

Control Number: 47897



Item Number: 165

Addendum StartPage: 0

APPLICATION OF FOREST GLEN §
UTILITY COMPANY FOR AUTHORITY § BEFORE THE
TO CHANGE RATES § STATE OFFICE OF ADMINISTRATIVE
HEARINGS

MOTION FOR INTERIM RATES

COMES NOW, Forest Glen Utility Company ("FGU" or "Applicant") and files this Motion for Interim Rates, and in support thereof, would respectfully show the following:

I. BACKGROUND

On December 21, 2017, FGUC filed an application with the Public Utility Commission of Texas ("Commission") to amend its tariff and change its rates for sewer Certificate of Convenience and Necessity ("CCN") No. 21070 in Medina County. After finding the application administratively complete on March 27, 2018 and receiving protests by more than ten percent of Applicant's customers, the Commission Administrative Law Judge ("ALJ") issued an Order of Referral on April 3, 2018, which referred the application to the State Office of Administrative Hearings ("SOAH") to conduct a hearing. SOAH held the Prehearing Conference on May 18, 2018, which the ALJ memorialized in SOAH Order No. 2.

On March 27, 2018, a Commission ALJ issued Order No. 3, which purported to suspend the effective date of the increased rates for 265 days. According to the first Draft Preliminary Order dated April 20, 2018 (but actually not issued until May 18, 2018), such suspension would run from the effective date of the rate increase of February 1, 2018 until October 24, 2018 or the first day of the scheduled hearing on the merits. However, this first Draft Preliminary Order was not adopted at the May 25, 2018 Open Meeting. Instead, pursuant to a May 24, 2018 Memo by Chairman Walker and subsequent oral discussion at the May 25, 2018 Open Meeting, Chairman Walker directed FGU to issue a new Statement of Intent, which FGU did on June 1, 2018 establishing July 6, 2018 as a new effective date for the rate increase. Contrary to the first Draft Preliminary Order, however, the Commission-adopted Preliminary Order did not suspend the proposed rates nor address any suspension period nor the aforementioned October 24, 2018

suspension deadline. However, Chairman Walker's May 24, 2018 Memo stated that, "[i]f the State Office of Administrative Hearings ALJ finds that the updated statement of intent is properly provided, then the rates may suspend for not more than 265 days from the new proposed effective date."¹ A suspension period of 265 days from July 6, 2018 would be March 28, 2019. SOAH has not yet issued any order indicating whether FGU's updated Statement of Intent is proper.

As referenced in SOAH Order No. 2, while FGU stated its willingness to extend the effective date in an effort to resolve Commission Staff's unfounded concern regarding a hearing deadline, FGU also notified the ALJ and parties that it intended to file a Motion for Interim Rates. FGU did not know during the Prehearing Conference that the Commission would adopt new agency policy and require a new Statement of Intent the following week nor that the result would be an extension of approximately five (5) months to the original suspension period.

Therefore, in light of the lengthy suspension period and for the unreasonable economic hardship FGU is already suffering, FGU requests that the ALJ set interim rates during the pendency of this rate appeal at the amount sought in the rate application pursuant to 16 Texas Administrative Code (TAC) § 24.29(d).

II. AUTHORITIES

Texas Water Code (TWC) § 13.041 grants the Commission the jurisdiction to "do all things, whether specifically designated in this chapter or implied in this chapter, necessary and convenient to the exercise of these powers and jurisdiction."² The Commission also "may delegate to an administrative law judge of the State Office of Administrative Hearings the responsibility and authority to issue interlocutory orders related to interim rates" under Chapter 13.³ In accordance with its broad power, the Commission adopted 16 TAC § 24.29, which expressly authorizes it to establish interim rates in an original appeal such as the underlying one:

¹ Memorandum from Chairman Walker at 2 (May 24, 2018).

² Tex. Water Code Ann. (TWC) § 13.041(a).

³ *Id.* § 13.041(c-1).

(d) Interim rates may be established by the commission in those cases under the commission's original or appellate jurisdiction where the proposed increase in rates could result in an unreasonable economic hardship on the utility's customers, unjust or unreasonable rates, or **failure to set interim rates could result in an unreasonable economic hardship on the utility.**⁴

Thus, the SOAH ALJ may issue interim rates where the failure to set them could result in an unreasonable economic hardship on the utility.

TWC § 13.1871(s) establishes the process by which interim rates may be set for Class B utilities during the pendency of the hearing:

(s) At any time during the pendency of the rate proceeding **the regulatory authority may fix interim rates to remain in effect during the applicable suspension period** under Subsection (f) or Subsections (g)⁵ and (h) or until a final determination is made on the proposed rate. If the regulatory authority does not establish interim rates, the rates in effect when the application described by Subsection (d) was filed continue in effect during the suspension period.⁶

Subsection (s) also makes clear that the suspension of rates does not foreclose the opportunity for the Commission or SOAH ALJ to set interim rates. These two processes may occur contemporaneously and not to the exclusion of the other. That is, FGU may ask and the ALJ is authorized to grant its request for interim rates despite the current suspension of rates.

Additionally, granting interim rates does not preclude the ALJ or the Commission from requiring a refund of any revenue collected in excess of the rate that the Commission adopts in its final order. FGU may be required to "refund or credit against future bills all sums collected in excess of the rate finally ordered plus interest as determined by the commission in a reasonable number of monthly installments."⁷

⁴ 16 TAC § 24.29(d) (emphasis added).

⁵ After written notice to the utility, the utility commission may suspend the effective date of a rate change for not more than 265 days from the proposed effective date. If the utility commission does not make a final determination on the proposed rate before the expiration of the suspension period, the proposed rate shall be considered approved. This approval is subject to the authority of the utility commission thereafter to continue a hearing in progress. TWC § 13.1871(g).

⁶ TWC § 13.1871(s) (emphasis added).

⁷ 16 TAC § 24.29(h).

III. ARGUMENT

As the parties discussed at the Prehearing Conference, FGU operates a small sewer system of only about 223 connections in a newly built subdivision. FGU has not raised its rates since inception in 2012. For the past four (4) years, FGU has operated at a loss. Pursuant to the Water Code, however, the Commission must fix rates at a level that allows a utility like FGU to earn a reasonable return on its invested capital over and above its reasonable and necessary operating expenses.⁸ The rate must be sufficient to preserve its financial integrity.⁹ In other words, FGU cannot be expected to charge rates that under-recover its cost of service.

As a variety of the filings in this case show, FGU has a large negative cash flow under the existing rates and has been operating at a loss for some time. The table below specifically sets out FGU's revenues from rates, less operating expenses, less depreciation, which results in the net losses shown in the far-right hand column.¹⁰

Year	Rate Revenue	Operating Costs	Depreciation	Net Income/(Loss)
2014	\$29,565	\$88,845	\$72,702	(\$131,982)
2015	\$16,164	\$78,487	\$17,823	(\$80,146)
2016	\$53,171	\$119,517	\$168,804	(\$235,150) ¹¹
2017	\$77,210	\$137,784	\$106,310	(\$166,884)

As an example, during the 2016 test year, FGU's net income loss was \$235,150, more than four (4) times income from rates.¹² Even if depreciation expense of \$168,804 is excluded, the

⁸ TWC § 13.183(a)(1).

⁹ *Id.* § 13.183(a)(2).

¹⁰ See Exhibit A, FGU's Annual Reports for 2014-2017; Numbers on this table are taken generally from the Statement of Income Section 2 on the PUC report forms (or sections 3 and 4 on TCEQ's 2014 form), where operating expenses are derived by subtracting depreciation from total expenses and adding interest and/or insurance refund as appropriate.

¹¹ See Exhibit B; Revised Application at 6 (Schedule I-1, Line 30) (Feb. 23, 2018).

operating loss is still a substantial \$66,346. This data is clear evidence that the current rates do not cover FGU's costs to operate its wastewater system, and are not protective of the financial integrity of the utility. FGU is already experiencing unreasonable economic hardship.

Nothing assures FGU whether the Commission will allow it to recoup the costs incurred in this administrative proceeding, which FGU expects to be significant. More important, based on the current procedural schedule, the Commission's final decision may not occur until March 2019 or later, well over a year after FGU filed its application. So far, the individual intervenors are unwilling to engage in mediation or settlement discussion, which leaves little hope for settling this case in the short term or minimizing FGU's rate case expenses.

Finally, Commission Staff has already acknowledged the appropriateness of interim rates during a lengthy hearing process, even if rates are suspended. In support of its recommendation to continue the suspension of the original effective date of the rate increase, Commission Staff argued that, "16 TAC § 24.29(b) provides Forest Glen an opportunity to request interim rates, **if needed.**"¹³ In other words, Commission Staff proposed a balanced approach -- rationalizing that continuing the suspension is fair only if the suspension does not harm the utility by allowing it to continue to operate in a manner protective of the utility's financial integrity.

Without interim rates, the Commission is asking FGU to maintain its system, continue to incur a large operating loss, and defend its application in an expensive hearing process without the additional income that the Legislature allows after notice . . . all of which further jeopardizes the financial integrity of FGU and inflicts further economic hardship on the utility. Without the increased fixed sewer rate of \$65/month, FGU will continue to suffer unreasonable economic hardship. This is a hardship the Commission Staff already acknowledges the utility may avoid. Thus, interim rates at the requested amount of the rate increase are warranted.

¹² *Id.*; See also Attachment 1-1 to Forest Glen Utility Company's Response to Commission Staff's First Request for Information, Bates FGU-129 (April 16, 2018) (2016 Profit & Loss Balance Sheets showing negative net income of \$26,950 that included one-time connection fees PUC Staff considered as Contributions-in-Aid of Construction ("CIAC"), not revenue, that will disappear altogether upon final subdivision build out in the last quarter of 2019 or first quarter of 2020 anyway.

¹³ Commission Staff's Supplemental Recommendation on Administrative Completeness and Suspension of Rates and Request for Referral to the State Office of Administrative Hearings at 2 (Mar. 22, 2018) (emphasis added).

IV. PRAYER

WHEREFORE, PREMISES CONSIDERED, Forest Glen Utility Company prays that the ALJ:

- 1) issue an Order granting interim rates at the amount requested in its application;
- 2) schedule a short telephone hearing if the ALJ would find it helpful to quantify specific economic hardship that the utility has incurred; and
- 3) provide the parties a ruling on the propriety of the updated Statement of Intent.

Respectfully submitted,

Randall B. Wilburn
State Bar No. 24033342
Helen S. Gilbert
State Bar No. 00786263
GILBERT WILBURN PLLC
7000 N. MoPac Expwy, Suite 200
Austin, Texas 78731
Telephone: (512) 494-5341
Telecopier: (512) 472-4014

By:

Helen S. Gilbert

Helen S. Gilbert

**ATTORNEYS FOR BOLIVAR UTILITY
SERVICES, LLC**

CERTIFICATE OF SERVICE

I hereby certify that I have or will serve a true and correct copy of the foregoing document via hand delivery, facsimile, electronic mail, overnight mail, U.S. mail, or Certified Mail Return Receipt Requested on all parties on the 15th of June 2018.

Helen S. Gilbert

Helen S. Gilbert

EXHIBIT A
2014-2017 FGU ANNUAL REPORTS

**WATER AND WASTEWATER UTILITIES
ANNUAL REPORT**

Docket No. ⁴³¹³⁴ _____

(this number will be assigned by the Public Utility Commission after your document is filed)

of

Forest Glen Utility Company

Exact Legal Name of Utility/Respondent

21079

Certificate of Convenience and Necessity (CCN) No.

Submitted to the



for the

Calendar Year Ended
2014

2015 DEC 18 AM 9:32
PUBLIC UTILITY COMMISSION
FILING CLERK

315

EXHIBIT A
2014-2017 FGU ANNUAL REPORTS

Section 1: Utility Information

Utility Name	Forest Glen Utility Company		
Address	15720 Bandera Road Suite-103		
	Helotes, TX 78023		
Please check this box if your Official Address, which is noted on the enclosed letter, has changed.			
Telephone Number	210-695-5490	Fax Number	210-695-6580
E-mail Address	Forestglenutility@gmail.com		
Contact Person	Harry Hausman	Title	Manager
Check the business ownership entity of the utility as filed with the Internal Revenue Service			
<input type="checkbox"/> Individual	<input type="checkbox"/> Partnership	<input checked="" type="checkbox"/> Corporation	<input type="checkbox"/> Nonprofit Association

Section 2: Utility Background

Water CCN No.	n/a
Number of PWSs	
TCEQ PWS ID No.	
TCEQ PWS ID No.	
<small>(if the utility has more PWS ID Nos., please indicate in Section 10)</small>	
Number of Wastewater Systems	1
Sewer CCN No.	21079
TCEQ Sewer Discharge Permit No.	WQ0015030001
TCEQ Sewer Discharge Permit No.	
<small>(if the utility has more Discharge Permit Nos., please indicate in Section 10)</small>	

EXHIBIT A
2014-2017 FGU ANNUAL REPORTS

Section 3: Revenues

	Water	Wastewater	Total Water + Wastewater
OPERATING REVENUES:			
Utility Service/Sales	n/a	29,565.03	29,565.03
Fees (Tap, Reconnection, etc.)	n/a	9,600.00	9,600.00
OTHER REVENUES:			
Please Identify:	n/a	0	0
TOTAL REVENUES		39,165.03	39,165.03

Section 4: Expenses

	Water	Wastewater	Total Water + Wastewater
Salaries & Wages	n/a	0	0
Contract Labor	n/a	11,193.70	11,193.70
Purchased Water	n/a	4,433.00	4,433.00
Chemicals for Treatment	n/a	0	0
Utilities (electricity)	n/a	5,122.49	5,122.49
Repairs/Maintenance/Supplies	n/a	51,404.13	51,404.13
Office Expenses	n/a	977.71	977.71
Professional Fees (Accounting, Legal)	n/a	4,684.25	4,684.25
Insurance	n/a	3,324.00	3,324.00
Depreciation & Amortization	n/a	72,702.00	72,702.00
Miscellaneous (describe in remarks below)	n/a	55.77	55.77
Subtotal		153,897.05	153,897.05
Taxes:			
Federal Income Taxes	n/a	0	0
Property and Other Taxes (Payroll, etc.)	n/a	0	0
Regulatory Expenses (Rate Case, Permits)	n/a	7,650.74	7,650.74
Other (describe in remarks below)		0	0
TOTAL EXPENSES		161,547.79	161,547.79

Remarks:

EXHIBIT A
2014-2017 FGU ANNUAL REPORTS

Section 5: Operating Items

Debt Information:

Annual interest expense on long and/or short term debt?	\$ 0
Annual principal payment on debt?	\$ 0
Annual interest rate on debt?	0 %
Annual debt principal and interest?	\$ 0
Principal balance on outstanding debt at end of this reporting period?	\$ 65,820

Regulatory Assessment Fee:

What was the Regulatory Assessment fee amount submitted to TCEQ for the applicable Calendar Year
\$ 5,587.40

Rate Change:

What was the effective date of the last Rate Change? N/A

Section 6: Customer Information

Connection Type Water	Number of Connections at	
	Beginning of the Calendar Year	End of the Calendar Year
Total	n/a	n/a

Connection Type Wastewater	Number of Connections at	
	Beginning of the Calendar Year	End of the Calendar Year
Total	30	117

EXHIBIT A
2014-2017 FGU ANNUAL REPORTS

Section 7: Water Production & Consumption

A What is the total amount of water produced/pumped?	6,920,520	gallons
B What is the total amount of water sold/billed?	5,747,340	gallons
C How much water was lost?	1,173,180	gallons
What is the total percent of water loss?	16.95	%
<p>To calculate the above, please reference the attached document Water and Wastewater Utilities Annual Report Instructions. Comments?</p>		

Section 8: Wastewater Treated

What is the total amount of wastewater treated?	749,770	gallons
Comments?		

Section 9: Utility Management & Operations Assessment

<u>Utility Policy and Procedures</u>		
Do you have an Application Form or Formal Process for New Customers?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Do you have a copy of your approved tariff and drought contingency plan for customers to review?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Do you have Written Operating Procedures for Routine Operations?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Do you have Written Emergency Actions Plan(s)?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Do you have Written Personnel Procedures?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Do you have Risk Management & Safety Policies?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Do you have Customer Service Policies (including billing & collection)?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Do you have a Written Budget (normally updated annually)?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No

EXHIBIT A
2014-2017 FGU ANNUAL REPORTS

Did you or any utility staff attend any other utility/business related conferences?
this year? If so, please list them in Section 10.

Do you record complaints or keep a complaint log?

☒ Yes ☐ No

Is a customer service representative, water system employee, or
answering service accessible by phone at all times to all customers?

☒ Yes ☐ No

Rules and Regulations

If you own/operate a public water system, do you have a copy of
or have access to 30 Texas Administrative Code (TAC) Chapter 290?

☐ Yes ☐ No

If you own/operate a sewer system, do you have a copy of or have access
to 30 TAC 30 Subchapter J, 30 TAC 217, 30 TAC 308, and 30 TAC 309?

☒ Yes ☐ No

Do you have a copy of or have access to the TAC 16?

☒ Yes ☐ No

Do you have a copy of or have access to Texas Water Code Chapter 13?

☒ Yes ☐ No

Administrative Information

Do you notify customers prior to shutting down the system for repairs?

☒ Yes ☐ No ☐ Sometimes ☐ Only if greater than 2 hours

How do you keep your customers informed?

☒ Billing Statements ☐ Newsletter ☐ Meetings
Other Mail/ email

Are water records kept separate from other business and personal records?

☐ Yes ☐ No

Are records kept for additions to fixed assets?

☒ Yes ☐ No

Is the financial position of the system reviewed at least quarterly?

☒ Yes ☐ No

Are accounting records for water and wastewater kept separately?

☐ Yes ☐ No

EXHIBIT A
2014-2017 FGU ANNUAL REPORTS

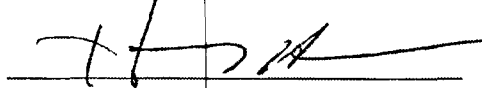
Section 10: Remarks (please feel free to attach additional pages if necessary)

Section 11: Sworn Statement

I HEREBY CERTIFY THAT THE INFORMATION PROVIDED IN THIS
REPORT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE
AND BELIEF. (This document MUST be signed by the President or Owner of the
Utility)

This 11th day of DECEMBER, 2015.

President or Owner:



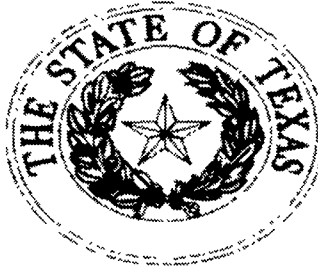
(Signature)

Gary Harrison

(Printed name)

(1)

EXHIBIT A
2014-2017 FGU ANNUAL REPORTS



**CLASS "C" WATER COMPANY
PUC ANNUAL REPORT
OF**

CCN Number

21070

Official Company Name:

Forest Glen Utility Company

D/B/A Name(s)

N/A

**TO THE
PUBLIC UTILITY COMMISSION
OF TEXAS**

For the Year Ended 2015

EXHIBIT A
2014-2017 FGU ANNUAL REPORTS

FOREST GLEN UTILITY COMPANY

For the Year Ended 2015

(Company Name)

GENERAL INSTRUCTIONS - Class C Utilities Only

1. This annual report (earnings report) is required by 16 TAC §24.73 and is used to monitor utility earnings and compile annual financial information to monitor financial conditions of Texas investor owned utilities. Each utility shall submit its report to the Commission in the form and manner prescribed herein. The reported information should reflect the 12-month period ending December 31. The report shall be filed not later than ~~the~~ of the following year. Only one report needs to be completed for each Certificate of Convenience and Necessity (CCN) Number regardless of the number of Public Water Systems and/or number of Sewer Systems affiliated with each CCN. However, if you have multiple water CCNs or multiple sewer CCNs, a separate report must be submitted for each CCN, along with a summary report for all Texas water and sewer operations for affiliated entities. The summary should be submitted along with all the affiliated reports. If the utility possesses a water and sewer CCN (not multiples), then the utility may combine the water and sewer operations into one report, although water and sewer operations must be separately reported within that report.
2. Four copies of this report shall be prepared by each utility. Three copies should be mailed or delivered to the Filing Clerk of Central Records at the Commission's offices in Austin, TX by ~~the~~ of the year following the calendar year. The other copy should be retained by the utility for reference. All water and sewer utilities are required by statute to complete and file this annual report. Note, if a utility has a water and sewer CCN and provides both water and sewer service, the utility shall file one annual report which contains information for both the water and sewer utility service. Each sheet of the Excel file is pre-formatted to calculate certain items based on company specific inputs. Any supporting documents or workpapers filed in PDF format should be searchable. For specific instructions regarding the electronic filing of the report, please visit the Commission's website at: http://www.puc.state.tx.us/industry_filings/FilingProceed.aspx, and 16 TAC §22.72(g). If the utility cannot complete the electronic forms, it may submit a hard copy rather than a Microsoft Excel spreadsheet.
3. Pencil entries will not be permitted on hard copy.
4. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable NARUC Uniform System of Accounts prescribed by this Commission, as set forth in 16 TAC §24.72 with detailed sub accounts listed in the form. The Texas Water Code defines Class B utility as a public utility providing retail water or sewer utility service to at least 500 but less than 10,000 taps or connections. Class B utilities must use the NARUC system of accounts for NARUC Class B utilities.
5. Standard accounting procedures shall apply in determining the nature of any entry (e.g. entries of a reverse or contrary character shall be indicated by a parentheses around the number).
6. The report shall be filed consisting of data relative to a calendar year basis (December 31 year end).
7. If this report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). Provide a full explanation.
8. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.

EXHIBIT A
2014-2017 FGU ANNUAL REPORTS

FOREST GLEN UTILITY COMPANY

For the Year Ended 2015

(Company Name)

GENERAL INSTRUCTIONS

(Continued)

9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
10. If an audit is performed on the books and records of the utility by a certified public accountant, please submit a copy with this form. If the utility is a member of a controlled group, both parent and subsidiary's annual report should be submitted.
11. Throughout this report money items will be rounded off to the nearest dollar.
12. In the space provided at the top of each page insert the name of the utility and the year to which this report relates.
13. IF YOU ARE UNDER COMMON CONTROL with other water or sewer utilities operating in Texas, you must file a consolidated income statement and balance sheet including all entities under common control in Texas. These statements should be in addition to the attached schedules for the reporting utility.
14. Unless otherwise indicated, the information required in this report shall be taken from the reporting entity's financial statements, accounts and other records. Any deviation from records must be explained.

EXCERPT FROM TEXAS WATER CODE

CHAPTER 13.136(b)

(b) The utility commission by rule shall require each utility to annually file a service, financial, and normalized earnings report in a form and at times specified by utility commission rule. The report must include information sufficient to enable the utility commission to properly monitor utilities in this state. The utility commission shall make available to the public information in the report the utility does not file as confidential.

EXHIBIT A
2014-2017 FGU ANNUAL REPORTS

Annual Report for Class C Water and/or Sewer Utilities

PUBLIC UTILITY COMMISSION OF TEXAS
1701 N. CONGRESS AVE., PO BOX 13326, AUSTIN, TX 78711-3326
pursuant to TWC § 13.136

I. NAME OF UTILITY, OFFICE MAILING ADDRESS AND AREA SERVED

1 Utility Name: Forest Glen Utility Company
List all assumed name(s) or d/b/a names: Not Applicable
2 Certificate of Convenience and Necessity No. 21070 Calendar Year Ending 2015
3 Street Address: 15720 Bandera Road Suite # 103
4 City or Town: Helotes, Texas CCN No.: 21070
5 E-mail Address: forestglenutility@gmail.com
6 County: Medina Zip Code: 78023
7 TCEQ PWS Number(s): Not Applicable
8 Water Quality Discharge Permit Number(s): WQ0015030001

II. TYPE OF ORGANIZATION AND PRINCIPAL OFFICERS

9 Type of Ownership:
Corporation: X Partnership: Individual: Other:
10 If a corporation, list names and titles of the officers. If an individual or partnership, list the name of the individual or each partner and provide the title for each. For partnerships, please provide the percentage of ownership for each partner.
Officers - Harry Hausman, President Secretary
Steven Greenberg - CEO
11 If the controlling ownership of this utility changed during the last twelve (12) months, state the date of ownership change and the name and address of the prior owner.
April 10, 2015 Hausman Holdings, LTD & Earl Holdings LLC each sold 1/3 of their outstanding shares to BVRT, LP.
12 Date the utility was formed or incorporated January 22, 2012
13 Is the utility under common ownership or control by another corporation? Y N If yes, by whom?
1/3 Hausman Holdings, LTD., 1/3 Earl Holdings LLC and 1/3 BVRT, LP.

III. PERSON TO CONTACT REGARDING THE INFORMATION SUPPLIED ON THESE FORMS

14 Name and Title: Harry Hausman
15 Address: 15720 Bandera Road, Suite 103
16 City: Helotes, Texas 78023
17 Telephone Number with Area Code: 210-695-5490
18 Cell Phone Number with Area Code: 210-389-1045
19 Fax Number with Area Code: 210-695-6580
20 e-mail address: harryhausman@gmail.com
21 If not an officer, owner or employee, give name of firm employed by:
Not Applicable

EXHIBIT A 2014-2017 FGU ANNUAL REPORTS

1. Balance Sheet

Name of Utility: Forest Glen Utility Company

Line #	ASSETS	End of Year mm/dd/yyyy	End of Prior Year mm/dd/yyyy
	UTILITY PLANT		
1	101 Utility Plant in Service	\$ 1,724,777	\$ 1,056,290
2	TOTAL UTILITY PLANT	\$ 1,724,777	\$ 1,056,290
3	108 Less: Accumulated Amortization		
4	110 Less: Accumulated Depreciation	\$ (65,446)	\$ (34,271)
5	NET UTILITY PLANT	\$ 1,659,330	\$ 1,022,019
6	CURRENT ASSETS	XXXX	XXXX
7	131-135 Cash	\$ 32,697	\$ 6,008
8	141-143 Accounts Receivable	\$ 2,009	\$ 1,436
9	151 Plant Materials and Supplies (not previously expensed)		
10	171-174 Other Current Assets		
11	TOTAL CURRENT ASSETS	\$ 34,705	\$ 7,444
12	TOTAL ASSETS*	\$ 1,694,125	\$ 1,029,463
	LIABILITIES & EQUITY		
	EQUITY		
13	201 Common Stock	\$ 500	\$ 500
14	211 Other paid in capital	\$ 371,076	\$ 373,869
15	215 Retained Earnings	\$ 10,970	\$ (34,309)
16	218 Proprietary Capital		
17	TOTAL STOCKHOLDERS' EQUITY	\$ 382,546	\$ 340,060
	LONG-TERM DEBT	XXXX	XXXX
18	224 Long-term debt (more than 1 year)	\$ -	
	CURRENT LIABILITIES (less than 1 year)	XXXX	XXXX
19	231 Accounts Payable	\$ 662	\$ 355
20	232 Notes Payable	\$ 65,933	\$ 65,866
21	241.0 Other Current Liabilities		
	TOTAL CURRENT LIABILITIES	\$ 66,595	\$ 66,221
	OTHER LIABILITIES and DEFERRED CREDITS	XXXX	XXXX
22	253 Other Deferred Credits		
23	271-272 Net Contributions in Aid of Construction	\$ 1,244,985	\$ 623,182
24	TOTAL OTHER LIABILITIES and DEFERRED CREDITS	\$ 1,244,985	\$ 623,182
25	TOTAL LIABILITIES & EQUITY*	\$ 1,694,126	\$ 1,029,463

Add NARUC accounts as needed, and if not shown above.

EXHIBIT A 2014-2017 FGU ANNUAL REPORTS

2. Statements of Income

Name of Utility: Forest Glen Utility Company

Line #		Water Report Year	Sewer Report Year	Total Report Year
	Report Calendar Year <u>2015</u>			
		A	B	C = A + B
		None	\$ 194,144	\$ 194,144
1	Total Revenue:			
	Operating Expenses:			
2	601 O & M Salaried Labor	None	\$ -	\$ -
3	604 Employee Benefits	None	\$ -	\$ -
4	631, 635, 636 O & M Contract labor	None	\$ 26,481	\$ 26,481
5	620 Operating/Maint Supplies	None	\$ 11,513	\$ 11,513
6	610 Purchased Water	None	\$ -	\$ -
7	615 Purchased Power	None	\$ 4,377	\$ 4,377
8	635 Testing Expense	None	\$ 6,078	\$ 6,078
9	618 Chemicals	None	\$ -	\$ -
10	656-659 Insurance	None	\$ 2,487	\$ 2,487
11	601 General Office Salaries	None	\$ -	\$ -
12	675 General Office Expenses	None	\$ 551	\$ 551
13	632 Contract Accounting	None	\$ 5,041	\$ 5,041
14	633 Legal	None	\$ 9,902	\$ 9,902
15	634 Management	None	\$ 10,589	\$ 10,589
16	666 Amortization- Rate Case Expense	None	\$ -	\$ -
17	403 Depreciation Expense	None	\$ 17,823	\$ 17,823
18	667-675 Other Misc. Expenses	None	\$ 14	\$ 14
	Taxes:	XXXX	XXXX	XXXX
19	409 Federal Income Taxes	None	\$ -	\$ -
20	409 0 State Franchise Taxes, Reg Assess.	None	\$ -	\$ -
21	408 All Other Taxes	None	\$ 1,453	\$ 1,453
22	Total Expenses	None	\$ 96,310	\$ 96,310
23	Net Operating Income	None	\$ 97,834	\$ 97,834
24	421, 433 Non-Operating Income	None		\$ -
	Non-Operating Deductions:			
25	426 Other	None		
26	427 Interest	None		
27	Net Income	None	\$ 97,834	\$ 97,834

3. Water Plant-in-Service - changes since the last Annual Report

[illegible]

EXHIBIT A 2014-2017 FGU ANNUAL REPORTS

3-S. Sewer Plant-in-Service - Changes since the last Annual Report

Name of Utility: Forest Glen Utility Company

	Date Plant Installed Retired mm yyyy	Plant Additions		Plant Retirements		Plant Adjustments	Changes Since the Last Annual Report
		List Major Items by Class	Amounts	List Major Items by Class	Amounts		
WATER	None	None	None	None	None	None	\$0
							\$0
							\$0
							\$0
							\$0
							\$0
							\$0
							\$0
							\$0
							\$0
SEWER	Jul-15	Infrastructure	\$ 484,391				\$484,391
	Jul-15	Infrastructure Unit 5	\$ 155,463				\$155,463
							\$0
	Various	Wastewater System Equip	\$ 28,634				\$28,634
							\$0
							\$0
							\$0
							\$0
							\$0
							\$0
							\$0
							\$0
TOTALS			\$668,488		\$0	\$0	\$668,488

Name of Utility: Forest Glen Utility Company

Connection Information		End of Year mm/dd/yyyy	End of Prior Year mm/dd/yyyy	Connection Information		End of Year mm/dd/yyyy	End of Prior Year mm/dd/yyyy
WATER				SEWER			
1	Number of active water connections	None	None	1	Number of active sewer connections	98	48
	5/8" or 3/4"	None	None		Residential	98	48
	3/4"	None	None		Non-residential	-	-
	1"	None	None				
	1 1/2"	None	None				
	2"	None	None				
	List all additional meter sizes:	None	None		List all additional meter sizes:	None	None
1	metered water connections	None	None	1	metered water connections	None	None
2	Number of inactive water connections	None	None	2	Number of inactive water connections	None	None
	5/8" or 3/4"	None	None				
	3/4"	None	None				
	1"	None	None				
	1 1/2"	None	None				
	2"	None	None				
	List all additional meter sizes:	None	None		List all additional meter sizes:	None	None
1	metered, inactive connections	None	None	1	metered, inactive connections	None	None
3	Number of active sewer connections	None	None	3	Number of active sewer connections	98	18
4	Number of inactive sewer connections	None	None	4	Number of inactive sewer connections	-	-
5	Total gallons purchased	None					
6	Total gallons pumped	None					
	Total Water Produced	None					
7	Total gallons sold	None					
8	Gallons unaccounted for	None					
				Total amount of sewer treated (gallons)		1,219,800	749,770

1. Do you have an Application form or formal process for new customers?	Yes
2. Do you have a copy of your approved tariff and TCI/Q approved drought contingency plan for customer review?	Yes
3. Do you have written operating procedures for routine operations?	Yes
4. Do you have a written emergency action plans?	Yes
5. Do you have written personnel policies and procedures?	Yes
6. Do you have risk management and safety procedures?	Yes
7. Do you have customer service policies (including billing and collection)?	Yes
8. Do you prepare an annual written budget for financial planning purposes?	Yes
9. Provide a list of all affiliates and entities under Common Control (if any)	
10. If you purchase wholesale water or sewer services, please list the name(s) of the wholesaler and describe the service(s) purchased from each	
11. If you have a current capital improvement/replacement plan, please attach a copy	

EXHIBIT A
2014-2017 FGU ANNUAL REPORTS

Name of Utility: Forest Glen Utility Company

5. Affiliated Transactions

Charges by an Affiliate to the Reporting Utility

Name of Affiliated company: _____

NARUC Account and/or type of service		Total Affiliated Company	Total Texas	Total for reporting entity
Account #	Account name or type of service	(Dollars transacted)	(Dollars transacted)	(Dollars transacted)
	None	None	None	None

Charges by a Reporting Utility to Affiliates

Name of Affiliated company: _____

NARUC Account and/or type of service		Total Affiliated Company	Total Texas	Total for reporting entity
Account #	Account name or type of service	(Dollars transacted)	(Dollars transacted)	(Dollars transacted)
	None	None	None	None

EXHIBIT A
2014-2017 FGU ANNUAL REPORTS

Comptroller's Office
Principal Name

For the Year Ended 2013

VERIFICATION

OATH

(To be made by the officer having control of the accounting of the respondent)

Name of Affiant

as

County of Bureau

Harry H. H. H. H.
Name of Affiant

makes oath and says that he/she is President Secretary

(Official title of affiant)

on this 31st day of May

at the legal title or name of the respondent

I, the signed officer, have reviewed the report

Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state material facts necessary in order to make the statements made in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for the periods mentioned in the report.

I, the sworn affiant, do hereby certify that the said report is a correct and complete statement of the business and affairs of the respondent during the period of time from and including January 1, 2013 to and including December 31, 2013.

Subscribed and sworn to before me this

31 day of May 2014

(Signature of affiant)

Notary

Signature of officer authorized to administer oaths

SUPPLEMENTAL OATH

(To be made by the president or other chief officer of the respondent)

Name of

as

County of

makes

Name of Affiant

(Official title of affiant)

if was legal title or name of the respondent

I, the sworn affiant, do hereby certify that the said report is a correct and complete statement of the business and affairs of the respondent during the period of time from and including January 1, 2013 to and including December 31, 2013.

Subscribed and sworn to before me this

31 day of May 2014

(Signature of affiant)

Notary

Signature of officer authorized to administer oaths

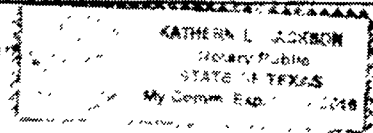
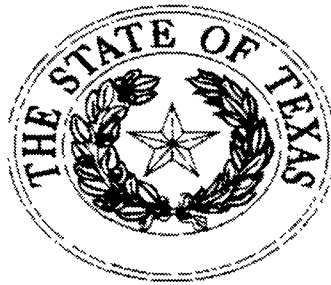


EXHIBIT A **2014-2017 FGU ANNUAL REPORTS**

UTILITY NAME Forest Glen Public Company							Schedule III A					
UTILITY PLANT IN SERVICE (NET BOOK VALUE) CALCULATION												
Line	Item	(A)	(B)	(C)	(D 1)	(D 2)	(D 3) (D 2)	Depreciation			(D 4) (D 3) (D 2)	(D 5) (D 4) (D 3) (D 2)
								Time in Service				
								Years in Service	Months	Days		
1	2014 Land and land rights				30,000		30,000					30,000
<u>WASTEWATER INFRASTRUCTURE</u>												
2	INFRASTRUCTURE PERMITS	12/14	50		27,775	(213,725)		1	11	29		
3	INFRASTRUCTURE UNDETA	12/14	50		96,480	(96,480)		1	11	29		
4	INFRASTRUCTURE UNDETA	12/14	50		11,567	(112,037)		1	11	29		
5	INFRASTRUCTURE UNDETA	12/14	50		11,666	(11,666)		1	11	29		
6	INFRASTRUCTURE UNDETA	12/14	50		484,391	(484,391)		1	11	29		
7	INFRASTRUCTURE UNDETA	12/14	50		154,300	(154,300)		1	11	29		
8	WASTEWATER INFRASTRUCTURE				1,598,244	(1,598,244)						
<u>Group WASTEWATER SYSTEM EQUIP</u>												
9	WASTEWATER EQUIPMENT	12/14	20		340,390	-	340,390	1	11	29	17,020	366,350
10	WASTEWATER SYSTEM	12/14	20		1,861	-	1,861	1	11	29	193	1,983
11	WASTEWATER SYSTEM	12/14	20		7,291	-	7,291	4	27	46	152	7,130
12	WASTEWATER SYSTEM	12/14	20		175	-	175	4	27	46	4	173
13	FG PUMP	12/14	20		126	-	126	5	2	21	9	417
14	FG PUMP	12/14	20		10,974	-	10,974	4	6	54	10,908	
15	FG PIPE	12/14	20		149	-	149	3	27	17	6	343
16	FG TRANSFORMER	12/14	20		943	-	943	3	20	47	16	927
17	FG ALUMINUM	12/14	20		1,023	-	1,023	3	19	51	13	1,010
18	FG PUMP	12/14	20		179	-	179	3	19	51	2	177
19	FG PUMP	12/14	20		745	-	745	3	6	37	3	742
20	FG GRINDERS FOR TOWNS	12/14	20		227	-	227	6	3	100	69	2,36
21	FG GRINDERS	12/14	20		3,007	-	3,007	6	3	100	69	1,948
22	FG ADDER	12/14	20		120	-	120	4	17	6	3	117
23	METERS	12/14	20		315	-	315	6	4	16	16	398
24	WASTEWATER SYSTEM EQUIP				369,024	-	369,024				18,453	34,478
25												34,478
26	Grand Total				1,598,244	(1,598,244)	140,024				18,453	41,446
Sum of 2014 Adds					28,634							

EXHIBIT A
2014-2017 FGU ANNUAL REPORTS



**CLASS "C" WATER COMPANY
PUC ANNUAL REPORT
OF**

CCN Number

21070

Official Company Name:

Forest Glen Utility Company

D/B/A Name(s)

N/A

**TO THE
PUBLIC UTILITY COMMISSION
OF TEXAS**

For the Year Ended _____

2016

EXHIBIT A
2014-2017 FGU ANNUAL REPORTS

Forest Glen Utility Company

2016

(Company Name)

GENERAL INSTRUCTIONS - Class C Utilities Only

1. This annual report (earnings report) is required by 16 TAC §24.73 and is used to monitor utility earnings and compile annual financial information to monitor financial conditions of Texas investor owned utilities. Each utility shall submit its report to the Commission in the form and manner prescribed herein. The reported information should reflect the 12-month period ending December 31. The report shall be filed not later than _____ of the following year. Only one report needs to be completed for each Certificate of Convenience and Necessity (CCN) Number regardless of the number of Public Water Systems and/or number of Sewer Systems affiliated with each CCN. However, if you have multiple water CCNs or multiple sewer CCNs, a separate report must be submitted for each CCN, along with a summary report for all Texas water and sewer operations for affiliated entities. The summary should be submitted along with all the affiliated reports. If the utility possesses a water and sewer CCN (not multiples), then the utility may combine the water and sewer operations into one report, although water and sewer operations must be separately reported within that report.
2. Four copies of this report shall be prepared by each utility. Three copies should be mailed or delivered to the Filing Clerk of Central Records at the Commission's offices in Austin, TX by _____ of the year following the calendar year. The other copy should be retained by the utility for reference. All water and sewer utilities are required by statute to complete and file this annual report. Note, if a utility has a water and sewer CCN and provides both water and sewer service, the utility shall file one annual report which contains information for both the water and sewer utility service. Each sheet of the Excel file is pre-formatted to calculate certain items based on company specific inputs. Any supporting documents or workpapers filed in PDF format should be searchable. For specific instructions regarding the electronic filing of the report, please visit the Commission's website at: http://www.puc.state.tx.us/industry_filings/FilingProceed.aspx, and 16 TAC §22.72(g). If the utility cannot complete the electronic forms, it may submit a hard copy rather than a Microsoft Excel spreadsheet.
3. Pencil entries will not be permitted on hard copy.
4. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable NARUC Uniform System of Accounts prescribed by this Commission, as set forth in 16 TAC §24.72 with detailed sub accounts listed in the form. The Texas Water Code defines Class B utility as a public utility providing retail water or sewer utility service to at least 500 but less than 10,000 taps or connections. Class B utilities must use the NARUC system of accounts for NARUC Class B utilities.
5. Standard accounting procedures shall apply in determining the nature of any entry (e.g. entries of a reverse or contrary character shall be indicated by a parentheses around the number).
6. The report shall be filed consisting of data relative to a calendar year basis (December 31 year end).
7. If this report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). Provide a full explanation.
8. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.

EXHIBIT A
2014-2017 FGU ANNUAL REPORTS

Forest Glen Utility Company
(Company Name)

2016

GENERAL INSTRUCTIONS

(Continued)

9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
10. If an audit is performed on the books and records of the utility by a certified public accountant, please submit a copy with this form. If the utility is a member of a controlled group, both parent and subsidiary's annual report should be submitted.
11. Throughout this report money items will be rounded off to the nearest dollar.
12. In the space provided at the top of each page insert the name of the utility and the year to which this report relates.
13. IF YOU ARE UNDER COMMON CONTROL with other water or sewer utilities operating in Texas, you must file a consolidated income statement and balance sheet including all entities under common control in Texas. These statements should be in addition to the attached schedules for the reporting utility.
14. Unless otherwise indicated, the information required in this report shall be taken from the reporting entity's financial statements, accounts and other records. Any deviation from records must be explained.

EXCERPT FROM TEXAS WATER CODE

CHAPTER 13.136(b)

(b) The utility commission by rule shall require each utility to annually file a service, financial, and normalized earnings report in a form and at times specified by utility commission rule. The report must include information sufficient to enable the utility commission to properly monitor utilities in this state. The utility commission shall make available to the public information in the report the utility does not file as confidential.

EXHIBIT A
2014-2017 FGU ANNUAL REPORTS
Annual Report for Class C Water and/or Sewer Utilities

PUBLIC UTILITY COMMISSION OF TEXAS
1701 N. CONGRESS AVE., PO BOX 13326, AUSTIN, TX 78711-3326
pursuant to TWC § 13.136

I. NAME OF UTILITY, OFFICE MAILING ADDRESS AND AREA SERVED

1 Utility Name: Forest Glen Utility Company
List all assumed name(s) or d/b/a name(s): N/A
2 Certificate of Convenience and Necessity No. 21070 Calendar Year Ending 2016
3 Street Address: 15720 Bandera Road, Suite # 103
4 City or Town: Helotes, Texas CCN No.: 21070
5 Email Address: forestglenutility@gmail.com
6 County: Medina Zip Code: 78023
7 TCEQ PWS Number(s): N/A
8 Water Quality Discharge Permit Number(s): WQ0015030001

II. TYPE OF ORGANIZATION AND PRINCIPAL OFFICERS

9 Type of Ownership:
Corporation: X Partnership: Individual: Other:
10 If a corporation, list names and titles of the officers. If an individual or partnership, list the name of the individual or each partner and provide the title for each. For partnerships, please provide the percentage of ownership for each partner.
Officers-Harry Hausman, President Secretary
Steven Greenberg, CEO
11 If the controlling ownership of this utility changed during the last twelve (12) months, state the date of ownership change and the name and address of the prior owner.
N/A
12 Date the utility was formed or incorporated: 22-Jan-12
13 Is the utility under common ownership or control by another corporation? N If yes, by whom?
1/3 Hausman Holdings, LTD., 1/3 Earl Holdings LLC, and 1/3 BVRT, LP.

III. PERSON TO CONTACT REGARDING THE INFORMATION SUPPLIED ON THESE FORMS

14 Name and Title: Harry Hausman- President
15 Address: 15720 Bandera Road, suite # 103
16 City: Helotes, Texas 78023
17 Telephone Number with Area Code: 210-695-5490
18 Cell Phone Number with Area Code: 210-389-1045
19 Fax Number with Area Code: 210-695-6580
20 e-mail address: harryhausman@gmail.com
21 If not an officer, owner or employee, give name of firm employed by:
N/A

EXHIBIT A
2014-2017 FGU ANNUAL REPORTS
1. Balance Sheet

Name of Utility: Forest Glen Utility Company

Line #	ASSETS	End of Year 12/31/2016	End of Prior Year 12/31/2015
	UTILITY PLANT		
1	101 Utility Plant in Service	\$ 1,987,931	\$ 1,724,777
2	TOTAL UTILITY PLANT	\$ 1,987,931	\$ 1,724,777
3	108 Less: Accumulated Amortization		
4	110 Less: Accumulated Depreciation	\$ (364,830)	\$ (65,446)
5	NET UTILITY PLANT	\$ 1,623,101	\$ 1,659,330
6	CURRENT ASSETS		
7	131-135 Cash	\$ 67,326	\$ 32,697
8	141-143 Accounts Receivable	\$ -	\$ 2,099
9	151 Plant Materials and Supplies (not previously expensed)	\$ -	\$ -
10	171-174 Other Current Assets	\$ -	\$ -
11	TOTAL CURRENT ASSETS	\$ 67,326	\$ 34,795
12	TOTAL ASSETS*	\$ 1,690,427	\$ 1,694,126
	LIABILITIES & EQUITY		
	EQUITY		
13	201 Common Stock	\$ 500	\$ 500
14	211 Other paid in capital	\$ 866,295	\$ 371,076
15	215 Retained Earnings	\$ (227,969)	\$ 10,970
16	218 Proprietary Capital	\$ -	\$ -
17	TOTAL STOCKHOLDERS' EQUITY	\$ 638,826	\$ 382,546
	LONG-TERM DEBT		
18	224 Long-term debt (more than 1 year)		\$ -
	CURRENT LIABILITIES (less than 1 year)		
19	231 Accounts Payable	\$ -	\$ 662
20	232 Notes Payable	\$ -	\$ 65,933
21	241.0 Other Current Liabilities	\$ -	\$ -
	TOTAL CURRENT LIABILITIES	\$ -	\$ 66,595
	OTHER LIABILITIES and DEFERRED CREDITS		
22	253 Other Deferred Credits	\$ -	\$ -
23	271-272 Net Contributions in Aid of Construction	\$ 1,051,601	\$ 1,244,985
24	TOTAL OTHER LIABILITIES and DEFERRED CREDITS	\$ 1,051,601	\$ 1,244,985
25	TOTAL LIABILITIES & EQUITY*	\$ 1,690,427	\$ 1,694,126

Add NARUC accounts as needed, and if not shown above.

EXHIBIT A
2014-2017 FGU ANNUAL REPORTS

2. Statements of Income

Name of Utility: Forest Glen Utility Company

Line #	Report Calendar Year	2016	Water Report Year	Sewer Report Year	Total Report Year
			none	2016	2016
			A	B	C=A+B
			none	\$ 261,371	\$ 261,371
1	Total Revenue:				
	Operating Expenses:				
2	601 O & M Salaried Labor	none			
3	604 Employee Benefits	none			
4	631, 635, 636 O & M Contract labor	none	\$ 31,000	\$ 31,000	
5	620 Operating Maint Supplies	none	\$ 33,078	\$ 33,069	
6	610 Purchased Water	none			
7	615 Purchased Power	none	\$ 10,704	\$ 10,704	
8	635 Testing Expense	none	\$ 12,008	\$ 12,008	
9	618 Chemicals	none			
10	656-659 Insurance	none	\$ 2,466	\$ 2,467	
11	601 General Office Salaries	none			
12	675 General Office Expenses	none	\$ 2,590	\$ 2,579	
13	632 Contract Accounting	none	\$ 6,748	\$ 6,748	
14	633 Legal	none	\$ 8,403	\$ 8,403	
15	634 Management	none	\$ 6,976	\$ 6,977	
16	666 Amortization- Rate Case Expense	none			
17	403 Depreciation Expense	none	\$ 168,804	\$ 168,804	
18	667-675 Other Misc. Expenses	none	\$ 1,544	\$ 1,545	
	Taxes:				
19	409 Federal Income Taxes	none			
20	409.0 State Franchise Taxes/Reg Assess.	none	\$ 1,109	\$ 1,110	
21	408 All Other Taxes	none	\$ 12	\$ 12	
22	Total Expenses	none	\$ 285,442	\$ 285,426	
23	Net Operating Income	none	\$ (24,071)	\$ (24,055)	
24	421, 433 Non-Operating Income	none			
	Non-Operating Deductions:				
25	426 Other	none			
26	427 Interest	none	\$ 2,879	\$ 2,879	
27	Net Income	none	\$ (26,950)	\$ (26,934)	

Name of 'tiffy': Forest Glen 'tiffy' company

[illegible]

3-5. Sewer Plant-in-Service - Changes since the last Annual Report

Frederick W. Compas

Final Report

EXHIBIT A 2014-2017 FGU ANNUAL REPORTS

Name of Utility: Forest Glen Utility Company

4. Other Operating Information

Connection information		End of Year meter-id 5555	End of Prior Year meter-id 5555	Connection information		End of Year 12/31/2016	Year 12/31/2015
WATER				SEWER			
1 Number of active water connections		none	none	Number of active sewer connections		149	98
5/8" or 3/4"		none	none	Residential		149	98
1"		none	none	Non-residential		none	none
1 1/2"		none	none				
2"		none	none				
List all additional meter sizes:		none	none	List all additional meter sizes:		none	none
Unmetered water connections		none	none	Unmetered water connections		none	none
2 Number of inactive water connections		none	none	Number of inactive water connections		none	none
5/8" or 3/4"		none	none				
1"		none	none				
1 1/2"		none	none				
2"		none	none				
List all additional meter sizes:		none	none	List all additional meter sizes:		none	none
Unmetered, inactive connections		none	none	Unmetered, inactive connections		none	none
3 Number of active sewer connections		none	none	Number of active sewer connections		149	98
4 Number of inactive sewer connections		none	none	Number of inactive sewer connections		none	none
5 Total gallons purchased		none					
6 Total gallons pumped		none					
Total Water Produced		none					
7 Total gallons sold		none					
8 Gallons unaccounted for		none					
				Total amount of sewer treated (gallons)		568,990	3219,800
Management and Operations				Yes or No			
1 Do you have an Application form or formal process for new customers?				YES			
2 Do you have a copy of your approved tariff and FUG approved drought contingency plan for customer review?				YES			
3 Do you have written operating procedures for routine operations?				YES			
4 Do you have a written emergency action plan?				YES			
5 Do you have written personnel policies and procedures?				YES			
6 Do you have risk management and safety procedures?				YES			
7 Do you have customer service policies (including billing and collection)?				YES			
8 Do you prepare an annual written budget for financial planning purposes?				YES			
9 Provide a list of all affiliates and entities under Common Control (if any)							
10 If you purchase wholesale water or sewer services, please list the name(s) of the wholesaler and describe the services purchased from each							
11 If you have a current capital improvement/replacement plan, please attach a copy							

2. 证明: 若 $f(x)$ 在 $[a, b]$ 上连续, 且 $f(a) = f(b)$, 则存在 $\xi \in (a, b)$ 使得 $f'(\xi) = 0$.

~~Is owned by an Affiliate to the Reporting Utility~~

Large of 3' 6" x 6" x 6"	
--------------------------	--

Charges by an Reporting Party to Affiliates[illegible]

၁၅၂ နှစ်သို့ ရောက်ရှိသောအခါ

EXHIBIT A
2014-2017 FGU ANNUAL REPORTS



**CLASS "C" WATER COMPANY
PUC ANNUAL REPORT
OF**

CCN Number
21070

Official Company Name:

Forest Glen Utility Company

D/B/A Name(s)

N/A

**TO THE
PUBLIC UTILITY COMMISSION
OF TEXAS**

For the Year En

2017

EXHIBIT A
2014-2017 FGU ANNUAL REPORTS

Forest Glen Utility Company
(Company Name)

2-16

VERIFICATION

OATH

To be made by the officer having control or the recording of the respondent:

State of Texas

County of Bexar

Barry Hausman makes oath and says that he is President, Secretary,
(Name of officer)

(Signature)

(Official title of officer)

of Forest Glen Utility Company

(Exact legal name of the respondent)

The signed officer has reviewed the report

Based on the officer's knowledge, the report does not contain any untrue statements or a material fact necessary in order to make the statements made in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements and other financial information included in the report, facts presented in all material respects the financial condition and results of operations of the issuer as of and for the periods presented in the report.

He swears that all other statements contained in the said report are true and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including January 1, 2014 to and including December 31, 2016.

Subscribed and sworn to before me, a
Notary Public,
on and for the State and County above-named, this 26th day of May, 2017.

11/21/2019

My commission expires

(Signature of officer authorized to administer oath)



(Signature of officer)

SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

State of Texas

County of Bexar

Mary M Hoyt
(Name of officer)

(Signature)

(Official title of officer)

of Forest Glen Utility Company
(Exact legal name of the respondent)

that he/she has carefully examined the foregoing report and he/she swears that all statements of fact contained in the said report are true and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including January 1, 2014 to and including December 31, 2016.

Subscribed and sworn to before me, a

Notary Public,
on and for the State and County above-named, this 26th day of May, 2017.

(Signature of officer)

My commission expires

(Signature of officer authorized to administer oath)

EXHIBIT A
2014-2017 FGU ANNUAL REPORTS

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2014-2017
FGU Annual Report

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DATE & TIME	STATUS OF ITEM	LOCATION
May 30, 2017, 9:44 am	Delivered, To Agent ▲	AUSTIN, TX 78702
Your item has been delivered to an agent at 9:44 am on May 30, 2017 in AUSTIN, TX 78702.		
May 30, 2017 7:10 am	Out for Delivery	AUSTIN, TX 78701
May 30, 2017 7:00 am	Sorting Complete	AUSTIN, TX 78701
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EXHIBIT A
2014-2017 FGU ANNUAL REPORTS

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For delivery information, visit our website at www.usps.com	
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OFFICIAL USE	
Certified Mail Fee	\$3.35
Extra Services & Fees (check box, add fee if not listed)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
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Postage	\$6.65
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EXHIBIT A
2014-2017 FGU ANNUAL REPORTS

Annual Report for Class C Water and/or Sewer Utilities

PUBLIC UTILITY COMMISSION OF TEXAS
1701 N. CONGRESS AVE., PO BOX 13326, AUSTIN, TX 78711-3326
pursuant to TWC § 13.136

I. NAME OF UTILITY, OFFICE MAILING ADDRESS AND AREA SERVED

1 Utility Name: Forest Glen Utility Company
List all assumed name(s) or d/b/a name N/A

2 Certificate of Convenience and Necessity No. 21070 Calendar Year Ending 2017

3 Street Address: 15720 Bandera Road, Suite # 103

4 City or Town: Helotes, Texas CCN No.: 21070

5 Email Address: forestglenutility@gmail.com

6 County: Medina Zip Code: 78023

7 TCEQ PWS Number(s) N/A

8 Water Quality Discharge Permit Number WQ0015030001

II. TYPE OF ORGANIZATION AND PRINCIPAL OFFICERS

9 Type of Ownership.
Corporation: X Partnership: _____ Individual: _____ Other: _____

10 If a corporation, list names and titles of the officers. If an individual or partnership, list the name of the individual or each partner and provide the title for each. For partnerships, please provide the percentage of ownership for each partner.
Officers-Harry Hausman, President/ Secretary
Steven Greenberg, CEO

11 If the controlling ownership of this utility changed during the last twelve (12) months, state the date of ownership change and the name and address of the prior owner.
12/27/2017 Earl Holdings, LLC, 601 NW LOOP 410, SUITE 390, SAN ANTONIO, TX 78216

12 Date the utility was formed or incorporated: January, 22 2012

13 Is the utility under common ownership or control by another corporation? Y N If yes, by whom? No

III. PERSON TO CONTACT REGARDING THE INFORMATION SUPPLIED ON THESE FORMS

14 Name and Title: Steven Greenberg- CEO

15 Address: 15720 Bandera Road, Suite # 103

16 City: Helotes, Texas 78023

17 Telephone Number with Area Code: 210-695-5490

18 Cell Phone Number with Area Code: 916-799-1560

19 Fax Number with Area Code: 210-695-6580

20 e-mail address: stevengbvr@gmail.com

21 If not an officer, owner or employee, give name of firm employed by:
N/A

EXHIBIT A
2014-2017 FGU ANNUAL REPORTS

1. Balance Sheet

Name of Utility:		Forest Glen Utility Company	
Line #		End of Year 12/31/2017	End of Prior Year 12/31/2016
	<u>ASSETS</u>		
	<u>UTILITY PLANT</u>		
1	101 Utility Plant in Service	\$ 3,174,394	\$ 1,987,931
2	TOTAL UTILITY PLANT	\$ 3,174,394	\$ 1,987,931
3	108 Less: Accumulated Amortization	\$ -	\$ -
4	110 Less: Accumulated Depreciation	\$ (471,140)	\$ (364,830)
5	NET UTILITY PLANT	\$ 2,703,254	\$ 1,623,101
6	<u>CURRENT ASSETS</u>		XXXX
7	131-135 Cash	\$ 30,059	\$ 67,326
8	141-143 Accounts Receivable	\$ -	\$ -
9	151 Plant Materials and Supplies (not previously expensed)	\$ -	\$ -
10	171-174 Other Current Assets	\$ -	\$ -
11	TOTAL CURRENT ASSETS	\$ 30,059	\$ 67,326
12	<u>TOTAL ASSETS*</u>	\$ 2,733,313	\$ 1,690,427
	<u>LIABILITIES & EQUITY</u>		
	<u>EQUITY</u>		
13	201 Common Stock	\$ 500	\$ 500
14	211 Other paid in capital	\$ 914,694	\$ 866,295
15	215 Retained Earnings	\$ (196,930)	\$ (227,969)
16	218 Proprietary Capital	\$ -	\$ -
17	TOTAL STOCKHOLDERS' EQUITY	\$ 718,264	\$ 638,826
	<u>LONG-TERM DEBT</u>		XXXX
18	224 Long-term debt (more than 1 year)	\$ -	\$ -
	<u>CURRENT LIABILITIES (less than 1 year)</u>		XXXX
19	231 Accounts Payable	\$ 380	\$ -
20	232 Notes Payable	\$ 150,000	\$ -
21	241.0 Other Current Liabilities	\$ -	\$ -
	TOTAL CURRENT LIABILITIES	\$ 150,380	\$ -
	<u>OTHER LIABILITIES and DEFERRED CREDITS</u>		XXXX
22	253 Other Deferred Credits	\$ -	\$ -
23	271-272 Net Contributions in Aid of Construction	\$ 1,864,669	\$ 1,051,601
24	TOTAL OTHER LIABILITIES and DEFERRED CREDITS	\$ 1,864,669	\$ 1,051,601
25	<u>TOTAL LIABILITIES & EQUITY*</u>	\$ 2,733,313	\$ 1,690,427
		\$ 0	

Add NARUC accounts as needed, and if not shown above.

EXHIBIT A
2014-2017 FGU ANNUAL REPORTS

2. Statements of Income

Name of Utility: Forest Glen Utility Company

Line #	Report Calendar Year	2017	Water	Sewer	Total
			Report Year	Report Year	Report Year
			None	2017	2017
			A	B	C=A+B
1	Total Revenue:		None	\$ 239,710	\$ 239,710
	Operating Expenses:				
2	601 O & M Salaried Labor	none	\$ -	\$ -	-
3	604 Employee Benefits	none	\$ -	\$ -	-
4	631, 635, 636 O & M Contract labor	none	\$ 36,050	\$ 36,050	
5	620 Operating/Maint Supplies	none	\$ 26,401	\$ 26,401	
6	610 Purchased Water	none	\$ -	\$ -	-
7	615 Purchased Power	none	\$ 17,691	\$ 17,691	
8	635 Testing Expense	none	\$ 10,010	\$ 10,010	
9	618 Chemicals	none	\$ -	\$ -	-
10	656-659 Insurance	none	\$ 2,679	\$ 2,679	
11	601 General Office Salaries	none	\$ -	\$ -	-
12	675 General Office Expenses	none	\$ 701	\$ 701	
13	632 Contract Accounting	none	\$ 7,717	\$ 7,717	
14	633 Legal	none	\$ 21,804	\$ 21,804	
15	634 Management	none	\$ 10,656	\$ 10,656	
16	666 Amortization- Rate Case Expense	none	\$ -	\$ -	-
17	403 Depreciation Expense	none	\$ 106,310	\$ 106,310	
18	667-675 Other Misc. Expenses	none	\$ 288	\$ 288	
	Taxes:		xxxx	xxxx	xxxx
19	409 Federal Income Taxes	none	\$ -	\$ -	-
20	409.0 State Franchise Taxes/Reg Assess.	none	\$ 1,782	\$ 1,782	
21	408 All Other Taxes	none	\$ -	\$ -	-
22	Total Expenses	none	\$ 242,089	\$ 242,089	
23	Net Operating Income	none	\$ (2,379)	\$ (2,379)	
24	421, 433 Non-Operating Income	none	\$ 790	\$ 790	
	Non-Operating Deductions:				
25	426 Other	none			
26	427 Interest	none	\$ 2,795	\$ 2,795	
27	Net Income	none	\$ (4,384)	\$ (4,384)	

EXHIBIT A
2014-2017 FGU ANNUAL REPORTS

3-S. Sewer Plant-in-Service - Changes since the last Annual Report

Name of Utility: Forest Glen Utility Company

	Date Plant Installed/Retired mm/yyyy	Plant Additions		Plant Retirements		Plant Adjustments	Changes Since the Last Annual Report
		List Major Items by Class	Amounts	List Major Items by Class	Amounts		
		none	none	none	none	none	none
WATER	none						\$0
							\$0
							\$0
							\$0
							\$0
							\$0
							\$0
							\$0
							\$0
							\$0
							\$0
							\$0
SEWER	Jun-17	Infrastructure Unit 7A	\$ 444,342				\$444,342
	Jun-17	Infrastructure Unit 7B	\$ 137,362				\$137,362
	Nov-17	Infrastructure Unit 8	\$ 289,494				\$289,494
	Aug-17	Wastewater System Equipmen	\$ 315,264				\$315,264
							\$0
							\$0
							\$0
							\$0
							\$0
							\$0
							\$0
							\$0
TOTALS			\$1,186,462		\$0	\$0	\$1,186,462

EXHIBIT A

2014-2017 FGU ANNUAL REPORTS

Name of Utility: Forest Glen Utility Company

4. Other Operating Information

<u>Connection information</u>		End of Year	End of Prior	<u>Connection information</u>	End of Year	Year
		mm/dd/yyyy	mm/dd/yyyy		12/31/2017	12/31/2016
<u>WATER</u>				<u>SEWER</u>		
1 Number of active water connections		none	none	Number of active sewer connections	219	149
5/8" or 3/4"		none	none	Residential	219	149
3/4"		none	none	Non-residential	none	none
1"		none	none			
1 1/2"		none	none			
2"		none	none			
List all additional meter sizes:		none	none	List all additional meter sizes:	none	none
Unmetered water connections		none	none	Unmetered water connections	none	none
		none	none			
2 Number of inactive water connections		none	none	Number of inactive water connections	none	none
5/8" or 3/4"		none	none			
3/4"		none	none			
1"		none	none			
1 1/2"		none	none			
2"		none	none			
List all additional meter sizes:		none	none	List all additional meter sizes:	none	none
Unmetered, inactive connections		none	none	Unmetered, inactive connections	none	none
3 Number of active sewer connections		none	none	Number of active sewer connections	219	149
4 Number of inactive sewer connections		none	none	Number of inactive sewer connections	none	none
5 Total gallons purchased		none				
6 Total gallons pumped		none				
7 Total Water Produced		none				
8 Total gallons sold		none				
9 Gallons unaccounted for		none				
				Total amount of sewer treated (gallons)	7,696,519	5,681,990

Management and Operations

1. Do you have an Application form or formal process for new customers? ☒ YES
2. Do you have a copy of your approved tariff and 1CEQ approved drought contingency plan for customer review? ☒ YES
3. Do you have written operating procedures for routine operations? ☒ YES
4. Do you have a written emergency action plans? ☒ YES
5. Do you have written personnel policies and procedures? ☒ YES
6. Do you have risk management and safety procedures? ☒ YES
7. Do you have customer service policies (including billing and collection)? ☒ YES
8. Do you prepare an annual written budget for financial planning purposes? ☒ YES
9. Provide a list of all affiliates and entities under Common Control (if any).
10. If you purchase wholesale water or sewer services, please list the name(s) of the wholesaler and describe the service(s) purchased from each.
11. If you have a current capital improvement/replacement plan, please attach a copy.

EXHIBIT A
2014-2017 FGU ANNUAL REPORTS

Name of Utility: FOREST GLEN UTILITY COMPANY

5. Affiliated Transactions

Charges by an Affiliate to the Reporting Utility

Name of Affiliated company: Hausman Management,

NARUC Account and/or type of service		Total Affiliated Company	Total Texas	Total for reporting entity
Account #	Account name or type of service	(Dollars transacted)	(Dollars transacted)	(Dollars transacted)
634	Hausman Management (management, bookke	\$ 15,291.97	\$ 15,291.97	\$ 15,291.97

Charges by an Reporting Utility to Affiliates

Name of Affiliated company: _____

NARUC Account and/or type of service		Total Affiliated Company	Total Texas	Total for reporting entity
Account #	Account name or type of service	(Dollars transacted)	(Dollars transacted)	(Dollars transacted)
	NONE	NONE	NONE	NONE

EXHIBIT A
2014-2017 FGU ANNUAL REPORTS

Forest Glen Utility Company
(Company Name)

2017

VERIFICATION

OATH

(To be made by the officer having control of the accounting of the respondent)

State of Texas as
County of Bexar
Steven Greenberg makes oath and says that he is CEO
(Name of affiant) (Official title of affiant)
of Forest Glen Utility Company
(Exact legal title or name of the respondent)

The signed officer has reviewed the report

Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.

He swears that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including January 1, 2017 to and including December 31, 2017.

Subscribed and sworn to and before me, a notary
in and for the State and County above-named, this 30th day of May

My commission expires 10/04/20
(Signature of officer authorized to administer oaths)

[Signature]
(Signature of affiant)

SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

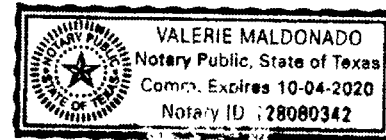
State of Texas as
County of Bexar

Steven Greenberg makes oath and says that he/she is CEO
(Name of affiant) (Official title of affiant)
of Forest Glen Utility Company, Inc
(Exact legal title or name of the respondent)

that he/she has carefully examined the foregoing report, that he/she swears that all statements of fact contained in the said report are true, and that the said report is a correct statement of the business and affairs of the above named respondent during the period of time from and including January 1, 2017, to and including December 31, 2018

Subscribed and sworn to before me, a _____
in and for the State and County above-named, this _____ day of _____

My commission expires _____
(Signature of officer authorized to administer oaths)



(Signature of affiant)

EXHIBIT B
REV'D APPLICATION SCHEDULE I-1

SCHEDULE I-1 REV REQUIREMENT

UTILITY NAME: <u>Forest Glen Utility Company</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE I-1 REVENUE REQUIREMENT SUMMARY PUC Docket No. _____ Test Year End: <u>12/31/2016</u>							
A	B	C	D	E	F=D+E	G	
			Historical Test Year	K & M Changes	Adjusted Test Year		
Line No.	Acct. No.	Account Name				Reference/ Instructions	
		Volume related expenses:					
1	610	Purchased water	-	-	-	Schedule II-3	
	615	Power Expense-production only	10,704	6,327	17,031	Schedule II-4	
	618	Other volume related expenses	8,413	4,459	12,872	Schedule II-5	
		Total volume related exp.	19,117	10,786	29,903	Add Lines 1-3	
		Non-volume related expenses:					
5	601-1	Employee labor	-	-	-	Schedule II-6, Line 1	
6	620	Materials	24,665	13,072	37,737	Schedule II-7	
	631-636	Contract work	31,000	4,519	35,519	Schedule II-8	
8	650	Transportation expenses	-	-	-	Schedule II-9	
	664	Other plant maintenance	-	-	-	Schedule II-10	
10		Total non-volume related exp.	55,665	17,591	73,256	Add Lines 5-9	
		Admin. & general expenses:					
	601-2	Office salaries	-	-	-	Schedule II-6, line 2	
	601-3	Mgmt. salaries	-	-	-	Schedule II-6, line 3	
	604	Employee pensions & benefits	-	-	-	Schedule II-11	
	615	Purchased power-Office only	-	-	-	Schedule II-4	
	670	Bad debt expense	-	-	-	Schedule II-12	
	676	Office services & rentals	-	-	-	Schedule II-13	
	677	Office supplies & expenses	2,590	1,295	3,885	Schedule II-14	
	678	Professional services	22,127	6,638	28,765	Schedule II-15	
	684	Insurance	2,466	1,307	3,773	Schedule II-16	
20	666	Regulatory (rate case) expense	-	-	-	Schedule II-17	
	667	Regulatory expense (other)	1,544	818	2,362	Schedule II-18	
	675	Miscellaneous expenses	-	-	-	Schedule II-19	
23		Total admin. & general expense	28,727	10,058	38,785	Add Lines 11-22	
24		Total operating Expenses	103,509	38,436	141,945	Lines 4 + 10 + 23	
25	403	Depreciation	68,679	6,740	75,419	Sch III-3, Col E, Line 50	
	408	Taxes Other than Income	3,134	-	3,134	Sch IV(b), Line 8	
	409/10	Income Tax Expense	16,160	-	16,160	Schedule V, Line 7	
28		TOTAL EXPENSES	191,482	45,176	236,657		
29		TOTAL HISTORIC REVENUE	53,171			Sch I-2, Line 6	
30		HISTORICAL TEST YEAR RETURN	(138,311)			Line 29 less Line 28	
31		REQUESTED RETURN			72,914	Schedule III-1, Line 3	
32		TOTAL REVENUE REQUIREMENT			309,571	Line 28 plus Line 31	
33		INCREASE		(to notice)	256,400	and 30	
34		PERCENTAGE INCREASE			121%	33	
35		LESS: OTHER REVENUES			-	Line 8	
36		Revenue for Rate Design		(to VI, line 1)	309,571	Line 32 minus Line 35	