/14/16		518 CPS	July	Lone Star-	-297.93	-2,640.12
Check	06/14/16		521 CPS	June 480 Service	Lone Star-	-350.73	-2,990.85
Check	07/18/16		536 CPS	Account#300-3224-458	Lone Star-	-324.71	-3,315.56
Check	08/11/16	ACH	CPS	July	Lone Star-	-799.63	-4,115.19
Check	08/11/16		548 CPS	August	Lone Star-	-1,096.06	-5,211.25
Check	08/11/16		549 CPS	August	Lone Star-	-356.78	-5,568.03
Check	09/15/16		563 CPS	September	Lone Star-	-468.56	-6,036.59
Check	09/15/16		564 CPS	September	Lone Star-	-1,085.50	-7,122.09
Check	10/10/16		577 CPS	October	Lone Star-	-325.74	-7,447.83
Check	10/12/16		579 CPS	October	Lone Star-	-1,118.44	-8,566.27
Check	11/08/16		594 CPS	November	Lone Star-	-769.73	-9,336.00
Check	11/08/16		595 CPS	November	Lone Star-	-421.08	-9,757.08
Check	12/12/16		610 CPS	December	Lone Star-	-456.69	-10,213.77
Check	12/13/16		612 CPS	December	Lone Star-	-490.13	-10,703.90
Total Purchase Power (CPS)						-10,703.90	-10,703.90
Repair							
Check	01/20/16		419 Pro Line	Repair to 2 service lines	Lone Star-	-839.30	-839.30
Check	03/15/16		464 Pro Line	Repair to 2 service lines	Lone Star-	-49.00	-888.30
Total Repair						-888.30	-888.30
Testing							
Check	01/11/16		409 Pollution Control Services	December	Lone Star-	-908.00	-908.00
Check	02/17/16		441 Pollution Control Services	January	Lone Star-	-824.00	-1,732.00
Check	03/21/16		468 Pollution Control Services	March	Lone Star-	-896.00	-2,628.00
Check	04/28/16		487 Pollution Control Services	April	Lone Star-	-1,038.00	-3,666.00
Check	05/06/16		496 Pollution Control Services	January	Lone Star-	-908.00	-4,574.00
Check	05/27/16		509 Pollution Control Services	April	Lone Star-	-858.00	-5,432.00
Bill	06/17/16	1041-944	Pollution Control Services	1041-944	Accounts I	-951.00	-6,383.00
Check	07/26/16		540 Pollution Control Services	June	Lone Star-	-951.00	-7,334.00
Check	08/17/16		552 Pollution Control Services	July	Lone Star-	-858.00	-8,192.00
Check	09/20/16		566 Pollution Control Services	August	Lone Star-	-1,044.00	-9,236.00
Check	10/12/16		580 Pollution Control Services	September	Lone Star-	-756.00	-9,992.00
Check	12/01/16		605 Pollution Control Services	October	Lone Star-	-1,179.00	-11,171.00
Check	12/20/16		613 Pollution Control Services	November	Lone Star-	-837.00	-12,008.00
Total Testing						-12,008.00	-12,008.00
Total Operations						-87,780.06	-87,780.06
Regulatory Expenses							
TCEQ							
Check	10/31/16		587 TCEQ	Revenue and Regulatory	Lone Star-	-1,109.24	-1,109.24
Total TCEQ						-1,109.24	-1,109.24
Total Regulatory Expenses						-1,109.24	-1,109.24

Hausman Management, LLC

15720 Bandera Rd. Suite #103

Helotes, Texas 78023

210-695-5490

INVOICE

INVOICE #FG-137

DATE: JANUARY 1, 2016

TO:

Forest Glen Utility Company

FOR:

Forest Glen Utility

DESCRIPTION	AMOUNT
Management Fees for the month of December for Forest Glen Utility Co. wastewater plant including bookkeeping, site visits, end of month reports.	\$812.73
TOTAL	\$812.73

PAID
1/1/16

Please make check payable to:

Hausman Management, LLC

Hausman Management, LLC

15720 Bandera Rd. Suite #103

Helotes, Texas 78023

210-695-5490

INVOICE

INVOICE #FG-138

DATE: FEBRUARY 1, 2016

TO:

Forest Glen Utility Company

FOR:

Forest Glen Utility

DESCRIPTION	AMOUNT
Management Fees for the month of January for Forest Glen Utility Co. wastewater plant including bookkeeping, site visits, end of month reports.	\$812.73
TOTAL	\$812.73

PAID
2/1/16

Please make check payable to:

Hausman Management, LLC

Hausman Management, LLC

15720 Bandera Rd. Suite #103

Helotes, Texas 78023

210-695-5490

INVOICE

INVOICE #FG-139
DATE: MARCH 1, 2016

TO:
Forest Glen Utility Company

FOR:
Forest Glen Utility

DESCRIPTION	AMOUNT
Management Fees for the month of February for Forest Glen Utility Co. wastewater plant including bookkeeping, site visits, end of month reports.	\$812.73
TOTAL	\$812.73

Please make check payable to:

Hausman Management, LLC

PAID
3/1/16

Hausman Management, LLC

15720 Bandera Rd. Suite #103

Helotes, Texas 78023

210-695-5490

INVOICE

INVOICE #FG-140
DATE: APRIL 1, 2016

TO:

Forest Glen Utility Company

FOR:

Forest Glen Utility

DESCRIPTION	AMOUNT
Management Fees for the month of March for Forest Glen Utility Co. wastewater plant including bookkeeping, site visits, end of month reports.	\$812.73
TOTAL	\$812.73

Please make check payable to:

Hausman Management, LLC

PAID
4/1/16

Hausman Management, LLC

15720 Bandera Rd. Suite #103
Helotes, Texas 78023
210-695-5490

INVOICE

INVOICE #FG-141
DATE: MAY 1, 2016

TO:
Forest Glen Utility Company

FOR:
Forest Glen Utility

DESCRIPTION	AMOUNT
Management Fees for the month of April for Forest Glen Utility Co. wastewater plant including bookkeeping, site visits, end of month reports.	\$812.73
TOTAL	\$812.73

Please make check payable to:

Hausman Management, LLC

PAID

Hausman Management, LLC

15720 Bandera Rd. Suite #103

Helotes, Texas 78023

210-695-5490

INVOICE

INVOICE #FG-143
DATE: JUNE 1, 2016

TO:

Forest Glen Utility Company

FOR:

Forest Glen Utility

DESCRIPTION	AMOUNT
Management Fees for the month of May for Forest Glen Utility Co. wastewater plant including bookkeeping, site visits, end of month reports.	\$812.73
TOTAL	\$812.73

Please make check payable to:

Hausman Management, LLC

PAID
[Signature]

Hausman Management, LLC

15720 Bandera Rd. Suite #103
Helotes, Texas 78023
210-695-5490

INVOICE

INVOICE #FG-144
DATE: JULY 1, 2016

TO:
Forest Glen Utility Company

FOR:
Forest Glen Utility

DESCRIPTION	AMOUNT
Management Fees for the month of June for Forest Glen Utility Co. wastewater plant including bookkeeping, site visits, end of month reports.	\$350.00
TOTAL	\$350.00

PAID
7/1/16

Please make check payable to:

Hausman Management, LLC

Hausman Management, LLC

15720 Bandera Rd. Suite #103

Helotes, Texas 78023

210-695-5490

INVOICE

INVOICE #FG-145

DATE: AUGUST 1, 2016

TO:

Forest Glen Utility Company

FOR:

Forest Glen Utility

DESCRIPTION	AMOUNT
Management Fees for the month of July for Forest Glen Utility Co. wastewater plant including bookkeeping, site visits, end of month reports.	\$350.00
TOTAL	\$350.00

PAID

Please make check payable to:

Hausman Management, LLC

Hausman Management, LLC

15720 Bandera Rd. Suite #103

Helotes, Texas 78023

210-695-5490

INVOICE

INVOICE #FG-146

DATE: SEPTEMBER 1, 2016

TO:

Forest Glen Utility Company

FOR:

Forest Glen Utility

DESCRIPTION	AMOUNT
Management Fees for the month of August for Forest Glen Utility Co. wastewater plant including bookkeeping, site visits, end of month reports.	\$350.00
TOTAL	\$350.00

Please make check payable to:

Hausman Management, LLC

PAID
9/1/16

Hausman Management, LLC

15720 Bandera Rd. Suite #103

Helotes, Texas 78023

210-695-5490

INVOICE

INVOICE #FG-147

DATE: OCTOBER 1, 2016

TO:

Forest Glen Utility Company

FOR:

Forest Glen Utility

DESCRIPTION	AMOUNT
Management Fees for the month of September for Forest Glen Utility Co. wastewater plant including bookkeeping, site visits, end of month reports.	\$350.00
TOTAL	\$350.00

Please make check payable to:

Hausman Management, LLC

PAID
10/1/16

Hausman Management, LLC

15720 Bandera Rd. Suite #103

Helotes, Texas 78023

210-695-5490

INVOICE

INVOICE #FG-148

DATE: NOVEMBER 1, 2016

TO:

Forest Glen Utility Company

FOR:

Forest Glen Utility

DESCRIPTION	AMOUNT
Management Fees for the month of October for Forest Glen Utility Co. wastewater plant including bookkeeping, site visits, end of month reports.	\$350.00
TOTAL	\$350.00

Please make check payable to:

Hausman Management, LLC

PAID

Hausman Management, LLC

15720 Bandera Rd. Suite #103
Helotes, Texas 78023
210-695-5490

INVOICE

INVOICE #FG-149
DATE: DECEMBER 1, 2016

TO:
Forest Glen Utility Company

FOR:
Forest Glen Utility

DESCRIPTION	AMOUNT
Management Fees for the month of November for Forest Glen Utility Co. wastewater plant including bookkeeping, site visits, end of month reports.	\$350.00
TOTAL	\$350.00

Please make check payable to:

Hausman Management, LLC

PAID

INVOICE

Jason R. Smith

401 Wood View Circle
Bandera, Texas 78003

Invoice: 15

1/1/2016

Bill To:

Forest Glen Utility Company
15720 Bandera Road, #103
Helotes, Texas 78023

Sales Rep.	P.O. Number	Ship Date	Ship Via	FOB	Terms
					Due upon receipt

Quantity	Description	Unit Price	Total
1	Forest Glen Utility Company WWTP Operation, Sampling, Maintenance	\$2,450.00	\$2,450.00
			\$2,450.00

Make all checks payable to Jason R. Smith
THANK YOU FOR YOUR BUSINESS!

PAID
1/25/16

INVOICE

Jason R. Smith

Invoice: 16

2/1/2016

401 Wood View Circle
Bandera, Texas 78003

Bill To:
Forest Glen Utility Company
15720 Bandera Road. #103
Helotes, Texas 78023

Sales Rep.	P.O. Number	Ship Date	Ship Via	FOB	Terms
					Due upon receipt

Quantity	Description	Unit Price	Total
1	Forest Glen Utility Company WWTP Operation, Sampling, Maintenance	\$2,450.00	\$2,450.00
			\$2,450.00

Make all checks payable to Jason R. Smith
THANK YOU FOR YOUR BUSINESS!

PAID
2/22/16

INVOICE

Jason R. Smith

401 Wood View Circle
Bandera, Texas 78003

Invoice: 17

3/1/2016

Bill To:

Forest Glen Utility Company
15720 Bandera Road, #103
Helotes, Texas 78023

Sales Rep.	P.O. Number	Ship Date	Ship Via	FOB	Terms
					Due upon receipt

Quantity	Description	Unit Price	Total
1	Forest Glen Utility Company WWTP Operation, Sampling, Maintenance	\$2,450.00	\$2,450.00
			\$2,450.00

Make all checks payable to Jason R. Smith
THANK YOU FOR YOUR BUSINESS!

PAID
4/1/16

INVOICE

Jason R. Smith

401 Wood View Circle
Bandera, Texas 78003

Invoice: 18

4/1/2016

Bill To:
Forest Glen Utility Company
15720 Bandera Road, #103
Helotes, Texas 78023

Sales Rep.	P.O. Number	Ship Date	Ship Via	FOB	Terms
					Due upon receipt

Quantity	Description	Unit Price	Total
1	Forest Glen Utility Company WWTP Operation, Sampling, Maintenance	\$2,450.00	\$2,450.00
			PAID 4/1/16
			\$2,450.00

Make all checks payable to Jason R. Smith
THANK YOU FOR YOUR BUSINESS!

INVOICE

Jason R. Smith

Invoice: 20

5/1/2016

401 Wood View Circle
Bandera, Texas 78003

Bill To:
Forest Glen Utility Company
15720 Bandera Road, #103
Helotes, Texas 78023

Sales Rep.	P.O. Number	Ship Date	Ship Via	FOB	Terms
					Due upon receipt

Quantity	Description	Unit Price	Total
1	Forest Glen Utility Company WWTP Operation, Sampling, Maintenance	\$2,450.00	\$2,450.00
			\$2,450.00

PAID
6/1/16

Make all checks payable to Jason R. Smith
THANK YOU FOR YOUR BUSINESS!

INVOICE

Jason R. Smith

Invoice: 21

6/1/2016

401 Wood View Circle
Bandera, Texas 78003

Bill To:
Forest Glen Utility Company
15720 Bandera Road, #103
Helotes, Texas 78023

Sales Rep.	P.O. Number	Ship Date	Ship Via	FOB	Terms
					Due upon receipt

Quantity	Description	Unit Price	Total
1	Forest Glen Utility Company WWTP Operation, Sampling, Maintenance	\$3,000.00	\$3,000.00
			\$3,000.00

Make all checks payable to Jason R. Smith
THANK YOU FOR YOUR BUSINESS!

PAID
6/3/16

INVOICE

Jason R. Smith

Invoice: 22

7/1/2016

401 Wood View Circle
Bandera, Texas 78003

Bill To:

Forest Glen Utility Company
15720 Bandera Road, #103
Helotes, Texas 78023

Sales Rep.	P.O. Number	Ship Date	Ship Via	FOB	Terms
					Due upon receipt

Quantity	Description	Unit Price	Total
1	Forest Glen Utility Company WWTP Operation, Sampling, Maintenance	\$3,150.00	\$3,150.00
			\$3,150.00

Make all checks payable to Jason R. Smith
THANK YOU FOR YOUR BUSINESS!

PAID
7/2/16

INVOICE

Jason R. Smith

Invoice: 23

8/1/2016

401 Wood View Circle
Bandera, Texas 78003

Bill To:
Forest Glen Utility Company
15720 Bandera Road, #103
Helotes, Texas 78023

Sales Rep.	P.O. Number	Ship Date	Ship Via	FOB	Terms
					Due upon receipt

Quantity	Description	Unit Price	Total
1	Forest Glen Utility Company WWTP Operation, Sampling, Maintenance	\$3,150.00	\$3,150.00
			\$3,150.00

Make all checks payable to Jason R. Smith
THANK YOU FOR YOUR BUSINESS!

PAID
8/1/16

INVOICE

Jason R. Smith

401 Wood View Circle
Bandera, Texas 78003

Invoice: 24

9/1/2016

Bill To:
Forest Glen Utility Company
15720 Bandera Road, #103
Helotes, Texas 78023

Sales Rep.	P.O. Number	Ship Date	Ship Via	FOB	Terms
					Due upon receipt

Quantity	Description	Unit Price	Total
1	Forest Glen Utility Company WWTP Operation, Sampling, Maintenance	\$3,150.00	\$3,150.00
			\$3,150.00

Make all checks payable to Jason R. Smith
THANK YOU FOR YOUR BUSINESS!

PAID
10/1/16

INVOICE

Jason R. Smith

401 Wood View Circle
Bandera, Texas 78003

Invoice: 25
10/1/2016

Bill To:
Forest Glen Utility Company
15720 Bandera Road, #103
Helotes, Texas 78023

Sales Rep.	P.O. Number	Ship Date	Ship Via	FOB	Terms
					Due upon receipt

Quantity	Description	Unit Price	Total
1	Forest Glen Utility Company WWTP Operation, Sampling, Maintenance	\$3,150.00	\$3,150.00
			\$3,150.00

PAID
10/1/16

Make all checks payable to **Jason R. Smith**
THANK YOU FOR YOUR BUSINESS!

INVOICE

Jason R. Smith

401 Wood View Circle
Bandera, Texas 78003

Invoice: 26

11/1/2016

Bill To:

Forest Glen Utility Company
15720 Bandera Road, #103
Helotes, Texas 78023

Sales Rep.	P.O. Number	Ship Date	Ship Via	FOB	Terms
					Due upon receipt

Quantity	Description	Unit Price	Total
1	Forest Glen Utility Company WWTP Operation, Sampling, Maintenance	\$3,150.00	\$3,150.00
			\$3,150.00

Make all checks payable to Jason R. Smith
THANK YOU FOR YOUR BUSINESS!

PAID
11/1/16

POLLUTION CONTROL SERVICES

INVOICE

1532 Universal City Blvd, Suite 100

Universal City, TX 78148-3318

1040-424

(210) 340-0343

02/10/2016

To: Forrest Glenn Utility Company
Attn: Mary Hoyt
15720 Bandera Rd. Suite 103
Helotes, TX 78023

*Please include invoice number
1040-424
on check for proper credit.

Month
Jan

Project / Purchase Order

Qty	Description of Work / PCS Sample Identification / Your Identification	Price	Amount
4	BOD5, Total Suspended Solids,; PCS Sample ID: 419530; 419531; 420310; 420527 Forrest Glenn Utility Company ID Effluent; Influent; Effluent; Effluent	\$57.00	\$228.00
1	BOD5,; PCS Sample ID: 420309 Forrest Glenn Utility Company ID Influent	\$38.00	\$38.00
3	E. coli. (Enumeration-MPN),; PCS Sample ID: 420308; 420526; 421012 Forrest Glenn Utility Company ID Reuse; Reuse; Reuse	\$30.00	\$90.00
1	Turb. E. coli. (Enumeration-MPN),; BOD5,; Dropped off after 5PM; PCS Sample ID: 421632 Forrest Glenn Utility Company ID Reuse	\$93.00	\$93.00
2	Turb. E. coli. (Enumeration-MPN),; BOD5,; PCS Sample ID: 420794; 421773 Forrest Glenn Utility Company ID Reuse; Reuse	\$93.00	\$186.00
3	Turb,; BOD5,; PCS Sample ID: 420307; 420525; 421011 Forrest Glenn Utility Company ID Reuse; Reuse; Reuse	\$63.00	\$189.00

Invoice Total

\$824.00

PAID

CK. NO. 440

DATE 2/17/16

All charges
match up
MI
17 FEB 2016

*Please pay from invoice, no statement will be rendered.

Federal Tax ID: 74-2621139

*Invoices are due upon receipt. A finance charge of 1.5% per month will be added to past due accounts. This is an annual percentage rate of 18%.

WE APPRECIATE YOUR BUSINESS

POLLUTION CONTROL SERVICES

INVOICE

1532 Universal City Blvd, Suite 100

Universal City, TX 78148-3318

1040-748

(210) 340-0343

03/10/2016

To: Forrest Glenn Utility Company
Attn: Mary Hoyt
15720 Bandera Rd. Suite 103
Helotes, TX 78023

*Please include invoice number
1040-748
on check for proper credit.

Month
Feb

Project / Purchase Order
Potranco Ranch

Qty	Description of Work / PCS Sample Identification / Your Identification	Price	Amount
2	BOD5, Total Suspended Solids,; Mail reports with invoice. ✓ PCS Sample ID: 424750; 424751 Forrest Glenn Utility Company ID Clarifier; Trash Tank	\$57.00	\$114.00
1	BOD5,; PCS Sample ID: 422397 Forrest Glenn Utility Company ID Influent	\$38.00	\$38.00
2	E. coli. (Enumeration-MPN),; PCS Sample ID: 422283; 423164 Forrest Glenn Utility Company ID Reuse; Reuse	\$30.00	\$60.00
6	Turb. E. coli. (Enumeration-MPN),; BOD5,; PCS Sample ID: 422396; 422952; 423636; 423825; 424318; 424556 Forrest Glenn Utility Company ID Reuse; Reuse; Reuse; Reuse; Reuse; Reuse	\$93.00	\$558.00
2	Turb., BOD5,; PCS Sample ID: 422282; 423163 Forrest Glenn Utility Company ID Reuse; Reuse	\$63.00	\$126.00
Invoice Total			\$896.00

All Reports for
PCU - 100 ME
20 MAR 2016

PAID

CK. NO. 4108
DATE 3/22/16

*Please pay from invoice, no statement will be rendered.

Federal Tax ID: 74-2621139

*Invoices are due upon receipt. A finance charge of 1.5% per month will be added to past due accounts. This is an annual percentage rate of 18%.

WE APPRECIATE YOUR BUSINESS

POLLUTION CONTROL SERVICES

INVOICE

1532 Universal City Blvd, Suite 100

Universal City, TX 78148-3318

1041-219

(210) 340-0343

04/20/2016

To: Forrest Glenn Utility Company
Attn: Mary Hoyt
15720 Bandera Rd. Suite 103
Helotes, TX 78023

*Please include invoice number
1041-219
on check for proper credit.

Month
Mar

Project / Purchase Order
Potranco Ranch

Qty	Description of Work / PCS Sample Identification / Your Identification	Price	Amount
2	BOD5, Total Suspended Solids,; Mail reports with invoice. ✓ PCS Sample ID: 428100; 428101 ✓ Forrest Glenn Utility Company ID Clarifier; Trash Tank	\$57.00	\$114.00
1	E. coli. (Enumeration-MPN),; BOD5, Total Suspended Solids,; PCS Sample ID: 427970 ✓ Forrest Glenn Utility Company ID Effluent	\$87.00	\$87.00
1	E. coli. (Enumeration-MPN),; PCS Sample ID: 425991 ✓ Forrest Glenn Utility Company ID Reuse	\$30.00	\$30.00
8	Turb, E. coli. (Enumeration-MPN),; BOD5,; ✓ ✓ ✓ ✓ ✓ PCS Sample ID: 425215; 425403; 425779; 426381; 426520; 427135; 427321; 428099 Forrest Glenn Utility Company ID Reuse; Effluent; Reuse; Reuse; Reuse; Reuse; Reuse; Reuse	\$93.00	\$744.00
1	Turb,; BOD5,; ✓ PCS Sample ID: 425990 ✓ Forrest Glenn Utility Company ID Reuse	\$63.00	\$63.00
Invoice Total			\$1,038.00

Approved
MZ
23 APR 2016

PAID

OK. NO. 487
DATE 4/28/16

*Please pay from invoice, no statement will be rendered.

Federal Tax ID: 74-2621139

*Invoices are due upon receipt. A finance charge of 1.5% per month will be added to past due accounts. This is an annual percentage rate of 18%.

WE APPRECIATE YOUR BUSINESS

POLLUTION CONTROL SERVICES

INVOICE

Nbr: 1040-064

1532 Universal City Blvd, Suite 100

Universal City, TX 78148-3318

(210) 340-0343

Wallgren Environmental Services, Inc.

Page 1 of 1

d.b.a. Pollution Control Services

01/18/2016

*Please include invoice number

1040-064

on check for proper credit.

To: Forrest Glenn Utility Company
Attn: Mary Hoyt
15720 Bandera Rd. Suite 103
Helotes, TX 78023

Duplicate

Original

Project / Purchase Order

Month

Dec

Qty	Description of Work / PCS Sample Identification / Your Identification	Price	Amount
6	BOD5, Total Suspended Solids,; PCS Sample ID: 417836; 418267; 418626; 418627; 419037; 419038 Forrest Glenn Utility Company ID Effluent; Effluent; Influent; Effluent; Effluent; Influent	\$57.00	\$342.00
5	E. coli. (Enumeration-MPN),; PCS Sample ID: 416110; 416784; 416964; 417630; 418504 Forrest Glenn Utility Company ID Effluent; Reuse; Effluent; Reuse; Effluent	\$30.00	\$150.00
2	Nitrate-N,; BOD5, Total Suspended Solids,; PCS Sample ID: 416111; 416112 Forrest Glenn Utility Company ID Influent; Effluent	\$82.00	\$164.00
4	Turb,; BOD5,; PCS Sample ID: 416109; 416783; 416963; 417629 Forrest Glenn Utility Company ID Reuse; Reuse; Reuse; Reuse	\$63.00	\$252.00
Invoice Total			\$908.00

PAID

CK. NO.

DATE

496

5/6/16

*Invoices are due upon receipt. A finance charge of 1.5% per month will be added to past due accounts. This is an annual percentage rate of 18%.

Federal Tax ID: 74-2621139

E-mail: chuck@pcslab.net

Internet: www.pcslab.net

WE APPRECIATE YOUR BUSINESS

POLLUTION CONTROL SERVICES

INVOICE

1532 Universal City Blvd, Suite 100

Universal City, TX 78148-3318

1041-610

(210) 340-0343

05/16/2016

To: Forrest Glenn Utility Company
Attn: Mary Hoyt
15720 Bandera Rd. Suite 103
Helotes, TX 78023

*Please include invoice number
1041-610
on check for proper credit.

Month
Apr

Project / Purchase Order
Potranco Ranch

Qty	Description of Work / PCS Sample Identification / Your Identification	Price	Amount
2	BOD5, Total Suspended Solids,; Mail reports with invoice. ✓ PCS Sample ID: 431327; 431328 Forrest Glenn Utility Company ID Clarifier; Trash Tank	\$57.00	\$114.00
8	Turb, E. coli. (Enumeration-MPN),; BOD5,; PCS Sample ID: 428602; 428787; 429245; 429371; 430109; 430232; 430893; 431211 Forrest Glenn Utility Company ID Reuse; Reuse; Reuse; Reuse; Reuse; Reuse; Reuse; Reuse	\$93.00	\$744.00
Invoice Total			\$858.00

PAID

CK. NO. 509
DATE 6/27/16

Forrest Glenn
Approved
MZ
27 May 2016

*Please pay from invoice, no statement will be rendered.

Federal Tax ID: 74-2621139

*Invoices are due upon receipt. A finance charge of 1.5% per month will be added to past due accounts. This is an annual percentage rate of 18%.

WE APPRECIATE YOUR BUSINESS

POLLUTION CONTROL SERVICES

INVOICE

1532 Universal City Blvd, Suite 100

Universal City, TX 78148-3318

1041-944

(210) 340-0343

Wallgren Environmental Services, Inc.

d.b.a. Pollution Control Services

06/08/2016

To: Forrest Glenn Utility Company
Attn: Mary Hoyt
15720 Bandera Rd. Suite 103
Helotes, TX 78023

*Please include invoice number
1041-944
on check for proper credit.

Month
May

Project / Purchase Order
Potranco Ranch

Qty	Description of Work / PCS Sample Identification / Your Identification	Price	Amount
2	BOD5, Total Suspended Solids,; Mail reports with invoice. PCS Sample ID: 434472; 434473 Forrest Glenn Utility Company ID Trash Tank; Clarifier	\$57.00	\$114.00
9	Turb. E. coli. (Enumeration-MPN),; BOD5,; PCS Sample ID: 431497; 431628; 432292; 432459; 433029; 433194; 433759; 433969; 434471 Forrest Glenn Utility Company ID Reuse; Reuse; Reuse; Reuse; Reuse; Reuse; Reuse; Reuse; Reuse; Reuse	\$93.00	\$837.00
Invoice Total			\$951.00

Forrest Glenn
Approved
MI
17 June 16

PAID

CK. NO. 525
DATE 7/1/16

*Please pay from invoice, no statement will be rendered.

Federal Tax ID: 74-2621139

*Invoices are due upon receipt. A finance charge of 1.5% per month will be added to past due accounts. This is an annual percentage rate of 18%.

WE APPRECIATE YOUR BUSINESS

6/17/16

POLLUTION CONTROL SERVICES

INVOICE

1532 Universal City Blvd, Suite 100

Universal City, TX 78148-3318

1042-334

(210) 340-0343

Wallgren Environmental Services, Inc.

d.b.a. Pollution Control Services

07/14/2016

To: Forrest Glenn Utility Company
Attn: Mary Hoyt
15720 Bandera Rd. Suite 103
Helotes, TX 78023

*Please include invoice number
1042-334
on check for proper credit.

Month

Jun

Project / Purchase Order
Potranco Ranch

Qty	Description of Work / PCS Sample Identification / Your Identification	Price	Amount
2	BOD5, Total Suspended Solids,; Mail reports with invoice. PCS Sample ID: 437633; 437634 Forrest Glenn Utility Company ID Clarifier; Trash Tank	\$57.00	\$114.00
9	Turb, E. coli. (Enumeration-MPN),; BOD5,; PCS Sample ID: 434678; 435167; 435321; 435935; 436045; 436872; 437090; 437456; 437632 Forrest Glenn Utility Company ID Reuse; Reuse; Reuse; Effluent; Reuse; Reuse; Reuse; Reuse; Reuse	\$93.00	\$837.00
Invoice Total			\$951.00

Approved
mI
26 July 2016

PAID

CK. NO. 540

DATE 7/26/16

*Please pay from invoice, no statement will be rendered.

Federal Tax ID: 74-2621139

*Invoices are due upon receipt. A finance charge of 1.5% per month will be added to past due accounts. This is an annual percentage rate of 18%.

WE APPRECIATE YOUR BUSINESS

POLLUTION CONTROL SERVICES

INVOICE

152 Universal City Blvd, Suite 100

Universal City, TX 78148-3318

1042-738

(210) 340-0343

Valgreen Environmental Services, Inc.

Universal Pollution Control Services

08/09/2016

To: Forest Glenn Utility Company
Attn: Mary Hoyt
15720 Bandera Rd. Suite 103
Helotes, TX 78023

*Please include invoice number
1042-738
on check for proper credit.

Month
Jul

Project / Purchase Order
Potranco Ranch

Qty	Description of Work / PCS Sample Identification / Your Identification	Price	Amount
2	BOD5, Total Suspended Solids,; Mail reports with invoice. PCS Sample ID: 440607; 440608 Forest Glenn Utility Company ID Clarifier; Trash Tank	\$57.00	\$114.00
8	Turb, E. coli. (Enumeration-MPN),; BOD5,; PCS Sample ID: 438122; 438302; 438746; 438885; 439607; 439793; 440275; 440467 Forest Glenn Utility Company ID Reuse; Reuse; Reuse; Reuse; Reuse; Reuse; Reuse; Reuse	\$93.00	\$744.00
Invoice Total			\$858.00

Approved
MI
17 Aug 2016

PAID

CK. NO. 552
DATE 8.17.16

*Please pay from invoice, no statement will be rendered.

Federal Tax ID: 74-2621139

*Invoices are due upon receipt. A finance charge of 1.5% per month will be added to past due accounts. This is an annual percentage rate of 18%.

WE APPRECIATE YOUR BUSINESS

POLLUTION CONTROL SERVICES

INVOICE

1043-100

1532 Universal City Blvd, Suite 100

Universal City, TX 78148-3318

(210) 340-0343

Wallgren Environmental Services, Inc.

d.b.a. Pollution Control Services

09/12/2016

To: Forest Glenn Utility Company
Attn: Mary Hoyt
15720 Bandera Rd. Suite 103
Helotes, TX 78023

*Please include invoice number
1043-100
on check for proper credit.

Month
Aug

Project / Purchase Order
Potranco Ranch

Qty	Description of Work / PCS Sample Identification / Your Identification	Price	Amount
2	BOD5, Total Suspended Solids,; Mail reports with invoice. PCS Sample ID: 444341; 444342 Forest Glenn Utility Company ID Clarifier; Trash Tank	\$57.00	\$114.00
10	Turb. E. coli. (Enumeration-MPN),; BOD5,; PCS Sample ID: 441286; 441465; 441890; 442060; 442630; 442715; 443303; 443441; 444022; 444179 Forest Glenn Utility Company ID Reuse; Reuse; Reuse; Reuse; Reuse; Reuse; Reuse; Reuse; Reuse; Reuse	\$93.00	\$930.00
Invoice Total			\$1,044.00

wastewater operation testing

PAID

CK. NO. 566
DATE 9/20/16

*Please pay from invoice, no statement will be rendered.

Federal Tax ID: 74-2621139

*Invoices are due upon receipt. A finance charge of 1.5% per month will be added to past due accounts. This is an annual percentage rate of 18%.

WE APPRECIATE YOUR BUSINESS

POLLUTION CONTROL SERVICES

INVOICE

1532 Universal City Blvd, Suite 100

Universal City, TX 78148-3318

1043-525

(210) 340-0343

Wallgren Environmental Services, Inc.

d.b.a. Pollution Control Services

10/07/2016

To: Forest Glenn Utility Company
Attn: Mary Hoyt
15720 Bandera Rd. Suite 103
Helotes, TX 78023

*Please include invoice number
1043-525
on check for proper credit.

Month
Sep

Project / Purchase Order
Potranco Ranch

Qty	Description of Work / PCS Sample Identification / Your Identification	Price	Amount
7	Turb. E. coli. (Enumeration-MPN); BOD5; Mail reports with invoice. PCS Sample ID: 444752; 444971; 445669; 446333; 446521; 447042; 447179 Forest Glenn Utility Company ID Reuse; Reuse; Reuse; Reuse; Reuse; Reuse; Reuse	\$93.00	\$651.00
1	Turb. E. coli. (Enumeration-MPN); PCS Sample ID: 445467 Forest Glenn Utility Company ID Reuse	\$55.00	\$55.00
1	Annual Sludge Report (ASR) on: 09/20/2016 (1 Hour's time (Professional Services - Jeff DePree) for TCEQ required compliance issues. at \$50/hr)	\$50.00	\$50.00
Invoice Total			\$756.00

PAID

CK. NO. 580
DATE 10/12/16

*Please pay from invoice, no statement will be rendered.

Federal Tax ID: 74-2621139

*Invoices are due upon receipt. A finance charge of 1.5% per month will be added to past due accounts. This is an annual percentage rate of 18%.

WE APPRECIATE YOUR BUSINESS

POLLUTION CONTROL SERVICES

INVOICE

1532 Universal City Blvd, Suite 100

Universal City, TX 78148-3318

1043-883

(210) 340-0343

Wallgren Environmental Services, Inc

d.b.a. Pollution Control Services

11/14/2016

To: Forest Glenn Utility Company
Attn: Mary Hoyt
15720 Bandera Rd. Suite 103
Helotes, TX 78023

*Please include invoice number
1043-883
on check for proper credit.

Month
Oct

Project / Purchase Order

Qty	Description of Work / PCS Sample Identification / Your Identification	Price	Amount
6	BOD5, Total Suspended Solids,; Mail reports with invoice. PCS Sample ID: 448018; 448019; 450382; 450383; 450607; 450608 Forest Glenn Utility Company ID Trash Tank; Clarifier; Clarifier; Trash Tank; Clarifier; Trash Tank	\$57.00	\$342.00
9	Turb, E. coli. (Enumeration-MPN).; BOD5,; PCS Sample ID: 447694; 447808; 448414, 448521; 449267; 449470; 450014; 450121; 450610 Forest Glenn Utility Company ID Reuse; Reuse; Reuse; Reuse; Reuse; Reuse; Reuse; Reuse; Reuse	\$93.00	\$837.00
Invoice Total			\$1,179.00

PAID
CK. NO. 1605
DATE 12/1/16

*Please pay from invoice, no statement will be rendered.

Federal Tax ID: 74-2621139

*Invoices are due upon receipt. A finance charge of 1.5% per month will be added to past due accounts. This is an annual percentage rate of 18%.

WE APPRECIATE YOUR BUSINESS

POLLUTION CONTROL SERVICES

INVOICE

1532 Universal City Blvd, Suite 100

Universal City, TX 78148-3318

1044-241

(210) 340-0343

Wallgren Environmental Services, Inc.

d.b.a. Pollution Control Services

12/13/2016

To: Forest Glenn Utility Company
Attn: Mary Hoyt
15720 Bandera Rd. Suite 103
Helotes, TX 78023

*Please include invoice number
1044-241
on check for proper credit.

Month
Nov

Project / Purchase Order
Potranco Ranch

Qty	Description of Work / PCS Sample Identification / Your Identification	Price	Amount
9	Turb, E. coli. (Enumeration-MPN),, BOD5,;	\$93.00	\$837.00
Mail reports with invoice.			
PCS Sample ID: 450697; 451239; 451357; 451906; 452044; 452757; 452874; 453157; 453235			
Forest Glenn Utility Company ID Reuse; Reuse; Reuse; Reuse; Reuse; Reuse; Reuse; Reuse; Reuse			
Invoice Total			\$837.00

PAID

CK. NO. 6613
DATE 12/21/16

*Please pay from invoice, no statement will be rendered.

Federal Tax ID: 74-2621139

*Invoices are due upon receipt. A finance charge of 1.5% per month will be added to past due accounts. This is an annual percentage rate of 18%.

WE APPRECIATE YOUR BUSINESS

Forest Glen Utility Company
Transaction Detail by Account
January through December 2017

02/22/18

Type	Date	Num	Name	Memo	Clr	Split	Amount	Balance
Insurance Reimbursement								
General Journal	05/18/1	Deposit		(MH)		Lone Star-701246	790.00	790.00
Total Insurance Reimbursement							790.00	790.00
Re Use								
Waste water								
Wastewater Usage								
Check	01/18/1	Deposit	Lone Star Capitol Ban	January Payment for No		Lone Star-701246	5,600.00	5,600.00
Check	01/18/1	Deposit	3232-(180 Sunrise H	Did not pay		Lone Star-701246	-35.00	5,565.00
Check	02/21/1	Deposit	Lone Star Capitol Ban	February Payment for D		Lone Star-701246	5,600.00	11,165.00
Check	02/21/1	Deposit	3232-(180 Sunrise H	Did not pay		Lone Star-701246	-35.00	11,130.00
Check	03/20/1	Deposit	Lone Star Capitol Ban	February payment for J		Lone Star-701246	5,705.00	16,835.00
Check	04/18/1	Deposit		February Usage/March		Lone Star-701246	5,775.00	22,610.00
Check	05/22/1	Deposit	Lone Star Capitol Ban	April payment for Mar		Lone Star-701246	5,985.00	28,595.00
Check	06/19/1	Deposit	Lone Star Capitol Ban	May for April Usage		Lone Star-701246	6,195.00	34,790.00
Check	07/20/1	Deposit	Lone Star Capitol Ban	June payments /May U		Lone Star-701246	6,510.00	41,300.00
Check	08/18/1	Deposit	Lone Star Capitol Ban	July Collections for Jun		Lone Star-701246	6,755.00	48,055.00
Check	09/19/1	Deposit	Lone Star Capitol Ban	August payment for Jul		Lone Star-701246	7,000.00	55,055.00
Check	10/19/1	Deposit	Lone Star Capitol Ban	September Collections		Lone Star-701246	7,315.00	62,370.00
Check	11/21/1	Deposit	Lone Star Capitol Ban	October payment for S		Lone Star-701246	7,385.00	69,755.00
Check	12/18/1	Deposit	Lone Star Capitol Ban	November Collections f		Lone Star-701246	7,455.00	77,210.00
Total Wastewater Usage							77,210.00	77,210.00
Wastewater								
Administration								
Insurance								
Check	07/06/1	ACH	Bigham, Kliever Chap	2017		Lone Star-701246	-2,678.80	-2,678.80
Total Insurance							-2,678.80	-2,678.80
Management Services								
Check	02/01/1		627 Hausman Manage	January		Lone Star-701246	-350.00	-350.00
Check	02/01/1		628 Hausman Manage	February		Lone Star-701246	-350.00	-700.00
Check	03/01/1		645 Hausman Manage	March		Lone Star-701246	-1,050.00	-1,750.00
Check	03/31/1	ACH		Lone Star Capitol Ban Wire Fee		Lone Star-701246	-10.00	-1,760.00
Check	04/03/1		660 Hausman Manage	April		Lone Star-701246	-1,050.00	-2,810.00
Check	05/05/1		675 Hausman Manage	May		Lone Star-701246	-1,050.00	-3,860.00
Check	06/01/1		685 Hausman Manage	June		Lone Star-701246	-1,050.00	-4,910.00
Check	07/01/1		699 Hausman Manage	July		Lone Star-701246	-1,050.00	-5,960.00
Check	09/01/1		724 Hausman Manage	August		Lone Star-701246	-1,050.00	-7,010.00
Check	10/04/1		737 Hausman Manage	September		Lone Star-701246	-1,050.00	-8,060.00
Check	11/30/1		756 Hausman Manage	October		Lone Star-701246	-1,050.00	-9,110.00

Check	11/30/1	757 Hausman Management November	Lone Star-701246	-1,050.00	-10,160.00
Total Management Services				-10,160.00	-10,160.00
Miscellaneous					
Check	01/16/1	620 Texas Hog Trappers Hog trap	Lone Star-701246	-227.50	-227.50
Check	02/09/1	633 Lone Star Reporgraph Plant copies	Lone Star-701246	-6.00	-233.50
Check	02/16/1	641 Lone Star Reporgraph Plant copies laminated	Lone Star-701246	-27.02	-260.52
Check	04/03/1 Wire Fee	Lone Star Capitol Ban Wire Fee for ST Fees	Lone Star-701246	-10.00	-270.52
Check	05/01/1 ACH	Wire Fee	Lone Star-701246	-7.00	-277.52
Check	06/21/1 ACH	Lone Star Capitol Ban Wire Fee for sewer fees	Lone Star-701246	-10.00	-287.52
Total Miscellaneous				-287.52	-287.52
Professional Services					
Accounting					
Check	01/18/1 Deposit	Lone Star Capitol Ban January Payment for No	Lone Star-701246	-424.90	-424.90
Check	01/31/1	626 Ridout, Barrett & Co, Invoice#44289	Lone Star-701246	-238.50	-663.40
Check	02/21/1 Deposit	Lone Star Capitol Ban February Payment for D	Lone Star-701246	-414.40	-1,077.80
Check	03/20/1 Deposit	Lone Star Capitol Ban February payment for J	Lone Star-701246	-462.70	-1,540.50
Check	04/18/1 Deposit	February Usage/March	Lone Star-701246	-525.00	-2,065.50
Check	05/22/1 Deposit	Lone Star Capitol Ban April payment for Marcl	Lone Star-701246	-472.85	-2,538.35
Bill	06/16/1 #45221	Ridout, Barrett & Co, 2017 Tax/Journal entri	Accounts Payable	-1,750.00	-4,288.35
Check	06/19/1 Deposit	Lone Star Capitol Ban May for April Usage	Lone Star-701246	-370.50	-4,658.85
Check	07/20/1 Deposit	Lone Star Capitol Ban June payments /May Us	Lone Star-701246	-512.40	-5,171.25
Check	08/18/1 Deposit	Lone Star Capitol Ban Yancey	Lone Star-701246	-540.09	-5,711.34
Check	09/19/1 Deposit	Lone Star Capitol Ban August payment for Jul	Lone Star-701246	-367.50	-6,078.84
Check	10/19/1 Deposit	Lone Star Capitol Ban September Collections	Lone Star-701246	-550.90	-6,629.74
Check	11/21/1 Deposit	Lone Star Capitol Ban October payment for Se	Lone Star-701246	-533.40	-7,163.14
Check	12/18/1 Deposit	Lone Star Capitol Ban November Collections f	Lone Star-701246	-554.05	-7,717.19
Total Accounting				-7,717.19	-7,717.19
Engineering					
Check	08/23/1	722 Moy Tarin Ramirez Er Invoice#8239	Lone Star-701246	-496.13	-496.13
Total Engineering				-496.13	-496.13
Legal					
Check	01/13/1	619 Gilbert Wilburn, PLLC Invoice#1684	Lone Star-701246	-162.00	-162.00
Bill	02/06/1 1950/WW	Gilbert Wilburn, PLLC Invoice#1950	Accounts Payable	-2,030.00	-2,192.00
Bill	02/06/1 1949/WW	Gilbert Wilburn, PLLC Invoice#1949	Accounts Payable	-4,244.60	-6,436.60
Bill	02/06/1 1648/WW	Gilbert Wilburn, PLLC Invoice#1050	Accounts Payable	-1,050.00	-7,486.60
Check	02/09/1	632 KreagerMitchell, PLLC Kreager Law 31221	Lone Star-701246	-173.25	-7,659.85
Check	02/09/1	634 Gilbert Wilburn, PLLC Invoice#1705	Lone Star-701246	-360.00	-8,019.85
Check	02/14/1	638 Pulman,Cappuccio,Pu Lease 5 Ac	Lone Star-701246	-73.50	-8,093.35
Check	05/11/1	680 Gilbert Wilburn, PLLC Invoice#1785	Lone Star-701246	-420.00	-8,513.35
Check	06/09/1	688 Gilbert Wilburn, PLLC Invoice#1785	Lone Star-701246	-3,810.00	-12,323.35
Check	07/18/1	706 Gilbert Wilburn, PLLC Invoice#1785	Lone Star-701246	-2,025.00	-14,348.35
Check	08/09/1	716 Gilbert Wilburn, PLLC Invoice#1724	Lone Star-701246	-1,750.00	-16,098.35
Check	09/12/1	727 Gilbert Wilburn, PLLC Invoice#1841	Lone Star-701246	-920.00	-17,018.35

Check	10/12/1	739 Gilbert Wilburn, PLLC Invoice#1862/Amend C	Lone Star-701246	-4,050.67	-21,069.02
Check	10/24/1	743 Gilbert Wilburn, PLLC Invoice#1862/Amend C	Lone Star-701246	-4,010.00	-25,079.02
Bill	11/07/1	1886 Gilbert Wilburn, PLLC Invoice#1886	Accounts Payable	-441.00	-25,520.02
Bill	11/07/1	1885 Gilbert Wilburn, PLLC Invoice#1885	Accounts Payable	-1,627.96	-27,147.98
Bill	11/07/1	1884 Gilbert Wilburn, PLLC Invoice#1884	Accounts Payable	-1,249.50	-28,397.48
Bill	12/12/1 Invoice#190	Gilbert Wilburn, PLLC Invoice#1907	Accounts Payable	-275.64	-28,673.12
Bill	12/12/1	1906 Gilbert Wilburn, PLLC Invoice#1906	Accounts Payable	-455.35	-29,128.47
Total Legal				-29,128.47	-29,128.47
Total Professional Services				-37,341.79	-37,341.79
Total Administration				-50,468.11	-50,468.11
Interest					
Check	07/31/1 ACH	Lone Star Capitol Ban New Plant interest	Lone Star-701246	-941.84	-941.84
Check	09/01/1	726 Lone Star Capitol Ban September	Lone Star-701246	-941.84	-1,883.68
Check	09/29/1	736 Lone Star Capitol Ban October	Lone Star-701246	-911.45	-2,795.13
Total Interest				-2,795.13	-2,795.13
Operations					
Contract O&M Work					
Check	01/05/1	614 Jason R. Smith	December	Lone Star-701246	-3,150.00
Check	02/01/1	629 Jason R. Smith	January	Lone Star-701246	-3,150.00
Bill	02/24/1 Invoice#32	Jason R. Smith	February	Accounts Payable	-2,450.00
Bill	04/21/1	38 Jason R. Smith	Invoice#38	Accounts Payable	-2,450.00
Bill	05/22/1	39 Jason R. Smith	Invoice#39	Accounts Payable	-2,450.00
Bill	06/29/1 #43	Jason R. Smith	#43	Accounts Payable	-2,450.00
Check	08/01/1	711 Jason R. Smith	#44	Lone Star-701246	-3,500.00
Bill	08/30/1 #45	Jason R. Smith	#45	Accounts Payable	-3,500.00
Bill	09/27/1	46 Jason R. Smith	#46	Accounts Payable	-3,500.00
Check	11/01/1	745 Jason R. Smith	October/Invoice#46	Lone Star-701246	-3,500.00
Bill	11/27/1	47 Jason R. Smith	#47	Accounts Payable	-3,500.00
Total Contract O&M Work				-33,600.00	-33,600.00
IT & Communications					
Check	02/01/1 ACH	AT&T	Feburary	Lone Star-701246	-53.18
Check	03/07/1 ACH	AT&T	March	Lone Star-701246	-53.33
Check	04/04/1 ACH	AT&T	April	Lone Star-701246	-59.18
Check	05/03/1 ACH	AT&T	May	Lone Star-701246	-61.34
Check	06/06/1 ACH	AT&T	June	Lone Star-701246	-61.33
Check	07/06/1 ACH	AT&T	July	Lone Star-701246	-61.33
Check	09/07/1 ACH	AT&T	August	Lone Star-701246	-62.56
Check	09/18/1 ACH	AT&T	September	Lone Star-701246	-62.54
Check	10/03/1 ACH	AT&T	September	Lone Star-701246	-91.96
Check	11/06/1 ACH	AT&T	October	Lone Star-701246	-66.98
Check	12/05/1 ACH	AT&T	November	Lone Star-701246	-66.92
Total IT & Communications				-700.65	-700.65
Other Plant Maintanance					