

Item Number: 78



2018 JUN - 1 PM 2: 32

PUBLIC UTILLY I CONTRICTION FILING CLERK

### CLASS "A" WATER COMPANY PUC ANNUAL REPORT OF

CCN Number 10762

Official Company Name:

SOUTHERN UTILITIES COMPANY

D/B/A Name(s)

NOT APPLICABLE

Address:

218 N BROADWAY AVE, TYLER, TX 75702 Address City State Zip

# TO THE PUBLIC UTILITY COMMISSION OF TEXAS

For the Year Ended 2017

Telephone Number903-593-2588

Fax Number 903-593-1997

E-Mail KELLEY.SOUTHERN@GMAIL.COM

Web Site Address

NOT APPLICABLE

Officer to whom correspondence concerning this report should be addressed:

KELLEY FAIRBANKS First Name Last Name

# BOARD SECRETARY

218 N BROADWAY AVE, TYLER, TX 75702 Address City State Zip

(Company Name)

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#### (Company Name)

#### **GENERAL INSTRUCTIONS-Class A Utilities Only**

- This annual report (earnings report) is required by 16 TAC §24.73 and is used to monitor utility earnings and compile annual financial information to monitor financial conditions of Texas investor owned utilities. Each utility shall submit its report of the Commission in the form and manner prescribed herein. The reported information should reflect the 12-month period ending December 31. The report shall be filed not later than June 1 of the following year. Only one report needs to be completed for each Certificate of Convenience and Necessity (CCN) Number regardless of the number of Public Water Systems and/or number of Sewer Systems affiliated with each CCN. However, if you have multiple water CCNs or multiple sewer CCNs, a separate report must be submitted for each CCN, along with a summary report for all Texas water and sewer operations for affiliated entities. The summary should be submitted along with all the affiliated reports. If the utility possesses a water and sewer CCN (not multiples), then the utility may combine the water and sewer operations into one report, although water and sewer operations must be seperately reported within that report.
- 2. Four copies of this report shall be prepared by each utility. Three copies should be mailed or delivered to the Filing Clerk of Central Records at the Commission's offices in Austin, TX by June 1 of the year following the calendar year. The other copy should be retained by the utility for reference. Additionally, the utility shall file an unaltered electronic version (i.e. in native Microsoft Excel format) with all cell references, formulas, links and other electronic information intact) of the information contained in the required schedules and report along with the hard copies. All water and sewer utilities are required by statute to complete and file this annual report. Note, if a utility has a water and sewer CCN and provides both water and sewer utility service. Each sheet of the Excel file is pre-formatted to calculate certain items based on company specific inputs. Any supporting documents or workpapers filed in PDF format should be searchable. For specific instructions regarding the electronic filing of the report, please visit the Commission's website at: http://www.puc.state.tx.us/industry/filings/FilingProceed.aspx, and 16 TAC §22.72(g).
- 3. Pencil entries will not be permitted on hard copy.
- 4. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable NARUC Uniform System of Accounts prescribed by this Commission, as set forth in 16 TAC §24.72 with detailed sub accounts listed in the form. The Texas Water Code defines Class A utility as a public utility that provides retail water or sewer utility service through 10,000 or more taps or connections. Class A utilities must use the NARUC system of accounts for utilities with operating revenues exceeding \$1 million.
- 5. Standard accounting procedures shall apply in determining the nature of any entry (e.g. entries of a reverse or contrary character shall be indicated by a parentheses around the number).
- 6. The report shall be filed consisting of data relative to a calendar year basis (December 31 year end). Revenues and expenses shall include a column for normalization adjustments to produce a normalized net income. All normalization adjustments must be explained with all assumptions defined and rational/best practices referenced.
- 7. If this report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of the utility shall file one annual report which contains information for both the water and sewer utility service.
- 8. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its ommission.

(Company Name)

### **GENERAL INSTRUCTIONS**

(Continued)

- 9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
- 10. One copy of the latest annual financial report issued by a certified public accountant should be submitted with this report. If the utility is a member of a group, both parent and subsidiary's annual report should be submitted.
- 11. Throughout this report money items will be rounded off to the nearest dollar.
- 12. In the space provided at the top of each page insert the name of the utility and the year to which this report relates.
- 13. On Schedule 400, column (g), the reporting entity is required to make adjustments to normalize income and expenses for the purpose of determining positive differences between the annual revenues and costs of each utility. Adjusting normalization entries should include adjustments to (1) avoid double counting in affiliates or entities under common control,
  (2) to record depreciation at the commission's approved rates, amortization at the amount approved in the utility's last rate proceeding in which deferred costs and the amortization of deferred costs are established,
  - (3) to remove any expenses not allowed by the Texas Water Code, or disallowed in previous dockets.
  - (4) other normalization adjustments must be accompanied by all best practice references and an explanation.
- 14. IF YOU ARE UNDER COMMON CONTROL with other water or sewer utilities operating in Texas, you must file a consolidated income statement and balance sheet including all entities under common control in Texas. These statements should be in addition to the information provided in the schedules for the utility reporting.
- 15. Unless otherwise indicated, the information required in this report shall be taken from the reporting entity's financial statements, accounts and other records. Any deviation from records must be fully explained.

#### EXCERPT FROM TEXAS WATER CODE

#### CHAPTER 13.136(b)

(b) The utility commission by rule shall require each utility to annually file a service, financial, and normalized earnings report in a form and at times specified by utility commission rule. The report must include information sufficient to enable the utility commission to properly monitor utilities in this state. The utility commission shall make available to the public information in the report the utility does not file as confidential.

in the utility's last rate proceeding in which deferred costs and the amortization of deferred costs

(Company Name)

## **GENERAL UTILITY INFORMATION**

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

# Kelley Fairbanks 218 N. Broadway Ave, Tyler, TX 75702

2. Name of State under the laws of which the utility is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

### Texas; April 7, 1964

If at any time during the year the property of the utilitywas held by a receiver or trustee, give: (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created and, (d) date when possession by receiver or trustee ceased.

### NOT APPLICABLE

4. State the type(s) of utility service(s) and provide a list of other service(s) furnished by the utility during the year by state and country in each state and country where the utility provides service.

# **RETAIL WATER SERVICE-TEXAS COUNTIES: SMITH, CHEROKEE, RUSK**

- 5. Provide a list of all affiliates including name(s), address(es), state(s) and country(ies) in which the affiliate does business, and contact information. **NONE**
- 6. Provide a list of all entities under common control with the reporting utility including name(s), address(es), and contact information for each states or country in which the entity does business. **NONE**

7. Provide a general description of improvements completed since the last annual report for water and wastewater systems.

### NONE

# MATERIAL CHANGES DURING YEAR

Hereunder give particulars concerning the items indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry must be answered. However, if the word "None" states the fact, it may be used in answering any inquiry, or if information is given elsewhere in the report which answers any inquiry, reference to such other schedule will be sufficient.

- 1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefore, and (b) from whom acquired. If acquired without the payment of any consideration, state that fact.
- 2. Acquisition of other companies, reorganization, merger or consolidation with other companies; give names of companies involved, particulars concerning the transactions, and reference to commission authorization, including docket numbers for commission reviewed transactions.
- 3. Purchase or sale of operating units, such as sources, treatment & storage facilities, transmission & distribution systems, etc., specify items, parties, effective dates and also reference to Commission authorization, including docket numbers for commission reviewed transactions.
- 4. Material leaseholds acquired, given, assigned, or surrendered, effective dates, lengths of terms, names of parties, rents, Commission authorization, (docket numbers), if any, and other conditions.
- 5. Material extensions of systems, including Commission authorization (docket number), giving location, new territory covered by distribution system, and dates of beginning operations. Give, also the number of new customers of each class, and for each class of customers the estimated annual revenues.
- 6. Estimated increase or decrease in annual revenues due to important rate changes, and the approximate extent to that such a change is reflected in revenues for the reporting year.
- 7. Material wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.
- 8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, (docket number), if any.
- 9. Changes in articles of incorporation or amendments to charters; explain the nature and purpose of such changes or amendments.
- 10.Other material changes not elsewhere provided for should be listed on this and the following blank sheet provided.
- 11. Provide the utility's calculation and logic in choosing a materiality level.

- 10. Other material changes not elsewhere provided for should be listed on this and the following blank sheet provided.
- 11. Provide the utility's calculation and logic in choosing a materiality level.

# MATERIAL CHANGES DURING YEAR - RESPONSES

- 1 NONE 2 NONE
- 3 NONE
- 4 NONE
- 5 NONE
- 6 NONE
- 7 NONE
- 8 NONE
- 9 NONE
- 10 NONE
- 11 THE 5% RULE

For many years accountants have used quantitative estimates to help them identify potentially material transactions and events. Working materiality levels or quantitative estimates of materiality generally are based on the 5% rule, which holds that reasonable investors would not be influenced in their investment decisions by a fluctuation in net income of 5% or less. Nor would the investor be swayed by a fluctuation or series of fluctuations of less than 5% in income statement line items, as long as the net change was less than 5%. This theory has been and remains the fundamental concept behind working materiality estimates today. The "normal" calculation of the 5% working materiality level takes an SEC registrant's pretax net income from continuing operations and normalizies it by adjusting for unusual events not anticipated in the current year. CPAs then adjust the estimate for unusual events expected in the current year and use 5% of the year's adjusted net income estimate as the basic working materiality threshold. Errors in the company's books and records that are less than this amount are considered immaterial and do not require financial statement adjustments to obtain an unqualified audit opinion. Errors equal to or greater than this amount require adjustments.

Excerpted from the AICPA Journal of Accountancy May 1, 2005 article by James Brady Vorhies

(Company Name)

# DEFINITIONS

"Accounts" means the accounts prescribed in the National Association of Regulatory Utility Commissioners (NARUC) System of Accounts.

"Amortization" means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

**"Book Cost"** means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

"Control" (including the terms; "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

"Cost" means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

"Debt Expense" means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

**"Depreciation"**, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

**"Distribution Mains",** mean any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.

"Cost" means the amount of money actually paid for property or service. When the consideration

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# DEFINITIONS (Continued)

"Investment Advances" means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

"Minor Items of Property" means the associated parts or items of which retirement units are composed.

"Net Salvage Value" means the salvage value of property retired less the cost of removal.

"NARUC" means the National Association of Regulatory Utility Commissioners

"Nominally Issued", as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

"Original Cost", as applied to utility plant, means the actual money cost, or the actual money value of any consideration paid other than money, of the property at the time it was dedicated to public use, whether by the utility that is the present owner or by a predecessor.

"**Property Retired**", as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

**"Replacing or Replacement"**, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

"Retained Earnings" means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

"Salvage Value" means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

"Straight-Line Remaining Life Method", as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

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# DEFINITIONS (Continued)

"Supply Main" means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreated water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.

**"Transmission Main"** means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provides no service connections with customers.

"Utility" as used herein and when not otherwise indicated in the context, means any public utility to which the uniform system of accounts is applicable.

101. AFFILIATES - COMPANIES CONTROLLED BY REPORTING ENTITY

Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by at any time during the reporting year.

1. If control ceased prior to end of the year, give particulars in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line	Name of Company Controlled	Kind of Business	Street Address	City	State	Zip	Voting % of Stock	Footnote Ref.
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
]	NONE							
1								
2								
3								
4								
5								
.6								
7								
8								
9								
4. If th	ne reporting entity is controlled by anothe	r entity or entities not listed abo	ve, list the controlling entity(ies) b	elow.				

### FOOTNOTES:

1. Direct control is that which is exercised without interposition of an intermediary

2. Indirect control is that which is exercised without interposition of an intermediary which exercises direct control. Control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the NARUC System of Accounts, regardless of the relative voting rights of each party.

3. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the NARUC System of Accounts, regardless of the relative voting rights of each party.

# **102. OFFICERS**

			Principal Bu	siness A	ddress			
Line	Official Title & Name	Street Address	City	State	Zip	Telephone	Fax	Email
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	President							
2	Michael R. Farrell	218 N Broadway Ave	Tyler	TX	75702	9035663511	9035664740	
3						michaelrfarrell	@sbcglobal.net	
4	V1ce-President							
5								
6								
7	Treasurer							<u></u>
8								
9	Secretary							
10	Kelley Fairbanks	218 N Broadway Ave	Tyler	TX	75702	9035932588	9035931997	
11	Comptroller					kelley.southern@gn	nail.com	
_12								
13								
14								
15	Auditor							
16								
17	Engineer							
18								
19								
20	General Manager		<u></u>					
21	· · · · · · · · · · · · · · · · · · ·			<u> </u>				
22					·····			
23						L	, l	

#### (Company Name)

#### 150. RATE BASE AND EARNINGS CALCULATION

#### RATE BASE SUMMARY

		N	OT APPLICABLE		
Line		Water	Sewer	Total	Reference
No.	Description	(a)	(b)	(c) = (a) + (b)	
1	Additions:	XXXX	XXXX	XXXX	
2	Utility plant	46,161,568		46,161,568	201
3	Materials and supplies	354,361		354,361	200-2
4	Working cash (= 1/8 O&M)	938,459		938,459	407
5	Prepayments	179,281		179,281	200-2
6	Other-Conservation Reserve; Clearing Accts	4,873,409		4,873,409	202-2;204
7	TOTAL ADDITIONS (Add Lines 2 through 6)	52,507,078		52,507,078	
8	Deductions:	XXXX	xxxx	XXXX	
9	Reserve for depreciation (Accumulated)	18,639,413		18,639,413	202
10	Advances for construction			0	
11	Contributions in aid of construction	6,443,764		6,443,764	200-4
12	Accumulated deferred income taxes			0	
13	Accumulated deferred investment tax credits			0	
14	Other (attach schedule or itemize)	905,320		905,320	200-4
15	TOTAL DEDUCTIONS (Add lines 9 through 1-	25,988,497		25,988,497	
16	RATE BASE (Line 7, less Line 15)	26,518,580	0	26,518,580	

### EARNINGS CALCULATION

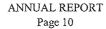
(Except for the cells in blue below, the values in this table will populate automatically after completion of Schedules 400 and 200-3.)

17	Return (Note 1)	1,444,485
18	Rate of Return (Line 17/Line 16)	5.45%
19	Earned Return on Ending Equity (Notes 2, 3)	5.45%

Note 1 [Schedule 400, Line 59, Column (h)] + [Schedule 400, Line 51, Column (h)] - [Schedule 400, Line 45, Column (h)] - [Schedule 400, Line 58, Column (h)]

rate-base portion of this schedule (above) have been completed.

Capital Structure & Weighted-Average Cost of Capital		Percent of		Weighted
	Balance	Total	Cost	Cost of Capital
	(a)	(b)	(c)	(d)=(b) x (c)
Long-Term Debt (balance carries over from tab 200-3)	-	0.00%	0.00%	0.00%
Common Equity* (balance carries over from tab 200-3)	19,355,268	100.00%	10.00%	10.00%
Total	19,355,268	100.00%		10.00%
*If the company currently has an authorized return on equity	y (ROE), enter that I			
*If the company currently has an authorized return on equity	y (ROE), enter that I		and 37738-R	
*If the company currently has an authorized return on equity provide the docket number in which that ROE was granted	y (ROE), enter that 1 1 here ====>>	ROE in column (c)		]
*If the company currently has an authorized return on equity provide the docket number in which that ROE was granted if the company does not currently have an authorized ROE,	y (ROE), enter that l l here ====>> enter in column (c )	ROE in column (c)		]
	y (ROE), enter that l l here ====>>> enter in column (c ) with authorized ROI	ROE in column (c) [ the average of 3 values.	37738-R	]
*If the company currently has an authorized return on equit provide the docket number in which that ROE was granted If the company does not currently have an authorized ROE, the most current ROE values for all other Class A Utilities w	y (ROE), enter that l l here ====>> enter in column (c) with authorized ROI c, enter in the box th	ROE in column (c) [ the average of 5 values. [ at follows the ROE	37738-R	]



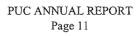
Note 2 Based on reported capital structure on Schedule 200 3 as reflected in "Capital Structure" section below. Note 3: Line 19 (above) will automatically calculate correctly only after Schedule 200.3, Schedule 400, and the

(Company Name)

# 200-1. BALANCE SHEET

### UTILITY PLANT AND OTHER DEBITS

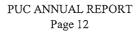
		Schedule	Balance	Balance
		No.	End of	Beginning of
Line	Account Number and Title		Year	Year
No.	(a)	(b)	(d)	(e)
1	UTILITY PLANT		xxx	
2	101.0 Utility Plant in Service	201	46,161,568	45,706,918
3	102.0 Utility Plant Leased To Others	202		
4	103.0 Property Held for Future Use	203		
5	104.0 Utility Plant Purchased or Sold	*		
6	105.0 Construction Work in Progress	204		
7	106.0 Completed Construction Not Classified			
8	Total Utility Plant		46,161,568	45,706,918
9	ACCUMULATED DEPRECIATION		xxx	XXX
10	108.1 Utility Plant in Service	202	18,639,413	17,681,428
11	108.2 Utility Plant Leased to Others	205		, ,
12	108.3 Property Held for Future Use	205		
13	Total Accumulated Depreciation		18,639,413	17,681,428
14	ACCUMULATED AMORTIZATION		xxx	XXX
15	110.1 Utility Plant In Service			
16	110.2 Utility Plant Leased to Others			
17	Total Accumulated Amortization			
18	UTILITY PLANT ADJUSTMENTS		XXX	xxx
19	114.0 Utility Plant Acquisition Adjustments	203		
20	115.0 Accumulated Amortization of Utility Plant Acquisition Adjustments			
21	116.0 Other Utility Plant Adjustments	· · · · · · · · · · · · · · · · · · ·		
22	Total Utility Plant Adjustments			-
23	117.0 Pending Reclass of Utility Plant			
24	TOTAL NET UTILITY PLANT		27,522,155	28,025,490
25	OTHED DIODEDTY AND INTRECTMENTS	T		
25	OTHER PROPERTY AND INVESTMENTS OTHER PROPERTY		XXX	XXX
20			XXX	XXX
27	<ul><li>121.0 Non-Utility Property</li><li>122.0 Accumulated Depreciation &amp; Amortization of Non-Utility Property</li></ul>			
28	Total Other Property			
30	INVESTMENTS		VVV	
31	123.0 Investments in Affiliated Companies		XXX	
32	123.1 Other Investments			
33	123.2 Sinking Funds		· · · · · · · ·	
34	123.3 Other Special Funds			
35	123.3 Other Special Funds 124.0 Utility Investments		<u> </u>	
36	125.0 Other Investments		<u> </u>	
37	126.0 Sinking Funds			
38	127.0 Other Special Funds		+ +	
39	Total Investments			
40	TOTAL OTHER PROPERTY AND INVESTMENTS		<u> </u>	
	IOTAL OTHER INOPERTI AND INVESTMENTS	L	<u> </u>	



(Company Name)

# 200-2. BALANCE SHEET CURRENT ASSETS AND OTHER DEBITS

		Schedule	Balance	Balance
		No.	End of	Beginning of
Line	Account Number and Title		Year	Year
No.	(a)	(b)	(d)	(d)
1	CURRENT AND ACCRUED ASSETS		XXX	XXX
2	131.1 Cash on Hand		2,550	2,450
3	131.2 Cash in Bank		3,017,559	3,542,189
4	132.0 Special Deposits - Interest and Dividends			
5	133.0 Other Special Deposits-Conservation Reserve Funds		4,873,011	4,621,673
6	134.0 Working Funds			
7	135.0 Temporary Cash Investments			
8	141.0 Customers Accounts Receivable		1,034,607	1,029,977
9	142.0 Other Accounts Receivable		250,000	240,000
10	143.0 Accumulated Provision for Uncollectible Accounts-Credit			
11	144.0 Notes Receivable			
12	145.0 Accounts Receivable from Affiliated Company			
13	146.0 Notes Receivable from Affiliated Company			
14	151.0 Plant Materials and Supplies		354,361	339,309
15	152.0 Merchandise			
16	153.0 Other Materials and Supplies			
17	161.0 Stores Expense			
18	162.0 Prepayments		179,281	204,848
19	171.0 Accrued Interest & Dividends Receivable			
20	172.0 Rents Receivable			
21	173.0 Accrued Utility Revenues		538,775	546,437
22	174.0 Miscellaneous Current & Accrued Assets	_		
23	TOTAL CURRENT & ACCRUED ASSETS		10,250,144	10,526,883
rr				
24	DEFERRED DEBITS		XXX	XXX
25	181.0 Unamortized Debt Discount and Expense			
26	182.0 Extraordinary Property Losses			
27	183.0 Preliminary Survey and Investigation Charges		0.00	
28	184.0 Clearing Accounts	204	396	5,049
29	185.0 Temporary Facilities			
30	186.1 Deferred Rate Case Expense			
31	186.2 Other Deferred Debits		<u> </u>	
32	186.3 Regulatory Assets			
33	187.0 Research & Development Expenditures		· · · · · · · · · · · · · · · · · · ·	
34	190.1 Accumulated Deferred Federal Income Taxes		<u> </u>	
35	190.2 Accumulated Deferred State Income Taxes		201	C 0 10
36	TOTAL DEFERRED DEBITS		396	5,049
37	TOTAL ASSETS & OTHER DEBITS		37,772,694	38,557,422



(Company Name)

# 200-3. BALANCE SHEET EQUITY AND LONG TERM LIABILITIES

		Schedule	Balance	Balance
		No.	End of	Beginning of
Line	Account Number and Title		Year	Year
No.	(a)	(b)	(d)	(d)
1	EQUITY CAPITAL & LIABILITIES		XXX	XXX
2	EQUITY CAPITAL		XXX	XXX
3	201.0 Common Stock Issued		9,900	9,900
4	202.0 Common Stock Subscribed			
5	203.0 Common Stock Liability for Conversion			
6	207.0 Premium on Capital Stock			
7	209.0 Reduction in Par or Stated Value of Capital Stock			
8	210.0 Gain on Resale or Cancellation of			
	Reacquired Capital Stock			
9	211.0 Other Paid-In Capital		98,100	98,100
10	212.0 Discount on Capital Stock			
11	213.0 Capital Stock Expense			
12	214.0 Appropriated Retained Earnings	205		
13	215.0 Unappropriated Retained Earnings	205	20,451,304	21,596,677
14	216.0 Reacquired Capital Stock		(1,204,036)	(1,204,036)
15	218.0 Proprietary Capital (proprietorships & partnerships)			
16	TOTAL EQUITY CAPITAL		19,355,268	20,500,641
17	LONG-TERM DEBT	<u> </u>	xxx	XXX
18	221.0 Bonds			
19	222.0 Reacquired Bonds			
20	223.0 Advances from Affiliated Companies	208		
21	224.0 Other Long-term Debt	206		<u> </u>
22	TOTAL LONG-TERM DEBT			

(Company Name)

### 200-4. BALANCE SHEET CURRENT LIABILITIES AND OTHER CREDITS

	Datances at Degrinning of Teat must be consistent w	Schedule	Balance	Balance
		No	End of	Beginning of
Line	Account Number and Title	110	Year	Year
No.	(a)	(b)	(d)	(d)
1	CURRENT AND ACCRUED LIABILITIES	(0)		
2				
3	231.00 Accounts Payable 232.00 Notes Payable	206	245,689	119,798
4		206		
	233.00 Accounts Payable to Affiliated Companies	208		
5	234.00 Notes Payable to Affiliated Companies	206		
6	235.00 Customers' Deposits-Billing		366,050	357,575
7	236.11 Accrued Taxes, Taxes Other Than Income		335	1,030
8	236.12 Accrued Taxes, Income Taxes			
9	236.20 Accrued Taxes, Other Income & Deductions	·		
10	237.10 Accrued Interest on Long-term Debt			
11	237.20 Accrued Interest on Other Liabilities			
12	238.00 Accrued Dividends			
13	239.00 Matured Long-term Debt			
14	240.00 Matured Interest			
15	241.00 Miscellaneous Current and Accrued Liabilities		293,247	380,032
16	TOTAL CURRENT AND ACCRUED LIABILITIES	······································	905,320	858,435
		······		
17	DEFERRED CREDITS		XXX	XXX
18	251.00 Unamortized Premium on Debt	1.9_98.18		ллл
19	252.00 Advances for Construction	· · ·	4,885,011	1 627 172
20	252.10 Advances for Construction		4,005,011	4,637,173
20	252.10 Accumulated Amortization of Advances for Construction			
21				
	255.10 Accumulated Deferred Investment Tax Credit (Utility Operations)			
23	255.20 Accumulated Deferred Investment Tax Credit (Non-Utility Operations)			
_24	TOTAL DEFERRED CREDITS		4,885,011	4,637,173
25	OPERATING RESERVES		XXX	XXX
_26	261.00 Property Insurance Reserve			
27	262.00 Injuries & Damages Reserve			
28	263 00 Pensions & Benefits Reserve			
29	265.00 Miscellaneous Operating Reserve			
30	TOTAL OPERATING RESERVES			
31	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)		XXX	XXX
32	271.10 Customer Contributions		7,135,419	6,944,070
33	271.20 Developer Contributions		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0,2777,070
34	271 30 Grant(s) in Aid		+-	
35	271.40 Other		5,946,308	5,946,308
36	271.40 Other 272.00 Accumulated Amortization		(6,637,963)	(6,360,194)
37	TOTAL NET (CIAC)		6,443,764	6,530,184
	IUTAL NET (CIAC)		0,443,704	0,550,184
,,				
38	ACCUMULATED DEFERRED INCOME TAXES		XXX	XXX
39	281.00 Accelerated Amortization			
40	282.00 Liberalized Depreciation			
41	283 00 Other			
42	TOTAL ACCUMULATED DEFERRED INCOME TAXES			
43	TOTAL LIABILITIES & OTHER CREDITS		31,589,363	32,526,433
ب				

#### 201-W. WATER UTILITY PLANT IN SERVICE - Account No. 101.0

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year

2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year Such items should be included in appropriate Column (c) or (c 3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis State in a footnote the general character of any adjustments in Column (e 4 Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

		Balance				Balance
		Previous			Adjustments	End of
Line	Account Number and Title	Year	Additions	Retirements	+/-	Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	1 INTANGIBLE PLANT	XXX	XXX	XXX	XXX	XXX
2	301.10 Organization					
3	302.10 Franchises					
4	339 10 Other Plant and Miscellaneous Equipment					
5	Total Intangible Plant					
6	.2 SOURCE OF SUPPLY AND PUMPING PLANT	XXX	XXX	XXX	XXX	XXX
7	303.20 Land and Land Rights	4,738,693				4,738,693
8	304.20 Structures and Improvements	8,802,531				8,802,531
9	305.20 Collection and Impounding Reservoirs					-
10	306.20 Lake, Rivers and Other Intakes					
11	307 20 Wells and Springs	8,445,764				8,445,764
12	308 20 Infiltration Galleries and Tunnels					-
13	309 20 Supply Mains					-
14	310.20 Power Generation Equipment					-
15	311 20 Pumping Equipment					-
16	339.20 Other Plant and Miscellaneous Equipment					-
17	Total Source of Supply and Pumping Plant	21,986,988	-	-	-	21,986,988
18	.3 WATER TREATMENT EQUIPMENT	XXX	XXX	XXX	XXX	XXX
19	303.30 Land and Land Rights					
20	304.30 Structures and Improvements					
21	310.30 Power Generation Equipment					
22	311.30 Pumping Equipment					
23	320.30 Water Treatment Equipment					
24	339.30 Other Plant and Miscellaneous Equipment					
25	349.30 Instrumentation					
26	350.30 Sewer Treatment Equipment					
27	Total Water Treatment Equipment					
28	.4 TRANSMISSION AND DISTRIBUTION PLANT	XXX	XXX	XXX	XXX	XXX
29	303.40 Land and Land Rights					
30	304.40 Structures and Improvements					-
31	310.30 Power Generation Equipment					
32	311.40 Pumping Equipment	202,507				202,507
33	330.40 Distribution Reservoirs and Standpipes					-
34	331.40 Transmission and Distribution Mains	12,328,215				12,328,215
35	333.40 Services					-
36	334.40 Meters and Meter Installations	6,672,422	181,715			6,854,137
37	335.40 Hydrants	815,872				815,872
38	336.40 Backflow Prevention Devices					-
39	339.40 Other Plant and Miscellaneous Equipment				<u> </u>	-
40	Total Transmission and Distribution Plant	20,019,016	181,715	-	-	20,200,731
41	.5 GENERAL PLANT	XXX	XXX	XXX	XXX	XXX
42	303.50 Land and Land Rights	75,000				75,000
43	304 50 Structures and Improvements	1,848,527	-			1,848,527
44	340.50 Office Furniture and Equipment	271,423	144,426			415,849
45	341.50 Transportation Equipment	899,901	54,483			954,384
46	342 50 Stores Equipment					-
47	343.50 Tools, Shop and Garage Equipment					
48	344.50 Laboratory Furniture & Equipment					-
49	345.50 Power Operated Equipment	571,520	74,027			645,547
50	346.50 Communication Equipment					-
51	347 50 Miscellaneous Equipment					
52	348.50 Other Tangible Plant	34,543	-			34,543
53	Total General Plant	3,700,914	272,935	-	-	3,973,849
54	TOTAL WATER PLANT-IN-SERVICE	45,706,918	454,650		-	46,161,568

#### 201-S. SEWER UTILITY PLANT IN SERVICE - Account No. 101.0

1 Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year

2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d). 3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e). 4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains

		Balance				Balance
		Previous			Adjustments	End of
Line	Account Number and Title	Year	Additions	Retirements	+/-	Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
	.1 INTANGIBLE PLANT	XXX	XXX	XXX	XXX	XXX
1	351 10 Organization					(
2	352.10 Franchises					
3	.2 COLLECTION SYSTEM					(
4	353.20 Land and Right-of-Ways					(
5	354.20 Pump Station Structures and Improvements					(
6	355 20 Pump Station Power Generation Equipment					(
7	356 20 Pump Station Power Protection and Control Devises					(
8	359 20 Collection Sewers - Pressure					(
9	360 20 Pump Station Force Mains					(
10	361.20 Collection Sewers - Gravity					(
11	362 20 Special Collection Structures					
12	363.20 Services to Customers				· · · · · ·	(
13	364.20 Customer's Flow Measuring Devices					(
14	365 20 Customer's Flow Measuring Installations					
15	366.20 Customer's Grinder Pump Units		<u> </u>			(
16	367 20 Customer's Grinder Pump Unit Installations					
17	370.20 Receiving Wells					
18	371.20 Pump Station Pumping Equipment					(
19	389 20 Other Plant and Misc Equipment			· · · · · · · · · · · · · · · · · · ·		(
20				· · · · · · · · · · · · · · · · · · ·		
20	396.20 Pump Station Communication Equipment					
	398 20 Other Tangible Plant .4 TREATMENT and DISPOSAL FACILITIES		· · · · ·			
22			· · · ·			
23	353 40 Land and Right-of-Ways					0
24	354 40 Structures and Improvements			· · · - · - · · · · · · · · · · · · · ·		C
25	355.40 Power Generation Equipment					
26	356.40 Power Protection and Control Devises & Appurtenances					0
27	371 40 Pumping Equipment					0
28	380 40 Treatment and Disposal Equipment					C
29	381 40 Yard Piping			·····		0
30	382.40 Outfall Line and Headwall			·····-		
31	385 40 Instrumentation and Computer Equipment					C
32	389 40 Other Plant and Miscellaneous Equipment		· · · · · · · · · · · · · · · · · · ·			0
33	.7 GENERAL PLANT					
34	385.70 Instrumentation and Computer Equipment					0
35	390 70 Office Furniture and Equipment					C
36	391.70 Transportation Equipment					0
37	392.70 Stores Equipment					0
38	393.70 Tools, Shop and Garage Equipment					0
39	394.70 Laboratory Equipment					0
40	395 70 Power Operated Equipment					0
41	396 70 Communication Equipment			L		0
42	397 70 Miscellaneous Equipment					0
43	398.70 Other Tangible Plant					0
44	399.70 Safety Equipment					0
45						
46	· · · · · · · · · · · · · · · · · · ·					
47	TOTAL WASTEWATER UTILITY PLANT ACCOUNT	0	0	0	0	C
48						C
49						0
50						0
51						0
52						0
53				i		0

(Company Name)

#### 202. ACCUMULATED DEPRECIATION OF UTILITY PLANT - WATER AND SEWER

1. Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications. 2. Explain and give particulars of important adjustments during the year.

		Water Plant	Sewer Plant
			NOT APPLICABLE
Line	Item	Water Plant	Sewer Plant
No.	(a)	(b)	(c)
1	Balance Beginning of Year	17681428	
2	Credits During Year	XXXXX	XXXXX
3	Depreciation Provisions charged to:	XXXXX	XXXXX
4	403. Depreciation	957985	
5	413. Income from Utility Plant Leased to Others		
6			
7	Total Depreciation Provisions	957985	
8	Recoveries from Insurance		
9	Salvage Realized from Retirements		
10	Other Credits (Describe)		
11			
12	Total Credits During Year		
13	Total Credits	957985	
14	Debits During Year	XXXXX	XXXXX
15	Retirement of Utility Plant		
16	Cost of Removal		
17	Other Debits (Describe)		
18			
19	Total Debits During Year		
20	Balance at End of Year	18639413	

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions. See Attached 2015 Depreciation Schedule

#### 203-W. WATER UTILITY PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No.	Item (a)	Project No. 1 Amount (b)	Project No. 2 Amount (c)	Project No. 3 Amount (d)	Project No 4 Amount (e)	Totals (1)
1	Book Plant - Net	NONE				
2	PUC Difference (Ratemaking)					
3	Less Contributions (Net)					
4	Net Utility Plant Acquired					
5	Purchase Price					
6	Acquisition Adjustment					
7						
8						<u> </u>

#### 203-S. SEWER UTILITY PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No.	Item (a)	Project No. 1 Amount (b)	Project No. 2 Amount (c)	Project No. 3 Amount (d)	Project No. 4 Amount (e)	Totals (f)
1	Book Plant - Net	N/A				
2	PUC Difference (Ratemaking)					
3	Less Contributions (Net)					
4	Net Utility Plant Acquired					
5	Purchase Price					
6	Acquisition Adjustment					
7						
8						

(Company Name)

## 204. CLEARING ACCOUNTS SUPPORTING SCHEDULE - Account No. 184.0

This Schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 184.0 - Clearing Accounts.

Line No.	Account No. (a)	Balance at Beg. of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Year (f)
1	1050 - UNDEPOSITED CHECKS					
2	1101 - TRANSFER OF FUNDS-CLEARING	-44	517	120		353
3	1105 - DENTAL INS-CLEARING	711	27,849	28,565		-5
4	1106 - DISABILITY INS-CLEARING	426	3,311	3,425		312
5	1107 - SECURITY LIFE INS-CLEARING	-57	3,174	3,262		-145
6	1109 - NYL-A-PLUS-CLEARING	-66	3,112	3,114		-67
7	1125-Allstate Sup Ins		2,418	2,471		-53
8	1120 - OTHER A/R	4,080		4,080		0
9	TOTALS	\$5,050	\$40,382	\$45,036		\$396

Adjustments: Rounding

# 204. CLEARING ACCOUNTS SUPPORTING SCHEDULE - Account No. 184.0

This Schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 184.0 - Clearing Accounts.

Line No.	Account No. (a)	Balance at Beg. of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Year (f)
1	NOT APPLICABLE					
2 3						
4 5						
6						
8	TOTALS					

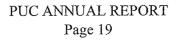
# 205. STATEMENT OF RETAINED EARNINGS SUPPORTING SCHEDULE Account Nos. 214.0 and 215.0

Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.
 Show separately the state and federal income tax effect of items shown in Account No. 409.0.

Line	Item	Amounts	
No.	(a)	(b)	
1	Unappropriated Retained Earnings Account No. 215.0:	XXXXX	
2	Balance Beginning of Year		21,596,677
3	Changes to Account:	XXXXX	
4	Adjustments to Retained Earnings *		
5	Credits		
6	Debits		(3,280,000)
7	Balance Transferred From Income		2,155,005
8	Total Unappropriated Retained Earnings		20,471,682
9			
10	Appropriated Retained Earnings Account No. 214.0:	XXXXX	
11	Total Appropriations of Retained Earnings		
12	Dividends Declared:	XXXXX	
13	Preferred Stock Dividends Declared		
14	Common Stock Dividend Declared		
15	Total Dividends Declared		
16	Total Appropriated Retained Earnings		
17	Total Retained Earnings		20,471,682

\* Indicate whether or not the adjustment was Commission Approved.

Notes to Retained Earnings (for any adjusting journal entries other than closing prior year's income):



(Company Name)

#### 206. LONG-TERM DEBT - Account Nos. 221.0, 222.0, and 224.0

For the Year Ended 2017

(Excluding Advances from Affiliated Companies)

1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies

2 Group entries according to accounts and show the total for each account

3. For obligations assumed by the respondent show in Column (a) the name of the issuing company and the class and series of such obligations.

4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.

5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge and purpose of pledge.

6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in Column (g).

7 If interest has matured but is unpaid on any obligation, state in a footnote the class, series and principal amount of such obligation and the amount of interest matured thereon

	Interest has matured but is unpaid on any obligat	Nominal	Date	Principal	Outstanding		erest For Year	Held By R	espondent
	Class and Series of	Date of	of	Amount	Per Balance			As Reacquired.	In Sınking &
	Obligations	Issue	Maturity	Authorized	Sheet*	Rate	Amount	Lg -Term Debt	Other Funds
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1		XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
2	NONE								
3									
4									
5									
6						_			
7				· · · ·					
8									
9									
10							<u></u>		
11							,		
12									
13				······································					
14									· · · · · · · · · · · · · · · · · · ·
15		· · · · ·				- I · · · ·			
16									
17									
18									
19		ļ							
20	TOTAL OBLIGATIONS				l				

\* Total amount outstanding without reduction for amount held by respondent

(Company Name)

# 207. NOTES PAYABLE SUPPORTING SCHEDULE - Account No. 232.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 232.0 - Notes Payable.

		Description	Date	Date	Amount at	Interest Rate
Line	Name of Creditor	of Transaction	of Issue	of Maturity	End of Year	Per Annum
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	NONE					
2	······································					
3		,,				
4						
5						
6						
7						
8				TOTAL		

# 208. ACCOUNTS PAYABLE TO AFFILIATED COMPANIES SUPPORTING SCHEDULE - Account No. 233.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 233.0 - Accounts Payable to Affiliated Companies.

	Name of	Description	Date	Date	Amount at	Interest Rate
Line	Affiliated Company	of Transaction	of Issue	of Maturity	End of Year	Per Annum
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	NONE					
2		*				
3						
4						
5					-	
6						
7						
8				TOTAL		

#### 400. INCOME STATEMENT REVENUES AND EXPENSES

· · · · ·		<u>r</u> i	Dalaman		End of Voor
Line	Account Number and Title	Schedule No.	Balance End of of Year	Normalization <sup>†</sup> Adjustment	End of Year Normalized Amount
No	(a)	(c)	(d)	(g)	(h)
1	400 0 Operating Revenues-Water	401-W	11,158,718		11,158,718
2	500.0 Operating Revenues-Sewer	401-S			
3	UTILITY OPERATING EXPENSES	++	xxx	xxx	xxx
4	401.0 Operating Expenses		7,586,951	(79,281)	7,507,670
5	403 0 Depreciation Expense		957,985	(1,122)	957,985
6	406.0 Amortization of Utility Plant Acquisition Adjustment				
7	407.1 Amortization of Limited Term Plant				
8	407.2 Amortization of Property Losses				
9	407.3 Amortization of Other Utility Plant				
10 11	407.4 Amortization of Regulatory Assets 408.0 Taxes Other Than Income		422,218		422,218
12	409 10 Federal Income Taxes, Utility Operating Income		422,210	826,360	826,360
13	409.11 State Income Taxes, Utility Operating Income			020,000	020,000
14	409.12 Local Income Taxes, Utility Operating Income	1			· · · · · · · · · · · · · · · · · · ·
15	410.0 Deferred Income Tax				
16	410.10 Federal				
17	410 11 State	ļ			
18	Total Deferred Income Tax				
19	411.1 Provision for Deferred Income Taxes	-		XXX	XXX
20	- Credit, Utility Operating Income Tax Credits	+·			
20	412.1 Investment Tax Credit,	<del>  </del> -	xxx	xxx	xxx
~	Deferred to Future Periods, Utility Operating Income				
22	412.2 Investment Tax Credits, Restored	1	XXX	XXX	XXX
	to Operating Income, Utility Operating Income				
23	Total Tax Credits				
24	TOTAL UTILITY OPERATING EXPENSES		8,967,154	747,080	9,714,233
25		-		(7.17.000)	
26 27	NET UTILITY OPERATING INCOME (LOSS)		2,191,564	(747,080)	1,444,485
28	OTHER OPERATING INCOME (LOSS)		xxx	xxx	xxx
29	413.0 Income from Utility Plant Leased to Others	t · · · · · · · · · · · · · · · · · · ·			
30	414 0 Gains (Losses) from Disposition of Utility Property		28,253	(28,253)	
31	TOTAL OTHER OPERATING INCOME (LOSS)		28,253	(28,253)	
32					
33	NON-OPERATING INCOME		XXX	XXX	XXX
34	415 0 Revenues from Merchandising, Jobbing and Contract Work 419.0 Interest & Dividend Income	<u>  </u>	19,910	(19,910)	(0)
36	420 0 Allowance for Funds Used During Construction (AFUDC)		19,910	(19,910)	(0).
37	4210 Non-Utility Income	ł	5,828	(5,828)	
38	TOTAL NON-OPERATING INCOME		25,738	(25,738)	(0)
39					
40	NON-OPERATING DEDUCTIONS		XXX	XXX	XXX
41	408 2 Taxes Other Than Income, Other Income and Deductions (attach schedule)	<u> </u>			
42	409.2 Income Taxes, Other Income and Deductions	<u> </u>			
43	416.0 Costs & Expenses of Merchandising, Jobbing and Contract Work 426.0 Miscellaneous Non-Utility Expenses	┟────┼─	(137)	137	0
45	TOTAL NON-OPERATING INCOME & DEDUCTIONS	<u> </u>  -	25,601	(25,601)	0
46					
47	INTEREST EXPENSE		XXX	XXX	XXX
48	427.0 Interest Expense				
49	428.0 Amortization of Debt Discount & Expenses	_			
50	429.0 Amortization of Premium on Debt	┝━			
51 52	TOTAL INTEREST EXPENSE				
53	EXTRAORDINARY ITEMS		xxx	xxx	xxx
54	433.0 Income				
55	434.0 Deductions				
56	409 3 Income Taxes				
57	409 4 Other				
58	TOTAL EXTRAORDINARY ITEMS	_			
59	NET INCOME (LOSS)		2,245,419	(800,934)	1,444,485

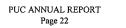
 60

 61

 1 Attach an explanation and calculations for all normalized adjustments. The reporting entity must use any normalization adjutment methodologies that were approved in the entity's most recent rate proceeding. SEE BELOW

#### **REVENUES AND EXPENSES**

	REVENUES AND EX	LL.	1000
	•		
63			
64	NORMALIZATION ADJUSTMENTS	_ £	mount
65			
66	ADJUSTMENT NO. 1		
67			
68			
	Adjustment to Interest on Customer Deposits		(24,996)
	Adjustment to interest on Customer Deposits		(24,990)
70			
	To eliminate interest expense on customer deposits, consistent with		
	non-deduction of customer deposits balance from rate base.		
73			
74	ADJUSTMENT NO. 2		
75			
76	Office Rental Income	\$	31,702
	Main Office Expense - Ad Valorem Taxes	ŝ	(20,063)
78	•		
	Main Office Expense - Electricity	\$	(14,355)
	Main Office Expense - Insurance	\$	(9,919)
	Main Office Expense - Maintenance	\$	55,969
	Main Office Expense - Gas Utility	\$	(1,840)
83	Main Office Expense - Security	\$	(2,120)
84	Main Office Expense - Telephone - Elevator	\$	(1,669)
85	Main Office Expense - Water, Sewer & Trash Utility	\$	(7,766)
86		\$	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Employee / Tenant Parking Lot - Ad Valorem Taxes	Š	(1.027)
		¢	(1,927)
	Employee / Tenant Parking Lot - Depreciation (previously adjusted)		
89	Employee / Tenant Parking Lot - Maintenance	\$	0
90		\$	28,012
91	Total Adjustment to Interest and Rental Income & Expenses	\$	3,015
92			
93	To eliminate interest paid on deposits and rental income and allocable expenses to rent	al of	fices
94			
95			
	ADILISTMENT NO 3		
	ADJUSTMENT NO. 3		
96	ADJUSTMENT NO. 3		
96 97			
96 97 98	ADJUSTMENT NO. 3 Federal Income Taxes - Monitoring Period	\$	826,360
96 97		\$	826,360
96 97 98		\$	826,360 826,360
96 97 98 99	Federal Income Taxes - Monitoring Period		
96 97 98 99 100 101	Federal Income Taxes - Monitoring Period Adjustment to Federal Income Taxes		
96 97 98 99 100 101 102	Federal Income Taxes - Monitoring Period Adjustment to Federal Income Taxes To reflect Federal income tax allowance at lesser of corporate or		
96 97 98 99 100 101 102 103	Federal Income Taxes - Monitoring Period Adjustment to Federal Income Taxes To reflect Federal income tax allowance at lesser of corporate or personal rate based on statutory rate, based on		
96 97 98 99 100 101 102 103 104	Federal Income Taxes - Monitoring Period Adjustment to Federal Income Taxes To reflect Federal income tax allowance at lesser of corporate or		
96 97 98 99 100 101 102 103 104 105	Federal Income Taxes - Monitoring Period Adjustment to Federal Income Taxes To reflect Federal income tax allowance at lesser of corporate or personal rate based on statutory rate, based on proposed revenues, expenses and return.		
96 97 98 99 100 101 102 103 104 105 106	Federal Income Taxes - Monitoring Period Adjustment to Federal Income Taxes To reflect Federal income tax allowance at lesser of corporate or personal rate based on statutory rate, based on		
96 97 98 99 100 101 102 103 104 105 106 107	Federal Income Taxes - Monitoring Period Adjustment to Federal Income Taxes To reflect Federal income tax allowance at lesser of corporate or personal rate based on statutory rate, based on proposed revenues, expenses and return. ADJUSTMENT NO. 4	\$	826,360
96 97 98 99 100 101 102 103 104 105 106 107 108	Federal Income Taxes - Monitoring Period Adjustment to Federal Income Taxes To reflect Federal income tax allowance at lesser of corporate or personal rate based on statutory rate, based on proposed revenues, expenses and return.		
96 97 98 99 100 101 102 103 104 105 106 107	Federal Income Taxes - Monitoring Period Adjustment to Federal Income Taxes To reflect Federal income tax allowance at lesser of corporate or personal rate based on statutory rate, based on proposed revenues, expenses and return. ADJUSTMENT NO. 4	\$	826,360
96 97 98 99 100 101 102 103 104 105 106 107 108 109	Federal Income Taxes - Monitoring Period Adjustment to Federal Income Taxes To reflect Federal income tax allowance at lesser of corporate or personal rate based on statutory rate, based on proposed revenues, expenses and return. ADJUSTMENT NO. 4	\$	826,360
96 97 98 99 100 101 102 103 104 105 106 107 108 109 110	Federal Income Taxes - Monitoring Period Adjustment to Federal Income Taxes To reflect Federal income tax allowance at lesser of corporate or personal rate based on statutory rate, based on proposed revenues, expenses and return. ADJUSTMENT NO. 4 Other Sales of Assets	\$	826,360
96 97 98 99 100 101 102 103 104 105 106 107 108 109 110 111	Federal Income Taxes - Monitoring Period Adjustment to Federal Income Taxes To reflect Federal income tax allowance at lesser of corporate or personal rate based on statutory rate, based on proposed revenues, expenses and return. ADJUSTMENT NO. 4 Other Sales of Assets To remove sale of Assets as this is only	\$	826,360
96 97 98 99 100 101 102 103 104 105 106 107 108 109 110 111 112	Federal Income Taxes - Monitoring Period Adjustment to Federal Income Taxes To reflect Federal income tax allowance at lesser of corporate or personal rate based on statutory rate, based on proposed revenues, expenses and return. ADJUSTMENT NO. 4 Other Sales of Assets To remove sale of Assets as this is only applicable to the year ended 2016	\$	826,360
96 97 98 99 100 101 102 103 104 105 106 107 108 109 110 111 112 113	Federal Income Taxes - Monitoring Period Adjustment to Federal Income Taxes To reflect Federal income tax allowance at lesser of corporate or personal rate based on statutory rate, based on proposed revenues, expenses and return. ADJUSTMENT NO. 4 Other Sales of Assets To remove sale of Assets as this is only	\$	826,360
96 97 98 99 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114	Federal Income Taxes - Monitoring Period Adjustment to Federal Income Taxes To reflect Federal income tax allowance at lesser of corporate or personal rate based on statutory rate, based on proposed revenues, expenses and return. ADJUSTMENT NO. 4 Other Sales of Assets To remove sale of Assets as this is only applicable to the year ended 2016	\$	826,360
96 97 98 99 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114	Federal Income Taxes - Monitoring Period Adjustment to Federal Income Taxes To reflect Federal income tax allowance at lesser of corporate or personal rate based on statutory rate, based on proposed revenues, expenses and return. ADJUSTMENT NO. 4 Other Sales of Assets To remove sale of Assets as this is only applicable to the year ended 2016 ADJUSTMENT NO. 5	\$	<u>826,360</u> 28,253
96 97 98 99 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116	Federal Income Taxes - Monitoring Period Adjustment to Federal Income Taxes To reflect Federal income tax allowance at lesser of corporate or personal rate based on statutory rate, based on proposed revenues, expenses and return. ADJUSTMENT NO. 4 Other Sales of Assets To remove sale of Assets as this is only applicable to the year ended 2016 ADJUSTMENT NO. 5 Misc Non Operatung Income	<u>\$</u> <u>\$</u>	<u>826,360</u> 28,253 60,485
96           97         98           99         99           100         101           102         103           104         105           106         107           108         109           110         111           112         113           114         115           116         117	Federal Income Taxes - Monitoring Period Adjustment to Federal Income Taxes To reflect Federal income tax allowance at lesser of corporate or personal rate based on statutory rate, based on proposed revenues, expenses and return. ADJUSTMENT NO. 4 Other Sales of Assets To remove sale of Assets as this is only applicable to the year ended 2016 ADJUSTMENT NO. 5 Misc Non Operating Income Interest Income	\$ \$ \$	826,360 28,253 60,485 19,910
96 97 98 99 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118	Federal Income Taxes - Monitoring Period Adjustment to Federal Income Taxes To reflect Federal income tax allowance at lesser of corporate or personal rate based on statutory rate, based on proposed revenues, expenses and return. ADJUSTMENT NO. 4 Other Sales of Assets To remove sale of Assets as this is only applicable to the year ended 2016 ADJUSTMENT NO. 5 Misc Non Operatung Income	\$	826,360 28,253 60,485 19,910 102
96           97         98           99         99           100         101           102         103           104         105           106         107           108         109           110         111           112         113           114         115           116         117	Federal Income Taxes - Monitoring Period Adjustment to Federal Income Taxes To reflect Federal income tax allowance at lesser of corporate or personal rate based on statutory rate, based on proposed revenues, expenses and return. ADJUSTMENT NO. 4 Other Sales of Assets To remove sale of Assets as this is only applicable to the year ended 2016 ADJUSTMENT NO. 5 Misc Non Operating Income Interest Income	\$ \$ \$	826,360 28,253 60,485 19,910
96 97 98 99 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119	Federal Income Taxes - Monitoring Period Adjustment to Federal Income Taxes To reflect Federal income tax allowance at lesser of corporate or personal rate based on statutory rate, based on proposed revenues, expenses and return. ADJUSTMENT NO. 4 Other Sales of Assets To remove sale of Assets as this is only applicable to the year ended 2016 ADJUSTMENT NO. 5 Misc Non Operating Income Interest Income	\$	826,360 28,253 60,485 19,910 102
96 97 98 99 100 101 102 103 104 105 106 107 108 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120	Federal Income Taxes - Monitoring Period Adjustment to Federal Income Taxes To reflect Federal income tax allowance at lesser of corporate or personal rate based on statutory rate, based on proposed revenues, expenses and return. ADJUSTMENT NO. 4 Other Sales of Assets To remove sale of Assets as this is only applicable to the year ended 2016 ADJUSTMENT NO. 5 Mise Non Operating Income Interest Income Mise Other Expenses To remove sale of scrap iron/metal as this is only	\$	826,360 28,253 60,485 19,910 102
96           97         98           99         100           101         102           103         104           105         106           107         108           109         110           111         112           113         114           115         116           117         118           119         120           121         121	Federal Income Taxes - Monitoring Period Adjustment to Federal Income Taxes To reflect Federal income tax allowance at lesser of corporate or personal rate based on statutory rate, based on proposed revenues, expenses and return. ADJUSTMENT NO. 4 Other Sales of Assets To remove sale of Assets as this is only applicable to the year ended 2016 ADJUSTMENT NO. 5 Mise Non Operating Income Interest Income Mise Other Expenses	\$	826,360 28,253 60,485 19,910 102
96           97         98           99         100           101         102           103         104           105         106           107         108           109         110           112         113           114         115           116         117           118         119           120         121           121         122	Federal Income Taxes - Monitoring Period Adjustment to Federal Income Taxes To reflect Federal income tax allowance at lesser of corporate or personal rate based on statutory rate, based on proposed revenues, expenses and return. ADJUSTMENT NO. 4 Other Sales of Assets To remove sale of Assets as this is only applicable to the year ended 2016 ADJUSTMENT NO. 5 Mise Non Operating Income Interest Income Mise Other Expenses To remove sale of scrap iron/metal as this is only	\$	826,360 28,253 60,485 19,910 102
96           97         98           99         100           101         102           103         104           105         106           107         108           109         111           112         113           114         115           116         117           118         119           121         121           122         1223	Federal Income Taxes - Monitoring Period Adjustment to Federal Income Taxes To reflect Federal income tax allowance at lesser of corporate or personal rate based on statutory rate, based on proposed revenues, expenses and return. ADJUSTMENT NO. 4 Other Sales of Assets To remove sale of Assets as this is only applicable to the year ended 2016 ADJUSTMENT NO. 5 Misc Non Operating Income Interest Income Misc Other Expenses To remove sale of scrap iron/metal as this is only applicable to the year ended 2015; Remove other non operating items	\$ \$ \$ \$ \$ \$	826,360 28,253 60,485 19,910 102 80,496
96           97         98           99         100           101         102           103         104           105         106           107         108           109         111           112         113           114         115           116         117           118         119           121         121           122         1223	Federal Income Taxes - Monitoring Period Adjustment to Federal Income Taxes To reflect Federal income tax allowance at lesser of corporate or personal rate based on statutory rate, based on proposed revenues, expenses and return. ADJUSTMENT NO. 4 Other Sales of Assets To remove sale of Assets as this is only applicable to the year ended 2016 ADJUSTMENT NO. 5 Mise Non Operating Income Interest Income Mise Other Expenses To remove sale of scrap iron/metal as this is only	\$ \$ \$ \$ \$ \$	826,360 28,253 60,485 19,910 102

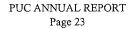


#### 401-W. WATER OPERATING REVENUES SUPPORTING SCHEDULE - Account No. 400.0

#### This schedule is breakdown of the accounts that constitute the ending balance in Account No. 400.0 - Operating Revenues (Water). Schedules 401-W and 401-S totals should equal Schedule 400.

		Schedule	Balance	Normalization <sup>1</sup>	Normalized
Line	Account Number and Title	No.	End of Year	Adjustment	Amount
No.	(a)	(b)	(c)	(c)	(e)
1	WATER SALES REVENUE				
2	460.0 Unmetered Water Revenue		580		580
3	460.1 Residential				
4	460.2 Commercial				
5	460.3 Industrial				
6	460.4 Public				
7	460.5 Other				
8					
9	Total Unmetered Water Revenue		580		580
10					
11	461.0 Metered Water Revenue		10,706,727		
12	461.1 Residential				
13	461.2 Commercial				
14	461.3 Industrial				
15	461.4 Public				
16	461.5 Multiple Family Dwellings				· · · · ·
17	461.6 Other				
18					
19	Total Metered Water Revenue		10,706,727		10,706,727
2.0					
21	462.1 Public Fire Protection				
22	462.2 Private Fire Protection				
23	464.0 Other Sales to Public (Special Contracts)	404			
24					
25					
26	TOTAL WATER SALES		10,707,307		10,707,307
27					
28	OTHER WATER REVENUES				
29					
30	466.0 Sales for Resale	405			
31	467.0 Interdepartmental Sales				
32	470 0 Forfeited Discounts				
33	471.0 Miscellaneous Service Revenues		451,411		451,411
34	472 0 Rents from Water Property				
35	473.0 Interdepartmental Rents				·····
36	474.0 Other Water Revenues	406			
37			······································		
38	TOTAL OTHER WATER REVENUES		451,411		451,411
39					
40	TOTAL WATER SALES & OTHER REVENUES		11,158,718		11,158,718

1 Attach an explanation and calculations for all normalized.



(Company Name)

#### NOT APPLICABLE

### 401-S. SEWER OPERATING REVENUES SUPPORTING SCHEDULE - Account No. 400.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 400.0 - Operating Reven

		Schedule	Balance		[
Line	Account Number and Title	No.	End of Year	Normalization	Normalized
No.	(a)	(b)	(c)	Adjustment	Amount
1	SEWER SALES REVENUE		XXX		
2	521.0 Flat Rate Revenues - General Customers	402	XXX		
3	521.1 Residential		··· -· ···		
4	521.2 Commercial				
5	521.3 Industrial				
6	521.4 Public Authorities				
7	521.5 Multiple Family Dwelling Revenues	1			
8	521.6 Other Revenues (Availability)				
9		<u> </u>			
10	Total Unmetered Sewer Revenue	1	0		
11	······································				
12	522.0 Measured Revenues - General Customers	402	XXX		····
13	522.1 Residential				
14	522.2 Commercial				
15	522.3 Industrial				
16	522.4 Public Authorities				
17	522.5 Multiple Family Dwellings Revenues				
18	523.0 Revenues from Public Authorities	404			
19	524.0 Revenues from Other Systems	404			
20	525.0 Interdepartmental Revenues	404			·
21					
22	Total Measured Sewer Revenue	· · · · · · · · · · · · · · · · · · ·	0		
23					
24	OTHER SEWER REVENUES		XXX		
25	530.0 Guaranteed Revenues	406			
26	531.0 Sale of Biosolids		<u> </u>	······	
27	532.0 Forfeited Discounts				
28	534.0 Rents from Sewer Property	406			····
29	535.0 Interdepartmental Rents				
30	536.0 Other Sewer Revenues	406			
31	536.1 Reserve Capacity Fees				
32	536.2 Sludge Processing Fees		· · ·		
33	536.3 Sewer Processing Surcharges				
34					
35	TOTAL SEWER SALES <sup>1</sup>		0		
36					
37	RECLAIMED WATER SALES	·····- -	XXX		
38	540.0 Flat Rate Reuse Revenues	<u>├</u>			
39	540.1 Residential Reuse Revenues				
40	540.2 Commercial Reuse Revenues				
40	540.3 Industrial Reuse Revenues	-			
42	540.4 Reuse Revenues from Public Authorities	· ···-			
43	541.0 Measured Reuse Revenue				
39	541.1 Residential Reuse Revenues				
40	541.2 Commercial Reuse Revenues				
41	541.3 Industrial Reuse Revenues	· · · · · · · · · · · · · · · · · · ·			
42	541.4 Reuse Revenues from Public Authorities				
42	541.4         Reuse Revenues from Public Automities           544.0         Reuse Revenues from Other Systems	<u>├ · · · -</u>			
43	544.0 Reuse Revenues nom Other Systems				
44	Total Reclaimed Water Sales	-	0		
45	Total reclamed water Sales				
40	TOTAL SEWER SALES & OTHER REVENUES		0		



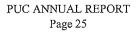
1 This line - Total Water Sales - is to be entered in Section 2 of the Revised Annual Assessment Report (Form GAO-10).

(Company Name)

### 402-W. OPERATING REVENUES SUPPORTING SCHEDULE - CUSTOMER DATA - WATER

Customers should be reported on the basis of number of meters, (except where multiple customers have one meter) plus number of flat rate accounts. Where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.

	· · · · · · · · · · · · · · · · · · ·	Customers	Customers	Normalization	Normalized
		End of	End of	Adjustment	Customer Count
	Customer Classes	Previous	Current		Current
Line		Year	Year		Year
No.	(a)	(b)	(c)	(c)	(c)
1	Unmetered Sales	XXX	XXX	XXX	XXX
2	Residential				
3	Other (specify):				
4					
5					
6					
12	Total Unmetered Sales			<u> </u>	
13					
14	Metered Sales	XXX	XXX	XXX	XXX
15	3/4" X 5/8"	19,039	19,465		19,465
16	1"	302	300		300
17	1 1/2"	36	37		37
18	2"	32	32		32
19	3" - C				
20	3" - T	2	2		2
21	4" - C	1	1		1
22	4" - T				
23	6" - C	2	2		2
24	6" - T	1	1		1
25	Total Metered Sales	19,415	19,840		19,840



(Company Name)

#### 403. OPERATING REVENUES SUPPORTING SCHEDULE - GALLONS SOLD

1. Report below the gallons sold for the current year and the previous year for each customer class.

2. How the quantities of water sold to unmetered flat-rate customers were determined should be explained in a footnote.

		Gallons Sold	Gallons Sold	Normalization	Normalized Gallons Sold
		Previous Year	Current Year	Adjustment	Current Year
Line	Account	(000 omitted)	(000 omitted)	(000 omitted)	(000 omitted)
No.	(a)	(b)	(c)	(c)	(c)
1	WATER SALES:		· .		
2	Unmetered Sales	XXX	XXX	XXX	XXX
3	Residential				
4	Non-Residential				
5	Total Unmetered Sales				
6					
7	Metered Sales	XXX	XXX	XXX	XXX
8	3/4" X 5/8"	1,637,378	1,533,792		
9	1"	73,356	63,456		
10	1 1/2"	29,377	31,790		
11	2"	33,429	35,916		
12	3" - C				
13	3" - T	24,591	18,111		
14	4" - C	918	946		
15	4" - T				
16	6" - C	113,252	111,964		
17	6" - T	3,336	2,604		
18	Total Metered Sales	1,915,637	1,798,579		
19	Interdepartmental Sales				
20					
21	Total Water Sales	1,915,637	1,798,579		

FOOTNOTES: Please explain any rates set not using meter size.

If metering is provided on sewer service, please provide a similar schedule.

## 405. SALES FOR RESALE SUPPORTING SCHEDULE - Account No. 466.0

1 Designate by asterisk in Column (a) purchases which are affiliated with respondent.

2. The entries on Lines 1 to 8 under Columns (h) to (s) must correspond to the entries on the same lines under Columns (a) to (g) The totals of Columns (h) to (s), inclusive, must agree with respective quantities reported in Column (e).

No	Name of Purchaser (a)	Point of Delivery (b)	Service* Capacıty (c)	Quantity of Water Sold (1,000-Gal.) (e)	Revenues \$ (f)	Revenue \$ Per (1,000-Gal.) (g)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
Totals						

\* Size of meter from which delivery is made

(Company Name)

# 406. OTHER WATER REVENUES SUPPORTING SCHEDULE - Account No. 474.0

Provide a breakdown of Other Water Revenues - Account No. 474.0 not shown in any other revenue account.

Line	Description	Amounts
No.	(a)	(b)
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17	TOTALS	

### 407-W. WATER OPERATION AND MAINTENANCE EXPENSE ACCOUNTS

		ſ	Amou	nt of Operating Exp	oenses	Amount
		Schedule		Normalized	Normalized	Disallowed
Line Account Number as	nd Title	No.	Current Year	Adjustment	Amount	previous rate cas
No. (a)		(b)	(c)	(d)	(e)	(f)
1 Salaries an	d Wages		XXX	XXX	XXX	Docket #
2 601.0 Employees		410	2,020,868		2,020,868	
3 603.0 Officers, Directors and Majority St	tockholders	410	848,848		848,848	
4 Total Salaries and Wages			2,869,716		2,869,716	
5 604 0 Employee Pensions and Benefits		409-A	716,174		716,174	
6 610.0 Purchased Water		408	139,891		139,891	· · · · · · · · · · · · · · · · · · ·
7 615.0 Purchased Power			1,276,588		1,276,588	
8 616.0 Fuel for Power Production			1,270,000		1,270,500	
9 6180 Chemicals	·····	+	152,719		152,719	
10 620.0 Materials and Supplies			1,094,562		1,094,562	
11         Contractual Services			XXX	xxx		xxx
12 6310 Engineering			19,886		19,886	
13         632.0         Accounting			124,890		124,890	
· · · · · · · · · · · · · · · · · · ·						
14         633.0         Legal           15         634.0         Management Fees			25,721		25,721	
	<u></u>					
ÿ			20.000		20.000	
17 6360 Other - Maintenance			38,299		38,299	
18 Total Contractual Services			208,795		208,795	
19 641.0 Rental of Building/Real Property						
20 642 0 Rental of Equipment						
21 650.0 Transportation Expenses			211,805		211,805	
22 Insurance			XXX	XXX	XXX	XXX
23 656.0 Vehicle			60,137		60,137	
24 657.0 General Liability			76,684		76,684	
25 658.0 Workman's Compensation			78,407		78,407	
26 659.0 Other			65,289		65,289	
27 Total Insurance			280,517		280,517	
28 660.0 Advertising Expense - Other than C	Conservation					
29 666 0 Regulatory Commission Expenses-	Amort. Rate Case Expense					
30 667.0 Regulatory Commission Expenses-	Other		51,009		51,009	
31 668.0 Water Resource Conservation Expe	ense			ŀ		
32 670.0 Bad Debt Expense			74,810		74,810	
33 Miscellaneous Expenses	······································		XXX	XXX	XXX	XXX
34 675 0 Miscellaneous Other			154,258	(24,996)	129,261	
35 675.1 Membership Dues	·					
36 675.2 Registration Fees for Convention	ns & Meetings of Industry					
37 675 3 Communication Services			56,543		56,543	
38 675 4 Trustee Fees and Bank Charges						
39 675.5 Stockholders Expenses		1				
10 675.6 Office Expenses and Utilities	<u> </u>		157,630	(54,284)	`	
41 675 7 Uniforms		<u>                                      </u>			·····	
42 675.8 Director's Fees and Expenses	······	††	32,000	•	32,000	
13 675 9 Mailing		<u>†−−−</u> †	96,942		96,942	
4 675.10 Subscriptions			12,992		12,992	
45 675 11 Write off of expenditures for pre	luninary surveys, plans	<del>  </del> -	XXX	XXX	XXX	XXX
16 investigations etc., included in A		-	XXX	XXX	XXX	XXX
7 Survey and Investigation Charge:	•	-	XXX	XXX	XXX	XXX
have been abandoned.	of relative to broloers which					
l9 675.12 Travel		<u>├</u>				
0 675.12 Haven		<u>├</u>				· · · · · · · · · · · · · · · · · · ·
60         675 13         Education           51         675.14         Charitable Contributions	· · · · · ·	┝╼╌─┼				
72 Total Miscellaneous Expense		├───┼	510,366	(70.201)	431,085	
3 Total Water Operation and Mainter				(79,281)		
4	ance Expense Accounts	-	7,586,951	(79,281)	7,507,670	
		<u> </u>				
5 See 400 for Normalization entries	410834	150			020 450	
6 Working Cash/Capital Calculation- 1/8 of Te	DTAL OXUM	150			938,459	

(Company Name)

#### 407-S. SEWER OPERATION AND MAINTENANCE EXPENSE ACCOUNTS

			Amoun	t of Operating Ex	penses	Amount
	······································	Schedule		Normalized	Normalized	Disallowed
Line	Account Number and Title	No	Current Year	Adjustment	Amount	previous rate case
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Salaries and Wages	(0)	XXX	XXX	XXX	Docket #
2	701.0 Employees	409			2000	
3		409				
	703.0 Officers, Directors and Majority Stockholders	409				
4	Total Salaries and Wages					
5	704.0 Employee Pensions and Benefits	409-A				
6	710.0 Purchased Sewer Treatment					
7	711 0 Sludge Removal Expense					
8	715.0 Purchased Power					
9	7160 Fuel for Power Production					
10	7180 Chemicals					
11	Contractual Services		XXX	XXX	XXX	XXX
12	731.0 Engineering					
13	732.0 Accounting			· · · · · ·		
14	733.0 Legal					
15	734.0 Management Fees					
16	735.0 Testing			•••••••••••••••••••••••••••••••••••••••		
17	736.0 Other - Maintenance					
18	Total Contractual Services					
19	741 0 Rental of Building/Real Property					
20						
21			171737		2222	
22	Insurance		XXX	XXX	XXX	XXX
23	756 0 Vehicle					
24	757 0 General Liability					[
25	758 0 Workman's Compensation					
26	759 0 Other					
27	Total Insurance					
28	760.0 Advertising Expense - Other than Conservation					
29	766 0 Regulatory Commission Expenses-Amort. of Rate Case Expense					
30	767.0 Regulatory Commission Expenses-Other					
31	770.0 Bad Debt Expense					
32	Miscellaneous Expenses		XXX	XXX	XXX	
33	775 0 Miscellaneous Other					XXX
34	775.1 Membership Dues					
35	775.2 Registration Fees for Conventions & Meetings of Industry					
36	775 3 Communication Services					
37	775.4 Trustee Fees and Bank Charges					
38	775 5 Stockholders Expenses					
39	775 6 Office Expenses and Utilities					
40	775.7 Uniforms					
41	775.8 Director's Fees and Expenses			,		
42	775 9 Mailing					
43	775 10 Subscriptions					
44	775.11 Write off of expenditures for preliminary surveys, plans,		xxx	XXX	XXX	xxx
44	investigations etc, included in Account 183 0 - Preliminary	}	XXX	XXX	XXX	XXX
46	Survey & Investigation Charges, relative to abandoned projects			75555	2020	1001
40	775.12 Travel					
48	775.13 Education					
49	775.14 Charitable Contributions					
50	Total Miscellaneous Expenses					
51	Total Wastewater Operation and Maintenance Expense Accounts					



(Company Name)

# 408. WATER PURCHASED FOR RESALE SUPPORTING SCHEDULE - Account No. 610.0

1. Designate by asterisk in Column (a) vendors which are affiliated with respondent.

2. The entries on Lines 1 to 8 under Columns (h) to (s) must correspond to the entries on the same lines under Columns (a) to (g) The totals of Columns (h) to (s), inclusive, must agree with respective quantities reported in Column (e).

				Pressure @	Quantity of	Cost of	Cost Per
			Service*	Point of	Water Purch.	Purchased	(1,000-Gal.)
Line	Name of Vender	Point of Delivery	Capacity	Delivery	(1,000-Gal.)	Water	\$
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	City of Tyler	2700 E. Commerce	4	75	67,960	126,761.66	1.87
2	City of Tyler	2352 Blue Mountain Blvd	4	74		-	
3	City of Tyler	5493 Spur 248	4	52	409	1,291.76	3.16
4	City of Kilgore	CR 1122	3	55		-	
5							
6							
7							
8							
				TOTALS	68,369	128,053	1.87

\* Size of meter from which delivery is made.

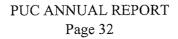
#### SOUTHERN UTILITIES COMPANY

(Company Name)

#### 409-A. EMPLOYEE PENSIONS AND BENEFITS SUPPORTING SCHEDULE Account No. 604.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 604.0 - Employee Pensions and Benefits.

			NONE
		Total Water Expenses	Total Wastewater
		for	Expense for
Line	Benefit Type	Current Year	Current Year
No.	(a)	(b)	(b)
1	Pension		
2	Life Insurance		
3	Health Insurance	716,174	
4	Dental		
5	Eye Care		
6	Prescriptions		
7	Employee Recognition		
8	Physicals		
9	Tuition Assistance		
10	Death Benefits		
11	Other Post Employee Benefits		
12	401K		
13	Employee Stock Option Program		
14	Others:		
15	TOTALS	716,174	



#### SOUTHERN UTILITIES COMPANY

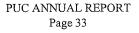
(Company Name)

# 410. EMPLOYEE AND PAYROLL STATISTICS

- 1. Show hereunder the details called for concerning the number of officers and employees at the beginning and end of the year, an aggregate salaries and wages for the year.
- 2 The data shall be itemized according to the department payroll classification maintained by Respondent at the end of the year (s as, for example, executive, accounting, treasury, engineering, etc).

		Number End of	Aggregate Salaries and Wages
Line	Payroll Classification	Year	for the Year
No.	(a)	(b)	(c)
1 2	Salaries & Wages Clerical	10	407.174
3	Water Operations	10	407,174 1,426,748
4	Mechanics/Warehouse	5	156,534
5	Field Supervisor	1	70,010
6			70,010
7	· · · · · · · · · · · · · · · · · · ·		
	Officers & Directors	6	848,848
9		0	040,040
10			
	Capitalized Wages		(39,599)
12	cuprumbed (1 upob		(5),5))
13			· · · · · · · · · · · · · · · · · · ·
14			
15			
16	n na		
17			
18	······································		
19		-	
20			
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22			
23			
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25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			0.040.014
40		73	2,869,716





(Company Name)

#### 417-W. WATER AMORTIZATION EXPENSES SUPPORTING SCHEDULE - Account Nos. 406.0, 407.1, 407.2 and 407.3

#### Amortization of Utility Plant Acquisition Adjustment - Account No. 406.0

	Year		Total	
	Incurred	Name of	Acquisition	Yearly
Line	Date	Company Acquired	Adjustment	Amortization
No.	(a)	(b)	(c)	(d)
1		NONE		
2				
3				
4				
5				
6				
7		TOTALS		

#### Amortization of Property Losses - Account No. 407.2

Line No.	Year Incurred Date (a)	Identify Each Item (b)	Total Adjustment (c)	Yearly Amortization (d)
1		NONE		
2				
3				
4				
5				
6				
7		TOTALS		

#### Amortization of Limited Term Plant - Account No. 407.1

Line No.	Year Incurred Date (a)	Description of Plant (b)	Total Adjustment (c)	Yearly Amortization (d)
1		NONE		
2				
3				
4				
5				
6				
7		TOTALS		

#### Amortization of Other Utility Plant - Account No. 407.3

Line No.	Year Incurred Date (a)	Plant Item Amortized (b)	Total Adjustment (c)	Yearly Amortization (d)
1		NONE		
2				
3				
4				
5				
6				
7		TOTALS		

417-S. SEWER AMORTIZATION EXPENSES SUPPORTING SCHEDULE - Account Nos. 406.0, 407.1, 407.2 and 407.3

(Company Name)

SOUTHERN UTILITIES COMPANY

	Year Incurred	Name of	Total Acquisition	Yearly
Line	Date	Company Acquired	Adjustment	Amortization
No.	(a)	(b)	(c)	(d)
1				
2				
3				
4				
5				
6				
7		TOTALS	0	0

Line No	Year Incurred Date (a)	Identify Each Item (b)	Total Adjustment (c)	Yearly Amortization (d)
1				
2				
3				
4			·	
5				
6				
7		TOTALS	0	0

#### Amortization of Limited Term Plant - Account No. 407.1

#### Amortization of Other Utility Plant - Account No. 407.3

	Year Incurred		Total	Yearly
Line	Date	Description of Plant	Adjustment	Amortization
No.	(a)	(b)	(c)	(d)
1				
2				
3				
4				
5				
6	0		\$0	\$0
7		TOTALS	\$0	\$0

	Year Incurred		Total	Yearly
Line	Date	Plant Item Amortized		Amortization
No	(a)	(b)	(c)	(d)
1				
2				
3				
4				
5				
6				
7		TOTALS	0	0

#### Amortization of Property Losses - Account No. 407.2



(Company Name)

# 500. WATER PRODUCTION - WATER DELIVERED INTO SYSTEM DURING YEAR

Every estimated value shall be supported by such detailed information as will permit a ready identification, analysis, & verification of all relevant facts. The Company shall be prepared to furnish to the Commission this detailed information.

Line No.	Description (a)	(Gallons) (b)	(gpd) (c)
1	Water Delivered for Distribution & Sale:	······································	
2	Water Produced from Company Sources	2,809,361,000	7,696,879
3	Water Purchased from Other Independent Utilities Note 1	62,143,000	170,255
4	Total Water Delivered	2,871,504,000	7,867,134
5	Metered Sales:		
6	Residential	1,664,760,000	4,560,98
7	Commercial		
8	Industrial	124,658,000	341,529
9	Public		
10	Other Water Utilities		
11	Private Fire Protection		
12	Public Fire Protection		
13	Other Metered Sales Identify		
14	Total Metered Sales	1,789,418,000	4,902,51
15	Unmetered Sales:		
16	Residential		
17	Commercial		
18	Industrial		
19	Private Fire Protection		
20	Public Fire Protection		
21	Other Unmetered Sales Identify		
21	Total Unmetered Sales		
22	Total Sales	1,789,418,000	4,902,51
23	Non-Revenue Usage Allowances:		
24	Authorized Unmetered Usage:		
25	Main Flushing	52,808,000	144,679
26	Blow-off Use (flushing Water Wells)	16,121,000	44,167
27	Other Tank Overflows	16,008,000	43,858
28	Unauthorized Use		
29	Unavoidable Leakage gpd/mile of main		
30	Adjustments:		
31	Located & Repaired Breaks in Mains & Services	722,093,000	1,978,33
32	Others Meter Inaccuracy	51,411,000	140,852
33	Total Allowances & Adjustments	858,441,000	2,351,89
34	Unaccounted-for-Water	223,645,000	
35	Percentage Unaccounted-for-Water	7.8%	

Note 1: Determined by internal month end meter reads; will not agree with utility billing.

# SOUTHERN UTILITIES COMPANY

(Company Name)

# **502. TCEQ LATEST INSPECTION REPORTS**

#### List all the public water systems owned by the reporting entity below.

Attach copies of the most current public water system (PWS) inspection report completed by the TCEQ for each system owned.

PWS Name	PWS Number
1 SOUTHERN UTILITIES COMPANY	2120063
2 SOUTHERN UTILITIES COMPANY - LAIRD HILL	2010018
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	
21	
22	
23	-
24	

# 615. Affiliated Transactions - NONE

# Charges by an affiliate to the Reporting Utility

Name of Affiliated company:

NARUC Account and/or type of service*	Total Affiliated Company	Total Texas	Total for reporting entity
Account # Account name or type of service	(Dollars transacted)	(Dollars transacted)	(Dollars transacted)

#### **Charges by an Reporting Utility to Affiliates**

Name of Affiliated company:

	Total		
	Affiliated		Total for
NARUC Account and/or type of service	Company	Total Texas	reporting entity
	(Dollars	(Dollars	(Dollars
Account # Account name or type of service	transacted)	transacted)	transacted)

\*Report affiliated transactions by NARUC account for each affiliate.

Bryan W. Shaw, Ph.D., P.E., *Chairman* Toby Baker, *Commissioner* Jon Niermann, *Commissioner* Richard A. Hyde, P.E., *Executive Director* 



# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution December 12, 2017

#### CERTIFIED MAIL 9171 9690 0935 0136 8021 86 RETURN RECEIPT REQUESTED

Mr. Michael Farrell, President & General Manager Southern Utilities Company 218 N. Broadway Tyler, Texas 75702

Re: Comprehensive Compliance and Complaint, and Investigations at: Southern Utilities, Located at Old Bascom Rd and FM 848 in Tyler (Smith Co.), Texas RN101206217; PWS ID No.: 2120063; Investigation No.: 1455412

Dear Mr. Farrell:

Between October 11 and 13, 2017, Mr. Kevin Glanton of the Texas Commission on Environmental Quality (TCEQ) Tyler Region Office conducted investigations of the above-referenced system to evaluate compliance with applicable requirements for public water systems. Enclosed is a summary which lists the investigation findings. During the investigation, a certain outstanding alleged violation was identified for which compliance documentation is required.

Please submit to this office by April 30, 2018, a written description of corrective action taken and the required documentation demonstrating that compliance has been achieved for the outstanding alleged violation by track no: 661681. It is noted that a compliance schedule was provided by the respondent during the investigation.

In the listing of the alleged violation(s), we have cited applicable requirements, including TCEQ rules. Please note that both the rules themselves and the agency brochure entitled *Obtaining TCEQ Rules* (GI 032) are located on our agency website at <u>http://www.tceq.texas.gov</u> for your reference. If you would like a hard copy of this brochure mailed to you, you may call and request one from either the Tyler Region Office at (903) 535-5100 or the Central Office Publications Ordering Team at (512) 239-0028.

TCEQ Region 5 • 2916 Teague Dr. • Tyler, Texas 75701-3734 • 903-535-5100 • Fax 903-595-1562

Mr. Michael Farrell, President & General Manager December 12, 2017 Page 2

The Texas Commission on Environmental Quality appreciates your assistance in this matter. Please note that the Legislature has granted TCEQ enforcement powers which we may exercise to ensure compliance with environmental regulatory requirements. We anticipate that you will resolve the alleged violations as required in order to protect the State's environment. If you have additional information that we are unaware of, you have the opportunity to contest the violation(s) documented in this notice. Should you choose to do so, you must notify the Tyler Region 5 Office within 10 days from the date of this letter. At that time, Mr. Ross B. Morgan, Water Section Manager, will schedule a violation review meeting to be conducted within 21 days from the date of this letter. However, please be advised that if you decide to participate in the violation review process, the TCEQ may still require you to adhere to the compliance schedule included in the attached Summary of Investigation Findings until an official decision is made regarding the status of any or all of the contested violations.

If you or members of your staff have any questions, please feel free to contact Mr. Kevin Glanton in the Tyler Region Office at (903) 535-5133.

Sincerely,

Ms. Cara C. Fisher, Water Work Leader Tyler Region Office

CCF/RKG

Enclosures: TCEQ Investigation Report Summary of Investigation Findings

# Summary of Investigation Findings

SOU	TH	ERN	UTILI	TIES

#### Investigation # 1455412

Investigation Date: 10/11/2017

, SMITH COUNTY,

Additional ID(s): 2120063

ALLEGED VIOLATION(S) NOTED AND RESOLVED. ASSOCIATED TO A NOTICE OF VIOLATION

Track No: 548505 30 TAC Chapter 290.44(d)(4)

#### Alleged Violation:

Investigation: 1196033

Comment Date: 09/16/2014

Failure to have one meter per residence.

During the investigation, the investigator documented that of the 23 meters located in the vicinity of 12127 CR 46, 12 meters were serving more than one customer. Investigation: 1455412 Comment Date: 12/05/2017

Please see violation comments.

**Resolution:** During the investigation, the investigator reviewed documentation that had previously been submitted to the TCEQ Tyler Region Office on 12/23/2014, in response to investigation 1196033, regarding the one-meter-per residence violation, which was issued in response to a complaint. The correspondence included reference to providing water main installation to facilitate an additional 46 meters on the property referenced in the violation. Further, at the time of the current investigation, 62 accounts and meters were noted for the Woodring Subdivision (from the orginal 23). Moreover, the investigator and superintendent drove through the subdivision for the investigator to observe the installation of meters.

Track No: 555607 30 TAC Chapter 290.43(c)(8)

#### Alleged Violation:

Investigation: 1211577

Comment Date: 12/04/2014

Failure to cover and design, fabricate, erect, test and disinfect in strict accordance with current American Water Works Association (AWWA) standards, all facilities for potable water storage.

During the investigation conducting between 10/28/2014 and 10/30/2014, the investigator, either documented by reviewing tank inspection reports or by directly observing, that the system failed to maintain the storage tanks as follows:

a. the interior coating of the Shamburger ground storage tank had failed and was in need of recoating;

b. the interior coating of the Brand ground storage tank had failed and was in need of recoating;

c. the bottom of the exterior coating of the Reese ground storage tank had failed and was in need of recoating.

In response to the investigation, the system provided correspondence with a tank maintenance company that confirmed a contractual agreement to resolve these items. However, a definitive schedule is needed with a proposed corrective action date.

#### SOUTHERN UTILITIES

Investigation: 1455412

Investigation # 1455412

Comment Date: 12/05/2017

Please violation comments.

**Resolution:** Documentation of the refurbishment of the aforementioned tanks was reviewed during the investigation, which resolves this violation.

# ASSOCIATED TO A NOTICE OF VIOLATION

 Track No: 661681
 Compliance Due Date: 04/30/2018

 30 TAC Chapter 290.43(c)(8)

#### Alleged Violation:

Investigation: 1455412

Comment Date: 12/05/2017

Failure to cover and design, fabricate, erect, test and disinfect in strict accordance with current American Water Works Association (AWWA) standards, all facilities for potable water storage.

During the investigation conducting between 10/11/2017 and 10/13/2017, the investigator, either documented by reviewing tank inspection reports or by directly observing, that the system failed to maintain the interior coating of the following storage tanks as follows: Hulsey GST, Kirkpatrick 2 GST, New Harmony GST, Gresham 3 GST, Chapel Hill GST, Bascom 1 EST, and Ben Hughey GST.

**Recommended Corrective Action:** A compliance plan was aready developed for refurbishing these tanks beginning in February 2018. Based on the compliance plan, please submit compliance documentation by 04/30/2018. The documentation should demonstrate what actions have been taken and may include photographs, purchase orders, results of analyses, etc.

# SOUTHERN UTILITIES

C O M P A N Y

218 North Broadway Ave. Tyler. Texas 75702-5710 Phone: 903.593.2588

April 16, 2018

### CERTIFIED MAIL: 7017 1450 0000 9815 0974 RETURN RECEIPT REQUESTED

Ms. Cara C. Fisher Water Work Leader TCEQ Region 5 2916 Teague Dr. Tyler, Texas 75701-3734

RE: TCEQ Letter dated December 12, 2017 Southern Utilities Company PWS 2120063 Comprehensive Compliance Investigation No. 1455412 October 11 – 13, 2018 Associated to a Notice of Violation Track No: 6611681 Smith and Cherokee Counties, Texas

Dear Ms. Fisher,

Reference is made to the above captioned TCEQ letter, dated December 12, 2017 (copy attached herewith) regarding the Comprehensive Compliance investigation conducted on October 11 through 13, 2018, by Mr. Kevin Glanton, on the Southern Utilities Company (hereinafter referred to as "Southern"), PWS 2120063, facilities located in Smith and Cherokee Counties, Texas and, more specifically, to the above captioned "Associated to a Notice of Violation" Track No; 6611681 (hereinafter referred to as "Notice") as contained therein. Please consider this letter as formal confirmation of compliance with issues contained in the referenced Notice by Southern.

Please find attached herewith copies of invoices from Water Tower Maintenance, Inc., including copies of the corresponding checks confirming payment by Southern of all invoices, for the completion of tank maintenance as required by the annual inspection performed by Water Tower Maintenance, Inc. Specifically, the tanks determined to require maintenance and set forth in the above captioned TCEQ letter are: Hulsey #1 GST, Kirkpatrick #2 GST, New Harmony #1 GST, Gresham #3 GST, Chapel Hill GST, Bascom #1 EST and Ben Hughey GST. As stated, confirmation of completion of the required maintenance on all subject tanks is attached herewith for your review.



Office Fax 903.593.1997 Field Office 903.566.3511 Page 2 of 2: Letter to Ms. Cara C. Fisher (TCEQ) dated April 16, 2018 Comprehensive Compliance Investigation No. 1455412

I trust this letter, and attachments, will serve to confirm Southern's full compliance with all TCEQ compliance requirements as contained in the referenced Notice.

Should you have further questions or desire additional information, please contact this office at 903.566.3511.

Respectfully, SOUTHERN UTILITIES COMPANY

by:

Michael R. Farrell President

MRF/mlr w/encl.

cc: Kelley Fairbanks Scotty Pope Mary Ragsdale Kevin Glanton with the TCEQ Bryan W. Shaw, Ph.D., P.L., Chairman Toby Baker, Commissioner Jon Niermann, Commissioner Richard A. Hyde, P.E., Executive Director



# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution December 12, 2017

#### CERTIFIED MAIL 9171 9690 0935 0136 8021 86 RETURN RECEIPT REQUESTED

Mr. Michael Farrell, President & General Manager Southern Utilities Company 218 N. Broadway Tyler, Texas 75702

Re: Comprehensive Compliance and Complaint, and Investigations at: Southern Utilities, Located at Old Bascom Rd and FM 848 in Tyler (Smith Co.), Texas RN101206217; PWS ID No.: 2120063; Investigation No.: 1455412

Dear Mr. Farrell:

Between October 11 and 13, 2017, Mr. Kevin Glanton of the Texas Commission on Environmental Quality (TCEQ) Tyler Region Office conducted investigations of the above-referenced system to evaluate compliance with applicable requirements for public water systems. Enclosed is a summary which lists the investigation findings. During the investigation, a certain outstanding alleged violation was identified for which compliance documentation is required.

Please submit to this office by April 30, 2018, a written description of corrective action taken and the required documentation demonstrating that compliance has been achieved for the outstanding alleged violation by track no: 661681. It is noted that a compliance schedule was provided by the respondent during the investigation.

In the listing of the alleged violation(s), we have cited applicable requirements, including TCEQ rules. Please note that both the rules themselves and the agency brochure entitled *Obtaining TCEQ Rules* (GI 032) are located on our agency website at <u>http://www.tceq.texas.gov</u> for your reference. If you would like a hard copy of this brochure mailed to you, you may call and request one from either the Tyler Region Office at (903) 535-5100 or the Central Office Publications Ordering Team at (512) 239-0028.

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Austin Headquarters: 512-239-1000 + tceq.texas.gov + How is our customer service? tceq.texas.gov/customersurvey

Mr. Michael Farrell, President & General Manager December 12, 2017 Page 2

The Texas Commission on Environmental Quality appreciates your assistance in this matter. Please note that the Legislature has granted TCEQ enforcement powers which we may exercise to ensure compliance with environmental regulatory requirements. We anticipate that you will resolve the alleged violations as required in order to protect the State's environment. If you have additional information that we are unaware of, you have the opportunity to contest the violation(s) documented in this notice. Should you choose to do so, you must notify the Tyler Region 5 Office within 10 days from the date of this letter. At that time, Mr. Ross B. Morgan, Water Section Manager, will schedule a violation review meeting to be conducted within 21 days from the date of this letter. However, please be advised that if you decide to participate in the violation review process, the TCEQ may still require you to adhere to the compliance schedule included in the attached Summary of Investigation Findings until an official decision is made regarding the status of any or all of the contested violations.

If you or members of your staff have any questions, please feel free to contact Mr. Kevin Glanton in the Tyler Region Office at (903) 535-5133.

Sincerely,

Ms. Cara C. Fisher, Water Work Leader Tyler Region Office

CCF/RKG

Enclosures: TCEQ Investigation Report Summary of Investigation Findings

# Summary of Investigation Findings

#### SOUTHERN UTILITIES

#### Investigation # 1455412

Investigation Date: 10/11/2017

, SMITH COUNTY,

Additional ID(s): 2120063

ALLECED VIOLATION(S) NOTED AND RESOLVED

# Track No: 548505

30 TAC Chapter 290.44(d)(4)

#### Alleged Violation:

Investigation: 1196033

Comment Date: 09/16/2014

Failure to have one meter per residence.

During the investigation, the investigator documented that of the 23 meters located in the vicinity of 12127 CR 46, 12 meters were serving more than one customer. Investigation: 1455412 Comment Date: 12/05/2017

Please see violation comments.

**Resolution:** During the investigation, the investigator reviewed documentation that had previously been submitted to the TCEQ Tyler Region Office on 12/23/2014, in response to investigation 1196033, regarding the one-meter-per residence violation, which was issued in response to a complaint. The correspondence included reference to providing water main installation to facilitate an additional 46 meters on the property referenced in the violation. Further, at the time of the current investigation, 62 accounts and meters were noted for the Woodring Subdivision (from the orginal 23). Moreover, the investigator and superintendent drove through the subdivision for the investigator to observe the installation of meters.

Track No: 555607 30 TAC Chapter 290.43(c)(8)

#### Alleged Violation:

Investigation: 1211577

Comment Date: 12/04/2014

Failure to cover and design, fabricate, erect, test and disinfect in strict accordance with current American Water Works Association (AWWA) standards, all facilities for potable water storage.

During the investigation conducting between 10/28/2014 and 10/30/2014, the investigator, either documented by reviewing tank inspection reports or by directly observing, that the system failed to maintain the storage tanks as follows:

a. the interior coating of the Shamburger ground storage tank had failed and was in need of recoating;

b. the interior coating of the Brand ground storage tank had failed and was in need of recoating;

c. the bottom of the exterior coating of the Reese ground storage tank had failed and was in need of recoating.

In response to the investigation, the system provided correspondence with a tank maintenance company that confirmed a contractual agreement to resolve these items. However, a definitive schedule is needed with a proposed corrective action date.

Investigation: 1455412

Comment Date: 12/05/2017

Please violation comments.

**Resolution:** Documentation of the refurbishment of the aforementioned tanks was reviewed during the investigation, which resolves this violation.

ASSOCIATED TO A NOTICE OF VIOLATION

 Track No: 661681
 Compliance Due Date: 04/30/2018

 30 TAC Chapter 290.43(c)(8)

#### **Alleged Violation:**

Investigation: 1455412

Comment Date: 12/05/2017

Failure to cover and design, fabricate, erect, test and disinfect in strict accordance with current American Water Works Association (AWWA) standards, all facilities for potable water storage.

During the investigation conducting between 10/11/2017 and 10/13/2017, the investigator, either documented by reviewing tank inspection reports or by directly observing, that the system failed to maintain the interior coating of the following storage tanks as follows: Hulsey GST, Kirkpatrick 2 GST, New Harmony GST, Gresham 3 GST, Chapel Hill GST, Bascom 1 EST, and Ben Hughey GST.

**Recommended Corrective Action:** A compliance plan was aready developed for refurbishing these tanks beginning in February 2018. Based on the compliance plan, please submit compliance documentation by 04/30/2018. The documentation should demonstrate what actions have been taken and may include photographs, purchase orders, results of analyses, etc.

1

E. Inc. P.O. BOX 451658 GROVE, OKLAHOMA 74345-1658 24 HOUR EMERGENCY SERVICE HOME OFFICE TA FAX 918-786-7850 1-800-785-7859 **INVOICE** Utilities Date 2518 HULSEY#1 657 Quantity Description Amount Nalsey 250 Sand Blast Interior & Paint Jones Sadih 2599 **Contract Price Return Service Fee if Required** 7599 24 HOUR R Total EMERGENCY SERVICE V Return Service Fee is \$800.00 an E ar Paid in Advance CALL - 7 2018 -800-785-7859 ŀEθ **Amount Received** 

	SOUTHERN UTILITIES COMPANY 218 N. BROADWAY TYLER, TEXAS 75702 (903) 593-2588		SOUTHSIDE BANK TYLER, TEXAS 88-2360/1119		33815
PAY TO THE ORDER OF Thirty-	WATER TOWER MAINTENANCE INC Five Thousand Nine Hundred Ninety-Nine and	00/100***********	*****	\$ **35,999.00	(calues metucled, Datasts contracts
мемо	WATER TOWER MAINTENANCE INC P.O. BOX 451658 GROVE, OK 74345-1658 PO #51575	ومن <sup>ع</sup> معرف محمد محمد محمد محمد محمد محمد محمد محمد	SOUTHER Market	180 DAYS IES COMPANY Constant IGNATURE	LARS sumper Annous
SOUTHER	RN UTILITIES COMPANY			 	

WATER TOWER MAINTENANCE INC				2/7/2018			
Date 2/5/2018	Type Bill	Reference SB&PAINT 2.5.18	Original Amt. 35,999.00	Balance Due 35,999.00	Discount Check Amount	Payment 35,999.00 35,999.00	

#### SSB-REGULAR/COM PO #51575

Spraint 1.2218. ERX Tuc. HOME OFFICE The P.O. BOX 451658 FAX 918-786-7850 GROVE, OKLAHOMA 74345-1658 1-800-785-7859 24 HOUR EMERGENCY SERVICE INVOICE Date ! 22 18 Atilities · Son KIEKPATRICK #2 657 . 500 Quantity Description Amount Hirpatrick #2 and Blast + Paint Interior 00 29,999 Mon Send / Li 00 GCCC. **Contract Price Return Service Fee If Required** OD 990 Total 24 HOUR () C Fee is \$800.00 24 HOUR NTERE Paid in Advance JAN 24 2018 CALL 1-800-785-7859 IN 8Y **Amount Received** 

	SOUTHERN UTILITIES COMPANY 218 N. BROADWAY TYLER, TEXAS 75702		SOUTHSIDE BANK TYLER, TEXAS		33665		
	(903) 593-2588		88-2360/1119	1/24/2018	, Alatha		
PAY TO THE ORDER OF	WATER TOWER MAINTENANCE INC			s **29,999.00	ระราย เราะราช เรอาจะมี เอากรรม LLARS		
Twent	y-Nine Thousand Nine Hundred Ninety-Nine ar	ıd 00/100*********	``````````````````````````````````````	DO	LLARS		
	WATER TOWER MAINTENANCE INC P.O. BOX 451658 GROVE, OK 74345-1658	م <sup>ر تع ۲</sup> 4 مربع بر من مربع بر من مربع		A 180 DAYS	D D		
MEMO	PO #044526	ی مرحمی مع <sup>ربی</sup>	Authoriz	ED SIGNATURE	MP		
SOUTHER	RN UTILITIES COMPANY				33665		

WATER TOWER MAINTENANCE INC					1/24/2018	
Date 1/22/2018	Type Bill	Reference SB&PAINT 1.22.18	Original Amt. 29,999.00	Balance Due 29,999.00	Discount	Payment 29,999.00
					Check Amount	29,999.00

.

#### SSB-REGULAR/COM PO #044526

Inc. 1119 EBX HOME OFFICE FAX 918-786-7850 1-800-785-7859 K P.O. BOX 451658 GROVE, OKLAHOMA 74345-1658 24 HOUR EMERGENCY SERVICE **INVOICE** ers Ut. Date 10/25/17 Dou-15 11-New HARMONY #165T · Sc -77 Description Amount Quantity New Harmony Tank Saperblast + Part Interio Amin 1 2017 1000 5-0/.11. Q 00 9999 **Contract Price Return Service Fee if Required** 00 994 24 HOUR Total 24 HOUR C Return Service Fee is \$800.00 CALL Paid in Advance 1-800-785-7859 **Amount Received** 

	SOUTHERN UTILITIES COMPANY 218 N. BROADWAY		SOUTHSIDE BANK TYLER, TEXAS			32821		
	TYLER, TEXAS 75702 (903) 593-2588		88-2360/1119		11/1/2017	7	tast.	
PAY TO THE ORDER OF	WATER TOWER MAINTENANCE INC			s	**9,999.00	)	E Secondy leatures webuised Delada en luzda	
Nine T	housand Nine Hundred Ninety-Nine and 00/100	)******************	*******	********	*******	DOLLARS	leaturos u	
	WATER TOWER MAINTENANCE INC P.O. BOX 451658 GROVE, OK 74345-1658	يدو ور ويون مور م		Did After Iern Utilit	180 DAYS TIES COMPANY	2	Anone 🕒	
memo F	PO #52013	ي ب م م م م م م م	A	UTHORIZED S	IGNATURE	F	MP.	
SOUTHEF	RN UTILITIES COMPANY					328	 21	
N	VATER TOWER MAINTENANCE INC		11/1/	2017				

Original Amt. 9,999.00 Balance Due

9,999.00

SSB-REGULAR/COM PO #52013

Type Reference

NEW HARMONY SB

Date

10/25/2017 Bill

Payment 9,999.00 9,999.00

Discount

**Check Amount** 

----NLL, *Inc.* BOX 451658 ERX TK HOME OFFICE FAX 918-786-7850 **GROVE, OKLAHOMA 74345-1658** 1-800-785-7859 24 HOUR EMERGENCY SERVICE **INVOICE** Ut: litica \_\_\_\_\_ Date \_\_\_\_4 | 2 | 18\_\_\_\_\_ 6eesHAM #3 657 V Quantity Description Amount Gresham # 3 300,000 Ground Sand Blast Interior and Paint as To contract 00 9 999 Seel Ano. 00 **Contract Price Return Service Fee if Required** 60 59,99 THE REAL PROPERTY Total 24 HOUR ffb EMERGENCY SERVICE § Return Service Fee is \$800.00 Paid in Advance CALL 3 2018 1-800-785-7859 EV: **Amount Received** 

SOUTHERN UTILITIES COMPANY 218 N. BROADWAY TYLER, TEXAS 75702		SOUTHSIDE BANK TYLER, TEXAS				34369	
	(903) 593-2588		88-2360/1119		4/4/2018	back.	
PAY TO THE ORDER OF Fifth/J	WATER TOWER MAINTENANCE INC	00/400***********	*****	S	**59,999.00	Sectivity fortunes fortunes fortunes	
мемо	WATER TOWER MAINTENANCE INC P.O. BOX 451658 GROVE, OK 74345-1658 PO #51783	م <sup>ور ال</sup> الي بر در مراجع در مراجع	southe	D AFTER RN UTILIT	180 DAYS IES COMPANY	LLARS antray funnaes	
SOUTHE	RN UTILITIES COMPANY					34369	

				•		0.00
WAT	ER TOV	VER MAINTENANCE INC			4/4/2018	
Date 4/2/2018	Type Bill	Reference GRESHAM 3 4.2.18	Original Amt. 59,999.00	Balance Due 59,999.00	Discount Check Amount	Payment 59,999.00 59,999.00

SSB-REGULAR/COM PO #51783

59,999.00

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Tuc. HOME OFFICE 1K P.O. BOX 451658 GROVE, OKLAHOMA 74345-1658 24 HOUR EMERGENCY SERVICE FAX 918-786-7850 1-800-785-7859 INVOICE Date 12-17/17 CHAPEL HILL#1 657 50 Description Quantity Amount Chape 1 Hill 250,000 02 Sendblast + Paint Interior 37999 50 3744 **Contract Price** mo **Return Service Fee if Required** 00 27999 24 HOUR () C Service S 24 HOUR Total TEME Paid in Advance./ CALL 1-800-785-7859 DEC - 8 2017 Amount Received

	SOUTHERN UTILITIES COMPANY 216 N. BROADWAY TYLER, TEXAS 75702		SOUTHSIDE BANK TYLER, TEXAS	33175		
	(903) 593-2588		8B-2360/1119		12/8/2017	back
PAY TO THE ORDER OF	WATER TOWER MAINTENANCE INC			\$	**37,999.00	es nchrized. Detaits on haid
Thirty	-Seven Thousand Nine Hundred Ninety-Nine an	id 00/100******	*****		DOLLAF	RS areal A
	WATER TOWER MAINTENANCE INC P.O. BOX 451658 GROVE, OK 74345-1658	، محمد <sup>10</sup> المراج محمد المراجع		DAFTER 1	BO DAYS ES COMPANY	
мемо	po #52299	4 ************************************	AUTI	HORIZED SI	GNATURE	NP
SOUTHE	RN UTILITIES COMPANY				33	175

# WATER TOWER MAINTENANCE INC12/8/2017DateType ReferenceOriginal Amt.Balance DueDiscountPayment12/7/2017Billchapel hill 12.7.1737,999.0037,999.0037,999.00Check Amount37,999.0037,999.0037,999.00

SSB-REGULAR/COM po #52299

37,999.00

E, Inc. IIIAI ER TC HOME OFFICE FAX 918-786-7850 1-800-785-7859 P.O. BOX 451658 GROVE, OKLAHOMA 74345-1658 24 HOUR EMERGENCY SERVICE INVOICE · Southern (1+,1,+ies Date 10/5717 BASCOM #1 EST Quantity Description Amount Bascom #1 1- 10 vated 59 999 08 Sandblast + Paint Interior 1. Salli **Contract Price** 00 59.99 **Return Service Fee if Required** 24 HOUR EMERGENCY SERVICE & Return Service Pee is \$800.00 Paid in Advance Total TERC OCT - 5 2017 1-800-785-7859 Mount Received

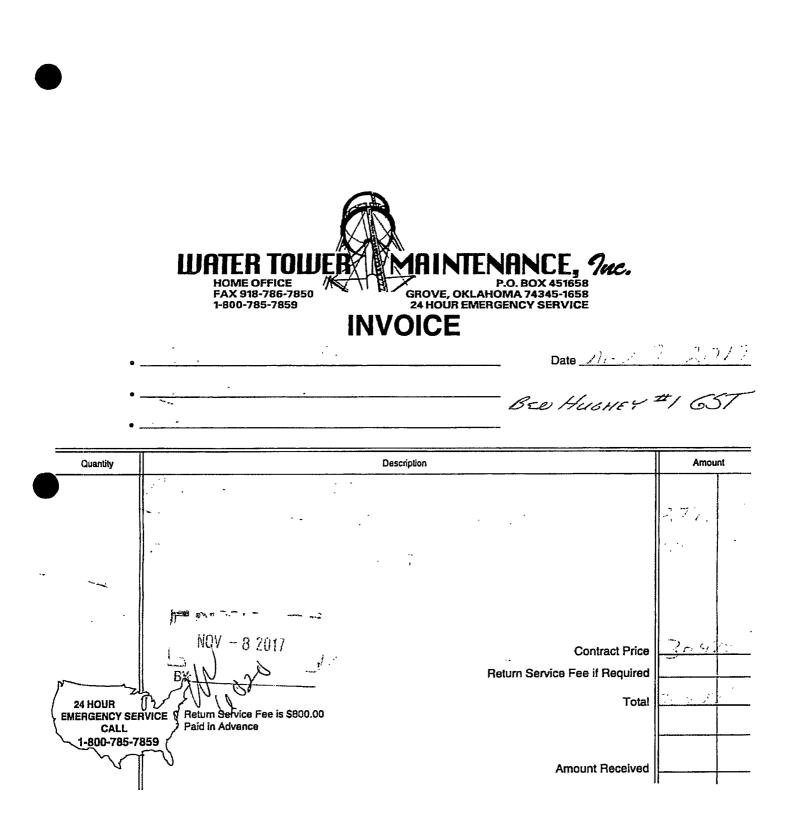
	SOUTHERN UTILITIES COMPANY 218 N. BROADWAY TYLER, TEXAS 75702		SOUTHSIDE BANK TYLER, TEXAS		32539	
	(903) 593-2588		88-2360/1119		10/5/2017	, and the second se
Pay To the Order of	WATER TOWER MAINTENANCE INC			\$	**59,999.00	1
Fifty-N	line Thousand Nine Hundred Ninety-Nine and 0	0/100*********	*******	*******	*********	DOLLARS
	WATER TOWER MAINTENANCE INC P.O. BOX 451658 GROVE, OK 74345-1658	م <sup>ردد فر</sup> ۲/ <sub>2</sub> م از ت			180 DAYS IES COMPANY	DOLLARS Formers
МЕМО	PO #49532	**************************************	AUTH	IORIZED S	IGNATURE	<u> — м</u>
SOUTHEI	RN UTILITIES COMPANY					32539

WATER TOWER MAINTENANCE INC		10/5/2017					
Date Type Reference 10/4/2017 Bill BASCOM 1 - 10.5.17	Original Amt. 59,999.00	Balance Due 59,999.00	Discount · Check Amount	Payment 59,999.00 59,999.00			

SSB-REGULAR/COM PO #49532

59,999.00





<u> <u> </u></u>	THEFACE OF THIS DOCUMENT HAS A COLORED BACKGROUND ON W	HITE PAPER AND ORIGINAL DOCUMENT SECURITY SCREEN ON BACK WITH P	ADLOCK SECURITY ICON.
	SOUTHERN UTILITIES COMPANY 218 N. BROADWAY TYLER, TEXAS 75702	Southside Bank Tyler, Texas	32873
	(903) 593-2588	88-2360/1119	11 <b>/8/2017</b> 🙀
PAY TO THE ORDER OF	WATER TOWER MAINTENANCE INC		s **36,499.00 7000000000000000000000000000000000
Thirty-	Six Thousand Four Hundred Ninety-Nine and (	00/100*********************************	DOLLARS
	WATER TOWER MAINTENANCE INC P.O. BOX 451658 GROVE, OK 74345-1658		D AFTER 180 DAYS
MEMO	PO #49638	AUT	HORIZED SIGNATURE
BUTHE	RN UTILITIES COMPANY		

WATER TOWER MAINTENANCE INC Date Type Reference Original Amt.					11/8/2017	
Date 11/7/2017	Type Bill	Reference BEN HUGHEY 11.7.17	Original Amt. 36,499.00	Balance Due 36,499.00	Discount	Payment 36,499.00
			•		Check Amount	36,499.00

SSB-REGULAR/COM PO #49638

36,499.00

# **Iistorical Financial Statistics**

(Texas-Jurisdictional Basis)

• provided and/or unaudited financial statement are used, the company should provide a complete atio calculations. All calculations should be provided.

2011*	2012	2013*	2014	2015	2016	Period 2017
7.06%	2.91%	0.00%	0.00%	0.00%	#DIV/0!	#DIV/0!
0.01%	0.02%	0.08%	0.26%	0.26%	0.26%	0.12%
1.42%	12.36%	1.51%	1.71%	2.22%	2.05%	1.85%
5174.80	264.04	0.00 *	0.00 *	0.00	#DIV/0!	#DIV/0!
0.00	0.00	0.00 *	0.00 *	0.00	#DIV/0!	#DIV/0!
13.58%	6.30%	5.92%	6.09% *	8.33%	7.66%	6.78%

Monitoring

(Company Name)

VERIFICATION

#### OATH

(To be made by the officer having control of the accounting of the respondent)

State of Texas County of Smith

as'

Kelley M Fairbanks, makes oath and says that he/she is the Secretary (Name of affiant) (Official title of affiant)

of SOUTHERN UTILITIES COMPANY (Exact legal title or name of the respondent)

The signed officer has reviewed the report.

Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.

as:

He/she swears that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including January 1, 2(2016 to and including December 31, 2016

Subscribed and sworn to and before me, a Notary Public		
in and for the State and County above-named, this $\underline{31}$	day of <u>May</u>	NIL ME In ha)
My commission expires (Signature of officer authorize to A	drafhister patkammission # 128796506	(Signature of affiant)
	My Commission Expires November 10, 2019	
SU	JPPLEMENTAL OATH	
(By the president	t or other chief officer of the respondent)	
State of Texas		

County of Smith

MICHAEL R. FARRELL makes oath and says that he/she is the President (Name of affiant) (Official title of affiant) of SOUTHERN UTILITIES COMPANY

(Exact legal title or name of the respondent)

that he/she has carefully examined the foregoing report; that he/she swears that all statements of fact contained in the said report are true, and that the said re statement of the business and affairs of the above named respondent during the period of time from and including January 1, 21, 2016 to and including December 31,2016

Subscribed and sworn to before me, a Notary Public

in and for the State and County above-named, this <u>31</u><sup>57</sup> day of <u>May</u>

My commission expires Mary Ragsdale (Signature of officer authorized to administer oaths)



BalkFaull

Michael R Farrell (Signature of affiant)

SOUTHERN UTILITIES COMPANY										
DETAIL OF UTILITY PLANT AND ACCUMULATED DEPR										
AND CONTRIBUTIONS-IN-AID OF CONSTRUCTION OFF REGULATORY BASIS	561									··
DECEMBER 31, 2017							·		···-	
	+									
				,						
				Original Cost			Accu	nulated Depre	ciation & Amort	ization
Description	Date	Date			Balance	Use.	Balance	Current		Balanc
Description	Acq.	Retire	Balance	Retirements	12/31/2017	Life	12/31/2016	Provision	Retirements	12/31/20
										·
LAND										
KIRKPATRICK HEIGHTS - LOT 89	86 & Bef		154 95		154 95	N/A	0.00	· · · · -		
FRED HORN - GRESHAM WELL	86 & Bef		837 28		837 28	N/A	0.00			
DIXIE WELL SITE	86 & Bef		320 00		320.00	N/A	0 00	· · · · ·		
G G RUSHING - NOONDAY #1	86 & Bef		6,046 71		6,046 71	N/A	0.00			
NEW HARMONY WELL SITE BEALL TRACT-JACKSONVILLE WELL	86 & Bef 86 & Bef		9,281.00		107.35 9,281 00	N/A N/A	0.00			
BEN HUGHEY TRACT	86 & Bef		8,000.00		8,000 00	N/A	0.00			
OLD PALESTINE - NOONDAY #2	86 & Bef		5,000.00		5,000.00	N/A	0.00			
W. L. KISSAM TRACT	86 & Bef		1,038 50		1,038 50	N/A	0 00			
HAL FORD SMITH TRACT	86 & Bef		1,755 00		1,755 00	N/A	0.00			
PETERSON LAND - RUSK CO.	86 & Bef		530 00	[]	530 00	N/A	0.00			
GILLIAM TRACT - CHAPEL HILL	86 & Bef		8,017 00	1	8,017.00	N/A	0 00			
NEW BASCOM YARD	Jan-87		4,990.00		4,990.00	N/A	0 00			
DICKSON WELL SITE	Jan-87		759 70		759.70	N/A	0 00		<u> </u>	
KIRKPATRICK #2 WELL SITE	Jan-87		685 10		685.10	N/A	0 00			
GRESHAM #2 - OVERFLOW	Jan-88		1,207 84		1,207.84	N/A	0 00			
34 AC B C LEWIS SUR-REESE PLT	Mar-92		900 00		900.00	N/A	0 00			
4.22 AC J JORDAN SUR-COMB WEL	Mar-92		4,000 00		4,000 00	N/A	0 00			
1 AC- HAL SMITH TRACT - LAVENDER ROAD WELL SIT			2,781 31		2,781 31	N/A	0 00	1		
29.28 AC BEHIND FIELD OFFICE	Nov-96		32,656 00		32,656 00	N/A	0 00			
SHAMBURGER WELL SITE	May-97	_ <b> </b>	16,952 25		16,952 25	N/A	0 00			
MALLORY WELL SITE	Nov-97		40,180 25		40,180.25	N/A	0 00			
	Nov-97		23,335 65		23,335 65	N/A	0.00	· · · ·		
HWY 69 N WELL SITE GAISER WELL SITE	Jun-97 Jun-98		17,771 50		17,771 50 17,159.65	N/A N/A	0 00			
BRAND WELL SITE	Oct-99		29,886 65		29,886 65	N/A N/A	0.00			
RUNION - LAKE TYLER EAST - HULSEY WELL	Nov-00		66,953 65		66,953 65	N/A	0.00	<u> </u>		
BISCOE TRACT WELL SITE	Aug-03	-	37,090 35	(26,242 01)	10,848.34	N/A	0.00	<u> </u>		
SOUTHERN HILLS LOT #9	Dec-03		11,000.00	(20,242 01)	11,000.00	N/A	0 00			
MONROE TRACT WELL SITE - HWY 64E	Jun-05		61,960 62		61,960 62	N/A	0.00	· · · · · ·		
SUB-TOTAL - LAND			411,358 31	(26,242 01)	385,116,30		0.00	0.00	0 00	
							ĺ	1		
LAND RIGHTS (EASEMENTS)								L		
EASEMENTS	Jan-65		3,861 76	ļ	3,861.76	ļ	0.00			
" ADDITIONS	Jan-66		1,526 73		1,526 73		0.00	ļ	Į	
ADDITIONS	Jan-67		1,647 38		1,647 38		0 00			
ADDITIONS     ADDITIONS	Jan-68		370 24 478 16		370 24 478 16		0 00	·		
" ADDITIONS " ADDITIONS	Jan-70	<u>                                     </u>	1,631 37		4/8 16		0.00	-		
" ADDITIONS	Jan-71 Jan-73		1,631 37		1,631 37		0.00			
* ADDITIONS	Jan-83		500 00		500 00		0.00			
ADDITIONS	Jan-83		255 67		255 67		0 00			
" ADDITIONS	Jan-83		543.52	·····	543.52		0.00			
" ADDITIONS	Jan-84		200 00		200 00		0.00			
BASCOM YARD	Jan-87		524 50		524.50		0 00			
DICKSON WELL SITE	Jan-87		72 95		72.95		0 00			
KIRKPATRICK #2 WELL SITE	Jan-87		216 90		216.90		0 00			
GRESHAM WELL SITE	Jan-87		210 70		210.70		0 00		L	
LEON D ENASE, JR REC FEE	Dec-88		5 00		5 00		0 00			
EPPERSON & VAR EASE EXP.	Mar-89	1	274 41		274 41	ļ	0 00			ļ
M J SHEEHY	Jan-90		1,478 00		1,478 00		0.00			
	Feb-90	-	214 00		214 00		0 00			
	Feb-90		290 00		290 00		0.00			
J. SHELTON	Feb-90		108 50		108.50	<b>-</b>	0 00		+	ŀ
R E MYERS	Feb-90	┝╌┦┯╼╍╍═╼┥	210 00		210 00	<u> </u>	0.00			<u> </u>
R E MYERS	Feb-90		75 00		75 00	<u>├──</u>	0 00			<u> </u>
P T. BURNS	Feb-90		1,697 52	L	1,697 52 45 00		0 00		1	1

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	DETAIL OF UTILITY PLANT AND ACCUMULATED DEPRE		-								
	AND CONTRIBUTIONS-IN-AID OF CONSTRUCTION OFFS			1							
	REGULATORY BASIS										
	DECEMBER 31, 2017										
									L		
$\vdash$		Date	Data		Original Cost	Release	llas		· · · · · · · · · · · · · · · · · · ·	ciation & Amort	
- <del> </del> -	Description	Acq.	Date Retire	Balance	Retirements	Balance 12/31/2017	Use. Life	Balance 12/31/2016	Current Provision	Retirements	Balance 12/31/2017
		7104.	recirc	Guiunee	ricemento		Enc	12012010	1104131011	rectionents	
S	DONNA LEE PIERCE	Mar-90		942 55		942.55		0 00			0 00
S	R. K. WILSON	Apr-90		802 00		802 00		0 00			0.00
S	MISC CHARGES FOR EASEMENTS	Jul-90		83 00		83 00		0 00			0.00
s	WATER SYS EASEMENT FROM COMBINED	Mar-92		10,000 00		10,000 00		0.00			0 00
S	4 RUDD & DUNHAM EASEMENTS	Jul-92		3,713 32		3,713.32		0.00			0.00
8	529 AC-R G SAUNDERS SURVEY EASEMENTS & RECORDING FEES	Jul-93 Jul-94	-	1,471 32		1,471 32 1,884 44		0 00			0.00
	SUB-TOTAL EASEMENTS	Jul-94		35,344 94	0 00	35,344 94		0.00	0 00	0 00	0.00
H				35,544 54	0.00	00,044 84		0.00	0.00	0.00	0.00
	WATER WELLS & PUMPING EQUIP.		1 1	1							
S	WATER WELLS & PUMPING EQUIP	Jan-64		5,000 00		5,000.00	50	5,000.00	0 00		5,000 00
s	" ADDITIONS	Jan-64		33,740 60		33,740 60	50	33,740.60	0 00		33,740 60
s	" ADDITIONS	Jan-66		403 27		403 27	50	403.27	0.00		403 27
S-	ADDITIONS	Jan-68		1,679 36		1,679.36	50	1,645.91	33.45		1,679 36
s s	" ADDITIONS	Jan-71		469 80	[	469.80	50	432.40	9 40		441 80
s	" ADDITIONS " ADDITIONS	Jan-72 Jan-72	+	10,485 78 737.93	{	10,485.78 737.93	50 50	9,437.40 664.20	209 72 14 76		9,647 12
s	" ADDITIONS	Jan-73		5,356 94		5,356 94	50	4,714.16	107 14		4,821 30
š	" ADDITIONS	Jan-74		3,058 40		3,058.40	50	2,630.31	61 17		2,691 48
s	" ADDITIONS	Jan-75		2,098 23		2,098 23	50	1,762.32	41 96		1,804 28
S	" ADDITIONS	Jan-75		558 18		558 18	50	468.72	11 16		479 88
s	" ADDITIONS	Jan-75		5,505 47		5,505,47	50	4,624 62	110 11		4,734 73
S-	" ADDITIONS	Jan-79		75,002 71		75,002.71	50	57,001 90	1,500 05		58,501 95
8	ADDITIONS ADDITIONS	Jan-80 Jan-82	_	179 05 131,862 08		179 05	50	<u>132 46</u> 92,303 40	3,58		136 04
5	" SEC 179 - ADD	Jan-82		5,000 00	· · · ·	131,862 08 5,000 00	<u>50</u> 50	3,500 00	2,637 24 100.00		94,940.64 3,600.00
ŝ	" ADDITIONS	Jan-83		56,013 67		56,013 67	50	38,089,18	1,120 27		39,209 45
s	" SEC 179 - ADD	Jan-83		5,000.00		5,000,00	50	3,400 00	100.00	·	3,500.00
S	" ADDITIONS	Jan-84		606.04		606.04	50	399.96	12 12		412 08
S	" ADDITIONS	Jul-86		37,953 54		37,953 54	50	23,151.64	759.07		23,910,71
S	" SEC 179 - ADD	Jul-86	_	5,000 00		5,000 00	50	3,050.00	100 00		3,150 00
8	WATER WELLS & PUMPING EQUIP	Sep-72		38,335 92 25,528 14	·	38,335 92	50 50	33,988.70	766 72		34,755 42
s-	* "	Sep-73 Sep-74		17,780 71		25,528.14	50	15,052 97	510.56 355.61		22,633 12
s	U N	Sep-74 Sep-75		207 04		207.04	50	171 11	4.14		175 25
s	" PUMPING EQUIP	Sep-77		3,023 13		3,023,13	50	2,377.89	60 46		2,438 35
S	" CHAPEL HILL WELL	Sep-78		53,384.72		53,384 72	50	40,924.56	1,067 69		41,992 25
s	" PUMPING EQUIP	Sep-80		452.37		452 37	50	328.79	9 05		337 84
S	WATER WELL ADDITIONS	Oct-57		717 53		717 53	50	717 53	0.00		717 53
<u>s</u>		Oct-58		61.11		61 11	50	61 11	0 00		61 11
s	IF IS	Oct-59 Oct-60		613 84 55 84		613 84 55 84	50 50	613.84 55 84	0.00		613 84 55 84
s	WATER WELL ADDITIONS	Jan-63		6,583 39		6,583 39	50	6,583 39	0.00		6,583 39
s	3 0	Jan-64		123.07		123 07	50	123 07	0.00		123 07
s	CHAPEL HILL AREA	Jan-65		5,388 49		5,388 49	50	5,388 49	0.00		5,388 49
S	11 11	Jan-66		1,875 94		1,875 94	50	1,875 94	0 00		1,875 94
S		Jan-72	_	155 57		155 57	50	139 95	3,11		143 06
S	CHAPEL HILL AREA	Oct-77		6,081 28		6,081 28	50	4,773.98	121 63		4,895.61
s s	ADDITIONS	Oct-79		55,825 00		55,825 00	50	41,589 63			42,706 13
s	" ADDITIONS " ADDITIONS	Nov-80 Jan-81		145 31 726 58		145 31 726 58	50 50	105 23 523 08	2 91	· · · · · · · · · · · · · · · · · · ·	108,14 537 61
Ĕ	WATER WELLS	Dec-64		2,849 35		2,849 35	50	2,849 35			2,849 35
Ē	WATER WELLS	Dec-65		6,951 13		6,951 13	50	6,951 13			6,951 13
E	WATER WELLS	Dec-66		740 73		740,73	50	740 73			740 73
E	WATER WELLS	Dec-68		2,826 81		2,826 81	50	2,718 44	56 54		2,774 98
E	WATER WELLS	Dec-71		3,680.70		3,680.70	50	3,318 34			3,391 95
[[]-	WATER WELLS	Dec-72	_	12,859 72		12,859 72	50	11,336 94			11,594 13
탇	WATER WELLS	Dec-73		25,231 51		25,231.51	50	21,739 46		ł	22,244 09
	WWATER WELLS	Dec-74		34,147 75		34,147 75	50	28,738 96	682 96		29,421 92

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	SOUTHERN UTILITIES COMPANY	·· ) /· · · · · · · · · · · · · · · · ·	1						1		
┝╌┾╌	DETAIL OF UTILITY PLANT AND ACCUMULATED DEPI	RECIATION								·	
	AND CONTRIBUTIONS-IN-AID OF CONSTRUCTION OF						·····	· · ·			· · · · · · · · · · · · · · · · · · ·
	REGULATORY BASIS									·	
	DECEMBER 31, 2017		1								
		-			Original Cost	·				eciation & Amor	
	Description	Date	Date			Balance	Use.	Balance	Current		Balance
		Acq.	Retire	Balance	Retirements	12/31/2017	Life	12/31/2016	Provision	Retirements	12/31/2017
	WATER WELLS			9 067 45		0.007.45	60	0 700 47	405.04		0.057.54
5-	WATER WELLS	Dec-75 Dec-80		8,267.15		8,267 15 50 38	50 50	6,792 17 36 44	165 34 1 01		6,957.51 37,45
5	WATER WELLS	Dec-83		50,507.15		50,507.15	50	33,415 43	1,010.14	l	34,425 57
š	WATER WELLS	Dec-73		20,412 09		20,412 09	50	17,586.98	408 24		17,995 22
š	WATER WELLS	Dec-74		11,632,70		11,632 70	50	9,789.91	232 65		10,022 56
ŝ	WATER WELLS	Dec-75	· · · · · ·	6,840 62		6,840.62	50	5,620 15	136 81		5,756.96
s	WATER WELLS	Oct-65		21,416 94		21,416.94	50	21,416.95	0.00	·	21,416 95
s	WATER WELLS	Oct-66		3,189 30		3,189.30	50	3,189.30	0 00		3,189.30
s	WATER WELLS	Oct-73		320 90		320 90	50	277 67	6 42		284.09
E	WATER WELLS	Oct-65		4,339 70		4,339 70	50	4,339.70	0 00		4,339 70
E	WATER WELLS	Oct-66		3,233 26		3,233 26	50	3,233 26	0 00		3,233.26
E	WATER WELLS	Oct-72		462 07		462 07	50	408 87	9 24		418 11
E	WATER WELLS	Oct-74		298 18		298 18	50	251.81	5 96		257.77
E	WELLS & EQUIP	Sep-72		12,178 87		12,178 87	50	10,797.90	243 58		11,041 48
E	WELLS & EQUIP	Sep-73		17,162 76		17,162.76	50	14,873 46	343 26		15,216 72
E	WELLS & PUMPS	Sep-74		6,088 13		6,088 13	50	5,154 10	121.76		5,275 86
E	WELLS & EQUIP	Sep-75		487 56		487 56	50	402 97	9.75	ļ	412 72
E	WELLS & EQUIP	Sep-76		2,692 05		2,692.05	50	2,171 37	53.84	ļ	2,225 21
5	WELLS & EQUIPMENT	Sep-74		23,101 89		23,101 89	50	19,558 15	462.04		20,020.19
	WELLS & EQUIPMENT	Sep-72		4,310 42		4,310 42	50	3,821 69	86 21	· · · · · · · · · · · · · · · · · · ·	3,907.90
X	WELLS & EQUIPMENT BASCOM #1 -CHG TO SUB PUMP	Sep-74 Sep-87		7,898 11 33,056.65	···	7,898.11 33,056.65	50 50	6,686 45 19,390.94	157 96 661 13	l	6,844 41 20,052,07
Ω.	BASCOM #1-CHG TO SUB PUMP	Jul-87	-	120,829 52	·	120,829 52	50	71,289.41	2,416.59		73,706.00
x-	" ADDITIONS	Feb-88		19,212 22		19,212.22	50	11,108.38	384 24		11,492.62
x	GRESHAM #3 -CHG TO SUB PUMP	Dec-87		159,404 81		159,404 81	50	92,709.95	3,188.10		95,898.05
X	KIRKPATRICK #1-CHG TO SUB PUMP	Sep-88	-	3,395 91		3,395 91	50	1,924,17	67,92		1,992.09
X	CURTIS #1 WELL-CHG SUB PUMP	Jan-88		36,001.82		36,001 82	50	20,881.16	720.04		21,601.20
X	CHAPEL HILL #1-CHG TO SUB PUMP	Mar-88		31,148.87		31,148.87	50	17,960 51	622 98		18,583 49
X	LAVENDER RD #1-CHG SUB PUMP	Jan-88		32,878.76		32,878 76	50	19,069 82	657 58		19,727 40
X	GRESHAM #2 - CONV TO SUB PUMP	Jun-91		28,177 00		28,177.00	50	14,415.35	563 54		14,978 89
X	REESE PLANT WELL - COMBINED	Mar-92		92,141 78		92,141.78	50	45,757 72	1,842 84		47,600,56
X_	COMBINED WELL #1 - COMBINED	Mar-92		150,000.00		150,000.00	50	74,490 00	3,000.00		77,490.00
×	KIRKPATRICK #2 - CONV TO SUB PU	Jun-92		25,201 04		25,201 04	50	12,388 81	504.02	ļ	12,892.83
X	TEASELVILLE WELL	Aug-93		220,000 66		220,000 66	50	103,048 23	4,400 01		107,448.24
X -	" ADDITIONS	Mar-94		17,672 94		17,672 94	50	8,073 03	353 46		8,426 49
₿÷-	TEASELVILLE PUMP DIXON #1 - INSTALL SUB PUMP	Mar-94		44,860 27		44,860 27	50	20,492 28	897 21	+	21,389 49
\$	GRESHAM #1 - INSTALL SUB PUMP	Jul-94	1	40,140.28		27,807 77 40,140 28	50 50	12,513 60	556 16 802 81		13,069 76 18,801,81
贷十	HWY 69 N WELL	Aug-94 Aug-99		258,214 82		258,214 82	50	89,962,11	5,164 30	+	95,126 41
1x+	HWY 69 N WELL	Aug-99 Aug-99		230,650.16		230,650 16	50	80,358.46	4,613.00		84,971.46
x†	HWY 69 N WELL	Aug-99	•	78,210 18		78,210.18	50	27,248 36	1,564 20	1	28,812 56
x	MALLORY WELL	Sep-99		622,998 58		622,998 58	50	215,931.28	12,459 97	1	228,391 25
X	MALLORY WELL	Aug-99		78,210 18		78,210 18	50	27,248.36	1,564.20		28,812.56
X	SHAMBURGER WELL	Sep-99		382,840 19		382,840 19	50	132,692 34	7,656.80	1	140,349.14
X	SHAMBURGER WELL	Sep-99		78,210 18		78,210 18	50	27,107 59	1,564 20		28,671.79
X	EIKNER WELL	Sep-99		211,717.28		211,717 28	50	73,381 29	4,234 35		77,615 64
X	EIKNER WELL	Sep-99		78,210 17		78,210 17	50	27,107.59			28,671 79
X	GAISER WELL	Sep-99		78,210 17		78,210.17	50	27,107 59			28,671.79
S	MALLORY WELL	Sep-99	- <u> </u>	1,646 00		1,646.00		570 50			603 42
S-	SHAMBURGER WELL	Sep-99		39,768.00		39,768.00		13,783 59			14,578 95
18-	EIKNER WELL	Sep-99		224,194 00		224,194 00		77,705.64			82,189 52
8	GAISER WELL BRAND WELL	Sep-99		480,694 78 515,413.00		480,694.78		166,608,89			176,222 79
8	DIXON WELL - RE-DRILL	Aug-00 Jun-02		23,000 00		515,413 00 23,000 00		169,261 63 6,706.80			179,569 89 7,166.80
5	HULSEY #1 (FORMERLY - RUNION WELL)	Jul-02		21,435.00		23,000 00		6,644 85			7,166.80
s-	HULSEY #1	Jul-01		230,489 90		230,489 90		66,842 10			71,451 90
š	GRESHAM #1 RECONSTRUCTION	Aug-05		522,500 00		522,500.00		119,339.00			129,789 00
1š	BISCOE #1	Dec-05	-	709,189 80		709,189 80		157,156 50			171,340 30
s	SOUTH SMITH CO WELL TEST HOLE	Dec-05	1	750 00		750.00		0 00			0 00
-			·	100.00	·	100.00	1	0.00	.L000		

SOUTHERN UTILITIES COMPANY	T						· · · · · · · · · · · · · · · · · · ·			
DETAIL OF UTILITY PLANT AND ACCUMULATED DEPR	ECIATION							· · · · · · · · · · · · · · · · · · ·		
AND CONTRIBUTIONS-IN-AID OF CONSTRUCTION OFF	SET									
REGULATORY BASIS DECEMBER 31, 2017										
	++	-								
	Date	Date		Original Cost	Balance	Use.	Balance	Current	ciation & Amort	Balance
- Description	Acq.	Retire	Balance	Retirements	12/31/2017	Life	12/31/2016	Provision	Retirements	12/31/2017
SUB-TOTAL WATER WELLS & PUMPING EQUIP			6,845,436 65	0.00	6,845,436 65		2,788,564 97	134,947.92	0.00	2,923,512.8
BOOSTER PUMPS - PUMPING STATIONS										
PUMPING STATIONS	Jan-64		500 00		500.00	50	500 00	0.00		500 0
" ADDITIONS	Jan-64		12,420.00		12,420 00	50	12,420 00	0.00		12,420.0
ADDITIONS     ADDITIONS	Jan-65 Jan-66		5,984 59		5,984 59 267.75	50 50	5,984.59 267 75	0.00		5,984 5
" ADDITIONS	Jan-72	· _ ·	1,629.32		1,629.32	50	1,466 55	32.59		1,499.1
" ADDITIONS	Jan-75		307 42		307 42	50	258 30	6.15		264.4
" ADDITIONS " ADDITIONS	Jan-76 Jan-79		<u>454 72</u> 20,619 03		454 72 20,619 03	50 50	372.69	9.09 412.38		381 7 16,082.8
" ADDITIONS	Jan-80		10,268 74		10,268.74	50	7,598.69	205 37		7,804 0
" ADDITIONS	Jan-81		6,941 34		6,941.34	50	4,997.88	138 83		5,136 7
" ADDITIONS	Jan-85		1,738 52		1,738.52	50 50	1,112 64	34 77		1,147 4
ADDITIONS     ADDITIONS	Jan-83 Jan-84	+	7,356 51		7,356.51	50	5,002.42 8,307.42	147 13 251.74		5,149.5 8,559.1
" ADDITIONS	Jul-86		2,787 17		2,787.17	50	1,700 07	55 74		1,755 8
LAIRD HILL & GULF AREA	Oct-57		1,236 92		1,236 92	50	1,236 92	0 00		1,236.9
" ADDITIONS " ADDITIONS	Oct-58 Oct-59		222 06		222.06 523.87	50 50	222 06 523.87	0.00		222 0
CHAPEL HILL AREA	Jan-65		257 72		257.72	50	257.72	0.00		257.7
" ADDITIONS	Jan-66		1,128 48		1,128.48	50	1,128.48	0 00		1,128.4
ADDITIONS     ADDITIONS	Jan-69 Oct-76		<u>391 02</u> 15,493 70		391 02 15,493 70	50 50	375 36	7 82 309 87		383.1 12,782.1
PUMP STATIONS	Dec-64	· · · ·	1,058 33		1,058 33	50	1,058 33	0 00		1,058.3
PUMP STATION	Dec-65		1,401 00		1,401 00	50	1,401.00	0 00		1,401 (
PUMP STATION	Dec-66 Dec-72	•	490.68	·	490,68	50 50	490 68	0.00		490 6
PUMP STATION	Aug-76		662.11		662.11	50	535 17	13 24		548.4
PUMP STATION	Dec-80		3,003 54		3,003.54	50	2,167 33	60 07		2,227 4
PUMP STATION	Dec-83		6,089 72 230 98		6,089 72	50 50	4,028 81	121 79		4,150 (
PUMP STATION PUMP STATIONS	Dec-85 Dec-75		792 58		230.98	50	143 59 651.12	4 62		148.2
PUMPING STATION	Oct-65		838 95		838.95	50	838 96	0.00		838
PUMPING STATION	Oct-66		1,919 39		1,919.39	50	1,919 39	0 00		1,919.
PUMPING STATION PUMPING STATION	Oct-65 Oct-66		178 33		178 33	50 50	178 33	0.00		178
LAIRD HILL-INSTALL PRESSURE	Sep-91		15,512 39		15,512 39	50	7,858.63	310 25		8,168.
PUMPING STATIONS - COMBINED	Mar-92		1,596 00		1,596 00	30	1,320 96	53.20		1,374
PUMPING STATIONS - EAST SHORE ESTATES	Jul-01		1,750 00		1,750 00	50 50	542 50 810 00	35.00		577
GENERATOR & PRESSURE TANKS	Jul-03 Jan-01		12,000 00	-	3,000 00	30	6,400 00	400 00		870 6,800.
GENERATOR & PRESSURE TANKS	Jul-05		45,050 00		45,050 00	30	17,269 21	1,501 67		18,770
SUBTOTAL - PUMPING STATIONS			202,506 54	0 00	202,506 54	ļ	133,085 09	4,224 58	0.00	137,309.
STRUCTURES - FIELD OFFICE AND SHOP			+++			·		<u>+</u>		
FIELD OFFICE	Nov-77		24,505.10		24,505 10	30	24,505 10	0 00		24,505.
	Apr-79		11,800 00		11,800 00	30	11,800 00	0 00		11,800
FIELD OFFICE ADDITION	Mar-86 Nov-85		43,022 00		43,022 00	30	43,022 00	0.00		43,022.
SHOP BUILDING	May-80		33,670.00		33,670.00	30	33,670 00			33,670
WAREHOUSE	Jan-80		10,210 72		10,210 72	30	10,210 72			10,210
STORAGE BINS FLOOR	Mar-80 Feb-80		3,750.00		3,750 00 223.20	30 30	3,750 00 223 20			3,750
VEHICLE PARKING SHED	Nov-88		2,313 82		2.313 82	30	223 20			223
REFOOF FIELD OFFICE	Apr-91		6,949 87		6,949 87	30	5,965 25			6,196
REMODEL FIELD OFFICE RE-MODEL F/O - INTERIOR	Dec-91 Feb-92		19,900 00 2,444 19		19,900 00	30	16,636 32 2,029 42	663 33 81 47		17,299

SOUTHERN UTILITIES COMPANY										
DETAIL OF UTILITY PLANT AND ACCUMULATED DEPRE			_							
AND CONTRIBUTIONS-IN-AID OF CONSTRUCTION OFFS	ET									
REGULATORY BASIS										
DECEMBER 31, 2017		-								
				··						
				Original Cost			Accur	ulated Depre	ciation & Amorti	ration
	Date	Date	1	Original Cost	Balance	Use.	Balance	Current	ciation a Anon	Balance
- Description	Acq.	Retire	Balance	Retirements	12/31/2017	Life	12/31/2016	Provision	Retirements	12/31/2017
		Nouro	Baiance	Retiremento	12/01/2017		120112010	1101101011	Treatenie	
STORAGE BUILDING AT FLD OFF	Nov-92		8,862.42		8,862 42	30	7,137.11	295 41		7,432,52
CHLORINATOR MAINTENANCE BLDG	Sep-04	++	6,068 10		6,068,10	30	2,493 99	202 27		2,696 26
SUPERINTENDENT'S HOUSE	000004	<u> </u>			0,000,10		2,100.00			2,000 20
& PROPERTY FENCING	Feb-82	1 1	20,116 52		20,116.52	15	20,116 52	0.00		20,116.5
ADDITIONS TO SUP'T HOUSE	Dec-83		10,931.12		10,931 12	15	10,931.12	0 00		10,931.12
MOBILE OFFICE	Oct-90		2,958 03		2,958 03	15	2,958 03	0.00		2,958.03
SIDING ON HOUSE @ FIELD OFFICE	Aug-92		8,767.00		8,767 00	15	8,767.00	0.00		8,767.00
PORTABLE BUILDING	Dec-93		4,199 10		4,199 10	15	4,199.10	0 00		4,199.10
FENCE AT FIELD OFFICE	Oct-92		5,192.00		5,192 00	15	5,192 00	0 00		5,192 00
SUBTOTAL - STRUCTURES - FIELD OFFICE AND SHOP			227,128 69	0 00 1	227,128 69		217,024 35	1,551 27	0 00	218,575 6
		1	1	1						
STORAGE TANKS & FACILITIES	1	1 1					· · · · · · · · · · · · · · · · · · ·			
STORAGE TANKS & FACILITIES	Jan-63		14,238 56	· · · · · · · · · · · · · · · · · · ·	14,238 56	50	14,238.56	0 00		14,238.56
" ADDITIONS	Jan-64		15,835 84		15,835 84	50	15,835 84	0 00		15,835 84
" ADDITIONS	Jan-74		1,828 60		1,828 60	50	1,572 51	36 57		1,609 08
" ADDITIONS	Jan-76	-	2,012 56		2,012.56	50	1,650 25	40 25		1,690 50
" ADDITIONS	Jan-79		23,611 92		23,611.92	50	17,945 12	472 24		18,417 30
" ADDITIONS	Jan-80		1,134 57		1,134.57	50	839 53	22.69		862 22
" ADDITIONS	Jan-82		26,929 14		26,929 14	50	18,850.30	538 58		19,388 8
" ADDITIONS	Jan-83		16,914 99		16,914 99	50	11,502.20	338,30		11,840 50
" ADDITIONS	Jan-84		1,360 14		1,360 14	50	897 60	27 20		924.80
" ADDITIONS	Jul-86		84,078 55		84,078 55	50	51,287 89	1,681 57		52,969 4
STORAGE TANKS & FACILITIES	Sep-67		116 58		116 58	50	114 94	1 64		116 5
" ADDITIONS	Sep-72		13,568 58		13,568.58	50	12,029.83	271.37		12,301 2
" CHLORINATORS	Sep-76		4,743 93		4,743.93	50	3,826 51	94 88		3,921.3
" CHAPEL HILL WELL	Sep-79		14,719 84		14,719.84	50	10,989.95	294 40		11,284.3
LAIRD HILL & GULF AREA	Jan-57		298 22		298 22	50	298 22	0.00		298.2
CHAPEL HILL AREA	Jan-65		5,308 75		5,308.75	50	5,308.75	0 00		5,308 7
LAIRD HILL & GULF AREA	Oct-76		2,962 25		2,962.25	50	2,384 81	59 25		2,444 0
CHAPEL HILL AREA	Oct-76		5,894 50		5,894 50	50	4,745.07	117 89		4,862 9
" ADDITIONS	Oct-79		20,269 10		20,269 10	50	15,100 41	405 38		15,505 7
" ADDITIONS	Oct-80		564.33		564 33	50	409.26	11.29		420.5
" ADDITIONS	Jan-81		13 33		13 33	50	9,72	0.27		9.9
STORAGE TANKS	Dec-64		1,197 89		1,197.89	50	1,197.89	0.00		1,197.8
STORAGE TANKS	Dec-65		3,664 16		3,664 16	50	3,664 16	0.00		3,664.1
STORAGE TANKS	Dec-74		20,392 05		20,392.05	50	17,161 91	407 84		17,569 7
STORAGE TANKS	Aug-76		2,916 25		2,916.25	50	2,357 70	58.33		2,416 0
STORAGE TANKS	Dec-80		329 42		329 42	50	237.77	6 59		244 3
STORAGE TANKS	Dec-83		14,002 24		14,002 24	50	9,263 72	280.04	·	9,543 7
STORAGE TANKS	Dec-74		6,950 35		6,950 35	50	5,849 54	139 01		5,988 5
STORAGE TANKS	Oct-65		21,052 87		21,052 87	50	21,052.87	0 00		21,052 8
STORAGE TANKS	Oct-65	_	4,268 38		4,268 38	50	4,268 38	0.00		4,268.3
STORAGE TANKS	Oct-76	_	4,795 02		4,795.02	50	3,859.98	95 90	· · · · · · · · · · · · · · · · · · ·	3,955 8
STORAGE TANKS - COMBINED	Mar-92		8,428.00		8,428 00	50	4,185 34	168 56		4,353.9
LAVENDAR RD ELEV TANK	Dec-95		682,100 80		682,100 80	50	287,573.78	13,642.02	<u> </u>	301,215 8
LAVENDAR RD ELEV TANK-ADD	Jul-96		5,332 67		5,332.67	50	2,186 33	106 65	<u> </u>	2,292 9
TEASELVILLE GROUND STORAGE	Sep-95		227,542 68		227,542 68	50 50	97,069 63	4,550.85		101,620
TEASELVILLE GROUND STORAGE - ADD	Apr-96		14,744 88	<u> </u>	14,744.88		6,119 18		<u> </u>	6,414
HWY 69N WELL - GROUND STOR.	Aug-99		279,251.00	-	279,251.00	50	97,291 05	5,585 02		102,876
MALLORY WELL - GROUND STOR	Sep-99	_ <del> </del>	280,781 77		280,781.77	50 50	97,319.04	5,615 64	<u> </u>	102,934 0
SHAMBURGER WELL - GROUND ST	Sep-99		284,710 85		284,710.85	50	98,680 83 98,621 56			
EIKNER WELL - GROUND STOR	Sep-99		284,539 92		284,539.92					104,312
GAISER WELL - GROUND STOR	Sep-99		283,676 74		283,676 74	50	98,322 27	5,673 53		103,995. 96,596
BRAND WELL - GROUND STOR	Aug-00		277,256 42		277,256 42	50	91,051.03	5,545 13		
GRESHAM WELL #1 - GRD STOR	Nov-01		259,336 00		259,336.00		78,630.68	5,186 72 205 52		83,817
15 MIL ELEVATED STORAGE TANK (DESIGN PHASE)	Jan-02		10,275 95		10,275 95 23,600 00					3,288.3
HULSEY WELL #1 - GST	Jun-02						6,881.76	472 00		
HULSEY #1 - GST	Jun-02	1	260,830 38		260,830 38	50	76,058 17	5,216.61		81,274,7

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-	SOUTHERN UTILITIES COMPANY										
	DETAIL OF UTILITY PLANT AND ACCUMULATED DEPR	ECIATION									
	AND CONTRIBUTIONS-IN-AID OF CONSTRUCTION OFF	SET									
	REGULATORY BASIS										
	DECEMBER 31, 2017										
1											
					Original Cost			Accun		ciation & Amorti	zation
	Description	Date	Date			Balánce	Use.	Balance	Current		Balance
	Beediption	Acq.	Retire	Balance	Retirements	12/31/2017	Life	12/31/2016	Provision	Retirements	12/31/2017
	GRESHAM 500,000 GAL EST	Dec-06		804,362.50		804,362.50	50	160,872.50	16,087.25		176,959 75
L	BISCOE #1 500,000 GAL GST	Dec-06		21,000 00		21,000.00	50	4,200 00	420.00		4,620 00
_	BASCOM 500,000 GAL EST	Dec-06		749,006 25		749,006.25	50	149,801 30	14,980 13		164,781.43
L.,	CHAPEL HILL 250,000 EST	Dec-06		147,320 00		147,320 00	50	29,464 00	2,946 40		32,410.40
	SUBTOTAL - STORAGE TANKS & FACILITIES			5,275,475 23	0.00	5,275,475.23		1,756,486.68	104,191 54	0 00	1,860,678 22
					·						
_	MAIN LINES	lan 64		4 005 00		1 005 00	60	1.005.00	0.00		1,005.00
-	MAIN LINES	Jan-64		1,005.00	<b></b>	1,005 00	50	1,005.00	0.00		
_	* ADDITIONS	Jan-64		57,190.29		57,190 29	50			· · · · · · · · · · · · · · · · · · ·	57,190.29
	" 20% 1ST YEAR - ADD	Jan-64		2,000 00		2,000 00	50	2,000.00	0.00		2,000 00
	" ADDITIONS	Jan-65		36,436 97		36,436 97	50	36,436.97	0.00		36,436 97
<u> </u>	" ADDITIONS	Jan-66		12,165 34		12,165.34	50	12,165.34	0 00		12,165 34
	" ADDITIONS	Jan-67		35,671.34		35,671.34	50	35,671 34	0 00		35,671 34
	" ADDITIONS	Jan-68		6,016 56		6,016.56	50	5,896 17	120 33		6,016.50
	" ADDITIONS	Jan-69		1,541.85		1,541.85	50	1,480 32	30 84		1,511.16
	" ADDITIONS	Jan-70		9,340 85		9,340.85	50	8,780.54	186 82		8,967 36
<u> </u>	" ADDITIONS	Jan-71		6,996 95		6,996.95	50	6,437.24	139 94		6,577.18
-	" ADDITIONS	Jan-72		18,380.10		18,380.10	50	16,542.00	367.60		16,909 60 5,179.14
	" ADDITIONS	Jan-72		5,629 47		5,629 47	50	5,066,55	112.59		
	" ADDITIONS	Jan-73		2,944.56	·····	2,944.56	50 50	2,591 16	58 89 38 98		2,650.05
	" ADDITIONS " ADDITIONS	Jan-74 Jan-76	····	1,948 85		1,948.85 113.55	50	1,676 14 93 07	2 27		1,715.12 95.34
-	" ADDITIONS	Jan-76 Jan-77		6,914 87		6,914.87	50	5,532.00	138 30		5,670.30
	" ADDITIONS	Jan-78		2,042 62		2,042.62	50	1,593 15	40.85		1,634 00
	" ADDITIONS	Jan-79		95,718 11		95,718.11	50	72,745 68	1,914.36		74,660 04
-	" ADDITIONS	Jan-80		62,399 78		62,399.78	50	46,176.00	1,248 00	·	47,424 00
-	" ADDITIONS	Jan-81		58,021.77		58,021.77	50	41,775 84	1,160 44		42,936 28
	" ADDITIONS	Jan-82		13,813.88	· · ·	13,813 88	50	9,669.80	276 28		9,946 08
	" ADDITIONS	Jan-84		23,557.10		23,557.10		15,547 62	471.14		16,018.76
	" ADDITIONS	Jan-85		1,419.79		1,419.79	50	908 80	28.40		937.20
	" ADDITIONS	Jul-86		57,371.16		57,371 16	50	34,996 31	1,147.42		36,143.73
-	MAIN LINES	Sep-67		51,420.33		51,420.33	50	50,731 47	688 86		51,420.33
t	" ADDITIONS	Sep-72		9,995.69		9,995 69	50	8,862.01	199 91		9,061 92
F	" ADDITIONS	Sep-73		7,984 44		7,984 44	50	6,919.37	159 69		7,079.06
1	" ADDITIONS	Sep-74		2,165.53		2,165.53	50	1,833 31	43.31		1,876.62
1	" ADDITIONS	Sep-75		1,757 61		1,757 61	50	1,452 75	35.15		1,487.90
1	" ADDITIONS	Sep-76		4,991 98		4,991 98	50	4,026.55	99 84		4,126.39
-	" ADDITIONS	Sep-77		22,066 14		22,066 14	50	17,357 12	441 32		17,798.44
	" ADDITIONS	Sep-78		19,073 92		19,073.92	50	14,622 13	381 48		15,003.61
	" ADDITIONS	Sep-79		28,658 63		28,658.63	50	21,396 44	573.17		21,969.61
	" ADDITIONS	Sep-80		7,933,55		7,933 55	50	5,764 48	158.67		5,923.15
	" ADDITIONS	Sep-81		9,433 42		9,433.42	50	6,665 71	188.67		6,854 38
Ĺ	" ADDITIONS	Sep-82		7,502 97		7,502 97	50	5,151.56	150 06		5,301.62
L	" ADDITIONS	Jun-83		1,469 08		1,469.08	50	986,58	29.38		1,015 96
_	LAIRD HILL & GULF AREA	Jan-57		2,207 81		2,207.81	50	2,207 81	0 00		2,207 81
_	" ADDITIONS	Jan-58		710 03		710 03	50	710.03	0.00		710 03
-	" ADDITIONS	Jan-64		126 92		126.92		126.92	0.00		126 92
_	" ADDITIONS	Oct-74		4,002 00		4,002.00	50	3,381 69	80 04	I	3,461 73
	CHAPEL HILL AREA	Jan-65		9,223 62		9,223.62		9,223.62	0.00		9,223.62
	CHAPEL HILL AREA	Jan-66		17,987.70		17,987 70		17,987 70	0 00		17,987.70
L	" ADDITIONS	Jan-67		4,807.09		4,807.09		4,807 00	0 09		4,807 09
1_	" ADDITIONS	Jan-67		167 88		167 88		167 88	0.00	ļ	167 88
-	" ADDITIONS	Jan-69		703 35		703 35		675 36	14.07		689.43
	" ADDITIONS	Oct-70		2,772 54		2,772.54		2,564.56	55.45		2,620.01
1_	" ADDITIONS	Oct-71		17,051 96		17,051 96		15,432.06	341.04		15,773.10
	" ADDITIONS	Oct-72		23,040 22		23,040.22		20,390 40	460 80		20,851.20
_	" ADDITIONS	Oct-73		668 44		668 44		578 25	13 37	· · · · · · · · · · · · · · · · · · ·	591.62
4	" ADDITIONS	Oct-75 Oct-76		1,776 00 7,366 19		1,776 00 7,366 19		1,465 20	35 52 147 32		1,500.72 6,076.95
	" ADDITIONS							5,929 63		1	

SOUTHERN UTILITIES COMPANY										
DETAIL OF UTILITY PLANT AND ACCUMULATED	DEPRECIATION									
AND CONTRIBUTIONS-IN-AID OF CONSTRUCTION	OFFSET									
REGULATORY BASIS			J							
DECEMBER 31, 2017					<u>ب</u> ــــــ					<u> </u>
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A			÷	Original Cost	+		Accur	nulated Depre	ciation & Amorti	zation
Description	Date	Date	·		Balance	Use.	Balance	Current		Balanc
Description	Acq.	Retire	Balance	Retirements	12/31/2017	Life	12/31/2016	Provision	Retirements	12/31/20
							ļ			
" ADDITIONS	Oct-77		34,618.22		34,618 22	50	27,175.13	692.36		27,8
ADDITIONS     ADDITIONS	Oct-78 Oct-79		19,211 88 30,694 34		19,211 88 30,694 34	<u>50</u>	14,697 18 22,867.40	384.24 613.89		15,0 23,4
" ADDITIONS	Oct-79		20,552 30		20,552 30	50	14,900 56	411.05	·	
" ADDITIONS	Nov-80		971 59		971 59	50	702 59	19.43		7
" ADDITIONS	Jan-81		4,857.97		4,857.97	50	3,497.76	97 16		3,5
" ADDITIONS	Jan-82		29,496.22		29,496.22	50	20,647.20	589 92		21,2
" ADDITIONS	Jun-83		385.29		385 29	50	258.90	7 71		2
MAIN LINES	Dec-64		4,989.27	ļļ	4,989 27	50	4,989.27	0 00		4,9
* ADDITIONS	Dec-65		8,459.90		8,459 90	50	8,459.90	0.00		8,4
" ADDITIONS	Dec-66		22,382.45 20,926 02		22,382.45	50 50	22,382.45 20,540 96	0.00		22,3
ADDITIONS     ADDITIONS	Dec-67 Dec-68		40,507 47	i	20,926.02	50	20,540 96	810 15		20,9
" ADDITIONS	Dec-69		30,076,03	·	30,076 03	50	28,319 56	601.52	<u>├ ──</u> ────	28,9
" ADDITIONS	Dec-70		34,737 36	·}	34,737.36	50	32,014.08	694 75		32,7
" ADDITIONS	Dec-71		54,213 90		54,213 90	50	48,879 34	1,084.28		49,9
" ADDITIONS	Dec-72		37,159.01		37,159.01	50	32,759 37	743 18		33,5
" ADDITIONS	Dec-73		13,881 73	ļ	13,881.73	50	11,960 30	277 63		12,2
" ADDITIONS	Dec-74		21,799 12	ļ	21,799 12	50	18,346.04	435 98		18,7
" ADDITIONS	Dec-75		28,362 45	h	28,362 45	50	23,302.63	567 25 149 38		23,8
ADDITIONS     ADDITIONS	Aug-76 Sep-67		7,469 18		7,469.18	50 50	6,037.94 143,543 89	1,949 51		6,1 145,4
" ADDITIONS	Dec-80		21,896 78		21,896 78	50	15,800 88	437.94		16,2
" ADDITIONS	Dec-83		11,782 75		11,782 75	50	7,795 63	235 66		8,0
" ADDITIONS	Dec-85		9,176 84		9,176 84	50	5,704 42	183 54		5,8
" ADDITIONS	Dec-73		11,230 31		11,230.31	50	9,676 20	224 61		9,9
" ADDITIONS	Dec-74		7,438 10	/	7,438.10	50	6,259.82	148.76		6,4
" ADDITIONS	Dec-75		14,193 35		14,193.35	50	11,661.38	283.87		11,9
ADDITIONS     ADDITIONS	Oct-65 Oct-66		36,660 48 30,585 01		36,660 48 30,585 01	50 50	36,660.48 30,585 01	0.00		36,6
" ADDITIONS	Oct-73		1,778.08		1,778.08	50	1,537.97	35.56	<u> </u>	1,5
" ADDITIONS	Oct-73		21,405 30	i	21,405 30	50	18,515 76	428 11		18,9
" ADDITIONS	Oct-75		2,372 52		2,372.52	50	1,957.31	47 45		2,0
" ADDITIONS	Oct-65		7,431 22		7,431.22	50	7,431 23	0 00		7,4
" ADDITIONS	Oct-66		31,006 50		31,006 50	50	31,006.50	0 00		31,0
" ADDITIONS	Oct-67		2,905 20		2,905 20	50	2,861 43	43.78		2,9
ADDITIONS	Oct-68	-	3,325.70	<sup> </sup>	3,325 70	50 50	3,209.11	66.51	+	3,2
ADDITIONS     ADDITIONS	Oct-69 Oct-70		26,265 28 17,857 73		26,265 28 17,857.73	50	24,820.90	525 31 357.15	<u> </u>	25,3 16,8
" ADDITIONS	Oct-70	<b></b>	32,850 86		32,850 86	50	29,730 16	657 02		30,3
" ADDITIONS	Oct-72		70,922 43		70,922 43	50	62,766 41	1,418.45		64,1
" ADDITIONS	Oct-73		23,788 63		23,788 63	50	20,577 05	475.77		21,0
" ADDITIONS	Oct-74		19,888 06		19,888.06	50	16,805,36	397 76		17,2
" ADDITIONS	Oct-75		9,328 75		9,328 75	50	7,696 43	186 58		7,8
" ADDITIONS	Oct-76	<u> </u>	3,985 44		3,985 44	50	3,208 33	79.71	<b> </b>	3,2
* ADDITIONS	Sep-67		33,295.95	· · · · ·	33,295 95 7.061.35	50 50	32,849 83 6,825 65	446 12 141 23		33,2
ADDITIONS     ADDITIONS	Sep-68 Sep-68		3,118 65		3,118 65	50	3,014.34	62.37		3,0
" ADDITIONS	Sep-00		9,157.36		9,157.36	50	8,485 34	183 15		8,6
" ADDITIONS	Sep-71		10,398 78		10,398.78	50	9,427 73	207.98		9,6
" ADDITIONS	Sep-72		3,173 87		3,173.87	50	2,814 07	63 48		2,8
" ADDITIONS	Sep-73		5,304 85		5,304 85	50	4,597 31	106 10		4,
" ADDITIONS	Sep-74		822 72		822 72	50	696 33	16 45		
" ADDITIONS	Sep-75		7,638 44	ļ	7,638.44	50	6,313,98	152.77		6,4
ADDITIONS	Sep-76		2,832 47	ļ	2,832 47	50	2,284.69	56.65		2,
ADDITIONS RELOC LINES ON HWY 155S	Apr-87	┞╌┼╼╍╼─┼	40,868 00 215,575 18		40,868 00 215,575 18	50 50	24,316 46 122,144 80	817 36 4,311 50		25,1 126,4
6" LINE ON HWY 64E & MCCOY RD	Sep-88 Mar-89	<u> </u>	11,017 82	<u> </u>	11,017.82	50	6,134 82	220 36		6,
8" LINE ON CR 2215 TO CR 285	Apr-89	<u>↓</u> _ <u> </u>	42,841 38		42,841 38	50	23,777 03			24,6

SOUTHERN UTILITIES COMPANY				· · · · · · · · · · · · · · · · · · ·					· · · · · · · · · · · · · · · · · · ·	<b>_</b>
DETAIL OF UTILITY PLANT AND ACCUMULATED D										
AND CONTRIBUTIONS-IN-AID OF CONSTRUCTION	OFFSET									
REGULATORY BASIS DECEMBER 31, 2017										
DECEMBER 31, 2017										
			_							
				Original Cost			Accu	nulated Depre	ciation & Amort	ization
Description	Date	Date			Balance	Use.	Balance	Current		Balance
	Acq.	Retire	Balance	Retirements	12/31/2017	Life	12/31/2016	Provision	Retirements	12/31/2017
X 8" LINE ON CR 330 TO CR 334	Jun-89		39,744 32		39,744.32	50	21,923.07	794 89	[	22,717 96
X 8" LINE ON CR 140 & CR 139	Aug-90		90,257.44		90,257.44	50	47,692.06	1,805.15		49,497.21
X 8" LINE ON CR 173, CR 152	Aug-90		175,883 40		175,883.40	50	92,936 84	3,517 67		96,454 51
S MAIN LINES FROM COMBINED	Mar-92		39,184 00		39,184.00	50	19,458.77	783.68		20,242 45
X 10" LINE ON FM 346 (CR 188 - S/B)	Mar-93		167,117 69		167,117 69	50	79,681.63	3,342.35		83,023 98
X         10" LINE ON FM 344           X         6" LINE FM TEASE WELL TO LAKEW	Jul-93 Jul-93		143,085.76 36,631.25		143,085.76 36,631 25	50 50	67,250.42 17,216 81	2,861.72		70,112 14
X 6" LINE ON FM 855 (FM346-CR3414)	Nov-93		82,266 93		82,266 93	50	38,106 07	1,645 34		39,751.41
X ADJ. 8" LINE CR 173 AT CO. LINE	Sep-93		2,565 53		2,565,53	50	1,197.06	51.31		1,248 37
X EXT 10" ON 346 FM SHADYBROOK	Mar-94		28,027 88		28,027 88	50	12,803.19	560 56		13,363.75
X EXT 6" FM 346 TO 4" ON 360S	Jun-94		42,072 66		42,072 66	50	18,999.94	841 45	ļ	19,841 39
X EXT 8" FM 69S TO COUNTRY PLACE X LAIRD HILL REPLACE 2" TO 4"	Jul-94 Sep-95		52,405 25 11,779 01	<u> </u>	52,405 25 11,779 01	50 50	23,582.48 5,024.92	1,048.11 235 58		24,630 59 5,260 50
X 6" LINE ALONG CR 2298	Apr-96		13,113 84		13,113 84	50	5,024.92	235 58		5,704 59
X 6" & 8" LINE ON HWY 110N	Apr-96		6,368.06	l	6,368.06	50	2,642 72	127.36		2,770 08
X 10" LINE ON FM 346 (FM 2868-CR 188)	Sep-96		269,824 16		269,824 16	50	109,710 44	5,396 48		115,106.92
X 6" LINE ON 64W (FM 724-CR 1184)	Sep-96		13,680 54		13,680.54	50	5,562 49	273 61	······	5,836 10
X         10" LINE ON FM 344(FM 346-CR187)           X         8" LINE BEHIND LAKE TYLER DAM	Sep-97 Oct-98	+	89,783.11 4,080 00		89,783.11	50 50	34,710 11 1,489.20	1,795.66 81 60		36,505 77
S MAIN LINES - ADDITIONS	Jun-98		137,553 00		4,080 00	50	51,114 69	2,751.06		1,570 80 53,865 75
S " ADDITIONS	Jun-99		257,628 00		257,628.00	50	90,582.00	5,152 56	·	95,734 56
S " ADDITIONS	Jun-00	-	235,830 00		235,830.00	50	78,201 23	4,716 60		82,917.83
S " ADDITIONS	Jun-01		298,688 52		298,688 52	50	93,071.34	5,973 77		99,045 11
D ADDITIONS C ADDITIONS	Jul-01 Mar-01		62,755.00 5,992 53	İ	62,755 00 5,992.53	50 50	19,454 05 1,898 43	1,255.10 119 85		20,709 15 2,018 28
S ADDITIONS - LOOP 49	Jul-02		132,937,20		132,937.20	50	38,551 73	2,658.74	· · · · · · · · · · · · · · · · · · ·	41,210.47
S " ADDITIONS - HULSEY TIE-IN	Jul-02		129,934 77		129,934.77	50	37,681 15	2,598 70		40,279 85
S " ADDITIONS	Jul-03		384,570.52		384,570 52	50	103,834 04	7,691 41		111,525.45
S ADDITIONS	Jul-04		173,436 83		173,436 83	50	43,359.25	3,468 74		46,827.99
S ADDITIONS SUBTOTAL - MAIN LINES	Jul-05		276,477 39	0.00	276,477 39 5,611,807 63	50	63,589 83 3,051,865.96	5,529.55 104,244 51	0 00	69,119.38 3,156,110.47
SOBTOTAL - MAIN LINES			5,611,607.65	0.00	5,011,007.03		3,031,003.90	104,244 51	0.00	3,150,110.47
DISTRIBUTION LINES	· · · · · · · · · · · · · · · · · · ·						0.00			
S DISTRIBUTION LINES	Jan-64		1,133 10		1,133 10	50	1,133 10	0.00		1,133.10
S " ADDITIONS	Jan-64		6,287.45		6,287.45	50	6,287.45	0 00		6,287 45
S ADDITIONS S ADDITIONS	Jan-65 Jan-66		16,461 15 6,050 16		16,461 15 6,050 16	50 50	16,461.15 6,050.16	0 00		16,461 15 6,050 16
S " ADDITIONS	Jan-67		14,391 25		14,391 25	50	14,391.25	0.00		14,391 25
S " ADDITIONS	Jan-68		2,378 57		2,378.57	50	2,330 93	47.57		2,378 50
S ADDITIONS	Jan-66		850 74		850.74	50	850.74	0 00		850 74
S ADDITIONS	Jan-70		8,042.93		8,042 93	50	7,560 42	160 86		7,721 28
S " ADDITIONS	Jan-71		2,918 18	ļ	2,918.18	50	2,684 56	58 36	· · · · · · · · · · · · · · · · · · ·	2,742.92
S ADDITIONS S ADDITIONS	Jan-72 Jan-72		2,778.32	<u> </u>	12,255 26 2,778.32	50 50	11,029 95 2,500.65	245 11 55 57	{	11,275.06 2,556 22
s additions	Jan-73		1,641 93		1,641 93	50	1,444.96	32 84		1,477.80
S " ADDITIONS	Jan-74		209 67		209 67	50	180 17	4.19		184 36
S ADDITIONS	Jan-77		3,629 21		3,629 21	50	2,903 20	72 58		2,975 78
S " ADDITIONS	Jan-79		3,914 49		3,914 49	50	2,975 02			3,053 31
S ADDITIONS S ADDITIONS	Jan-80 Jan-81		4,561 45		4,561 45 4,024.68	50 50	3,375 51 2,897 64	91 23 80.49		3,466.74 2,978.13
S " ADDITIONS	Jan-82		35,840 21		35,840 21	50	25,088.00			25,804.80
S " ADDITIONS	Jan-84		8,690 24		8,690.24	50	5,735.40	173 80		5,909 20
S ADDITIONS	Jul-86		14,226 56		14,226 56	50	8,678.17	284 53		8,962 70
S DISTRIBUTION LINES	Sep-67		2,268 46		2,268 46	50	2,238 10			2,268.46
S " ADDITIONS S " ADDITIONS	Sep-67 Sep-73		27,171 95		27,171 95	50 50	26,807 90 2,064 24			27,171.95 2,111.88
S " ADDITIONS	Sep-73		859 32		859 32	50	727 65			744.84
S " ADDITIONS	Sep-75		1,092 89		1,092.89	50	903 47			925 33
S " ADDITIONS	Sep-76	1	5,032 04		5,032 04	50	4,058 81	100 64		4,159 45

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SOUTHERN UTILITIES COMPANY							-			-
DETAIL OF UTILITY PLANT AND ACCUMULATED I AND CONTRIBUTIONS-IN-AID OF CONSTRUCTION										
REGULATORY BASIS	OFFSEI									
DECEMBER 31, 2017										
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				Original Cost			Accu	nulated Depre	clation & Amort	ization
- Description	Date	Date			Balance	Use.	Balance	Current		Balance
Booonpuon	Acq.	Retire	Balance	Retirements	12/31/2017	Life	12/31/2016	Provision	Retirements	12/31/2017
			1 500.00		4 500 00		0.010.10			
" " ADDITIONS	Sep-77 Sep-78		4,589.80		4,589,80 4,538,13	50 50	3,610 49 3,478.83	91.80 90.76		3,702 2 3,569 5
" " ADDITIONS	Sep-79		20,354 14		20,354.14	50	15,196 30	407.08		15,603 3
" " ADDITIONS	Sep-80	· · · · · · · · · · · · · · · · · · ·	3,338.46		3,338.46	50	2,425.75	66 77		2,492.5
" " ADDITIONS	Sep-81		9,895 58	·	9,895.58	50	6,992 16	197.91		7,190.0
" " ADDITIONS	Sep-82		5,361.87		5,361 87	50	3,681.55	107.24		3,788.7
" " ADDITIONS	Jun-83		1,408.33		1,408.33	50	945.95	28.17		974.1
LAIRD HILL & GULF AREA	Oct-57		94.82		94 82	50	97.30	1.24		98.5
" ADDITIONS	Oct-58	_	540 48		540.48	50	540 48	0 00		540 4
" ADDITIONS	Oct-59	-	568.18		568.18	50	568 18	0.00		568
" ADDITIONS	Oct-61		72.32		72.32	50	72 32	0.00		72.
ADDITIONS     ADDITIONS	Oct-74		2,705 34 4,248 80		2,705.34	50 50	2,286 15	54.11	· · · · ·	2,340.2
CHAPEL HILL AREA	Oct-77		4,248 80		4,248.80 5,135.15	50	3,335.47 5,135.15	84.98		3,420.4 5,135
" ADDITIONS	Oct-66		6.360 21		6,360.21	50	6,360 21	0 00		6,360.2
* ADDITIONS	Oct-67		11,073 70		11,073.70	50	10,907 40	166 30	· · · · · · · · · · · · · · · · · · ·	11,073.
" ADDITIONS	Oct-68		127.75		127.75	50	123 52	2 56	·····	126.0
" ADDITIONS	Oct-69		525.79		525.79	50	497.07	10.52		507
" ADDITIONS	Oct-70		1,428 01		1,428 01	50	1,320 90	28 56		1,349
ADDITIONS	Oct-71		7,234 36		7,234.36	50	6,547 22	144.69		6,691.
" ADDITIONS	Oct-72		5,839.66		5,839 66	50	5,167 96	116.79		5,284.
" ADDITIONS	Oct-73		666 38		666 38	50	576.52	13 33		589.1
" ADDITIONS	Oct-75		875 74		875.74	50	722 29	17 51		739
ADDITIONS     ADDITIONS	Oct-76 Oct-77		8,151 50		8,151.50 12,746 39	50 50	6,561 96 10,006 00	163.03 254.93		6,724 9
" ADDITIONS	Oct-78		11,732.90		11,732 90	50	8,975 75	234.66		9,210.
" ADDITIONS	Oct-79		6,923,41		6,923 41	50	5,158.01	138 47		5,296
" ADDITIONS	Oct-80		14,564 60		14,564 60	50	10,559 26	291.29		10,850
" ADDITIONS	Nov-80		356 13		356 13	50	257.46	7 12		264
" ADDITIONS	Oct-81		1,780 67		1,780.67	50	1,255.25	35.61		1,290
ADDITIONS	Oct-82		34,686.07		34,686.07	50	23,759.91	693 72		24,453
" ADDITIONS	Jun-83		179 37		179 37	50	120 55	3.59		124
DISTRIBUTIONS LINES - ADDITIONS	Dec-67		534 98		534.98	50	525 16	9.82		534
DISTRIBUTIONS LINES - ADDITIONS	Dec-65		3,825 82		3,825 82	50	3,825 82	0.00		3,825
DISTRIBUTIONS LINES - ADDITIONS	Dec-66 Dec-67		<u>11,134 61</u> 8,442.12	<u> </u>	11,134.61 8,442.12	50 50	11,134.61 8,286.67	155.45	<u> </u>	11,134 8,442
DISTRIBUTIONS LINES - ADDITIONS	Dec-68		16,014 25	<u> </u>	16,014.25	50	15,399 54	320 29		15,719
DISTRIBUTIONS LINES - ADDITIONS	Dec-69		16,597 00		16,597.00	50	15,627 74	331.94		15,959
DISTRIBUTIONS LINES - ADDITIONS	Dec-70		29,913.21	ĺ	29,913 21	50	27,567.82	598 26	· ·	28,166
DISTRIBUTIONS LINES - ADDITIONS	Dec-71		22,627.82		22,627.82	50	20,401.40	452 56		20,853
DISTRIBUTIONS LINES - ADDITIONS	Dec-72		21,978.07		21,978.07	50	19,375.80	439.56		19,815
DISTRIBUTIONS LINES - ADDITIONS	Dec-73		7,716.97		7,716.97	50	6,648 97	154 34		6,803
DISTRIBUTIONS LINES - ADDITIONS	Dec-74		2,341 62		2,341.62	50	1,970 61	46 83		2,01
DISTRIBUTIONS LINES - ADDITIONS	Dec-75		16,617.90	ļ	16,617.90	50	13,653.35	332 36		13,98
DISTRIBUTIONS LINES - ADDITIONS	Aug-76		5,691 16		5,691.16	50	4,600.61 38.507.08	113.82		4,71
DISTRIBUTIONS LINES - ADDITIONS	Sep-76 Dec-80		47,740 02 2,639 24	<u> -</u>	47,740 02 2,639,24	50 50	38,507.08	954 80 52 78		39,46
DISTRIBUTIONS LINES - ADDITIONS	Dec-80		18,255 07		18,255.07	50	12,077.51	365.10		12,44
DISTRIBUTIONS LINES - ADDITIONS	Dec-85	1 1	1,879 89		1,879 89	50	1,168.61	37.60		1,20
DISTRIBUTIONS LINES - ADDITIONS	Dec-73		6,243.13	· · · · ·	6,243.13	50	5,378.97	124.86	· · · ·	5,50
DISTRIBUTIONS LINES - ADDITIONS	Dec-74		792 58		792.58	50	666.97			68
DISTRIBUTIONS LINES - ADDITIONS	Dec-75		9,072 04		9,072.04		7,453.56	181 44		7,63
DISTRIBUTIONS LINES - ADDITIONS	Oct-65		20,388.04		20,388 04	50	20,388 04	0.00		20,38
DISTRIBUTIONS LINES - ADDITIONS	Oct-66		10,815 48		10,815.48	50	10,815 48			10,81
DISTRIBUTIONS LINES - ADDITIONS	Oct-73		1,778 08		1,778.08	50	1,537 97	35 56		1,57
DISTRIBUTIONS LINES - ADDITIONS	Oct-73		14,456 08		14,456 08	50	12,504 44		·····	12,793
DISTRIBUTIONS LINES - ADDITIONS	Oct-75		1,183.63		1,183.63	50	976 39			1,000
DISTRIBUTIONS LINES - ADDITIONS DISTRIBUTIONS LINES - ADDITIONS	Oct-65 Oct-66		4,134 65		4,134 65	50 50	4,134 65			4,134

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-	Description	Date	Date			Balance	Use.	Balance	Current		Balance
+-		Acq.	Retire	Balance	Retirements	12/31/2017	Life	12/31/2016	Provision	Retirements	12/31/2017
┢	DISTRIBUTIONS LINES - ADDITIONS	Oct-67	-	6,692 12		6,692.12	50	6,591.62	100.50		6,692.12
-	DISTRIBUTIONS LINES - ADDITIONS	Oct-68		2,519 14		2,519.14	50	2,430 84	50.38		2,481.22
<del> </del>	DISTRIBUTIONS LINES - ADDITIONS	Oct-69		19,622 85		19,622.85	50	18,543,74	392.46		18,936.20
	DISTRIBUTIONS LINES - ADDITIONS	Oct-70		9,196.58	<b>_</b>	9,196 58	50	8,506.76	183 93	<u>-</u>	8,690,69
	DISTRIBUTIONS LINES - ADDITIONS	Oct-71		13,943.53		13,943 53	50	12,618.87	278.87		12,897 74
	DISTRIBUTIONS LINES - ADDITIONS	Oct-72		17,988 51		17,988.51	50	15,919 82	359 77		16,279.59
	DISTRIBUTIONS LINES - ADDITIONS	Oct-73		24,353 53		24,353 53	50	21,065 78	487 07		21,552,85
	DISTRIBUTIONS LINES - ADDITIONS	Oct-74		13,433 95		13,433 95	50	11,351.73	268.68		11,620 41
-	DISTRIBUTIONS LINES - ADDITIONS	Oct-75		4,623 78		4,623 78	50	3,814.80	92 48		3,907 28
	DISTRIBUTIONS LINES - ADDITIONS	Oct-76		4,410 48		4,410 48	50	3,550 45	88 21		3,638 66
	DISTRIBUTIONS LINES - ADDITIONS	Sep-67		10,542 27		10,542.27	50	10,401 23	141 04		10,542.2
	DISTRIBUTIONS LINES - ADDITIONS	Jun-68		8,070 33		8,070 33	50	7,841 30	161.41		8,002.7
	DISTRIBUTIONS LINES - ADDITIONS	Sep-69	_	2,684 70		2,684.70	50	2,541 15	53 69		2,594.8
	DISTRIBUTIONS LINES - ADDITIONS	Sep-70		9,608.08		9,608.08	50	8,902.77	192 16		9,094 9
_	DISTRIBUTIONS LINES - ADDITIONS	Sep-71		6,986 74		6,986 74	50	6,333 96	139 73		6,473.69
-	DISTRIBUTIONS LINES - ADDITIONS	Sep-72		1,743 24		1,743 24	50	1,545 34	34 86	L	1,580 20
	DISTRIBUTIONS LINES - ADDITIONS	Sep-73		1,560 25		1,560 25	50	1,352 33	31 21	· · · · · · · · · · · · · · · · · · ·	1,383 54
	DISTRIBUTIONS LINES - ADDITIONS	Sep-74		329 09		329 09	50	278 53	6 58		285 11
-	DISTRIBUTIONS LINES - ADDITIONS	Sep-75		5,363 16		5,363 16	50	4,433.06	107 26		4,540.32
_	DISTRIBUTIONS LINES - ADDITIONS	Sep-76		2,855 54		2,855 54	50	2,303 25	57 11		2,360 36
-	DISTRIBUTIONS LINES - ADDITIONS	Apr-87 Jul-87	_h	3,858.83		6,721 00 3,858 83	50 50	3,999 00	134 42 77 18		4,133 42 2,353 99
	DISTRIBUTIONS LINES - ADDITIONS	Jul-87		60,926.00		60,926.00	50	35,946 34	1,218 52		37,164 8
-	DISTRIBUTIONS LINES - ADDITIONS	Jul-88		21,276.95		21,276 95	50	12,127 89	425 54		12,553 43
-	DISTRIBUTIONS LINES - ADDITIONS	Jul-88		14,991.00		14,991.00	50	8,544 87	299 82		8,844 69
-	DISTRIBUTIONS LINES - ADDITIONS	Jul-89		42,340 29		42,340 29	50	23,287.28	846.81		24,134 0
	DISTRIBUTIONS LINES - ADDITIONS	Jul-89		16,934 65	· · · · · · · · · · · · · · · · · · ·	16,934 65	50	9,313 98	338.69		9,652 6
	DISTRIBUTIONS LINES - ADDITIONS	Jul-89		23,185 00		23,185 00	50	12,751 75	463 70		13,215 4
	DISTRIBUTIONS LINES - ADDITIONS	Jul-90		37,821 12		37,821 12	50	20,045 13	756 42		20,801 5
_	DISTRIBUTIONS LINES - ADDITIONS	May-90		1,017 46		1,017 46	50	542.73	20.35		563.0
	DISTRIBUTIONS LINES - ADDITIONS	Aug-90		9,302.00		9,302 00	50	4,915.18	186.04		5,101.2
	DISTRIBUTIONS LINES - ADDITIONS	Jul-91		1,804 00		1,804 00	50	920.04	36.08		956 1
	DISTRIBUTIONS LINES - ADDITIONS	Jul-91		7,490 24		7,490 24	50	3,819 90	149 80		3,969.7
	DISTRIBUTIONS LINES - ADDITIONS	Jul-91		6,956 34		6,956 34	50	3,547.82	139 13		3,686.9
	DISTRIBUTIONS LINES - ADDITIONS	Jul-91		12,314 00		12,314 00	50	6,280 14	246.28		6,526.4
	DISTRIBUTIONS LINES - COMBINED	Mar-92		72,379 00		72,379 00	50	35,943 41	1,447 58		37,390.9
-	DISTRIBUTIONS LINES - ADDITIONS	Oct-92		5,185 78 7,853 53		5,185 78	50 50	2,515.21	103 72		2,618.9
_	DISTRIBUTIONS LINES - ADDITIONS DISTRIBUTIONS LINES - ADDITIONS	Jul-92 Jul-92		15,917 00	·	7,853.53	50	3,848.22 7,799 33	318.34		4,005.2
	DISTRIBUTIONS LINES - ADDITIONS	Jul-92 Jul-92		15,471 00		15,917 00	50	7,799.33	318.34	·	7,890.2
	DISTRIBUTIONS LINES - ADDITIONS	Jul-92 Jul-93		6,023 01		6,023.01	50	2,830.81	120 46		2,951 2
_	DISTRIBUTIONS LINES - ADDITIONS	Jul-93		43,599 32		43,599 32	50	20,491.77	871 99		21,363 7
	DISTRIBUTIONS LINES - ADDITIONS	Jul-93		42,627 00		42,627.00	50	20,034.69	852 54		20,887 2
-	DISTRIBUTIONS LINES - ADDITIONS	Jul-94		38,907 20	·	38,907 20	50	17,508 15	778 14		18,286 2
	DISTRIBUTIONS LINES - ADDITIONS	Jul-94		57,620 00		57,620 00	50	25,929 00	1,152 40		27,081.4
	DISTRIBUTIONS LINES - ADDITIONS	Jul-95		74,297 94		74,297 94	50	31,948 14	1,485 96		33,434.1
	DISTRIBUTIONS LINES - ADDITIONS	Jul-95		117,513.00		117,513 00	50	50,530 59	2,350 26		52,880 8
	DISTRIBUTIONS LINES - ADDITIONS	Jul-96		78,583 63		78,583 63	50	32,219 24	1,571.67		33,790.9
	DISTRIBUTIONS LINES - ADDITIONS	jul-96		36,012 00		36,012.00	50	14,764 92	720 24		15,485
	DISTRIBUTIONS LINES - ADDITIONS	Jul-97		100,440 04		100,440 04	50	39,171.60	2,008 80		41,180 4
	DISTRIBUTIONS LINES - ADDITIONS	Jul-97		213,991.00		213,991.00	50	83,456 49	4,279 82	<u> </u>	87,736.3
_	DISTRIBUTIONS LINES - ADDITIONS	Jul-98		64,981 57		64,981 57	50	24,043 16	1,299 63		25,342.
	DISTRIBUTIONS LINES - ADDITIONS	Jul-98		186,869 00		186,869 00	50	69,141.53	3,737.38		72,878
	DISTRIBUTIONS LINES - ADDITIONS	Jul-99		67,567,63		67,567 63	50	23,648.63	1,351.35		24,999
	DISTRIBUTIONS LINES - ADDITIONS	Jul-99	<u>├-</u>	148,704 00		148,704 00	50	52,046.40			55,020.
_	DISTRIBUTIONS LINES - ADDITIONS	Aug-99	-	12,532.00		12,532.00	50	4,366 15		<u> </u>	4,616
-	DISTRIBUTIONS LINES - ADDITIONS	Jul-00		73,292 59		73,292.59	50	24,186 53	1,465 85	<u> </u>	25,652.3
	DISTRIBUTIONS LINES - ADDITIONS	Jul-00 Jul-01		188,778 00 19,736 03	L	188,778 00 19,736 03	<u>50</u> 50	62,296 74 6,118 16		ļ	66,072 3 6,512 8

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	SOUTHERN UTILITIES COMPANY	1			r			·····			
	DETAIL OF UTILITY PLANT AND ACCUMULATED DEPRE										
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	DECEMBER 31, 2017										
					Original Cost					ciation & Amort	
	Description	Date	Date			Balance	Use.	Balance	Current		Balance
		Acq.	Retire	Balance	Retirements	12/31/2017	Life	12/31/2016	Provision	Retirements	12/31/2017
			l								
	DISTRIBUTIONS LINES - ADDITIONS	Jul-01		88,573.00		88,573 00	50	27,457.63	1,771.46		29,229 09
	DISTRIBUTIONS LINES - ADDITIONS	Jul-02		58,056 29		58,056.29	50	16,836 39	1,161 13		17,997.52
	DISTRIBUTIONS LINES - ADDITIONS	Jul-02		235,224 20 74,185 87		235,224 20	50 50	68,214 96 20,030 22	4,704.48		72,919.44
	DISTRIBUTIONS LINES - ADDITIONS DISTRIBUTIONS LINES - ADDITIONS	Jul-03 Jul-03		148,640,57		74,185 87 148,640 57	50	40,132.94	2,972 81		21,513 94 43,105 75
	DISTRIBUTIONS LINES - ADDITIONS	Jul-03		68,919 99		68,919.99	50	17,230 00	1,378 40		18,608.40
	DISTRIBUTIONS LINES - ADDITIONS	Jul-04		246,230 20		246,230 20	50	61,557.50	4,924 60		66,482 10
	DISTRIBUTIONS LINES - ADDITIONS	Jul-05		38,421.24		38,421.24	50	8,836 83	768 42		9,605 25
	DISTRIBUTIONS LINES - ADDITIONS	Jul-05		283,395 62		283,395 62	50	65,180 97	5,667,91		70,848 88
	SUBTOTAL - DISTRIBUTION LINES			4,054,969 15	0 00	4,054,969 15	<u>_</u>	1,872,641 71	78,349 44	0.00	1,950,991 15
1	BUT THE ST								1	0	
$\vdash$	METERS & SERVICE LINES										
s	METERS & SERVICE LINES	Jan-64		1,396 94		1,396 94	20	1,396 94	0 00		1,396 94
s	" ADDITIONS	Jan-64		5,108 65		5,108 65	20	5,108 65	0.00		5,108 65
s	" ADDITIONS	Jan-65		5,530 27		5,530 27	20	5,530 27	0 00		5,530 27
S	" ADDITIONS	Jan-66		3,047 74		3,047.74	20	3,047 74	0.00		3,047,74
S	" ADDITIONS	Jan-67		12,999 23		12,999.23	20	12,999 23	0 00		12,999.23
S	" ADDITIONS	Jan-68		1,468.42		1,468 42	20	1,468.42	0 00		1,468.42
S	" ADDITIONS	Jan-69		722 54		722 54	20	722 54	0 00		722 54
s	" ADDITIONS	Jan-70		3,760 09		3,760 09	20	3,760.09	0 00	ļ	3,760.09
S	" ADDITIONS	Jan-71		2,989 35		2,989 35	20	2,989 35	0.00		2,989 35
<u>s</u>	" ADDITIONS	Jan-72		6,127.98		6,127 98	20	6,127 98	0 00		6,127.98
S _	" ADDITIONS	Jan-72		3,145.03		3,145 03	20	3,145 03	0.00	·	3,145 03
S	ADDITIONS	Jan-73		669 53 1,229 95		669 53	20	669 53 1,229.95	0 00		669 53
8-	" ADDITIONS " ADDITIONS	Jan-74 Jan-75		203 82		1,229 95 203 82	20	203 82	0.00	<u> </u>	1,229 95 203 82
8	" ADDITIONS	Jan-76		75 62		75 62	20	75 62	0.00		75 62
8	" ADDITIONS	Jan-77		5,319 54		5,319 54	20	5,319 54	0.00		5,319 54
s	" ADDITIONS	Jan-78		1,802 70		1,802.70	20	1,802 70	0.00		1,802 70
s	" ADDITIONS	Jan-79		8,383 86		8,383 86	20	8,383.86	0 00		8,383 86
s	" ADDITIONS	Jan-80		2,606 48		2,606 48	20	2,606.48	0.00		2,606.48
s	" ADDITIONS	Jan-81		7,553 76		7,553 76	20	7,553 76	0 00		7,553.76
s	" ADDITIONS	Jan-82		5,964 04		5,964 04	20	5,964.04	0.00		5,964 04
s	" ADDITIONS	Jan-83		798 55	-	798 55	20	798 55	0 00		798 55
S	" ADDITIONS	Jan-84		259 79		259 79	20	259 79	0 00		259 79
S	" ADDITIONS	Jan-85		242 95		242 95	20	242 95	0 00		242 95
S	" ADDITIONS	Jul-86		20,423 55		20,423 55	20	20,423 55	0.00		20,423 55
s	METERS & SERVICE LINES	Sep-67		750 86		750 86	20	750.86	0 00		750 86
<u>s</u>	" ADDITIONS	Sep-67		7,499.46		7,499.46	20	7,499.46	0 00		7,499.46
<u>s</u>	" ADDITIONS	Sep-72	_ l	7,608 52		7,608 52	20	7,608.52	0 00	<u> </u>	7,608 52
S-	Abbillions	Sep-73		3,714 62		3,714.62	20	3,714 62	0.00	·	3,714 62
2	ADDITIONS	Sep-74		3,339 24		3,339.24	20	3,339 24	0 00		3,339 24
S	ADDITIONS ADDITIONS	Sep-75		459 32 2,908 13		459 32	20 20	459 32 2,908 13	0,00		459 32
S		Sep-76		2,908 13		2,908.13 8,828 57	20	8,828,57	0.00		2,908.13
s s	ADDITIONS ADDITIONS	Sep-77		5,912 43	- <del> </del>	5,912 43	20	5,912 43	0,00		8,828.57 5,912 43
s	" ADDITIONS	Sep-78 Sep-79		14,871 87		14.871 87	20	14,871 87	0.00	1	14,871 87
s	" ADDITIONS	Sep-80	- <u> </u>	3,102 51		3,102 51	20	3,102 51	0.00	1	3,102 51
	" ADDITIONS	Sep-81		390 12		390 12	20	390 12	0 00		390 12
<u>s</u> s	" ADDITIONS	Sep-81	-	7,687 88		7,687.88	20	7,687 88		1	7,687 88
ŝ	" ADDITIONS	Sep-82		18,385,89		18,385 89	20	18,385 89			18,385.89
S S	" ADDITIONS	Jun-83		1,413 82		1,413 82	20	1,413 82			1,413 82
s	LAIRD HILL & GULF AREA	Oct-75		1,896 61	1	1,896 61	20	1,896.61	0 00		1,896 61
S S S	" ADDITIONS	Jan-59		281 98		281 98	20	281 98	0 00		281 98
S	" ADDITIONS	Oct-74		768 94		768.94	20	768.94	0 00		768 94
S	" ADDITIONS	Oct-77		3,550.13		3,550.13		3,550 13			3,550 13
S S	CHAPEL HILL AREA	Jan-65		2,397 55		2,397.55		2,397 55			2,397.55
	" ADDITIONS	Jan-66		918 26		918 26		918 26			918,26
S	"ADDITIONS	Jan-67		4 956 53	l	4,956 53	20	4,956 53	0.00	L	4,956 53

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$\sim$	SOUTHERN UTILITIES COMPANY		1					r <u></u>			
	DETAIL OF UTILITY PLANT AND ACCUMULATED DEPR	ECIATION									
	AND CONTRIBUTIONS-IN-AID OF CONSTRUCTION OFF		1								
	REGULATORY BASIS										
	DECEMBER 31, 2017										
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$  \rightarrow +$					Original Cast				mulated Depart	ciation & Amort	
+ + +		Date	Date		Original Cost	Balance	Use.	Balance	Current	ciation & Allion	Balance
$H \rightarrow$	Description	Acq.	Retire	Balance	Retirements	12/31/2017	Life	12/31/2016	Provision	Retirements	12/31/2017
s	" ADDITIONS	Jan-68	\	176 04		176 04	20	176.04	0.00		176 04
<u>s</u>	ADDITIONS     ADDITIONS	Jan-69		275.94		275.94	20	275 94 730 44	0.00		275.94
8	" ADDITIONS	Jan-70 Jan-71		4,060.88		730,44	20	4,060 88	0.00		730.44 4,060.88
s	" ADDITIONS	Jan-72	· · · · · · · · · · · · · · · · · · ·	4,903 67		4,903.67	20	4,903 67	0.00	· · · · · ·	4,903.67
s	" ADDITIONS	Jan-73		293.15		293.15	20	293.15	0 00	·····	293.15
S	" ADDITIONS	Oct-74		768.93		768,93	20	768.93	0 00		768.93
s	" ADDITIONS	Oct-75		886 65		886.65	20	886 65	0.00		886 65
s s	" ADDITIONS	Oct-76		6,142 78		6,142 78	20	6,142.78	0.00		6,142.78
8-	ADDITIONS ADDITIONS	Oct-77 Oct-78		10,650 38		10,650 38	20	10,650.38 13,112.34	0.00		10,650 38 13,112.34
s	" ADDITIONS	Oct-79		9,993 74		9,993.74	20	9,993 74	0.00	·	9,993.74
š	" ADDITIONS	Oct-80	+	7,260 57		7,260 57	20	7,260.57	0 00		7,260 57
S	" ADDITIONS	Nov-80		126.25		126 25	20	126 25	0.00		126.25
S	" ADDITIONS	Jan-81		631 23		631.23	20	631 23	0.00		631.23
S	" ADDITIONS	Jan-82		13,820 09		13,820.09	20	13,820,09	0 00		13,820 09
S	" ADDITIONS METERS AND SERVICE LINES	Jun-83		76.89 430.31		76.89	20	76.89 430 31	0.00		76.89
	" - ADDITIONS	Dec-64 Dec-65		1,293 23		430 31 1,293 23	20	1,293 23	0.00		430 31 1,293,23
Ē	" " - ADDITIONS	Dec-66		5,609.77		5,609 77	20	5,609 77	0.00		5,609 77
E	" - ADDITIONS	Dec-67	1	7,625 53		7,625 53	20	7,625.53	0 00		7,625 53
E	" - ADDITIONS	Dec-68		9,885 90	-	9,885.90	20	9,885 90	0.00		9,885.90
<u>E</u>	" - ADDITIONS	Dec-69		14,095 81		14,095.81	20	14,095.81	0.00		14,095 81
<u> </u>	" - ADDITIONS " - ADDITIONS	Dec-70 Dec-71		13,966 48 23,137.46		13,966.48 23,137.46	20 20	13,966 48 23,137 46	0.00		13,966 48 23,137 46
È	" - ADDITIONS	Dec-72		16,013 44		16,013 44	20	16,013 44	0.00		16,013 44
E	" - ADDITIONS	Dec-73		3,159 44		3,159.44	20	3,159 44	0 00		3,159.44
E	" - ADDITIONS	Dec-74		13,787 21		13,787 21	20	13,787 21	0 00		13,787.21
E	" - ADDITIONS	Dec-75		14,369 30		14,369.30	20	14,369 30	0.00		14,369.30
	" " - ADDITIONS	Aug-76		5,187 76		5,187.76 15,913 34	20	5,187.76	0.00		5,187.76 15,913.34
Ē	- ADDITIONS	Sep-67 Dec-80		6,805.44		6,805.44	20	6,805.44	0.00		6,805,44
Ē	" - ADDITIONS	Dec-83	+ • • • •	8,544.11		8,544 11	20	8,544 11	0.00		8,544.11
E	" " - ADDITIONS	Dec-85		5,554 55		5,554 55	20	5,554 55	0 00		5,554 55
E	" - ADDITIONS	Dec-73		2,560.66		2,560 66	20	2,560 66	0 00		2,560.66
E	" - ADDITIONS	Dec-74		4,706 73		4,706.73	20	4,706 73	0.00		4,706 73
<u> </u>	" - ADDITIONS " - ADDITIONS	Dec-75 Oct-65		5,584 67 9,560 85	<u> </u>	5,584.67 9,560 85	20	5,584 67 9,560 85	0,00		5,584.67 9,560 85
F	- ADDITIONS	Oct-65		1,561 63		1,561 63	20	1,561.63	0.00		1,561.63
E	" - ADDITIONS	Oct-73		773 30		773.30	20	773 30	0.00		773 30
E	" - ADDITIONS	Oct-73		4,108.51		4,108.51	20	4,108.51	0 00		4,108.51
E	" ADDITIONS	Oct-75		1,188 89		1,188.89	20	1,188.89	0.00		1,188 89
E_	ADDITIONS	Oct-65		1,936.93	ļ	1,936,93	20	1,936 93	0 00		1,936.93
E c	ADDITIONS	Oct-66 Oct-67		2,995 21		1,583.03	20	1,583 03 2,995.21	0.00		1,583.03 2,995 21
E	" - ADDITIONS	Oct-67		3,479 15		3,479.15	20	3,479 15	0.00		3,479,15
Ē	" - ADDITIONS	Oct-69		10,303 84		10,303.84	20	10,303 84	0.00		10,303 84
Ē	" - ADDITIONS	Oct-70		4,705.91		4,705 91		4,705 91	0.00		4,705.91
E	" - ADDITIONS	Oct-71		7,829.20		7,829 20	20	7,829.20	0 00		7,829 20
<u></u>	" - ADDITIONS	Oct-72		15,097 88		15,097 88	20	15,097 88			15,097.88
E	" - ADDITIONS	Oct-73 Oct-74		10,293 76 3,817 53	<u> </u>	10,293.76 3,817.53	20	10,293 76 3,817 53	0.00		10,293.76 3,817.53
E	" - ADDITIONS	Oct-74 Oct-75		4,662 12		4,662.12	20	4,662 12			4,662 12
Ē	" - ADDITIONS	Aug-76		3,324 88		3,324 88	20	3,324 88			3,324.88
	" - ADDITIONS	Sep-67		3,507 26		3,507 26	20	3,507.26	0 00		3,507.26
E	" - ADDITIONS	Sep-69		2,998 95		2,998 95		2,998 95		ļ	2,998 95
E-	" - ADDITIONS	Sep-70		2,647 62		2,647 62		2,647 62		·	2,647 62
E	" - ADDITIONS " - ADDITIONS	Sep-71 Sep-72		12,286 90 2,416 18		12,286 90 2,416 18	20	12,286 90 2,416 18		·	12,286.90 2,416 18
5	- ADDITIONS	J Seb-12		2,410 18	1	1 2,410,18	20	2,410 18	1 0.00	L	2,410 18

	SOUTHERN UTILITIES COMPANY				1					· · · · · · · · · · · · · · · · · · ·	
	DETAIL OF UTILITY PLANT AND ACCUMULATED DEPRE	CIATION									
	AND CONTRIBUTIONS-IN-AID OF CONSTRUCTION OFFS	ET									
	REGULATORY BASIS										
┝┤─┞	JECEMBER 31, 2017										
	· · · · · · · · · · · · · · · · · · ·										
					Original Cost					clation & Amort	
	Description	Date	Date	Balance	Dettermente	Balance	Use.	Balance	Current	Deting and	Balance
$\vdash$		Acq.	Retire	Balance	Retirements	12/31/2017	Life	12/31/2016	Provision	Retirements	12/31/2017
ε	" - ADDITIONS	Sep-73	1 1	2,496 40		2,496 40	20	2,496,40	0.00		2,496.40
E	" - ADDITIONS	Sep-74		1,151 81		1,151 81	20	1,151.81	0.00		1,151,81
E	" - ADDITIONS	Sep-75		2,437 80		2,437.80	20	2,437 80	0 00		2,437.80
E	" - ADDITIONS	Aug-76		1,649 94		1,649.94	20	1,649.94	0.00		1,649.94
	" - ADDITIONS " - ADDITIONS	Jul-87 Jul-88		133,855 99 115,643 97		133,855.99 115,643.97	20	133,855 99 115,643 97	0.00		133,855.99 115,643.97
č –	" - ADDITIONS	Jul-89		121,557.73		121,557.73	20	121.557.73	0.00		121,557,73
ic +	" - ADDITIONS	Jul-90		79,926 42		79,926.42	20	79,926.42	0 00		79,926 42
С	" - ADDITIONS	Jul-91		99,834 49		99,834.49	20	99,834 49	0 00		99,834.49
C	" - ADDITIONS	Jul-92		146,098 47		146,098.47	20	146,098.47	0 00		146,098.47
	METERS - COMBINED - SERVICE LINES METERS - COMBINED	Mar-92 Mar-92		48,196 00 4,905.00		48,196 00 4,905.00	20	48,196 00 4,905 00	0 00		48,196.00
	METERS - COMBINED METERS AND SERVICE LINES - ADDITIONS	Jul-93	- <u> </u> }	135,327.03		4,905.00	20	135,327.03	0 00		135,327 03
lč †	" - ADDITIONS	Jul-94		175,439 15		175,439.15	20	175,439 15	0.00		175,439 15
С	" - ADDITIONS	Jul-95		205,463.93		205,463 93	20	205,463 93	0.00		205,463.93
C	" - ADDITIONS	Apr-96		235,211 60		235,211.60	20	235,211 61	0.00		235,211 61
<u>c</u>	" - ADDITIONS	Oct-96		93,060 07		93,060.07	20	93,060.07	0.00		93,060 07
c		Jul-97 Jul-98		186,379,59 213,056 41		186,379.59 213,056 41	20	181,720.11 197,077.17	4,659.48	·	186,379 59 207,729,99
č	" " - ADDITIONS	Jul-90		244,413 85		244,413 85	20	213,862.08	12,220.69		226.082 77
c	" - ADDITIONS	Jul-00	-	255,981 30		255,981.30	20	211,184.66	12,799.07	<u>.</u>	223,983,73
С	" - ADDITIONS	Jul-01		253,446 55		253,446 55	20	196,421.12	12,672 33		209,093 45
<u>c</u>	ADDITIONS	Jul-02	_	228,698 47		228,698 47	20	165,806 34	11,434 92		177,241.26
C	ADDITIONS	Jul-03 Jul-04		271,427 59 316,445 75	· · · · · ·	271,427 59 316,445.75	20 20	183,213 63 197,778.63	13,571 38 15,822.29		196,785 01 213,600 92
č+	" - ADDITIONS	Jul-04		320,573 53		320,573.53	20	184.329.82	16,028 68	· · · ·	200,358 50
	SUBTOTAL - METERS & SERVICE LINES			4,459,373.10	0 00	4,459,373 10		3,900,343 61	109,861.66	0 00	4,010,205 27
						·		0.00			
	HYDRANTS, VALVES & LINE FITTINGS VALVES & LINE FITTINGS	Jan-64		6,870 91		6,870,91	50	6.870 91	0 00		6.870 91
s	" ADDITIONS	Jan-65		5,835 86		5,835,86	50	5,835,86	0.00		5,835.86
S	" ADDITIONS	Jan-66		3,703 45		3,703.45	50	3,703 45	0 00		3,703.45
S	" ADDITIONS	Jan-67		2,443.94		2,443.94	50	2,443.94	0.00		2,443.94
S -	" ADDITIONS	Jan-68		416 51		416.51	50 50	408.17	8 33		416 50
	ADDITIONS     ADDITIONS	Jan-69 Jan-70		2,314.33		117 79 2,314.33	50	<u>113 28</u> 2,175.63	2 36 46 29		<u>115 64</u> 2,221.92
15	ADDITIONS	Jan-70		1,243 73		1,243.73	50	1,144 02	24 87		1,168,89
s	" ADDITIONS	Jan-72		4,083 15		4,083 15	50	3,674 70	81.66		3,756 36
S	" ADDITIONS	Jan-72		1,181 23		1,181.23	50	1,062.90	23 62		1,086.52
S	" ADDITIONS	Jan-73		1,073 56		1,073.56	50	944.68	21 47		966 15
S-	" ADDITIONS	Jan-74		1,120 47 343 64		1,120.47 343 64	50 50	963.63 288 54	22.41		986 04 295 41
s	" ADDITIONS " ADDITIONS	Jan-75 Jan-76		343 64		343 64	50	288 54	6 56		295 41
s	" ADDITIONS	Jan-77		1,681.93		1,681 93	50	1,345.60	33.64		1,379.24
S	" ADDITIONS	Jan-78		3,568 11		3,568.11	30	3,568 11	0.00		3,568.11
S	" ADDITIONS	Jan-79		28,000 06		28,000.06	30	28,000 06	0 00		28,000.06
S	" ADDITIONS	Jan-80		11,011 62	<u>  · · · · · · · · · · · · · · · · · · ·</u>	11,011.62	30	11,011.62	0 00	·	11,011.62
S S S	ADDITIONS     ADDITIONS	Jan-81 Jan-82		24,007 10 16,642 99	· · · · · · · · · · · · · · · · · · ·	24,007.10	<u> </u>	24,007.10	0.00		24,007.10 16,642.88
š	" ADDITIONS	Jan-83		10,934 25	+	10,934 25	30	10,934 36	0.00	<u> </u>	10,934 36
s	" ADDITIONS	Jan-84		15,947 05		15,947.05	30	15,947.05	0 00		15,947 05
s	" ADDITIONS	Jan-85		2,115 47		2,115 47	30	2,115.47	0.00		2,115,47
S I	" ADDITIONS	Jul-86		16,634 11		16,634.11	30	16,634 12	0 00	ļ	16,634.12
S-	VALVES & FITTINGS	Sep-67		7,648 36		7,648.36	30 30	7,648.36	0,00		7,648.36 8,397 49
s-	" ADDITIONS " ADDITIONS	Sep-72 Sep-73		7,190.27		8,397.49 7,190 27	30	8,397.49 7,190.27	0.00		7,190 27
1-1-1	" ADDITIONS	Sep-74		266.94		266 94	30	266 94	0.00		266 94
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SOUTHERN UTILITIES COMPANY										
DETAIL OF UTILITY PLANT AND ACCUMULATED D										
AND CONTRIBUTIONS-IN-AID OF CONSTRUCTION	OFFSET				·					
REGULATORY BASIS										
DECEMBER 31, 2017										
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				Original Cost	L		Accur	nulated Denre	ciation & Amort	zation
	Date	Date		original cost	Balance	Use.	Balance	Current		Balance
Description	Acq.	Retire	Balance	Retirements	12/31/2017	Life	12/31/2016	Provision	Retirements	12/31/2017
" ADDITIONS	Sep-77		1,552 37		1,552 37	30	1,552.37	0 00		1,552.37
" ADDITIONS	Sep-78		1,635 92		1,635 92	30	1,635.92	0.00		1,635.92
" ADDITIONS	Sep-79		5,122.05		5,122 05	30	5,122.05	0 00		5,122.05
" ADDITIONS	Sep-80		5,955 36		5,955.36	30	5,955 36	0 00		5,955.36
* ADDITIONS	Sep-81		1,433,95		1,433 95	30	1,433.95	0.00		1,433.95
ADDITIONS	Sep-81		13,732.05		13,732 05	30 30	13,732.05	0 00		13,732 05
* ADDITIONS	Sep-82 Jun-83		20,973 86		20,973.86 1,131.62	30	20,973 86	0 00 0 0 00		20,973 86
" ADDITIONS	Oct-77		626 40	· · · · · · · · ·	626,40	30	626 40	0.00		626 40
CHAPEL HILL AREA	Jan-66		179 09		179.09	30	179 09	0.00		179.09
" ADDITIONS	Jan-67		4,322 52	·	4,322.52	30	4,322.52	0.00		4,322 52
" ADDITIONS	Jan-68		149 21		149.21	30	149.21	0.00		149 21
" ADDITIONS	Jan-69		39 51		39,51	30	39.51	0.00		39.51
" ADDITIONS	Oct-70		225 86		225 86	30	225 86	0.00		225.86
" ADDITIONS	Oct-71		86 14		86 14	30	86.14	0.00		86.14
" ADDITIONS	Oct-72		963 82		963.82	30	963 82	0.00		963,82
ADDITIONS	Oct-73		118 31		118 31	30	118 31	0 00		118.31
ADDITIONS	Oct-74		361.84		361 84	30	361.84	0.00		361.84
" ADDITIONS	Oct-75		741 25		741 25	30	741 25	0.00		741.25
ADDITIONS     ADDITIONS	Oct-76		3,483 43		3,483 43	30	3,483,43	0.00		3,483.43
" ADDITIONS	Oct-78 Oct-79		1,607 63		1,607 63 4,849 12	<u>30</u>	1,607.63	0,00		1,607.63
" ADDITIONS	Oct-79 Oct-80		3,496 14		3,496.14	30	3,496 14	0.00		3,496,14
ADDITIONS	Oct-82		3,910 77	· · · · ·	3,910.77	30	3,910.77	0.00		3,910 77
" ADDITIONS	Jun-83		84 87		84 87	30	84.87	0.00		84.87
VALVES & FITTINGS - ADDITIONS	Dec-64		569 87		569.87	30	569.87	0.00		569.87
" - ADDITIONS	Dec-65		1,347 13		1,347.13	30	1,347.13	0 00		1,347.13
" - ADDITIONS	Dec-66		6,822 30		6,822 30	30	6,822.30	0.00		6,822 30
ADDITIONS	Dec-67		1,433 73	1	1,433 73	30	1,433.73	0 00		1,433.73
" - ADDITIONS	Dec-68		2,804.47		2,804.47	30	2,804 47	0.00		2,804 47
" - ADDITIONS	Dec-69		2,296 86		2,296.86	30	2,296.86	0 00		2,296.86
- AUDITIONS	Dec-70		8,618 91		8,618 91	30	8,618.91	0 00		8,618 91
- ADDITIONS	Dec-71		9,592 48		9,592 48	30	9,592.48	0.00		9,592 48
ADDITIONS	Dec-72		8,060 59		8,060 59	30	8,060,59	0.00		8,060 59
ADDITIONS	Dec-73 Dec-74		5,052 91		5,052 91	30 30	5,052.91	0.00	<u> </u>	5,052 91
- ADDITIONS	Dec-74 Dec-75		12,537 64		12,537 64	30	12,537 64	0.00		12,537.64
" " - ADDITIONS	Aug-76		2,871.62		2,871 62	30	2,871 62	0.00		2,871 6
- ADDITIONS	Sep-67		18,186 67	1	18,186 67	30	18,186 67	0.00	<u> </u>	18,186 6
" - ADDITIONS	Dec-80		4,030 56		4,030 56	30	4,030 56	0.00		4,030 5
" - ADDITIONS	Dec-83		16,273 02		16,273 02	30	16,273.02	0.00		16,273 0
" - ADDITIONS	Dec-85		4,739,70		4,739.70	30	4,739 70	0 00		4,739 70
" - ADDITIONS	Dec-73		4,084 86		4,084 86	30	4,084.86	0 00		4,084 8
" - ADDITIONS	Dec-74	_	4,267 76		4,267 76	30	4,267.76	0 00		4,267 70
" - ADDITIONS	Dec-75		4,840.86		4,840.86	30	4,840.86	0 00	1	4,840 8
ADDITIONS	Oct-66		303.30	· · · · · ·	303 30	30	303.30	0.00	L	303 3
" - ADDITIONS	Oct-73		310 37		310.37	30	310 37	0 00	<u> </u>	310.3
- ADDITIONS	Oct-73		1,935 89	ļ	1,935 89	30	1,935 89	0 00		1,935 8
ADDITIONS	Oct-75		994 26	·	994 26	30	994.26		<u> </u>	994 2
" - ADDITIONS " - ADDITIONS	Oct-66 Oct-67		307 49 2,612 35		307.49 2,612 35	30	307 49 2,612.35	0.00		307 4 2,612.3
- ADDITIONS	Oct-68		2,952.50	<u> </u>	2,952.50	30	2,612.35	0.00		2,612.3
ADDITIONS	Oct-69	+	1,468 03		1,468.03	30	1,468 03			2,952 5
	Oct-70		1,454 81		1,454 81	30	1,454 81	0.00		1,400.0
" - ADDITIONS	Oct-71		164 36	<u> </u>	164.36	30	164.36	0.00		164.3
" - ADDITIONS	Oct-72		2,987 34	· · · ·	2,987.34	30	2,987 34	0.00		2,987.3
" - ADDITIONS	Oct-73		4,330 92		4,330 92	30	4,330 92			4,330 9
" - ADDITIONS	Oct-74		1,796 96		1,796 96	30	1,796 96			1,796.9
" - ADDITIONS	Oct-75		3,940 35	<u> </u>	3,940.35		3,940.35			3,940 3

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SOUTHERN UTILITIES COMPANY								-		
DETAIL OF UTILITY PLANT AND ACCUMULATED DEPRECIA										
AND CONTRIBUTIONS-IN-AID OF CONSTRUCTION OFFSET										·····
REGULATORY BASIS								ļ	·	
DECEMBER 31, 2017										
				0.1.1.0.1				1		
				Original Cost	Deleves				ciation & Amort	
Description	Date	Date			Balance	Use.	Balance	Current	Detimente	Balance
	Acq.	Retire	Balance	Retirements	12/31/2017	Life	12/31/2016	Provision	Retirements	12/31/2017
	0.11.70		4 004 40		4 004 40		4 004 40	0.00		4.00
ADDITIONS	Oct-76		1,884 16		1,884 16	30 30	1,884.16	0.00		1,884
- ADDITIONS	Sep-67		3,855 42		3,855 42	30	3,855.42	0.00		
" - ADDITIONS	Sep-68		296.22		296.22	30	296.22	0.00		29 5,57
- ADDITIONS	Sep-70									
- ADDITIONS	Sep-71		5,685.57		5,685.57	30	5,685.57	0.00		5,68
- ADDITIONS	Sep-72		2,670 50		2,670 50	30	2,670.50	0.00		2,67
" - ADDITIONS	Sep-73		4,680 76		4,680.76	30	4,680 76	0.00	· · · · · · · · · · · · · · · · · · ·	4,68
- ADDITIONS	Sep-74		164.54		164 54	30	164.54	0.00		
" - ADDITIONS	Sep-75		325 03		325 03	30	325 03	0 00	ļ	32
" - 8" REGULATOR ON CR 188	Jan-89		7,436.90		7,436.90	50	4,164 72	148.74		4,31
6" ELEC FLUSH VALVE-NOON #2	Aug-90		1,956 00		1,956.00	50	1,033 55	39.12		1,07
INSTALL FIRE PLUG ON SOUTH BAY	Mar-91		2,003 00		2,003 00	50	1,035 15	40 06		1,07
2" FLUSH VALVE ON FM 344	Oct-91		324 04		324 04	50	163.62	6 48		17
VALVES - COMBINED	Mar-92		8,662 00		8,662 00	50	4,301.55	173 24		4,47
VALVES & FITTINGS - ADDITIONS	Jul-92		53,510 33		53,510 33	50	26,220 15	1,070.21		27,29
" - ADDITIONS	Jul-93		63,348 82		63,348.82	50	29,774 03	1,266 98		31,04
" - ADDITIONS	Jul-94		81,694 30		81,694 30	50	36,762 53	1,633 89		38,39
" - FIRE PLUGS - IRISH MEADOWS	Jul-01		18,890.00		18,890 00	50	5,855 90	377.80		6,23
VALVES & FITTINGS - ADDITIONS	Jul-02		108,380 23		108,380 23	50	31,430,20	2,167 60		33,59
" - ADDITIONS - TYLER INTERCON	Jul-05		8,782 98		8,782 98	50	2,020,09	175 66		2,19
SUBTOTAL - HYDRANTS, VALVES			802,089 32	0 00	802,089 32		588,347 90	7,377 86	0 00	595,72
		1								
OFFICE EQUIPMENT							0 00			
EXEC. DESK & CHAIR	Feb-83		745 60		745 60	10	745 60	0 00		74
LEGAL FILE & FOLDING TABLE	Oct-83		859 50		859 50	10	859.50	0 00		85
FILE,DESK,BKCSE,TABLES,CHAIR	Oct-84		936 30		936.30	10	936,30	0.00		93
CREDENZA, DESK, CHAIR	Apr-85		1,067 25		1,067 25	10	1,067 25	0.00		1,06
FIRE KING 4-DR LEGAL FILE	Apr-85		698 50		698.50	10	698.50	0.00		69
TABLE	Aug-85		200.00		200.00	10	200.00	0.00		20
4-DR LEGAL FILE			135 00		135.00	10	135.00	0.00	<u> </u>	13
48" RD BUTCHER BLOCK TABLE	Aug-85 Mar-86		125 00		135.00	10	125 00	0.00		12
		_						0.00		
2-HON 4 DR LEGAL FILE S/WOOD	Mar-86		299.00	· · · ·	299 00	10	299 00			29
4 DR LEGAL FIREPROOF FILE	Mar-86	_	695 00		695 00	10	695 00	0.00		69
1 INWOOD WALNUT TABLES	Mar-86		108 50		108 50	10	108 50	0.00		10
INWOOD 30X60 WALNUT DESK	Mar-86		429 80		429.80	10	429 80	0 00		42
2 WALNUT SIDE CHAIRS	Mar-86		230 00		230 00	10	230 00	0 00		23
30X60 INWOOD EXECUTIVE DESK	Mar-86		859 60		859 60	10	859 60	0 00		8
HON 4 DR LEGAL FILE S/WOOD	Apr-86		149.50		149 50	10	149 50	0 00	L	14
2 FTHLL HOBNAIL SIDE CHAIRS	Apr-86		500.00		500 00	10	500 00	0 00	ļ	50
DESK SCALE - 100 LB MEASURE	Jun-86		165 00		165 00	10	165 00	0.00		10
4 DR LEGAL FIREPROOF FILE	Oct-86		750,00		750.00	10	750.00	0 00		75
MAROON JUDGES CHAIR	Oct-86		450 00		450 00	10	450 00	0 00		4:
5 STEEL SHELF UNITS	Jan-77		354 20		354.20	10	354 20	0.00		3
4 STEEL SHELF UNITS	Jan-80		521.05		521.05	10	521.05	0.00		5:
DESK, CHAIR, FILE CAB "	Jan-79		863 40		863.40	10	863.40	0 00		86
4 BOOK CASES	Feb-81		522 00		522.00	10	522.00	0.00		5:
48"X24"X84" STEEL SHELVES	Apr-88		692 61		692 61	10	692,61	0.00		69
STEEL SHELVES	Apr-88		203.87		203 87	10	203 87			20
2 - STENO CHAIRS	Apr-88	1	170.92		170 92	10	170 92			1
PRINTER STAND	Jul-88		150.44		150 44	10	150 44			1:
DATA STORAGE RACKS	Sep-88		146 15		146 15	10	146 15			14
DATA PROD LB615 LINE PRINTER	Sep-88		9,669 63		9,669 63	10	9,669 63			9,60
DATA STORAGE RACKS	Oct-88		147 22		147 22	10	147 22			1.
										2
4 DRAWER LEGAL FILE CABINET	Oct-88 Dec-88		211 06		211 06 864 66	10	211 06			
						1 10	1 864.66	· U 00	1	8
				<u>+</u>						~
PRINTER STAND	Dec-88 Dec-88		376 25 251 55		376 25 251.55	10	376 25 251 55	0.00		3

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Τ	SOUTHERN UTILITIES COMPANY										
	DETAIL OF UTILITY PLANT AND ACCUMULATED DEPR		· · · ·		i						
	AND CONTRIBUTIONS-IN-AID OF CONSTRUCTION OFF	SET			i						
+	REGULATORY BASIS	-  -			<u> </u>						
+-	DECEMBER 31, 2017				·	·					
+		++									
+					Original Cost			Accu	nulated Depre	ciation & Amort	zation
		Date	Date	· · · · · · · · · · · · · · · · · · ·		Balance	Use.	Balance	Current		Balance
	- Description	Acq.	Retire	Balance	Retirements	12/31/2017	Life	12/31/2016	Provision	Retirements	12/31/2017
	OKIDATA 393 PRINTER	Dec-89		1,203 14	I	1,203 14	10	1,203 14	0 00	L	1,203 14
	OKIDATA 393 PRINTER	Dec-89		1,392.13		1,392 13	10	1,392 13	0.00		1,392.13
1	FILE CABINET, BOOKCASE, TABLE	Dec-89	·   · · ·	306 37		306.37	10	306 37	0.00		306.37
	IBM WHEELWRITE 30 TYPEWRITER REW DESK, CRENDENZA, CHAIR	Dec-89 Mar-91		1,130 47 7,550.00	<u>├</u>	1,130.47 7,550 00	<u>10</u> 10	1,130.47 7,550.00	0.00		1,130 47
	UTILITY BILLING SOFTWARE	Jul-91	+ +	21,550.00	······	21,550 00	10	21,550.00	0.00		21,550.00
	ACCOUNTING SOFTWARE	Jul-91		2,155.00	····	2,155 00	10	2,155 00	0.00	· · · · · · · ·	2,155.00
-	UTILITY BILLING HARDWARE	Jul-91		10,772.86		10,772.86	10	10,772 86	0.00		10,772.86
-	CONTROL CABINET - SECURITY	Sep-91		495 00	i	495.00	10	495 00	0 00		495 00
	IBM WWRITER 30 11TG212-DT	Oct-91		1,166,29	i	1,166.29	10	1,166 29	0.00		1,166.29
	IBM WWRITER 30 11TB358-FO	Oct-91	1 1	950 79	[	950.79	10	950.79	0.00	····	950.79
;	CARPET, TABLES, CHAIRS	Dec-91		6,002 24	[	6,002 24	10	6,002 24	0 00		6,002 24
	WALL PAINTINGS - FO	Dec-91		1,032 99		1,032.99	10	1,032.99	0 00		1,032.99
Ē	H P LASERJET IV PRINTER	Feb-93		1,436 00		1,436.00	10	1,436 00	0.00		1,436 00
Ē	FIREKING FIRE PROOF CAB - FO	May-94	-	1,011 34		1,011.34	10	1,011.34	0,00		1,011.34
5	FIREKING FIRE PROOF CAB - DT	Jul-94		781 19	ļ	781 19	10	781 19	0 00		781.19
<u> </u>	EPSON ACTION LASER 1500 - F O	Aug-94		735 48		735,48	10	735.48	0.00		735 48
<u> </u>	486DX2-66 N/WORK SERV & BACK	Oct-94		2,244 85	<u> </u>	2,244 85	10	2,244.85	0,00		2,244 85
-	H P LASER PRINTER LJ4	Feb-95		1,076 42		1,076 42	10	1,076 42	0 00		1,076 42
-	XEROX COPIER 5310	Feb-95		969 74 2,412 52		969 74	10	969.74 2,412.52	0.00		969.74
	NOVELL NETWORK HARDWARE	Apr-95 Jul-95		5,926 25		2,412 52 5,926 25	10	5,926 25	0.00		5,926.25
-	LAP TOP COMPUTER - VARIOUS	Apr-96	-	0.00		0 00	10	0.00	0.00		0.00
	FIRE KING FILE CABINET	Sep-96		1,263 01		1,263.01	10	1,263.01	0 00		1,263.01
	2 - 2 GIG HARDDRIVE & INSTALL	Sep-96	·	1,586 51		1,586.51	10	1,586.51	0 00		1,586 51
1	YALE LETTER OPENER	Jun-97		1,502.51		1,502 51	10	1,502.51	0 00		1,502.51
;	PENTIUM COMP - FIELD OFF - KD	Aug-98		1,428 90		1,428.90	10	1,428 90	0.00		1,428.90
3	PENTIUM COMP - FIELD OFF - MW	Sep-98		1,287 09		1,287 09	10	1,287 09	0.00		1,287 09
:[	NETWORK ISDN ROUTER	Jun-99		6,533,86		6,533 86	10	6,533 86	0 00		6,533.86
1	MINOLTA 4233 COPIER - FRONT	Sep-99		2,159.59		2,159 59	10	2,159.59	0 00		2,159.59
	AMD K6-2 400mhz COMP GM	Nov-99		1,253 51		1,253 51	10	1,253.51	0.00		1,253.5
	AMD K6-2 400mhz COMP KM	Nov-99		1,253 50	· · · · · · · · · · · · · · · · · · ·	1,253.50	10	1,253.50	0.00	<u> </u>	1,253.50
-	PENTIUM III SERVER COMPUTER	Nov-99		1,782 27		1,782 27	10	1,782 27	0.00		1,782 2
-	CHAIRS - FO CONFERENCE ROOM AMD K6-2 - DT MIDDLE CUST SER	Feb-00 Feb-00		541.20 959.83	<u>├</u> ────┤	541.20 959 83	10 10	541 20 959,83	0.00	+	541.20 959.83
┢	AMD K6-2 - DT MIDDLE CUST SER	Jul-00		1,688 70	<u> </u>	1,688.70	10	1,688.70	0.00	+	1,688.70
-	AMD ATHLON COMPUTER - MAS	Aug-01		1,986 02	i	1,986 02	10	1,986.02	0 00	+	1,986 02
-	LANTANA - NEW PHONE SYS DT/FO	Oct-01		41,316 92		41,316 92	10	41,316,92	0 00		41,316 92
+	SAVIN DIGITAL COPIER 2518D	Feb-02	- <del> </del>	3,659 93		3,659.93	10	3,659 93	0 00		3,659 93
$\uparrow$	MERLIN MAGIX VOICE MAIL FO	Feb-02		5,710 90		5,710.90	10	5,710 90	0.00	1	5,710.90
†-	CANON IR 2800 COPIER W/DOC FEEDER FO	Apr-02		5,953,75		5,953.75	10	5,953.75	0 00		5,953.7
T	OKIDATA ML 391 TURBO PRINTER	Арг-02		821 62		821.62	10	821.62	0 00		821.63
	RECEPTION AREA DESK & KEYBOARD FO	Dec-02		1,262 20		1,262 20	10	1,262.20	0 00		1,262 20
L	SAVIN DIGITAL COPIER 2518D	Feb-03		3,659 93		3,659 93	10	3,659.93	0.00		3,659 9
	INTEL CELERON 2 0GHZ (KATHY)	Oct-03		1,115 68		1,115.68	10	1,115.68	0.00		1,115.6
1	INTEL CELERON 2.4GHZ (AMIE)	Feb-04		1,029 43		1,029.43	10	1,029 43	0 00		1,029 4
	INTEL CELERON 2 0GHZ (HISTORY STORAGE)	Jul-04		1,152 87	<del>ا</del> ا	1,152.87	10	1,152 87	0.00		1,152 8
-	INTEL CELERON 2 4GHZ (ROBERT)	Dec-04		1,375.39		1,375 39	10	1,375 39	0.00		1,375 3
	SUBTOTAL - OFFICE EQUIPMENT			190,290 38	0.00	190,290 38		190,290 38	0 00	0.00	190,290 3
ł				<u> </u>							
\$[	2-MOTOROLA MOBILE UNITS	Aug-83	Dec-12	0.00		0.00	10	0 00	0 00		00
4	MOTRAC EF1225 USED RADIO	Oct-84	Dec-12	0 00		0 00	10	0 00	0.00		0.0
1	3-MOTOROLA MOBILE UNITS	Apr-86	Dec-12	0 00		0.00	10	0.00			0.0
1	MOTOROLA MOBILE - UNIT #7	Oct-88	Dec-12	0.00		0 00	10	0.00	000		00
_	TELETOUCH MOBILE #TDN8119	Sep-90	Dec-12	0 00	0 00	0.00	10	0,00	0 00	0.00	0.0
	100 WATT RADIO - #776ARC2387	Mar-91	Dec-12	0.00	0 00	0.00	10	0 00	0 00	0.00	0.0

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SOUTHERN UTILITIES COMPANY DETAIL OF UTILITY PLANT AND ACCUMULATED DEP	RECIATION							ł		
AND CONTRIBUTIONS-IN-AID OF CONSTRUCTION OF								·		·····
REGULATORY BASIS										
DECEMBER 31, 2017										
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· · · • · · · · · · · · · · · · · · · ·				Original Cost					ciation & Amorti	
Description	Date	Date	Dalamaa	Detiromonto	Balance 12/31/2017	Use.	Balance 12/31/2016	Current Provision	Definements	Balance 12/31/201
	Acq.	Retire	Balance	Retirements	12/31/2017	Life	12/31/2016	Provision	Retirements	12/31/20
MARATRAC RADIO #776ASL0744	Jun-92	Dec-12	0 00	0.00	0 00	10	0.00	0.00	0.00	· · ·
MARATRAC RADIO #776ASL1352	Jul-92	Dec-12	0 00	0.00	0 00	10	0.00	0.00	0.00	
MARATRAC RADIO #776ASL1333	Aug-92	Dec-12	0 00	0,00	0.00	10	0 00	0.00	0.00	
MARATRAC RADIO #776TSQ1393	Aug-92	Dec-12	0 00	0 00	0.00	10	0 00	0 00	0.00	
MOTORALA BASE STN & 4 REM	Jun-96	Dec-12	0.00	0 00	0.00	10	0,00	0 00	0.00	
MARATRAC RADIO #T73XTA7TA7BK	Apr-97	Dec-12	0.00	0.00	0.00	10	0 00	0 00	0 00	
MARATRAC RADIO #776TYW0770	Sep-98	Dec-12	0 00	0 00	0 00	10	0 00	0 00	0.00	
MARATRAC RADIO #776TYS1388	Dec-98	Dec-12	0 00	0 00	0 00	10	0.00	0.00	0 00	
	Jul-99	Dec-12	0.00	0.00	0.00	10	0.00	0 00	0.00	
MARATRAC RADIO #T73XTA7TA7BK MARATRAC RADIO #T73XTA7TA7BK	May-01 May-01	Dec-12 Dec-12	0 00	0.00	0 00 0 00	10 10	0 00 0 000	0 00	0 00	······
MARATRAC RADIO #173X1A71A7BK	Jul-01	Dec-12 Dec-12	0.00	0.00	0.00	10	0.00	0.00	0.00	
MARATRAC RADIO #173XTA7TA7BK	Nov-01	Dec-12	0.00	0.00	0.00	10	0.00	0.00	0.00	
MOTOROLA M1225 869FCL0702 D/T RELAY	Nov-02	Dec-12	0 00	0.00	0.00	10	0.00	0.00	0 00	·· ·
2 CPI TR10 REMOTES D/T	Sep-03	Dec-12	0 00	0.00	0.00	10	0.00	0.00	0 00	
MOTOROLA 2000 BASE STATION REPEATER	Jul-04	Dec-12	0.00	0.00	0.00	10	0 00	0 00	0 00	
SUBTOTAL - COMM & ELEC EQUIPMENT			0.00	0 00	0.00		0 00	0 00	0.00	
AUTOS & TRUCKS 86 LN9000 FORD TRACTOR	New 00		30,235 00		20 005 00		30,235 00			
IMPROV-90 1T FORD TRUCK 7058	Nov-88 Feb-94	_ <u> -</u>	2,289 77		30,235 00 2,289 77	5 5	2,289 77	0 00	·	30,23
94 CHEV 7000 KODIAK DUMP 3339	Jan-94		34,043.26		34,043.26	5	34,043.26	0.00		34,04
02 DODGE 3500 CAB CHASSIS 8791	Aug-02	+ +	26,792.62		26,792 62	5	26,792 62	0.00		26,79
03 SILVERADO 2500 EXT CAB 9682	Jun-03		22,368 65		22,368.65	5	22,368 65	0.00		22,36
03 SILVERADO LS 2500 CREW CAB 5573	Jun-03		34,809 80		34,809 80	5	34,809 80	0 00		34,80
06 FORD F250 4281	Nov-05		27,172 07		27,172.07	5	27,172.07	0.00		27,17
06 FORD F150 8797	Nov-05	Nov-14	0 00	0 00	0.00	5	0.00	0.00	0 00	
06 FORD F150 5668	Nov-05	Nov-14	0 00	0 00	0.00	5	0 00	0.00	0 00	
06 FORD F350 4978 SUBTOTAL - VEHICLES	Nov-05	_ <u> -                                   </u>	29,342 76 207,053 93	0 00	29,342.76 207,053 93	5	29,342 76 207,053 93	0 00	0 00	29,34
			207,055,95_		207,053.93		207,053.93	0.00	0.00	207,0:
SERVICE EQUIPMENT										
HYDRAULIC PIPE CUTTER	Sep-81		554 00		554 00	10	554 00	0 00		55
PI85 INGERSOLL AIR COMPRESSOR	Oct-81		6,956 08		6,956.08	10	6,956 08	0.00		6,9
200 BORING MACHINE/80' AUGER	Oct-83		8,400.00		8,400.00	10	8,400.00	0.00		8,40
KUBOTA TRACTOR W/CUT SPREAD.	May-86	_	7,589 00		7,589 00	10	7,589 00	0.00		7,58
PIPE HORN MODEL 100 KUBOTA MOWER #11373	Oct-86	_	497.00 1,327.06		497.00	10	497 00	0.00		1,3
JOHN DEERE 410C BACKHOE	May-87 Aug-88		33,432.50		33,432 50	10	33,432 50	0.00		1,3,
J DEERE 4430 TRACTOR/ACCESS	Jan-89		10,100 00		10,100 00	10	10,100.00	0.00		10,10
SELF-CONTAINED GAS MASK	Mar-89		1,827 50		1,827 50	10	1,827 50	0.00		1,8
74 SHOPEMADE LOWBOY TRAILER	Jun-89		4,000 00		4,000.00	10	4,000 00	0.00		4,0
82 HOBBS 45' FLATBED TRAILER	Jun-89		5,500.00		5,500 00	10	5,500 00	0.00		5,50
KUBOTA B-8200 PT TRACTOR	Jun-89		8,153 40		8,153.40	10	8,153 40	0 00		8,1
TRAILER BED WITH WENCH	Aug-89		5,697 10		5,697.10	10	5,697 10	0 00		5,69
SELF CONTAINED GAS MASK	Aug-90		1,921 30		1,921.30	10	1,921.30	0 00		1,9
MILLER CP200 WELDING MACHINE	Aug-91		3,295 26		3,295 26	10	3,295 26	0.00		3,2
SHOP BUILT TRAILER BUSH HOG SQ48 SN1110385	Sep-91		1,314 52 560.00		1,314 52 560.00	10	1,314 52	0.00		1,3
FREON RECOVERY SYSTEM	Jun-92 Nov-93		2,580 61		2,580.61	10	560 00 2,580 61	0.00		2,5
TRAILER FOR KUBOTA B20	Jan-95		1,130 85		1,130 85	10	1,130 85	0.00		<u>2,5</u> 1,1
JD 410 D LOADER BACKHOE	Dec-95		44,274.25	1	44,274 25	10	44,274 25	0 00		44,2
COKER TRAILER 16' TANDEM AXLE	Oct-95		1,040.00		1,040.00	10	1,040 00	0.00		1,0
LAND PRIDE ROT. CUTTER 161108	Jul-96		1,786 13		1,786 13	10	1,786 13	0 00		1,7
150KW CUMMINGS GENERATOR	Jan-97		15,305 49		15,305 49	10	15,305 49	0.00		15,3
JD 450 G DOZER # 850123	Sep-98		63,960 00		63,960 00	10	63,960 00	0,00		63,9

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SOUTHERN UTILITIES COMPANY DETAIL OF UTILITY PLANT AND ACCUMULATED DEPRE			+ i +				·			
AND CONTRIBUTIONS-IN-AID OF CONSTRUCTION OFFS	ET									
REGULATORY BASIS										
DECEMBER 31, 2017										· · · ·
				Original Cost			Accur	nulated Denre	ciation & Amorti	zation
	Date	Date		Original COSt	Balance	Use.	Balance	Current	ciación & Amorti	Balance
– Description	Acq.	Retire	Balance	Retirements	12/31/2017	Life	12/31/2016	Provision	Retirements	12/31/2017
18 FOOR TRAILER	Sep-98		1,895 00		1,895 00	10	1,895 00	0 00		1,895 (
SHOP BUILT TRAILER	Apr-99		2,621 96		2,621 96	10	2,621 96	0 00		2,621 9
40' GOOSENECK TRAILER	Feb-00		5,500 00		5,500 00	10	5,500 00	0 00		5,500
BIG TEX TRAILER	Mar-00		1,900 00		1,900.00	10	1,900.00	0 00		1,900
DAEWOO LIFT TRUCK	Mar-00		13,856 00		13,856 00	10	13,856.00	0 00		13,856.
2 - 10M JAC GASOLINE PUMP	Mar-00		1,904 71		1,904 71	10	1,904.71	0.00		1,904.
BERKELEY GASOLINE PUMP	Mar-00		1,708 65		1,708 65	10	1,708 65	0.00		1,708
INDUSTRIAL POWER - GENERATOR	Dec-00		14,354 50		14,354.50	10	14,354 50	0 00		14,354
JD 310SG - 4WD BACKHOE	Apr-01		52,501 25 3,307 09		52,501 25	10	52,501 25	0.00		52,501
HDPH PORTA MOLE POWER UNIT 2038312 15000 W PORTABLE GENERATOR	Oct-02 Oct-03		2,163 92		3,307.09 2,163.92	<u>10</u> 10	3,307.09 2,163.92	0 00 0 00		3,307
AC/DC 20HP WELDER	Apr-04		3,085 97		3,085 97	10	3,085 97	0.00		2,163
DITCH WITCH TRENCHER/BACKHOE	May-04	•	43,595 26		43,595 26	10	43,595 26	0.00		43,595
2 CHLORINATOR SUITS WACCESSORIES	Jun-04	1	4,475 30		4,475 30	10	4,475 30	0 00		4,475
JD BACKHOE LV0110T312428	Oct-04		33,500.00		33,500.00	10	33,500,00	0.00		33,500
JD BACKHOE LV0110T312494	Oct-04		33,000 00		33,000.00	10	33,000 00	0 00		33,000
HD PH PORTA MOLE POWER UNIT	Mar-05	1	3,326 00		3,326 00	10	3,326 00	0 00		3,326
KEARNEY 20" HEAVY DUTY LOWBED TRAILER	Aug-05		2,885 70		2,885 70	10	2,885 70	0 00		2,885
VERMEER BACKHOE/TRENCHER RT410	Nov-05		39,528.00		39,528 00	10	39,528 00	0.00		39,528
SUBTOTAL - EQUIPMENT			519,689 61	0 00	519,689 61		519,689 61	0.00	0 00	519,689
										· · · · · · · · · · · · · · · · · · ·
OTHER										
2-300 GAL SEPTIC TANKS	Oct-80		226 00		226.00	30	226 00	0 00		226
RESURFACE F O. PARKING LOT	Jul-91		25,354 00		25,354 00	30	21,550 82	845 13		22,395
3 - 1000 GAL FUEL TANKS UNDERGROUND STORAGE TANK	Dec-94		5,404 00		5,404 00	30	3,977 27	180 13		4,157
SUBTOTAL - OTHER	Sep-80		939 00 31,923 00	0 00	939 00 31,923 00	30	939 00 26,693 09	0 00 1,025.26	0 00	939 27,718
TOTAL UTILITY PLANT - BEFORE CIAC OFFSET			28,874,446 48	(26,242.01)	28,848,204.47		15,252,087.27	545,774.04	0.00	15,797,861
			+							
		1	ri I		1 1		1		I- I	
DEVELOPER CONTRIBUTIONS IN AID OF CONSTRUCTION	<u>N</u>	_ L	1 1 1		۱ <u> </u>					-
			<u> -</u>					-	<b>[</b> ]	
WELL CAPACITY " ADDITIONS - OASIS SOUTH UNIT 3	Let OF		45.000.00		45 000 00	60	10.050.00	000.00		
ADDITIONS - CASIS SOUTH UNIT 3	Jul-05 Jul-05		45,000 00		45,000.00	50 50	10,350 00	900.00 255.00		11,250 3,187
SUBTOTAL - WELL CAPACITY	JUP05		57,750.00	0.00	57,750.00	50	13,282.50	1,155.00	0 00	14,437
				0.00			10,202.00	1,100,00	00	14,407
MAIN LINES										
	May-01		19,778 00		19,778.00	50	6,198 43	395 56		6,593
8" LINE IN OASIS SOUTH UNIT 2					15,218 00	50	4,693 23	304 36		4,99
8" LINE IN SOUTHERN TRACE U3	Aug-01		15,218 00				6,998 84	458 94		7,45
8" LINE IN SOUTHERN TRACE U3 8" & 3" LINE IN SMALLWOOD ADDITION	Oct-01		22,947 00		22,947.00	50				
8" LINE IN SOUTHERN TRACE U3 8" & 3" LINE IN SMALLWOOD ADDITION 8" LINE IN IRISH MEADOWS			22,947 00 4,812 00	0.00	22,947.00 4,812.00	50 50	1,451 30	96 24 1 255 10	0.00	
8" LINE IN SOUTHERN TRACE U3 8" & 3" LINE IN SMALLWOOD ADDITION	Oct-01		22,947 00	0 00	22,947.00			96 24 1,255 10	0.00	
8" LINE IN SOUTHERN TRACE U3 8" & 3" LINE IN SMALLWOOD ADDITION 8" LINE IN IRISH MEADOWS SUBTOTAL - MAIN LINES DISTRIBUTION LINES	Oct-01 Dec-01		22,947 00 4,812 00 62,755 00	0 00	22,947.00 4,812.00 62,755.00	50	1,451 30 19,341 79	1,255 10	0.00	1,54 20,59
B" LINE IN SOUTHERN TRACE U3 B" & 3" LINE IN SMALLWOOD ADDITION B" LINE IN IRISH MEADOWS SUBTOTAL - MAIN LINES DISTRIBUTION LINES 6" LINE AT FALLS CREEK	Oct-01 Dec-01		22,947 00 4,812 00 62,755 00 11,211 00	0 00	22,947.00 4,812.00 62,755.00 11,211.00	50 50	1,451 30 19,341 79 6,670.55	1,255 10  224 22	0.00	20,59
8" LINE IN SOUTHERN TRACE U3 8" & 3" LINE IN SMALLWOOD ADDITION 8" LINE IN IRISH MEADOWS SUBTOTAL - MAIN LINES DISTRIBUTION LINES 6" LINE AT FALLS CREEK 3" LINE ON CR 381	Oct-01 Dec-01 Apr-87 May-87		22,947 00 4,812 00 62,755 00 11,211 00 6,841 00	0 00	22,947.00 4,812.00 62,755.00 11,211.00 6,841.00	50 50 50	1,451 30 19,341 79 6,670.55 4,059 45	1,255 10 224 22 136 82	0.00	20,59 6,89 4,19
8" LINE IN SOUTHERN TRACE U3 8" & 3" LINE IN SMALLWOOD ADDITION 8" LINE IN IRISH MEADOWS SUBTOTAL - MAIN LINES DISTRIBUTION LINES 6" LINE AT FALLS CREEK 3" LINE ON CR 381 6" & 3" LINE ON CR 2326	Oct-01 Dec-01 Apr-87 May-87 Jun-87		22,947 00 4,812 00 62,755 00 11,211 00 6,841 00 13,822 00	0 00	22,947,00 4,812,00 62,755,00 11,211,00 6,841,00 13,822,00	50 50 50 50	1,451 30 19,341 79 6,670.55 4,059 45 8,177 10	1,255 10 224 22 136 82 276 44	0.00	20,59 6,89 4,19 8,45
8" LINE IN SOUTHERN TRACE U3         8" & 3" LINE IN SMALLWOOD ADDITION         8" LINE IN IRISH MEADOWS         SUBTOTAL - MAIN LINES         DISTRIBUTION LINES         6" LINE AT FALLS CREEK         3" LINE ON CR 381         6" a 3" LINE ON CR 331	Oct-01 Dec-01 Apr-87 May-87 Jun-87 Jul-87		22,947 00 4,812 00 62,755 00 11,211 00 6,841 00 13,822 00 24,989 00	0 00	22,947,00 4,812,00 62,755,00 11,211,00 6,841,00 13,822,00 24,989,00	50 50 50 50 50 50	1,451 30 19,341 79 6,670,55 4,059 45 8,177 10 14,743 51	1,255 10 224 22 136 82 276 44 499 78	0.00	20,59 6,89 4,19 8,45 15,24
8" LINE IN SOUTHERN TRACE U3         8" & 3" LINE IN SMALLWOOD ADDITION         8" LINE IN IRISH MEADOWS         SUBTOTAL - MAIN LINES         0" LINE AT FALLS CREEK         3" LINE ON CR 381         6" LINE ON CR 381         3" LINE ON CR 381         3" LINE AT FALLS CREEK	Oct-01 Dec-01 Apr-87 May-87 Jun-87 Jul-87 Sep-87		22,947 00 4,812 00 62,755 00 11,211 00 6,841 00 13,822 00 24,989 00 4,063 00	0 00	22,947.00 4,812.00 62,755.00 11,211.00 6,841.00 13,822.00 24,989.00 4,063.00	50 50 50 50 50 50 50 50	1,451 30 19,341 79 6,670.55 4,059 45 8,177 10 14,743 51 2,383 36	1,255 10 224 22 136 82 276 44 499 78 81.26	0.00	20,59 6,89 4,19 8,45 15,24 2,46
6" LINE IN SOUTHERN TRACE U3 6" & 3" LINE IN SMALLWOOD ADDITION 6" LINE IN IRISH MEADOWS SUBTOTAL - MAIN LINES DISTRIBUTION LINES 6" LINE AT FALLS CREEK 3" LINE ON CR 381 6" & 3" LINE ON CR 2326 8" LINE ON CR 381 3" LINE ON CR 381 3" LINE AT FALLS CREEK WILDWOOD SPRINGS-CEDAR RIDGE	Oct-01 Dec-01 Apr-87 May-87 Jun-87 Jul-87 Sep-87 Sep-88		22.947 00 4,812 00 62,755 00 11,211 00 6,841 00 13,822 00 24,989 00 4,063 00 9,553 00	0 00	22,947.00 4,812.00 62,755.00 11,211.00 6,841.00 13,822.00 24,989.00 4,063.00 9,553.00	50 50 50 50 50 50 50 50 50	1,451 30 19,341 79 6,670.55 4,059 45 8,177 10 14,743 51 2,383 36 5,412 73	1,255 10 224 22 136 82 276 44 499 78 81.26 191.06	0.00	20,59 6,89 4,19 8,45 15,24 2,46 5,60
8" LINE IN SOUTHERN TRACE U3           8" & 3" LINE IN SMALLWOOD ADDITION           9" LINE IN IRISH MEADOWS           SUBTOTAL - MAIN LINES           0ISTRIBUTION LINES           6" LINE AT FALLS CREEK           3" LINE ON CR 381           6" LINE AT FALLS CREEK           3" LINE ON CR 381           3" LINE AT FALLS CREEK	Oct-01 Dec-01 Apr-87 May-87 Jun-87 Jul-87 Sep-87		22,947 00 4,812 00 62,755 00 11,211 00 6,841 00 13,822 00 24,989 00 4,063 00	0 00	22,947.00 4,812.00 62,755.00 11,211.00 6,841.00 13,822.00 24,989.00 4,063.00	50 50 50 50 50 50 50 50 50 50	1,451 30 19,341 79 6,670.55 4,059 45 8,177 10 14,743 51 2,383 36	1,255 10 224 22 136 82 276 44 499 78 81.26	0.00	20,59 6,89 4,19 8,45 15,24 2,46
8" LINE IN SOUTHERN TRACE U3 8" & 3" LINE IN SMALLWOOD ADDITION 8" LINE IN IRISH MEADOWS SUBTOTAL - MAIN LINES DISTRIBUTION LINES 6" LINE AT FALLS CREEK 3" LINE ON CR 381 6" & 3" LINE ON CR 381 8" LINE ON CR 381 3" LINE ON CR 381 4" LINE ON CR 381 4	Oct-01 Dec-01 Apr-87 Jun-87 Jul-87 Sep-87 Sep-87 Sep-88 May-88		22.947 00 4,812 00 62,755 00 11,211 00 6,841 00 13,822 00 24,989 00 4,063 00 9,553 00 5,438 00	0 00	22,947.00 4,812.00 62,755.00 6,841.00 13,822.00 24,989.00 4,063.00 9,553.00 5,438.00	50 50 50 50 50 50 50 50 50 50 50 50	1,451 30 19,341 79 6,670.55 4,059 45 8,177 10 14,743 51 2,383 36 5,412 73 3,118 15	1,255 10 224 22 136 82 276 44 499 78 81.26 191.06 108 76 35 52		20,55 6,82 4,15 8,45 15,22 2,46 5,60 3,22

SOUTHERN UTILITIES COMPANY										
DETAIL OF UTILITY PLANT AND ACCUMULATED DEPR			· · · · · · · · · · · · · · · · · · ·						· · · · ·	
AND CONTRIBUTIONS-IN-AID OF CONSTRUCTION OFFS REGULATORY BASIS										· · · · · · · · · · · · · · · · · · ·
DECEMBER 31, 2017										
DECEMBER 31, 2017										
				· ····						
				Original Cost			Accu	nulated Depre	eciation & Amorti	zation
Description	Date	Date			Balance	Use.	Balance	Current		Balance
	Acq.	Retire	Balance	Retirements	12/31/2017	Life	12/31/2016	Provision	Retirements	12/31/2017
	Eth Od		0.045.00		0.045.00	60	0.000.40	404.00		
6" LINE IN FOREST LAKE HILL SUB 3" LINE EAST ON PINERIDGE	Feb-91 Nov-91		6,245.00		6,245.00 3,167.00	50 50	3,236 16	124 90 63 34		3,361
LINE EXT IN INTERLAKE HILLS	Nov-91		2,902.00		2,902.00	50	1,394 20	58 04		1,518
3" LINE ON HWY 271 NORTH	Feb-92		10,191 00		10,191 00	50	5,077.16	203 82		5,280
3" LINE ON FISHERMANS DRIVE	Jul-92		1,940.00		1,940 00	50	950 60	38 80		989
3" LINE IN FLINT ACRES	Jul-92		3,786 00		3,786.00	50	1,855 14	75 72		1,930
RD BORE & 8" CHECK VALVE	May-93	1	17,437 00		17,437.00	50	8,254 68	348 74		8,603
6" LINE ON TORNHILL DR	May-93		9,101.00		9,101.00	50	4,308.41	182 02		4,490
EXTEND 6" LINE IN CEDAR VALLEY	Sep-93		8,758 00		8,758 00	50	4,086.48	175 16		4,261
8" LINE ON WALNUT HILL RD	Sep-93		7,331 00		7,331.00	50	3,420.64	146 62		3,56
3" LINE IN EMERALD BAY	Feb-94		1,863.00		1,863.00	50	853 63	37.26		89
6" LINE IN SUGAR CREEK SUB	Jun-94		9,580 00	ļ	9,580 00	50	4,326.33	191.60		4,51
3" LINE OFF LAVENDER RD	Jun-94		3,331 00	·	3,331.00	50	1,504.28	66.62		1,57
6" & 3" LINES AT PEACH TREE CC 8" AND 3" LINES IN WOODHOLLOW	Oct-94		20,932.00		20,932.00	50	9,314.74	418.64		9,73
2" LINE AT INTERLAKE HILLS	Mar-94		21,914.00	······	21,914 00	50	10,010 32	438.28		10,44
6" & 8" LINES IN FOREST GLEN	Feb-95		1,304 00		1,304.00	50 50	571 41 8,208.16	26 08 378 78		59
6" LINE IN FOREST LAKE HILLS	May-95 Aug-95		10,304 00		10,304 00	50	4,414 23	206.08		8,58
6" LINES IN DEAR RUN ADDITION	Sep-95		23,990.00		23,990.00	50	10,234,13	479 80		10,71
8" LINE ON CR 178	Sep-95		1,986 00		1,986.00	50	847.23	39.72		88
3" LINES OFF OFF CR 346 (LAKE PAL)	Oct-95		7,495.00	······	7,495.00	50	3,185.38	149 90		3,33
6" LINES ON STONE CHIMNEY COVE	Nov-95		20,977 00		20,977 00	50	8,881 67	419.54		9,30
6" & 8" LINES IN ACADIA SUB.	Nov-95		32,518 00		32,518 00	50	13,768 12	650.36		14,41
6" LINE IN SUGAR CREEK SUB.	May-96		20,834 00		20,834,00	50	8,612 78	416 68		9,02
6" LINES IN FALLS CREEK	Oct-96		15,178 00		15,178 00	50	6,147 09	303 56		6,45
6" LINE IN EMERALD BAY	Jan-97		7,340 00	}	7,340.00	50	2,936 00	146 80		3,08
6" LINE SUMMERHILL PLACE	Mar-97		29,661 00		29,661.00	50	11,769 48	593.22		12,36
8" LINE TALL TIMBERS	Feb-97		7,827 00		7,827.00	50	3,116.71	156.54		3,27
6" LINE WALNUT HILL VILLAGE 18" & 6" LINES OFF OF 64 EAST	Apr-97		9,280 00		9,280 00	50 50	3,665.60	185.60 972 00	·····	3,85
6" LINE HUNTER RIDGE (OFF 2868)	May-97 Jul-97		10,237 00		48,600 00 10,237.00	50	19,119.24 3,992 43	204 74		4,19
6" & 10" LINES SOUTHERN TRACE	Aug-97		39,938.00		39,938.00	50	15,511 92	798.76		16,31
6" LINE SHELL SHORES	Apr-97	·	11,474 00	·	11,474.00	50	4,532.23	229.48		4,76
6" & 8" LINES FOREST GLENN (PH #2)	Sep-97	-	28,758 00		28,758 00	50	11,117 84	575.16		11,69
6" LINE OFF CR 46	Oct-97	· · ·	16,254 00		16,254.00	50	6,257.79	325 08		6,58
3" LINE CAMMERON PARK	Nov-97		4,622.00		4,622 00	50	1,771.15	92 44		1,86
8" LINE ON 69 SOUTH	May-98		7,661 00		7,661 00	50	2,860.62	153 22		3,01
6" & 8" AT SADDLEBROOK EST	Apr-98		45,093.00		45,093.00	50	16,909.88	901 86		17,81
3" LINE AT EAGLE BLUFF	May-98		13,955 00		13,955 00	50	5,210 80	279.10		5,48
6" & 8" LINES AT OASIS SOUTH	Mar-98		19,027 00	l	19,027.00	50	7,169 37	380 54		7,54
6" LINE ON DONALDSON LANE	Mar-98		4,460 00		4,460 00	50	1,680.53	89 20		1,76
3" LINE AT REDFERN ESTATES	May-98		5,075.00		5,075 00	50	1,895.01	101.50		1,99
6" LINE AT TALL TIMBERS	Apr-98		11,454 00		11,454 00	50	4,295 25	229 08	-	4,52
6" LINE ON CR 146 6" LINE AT HIDEAWAY BAY	Jun-98 Oct-98		14,988 00 15,829 00		14,988 00 15,829 00	50	5,569.54 5,777 59	299 76 316 58		5,86
6" LINE AT DEER RUN SUB.	Jun-98		15,691.00		15,691 00	50	5,830.78	313 82		6,14
2 LINE ON CR 215	Jul-98		1,695 00		1,695.00	50	627.15			
8" LINE AT THE COLONY SUB	Aug-98		17,361 00		17,361.00	50	6,395 79			6,74
6" LINE AT TRANQUILITY PLACE	Nov-98		14,580 00		14,580.00		5,295 46			5,58
6" & 8" LINES BAKER PLANTATION	Mar-99		65,319 00		65,319 00	50	23,305.82			24,6
6" & 8" LINES SOUTHERN TRACE 2	Jan-99		17,089 00		17,089 00		6,152 04			6,49
3" LINE WEST LAKE ESTATE	Jul-99		5,875 00		5,875 00		2,056 25			2,1
8" EXT THE COLONY	Aug-99		19,691 00		19,691.00		6,860.34			7,2
3" LINE ON CR 38	Aug-99		6,413 00		6,413 00		2,234 29			2,3
6" LINES FM 2868	Sep-99		34,317 00		34,317.00		11,894.27	686 34		12,58
3, 6 & 8" LINES IN ACADIA PLACE #2	Jan-00		49,831 00		49,831 00		16,942.54	996.62		17,9
6" LINE EXT ON CR 38	Mar-00		16,890 00		16,890 00		5,685 17			6,0
3" LINE EXT ON CR 38 6" LINE EXT IN FOREST GLENN	Mar-00		4,273 00	1	4,273.00	50	1,438 29	85 46	1	1,5

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OUTHERN UTILITIES COMPANY ETAIL OF UTILITY PLANT AND ACCUMULATED DEP	RECIATION									
ND CONTRIBUTIONS-IN-AID OF CONSTRUCTION OF										
EGULATORY BASIS										
ECEMBER 31, 2017	-									
		_		Original Cost				ulated Depre	ciation & Amorti	
	Date	Date		Original Cost	Balance	Use.	Balance	Current	ciación a Amorti	Balance
Description	Acq.	Retire	Balance	Retirements	12/31/2017	Life	12/31/2016	Provision	Retirements	12/31/2017
· · · · · · · · · · · · · · · · · · ·										
LINE EXT ON PAGOSA TRAIL	May-00		14,349 00		14,349.00	50	4,783 96	286 98		5,070
, 3, 6 & 8" LINES ON LAVENDER RD	Jul-00		63,767 00		63,767 00	50	21,043 11	1,275 34		22,318
LINE EXT ON CR 272	Aug-00		10,743 00		10,743 00	50	3,528 00	214 86		3,742
& 8" LINES IN TALL TIMBERS	Aug-00 Sep-00		12,358 00 3,561 00		12,358 00 3,561 00	50 50	4,058 37	247 16		4,305
"LINES IN PARKWAY SUB	Jan-01		10,591 00	·	10,591 00	50	3,389 12	211 82		3,600
" LINES IN BLUE RIDGE SUB	May-01		37,116.00		37,116 00	50	11,632.15	742.32		12,374
& 3" LINES IN LAVENDER EST	Feb-01		10,924 00		10,924.00	50	3,476 02	218.48		3,694
" LINE EXT IN VANDERVILT EST	May-01		17,828 00		17,828.00	50	5,587 30	356 56		5,943
" LINE EXT OFF CR 190	Jun-01		3,066 00		3,066.00	50	955 37	61 32		1,016
LINE EXT ON HWY 64E	Sep-01		2,648 00		2,648.00	50	811.88	52.96		864
" LINE EXT ON MORRIS RD " LINE ON CR 1145	Oct-01		5,006.00		5,006 00	<u>50</u> 50	1,526.83	100 12		1,62
ISTRIBUTION LINES - PAID BY DEVELOPER	Dec-01 Jul-02	•••	219,715 16		219,715 16	50	421 03 63,717,35	4,394 30		68,11
" ADDITIONS - LINE EXTENSIONS	Jul-02		129,313 50		129,313 50	50	34,914 65	2,586.27		37,50
" ADDITIONS - LINE EXTENSIONS	Jul-04		221,601 00		221,601 00	50	55,400.25	4,432.02		59,83
" ADDITIONS - LINE EXTENSIONS	Jul-05		209,904.00		209,904 00	50	48,277 92	4,198 08		52,47
UBTOTAL - DISTRIBUTION LINES			1,997,857.66	0.00	1,997,857 66		686,133 40	39,957 15	0 00	726,09
			<u> </u>							
ALVES, HYDRANTS & FITTINGS			10,000,00		10 000 00		5 050 05	077.00		
NSTALL FIRE PLUG IRISH MEADOWS UBTOTAL - VALVES, HYDRANTS & FITTINGS	Apr-01		18,890.00	0.00	18,890.00 18,890.00	50	5,950.35 5,950 35	377 80	0 00	<u>6,32</u> 6,32
OBTOTAL - VALVES, IT DIGARTS & ITT HIGS								5/1.00	0001	0,52
				0.00						
OTAL DEVELOPER CONTRIBUTIONS-IN-AID OF CON			2,137,252.66		2,137,252 66		724,708 04	42,745.05	0.00	767,453
SUSTOMER CONTRIBUTION IN AID OF CONSTRUCTION						-	724,708 04	42,745.05	0.00	767,453
CUSTOMER CONTRIBUTION IN AID OF CONSTRUCTIO	<u>ON</u>		2,137,252.66		2,137,252.66	-			0.00	
CUSTOMER CONTRIBUTION IN AID OF CONSTRUCTION MAIN LINES 14 LINE ON HWY 1555			2,137,252 66 5,287 00	0.00	2,137,252 66	50	1,656 95	105.74		1,76
SUSTOMER CONTRIBUTION IN AID OF CONSTRUCTION	<u>ON</u>		2,137,252.66	0.00	2,137,252.66	- 50			0.00	1,76
CUSTOMER CONTRIBUTION IN AID OF CONSTRUCTION MAIN LINES IF LINE ON HWY 155S SUBTOTAL - MAIN LINES	<u>ON</u>		2,137,252 66 5,287 00	0.00	2,137,252 66	- 50	1,656 95	105.74		1,76
EUSTOMER CONTRIBUTION IN AID OF CONSTRUCTION MAIN LINES I'' LINE ON HWY 1565 SUBTOTAL - MAIN LINES DISTRIBUTION LINES	ON		2,137,252 66 5,287 00 5,287 00	0.00	2,137,252 66 5,287 00 5,287 00		1,656 95 1,656 95	<u>105.74</u> 105.74		1,76
EUSTOMER CONTRIBUTION IN AID OF CONSTRUCTION IAIN LINES "LINE ON HWY 155S IUBTOTAL - MAIN LINES INSTRIBUTION LINES "LINE AT PLEASURE ACRES LAKE	<u>ON</u>		2,137,252 66 5,287 00	0.00	2,137,252 66	50 50 50 50	1,656 95	105.74		1,76 1,76
USTOMER CONTRIBUTION IN AID OF CONSTRUCTION MAIN LINES "LINE ON HWY 155S SUBTOTAL - MAIN LINES DISTRIBUTION LINES "LINE AT PLEASURE ACRES LAKE " ON CR 133 BET GRES & FLINT " & 3" LINE ON FM 2661 & CR 1194	ON May-01 Jan-87 Jul-87 Jan-88		2,137,252 66 5,287 00 5,287 00 1,165 18 2,303 82 8,634,99		2,137,252 66 5,287 00 5,287 00 1,165 18 2,303 82 8,634 99	50 50 50	1,656 95 1,656 95 699 00 1,359 36 5,008.30	105.74 105.74 23 30 46.08 172.70		1,76 1,76 72 1,40 5,18
LUSTOMER CONTRIBUTION IN AID OF CONSTRUCTION MAIN LINES "LINE ON HWY 155S SUBTOTAL - MAIN LINES DISTRIBUTION LINES "LINE AT PLEASURE ACRES LAKE " ON CR 133 BET GRES & FLINT " A 3" LINE ON FM 2661 & CR 1194 .M. 2493 & KIMBERLY DR	ON May-01 Jan-87 Jul-87 Jan-88 Jul-88		2,137,252 66 5,287 00 5,287 00 1,165 18 2,303 82 8,634.99 3,505 30		2,137,252 66 5,287 00 5,287 00 1,165 18 2,303 82 8,634 99 3,506.30	50 50 50 50	1,656 95 1,656 95 699 00 1,359 36 5,008,30 1,998.14	105.74 105.74 23 30 46.08 172.70 70.11		1,76 1,76 72 1,40 5,18 2,06
USTOMER CONTRIBUTION IN AID OF CONSTRUCTION IAIN LINES "LINE ON HWY 155S UBTOTAL - MAIN LINES USTOTAL - MAIN LINES "STRIBUTION LINES " LINE AT PLEASURE ACRES LAKE " ON CR 133 BET GRES & FLINT " & 3" LINE ON FM 2661 & CR 1194 .M. 2493 & KIMBERLY DR I CONFEDERATE RD OFF LAVENDER	ON May-01 Jan-87 Jul-87 Jan-88 Jul-88 Sep-88		2,137,252 66 5,287 00 5,287 00 1,165 18 2,303 82 8,634.99 3,505 30 1,541.97		2,137,252 66 5,287 00 5,287 00 1,165 18 2,303 82 8,634 99 3,505,30 1,541.97	50 50 50 50 50 50	1,656 95 1,656 95 699 00 1,359 36 5,008.30 1,998.14 873.70	105.74 105.74 23 30 46.08 172.70 70.11 30 84		1,76 1,76 72 1,40 5,18 2,06 90
USTOMER CONTRIBUTION IN AID OF CONSTRUCTION IAIN LINES "LINE ON HWY 155S UBTOTAL - MAIN LINES INSTRIBUTION LINES " UINE AT PLEASURE ACRES LAKE " ON CR 133 BET GRES & FLINT " & 3" LINE ON FM 2661 & CR 1194 M. 2493 & KIMBERLY DR I CONFEDERATE RD OFF LAVENDER OUNTRY PLACE	ON May-01 Jan-87 Jul-87 Jan-88 Jul-88 Sep-88 Oct-88		2,137,252 66 5,287 00 5,287 00 5,287 00 1,165 18 2,303 82 8,634.99 3,505 30 1,541.97 2,688 76		2,137,252 66 5,287 00 5,287 00 1,165 18 2,303 82 8,634 99 3,505,30 1,541,97 2,688 76	50 50 50 50 50 50 50 50	1,656 95 1,656 95 699 00 1,359 36 5,008.30 1,998.14 873.70 1,519 29	105.74 105.74 23 30 46.08 172.70 70.11 30 84 53 78		1,76 1,76 
USTOMER CONTRIBUTION IN AID OF CONSTRUCTION IAIN LINES "LINE ON HWY 155S UBTOTAL - MAIN LINES INTRIBUTION LINES "LINE AT PLEASURE ACRES LAKE " ON CR 133 BET GRES & FLINT " & 3" LINE ON FM 2661 & CR 1194 M. 2493 & KIMBERLY DR I CONFEDERATE RD OFF LAVENDER OUNTRY PLACE M 344	ON Jan-87 Jul-87 Jan-88 Jul-88 Sep-88 Oct-88 Dec-88		2,137,252 66 5,287 00 5,287 00 1,165 18 2,303 82 8,634,99 3,505 30 1,541,97 2,688 76 1,205 93		2,137,252 66 5,287 00 5,287 00 5,287 00 1,165 18 2,303 82 8,634 99 3,506.30 1,541.97 2,688 76 1,205 93	50 50 50 50 50 50 50 50 50	1,656 95 1,656 95 699 00 1,359 36 5,008.30 1,998.14 873.70 1,519 29 677 29	105.74 105.74 23 30 46.08 172.70 70.11 30 84 53 78 24 12		1,76 1,76 72 1,40 5,18 2,06 90 0 1,57 70
USTOMER CONTRIBUTION IN AID OF CONSTRUCTION IAIN LINES "LINE ON HWY 155S UBTOTAL - MAIN LINES INSTRIBUTION LINES "LINE AT PLEASURE ACRES LAKE "ON CR 133 BET GRES & FLINT " & 3" LINE ON FM 2661 & CR 1194 M. 2493 & KIMBERLY DR I CONFEDERATE RD OFF LAVENDER OUNTRY PLACE M 344 VILDWOOD SPRGS-CEDAR RIDGE	ON May-01 Jan-87 Jul-87 Jan-88 Jul-88 Sep-88 Oct-88 Dec-88 Sep-88		2,137,252 66 5,287 00 5,287 00 1,165 18 2,303 82 8,634.99 3,505 30 1,541.97 2,688 76 1,205 93 0 00		2,137,252 66 5,287 00 5,287 00 1,165 18 2,303 82 8,634 99 3,505.30 1,541 97 2,688 76 1,205 93 0,00	50 50 50 50 50 50 50 50 50	1,656 95 1,656 95 699 00 1,359 36 5,008.30 1,998.14 873.70 1,519 29 677 29 0 00	105.74 105.74 23 30 46.08 172.70 70.11 30 84 53 78		1,76 1,76 72 1,40 5,18 2,00 90 1,57 70
USTOMER CONTRIBUTION IN AID OF CONSTRUCTION IAIN LINES "LINE ON HWY 155S UBTOTAL - MAIN LINES USTOTAL - MAIN LINES "STRIBUTION LINES "UINE AT PLEASURE ACRES LAKE "ON CR 133 BET GRES & FLINT " & 3" LINE ON FM 2661 & CR 1194 .M. 2493 & KIMBERLY DR I CONFEDERATE RD OFF LAVENDER COUNTRY PLACE .M. 344 VILDWOOD SPRGS-CEDAR RIDGE VILDWOOD SPRGS-CEDAR RIDGE VILDWOOD SPRGS-INDIAN TRACE	ON May-01 Jan-87 Jul-87 Jan-88 Jul-88 Sep-88 Oct-88 Dec-88 Sep-88 May-88		2,137,252 66 5,287 00 5,287 00 1,165 18 2,303 82 8,634,99 3,505 30 1,541,97 2,688 76 1,205 93		2,137,252 66 5,287 00 5,287 00 5,287 00 1,165 18 2,303 82 8,634 99 3,5053 1,541.97 2,688 76 1,205 93 0,000 0,000	50 50 50 50 50 50 50 50 50	1,656 95 1,656 95 699 00 1,359 36 5,008.30 1,998.14 873.70 1,519 29 677 29	105.74 105.74 23 30 46.08 172.70 70.11 30 84 53 78 24 12 0 00		1,76 1,76 72 1,40 5,18 2,06 90 1,57 70
USTOMER CONTRIBUTION IN AID OF CONSTRUCTION IAIN LINES "LINE ON HWY 155S UBTOTAL - MAIN LINES ISTRIBUTION LINES "LINE AT PLEASURE ACRES LAKE " ON CR 133 BET GRES & FLINT "& 3" LINE ON FM 2661 & CR 1194 M. 2493 & KIMBERLY OR I CONFEDERATE RD OFF LAVENDER OUNTRY PLACE M. 344 VILDWOOD SPRGS-CEDAR RIDGE VILDWOOD SPRGS-INDIAN TRACE " LINE ON SHACKLEFORD RD	ON May-01 Jan-87 Jul-87 Jan-88 Jul-88 Sep-88 Oct-88 Dec-88 Sep-88		2,137,252 66 5,287 00 5,287 00 5,287 00 1,165 18 2,303 82 8,634,99 3,505 30 1,541,97 2,688 76 1,205 93 0,000		2,137,252 66 5,287 00 5,287 00 1,165 18 2,303 82 8,634 99 3,505.30 1,541 97 2,688 76 1,205 93 0,00	50 50 50 50 50 50 50 50 50 50 50 50	1,656 95 1,656 95 699 00 1,359 36 5,008,30 1,998,14 873,70 1,519 29 677 29 0 00 0,00	105.74 105.74 23.30 46.08 172.70 70.11 30.84 53.78 24.12 0.00 0.00		1,76 1,76 72 1,40 5,18 2,06 90 0 1,57 70 3,15
USTOMER CONTRIBUTION IN AID OF CONSTRUCTION IAIN LINES "LINE ON HWY 155S UBTOTAL - MAIN LINES USTOTAL - MAIN LINES "UNC AT PLEASURE ACRES LAKE "ON CR 133 BET GRES & FLINT "& 3" LINE ON FM 2661 & CR 1194 .M. 2493 & KIMBERLY DR I CONFEDERATE RD OFF LAVENDER OUNTRY PLACE .M. 344 VILDWOOD SPRGS-CEDAR RIDGE VILDWOOD SPRGS-CEDAR RIDGE VILDWOOD SPRGS-INDIAN TRACE " LINE ON SHACKLEFORD RD " LINE ON SPUR 248 " LINE ON APPOMATTOX RD	ON May-01 Jan-87 Jul-87 Jul-87 Jul-88 Sep-88 Oct-88 Dec-88 Sep-88 Oct-88 Sep-88 May-89 Jan-89		2,137,252 66 5,287 00 5,287 00 5,287 00 1,165 18 2,303 82 8,634.99 3,505 30 1,541.97 2,688 76 1,205 93 0 00 0 00 5,517.14 4,820 24 2,939 53	0.00	2,137,252 66 5,287 00 5,287 00 1,165 18 2,303 82 8,634 99 3,505.30 1,541 97 2,688 76 1,205 93 0,00 0,000 5,517 14 4,820 24 2,939 53	50 50 50 50 50 50 50 50 50 50 50 50 50	1,656 95 1,656 95 699 00 1,359 36 5,008.30 1,988.14 873.70 1,519 29 677 29 677 29 0 00 0.00 3,089 52 2,675.10 1,606 73	105.74 105.74 23 30 46.08 172.70 70.11 30 84 53 78 24 12 0 00 0 000 110 34 96 40 96 40 95 8.79		1,76 1,77 1,40 5,16 2,00 90 1,57 70 3,15 2,77 1,66
USTOMER CONTRIBUTION IN AID OF CONSTRUCTION IAIN LINES "LINE ON HWY 155S UBTOTAL - MAIN LINES "STRIBUTION LINES "UINE AT PLEASURE ACRES LAKE "ON CR 133 BET GRES & FLINT "& 3" LINE ON FM 2661 & CR 1194 M. 2493 & KIMBERLY DR I CONFEDERATE RD OFF LAVENDER OUNTRY PLACE M. 344 VILDWOOD SPRGS-CEDAR RIDGE VILDWOOD SPRGS-INDIAN TRACE "LINE ON SHACKLEFORD RD " LINE ON SHACKLEFORD RD " LINE ON SPUR 248 " LINE ON APPOMATTOX RD " LINE ON HWY 110N (PINE TREE)	ON May-01 Jan-87 Jul-87 Jul-87 Jul-88 Sep-88 Oct-88 Dec-88 Sep-88 Sep-88 May-88 Jan-89 Apr-89 Sep-99 Jun-89		2,137,252 66 5,287 00 5,287 00 5,287 00 1,165 18 2,303 82 8,634.99 3,505 30 1,541.97 2,688 76 1,205 93 0 00 0 0,000 5,517.14 4,820 24 2,939 53 0 00	0.00	2,137,252 66 5,287 00 5,287 00 5,287 00 5,287 00 1,165 18 2,303 82 8,634 99 3,505,30 1,541,97 2,688 76 1,205 93 0,00 0,000 5,517 14 4,820 24 2,939 63 0,00	50 50 50 50 50 50 50 50 50 50 50 50 50 5	1,656 95 1,656 95 699 00 1,359 36 5,008.30 1,998.14 873.70 1,519 29 677 29 0 00 0.000 3,089 52 2,675.10 1,606 73 0.00	105.74 105.74 23 30 46.08 172.70 70.11 30 84 53 78 24 12 0 00 0 000 110 34 96 40 58.79 0 00		1,76 1,76 1,76 1,40 5,18 2,06 90 1,57 70 3,18 2,77 1,66
USTOMER CONTRIBUTION IN AID OF CONSTRUCTION IAIN LINES "LINE ON HWY 155S UBTOTAL - MAIN LINES ISTRIBUTION LINES "STRIBUTION LINES "LINE AT PLEASURE ACRES LAKE " ON CR 133 BET GRES & FLINT " & 3" LINE ON FM 2661 & CR 1194 M. 2493 & KIMBERLY OR I CONFEDERATE RD OFF LAVENDER OUNTRY PLACE M. 344 VILDWOOD SPRGS-CEDAR RIDGE VILDWOOD SPRGS-INDIAN TRACE " LINE ON SHACKLEFORD RD " LINE ON SHACKLEFORD RD " LINE ON SHPUR 248 " LINE ON APPOMATTOX RD " LINE ON HWY 110N (PINE TREE) " LINE ON MORRIS RD (CR 214)	ON May-01 Jan-87 Jul-87 Jul-87 Jul-87 Jul-88 Sep-88 Oct-88 Dec-88 Sep-88 May-88 Jan-89 Apr-89 Sep-89 Jun-89 May-90		2,137,252 66 5,287 00 5,287 00 1,165 18 2,303 82 8,634.99 3,505 30 1,541.97 2,688 76 1,205 93 0 00 0 00 5,517,14 4,820 24 2,939 53 0 00 3,428 37	0.00	2,137,252 66 5,287 00 5,287 00 5,287 00 5,287 00 1,165 18 2,303 82 8,634 99 3,505 30 1,541.97 2,688 76 1,205 93 0,00 0,000 5,517 14 4,820 24 2,939 63 0,000 3,428.37	50 50 50 50 50 50 50 50 50 50 50 50 50 5	1,656 95 1,656 95 699 00 1,359 36 5,008.30 1,998.14 873.70 1,519 29 677 29 0 00 0.000 3,089 52 2,675.10 1,606 73 0.000 1,828 76	105.74 105.74 23 30 46.08 172.70 70.11 30 84 53 78 24 12 0 00 0 000 110 34 96 40 58.79 0 000 68 57		1,76 1,76 72 1,40 5,18 2,06 90 0 1,57 70 3,15 2,77 1,66 1,85
CUSTOMER CONTRIBUTION IN AID OF CONSTRUCTION TAIN LINES "LINE ON HWY 155S SUBTOTAL - MAIN LINES DISTRIBUTION LINES " LINE AT PLEASURE ACRES LAKE " ON CR 133 BET GRES & FLINT " & 3" LINE ON FM 2661 & CR 1194 	ON May-01 Jan-87 Jul-87 Jal-88 Jul-88 Sep-88 Oct-88 Dec-88 Sep-88 May-88 Jan-89 Apr-89 Sep-89 Jun-89 Sep-89 Jun-91		2,137,252 66 5,287 00 5,287 00 5,287 00 1,165 18 2,303 82 8,634.99 3,505 30 1,541.97 2,688 76 1,205 93 0 00 5,517.14 4,820 24 2,939 53 0 000 3,428 37 2,164 06	0.00	2,137,252 66 5,287 00 5,287 00 5,287 00 1,165 18 2,303 82 8,634 99 3,506.30 1,541.97 2,688 76 1,205 93 0,000 5,517 14 4,820 24 2,939 53 0,000 3,428.37 2,164 06	50 50 50 50 50 50 50 50 50 50 50 50 50 5	1,656 95 1,656 95 699 00 1,359 36 5,008.30 1,998.14 873.70 1,519 29 677 29 0 00 0.000 3,089 52 2,675.10 1,606 73 0,000 1,828 76 1,107.10	105.74 105.74 23 30 46.08 172.70 70.11 30 84 53 78 24 12 0 00 0 000 110 34 96 40 58.79 0 000 68 57 43.28		1,76 1,76 1,76 72 1,40 5,16 2,00 90 1,57 70 3,15 2,77 1,66 1,88 1,18
USTOMER CONTRIBUTION IN AID OF CONSTRUCTION IAIN LINES "LINE ON HWY 155S UBTOTAL - MAIN LINES USTRIBUTION LINES "UINE AT PLEASURE ACRES LAKE "ON CR 133 BET GRES & FLINT " & 3" LINE ON FM 2661 & CR 1194 M. 2493 & KIMBERLY DR I CONFEDERATE RD OFF LAVENDER COUNTRY PLACE M. 344 VILDWOOD SPRGS-CEDAR RIDGE VILDWOOD SPRGS-CEDAR RIDGE VILDWOOD SPRGS-INDIAN TRACE " LINE ON SHACKLEFORD RD " LINE ON SHACKLEFORD RD " LINE ON APPOMATTOX RD " LINE ON APPOMATTOX RD " LINE ON APPOMATTOX RD " LINE ON MORRIS RD (CR 214) " LINE ON CR 417 " LINE ON CR 417	ON May-01 Jan-87 Jul-87 Jan-88 Jul-88 Sep-88 Oct-88 Dec-88 Sep-88 May-88 May-88 May-88 May-89 Apr-89 Sep-89 Jan-89 Apr-89 Sep-89 Jan-89 Apr-89 Sep-89 Jan-89 Apr-89 Sep-89 Jan-89 Apr-89 Sep-89 Jan-89 Apr-89 Sep-89 Jan-89 Apr-89 Sep-89 Jan-89 Apr-89 Sep-89 Jan-89 Apr-89 Sep-89 Jan-89 Apr-89 Sep-89 Jan-89 Apr-89 Sep-89 Jan-89 Apr-89 Sep-89 Jan-89 Apr-89 Sep-89 Jan-89 Apr-89 Sep-89 Jan-89 Sep-89 Se		2,137,252 66 5,287 00 5,287 00 5,287 00 5,287 00 1,165 18 2,303 82 8,634,99 3,505 30 1,541,97 2,688 76 1,205 93 0 00 0,000 5,517,14 4,820 24 2,393 53 0 00 3,428 37 2,164 06 2,202 12	0.00	2,137,252 66 5,287 00 5,287 00 5,287 00 5,287 00 1,165 18 2,303 82 8,634 99 3,505,30 1,541,97 2,688 76 1,205 93 0,000 5,517 14 4,820 24 4,820 24 2,939 63 0,000 3,428,37 2,164 06 2,202 12	50 50 50 50 50 50 50 50 50 50 50 50 50 5	1,656 95 1,656 95 699 00 1,359 36 5,008,30 1,998,14 873,70 1,519 29 677 29 677 29 0,00 0,00 3,089 52 2,675,10 1,606 73 0,000 1,828 76 1,107,10 1,112 01	105.74 105.74 23 30 46.08 172.70 70.11 30 84 53 78 24 12 0 00 0 00 110 34 96 40 96 40 95 8.79 0 00 68 57 43.28 44.04		1,76 1,76 1,76 1,40 5,18 2,06 90 1,57 70 3,19 2,77 1,66 1,85 1,15 1,15
USTOMER CONTRIBUTION IN AID OF CONSTRUCTION TAIN LINES "LINE ON HWY 155S UBTOTAL - MAIN LINES ISTRIBUTION LINES "UINE AT PLEASURE ACRES LAKE "ON CR 133 BET GRES & FLINT "& 3" LINE ON FM 2661 & CR 1194 	ON May-01 Jan-87 Jul-87 Jul-87 Jul-88 Sep-88 Oct-88 Sep-88 Sep-88 May-89 Jan-89 Apr-89 Sep-89 Jun-89 May-90 Jun-91 Oct-91 Oct-91		2,137,252 66 5,287 00 5,287 00 5,287 00 1,165 18 2,303 82 8,634.99 3,505 30 1,541.97 2,688 76 1,205 93 0 00 5,517.14 4,820 24 2,939 53 0 00 3,428 37 2,164 06 2,202 12 425 31	0.00	2,137,252 66 5,287 00 5,287 00 5,287 00 5,287 00 1,165 18 2,303 82 8,634 99 3,505,30 1,541,97 2,688 76 1,206 93 0,00 0,5,517 14 4,820 24 2,939 53 0,000 3,428,37 2,164 06 2,202 12 425 31	50 50 50 50 50 50 50 50 50 50 50 50 50 5	1,656 95 1,656 95 699 00 1,359 36 5,008.30 1,998.14 873.70 1,519 29 677 29 0 00 0.000 3,089 52 2,675.10 1,606 73 0,000 1,828 76 1,107.10	105.74 105.74 23 30 46.08 172.70 70.11 30 84 53 78 24 12 0 00 0 000 110 34 96 40 58.79 0 000 68 57 43.28		1,76 1,76 1,76 2 1,40 5,18 2,06 90 1,57 70 3,15 2,77 1,66 1,85 1,15 1,15 1,15 1,15 1,15 1,15 1,15
USTOMER CONTRIBUTION IN AID OF CONSTRUCTION IN LINES UDITOTAL - MAIN LINES USTOTAL - MAIN LI	ON May-01 Jan-87 Jul-87 Jan-88 Jul-88 Sep-88 Oct-88 Dec-88 Sep-88 May-88 May-88 May-88 May-89 Apr-89 Sep-89 Jan-89 Apr-89 Sep-89 Jan-89 Apr-89 Sep-89 Jan-89 Apr-89 Sep-89 Jan-89 Apr-89 Sep-89 Jan-89 Apr-89 Sep-89 Jan-89 Apr-89 Sep-89 Jan-89 Apr-89 Sep-89 Jan-89 Apr-89 Sep-89 Jan-89 Apr-89 Sep-89 Jan-89 Apr-89 Sep-89 Jan-89 Apr-89 Sep-89 Jan-89 Apr-89 Sep-89 Jan-89 Apr-89 Sep-89 Jan-89 Sep-89 Se		2,137,252 66 5,287 00 5,287 00 5,287 00 5,287 00 1,165 18 2,303 82 8,634,99 3,505 30 1,541,97 2,688 76 1,205 93 0 00 0,000 5,517,14 4,820 24 2,393 53 0 00 3,428 37 2,164 06 2,202 12	0.00	2,137,252 66 5,287 00 5,287 00 5,287 00 5,287 00 1,165 18 2,303 82 8,634 99 3,505,30 1,541,97 2,688 76 1,205 93 0,000 5,517 14 4,820 24 4,820 24 2,939 63 0,000 3,428,37 2,164 06 2,202 12	50 50 50 50 50 50 50 50 50 50 50 50 50 5	1,656 95 1,656 95 699 00 1,359 36 5,008.30 1,998.14 873.70 1,519 29 677 29 0 00 0.00 3,089 52 2,675.10 1,606 73 0.00 1,828 76 1,107.10 1,112 01 2,14.88	105.74 105.74 23 30 46.08 172.70 70.11 30.84 53 78 24 12 0 00 0 000 110 34 96 40 58.79 0 000 68 57 43.28 44.04 8.51		1,76 1,76 1,76 72 1,40 5,18 2,00 90 1,57 70 3,18 2,77 1,66 1,88 1,15 1,16 1,16 1,16 1,16 1,16 1,16 1,16
USTOMER CONTRIBUTION IN AID OF CONSTRUCTION  INTERPORTAL - NAIN LINES  USTOTAL - MAIN L	ON May-01 Jan-87 Jul-87 Jan-88 Jul-88 Sep-88 Oct-88 Dec-88 Sep-88 May-88 Jan-89 Apr-89 Sep-89 Jun-89 May-90 Jun-91 Oct-91 Oct-91 Oct-91 Oct-91		2,137,252 66 5,287 00 5,287 00 5,287 00 1,165 18 2,303 82 8,634,99 3,505 30 1,541,97 2,688 76 1,205 93 0 00 0 0,5,517,14 4,820 24 2,939 53 0 03,428 37 2,164 06 2,202 12 425 31 1,299 81	0.00	2,137,252 66 5,287 00 5,287 00 5,287 00 5,287 00 1,165 18 2,303 82 8,634 99 3,506 30 1,541.97 2,688 76 1,205 93 0,000 0,000 5,517 14 4,820 24 2,939 63 0,000 3,428.37 2,164 06 2,202 12 425 31 1,299 81	50 50 50 50 50 50 50 50 50 50 50 50 50 5	1,656 95 1,656 95 1,656 95 5,008.30 1,998.14 873.70 1,519 29 677 29 0 00 0.000 3,089 52 2,675.10 1,606 73 0,000 1,828 76 1,107.10 1,112 01 2,14.88 643 50	105.74 105.74 23 30 46.08 172.70 70.11 30 84 53 78 24 12 0 00 0 000 110 34 96 40 58.79 0 000 68 57 43.28 44.04 8.51 26.00		1,76 1,77 1,40 5,18 2,00 90 1,57 70 3,19 2,77 1,66 1,88 1,18 1,18 1,18 2,27 2,277 1,66 8 2,277 1,66 1,88 1,18 1,18 1,18 1,18 2,27 1,16 2,27 1,16 2,27 1,16 2,17 1,17 1,17 1,17 1,17 1,17 1,17 1,17
USTOMER CONTRIBUTION IN AID OF CONSTRUCTION IAIN LINES "LINE ON HWY 155S UBTOTAL - MAIN LINES ISTRIBUTION LINES "LINE AT PLEASURE ACRES LAKE "ON CR 133 BET GRES & FLINT " & 3" LINE ON FM 2661 & CR 1194 M. 2493 & KIMBERLY DR I CONFEDERATE RD OFF LAVENDER OUNTRY PLACE M 344 VILDWOOD SPRGS-CEDAR RIDGE VILDWOOD SPRGS-CEDAR RIDGE VILDWOOD SPRGS-INDIAN TRACE " LINE ON SPUR 248 " LINE ON NORRIS RD (CR 214) " LINE ON CR 4162 " LINE ON CR 4162 " LINE ON CR 168 " LINE ON CR 168 " LINE ON CR 168 " LINE ON CR 428 " LINE ON CR 428 " LINE ON CR 4162 " LINE ON CR 4162 " LINE ON CR 4162 " LINE ON CR 428 " LINE ON CR 428	ON 		2,137,252 66 5,287 00 5,287 00 5,287 00 1,165 18 2,303 82 8,634,99 3,505 30 1,541,97 2,688 76 1,205 93 0 00 0 00 0 00 0 00 0 00 0 00 0 00 0	0.00	2,137,252 66 5,287 00 5,287 00 5,287 00 5,287 00 1,165 18 2,303 82 8,634 99 3,506 30 1,541.97 2,688 76 1,205 93 0,00 0,000 0,000 0,517 14 4,820 24 2,939 53 0,000 3,428.37 2,164 06 2,202 12 425 31 1,299 81 1,299 81 1,603 30 3,449 26 1,916.36	50 50 50 50 50 50 50 50 50 50 50 50 50 5	1,656 95 1,656 95 1,656 95 1,359 36 5,008.30 1,998.14 873.70 1,519 29 677 29 0 00 0,000 3,089 52 2,675.10 1,606 73 0,000 1,828 76 1,107.10 1,112 01 1,214.88 643 50 791.17 1,668 80 913 78	105.74 105.74 23 30 46.08 172.70 70.11 30 84 53 78 24 12 0 00 0 000 110 34 96 40 58.79 0 000 68 57 43.28 44.04 8.51 26.00 32 07 68 99 38 33		1,76 1,76 1,76 72 1,40 5,18 2,06 90 1,57 70 0 1,57 70 0 0 1,57 70 0 0 0 0 1,57 70 0 0 0 0 1,57 70 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
CUSTOMER CONTRIBUTION IN AID OF CONSTRUCTION  TAIN LINES  " LINE ON HWY 155S UBTOTAL - MAIN LINES  DISTRIBUTION LINES " LINE AT PLEASURE ACRES LAKE " ON CR 133 BET GRES & FLINT " & 3" LINE ON FM 2661 & CR 1194 " A. 2493 & KIMBERLY DR I CONFEDERATE RD OFF LAVENDER OUNTRY PLACE " M 344 VILDWOOD SPRGS-CEDAR RIDGE VILDWOOD SPRGS-INDIAN TRACE " LINE ON SHACKLEFORD RD " LINE ON APPOMATTOX RD " LINE ON CR 4162 " LINE ON CR 4162 " LINE ON CR 4162 " LINE ON CR 4163 " LINE ON NORTHEAST LOOP 323 " LINE ON CR 46 EXTEND 2" LINE ON 155S	ON May-01 Jan-87 Jul-87 Jan-88 Jul-88 Sep-88 Oct-88 Dec-88 Sep-88 May-88 Jan-89 Apr-89 Sep-89 Jun-91 Oct-91 Oct-91 Oct-91 Oct-91 Oct-91 Apr-92 May-92 Nov-92 May-93		2,137,252 66 5,287 00 5,287 00 5,287 00 5,287 00 1,165 18 2,303 82 8,634 99 3,505 30 1,541 97 2,688 76 1,205 93 0 00 0 000 5,517,14 4,820 24 2,939 53 0 000 3,428 37 2,164 06 2,202 12 4,2531 1,299 81 1,299 81 1,603 30 3,349 26 1,916 36 550 20	0.00	2,137,252 66 5,287 00 5,287 00 5,287 00 1,165 18 2,303 82 8,634 99 3,5053 1,541.97 2,688 76 1,205 93 0,000 5,517 14 4,820 24 4,820 24 2,939 53 0,000 3,428.37 2,164 06 2,202 12 425 31 1,299 81 1,603 30 3,449 26 1,916.36 550 20	50 50 50 50 50 50 50 50 50 50 50 50 50 5	1,656 95 1,656 95 699 00 1,359 36 5,008.30 1,988.14 873.70 1,519 29 677 29 0 00 0.00 3,089 52 2,675.10 1,606 73 0.00 1,828 76 1,107.10 1,112 01 2,14.88 643 50 791.17 1,666 80 913 78 260 37	105.74 105.74 23 30 46.08 172.70 70.11 30 84 53 78 24 12 0 00 0 000 110 34 96 40 58.79 0 000 68 57 43.28 44.04 8.51 26.00 32 07 68 99 38 33 31 1 00		1,76 1,76 1,76 2,06 90 1,57 70 3,19 2,77 1,66 1,15 1,15 1,15 1,15 2,27 2,77 1,66 2,77 1,66 2,77 1,66 2,77 2,77 1,66 2,77 2,77 2,77 2,67 2,77 2,77 2,77 2
CUSTOMER CONTRIBUTION IN AID OF CONSTRUCTION MAIN LINES " LINE ON HWY 155S SUBTOTAL - MAIN LINES DISTRIBUTION LINES " UINE AT PLEASURE ACRES LAKE " ON CR 133 BET GRES & FLINT " & 3" LINE ON FM 2861 & CR 1194 - M, 2493 & KIMBERLY DR * CONFEDERATE RD OFF LAVENDER COUNTRY PLACE - M 344 WILDWOOD SPRGS-CEDAR RIDGE WILDWOOD SPRGS-INDIAN TRACE - M 344 WILDWOOD SPRGS-CEDAR RIDGE WILDWOOD SPRGS-INDIAN TRACE - M 344 WILDWOOD SPRGS-INDIAN TRACE - M 344 WILDWOOD SPRGS-CEDAR RIDGE WILDWOOD SPRGS-INDIAN TRACE - M 344 WILDWOOD SPRGS-CEDAR RIDGE - WILDWOOD SPRGS-INDIAN TRACE - M 100 N SPRGS-CEDAR RIDGE - WILDWOOD SPRGS-INDIAN TRACE - M 100 N SPRGS-CEDAR RIDGE - WILDWOOD SPRGS-INDIAN TRACE - M 100 N SPRGS-CEDAR RIDGE - WILDWOOD SPRGS-CEDAR RIDGE - WILDWOOD SPRGS-CEDAR RIDGE - WILDWOOD SPRGS-CEDAR RIDGE - WILDWOOD SPRGS-CEDAR RIDGE - W 100 N SPRGS-CEDAR RIDG	ON May-01 Jan-87 Jul-87 Jan-88 Jul-87 Jan-88 Jul-88 Sep-88 Oct-88 Dec-88 Sep-88 May-88 Jan-89 Apr-89 Sep-89 Jun-89 Apr-89 Sep-89 Jun-89 May-90 Jun-91 Oct-91 Oct-91 Apr-92 May-92 Nov-92 May-93 Apr-93		2,137,252 66 5,287 00 5,287 00 5,287 00 5,287 00 1,165 18 2,303 82 8,634,99 3,505 30 1,541,97 2,688 76 1,205 93 0 00 5,517,14 4,820 24 2,939 53 0 00 3,428 37 2,164 06 2,202 12 425 31 1,299 81 1,299 81 1,299 83 0 3,448 26 1,916 36 550 20 16,629,68	0.00	2,137,252 66 5,287 00 5,287 00 5,287 00 5,287 00 1,165 18 2,303 82 8,634 99 3,505,30 1,541 97 2,688 76 1,205 93 0,000 5,517 14 4,820 24 2,939 63 0,000 3,428,37 2,164 06 2,202 12 425 31 1,299 81 1,209 82 1,200 8	50 50 50 50 50 50 50 50 50 50 50 50 50 5	1,656 95 1,656 95 699 00 1,359 36 5,008,30 1,998,14 873,70 1,519 29 677 29 0,00 0,00 3,089 52 2,675,10 1,606 73 0,00 1,828 76 1,107,10 1,112 01 2,14,88 643 50 7,91,17 1,666 80 913 78 2,260 37 7,899 01	105.74 105.74 23.30 46.08 172.70 70.11 30.84 53.78 24.12 0.00 0.00 110.34 96.40 96.40 96.40 96.40 96.40 96.85.79 0.00 68.57 43.28 44.04 8.51 26.00 32.07 68.99 38.33 11.00 332.59		1,76 1,76 1,76 1,76 1,40 5,18 2,06 900 1,57 70 1,57 70 3,19 2,77 1,66 1,89 1,15 1,15 1,15 2,22 66 822 1,73 95 2,77 8,23
CUSTOMER CONTRIBUTION IN AID OF CONSTRUCTION MAIN LINES 14 LINE ON HWY 1555	ON May-01 Jan-87 Jul-87 Jan-88 Jul-88 Sep-88 Oct-88 Dec-88 Sep-88 May-88 Jan-89 Apr-89 Sep-89 Jun-91 Oct-91 Oct-91 Oct-91 Oct-91 Oct-91 Apr-92 May-92 Nov-92 May-93		2,137,252 66 5,287 00 5,287 00 5,287 00 5,287 00 1,165 18 2,303 82 8,634 99 3,505 30 1,541 97 2,688 76 1,205 93 0 00 0 000 5,517,14 4,820 24 2,939 53 0 000 3,428 37 2,164 06 2,202 12 4,2531 1,299 81 1,299 81 1,603 30 3,349 26 1,916 36 550 20	0.00	2,137,252 66 5,287 00 5,287 00 5,287 00 1,165 18 2,303 82 8,634 99 3,5053 1,541.97 2,688 76 1,205 93 0,000 5,517 14 4,820 24 4,820 24 2,939 53 0,000 3,428.37 2,164 06 2,202 12 425 31 1,299 81 1,603 30 3,449 26 1,916.36 550 20	50 50 50 50 50 50 50 50 50 50 50 50 50 5	1,656 95 1,656 95 699 00 1,359 36 5,008.30 1,988.14 873.70 1,519 29 677 29 0 00 0.00 3,089 52 2,675.10 1,606 73 0.00 1,828 76 1,107.10 1,112 01 2,14.88 643 50 791.17 1,666 80 913 78 260 37	105.74 105.74 23 30 46.08 172.70 70.11 30 84 53 78 24 12 0 00 0 000 110 34 96 40 58.79 0 000 68 57 43.28 44.04 8.51 26.00 32 07 68 99 38 33 31 1 00		1,767,453 1,762 1,762 1,762 722 1,400 5,18 2,060 900 1,573 700 1,573 700 1,573 700 1,573 700 1,573 700 1,573 700 1,573 700 1,575 1,666 1,575 1,155

SOUTHERN UTILITIES COMPANY DETAIL OF UTILITY PLANT AND ACCUMULATED	DEPRECIATION									
AND CONTRIBUTIONS-IN-AID OF CONSTRUCTION										
REGULATORY BASIS										
DECEMBER 31, 2017										
						<u> </u>				
·····				Original Cost			Accur	nutated Depre	ciation & Amor	ization
	Date	Date		Unginal Cost	Balance	Use.	Balance	Current	Clation & Amon	Balance
Description	Acq.	Retire	Balance	Retirements	12/31/2017	Life	12/31/2016	Provision	Retirements	12/31/201
RELOCATE/EXTEND 3" LINE ON 64E	May-93		1,515.42		1,515 42	50	717.44	30.31		74
3" LINE ON COTTON STREET	Aug-94		2,611 68	·	2,611 68	50	1,171.00	52.23		1,22
2" LINE ON CR 145	Aug-94		1.578 93		1,578 93	50	708.02	31.58		73
3" LINE IN SURRY TRAILS	Aug-94		2,599 24		2,599 24	50	1,165.39	51.98		1,21
3" LINE OFF CR 3504	Jul-94		2,200 90		2,200 90	50	990.45	44.02		1,03
3" LINE ON TIDWELL DR	Jul-94		4,423 36		4,423 36	50	1,990.58	88.47		2,07
3" LINE END OF CEDARVALE	Jul-94		1,466 96		1,466 96	50	660 15	29.34		61
3" LINE OFF CR 3226	Apr-94		1,701.51		1,701 51	50	774 18	34 03		8
2" LINE ON 155 SOUTH 2" LINE ON CR 2244	Feb-94 Dec-94		537 74		537 74	50 50	246.28	10.75 29 21		2
6" LINE ON HWY 14	Dec-94		1,460.33		1,460.33	50	870 39	39 42		9
2" LINE ON NOLEN STREET	Oct-94		855 54		855.54	50	380 70	17 11		3
3" LINE ON CR 2493	Oct-94	1 1	1,523,85		1,523.85	50	678 18	30.48		7
6" LINE ON CR 2298	Sep-94	-	3,569.06		3,569.06	50	1,593 92	71 38		1,6
3" LINE ON WOLF LANE	Aug-94		3,031.65		3,031 65	50	1,359 32	60 63		1,4
3" LINE ON CR 49	Jan-95		11,141 51		11,141.51	50	4,902.26	222.83		5,1
2" LINE ON CR 186	Feb-95		852 64		852 64	50	373 57	17.05		3
3" LINE ON CR 2493 SOUTH OF 152	Mar-95		904 76		904.76	50	395 30	18,10		4
3" LINE ON SUNSET TRAIL 2" LINE ON CR 173	Mar-95		1,027 48 348 61		1,027.48	50	448 81	20.55		4
2" LINE ON CR 173 3" LINE ON CR 279	Apr-95 Apr-95		1,717.06		348 61 1,717.06	50 50	746 90	6.97 34 34	ļ	1
6" LINE ON FM 855	May-95		7,018.18		7,018 18	50	3,041.60	140.36		3,1
6" LINE IN FALLS CREEK	Jul-95		5,602 71	···· · · ·	5,602.71	50	2,409.08	140.30		2,5
3" LINE IN FALLS CREEK	Aug-95		2,754 94		2,754 94	50	1,180 24	55 10		1,2
3" LINE ON EAST SIDE DR	Aug-95		4,142 58		4,142 58	50	1,774 65	82 85		1,8
8" AND 3" LINES ON SKIDMORE LANE	Sep-95		7,373 74		7,373 74	50	3,145 54	147.47		3,2
2" LINE IN PINE SPRINGS SUB	Oct-95		767 95		767.95	50	326 40	15 36		3
6" LINE ON SPUR 248	Oct-95		6,426 34		6,426.34	50	2,731 26	128.53		2,8
3" LINE IN MUSE ADDITION	Nov-95		1,640 89 3,656 57		1,640.89 3,656.57	<u>50</u>	694.80	32.82		7
3" LINE ON CR 1259	Nov-95 Jan-96		5,869.09		5,869.09	50	1,548.16 2,464,98	73.13		1,6
3" LINE OFF MARBLE RD	Feb-96		10,279 63		10,279 63	50	4,298 89	205 59		4,5
3" LINE ON FM 3271	Mar-96		3,219.27		3,219 27	50	1,341 24	64 39		1,4
6" LINE ON CR 2298	Mar-96		5,840 00		5,840 00	50	2,432 94	116 80		2,5
3" LINE ON CR 3413	Apr-96		2,695.69		2,695 69	50	1,118 63	53 91		1,1
3" LINE ON CR 3271	Apr-96		2,075 86		2,075 86	50	861.54	41.52		9
INSTALL 6" DETECTOR CHECK	Jun-96		4,000.18		4,000.18	50	1,646.40	80.00		1,7
	Jun-96		1,150.50		1,150 50	50	473.55	23.01		4
3" LINE ON GLASCO RD 3" LINE ON CR 3420	Aug-96		2,294 98 4,478 13	·	2,294 98 4,478 13	50 50	937 28	45 90		9
3" LINE ON CR 3420 3" LINE ON CR 49	Aug-96 Aug-96		7,885 89		4,478 13	<u> </u>	3,220 65	157 72		1,9
3" LINE ON CR 1145	Sep-96		2,468 84		2,468 84	50	1,003 90	49 38		1,0
3" LINE ON AUDRY LANE	Sep-96		6,527.47	<u> </u>	6,527.47	50	2,654 08	130 55	<u> </u>	2,7
FIRE PLUG ON THORNHILL	Sep-96		2,224 39		2,224 39	50	904.48	44.49	1	9
3" LINE ON CR 1102	Oct-96		2,543 09		2,543 09	50	1,029.92	50.86		1,0
3" LINE ON CR 360 S	Nov-96		4,793.97		4,793.97	50	1,932 94	95.88		2,0
3" LINE ON MARBLE RD	Feb-97		3,584 73		3,584 73	50	1,427 35	71.69		1,4
3" LINE AT SUNSET ACRES	Mar-97		3,941 06	<u> </u>	3,941.06	50	1,563 79	78 82		1,6
3" LINE ON CR 1122	Apr-97		8,409.16 1,295 00		8,409.16 1,295.00	50 50	3,321 56	168.18 25.90	<u> </u>	3,4
2" LINE ON BIG OAK BAY 3" LINE ON 69 N CR 427	Apr-97 May-97		16,317 52		16,317.52	50	511 53 6,419 30	326 35	·	6,7
2" LINE ON CR 192	Jun-97		1,343 25		1,343.25	50	526 11	26 87		5,7
8" LINE - BEDDINGFIELD RD	Apr-97		12,929 76		12,929 76	50	5,107.35	258 60	t=	5,3
6" LINE ON CR 328	May-97		10,856 00		10,856.00	50	4,270.75	217.12		4,4
6" LINE IN FALLS CREEK	Jun-97		5,134 95		5,134 95	50	2,010.87	102.70	1	2,1
2" LINE ON CR 1155	Jul-97		1,665 20		1,665 20	50	649 35	33 30		6
2" LINE IN HARPER VALLEY SUB	Jul-97		1,956 35		1,956 35	50	763 04	39 13		8
2" LINE ON BEDDINGFIELD ROAD	Jul-97		4,074 58		4,074 58	50	1,589.06	81 49		1,6
2" LINE ON HEBB INDUSTRIES	Jun-97		1,107.20	1	1,107 20	50	433 50	22 14	1	4

OUTHERN UTILITIES COMPANY ETAIL OF UTILITY PLANT AND ACCUMULATED I						·····			
ND CONTRIBUTIONS-IN-AID OF CONSTRUCTION									
EGULATORY BASIS									
ECEMBER 31, 2017									
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			Original Cost			Accu	nulated Depre	ciation & Amorti	Tation
Barranda (tarra	Date	Date	Criginal Cost	Balance	Use.	Balance	Current	Liacion & Amoru	Balance
Description	Acq.	Retire Balance	Retirements	12/31/2017	Life	12/31/2016	Provision	Retirements	12/31/201
"LINE ON CR 2210	Aug-97	5,060 65		5,060 65	50	1,965 50	101 21		2,06
" LINE ON CR 157 " LINE ON CR 2292	Aug-97 Oct-97	1,222 75		1,222.75 5,187.86	50 50	475 01 1,997 38	24.46 103 76		499
"LINE ON CR 190	Dec-97	8,605 76		8,605 76	50	3,284 05	172.12		3,45
" FIRE VALVE	Dec-97	4,002.79		4,002 79	50	1,527.54	80 06		1,60
IRE PLUG	Jul-97	3,239.90		3,239,90	50	1,263.60	64.80		1,32
LINE THOMPSON LANE	Nov-98	1,122 62		1,122 62	50	407.69	22 45		43
LINE ON FM 2661	Jul-98	2,254 55		2,254.55	50	834.17	45.09		87
" LINE LOWERED - HWY 110S 0" LINE BURKETT RD	May-98 Jun-98	1,408.50		1,408 50	50 50	525 93 10,440 47	28.17 561 92		55-
LINE ON CR 283N	Jul-98	2,010 37		2,010 37	50	743 89	40.21		78
"LINE ON CR 1145	Jul-98	2,340 15		2,340.15	50	865 80	46 80		91
" LINE ON 283 SOUTH	Jul-98	4,355 07		4,355.07	50	1,611.35	87.10		1,69
" LINE ON FM 2137	Jul-98	1,934 16		1,934 16	50	715 58	38 68		75
LINE ON GLASCO RD	Aug-98	1,776 60		1,776.60	50	654 46	35 53		68
" LINR ON LAMB DR	Aug-98 Aug-98	4,030 20		4,030.20	50 50	1,484 65 625 36	80 60 33,95		<u>1,56</u> 65
LINE ON HWY 155S	Sep-98	2,475 47		2,475 47	50	907 52	49 51		95
"LINE CR 1122	Sep-98	3,967.52		3,967.52	50	1,454 49	79.35		1,53
" LINE ON HWY 110N	Nov-98	4,185 66		4,185 66	50	1,520.17	83 71		1,60
LINE ON CR 1104	Nov-98	2,260.80		2,260 80	50	821.20	45.22		86
LINE ON GLASCO RD	Nov-98	2,309 36		2,309.36	50	838 81	46.19		88
" LINE ON CUMBERLAND RD " LINE ON CR 133	Nov-98 Mar-99	4,923 87		4,923.87 2,315.01	50 50	1,788.40 825.99	98 48 46 30		1,88
LINE OFF 64 EAST	Mar-99	1,855 59		1,855 59	50	662 04	37 11		69
LINE EXT ON CR 1184	May-99	1,372 64		1,372.64	50	485 04	27 45		51
LINE EXT OFF 64 EAST	Jun-99	2,066 43		2,066 43	50	726 58	41.33		76
LINE EXT ON CR 4203	Jul-99	778 86		778 86	50	272 65	15 58		28
" LINE EXT ON FM 2868 " LINE EXT IN WEAVER ESTATE	Jul-99	4,562 63		4,562 63	50	1,596 88	91 25		1,68
"& 3" LINE EXT CR 1122, RUSK CO	Aug-99 Aug-99	29,835 76		29,835 76 9,303 28	50 50	10,394.86 3,241 34	596 72 186 07		10,99 3,42
"LINE EXT ON CR 2123	Aug-99	2,937 20		2,937 20	50	1,023 25	58 74		1,08
" & 3" LINE EXT ON FM 3226	Sep-99	3,713 77		3,713 77	50	1,287 27	74 28		1,36
" LINE EXT ON CR 1133	Sep-99	11,361 64		11,361 64	50	3,937.90	227 23		4,16
LINE EXT OFF CR 46	Nov-99	1,623 46		1,623 46	50	557 51	32 47		58
LINE ON CR 335	Feb-00	6,191 00		6,191.00	50	2,093 80	123 82		2,21
" LINE OFF OF WOLF LANE " LINE ON CR 137	Feb-00 Apr-00	1,227 39		1,227 39 5,859 75	50 50	415 14	24 55 117 20		43 2,08
LINE EXT IN FALLS CREEK	Api-00 Mar-00	4,785 13		4,785 13	50	1,610 63	95 70		1,70
LINE EXT ON CR 140	Apr-00	1,839 20		1,839 20	50	616 07	36 78		65
LINE ON OLD LONGVIEW RD	May-00	3,192 29		3,192 29	50	1,064 38	63 85		1,12
LINE EXT ON CR 1148	May-00	2,086 68		2,086 68	50	695 64	41 73		73
LINE EXT ON CR 164	Jun-00	1,952 99		1,952 99	50	647,61	39.06		68
' LINE EXT ON CR 1108 ' LINE EXT ON CR 1108	Jul-00 Aug-00	1,323 15		1,323 15 6,576 12	50 50	436 59 2,159.56	26.46	· · · · · · · · · · · · · · · · · · ·	2,29
LINE EXT ON CR 156	Sep-00	6,745 82		6,745 82	50	2,203.24	134.92		2,23
" LINE EXT ON CR 166	Oct-00	4,032 52		4,032.52	50	1,310 56	80 65		1,39
LINE EXT ON CR 2335	Oct-00	4,443 11		4,443 11	50	1,443 98	88 86		1,53
LINE EXT ON CR 3504	Oct-00	4,125 53		4,125 53		1,340.79	82.51	······	1,42
" FIRE FLOW VALVE ON CR 490 " LINE EXT ON CR 335	Oct-00 Oct-00	2,788 81		2,788 81		906,43	55.78 40.00		96
LINE EXT ON CR 335	Nov-00	2,484 40		1,999.93		802.99			85
LINE EXT ON CR 2015	Nov-00	995 98		995 98		320 31			34
LINE EXT ON CR 168	Jan-01	5,000 99		5,000 99		1,600 32	100 02		1,70
LINE EXT IN ARP CLUB LAKE	Mar-01	2,827 49		2,827.49	50	895 75			95
" LINE EXT ON CR 1102	Apr-01	2,508 14		2,508 14		790 02	50.16		84
"LINE EXT ON CR 225	May-01	1,697 19		1,697 19		531 84			56
" LINE EXT ON CR 4162 " LINE EXT OFF THOMPSON LN	Jun-01 Jul-01	2,279 76		2,279 76 1,697 19		710 45 526 07			75

	SOUTHERN UTILITIES COMPANY		- <u>r</u>			· · · · · ·					
+-	DETAIL OF UTILITY PLANT AND ACCUMULATED DEPRI	FCIATION									
$\vdash$	AND CONTRIBUTIONS-IN-AID OF CONSTRUCTION OFFS										
H	REGULATORY BASIS										
	DECEMBER 31, 2017										
									}		
				,	Original Cost				i,	ciation & Amorti	
	Description	Date	Date			Balance	Use.	Balance	Current		Balance
<b> </b>	· · · · · · · · · · · · · · · · · · ·	Acq.	Retire	Balance	Retirements	12/31/2017	Life	12/31/2016	Provision	Retirements	12/31/2017
┝┼╌	3" LINE EXT ON FM 14 NORTH	Jul-01		2,279 76		2,279 76	50	706 80	45 60		752 40
$\vdash$	3" LINE EXT ON CR 225	Oct-01		1,589 11	-	1,589.11	50	484.65	31 78		516 43
	LINE EXTENSIONS & OTHER - CUSTOMER	Jul-02		47,676.53		47,676 53	50	13,826 19	953 53		14,779,72
	" ADDITIONS - LINE EXTENSIONS	Jul-03		37,347 03		37,347 03	50	10,083 69	746 94		10,830.63
	" ADDITIONS - LINE EXTENSIONS	Jul-04		58,027 00		58,027 00	50	14,506,75	1,160.54		15,667.29
	" ADDITIONS - LINE EXTENSIONS	Jul-05		30,308.00		30,308 00	50	6,970 84	606 16		7,577 00
	SUBTOTAL - DISTRIBUTION LINES			731,310.10	0 00	731,310 10		269,242 23	14,626 21	0.00	283,868.44
$\vdash$	TOTAL LINE EXTENSIONS - CUSTOMERS			736,597 10	0 00	736,597 10		270,899 18	14,731 95	0 00	285,631.13
⊢		┤┤┉╴╼╸╴┉╸╸						0.00			
	METERS & SERVICE LINES	<u> </u> -				· · · ·		0.00			
$\vdash$	METERS & SERVICE LINES	Jul-87	1	133,855 99		133,855 99	20	133,855 99	0 00		133,855 99
$\vdash$	METERS & SERVICE LINES	Jul-87		115,643.97		115,643 97	20	115,643.97	0.00		115,643 97
	METERS & SERVICE LINES	Jul-89		121,557 73		121,557.73	20	121,557.73	0 00		121,557 73
	METERS & SERVICE LINES	Jul-90 -	1 ·	79,926 42		79,926.42	20	79,926 42	0 00		79,926 42
	METERS & SERVICE LINES	Jul-91		99,834 49		99,834.49	20	99,834 49	0 00		99,834 49
	METERS & SERVICE LINES	Jul-92		146,098 47		146,098 47	20	146,098.47	0,00		146,098 47
	METERS & SERVICE LINES	Jul-93		135,327 03		135,327.03	20	135,327 03	0 00		135,327.03
	METERS & SERVICE LINES	Jul-94		175,439 15		175,439 15	20	175,439.15	0.00		175,439.15
	METERS & SERVICE LINES	Jul-95		205,463 93		205,463 93	20	205,463 93	0 00		205,463 93
	METERS & SERVICE LINES	Apr-96		235,211 60		235,211 60	20	235,211 60	0 00		235,211 60
	METERS & SERVICE LINES	Oct-96 Jul-97	-	93,060 07		93,060 07	20 20	93,060 07	0.00 4,659 48		93,060 07 186,379 59
	METERS & SERVICE LINES METERS & SERVICE LINES	Jul-97		213,056 41		186,379 59 213,056 41	20	197,077 17	10,652 82		207,729 99
$\vdash$	METERS & SERVICE LINES	Jul-99		244,413 85		244,413.85	20	213,862.08	12,220.69		226,082 77
	METERS & SERVICE LINES	Jul-00		255,981 30		255,981 30	20	211,184 66	12,799 07		223,983 73
	METERS & SERVICE LINES	Jul-01		253,446 55		253,446 55	20	196,421 12	12,672 33		209,093 45
	METERS & SERVICE LINES	Jul-02		244,157 47		244,157 47	20	177,014 12	12,207 87		189,221.99
	METERS & SERVICE LINES	Jul-03		293,997,62		293,997 62	20	198,448.38	14,699 88		213,148.26
	METERS & SERVICE LINES	Jul-04		331,223 18		331,223 18	20	207,014 50	16,561.16		223,575 66
<b>_</b>	METERS & SERVICE LINES	Jul-05		352,978 34		352,978 34	20	202,962 58			220,611 50
┝┿	TOTAL - METERS & SERVICE LINES		-	3,917,053 16	0 00	3,917,053 16		3,327,123 57	114,122.22	0 00	3,441,245 79
┝┼╴	TOTAL - CUSTOMER CONTRIBUTIONS-IN-AID OF CONS	TRUCTION		4,653,650 26	0 00	4,653,650 26		2 509 022 75	128,854 17	0 00	3,726,876 92
┝┼╸	TOTAL - COSTOMER CONTRIBUTIONS IN ADD OF CONC			4,000,000 20	0.00	4,000,000 20		3,390,022 73	120,004 17	000	3,720,870 82
$\vdash$	· · · · · · · · · · · · · · · · · · ·			<u> </u>			i				
1 '	DOCKET 7371-R SURCHARGE		·	1. (	· .		,		1	· I	
11		11 1	1		1	ľ		1			
	LAND USED FOR WATER SYSTEM										
	34 AC B C LEWIS SUR-REESE PLT	Mar-92		900 00		900 00	NA	0 00	0 00		0.00
	4 22 AC J JORDAN SUR-COMB WEL	Mar-92		4,000 00		4,000 00	NA	0 00	0 00		0.00
$\vdash$	SUBTOTAL - LAND USED FOR WATER SYSTEM	<u>  _       _     _     _     _     _     _     _   _   _   _     _   _     _     _     _     _     _     _         _         _  </u>		4,900 00	0.00	4,900 00	ļ	0 00	0 00	0 00	0 00
$\vdash$		<u>↓                                    </u>									
	WATER WELLS & PUMPING EQUIP. BASCOM #1 -CHG TO SUB PUMP	Son 97		33,056 65		33,056.65	50	19,390 94	661.13		20,052 07
1-+-	BASCOM #1-CHG TO SUB PUMP	Sep-87 Jul-87		120,829 52		120,829 52	50	71,289 41	2,416 59		73,706.00
	" ADDITIONS	Feb-88		19,212 22		19,212 22	50	11,108.38	384.24		11,492 62
<b>H</b>	GRESHAM #3 -CHG TO SUB PUMP	Dec-87		159,404.81		159,404 81	50	92,709,95			95,898 05
	KIRKPATRICK #1-CHG TO SUB PUMP	Sep-88		3,395 91		3,395 91	50	1,924.17	67.92		1,992.09
	CURTIS #1 WELL-CHG SUB PUMP	Jan-88		36,001 82		36,001 82	50	20,881 16			21,601.20
	CHAPEL HILL #1-CHG TO SUB PUMP	Mar-88		31,148 87		31,148 87	50	17,960.51			18,583 49
$\vdash$	LAVENDER RD #1-CHG SUB PUMP	Jan-88		32,878.76		32,878 76	50	19,069 82			19,727 40
	GRESHAM #2 - CONV TO SUB PUMP	Jun-91		28,177 00		28,177.00		14,415 35			14,978 89
$\vdash$	REESE PLANT WELL - COMBINED	Mar-92		92,141 78		92,141 78		45,757 72			47,600 56
	COMBINED WELL #1 - COMBINED KIRKPATRICK #2 - CONV TO SUB PU	Mar-92	_	150,000 00		150,000 00 25,201 04		74,490 00			77,490.00
	TEASELVILLE WELL	Jun-92		220,000 66		25,201 04		103,048 23			107,448 24
++	" ADDITIONS	Aug-93 Mar-94	+	17,672.94		17,672 94		8,073 03			8,426 49
t				1 11012 34	ا	11,012.04		1	, 00040	·	0,720 40

SOUTHERN UTILITIES COMPANY							· · · · · ·			
DETAIL OF UTILITY PLANT AND ACCUMULATED DEPR	FCIATION									
AND CONTRIBUTIONS-IN-AID OF CONSTRUCTION OFF										
REGULATORY BASIS	361									
DECEMBER 31, 2017	<u>}  </u>						· ···			
				Original Cost			Accur	nulated Denre	ciation & Amorti	ration
	Date	Date	-	Original Odde	Balance	Use.	Balance	Current		Balance
Description	Acq.	Retire	Balance	Retirements	12/31/2017	Life	12/31/2016	Provision	Retirements	12/31/2017
							1			
TEASELVILLE PUMP	Mar-94		44,860 27		44,860.27	50	20,492.28	897.21		21,389 4
DIXON #1 - INSTALL SUB PUMP	Jul-94		27,807 77		27,807.77	50	12,513.60	556 16		13,069.7
GRESHAM #1 - INSTALL SUB PUMP	Aug-94		40,140 28		40,140 28	50	17,999 00	802.81		18,801.8
HWY 69 N WELL	Aug-99		258,214 82		258,214.82	50	89,962 11	5,164 30		95,126.4
HWY 69 N WELL	Aug-99		230,650.16		230,650 16	50	80,358 46	4,613.00		84,971.4
HWY 69 N WELL	Aug-99		78,210 18		78,210.18	50	27,248.36	1,564.20		28,812.5
MALLORY WELL	Sep-99		622,998 58		622,998 58	50	215,931.28	12,459.97		228,391.2
MALLORY WELL	Aug-99		78,210 18		78,210.18	50	27,248 36	1,564 20		28,812.5
SHAMBURGER WELL	Sep-99		382,840 19		382,840.19	50	132,692 34	7,656.80		140,349.
SHAMBURGER WELL	Sep-99		78,210 18		78,210.18	50	27,107.59	1,564,20		28,671.
EIKNER WELL	Sep-99		211,717.28		211,717 28	50	73,381.29	4,234.35		77,615.
EIKNER WELL	Sep-99		78,210.17		78,210.17	50	27,107.59	1,564 20		28,671.
GAISER WELL	Sep-99	·	78,210 17		78,210 17	50	27,107.59	1,564.20		28,671.
SUBTOTAL - WATER WELLS & PUMPING EQUIP			3,179,402 21	0 00	3,179,402.21		1,291,657.32	63,588 05	0,00	1,355,245.
BOOSTER PUMPS - PUMPING STATIONS										
LAIRD HILL-INSTALL PRESSURE	Sep-91		15,512 39	ļ	15,512.39	50	7,858 63	310.25		8,168.
SUBTOTAL - BOOSTER PUMPS			15,512 39	0 00	15,512.39		7,858.63	310 25	0.00	8,168.
STORAGE TANKS & FACILITIES										
LAVENDAR RD ELEV TANK	Dec-95		682,100 80		682,100 80	50	287,573.78	13,642.02		301,215.
LAVENDAR RD ELEV TANK-ADD	Jul-96		5,332 67		5,332 67	50	2,186.33	106 65		2,292.9
TEASELVILLE GROUND STORAGE	Sep-95		227,542 68		227,542 68	50	97,069 63	4,550 85		101,620.
TEASELVILLE GROUND STOR-ADD	Apr-96		14,744 88		14,744.88	50	6,119.18	294.90		6,414.0
1.5 MIL ELEVATED STOR TANK SUBTOTAL - STORAGE TANKS & FACILITIES	Jan-02		10,275 95 939,996 98	0 00	10,275.95	50	3,082 80 396,031,71	205.52 18,799 94	0.00	3,288.3
SUBTOTAL - STORAGE TANKS & FACILITIES			333,330.30	0.00	939,996.98		390,031.71	10,799.94	0.00	414,831 (
MAIN LINES			_							
RELOC LINES ON HWY 155S	Sep-88		215,575 18		215,575,18	50	122,144 80	4,311 50		126,456.
6" LINE ON HWY 64E & MCCOY RD	Mar-89		11,017 82		11,017 82	50	6,134 82	220 36		6,355.
8" LINE ON CR 2215 TO CR 285	Apr-89		42,841 38		42,841 38	50	23,777.03	856 83		24,633
8" LINE ON CR 330 TO CR 334	Jun-89		39,744.32		39,744 32	50	21,923 07	794 89		22,717.
8" LINE ON CR 140 & CR 139	Aug-90		90,257 44		90,257 44	50	47,692.06	1,805.15		49,497.
8" LINE ON CR 173, CR 152	Aug-90		175,883.40		175,883 40	50	92,936 84	3,517 67		96,454.
10" LINE ON FM 346 (CR 188 - S/B)	Mar-93	·	167,117.69		167,117.69	50	79,681.63	3,342.35		83,023
10" LINE ON FM 344	Jul-93		143,085 76		143,085.76	50	67,250 42	2,861.72		70,112.
6" LINE FM TEASE WELL TO LAKEW	Jul-93		36,631.25		36,631.25	50	17,216 81	732 63		17,949.
6" LINE ON FM 855 (FM346-CR3414)	Nov-93		82,266.93		82,266.93	50	38,106 07	1,645.34	<u> </u>	39,751
ADJ. 8" LINE CR 173 AT CO. LINE	Sep-93		2,565 53		2,565 53	50	1,197 06	51.31		1,248
EXT 10" ON 346 FM SHADYBROOK	Mar-94		28,027 88		28,027.88	50	12,803.19	560 56		13,363
EXT 6" FM 346 TO 4" ON 360S	Jun-94		42,072.66		42,072.66	50	18,999.94	841 45		19,841
EXT 8" FM 69S TO COUNTRY PLACE	Jul-94		52,405.25		52,405 25	50	23,582.48	1,048 11		24,630
LAIRD HILL REPLACE 2" TO 4"	Sep-95		11,779 01	1	11,779.01	50	5,024 92	235.58		5,260
6" LINE ALONG CR 2298	Apr-96		13,113 84		13,113.84	50	5,442 31	262 28		5,704
6" & 8" LINE ON HWY 110N	Apr-96		6,368.06	1	6,368.06	50	2,642 72	127 36	1	2,770
10" LINE ON FM 346 (FM 2868-CR 188)	Sep-96		269,824 16		269,824.16	50	109,710.44	5,396 48		115,106
6" LINE ON 64W (FM 724-CR 1184)	Sep-96		13,680 54		13,680.54	50	5,562 49	273 61		5,836
10" LINE ON FM 344(FM 346-CR187)	Sep-97		89,783 11		89,783.11	50	34,710.11	1,795 66		36,505
8" LINE BEHIND LAKE TYLER DAM	Oct-98		4,080.00		4,080 00		1,489.20			1,570
SUBTOTAL - MAIN LINES			1,538,121 21	0 00	1,538,121 21		738,028 40	30,762 44	0.00	768,790
DISTRIBUTION LINES										
3" LINE ON CR 172 & CR 174	Oct-89		10,671.56		10,671.56	50	5,815.97	213 43		6,029
ADJ 8" LINE - FM 346 & WEST MUD	Oct-89		5,594 22		5,594 22	50	3,048.73	111 88		3,160
ADJ 8" LINE - FM 346 & SHACKELFORD	May-90		11,541.35		11,541.35		6,156 24			6,387
ADJ 8" LINE - FM 848 & HILL CREEK	Jun-89		6,543 85		6,543 85	50	3,609.67	130 88		3,740
ADJ 8" LINE - FM 848 & GILLEY CRE	Jun-89		5,112 25		5,112 25		2,820.06			2,922
ADJ 8" LINE - FM 850 & HARRIS CR	Jul-89		8,911 20		8,911 20		4,901.05			5,079
ADJ 8" LINE - FM 2016 & UNNAMED	Aug-89		3,986 47		3,986 47	50	2,186 20	79.73		2,265

SOUTHERN UTILITIES COMPANY DETAIL OF UTILITY PLANT AND ACCUMULATED DEPRE	CIATION				· · · · ·					······································
AND CONTRIBUTIONS-IN-AID OF CONSTRUCTION OFFSI	ET									
REGULATORY BASIS										
DECEMBER 31, 2017										
				Original Cost				nulated Depres	lotion & Amenti	
	Data	Data		Original Cost	Deleven	11==			ciation & Amorti	
Description	Date Acq.	Date Retire	Balance	Retirements	Balance 12/31/2017	Use. Life	Balance 12/31/2016	Current Provision	Retiremenis	Balance 12/31/201
	Acq.	Reure	- Datatice	Retrements	12/31/2017	Life	12/31/2010	FIGUISION	Netifentent,5	12/3//20
ADJ 6" LINE - FM 14 & LOOP 323	Apr-89		1,520.74		1,520.74	50	843 88	30 41		87
RELOCATE 3" MAIN ON 2493	Mar-90		4,261 17		4,261 17	50	2,287.30	85 22		2,37
ADJ 3" LINE ON LAKESHORE DR	Jun-90		1,345.51		1,345 51	50	715 27	26.91		74
2" LINE EXTENSION ON 155S	Aug-90		990 80		990 80	50	523 64	19 82		54
2" LINE EXT - FM 848, HWY 64E	Sep-90		16,710.51		16,710 51	50	8,799.75	334 21		9,13
RELOCATE 6" MAIN-THREE CREEK	Nov-90		2,972 78		2,972 78	50	1,555 47	59 46		1,61
2" WATER LINE WEST OF CR 4162	Oct-91		7,490 24		7,490.24	50	3,782.45	149.80		3,93
2" LINE ON CR 1145	Oct-92		5,185 78		5,185 78	50	2,515 21	103.72		2,61
4" FM FM 346 ALONG EASTDALE LN	Jul-93		6,023 01		6,023 01	50	2,830 81	120 46		2,95
SUBTOTAL - DISTRIBUTION LINES			98,861 44	0 00	98,861 44		52,391 69	1,977.23	0 00	54,36
HYDRANTS, VALVES & LINE FITTINGS					7 100.01			4 10 7 1		
8" REGULATOR ON CR 188	Jan-89		7,436 90		7,436 90	50	4,164 72	148.74		4,31
2" FLUSH VALVE ON FM 344	Oct-91		342 04	0.00	342 04	50	172 71	6 84		17
SUBTOTAL - HYDRANTS, VALVES & FITTINGS			7,778 94	0.00	7,778 94		4,337.43	155 58	0.00	4,49
TOTAL SURCHARGE IMPROVEMENTS	+		5,784,573 17	0 00	5.784,573.17		2,490,305 19	115,593 49	0 00	2,605,89
			0,109,010 11	0.00	0,104,010.11		2,400,000 18	10,000 40		2,000,08
TOTAL CONTRIBUTIONS-IN-AID OF CONSTRUCTION			12,575,476 09	0 00	12,575,476.09		6,813,035 98	287,192,71	0 00	7,100,22
APPLICATION NO. 35562-K, SOAH DOCKET NO. 582-08-	UTSU AND TCEQ DOC	KET NO. 2007-11	85-UCR	······						
		KET NO. 2007-11	85-UCR			· · · · · · · · · · · · · · · · · · ·	<u> </u>			
APPLICATION NO. 35562-R, SOAH DOCKET NO. 582-08- ADDITIONS TO UTILITY PLANT AND FIXED ASSETS AFT		KEI NO. 2007-11	85-UCR					· · · · · · · · · · · · · · · · · · · ·		
ADDITIONS TO UTILITY PLANT AND FIXED ASSETS AFT	ER 2005	KET NO. 2007-11			35.417.09		<u> </u>	0.00		
ADDITIONS TO UTILITY PLANT AND FIXED ASSETS AFT LAND MILNER TRACT WELL SITE	ER 2005	KET NO. 2007-11	35,417 09		35,417 09 14,950.00			0.00		
ADDITIONS TO UTILITY PLANT AND FIXED ASSETS AFT LAND MILNER TRACT WELL SITE IMPROVEMENTS TO GRESHAM TOWER PROPERTY	ER 2005		35,417 09 14,950 00		14,950.00			0 00 0.00 0.00 0.00		
ADDITIONS TO UTILITY PLANT AND FIXED ASSETS AFT LAND MILNER TRACT WELL SITE IMPROVEMENTS TO GRESHAM TOWER PROPERTY CHRISTOPHER - CR 157 TANK SITE	ER 2005	KET NO. 2007-11	35,417 09	0.00			0 00	0.00	0.00	
ADDITIONS TO UTILITY PLANT AND FIXED ASSETS AFT LAND MILNER TRACT WELL SITE IMPROVEMENTS TO GRESHAM TOWER PROPERTY CHRISTOPHER - CR 157 TANK SITE	ER 2005	KET NO. 2007-11	35,417 09 14,950 00 34,851 23	-	14,950.00 34,851 23		0 00 0 00	0.00	0.00	
ADDITIONS TO UTILITY PLANT AND FIXED ASSETS AFT	ER 2005	KET NO. 2007-11	35,417 09 14,950 00 34,851 23 85,218 32	-	14,950.00 34,851 23 85,218 32		0 00 0 00 0 00	0.00 0.00 0.00	0.00	
ADDITIONS TO UTILITY PLANT AND FIXED ASSETS AFT LAND MILNER TRACT WELL SITE IMPROVEMENTS TO GRESHAM TOWER PROPERTY CHRISTOPHER - CR 157 TANK SITE LAND STRUCTURES	ER 2005	KET NO. 2007-11	35,417 09 14,950 00 34,851 23 85,218 32 1,517,936,30	-	14,950.00 34,851 23	39	0 00 0 00	0.00 0 00 0 00 38,921 44	0.00	
ADDITIONS TO UTILITY PLANT AND FIXED ASSETS AFT LAND MILNER TRACT WELL SITE IMPROVEMENTS TO GRESHAM TOWER PROPERTY CHRISTOPHER - CR 157 TANK SITE LAND STRUCTURES ADMINISTRATION OFFICE PARKING LOT - LAND	ER 2005	KET NO. 2007-11	35,417 09 14,950 00 34,851 23 85,218 32 1,517,936.30 75,000 00	-	14,950.00 34,851 23 85,218 32 1,517,936.30 75,000 00		0 00 0 00 0 00 194,996 41 0 00	0.00 0 00 0 00 38,921 44 0 00	0.00	
ADDITIONS TO UTILITY PLANT AND FIXED ASSETS AFT LAND MILNER TRACT WELL SITE IMPROVEMENTS TO GRESHAM TOWER PROPERTY CHRISTOPHER - CR 157 TANK SITE LAND STRUCTURES ADMINISTRATION OFFICE PARKING LOT - LAND PARKING LOT - IMPROVEMENTS	ER 2005	KET NO. 2007-11	35,417 09 14,950 00 34,851 23 85,218 32 1,517,936.30 75,000 00 103,462,05	0 00	14,950.00 34,851 23 85,218 32 1,517,936.30 75,000 00 103,462 05	<u>39</u> 10	0 00 0 00 0 00 194,996 41 0 00 51,834 51	0.00 0 00 0 00 38,921 44 0 00 10,346 21		62,18
ADDITIONS TO UTILITY PLANT AND FIXED ASSETS AFT LAND MILNER TRACT WELL SITE IMPROVEMENTS TO GRESHAM TOWER PROPERTY CHRISTOPHER - CR 157 TANK SITE LAND STRUCTURES ADMINISTRATION OFFICE PARKING LOT - LAND PARKING LOT - IMPROVEMENTS	ER 2005	KET NO. 2007-11	35,417 09 14,950 00 34,851 23 85,218 32 1,517,936.30 75,000 00	-	14,950.00 34,851 23 85,218 32 1,517,936.30 75,000 00 103,462 05		0 00 0 00 0 00 194,996 41 0 00	0.00 0 00 0 00 38,921 44 0 00 10,346 21	0.00	62,18
ADDITIONS TO UTILITY PLANT AND FIXED ASSETS AFT LAND MILNER TRACT WELL SITE IMPROVEMENTS TO GRESHAM TOWER PROPERTY CHRISTOPHER - CR 157 TANK SITE LAND STRUCTURES ADMINISTRATION OFFICE PARKING LOT - LAND PARKING LOT - IMPROVEMENTS STRUCTURES	ER 2005	KET NO. 2007-11	35,417 09 14,950 00 34,851 23 85,218 32 1,517,936.30 75,000 00 103,462,05	0 00	14,950.00 34,851 23 85,218 32 1,517,936.30 75,000 00 103,462 05		0 00 0 00 0 00 194,996 41 0 00 51,834 51	0.00 0 00 0 00 38,921 44 0 00 10,346 21		62,18
ADDITIONS TO UTILITY PLANT AND FIXED ASSETS AFT LAND MILNER TRACT WELL SITE IMPROVEMENTS TO GRESHAM TOWER PROPERTY CHRISTOPHER - CR 157 TANK SITE LAND STRUCTURES ADMINISTRATION OFFICE PARKING LOT - LAND PARKING LOT - IMPROVEMENTS STRUCTURES WATER WELLS & PUMPING EQUIP.	ER 2005	KET NO. 2007-11	35,417 09 14,950 00 34,851 23 85,218 32 1,517,936.30 75,000 00 103,462,06 1,696,398.35	0 00	14,950.00 34,851.23 85,218.32 1,517,936.30 75,000.00 103,462.05 1,696,398.35	10	0 00 0 00 194,996 41 0 00 51,834 51 246,830 93	0.00 0 00 38,921 44 0 00 10,346 21 49,267 65		62,18 296,09
ADDITIONS TO UTILITY PLANT AND FIXED ASSETS AFT LAND MILNER TRACT WELL SITE IMPROVEMENTS TO GRESHAM TOWER PROPERTY CHRISTOPHER - CR 157 TANK SITE LAND STRUCTURES ADMINISTRATION OFFICE PARKING LOT - LAND PARKING LOT - LAND PARKING LOT - MPROVEMENTS STRUCTURES WATER WELLS & PUMPING EQUIP. GRESHAM #1 RECONSTRUCTION	ER 2005	KEI NO. 2007-11	35,417 09 14,950 00 34,851 23 85,218 32 1,517,936.30 75,000 00 103,462.05 1,696,398.35	0 00	14,950.00 34,851 23 85,218 32 1,517,936.30 75,000 00 103,462 05 1,696,398 35 153,452 44	10	0 00 0 00 0 00 194,996 41 0 00 51,834 51 246,830 93 30,690 50	0.00 0 00 0 00 38,921 44 0 00 10,346 21 49,267 65 3,069 05		62,18 296,09 33,75
ADDITIONS TO UTILITY PLANT AND FIXED ASSETS AFT MILNER TRACT WELL SITE IMPROVEMENTS TO GRESHAM TOWER PROPERTY CHRISTOPHER - CR 157 TANK SITE LAND STRUCTURES ADMINISTRATION OFFICE PARKING LOT - LAND PARKING LOT - IAND PARKING LOT - IMPROVEMENTS STRUCTURES WATER WELLS & PUMPING EQUIP. GRESHAM #1 RECONSTRUCTION RE-WORK BEN HUGHEY WELL	ER 2005		35,417 09 14,950 00 34,851 23 85,218 32 1,517,936 30 75,000 00 103,462,05 1,696,398,35 1,53,452 44 53,364 07	0 00	14,950.00 34,851 23 85,218 32 1,517,936,30 75,000 00 103,462 05 1,696,398 35 153,452 44 53,364 07	10 50 50	0 00 0 00 0 00 194,996 41 0 00 51,834 51 246,830 93 30,690 50 10,672 80	0.00 0.00 38,921 44 0.00 10,346 21 49,267 65 3,069 05 1,067 28		233,91 62,18 296,05 33,75 11,74
ADDITIONS TO UTILITY PLANT AND FIXED ASSETS AFT LAND MILNER TRACT WELL SITE IMPROVEMENTS TO GRESHAM TOWER PROPERTY CHRISTOPHER - CR 157 TANK SITE LAND STRUCTURES ADMINISTRATION OFFICE PARKING LOT - LAND PARKING LOT - IMPROVEMENTS STRUCTURES WATER WELLS & PUMPING EQUIP. GRESHAM #1 RECONSTRUCTION RE-WORK BEN HUGHEY WELL REWORK NOONDAY WELL	ER 2005 Jul-06 Oct-08 Dec-11 Dec-11 Dec-11 Dec-11 Dec-11 Dec-06 Dec-06 Dec-06		35,417 09 14,950 00 34,851 23 85,218 32 1,517,936.30 75,000 00 103,462.05 1,696,398.35 153,452 44 53,364 07 304,554 15	0 00	14,950.00 34,851 23 85,218 32 1,517,936.30 75,000 00 103,462 05 1,696,398 35 153,452 44 53,364 07 304,554 15	10 50 50 50	0 00 0 00 0 00 194,996 41 0 00 51,834 51 246,830 93 30,690 50 10,672 80 60,910.80	0.00 0 00 0 00 38,921 44 0 00 10,346 21 49,267 65 3,069 05 1,067 28 6,091 08		233,91 62,18 296,05 33,75 11,7- 67,00
ADDITIONS TO UTILITY PLANT AND FIXED ASSETS AFT LAND MILNER TRACT WELL SITE IMPROVEMENTS TO GRESHAM TOWER PROPERTY CHRISTOPHER - CR 157 TANK SITE LAND STRUCTURES ADMINISTRATION OFFICE PARKING LOT - LAND PARKING LOT - LAND PARKING LOT - LAND PARKING LOT - IMPROVEMENTS STRUCTURES WATER WELLS & PUMPING EQUIP. GRESHAM #1 RECONSTRUCTION RE-WORK BEN HUGHEY WELL RE-WORK NOONDAY WELL MILNER WELL	ER 2005 Jul-06 Oct-08 Dec-11 Dec-11 Dec-11 Dec-11 Dec-11 Dec-06 Dec-06 Dec-06 Dec-07		35,417 09 14,950 00 34,851 23 85,218 32 1,517,936.30 75,000 00 103,462,05 1,696,398.35 153,452 44 53,364 07 304,554 15 1,017,466 27	0 00	14,950.00 34,851.23 85,218.32 1,517,936.30 75,000.00 103,462.05 1,696,398.35 	10 50 50 50 50 50	0 00 0 00 0 00 194,996 41 0 00 51,834 51 246,830 93 	0.00 0 00 38,921 44 0 00 10,346 21 49,267 65 3,069 05 1,067 28 6,091 08 20,349 33		233,91 62,18 296,00 33,75 11,74 67,00 203,45
ADDITIONS TO UTILITY PLANT AND FIXED ASSETS AFT LAND MILNER TRACT WELL SITE IMPROVEMENTS TO GRESHAM TOWER PROPERTY CHRISTOPHER - CR 157 TANK SITE LAND STRUCTURES ADMINISTRATION OFFICE PARKING LOT - LAND PARKING LOT - LAND PARKING LOT - IMPROVEMENTS STRUCTURES WATER WELLS & PUMPING EQUIP. GRESHAM #1 RECONSTRUCTION RE-WORK NOONDAY WELL RE-WORK NOONDAY WELL MILNER WELL LAIRD HILL SYSTEM	ER 2005 Jul-06 Oct-08 Dec-11 Dec-11 Dec-11 Dec-11 Dec-11 Dec-06 Dec-06 Dec-06		35,417 09 14,950 00 34,851 23 85,218 32 1,517,936,30 75,000 00 103,462,05 1,696,398,35 153,452 44 53,364 07 304,554 15 1,017,466 27 71,490 77	0 00	14,950.00 34,851 23 85,218 32 1,517,936.30 75,000 00 103,462 05 1,696,398 35 153,452 44 53,364 07 304,554 15 1,017,466 27 71,490,77	10 50 50 50	0 00 0 00 0 00 194,996 41 0 00 51,834 51 246,830 93 30,690 50 10,672 80 60,910.80 183,143 97 13,583 29	0.00 0 00 38,921 44 0 000 10,346 21 49,267 65 1,067 28 6,091 08 20,349 33 1,429 82	0 00	62,18 296,03 33,79 11,74 67,00 203,43 15,0
ADDITIONS TO UTILITY PLANT AND FIXED ASSETS AFT LAND MILNER TRACT WELL SITE IMPROVEMENTS TO GRESHAM TOWER PROPERTY CHRISTOPHER - CR 157 TANK SITE LAND STRUCTURES ADMINISTRATION OFFICE PARKING LOT - LAND PARKING LOT - LAND PARKING LOT - IMPROVEMENTS STRUCTURES WATER WELLS & PUMPING EQUIP. GRESHAM #1 RECONSTRUCTION RE-WORK NOONDAY WELL RE-WORK NOONDAY WELL MILNER WELL LAIRD HILL SYSTEM	ER 2005 Jul-06 Oct-08 Dec-11 Dec-11 Dec-11 Dec-11 Dec-11 Dec-06 Dec-06 Dec-06 Dec-07		35,417 09 14,950 00 34,851 23 85,218 32 1,517,936.30 75,000 00 103,462,05 1,696,398.35 153,452 44 53,364 07 304,554 15 1,017,466 27	0 00	14,950.00 34,851 23 85,218 32 1,517,936.30 75,000 00 103,462 05 1,696,398 35 153,452 44 53,364 07 304,554 15 1,017,466 27 71,490,77	10 50 50 50 50 50	0 00 0 00 0 00 194,996 41 0 00 51,834 51 246,830 93 	0.00 0 00 38,921 44 0 000 10,346 21 49,267 65 3,069 05 1,067 28 6,091 08 20,349 33 1,429 82		62,18 296,03 33,79 11,74 67,00 203,43 15,0
ADDITIONS TO UTILITY PLANT AND FIXED ASSETS AFT LAND MILNER TRACT WELL SITE IMPROVEMENTS TO GRESHAM TOWER PROPERTY CHRISTOPHER - CR 157 TANK SITE LAND STRUCTURES ADMINISTRATION OFFICE PARKING LOT - LAND PARKING LOT - IMPROVEMENTS STRUCTURES WATER WELLS & PUMPING EQUIP. GRESHAM #1 RECONSTRUCTION RE-WORK BEN HUGHEY WELL RE-WORK NOONDAY WELL MILNER WELL LAIRD HILL SYSTEM ADDITIONAL WATER WELLS & PUMPING EQUIP	ER 2005 Jul-06 Oct-08 Dec-11 Dec-11 Dec-11 Dec-11 Dec-11 Dec-06 Dec-06 Dec-06 Dec-07		35,417 09 14,950 00 34,851 23 85,218 32 1,517,936,30 75,000 00 103,462,05 1,696,398,35 153,452 44 53,364 07 304,554 15 1,017,466 27 71,490 77	0 00	14,950.00 34,851 23 85,218 32 1,517,936.30 75,000 00 103,462 05 1,696,398 35 153,452 44 53,364 07 304,554 15 1,017,466 27 71,490,77	10 50 50 50 50 50	0 00 0 00 0 00 194,996 41 0 00 51,834 51 246,830 93 30,690 50 10,672 80 60,910.80 183,143 97 13,583 29	0.00 0 00 38,921 44 0 000 10,346 21 49,267 65 1,067 28 6,091 08 20,349 33 1,429 82	0 00	233,91 62,18 296,05 33,75 11,7- 67,00 203,45 15,01
ADDITIONS TO UTILITY PLANT AND FIXED ASSETS AFT AND MILNER TRACT WELL SITE MPROVEMENTS TO GRESHAM TOWER PROPERTY CHRISTOPHER - CR 157 TANK SITE LAND STRUCTURES ADMINISTRATION OFFICE PARKING LOT - LAND PARKING LOT - LAND PARKING LOT - IMPROVEMENTS STRUCTURES WATER WELLS & PUMPING EQUIP. GRESHAM #1 RECONSTRUCTION RE-WORK BEN HUGHEY WELL RE-WORK BEN HUGHEY WELL RE-WORK BEN HUGHEY WELL LAIRD HILL SYSTEM ADDITIONAL WATER WELLS & PUMPING EQUIP STORAGE TANKS & FACILITIES	ER 2005 Jul-06 Oct-08 Dec-11 Dec-11 Dec-11 Dec-11 Dec-11 Dec-06 Dec-06 Dec-06 Dec-07		35,417 09 14,950 00 34,851 23 85,218 32 1,517,936,30 75,000 00 103,462,05 1,696,398,35 153,452 44 53,364 07 304,554 15 1,017,466 27 71,490 77	0 00	14,950.00 34,851 23 85,218 32 1,517,936.30 75,000 00 103,462 05 1,696,398 35 153,452 44 53,364 07 304,554 15 1,017,466 27 71,490,77	10 50 50 50 50 50	0 00 0 00 0 00 194,996 41 0 00 51,834 51 246,830 93 30,690 50 10,672 80 60,910.80 183,143 97 13,583 29	0.00 0 00 38,921 44 0 000 10,346 21 49,267 65 1,067 28 6,091 08 20,349 33 1,429 82	0 00	233,91 62,18 296,05 33,75 11,72 67,00 203,44 15,00 331,00
ADDITIONS TO UTILITY PLANT AND FIXED ASSETS AFT AND MILNER TRACT WELL SITE MPROVEMENTS TO GRESHAM TOWER PROPERTY CHRISTOPHER - CR 157 TANK SITE LAND STRUCTURES ADMINISTRATION OFFICE PARKING LOT - LAND PARKING LOT - LAND PARKING LOT - IMPROVEMENTS STRUCTURES WATER WELLS & PUMPING EQUIP. GRESHAM #1 RECONSTRUCTION RE-WORK BEN HUGHEY WELL RE-WORK NOONDAY WELL MILNER WELL LAIRD HILL SYSTEM ADDITIONAL WATER WELLS & PUMPING EQUIP STORAGE TANKS & FACILITIES GRESHAM 500,000 GAL EST	ER 2005		35,417 09 14,950 00 34,851 23 85,218 32 1,517,936.30 75,000 00 103,462.05 1,696,398.35 153,452 44 53,364 07 304,654 16 1,017,466 27 71,490 77 1,600,327 70	0 00	14,950.00 34,851.23 85,218.32 1,517,936.30 75,000.00 103,462.05 1,696,398.35 153,452.44 53,364.07 304,554.15 1,017,466.27 71,490.77 1,600,327.70	10 50 50 50 50 50	0 00 0 00 0 00 194,996 41 0 00 51,834 51 246,830 93 	0.00 0 00 0 00 38,921 44 0 000 10,346 21 49,267 65 1,067 28 6,091 08 20,349 33 1,429 82 32,006 56 1,798 21	0 00	233,91 62,18 296,05 33,75 11,77 67,00 203,44 15,50 331,00 19,78
ADDITIONS TO UTILITY PLANT AND FIXED ASSETS AFT LAND MILNER TRACT WELL SITE IMPROVEMENTS TO GRESHAM TOWER PROPERTY CHRISTOPHER - CR 157 TANK SITE LAND STRUCTURES ADMINISTRATION OFFICE PARKING LOT - LAND PARKING LOT - IMPROVEMENTS STRUCTURES WATER WELLS & PUMPING EQUIP. GRESHAM #1 RECONSTRUCTION RE-WORK BEN HUGHEY WELL RE-WORK BEN HUGHEY WELL MILNER WELL LAIRD HILL SYSTEM ADDITIONAL WATER WELLS & PUMPING EQUIP STORAGE TANKS & FACILITIES GRESHAM 500,000 GAL EST BISCOE #1 500,000 GAL GST	ER 2005		35,417 09 14,950 00 34,851 23 85,218 32 1,517,936,30 75,000 00 103,462,05 1,696,398,35 153,452 44 53,364 07 304,554 15 1,017,466 27 71,490 77 1,600,327 70 89,910 66	0 00	14,950.00 34,851 23 85,218 32 1,517,936.30 75,000 00 103,462 05 1,696,398 36 153,452 44 53,364 07 304,554 15 1,017,466 27 71,490.77 1,600,327 70 89,910.68	10 50 50 50 50 50 50 50	0 00 0 00 0 00 194,996 41 0 00 51,834 51 246,830 93 30,690 50 10,672 80 60,910,80 183,143 97 13,583 29 299,001 36 	0.00 0 00 0 00 38,921 44 0 00 10,346 21 49,267 65 1,067 28 6,091 06 20,349 33 1,429 82 32,006 56 1,798 21 1,798 21 9,035 10 1,528 87	0 00	62,18 296,03 11,74 67,00 203,49 15,0 331,00 19,74 99,33 16,8
ADDITIONS TO UTILITY PLANT AND FIXED ASSETS AFT LAND MILNER TRACT WELL SITE MPROVEMENTS TO GRESHAM TOWER PROPERTY CHRISTOPHER - CR 157 TANK SITE LAND STRUCTURES ADMINISTRATION OFFICE PARKING LOT - LAND PARKING LOT - LAND PARKING LOT - IMPROVEMENTS STRUCTURES WATER WELLS & PUMPING EQUIP. GRESHAM #1 RECONSTRUCTION RE-WORK BEN HUGHEY WELL RE-WORK BEN HUGHEY WELL MILNER WELL LAIRD HILL SYSTEM ADDITIONAL WATER WELLS & PUMPING EQUIP STORAGE TANKS & FACILITIES GRESHAM 500,000 GAL EST BISCOE #1 500,000 GAL EST BASCOM 500,000 GAL EST	ER 2005 Jul-06 Oct-08 Dec-11 Dec-11 Dec-11 Dec-11 Dec-11 Dec-06 Dec-06 Dec-06 Dec-06 Dec-07 Jul-07 Jul-07		35,417 09 14,950 00 34,851 23 85,218 32 1,517,936.30 75,000 00 103,462,06 1,696,398.35 153,452 44 53,364 07 304,554 15 1,017,466 27 71,490 77 1,600,327 70 89,910 68 451,754 79	0 00	14,950.00 34,851 23 85,218 32 1,517,936.30 75,000 00 103,462 05 1,696,398 35 153,452 44 53,364 07 304,554 15 1,017,466 27 71,490.77 1,600,327 70 	10 50 50 50 50 50 50 50 50 50	0 00 0 00 0 00 194,996 41 0 00 51,834 51 246,830 93 30,690 50 10,672 80 60,910.80 183,143 97 13,583 29 299,001 36 	0.00 0 00 0 00 38,921 44 0 00 10,346 21 49,267 65 1,067 28 6,091 08 20,349 33 1,429 82 32,006 56 1,798 21 9,035 10	0 00	62,18 296,03 11,74 67,00 203,49 15,0 331,00 19,74 99,33 16,8
ADDITIONS TO UTILITY PLANT AND FIXED ASSETS AFT LAND MILNER TRACT WELL SITE IMPROVEMENTS TO GRESHAM TOWER PROPERTY CHRISTOPHER - CR 157 TANK SITE LAND STRUCTURES ADMINISTRATION OFFICE PARKING LOT - LAND PARKING LOT - LAND PARKING LOT - IMPROVEMENTS STRUCTURES WATER WELLS & PUMPING EQUIP. GRESHAM #1 RECONSTRUCTION RE-WORK NOONDAY WELL RE-WORK NOONDAY WELL MILNER WELL LAIRD HILL SYSTEM	ER 2005 Jul-06 Oct-08 Dec-11 Dec-11 Dec-11 Dec-11 Dec-06 Dec-06 Dec-06 Dec-06 Dec-06 Dec-06 Dec-06 Dec-06 Dec-06 Dec-06 Dec-06		35,417 09 14,950 00 34,851 23 85,218 32 1,517,936.30 75,000 00 103,462,05 1,696,398.35 153,452 44 53,364 07 304,554 15 1,017,466 27 7,1,490 77 1,600,327 70 89,910 68 451,754 79 76,443 34	0 00	14,950.00 34,851.23 85,218.32 1,517,936.30 75,000.00 103,462.05 1,696,398.35 153,452.44 53,364.07 304,554.15 1,017,466.27 71,490.77 1,600,327.70 89,910.68 451,754.79 76,443.34	10 50 50 50 50 50 50 50 50 50 50	0 00 0 00 0 00 194,996 41 0 00 51,834 51 246,830 93 30,690 50 10,672 80 60,970 80 183,143 97 13,583 29 299,001 36 17,982 10 90,351 00 15,288,70	0.00 0 00 0 00 38,921 44 0 00 10,346 21 49,267 65 1,067 28 6,091 06 20,349 33 1,429 82 32,006 56 1,798 21 1,798 21 9,035 10 1,528 87	0 00	233,91 62,18 296,05 33,75 11,77 67,00 203,45 15,01 331,00 19,77 99,33 16,87 12,93
ADDITIONS TO UTILITY PLANT AND FIXED ASSETS AFT LAND MILNER TRACT WELL SITE IMPROVEMENTS TO GRESHAM TOWER PROPERTY CHRISTOPHER - CR 157 TANK SITE LAND STRUCTURES ADMINISTRATION OFFICE PARKING LOT - LAND PARKING LOT - IMPROVEMENTS STRUCTURES WATER WELLS & PUMPING EQUIP. GRESHAM #1 RECONSTRUCTION RE-WORK BEN HUGHEY WELL RE-WORK BEN HUGHEY WELL MILNER WELL LAIRD HILL SYSTEM ADDITIONAL WATER WELLS & PUMPING EQUIP STORAGE TANKS & FACILITIES GRESHAM 500,000 GAL EST BISCOE #1 500,000 GAL EST BISCOE #1 500,000 GAL ST CHAPEL HILL 250,000 EST CHAPEL HILL 250,000 EST MILNER 500,000 GAL GST	ER 2005		35,417 09 14,950 00 34,851 23 85,218 32 1,517,936,30 75,000 00 103,462,05 1,696,398,36 153,452 44 53,364 07 3,04,554 15 1,017,466 27 7,1,490 77 1,600,327 70 89,910 68 451,754 79 76,443 34 554,238 64	0 00	14,950.00 34,851 23 85,218 32 1,517,936.30 75,000 00 103,462 05 1,696,398 35 153,452 44 53,364 07 304,554 15 1,017,466 27 71,490,77 1,600,327 70 89,910,68 451,754 79 76,443 34 554,238 64	10 50 50 50 50 50 50 50 50 50 50 50	0 00 0 00 0 00 194,996 41 0 00 51,834 51 246,830 93 30,690 50 10,672 80 60,910.80 183,143 97 13,583 29 299,001 36 17,982 10 90,351 00 15,288.70 10,847,70	0.00 0 00 0 00 38,921 44 0 00 10,346 21 49,267 65 3,069 05 1,067 28 6,091 08 20,349 33 1,429 82 32,006 56 1,798 21 9,035 10 1,528 87 11,084 77	0 00	62,18 296,09 33,7! 11,7/ 67,00 203,48 15,0 331,00 19,71 99,31 16,8 121,99 115,4'
ADDITIONS TO UTILITY PLANT AND FIXED ASSETS AFT AND MILNER TRACT WELL SITE MPROVEMENTS TO GRESHAM TOWER PROPERTY CHRISTOPHER - CR 157 TANK SITE AND STRUCTURES ADMINISTRATION OFFICE PARKING LOT - LAND PARKING LOT - LAND PARKING LOT - IMPROVEMENTS STRUCTURES WATER WELLS & PUMPING EQUIP. GRESHAM #1 RECONSTRUCTION RE-WORK BEN HUGHEY WELL RE-WORK BEN HUGHEY WELL AND HILL SYSTEM ADDITIONAL WATER WELLS & PUMPING EQUIP STORAGE TANKS & FACILITIES GRESHAM 500,000 GAL EST BASCOM 500,000 GAL EST CHAPEL HILL 250,000 EST CHAPEL HILL 250,000 EST WILNER 500,000 GAL GST CHAPEL HILL 250,000 EST WILNER 500,000 GAL EST CHAPEL HILL 250,000 EST WILNER 500,000 GAL EST CHAPEL HILL 250,000 EST WILNER 500,000 GAL EST CHAPEL HILL 500,000 FAL EST CHAPEL HILL 500,	ER 2005		35,417 09 14,950 00 34,851 23 85,218 32 1,517,936.30 75,000 00 103,462,05 1,696,398.35 153,452 44 53,364 07 304,654 17 304,654 07 304,654 07 305,055 07 30	0 00	14,950.00 34,851 23 85,218 32 1,517,936.30 75,000 00 103,462 05 1,696,398 35 1,696,398 35 1,696,398 35 1,017,466 27 7,71,490,77 7,71,490,77 1,600,327 70 89,910,68 451,754 79 76,443 34 554,238 64 577,369 83	10 50 50 50 50 50 50 50 50 50 50 50 50 50	0 00 0 00 0 00 194,996 41 0 00 51,834 51 246,830 93 30,690 50 10,672 80 60,910.80 183,143 97 13,583 29 299,001 36 17,982 10 90,351 00 15,288.70 10,847.70 10,3926,60	0.00 0 00 0 00 38,921 44 0 00 10,346 21 49,267 65 3,069 05 1,067 28 6,091 08 20,349 33 1,429 82 32,006 56 1,798 21 9,035 10 1,528 87 11,084 77 11,547,40 24,250,60	0 00	233,91 62,18 296,00 33,75 11,74 67,00 203,45 15,07 331,00 19,78 99,33 16,8 121,92 115,41 122,22
ADDITIONS TO UTILITY PLANT AND FIXED ASSETS AFT LAND MILNER TRACT WELL SITE IMPROVEMENTS TO GRESHAM TOWER PROPERTY CHRISTOPHER - CR 157 TANK SITE LAND STRUCTURES ADMINISTRATION OFFICE PARKING LOT - LAND PARKING LOT - IMPROVEMENTS STRUCTURES WATER WELLS & PUMPING EQUIP. GRESHAM #1 RECONSTRUCTION RE-WORK BEN HUGHEY WELL RE-WORK NOONDAY WELL MILNER WELL LAIRD HILL SYSTEM ADDITIONAL WATER WELLS & PUMPING EQUIP STORAGE TANKS & FACILITIES GRESHAM 500,000 GAL EST BISCOE #1 500,000 GAL EST BISCOE #1 500,000 GAL EST CHAPEL HILL 250,000 EST	ER 2005		35,417 09 14,950 00 34,851 23 85,218 32 1,517,936.30 75,000 00 103,462,05 1,696,398.35 153,452 44 53,364 07 304,554 15 1,017,468 27 71,490 77 1,600,327 70 89,910 68 451,754 79 76,443 34 554,238 64 577,369 83 1,212,530 00	0 00	14,950.00 34,851.23 85,218.32 1,517,936.30 75,000.00 103,462.05 1,696,398.35 153,452.44 53,364.07 304,554.15 1,017,466.27 71,490.77 1,600,327.70 	10 50 50 50 50 50 50 50 50 50 5	0 00 0 00 0 00 194,996 41 0 00 51,834 51 246,830 93 30,690 50 10,672 80 60,910.80 183,143 97 13,583 29 299,001 36 	0.00 0 00 0 00 38,921 44 0 00 10,346 21 49,267 65 1,067 28 6,091 08 20,349 33 1,429 82 32,006 56 1,798 21 9,035 10 1,528 87 11,084 77 11,547.40 24,250.60 11,296 18	0 00	233,91 62,18 296,05 296,05 33,77 11,74 67,00 203,44 15,07 331,00 19,78 99,38 16,83 121,95 115,47 115
ADDITIONS TO UTILITY PLANT AND FIXED ASSETS AFT LAND MILNER TRACT WELL SITE IMPROVEMENTS TO GRESHAM TOWER PROPERTY CHRISTOPHER - CR 157 TANK SITE LAND STRUCTURES ADMINISTRATION OFFICE PARKING LOT - LAND PARKING LOT - IMPROVEMENTS STRUCTURES WATER WELLS & PUMPING EQUIP. GRESHAM #1 RECONSTRUCTION RE-WORK BEN HUGHEY WELL RE-WORK NOONDAY WELL MILNER WELL LAIRD HILL SYSTEM ADDITIONAL WATER WELLS & PUMPING EQUIP STORAGE TANKS & FACILITIES GRESHAM 500,000 GAL EST BISCOE #1 500,000 GAL EST BISCOE #1 500,000 GAL GST CHAPEL HILL 250,000 EST MILNER SO,000 GAL GST CHAPEL HILL 250,000 EST MILNER SO,000 GAL GST CHAPEL HILL 250,000 EST MILNER SO,000 GAL GST CHAPEL HILL SYSTEM ADDITIONAL STORAGE TANKS & FACILITIES	ER 2005		35,417 09 14,950 00 34,851 23 85,218 32 1,517,936.30 75,000 00 103,462,05 1,696,398.35 153,452 44 53,364 07 304,654 17 304,654 07 304,654 07 305,055 07 30	0 00	14,950.00 34,851.23 85,218.32 1,517,936.30 75,000.00 103,462.05 1,696,398.35 153,452.44 53,364.07 304,554.15 1,017,466.27 71,490.77 1,600,327.70 89,910.68 451,754.79 76,443.34 554,238.64 577,369.83 1,212,530.00 564,808.89	10 50 50 50 50 50 50 50 50 50 5	0 00 0 00 0 00 194,996 41 0 00 51,834 51 246,830 93 	0.00 0 00 0 00 38,921 44 0 00 10,346 21 49,267 65 1,067 28 6,091 08 20,349 33 1,429 82 32,006 56 1,798 21 9,035 10 1,528 87 11,084 77 11,547.40 24,250.60 11,296 18	0 00	62,18 296,05 33,77 11,74 67,00 203,43 15,0 331,00 331,00 19,77 99,33 16,8 121,93 115,4 122,23 56,9
ADDITIONS TO UTILITY PLANT AND FIXED ASSETS AFT LAND MILNER TRACT WELL SITE MIPROVEMENTS TO GRESHAM TOWER PROPERTY CHRISTOPHER - CR 157 TANK SITE LAND STRUCTURES ADMINISTRATION OFFICE PARKING LOT - LAND PARKING LOT - LAND PARKING LOT - LAND PARKING LOT - IMPROVEMENTS STRUCTURES WATER WELLS & PUMPING EQUIP. GRESHAM #1 RECONSTRUCTION RE-WORK BEN HUGHEY WELL RE-WORK BEN HUGHEY WELL RE-WORK BEN HUGHEY WELL MILNER WELL LAIRD HILL SYSTEM ADDITIONAL WATER WELLS & PUMPING EQUIP STORAGE TANKS & FACILITIES GRESHAM 500,000 GAL EST BISCOE #1 500,000 GAL EST CHAPEL HILL 250,000 EST MILNER 500,000 GAL GST BASCOM 500,000 GAL GST CHAPEL HILL 250,000 EST MILNER 500,000 GAL GST CHAPEL HILL 250,000 EST CHAPEL HILL 250,000	ER 2005		35,417 09 14,950 00 34,851 23 85,218 32 1,517,936.30 75,000 00 103,462,05 1,696,398.35 153,452 44 53,364 07 304,654 17 304,654 07 304,654 07 305,055 07 30	0 00	14,950.00 34,851.23 85,218.32 1,517,936.30 75,000.00 103,462.05 1,696,398.35 153,452.44 53,364.07 304,554.15 1,017,466.27 71,490.77 1,600,327.70 89,910.68 451,754.79 76,443.34 554,238.64 577,369.83 1,212,530.00 564,808.89	10 50 50 50 50 50 50 50 50 50 5	0 00 0 00 0 00 194,996 41 0 00 51,834 51 246,830 93 	0.00 0 00 0 00 38,921 44 0 00 10,346 21 49,267 65 1,067 28 6,091 08 20,349 33 1,429 82 32,006 56 1,798 21 9,035 10 1,528 87 11,084 77 11,547.40 24,250.60 11,296 18	0 00	62,18 296,05 33,77 11,74 67,00 203,43 15,0 331,00 331,00 19,77 99,33 16,8 121,93 115,4 122,23 56,9

AND CONTRIBUTIONS-IN-AID OF CONSTRUCTION OFFSET REGULATORY BASIS DECEMBER 31, 2017 Description MAIN LINES - ADDITIONS	Date Acg. Jul-08 Aug-09 Jul-11	Date Retire	Balance	Original Cost						
DECEMBER 31, 2017  Description  MAIN LINES - ADDITIONS MAIN LINES - ADDITIONS MAIN LINES - ADDITIONS MAIN LINES - ADDITIONS	Acq. Jul-08 Aug-09		Balance	Original Cost						
Description MAIN LINES - ADDITIONS MAIN LINES - ADDITIONS MAIN LINES - ADDITIONS MAIN LINES - ADDITIONS	Acq. Jul-08 Aug-09		Balance	Original Cost						
MAIN LINES - ADDITIONS MAIN LINES - ADDITIONS MAIN LINES - ADDITIONS	Acq. Jul-08 Aug-09		Balance	Original Cost						
MAIN LINES - ADDITIONS MAIN LINES - ADDITIONS MAIN LINES - ADDITIONS	Acq. Jul-08 Aug-09		Balance	Original Cost						
MAIN LINES - ADDITIONS MAIN LINES - ADDITIONS MAIN LINES - ADDITIONS	Acq. Jul-08 Aug-09		Balance	Original Cost	1					
MAIN LINES - ADDITIONS MAIN LINES - ADDITIONS MAIN LINES - ADDITIONS	Acq. Jul-08 Aug-09		Balance						ciation & Amortiz	
MAIN LINES - ADDITIONS MAIN LINES - ADDITIONS	Jul-08 Aug-09	Retire	Balance	8.4	Balance	Use.	Balance	Current		Balance
MAIN LINES - ADDITIONS MAIN LINES - ADDITIONS	Aug-09			Retirements	12/31/2017	Life	12/31/2016	Provision	Retirements	12/31/201
MAIN LINES - ADDITIONS MAIN LINES - ADDITIONS	Aug-09		443,199 38		443,199,38	50	74,989 36	8,863,99		00.05
MAIN LINES - ADDITIONS			102,363 04		102,363.04	50	15,108 78	2,047.26		83,85
			238,550 92		238,550.92	50	26,049 77	4,771 02		30,82
	Jul-12		56,722 69		56,722.69	50	3,925 20	567.23		4,49
ADDITIONAL MAIN LINES	Jui-12	- <del> </del>	949,409 90	0 00	949,409,90		141,742 65	18,420 98	0.00	160,16
		-+	010,100 00	0.00	040,400,00		141,142.00	10,420 00	0.00	100,10
DISTRIBUTION LINES										
DISTRIBUTIONS LINES - ADDITIONS	Jul-06		576,315.34		576,315 34	50	121,026.26	11,526.31		132,5
DISTRIBUTIONS LINES - ADDITIONS	Jul-07		285,619 31		285,619.31	50	54,267 71	5,712 39	· · · · · · · · · · · · · · · · · · ·	59,98
DISTRIBUTIONS LINES - ADDITIONS	Jul-08		57,427 00		57,427 00	50	9,716.65	1,148 54		10,80
DISTRIBUTIONS LINES - ADDITIONS	Jul-09		15,147 45		15,147 45	50	2,260 01	302 95		2,5
DISTRIBUTIONS LINES - ADDITIONS	Jul-10		59,320.83		59,320.83	50	7,664.27	1,186.42		8,8
DISTRIBUTIONS LINES - ADDITIONS	Jul-11		70,433 49		70,433.49	50	7,691.34	1,408 67		9,10
DISTRIBUTIONS LINES - ADDITIONS	Jul-12		63,355 41		63,355 41	50	4,384 20	633 56		5,0
ADDITIONAL DISTRIBUTION LINES			1,127,618 83	0 00	1,127,618 83		207,010 43	21,918 84	0 00	228,9
			ļ							
METERS & SERVICE LINES			+	. <u> </u>				44.555.5-		
METERS & SERVICE LINES	Jul-06		290,527 30		290,527 30		152,526 89	14,526.37		167,0
METERS & SERVICE LINES	Jul-07		268,338 42		268,338.42	20	127,460 74	13,416.92	I	140,8
METERS & SERVICE LINES	Jul-08		179,082 17		179,082.17	20	75,751 77	8,954 11		84,7
METERS & SERVICE LINES	Jul-09	- <b>  </b> -	145,442.20		145,442.20	20	54,249 94	7,272.11	ļ	61,5
METERS & SERVICE LINES	Jul-10		136,276.57		136,276 57	20	44,017 34	6,813.83		50,8
METERS & SERVICE LINES	Jul-10	_ <u>_</u>	12,911 97		12,911 97	20	4,170 58	645 60	·	4,8
METERS & SERVICE LINES METERS & SERVICE LINES	Jul-11	- <b> </b>	147,354 19		147,354.19 139,403 39	20	40,227 70	7,367 71	-	47,5
ADDITIONAL METERS & SERVICE LINES	Jul-12		1.319,403 39	0.00	1.319,403 39	∠Ų	24,116 79 522,521,74	3,485 09 62,481,74	0 00	27,60
ADDITIONAL METERS & SERVICE LINES			1,319,330 21	0.00	1,319,330 21		522,521.74	02,401.74	0.00	505,0
HYDRANTS, VALVES & LINE FITTINGS								·	<u>                                     </u>	,
VALVES & FITTINGS - ADDITIONS - TYLER INTERCONNEC	Jul-06		13,782.98		13,782 98	50	2,894.43	275 66		3,1
ADDITIONAL HYDRANTS, VALVES & LINE FITTINGS		<u> </u>	13,782 98	0 00	13,782 98		2,894 43	275.66	0 00	3,1
OFFICE EQUIPMENT										
OKIDATA PM4410 PRINTER S/N 260327	May-07		5,493 69		5,493.69	10	5,290.43	203 26	ļ	5,4
SAVIN 8025E COPY MACHINE	Feb-08		4,979 50		4,979 50	10	4,255.81	414.96	ļ	4,6
WOOD NETWORKS HP SERVER	Oct-08		8,369 26		8,369.26	10	6,871 20	836 93		7,7
MOORE 3400 FORMS DETACHER	Apr-09		5,412 50		5,412.50	10	4,173 04	541 25		4,7
250 GIG DRIVER	Feb-10		5,730 91		5,730 91	10	3,937.13	573 09		4,5
4 LENOVO INSTALL & HARDDRIVES	Mar-10		6,529 01		6,529 01	10	4,439 72	652.90		5,0
LICENSE SERVER / NETWORK	Jul-10	<u></u>	3,753 57	}	3,753.57	10	2,424.83	375 36		2,8
2 PM4410 OKIDATA PRINTERS & STANDS	Mar-11		12,175 96 52,444 40	0 00	12,175.96 52,444 40	10	7,062.08	1,217 60 4,815.35	0 00	8,2
ADDITIONAL OFFICE EQUIPMENT			52,444 40	0.00	J∠,444 40		30,454.23	4,015,35	0,00	43,2
COMMUNICATION EQUIPMENT								·		
MARATRAC RADIO # 31070139	Mar-06	Dec-12	0.00	0 00	0.00	10	0.00	0 00	0 00	
ADDITIONAL COMMUNICATION EQUIPMENT			0.00	0.00	0.00		0 00	0.00		
			1							
AUTOS & TRUCKS			1							
02 CHEV TAHOE	May-08		20,000.00		20,000 00	10	17,260.00	2,000.00		19,2
08 FORD F150 4231	Jul-08	Nov-14	0.00	0.00	0 00	10	0 00	0 00	0.00	
08 FORD F150 4784	Aug-08	Nov-14	0 00	0.00	0.00	10	0 00	0.00	0.00	
08 FORD F150 4046	Aug-08		15,386 82		15,386 82	10	12,894 14	1,538.68		14,4
09 FORD F150 3554	Aug-09	Nov-14	0 00		0.00	10	0.00	0 00		
09 DODGE 3500 2831	Aug-09		31,467 68		31,467 68	10	23,223 16	3,146 77		26,3
09 DODGE 3500 7190	Aug-09	Jul-13	0 00	0.00	0 00	10	0 00	0.00		
06 DODGE RAM 3500	Jun-10		13,985 81	ļ	13,985.81	10	9,160 70	1,398 58		10,5
10 DODGE 2500 4372	Aug-10		26,409.54		26,409.54	10	16,849 26	2,640 95		19,4
10 DODGE 2500 1631	Aug-10		27,645 88		27,645.88	10	17,638.08	2,764 59		20,4
10 DODGE 2500 1479 10 DODGE 2500 8251	Aug-10 Aug-10		27,645 88 29,670 31		27,645 88 29,670.31		17,638 08 18,929.65			20,4 21,8

"         ADDITIONS         Jul-08         34,800.00         34,800.00         50         5,881.61         696.00         6,584.16           "         "         ADDITIONS         Jul-09         43,200.00         43,200.00         50         6,445.44         66.00         7,309.44           "         ADDITIONS         Jul-10         108,000.00         106,000.00         50         13,953.60         2,160.00         16,113.60           "         ADDITIONS         Aug-11         14,000.00         14,000.00         50         1,506.40         280.00         1,766.40           "         ADDITIONS         Jul-12         1,800.00         1,800.00         50         1,606.60         280.00         1,766.40           ADDITIONAL WELL CAPACITY         '''         976,781.33         0.00         976,781.33         175,373.18         19,535.63         0.00         194,908.81           CONSERVATION CHARGES         Jul-07         161,735.00         50         30,600.26         3,224.70         0.00         33,834.96           DISTRIBUTION LINES - CUSTOMERS         Jul-06         17,613.00         11,7613.00         50         3,698.73         352.26         4,060.99           LINE EXTENSIONS         Jul-06         17,613.00 </th <th></th>												
Der Kun or uthart P-LAFF RAD ACOMULATED DEPREDATION         Image: Construction of the constru	Ť	SOUTHERN UTILITIES COMPANY	1									
BEGULATORY PASS DECEMBER 1/ 2017         Description         Date         Original Cest Bate         Description         Description <thde< td=""><td></td><td></td><td>IATION</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thde<>			IATION									
DECEMBER 31, 2017         Date         Date         Date         Original Cest         Accumulate Deprecision & Accumulate Accumulate Deprecision & Accum			r									
Description         Date         Description         Date         Description         Acg.         Relation & Restment P1231/207         Like         Balance & Acg.           10 D0005 (500 1995)         Aug-10         View 10         200 200 (500 1995)         0.00	$\perp$											
Decorption         Date         Bate		DECEMBER 31, 2017										
Decorption         Date         Bate												
Decorption         Date         Bate	-	·····				Original Cost			Accur	nulated Depred	iation & Amorti	zation
Decknomic         Acts         References         Balance         References         12/12/107         Life         TP:1/1076         References         12/12/076		Description	Date	Date			Balance	Use.				
In DODGE 1903 330         Aug-10         20.554 34         10         73.115 AL         20.564 30         74.164 20.566 30         74.164 20.566 30         74.164 20.566 30         74.164 20.566 30         74.164 20.566 30         74.164 20.566 30         74.164 20.566 30         74.164 20.566 30         74.164 20.566 30         74.164 20.566 30		Description	Acq.	Retire	Balance	Retirements	12/31/2017	Life	12/31/2016	Provision	Retirements	
In DODGE 1903 330         Aug-10         20.554 34         10         73.115 AL         20.564 30         74.164 20.566 30         74.164 20.566 30         74.164 20.566 30         74.164 20.566 30         74.164 20.566 30         74.164 20.566 30         74.164 20.566 30         74.164 20.566 30         74.164 20.566 30         74.164 20.566 30												
11:00005 3000 CA8 3 CMASSIS 222       Aug-10       338444       338444       10       21.45811       3.453.45       74.422.9         10:0005 3000 680       Aug-10       21.2397       21.2197       11.46811       3.363.45       74.422.9         10:0005 2000 680       Aug-10       21.2397       21.2197       11.46811       3.854.46       10       21.4691       3.854.46       10       21.4691       3.854.46       10       21.4691       3.854.46       10       21.4691       3.854.46       10       21.4691       3.854.46       10       21.4691       3.854.46       10       21.4691       3.854.46       10       21.4691       3.854.46       10       21.4691       3.854.46       10       21.4691       3.854.46       10       21.4691       3.854.46       10       21.4691       3.854.46       10       21.4691       3.854.46       10       21.4691       3.854.46       10       21.4691       3.854.46       10       21.4691       3.854.46       10       21.2597       10.4581       3.854.46       10       21.2591       21.2591       21.2591       21.2591       21.2591       21.2591       21.2591       21.2591       21.2591       21.2591       21.2591       21.2591       21.2591       21.2591 </td <td>+</td> <td></td> <td></td> <td>Nov-14</td> <td></td> <td>0 00</td> <td></td> <td></td> <td></td> <td></td> <td>0 00</td> <td></td>	+			Nov-14		0 00					0 00	
11 DODG 2000 CAB 6 (J-KSSIS 222)         Aug-10         33,844,8         33,844,8         10         21,445 1         33,834,45         24,422.20           10 DODG 2000 CAB 6 (J-KSSIS 2320)         Aug-10         24,885 10         24,422.20         10         24,885 10         24,422.20           10 DODG 2000 CAB 4 (J-KSSIS 2320)         Aug-10         24,885 11         24,422.20         10         24,885 10         24,422.20           10 DODG 2000 CAB 4 (J-KSSIS 200 CAB 4,134 10         Dee-10         55,996 50         10         24,422.20         10         24,422.20         10         24,422.20         10         24,422.20         10         24,422.20         10         24,422.20         10         24,422.20         10         24,422.20         10         24,425.45         56,866 10         24,422.20         24,422.20         10         24,422.20         10         24,422.20         10         10,425.45         56,866 10         24,422.20         10         10,425.45         56,866 10         24,422.20         10         10,425.45         56,866 10         24,425.20         10         10,425.45         56,866 10         24,425.20         10         10,425.45         56,866 10         74,426 10         10,425.45         56,866 10         74,426 10         10,425.45         56,866 10<												
11 000028 300 CAB & CHASSID 2800         Aug-10         33,634.44 products 33,634.44 role         12,74,68,51 role         33,684.44 role         12,230,57 role         33,654.44 role         10,200028 200,040,231 role         10,666.45 role         10,000028 200,040,231 role         10,000028 200,040,040 role         10,000028 200,040,040 role         10,000028 200,040,040 role         10,000028 200,040,040 role         10,000028 role	+											
09 DODGE 1500 SMM 313         Aug-10         21/200 7         10         11 5454 38         1/2 20 97         10         11 5454 38         1/2 20 97         10         11 5454 38         1/2 20 97         10         11 5454 38         1/2 20 97         10         11 5454 38         1/2 20 97         10         11 5454 38         1/2 20 97         10         3/4 256 41         5669 81         4/3 588 51         1/2 20 97         10         3/4 256 41         5669 81         4/3 588 51         1/2 20 97         10         3/4 256 41         5669 81         4/3 588 51         1/2 20 97         10         3/4 256 41         5669 81         4/3 589 561         0.00         1/2 20 97         10         3/4 256 41         5669 81         4/3 589 561         0.00         1/2 20 97         10         3/4 256 41         5669 81         4/3 589 561         0.00         1/2 20 97         10         3/4 256 41         5669 81         0.00         1/2 20 97         1/2 20 97         10         3/4 256 41         0.00         1/2 20 97         1/2 20 97         10         3/4 256 41         0.00         1/2 408 91         0.00         1/2 408 91         0.00         1/2 445 91         0.00         1/2 445 91         0.00         1/2 445 91         0.00         1/2 445 91         0.00         1/2						•						
ID DODG 2800 RAM 2313         Dec-10         43,988 61         10         23,988 61         43,988 61         30,256 12           ID DODG 2800 RAM 2314         Dec-10         43,988 61         10         24,956 41         56,956 00         10         24,956 41         56,956 00         10         24,956 41         56,956 00         10         24,956 41         56,956 00         10         24,956 41         56,956 00         10         24,956 41         50,956 00         10         24,956 51         0,100         10         24,856 51         0,100         10,958 12         74,156 91         0,100         10         24,956 51         0,100         74,145 91         74,156 91         74,145 91	+											
11 DODGE 2000 RAM 5814         Dec-10         66,999 09         98,999 09         10         34,425.64         5.699 01         24,025.25           11 DODGE 2000 RAM 7340         Dec-10												
ID PARGE ROVER 273         ID April         Dec/15         0.00         0		11 DODGE 2500 RAM 5914	Dec-10				56,996 09	10	34,425.64	5,699 61		
ADDITIONAL AUTOS A TRUCKS         47,990.06         0.00         476,990.06         310,456.62         476,990.06         0.00         356,121.67           SERVICE EQUIPMENT         0         7.414.58         0         7.414.58         0         7.414.58         0         7.414.58         0         7.414.55         0.00         7.414.58         7.414.58         7.414.58         7.414.58         7.414.58         7.414.58         7.414.58         7.414.58         7.414.58         7.414.58         7.414.58         7.414.58         7.414.58         7.414.58         7.414.5	_											
SERVICE EQUIPMENT         Color         744466         <	_		Apr-11	Dec-15				10				
DIAMOND OF DIG TEX TRAILER 48218         OCLOO         7,414 69         7,414 69         7,414 69         0.00         7,414 69           DI S-F ROING MOWER         JUI-00         2,297 57         1,092 32         207 65         2,002 42         10         1,656 61         2002 4         1,656 61         <		ADDITIONAL AUTOS & TRUCKS			476,950 46	0.00	476,950.46		310,426 62	47,695.05	0.00	358,121 67
DIAMOND OF DIG TEX TRAILER 48218         OCLOO         7,414 69         7,414 69         7,414 69         0.00         7,414 69           DI S-F ROING MOWER         JUI-00         2,297 57         1,092 32         207 65         2,002 42         10         1,656 61         2002 4         1,656 61         <		SERVICE FOURPMENT		-								
JD 6F RÜDING MOWER         Jul-10         2,277 79         2,977 79         10         1,528 32         297 68         2,225 90           FORTA-MOLE SORING SYSTEM         Sep-101         2,002,42         2,402,42         10         1,528 32         297 68         1,225 90           SCHONSTEDT GAT2 CO IPPE LOCATOR         Mar-11         1,082,40         1,082,40         10         6,277 9         109,24         7,250 3           ADDITIONAL SERVICE CQUIPMENT         17,266 03         0.00         17,466 03         13,475 40         1,055 10         0.00         14,550 50           TOTAL ADDITIONS TO UTLITY PLANT & FIXED ASSETS AFTER 2005         10,865,592 32         2,264,302 87         308,478 04         0.00         2,577,480 50           VENTIBUTIONS IN ADI DYFCASTRUCTURE DEVELOPMENT         460,571 88         400,774,713 82         10,976 55         2,264,302 87         308,478 04         0.00         2,572,400,52           VENTIBUTIONS IN ADI DYFCASTRUCTURE DEVELOPMENT         460,571 88         400,776 86         400,774,713 82         10,976 85         50         2,508,702         2,398,60         2,458,400         7,724 83           VENTIBUTIONS I JUL-DY PLANT A FIXE ATABLE ASSETS AFTER 2005         11,9,400         14,4000         10,976 85         50         2,508,702         2,398,60         2,398,60	-		Oct-06	<u> -   − −  </u>	7 414 98		7 414 98	10	7 414 99	0.00		7 414 99
IPORTA MOLE BORING SYSTEM         Sep-10         2,602,42         10         1,606,64         200,24         1,697,15           SORDNISTED FOAT2 CO PIEL LOCATOR         Mar-11         1,028,40         10         6,877,85         100,247         756,050           OTCH WITCH SIGN (307 LOCATOR         Mar-12         3,800,44         3,800,44         10         6,877,85         100,247,60         10,262,40         10,262,40         10         1,627,78         100,247         756,050           TOTAL ADDITIONS IS CONTRIVENT         17,0660,50         0,00         17,0660,50         10,347,60         0.00         14,853,050           TOTAL ADDITIONS IS OUTLITY PLANT & FIXED ASSETS AFTER 2006         10,866,509,35         2,264,352,87         308,478,04         0.00         2,572,440,92           VELL CAPACITY AND INFRASTRUCTURE DEVELOPMENT         460,507,88         469,507,88         469,507,88         50         50,569,42         5,350,04         107,768,46           *         ADDITIONS         JuL/06         469,507,88         469,507,88         469,507,88         666,00         6,859,69,42         5,350,04         107,756,46         2,469,611         116,776,78         469,507,88         469,507,88         469,507,88         469,507,82         5,350,04         107,756,46         2,469,611         16,	+											
SCHONSTEDT GAZ2 CO PIPE LOCATOR         Mar-11         1.082 40         1.082 40         1.082 40         1.082 78         1.082 78         1.082 78         1.082 78         1.087 39         389.04         2.256 43           ADDITIONAL SERVICE EQUIPMENT         17,966 03         0.00         17,496 03         12,475 40         1.055 10         0.00         14,583 50           TOTAL MICH INFORMENT         10,866 509 35         0.00         16,865 509 35         2,284,382 87         309,478 04         0.00         2,572,460 52           CONTRIBUTIONS IN AUD OF CONSTRUCTION OFFSET AFTER 2006         39,714,713 82         39,714,713 82         39,714,713 82         39,714,713 82           VIELL CAPACITY AND INFRASTRUCTURE DEVELOPMENT         469,501 88         50         98,595 42         9,300 04         107,495 40           10,969 69         44300 00         469,501 88         50         22,805,82         2,386,04         24,495 11           10,970 70         3,440 7         119,475 40         119,475 45         50         22,805,82         2,386,04         24,495 11           119,475 40         119,475 40         119,475 45         50         22,805,82         2,386,04         24,495 11           119,475 40         119,475 40         119,475 40         14,475 50         50				[								
ADDITIONAL SERVICE EQUIPMENT         17,986.03         13,477.40         1,055.10         0.00         14,583.50           TOTAL ADDITIONS TO UTILITY PLANT & FIXED ASSETS AFTER 2005         10,886,509.35         2,264,382.87         308,478.04         0.00         2,572,840.92           CONTRIBUTIONS-IN-AND DF CONSTRUCTION OFFSET AFTER 2005         39,714,713.82         39,714,713.82         39,714,713.82         39,714,713.82           WELL CAPACITY AND INFRASTRUCTURE DEVELOPMENT         466.501.86         499,501.86         50         98,596.42         9,300.04         107,696.46           "ADDITIONS         JA-06         466.501.86         499,501.86         50         2,855.95         2,4969.51           "ADDITIONS         JA-07         119,479.45         50         22,605.52         2,385.59         2,4969.1           "ADDITIONS         JA-08         34,800.00         34,800.00         50         6,373.32         846.00         7,730.44           "ADDITIONS         JA-08         34,200.00         43,200.00         50         6,473.83         6,660.0         5,684.16           "ADDITIONS         JA-08         34,200.00         43,200.00         50         6,445.44         54.400         7,309.44           "ADDITIONS         JA-04         198,000.00         100,		SCHONSTEDT GA72 CD PIPE LOCATOR			1,082 40			10				
TOTAL ADDITIONS TO UTILITY PLANT & FIXED ASSETS AFTER 2005         10.886,509 35         0.00         10.886,509 35         2.284,382.87         308,476 04         0.00         2.572,840.92           CONTRIBUTIONS-I-AND OF CONSTRUCTION OFFSET AFTER 2005         39,714,713.82         39,714,713.82         39,714,713.82         39,714,713.82         39,714,713.82         39,714,713.82         39,714,713.82         39,714,713.82         39,714,713.82         39,714,713.82         39,714,713.82         39,714,713.82         308,476.04         107,965.46         39,714,713.82         308,476.04         107,965.46         39,714,713.82         308,476.04         107,965.46         39,714,713.82         308,476.04         107,965.46         39,714,713.82         308,476.04         107,965.46         39,714,713.82         308,476.04         107,965.46         34,000.0         50,508.16         66,000.0         66,969.05         39,856.42         2,380.04         107,965.46         34,000.0         50,508.16         66,000.0         66,969.05         50,881.66         66,000.0         7,290.00         7,290.00         7,290.00         50,598.16         50,881.66         66,600.0         7,694.41         7,994.41         14,999.00         108,900.00         50,981.66         50,890.00         17,994.41         14,990.00         14,900.00         18,955.60         2,900.00         1			Mar-12					10				
CONTRIBUTIONS-IN AID OF CONSTRUCTION OFFSET AFTER 2005         39,714,713.82         39,714,713.82           WELL CAPACITY AND INFRASTRUCTURE DEVELOPMENT         469,501.88         469,501.88         50         96,595.42         5,390.04         107,985.46           *         ADDITIONS         Jul-06         119,479.45         119,479.45         50         22,605.52         2,399.59         24,995.11           *         ADDITIONS         Jul-06         34,400.00         34,400.00         50         684.16         66,544.16         60         6,544.16         60         6,544.16         60         6,544.16         60         6,544.16         694.00         7,240.32         60.00         16,173.60         60.00         6,644.16         694.00         7,240.32         694.00         7,240.32         694.00         7,240.32         695.00         16,173.60         695.00         16,173.60         695.00         16,173.60         695.00         16,173.60         16,173.60         17,976.40         280.00         17,976.40         199.56         86.00         199.56         38.60         199.56         38.60         199.56         38.60         199.56         38.60         199.56         38.60         199.56         38.60         199.56         38.60         199.56	+	ADDITIONAL SERVICE EQUIPMENT			17,966 03	0.00	17,966.03		13,475 40	1,055 10	0.00	14,530.50
CONTRIBUTIONS-IN AID OF CONSTRUCTION OFFSET AFTER 2005         39,714,713.82         39,714,713.82           WELL CAPACITY AND INFRASTRUCTURE DEVELOPMENT         469,501.88         469,501.88         50         96,595.42         5,390.04         107,985.46           *         ADDITIONS         Jul-06         119,479.45         119,479.45         50         22,605.52         2,399.59         24,995.11           *         ADDITIONS         Jul-06         34,400.00         34,400.00         50         684.16         66,544.16         60         6,544.16         60         6,544.16         60         6,544.16         60         6,544.16         694.00         7,240.32         60.00         16,173.60         60.00         6,644.16         694.00         7,240.32         694.00         7,240.32         694.00         7,240.32         695.00         16,173.60         695.00         16,173.60         695.00         16,173.60         695.00         16,173.60         16,173.60         17,976.40         280.00         17,976.40         199.56         86.00         199.56         38.60         199.56         38.60         199.56         38.60         199.56         38.60         199.56         38.60         199.56         38.60         199.56         38.60         199.56	4-	TOTAL ADDITIONS TO UTILITY DI ANT & EIVED ASSETS	AETED 2006		10 000 500 05	0.00	40.000 500.05		0.001.000.07	200 470 04	0.00	0.070.040.000
CONTRIBUTIONS.IN.AD OF CONSTRUCTION OFFEST AFTER 2005           WELL CAPACITY AND INFRASTRUCTURE DEVELOPMENT         469,501.88         469,501.86         50         98,595.42         9,390.04         107,985.46           *         ADDITIONS         Jul-07         119,479.45         119,479.45         50         22,605.52         2.398.59         24,995           *         ADDITIONS         Jul-03         34,800.00         50         5,688.16         6606.00         6,584.16           *         ADDITIONS         Jul-09         43,200.00         43,200.00         50         5,688.16         6696.00         6,584.16           *         ADDITIONS         Jul-09         34,800.00         50         5,888.16         696.00         6,584.16           *         ADDITIONS         Jul-09         34,200.00         149,600.00         50         13,955.00         2,160.00         15,113.60           *         ADDITIONS         Jul-01         100,600.00         14,000.00         50         13,955.00         2,160.00         15,113.60           *         ADDITIONS         Jul-12         1,800.00         14,000.00         50         13,955.00         2,160.00         15,054.00         2,980.00         15,054.00         2,980.00 <t< td=""><td></td><td>TOTAL ADDITIONS TO UTILITT FLANT &amp; FIXED ASSETS /</td><td>AFIER 2005</td><td></td><td>10,800,509.35</td><td>0.00</td><td>10,866,509.35</td><td></td><td>2,264,362.87</td><td>308,478.04</td><td>000</td><td>2,572,840.92</td></t<>		TOTAL ADDITIONS TO UTILITT FLANT & FIXED ASSETS /	AFIER 2005		10,800,509.35	0.00	10,866,509.35		2,264,362.87	308,478.04	000	2,572,840.92
CONTRIBUTIONS.IN.AD OF CONSTRUCTION OFFEST AFTER 2005           WELL CAPACITY AND INFRASTRUCTURE DEVELOPMENT         469,501.88         469,501.86         50         98,595.42         9,390.04         107,985.46           *         ADDITIONS         Jul-07         119,479.45         119,479.45         50         22,605.52         2.398.59         24,995           *         ADDITIONS         Jul-03         34,800.00         50         5,688.16         6606.00         6,584.16           *         ADDITIONS         Jul-09         43,200.00         43,200.00         50         5,688.16         6696.00         6,584.16           *         ADDITIONS         Jul-09         34,800.00         50         5,888.16         696.00         6,584.16           *         ADDITIONS         Jul-09         34,200.00         149,600.00         50         13,955.00         2,160.00         15,113.60           *         ADDITIONS         Jul-01         100,600.00         14,000.00         50         13,955.00         2,160.00         15,113.60           *         ADDITIONS         Jul-12         1,800.00         14,000.00         50         13,955.00         2,160.00         15,054.00         2,980.00         15,054.00         2,980.00 <t< td=""><td>1</td><td></td><td>····</td><td></td><td></td><td>•</td><td>39.714.713 82</td><td></td><td></td><td></td><td></td><td></td></t<>	1		····			•	39.714.713 82					
WELL CAPACITY AND INFRASTRUCTURE DEVELOPMENT	- <del></del>	CONTRIBUTIONS IN AID OF CONSTRUCTION OFFEET AF	tron dead									
*         ADDITIONS         Jul-OR         496,501.88         469,501.88         50         98,595.42         9,380.04         107,985.46           *         ADDITIONS         Jul-OR         119,477.945         119,477.45         50         22,805.52         2,339.56         2,249.55         2,339.56         2,249.55         2,339.56         2,249.55         2,339.56         2,249.55         2,339.56         2,249.55         2,339.56         2,249.55         2,339.56         2,249.55         2,339.56         2,249.55         2,339.56         2,249.55         2,339.56         2,249.55         2,339.56         2,249.55         2,339.56         2,249.55         2,339.56         2,249.55         2,339.56         2,249.55         2,339.56         2,249.50         1,535.60         2,359.56         2,359.56         2,329.56         2,339.56         2,329.56         2,339.56         2,329.56         2,339.56         2,329.56         2,329.56         2,329.56         2,329.56         2,329.56         2,329.44         3,480.00         7,329.44         3,420.00         5,50         1,535.63         2,160.00         1,51.356         2,160.00         1,51.356         2,160.00         1,51.356         2,176.00         1,975.66         3,50.00         2,159.50         1,955.55         0.00		CONTRIBUTIONS IN ALD OF CONSTRUCTION OFFSET AFT	1ER 2005	· · · ·				·				
*         ADDITIONS         Jul-07         119,479 45         119,479 45         50         22,605 52         2,389,59         22,495 51           *         ADDITIONS         Aug-09         34,300 00         50         6,376 32         664,00         7,240 32           *         ADDITIONS         Aug-09         43,200 00         50         6,376 32         664,00         161,735           *         ADDITIONS         Jul-08         34,800 00         50         6,376 32         664,00         161,735           *         ADDITIONS         Jul-08         34,800 00         50         6,445,44         964,00         7,654,16           *         ADDITIONS         Jul-10         108,000 00         106,000 05         50         6,445,44         964,00         7,676,46           *         ADDITIONS         Jul-12         1,4000 00         14,000 00         50         16,056,30         2,800,00         16,054,00         280,00         16,054,00         280,00         16,054,00         280,00         16,054,00         280,00         16,054,00         280,00         16,056,00         16,056,00         16,056,00         16,056,00         16,056,00         16,056,00         16,050,00         16,050,00         16,050,00				[]]	· · · · · ·	·····		· · · · ·			· · · · · · · · · · · · · · · · · · ·	· · · · ·
"         ADDITIONS         JuL08         34,800 00         54,800 00         59         5,888,16         696 00         6,584,16           "         "         ADDITIONS         JuL10         108,000 00         108,000 00         50         5,888,16         696 00         7,240 32           "         "         ADDITIONS         JuL49         108,000 00         108,000 00         50         5,888,16         696 00         16,113 60           "         "         ADDITIONS         JuL49         34,800 00         34,800,00         50         5,888,16         696 00         16,113 60           "         "         ADDITIONS         JuL49         43,200,00         43,200,00         50         6,445 44         864,00         7,309,44           "         "         ADDITIONS         JuL-12         140,000,00         140,000 0         50         13,953 60         2,160,00         16,113 60           "         "         ADDITIONS         JuL-12         1,800,00         1,800,00         50         13,953 63         0,00         146,935           "         ADDITIONAL WELL CAPACITY          976,781 33         0.00         176,781 33         0.00         13,856 63         0.00         1	+	WELL CAPACITY AND INFRASTRUCTURE DEVELOPMEN	ŗ			· · · · · · · · · · · · · · · · · · ·				0.200.04		
"         AUG-09         43,200 00         43,200 00         50         6,376 32         664,00         7,263 30           "         "         ADDITIONS         Jul-08         34,800 00         50         13,955 60         2,160 00         66,976 92         666,00         6,578 92         666,00         6,578 92         666,00         6,588 40         7,261 30         666,00         6,578 92         666,00         6,538 44           "         "         ADDITIONS         Jul-09         43,200 00         34,800 00         50         5,888 16         666 00         6,538 44           "         "         ADDITIONS         Jul-10         108,000 00         106,000 05         13,853 60         2,160 00         17,878 40           "         "         ADDITIONS         Jul-12         1,800 00         140,000 05         1,698,60         28,000         1,785 40           "         "         ADDITIONS         Jul-12         1,800 00         160,050         160,050         36,000         149,083           CONSERVATION CHARGES         Jul-07         161,735 00         000         161,735 00         30,600 26         3,234 70         0,00         33,834 96           DISTRIBUTION LINES - CUSTOMERS         Jul-06		WELL CAPACITY AND INFRASTRUCTURE DEVELOPMENT	rJul-06		469,501 88		469,501.88	50	98,595 42			107,985 46
"         ADDITIONS         Jul-10         109,000 00         109,000 00         50         13,955 60         2,160 00         16,113 60           "         ADDITIONS         Jul-08         34,800 00         43,200 00         50         5,881 16         600 00         7,309,44           "         ADDITIONS         Jul-01         108,000 00         143,200 00         50         5,484 44         684 00         7,309,44           "         ADDITIONS         Jul-10         108,000 00         106,000 050         13,953 60         2,160 00         16,1786 00           "         "         ADDITIONS         Aug-11         14,000 00         14,000 050         160,560 0         160,560 0         161,756 00           "         "         ADDITIONS         Jul-12         1,800 00         1,800 00         50         160,56         36 00         164,786 80           ADDITIONAL WELL CAPACITY         976,781 33         000         976,781 33         0160         161,735 00         161,735 00         161,735 00         161,735 00         30,600 26         3,234 70         33,834 96           CONSERVATION CHARGES         Jul-07         161,735 00         161,735 00         30,600 26         3,234 70         33,834 96           LI		WELL CAPACITY AND INFRASTRUCTURE DEVELOPMENT ADDITIONS ADDITIONS	r Jul-06 Jul-07		469,501 88 119,479 45		469,501.88 119,479 45	50	98,595 42 22,605.52	2,389.59		107,985 46 24,995 11
""         ADDITIONS         Jul-09         43,200 00         50         6,445 44         864,00         7,309,44           ""         ADDITIONS         Jul-10         108,000 00         108,000 00         50         1,505 60         2,160 00         16,113,60           ""         ADDITIONS         Jul-12         1,800 00         14,000 00         50         1,505 60         2,60 00         1,765 40           ""         ADDITIONS         Jul-12         1,800 00         50         1,605 60         2,800 00         198,508           ADDITIONAL WELL CAPACITY         "         976,781 33         0.00         976,781 33         175,373 18         19,535 63         0.00         194,508 81           CONSERVATION CHARGES         Jul-07         161,735 00         161,735 00         50         30,600 26         3,234 70         0.33,834 56           CONSERVATION CHARGES         Jul-07         161,735 00         100         17,613 .00         17,613 .00         30,600 26         3,234 70         0.00         33,834 56           UINE EXTENSIONS         Jul-06         17,613 .00         17,613 .00         50         3,680 26         4,605 09           LINE EXTENSIONS         Jul-06         17,613 .00         17,613 .00         50 <td></td> <td>WELL CAPACITY AND INFRASTRUCTURE DEVELOPMEN</td> <td>T Jul-06 Jul-07 Jul-08</td> <td></td> <td>469,501 88 119,479 45 34,800 00</td> <td></td> <td>469,501.88 119,479 45 34,800 00</td> <td>50 50 50</td> <td>98,595 42 22,605.52 5,888.16</td> <td>2,389.59 696 00</td> <td></td> <td>107,985 46 24,995 11 6,584 16</td>		WELL CAPACITY AND INFRASTRUCTURE DEVELOPMEN	T Jul-06 Jul-07 Jul-08		469,501 88 119,479 45 34,800 00		469,501.88 119,479 45 34,800 00	50 50 50	98,595 42 22,605.52 5,888.16	2,389.59 696 00		107,985 46 24,995 11 6,584 16
"         ADDITIONS         Jul-10         108,000.00         108,000.00         50         13,953.60         2,160.00         16,113.60           "         ADDITIONS         Aug-11         14,000.00         14,000.00         50         1,505.60         2,800.00         1,786.40           "         ADDITIONS         Jul-12         1,800.00         1,800.00         50         160.56         36.00         196.56           ADDITIONAL WELL CAPACITY         Jul-12         976,781.33         0.00         976,781.33         175,373.18         19,535.63         0.00         196.56           CONSERVATION CHARGES         Jul-07         161,735.00         161,735.00         50         50,600.26         3,234.70         0.30         33,834.96           CONSERVATION CHARGES         Jul-07         161,735.00         0.00         161,735.00         30,600.26         3,234.70         0.00         33,834.96           DISTRIBUTION LINES - CUSTOMERS         Jul-06         17,613.00         17,613.00         50         7,844.30         352.26         4,050.99           LINE EXTENSIONS         Jul-07         44,448.00         41,448.00         50         7,844.30         352.26         6,86.66         6,514.73           LINE EXTENSIONS		WELL CAPACITY AND INFRASTRUCTURE DEVELOPMENT " " ADDITIONS " " ADDITIONS " " ADDITIONS " " ADDITIONS " ADDITIONS	T Jul-06 Jul-07 Jul-08 Aug-09		469,501 88 119,479 45 34,800 00 43,200 00		469,501.88 119,479 45 34,800 00 43,200 00	50 50 50 50	98,595 42 22,605.52 5,888.16 6,376 32	2,389.59 696 00 864.00		107,985 46 24,995 11 6,584 16
"         ADDITIONS         Aug-11         14,000.00         14,000.00         50         1,568.40         280.00         1,766.40           ADDITIONAL WELL CAPACITY         Jul-12         1,800.00         1,800.00         50         160.56         36.00         199.66           ADDITIONAL WELL CAPACITY         976,781.33         0.00         976,781.33         0.00         976,781.33         0.00         175,373.18         196.566         30.600         26         3,234.70         33.834.96           CONSERVATION CHARGES         Jul-07         161,735.00         161,735.00         50         30,600.26         3,234.70         0.00         33,834.96           CONSERVATION CHARGES         Jul-06         161,735.00         0.00         161,735.00         30,600.26         3,234.70         0.00         33,834.96           UINE EXTENSIONS         Jul-06         17,613.00         17,613.00         50         3,698.73         352.26         4,050.99           UINE EXTENSIONS         Jul-07         41,448.00         41,448.00         50         7,841.96         828.96         8,670.92           UINE EXTENSIONS         Jul-08         34,432.98         34,432.98         54,432.98         50         5,820.64         6,614.72		WELL CAPACITY AND INFRASTRUCTURE DEVELOPMENT " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS	T Jul-06 Jul-07 Jul-08 Aug-09 Jul-10 Jul-08		469,501 88 119,479 45 34,800 00 43,200 00 108,000 00 34,800 00		469,501.88 119,479 45 34,800 00 43,200 00 108,000 00 34,800.00	50 50 50 50 50 50 50	98,595 42 22,605.52 5,888.16 6,376 32 13,953 60 5,888 16	2,389.59 696 00 864.00 2,160 00 696 00		107,985 46 24,995 11 6,584 16 7,240 32 16,113 60 6,584.16
"         ADDITIONS         Jul-12         1,800.00         1,800.00         50         160.56         36.00         196.56           ADDITIONAL WELL CAPACITY         976,781.33         0.00         976,781.33         175,373.18         19,535.63         0.00         194,908.81           CONSERVATION CHARGES		WELL CAPACITY AND INFRASTRUCTURE DEVELOPMENT	T Jul-06 Jul-07 Jul-08 Aug-09 Jul-10 Jul-08 Jul-09		469,501 88 119,479 45 34,800 00 43,200 00 108,000 00 34,800 00 43,200 00		469,501.88 119,479 45 34,800 00 43,200 00 108,000 00 34,800,00 43,200 00	50 50 50 50 50 50 50 50	98,595 42 22,605.52 5,888.16 6,376 32 13,953 60 5,888 16 6,445 44	2,389.59 696.00 864.00 2,160.00 696.00 864.00		107,98546 24,99511 6,58416 7,24032 16,11360 6,58416 7,309.44
ADDITIONAL WELL CAPACITY         976,781 33         0 00         976,781 33         175,373 18         19,535 63         0 00         194,908 81           CONSERVATION CHARGES         JU-07         161,735 00         161,735 00         50         30,600 26         3,234 70         33,834 96           CONSERVATION CHARGES         JU-07         161,735 00         0 00         161,735 00         30,600 26         3,234 70         0.00         33,834 96           DISTRIBUTION LINES - CUSTOMERS         161,735 00         0 00         161,735 00         30,600 26         3,234 70         0.00         33,834 96           LINE EXTENSIONS         Jul-06         17,613 00         17,613 00         50         3,698,73         352 26         4,050 99           LINE EXTENSIONS         Jul-07         41,448 00         41,448 00         41,448 00         41,448 00         41,448 00         41,483 00         66         68,66         6,670 72           LINE EXTENSIONS         Jul-09         11,122 74         11,122 74         50         1,659,48         222 45         1,881 83           LINE EXTENSIONS         Jul-10         25,159,00         25,159 00         50         7,441,96         50 318         3,763,72           LINE EXTENSIONS         Jul-11		WELL CAPACITY AND INFRASTRUCTURE DEVELOPMENT	T Jul-06 Jul-07 Jul-08 Aug-09 Jul-10 Jul-08 Jul-08 Jul-09 Jul-00		469,501 88 119,479 45 34,800 00 43,200 00 108,000 00 34,800 00 43,200 00 108,000 00		469,501.88 119,479 45 34,800 00 43,200 00 108,000 00 34,800,00 43,200 00 108,000 00	50 50 50 50 50 50 50 50 50	98,595 42 22,605.52 5,888.16 6,376 32 13,953 60 5,888 16 6,445 44 13,953 60	2,389.59 696 00 864.00 2,160 00 696 00 864.00 2,160 00		107,985 46 24,995 11 6,584 16 7,240 32 16,113 60 6,584 16 7,309,44 16,113.60
CONSERVATION CHARGES         Jul-07         161,735 00         50         30,500 26         3,234 70         33,834 96           CONSERVATION CHARGES         Jul-07         161,735 00         0 00         161,735 00         30,600 26         3,234 70         0.00         33,834 96           TOTAL CONSERVATION CHARGES         161,735 00         0 00         161,735 00         30,600 26         3,234 70         0.00         33,834 96           DISTRIBUTION LINES - CUSTOMERS         1161,735 00         0 00         161,735 00         30,600 26         3,234 70         0.00         33,834 96           LINE EXTENSIONS         Jul-06         17,613 00         17,613.00         50         3,698,73         352 26         4,060 99           LINE EXTENSIONS         Jul-07         41,448 00         41,448.00         50         7,841,96         828 96         8,670 92           LINE EXTENSIONS         Jul-08         34,432 98         34,432 98         50         5,626 66         6,614 72           LINE EXTENSIONS         Jul-09         11,122 74         11,122.74         50         1,659,48         222 45         1,881,33           LINE EXTENSIONS         Jul-10         25,159,00         25,159,00         3,640,33         1,389 15         9,029,48     <		WELL CAPACITY AND INFRASTRUCTURE DEVELOPMENT " ADDITIONS " ADDITIONS	T Jul-06 Jul-07 Jul-08 Aug-09 Jul-10 Jul-08 Jul-09 Jul-10 Aug-11		469,501 88 119,479 45 34,800 00 43,200 00 34,800 00 43,200 00 43,200 00 108,000 00 108,000 00 14,000,00		469,501.88 119,479 45 34,800 00 43,200 00 108,000 00 34,800.00 43,200 00 108,000 00 108,000 00 14,000 00	50 50 50 50 50 50 50 50 50 50	98,595 42 22,605.52 5,888.16 6,376 32 13,953 60 5,888 16 6,445 44 13,953 60 1,506.40	2,389.59 696.00 864.00 2,160.00 696.00 864.00 2,160.00 280.00		107,985 46 24,995 11 6,584 16 7,240 32 16,113 60 6,584 16 7,309,44 16,113,60 1,786 40
CONSERVATION CHARGES         Jul-07         161,735 00         161,735 00         50         30,600 26         3,234 70         33,834 96           TOTAL CONSERVATION CHARGES         161,735 00         0 00         161,735 00         30,600 26         3,234 70         0.00         33,834 96           DISTRIBUTION LINES - CUSTOMERS         161,735 00         0 00         161,735 00         0 00         161,735 00         30,600 26         3,234 70         0.00         33,834 96           DISTRIBUTION LINES - CUSTOMERS         Jul-06         17,613 00         17,613 00         50         3,698,73         352 26         4,050 99           LINE EXTENSIONS         Jul-07         41,448 00         41,448 00         50         7,841,96         828 96         8,670 92           LINE EXTENSIONS         Jul-08         34,432 98         34,432 98         50         5,826 06         688,66         6,514 72           LINE EXTENSIONS         Jul-10         25,159,00         50         3,250 54         503 18         3,753.72           LINE EXTENSIONS         Jul-11         69,457 69         69,457 69         50         7,640.33         1,399 15         9,029.48           LINE EXTENSIONS         Jul-12         53,824.00         53,824 00         50		WELL CAPACITY AND INFRASTRUCTURE DEVELOPMENT	T Jul-06 Jul-07 Jul-08 Aug-09 Jul-10 Jul-08 Jul-09 Jul-10 Aug-11		469,501 88 119,479 45 34,800 00 43,200 00 108,000 00 34,800 00 43,200 00 108,000 00 14,000 00 14,000 00		469,501,88 119,479,45 34,800,00 43,200,00 34,800,00 43,200,00 108,000,00 14,000,00 14,000,00 1,800,00	50 50 50 50 50 50 50 50 50 50	98,595 42 22,605 52 5,888.16 6,376 32 13,953 60 5,888 16 6,445 44 13,953 60 1,506.40 1,506.40	2,389.59 696 00 864.00 2,160 00 864.00 2,160 00 2,160 00 280.00 36 00		107,985 46 24,995 11 6,584 16 7,240 32 16,113 60 6,584,16 7,309,44 16,113,60 1,786 40 196 56
TOTAL CONSERVATION CHARGES         161,735.00         0.00         161,735.00         30,600.26         3,234.70         0.00         33,834.96           DISTRIBUTION LINES - CUSTOMERS		WELL CAPACITY AND INFRASTRUCTURE DEVELOPMENT	T Jul-06 Jul-07 Jul-08 Aug-09 Jul-10 Jul-08 Jul-09 Jul-10 Aug-11		469,501 88 119,479 45 34,800 00 43,200 00 108,000 00 34,800 00 43,200 00 108,000 00 14,000 00 14,000 00		469,501,88 119,479,45 34,800,00 43,200,00 34,800,00 43,200,00 108,000,00 14,000,00 14,000,00 1,800,00	50 50 50 50 50 50 50 50 50 50	98,595 42 22,605 52 5,888.16 6,376 32 13,953 60 5,888 16 6,445 44 13,953 60 1,506.40 1,506.40	2,389.59 696 00 864.00 2,160 00 864.00 2,160 00 2,160 00 280.00 36 00		107,985 46 24,995 11 6,584 16 7,240 32 16,113 60 6,584,16 7,309,44 16,113,60 1,786 40 196 56
DISTRIBUTION LINES - CUSTOMERS         Jul-06         17,613 00         17,613.00         50         3,698.73         352.26         4,050.99           LINE EXTENSIONS         Jul-07         41,448 00         41,448.00         50         7,841.96         828.96         8,670.92           LINE EXTENSIONS         Jul-08         34,432.98         34,432.98         50         5,826.06         688.66         6,514.72           LINE EXTENSIONS         Jul-09         11,122.74         11,122.74         50         1,659.48         222.45         1,881.93           LINE EXTENSIONS         Jul-10         25,159.00         25,159.00         35,826.06         688.66         6,514.72           LINE EXTENSIONS         Jul-11         669,457.69         69,457.69         50         7,640.33         1,389.15         9,023.44           LINE EXTENSIONS         Jul-12         53,824.00         53,824.00         50         4,844.16         1,076.48         5,920.64           ADDITIONAL DISTRIBUTION LINES - CUSTOMERS         Jul-06         397,568.25         397,568.25         50         83,493.99         7,951.37         91,440.76           LINE EXTENSIONS         Jul-06         397,568.25         50         83,489.39         7,951.37         91,440.76		WELL CAPACITY AND INFRASTRUCTURE DEVELOPMENT	T Jul-06 Jul-07 Jul-08 Aug-09 Jul-10 Jul-08 Jul-09 Jul-10 Aug-11		469,501 88 119,479 45 34,800 00 43,200 00 108,000 00 34,800 00 43,200 00 108,000 00 14,000 00 14,000 00		469,501,88 119,479,45 34,800,00 43,200,00 34,800,00 43,200,00 108,000,00 14,000,00 14,000,00 1,800,00	50 50 50 50 50 50 50 50 50 50	98,595 42 22,605 52 5,888.16 6,376 32 13,953 60 5,888 16 6,445 44 13,953 60 1,506.40 1,506.40	2,389.59 696 00 864.00 2,160 00 864.00 2,160 00 2,160 00 280.00 36 00		107,985 46 24,995 11 6,584 16 7,240 32 16,113 60 6,584,16 7,309,44 16,113,60 1,786 40 196 56
LINE EXTENSIONS         Jul-06         17,613 00         17,613 00         17,613 00         3,698,73         352 26         4,050 99           LINE EXTENSIONS         Jul-07         41,448 00         41,448 00         60         7,841,96         828 96         8,670 92           LINE EXTENSIONS         Jul-08         Jul-09         34,432 98         50         5,826 06         688,66         6,514 72           LINE EXTENSIONS         Jul-09         11,122 74         11,122 74         50         1,659,48         222 45         1,881,93           LINE EXTENSIONS         Jul-10         25,159,00         25,159 00         50         3,250 54         503 18         3,763,72           LINE EXTENSIONS         Jul-11         69,457 69         69,457 69         50         7,640,33         1,389 15         9,029,48           ADDITIONAL DISTRIBUTION LINES - CUSTOMERS         Jul-12         53,824 00         53,824 00         50         4,844,16         1,076 48         5,920,64           ADDITIONAL DISTRIBUTION LINES - DEVELOPERS         Jul-06         397,568 25         397,568 25         50         83,489 39         7,951 37         91,440 76           LINE EXTENSIONS         Jul-07         281,220 97         281,220 97         50         52,365,90		WELL CAPACITY AND INFRASTRUCTURE DEVELOPMENT	T Jul-06 Jul-07 Jul-08 Aug-09 Jul-10 Jul-08 Jul-09 Jul-10 Aug-11 Jul-12		469,501 88 119,479 45 34,800 00 43,200 00 108,000 00 34,800 00 108,000 00 108,000 00 14,000,00 1,800 00 976,781 33 161,735 00	0.00	469,501.88 119,479.45 34,800.00 43,200.00 108,000.00 43,200.00 14,000.00 14,000.00 1,800.00 976,781.33 161,735.00	50 50 50 50 50 50 50 50 50 50	98,595 42 22,605.52 5,888.16 6,376 32 13,953 60 5,888 16 6,445 44 13,953 60 1,506.40 1,606.40 1,60 56 175,373 18 30,600 26	2,389.59 696.00 864.00 2,160.00 864.00 2,160.00 2,160.00 2,160.00 36.00 19,535.63 	0.00	107,985 46 24,995 11 6,584 16 7,240 32 16,113 60 6,584,16 7,309,44 16,113,60 1,786 40 196 56 194,908 81 33,834 96
LINE EXTENSIONS         Jul-06         17,613 00         17,613 00         17,613 00         3,698,73         352 26         4,050 99           LINE EXTENSIONS         Jul-07         41,448 00         41,448 00         60         7,841,96         828 96         8,670 92           LINE EXTENSIONS         Jul-08         Jul-09         34,432 98         50         5,826 06         688,66         6,514 72           LINE EXTENSIONS         Jul-09         11,122 74         11,122 74         50         1,659,48         222 45         1,881,93           LINE EXTENSIONS         Jul-10         25,159,00         25,159 00         50         3,250 54         503 18         3,763,72           LINE EXTENSIONS         Jul-11         69,457 69         69,457 69         50         7,640,33         1,389 15         9,029,48           ADDITIONAL DISTRIBUTION LINES - CUSTOMERS         Jul-12         53,824 00         53,824 00         50         4,844,16         1,076 48         5,920,64           ADDITIONAL DISTRIBUTION LINES - DEVELOPERS         Jul-06         397,568 25         397,568 25         50         83,489 39         7,951 37         91,440 76           LINE EXTENSIONS         Jul-07         281,220 97         281,220 97         50         52,365,90		WELL CAPACITY AND INFRASTRUCTURE DEVELOPMENT	T Jul-06 Jul-07 Jul-08 Aug-09 Jul-10 Jul-08 Jul-09 Jul-10 Aug-11 Jul-12		469,501 88 119,479 45 34,800 00 43,200 00 108,000 00 34,800 00 108,000 00 108,000 00 14,000,00 1,800 00 976,781 33 161,735 00	0.00	469,501.88 119,479.45 34,800.00 43,200.00 108,000.00 43,200.00 14,000.00 14,000.00 1,800.00 976,781.33 161,735.00	50 50 50 50 50 50 50 50 50 50	98,595 42 22,605.52 5,888.16 6,376 32 13,953 60 5,888 16 6,445 44 13,953 60 1,506.40 1,606.40 1,60 56 175,373 18 30,600 26	2,389.59 696.00 864.00 2,160.00 864.00 2,160.00 2,160.00 2,160.00 36.00 19,535.63 	0.00	107,985 46 24,995 11 6,584 16 7,240 32 16,113 60 6,584.16 7,309.44 16,113.60 1,786 40 196 56 194,908 81
LINE EXTENSIONS         Jul-07         41,448 00         41,448 00         50         7,841.96         828 96         8,670 92           LINE EXTENSIONS         Jul-08         34,432 98         34,432 98         50         5,626 06         668.66         6,514 72           LINE EXTENSIONS         Jul-09         11,122 74         11,122.74         50         1,659.48         222 45         1,881.93           LINE EXTENSIONS         Jul-10         25,159.00         25,159.00         50         7,640.33         1,389 15         9,029.48           LINE EXTENSIONS         Jul-11         69,457 69         69,457 69         50         7,640.33         1,389 15         9,029.48           LINE EXTENSIONS         Jul-12         53,824.00         53,824 00         50         4,844.16         1,076 48         5,920.64           ADDITIONAL DISTRIBUTION LINES - CUSTOMERS         Jul-06         253,057 41         0.00         253,057 41         34,761.26         5,061 14         0.00         39,822.40           DISTRIBUTION LINES - DEVELOPERS         Jul-06         397,568 25         50         83,489 39         7,951 37         91,440 76           LINE EXTENSIONS         Jul-07         281,220 97         281,220 97         50         5,3207 01 <td< td=""><td></td><td>WELL CAPACITY AND INFRASTRUCTURE DEVELOPMENT ADDITIONS</td><td>T Jul-06 Jul-07 Jul-08 Aug-09 Jul-10 Jul-08 Jul-09 Jul-10 Aug-11 Jul-12</td><td></td><td>469,501 88 119,479 45 34,800 00 43,200 00 108,000 00 34,800 00 108,000 00 108,000 00 14,000,00 1,800 00 976,781 33 161,735 00</td><td>0.00</td><td>469,501.88 119,479.45 34,800.00 43,200.00 108,000.00 43,200.00 14,000.00 14,000.00 1,800.00 976,781.33 161,735.00</td><td>50 50 50 50 50 50 50 50 50 50</td><td>98,595 42 22,605.52 5,888.16 6,376 32 13,953 60 5,888 16 6,445 44 13,953 60 1,506.40 1,606.40 1,60 56 175,373 18 30,600 26</td><td>2,389.59 696.00 864.00 2,160.00 864.00 2,160.00 2,160.00 2,160.00 36.00 19,535.63 </td><td>0.00</td><td>107,985 46 24,995 11 6,584 16 7,240 32 16,113 60 6,584 16 7,309,44 16,113,60 1,786 40 196 56 194,908 81 33,834 96</td></td<>		WELL CAPACITY AND INFRASTRUCTURE DEVELOPMENT ADDITIONS	T Jul-06 Jul-07 Jul-08 Aug-09 Jul-10 Jul-08 Jul-09 Jul-10 Aug-11 Jul-12		469,501 88 119,479 45 34,800 00 43,200 00 108,000 00 34,800 00 108,000 00 108,000 00 14,000,00 1,800 00 976,781 33 161,735 00	0.00	469,501.88 119,479.45 34,800.00 43,200.00 108,000.00 43,200.00 14,000.00 14,000.00 1,800.00 976,781.33 161,735.00	50 50 50 50 50 50 50 50 50 50	98,595 42 22,605.52 5,888.16 6,376 32 13,953 60 5,888 16 6,445 44 13,953 60 1,506.40 1,606.40 1,60 56 175,373 18 30,600 26	2,389.59 696.00 864.00 2,160.00 864.00 2,160.00 2,160.00 2,160.00 36.00 19,535.63 	0.00	107,985 46 24,995 11 6,584 16 7,240 32 16,113 60 6,584 16 7,309,44 16,113,60 1,786 40 196 56 194,908 81 33,834 96
LINE EXTENSIONS         Jul-08         34,432 98         34,432 98         50         5,826 06         688.66         6,514 72           LINE EXTENSIONS         Jul-09         11,122 74         11,122.74         50         1,659.48         222 45         1,881.93           LINE EXTENSIONS         Jul-10         25,159.00         25,159.00         25,159.00         3,659.48         222 45         9,023.43           LINE EXTENSIONS         Jul-11         69,457 69         69,457 69         50         7,640.33         1,389 15         9,023.44           LINE EXTENSIONS         Jul-12         53,824.00         53,824.00         50         4,844,16         1,076 48         5,920.64           ADDITIONAL DISTRIBUTION LINES - CUSTOMERS         Jul-06         397,568 25         397,568 25         50         83,493 99         7,951 37         91,440 76           LINE EXTENSIONS         Jul-06         397,568 25         397,568 25         50         83,493 99         7,951 37         91,440 76           LINE EXTENSIONS         Jul-06         397,568 25         50         83,493 99         7,951 37         91,440 76           LINE EXTENSIONS         Jul-07         281,220 97         281,220 97         50         53,307 01         5,624,42         56		WELL CAPACITY AND INFRASTRUCTURE DEVELOPMENT	T Jul-06 Jul-07 Jul-08 Jul-10 Jul-10 Jul-10 Jul-10 Aug-11 Jul-12 Jul-12 Jul-07		469,501 88 119,479 45 34,800 00 43,200 00 34,800 00 43,200 00 108,000 00 14,000 00 14,000 00 14,000 00 14,000 00 168,000 00 168,000 00 168,000 00 161,735 00 161,735 00	0.00	469,501,88 119,479,45 34,800,00 43,200,00 108,000,00 14,000,00 14,000,00 14,000,00 14,000,00 14,000,00 14,000,00 161,735,00 161,735,00	50 50 50 50 50 50 50 50 50 50 50 50	98,595 42 22,605 52 5,888,16 6,376 32 13,953 60 5,888 16 6,445 44 13,953 60 1,506,40 160 56 175,373 18 30,600 26 30,600 26	2,389,59 696 00 864.00 2,160 00 696 00 864.00 2,160 00 2,160 00 280,00 36 00 19,535 63 3,234 70 3,234 70	0.00	107,985 46 24,995 11 6,584 16 7,240 32 16,113 60 6,584.16 7,309.44 16,113.60 1,786 40 196 56 194,908 81 33,834 96 33,834 96
LINE EXTENSIONS         Jul-09         11,122.74         11,122.74         50         1,659,48         222.45         1,881,93           LINE EXTENSIONS         Jul-10         25,159,00         25,159,00         50         3,250,54         503,18         3,753.72           LINE EXTENSIONS         Jul-11         69,457,69         69,457,69         50         7,640.33         1,389,15         9,029,48           LINE EXTENSIONS         Jul-12         53,824.00         53,824.00         53,824.00         50         4,844,16         1,076.48         5,920,64           ADDITIONAL DISTRIBUTION LINES - CUSTOMERS         Jul-06         397,568.25         397,568.25         50         83,489.39         7,951.37         91,440.76           LINE EXTENSIONS         Jul-06         397,568.25         397,568.25         50         83,489.39         7,951.37         91,440.76           LINE EXTENSIONS         Jul-07         281,220.97         281,220.97         50         53,207.01         5,624.42         568,831.43           LINE EXTENSIONS         Jul-08         13,941.25         3,941.25         50         2,358.90         276.83         2,637.73           LINE EXTENSIONS         Jul-10         22,391.00         50         3,048.32         276.83 <td></td> <td>WELL CAPACITY AND INFRASTRUCTURE DEVELOPMENT</td> <td>T Jul-06 Jul-07 Jul-08 Aug-09 Jul-10 Jul-08 Jul-09 Jul-10 Aug-11 Jul-12 Jul-12 Jul-07</td> <td></td> <td>469,501 88 119,479 45 34,800 00 43,200 00 34,800 00 43,200 00 108,000 00 14,000,00 1,800 00 976,781 33 161,735 00 161,735 00 17,613 00</td> <td>0.00</td> <td>469,501.88 119,479 45 34,800 00 43,200 00 108,000 00 34,800.00 43,200 00 14,000 00 14,000 00 1,800 00 976,781 33 161,735 00 161,735.00 17,613.00</td> <td>50 50 50 50 50 50 50 50 50 50 50 50</td> <td>98,595 42 22,605.52 5,888.16 6,376 32 13,953 60 5,888 16 6,445 44 13,953 60 1,506 40 1,60 56 175,373 18 30,600 26 30,600 26 3,698.73</td> <td>2,389,59 696,00 864,00 2,160,00 864,00 864,00 2,160,00 2,80,00 36,00 19,535,63 3,234,70 3,234,70 3,234,70 3,234,70</td> <td>0.00</td> <td>107,985 46 24,995 11 6,584 16 7,240 32 16,113 60 6,584 16 7,309 44 16,113,60 1,786 40 196 56 194,908 81 33,834 96 33,834 96 4,050 99</td>		WELL CAPACITY AND INFRASTRUCTURE DEVELOPMENT	T Jul-06 Jul-07 Jul-08 Aug-09 Jul-10 Jul-08 Jul-09 Jul-10 Aug-11 Jul-12 Jul-12 Jul-07		469,501 88 119,479 45 34,800 00 43,200 00 34,800 00 43,200 00 108,000 00 14,000,00 1,800 00 976,781 33 161,735 00 161,735 00 17,613 00	0.00	469,501.88 119,479 45 34,800 00 43,200 00 108,000 00 34,800.00 43,200 00 14,000 00 14,000 00 1,800 00 976,781 33 161,735 00 161,735.00 17,613.00	50 50 50 50 50 50 50 50 50 50 50 50	98,595 42 22,605.52 5,888.16 6,376 32 13,953 60 5,888 16 6,445 44 13,953 60 1,506 40 1,60 56 175,373 18 30,600 26 30,600 26 3,698.73	2,389,59 696,00 864,00 2,160,00 864,00 864,00 2,160,00 2,80,00 36,00 19,535,63 3,234,70 3,234,70 3,234,70 3,234,70	0.00	107,985 46 24,995 11 6,584 16 7,240 32 16,113 60 6,584 16 7,309 44 16,113,60 1,786 40 196 56 194,908 81 33,834 96 33,834 96 4,050 99
LINE EXTENSIONS         Jul-10         25,159.00         25,159.00         50         3,250.54         503.18         3,753.72           LINE EXTENSIONS         Jul-11         69,457.69         69,457.69         50         7,640.33         1,389.15         9,029.48           LINE EXTENSIONS         Jul-12         53,824.00         53,824.00         50         4,844.16         1,076.48         5,920.64           ADDITIONAL DISTRIBUTION LINES - CUSTOMERS         Jul-12         53,824.00         253,057.41         0.00         253,057.41         0.00         39,822.40           DISTRIBUTION LINES - DEVELOPERS         Jul-06         397,568.25         397,568.25         50         83,489.39         7,951.37         91,440.76           LINE EXTENSIONS         Jul-06         397,568.25         50         83,489.39         7,951.37         91,440.76           LINE EXTENSIONS         Jul-07         281,220.97         281,220.97         50         53,207.01         5,624.42         68,831.43           LINE EXTENSIONS         Jul-08         13,941.25         13,941.25         50         2,309.01         2,3391.00         50         3,040.83         467.82         3,508.65		WELL CAPACITY AND INFRASTRUCTURE DEVELOPMENT	Jul-06 Jul-07 Jul-08 Aug-09 Jul-10 Jul-08 Jul-09 Jul-10 Aug-11 Jul-12 Jul-07 Jul-07		469,501 88 119,479 45 34,800 00 43,200 00 34,800 00 43,200 00 108,000 00 14,000.00 1,800 00 976,781 33 161,735 00 161,735 00 17,613 00 41,448 00	0.00	469,501.88 119,479 45 34,800 00 43,200 00 108,000 00 43,200 00 14,000 00 14,000 00 1,800 00 976,781 33 161,735 00 161,735 00 161,735.00 17,613.00 41,448.00	50 50 50 50 50 50 50 50 50 50 50 50 50 5	98,595 42 22,605 52 5,888,16 6,376 32 13,953 60 5,888 16 6,445 44 13,953 60 1,506,40 160 56 175,373 18 30,600 26 30,600 26 3,698,73 7,841,96	2,389,59 696,00 864,00 2,160,00 696,00 864,00 2,160,00 2,160,00 36,00 19,535,63 	0.00	107,985 46 24,995 11 6,584 16 7,240 32 16,113 60 6,584 16 7,309,44 16,113,60 1,786 40 196 56 194,908 81 33,834 96 33,834 96 33,834 96 8,670 99 8,670 92
LINE EXTENSIONS         Jul-11         69,457 69         69,457 69         50         7,640.33         1,389 15         9,029,48           LINE EXTENSIONS         Jul-12         53,824.00         53,824.00         53,824.00         50         4,844,16         1,076 48         5,920,64           ADDITIONAL DISTRIBUTION LINES - CUSTOMERS         253,057 41         0.00         253,057 41         34,761,26         5,061 14         0.00         39,822,40           DISTRIBUTION LINES - DEVELOPERS		WELL CAPACITY AND INFRASTRUCTURE DEVELOPMENT	Jul-06           Jul-07           Jul-08           Aug-09           Jul-10           Jul-08           Jul-10           Jul-10           Jul-10           Jul-10           Jul-10           Jul-10           Jul-10           Jul-10           Jul-12           Jul-12           Jul-12           Jul-07           Jul-06           Jul-07           Jul-07		469,501 88 119,479 45 34,800 00 43,200 00 34,800 00 43,200 00 108,000 00 14,000 00 14,000 00 14,000 00 976,781 33 161,735 00 161,735 00 161,735 00 17,613 00 41,448 00 34,432 98	0.00	469,501,88 119,479,45 34,800,00 43,200,00 108,000,00 14,000,00 14,000,00 14,000,00 14,000,00 14,000,00 14,000,00 161,735,00 161,735,00 161,735,00 17,613,00 41,448,00 34,432,98	50 50 50 50 50 50 50 50 50 50 50 50 50 5	98,595 42 22,605 52 5,888,16 6,376 32 13,953 60 5,888 16 6,445 44 13,953 60 1,506,40 160 56 175,373 18 30,600 26 30,600 26 3,698,73 7,841,96 5,826 06	2,389,59 696 00 864.00 2,160 00 696 00 864.00 2,160 00 280.00 36 00 19,535 63 3,234 70 3,234 70 3,234 70 3,234 70 3,234 70	0.00	107,985 46 24,995 11 6,584 16 7,240 32 16,113 60 6,584,16 7,309,44 16,113,60 1,786 40 196 56 194,908 81 33,834 96 33,834 96 33,834 96 4,050 99 8,670 92 6,514 72
LINE EXTENSIONS         Jul-12         53,824.00         53,824.00         50         4,844,16         1,076.48         5,920.64           ADDITIONAL DISTRIBUTION LINES - CUSTOMERS         2         253,057.41         0.00         253,057.41         34,761.26         5,061.14         0.00         39,822.40           DISTRIBUTION LINES - DEVELOPERS         Jul-06         397,568.25         397,568.25         50         83,499.39         7,951.37         91,440.76           LINE EXTENSIONS         Jul-06         397,568.25         50         83,499.39         7,951.37         91,440.76           LINE EXTENSIONS         Jul-06         13,941.25         13,941.25         50         2,358.90         276.83         2,66,831.43           LINE EXTENSIONS         Jul-08         Jul-08         13,941.25         50         2,358.90         276.83         2,66,831.43           LINE EXTENSIONS         Jul-10         23,391.00         50         3,040.83         467.82         3,508.65		WELL CAPACITY AND INFRASTRUCTURE DEVELOPMENT	T Jul-06 Jul-07 Jul-08 Aug-09 Jul-10 Jul-08 Jul-08 Jul-09 Jul-10 Aug-11 Jul-12 Jul-12 Jul-07 Jul-07 Jul-08 Jul-09 Jul-09		469,501 88 119,479 45 34,800 00 43,200 00 34,800 00 43,200 00 108,000 00 14,000,00 1,800 00 14,000,00 161,735 00 161,735 00 17,613 00 41,448 00 34,432 98 11,122 74	0.00	469,501.88 119,479 45 34,800 00 43,200 00 108,000 00 34,800.00 14,000 00 14,000 00 14,000 00 976,781 33 161,735.00 161,735.00 17,613.00 41,448.00 34,432 98 11,122.74	50 50 50 50 50 50 50 50 50 50 50 50 50 5	98,595 42 22,605.52 5,888.16 6,376 32 13,953 60 5,888 16 6,445 44 13,953 60 1,506.40 1,606.40 160.56 175,373 18 30,600 26 30,600 26 30,600 26 3,698.73 7,841.96 5,826 06 1,659.46	2,389,59 696,00 864,00 864,00 2,160,00 2,160,00 2,60,00 36,00 19,535,63 3,234,70 3,245,700,70 3,245,700,700,700,700,700,700,700,700,700,70	0.00	107,985 46 24,995 11 6,584 16 7,240 32 16,113 60 6,584 16 7,309,44 16,113,60 1,786 40 196 56 194,908 81 33,834 96 33,834 96 33,834 96 98,670 99 8,670 92
DISTRIBUTION LINES - DEVELOPERS         Jul-06         397,568 25         397,568 25         50         83,489 39         7,951 37         91,440 76           LINE EXTENSIONS         Jul-07         281,220 97         281,220 97         50         53,207 01         5,624,42         58,831 43           LINE EXTENSIONS         Jul-08         13,941 25         13,941,25         50         2,358,90         278 83         2,637,73           LINE EXTENSIONS         Jul-10         23,391 00         50         3,040 83         467 82         3,508 65		WELL CAPACITY AND INFRASTRUCTURE DEVELOPMEN	Jul-06 Jul-07 Jul-08 Aug-09 Jul-10 Jul-08 Jul-09 Jul-10 Aug-11 Jul-12 Jul-07 Jul-07 Jul-07 Jul-07 Jul-08 Jul-09 Jul-10 Jul-11		469,501 88 119,479 45 34,800 00 43,200 00 34,800 00 43,200 00 108,000 00 14,000.00 1,800 00 976,781 33 161,735 00 161,735 00 161,735 00 17,613 00 41,448 00 34,432 98 11,122 74 25,159.00 69,457 69	0.00	469,501,88 119,479,45 34,800,00 43,200,00 34,800,00 43,200,00 14,000,00 14,000,00 14,000,00 14,000,00 14,000,00 14,000,00 14,000,00 161,735,00 161,735,00 161,735,00 17,613,00 41,448,00 34,432,98 11,122,74 25,159,00 69,457,69	50 50 50 50 50 50 50 50 50 50 50 50 50 5	98,595 42 22,605.52 5,888.16 6,376 32 13,953 60 5,888 16 6,445 44 13,953 60 1,506 40 160 56 175,373 18 30,600 26 30,600 26 30,600 26 3,698.73 7,841.96 5,826 06 1,659.48 3,220 54	2,389,59 696 00 864 00 864 00 2,160 00 9864.00 2,160 00 2,160 00 2,160 00 36 00 19,535 63 3,234 70 3,234 70 3,323 470 3,352 28 828 96 688,66 222 45 503 18 1,389 15	0.00	107,985 46 24,995 11 6,584 16 7,240 32 16,113 60 6,584 16 7,309,44 16,113,60 1,786 40 196 56 194,908 81 33,834 96 33,834 96 33,834 96 4,050 99 8,670 92 6,514 72 1,881,93 3,753,72 9,029,48
LINE EXTENSIONS         Jul-06         397,568.25         397,568.25         50         83,489.39         7,951.37         91,440.76           LINE EXTENSIONS         Jul-07         281,220.97         281,220.97         50         53,007.01         5,624,42         568,831.43           LINE EXTENSIONS         Jul-08         13,941.25         13,941.25         50         2,356.90         276.83         2,2697.668.65           LINE EXTENSIONS         Jul-10         22,391.00         50         3,040.83         467.82         3,508.65		WELL CAPACITY AND INFRASTRUCTURE DEVELOPMENT	Jul-06 Jul-07 Jul-08 Aug-09 Jul-10 Jul-08 Jul-09 Jul-10 Aug-11 Jul-12 Jul-07 Jul-07 Jul-07 Jul-07 Jul-08 Jul-09 Jul-10 Jul-11		469,501 88 119,479 45 34,800 00 43,200 00 108,000 00 34,800 00 108,000 00 14,000,00 1,800 00 14,000,00 161,735 00 161,735 00 161,735 00 17,613 00 41,448 00 34,432 98 11,122 74 25,159,00 69,457 69 53,824,00	0 00	469,501.88 119,479.45 34,800.00 43,200.00 108,000.00 43,200.00 14,000.00 14,000.00 14,000.00 14,000.00 14,000.00 161,735.00 161,735.00 17,613.00 41,448.00 34,432.98 11,122.74 25,159.00 69,457.69 53,824.00	50 50 50 50 50 50 50 50 50 50 50 50 50 5	98,595 42 22,605 52 5,888,16 6,376 32 13,953 60 5,888 16 6,445 44 13,953 60 1,506 40 160 56 175,373 18 30,600 26 30,600 26 30,600 26 3,698,73 7,841,96 5,826 06 1,659,48 3,220 54 7,640,33 4,844,16	2,389,59 696 00 864.00 2,160 00 696 00 2,160 00 2,160 00 280,00 19,535 63 3,234 70 3,234 70 4,339 5 2,636 5 5 5 5 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	0.00	107,985 46 24,995 11 6,584 16 7,240 32 16,113 60 6,584 16 7,309,44 16,113.60 1,786 40 194,908 81 33,834 96 33,834 96 34,905 99 34,905 90 34,905 90
LINE EXTENSIONS         Jul-06         397,568.25         397,568.25         50         83,489.39         7,951.37         91,440.76           LINE EXTENSIONS         Jul-07         281,220.97         281,220.97         50         53,007.01         5,624,42         568,831.43           LINE EXTENSIONS         Jul-08         13,941.25         13,941.25         50         2,356.90         276.83         2,2697.668.65           LINE EXTENSIONS         Jul-10         22,391.00         50         3,040.83         467.82         3,508.65		WELL CAPACITY AND INFRASTRUCTURE DEVELOPMENT	Jul-06 Jul-07 Jul-08 Aug-09 Jul-10 Jul-08 Jul-09 Jul-10 Aug-11 Jul-12 Jul-07 Jul-07 Jul-07 Jul-07 Jul-08 Jul-09 Jul-10 Jul-11		469,501 88 119,479 45 34,800 00 43,200 00 108,000 00 34,800 00 108,000 00 14,000,00 1,800 00 14,000,00 161,735 00 161,735 00 161,735 00 17,613 00 41,448 00 34,432 98 11,122 74 25,159,00 69,457 69 53,824,00	0 00	469,501.88 119,479.45 34,800.00 43,200.00 108,000.00 43,200.00 14,000.00 14,000.00 14,000.00 14,000.00 14,000.00 161,735.00 161,735.00 17,613.00 41,448.00 34,432.98 11,122.74 25,159.00 69,457.69 53,824.00	50 50 50 50 50 50 50 50 50 50 50 50 50 5	98,595 42 22,605 52 5,888,16 6,376 32 13,953 60 5,888 16 6,445 44 13,953 60 1,506 40 160 56 175,373 18 30,600 26 30,600 26 30,600 26 3,698,73 7,841,96 5,826 06 1,659,48 3,220 54 7,640,33 4,844,16	2,389,59 696 00 864.00 2,160 00 696 00 2,160 00 2,160 00 280,00 19,535 63 3,234 70 3,234 70 4,339 5 2,636 5 5 5 5 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	0.00	107,985 46 24,995 11 6,584 16 7,240 32 16,113 60 6,584 16 7,309,44 16,113.60 1,786 40 194,908 81 33,834 96 33,834 96 34,905 99 34,905 90 34,905 90
LINE EXTENSIONS         Jul-07         281,220 97         281,220 97         50         53,207 01         5,624,42         58,831 43           LINE EXTENSIONS         Jul-08         13,941 25         13,941.25         50         2,358,90         278 83         2,637.73           LINE EXTENSIONS         Jul-10         23,391 00         50         3,040 83         467 82         3,508 65		WELL CAPACITY AND INFRASTRUCTURE DEVELOPMEN	Jul-06 Jul-07 Jul-08 Aug-09 Jul-10 Jul-08 Jul-09 Jul-10 Aug-11 Jul-12 Jul-07 Jul-07 Jul-07 Jul-07 Jul-08 Jul-09 Jul-10 Jul-11		469,501 88 119,479 45 34,800 00 43,200 00 108,000 00 34,800 00 108,000 00 14,000,00 1,800 00 14,000,00 161,735 00 161,735 00 161,735 00 17,613 00 41,448 00 34,432 98 11,122 74 25,159,00 69,457 69 53,824,00	0 00	469,501.88 119,479.45 34,800.00 43,200.00 108,000.00 43,200.00 14,000.00 14,000.00 14,000.00 14,000.00 14,000.00 161,735.00 161,735.00 17,613.00 41,448.00 34,432.98 11,122.74 25,159.00 69,457.69 53,824.00	50 50 50 50 50 50 50 50 50 50 50 50 50 5	98,595 42 22,605 52 5,888,16 6,376 32 13,953 60 5,888 16 6,445 44 13,953 60 1,506 40 160 56 175,373 18 30,600 26 30,600 26 30,600 26 3,698,73 7,841,96 5,826 06 1,659,48 3,220 54 7,640,33 4,844,16	2,389,59 696 00 864.00 2,160 00 696 00 2,160 00 2,160 00 280,00 19,535 63 3,234 70 3,234 70 4,339 5 2,636 5 5 5 5 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	0.00	107,985 46 24,995 11 6,584 16 7,240 32 16,113 60 6,584,16 7,309,44 16,113,60 1,786 40 196 56 194,908 81 33,834 96 33,834 96 33,834 96 33,834 96 (5,14 72 6,514 72 1,881,93 3,753,72 9,029,48 5,920,64
LINE EXTENSIONS         Jul-08         13,941 25         13,941 25         2,358.90         278 83         2,637.73           LINE EXTENSIONS         Jul-10         23,391 00         23,391 00         50         3,040 83         467 82         3,508 65		WELL CAPACITY AND INFRASTRUCTURE DEVELOPMEN	Jul-06 Jul-07 Jul-08 Aug-09 Jul-10 Jul-08 Jul-10 Aug-11 Jul-12 Jul-07 Jul-07 Jul-07 Jul-07 Jul-07 Jul-07 Jul-08 Jul-07 Jul-08		469,501 88 119,479 45 34,800 00 43,200 00 108,000 00 34,800 00 13,200 00 14,000,00 14,000,00 14,000,00 14,000,00 161,735 00 161,735 00 161,735 00 17,613 00 41,448 00 34,432 98 11,122 74 25,159,00 69,457 69 53,824,00 253,057 41	0 00	469,501,88 119,479,45 34,800,00 43,200,00 34,800,00 43,200,00 108,000,00 14,000,00 14,000,00 14,000,00 14,000,00 976,781,33 161,735,00 161,735,00 17,613,00 41,448,00 34,432,98 11,122,74 25,159,00 69,457,69 53,824,00 253,057,41	50 50 50 50 50 50 50 50 50 50 50 50 50 5	98,595 42 22,605 52 5,888,16 6,376 32 13,953 60 5,888 16 6,445 44 13,953 60 1,506,40 160 56 175,373 18 30,600 26 30,600 26 30,600 26 30,600 26 3,698,73 7,841,96 5,826 06 1,659,48 3,250 54 7,764,033 4,844,16 34,761,26	2,389,59 696 00 864.00 2,160 00 696 00 864.00 2,160 00 280,00 36 00 19,535 63 3,234 70 3,234 70 3,246	0.00	107,985 46 24,995 11 6,584 16 7,240 32 16,113 60 6,584 16 7,309,44 16,113,60 1,786 40 196 56 194,908 81 33,834 96 33,834 96 33,834 96 4,050 99 8,670 92 6,514 72 1,881,93 3,753,72 9,029,48 5,920,64 39,822,40
LINE EXTENSIONS Jul-10 23,391 00 23,391 00 50 3,040 83 467 82 3,508 65		WELL CAPACITY AND INFRASTRUCTURE DEVELOPMEN  WELL CAPACITY AND INFRASTRUCTURE DEVELOPMEN  ADDITIONS  DDITIONS ADDIT	Jul-06 Jul-07 Jul-08 Aug-09 Jul-10 Jul-09 Jul-10 Aug-11 Jul-12 Jul-07 Jul-07 Jul-07 Jul-07 Jul-08 Jul-07 Jul-08 Jul-09 Jul-10 Jul-09 Jul-10 Jul-12 Jul-09		469,501 88 119,479 45 34,800 00 43,200 00 34,800 00 43,200 00 108,000 00 14,000,00 1,800 00 14,000,00 161,735 00 161,735 00 161,735 00 161,735 00 17,613 00 41,448 00 34,432 98 11,122 74 25,159,00 69,457 69 53,824,00 253,057 41	0 00	469,501.88 119,479 45 34,800 00 43,200 00 108,000 00 34,800.00 14,000 00 14,000 00 14,000 00 976,781 33 161,735.00 161,735.00 161,735.00 161,735.00 161,735.00 17,613.00 41,448.00 34,432 98 11,122.74 25,159 00 69,457 69 53,824 00 263,057 41	50 50 50 50 50 50 50 50 50 50 50 50 50 5	98,595 42 22,605.52 5,888.16 6,376 32 13,953 60 5,888 16 6,445 44 13,953 60 1,506.40 1,6056 175,373 18 30,600 26 30,600 26 30,600 26 3,698.73 7,841.96 5,826 06 1,659.46 3,250 54 7,640.33 4,844.16 34,761.26	2,389,59 696,00 864,00 864,00 864,00 2,160,00 2,160,00 36,00 19,535,63 3,234,70,70 3,234,70,70 3,234,70,70,70,70,70,70,70,70,70,70,70,70,70,	0.00	107,985 46 24,995 11 6,584 16 7,240 32 16,113 60 6,584 16 7,309 44 16,113,60 1,786 40 196 56 194,908 31 33,834 96 33,834 96 33,834 96 4,050 99 8,670 92 6,514 72 6,514 72 1,881,93 3,753,72 9,029,48 5,920,64 39,822,40
		WELL CAPACITY AND INFRASTRUCTURE DEVELOPMENT	Jul-06 Jul-07 Jul-08 Aug-09 Jul-10 Jul-08 Jul-09 Jul-10 Aug-11 Jul-12 Jul-07 Jul-07 Jul-07 Jul-08 Jul-08 Jul-09 Jul-10 Jul-10 Jul-10 Jul-10 Jul-09 Jul-10 Jul-12		469,501 88 119,479 45 34,800 00 43,200 00 43,200 00 43,200 00 108,000 00 43,200 00 14,000,00 14,000,00 14,000,00 161,735 00 161,735 00 161,735 00 161,735 00 17,613 00 41,448 00 34,432 98 11,122 74 25,159,00 69,457 69 53,824,00 253,057 41 397,558 25 281,220 97	0 00	469,501.88 119,479 45 34,800 00 43,200 00 108,000 00 43,200 00 14,000 00 14,000 00 1,800 00 14,000 00 1,800 00 976,781 33 976,781 33 161,735 00 161,735 00 161,735,00 17,613,00 41,448,00 34,432 98 11,122,74 25,159 00 69,457 69 53,824 00 253,057 41	50 50 50 50 50 50 50 50 50 50 50 50 50 5	98,595 42 22,605 52 5,888,16 6,376 32 13,953 60 5,888 16 6,445 44 13,953 60 1,506,40 160 56 175,373 18 30,600 26 30,600 26 3,698,73 7,841,96 5,826 06 1,659,48 3,250 54 7,640,33 4,844,16 34,761,26 83,489 39 53,207 01	2,389,59 696,00 864,00 864,00 2,160,00 864,00 2,160,00 36,00 19,535,63 3,234,70,70 3,234,70,70,70,70,70,70,70,70,70,70,70,70,70,	0.00	107,985 46 24,995 11 6,584 16 7,240 32 16,113 60 6,584 16 7,309.44 16,113.60 1,786 40 196 56 194,908 81 33,834 96 33,834 96 33,834 96 4,050 99 8,670 92 6,514 72 1,881.93 3,753.72 9,029.48 5,920.64 39,822,40
		WELL CAPACITY AND INFRASTRUCTURE DEVELOPMEN  WELL CAPACITY AND INFRASTRUCTURE DEVELOPMEN  ADDITIONS  DDITIONS ADDITI	Jul-06 Jul-07 Jul-08 Aug-09 Jul-10 Jul-08 Jul-10 Aug-11 Jul-10 Aug-11 Jul-12 Jul-07 Jul-07 Jul-08 Jul-07 Jul-08 Jul-07 Jul-08 Jul-11 Jul-12 Jul-12 Jul-12 Jul-07 Jul-07 Jul-08		469,501 88 119,479 45 34,800 00 43,200 00 34,800 00 43,200 00 108,000 00 14,000 00 14,000 00 14,000 00 976,781 33 161,735 00 161,735 00 161,735 00 17,613 00 41,448 00 34,432 98 11,122 74 25,159.00 69,457 69 53,824.00 253,057 41 	0 00	469,501,88 119,479,45 34,800,00 43,200,00 34,800,00 43,200,00 108,000,00 14,000,00 14,000,00 976,781,33 161,735,00 161,735,00 17,613,00 41,448,00 34,432,98 11,122,74 25,159,00 69,457,69 53,824,00 253,057,41 397,568,25 281,220,97 13,941,25	50 50 50 50 50 50 50 50 50 50 50 50 50 5	98,595 42 22,605 52 5,888,16 6,376 32 13,953 60 5,888 16 6,445 44 13,953 60 1,506 40 160 56 175,373 18 30,600 26 30,600 26 30,600 26 3,698,73 7,841,96 5,826 06 1,659,48 3,250 58 3,250 58 3,489 39 53,207 01 2,358,90	2,389,59 696 00 864 00 964 00 2,160 00 2,160 00 2,160 00 2,160 00 36 00 19,535 63 3,234 70 3,234 70 3,234 70 3,234 70 3,352 26 828 96 688,66 222 45 503 18 1,389 15 1,076 48 5,061 14 7,951 37 5,624,42 2,78 83	0.00	107,985 46 24,995 11 6,584 16 7,204 32 16,113 60 6,584 16 7,309 44 16,113,60 1,786 40 196 56 194,908 81 33,834 96 33,834 96 4,050 99 8,670 92 6,514 72 6,514 72 1,881,93 3,753,72 9,029,48 5,920,64 39,822,40
		WELL CAPACITY AND INFRASTRUCTURE DEVELOPMEN  WELL CAPACITY AND INFRASTRUCTURE DEVELOPMEN  ADDITIONS  DDITIONS ADDITI	Jul-06 Jul-07 Jul-08 Aug-09 Jul-10 Jul-08 Jul-10 Aug-11 Jul-10 Aug-11 Jul-12 Jul-07 Jul-07 Jul-08 Jul-07 Jul-08 Jul-07 Jul-08 Jul-11 Jul-12 Jul-12 Jul-12 Jul-07 Jul-07 Jul-08		469,501 88 119,479 45 34,800 00 43,200 00 108,000 00 34,800 00 14,000,00 14,000,00 14,000,00 161,735 00 161,735 00 161,735 00 17,613 00 41,448 00 34,432 98 11,122 74 253,057 41 397,568 26 281,220 97 13,941 25 23,381 00	0 00	469,501.88 119,479 45 34,800 00 43,200 00 108,000 00 14,000 00 14,000 00 14,000 00 14,000 00 14,000 00 976,781 33 161,735 00 161,735,00 161,735,00 17,613,00 41,448,00 34,432 98 11,122,74 25,159 00 69,457 69 53,824 00 253,057 41 397,568 25 281,220 97 13,941,25 23,391 00	50 50 50 50 50 50 50 50 50 50 50 50 50 5	98,595 42 22,605 52 5,888,16 6,376 32 13,953 60 5,888 16 6,445 44 13,953 60 1,506 40 160 56 175,373 18 30,600 26 30,600 26 30,600 26 30,600 26 1,659,48 3,250 54 7,841.96 5,526 06 1,659,48 3,250 54 7,640,33 4,844,16 34,761.26 9 83,489 39 53,207 01 2,358,90 3,040 83	2,389,59 696,00 864,00 864,00 864,00 2,160,00 2,160,00 2,160,00 36,00 19,535,63 3,234,70 3,244,70,70 3,244,70,703,245,70 3,245,700,700,700,700,700,700,700,700,700,7	0.00	107,985 46 24,995 11 6,584 16 7,240 32 16,113 60 6,584 16 7,309,44 16,113,60 1,786 40 196 56 194,908 81 33,834 96 33,834 96 33,834 96 4,050 99 8,670 92 6,514 72 1,881,93 3,753,72 9,029,48 5,920,64 39,822,40 91,440 76 58,831 43 2,637,73

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4											
	SOUTHERN UTILITIES COMPANY										
_	DETAIL OF UTILITY PLANT AND ACCUMULATED DEPR										
_	AND CONTRIBUTIONS-IN-AID OF CONSTRUCTION OFF	SET			-						
	REGULATORY BASIS										
	DECEMBER 31, 2017										
-					Original Cost			Accur	mulated Depre	ciation & Amort	zation
	Description	Date	Date			Balance	Use.	Balance	Current		Balance
	- Description	Acq.	Retire	Balance	Retirements	12/31/2017	Life	12/31/2016	Provision	Retirements	12/31/2017
									[		
	METERS & SERVICE LINES										
	METERS & SERVICE LINES - ADDITIONS	Jul-06		321,174 00		321,174 00	50	67,446.54	6,423 48		73,870 02
	METERS & SERVICE LINES - ADDITIONS	Jul-07		266,778 64		266,778 64	50	50,474 49	5,335 57		55,810 06
	METERS & SERVICE LINES - ADDITIONS	Jul-08		170,168 40		170,168 40	50	28,792 51	3,403 37		32,195.88
1	METERS & SERVICE LINES - ADDITIONS	Jul-09		128,994 34		128,994 34	50	19,349.18	2,579 89		21,929 07
	METERS & SERVICE LINES - ADDITIONS	Jul-10		130,648 75		130,648 75	50	16,984 37	2,612 98		19,597.35
	METERS & SERVICE LINES - ADDITIONS	Jul-11		122,159 71		122,159 71	50	13,437 55	2,443 19		15,880.74
-	METERS & SERVICE LINES - ADDITIONS	Jul-12		111,336 34		111,336 34	50	10,020 29	2,226 73		12,247.02
Ť	ADDITIONAL METERS & SERVICE LINES			1,251,260 18	0.00	1,251,260 18		206,504.92	25,025 21	0 00	231,530.13
T											
í,	TOTAL CONTRIBUTIONS IN AID OF CONSTRUCTION A	DDITIONS'AFTER 2005	THE DESIGN	243 <b>3358 955.39</b> P	20.00F	73335895539		589,335:7572	67,179,120	1001	二方十:656,514:87
-											
Ļ			a service and the service of the	C. MANAGER P. MANAGER					SUSTATION STOR		
7	ADDITIONS TO UTILITY PLANT AND FIXED ASSETS AF	TER 2012		Epitel States					Sector & Antonia Sector		
_											
1	MAIN LINES										
	MAIN LINES - ADDITIONS	Jul-15		20,973 34		20,973.34	50	419 47	209.74		629 21
L	MAIN LINES - ADDITIONS	Jul-16		22,396 95		22,396 95	50	447 94	447.94		895 88
Ι	MAIN LINES - ADDITIONS			0 00		0 00	50	0 00	0.00		0 00
Ţ	MAIN LINES - ADDITIONS			0 00		0 00	50	0 00	0 00		0.00
Т	MAIN LINES - ADDITIONS			0 00		0 00	50	0.00	0.00		0 00
Т	MAIN LINES - ADDITIONS			0 00		0 00	50	0.00	0.00		0 00
	ADDITIONAL MAIN LINES			43,370 29	0.00	43,370 29		867 41	657 68	0 00	1,525 09
	DISTRIBUTION LINES										
Τ	DISTRIBUTIONS LINES - ADDITIONS	Jul-13		51,633 71		51,633,71	50	5,163 36	516 34		5,679 70
	DISTRIBUTIONS LINES - ADDITIONS	Jul-14		124,520 97		124,520 97	50	7,471 26	1,245.21		8,716 47
	DISTRIBUTIONS LINES - ADDITIONS	Jul-15		96,898 40		96,898 40	50	3,875 94	968,99		4,844 93
	DISTRIBUTIONS LINES - ADDITIONS	Jul-16		267,986 45		267,986 45	50	5,359 73	2,679 87		8,039 60
t	DISTRIBUTIONS LINES - ADDITIONS	Jul-17		118,992 80	···	118,992.80	50	0 00	1,189 93		1,189.93
t	DISTRIBUTIONS LINES - ADDITIONS			0.00		0.00	50	0 00	0 00		0.00
+	DISTRIBUTIONS LINES - ADDITIONS			0.00		0 00	50	0,00	0.00		0.00
$\dagger$	ADDITIONAL DISTRIBUTION LINES	· [ · ] —		660,032 33	0 00	660,032.33		21,870 29		0 00	28,470 62
t				000,002.00	400	000,002.00		21,01020	0,000,00		20,410 02
╉	METERS & SERVICE LINES	+++						<u> </u>			
╈	METERS & SERVICE LINES	Jul-13		189,641 30		189,641 30	20	33,187 25	9,482 07		42,669 32
╉	METERS & SERVICE LINES	Jul-13		193,149 55		193,149 55	20	24,143.70	9,657.48		33,801 18
╉	METERS & SERVICE LINES	Jul-14		323,896 42		323,896 42	20	16,194.82	8,097 41		24,292 23
ł	METERS & SERVICE LINES	Jul-15 Jul-16		187,024.79		187,024 79	20		9,351.24		
t	METERS & SERVICE LINES METERS & SERVICE LINES		+	187,024.79				9,351 24			18,702 48
╀		Jul-17				181,715.27	20	0 00	9,085 76		9,085 76
ł	METERS & SERVICE LINES	+	···	0.00		0 00	20	0.00	0 00		0.00
╀	METERS & SERVICE LINES			0.00	···	0.00	20	0 00	0.00		0.00
+	METERS & SERVICE LINES			0 00		0.00	20	0.00	0.00		0.00
+	ADDITIONAL METERS & SERVICE LINES			1,075,427 33	0.00	1,075,427 33	·	82,877 01	45,673 96	0 00	128,550.97
╀				_							
+	KUBOTA L39TLB BACKHOE/LOADER	Jui-13		33.864 00		33,864,00	10	11.852 40	3.386 40		15.238.80
+											
╇	MOLE BORING MACHINE	Jun-16		2,619 72		2,619 72	10	261 97	261 97		523.94
╉		Mar-17	· -	39,500 00		39,500 00	10	0 00		ļ	3,950 00
+	HARTMAN MACHINERY, SER 312260	Aug-17		31,908 16		31,908 16	10	0.00	3,190 82		3,190.82
Ļ				0.00		0 00	10	0 00			0.00
	ADDITIONAL SERVICE EQUIPMENT			107,891 88	0.00	107,891 88	ļ	12,114.37	10,789.19	0 00	22,903 56
4											
		11 1	1 1					· · · · · · · · · · · · · · · · · · ·	L		
	AUTOS & TRUCKS								1 1 0 5 0 0 0	1	18,549.00
	13 DODGE 3500 RAM 5138	Jun-13		40,500 00		40,500 00	10	14,499 00	4,050 00	· · · · · · · · · · · · · · · · · · ·	
	13 DODGE 3500 RAM 5138 14 DODGE RAM 1500	Nov-14		24,379 10		24,379 10	10	5,282 14	2,437 91		7,720 05
	13 DODGE 3500 RAM 5138						10 10		2,437 91 2,437.91		7,720 05 7,720 05 7,720 05 7,720 05

	SOUTHERN UTILITIES COMPANY			I							-
	DETAIL OF UTILITY PLANT AND ACCUMULATED DEPRE										
	AND CONTRIBUTIONS-IN-AID OF CONSTRUCTION OFFS	ET									
	REGULATORY BASIS DECEMBER 31, 2017										
_	DECEMBER 31, 2017										
								<u>_</u>		·	
_					Original Cost			Accur	mulated Depre	ciation & Amorti	zation
-		Date	Date		Original Cost	Balance	Use.	Balance	Current		Balance
	Description	Acq.	Retire	Balance	Retirements	12/31/2017	Life	12/31/2016		Retirements	12/31/2017
-	Na		- Iteure	Bulance	Retiremento	12/01/2011	LIIC	1210 112010	1101131011	Retirentes	12/01/2011
-	14 DODGE RAM 1500	Nov-14		23,604 30		23,604 30	10	5,114.27	2,360 43		7,474
	14 DODGE RAM 1500	Nov-14		23,604.30		23,604 30	10	5,114.27	2,360.43		7,474
_	14 DODGE RAM 1500	Nov-14		23,604.30		23,604,30	10	5,114 27	2,360 43		7,474
	15 DODGE RAM 1500, 3C7WRSAJ4FG63402	Jul-15		31,445 67		31,445 67	10	3,144.57	1,572 29		4,716
	DODGE 3500 AND ADDONS	Feb-17		54,482 50		54,482.50	10	0 00	5,448 25		5,448
				0 00		0 00	10	0.00	0.00		C
				0 00		0.00	10	0.00	0.00		0
				0 00		0.00	10	0,00	0.00		C
_			_	0 00		0 00	10	0.00	0.00		0
	ADDITIONAL AUTOS & TRUCKS			270,378 37	0 00	270,378 37		48,832.78	25,465 56	0.00	74,298
-									1		
-	OFFICE EQUIPMENT					· · · · ·				<u></u>	
	SAVIN MP C2503 COPIER (DOWNTOWN)	Apr-14		7,225 69		7,225 69	10	1,987.07	722 57		2,709
		Jun-16		21,462.63		21,462 63	10	1,788 55	1,788.55		3,577
	EAST TX ALARM	Jun-17		9,037 58		9,037 58	10	1,788.55	753 13		2,54
	AC	Jun-18		135,388.07		135,388.07	10	1,788.55	11,282.34		13,070
	ADDITIONAL OFFICE EQUIPMENT			173,113.97	0 00	173,113 97		7,352 72	14,546 60	0 00 0	21,899
(*a-	TOTAL-ADDITIONS TO UTILITY PLANT & FIXED ASSETS	AFTER 2012		····2.330.214:17··	C.00:0			173:914:58	m103;733;30*		277(647
	CONTRIBUTIONS IN AID OF CONSTRUCTION OFFSET A WELL CAPACITY AND INFRASTRUCTURE DEVELOPME	NT								<u></u>	
				64,515 93 334,800 00 162,900 00		64,515 93 334,800 00 162,900 00	50 50 50	4,516.12 16,740.00 3,258.00	1,290 32 6,696 00 1,629 00		5,800 23,430 4,887
	WELL CAPACITY AND INFRASTRUCTURE DEVELOPMEN ADDITIONS ADDITIONS	NT Jul-13 Jul-14		64,515 93 334,800 00		64,515 93 334,800 00	50 50	4,516.12	1,290 32 6,696 00		5,800 23,430
	WELL CAPACITY AND INFRASTRUCTURE DEVELOPMEN " ADDITIONS " ADDITIONS " ADDITIONS	NT Jul-13 Jul-14 Jul-15		64,515 93 334,800 00 162,900 00		64,515 93 334,800 00 162,900 00	50 50 50	4,516.12 16,740.00 3,258.00	1,290 32 6,696 00 1,629 00		5,800 23,430 4,887
	WELL CAPACITY AND INFRASTRUCTURE DEVELOPMEN " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS	NT Jul-13 Jul-14 Jul-15 Jul-16		64,515 93 334,800 00 162,900 00 216,900 00	0 00	64,515 93 334,800 00 162,900 00 216,900.00	50 50 50 50	4,516.12 16,740.00 3,258.00 2,169.00	1,290 32 6,696 00 1,629 00 2,169 00	0.00	5,800 23,430 4,887 4,338
	WELL CAPACITY AND INFRASTRUCTURE DEVELOPMEN "ADDITIONS ADDITIONS "ADDITIONS "ADDITIONS "ADDITIONS ADDITIONAL WELL CAPACITY	NT Jul-13 Jul-14 Jul-15 Jul-16		64,515 93 334,800 00 162,900 00 216,900 00 194,700.00		64,515 93 334,800 00 162,900 00 216,900.00 194,700.00	50 50 50 50	4,516.12 16,740.00 3,258.00 2,169.00 0,00	1,290 32 6,696 00 1,629 00 2,169 00 1,947 00		5,80 23,43 4,88 4,33 1,94
	WELL CAPACITY AND INFRASTRUCTURE DEVELOPMEN "ADDITIONS ADDITIONS ADDITIONS ADDITIONS ADDITIONS ADDITIONS ADDITIONAL WELL CAPACITY DISTRIBUTION LINES - CUSTOMERS	NT Jul-13 Jul-14 Jul-15 Jul-16 Jul-17		64,515 93 334,800 00 162,900 00 216,900 00 194,700.00 973,815.93		64,515 93 334,800 00 162,900 00 216,900,00 194,700,00 973,815 93	50 50 50 50 50 50	4,516.12 16,740.00 3,258.00 2,169.00 0.00 26,683.12	1,290 32 6,696 00 1,629 00 2,169 00 1,947 00 13,731,32	0,00	5,800 23,431 4,88 4,331 1,94 40,41
	WELL CAPACITY AND INFRASTRUCTURE DEVELOPMEN " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS ADDITIONAL WELL CAPACITY DISTRIBUTION LINES - CUSTOMERS LINE EXTENSIONS	NT Jul-13 Jul-14 Jul-15 Jul-16 Jul-17 Jul-17 Jul-13		64,515 93 334,800 00 162,900 00 216,900 00 194,700.00 973,815.93 32,755 45		64,515 93 334,800 00 162,900 00 216,900,00 194,700,00 973,815 93 32,755 45	50 50 50 50 50 50 50	4,516.12 16,740.00 3,258.00 2,169.00 0.00 26,683.12 2,292.89	1,290 32 6,696 00 1,629 00 2,169 00 1,947 00 13,731.32 655 11	0,00	5,800 23,430 4,887 4,330 1,947 40,414 2,944
	WELL CAPACITY AND INFRASTRUCTURE DEVELOPMEN " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS ADDITIONAL WELL CAPACITY DISTRIBUTION LINES - CUSTOMERS LINE EXTENSIONS LINE EXTENSIONS	NT Jul-13 Jul-14 Jul-15 Jul-16 Jul-16 Jul-17 Jul-13 Jul-14		64,515 93 334,600 00 162,900 00 216,900 00 194,700.00 973,815,93 32,755 45 36,678 69		64,515 93 334,800 00 162,900 00 216,900 00 194,700,00 973,815 93 32,755 45 36,678 69	50 50 50 50 50 50 50 50 50	4,516.12 16,740.00 3,258.00 2,169.00 0,00 26,683.12 2,292.89 1,833.93	1,290 32 6,696 00 1,629 00 2,169 00 1,947 00 13,731.32 655 11 733 57	0,00	5,80 23,43 4,88 4,33 1,94 40,41 2,94 2,56
	WELL CAPACITY AND INFRASTRUCTURE DEVELOPME "ADDITIONS ADDITIONS "ADDITIONS "ADDITIONS "ADDITIONS "ADDITIONS ADDITIONAL WELL CAPACITY DISTRIBUTION LINES - CUSTOMERS LINE EXTENSIONS LINE EXTENSIONS LINE EXTENSIONS LINE EXTENSIONS	NT Jul-13 Jul-14 Jul-15 Jul-16 Jul-17 Jul-17 Jul-13		64,515 93 334,800 00 162,900 00 194,700.00 973,815,93 32,755 45 36,678 69 72,326 05		64,515 93 334,800 00 162,900 00 216,900,00 194,700,00 973,815 93 32,755 45	50 50 50 50 50 50 50 50 50 50 50	4,516.12 16,740.00 3,258.00 2,169.00 26,683.12 2,292.89 1,833.93 1,446.52	1,290 32 6,696 00 1,629 00 2,169 00 1,947 00 1,947 00 13,731,32 655 11 733 57 723 26	0,00	5,80 (23,43) 4,88 4,33 1,94 40,41 2,94 2,56 2,16
	WELL CAPACITY AND INFRASTRUCTURE DEVELOPMEN "ADDITIONS ADDITIONS ADDITIONS ADDITIONS ADDITIONS ADDITIONS ADDITIONAL WELL CAPACITY DISTRIBUTION LINES - CUSTOMERS LINE EXTENSIONS LINE EXTENSIONS LINE EXTENSIONS LINE EXTENSIONS LINE EXTENSIONS	NT Jul-13 Jul-14 Jul-15 Jul-16 Jul-16 Jul-17 Jul-17 Jul-13 Jul-14 Jul-15		64,515 93 334,600 00 162,900 00 216,900 00 194,700.00 973,815,93 32,755 45 36,678 69 72,326 05 0.00		64,515 93 334,800 00 216,900,00 194,700,00 973,815 93 32,755 45 36,678 69 72,326 05	50 50 50 50 50 50 50 50 50 50 50	4,516.12 16,740.00 3,258.00 2,169 00 26,683.12 2,292.89 1,833.93 1,446.52 0,00	1,290 32 6,696 00 1,629 00 2,169 00 1,947 00 13,731,32 655 11 733 57 723 26 0 00	0,00	5,80 23,43 4,88 4,33 1,94 40,41 2,94 2,56 2,16
	WELL CAPACITY AND INFRASTRUCTURE DEVELOPMEN " " ADDITIONS " " ADDITIONS " " ADDITIONS " " ADDITIONS " " ADDITIONS " " ADDITIONS " ADDITIONS " ADDITIONS " " ADDITIONS " ADDITIONAL WELL CAPACITY DISTRIBUTION LINES - CUSTOMERS LINE EXTENSIONS LINE EXTENSIONS LINE EXTENSIONS LINE EXTENSIONS LINE EXTENSIONS LINE EXTENSIONS	NT Jul-13 Jul-14 Jul-15 Jul-16 Jul-16 Jul-17 Jul-13 Jul-14		64,515 93 334,600 00 162,900 00 216,900 00 194,700.00 973,815.93 32,755 45 36,678 69 72,326 05 0.00 51,228 08		64,515 93 334,800 00 162,900 00 216,900 00 194,700,00 973,815 93 32,755 45 36,678 69	50 50 50 50 50 50 50 50 50 50 50 50	4,516.12 16,740.00 3,258.00 2,169.00 0,00 26,683.12 2,292.89 1,833.93 1,446.52 0,00 0,00	1,290 32 6,696 00 1,629 00 1,947 00 13,731,32 655 11 733 57 723 26 0 000 1,024,56	0,00	5,800 23,430 4,883 4,333 1,947 40,414 2,944 2,566 2,166 2,166 ( 1,022
	WELL CAPACITY AND INFRASTRUCTURE DEVELOPME "ADDITIONS "ADDITIONS "ADDITIONS "ADDITIONS "ADDITIONS "ADDITIONAL WELL CAPACITY DISTRIBUTION LINES - CUSTOMERS LINE EXTENSIONS	NT Jul-13 Jul-14 Jul-15 Jul-16 Jul-16 Jul-17 Jul-17 Jul-13 Jul-14 Jul-15		64,515 93 334,800 00 162,900 00 194,700.00 973,815,93 32,755 45 36,678 69 72,326 05 0.000 51,228 08 0.000		64,515 93 334,800 00 162,900 00 216,900.00 194,700.00 973,815 93 32,755 45 36,678 69 72,326 05 51,228.08	50 50 50 50 50 50 50 50 50 50 50 50 50 5	4,516.12 16,740.00 3,258.00 2,169.00 26,683.12 2,292.89 1,833.93 1,446.52 0.00 0 000	1,290 32 6,696 00 1,629 00 2,169 00 1,947 00 13,731,32 655 11 733 57 723 26 0 00 1,024,56 0,00	0,00	5,800 23,430 4,88° 4,331 1,94' 40,41' 2,94 2,56° 2,16° 1,02
	WELL CAPACITY AND INFRASTRUCTURE DEVELOPME " ADDITIONS " ADDITIONS UNE EXTENSIONS LINE EXTENSIONS	NT Jul-13 Jul-14 Jul-15 Jul-16 Jul-16 Jul-17 Jul-17 Jul-13 Jul-14 Jul-15		64,515 93 334,600 00 162,900 00 194,700.00 973,815,93 	0.00	64,515 93 334,800 00 162,900 00 216,900.00 194,700,00 973,815 93 32,755 45 36,678 69 72,326 05 51,228.08	50 50 50 50 50 50 50 50 50 50 50 50	4,516.12 16,740.00 3,258.00 2,169.00 26,683.12 2,292.89 1,833.93 1,446.52 0.00 0.00 0.000	1,290 32 6,696 00 1,629 00 2,169 00 1,947 00 13,731,32 655 11 723 26 0 00 1,024,56 0,00 0,00	0.00	5,80 23,43 4,88 4,33 1,94 40,41 2,94 2,56 2,16 2,16 1,02
	WELL CAPACITY AND INFRASTRUCTURE DEVELOPME "ADDITIONS "ADDITIONS "ADDITIONS "ADDITIONS "ADDITIONS "ADDITIONAL WELL CAPACITY DISTRIBUTION LINES - CUSTOMERS LINE EXTENSIONS	NT Jul-13 Jul-14 Jul-15 Jul-16 Jul-16 Jul-17 Jul-17 Jul-13 Jul-14 Jul-15		64,515 93 334,800 00 162,900 00 194,700.00 973,815,93 32,755 45 36,678 69 72,326 05 0.000 51,228 08 0.000		64,515 93 334,800 00 162,900 00 216,900.00 194,700.00 973,815 93 32,755 45 36,678 69 72,326 05 51,228.08	50 50 50 50 50 50 50 50 50 50 50 50 50 5	4,516.12 16,740.00 3,258.00 2,169.00 26,683.12 2,292.89 1,833.93 1,446.52 0.00 0 000	1,290 32 6,696 00 1,629 00 2,169 00 1,947 00 13,731,32 655 11 733 57 723 26 0 00 1,024,56 0,00	0,00	5,80 23,43 4,88 4,33 1,94 40,41 2,94 2,56 2,16 2,16 1,02
	WELL CAPACITY AND INFRASTRUCTURE DEVELOPMEN " " ADDITIONS " " ADDITIONS " " ADDITIONS " " ADDITIONS " " ADDITIONS " " ADDITIONS " ADDITIONAL WELL CAPACITY DISTRIBUTION LINES - CUSTOMERS LINE EXTENSIONS LINE EXTENSIONS ADDITIONAL DISTRIBUTION LINES - CUSTOMERS	NT Jul-13 Jul-14 Jul-15 Jul-16 Jul-16 Jul-17 Jul-17 Jul-13 Jul-14 Jul-15		64,515 93 334,600 00 162,900 00 194,700.00 973,815,93 	0.00	64,515 93 334,800 00 162,900 00 216,900.00 194,700,00 973,815 93 32,755 45 36,678 69 72,326 05 51,228.08	50 50 50 50 50 50 50 50 50 50 50 50 50 5	4,516.12 16,740.00 3,258.00 2,169.00 26,683.12 2,292.89 1,833.93 1,446.52 0.00 0.00 0.000	1,290 32 6,696 00 1,629 00 2,169 00 1,947 00 13,731,32 655 11 723 26 0 00 1,024,56 0,00 0,00	0.00	5,80 23,43 4,88 4,33 1,94 40,41 2,94 2,56 2,16 2,16 1,02
	WELL CAPACITY AND INFRASTRUCTURE DEVELOPME " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONAL WELL CAPACITY DISTRIBUTION LINES - CUSTOMERS LINE EXTENSIONS L	NT Jul-13 Jul-14 Jul-15 Jul-16 Jul-16 Jul-17 Jul-17 Jul-13 Jul-14 Jul-15 Jul-17		64,515 93 334,600 00 162,900 00 194,700.00 973,815,93 32,755 45 36,678 69 77,326 05 0.00 51,228 08 0 00 51,228 08	0.00	64,515 93 334,800 00 162,900 00 194,700,00 973,815 93 32,755 45 36,678 69 72,326 05 - 51,228,08 - 192,988 27	50           50	4,516.12 16,740.00 3,258.00 2,169.00 26,683.12 2,292.89 1,833.93 1,446.52 0.00 0,00 0,00 5,573.33	1,290 32 6,696 00 1,629 00 2,169 00 1,947 00 13,731,32 6655 11 733 67 723 26 0 00 1,024,56 0.00 0,000 3,136 50	0.00	5,80 23,43 4,88 4,33 1,94 40,41 2,94 2,56 2,16 1,02 1,02 8,70
	WELL CAPACITY AND INFRASTRUCTURE DEVELOPME "ADDITIONS ADDITIONS ADDITIONS "ADDITIONS "ADDITIONS "ADDITIONS ADDITIONAL WELL CAPACITY DISTRIBUTION LINES - CUSTOMERS LINE EXTENSIONS LINE EXTENSIONS	NT Jul-13 Jul-14 Jul-15 Jul-16 Jul-17 Jul-17 Jul-13 Jul-15 Jul-17 Jul-17		64,515 93 334,600 00 162,900 00 194,700.00 973,815,93 32,755 45 36,678 69 72,326 05 0.00 51,228 08 0 00 0 00 192,988 27	0.00	64,515 93 334,800 00 162,900 00 216,900,00 194,700,00 973,815 93 32,755 45 36,678 69 72,326 05 51,228,08 - - 192,988 27 8,744,63	50           50	4,516,12 16,740,00 3,258,00 2,169 00 26,683,12 2,292,89 1,833,93 1,446,52 0,00 0,000 0,000 0,000 5,573 33 612,12	1,290 32 6,696 00 1,629 00 2,169 00 1,947 00 13,731,32 655 11 733 57 723 26 0 00 1,024,56 0,00 3,136 50 	0.00	5,80 23,43 4,88 4,33 1,94 40,41 2,94 2,56 2,16 2,16 1,02 8,70 78
	WELL CAPACITY AND INFRASTRUCTURE DEVELOPMET	NT Jul-13 Jul-14 Jul-15 Jul-16 Jul-16 Jul-17 Jul-17 Jul-13 Jul-15 Jul-17 Jul-17 Jul-17 Jul-13 Jul-13 Jul-13 Jul-14		64,515 93 334,600 00 162,900 00 216,900 00 194,700.00 973,815.93 32,755 45 36,678 69 72,326 05 0.00 51,228 08 0 00 0 00 192,988 27 8,744,63 67,053.00	0.00	64,515 93 334,800 00 162,900 00 216,900,00 194,700,00 973,815 93 32,755 45 36,678 69 72,326 05 - - 51,228,08 - - 192,988 27 - 8,744,63 67,053 00	50           50	4,516,12 16,740,00 3,258,00 2,169 00 0,00 26,683,12 2,292,89 1,833,93 1,446,52 0,00 0,00 0,00 0,00 5,573 33 612 12 3,352 65	1,290 32 6,696 00 1,629 00 1,947 00 13,731,32 655 11 733 57 723 26 0 00 1,024,56 0.00 0,000 3,136 50 174 89 1,341.06	0.00	5,80 23,43 4,88 4,33 1,94 40,41 2,94 2,56 2,16 2,16 2,16 1,02 8,70 8,70 78 8,70
	WELL CAPACITY AND INFRASTRUCTURE DEVELOPME " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONAL WELL CAPACITY DISTRIBUTION LINES - CUSTOMERS LINE EXTENSIONS LINE EXTENSIO	NT Jul-13 Jul-14 Jul-15 Jul-16 Jul-16 Jul-17 Jul-17 Jul-13 Jul-14 Jul-15 Jul-13 Jul-14 Jul-13 Jul-14 Jul-15		64,515 93 334,800 00 162,900 00 194,700.00 973,815,93 32,755 45 36,678 69 72,326 05 0.00 51,228 08 0 00 51,228 08 0 00 192,988 27 9 8,744.63 67,053.00 7,678 00	0.00	64,515 93 334,800 00 162,900 00 216,900.00 973,815 93 32,755 45 36,678 69 72,326 05 	50           50	4,516.12 16,740.00 3,258.00 2,169.00 26,683.12 2,292.89 1,833.93 1,446.52 0,00 0,000 0,000 5,573.33 612.12 3,352.65 153.56	1,290 32 6,696 00 1,629 00 2,169 00 1,947 00 13,731,32 655 11 733 57 723 26 0 00 1,024,56 0.00 3,136 50 174 89 1,341,06 76,78	0.00	5,80 23,43 4,88 4,33 1,94 40,41 2,94 2,56 2,16 2,16 1,02 8,70 8,70 78 4,69 23
	WELL CAPACITY AND INFRASTRUCTURE DEVELOPMET	NT Jul-13 Jul-14 Jul-15 Jul-16 Jul-17 Jul-17 Jul-13 Jul-14 Jul-15 Jul-17 Jul-13 Jul-14 Jul-14 Jul-14 Jul-16 Jul-16		64,515 93 334,600 00 162,900 00 194,700.00 973,815,93 32,755 45 36,678 69 72,326 05 0.00 51,228 08 0 00 0 000 192,988 27 8,744.63 67,053.00 7,678 00 173,574 58	0.00	64,515 93 334,800 00 162,900 00 194,700,00 973,815 93 32,755 45 36,678 69 72,326 05 51,228,08 - - 192,988 27 8,744.63 67,053 00 7,678,00 173,574,58	50           50	4,516.12 16,740.00 3,258.00 2,169.00 26,683.12 2,292.89 1,833.93 1,446.52 0.00 0,00 0,00 0,00 5,573.33 612.12 3,352.65 153.56 3,471.49	1,290 32 6,696 00 1,629 00 2,169 00 1,947 00 13,731,32 655 11 7733 26 0,00 1,024,56 0,00 3,136 50 	0.00	5,80 23,43 4,88 4,33 1,94 40,41 2,94 2,56 2,16 2,16 2,16 2,16 3,10 2,94 2,56 2,16 3,10 2,94 2,56 2,16 2,16 2,16 2,16 2,16 2,16 2,16 2,1
	WELL CAPACITY AND INFRASTRUCTURE DEVELOPME "ADDITIONS ADDITIONS ADDITIONS ADDITIONS ADDITIONS ADDITIONS ADDITIONAL WELL CAPACITY DISTRIBUTION LINES - CUSTOMERS LINE EXTENSIONS LINE EXTENSIONS	NT Jul-13 Jul-14 Jul-15 Jul-16 Jul-16 Jul-17 Jul-17 Jul-13 Jul-14 Jul-15 Jul-13 Jul-14 Jul-13 Jul-14 Jul-15		64,515 93 334,800 00 162,900 00 194,700.00 973,815,93 32,755 45 36,678 69 72,326 05 0.00 51,228 08 0 00 51,228 08 0 00 192,988 27 9 8,744.63 67,053.00 7,678 00	0.00	64,515 93 334,800 00 162,900 00 216,900.00 973,815 93 32,755 45 36,678 69 72,326 05 	50           50	4,516.12 16,740.00 3,258.00 2,169.00 26,683.12 2,292.89 1,833.93 1,446.52 0,00 0,000 0,000 5,573.33 612.12 3,352.65 153.56	1,290 32 6,696 00 1,629 00 2,169 00 1,947 00 13,731,32 655 11 733 57 723 26 0 00 1,024,56 0.00 3,136 50 174 89 1,341,06 76,78	0.00	5,80 23,43 4,88 4,33 1,94 40,41 2,94 2,56 2,16 2,16 1,02 8,70 78 4,69 23 6,94 1,07
	WELL CAPACITY AND INFRASTRUCTURE DEVELOPMET "ADDITIONS ADDITIONS "ADDITIONS "ADDITIONS "ADDITIONS "ADDITIONS ADDITIONAL WELL CAPACITY DISTRIBUTION LINES - CUSTOMERS LINE EXTENSIONS LINE EXTENSIONS	NT Jul-13 Jul-14 Jul-15 Jul-16 Jul-17 Jul-17 Jul-13 Jul-14 Jul-15 Jul-17 Jul-13 Jul-14 Jul-14 Jul-14 Jul-16 Jul-16		64,515 93 334,600 00 162,900 00 194,700.00 973,815,93 32,755 45 36,678 69 72,326 05 0.00 51,228 08 0 00 0 00 192,988 27 8,744.63 67,053.00 7,678 00 73,874 58 53,845 55	0.00	64,515 93 334,800 00 162,900 00 216,900,00 973,815 93 32,755 45 36,678 69 72,326 05 - - 51,228,08 - - 192,988 27 8,744,63 67,053 00 7,678,00 173,574,58 53,645,55	50           50	4,516,12 16,740,00 3,258,00 2,169 00 2,6683,12 2,292,89 1,833,93 1,446,52 0,00 0,00 0,00 0,00 0,00 0,00 5,573 33 612 12 3,352 65 153,56 3,471 49 0,00	1,290 32 6,696 00 1,629 00 2,169 00 1,947 00 13,731,32 	0.00	5,80 23,43 4,88 4,33 1,94 40,41 2,94 2,56 2,16 2,16 1,02 8,70 78 4,69 23 6,94 1,07
	WELL CAPACITY AND INFRASTRUCTURE DEVELOPME " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONAL WELL CAPACITY DISTRIBUTION LINES - CUSTOMERS LINE EXTENSIONS LINE EXTE	NT Jul-13 Jul-14 Jul-15 Jul-16 Jul-17 Jul-17 Jul-13 Jul-14 Jul-15 Jul-17 Jul-13 Jul-14 Jul-14 Jul-14 Jul-16 Jul-16		64,515 93 334,600 00 162,900 00 194,700.00 973,815,93 32,755 45 36,678 69 72,326 05 0.00 51,228 08 0 00 0 00 192,988 27 8,744.63 67,053.00 7,678 00 73,874 58 53,845 55	0.00	64,515 93 334,800 00 162,900 00 216,900,00 973,815 93 32,755 45 36,678 69 72,326 05 - - 51,228,08 - - 192,988 27 8,744,63 67,053 00 7,678,00 173,574,58 53,645,55	50           50	4,516,12 16,740,00 3,258,00 2,169 00 2,6683,12 2,292,89 1,833,93 1,446,52 0,00 0,00 0,00 0,00 0,00 0,00 5,573 33 612 12 3,352 65 153,56 3,471 49 0,00	1,290 32 6,696 00 1,629 00 2,169 00 1,947 00 13,731,32 	0.00	5,80 23,43 4,88 4,33 1,94 40,41 2,94 2,56 2,16 2,16 1,02 8,70 78 4,69 23 6,94 1,07
	WELL CAPACITY AND INFRASTRUCTURE DEVELOPMET "ADDITIONS ADDITIONS "ADDITIONS "ADDITIONS "ADDITIONS "ADDITIONS ADDITIONAL WELL CAPACITY DISTRIBUTION LINES - CUSTOMERS LINE EXTENSIONS LINE EXTENSIONS	NT Jul-13 Jul-14 Jul-15 Jul-16 Jul-17 Jul-17 Jul-13 Jul-14 Jul-15 Jul-17 Jul-13 Jul-14 Jul-14 Jul-14 Jul-16 Jul-16		64,515 93 334,600 00 162,900 00 194,700.00 973,815,93 32,755 45 36,678 69 72,326 05 0.00 51,228 08 0 00 0 00 192,988 27 8,744.63 67,053.00 7,678 00 73,874 58 53,845 55	0.00	64,515 93 334,800 00 162,900 00 216,900,00 973,815 93 32,755 45 36,678 69 72,326 05 - - 51,228,08 - - 192,988 27 8,744,63 67,053 00 7,678,00 173,574,58 53,645,55	50           50	4,516,12 16,740,00 3,258,00 2,169 00 2,6683,12 2,292,89 1,833,93 1,446,52 0,00 0,00 0,00 0,00 0,00 0,00 5,573 33 612 12 3,352 65 153,56 3,471 49 0,00	1,290 32 6,696 00 1,629 00 2,169 00 1,947 00 13,731,32 	0,00 0,00 0,00 0,00 0,00	5,80 23,43 4,88 4,33 1,94 40,41 2,94 2,56 2,16 2,16 2,16 1,02 8,70 78 4,69 23 6,94 4,69 23 6,94 4,69 23 3,6,94 1,07 13,72
	WELL CAPACITY AND INFRASTRUCTURE DEVELOPME "ADDITIONS ADDITIONS ADDITIONS ADDITIONS ADDITIONS ADDITIONS ADDITIONAL WELL CAPACITY DISTRIBUTION LINES - CUSTOMERS LINE EXTENSIONS LINE EX	NT Jul-13 Jul-14 Jul-15 Jul-16 Jul-17 Jul-17 Jul-13 Jul-14 Jul-15 Jul-17 Jul-13 Jul-13 Jul-16 Jul-16 Jul-16 Jul-17		64,515 93 334,600 00 162,900 00 194,700.00 973,815,93 32,755 45 36,678 69 72,326 05 0.00 51,228 08 0 00 0 51,228 08 0 00 192,988 27 8,744.63 67,053.00 7,678 00 7,678 00 173,574 58 53,645 55 310,695 76	0.00	64,515 93 334,800 00 162,900 00 216,900,00 973,815 93 32,755 45 36,678 69 72,326 05 51,228,08 - - 192,988 27 8,744,63 67,053 00 7,678,00 7,678,00 7,678,00 7,678,00	50           50	4,516,12 16,740,00 3,258,00 2,169 00 26,683,12 2,292,89 1,833,93 1,446,52 0,00 0,00 0,00 0,00 5,573 33 612 12 3,352 65 153,56 3,471 49 0,00 7,589,82	1,290 32 6,696 00 1,629 00 2,169 00 1,947 00 13,731,32 655 11 733 57 723 26 0 00 1,024,56 0,00 3,136 50 1,024,56 0,00 3,136 50 1,748 89 1,341,06 76,78 3,471,49 1,341,06 76,78 3,471,29 1,6,137,13 2,879,78	0.00	5,80 23,43 4,88 4,33 1,94 40,41 2,94 2,56 2,16 1,02 8,70 78 4,69 23 6,94 1,07 13,72 12,95
	WELL CAPACITY AND INFRASTRUCTURE DEVELOPME " ADDITIONS UNE EXTENSIONS LINE EXTENSI	NT Jul-13 Jul-14 Jul-15 Jul-16 Jul-17 Jul-17 Jul-13 Jul-13 Jul-15 Jul-17 Jul-13 Jul-14 Jul-15 Jul-14 Jul-16 Jul-16 Jul-17		64,615 93           334,800 00           162,900 00           194,700.00           973,815,93           32,755 45           36,678 69           72,326 05           0.00           51,228 08           0.00           192,988 27           8,744.63           87,053.00           7,678 00           173,574 58           53,645 55           310,695 76           143,988 83	0.00	64,515 93 334,800 00 162,900 00 216,900 00 973,815 93 32,755 45 36,678 69 72,326 05 	50           50	4,516.12 16,740.00 3,258.00 2,169.00 26,683.12 2,292.89 1,833.93 1,446.52 0.00 0.00 0.00 0.000 5,573.33 612.12 3,352.65 153,56 3,471.49 0.00 7,589.82	1,290 32 6,696 00 1,629 00 2,169 00 1,947 00 13,731,32 6655 11 733 57 723 26 0 00 1,024,56 0,00 0,00 3,136 50 174 89 1,341,06 76,78 3,471,49 1,072,91 6,137,13	0.00 0.00 0.00 0.00	5,80 23,43 4,88 4,33 1,94 40,41 2,94 2,56 2,16 1,02 8,70 76 4,69 23 6,94 1,07 13,72 12,95 9,91
	WELL CAPACITY AND INFRASTRUCTURE DEVELOPME " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONAL WELL CAPACITY DISTRIBUTION LINES - CUSTOMERS LINE EXTENSIONS L	NT Jul-13 Jul-14 Jul-15 Jul-16 Jul-17 Jul-17 Jul-13 Jul-13 Jul-13 Jul-14 Jul-15 Jul-14 Jul-15 Jul-14 Jul-16 Jul-17 Jul-17 Jul-13 Jul-13 Jul-13 Jul-14		64,515 93 334,600 00 162,900 00 194,700.00 973,815,93 32,755 45 36,678 69 72,326 05 0.00 51,228 08 0.00 51,228 08 0.00 192,988 27 8,744,63 67,053.00 7,678 00 173,574 58 53,645 55 310,695 76 143,988 83 141,660 00	0.00	64,515 93 334,800 00 162,900 00 194,700,00 973,815 93 32,755 45 36,678 69 72,326 05 - - 192,988 27 - 192,988 27 - - 192,988 27 - - - - - - - - - - - - - - - - - - -	50           50	4,516.12 16,740.00 3,258.00 2,169.00 26,683.12 2,292.89 1,833.93 1,446.52 0.00 0.00 0.00 5,573.33 612.12 3,352.65 153.56 3,471.49 0.00 7,589.82 	1,290 32 6,696 00 1,629 00 2,169 00 1,947 00 13,731,32 655 11 7733 26 0 00 1,024,56 0,00 0,00 3,136 50 174 89 1,341,06 76,78 3,471,49 1,072,91 6,137,13 2,879,78 2,833,20 2,129 56	0.00 0.00 0.00 0.00	5,80 23,43 4,88 4,33 1,94 40,41 2,94 2,56 2,16 1,02 8,70 78 4,69 23 6,94 1,07 13,72 12,95 9,91 6,38
	WELL CAPACITY AND INFRASTRUCTURE DEVELOPME " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS ADDITIONAL WELL CAPACITY DISTRIBUTION LINES - CUSTOMERS LINE EXTENSIONS LINE EXT	NT Jul-13 Jul-14 Jul-15 Jul-16 Jul-17 Jul-17 Jul-17 Jul-13 Jul-14 Jul-15 Jul-13 Jul-14 Jul-16 Jul-16 Jul-17 Jul-17		64,515 93 334,600 00 162,900 00 194,700.00 973,815,93 32,755 45 36,678 69 72,326 05 0.00 51,228 08 0 00 51,228 08 0 00 0 000 192,988 27 8,744.63 67,053.00 7,678 00 7,678 00 173,574 58 53,645 55 310,695 76 143,988 83 141,660 00 212,955,41	0.00	64,515 93 334,800 00 162,900 00 216,900,00 973,815 93 32,755 45 36,678 69 72,326 05 51,228,08 - - 192,988 27 8,744.63 67,053 00 7,678 00 7,678 00 7,678 00 7,678 00 7,678 00 7,678 00 173,574,58 53,645,55 310,695,76	50           50	4,516.12 16,740.00 3,258.00 2,169 00 26,683.12 2,292.89 1,833.93 1,446.52 0.00 0.00 0.00 0.00 5,573 33 612 12 3,352 65 153.56 3,471 49 0.00 7,589.82 10,079.23 7,083.00 4,259.11	1,290 32 6,696 00 1,629 00 2,169 00 1,947 00 13,731 32 655 11 733 57 723 26 0 00 1,024,56 0,00 0,000 3,136 50 174 89 1,341,06 76,78 3,471,49 1,072,91 6,137,13	0.00	5,80 23,43 4,88 4,33 1,94 40,41 2,94 2,56 2,16 2,16 1,02 8,70 78 4,69 23 6,94 4,69 23 6,94 1,07 13,72 12,95 9,91 12,95 9,91 6,38 5,82
	WELL CAPACITY AND INFRASTRUCTURE DEVELOPME " ADDITIONS LINE EXTENSIONS LINE EXTENS	NT Jul-13 Jul-14 Jul-15 Jul-16 Jul-17 Jul-17 Jul-13 Jul-14 Jul-15 Jul-13 Jul-13 Jul-14 Jul-15 Jul-16 Jul-13 Jul-16 Jul-13 Jul-14		64,515 93           334,600 00           162,900 00           216,900 00           194,700.00           973,815,93           32,755 45           36,678 69           72,326 05           0.00           51,228 08           0 00           192,988 27           8,744.63           67,053.00           73,874 58           53,845 55           310,695 76           143,988 83           144,680 00           212,955.41           145,738.33	0.00	64,515 93 334,800 00 162,900 00 216,900,00 973,815 93 32,755 45 36,678 69 72,326 05 	50           50	4,516.12 16,740.00 3,258.00 2,169 00 26,683.12 2,292.89 1,833.93 1,446.52 0,00 0,00 0,00 0,00 5,573 33 612 12 3,352 65 153.56 3,471 49 0 00 7,589.82 10,079.23 7,083.00 4,259.11 2,914.77	1,290 32 6,696 00 1,629 00 2,169 00 1,947 00 13,731,32 655 11 733 57 723 26 0 00 1,024,56 0,000 3,136 50 1,024,56 0,000 3,136 50 1,74 89 1,341,06 76,78 3,471,49 1,072,91 6,137,13 6,137,13 2,879,78 2,833,20 2,129 56 2,914 77 2,802 40	0.00	5,80 23,43 4,88 4,33 1,94 40,41 2,94 2,56 2,16 1,02 1,02 8,70 78 4,69 23 6,94 1,07 13,72 12,95 9,91 6,38 5,82 2,80
	WELL CAPACITY AND INFRASTRUCTURE DEVELOPME " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONAL WELL CAPACITY DISTRIBUTION LINES - CUSTOMERS LINE EXTENSIONS METERS & SERVICE LINES - ADDITIONS METERS & SERVICE LINES - ADDITIONS METERS & SERVICE LINES - ADDITIONS	NT Jul-13 Jul-14 Jul-15 Jul-16 Jul-17 Jul-17 Jul-13 Jul-14 Jul-15 Jul-13 Jul-13 Jul-14 Jul-15 Jul-16 Jul-13 Jul-16 Jul-13 Jul-14		64,515 93 334,800 00 162,900 00 194,700.00 973,815,93 32,755 45 36,678 69 72,326 05 0.00 51,228 08 0.00 51,228 08 0.00 192,988 27 192,988 27 193,988 27 193,978 20 193,978 20 194,978 20 19	0.00	64,515 93 334,800 00 162,900 00 216,900,00 973,815 93 32,755 45 36,678 69 72,326 05 	50           50	4,516.12 16,740.00 3,258.00 2,169.00 26,683.12 2,292.89 1,833.93 1,446.52 0,00 0,00 0,00 0,00 5,573.33 612.12 3,352.65 153.56 3,471.49 0,00 7,589.82 10,079.23 7,083.00 4,259.11 2,914.77 0,00	1,290 32 6,696 00 1,629 00 2,169 00 1,947 00 13,731,32 655 11 723 26 0 00 1,024,56 0,00 0,00 3,136 50 174 89 1,341,06 76,78 3,471,49 1,072,91 6,137,13 - 2,879,78 2,833,20 2,129 56 2,914 77 2,802 40 0,00	0.00	5,80 23,43 4,88 4,33 1,94 40,41 2,94 2,56 2,16
	WELL CAPACITY AND INFRASTRUCTURE DEVELOPME " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS " ADDITIONS ADDITIONAL WELL CAPACITY DISTRIBUTION LINES - CUSTOMERS LINE EXTENSIONS LINE EXTENSIONS METERS & SERVICE LINES - ADDITIONS METERS & SERVICE LINES - ADDITIONS	NT Jul-13 Jul-14 Jul-15 Jul-16 Jul-17 Jul-17 Jul-13 Jul-14 Jul-15 Jul-13 Jul-13 Jul-14 Jul-15 Jul-16 Jul-13 Jul-16 Jul-13 Jul-14		64,515 93 334,600 00 162,900 00 194,700.00 973,815,93 32,755 45 36,678 69 72,326 05 0.00 51,228 08 0.00 51,228 08 0.00 51,228 08 0.00 192,988 27 8,744,63 67,053.00 173,574 58 53,645 55 310,695 76 143,988 83 141,660 00 212,955.41 145,738.33 140,120 00 0 00	0.00	64,515 93 334,800 00 162,900 00 216,900,00 973,815 93 32,755 45 36,678 69 72,326 05 	50           50	4,516.12 16,740.00 3,258.00 2,169 00 26,683.12 2,292.89 1,833.93 1,446.52 0.00 0.00 0.00 0.00 5,573 33 612 12 3,352 65 153.56 3,471 49 0 000 7,589.82 	1,290 32 6,696 00 1,629 00 2,169 00 1,947 00 13,731,32 655 11 733 57 723 26 0 00 1,024,56 0,00 3,136 50 174 89 1,341,06 76,78 3,471,49 1,072,91 6,137,13 2,879,78 2,833,20 2,129 56 2,914 77 2,802 40 0,00 0,00	0,00 0,00 0,00 0,00 0,00	5,80 23,43 4,88 4,33 1,94 40,41 2,94 2,56 2,16 2,16 2,16 2,16 2,76 2,16 2,16 2,16 2,16 2,16 2,16 2,16 2,1

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SOUTHERN UTILITIES COMPANY DETAIL OF UTILITY PLANT AND ACCUMULATED DEPREC			+							
AND CONTRIBUTIONS-IN-AID OF CONSTRUCTION OFFSE			·{							
REGULATORY BASIS			<u> </u>			~ <u></u>				
DECEMBER 31, 2017										
DECEMPERTON										
	+			Original Cost			Accur	nulated Denre	ciation & Amorti	zation
	Date	Date			Balance	Use.	Balance	Current		Balance
Description —	Acq.	Retire	Balance	Retirements	12/31/2017	Life	12/31/2016	Provision	Retirements	12/31/201
		1								
	1 1									
TOTAL UTILITY PLANT AND FIXED ASSETS			23,874,775 99	(26,242 01)	23,848,533 98		10,223,810 62	567,048 90	0 00	10,790,85
SUMMARY										· · · · · · ·
SUMMART										*
LAND	Various		496,576 63	(26,242 01)	470,334 62	n/a	0 00	0.00	0.00	
LAND RIGHTS (EASEMENTS)	Vanous		35,344 94	0 00	35,344 94	50.00	0 00	0.00	0.00	
WELLS & WELL PUMPS	Vanous		8,445,764 35	0.00	8,445,764.35	50 00	3,087,566 33	166,954.48	0 00	3,254,52
BOOSTER PUMPS	Vanous		202,506 54	0 00	202,506.54	50 00	133,085 09	4,224.58	0 00	137,30
FIELD OFFICE AND SHOP	Vanous		227,128 69	0.00	227,128 69	Various	217,024 35	1,551 27	0.00	218.5
ADMINISTRATIVE OFFICE	Vanous		1,517,936.30	0.00	1,517,936.30	39 00	194,996,41	38,921 44	0.00	233,9
PARKING LOT -LAND	Various		75,000.00	0.00	75,000 00	n/a	0.00	0 00	0 00	200,0
PARKING LOT - IMPROVEMENTS	Various		103,462.05	0.00	103,462.05	10 00	51,834.51	10,346 21	0 00	62,1
STORAGE TANKS & FACILITIES	Vanous		8,802,531 40	0.00	8,802,531 40	50 00	2,238,491.77	174,732,67	0 00	2,413,2
MAIN LINES	Various	- · · · · · · · · · · · · · · · · · · ·	6,604,587 82	0.00	6,604,587.82	50 00	3,194,476.02	123,323.16	0.00	3,317,7
DISTRIBUTION LINES	Vanous		5,842,620.31	0.00	5,842,620 31	50,00	2,101,522.42	106,868 60	0.00	2,208,3
METERS & SERVICES	Various		6,854,136.64	0.00	6,854,136.64	Various	4,505,742 35	218,017 36	0.00	4,723,7
HYDRANTS & VALVES				0.00					0.00	
	Various		815,872,30		815,872 30	Vanous	591,242 33	7,653 52		598,8
	Various	_	415,848 75	0.00	415,848 75	10 00	236,097.33	19,361 94	0.00	_ 255,4
COMMUNICATION/ELECTRONIC EQUIPMENT	Vanous		0 00	0.00	0 00	10 00	0 00	0.00	0.00	
VEHICLES (AUTOS & TRUCKS)	Vanous		954,382.76	0 00	954,382 76	5 00	566,313 33	73,160 61	0 00	639,4
SERVICE EQUIPMENT	Vanous		645,547.52	0 00	645,547 52	10.00	545,279 37	11,844 29	0.00	557,12
OTHER	Various		31,923.00	0.00	31,923 00	30 00	26,693 09	1,025 26	0.00	27,7
TOTAL UTILITY PLANT			42,071,170.00	(26,242 01)	42,044,927 99		17,690,364.73	957,985.38	0.00	18,648,3
	· · · · · · · · · · · · · · · · · · ·			<u> </u>						
SUMMARY CIAC OFFSET						·	[			
DEVELOPER - WELL CAPACITY	Various		2,008,347.26	0 00	2,008,347.26	50,00	215,338.80	34,421 95	0 00	249,7
" - MAIN LINES	Various		62,755.00	0.00	62,755 00	50.00	19,341.79	1,255.10	0 00	20,5
" - DISTRIBUTION LINES	Various		3,024,674.89	0.00	3,024,674 89	50.00	- 865,728.78	77,112 93	0 00	942,8
" - VALVES, HYDRANTS, FITTINGS	Vanous		18,890 00	0 00	18,890 00		5,950 35	377 80	0.00	6,3
SUBTOTAL DEVELOPER			5,114,667 15	0.00	5,114,667 15		1,106,359.72	113,167.78	0.00	1,219,5
CONSERVATION CHARGES	Various		161,735 00	0.00	161,735.00	50 00	30,600 26	3,234 70	0.00	33,8
SUBTOTAL CONSERVATION CHARGES			161,735.00	0 00	161,735.00		30,600 26	3,234.70	0 00	33,8
			ļ							
CUSTOMERS - MAIN LINES	Vanous		5,287 00	0 00	5,287.00		1,656 95	105.74	0 00	1,7
" - DISTRIBUTION LINES	Vanous		1,177,355.78	0.00	1,177,355.78		304,003.49	19,687.35	0.00	323,6
HETERS AND SERVICE LINES	Various		5,952,775 91	0 00	5,952,775 91	Various	3,533,628 49		0.00	3,672,7
SUBTOTAL CUSTOMERS			7,135,418 69	0 00	7,135,418.69		3,839,288 92	158,940 52	0.00	3,998,2
		_	+							
DOCKET 7371-R SURCHARGE			+						·	
LAND USED FOR WATER SYSTEM	Vanous		4,900 00	0.00	4,900 00	N/A	0 00	0 00	0 00	
WATER WELLS & PUMPING EQUIP.	Vanous		3,179,402 21	0 00	3,179,402 21		1,291,657.32	63,588 05	0 00	1,355,2
BOOSTER PUMPS - PUMPING STATIONS	Various		15,512 39	0.00	15,512 39	50.00	7,858.63	310 25	0.00	8,1
STORAGE TANKS & FACILITIES	Various		939,996 98	0.00	939,996 98		396,031 71	18,799.94	0.00	414,8
MAIN LINES	Vanous		1,538,121 21	0.00	1,538,121 21		738,028.40	30,762 44	0 00	768,7
DISTRIBUTION LINES	Vanous		98,861.44	0.00	98,861 44		52,391 69	1,977 23	0 00	54,3
HYDRANTS, VALVES & LINE FITTINGS	Various		7,778.94	0.00	7,778 94	50 00	4,337 43	155 58	0.00	4,4
SUBTOTAL SURCHARGE			5,784,573 17	0 00	5,784,573.17	ļ	2,490,305 19	115,593.49	0 00	2,605,8
	<u> </u>								<u> </u>	
TOTAL CIAC OFFSET			18,196,394.01	0.00	18,196,394 01		7,466,554 10	390,936 49	0.00	7,857,4
1	1	1	1 1	1	1	1	1	1	1	

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