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Statistical Section

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BRAZOS RIVER AUTHORITY
STATISTICAL SECTION

This part of the BRA's Comprehensive Annual Financial Report presents detailed information as a context for understanding what the information in the Management's Discussion and Analysis, financial statements and note disclosures says about the BRA's overall financial health.

Contents

Pages

Financial Trends

These schedules contain information to assist the reader in obtaining a better understanding of how the BRA's financial performance and well-being have changed over time.

104-107

Revenue Capacity

These schedules contain information to assist the reader in obtaining a better understanding of the BRA's significant revenue sources, water sales and cost reimbursable operations.

109-113

Debt Capacity

These schedules present information to help the reader assess the affordability of the BRA's current levels of outstanding debt, the BRA's ability to issue additional debt in the future, and to provide information to comply with the continuing disclosure requirements of SEC Rule 15c2-12.

114-117

Demographic and Economic information

These schedules offer demographic and economic indicators to help the reader understand the environment within which the BRA operates and the geographic regions the BRA manages, each with distinctive climate, topography and water needs.

119-125

Operating Information

These schedules contain service and infrastructure data to help the reader understand how the information in the BRA's financial report relates to the services the BRA provides and the activities it performs.

127-130

Sources: Unless otherwise noted, the information in these schedules are derived from the Comprehensive Annual Financial Reports for the relevant year.

BRAZOS RIVER AUTHORITY
CHANGES IN NET POSITION (in thousands)
LAST TEN FISCAL YEARS (unaudited)
(accrual basis of accounting)

	Fiscal Year			
	2019	2018	2017	2016
OPERATING REVENUES:				
Water Supply System:				
Raw water	\$ 41,629	\$ 40,285	\$ 39,074	\$ 35,209
Treated water	3,028	3,071	2,862	2,388
Wastewater treatment	3,447	2,123	2,119	2,108
Lake operations	529	590	523	663
Hydroelectric	-	-	-	-
Grants	904	1,083	1,055	644
Other	820	1,145	1,044	997
Cost Reimbursable Operations:				
Water conveyance	3,107	3,828	2,794	2,394
Water treatment	1,528	1,277	1,208	1,232
Wastewater treatment	5,937	9,986	9,285	8,982
TOTAL OPERATING REVENUES	60,929	63,388	59,964	54,617
OPERATING EXPENSES:				
Personnel services	22,808	21,120	20,346	19,881
Materials and supplies	2,340	2,334	2,198	2,130
Utilities	1,951	3,479	2,589	2,606
Depreciation and amortization	8,768	8,657	8,362	8,279
Outside services	7,564	6,105	5,489	4,610
Repair and maintenance	2,760	2,372	2,198	2,207
Landfill and sludge hauling	1,229	2,579	2,366	2,561
Purchased water	2,272	2,271	2,267	2,423
Other	2,939	2,724	2,112	2,100
TOTAL OPERATING EXPENSES	52,631	51,641	47,927	46,797
OPERATING INCOME	8,298	11,747	12,037	7,820
NON-OPERATING REVENUES (EXPENSES):				
Investment income	3,114	1,830	975	660
Interest expense	(3,842)	(3,945)	(4,020)	(4,167)
Other expenses	(126)	(15)	(153)	(371)
Gain/(Loss) on sale of capital assets (a),(b),(c),(d),(f)	(21)	(6,469)	65	10,272
TOTAL NET NON-OPERATING REVENUES (EXPENSES)	(875)	(8,599)	(3,133)	6,394
INCOME (LOSS) BEFORE CONTRIBUTIONS & SPECIAL ITEMS	7,423	3,148	8,904	14,214
CAPITAL CONTRIBUTIONS	500	-	-	415
SPECIAL ITEMS (e)	-	-	-	-
CHANGE IN NET POSITION	\$ 7,923	\$ 3,148	\$ 8,904	\$ 14,629

- During Fiscal Year 2011, the BRA sold most residential and selected commercial leases at PK Lake to Patterson PK Land Partnership, Ltd.
- a Ltd.
- b During Fiscal Year 2012, the customer cities of SWATS and the BRA entered into negotiations for early termination of their contract. Negotiations were completed and the ownership/operation was transferred to the customers May 31, 2012 and all existing contracts, assets, and related debt were transferred to the SWATS customers.
- c Proceeds from litigation settlement of capital assets
- d During Fiscal Year 2016, BRA sold the West Central Brazos Water Distribution System to the West Central Texas Municipal Water District. In addition, the BRA sold the remaining PK residential and commercial leased properties held in the FERC project area.
- e Central office mold remediation expenses
- f During Fiscal Year 2018, as a result of successful negotiations with the City of Graham, the BRA sold the project to the City of Graham.

2015	2014	2013	Restated 2012	2011	2010
\$ 34,133	\$ 31,420	\$ 31,915	\$ 32,795	\$ 33,672	\$ 28,640
2,208	1,790	1,588	2,019	1,623	1,571
1,992	2,095	3,585	3,424	3,335	3,285
1,025	934	1,638	1,739	2,095	4,492
-	-	-	-	-	-
1,419	988	800	902	778	1,552
1,011	930	867	1,149	1,103	927
3,230	3,453	3,557	3,826	3,037	1,853
1,225	1,102	994	7,052	8,938	8,221
8,685	8,316	7,892	7,631	7,860	8,045
54,928	51,028	52,836	60,537	62,441	58,586
18,675	17,693	15,540	16,054	15,740	16,615
2,168	2,101	2,206	2,598	2,990	2,769
3,814	4,329	3,792	4,267	4,981	4,506
7,244	7,274	9,297	8,745	9,376	9,789
4,697	4,572	4,578	3,426	4,372	5,422
2,281	2,260	2,638	3,175	2,655	2,122
2,280	2,236	2,355	3,251	2,529	2,289
2,610	2,360	2,361	2,360	2,291	2,156
1,239	1,028	1,123	1,132	1,088	1,012
45,008	43,853	43,890	45,008	46,022	46,680
9,920	7,175	8,946	15,529	16,419	11,906
493	470	592	1,074	1,223	891
(4,367)	(4,283)	(4,183)	(5,801)	(7,166)	(7,341)
(268)	(107)	(1,165)	(2,286)	(147)	(735)
820	(1,466)	(547)	(11,117)	48,865	38
(3,322)	(5,386)	(5,303)	(18,130)	42,775	(7,147)
6,598	1,789	3,643	(2,601)	59,194	4,759
874	479	892	1	636	1,203
-	-	-	(2,400)	-	-
\$ 7,472	\$ 2,268	\$ 4,535	\$ (5,000)	\$ 59,830	\$ 5,962

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BRAZOS RIVER AUTHORITY
NET POSITION BY COMPONENTS (in thousands)
LAST TEN FISCAL YEARS (unaudited)
(accrual basis of accounting)

Fiscal Year	Net Invested in Capital Assets	Restricted For Construction and Debt Service	Restricted for Pension Assets	Unrestricted	Total Net Position
8/31/2010	\$ 135,931	\$ 5,641	\$ -	\$ 43,389	\$ 184,961
8/31/2011	\$ 143,435	\$ 9,393	\$ -	\$ 90,359	\$ 243,187
8/31/2012	\$ 173,492	\$ 6,490	\$ -	\$ 58,205	\$ 238,187
8/31/2013	\$ 180,670	\$ 9,627	\$ -	\$ 52,425	\$ 242,722
8/31/2014	\$ 187,305	\$ 8,800	\$ -	\$ 43,730	\$ 239,835
8/31/2015	\$ 187,640	\$ 8,684	\$ 274	\$ 50,709	\$ 247,307
8/31/2016	\$ 189,894	\$ 8,697	\$ -	\$ 63,345	\$ 261,936
8/31/2017	\$ 191,280	\$ 7,667	\$ -	\$ 71,893	\$ 270,840
8/31/2018	\$ 183,910	\$ 7,856	\$ 1,349	\$ 80,873	\$ 273,988
8/31/2019	\$ 186,540	\$ 7,524	\$ -	\$ 87,847	\$ 281,911

- During Fiscal Year 2011, the BRA sold most residential and selected commercial leases at Possum Kingdom Lake to Patterson PK Land Partnership, Ltd.
- During Fiscal Year 2012, the BRA disposed of all assets and liabilities related to the SWATS operation as a result of the transfer agreement with the contracting parties of the SWATS operation. In addition, during the Fiscal Year 2012, the BRA redeemed the Series 2002 Water Supply bonds, the Series 2005A Water Supply bonds, and the Contracts Payable for the Aquilla Reservoir storage space.
- During Fiscal Year 2014, the BRA disposed of all assets related to the Temple Belton Wastewater Treatment Plant operation as a result of the transfer agreement with the contracting parties. In addition, during Fiscal Year 2014 the BRA redeemed the Series 2005B Water Supply bonds.
- During Fiscal Year 2015, the BRA implemented GASB 68. The Statement 68 requires entities to restate prior periods for all periods reported, when practical, and if not practical, the entity should report the cumulative effect of applying this Statement, if any, as a restatement of beginning net position for the earliest period restated. The BRA has elected the latter and as a result reduced the unrestricted portion of total net position by \$5,155 for Fiscal Year 2014.
- During Fiscal Year 2016, the BRA sold the remaining PK residential and commercial leased properties held in the FERC project area. The successful sale and disposition of the legislatively mandated properties was completed in March, of 2016 resulting in additional revenue of \$10,179 from the sale. In addition to the sale of leased properties, the BRA sold the West Central Brazos Water Distribution System to the West Central Texas Municipal Water District for \$1,200, in January of 2016.

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BRAZOS RIVER AUTHORITY
BUDGETED LONG TERM WATER SUPPLY REVENUES BY CONTRACT TYPE
LAST TEN FISCAL YEARS (unaudited)

Year	System Rate		Agriculture		Two-Tier		Other Fixed		Colorado Basin Water		Utilities		Total
	Acre Feet	Avg Price	Acre Feet	Avg Price	Acre Feet	Avg Price	Acre Feet	Avg Price	Acre Feet	Avg Price	Acre Feet	Avg Price	Acre Feet
2010	294,741	\$ 60.50	10,190	\$ 42.35	100,238	\$ 16.54	33,633	\$ 17.87	21,528	\$ 74.19	205,447	\$ 16.42	665,777
2011	296,773	62.50	10,190	43.75	100,238	16.54	33,633	18.14	25,000	83.07	205,447	16.10	671,281
2012	296,891	62.50	10,160	43.75	100,238	16.72	33,583	18.30	21,528	81.49	205,447	15.46	667,847
2013	296,546	62.50	10,160	43.75	100,238	16.72	33,878	18.36	21,528	81.19	205,447	18.36	667,797
2014	294,506	65.65	10,160	45.95	100,238	17.04	33,878	18.47	25,000	83.02	205,447	12.30	669,229
2015	294,546	69.50	10,285	48.65	100,238	17.14	33,778	18.66	25,000	88.44	205,447	11.04	669,294
2016	320,785	70.50	10,285	49.35	98,999	17.32	33,778	18.87	25,000	88.61	180,447 a	12.61	669,294
2017	371,422	72.00	10,285	50.40	98,999	17.25	33,778	18.96	25,000	79.72	97,000 b	18.58	636,484
2018	364,572	74.00	10,285	51.80	98,999	17.37	33,778	19.02	21,528	77.95	97,000	18.84	626,162
2019	371,712	76.50	10,285	53.55	98,999	17.54	33,778	19.06	21,528	83.33	97,000	19.28	633,302

Source: Brazos River Authority Annual Operating Plan.

- a - Twenty five thousand acre feet, consisting of a Utility Contract, expired and was contracted under a System Rate contract.
- b - Eighty three thousand acre feet, consisting of a Utility Contract, expired and a portion was contracted under a System Rate contract.

Note: The BRA had 664,089 acre-feet of water committed under long-term contracts as of August 31, 2018. No additional water is currently available for contracting on a long-term basis.

Information provided to comply with continuing disclosure requirements of SEC Rule 15c2-12

BRAZOS RIVER AUTHORITY
MAJOR CUSTOMERS
ALL OPERATIONS
LAST TEN FISCAL YEARS (unaudited) (in thousands)

Fiscal Year 2019			Fiscal Year 2018		
Customer	Revenues	% of Total Operating Revenues	Customer	Revenues	% of Total Operating Revenues
City of Georgetown	\$ 5,919	9.71	City of Round Rock	\$ 8,463	13.35
TXU / Luminant Generation Co.	5,495	9.02	TXU / Luminant Generation Co.	5,956	9.40
City of Round Rock	5,466	8.97	City of Georgetown	5,602	8.84
Gulf Coast Water Authority	5,012	8.23	Gulf Coast Water Authority	5,357	8.45
City of Sugar Land	3,891	6.39	NRG Texas Power, LLC	4,001	6.31
NRG Texas Power, LLC	3,611	5.93	Dow Chemical Company	2,950	4.65
Dow Chemical Company	2,943	4.83	City of Temple	2,886	4.55
City of Temple	2,691	4.42	City of Sugar Land	2,628	4.15
Jonah Water S. U. D.	2,226	3.65	Jonah Water S. U. D.	2,282	3.60
Bell County Water C.I.D. #1	2,088	3.43	Bell County Water C.I.D. #1	2,045	3.23
	<u>\$ 39,342</u>	<u>64.58</u>		<u>\$ 42,170</u>	<u>66.53</u>

Fiscal Year 2017			Fiscal Year 2016		
Customer	Revenues	% of Total Operating Revenues	Customer	Revenues	% of Total Operating Revenues
City of Round Rock	\$ 8,496	14.17	City of Round Rock	\$ 9,303	16.94
City of Georgetown	5,561	9.27	City of Georgetown	5,333	9.71
Gulf Coast Water Authority	5,163	8.61	Gulf Coast Water Authority	4,929	8.97
NRG Texas Power, LLC.**	5,145	8.58	NRG Texas Power, LLC.**	3,375	6.14
City of Temple	3,066	5.11	City of Temple	3,114	5.67
Dow Chemical Company	2,985	4.98	Dow Chemical Company	2,845	5.18
City of Sugar Land	2,960	4.94	City of Sugar Land	2,529	4.60
Luminant (TXU/Oakgrove)	2,908	4.85	Luminant (TXU/Oakgrove)	2,216	4.03
Bell County Water C.I.D. #1	2,615	4.36	Bell County Water C.I.D. #1	1,981	3.61
Jonah Water S.U.D.	2,076	3.46	Jonah Water S.U.D.	1,612	2.94
	<u>\$ 40,975</u>	<u>68.33</u>		<u>\$ 37,237</u>	<u>67.79</u>

Fiscal Year 2015			Fiscal Year 2014		
Customer	Revenues	% of Total Operating Revenues	Customer	Revenues	% of Total Operating Revenues
City of Round Rock	\$ 9,014	16.41	City of Round Rock	\$ 8,464	16.59
City of Georgetown	5,138	9.35	City of Georgetown	3,529	6.92
Gulf Coast Water Authority	3,581	6.52	Gulf Coast Water Authority	3,405	6.67
City of Temple	2,474	4.50	NRG Texas Power, LLC. **	2,595	5.09
City of Sugar Land	2,440	4.44	City of Sugar Land	2,376	4.66
Dow Chemical Company	1,994	3.63	City of Temple	2,278	4.46
Bell County Water C.I.D. #1	1,937	3.53	Dow Chemical Company	1,900	3.72
City of Taylor	1,599	2.91	Bell County Water C.I.D. #1	1,882	3.69
TXU Electric / Oakgrove	1,583	2.88	TXU Electric / Oakgrove	1,514	2.97
NRG Texas Power, LLC.**	1,542	2.81	Chisholm Trail S.U.D.	1,305	2.56
	<u>\$ 31,302</u>	<u>56.98</u>		<u>\$ 29,248</u>	<u>57.33</u>

Fiscal Year 2013		
Customer	Revenues	% of Total Operating Revenues
City of Round Rock	\$ 8,313	15.73
Gulf Coast Water Authority	5,059	9.57
City of Georgetown	4,831	9.14
NRG Texas Power, LLC.**	2,618	4.95
City of Sugar Land	2,425	4.59
Dow Chemical Company	2,375	4.49
City of Temple	2,077	3.93
Bell County Water C.I.D. #1	1,836	3.48
TXU Electric / Oakgrove	1,607	3.04
City of Taylor	1,266	2.40
	<u>\$ 32,407</u>	<u>61.32</u>

Fiscal Year 2012		
Customer	Revenues	% of Total Operating Revenues
City of Round Rock	\$ 8,450	13.96
Johnson County S.U.D.*	5,673	9.37
City of Georgetown	4,470	7.38
Gulf Coast Water Authority	4,412	7.29
NRG Texas Power, LLC.**	2,593	4.28
City of Sugar Land	2,121	3.50
City of Temple	2,241	3.70
Bell County Water C.I.D. #1	1,828	3.02
Dow Chemical Company	1,820	3.01
TXU Electric / Oakgrove	1,648	2.72
	<u>\$ 35,256</u>	<u>58.23</u>

Fiscal Year 2011		
Customer	Revenues	% of Total Operating Revenues
City of Round Rock	\$ 7,167	11.48
Gulf Coast Water Authority	6,821	10.93
Johnson County S.U.D.*	5,611	8.99
City of Georgetown	4,968	7.96
NRG Texas Power, LLC.**	2,594	4.16
City of Temple	2,350	3.77
City of Sugar Land	1,994	3.19
Dow Chemical Company	1,928	3.09
Bell County Water C.I.D. #1	1,813	2.90
TXU Electric / Oakgrove	1,450	2.32
	<u>\$ 36,696</u> (1)	<u>58.79</u>

Fiscal Year 2010		
Customer	Revenues	% of Total Operating Revenues
Johnson County S.U.D.*	\$ 6,551	11.18
City of Round Rock	6,357	10.85
City of Georgetown	4,472	7.63
Lower Colorado River Authority	3,414 (2)	5.83
NRG Texas Power, LLC.**	2,629	4.49
City of Temple	2,579	4.40
Gulf Coast Water Authority	2,513	4.29
Bell County Water C.I.D. #1	1,782	3.04
City of Sugar Land	1,743	2.98
TXU Electric / Oakgrove	1,545	2.64
	<u>\$ 33,585</u>	<u>57.33</u>

* Johnson County Special Utility District was formerly Johnson County Rural Water Supply Corporation

**NRG Texas Power, LLC was formerly Texas Genco, LP; formerly Reliant Energy; and formerly Houston Lighting & Power Co.

(1) The increase is due to higher demand for water during the record drought

(2) The decrease is due to LCRA selling back operations to the contracting parties

Information provided to comply with continuing disclosure requirements of SEC Rule 15c2-12

Source: Brazos River Authority Billing System

BRAZOS RIVER AUTHORITY
MAJOR CUSTOMERS
WATER SUPPLY SYSTEM
LAST TEN FISCAL YEARS (unaudited) (in thousands)

Fiscal Year 2019		
Customer	Revenues	% of Total WSS Revenues
TXU / Luminant Generation Co.	\$ 5,495	10.91
Gulf Coast Water Authority	5,012	9.95
City of Sugar Land	3,891	7.73
NRG Texas Power, LLC	3,611	7.17
City of Round Rock	3,555	7.06
City of Georgetown	3,497	6.94
Dow Chemical Company	2,943	5.84
Bell County W.C.I.D.#1	2,088	4.15
City of Taylor	1,599	3.18
Jonah Water S. U. D.	1,429	2.84
	<u>\$ 33,120</u>	<u>65.77</u>

Fiscal Year 2018		
Customer	Revenues	% of Total WSS Revenues
TXU / Luminant Generation Co.	\$ 5,956	12.46
Gulf Coast Water Authority	5,357	11.20
NRG Texas Power, LLC	4,001	0.37
City of Round Rock	3,484	7.29
City of Georgetown	3,382	7.07
Dow Chemical Company	2,950	6.17
City of Sugar Land	2,628	5.50
Bell County Water C.I.D. #1	2,045	4.28
City of Taylor	1,599	3.34
Jonah Water S. U. D.	1,472	3.08
	<u>\$ 32,874</u>	<u>60.76</u>

Fiscal Year 2017		
Customer	Revenues	% of Total WSS Revenues
Gulf Coast Water Authority	\$ 5,163	11.17
Luminant (TXU/Oakgrove)	5,145	11.13
City of Round Rock	3,468	7.50
City of Georgetown	3,291	7.12
NRG Texas Power LLC *	2,985	6.46
Bell County Water C.I.D. #1	2,960	6.40
Dow Chemical Company	2,908	6.29
City of Sugar Land	2,615	5.66
City of Taylor	1,599	3.46
Jonah Water SUD	1,264	2.73
	<u>\$ 31,398</u>	<u>67.92</u>

Fiscal Year 2016		
Customer	Revenues	% of Total WSS Revenues
Gulf Coast Water Authority	\$ 4,929	11.92
City of Round Rock	3,431	8.30
NRG Texas Power LLC *	3,375	8.16
City of Georgetown	3,222	7.79
Dow Chemical Company	2,845	6.88
City of Sugar Land	2,529	6.11
Bell County Water C.I.D. #1	2,216	5.36
Luminant (TXU/Oakgrove)	1,981	4.79
City of Taylor	1,599	3.87
City of Cleburne	1,058	2.56
	<u>\$ 27,185</u>	<u>65.74</u>

Fiscal Year 2015		
Customer	Revenues	% of Total WSS Revenues
City of Round Rock	\$ 3,704	8.95
Gulf Coast Water Authority	3,581	8.66
City of Georgetown	3,151	7.62
NRG Texas Power LLC *	2,733	6.61
City of Sugar Land	2,440	5.90
Dow Chemical Company	1,994	4.82
Bell County Water C.I.D. #1	1,937	4.68
City of Taylor	1,599	3.87
TXU Electric / Oakgrove	1,583	3.83
City of Cleburne	1,043	2.52
	<u>\$ 23,765</u>	<u>57.46</u>

Fiscal Year 2014		
Customer	Revenues	% of Total WSS Revenues
Gulf Coast Water Authority	\$ 3,405	8.92
City of Round Rock	3,361	8.81
City of Sugar Land	2,376	6.23
NRG Texas Power LLC *	2,281	5.98
City of Georgetown	2,112	5.53
Dow Chemical Company	1,900	4.98
Bell County Water C.I.D. #1	1,882	4.93
TXU Electric / Oakgrove	1,514	3.97
City of Taylor	1,273	3.34
City of Cleburne	985	2.58
	<u>\$ 21,089</u>	<u>55.27</u>

Fiscal Year 2013			Fiscal Year 2012		
Customer	Revenues	% of Total WSS Revenues	Customer	Revenues	% of Total WSS Revenue
Gulf Coast Water Authority	\$ 5,059	12.63	Gulf Coast Water Authority	\$ 4,412	10.50
City of Georgetown	3,629	9.06	City of Georgetown	3,654	8.69
City of Round Rock	3,262	8.15	City of Round Rock	3,309	7.87
NRG Texas Power LLC *	2,618	6.54	NRG Texas Power LLC *	2,593	6.17
City of Sugar Land	2,425	6.06	City of Sugar Land	2,121	5.05
Dow Chemical Company	2,077	5.19	Bell County Water C.I.D. #1	1,828	4.35
Bell County Water C.I.D. #1	1,836	4.59	Dow Chemical Company	1,820	4.33
TXU Electric / Oakgrove	1,607	4.01	TXU Electric / Oakgrove	1,648	3.92
City of Taylor	1,266	3.16	City of Taylor	1,608	3.83
City of Cleburne	938	2.34	City of Cleburne	938	2.23
	<u>\$ 24,717</u>	<u>61.73</u>		<u>\$ 23,931</u>	<u>56.94</u>

Fiscal Year 2011			Fiscal Year 2010		
Customer	Revenues	% of Total WSS Revenues	Customer	Revenues	% of Total WSS Revenue
Gulf Coast Water Authority	\$ 6,821	16.02	City of Georgetown	\$ 3,489	8.62
City of Georgetown	3,582	8.41	City of Round Rock	3,062	7.57
City of Round Rock	3,301	7.75	NRG Texas Power, LLC.*	2,629	6.50
NRG Texas Power LLC *	2,594	6.09	Gulf Coast Water Authority	2,513	6.21
City of Sugar Land	1,998	4.69	Bell County Water C.I.D. #1	1,782	4.40
Dow Chemical Company	1,928	4.53	City of Sugar Land	1,743	4.31
Bell County Water C.I.D. #1	1,813	4.26	TXU Electric / Oakgrove	1,545	3.82
TXU Electric / Oakgrove	1,450	3.41	City of Taylor	1,262	3.12
City of Taylor	1,262	2.96	Texas Water Development Board	1,028	2.54
City of Cleburne	938	2.20	City of Cleburne	908	2.24
	<u>\$ 25,687</u> (1)	<u>60.32</u>		<u>\$ 19,961</u>	<u>49.33</u>

*NRG Texas Power, LLC was formerly Texas Genco, LP; formerly Reliant Energy; and formerly Houston Lighting & Power Co.

(1) The increase is due to higher demand for water during the record drought

Information provided to comply with continuing disclosure requirements of SEC Rule 15c2-12

Source: Brazos River Authority Billing System

BRAZOS RIVER AUTHORITY
WATER SUPPLY REVENUE BOND DEBT
SERIES 2009 AND SERIES 2015 (in thousands)
AMORTIZATION SCHEDULE (unaudited)

Fiscal Year Ended August 31	Series 2015		Series 2009		Outstanding Bonds		Total Debt Service Requirements	% Of Principal Retired
	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST		
2020	\$ 690	\$ 445	\$ 1,115	\$ 285	\$ 1,805	\$ 730	\$ 2,535	
2021	720	417	1,135	264	1,855	681	2,536	
2022	750	387	1,160	241	1,910	628	2,538	
2023	780	357	1,185	215	1,965	572	2,537	
2024	810	325	1,215	187	2,025	512	2,537	35.78
2025	835	301	1,245	157	2,080	458	2,538	
2026	855	283	1,275	125	2,130	408	2,538	
2027	875	260	1,310	92	2,185	352	2,537	
2028	900	233	1,345	56	2,245	289	2,534	
2029	930	206	1,380	19	2,310	225	2,535	76.76
2030	960	177	-	-	960	177	1,137	
2031	985	148	-	-	985	148	1,133	
2032	1,015	118	-	-	1,015	118	1,133	
2033	1,050	87	-	-	1,050	87	1,137	
2034	1,080	53	-	-	1,080	53	1,133	95.81
2035	1,120	18	-	-	1,120	18	1,138	100.00
Total	<u>\$ 14,355</u>	<u>\$ 3,815</u>	<u>\$ 12,365</u>	<u>\$ 1,643</u>	<u>\$ 26,720</u>	<u>\$ 5,458</u>	<u>\$ 32,179</u>	

Source: Combined Bond Resolutions

Information provided to comply with continuing disclosure requirements of SEC Rule 15c2-12

**BRAZOS RIVER AUTHORITY
WATER SUPPLY REVENUE BONDS
SERIES 2009 AND SERIES 2015
COVERAGE AND ACCOUNT BALANCES
AUGUST 31, 2019 (unaudited) (in thousands)**

Average Annual Principal and Interest Requirements, 2020 - 2035	\$ 2,011
Coverage of Average Requirements by August 31, 2019 Net Revenues	6.84
Maximum Principal and Interest Requirements, 2020	\$ 2,538
Coverage of Maximum Requirements by August 31, 2019 Net Revenues	5.42
System Revenue Bonds Outstanding, August 31, 2019	\$ 26,720
Interest and Sinking Account Balance, August 31, 2019	\$ 935 ¹
Reserve Account Balance, August 31, 2019 (Series 2009)	\$ 1,442 ²

¹ Funds are transferred to the Interest and Sinking Fund in equal monthly installments sufficient to make the next debt service payment when due.

² At August 31, 2019, all reserve account balances met all coverage requirements.

Information provided to comply with continuing disclosure requirements of SEC Rule 15c2-12.

BRAZOS RIVER AUTHORITY
WATER SUPPLY SYSTEM
CONDENSED SUMMARY OF OPERATING RESULTS
(CALCULATION BASED ON BOND RESOLUTION REQUIREMENTS)
AUGUST 31, 2019 (unaudited) (in thousands)

	Fiscal Year Ended August 31				
	2019	2018	2017	2016	2015
Gross Revenues:					
Raw water	\$ 41,629	\$ 40,285	\$ 39,074	\$ 35,209	\$ 31,584
Treated water	3,028	3,071	2,862	2,388	2,208
Wastewater treatment	3,447	2,123	2,119	2,108	1,992
Lease income	529	590	523	663	1,024
Other	507	670	589	560	580
Interest	3,024	1,756	947	644	485
Grants	904	1,083	1,055	644	1,419
TOTAL GROSS REVENUES	\$ 53,068	\$ 49,578	\$ 47,169	\$ 42,216	\$ 39,292
Operation & Maintenance Expenses:					
Personnel services	\$ 20,085	\$ 17,764	\$ 16,202	\$ 15,889	\$ 14,990
Materials, supplies & services	1,626	1,477	1,420	1,310	1,377
Utilities	818	815	844	854	1,011
Outside services	6,625	5,096	4,542	3,732	3,901
Repair and maintenance	1,901	1,428	1,337	1,211	1,230
Landfill and sludge hauling	399	215	216	355	361
Purchased water	2,159	2,137	2,143	2,225	2,261
Other	1,639	1,025	795	1,624	1,634
Other non-operating	120	14	21	26	216
Program and project expenditures	1,466	1,032	599	919	299
Other debt service (1)	2,477	2,638	2,638	2,638	2,834
TOTAL OPERATION & MAINTENANCE	\$ 39,315	\$ 33,641	\$ 30,757	\$ 30,783	\$ 30,114
NET REVENUES AVAILABLE TO PAY DEBT SERVICE	\$ 13,753	\$ 15,937	\$ 16,412	\$ 11,433	\$ 9,178
DEBT SERVICE WATER SUPPLY SYSTEM BONDS	\$ 2,538	\$ 2,538	\$ 2,537	\$ 2,540	\$ 2,603
COVERAGE PERCENTAGE	5.42	6.28	6.47	4.50	3.53

(1) Debt service related to the purchase of water storage rights in the Federal Reservoirs

Information provided to comply with continuing disclosure requirements of SEC Rule 15c2-12

BRAZOS RIVER AUTHORITY
SCHEDULE OF DEBT BY TYPE (in thousands)
LAST TEN FISCAL YEARS (unaudited)

Fiscal Year	Water Supply Revenue Bonds		Contract Revenue Bonds (1)		US Army Corps of Engineers Contracts Payable	
2010	\$ 82,615		\$ 58,032		\$ 34,951	
2011	\$ 73,735	a	\$ 60,503	b	\$ 33,766	
2012	\$ 52,985	c	\$ 33,424	d	\$ 23,724	e
2013	\$ 51,550		\$ 33,015		\$ 28,047	
2014	\$ 41,565	f	\$ 32,664		\$ 26,901	
2015	\$ 39,555		\$ 32,300		\$ 24,998	
2016	\$ 37,895		\$ 31,932		\$ 23,819	
2017	\$ 36,210		\$ 31,104		\$ 22,659	
2018	\$ 34,485		\$ 30,240		\$ 21,465	
2019	\$ 32,720		\$ 29,345		\$ 20,356	

- a During FY 2011, the BRA defeased the Water Supply System Revenue Refunding & Improvement Bonds, Series 2001A (AMT), in the amount of \$5,245, and the Water Supply System Revenue Refunding bonds, Series 2001B, in the amount of \$430.
- b During FY 2011, the BRA issued the Brazos River Authority Contract Revenue and Refunding Bonds, Series 2011 (WCRRWL). Proceeds from the sale of the Bonds were used, along with other funds, to (i) add additional pumps to the Project intake structure, (ii) pay the costs of engineering and design, (iii) refund the current interest bonds of the BRA's outstanding Contract Revenue Bonds, Series 2000 in order to restructure such indebtedness while providing a net present savings and (iv) pay issuance costs on the Bonds.
- c During FY 2012, the BRA defeased the Water Supply System Revenue Bonds, Series 2002 (AMT), in the amount of \$6,710 and the Water Supply System Revenue Bonds, Series 2005A (AMT), in the amount of \$11,605.
- d During FY 2012, the contracting parties of the Lake Granbury Surface Water and Treatment System (SWATS) and the BRA entered into negotiations for sale and transfer of the SWATS facility. Negotiations were completed and the ownership/operation was transferred to the contracting parties on May 21, 2012. This resulted in \$25,980 of Contract Revenue Bonds to be called and refinanced by the contracting parties.
- e During FY 2012, the BRA defeased the USACE Aquilla Reservoir Contracts Payable debt in the amount of \$8,956.
- f During FY2014, the BRA defeased the Water Supply System Revenue Bonds, Series 2005B, in the amount of \$8,925.

- (1) Contract Revenue Bonds are payable from revenue derived from various contracts between the BRA and the parties securing payments to the BRA for debt service payments on the bonds. Debt coverage is 100% for these bonds. Each customer is billed monthly for 1/6th of the next debt payment due. Each contract revenue bond is insured or credit rated based on the financial strength of the contracting parties.

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**BRAZOS RIVER AUTHORITY
MISCELLANEOUS DEMOGRAPHIC AND ECONOMIC INFORMATION
AUGUST 31, 2019 (unaudited)**

BRA was created under Acts 1929, 41st Legislature, 2nd C.S., Spec. Leg. Page 22, Ch. 13. as amended.

Year created: 1929

Domicile: Waco, Texas

Last revision of Enabling Act: 2001

Last revision of Bylaws: 2015

Population of District: 2,371,064 (TWDB)

Area of District: 42,800 square miles

Brazos River

Total river miles: 840 miles

Average discharge: 6,000,000 acre feet

Average annual rainfall in the Basin ranges from:

West - 16 inches

Southeast - 48 inches

Number of employees: 246 Full-time, 18 Part-time (per Fiscal Year 2020 Annual Operating Plan)

Offices:

Central office	-	Waco, Texas
Regional office	-	Georgetown, Texas
Operations office	-	Belton, Texas
Operations office	-	Clute, Texas
Operations office	-	Lake Granbury, Texas
Operations office	-	Lake Limestone, Texas
Operations office	-	Leander, Texas
Operations office	-	Possum Kingdom Lake, Texas
Operations office	-	Round Rock, Texas
Operations office	-	Sugar Land, Texas
Operations office	-	Taylor, Texas
Operations office	-	Hutto, Texas

BRAZOS RIVER AUTHORITY
MISCELLANEOUS DEMOGRAPHIC AND ECONOMIC INFORMATION
AUGUST 31, 2019 (unaudited)

Brazos River Authority Operating Statistics: (water/wastewater treated in thousands of gallons)		
	Years Ended August 31	
	<u>2019</u>	<u>2018</u>
Temple Belton Wastewater Treatment Plant	2,416,550	2,160,210
Sugar Land Regional Sewerage System	2,734,434	2,987,268
Hutto Wastewater System	541,430	447,118
Clute/Richwood Regional Sewerage System	1,106,740	726,336
Sandy Creek Regional Water Treatment Plant	1,700,700	1,601,700
East Williamson County Water Treatment System	1,459,337	1,420,226
Doshier Farm Wastewater Treatment Plant	1,171,677	706,200

Brazos River Authority Dams and Reservoirs:	
Possum Kingdom	(TWDB Survey December 2016)
Capacity - 556,340 acre-feet	
Surface Area - 16,713 acres	
Elevation - 1,000.0 ft-msl	
Permitted Yield - 230,750 acre-feet	
Limestone	(TWDB Survey April 2012)
Capacity - 203,780 acre-feet	
Surface Area - 12,486 acres	
Elevation - 363.0 ft-msl	
Permitted Yield - 65,074 acre-feet	
Granbury	(TWDB Survey June 2015)
Capacity - 136,326 acre-feet	
Surface Area - 8,282 acres	
Elevation - 693.0 ft-msl	
Permitted Yield - 64,712 acre-feet	

BRAZOS RIVER AUTHORITY
MISCELLANEOUS DEMOGRAPHIC AND ECONOMIC INFORMATION
AUGUST 31, 2019 (unaudited)

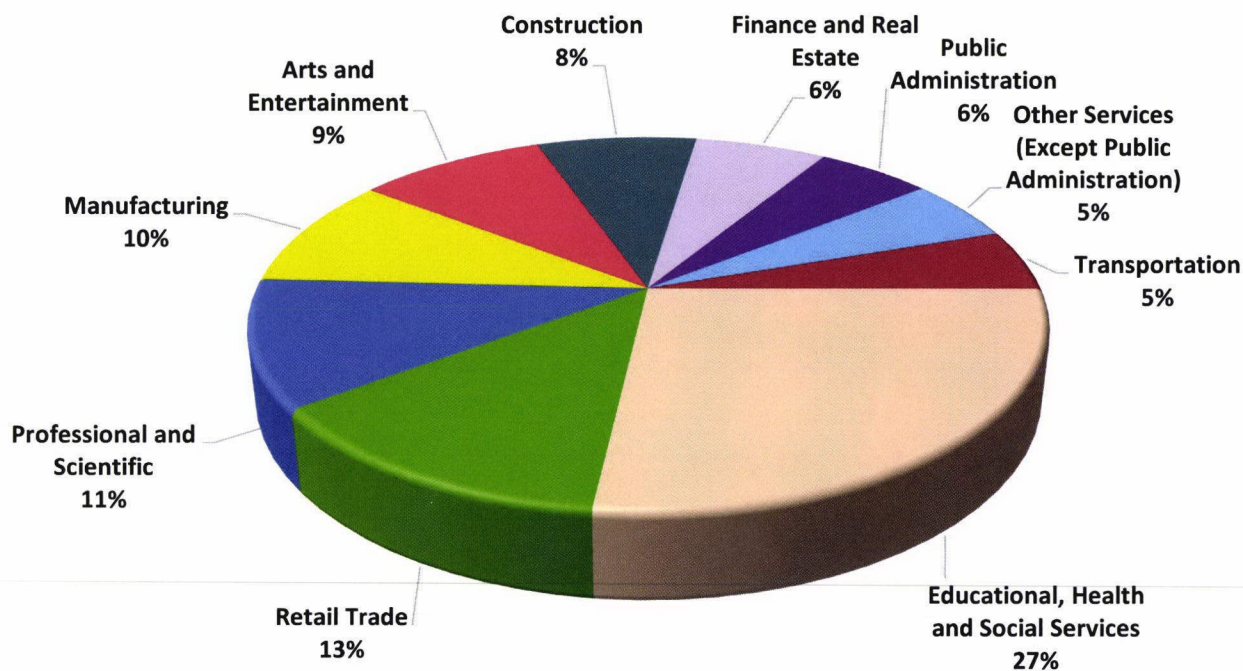
U. S. Army Corps of Engineers Dams and Reservoirs		
Aquilla	Conservation Pool	Flood Control Pool
Capacity	43,297 acre-feet	135,636 acre-feet
Surface Area	3,085 acres	6,999 acres
Elevation	537.5 ft-msl	556.0 ft-msl
Permitted Yield - 13,896 acre-feet		TWDB Survey July 2014
Belton	Conservation Pool	Flood Control Pool
Capacity	432,631 acre-feet	1,072,631 acre-feet
Surface Area	12,445 acres	23,605 acres
Elevation	594.0 ft-msl	631.0 ft-msl
Permitted Yield - 100,257 acre-feet		TWDB Survey October 2015
Granger	Conservation Pool	Flood Control Pool
Capacity	51,882 acre-feet	230,481 acre-feet
Surface Area	4,159 acres	11,040 acres
Elevation	504.0 ft-msl	528.0 ft-msl
Permitted Yield - 19,840 acre-feet		TWDB Survey March 2013
Georgetown	Conservation Pool	Flood Control Pool
Capacity	38,068 acre-feet	131,793 acre-feet
Surface Area	1,307 acres	3,220 acres
Elevation	791.0 ft-msl	834.0 ft-msl
Permitted Yield - 13,610 acre-feet		TWDB Survey January 2016
Proctor	Conservation Pool	Flood Control Pool
Capacity	54,762 acre-feet	369,500 acre-feet
Surface Area	4,615 acres	14,010 acres
Elevation	1,162.0 ft-msl	1,197.0 ft-msl
Permitted Yield - 19,658 acre-feet		TWDB Survey February 2012
Somerville	Conservation Pool	Flood Control Pool
Capacity	147,100 acre-feet	494,500 acre-feet
Surface Area	11,395 acres	24,400 acres
Elevation	238.0 ft-msl	258.0 ft-msl
Permitted Yield - 48,000 acre-feet		TWDB Survey April 2012
Stillhouse Hollow	Conservation Pool	Flood Control Pool
Capacity	229,881 acre-feet	624,581 acre-feet
Surface Area	6,429 acres	11,830 acres
Elevation	622.0 ft-msl	666.0 ft-msl
Permitted Yield - 67,768 acre-feet		TWDB Survey December 2015
Waco	Conservation Pool	Flood Control Pool
Capacity	189,773 acre-feet	518,895 acre-feet
Surface Area	8,190 acres	19,440 acres
Elevation	462.0 ft-msl	500.0 ft-msl
Permitted Yield - 104,100 acre-feet		TWDB Survey May 2011
Whitney	Conservation Pool	Flood Control Pool
Capacity	617,194 acre-feet	1,989,664 acre-feet
Surface Area	23,214 acres	49,815 acres
Elevation	533.0 ft-msl	571.0 ft-msl
Permitted Yield - 18,336 acre-feet		TWDB Survey June 2019

Source: Brazos River Authority Water Services Department

BRAZOS RIVER AUTHORITY
MISCELLANEOUS DEMOGRAPHIC AND ECONOMIC INFORMATION
AUGUST 31, 2019 (unaudited)

Brazos Basin Geographic Area
Ten Largest Industries

Industry	Number of Entities in Category
Educational, Health and Social Services	398,938
Retail Trade	193,077
Professional and Scientific	163,402
Manufacturing	142,574
Arts and Entertainment	136,420
Construction	115,876
Finance and Real Estate	95,119
Public Administration	83,020
Other Services (Except Public Administration)	80,686
Transportation	77,751

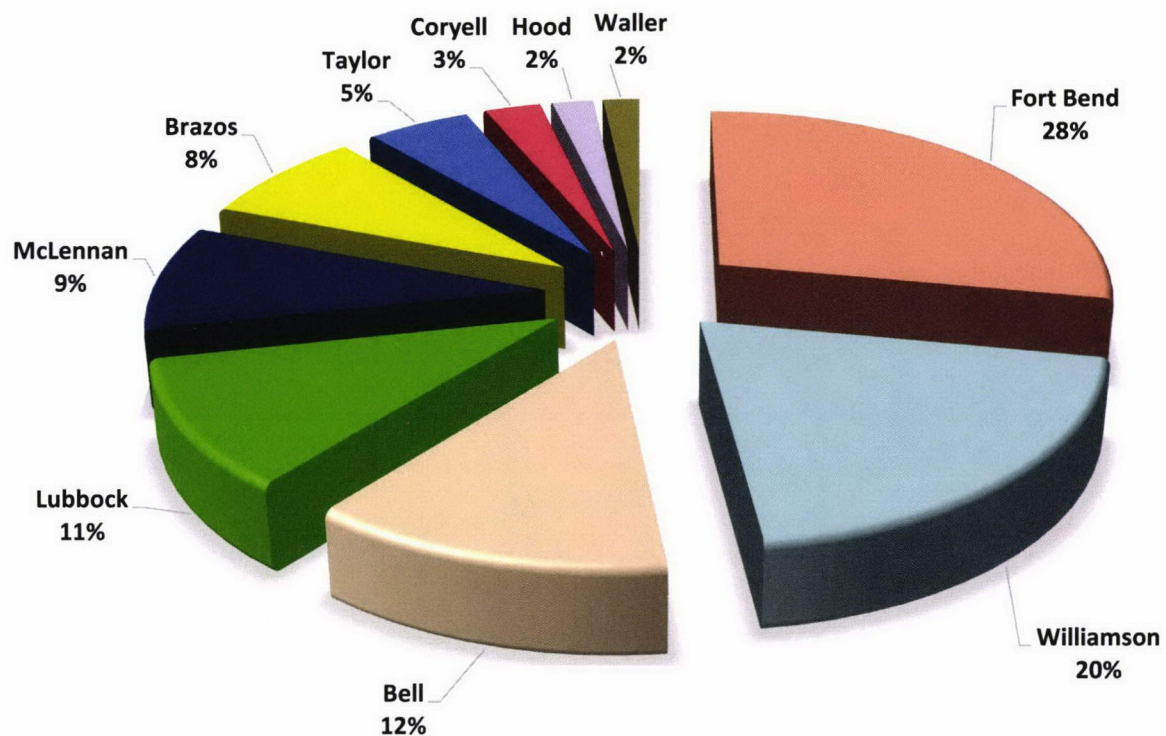


Source: U.S. Census Bureau, 2017, 5-year American Community Survey

BRAZOS RIVER AUTHORITY
MISCELLANEOUS DEMOGRAPHIC AND ECONOMIC INFORMATION
AUGUST 31, 2019 (unaudited)

**Brazos River Basin Population
by County (Largest)**

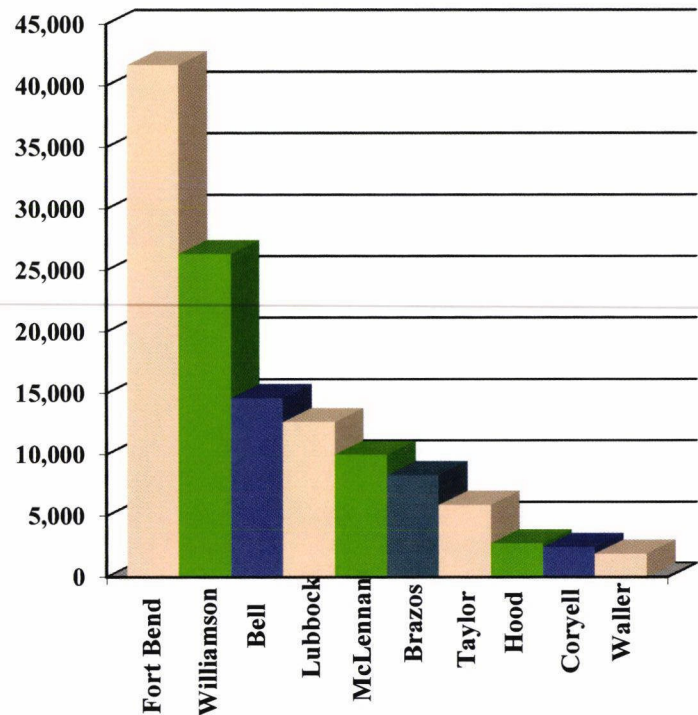
County	Population
Fort Bend	787,858
Williamson	566,719
Bell	355,642
Lubbock	307,412
McLennan	254,607
Brazos	226,758
Taylor	137,640
Coryell	74,808
Hood	55,418
Waller	48,443



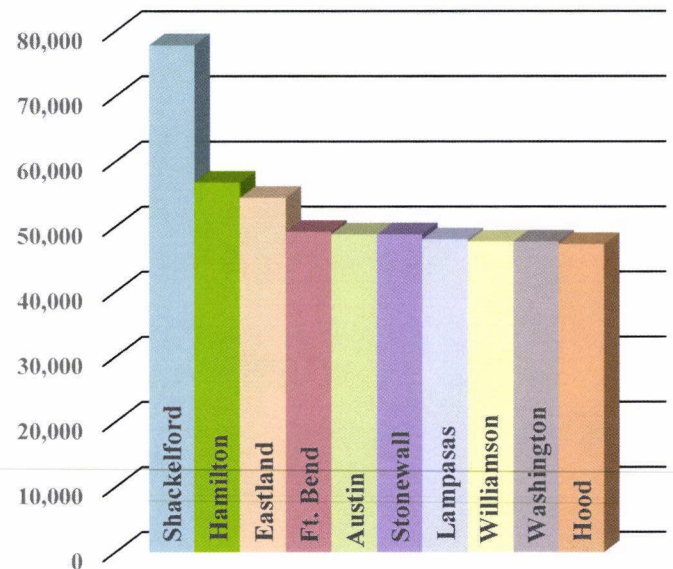
Source: U.S. Census Bureau, 2017, 5-year American Community Survey

BRAZOS RIVER AUTHORITY
MISCELLANEOUS DEMOGRAPHIC AND ECONOMIC INFORMATION
AUGUST 31, 2019 (unaudited)

County (Top Ten)	Total Personal Income (in millions)
Fort Bend	\$ 41,690
Williamson	26,332
Bell	14,617
Lubbock	12,646
McLennan	9,985
Brazos	8,323
Taylor	5,905
Hood	2,760
Coryell	2,465
Waller	1,924



County (Top Ten)	Total Per Capital Income (in thousands)
Shackelford	\$ 77,918
Hamilton	56,845
Eastland	54,510
Fort Bend	49,262
Austin	48,863
Stonewall	48,098
Lampasas	48,091
Williamson	47,741
Washington	47,741
Hood	47,368

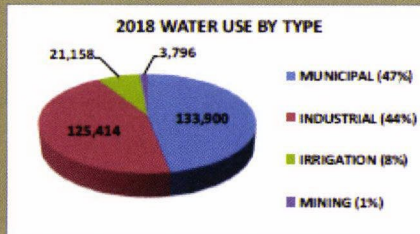


Source: Bureau of Economic Analysis, Annual Personal Income, Population, Per Capita Personal Income (counties and states) 2018

BRAZOS RIVER AUTHORITY
MISCELLANEOUS DEMOGRAPHIC AND ECONOMIC INFORMATION
AUGUST 31, 2019 (unaudited)

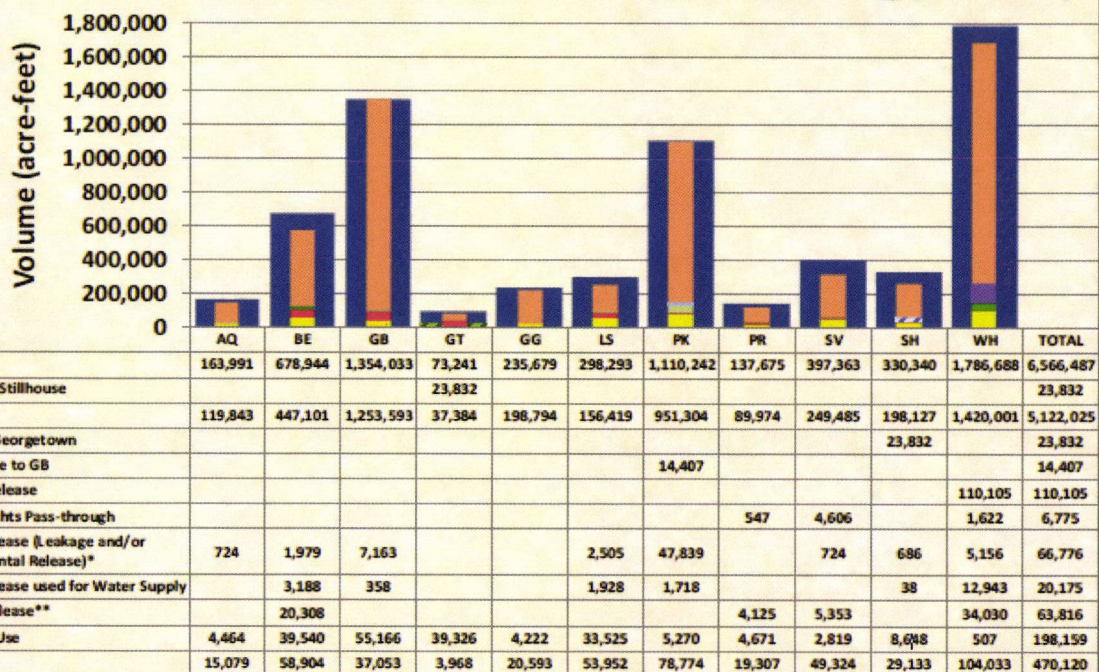
Brazos River Authority 2018
Customer Water Use and
Reservoir Accounting Summary

2018 TOTAL WATER USE
284,268 Acre-Feet



AQ=Lake Aquilla
 BE=Lake Belton
 GB=Lake Granbury
 GT=Lake Georgetown
 GG=Lake Granger
 LS=Lake Limestone
 PK=Possum Kingdom Lake
 PR=Lake Proctor
 SV=Lake Somerville
 SH=Stillhouse Hollow Lake
 WH=Lake Whitney

Brazos River Authority 2018 Reservoir Accounting (acre-feet)



* Leakage has not been quantified by the US Army Corp of Engineers for Lakes Georgetown, Granger and Proctor.

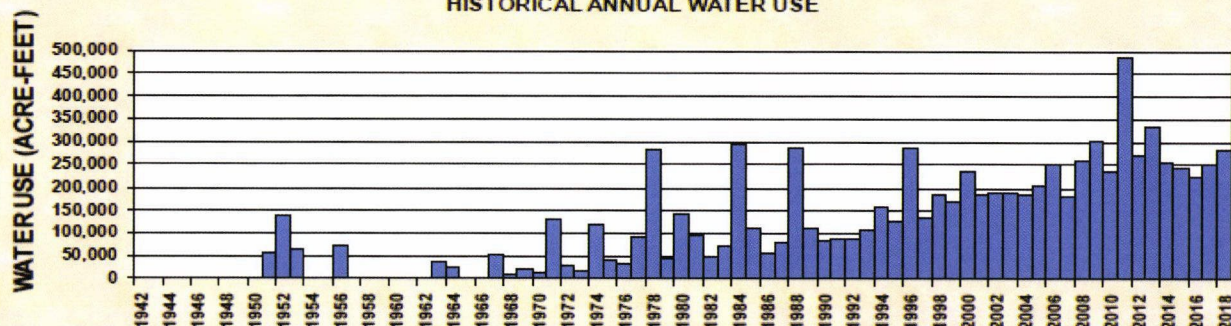
**12,500 acre-feet of the 23,496 acre-feet of water released for water supply from Lake Belton was for the City of Temple under its own water right. Therefore, this 12,500 acre-feet is not reflected in BRA's water use total for 2018.

**14,313 acre-feet of water used under NRG's BRA contract was pumped at their downstream pumping point near the City of Richmond under the BRA's Excess Flows permit.

Since water pumped under the Excess Flows permit is run-of-river water and not released from any of the BRA system reservoirs, it is not reflected in this reservoir accounting.

NOTE: (Lakeside Water use (198,159 acre-feet) + Water Supply Release (63,816 acre-feet) + Undedicated Release used for Water Supply (20,175 acre-feet) - Temple Water Right (12,500 acre-feet) + Excess Flows (14,313 acre-feet) + Water Use from the Colorado Basin (221 acre-feet) + Water Used under System Operation Permit (84 acre-feet) = Total 2018 BRA Water Use (284,268 acre-feet)

HISTORICAL ANNUAL WATER USE



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BRAZOS RIVER AUTHORITY
SCHEDULE OF CAPITAL ASSETS – NET ADDITIONS/ (DELETIONS) BY OPERATIONS
AUGUST 31, 2019 (unaudited) (in thousands)
(accrual basis of accounting)

Last Ten Fiscal Years

Year	Water Supply	SWATS	WCRRWL	TBRSS	BCRWS	Hutto	Sandy Creek	Clute-Richwood	Total
2010	\$ 1,452	\$ 196	\$ -	\$ 26	\$ 22	\$ -	\$ 38	\$ -	\$ 1,734
2011	(1,504)	272	6,693	13	(287)	(18)	(15)	(152)	5,002
2012	(3,547)	(28,126)	(1,101)	307	(8)	-	(8)	(3)	(32,486)
2013	28,901	-	1,040	383	(43)	-	2	-	30,283
2014	4,070	-	(2,170)	(1,554)	(7)	-	(9)	(1)	329
2015	1,170	-	599	-	(21)	-	-	-	1,748
2016	(720)	-	231	-	-	-	-	-	(489)
2017	21,470	-	-	-	59	-	-	-	21,529
2018	961	-	50	-	-	-	-	-	1,011
2019	4,184	-	-	-	(144)	-	-	-	4,040
	<u>\$ 56,437</u>	<u>\$ (27,658)</u>	<u>\$ 5,342</u>	<u>\$ (825)</u>	<u>\$ (429)</u>	<u>\$ (18)</u>	<u>\$ 8</u>	<u>\$ (156)</u>	<u>\$ 32,701</u>

BRAZOS RIVER AUTHORITY
SCHEDULE OF CAPITAL ASSETS – NET ADDITIONS/ (DELETIONS) BY CLASSIFICATION
AUGUST 31, 2019 (unaudited) (in thousands)
(accrual basis of accounting)

Last Ten Fiscal Years

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	Total
Land, storage and water rights	\$ -	\$ (73)	\$ (630)	\$ (550)	\$ (542)	\$ 278	\$ (29)	\$ 16,660	\$ 6	\$ -	\$ 15,120
Reservoirs, water treatment and sewerage facilities	-	6,652	(18,490)	4,532	5,556	13,520	39	-	-	-	11,809
Building, structures and improvements	1,150	(278)	(12,594)	24,490	(3,543)	(13,542)	(10)	5,491	(36)	2,649	3,777
Vehicles, furniture and equipment	584	(1,299)	(772)	1,811	(1,142)	1,492	(489)	(622)	1,041	1,391	1,995
Total	<u>\$ 1,734</u>	<u>\$ 5,002</u>	<u>\$ (32,486)</u>	<u>\$ 30,283</u>	<u>\$ 329</u>	<u>\$ 1,748</u>	<u>\$ (489)</u>	<u>\$ 21,529</u>	<u>\$ 1,011</u>	<u>\$ 4,040</u>	<u>\$ 32,701</u>

**BRAZOS RIVER AUTHORITY
SCHEDULE OF INSURANCE
AS OF AUGUST 31, 2019 (unaudited)**

Policy	Name of Company	Policy Number	Summary of Coverage	Limits of Liability	Coverage Period
Aircraft Liability	Texas Municipal League	1970-14	Non-owned Aircraft Liability	\$10,000,000	10/1/2018
				Each occurrence	10/1/2019
			Deductible - None		
Airport Liability	Texas Municipal League	1970-14	Airport Liability Premises (BI&PD)	\$10,000,000	10/1/2018
			Airport Liability Premises (PI&AI)	\$10,000,000	10/1/2019
			Products & Completed Operations	\$10,000,000	
			Max. of all Coverages Combined	\$10,000,000	
			Deductible - None		
Automobile Liability & Physical Damage	Texas Municipal League	1970-14	Automobile Liability	\$5,000,000	10/1/2018
			Uninsured Motorist	\$1,000,000	10/1/2019
			Collision	Actual Cash Value	
			Comprehensive	Actual Cash Value	
			Deductible - None		
			Hired Auto Comp/Coll	Actual Cash Value	
Commercial Crime	Texas Municipal League	1970-14	Deductible: \$ 250/Scheduled Vehicles		
			Public Employee Dishonesty	\$2,000,000	10/1/2018
			Forgery or Alteration	\$1,000,000	10/1/2019
			Computer Fraud	\$100,000	
			Deductible: \$10,000		
			Theft, Disappearance & Destruction	\$10,000	
Fiduciary and Employee Benefits	Great American Insurance	MEP4387691	Deductible - None		
			Annual Aggregate	\$5,000,000	10/1/2018
			Per Occurrence	\$5,000,000	10/1/2019
General Liability	Texas Municipal League	1970-14	Deductible: \$10,000		
			General Aggregate	\$10,000,000	10/1/2018
			Products/Completed Operation	\$5,000,000	10/1/2019
			Each Occurrence (BI, PI, AI)	\$5,000,000	
			Fire Damage	\$5,000,000	
Marine and Hull/ Mobile Equipment	Texas Municipal League	1970-14	Deductible - None		
			Coverage for Boats, Motors and Mobile Equipment	\$7,200,765	10/1/2018
			Deductible: \$10,000		10/1/2019
Law Enforcement Liability	Texas Municipal League	1970-14	Each Occurrence	\$5,000,000	10/1/2018
			Annual Aggregate	\$10,000,000	10/1/2019
			Deductible: \$2,500		
Public Officials and Employees Practices Liability	Texas Municipal League	1970-14	Each Wrongful Act	\$5,000,000	10/1/2018
			Annual Aggregate	\$10,000,000	10/1/2019
			Deductible: \$25,000		

**BRAZOS RIVER AUTHORITY
SCHEDULE OF INSURANCE
AS OF AUGUST 31, 2019 (unaudited)**

Policy	Name of Company	Policy Number	Summary of Coverage	Limits of Liability	Coverage Period
Property/Boiler & Machinery	Texas Municipal League	1970-14	Blanket Real & Personal Property,	\$108,509,150	10/1/2018
			EDP, & Boiler & Machinery		10/1/2019
			Deductible: \$50,000		
			Terrorism	\$10,000,000	
			Valuable Papers & Records	\$25,000,000	
			Accounts Receivable & Business Income	\$1,000,000	
			Fine Arts & Transportation	\$1,000,000	
			Demolition	Blanket Limit	
			Increased cost of Construction	Blanket Limit	
			Expediting Costs	Blanket Limit	
			Mobile Homes per Location	Blanket Limit	
			Pollution Cleanup in the Aggregate	\$20,000	
			per premises		
			Flood in the Aggregate	\$10,000,000	
Public Officials Bond	Insurors of Texas/ C N A Surety Group	71252612	Board of Director's Bond	\$100,000	5/1/2019
			Deductible - None		5/1/2020
Peace Officer Bond	Insurors of Texas/ Hartford Insurance Group	46BSBAE6365	Peace Officer Bond	\$13,000	2/1/2019
			Deductible - None		2/1/2020
Travel Accident	Insurors of Texas/ Hartford Life	ETB-4333	Aggregate for Hazard	\$5,000,000	11/1/2017
			Excludes Personal Aircraft		11/1/2020
			Deductible - None		
Workers' Compensation	Texas Water Conservation Association	99	Self-insured for first	Aggregate Deduct	8/31/2018
			\$ 50,000 per occurrence	\$150,000	9/1/2019

**BRAZOS RIVER AUTHORITY
FULL -TIME EQUIVALENT
LAST TEN FISCAL YEARS (unaudited)**

	Full-Time Equivalent Employees Per Annual Operating Plan									
	2019	2018	2017	2016	2015	2014	2013	2012	2011	2010
Upper Basin										
Management	4	4	4	4	4	4	4	4	4	4
Possum Kingdom	44	44	42	44	48	48	51	51	53	54
SWATS (a)	0	0	0	0	0	0	0	18	18	18
Lake Granbury	17	17	15	15	15	15	15	14	12	12
Central Basin										
Management & Lab	27	28	24	24	24	25	24	25	23	21
Temple-Belton WWTP	13	13	16	16	17	10	10	10	10	11
Brushy Creek RWS	16	16	17	17	17	17	17	17	17	17
Georgetown WWTP (a)	0	0	0	0	0	8	8	8	8	9
Sandy Creek WTP	4	4	4	4	4	5	5	5	5	5
Hutto WWS	2	2	2	2	0	0	0	0	0	0
East Williamson RWS	8	8	6	6	6	6	6	5	5	5
Lower Basin										
Management	0	0	0	0	0	0	0	0	4	4
Lake Limestone	12	11	11	10	10	10	9	9	9	9
SLRSS	14	10	10	10	10	10	10	10	10	11
Clute	4	4	4	4	4	4	4	4	4	4
Liberty Hill (a)	0	0	0	0	0	1	1	1	1	1
Central Office										
General Administration	2	2	2	2	3	3	3	4	4	4
Legal Services	4	4	4	4	4	4	4	4	4	4
Financial Services	15	15	15	15	15	15	17	17	17	17
Human Resources	5	5	5	5	5	4	4	4	4	4
Gov. Cus. Relations	6	6	7	7	7	7	7	7	7	7
Information Technology	14	14	14	14	14	13	13	12	12	12
Planning & Developmen	1	1	2	2	2	1	1	1	1	1
Strategic Planning	0	0	0	0	0	2	2	2	2	2
Technical Services	47	47	46	43	41	41	40	40	42	37
	<u>259</u>	<u>255</u>	<u>250</u>	<u>248</u>	<u>250</u>	<u>253</u>	<u>255</u>	<u>272</u>	<u>276</u>	<u>273</u>

(a) The BRA entered into negotiations for early termination of the cost reimbursable contract. After negotiations were complete the employees became employees of the purchasing entity.

Source: Brazos River Authority Annual Operating Plan

Back Cover Photo – July 4th Fireworks at Possum Kingdom Lake



Brazos River Authority
4600 Cobbs Drive - Waco, Texas 76710
254.761.3100 - www.brazos.org



Brazos River Authority



February 20, 2020

Public Utility Commission of Texas
Central Records
1701 N. Congress Avenue, Suite 8-100
Austin, TX 78701

Re: Brazos River Authority Comprehensive Annual Financial Report for the Fiscal Years Ended
August 31, 2019 and 2018.

Attention: Sylvia

Dear Sylvia:

Per §22.72(g)(2) and §22.71(c), please find enclosed the following:

- Three bound copies
- One unbound copy numbered in lower right corner
- Tracking sheet from online filing

Kindest regards,

Matthew Wheelis
Accounting Manager

MW/jw
Encl:5