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**PUC DOCKET NO. 47897
SOAH DOCKET NO. 473-18-3008.WS**

2018 APR 20 AM 11:06
BEFORE THE
PUBLIC UTILITY COMMISSION
FILING CLERK
OF TEXAS

**APPLICATION OF FOREST GLEN §
UTILITY COMPANY FOR AUTHORITY §
TO CHANGE RATES §**

PUBLIC UTILITY COMMISSION

OF TEXAS

FOREST GLEN UTILITY COMPANY'S LIST OF ISSUES

TO THE HONORABLE COMMISSIONERS:

COMES NOW, Forest Glen Utility Company ("FGUC," "Applicant," or "utility") and files this List of Issues in response to the Order of Referral and in support thereof, would respectfully show the following:

I. BACKGROUND

On December 21, 2017, FGUC filed an application with the Public Utility Commission of Texas ("Commission") to amend its tariff and change its rates for sewer Certificate of Convenience and Necessity ("CCN") No. 21070 in Medina County. After finding the application administratively complete on March 27, 2018 and receiving protests by more than ten percent of Applicant's customers, Commission Advising and Docket Management Division issued an Order of Referral on April 3, 2018, which referred the application to the State Office of Administrative Hearings ("SOAH") to conduct a hearing. The Commission also suspended the effective date of the rate increase under 16 TAC § 24.26(a)(2) and directed Applicant to file a list of issues to be addressed at hearing by April 24, 2018. Therefore, this pleading is timely filed.

II. LIST OF ISSUES TO BE ADDRESSED

1. What is the appropriate methodology to determine just and reasonable rates in this proceeding?
2. What are the just and reasonable rates for the utility that are sufficient, equitable, and consistent in application to each customer class and that are not unreasonably preferential, prejudicial, or discriminatory?

3. What revenue requirement will give the utility a reasonable opportunity to earn a reasonable return on its invested capital used and useful in providing service to the public in excess of its reasonable and necessary operating expenses while preserving the utility's financial integrity?
4. Are the utility's proposed revisions to its tariffs and rate schedules appropriate?
5. What is the reasonable and necessary cost of providing service?
6. What adjustments, if any, should be made to the utility's proposed test-year data?
7. What is the appropriate debt-to-equity capital structure of the utility?
8. What is the appropriate weighted cost of capital (also called the overall rate of return), including return on equity and cost of debt for the utility?
9. What are the reasonable and necessary components of the utility's invested capital? Is an acquisition adjustment appropriate?
10. What is the amount for an allowance for funds used during construction, if any, that is being transferred to invested capital in this proceeding? If such amounts are being transferred, for what facilities and at what rate did the allowance for funds used during construction accrue?
11. What is the original cost of the property used and useful in providing sewer service to the public at the time the property was dedicated to public use? What is the amount, if any, of accumulated depreciation on such property?
12. Is the utility seeking inclusion of construction work in progress? If so, what is the amount sought and for what facilities? Additionally, has the utility proven that the inclusion is necessary to the financial integrity of the utility and that major projects under construction have been efficiently and prudently planned and managed?
13. Does the utility have any debt? If so, what is the cost of that debt?
14. What is the reasonable and necessary working capital allowance for the utility?
15. Does the utility have any sewer-utility property that was acquired from an affiliate or a developer before September 1, 1976? If so, has such property been included by the utility in its rate base, and has it been included in all ratemaking formulas at the actual cost of the property rather than the price set between the entities?

16. Has the utility acquired any sewer property from an affiliate? If so, do the payments, including any interest, for that property meet the requirements of TWC § 13.185(e)?
17. Has the utility financed any of its plant with developer contributions? If so, what is the amount, if any, of accumulated depreciation on that property?
18. Has the utility included any customer contributions or donations of invested capital?
19. What are the utility's reasonable and necessary operations and maintenance expenses?
20. What are the utility's reasonable and necessary administrative and general expenses?
21. What is the reasonable and necessary amount for the utility's advertising expense, contributions, and donations?
22. Are any expenses, including but not limited to, executive salaries, advertising expenses, rate-case expenses, legal expenses, penalties and interest on overdue taxes, criminal penalties or fines, and civil penalties or fines, unreasonable, unnecessary, or not in the public interest?
23. If the utility has a self-insurance plan approved by the Commission or other regulatory authority, what is the approved target amount for the reserve account, and is it appropriate to charge that amount? What is the amount of any shortage or surplus for the reserve account, and what actions, if any, should be taken to return the reserve account to the approved target amount?
24. What are the utility's reasonable and necessary expenses, if any, for pension and other post-employment benefits?
25. Has the utility made any payments to affiliates?
 - a. For affiliate transactions that affect the cost of service, are these transactions reasonable and necessary?
 - b. For all affiliated transactions affecting the cost of service, what are the costs to the affiliate of each item or class of items in question, and is the

price for each transaction no higher than prices charged by the supplying affiliate to its other affiliates or divisions for the same item or items, or to unaffiliated persons or corporations?

26. What is the reasonable and necessary depreciation expense? For each class of property, what are the proper and adequate depreciation rates (including service lives and salvage values) and methods of depreciation?
27. Are any tax savings derived from liberalized depreciation and amortization, investment tax credits, or similar methods? If so, are such tax savings apportioned equitably between customers and the utility, and are the interests of present and future customers equitably balanced?
28. What is the reasonable and necessary amount, if any, for assessment and taxes other than federal income taxes?
29. What is the reasonable and necessary amount for the utility's federal income tax expense?
 - a. Is the utility a member of an affiliated group that is eligible to file a consolidated income tax return?
 - b. If so, have income taxes been computed as though a consolidated return had been filed and the utility had realized its fair share of the savings resulting from the consolidated return?
 - c. If not, has the utility demonstrated that it was reasonable not to consolidate returns?
30. What is the reasonable and necessary amount of the utility's accumulated reserve for deferred federal income taxes, unamortized investment tax credits, contingency reserves, property insurance reserves, contributions in aid of construction, customer deposits, and other sources of cost-free capital? What other items should be deducted from the utility's rate base?
31. What is the reasonable and necessary amount for municipal franchise fees, if any, to be included in rates?

32. What regulatory assets, if any, are appropriately included in the utility's rate base? If such assets are included in rate base, what is the appropriate treatment of such assets?
33. Is the utility seeking rates for both water and sewer service? If so, is each component of cost of service (each allowable expense and all return on invested capital) properly allocated between water and sewer services?
34. What is the appropriate allocation of costs and revenues among the utility's rate classes?
35. What is the appropriate rate design for each rate class?
36. Should the utility use the current number of connections as of the date of the application as opposed to using the number of test-year-end connections in designing rates?
37. What are the utility's expenses incurred in this rate proceeding that are just, reasonable, necessary, and in the public interest? Does that amount include any prospective rate-case expenses to be incurred after the Commission's final order? Should the utility be able to recover its reasonable and necessary rate-case expenses from ratepayers? If so, how should such expenses, if any, be recovered by the utility?
38. If a refund or surcharge results from this proceeding, how and over what period of time should that be made?
39. Has the utility met the requirements for a request for interim relief in the form of interim rates? If so, what are the appropriate levels of the interim rates?
40. What is the appropriate effective date of the rates fixed by the Commission in this proceeding?

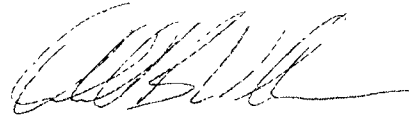
III. THRESHOLD ISSUES TO BE BRIEFED

No threshold or policy issues or issues that should not be addressed have been identified at this time.

IV. PRAYER

WHEREFORE, PREMISES CONSIDERED, Forest Glen Utility Company prays that the Commission issue a Preliminary Order adopting the foregoing list of issues.

Respectfully submitted,
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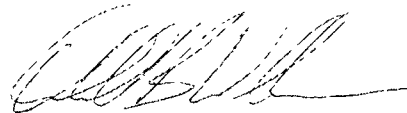
By: _____

Randall B. Wilburn

**ATTORNEYS FOR FOREST GLEN
UTILITY COMPANY**

CERTIFICATE OF SERVICE

I hereby certify that I have or will serve a true and correct copy of the foregoing document via hand delivery, facsimile, electronic mail, overnight mail, U.S. mail, or Certified Mail Return Receipt Requested on all parties on the 20th of April 2018.



Randall B. Wilburn