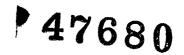


Control Number: 47680



Item Number: 1

Addendum StartPage: 0



RECEIVED

2017 OCT -9 PM 2: 44

PUBLIC UTILITY-COMMISSION FILING OLERK



PO BOX 22858 BEAUMONT, TX 77720

To Our Customer for your service on the Bolivar Peninsula

Bolivar Utility Services is announcing a rate increase to the variable usage charge of \$2.00 per thousand. The rate will go from \$4.00 per thousand to \$6.00 per thousand. The monthly minimum base rate of \$40.00 will not change. The new rate will become effective December 1, 2017.

After Hurricane IKE in 2008 Bolivar Utility Services was requested by Galveston County to provide sewer service to the entire Bolivar Peninsula. Therefore, Bolivar Utility Services has made a substantial investment in low pressure sewer lines to provide service to The Bolivar Peninsula.

Although we go to great efforts to control our costs of operation, they continue to increase; therefore it is necessary for this rate increase to help cover these costs.

Please see attached PUC rate comparison information.

Sincerely,

Bolivar Utility Services Management Team

P.U.C. DOCKET NO. _____

NOTICE OF PROPOSED RATE CHANGE PURSUANT TO TEX. WATER CODE § 13.1871

Bolivar Utility Sen	vices, LLC			2102	16		<u></u>	
	Company Name				CCN N	umber(s)		
application may be application at your a TX 78701). The proor suspended by the combined protest le rates the Commission	reviewed online at in utility's office at the ac posed rates will apply e Commission. If the acter, from at least 72 on has original jurisdict	terchange idress belo to service Commis [numbe tion) or fro	.puc.texas ow or at the received ssion rece or of rate om any aff	s.gov. he Com after th ives a s payers (fected n	You may also mission's offic e effective date sufficient numl 10 percent of the nunicipality between the sufficient of t	tas (Commission or Finspect a copy of the e (1701 N. Congress Are provided below, unle ber of protests, separathe utility's customers fore the 91st day after the page for instructions	rate change Ave, Austin, ess modified stely or in a over whose the proposed	
EFFECTIVE D	ATE OF PROPOS	ED INC	REASE:	;	12/1/2017			
(Proposed rates reque		t final. Th	e Commis	sion may	modify the rate	ation is filed) es and order a refund or o e finally ordered plus into		
	oposed Rate Chang	•	•			•	•	
Cost Recovery								
BILLING COM	PARISON							·
Water E	C 000 11	•		,	n 1	5 000 11	ė.	
Existing	5,000 gallons: 10,000 gallons:	\$		/mo /mo	Proposed Proposed	5,000 gallons: 10,000 gallons:	\$	
Existing Existing	· -	*	***************************************		Proposed	30,000 gallons:	\$ \$	
Sewer Existing	30,000 gallons:	⊅		/mo	rioposeu	50,000 ganons.	J	
Existing	5,000 gallons:	\$	56.00	/mo	Proposed	5,000 gallons:		64.00
Existing	10,000 gallons:	\$	76.00		Proposed	10,000 gallons:	\$	94.00
Bolivar Peninsula,	Galveston County, Texa	s						
	Subdivisio	on(s) or Sy	stem(s) A	Affected	by Rate Chan	ge		
P.O. Box 22858		Beaum	ont		TX 77	7720		
Company	y Address	City		1	State Zi	p ·	-	
(409) 861-4499								
Company I	Phone Number							
58,925.00					10/13/2017			
Annual Re	evenue Increase			Date	Notice Deliver	ed		
	9/30/2015		Month	ly on SU	D schedule			
Date	of Last Rate Change				Cypically Read			

^{*} Prior to providing notice, the utility shall file a request for the assignment of a docket number for the application.

N	OTICE O	F PROPOSED	RATE CHANGE –SE	WER	
CURRENT RATES	*		PROPOSED RATES		
Monthly base rate include	ling	999 gallons	Monthly base rate includi	ng	999 gallons
Meter Size:	<u> </u>		Meter Size:		8
RESIDENTIAL			RESIDENTIAL		
5/8" or 3/4"	\$	40.00	5/8" or 3/4"	\$	40.00
1"	\$		1"	\$	
1 1/2"	\$		1 1/2"	\$	
2"	\$		2"	\$	***************************************
3"	\$		3"	\$	
Other:	\$		Other:	\$	
			——————————————————————————————————————		
GALLONAGE	OR FIXED C	HARGE:	GALLONAGE O	R FIXED	CHARGE:
\$4.00			\$ 6.00	***************************************	
per month; OR			per month; OR		
If for each additional 1,	000 gallons o	ver the minimum	☑ for each additional 1,0	00 gallons o	wer the minimum
Gallonage charges are de	_		Gallonage charges are det	_	
consumption for winter p			consumption for winter pe		
following months:	orrod winon	monucos une	following months:	Alou Willon	menades are
	ANEOUS FI	EES	MISCELLA	NEOUS E	FFS
Tap Fee	\$	550.00	Tap Fee	\$	550.00
Reconnect fee:	Ψ		Reconnect fee:	Ψ	000.00
Non-payment			Non-payment		
The payment	\$	25.00	(Maximum - \$25.00)	\$	25.00
Customer's Request	\$		Customer's Request	\$	
Transfer Fee	\$	0,00	Transfer Fee	\$	0.00
Late Charge	\$	5.00	Late charge: (Indicate		5.00
ŭ			either \$5.00 or 10%)	\$	0.00
Returned Check Charge	\$	25.00	Returned Check Charge	\$	25.00
Deposit			Deposit		
•	\$	50.00	(Maximum \$50.00)	\$	50.00
Meter test fee	\$	0.00	Meter test fee	\$	0.00
			(Maximum - \$25.00)		5.05
Regulatory Assess	sment of 1% i	s added to base rate	e and gallonage charges. A	dditional fe	es and
<u> </u>	e shown on a		G		

If applicable, list any bill payment assistance programs to low income Ratepayers.						
	•					
			·			

P.U.C. DOCKET NO.

RATEPAYER PROTEST

If you wish to PROTEST the proposed rate change, you must submit this form and 10 copies to:

Filing Clerk
Public Utility Commission of Texas
1701 North Congress Avenue
P.O. Box 13326
Austin, Texas 78711-3326

Unless protests are received from at least 10% of ratepayers or from any affected municipality, or the Commission Staff requests a hearing, no hearing will be held and the rates will be effective as proposed.

> Si desea informacion en Espanol, puede llamar al 1-888-782-8477

Hearing- and speech-impaired individuals with text telephones may contact the PUC's Customer Assistance
Hotline at
512-936-7136



PUBLIC UTILITY COMMISSION OF TEXAS

CLASS B RATE/TARIFF CHANGE APPLICATION

Required Schedules for rate/tariff changes

WATER UTILITY NAME:	Bolivar Utility Services, LLC	
CCN No.	21026	
ADDRESS OF UTILITY:	P.O Box 22858	
	Street, P.O. Box and/or suite number	
	Beaumont, TX 77720	
	City and Zip Code	
PHONE NUMBER:	(409) 861-4499 area code	_
NAME OF PERSON TO CON	ITACT REGARDING THIS FILING:	
NAME: Michael P I	ege	
PHONE: 409-861-44	99	
EMAIL ADDRÉSS:	mlege@crownteamtexas.com	
PUC CLASS SIZE:	B C (circle o	one)
INCREASE (DECREASE)	58,925.00 dollar amount	(From Sch I-1, Line 33
	10.72%	(From Sch 1-1, Line 34
	percent above (below) current revenue requirement	(FIORESCEET-1, Line 54
DESCRIBE OWNERSHIP OF COMPA	NY.	
100% Owned by Texas LL	С	_
DATE OF LAST GENERAL RATE CA	SE FILING: <u>7-Jul-2015</u>	
DATE OF LAST NON-GENERAL RAT	E CHANGE* 30-Sep-2015	
* (e.g. pass through rate change or temp	orany water rate provision)	

CLASS B RATE/TARIFF CHANGE APPLICATION

Required Schedules for rate/tariff changes

Please read the "Class B Investor-Owned Utilities water and/or sewer Instructions for Rate/Tariff Change Application" completing these schedules.

These schedules are organized in a manner whereby the user can work through each section to:

- 1st Record historical test year data on Schedule I-1, Column D. Enter your test year end on the table of contents.
- 2nd Provide historical revenue information on Schedule 1-2.
- 3rd Calculate operating expenses and make adjustments (Section II).
- 4th Calculate return for rate making purposes (Section III).
- 5th Calculate adjusted taxes other than income (Section IV).
- 6th Calculate federal income taxes (Section V).
- 8th Determine revenue requirements (Schedule I).
- 9th Design proposed rates (Section VI).

These schedules are intended to assist the utility in calculation of its new rates. The process consists of a number of relatively complex steps. Utilities are required to provide all the information necessary to support amounts included in the schedules and to cross-reference all information. If the applicant does not use a schedule, it should be noted as "N/A", and an explanation provided.

UTILITY NAME: Bolivar Utility Service, LLC GENERAL WATER RATE/TARIFF CHANGE APPLICATION **SCHEDULES**

Complete all of the following schedules for your Class A or B utility (if the schedule does not apply, include it marked "N/A")

TABLE OF CONTENTS (Page 1 of 2)

	FOR TEST YEAR ENDED: DATE SUBMITTED TO PUC:	31-Dec-2016 Sep-17			
CECTION	DEVENUES AND DEVENUE DEQUIDENT	CNIT	Attachment Schedule	Items Checked	
SECTION I	REVENUES AND REVENUE REQUIREM	ENI	I-1	ΓVI	
	Revenue Requirement Summary		I-1 I-2	X	
	Historical Revenue Summary		1-2		
	Include the appropriate schedules:				
	Metered Active Connections by Meter Size		I-3	X	
	Unmetered Active (Flat Rate) Customers		I-4	X	
SECTION II	OPERATIONS AND EXPENSES				
SECTION	Water Production (no unmetered rates)		II-1(a)	X	
	Water Production (with unmetered rates)		II-1(b)	X	
	Other Revenues & Expenses passed through		11-3	X	
	Purchased Power		II-4	$\frac{\lambda}{x}$	
	Other Volume Related Expenses		II-5	X	
	Payroll Cost Allocation		11-6	X	Confidential
	Materials		II-7		Communication
	Contract Work		11-8	X X	
	Transportation Expenses		11-9	$\frac{\lambda}{X}$	
	Other Plant Maintenance		II-10	$\frac{1}{X}$	
	Employee Pensions/Benefits		II-11	XX	
	Bad Debts/uncollectables		II-12	X	
	Office Services and Rentals		II-13	X	
	Office Supplies and Expense		11-14	X	
	Professional Services		II-15	X	
	Insurance		II-16	X	
	Rate Case Expense		II-17	X	
	Regulatory Commission Expense		11-18	X	
	Miscellaneous Expense		II-19	X	

Page 3

UTILITY NAME: Bolivar Utility Service, LLC GENERAL WATER RATE/TARIFF CHANGE APPLICATION SCHEDULES TABLE OF CONTENTS (Page 2 of 2)

		Attachment Schedule	Items Checked	
SECTION III	RETURN AND RATE BASE			
	Requested Return	III-1	X	
	Rate Base	III-2	X	
	Utility Plant	III-3	X	
	Utility Plant reconciled to previous filing	III-3(a)	X	
	Developer Construction work in progress	III-4(a)	X	
	Materials and Supplies Inventory	III-4(b)	X	
	Working Cash	III-5	X	
	Notes Payable	III-6	X	
	Accumulated Depreciation	111-7	X	
	Advances for Construction	III-8(a)	X	
	Contributions in Aid			
	of Construction	III-8(b)	X	
	Deferred Income Taxes	III-9(a)	X	
	Deferred Investment			
	Tax Credits	III-9(b)	X	
	Deferred Assets	III-10(a)	X	
SECTION IV	TAXES OTHER THAN INCOME			
	Property, Payroll and Other Taxes	IV(a)	X	Confidential
	Revenue Related Taxes	IV(b)	X	
SECTION V	FEDERAL INCOME TAXES (FIT)			
	Income Taxes at Present Rates-effective rate	V	X	
SECTION VI	RATE DESIGN			
	Rate Design Worksheet	VI	X	

UTILITY NAME: Bolivar Utility Service, LLC

SCHEDULES - CLASS B RATE/TARIFF CHANGE
SECTION I - REVENUE REQUIREMENTS AND REVENUES

The purpose of Section I is to summarize the revenue requirement and provide revenues and meter information for the test year.

Instructions for Section I - Revenue Requirement and Revenues

Carefully complete the label for each workpaper. Your application docket number should be included on each page.

Schedule I-1 is a **SUMMARY**. Complete column D, historical test year information first using financial records, then work through the remainder of the sections and schedules other than the rate design, Schedule VI, to calculate the utility's changes to its historical test year in Column E. Column G provides the workpaper source for amounts in Columns E & F.

Schedule I-2 reports historical revenues collected and Schedules I-3 and 1-4 report connection information. Use historical financial data and data from recent annual reports (PUC Rpt.) to complete the schedules.

Please complete Schedule II-3 prior to I-2.

Insert and reference additional workpapers as necessary. For example, you may wish to add schedules that apply to unique situations in your utility.

The schedules are based on NARUC chart of accounts and include sub-accounts as necessary for detail needed to determine reasonable and necessary expenditures.

TLITY NAME: Bolivar Utility Service, LLC SCHEDULES - CLASS B RATE/TARIFF CHANGE LL BEVENUE BEOUDEMENT SUMMARY UTILITY NAME:

		I-1 REVENUE PUC Docket No.	E REQUIREMENT Test Year End:		nhar 2016	
					T G	
A	В					V
			Historical Test Year	K & M Changes	Adjusted Test Year	
Line	Acct.	Account Name				Reference/
No.	No.					Instructions
		Volume related expenses:				
1	610	Purchased water	29,290	(6,040)	23,250	Schedule II-3
2	615	Power Expense-production only	11,792	(3.030)	11,792	Schedule II-4
3	618	Other volume related expenses	21,690	(3.020)	18,670	Schedule II-5
4		Total volume related exp.	62,772	(9,060)	53,712	Add Lines 1-3
		Non-volume related expenses:				ļ
5	601-1	Employee labor	123,025	23,305	146,330	Schedule II-6, Line 1
6	620	Materials	28,995		28,995	Schedule II-7
7	631-636	Contract work	42,706	ļ	42,706	Schedule II-8
8	650 664	Transportation expenses Other plant maintenance	28,445 124,426	 	28,445 124,426	Schedule II-9 Schedule II-10
	004	Total non-volume related exp.		23,305		
10			347,597	23,303	370,902	Add Lines 5-9
11	(01.2	Admin. & general expenses:	25 240	ļ	25 240	Cahadala II (lina)
11	601-2 601-3	Office salaries Mgmt. salaries	35,340 141,600		35,340 141,600	Schedule II-6, line 2 Schedule II-6, line 3
13	604	Employee pensions & benefits	60,531		60,531	Schedule II-11
_			 	 		
14	615	Purchased power-Office only	1,818		1,818	Schedule II-4
15	670	Bad debt expense	2,319		2,319	Schedule II-12
16	676	Office services & rentals	17,950		17,950	Schedule II-13
17	677	Office supplies & expenses	39,517	(20.450)	39,517	Schedule II-14
18 19	678 684	Professional services	107,620 3,756	(20,456)	87,164 3,756	Schedule II-15 Schedule II-16
20	666	Insurance Regulatory (rate case) expense	8,709	21,291	30,000	Schedule II-17
21	667	Regulatory expense (other)	2,770	21,291	2,770	Schedule II-18
22	675	Miscellaneous expenses	263,187	(249,100)	14,087	Schedule II-19
23		Total admin. & general expense	685,117	(248,265)	436,852	Add Lines 11-22
24		Total operating Expenses	1,095,486	(234,020)		Lines 4 + 10 + 23
25	403	Depreciation	360,126	(135,920)	224,206	Sch III-3, Col E, Line 50
26	408	Taxes Other than Income	1,837	(100720)	1,837	Sch IV(b), Line 8
27	409/10	Income Tax Expense		332,940	332,940	Schedule V, Line 7
28		TOTAL EXPENSES		(37,000)	1,420,449	
29		TOTAL HISTORIC REVENUE	371,746			Sch 1-2, Line 6
30		HISTORICAL TEST YEAR RETURN	(1,085,703)			Line 30 less Line 29
31		REQUESTED RETURN			646,309	Schedule III-1, Line 3
32		TOTAL REVENUE REQUIREMENT				Line 30 plus Line 34
33		REQUESTED ANNUAL REVENUE INCREASE		(to notice)		Line 32 less Line 29
34		PERCENTAGE INCREASE			35.9156%	Line 36 divided by Line
35		LESS: OTHER REVENUES			3,303	Sch. II-3(b), Col. D, Line 8
		Held In Abeyance	ļ	() () () () () () () ()	(1,454,681)	1 : 22: 1 : 25
36		Revenue for Rate Design	<u> </u>	(to VI, line 1)	608,774	Line 33 minus Line 35

UTILITY NAME: Bolivar Utility Service, LLC SCHEDULES - CLASS B RATE/TARIFF CHANGE FOR TEST YEAR ENDED: 31 December 2016 1-2 HISTORICAL REVENUE SUMMARY Line NARUC A/C Description No. Historical Test Year From financial records 461 Metered connections base rate revenue 1. 250,612 2 461 Metered connection gallonage rate revenue 117,831 From financial records 3. 460 Unmetered (Flat rate) revenue From financial records Total Metered & Flat Rate Revenue 368,443 4. From II-3, Column B, line 7 Plus: Total Other Revenues 3,303 5.

371,746

Total Historic Test Year Revenues per income

^{*} If the utility provides other than residential retail service (wholesale, industrial, etc), provide a work paper with the detail of this account by NARUC sub account number.

Developer Capacity Fees	Developer CIAC	72,500
Line extension Fees	CIAC	656,397
Low pressure installation fees		249,100
•		977,997
Per above		371,746
Total Revenue		1,349,743
		Page 7

Line 4 plus line 5

⁽to I-1, Column D, line 29)

^{*}Provide all calculations and explanations for any differences between the applicant's annual report and this schedule.

UTILITY NAME: Bolivar Utility Service, LLC SCHEDULES - CLASS B RATE/TARIFF CHANGE 1-3 METERED ACTIVE CONNECTIONS BY METER SIZE

31 December 2016

FOR TEST YEAR ENDED:

Average

A	В	С	D	Е	F	G	Н
			Numl	per of Connections			
Line No.	Meter Size	End of Prior Year	Test Year Additions	End of Test Year	Average	Meter Ratios	Meter Equivalencies End of TY
		PUC report Sch. 9		(C+D)	(C + E) /2		(E x G)
1.	5/8" x 3/4"					1.0	
2.	3/4"					1.5	
3.]"					2.5	
4.	1 1/2"					5.0	
5.	2"					8.0	
6.		590	130	720	655		
7.							
8.							
9.	Total	590		720	655		

Page 8

655

UTILITY NAME: Bolivar Utility Service, LLC SCHEDULES - CLASS B RATE/TARIFF CHANGE I-4 UNMETERED (FLAT RATE) ACTIVE CONNECTIONS FOR TEST YEAR ENDED: 31 December 2016

Α	В	С	D	Е	F
		Num	ber of Active Co	nnections	
Line No.	Flat Rate Unit	End of Prior Year	Test Year Additions	End of Year	Average
		PUC report Sch. 9		(C + D)	(C + E) /2
1.		N/A			
2.					
3.					
4.					
5.	Total				

UTILITY NAME:	Bolivar Utility Service, LLC
SCHEDULES	- CLASS B RATE/TARIFF CHANGE
SECTION II - C	PPERATIONS AND MAINTENANCE

The purpose of Section II is to report expense information and allow for for the known and measurable changes to operating expenses to determine the revenue requirement in Schedule I-1.

Instructions for Section II

Compile financial and source information to determine known and measurable changes to the test year expenses. Provide copies of source documents, such as increased utility bill notices, to verify the applicant's proposed known and measurable changes. Show calculations and explanations for all known and measurable changes on all schedules, where applicable. Attach extra workpapers if needed.

Working through Schedules II-4 through II-19, complete each and transfer test year amounts to column G of Schedule I-1. Depreciation expense, other taxes, FIT and return will be determined using later schedules. Wait until those schedules are complete, and then transfer the amounts to Schedule I-1.

Insert and reference additional workpapers as necessary. For example, the applicant may use additional schedules that address unique aspects of the utility.

UTILITY NAME: Bolivar Utility Service, LLC SCHEDULES - CLASS B RATE/TARIFF CHANGE II-1(a) AND II-1(b) - HISTORICAL OF WATER PRODUCTION

FOR TEST YEAR ENDED: 31 December 2016

SCHEDULE II-1(a): WATER PRODUCTION: (COMPANIES WITH METERED RATE CUSTOMERS)

Line No.	Water Production (1,000 Gallons)	А	В	C= A+B	D
		Test Year	K & M Changes	Adjusted Test Year	Reference
1	Total water pumped	N/A		N/A	PUC Annual Report
2	Total water purchased	N/A		N/A	PUC Annual Report
3	Total water produced	N/A		N/A	Line 1 + line 2
4	Total water sold	N/A		N/A	PUC Annual Report
5	Total accounted for non-revenue water*	N/A		N/A	
6	Total unaccounted for water	N/A		N/A	Lines 3 less 4 less 5
7	Percentage	N/A		N/A	Line 6 divided by Line 3

^{*} Describe the tracking technique for calculating line 5 and provide the records reflecting the calculation.

Known and measurable calculations and explanations:

SCHEDULE II-1(b) WATER PRODUCTION (COMPANIES WITH UNMETERED (FLAT) RATE CUSTOMERS)

		A	В	C=A+B	D
Line		Test	K&M	Adjusted	Reference
No.	Description	Year	Change	Test Year	Reference
1	Water Purchased (1,000 gallons)	N/A		N/A	PUC report Sch. D-1
2	Water Pumped (1,000 gallons)	N/A		N/A	PUC report Sch. D-1
3	Total production (1,000 gallons)	N/A		N/A	Lines 13 +

Known and measurable calculations and explanations:

UTILITY NAME: Bolivar Utility Service, LLC

SCHEDULES - CLASS B RATE/TARIFF CHANGE

II-3 OTHER REVENUES & EXPENSES PASSED THROUGH

FOR TEST YEAR ENDED: 31 December 2016

II-3(a) Purchased Water or Other Pass Through Expenses

Line	A	В	С	D	D
No.					
	Purchased from:	Units purchased (in) (e.g 1.000 gal, AC - FT)	Price Per Unit	Total Calculated Cost (B x C)	Actual Cost paid per financial records
1	Bolivar Peninsula SUD				29,290
2.					
3.					
4.	Total *				29,290

^{*} Must agree with Schedule II-1(a), Line 2, column A, or provide a reconciliation.

II-3(b) Other revenues collected from customers

Line	A	В	С	D
No.				
	Item passed thru or type of other revenue	Test year historical revenues collected		Test year revenues netted against COS
1.	Tap Fees*			-0-*
2.	Late Fees	3,303		3,303
3.	Meter Test Fees			
4.	Reconnect Fees			
5.	Purchased Water Fees			
6.	Groundwater Conservation District Fees			
7.	Other (attach detail**)			-
8.	Total Other Revenues	3,303		3,303

(to Sch. I-2, line 5)

(to Sch. I-1, line 35)

^{*} Tap fees should be reported on Sch. III-8-CIAC, Line 1.

** If the utility provides other than residential retail service (wholesale, industrial, etc), provide a work paper with the detail of this account by NARUC sub account number.

Developer Capacity Fees	Developer CIAC	72,500
Line extension Fees	CIAC	656,397
Low pressure installation fees		249,100
		977,997
		371,746
		1,349,743

UTILITY NAME: Bolivar Utility Service, LLC II-4 SCHEDULES - CLASS B RATE/TARIFF CHANGE PURCHASED POWER FOR TEST YEAR ENDED: 31 December 2016

This page is supplemental information. It is required to complete Schedule 1-1.

References below refer to Schedule I-1.

Line No.	Account No.	Account Name
2.	615.1	Purchased Power (electric) -production

List the amount spent on purchased power (electricity) for the last two record periods and actual for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items. If the actual for the Test Year is higher than previous years, indicate the reason for the increase:

* A large item is more than 10% of the test year account balance and more than \$1,000.

	Year		I		
	2014	\$_		10,634	_
	2015	\$_		10,702	•
Test Year	2016	\$_		11,792	_
K & M Change		\$_			(to I-1, Column E, Line 2)
Adjusted Test year		\$		11,792.00	(to I-1, Column F, Line 2)

Explanation and calculations of known and measurable change:

II-4(b) Office related expenses (Electric used for production of water/sewer)

Line No.	Account No.	Account Name
14	615.2 Pu	rchased Power (electric) Expense for office

Volume related expenses

List the amount spent on purchased power (electricity) for the last two record periods and actual for the Test Year. Indicate the kinds of expenses included in this account by identifying all large items. If the actual for the Test Year is higher than previous years, indicate the reason for the increase:

	Year	Α	mount	
	2014	\$	2,166	-
	2015	\$	1,665	-
a. Test Year	2016	\$	1,818	_
b. K & M Change		\$		(to I-I, Column E, Line 14)
c. Adjusted Test year ((a. + b.)	\$	1,818	(to I-1, Column F, Line 14)

Explanation and calculations of known and measurable change:

UTILITY NAME: Bolivar Utility Service, LLC SCHEDULES - CLASS B RATE/TARIFF CHANGE II-5 OTHER RELATED VOLUME EXPENSES FOR THE TEST YEAR ENDED. 31 December 2016

This page is supplemental information. It is required to complete Schedule I-1.

Line No.	Account No.	Account Name
3.	618	Other volume related expenses

Other volume related expenses

List the amount spent on other volume related expenses for the last two record periods and actual for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items. If the actual for the Test Year is higher than previous years, indicate the reason for the increase:

* A large item is more than 10% of the test year account balance and more than \$1,000.

	Year		Amount	
	2014	\$	14,059	
	2015	\$	16,959	
a. Test Year	2016	\$	21,690	Power and water for WWTP and Lift-stations
b. K & M Chai	ıge	\$	(3,020)	(to I-J, Column E, Line 3)
c. Adjusted Tes	t year (a.+b.)	s	18,670	(to 1-1, Column F, Line 3)

Explanation and calculations of known and measurable change:

Remove Bolivar Peninsual SUD water meter installation charges Coded to Power account in error non-recuring.

UTILITY NAME:	Bolivar Utility Service, LLC	
	SCHEDULES - CLASS B RATE/TARIFF CHANGE	
	II-7 MATERIALS	
	FOR THE TEST YEAR ENDED:	31 December 2016

Line No. Account No.		Account Name		
6.	620	Materials		

II-7(a) Materials

List the amount spent on materials for the last two record periods and for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items in the list below. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

Year		Amount		
	2014	\$	7,482	
	2015	\$	10,961	•
a. Test Year	2016	\$	28,995	
b. K & M Chang	e	\$		(to I-1, Column E, Line 6)
c. Adjusted Test y	vear (a. + b.)	\$	28,995	(to 1-1, Column F, Line 6)

^{*} A large item is more than 10% of the test year account balance and more than \$1,000.00

Expensed materials may not be included in rate base in materials and supplies inventories.

Explanation and calculations of known and measurable change:

II-7(b) Large Items:

Description	Amount		Date in service
Aquafix, Inc New chemicals	\$	7,746	Various 2016
State Chemical Solutions	\$	3,653	Various 2016

UTILITY NAME:	Bolivar Utility Service, LLC	
SCHEDULE	S - CLASS B RATE/TARIFF CHANGE	
	II-8 CONTRACT WORK	
FOR	THE TEST YEAR ENDED:	31 December 2016

Line No. Account No. Account Name

7. 631, 635, 636 Contract work (non-capitalized engineering, testing, other)

II-7(a) Contract work

List the amount spent on contract work for the last two record periods and for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items. If the Test Year is higher than previous years, indicate the reason for the anticipated increase.

	Year		
		\$	
	2014	\$	0
	2015	\$	0
a. Test Year	2016	\$	1,188
b. K & M Chai	nge	\$	(to I-1, Column E, Line 7)
c. Adjusted Tes	st year (a. + b.)	\$	1,188 (to 1-1, Column F, Line 7)

^{*} A large item is more than 10% of the test year account balance more than \$1,000.

Explanation and calculations of known and measurable change:

II-8(b) Large Items:

Description	Amount	Date in service
N/A		

<u> </u>	UTILITY NAME: Boliv	ar Utility Service, LLC	
	SCHEDULES -	CLASS B RATE/TARIFF CHANGE	
	11-9	TRANSPORTATION	
	FOR THE TEST YEAR ENDED:	31 December 2016	

Line No.	Account No.	Account Name
8.	650	Transportation expense

II-9(a) Transportation expense

List the type of vehicles used by the utility and allocate the percent used for business purposes. For example, is there one vehicle used solely for the utility, or is it used for non-business activities too? Is there a vehicle involved that is part of the Company's Plant in Service and thus is already depreciated?

Vehicle expenses reported using a cost per unit (say 34 cents per mile) have the depreciation factor included. A vehicle which is part of the Plant in Service should show only actual operating and maintenance expenses (oil, gas, repairs, maintenance) excluding insurance. The purpose of this supplemental page is to ensure that vehicle expense will be recorded properly and that vehicle depreciation is not listed twice or totally omitted.

Year		Amount		
	2014	\$	42,417	
	2015	\$	24,303	
a. Test Year	2016	\$	19,981	
b. K & M Chai	nge	\$		(to I-1, Column E, Line 8)
c. Adjusted Tes	t year (a. + b.)	\$	19,981	(to 1-1, Column F, Line 8)

Explanation and calculations of known and measurable change:

II-9(b) Large Items*:

Description	Amount	Date in service
N/A		

^{*} A large item is more than 10% of the test year account balance and more than \$1,000.

	UTILITY NAME Bolivar Utility SCHEDULES - CLASS B RATE/TARIFF C		
II-10 OTHER PLANT MAINTENANCE			
	FOR THE TEST YEAR ENDED	31 December 2016	

Line No.	Account No.	Account Name	
9.	664	Other plant maintenance	

II-10(a) Other plant maintenance

List the amount spent on other plant maintenance for the last two record periods and estimated for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

Year		Amount		
	2014	\$	69,368	•
	2015	s	86,051	
a. Test Year	2016	s	124,426	•
b. K & M Ch	ange	s	-	(to I-1, Column E, Line 9)
c. Adjusted To	est year (a. + b.)	s	124,426	(to I-1, Column F, Line 9)

^{*} A large item is more than 10% of the test year account balance more than \$1,000.

Explanation and calculations of known and measurable change:

II-10(b) Large Items:

Description	Amoun	t	Date in service
Lift station pump repairs	s	49,048.57	various 2016
Rebuilding pumps in esisting lift s	tations		
Extending lifes			

Page 19

UTILITY NAME: Bolivar Utility Services, LLC SCHEDULES - CLASS B RATE/TARIFF CHANGE

II-11 EMPLOYEE PENSIONS AND BENEFITS

FOR THE TEST YEAR ENDED: 31 December 2016

This page is supplemental information. It is required to complete Schedule I-1. References below refer to Schedule I-1.

Line No.	Account No.	Accour	t Name							
13.	604	Employee pensions	and bene	fits						
Employee pensio	ns and benefits									
Year. Indicate th Pensions includes insurance, etc. A employee. As app as actuarial studi obligation. If the	e kinds of expenses such items as ESO lso include the numblicable, provide infoces, discussing net per Test Year amount is	pensions and benefitincluded in this accourse and IRAs. The "Ober of employees covermation on any qualinsion costs as well as higher than previous	nt by iden ther" colu red and cl fied pension	itifying all imn includ harged to a ons offered inding stat	ite les acc l to us	ms by category, such items as dount 674 and in employees and of the utility's p	Fo enta dica do oroj	or example, al, vision, life ate the cost per cumentation, suc ected benefit	h	
List types of Pens	sions & Benefits:									
Year		\$ 30,630 Total Amount	S Pensi	ions :	s_	27,920 Health	S .	2,710 Other	. S _	Amount Capitalized*
Cost per Employe	ee:	10,210	-							
2015 Year		S 30,778 Total Amount	S Pensi		s_	29,341 Health	s.	1,437 Other	.s_	Amount Capitalized*
		Total Amount	1 Cirsi	IOIIS		itcaith		Other		Атоин Сарныгго
Number of Emplo Cost per Employe	•	7,695								
List types of Pensi	ions & Benefits:									
2016 Year	:	35,589 Total Amount	SPensi	S	<u>-</u>	31,184 Health	s_	4,405 Other	s_	Amount Capitalized*
Number of Emplo	yees covered:	5	i cusi	vus		xxaitii		Other		Amount Captanizeo*
Cost per Employe	e:	7,118			*(use % on Sch 11-6(n),	line 1	10)		

UTILITY NAME Bolivar Utility Service, LLC SCHEDULES - CLASS B RATE/TARIFF CHANGE II-12 BAD DEBTS FOR THE TEST YEAR ENDED. 31 December 2016

This page is supplemental information. It is required to complete Schedule I-1. References below refer to Schedule I-1.

Line No.	Account No.	Account Name
1.7	C#0	B 18 1/
15.	670	Bad Debts

II-12 Bad debts/Uncollectibles

List the recorded amount the company was unable to collect for the last two years, and estimate the uncollectible amount for the Test Year. If the the Test Year is higher than previous years, indicate the reason for the anticipated increase.

	Year		Amount	
_	2014	_ \$	(127)	
	2015	_ \$	1,075	
a. Test Year	2016	\$	2,319	
b. K & M Change	e	\$	(to I-1, Column	E, Line 15)
c. Adjusted Test y	/ear (a. + b.)	\$	2,319 (to I-1, Column)	F, Line 15)

Explanation and calculations of known and measurable change:

II-12(b) Large Items*:

Description	Amount	Date in service	
N/A			

^{*} A large item is more than 10% of the test year account balance and more than \$1,000.

		UTILITY NAME:	Bolivar Utility Service, LLC				
	SC	HEDULES - CLASS B RA		~			
		II-13 OFFICE SERVICE	ES AND RENTALS				
		FOR THE TEST YEAR E	ENDED:	31 December 2016			
	upplemental informati low refer to Schedule	-	complete Schedule I-1.				
Line No.	Account No.	Acco	ount Name	_			
16.	678	Office services &	rentals				
II-13(a) Office	e services and rentals						
and estimate fo by identifying a	t spent on office service: r the Test Year. Indicate Ill large* items. If the T the reason for the antici	e the kinds of expenses Test Year is higher than	included in this account				
	Year	Amount					
	2014	\$18,300	-				
	2015	\$ 17,400	-				
a. Test Year	2016	\$ 17,950	-				
b. K & M Cha	nge	\$	(to I-1, Column E, Line 16)				
c. Adjusted Tes	st year (a. + b.)	\$ 17,950	(to I-1, Column F, Line 16)				
Explanation and calculations of known and measurable change:							
	A large item is more than 10% of the test year account balance and more than \$1,000. II-13(b) Large Items:						
	scription	Amount	Date	in service			
	N/A						

Description	Amount	Date in service
N/A		

UTILITY NAME: Bolivar Utility Service, LLC SCHEDULES - CLASS B RATE/TARIFF CHANGE II-14 OFFICE SUPPLIES FOR THE TEST YEAR ENDED: 31 December 2016

This page is supplemental information. It is required to complete Schedule I-1. References below refer to Schedule I-1.

Line No.	Account No.	Account Name
17.	681	Office supplies & expenses

II-14(a) Office supplies & expenses

List the amount spent on office supplies and expenses for the last two record periods and estimate for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

	Year		Amount	
	2014	\$	30,112	
	2015	\$ _	35,282	
a. Test Year	2016	\$	39,517	
b. K & M Change		s		(to I-1, Column E, Line 17)
c. Adjusted Test yea	r (a. + b.)	s	39,517	(to I-1, Column F, Line 17)

Explanation and calculations of known and measurable change:

II-14(b) Large Items:

Description	Amount	Date in service
N/A		

^{*} A large item is more than 10% of the test year account balance and more than \$1,000.

UTILITY NAME: Bolivar Utility Service, LLC SCHEDULES - CLASS B RATE/TARIFF CHANGE II-15 PROFESSIONAL SERVICES FOR THE TEST YEAR ENDED: 31 December 2016

This page is supplemental information. It is required to complete Schedule I-1. References below refer to Schedule I-1.

Line No.	Account No.	Account Name
18.	682	Professional services

II-15(a) Professional services

List the amount spent on professional services for the last two record periods and estimate for the Test Year. Indicate the kinds of expenses included in this account by identifying all large items*. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

	Year	Amount		
	2014	\$	54,675	
	2015	\$	91,160	
a. Test Year	2016	\$	107,620	
b. K & M Cha	nge	\$	(20,456)	(to I-1, Column E, Line 18)
c. Adjusted Tes	st year (a. + b.)	\$	87,164_	(to I-1, Column F. Line 18)

Explanation and calculations of known and measurable change:

II-15(b) Large Items:

Description	A	mount	Date in service
Legal fees for	\$	20,456	various 2016
Preferred offering closing			
Non-recuring			

^{*} A large item is more than 10% of the test year account balance and more than \$1,000.

UTILITY NAME.	Bolivar Utility Service, LI	.C
SCHEDULES - CLASS B R.	ATE/TARIFF CHANGE	_
II-16 INSUI	RANCE	
FOR THE TEST YEAR ENI	DED	31 December 2016

Line No.	Account No.	Account Name
19.	684	Insurance

Insurance

List the amount spent on insurance for the last two record periods and estimate for the Test Year. Indicate the kinds of expenses included in this account by identifying all large items*. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

	Year	Amount			
	2014	\$ 3,612			
	2015	\$ 3,685			
a. Test Year	2016	\$ 3,756			
b. K & M Cha	inge	\$ 2,000	(to I-1, Column E, Line 19)		
c. Adjusted Te	st year (a. + b.)	\$ 5,756	(to I-1, Column F, Line 19)		
Types of insur	ance:				
2014 S	3,619	Aug 14 to July 15	property	Atain	
Year	Total amount	Period Covered	Туре	Company	
2015 S	3,777	Aug 15 to July16	property	Atain	
Year	Total amount	Period Covered	Type	Company	
<u>2016</u> \$		Aug 16 to July17	property	Atain	
Year	Total amount	Period Covered	Type	Company	

Explanation and calculations of known and measurable change:

II-15(b) Large Items:

Description	A	Amount	Date in service	
Insurance coverage increase	S	2,000.00	7/2017	
amount of coverage increased				
for new plant				
	<u> </u>			

^{*} A large item is more than 10% of the test year account balance and more than \$1,000.

UTILITY NAME Bolivar Utility Service, LLC SCHEDULES - CLASS B RATE/TARIFF CHANGE II-17 REGULATORY EXPENSE FOR THE TEST YEAR ENDED. 31 December 2016

This page is supplemental information. It is required to complete Schedule I-1.

References below refer to Schedule I-1.

Line No.	Account No.	Account Name
20.	666	Regulatory (Rate Case) Expense

II-17(a) Regulatory commission expense

List the amount spent on rate case expense for the last two years and for the Test Year. Typically, the commission seperates rate case expense from the revenue requirement and allows recovery through a surcharge. The known and measurable adjustment would decrease this expense to zero in this case. In any event, if the applicant does not file every year, the expense must be amortized over the time between filings and only one year's worth should be charged to customers. Record Commission filing fees or fees to consultants, attorneys, etc. in formal and informal rate cases, complaints, or other dealings with the Commission, which are not reported under Professional Services. Indicate the kinds of expenses included in this account by identifying all large* items. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

Year			Amount	
	2014	\$		
	2015	\$	5,075	
a. Test Year	2016	\$	8,709	
b. K & M Change		\$	21,291	(to I-1, Column E, Line 20 - see instructions above)
c. Adjusted Test year (a. + b.))	s	30,000	(to 1-1, Column F, Line 20 - see instructions above)

Explanation and calculations of known and measurable change:

II-17(b) Large Items:

-	Amount	Date in service
<u> </u>		
\$	(8,709.00)	
\$	30,000.00	
	\$	\$ (8,709.00)

^{*} A large item is more than 10% of the test year account balance and more than \$1,000.

UTILITY NAME ______Bolivar Utility Service, LLC SCHEDULES - CLASS B RATE/TARIFF CHANGE II-18 REGULATORY EXPENSE FOR THE TEST YEAR ENDED: ______31 December 2016

This page is supplemental information. It is required to complete Schedule 1-1. References below refer to Schedule 1-1.

Line No.	No. Account No. Account N	
21.	667	Regulatory commission expense

II-18(a) Regulatory commission expense

List the amount spent on regulatory commission expense for the two record periods and for the Test Year. Include TCEQ inspection fees or permit permit fees, and other regulatory expense. Do not include the regulatory assessment; this is a pass through expense. Indicate the kinds of expenses included in this account by identifying all large* items. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

	Year		Amount		
-	2014	s		2,022	
	2015	s		2,130	Sludge permit plus 2 discharge permits
a. Test Year	2016	s		1,990	
b. K & M Change		s		-	(to I-1, Column E, Line 21 - see instructions above)
c. Adjusted Test year (a. +	b.)	s		1,990	(to I-1, Column F, Line 21 - see instructions above)

Explanation and calculations of known and measurable change:

II-18 (b) Large Items:

Description	Amount	Date in service
N/A		

^{*} A large item is more than 10% of the test year account balance and more than \$1,000.

UTILITY NAME: Bolivar Utility Service, LLC
SCHEDULES - CLASS B RATE/TARIFF CHANGE
II-19 MISCELLANEOUS EXPENSE
FOR THE TEST YEAR ENDED: 31 December 2016

Line No.	Account No.	Account Name
22.	675	Miscellaneous

II-19 (a) Miscellaneous expense

List the amount spent on general miscellaneous for the last two record periods and for the Test Year. Indicate the kinds of expenses included in this account by identifying all large* items. If the Test Year is higher than previous years, indicate the reason for the anticipated increase:

Yea	ır		Amount	
	2014	\$ _	200,498	
	2015	\$	309,895	
a. Test Year	2016	\$	263,187	
b. K & M Change		s	(249,100)	(to I-1, Column E, Line 22 - see instructions above)
c. Adjusted Test year (a. +	b.)	\$	14,087	(to I-1, Column F, Line 22 - see instructions above)

Explanation and calculations of known and measurable change:

II-19 (b) Large Items:

Description	Amount	Date in service
Revenue Collected for Low	\$ (249,100.00)	
Pressure system instalation & Pun		
		11 - MATERIA (1)

^{*} A large item is more than 10% of the test year account balance.

UTILITY NAME:	Bolivar Utility Service, LLC
SCHEDULES - CLAS	SS B RATE/TARIFF CHANGE
SECTION III RAT	TE BASE INSTRUCTIONS

Section III provides working tables to allow the calculation of rate base and return on rate base.

Instructions for Section III

- 1 Complete Schedules III-3 through III-9 as they apply to your company.
- 2 Transfer resulting year end balances (last line of each table) to Schedule III-2.
- 3 Complete Schedule III-1

TY NAME: Bolivar Utility Service, LLC SCHEDULES - CLASS B RATE/TARIFF CHANGE UTILITY NAME:

III-1 REQUESTED RETURN

FOR THE TEST YEAR ENDED: 31 December 2016

RETURN ON RATE BASE:

Line No		
1	Test year end rate base (from III-2, Line 16)	8,078,857
2	Requested ROR (Col G, Line 7 below)	8.00%
3	Return on rate base (Line 1 x Line 2)	646,309

Rate of Return:

Α	В	C	D	E	F	G]
Line No	Description	Amount	Percentage	Rate	Reference	Weighted Average Rate	
			Amount from previous column divided by Line 6, Column C			G=(E x F)	
4	Equity (Rate base less Line 5, Column D)			8 0000%	Col E = Requested return on equity		
5	Long Term Debt and Advances from associated companies from Schedule III-6	0			Col E = From Sch. III-6, Column H, Line 9		
6.	Total capitalization (Rate Base Sch III-2, Line 16)	10.67%					
7	Return on rate base Col G, Line 6 rounded to nearest 0.01%)				Line 4 + Line 5	8 00%	To Line 2 above

^{*} ROE = Return on Equity

UTILITY NAME SCHEDULES - CLASS B RATE/TARIFF CHANGE III-2 RATE BASE SUMMARY FOR THE TEST YEAR ENDED 31 December 2016

Line No I	Description Additions:	Amount	Reference (From)
2	Utility plant (Original Cost)	12,850,618	
3	Construction work in progress		Schedule III-4, Line 5
4	Materials and supplies		Schedule III-4, Line 8
5	Working cash (capital)	118,371	Schedule III-5, Line 2
6	Prepayments		Schedule III-4, line 8
7	Other Additions (See note below)	494,796	Add schedule
8	TOTAL ADDITIONS (Add Lines 2 through 6)	13,465,824	
	Deductions:		
9	Reserve for depreciation (Accumulated)		Schedule III-3, Col F, Line 50
10	Advances for construction		Schedule III-8(a), Col F, Line 6
11	Developer Contributions in aid of construction		Schedule III-8(b), Col G, Line 6
12	Accumulated deferred income taxes		Schedule III-9(a), Line 3
13	Accumulated deferred investment tax credits		Schedule III-9(b), Line 3
14	Other Deductions		Add schedule
15	TOTAL DEDUCTIONS (Add lines 9 through 14)	5,386,968	
16	RATE BASE (Line 8, less Line 15)	8,078,857	

Note Other Additions above amonts expendened in 2017 for WWTP and hft station expansion due to customer demand processing requirements. Completed Construction not Classified Assets now in place and in service.

UTILITY NAME: Bolivar Utility Service SCHEDULES - CLASS B RATE/TARIFF CHANGE

Bolivar Utility Service, LLC (SEE BUS III-3)

III-3 UTILITY PLANT IN SERVICE (NET BOOK VALUE) CALCULATION

Schedule III-3

(Provide a schedule for each PWS system)

	III-5 CITETI I LANI IN SERVI	(,	0,1000								eded, provide a summary	
	[A]	[B]	[C]	[D 1]	[D.2]	[D]= D.1] - [D.2]			D	epreciation		
		Date of	Service Life (yrs)		Original Cost when	Customer CIAC	Adjusted Onginal	Time in Service			[E] = [D]/[C]	[F] Accumulated	[G] = [D]-[F] Net
Line No	Item	Installation	**	()13)	installed \$	amount	Cost for Customer CIAC ¹	Years in Service	Months	Days	Annual (\$)	[F] Accumulated (\$) (Reserve)	Book Value (\$)
1	303 Land and land rights												
2	307 Wells		50										
	Well Pumps:												
3	311 5 hp or less		5										
4	311 Greater than 5 hp		10										
	Booster Pumps:												
5	311 5 hp or less		5										
6	311 Greater than 5 hp		10										
7	320 Chlonnators		10										
	Structures:												
8	304 Wood		15										
9	304 Masonry		30										
10	305 Storage Tanks		50										
11	311 Pressure Tanks		50										
12	331 Distribution System (mains and lines)		50										
13	334 Meters and Service (taps not covered by fees)		20.										
14	340 Office Equipment		10										
15	341 Vehicles		5										
16	343 Shop Tools		15										
	345 Heavy Equipment		10										
18	348 Fencing		20										
	Other: (Please list)												
19								<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	
20		ļ	<u> </u>	<u></u>		<u> </u>		<u> </u>	<u></u>	<u> </u>			
50	Total			1 :::::::	To Sch III-2	1		1			1	To Sch III-2, line	<u> </u>

To Sch III-2, To Sch III-2, line To Sch III-2, line line 2 27 9

Add detailed workpapers if necessary to support this Schedule.

¹Any amount paid for an item that was not incurred by the utility, such as by a customer, is deducted from the original cost. The adjusted original cost amount here, Column D-2, labeled "Adjusted Original Cost for Customer CIAC". Column D-2 will then be depreciated and the net book value will be calculated (ColumnG). For an item with the entire amount of its original cost paid for by customer(s), Columns D-2, E, F and G would be zero. See Schedule III-8 for developer CIAC.

Asset	Property Description	Original Date of Accq	Date in Service	Months In Service thru 12/31/16	Years In Service	Book Cost	Book prior Deprn	Book Current Deprn	Book End Deprn	Book Net Book Val	Book Meth.	Book Period
Group Arte	rial Lines											
2	Arterial Lines	12/31/07			9.1	4,065,438.53	1,084,116.96	135,514.62	1,219,631.58	2,845,806.95	•	30
5	Arterial Lines	4/1/09	4/1/09	94.4	7.9	7,303.57	1,643.29	243.45	1,886.74	5,416.83	_S/L	30
						4,072,742.10	1,085,760.25	135,758.07	1,221,518.32	2,851,223.78		
	talized permitting											
7	Permitting Costs	3/1/09	3/1/09	95.4	8.0	310,709.45	109,159.05	15,535.47	124,694.52	186,014.93	S/L	20
Group Con	muters											
15	Computer	6/13/12	6/13/12	55.4	4.6	1,309.78	938.69	261.96	1,200.65	109.13	S/L	5
	3011.F213.	0, 10, 11	0,15,12	33.4	4.0	1,303.70	330.03	201.50	1,200.03	103.13	5, 2	J
Group Con	struction in Progress											
37	WWTP Expansion					83,548.40				83,548.40		
	eloper Contributed eld Lines											
	Biscayne System	12/31/07	7 6/30/07	114.1	9.5	331,056.00	93,799.20	11,035.20	104,834.40	226,221.60	S/L	30
	Audubon Village System	12/31/0	7 6/30/07	114.1	9.5	216,016.00	61,204.53	7,200.53	68,405.07	147,610.93	S/L	30
	Avacet System	12/31/0	7 6/30/07	114.1	9.5	541,375.00	153,389.58	18,045.83	171,435.42	369,939.58	S/L	30
	Holiday Shores System	12/31/0	7 6/30/07	114.1	9.5	73,150.00	20,725.83	2,438.33	23,164.17	49,985.83	S/L	30
	Laguna System	12/31/0	7 6/30/07	114.1	9.5	345,600.00	97,920.00	11,520.00	109,440.00	236,160.00	S/L	30
	Seagrass System	12/31/0	7 6/30/07	114.1	9.5	158,400.00	44,880.00	5,280.00	50,160.00	108,240.00	S/L	30
	Dunes of Bolivar System	12/31/0	7 6/30/07	114.1	9.5	26,400.00	7,480.00	880.00	8,360.00	18,040.00	S/L	30
	Coconut Grove System	12/31/0	8 6/30/08	3 102.1	8.5	20 500 00	7,377.25	983.63	8,360.88	21,148.12	c /ı	30
	Waterways System	12/31/0				29,509.00 116,160.00			•			30
	Water ways System	12/51/0	6 0/30/00	102.1	0.5	110,100.00	29,040.00	5,672.00	32,912.00	03,240.00	3/1	30
	Peninsula 19 System	12/31/0	9 6/30/09	90.1	7.5	36,432.00	7,893.60	1,214.40	9,108.00	27,324.00	S/L	30
	•					,	•	•	.,	,	,	
puc adj	Commercial 2011 CIAC		9/30/1:	63.1	5.3	(57,500.00) (8,159.17)	(1,916.67) (10,075.84	(47,424.16	S/L	30
puc adj	Commercial 2012 CIAC		6/30/1	2 54.1	4.5	(10,000.00) (1,168.79) (333.33) (1,502.12) (8,497.88)	S/I	30
puoud	The Palms System	12/31/1				• •						30
	THE FURIS SYSTEM	12,31,1	3 0/30/1.	72.1	د.د	11,010.00	900.00	307.20	1,555.20	10,200.00	3, 0	30
nua adi	Commercial 2013 CIAC		5 120 14		2.5	(22,000,00	14 570 00	1000.07	\ /2.227.64	147.062.26	\ c.ti	30
puc adj	Commercial 2015 CIAC		6/30/1	3 42.1	3.5	(20,000.00	(1,670.98) (666.67) (2,337.64) (17,662.36) 5/L	30
puc adj	Commercial 2014 CIAC		6/30/1	4 30.1	2.5	(40,000.00	(2,008.77) (3,342.10) (5,350.87	(34,649.13) S/L	30
	Seabreeze West System	12/31/1	5 6/30/1	5 18.1	1.5					16,698.00	S/L	30
-	•											
B∪ 9 0036	Commonial 2015 CIAC		c in a in							127.000.50		20
Que adj	Commercial 2015 CIAC	40.10 - 1-	6/30/1									30
)36	Lafitte's Landing System	12/31/1				•			•	•	•	30
- -	Sandpiper East System	12/31/1	.6 6/30/1	6.0	0.5	19,113.00	318.55	637.10	955.65	18,157.35	5/L	30

		BUS III-3	воок										
As	sset	Property Description	Original Date of Accq	Date in Service	Months In Service thru	Years In Service	Book Cost	Book prior Deprn	Book Current Deprn	Book End Deprn	Book Net Book Val	Book Meth.	Book Period
pu	ıc adj	Commercial 2016 CIAC		6/30/16	6.0	0.5	(72,500.00)	(1,208.33)	(1,208.33)	(2,416.67)	(70,083.33)	S/L	30
	Lift	Stations											
		Biscayne System	12/31/07	6/30/07	114.1	9.5	100,000.00	28,333.33	3,333.33	31,666.67	68,333.33	S/L	30
		Audubon Village System	12/31/07		114.1	9.5	105,000.00	29,750.00	3,500.00	33,250.00	71,750.00	S/L	30
		Avacet System	12/31/07			9.5	160,000.00	45,333.33	5,333.33	50,666.67	109,333.33		30
		Holiday Shores System	12/31/07			9.5	75,000.00	21,250.00	2,500.00	23,750.00	51,250.00		30
		Laguna System	12/31/07			9.5	185,000.00	52,416.67	6,166.67	58,583.33	126,416.67	•	30
		Seagrass System	12/31/07			9.5	75,000.00	21,250.00	2,500.00	23,750.00	51,250.00		30
		Dunes of Bolivar System	12/31/07	6/30/07	114.1	9.5	45,000.00	12,750.00	1,500.00	14,250.00	30,750.00	S/L	30
		Coconut Grove System	12/31/08	3 6/30/08	102.1	8.5		-	-	-	-	S/L	30
		Waterways System	12/31/08	6/30/08	102.1	8.5		-	•	-	-	S/L	30
		Peninsula 19 System	12/31/09	6/30/09	90.1	7.5		-	-	-	-	S/L	30
		The Palms System	12/31/1	3 6/30/13	3 42.1	3.5		-	-	-	-	S/L	30
		Seabreeze West System	12/31/1	5 6/30/15	5 18.1	1.5		-	-	-	-	S/L	30
		Lafitte's Landing System Sandpiper East System	12/31/1 12/31/1			0.5 0.5			-	-	-	S/L S/L	30 30
							2,459,985.00	722,633.67	80,692.38	803,326.05	1,656,658.95	-	
G	iroup Field	d Lines											
р	ouc adj	Commercial 2009 CIAC		6/30/0	9 91.4	7.6	(15,000.00	(3,306.94)	(500.00)	(3,806.94) (11,193.06) S/L	30
р	uc adj	Residential 2009 CIAC	1/1/0	9 6/30/0	9 91.4	7.6	(65,000.00	(14,330.09	(2,166.67) (16,496.76	5) (48,503.24) S/L	30
•	6	Sewer Lines	1/1/1				1,	• •					30
00	_	Surveying Costs	4/1/1				-,		-				30
BUS0037	9	Sewer Lines	6/30/1				•	•	•	-		S/L	30
ő	10	Sewer Lines	8/31/1			6.4						3 S/L	30
37	11	Incremental installation	12/31/1	.0 12/31/1	0 73.1	6.1	81,117.00	13,519.50	2,703.90	16,223.40	64,893.60	S/L	30

Asset	Property Description	Original Date of Accq	Date in Service	Months In Service thru	Years In Service	Book Cost	Book prior Deprn	Book Current Deprn	Book End Deprn	Book Net Book Val	Book Meth.	Book Period
puc adj	Commercial 2010 CIAC		6/30/10	79.2	6.6	(8,500.00)	(1,586.67)	(283.33)	(1,870.00)	(6,630.00)	S/L	30
puc adj	Residential 2010 CIAC		6/30/10		6.6	(459,500.00)	(85,773.33)	(15,316.67)	(101,090.00)	(358,410.00)		30
12	Field Lines	9/30/11	9/30/11	64.0	5.3	376,816.84	53,382.38	12,560.56	65,942.94	310,873.90	S/L	30
puc adj	Commercial 2011 CIAC		9/30/11	64.0	5.3		-	-	-	-	S/L	30
puc adj	Residential 2011 CIAC		9/30/11		5.3	(324,500.00)	(46,842.18)	(10,816.67)	(57,658.84)	(266,841.16)	S/L	30
16	Field Lines	6/30/12	6/30/12	54.8	4.6	389,279.06	45,415.89	12,975.97	58,391.86	330,887.20	S/L	30
puc adj	Commercial 2012 CIAC		6/30/12	54.8	4.6	(93,000.00)	(11,065.28)	(3,100.00)	(14,165.28)	(78,834.72)	S/L	30
puc adj	Residential 2012 CIAC		6/30/12	54.8	4.6	(295,000.00)	(35,099.54)	(9,833.33)	(44,932.87)	(250,067.13)	S/L	30
17	Field Lines	6/30/13	6/30/13	42.7	3.6	506,996.81	42,249.73	16,899.89	59,149.62	447,847.19	S/L	30
19	2013 Allco Adds	6/30/13	6/30/13	42.7	3.6	595,358.29	49,613.20	19,845.28	69,458.48	525,899.81	S/L	30
puc adj	Commercial 2013 CIAC		6/30/13	42.7	3.6	(295,000.00)	(25,129.63)	(9,833.33)	(34,962.96)	(260,037.04)	S/L	30
puc adj	Residential 2013 CIAC		6/30/13	42.7	3.6	(175,000.00)	(14,907.41)	(5,833.33)	(20,740.74)	(154,259.26)	S/L	30
20	Field Lines Church Street	2/6/14	2/6/14	35.3	2.9	2,635.00	168.34	80.51	248.85	2,386.15	S/L	30
21	Field Lines	6/30/14	6/30/14	30.5	2.5	627,123.65	31,356.18	10,452.06	41,808.24	585,315.41	S/L	30
22	2014 Alico Adds	6/30/14	6/30/14	30.5	2.5	84,831.35	4,241.57	1,413.86	5,655.43	79,175.92	S/L	30
23	Field Lines James St	11/30/14	11/30/14	25.4	2.1	5,600.00	202.23	15.56	217.79	5,382.21	S/L	30
puc adj	Commercial 2014 CIAC		6/30/14	30.5	2.5	(118,000.00)	(6,063.89)	(9,997.22)	(16,061.11	(101,938.89)	s/L	30
puc adj	Residential 2014 CIAC		6/30/14	30.5	2.5	(300,000.00)	(15,416.67)	(25,416.67)	(40,833.33	(259,166.67)) S/L	30
27	Field lines Faggard Slip Rd	2/27/15	6/30/19	18.3	1.5	875.00	14.58	29.17	43.75	831.25	S/L	30
28	2015 Allco Adds	3/31/15	6/30/15	18.3	1.5	52,108.79	868.48	1,736.96	2,605.44	49,503.35	S/L	30
29	Field Lines Q1	3/31/15	6/30/15	18.3	1.5	257,891.21	4,298.19	8,596.37	12,894.56	244,996.65	S/L	30
30	Field lines Utility Spec	5/31/19	6/30/15	18.3	1.5	4,100.00	68.33	136.67		3,895.00		30
31	Field Lines Q2	6/30/1	6/30/19	18.3	1.5	188,003.00	3,133.39	6,266.77	9,400.16	178,602.84	. S/L	30
33	Field lines 23rd	9/30/19	6/30/19	5 18.3	1.5	76,288.24	1,271.47	2,542.94	3,814.41	72,473.83	S/L	30
34	Field lines Seabreez & ElmGrove	9/30/1	6/30/19	5 18.3	1.5	11,100.00	185.00	370.00		10,545.00		30
35	Coastal Surveying Taps	10/31/1	5 6/30/1	5 18.3	1.5	2,500.00	41.67	83.33	125.00	2,375.00		30
36	Field Lines Q4	12/31/1	5 6/30/19	5 18.3	1.5	163,159.76	2,719.33	5,438.66	8,157.99	155,001.77	S/L	30
puc adj	Commercial 2015 CIAC		6/30/1	5 18.3	1.5	(203,362.00) (3,577.66)	(10,356.40) (13,934.06	(189,427.94) S/L	30
puc adj	Residential 2015 CIAC		6/30/1	5 18.3	1.5	(357,500.00) (6,289.35)	(18,206.02) (24,495.37	(333,004.63) S/L	30
38	Field Lines Q1	3/31/1	6 6/30/1	6 6.1	0.5	459,258.76	5	7,654.31	7,654.31	468,932.00) S/L	30
38	2016 Alloc Adds	3/31/1	6 6/30/1	6 6.1	0.5	17,621.24	ļ	293.69	293.69	468,932.00) S/L	30
39	Coastal Surveying Taps	6/30/1	6 6/30/1	6 6.1	0.5	3,700.00	ŀ	61.67	61.67	3,638.33	S/L	30
Buc adj S009uc adj	Commercial 2016 CIAC		6/30/1	6 6.1	0.5	(326,397.50)	(5,439.96) (5,439.96	(320,957.54) S/L	30
guc adj	Residential 2016 CIAC		6/30/1	6 6.1	0.5	(335,000.00))	(5,583.33	(5,583.33) (329,416.67	′) S/L	30
46	Field lines Q4	12/31/1	6 6/30/1	6 6.1	0.5	61,876.00)	1,031.27	1,031.27	468,932.00) S/L	30

Asset	Property Description	Original Date of Accq	Date in Service	Months In Service thru	Years In Service	Book Cost 1,635,411.50	Book prior Deprn 180,742.03	Book Current Deprn 13,104.16	Book End Deprn 193,846.20	Book Net Book Val 2,318,584.57	Book Meth.	Book Period
Group Lan	d											
3	1329 29 Port Bolivar	9/1/07	9/1/07	113.6	9.5	50,000.00				50,000.00	Land	
Group Lift :	Sattions											
13 14 18 24 25 26 40 41 42 43 45 Group Pun	Lift Station Fence Lift Station Haun Equipment Temporary Holding Tanks High Island Culverts Spare Pump For LS 3,4 Lift Station Blowers Spare Pump For LS The For LS Spare Pump For LS	5/18/12 11/30/12 10/23/13 5/15/14 7/25/14 11/11/14 5/27/16 6/13/16 6/13/16 9/8/16 12/22/16	2 11/30/12 3 10/23/13 5/15/14 4 7/25/14 11/11/14 6 6/30/16 6 6/30/16 6 6/30/16	49.7 38.8 32.0 29.7 26.0 6 6.1 6 6.1 6 6.1 6 6.1	4.7 4.1 3.2 2.7 2.5 2.2 0.5 0.5 0.5 0.5	2,997.00 20,866.39 6,480.93 2,381.48 833.15 7,104.45 3,532.72 7,244.09 1,569.63 7,881.68 7,193.21	1,073.93 2,144.61 468.07 317.54 69.42 236.82	299.70 695.55 216.03 158.77 34.71 118.41 176.64 362.20 78.48 394.08 359.66	1,373.63 2,840.16 684.10 476.31 104.13 355.23 176.64 362.20 78.48 394.08 359.66	1,623.37 18,026.23 5,796.83 1,905.17 729.02 6,749.22 3,356.08 6,881.89 1,491.15 7,487.60 6,833.55	S/L S/L S/L S/L	10 30 30 10 10 10 10 10 10
	TP Crystal Palace	9/30/13	5 10/15/15	14.8	1.2	72,405.01	7,240 50	7,240.50	14,481.00	57,924.01	S/L	10
1	Crystal Palace WWTP	4/1/0	7 4/1/07	7 118.7	9.9	10,500.00	5,862.51	700.00	6,562.51	3,937.49	S/L	15
Group WV	/TP Port Bolivar											
4 32 44	WWTP 1329 29th Port Bolivar Used Frac tank WWTP Used Frac tank WWTP	9/1/0 6/30/1 7/11/1	5 6/30/15	18.3	7.9 1.5 0.5	508,997.00 25,000.00 34,713.18	2,500.00	33,933.13 2,500.00 3,471.32	5,000.00	20,000.00 31,241.86	5/L 5/L	15 5 5
						568,710.18	231,545.63	39,904.45	271,450.08	297,260.10		
	Total					9,333,406.15	2,348,192.72	296,091.23	2,644,283.95	7,566,141.46	5	
BUS0039	total by year of Service 200 200 200 200 200 200 200 200 200	08 09 10 11				6,562,935.53 145,669.00 783,442.02 651,048.00 (5,183.16) 16,452.23	36,417.25 330,104.53 123,540.71 (1,618.97)	4,855.63 48,259.78 21,701.60 (172.77)	41,272.88 378,364.32 145,242.31 (1,791.74	104,396.12 405,077.70 505,805.69 (3,391.42	!))	

	BUS III-3		воок										
Asset	Property Description	2013 2014 2015		Date in Service	Months In Service thru	Years In Service	Book Cost 630,452.03 272,509.08 280,785.01	Book prior Deprn 51,590.99 13,102.78 12,878.04	Book Current Deprn 21,015.07 (26,482.11) 5,479.47	Book End Deprn 72,606.05 (13,379.33) 18,357.51	Book Net Book Val 557,845.98 285,888.41 262,427.50	Book Meth.	Book Period
	Construction In Progress	2016					(88,251.99) 83,548.40	(524.08) -	3,020.19	2,496.11	786,271.16 83,548.40		
							9,333,406.15	2,348,192.72 -	296,091.23	2,644,283.95	7,566,141.46		
	CIAC						3,600,759.50 12,934,165.65 12,934,165.65						
					Developer Residential		(230,000.00) (3,370,759.50) (3,600,759.50)						

	BUS III-3	воок				ſ	٦	With Customer	CIAC remo	red and Deprec	iation Adjusted	to Reflect PUC
sset	Property Description	Original Date of Accq	Date in Service	Months In Service thru 12/31/16	Years In Service	Annual Deprn		Book Cost	Adjusted life	Annual Deprn	Current year Deprn	Monthly Deprn
roup Arte	rial Lines			12/51/10	,		-					
2	Arterial Lines	12/31/07	12/31/07	109.6	9.1	135,514.62	1	4.065.438.53	50	81,308.77	81,308.77	6,775.73
5	Arterial Lines	4/1/09			7.9	243.45	ı	7,303.57	50		146.07	12.17
			, -,			135,758.07	ŀ	4,072,742.10	-	81,454.84	81,454.84	6,787.90
roup Capi	talized permitting							,,				
7	Permitting Costs	3/1/09	3/1/09	95.4	8.0	15,535.47	- 1	310,709.45		15,535.47	15,535.47	1,294.62
roun Com	nutara					1	1					
Froup Com 15	Computer	6/13/12	6/13/12	55.4	4.6	261.96	- 1	1,309.78		261.96	261.96	21.83
13	Computer	0/15/12	6/13/12	33.4	4.6	261.96	- 1	1,309.78		261.96	261.96	21.83
Group Cons	struction in Progress					İ	ļ					
37	WWTP Expansion					1	- {	83,548.40		-	_	
	·					İ		,- :31 (0				
iroup Deve	eloper Contributed]	1					
•	eld Lines						-					
	Biscayne System	12/31/0	7 6/30/07	114.1	9.5	11,035.20	- 1	331,056.00	50	6,621.12	6,621.12	551.76
	Audubon Village System	12/31/0			9.5	7,200.53	- 1	216,016,00	50		· · · · · · · · · · · · · · · · · · ·	
	Avacet System	12/31/0	7 6/30/07	114.1	9.5	18,045.83	- 1	541,375.00	50	•		
	Holiday Shores System	12/31/0	7 6/30/07	114.1	9.5	2,438.33	ļ	73,150.00	50			
	Laguna System	12/31/0	7 6/30/07	114.1	9.5	11,520.00	- 1	345,600.00	50			
	Seagrass System	12/31/0	7 6/30/07	114.1	9.5	5,280.00	.	158,400.00	50	3,168.00	3,168.00	264.00
	Dunes of Bolivar System	12/31/0	7 6/30/07	114.1	9.5	880.00		26,400.00	50	528.00	528.00	44.00
	Coconut Grove System	12/31/0	8 6/30/08	3 102.1	8.5	983.63		29,509.00	50	590.18	590.18	49.18
	Waterways System	12/31/0	• •			1		116,160.00	50			
		,	-,,			0,0.00		,		_,	_,	
	Peninsula 19 System	12/31/0	9 6/30/09	90.1	7.5	1,214.40		36,432.00	50	728.64	728.64	60.72
			- 4 - 4									
ouc adj	Commercial 2011 CIAC		9/30/1:	1 63.1	5.3	(1,916.67)		(57,500.00)	50	(1,150.00)	(1,150.00) (95.83)
uc adj	Commercial 2012 CIAC		6/30/1	2 54.1	4.5	(333.33)		(10,000.00)	5	(200.00)	(200.00) (16.67)
	The Palms System	12/31/1			3.5			11,616.00		•	232.32	
ouc adj	Commercial 2013 CIAC		6/30/1	3 42.1	3.5	(666.67)		(20,000.00) S	(400.00)	(400.00) (33.33)
ouc adj	Commercial 2014 CIAC		6/30/1	4 30.1	2.5	(1,333.33)		(40,000.00) 5	00.008)) (800.00) (66.67)
	Seabreeze West System	12/31/1						18,216.00		•		
_		,, -			1.5	557.25		15,210.00	,		554.52	23,50
B Lucadj												
auc adj	Commercial 2015 CIAC		6/30/1			, , , , ,		(30,000.00		•		
4	Lafitte's Landing System	12/31/1						21,942.00			219.42	
	Sandpiper East System	12/31/1	6 6/30/1	6.0	0.5	637.10	•	19,113.00	5	382.26	191.13	31.86

	BUS III-3	воок					П	With Customer	CIAC remov	ed and Depreci	ation Adjusted	to Reflect PUC
Asset	Property Description	Original Date 0 of Accq S	Date in Service	Months In Service thru	Years In Service	Annual Deprn		Book Cost	Adjusted life	Annual Deprn	Current year Deprn	Monthly Deprn
puc adj	Commercial 2016 CIAC		6/30/16	6.0	0.5	(2,416.67)		(72,500.00)	50	(1,450.00)	(725.00)	(120.83)
Lif	t Stations											
	Biscayne System	12/31/07	6/30/07	114.1	9.5	3,333.33		100,000.00	30	3,333.33	3,333.33	277.78
	Audubon Village System	12/31/07	6/30/07	114.1	9.5	3,500.00	ı	105,000.00	30	3,500.00	3,500.00	291.67
	Avacet System	12/31/07	6/30/07		9.5	5,333.33	1	160,000.00	30		5,333.33	444.44
	Holiday Shores System	12/31/07	6/30/07		9.5	2,500.00		75,000.00	30		2,500.00	208.33
	Laguna System	12/31/07	6/30/07		9.5	6,166.67		185,000.00	30		6,166.67	513.89
	Seagrass System	12/31/07	6/30/07		9.5	2,500.00		75,000.00	30		2,500.00	208.33
	Dunes of Bolivar System	12/31/07	6/30/07	114.1	9.5	1,500.00		45,000.00	30	1,500.00	1,500.00	125.00
	Coconut Grove System	12/31/08	6/30/08	102.1	8.5	-		-	30	-	-	_
	Waterways System	12/31/08	6/30/08	102.1	8.5	-		-	30	-	-	-
	Peninsula 19 System	12/31/09	6/30/09	90.1	7.5	-		-	30	-	-	-
	The Palms System	12/31/13	6/30/13	42.1	3.5	-			30	-	-	-
	Seabreeze West System	12/31/15	6/30/15	18.1	1.5	-		-	30	-	~	-
	Lafitte's Landing System	12/31/16	6/30/16	6.0	0.5	•	1		30		_	-
	Sandpiper East System	12/31/16	6/30/16		0.5	•		-	30		-	-
						81,999.50	1	2,459,985.00)	59,133.03	59,447.48	4,927.75
Group Fiel	d Lines											
puc adj	Commercial 2009 CIAC		6/30/09	91.4	7.6	(500.00)		(15,000.00) 50	(300.00)	(300.00	(25.00)
puc adj	Residential 2009 CIAC	1/1/09	6/30/09	91.4	7.6	(2,166.67	١Į.	(65,000.00) 50	(1,300.00) (1,300.00) (108.33)
. 6	Sewer Lines	1/1/10	1/1/10		7.1			450,000.00				
0	Surveying Costs	4/1/10						37,931.00		-		
9 9 10 11 BUS0042	Sewer Lines	6/30/10	6/30/10		6.6			420,000.00				
S 10	Sewer Lines	8/31/10	8/31/10	77.1	6.4	•	1	130,000.00		2,600.00	2,600.00	216.67
2 11	Incremental installation	12/31/10			6.1			81,117.00				
							•	•				

Property Description Property Description of Indicate Property Description of In		BUS III-3	воок					П	With Customer	CIAC remov	ed and Deprec	iation Adjusted	to Reflect PUC
puc adj Residential 2011 CIAC 9/30/11 9/30/11 64.0 5.3 12,560.56 376,816.84 50 7,536.34 7,536.34 628.03 puc adj Commercial 2011 CIAC 9/30/11 64.0 5.3 12,560.56 376,816.84 50 7,536.34 7,536.34 628.03 puc adj Residential 2011 CIAC 9/30/11 64.0 5.3 12,560.56 376,816.84 50 7,536.34 7,536.34 628.03 puc adj Residential 2011 CIAC 9/30/12 54.8 4.6 (3,100.00) (324,500.00) 50 (6,490.00) (6,490.00) (540.03) puc adj Commercial 2012 CIAC 6/30/12 54.8 4.6 (3,100.00) (33,000.00) 50 (1,860.00) (1,850.00) (1,950.00) puc adj Residential 2012 CIAC 6/30/13 6/30/13 42.7 3.6 (5,893.33) (295,000.00) 50 (1,900.00) (5,900.00) (491.67) puc adj Commercial 2013 CIAC 6/30/13 42.7 3.6 (9,833.33) (295,000.00) 50 (5,900.00) (5,900.00) (491.67) puc adj Residential 2013 CIAC 6/30/13 42.7 3.6 (8,833.33) (295,000.00) 50 (5,900.00) (5,900.00) (491.67) puc adj Residential 2013 CIAC 6/30/13 42.7 3.6 (8,833.33) (295,000.00) 50 (5,900.00) (5,900.00) (391.67) puc adj Residential 2013 CIAC 6/30/14 42.7 3.6 (8,833.33) (295,000.00) 50 (5,900.00) (3,500.00) (391.67) puc adj Residential 2013 CIAC 6/30/14 6/30/14 30.5 2.5 (2,904.12 677,125.65 50 12,542.47 12,0	Asset	Property Description	_				Annual Deprn		Book Cost		Annual Deprn	•	
Puc add Commercial 2011 CIAC 9/30/11 64.0 5.3 12,560.56 376,816.84 50 7,536.34 7,536.34 628.03	puc adj	Commercial 2010 CIAC		6/30/10	79.2	6.6	(283.33)		(8,500.00)	50	(170.00)	(170.00)	(14.17)
Duc add Commercial 2011 CIAC 9/30/11 64.0 5.3	, -					6.6	(15,316.67)		(459,500.00)	50	(9,190.00)	(9,190.00)	(765.83)
Puc adj Residential 2011 CIAC 9/30/11 64.0 5.3 (10,816.67) (324,500.00) 50 (6,490.00) (6,490.00) (540.83) (155.00) (156.00) (1	12	Field Lines	9/30/11	9/30/11	64.0	5.3	12,560.56		376,816.84	50	7,536.34	7,536.34	628.03
Field Lines	puc adj	Commercial 2011 CIAC		9/30/11	64.0	5.3	-		-	50	-	•	-
Duc adj Residential 2012 CIAC 6/30/12 54.8 4.6 (3,100.00) (93,000.00) 50 (1,860.00) (1,860.00) (155.00)	puc adj	Residential 2011 CIAC		9/30/11	64.0	5.3	(10,816.67)		(324,500.00)	50	(6,490.00)	(6,490.00)	(540.83)
puc adj Residential 2012 CIAC 6/30/12 54,8 4,6 (9,833.33) (295,000.00) (5,900.00) (6,900.00) (491,67) (17,900.00) (191,67)	16	Field Lines	6/30/12	6/30/12	54.8	4.6	12,975.97	l	389,279.06	50	7,785.58	7,785.58	648.80
17 Field Lines 6/30/13 6/30/13 42.7 3.6 16,899.89 19 20.13 Allco Adds 6/30/13 6/30/13 42.7 3.6 19,845.28 595,358.29 50 10,139.94 10,139.94 844.99 19 20.13 Allco Adds 6/30/13 6/30/13 42.7 3.6 (9,833.33) (295,000.00) 50 (5,900.00) (5,900.00) (491.67) 200 Add (405.24) 26/14 26/14 35.3 2.9 87.83 2,655.00 50 52.70 52.70 4.39 21 Field Lines Church Street 2/6/14 2/6/14 35.3 2.9 87.83 2,655.00 50 52.70 52.70 4.39 21 Field Lines 6/30/14 6/30/14 30.5 2.5 20,904.12 627,123.65 50 12,542.47 12,542.47 10,452.12 22 20.14 Allco Adds 6/30/14 6/30/14 30.5 2.5 2,827.71 84,831.35 50 1,696.63 14.39 23 Field Lines James St 11/30/14 11/30/14 25.4 21 186.67 5,600.00 50 112.00 112.00 9.33 20 20 20 20 20 20 20 20 20 20 20 20 20	puc adı	Commercial 2012 CIAC		6/30/12	54.8	4.6	(3,100.00)		(93,000.00)	50	(1,860.00)	(1,860.00)	(155.00)
19	puc adj	Residential 2012 CIAC		6/30/12	54.8	4.6	(9,833.33)	١	(295,000.00)	50	(5,900.00)	(5,900.00)	(491.67)
puc adj Commercial 2013 CIAC 6/30/13 42.7 3.6 (9,833.33) (295,000.00) 50 (5,900.00) (5,900.00) (491.67) puc adj Residential 2013 CIAC 6/30/13 42.7 3.6 (5,833.33) (175,000.00) 50 (5,900.00) (3,500.00) (3,500.00) (3,500.00) (29,500.00) (29,500.00) (3,500.00) (3,500.00) (3,500.00) (3,500.00) (3,500.00) (29,600.00) (29,610.00) 50 (5,900.00) (3,500.00) (3,500.00) (3,500.00) (3,500.00) (2,600.00) (2,610.00)	17	Field Lines	6/30/13	6/30/13	42.7	3.6	16,899.89	l	506,996.81	50	10,139.94	10,139.94	844.99
puc adj Residential 2013 CIAC 6/30/13 42.7 3.6 (5,833.33) (175,000.00) 50 (3,500.00) (3,500.00) (291,67) 20 Field Lines Church Street 2/6/14 35.3 2.9 87.83 2,635.00 50 52.70 52.70 4.39 21 Field Lines 6/30/14 6/30/14 30.5 2.5 20,904.12 627,123.65 50 12,542.47 1,045.21 22 2014 Allco Adds 6/30/14 11/30/14 11/30/14 30.5 2.5 2,827.71 84,831.35 50 1,696.63 1,696.63 141.39 23 Field Lines James St 11/30/14 11/30/14 30.5 2.5 (3,933.33) (118,000.00) 50 12,500.00 (2,360.00) (196.67) puc adj Commercial 2014 CIAC 6/30/14 30.5 2.5 (10,000.00) (300,000.00) 50 (2,360.00) (2,360.00) (196.67) puc adj Residential 2014 CIAC 6/30/15 18.3 1.5 29.17 <td< td=""><td>19</td><td>2013 Alico Adds</td><td>6/30/13</td><td>6/30/13</td><td>42.7</td><td>3.6</td><td>19,845.28</td><td>1</td><td>595,358.29</td><td>50</td><td>11,907.17</td><td>11,907.17</td><td>992.26</td></td<>	19	2013 Alico Adds	6/30/13	6/30/13	42.7	3.6	19,845.28	1	595,358.29	50	11,907.17	11,907.17	992.26
Field Lines Church Street 2/6/14 2/6/14 35.3 2.9 87.83 2.635.00 50 52.70 52.70 4.39	puc adj	Commercial 2013 CIAC		6/30/13	42.7	3.6	(9,833.33)		(295,000.00)	50	(5,900.00)	(5,900.00)	(491.67)
Field Lines Church Street 2/6/14 2/6/14 35.3 2.9 87.83 2.0,904.12 6730.14 6730/14 6730/14 6730/14 30.5 2.5 2.0,904.12 627.123.65 50 12,542.47 12,542.47 1,045.21	puc adj	Residential 2013 CIAC		6/30/13	42.7	3.6	(5,833.33)	l	(175,000.00)	50	(3,500.00)	(3.500.00)	(291.67)
Field Lines	20	Field Lines Church Street	2/6/14	2/6/14	35.3	2.9		1				• • •	
Puc adj Commercial 2014 CIAC 6/30/14 30.5 2.5 (3,933.33) (118,000.00) 50 (2,360.00) (2,360.00) (196.67) (2,360.00) (2,360.00) (196.67) (2,360.00) (2,360.00) (2,360.00) (196.67) (2,360.00) (2	21	Field Lines	6/30/14	6/30/14	30.5	2.5	20,904.12		1	50	12,542.47	12,542.47	1,045.21
puc adj Commercial 2014 CIAC 6/30/14 30.5 2.5 (3,933.33) (118,000.00) 50 (2,360.00) (2,360.00) (196.67) puc adj Residential 2014 CIAC 6/30/15 30.5 2.5 (10,000.00) (300,000.00) 50 (6,000.00) (6,000.00) (500.00) 27 Field lines Faggard Slip Rd 2/27/15 6/30/15 18.3 1.5 29.17 875.00 50 17.50 17.50 1.46 28 2015 Alico Adds 3/31/15 6/30/15 18.3 1.5 29.17 875.00 50 1,750 17.50 1.46 29 Field Lines Q1 3/31/15 6/30/15 18.3 1.5 8,596.37 257,891.21 50 5,157.82 429.82 30 Field Lines Q2 6/30/15 18.3 1.5 6,266.77 188,003.00 50 3,760.06 3,760.06 6.83 31 Field Lines Q2 6/30/15 6/30/15 18.3 1.5 2,542.94 76,288.24 50	22	2014 Allco Adds	6/30/14	6/30/14	30.5	2.5	2,827.71	1	84,831.35	50	1,696.63	1,696.63	141.39
puc adj Residential 2014 CIAC	23	Field Lines James St	11/30/14	11/30/14	25.4	2.1	186.67		5,600.00	50	112.00	112.00	9.33
27 Field lines Faggard Slip Rd	puc adj	Commercial 2014 CIAC		6/30/14	30.5	2.5	(3,933.33)		(118,000.00)	50	(2,360.00)	(2,360.00)	(196.67)
28	puc adj	Residential 2014 CIAC		6/30/14	30.5	2.5	(10,000.00)		(300,000.00)	50	(6,000.00)	(6,000.00)	(500.00)
29 Field Lines Q1 3/31/15 6/30/15 18.3 1.5 8,596.37 30 Field lines Utility Spec 5/31/15 6/30/15 18.3 1.5 136.67 31 Field Lines Q2 6/30/15 6/30/15 18.3 1.5 6,266.77 33 Field Lines Q2 6/30/15 6/30/15 18.3 1.5 6,266.77 34 Field lines Seabreez & ElmGrove 9/30/15 6/30/15 18.3 1.5 370.00 35 Coastal Surveying Taps 10/31/15 6/30/15 18.3 1.5 83.33 6 Field Lines Q4 12/31/15 6/30/15 18.3 1.5 5,438.66 7 Field Lines Q4 12/31/15 6/30/15 18.3 1.5 5,438.66 7 Field Lines Q4 12/31/15 6/30/15 18.3 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5	27	Field lines Faggard Slip Rd	2/27/15	6/30/15	18.3	1.5	29.17		875.00	50	17.50	17.50	1.46
30 Field lines Utility Spec 5/31/15 6/30/15 18.3 1.5 136.67 4,100.00 50 82.00 82.00 6.83 31 Field Lines Q2 6/30/15 6/30/15 18.3 1.5 6,266.77 188,003.00 50 3,760.06 3,760.06 313.34 33 Field lines 23rd 9/30/15 6/30/15 18.3 1.5 2,542.94 76,288.24 50 1,525.76 1,525.76 127.15 34 Field lines Seabreez & ElmGrove 9/30/15 6/30/15 18.3 1.5 370.00 11,100.00 50 222.00 222.00 18.50 35 Coastal Surveying Taps 10/31/15 6/30/15 18.3 1.5 83.33 2,500.00 50 50.00 50.00 4.17 36 Field Lines Q4 12/31/15 6/30/15 18.3 1.5 5,438.66 163,159.76 50 3,263.20 3,263.20 271.93 puc adj Commercial 2015 CIAC 6/30/15 18.3 1.5 (6,778.73) (203,362.00) 50 (4,067.24) (4,067.24) (338.94) puc adj Residential 2015 CIAC 6/30/16 6.1 0.5 15,308.63 459,258.76 50 9,185.18 4,592.59 765.43 38 Field Lines Q1 3/31/16 6/30/16 6.1 0.5 587.37 17,621.24 50 352.42 176.21 29.37 39 Coastal Surveying Taps 6/30/16 6/30/16 6.1 0.5 123.33 3,700.00 50 74.00 37.00 6.17	28	2015 Alico Adds	3/31/19	6/30/15	18.3	1.5	1,736.96	1	52,108.79	50	1,042.18	1,042.18	86.85
31 Field Lines Q2 6/30/15 6/30/15 18.3 1.5 6,266.77 188,003.00 50 3,760.06 3,760.06 313.34 33 Field lines 23rd 9/30/15 6/30/15 18.3 1.5 2,542.94 76,288.24 50 1,525.76 1,525.76 127.15 34 Field lines Seabreez & ElmGrove 9/30/15 6/30/15 18.3 1.5 370.00 11,100.00 50 222.00 222.00 18.50 35 Coastal Surveying Taps 10/31/15 6/30/15 18.3 1.5 83.33 2,500.00 50 50.00 50.00 4.17 36 Field Lines Q4 12/31/15 6/30/15 18.3 1.5 5,438.66 163,159.76 50 3,263.20 3,263.20 271.93 puc adj Commercial 2015 CIAC 6/30/15 18.3 1.5 (6,778.73) (203,362.00) 50 (4,067.24) (4,067.24) (338.94) puc adj Residential 2015 CIAC 6/30/15 18.3 1.5 (11,916.67) (357,500.00) 50 (7,150.00) (7,150.00) (595.83) 38 Field Lines Q1 3/31/16 6/30/16 6.1 0.5 15,308.63 459,258.76 50 9,185.18 4,592.59 765.43 38 2016 Alloc Adds 3/31/16 6/30/16 6.1 0.5 587.37 17,621.24 50 352.42 176.21 29.37 39 Coastal Surveying Taps 6/30/16 6/30/16 6.1 0.5 123.33 3,700.00 50 74.00 37.00 6.17	29	Field Lines Q1	3/31/15	6/30/15	18.3	1.5	8,596.37	ı	257,891.21	50	5,157.82	5,157.82	429.82
33 Field lines 23rd 9/30/15 6/30/15 18.3 1.5 2,542.94 34 Field lines Seabreez & ElmGrove 9/30/15 6/30/15 18.3 1.5 370.00 35 Coastal Surveying Taps 10/31/15 6/30/15 18.3 1.5 83.33 2,500.00 50 222.00 222.00 18.50 36 Field Lines Q4 12/31/15 6/30/15 18.3 1.5 5,438.66 163,159.76 50 3,263.20 3,263.20 271.93 puc adj Commercial 2015 CIAC 6/30/15 18.3 1.5 (6,778.73) puc adj Residential 2015 CIAC 6/30/15 18.3 1.5 (11,916.67) 38 Field Lines Q1 3/31/16 6/30/16 6.1 0.5 15,308.63 38 2016 Alloc Adds 3/31/16 6/30/16 6.1 0.5 587.37 39 Coastal Surveying Taps 6/30/16 6/30/16 6.1 0.5 123.33 3,700.00 50 74.00 37.00 6.17	30	Field lines Utility Spec	5/31/19	6/30/19	18.3	1.5	136.67	1	4,100.00	50	82.00	82.00	6.83
34 Field lines Seabreez & ElmGrove 9/30/15 6/30/15 18.3 1.5 370.00 11,100.00 50 222.00 222.00 18.50 35 Coastal Surveying Taps 10/31/15 6/30/15 18.3 1.5 83.33 2,500.00 50 50.00 50.00 4.17 36 Field Lines Q4 12/31/15 6/30/15 18.3 1.5 5,438.66 163,159.76 50 3,263.20 3,263.20 271.93 36 Puc adj Commercial 2015 CIAC 6/30/15 18.3 1.5 (6,778.73) (203,362.00) 50 (4,067.24) (4,067.24) (338.94) 38 Field Lines Q1 3/31/16 6/30/16 6.1 0.5 15,308.63 38 2016 Alloc Adds 3/31/16 6/30/16 6.1 0.5 587.37 39 Coastal Surveying Taps 6/30/16 6/30/16 6.1 0.5 123.33 3,700.00 50 74.00 37.00 6.17		Field Lines Q2	6/30/19	6/30/15	18.3	1.5	6,266.77	1	188,003.00	50	3,760.06	3,760.06	313.34
35 Coastal Surveying Taps 10/31/15 6/30/15 18.3 1.5 83.33 2,500.00 50 50.00 50.00 4.17 36 Field Lines Q4 12/31/15 6/30/15 18.3 1.5 5,438.66 163,159.76 50 3,263.20 3,263.20 271.93 271.9		Field lines 23rd			18.3	1.5	2,542.94	1	76,288.24	50	1,525.76	1,525.76	127.15
36 Field Lines Q4 12/31/15 6/30/15 18.3 1.5 5,438.66 163,159.76 50 3,263.20 3,263.20 271.93 puc adj Commercial 2015 CIAC 6/30/15 18.3 1.5 (6,778.73) (203,362.00) 50 (4,067.24) (4,067.24) (338.94) puc adj Residential 2015 CIAC 6/30/15 18.3 1.5 (11,916.67) (357,500.00) 50 (7,150.00) (7,150.00) (595.83) 38 Field Lines Q1 3/31/16 6/30/16 6.1 0.5 15,308.63 38 2016 Alloc Adds 3/31/16 6/30/16 6.1 0.5 587.37 17,621.24 50 352.42 176.21 29.37 39 Coastal Surveying Taps 6/30/16 6/30/16 6.1 0.5 123.33 3,700.00 50 74.00 37.00 6.17								1	,				
puc adj Commercial 2015 CIAC 6/30/15 18.3 1.5 (6,778.73) (203,362.00) 50 (4,067.24) (4,067.24) (338.94) puc adj Residential 2015 CIAC 6/30/15 18.3 1.5 (11,916.67) (357,500.00) 50 (7,150.00) (7,150.00) (595.83) 38 Field Lines Q1 3/31/16 6/30/16 6.1 0.5 15,308.63 459,258.76 50 9,185.18 4,592.59 765.43 38 2016 Alloc Adds 3/31/16 6/30/16 6.1 0.5 587.37 17,621.24 50 352.42 176.21 29.37 39 Coastal Surveying Taps 6/30/16 6/30/16 6.1 0.5 123.33 3,700.00 50 74.00 37.00 6.17								1	1				
puc adj Residential 2015 CIAC 6/30/15 18.3 1.5 (11,916.67) 38 Field Lines Q1 3/31/16 6/30/16 6.1 0.5 15,308.63 38 2016 Alloc Adds 3/31/16 6/30/16 6.1 0.5 587.37 39 Coastal Surveying Taps 6/30/16 6/30/16 6.1 0.5 123.33 3,700.00 50 74.00 37.00 6.17	36	Field Lines Q4	12/31/1	5 6/30/15	18.3	1.5	5,438.66	1	163,159.76	50	3,263.20	3,263.20	271.93
38 Field Lines Q1 3/31/16 6/30/16 6.1 0.5 15,308.63 459,258.76 50 9,185.18 4,592.59 765.43 38 2016 Alloc Adds 3/31/16 6/30/16 6.1 0.5 587.37 17,621.24 50 352.42 176.21 29.37 39 Coastal Surveying Taps 6/30/16 6/30/16 6.1 0.5 123.33 3,700.00 50 74.00 37.00 6.17	puc adj	Commercial 2015 CIAC		6/30/15	18.3	1.5	(6,778.73)		(203,362.00)	50	(4,067.24)	(4,067.24	(338.94)
38 2016 Alloc Adds 3/31/16 6/30/16 6.1 0.5 587.37 17,621.24 50 352.42 176.21 29.37 39 Coastal Surveying Taps 6/30/16 6/30/16 6.1 0.5 123.33 3,700.00 50 74.00 37.00 6.17	puc adj	Residential 2015 CIAC		6/30/15	5 18.3	1.5	(11,916.67)	(357,500.00)) 50	(7,150.00)	(7,150.00	(595.83)
39 Coastal Surveying Taps 6/30/16 6/30/16 6.1 0.5 123.33 3,700.00 50 74.00 37.00 6.17	38	Field Lines Q1	3/31/1	6 6/30/16	6.1	0.5	15,308.63		459,258.76	50	9,185.18	4,592.59	765.43
1,000	38	2016 Alloc Adds	3/31/1	6 6/30/10	5 6.1	0.5	587.37		17,621.24	50	352.42	176.21	29.37
© cadj Commercial 2016 CIAC 6/30/16 6.1 0.5 (10,879.92) (326,397.50) 50 (6,527.95) (3,263.98) (544.00)		Coastal Surveying Taps	6/30/1	6 6/30/16	5 6.1	0.5	123.33		3,700.00	50	74.00	37.00	6.17
Out at the production of the contract of the c	ODLIC adj	Commercial 2016 CIAC		6/30/16	6.1	0.5	(10,879.92)	(326,397.50) 50	(6,527.95) (3,263.98) (544.00)
guc adj Residential 2016 CIAC 6/30/16 6.1 0.5 (11,166.67) (335,000.00) 50 (6,700.00) (3,350.00) (558.33)	guc adj	Residential 2016 CIAC		6/30/10	5 6.1	0.5	(11,166.67	1	(335,000.00) 50	(6,700.00) (3,350.00) (558.33)
46 Field lines Q4 12/31/16 6/30/16 6.1 0.5 2,062.53 61,876.00 50 1,237.52 618.76 103.13	ت ₄₆	Field lines Q4	12/31/1					1	1	•			

	BUS III-3	воок						With Customer	CIAC remo	ved and Deprec	iation Adjusted	to Reflect PUC
Asset	Property Description	Original Date of Accq	Date in Service	Months In Service thru	Years In Service	Annual Deprn 54,513.72		Book Cost 1,635,411.50	Adjusted life	Annual Deprn 32,708.23	Current year Deprn 33,897.65	Monthly Deprn 2,725.69
Group L	and										·	
3	1329 29 Port Bolivar	9/1/0	7 9/1/07	113.6	9.5			50,000.00				
Group Li	ft Sattions											
13	Lift Station Fence	5/18/1	2 5/18/12	. 56.3	4.7	299.70		2,997.00		299.70	299.70	24.98
14	Lift Station	11/30/1	2 11/30/12	2 49.7	4.1	695.55		20,866.39		695.55	695.55	57.96
18	Haun Equipment	10/23/1			3.2	216.03		6,480.93		216.03	216.03	18.00
24	Temporary Holding Tanks	5/15/1			2.7	238.15	1	2,381.48		238.15	238.15	19.85
25	High Island Culverts	7/25/1			2.5	83.32		833.15		83.32	83.32	6.94
26	Spare Pump For LS 3,4	11/11/1			2.2	710.45	١	7,104.45		710.45	710.45	5 9.2 0
40	Lift Station Blowers	5/27/1			0.5	353.27		3,532.72		353.27	176.64	29.44
41	Spare Pump For LS	6/13/1			0.5	724.41	1	7,244.09		724.41	362.20	60 37
42	Spare Pump For LS	6/13/1			0.5	156.96	ł	1,569.63		156.96	78.48	13.08
43 45	Spare Pump For LS	9/8/1			0.5	788.17		7,881.68		788.17	394.08	65.68
45	Spare Pump For LS 3,4,5	12/22/1	6 6/30/16	5 6.1	0.5	719.32	ı	7,193.21		719.32	359.66	59.94
						4,985.32	1	68,084.73	-	4,985.32	3,614.25	415.44
Group P	ump Truck						l					
37	2007 Mack pump truck	9/30/1	5 10/15/1	5 14.8	1.2	7,240.50		72,405.01		7,240.50	7,240.50	603.38
Group V	WTP Crystal Palace						l					
1	Crystal Palace WWTP	4/1/0	7 4/1/0	7 118.7	9.9	700.00		10,500.00		700.00	700.00	58.33
Group V	VWTP Port Bolivar											
4	WWTP 1329 29th Port Bolivar	9/1/0	7 4/1/0	9 94.4	7.9	33,933.13	1	508,997.00	2	5 20,359.88	20,359.88	1,696.66
32	Used Frac tank WWTP	6/30/1	5 6/30/1	5 18.3	1.5	5,000.00		25,000.00	2	5 1,000.00	1,000.00	83.33
44	Used Frac tank WWTP	7/11/1	6 6/30/1	6 6.1	0.5	6,942.64	1	34,713.18	2	5 1,388.53	694.26	115.71
						45,875.77	1	568,710.18	3	22,748.41	22,054.14	1,895.70
	Total					346,870.31		9,333,406.1	;	224,767.76	5 224,206.30	18,730.65
	total by year of Carrier											
	total by year of Service	07				217 447 00		6 562 025 5	,	140 603 0	4 140 693 0	11,723.50
m		08				217,447.85		6,562,935.5		140,682.0		
BUS0044		108 109				4,855.63		145,669.00		2,913.38		
90						48,259.79		783,442.03		35,170.06		
4		110				21,701.60		651,048.00		13,020.96		
-		11 12				(172.77) 966.50		(5,183.16 16,452.23		(103.66 1,082.78	-	

	BUS III-3		воок				
			Original Date	Date in	Months in	Years In	
Asset	Property Description		of Accq	Service	Service thru	Service	Annual Deprn
		2013					21,015.07
		2014					9,771.57
		2015					18,353.17
		2016					4,671.89
	Construction In Progress						-
							346,870.31 -
	CIAC						

With Customer CIAC removed and Depreciation Adjusted to Reflect PUC													
	Adjusted		Current year	Monthly									
Book Cost	life	Annual Deprn	Deprn	Deprn									
630,452.03		12,695.45	12,695.45	1,057.95									
272,509.08		6,275.71	6,275.71	522.98									
280,785.01		11,908.10	11,908.10	992.34									
(88,251.99)		1,122.93	561.47	93.58									
83,548.40		-	•	•									
9,333,406.15		224,767.76	224,206.30	18,730.65									
-		-	•	-									
Book Current De	prn		296,091.23										
Normalizing adju	stment		(71,884,94)	I									

Developer Residential

	BUS III-3	воок	Recommended Lives			Lives	CIAC					
Asset	Property Description	Original Date of Accq	Date in Service	Months In Service thru 12/31/16	Years In Service	Inservice Accumulated	Book Net Book Val		Adjusted life	Annual Deprn	Current year Deprn	
Group Arte	rial Lines			,,								
. 2	Arterial Lines	12/31/07	12/31/07	109.6	9.1	742,620.10	3,322,818.43					
5	Arterial Lines	4/1/09			7.9	1,148.69	6,154.88					
						743,768.79	3,328,973.31					
Group Capi	talized permitting											
7	Permitting Costs	3/1/09	3/1/09	95.4	8.0	124,694.52	186,014.93					
Group Con	'											
15	Computer	6/13/12	6/13/12	55.4	4.6	1,200.65	109.13					
	struction in Progress											
37	WWTP Expansion					-	83,548.40					
Group Dev	eloper Contributed											
	eld Lines											
	Biscayne System	12/31/07	6/30/07	114.1	9.5	62,975.37	268,080.63					
	Audubon Village System	12/31/07	6/30/07	114.1	9.5	41,091.80	174,924.20					
	Avacet System	12/31/07	6/30/07	114.1	9.5	102,983.45	438,391.55					
	Holiday Shores System	12/31/07	6/30/07	114.1	9.5	13,915.01	59,234.99					
	Laguna System	12/31/07	7 6/30/07	114.1	9.5	65,742.01	279,857.99					
	Seagrass System	12/31/07	7 6/30/07	114.1	9.5	30,131.76	128,268.24					
	Dunes of Bolivar System	12/31/07	7 6/30/07	7 114.1	9.5	5,021.96	21,378.04					
	Facabut Grava System	12/21/0	c /20/0r	1021	0.5	F 024 C4	24 +07 26					
	Coconut Grove System Waterways System	12/31/08 12/31/08			8.5	•	24,487.36					
	waterways system	12/31/0	5 0/30/08	5 102.1	8.5	19,767.31	96,392.69					
	Peninsula 19 System	12/31/09	9 6/30/09	90.1	7.5	5,471.19	30,960.81					
		22,32,0	0,55,6.	30.1	,.5	5,471.15	30,300.01					
puc adj	Commercial 2011 CIAC		9/30/1:	1 63.1	5.3	(6,045.50)	(51,454.50)	(57,500.00)	50.00	(1,150.00)	(1,150.00)	
puc adj	Commercial 2012 CIAC		6/30/12	2 54.1	4 -	(004.37)	/n nnn 73)	(10,000,00)	FO 00	(200.00)	(200.00)	
pacaa	The Palms System	12/31/1			4.5 3.5		(9,098.73)	(10,000.00)	50.00	(200.00)	(200.00)	
	The Family System	12/31/1	3 0/30/1:	9 42.1	3.3	614.62	10,801.38					
puc adj	Commercial 2013 CIAC		6/30/1	3 42.1	3.5	(1,402.59	(18,597.41)	(20,000.00)	50.0	(400.00)	(400.00)	
puc adj	Commercial 2014 CIAC		6/20/4									
puc auj	Seabreeze West System	12/31/1	6/30/1		2.5			(40,000.00)	50.0	(800.00)	(800.00)	
	peanteeze west pystem	12/51/1	5 6/30/1	5 18.1	1.5	548.92	17,667.08					
B∪ a 0046												
poc adj	Commercial 2015 CIAC		6/30/1	5 18.1	1.5	(904.01)	(29,095.99)	(30,000.00)	50.0	(600.00	(600.00)	
Š	Lafitte's Landing System	12/31/1			0.5		21,720.80	, .,,	,,,,	,	, ,	
₽.	Sandpiper East System	12/31/1			0.5		18,920.32					
							•					

	BUS III-3	воок				Recommended	Líves	CIAC			
Asset	Property Description	Original Date of Accq	Date in Service	Months In Service thru	Years In Service	Inservice Accumulated	Book Net Book Val	Book Cost	Adjusted life	Annual Deprn	Current year Deprn
puc adj	Commercial 2016 CIAC		6/30/16	6.0	0.5	(730.88)	(71,769.12)	(72,500.00)	50.00	(1,450.00)	(725.00)
Lif	t Stations										
	Biscayne System	12/31/07	7 6/30/07	114.1	9.5	31,704.29	68,295.71				
	Audubon Village System	12/31/07	7 6/30/07	114.1	9.5	33,289.50	71,710.50				
	Avacet System	12/31/07	7 6/30/07	114.1	9.5	50,726.86	109,273.14				
	Holiday Shores System	12/31/07			9.5		51,221.78				
	Laguna System	12/31/0					126,347.07				
	Seagrass System	12/31/0					51,221.78				
	Dunes of Bolivar System	12/31/0				•	30,733.07				
	Dulles of Bollval System	12/31/0	, 9,30,0	114.1	9.3	14,200.33	30,733.07				
	Coconut Grove System	12/31/0	8 6/30/08	3 102.1	8.5	_					
	Waterways System	12/31/0									
	.,	,_,	0,00,0		0.0						
	Peninsula 19 System	12/31/0	9 6/30/09	90.1	7.5	-	-				
	The Palms System	12/31/1	3 6/30/1	3 42.1	3.5						
	Seabreeze West System	12/31/1	5 6/30/1	5 18.1	1.5	· -	-				
	Lafitte's Landing System	12/31/1	.6 6/30/1	6 6.0	0.5		_				
	Sandpiper East System	12/31/1					-				
						578,106.35	1,881,878.65				
Group Fie	ld Lines										
puc adj	Commercial 2009 CIAC		6/30/0	9 91.4	7.	6 (2,284.17	(12,715.83)	(15,000.00	50.0	0 (300.00	(300.00)
- 10 oct.	Desidential 2000 CIAC	, 1, 1	00 010010			c 10.000.00	'\ (FF 101 D4\	16E 000 00	50.0	0 (1,300.00) (1,300.00)
puc adj	Residential 2009 CIAC	1/1/0						(65,000.00	JJ 30.0	0 (1,500.00	/) (1,300.00)
6	Sewer Lines	1/1/:				•					
œ ⁸	Surveying Costs	4/1/3				•					
BUS0047	Sewer Lines	6/30/				•	•				
Š 10	Sewer Lines	8/31/3									
¥ 11	Incremental installation	12/31/	10 12/31/	10 73.1	. 6.	1 9,878.25	71,238.75				
•											

	BUS III-3	воок			Recommended Lives			CIAC	CIAC				
Asset	Property Description	Original Date of Accq	Date in Service	Months In Service thru	Years In Service	Inservice Accumulated	Book Net Book Val	Book Cost	Adjusted life	Annual Deprn	Current year Deprn		
puc adj	Commercial 2010 CIAC		6/30/10	79.2	6.6	(1,122.00)	(7,378.00)	(8,500.00)	50.00	(170.00)	(170.00)		
puc adj	Residential 2010 CIAC		6/30/10	79.2	6.6	(60,654.00)	(398,846.00)	(459,500.00)	50.00	(9,190.00)	(9,190.00)		
12	Field Lines	9/30/11	9/30/11	64.0	5.3	40,172.86	336,643.98						
puc adj	Commercial 2011 CIAC		9/30/11	64.0	5.3	-	-	-	50.00	-	-		
puc adj	Residential 2011 CIAC		9/30/11	64.0	5.3	(34,595.31)	(289,904.69)	(324,500.00)	50.00	(6,490.00)	(6,490.00)		
16	Field Lines	6/30/12	6/30/12	54.8	4.6	35,575.78	353,703.28						
puc adj	Commercial 2012 CIAC		6/30/12	54.8	4.6	(8,499.17)	(84,500.83)	(93,000.00)	50.00	(1,860.00)	(1,860.00)		
puc adj	Residential 2012 CIAC		6/30/12	54.8	4.6	(26,959.72)	(268,040.28)	(295,000.00)	50.00	(5,900.00)	(5,900.00)		
17	Field Lines	6/30/13	6/30/13	42.7	3.6	36,053.11	470,943.70						
19	2013 Allco Adds	6/30/13	6/30/13	42.7	3.6	42,336.59	553,021.70						
puc adj	Commercial 2013 CIAC		6/30/13	42.7	3.6	(20,977.78)	(274,022.22)	(295,000.00)	50.00	(5,900.00)	(5,900.00)		
puc adj	Residential 2013 CIAC		6/30/13	42.7	3.6	(12,444.44)	(162,555.56)	(175,000.00)	50.00	(3,500.00)	(3,500.00)		
20	Field Lines Church Street	2/6/14	2/6/14	35.3	2.9	155.03	2,479.97	, , ,			, ,		
21	Field Lines	6/30/14	6/30/14	30.5	2.5	31,878.79	595,244.86						
22	2014 Alico Adds	6/30/14	6/30/14	30.5	2.5	4,312.26	80,519.09						
23	Field Lines James St	11/30/14	11/30/14	25.4	2.1	237.07	5,362.93						
puc adj	Commercial 2014 CIAC		6/30/14	30.5	2.5	(5,998.33)	(112,001.67)	(118,000.00)	50.00	(2,360.00)	(2,360.00)		
puc adj	Residential 2014 CIAC		6/30/14	30.5	2.5	(15,250.00)	(284,750.00)	(300,000.00)	50.00	(6,000.00)	(6,000.00)		
27	Field lines Faggard Slip Rd	2/27/15	6/30/15	18.3	1.5		848.31	,,		,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
28	2015 Alico Adds	3/31/19	6/30/15	18.3	1.5	1,589.32	50,519.47						
29	Field Lines Q1	3/31/19	6/30/15	18.3	1.5	7,865.68	250,025.53						
30	Field lines Utility Spec	5/31/15	6/30/19	18.3	1.5	125.05	3,974.95						
31	Field Lines Q2	6/30/15	6/30/19	18.3	1.5	5,734.09	182,268.91						
33	Field lines 23rd	9/30/19	6/30/19	18.3	1.5	2,326.79	73,961.45						
34	Field lines Seabreez & ElmGrove	9/30/19	6/30/15	18.3	1.5	338.55	10,761.45						
35	Coastal Surveying Taps	10/31/1			1.5	76.25	2,423.75						
36	Field Lines Q4	12/31/1	6/30/15	18.3	1.5	4,976.37	158,183.39						
puc adj	Commercial 2015 CIAC		6/30/19	5 18.3	1.5	(6,213.84)	(197,148.16)	(203,362.00	50.00	(4,067.24	(4,067.24)		
puc adj	Residential 2015 CIAC		6/30/15	5 18.3	1.5	(10,923.61	(346,576.39)	(357,500.00	50.00	(7,150.00) (7,150.00)		
38	Field Lines Q1	3/31/10	6/30/16	6.1	0.5		454,589.63	•	,	• •	, , , ,		
38	2016 Alloc Adds	3/31/1	6/30/16	5 6.1	0.5	179.15	17,442.09						
39	Coastal Surveying Taps	6/30/1	6/30/16	6.1	0.5		3,662.38						
e uc adj ∽	Commercial 2016 CIAC		6/30/16	5 6.1	0.5	(3,336.51	(323,060.99)	(326,397.50) 50.00	(6,527.95) (3,263.98)		
SO adj	Residential 2016 CIAC		6/30/16	6.1	0.9	(3,424.44	(331,575.56)	(335,000.00) 50.00	(6,700.00) (3,350.00)		
& 46	Field lines Q4	12/31/1					61,243.49	1000,000	, 20,00	,_,, 00.00	, ,-,		

	BUS III-3	воок				Recommended	Lives	CIAC	CIAC			
Asset	Property Description	Original Date of Accq	Date in Service	Months In Service thru	Years In Service	Inservice Accumulated 147,844.32	Book Net Book Val 1,487,567.18	Book Cost	Adjusted life	Annual Deprn	Current year Deprn	
Group Lan	d											
3	1329 29 Port Bolivar	9/1/0	7 9/1/07	113.6	9.5		50,000.00					
Group Lift !	Sattions											
13 14 18 24 25 26 40 41 42 43 45	Lift Station Fence Lift Station Haun Equipment Temporary Holding Tanks High Island Culverts Spare Pump For LS 3,4 Lift Station Blowers Spare Pump For LS	5/18/1: 11/30/1: 10/23/1: 5/15/1: 7/25/1: 11/11/1: 5/27/1: 6/13/1: 9/8/1: 12/22/1:	2 11/30/12 3 10/23/13 4 5/15/14 4 7/25/14 4 11/11/14 6/30/16 6 6/30/16 6 6/30/16	49.7 38.8 32.0 29.7 26.0 6.1 6.1 6.1	4.7 4.1 3.2 2.7 2.5 2.2 0.5 0.5 0.5 0.5	1,373.63 2,840.16 684.10 476.31 104.13 355.23 176.64 362.20 78.48 394.08 359.66	1,623.37 18,026.23 5,796.83 1,905.17 729.02 6,749.22 3,356.08 6,881.89 1,491.15 7,487.60 6,833.55					
Group Pun	np Truck					,,== : ==						
37	2007 Mack pump truck	9/30/1	5 10/15/15	14.8	1.2	14,481.00	57,924.01					
Group WM	VTP Crystal Palace											
1	Crystal Palace WWTP	4/1/0	7 4/1/07	7 118.7	9.9	6,562.51	3,937.49					
Group WV	VTP Port Bolivar											
4 32 44	WWTP 1329 29th Port Bolivar Used Frac tank WWTP Used Frac tank WWTP	9/1/0 6/30/1 7/11/1	5 6/30/1	18.3	7.9 1.5 0.5	1,527.78	348,889.17 23,472.22 34,003.49					
						162,345.30	406,364.88					
	Total					1,786,208.08	7,547,198.07	(3,600,759.50))	(72,015.19)	(64,676.22)	
BUS0049	20 20 20 20 20	07 08 09 10 11				1,307,240.92 24,788.95 279,240.01 89,351.02 (467.95) 4,630.06	120,880.05 504,202.01 561,696.98 (4,715.21)					

	BUS III-3		воок		Recommended Lives			
Asset	Property Description		Original Date of Accq	Date in Service	Months In Service thru	Years In Service	Inservice Accumulated	Book Net Book Val
		2013					45,063.61	585,388.42
		2014					14,265.22	258,243.86
		2015					21,575.03	259,209.98
		2016					521.21	(88,773.20)
	Construction In Progress						-	83,548.40
							1,786,208.08	7,547,198.07 -

CIAC

Developer Residential

CIAC

Book Cost	Adjusted life	Annual Deprn	Current year Deprn

Asset	Property Description	Original Date of Accq	Date in Service	Months In Service thru 12/31/16	Years In Service	Monthly Deprn	Inservice Accumulated	Book Net Book Val
Group Arte	erial Lines							
2	Arterial Lines	12/31/07	12/31/07	109.6	9.1			
5	Arterial Lines	4/1/09	4/1/09	94.4	7.9			
Group Capi	italized permitting							
7	Permitting Costs	3/1/09	3/1/09	95.4	8.0			
Group Con	•			_				
15	Computer	6/13/12	6/13/12	55.4	4.6			
Group Con	struction in Progress							
37	WWTP Expansion							
	eloper Contributed							
F1-	eld Lines	- n to - to-						
	Biscayne System	12/31/07			9.5			
	Audubon Village System	12/31/07						
	Avacet System	12/31/07						
	Holiday Shores System	12/31/07						
	Laguna System	12/31/07						
	Seagrass System	12/31/07	6/30/07	114.1	9.5			
	Dunes of Bolivar System	12/31/07	6/30/07	7 114.1	9.5			
	Coconut Grove System	12/31/08	3 6/30/08	3 102.1	8.5			
	Waterways System	12/31/08	6/30/08	3 102.1	8.5			
	Peninsula 19 System	12/31/09	9 6/30/09	90.1	7.5			
puc adj	Commercial 2011 CIAC		9/30/1	1 63.1	5.3	(95.83)	(6,045.50	(51,454.50)
puc adj	Commercial 2012 CIAC		6/30/1	2 54.1	4.5	(16.67)) (901.27) (9,098.73)
	The Palms System	12/31/1	3 6/30/1	3 42.1	3.5		,	, ,,
puc adj	Commercial 2013 CIAC		6/30/1	3 42.1	3.5	(33.33) (1,402.59	9) (18,597.41)
puc adj	Commercial 2014 CIAC		6/30/1	4 30.1	2.5	(66.67) (2,005.26	5) (37,994.74)
p.c. 20j	Seabreeze West System	12/31/1				•	, (2,005.20)j (37,334.74)
	Pegnieere Mest phateil	14/21/1	2 0/20/1	۱۵.۱	1.5	•		
BUS adj 80051	Commercial COAE CASC		a 1a - 1					
O aoj	Commercial 2015 CIAC		6/30/1			,) (904.01	(29,095.99)
05	Lafitte's Landing System	12/31/1						
	Sandpiper East System	12/31/1	6 6/30/1	6 6.0	0.5	5		

BUS III-3 воок Original Date Date in Months In Years In Monthly Inservice **Book Net Book** Asset **Property Description** of Accq Service Service thru Service Deprn Accumulated Val puc adj Commercial 2016 CIAC 6/30/16 6.0 0.5 (120.83)(730.88)(71,769.12) Lift Stations 12/31/07 6/30/07 Biscayne System 114.1 9.5 Audubon Village System 12/31/07 6/30/07 114.1 9.5 Avacet System 12/31/07 6/30/07 114.1 9.5 **Holiday Shores System** 12/31/07 6/30/07 114.1 9.5 Laguna System 12/31/07 6/30/07 114.1 9.5 Seagrass System 12/31/07 6/30/07 114.1 9.5 **Dunes of Bolivar System** 12/31/07 6/30/07 114.1 9.5 12/31/08 6/30/08 8.5 Coconut Grove System 102.1 6/30/08 Waterways System 12/31/08 102.1 8.5 Peninsula 19 System 12/31/09 6/30/09 90.1 7.5 12/31/13 6/30/13 The Palms System 42.1 3.5 Seabreeze West System 12/31/15 6/30/15 18.1 1.5 Lafitte's Landing System 12/31/16 6/30/16 6.0 0.5 Sandpiper East System 12/31/16 6/30/16 6.0 0.5 **Group Field Lines** puc adj Commercial 2009 CIAC 6/30/09 91.4 7.6 (25.00)(2,284.17)(12,715.83)Residential 2009 CIAC puc adj 1/1/09 6/30/09 91.4 7.6 (108.33)(9,898.06)(55,101.94) 6 Sewer Lines 1/1/10 1/1/10 85.2 7.1 6.9 8 9 10 11 11 **Surveying Costs** 4/1/10 4/1/10 82.2 Sewer Lines 6/30/10 6/30/10 79.2 6.6

8/31/10

12/31/10

8/31/10

12/31/10

77.1

73.1

6.4

6.1

Sewer Lines

Incremental installation

Asset	Property Description	Original Date of Accq	Date in Service	Months In Service thru	Years In Service	Monthly Deprn	Inservice Accumulated	Book Net Book Val
puc adj	Commercial 2010 CIAC		6/30/10	79.2	6.6	(14.17)	(1,122.00)	(7,378.00)
puc adj 12	Residential 2010 CIAC Field Lines	9/30/11	6/30/10 9/30/11	79.2 64.0	6.6 5.3	(765.83)	(60,654.00)	(398,846.00)
puc adj	Commercial 2011 CIAC		9/30/11	64.0	5.3		-	-
puc adj	Residential 2011 CIAC		9/30/11	64.0	5.3	(540.83)	(34,595.31)	(289,904.69)
16	Field Lines	6/30/12	6/30/12	54.8	4.6			
puc adj	Commercial 2012 CIAC		6/30/12	54.8	4.6	(155.00)	(8,499.17)	(84,500.83)
puc adj	Residential 2012 CIAC		6/30/12	54.8	4.6	(491.67)	(26,959.72)	(268,040.28)
17	Field Lines	6/30/13	6/30/13	42.7	3.6			
19	2013 Alico Adds	6/30/13	6/30/13	42.7	3.6			
puc adj	Commercial 2013 CIAC		6/30/13	42 7	3.6	(491.67)	(20,977.78)	(274,022.22)
puc adj	Residential 2013 CIAC		6/30/13	42.7	3.6	(291.67)	(12,444.44)	(162,555.56)
20	Field Lines Church Street	2/6/14	2/6/14	35.3	2.9			
21	Field Lines	6/30/14	6/30/14	30.5	2.5			
22	2014 Alico Adds	6/30/14	6/30/14	30.5	2.5			
23	Field Lines James St	11/30/14	11/30/14	25.4	2.1			
puc adj	Commercial 2014 CIAC		6/30/14	30.5	2.5	(196.67)	(5,998.33)	(112,001.67)
puc adj	Residential 2014 CIAC		6/30/14	30.5	2.5	(500.00)	(15,250.00)	(284,750.00)
27	Field lines Faggard Slip Rd	2/27/15	6/30/19	18.3	1.5			
28	2015 Allco Adds	3/31/19	6/30/19	18.3	1.5			
29	Field Lines Q1	3/31/19	6/30/19	18.3	1.5			
30	Field lines Utility Spec	5/31/19	5 6/30/15	18.3	1.5			
31	Field Lines Q2	6/30/1	5 6/30/1	5 18.3	1.5			
33	Field lines 23rd	9/30/1	5 6/30/15	5 18.3	1.5			
34	Field lines Seabreez & ElmGrove	9/30/1	5 6/30/19	5 18.3	1.5			
35	Coastal Surveying Taps	10/31/1	5 6/30/1	5 18.3	1.5	;		
36	Field Lines Q4	12/31/1	5 6/30/1	5 18.3	1.5	•		
puc adj	Commercial 2015 CIAC		6/30/1	5 18.3	1.5	(338.94) (6,213.84) (197,148.16)
puc adj	Residential 2015 CIAC		6/30/1	5 18.3	1.5	(595.83	(10,923.61) (346,576.39)
38	Field Lines Q1	3/31/1	6 6/30/1	6 6.1	0.5	5		
38	2016 Alloc Adds	3/31/1			0.5	5		
39	Coastal Surveying Taps	6/30/1		6 6.1	0.5	5		
Becadj SO SHCadj	Commercial 2016 CIAC		6/30/1	6 6.1	0.5	5 (544.00)) (3,336.51) (323,060.99)
o Mac adj	Residential 2016 CIAC		6/30/1	6 6.1	0.5	5 (558.33	3) (3,424.44	(331,575.56)
ω ₄₆	Field lines Q4	12/31/1				•	, -	

BUS III-3	воок
-----------	------

Asset	Property Description	Original Date of Accq	Date in Service	Months In Service thru	Years In Service	Monthly Deprn	Inservice Accumulated	Book Net Book Val
Group Land	3							
3	1329 29 Port Bolivar	9/1/07	9/1/07	113.6	9.5			
Group Lift S	iattions							
13	Lift Station Fence	5/18/12	5/18/12	56.3	4.7			
14	Lift Station	11/30/12		49.7	4.1			
18	Haun Equipment	10/23/13	10/23/13	38.8	3.2			
24	Temporary Holding Tanks	5/15/14	5/15/14	32.0	2.7			
25	High Island Culverts	7/25/14			2.5			
26	Spare Pump For LS 3,4	11/11/14			2.2			
40	Lift Station Blowers	5/27/16			0.5			
41	Spare Pump For LS	6/13/16			0.5			
42	Spare Pump For LS	6/13/16			0.5			
43	Spare Pump For LS	9/8/16			0.5			
45	Spare Pump For LS 3,4,5	12/22/16	6/30/16	i 6.1	0.5			
	~ .							
Group Pum 37	1007 Mack pump truck	9/30/15	5 10/15/15	5 14.8	1.2			
Group MAA	/TP Crystal Palace							
Gloup WW	7 F Clystal Falace							
1	Crystal Palace WWTP	4/1/0	7 4/1/07	7 118.7	9.9			
Group WW	/TP Port Bolivar							
4	WWTP 1329 29th Port Bolivar	9/1/0	7 4/1/09	9 94.4	7.9			
32	Used Frac tank WWTP	6/30/1			1.5			
44	Used Frac tank WWTP	7/11/1			0.5			
	Total					(6,001.27) (234,570.88	3) (3,366,188.62)
	total by year of Service							
	200	07						
BΕ	20	08						
BUS0054	20							
8	20							
5	20							
	20							

	BUS III-3		воок						
Asset	Property Description	2013 2014 2015 2016		Date in Service	Months In Service thru	Years In Service	Monthly Deprn	Inservice Accumulated	Book Net Book Val
	Construction In Progress								
	CIAC								

Developer Residential

.

ADJUSTED BOOK

Asset	Property Description	Original Date of Accq	Date in Service	Months In Service thru 12/31/16	Years In Service	Book Cost	Book prior Deprn	Book Current Deprn	Book End Deprn	Book Net Book Val	Book Meth.	Book Period
Group Arterial	Lines			,,								
2	Arterial Lines	12/31/07	12/31/07	109.6	9.1	4,065,438.53	1,084,116.96	135,514.62	1,219,631.58	2,845,806.95	S/L	30
5	Arterial Lines	4/1/09	4/1/09	94.4	7.9	7,303.57	1,643.29	243.45	1,886.74	5,416.83	•	30
						4,072,742.10	1,085,760.25	135,758.07	1,221,518.32			
Group Capitali	ized permitting					,,	_,,,		-,,	-,,		
7	Permitting Costs	3/1/09	3/1/09	95.4	8.0	310,709.45	109,159.05	15,535.47	124,694.52	186,014.93	S/L	20
Group Compu	ters											
15	Computer	6/13/12	6/13/12	55.4	4.6	1,309.78	938.69	261.96	1,200.65	109.13	5/1	5
		-,,	-,,		1,0	1,505.70	555105	201.50	1,200.05	103.13	5, 2	,
Group Constru	uction in Progress											
37	WWTP Expansion					83,548.40				83,548.40		
	·					,-				,-		
	per Contributed Systems Id Lines Biscayne System	12/31/07	' 6/30/07	114,1	9.5	331,056.00	93,799.20	11,035.20	104,834.40	226,221.60	c h	30
	Audubon Village System	12/31/07			9.5	216,016.00	-	•	•	· · · · · · · · · · · · · · · · · · ·	•	30
	Avacet System	12/31/07				•	•	•	• •	,	-	
	Holiday Shores System	12/31/07			9.5	541,375.00	•	•			•	30
	· · · · · · · · · · · · · · · · · · ·				9.5	73,150.00	-	•	•			30
	Laguna System	12/31/07			9.5	345,600.00	•	•				30
	Seagrass System	12/31/07			9.5	158,400.00	•	•				30
	Dunes of Bolivar System	12/31/07	7 6/30/07	114.1	9.5	26,400.00	7,480.00	880.00	8,360.00	18,040.00	S/L	30
	Coconut Grove System	12/31/08	3 6/30/08	1021	0.5	20 500 50	7 277 25	002.52	0.250.00	24 440 42	c //	20
	Waterways System	12/31/08				•	•		,			30
	waterways system	12/31/00	6/30/08	3 102.1	8.5	116,160.00	29,040.00	3,872.00	32,912.00	83,248.00	3/L	30
	Peninsula 19 System	12/31/09	6/30/09	90.1	7.5	36,432.00	7,893.60	1,214.40	9,108.00	27,324.00	s/ı	30
	, critisata 13 dysterii	12/51/0	0/30/03	50.1	7.5	30,432.00	7,633.00	1,214.40	3,100.00	27,324.00	3/ L	30
	The Palms System	12/31/1	3 6/30/13	3 42.1	3.5	11,616.00	968.00	387.20	1,355.20	10,260.80	S/L	30
	Seabreeze West System	12/31/1	5 6/30/1!	5 18.1	1.5	18,216.00	910.80	607.20	1,518.00	16,698.00) S/L	30
В	Lafitte's Landing System	12/31/1				•			•			30
BUS0056	Sandpiper East System	12/31/1	6 6/30/1	6.0	0.5	19,113.00	318.55	637.10	955.65	18,157.35	S/L	30
)O5												
Ō												

воок

ADJUSTED BOOK

Asset	1364-5	Property Description tations	Original Date of Accq	Date in Service	Months In Service thru	Years In Service	Book Cast	Book prior Deprn	Book Current Deprn	Book End Deprn	Book Net Book Val	Book Meth.	Book Period
	LIILS	Biscayne System	12/31/07	6/30/07	114.1	9.5	100,000.00	28,333.33	3,333.33	31,666.67	68,333.33	c/I	30
		Audubon Village System	12/31/07			9.5	105,000.00	29,750.00	3,500.00	33,250.00	71,750.00		30
		- '				9.5	160,000.00	•	5,333.33	50,666.67	109,333.33		30
		Avacet System	12/31/07				75,000.00	45,333.33		•	51,250.00		30
		Holiday Shores System	12/31/07			9.5	•	21,250.00	2,500.00	23,750.00	-		30
		Laguna System	12/31/07			9.5	185,000.00	52,416.67	6,166.67	58,583.33	126,416.67		30
		Seagrass System	12/31/07			9.5	75,000.00	21,250.00	2,500.00	23,750.00	51,250.00		30
		Dunes of Bolivar System	12/31/07	6/30/07	114.1	9.5	45,000.00	12,750.00	1,500.00	14,250.00	30,750.00	3/L	30
		Coconut Grove System	12/31/08			8.5		-	ū	•		S/L	30
		Waterways System	12/31/08	6/30/08	102.1	8.5		-	-	-	-	S/L	30
		Peninsula 19 System	12/31/09	6/30/09	90.1	7.5		-	-	-	-	S/L	30
		The Palms System	12/31/13	3 6/30/13	42.1	3.5		-		-	_	S/L	30
		Seabreeze West System	12/31/1	6/30/15	18.1	1.5		-	-	•	-	S/L	30
		Lafitte's Landing System	12/31/10	6/30/16	6.0	0.5			-	-	-	S/L	30
		Sandpiper East System	12/31/1			0.5		-	-	-	-	s/L	30
							2,689,985.00	737,356.38	89,666.17	827,022.55	1,862,962.45	······································	
Grou	p Field Lir	nes											
	6	Sewer Lines	1/1/1	0 1/1/1	0 85.2	7.1	450,000.00	90,000.00	15,000.00	105,000.00	345,000.00	s/L	30
	8	Surveying Costs	4/1/1				•	•			•		30
	9	Sewer Lines	6/30/1				•	•		91,000.00	329,000.00	S/L	30
	10	Sewer Lines	8/31/1						4,333.33	27,444.42			30
	11	Incremental installation	12/31/1	0 12/31/1	0 73.1	6.1	81,117.00	13,519.50	2,703.90	16,223.40	64,893.60	S/L	30
	12	Field Lines	9/30/1				•			•			30
	16	Field Lines	6/30/1				•	•	12,975.9	7 58,391.86	330,887.20	S/L	30
	17	Field Lines	6/30/1				•		•		447,847.19	S/L	30
₩.	19	2013 Allco Adds	6/30/1								525,899.81	S/L	30
BUS0057	20	Field Lines Church Street	2/6/1	4 2/6/1	4 35.3	2.9	2,635.00	168.34	87.83	256.17	2,378.83	S/L	30
8	21	Field Lines	6/30/1			2.5	627,123.65	31,356.1	8 20,904.1	52,260.30	574,863.35	S/L	30
57	22	2014 Alico Adds	6/30/1					-			77,762.07	S/L	30
	23	Field Lines James St	11/30/1	4 11/30/1	4 25.4	2.1	5,600.00	202.23	186.67	388.90	5,211.10	S/L	30

BOOK

ADJUSTED BOOK

Asset	Branarty Daragintian	Original Date of Accq	Date in Service	Months In Service thru	Years In Service	Book Cost	Book prior	Book Current	Book End Deprn	Book Net Book Val	Book Meth.	Book Period
	Property Description	•					Deprn	Deprn				
27	Field lines Faggard Slip Rd	2/27/15	6/30/15	18.3	1.5	875.00	14.58	29.17	43.75		S/L	30
28	2015 Allco Adds	3/31/15	6/30/15	18.3	1.5	52,108.79	868.48	1,736.96	2,605.44	49,503.35		30
29	Field Lines Q1	3/31/15			1.5	257,891.21	4,298.19	8,596.37	12,894.56	244,996.65	•	30
30	Field lines Utility Spec	5/31/15			1.5	4,100.00	68.33	136.67	205.00	3,895.00		30
31	Field Lines Q2	6/30/15			1.5	188,003.00	3,133.39	6,266.77	9,400.16	178,602.84	•	30
33	Field lines 23rd	9/30/15			1.5	76,288.24	1,271.47	2,542.94	3,814.41	72,473.83		30
34	Field lines Seabreez & ElmGrov				1.5	11,100.00	185.00	370.00	555.00	10,545.00	•	30
35	Coastal Surveying Taps	10/31/15			1.5	2,500.00	41.67	83.33	125.00	2,375.00	•	30
36		12/31/15			1.5	163,159.76	2,719.33	5,438.66	8,157.99	155,001.77	•	30
38		3/31/16			0.5	459,258 76		7,654.31	7,654.31	451,604.45	•	30
38		3/31/16			0.5	17,621.24		284.21	284.21	17,337.03		30
39	, , ,	6/30/16			0.5	3,700.00		61.67	61.67	3,638.33	-	30
46	Field lines Q4	12/31/16	6/30/16	6.1	0.5	61,876.00		1,031.27	1,031.27	60,844.73	S/L	30
						5,006,171.00	450,130.67	157,821.96	607,952.63	4,398,218.37	-	
Group La	nd											
3	1329 29 Port Bolivar	9/1/07	9/1/07	113.6	9.5	50,000.00				50,000.00	Land	
Group Lif	t Sattions											
13	Lift Station Fence	5/18/12	5/18/12	56.3	4.7	2,997.00	1,073.93	299.70	1,373.63	•	-	10
14	Lift Station	11/30/1	11/30/17	2 49.7	4.1	20,866.39	2,144.61	695.55	2,840.16	18,026.23	S/L	30
18	Haun Equipment	10/23/13	3 10/23/13	38.8	3.2	6,480.93	468.07	216.03	684.10	5,796.83	S/L	30
24	Temporary Holding Tanks	5/15/14	5/15/14	32.0	2.7	2,381.48	317.54	158.77	476.31	1,905.17	S/L	10
25	High Island Culverts	7/25/14	7/25/14	29.7	2.5	833.15	69.42	34.71	104.13	729.02	S/L	10
26	Spare Pump For LS 3,4	11/11/1	11/11/14	4 26.0	2.2	7,104.45	236.82	118.41	355.23	6,749.22	S/L	10
40	Lift Station Blowers	5/27/16	6/30/16	6.1	0.5	3,532.72	!	176.64	176.64	3,356.08	S/L	10
43	. Spare Pump For LS	6/13/10	6/30/16	6.1	0.5	7,244.09)	362.20	362.20	6,881.89	S/L	10
42	Spare Pump For LS	6/13/10	6/30/16	5 6.1	0.5	1,569.63	\$	78.48	78.48	1,491.15	S/L	10
43	Spare Pump For LS	9/8/1	5 6/30/16	5 6.1	0.5	7,881.68	3	394.08	394.08	7,487.60	S/L	10
45	Spare Pump For LS 3,4,5	12/22/1	6 6/30/16	6.1	0.5	7,193.21		359.66	359.66	6,833.55	S/L	10
						68,084.73	4,310.39	2,894.23	7,204.62	60,880.11	_	
Group P	ump Truck											
3	7 2007 Mack pump truck	9/30/1	5 10/15/1	5 14.8	3 1.2	72,405.01	7,240.50	7,240.50	14,481.00	57,924.01	S/L	10
⊠ roup W	WTP Crystal Palace											
JSOO	WTP Crystal Palace Crystal Palace WWTP	4/1/0	7 4/1/0	7 118.7	7 9,9	10,500.00	5,862.5	1 700.00	6,562.51	1 3,937.49	S/L	15
		4/1/0	, -,1,0	. 110,	. 3.3	10,300.00	5,002.5.	, , , , , , ,	, 0,002.0.	_ 5,557.42	~, -	13
Group W	/WTP Port Bolivar											

BOOK

ADJUSTED BOOK

Asset	Property Description	Original Date of Accq	Date in Service	Months In Service thru	Years In Service	Book Cost	Book prior Deprn	Book Current Deprn	Book End Deprn	Book Net Book Val	Book Meth.	Baok Period
4 32 44	WWTP 1329 29th Port Bolivar Used Frac tank WWTP Used Frac tank WWTP	9/1/07 6/30/15 7/11/16	6/30/15	18.3	7.9 1.5 0.5	508,997.00 25,000.00 34,713.18	229,048.63 2,500.00	33,933.13 2,500.00 3,471.32	262,981.76 5,000.00 3,471.32	246,015.24 20,000.00 31,241.86	S/L	15 5 5
						568,710.18	231,548.63	39,904.45	271,453.08	297,257.10	-	
	Total					12,934,165.65	2,632,307.07	449,782.81	3,082,089.88	9,852,075.77		
	total by year of Service 200 200 200 201 201 201 201 201 201 201	8 9 0 1 2 3 4				6,562,935.53 145,669.00 864,751.80 1,119,048.00 376,816.84 413,142.45 1,120,452.03 730,509.08 871,647.01 645,645.51 83,548.40	348,683.26 210,900.71 53,382.38 48,634.43 93,299.00 36,592.10 23,251.74 684.25	4,855.63 51,188.41 37,301.60 12,560.56 13,971.22 37,348.40 24,318.22 35,548.57 15,242.34	41,272.88 399,871.67 248,202.31 65,942.94 62,605.65 130,647.40 60,910.32 58,800.31 15,926.59	4,565,025.72 104,396.12 464,880.13 870,845.69 310,873.90 350,536.81 989,804.63 669,598.76 812,846.70 629,718.92 83,548.40		

PPA

2,689,985.00 10,244,180.65

310,709.45

9,933,471.20

Assets

Permiting

		воок					PUC rate case adjusted life		ADJUST	ED BOO	K
Asset	Property Description	Original Date of Accq	Date in Service	Months In Service thru 12/31/16	Years In Service	Annual Deprn	Book Cost	Adjusted life	Annual Deprn	Monthly Deprn	Inservice Accumulated
Group Arterial	Lines										
2	Arterial Lines	12/31/07	12/31/07	109.6	9.1	135,514.62	4,065,438.	53 50	81,308.77	6,775.73	742,620.10
5	Arterial Lines	4/1/09	4/1/09	94.4	7.9	243.45	7,303.5	7 50	146.07	12.17	1,148.69
						135,758.07	4,072,742.	10	81,454.84	6,787.90	743,768.79
	zed permitting						1 1				
7	Permitting Costs	3/1/09	3/1/09	95.4	8.0	15,535.47	310,709.4	15	15,535.47	1,294.62	124,694.52
Group Compu	ters						!				
15	Computer	6/13/17	6/13/12	55.4	4.6	261.96	1,309.7	8	261.96	21.83	1,200.65
Group Constru	uction in Progress						<u> </u>				
37	WWTP Expansion						83,548.4	10	-	-	-
	per Contributed Systems Id Lines										
, 16	Biscayne System	12/31/07	7 6/30/07	114.1	9.5	11,035.20	221.056	00 50	C 631.13	FF1 76	C2 07F 27
	Audubon Village System	12/31/07			9.5		331,056. 216,016.		•		62,975.37 41,091.80
	Avacet System	12/31/07			9.5	18.045.83	541,375.		•		•
	Holiday Shores System	12/31/0			9.5	2,438.33	73,150		•		•
	Laguna System	12/31/0			9.5	11,520.00	345,600.		•		•
	Seagrass System	12/31/0					158,400.		•		•
	Dunes of Bolivar System	12/31/0			9.5		26,400.		- •	44.00	•
	Coconut Grove System	12/31/0	B 6/30/08	3 102.1	8.5	983.63	29,509.	00 50	590.18	49.18	5,021.64
	Waterways System	12/31/0	8 6/30/08	102.1	8.5	3,872.00	116,160.	00 50	2,323.20	193.60	19,767.31
	Peninsula 19 System	12/31/09	9 6/30/09	90.1	7.5	1,214.40	36,432.	00 50	728.64	60.72	5,471.19
	The Palms System	12/31/1	3 6/30/13	3 42.1	3.5	387.20	11,616.	00 50	232.32	19.36	814.62
	Seabreeze West System	12/31/1	5 6/30/1	5 18.1	1.5	607.20	18,216	00 50	364.32	30.36	548.92
m	Lafitte's Landing System	12/31/1	6 6/30/10	5 6.0	0.5	731.40	21,942.	00 50	38.84	36.57	221.20
ζ̈́	- ,						1 1				
S0060	canapiper cast system	12/31/1	o 0/3U/10	o.U	U.S	637.10	19,113.	uu 51	J 382.26	31.86	192.68
BUS0060	Sandpiper East System	12/31/1	6 6/30/10	5 6.0	0.5	637.10	19,113.	00 50	382.26	31.86	192.68

			воок						PUC rate case adjusted life		ADJUST	red Boo	K
			Original Date		Months in	Years In	Annual			Adjusted		Monthly	Inservice
Asset	1 if+ 5	Property Description Stations	of Accq	Service	Service thru	Service	Deprn	1	Book Cost	life	Annual Deprn	Deprn	Accumulated
	LITE	Biscayne System	12/31/07	6/30/07	114.1	9.5	3,333.33	1	100,000.00	50	2,000.00	166.67	19,022.57
		Audubon Village System	12/31/07	6/30/07		9.5	3,500.00		105,000.00	50			19,973.70
		Avacet System	12/31/07			9.5	5,333.33		160,000.00	50			30,436.12
		Holiday Shores System	12/31/07	6/30/07	114.1	9.5	2,500.00		75,000.00	50	1,500.00	125.00	14,266.93
		Laguna System	12/31/07			9.5	6,166.67	ll	185,000.00	50			35,191.76
		Seagrass System	12/31/07	6/30/07	114.1	9.5	2,500.00		75,000.00	50	1,500.00	125.00	14,266.93
		Dunes of Bolivar System	12/31/07	6/30/07	114.1	9.5	1,500.00	1	45,000.00	50	900.00	75.00	8,560.16
		Coconut Grove System	12/31/08				- 1		-	50		-	-
		Waterways System	12/31/08	6/30/08	102.1	8.5	-	1	•	50	-	-	-
		Peninsula 19 System	12/31/09	6/30/09	90.1	7.5	-			50	-	-	-
		The Palms System	12/31/13	6/30/13	3 42.1	3.5	-			50		-	
		Seabreeze West System	12/31/15	6/30/15	5 18.1	1.5	-		-	50) -	-	-
		Lafitte's Landing System	12/31/16	6/30/10	5 6.0	0.5	-		_	50			
		Sandpiper East System	12/31/16						-	50		-	•
							89,666.17		2,689,985.00	<u> </u>	53,799.7	0 4,483.31	495,617.08
Grou	p Field Lir	nes											
	6	Sewer Lines	1/1/10) 1/1/1	0 05 5	,	15,000.00	1	450,000.00) 50	0.000,9	0 750.00	63,900.00
	8	Sewer Lines Surveying Costs	1/1/10 4/1/10					1	37,931.00				·
	9	Sewer Lines	6/30/10				•		420,000.00				•
	10	Sewer Lines	8/31/10				•		130,000.00		•		·
	11	Incremental installation	12/31/10				· · · · · · · · · · · · · · · · · · ·	1	81,117.00		-		•
	12	Field Lines	9/30/1:				•	1	376,816.84		•		·
	16	Field Lines	6/30/1					1	389,279.06		•		
	17	Field Lines	6/30/1				•	1	506,996.8:				•
œ	19	2013 Allco Adds	6/30/1				•		595,358.25		•		•
BUS0061	20	Field Lines Church Street	2/6/1				•		2,635.00				-
ŏ	21	Field Lines	6/30/1						627,123.65				
61	22	2014 Allco Adds	6/30/1				•		84,831.35		•		•
	23	Field Lines James St	11/30/1				•		5,600.0		•		
			11,50/1	. 22/00/1	23.	. 2	. 100.07	1	1 3,000.0		_ 122.00	. 5,5.	

		воок						PUC rate case adjusted life		ADJUS'	TED BOO	K
		Original Date		Months In	Years In	Annual			Adjusted		Monthly	Inservice
Asset	• • •	of Accq	Service	Service thru	Service	Deprn	H	Book Cost	life	Annual Deprn		Accumulated
27	Field lines Faggard Slip Rd	2/27/15			1.5	29.17		875.00	5		1.46	26.69
28	2015 Allco Adds	3/31/15			1.5	1,736.96		52,108.79	5	-,		1,589.32
29	Field Lines Q1	3/31/15			1.5	8,596.37		257,891.21	5	•		7,865.68
30	Field lines Utility Spec	5/31/15			1.5	136.67		4,100.00	5		6.83	125.05
31	Field Lines Q2	6/30/15			1.5	6,266.77		188,003.00	5			5,734.09
33	Field lines 23rd	9/30/15			1.5	2,542.94	1 1	76,288.24	5	•		2,326.79
34	Field lines Seabreez & ElmGrove				1.5	370.00	ll	11,100.00	5		18.50	338.55
35	Coastal Surveying Taps	10/31/15			1.5	83.33		2,500.00	5		4.17	76.25
36	Field Lines Q4	12/31/15			1.5	5,438.66		163,159.76	5	•		4,976.37
38	Field Lines Q1	3/31/16			0.5	15,308.63		459,258.76	5	9,185.18	765.43	4,669.13
38	2016 Alico Adds	3/31/16	• •		0.5	587.37		17,621.24				
39	Coastal Surveying Taps	6/30/16			0.5	123.33	1	3,700.00	5	74.00	6.17	37.62
46	Field lines Q4	12/31/16	6/30/16	6.1	0.5	2,062.53		61,876.00				
						166,872.37		5,006,171.00		98,533.48	8,211.12	369,614.03
Group Land												
3	1329 29 Port Bolivar	9/1/07	9/1/07	113.6	9.5			50,000.00				
Group Lift Sattio	ons											
13	Lift Station Fence	5/18/12	2 5/18/12	56.3	4.7	299.70		2,997.00		299.70	24.98	1,373.63
14	Lift Station	11/30/17		2 49.7	4.1	695.55		20,866.39		695.55	57.96	2,840.16
18	Haun Equipment	10/23/13	3 10/23/13	38.8	3.2	216.03	l	6,480.93		216.03	18.00	684.10
24	Temporary Holding Tanks	5/15/14				238.15		2,381.48		238.15		
25	High Island Culverts	7/25/14	7/25/14	29.7	2.5	83.32	ı	833.15		83.32	6.94	
26	Spare Pump For LS 3,4	11/11/1	11/11/14	4 26.0	2.2	710.45	1	7,104.45		710.45	59.20	355.23
40	Lift Station Blowers	5/27/16	6/30/16	6.1	0.5	353.27	1	3,532.72		353.27	29.44	176.64
41	Spare Pump For LS	6/13/16	5 6/30/16	5 5.1	0.5	724.41	1	7,244.09		724.41	60.37	
42	Spare Pump For LS	6/13/16				156.96		1,569.63		156.96		
43	Spare Pump For LS	9/8/10				788.17	1	7,881.68		788.17		
45	Spare Pump For LS 3,4,5	12/22/1	6 6/30/16	5 6.1	0.5	719.32		7,193.21		719.32	59.94	359.66
						4,985.32	1	68,084.73		4,985.3	2 415.44	7,204.62
Group Pump Ti												
37	2007 Mack pump truck	9/30/1	5 10/15/1	5 14.8	1.2	7,240.50		72,405.01		7,240.5	0 603.38	3 14,481.00
Group WWTP	Crystal Palace											
) 00 1	Crystal Palace Crystal Palace WWTP	4/1/0	7 4/1/0	7 118.7	7 9.9	700.00		10,500.00	ı	700.00	58.33	6,562.51
Group WWTP I								1				

		воок						PUC rate case adjusted life		ADJUS1	ED BOO	K
Asset	Property Description	Original Date of Accq	Date in Service	Months In Service thru	Years In Service	Annual Deprn		Book Cost	Adjusted life	Annual Deprn	Monthly Deprn	Inservice Accumulated
4 32	WWTP 1329 29th Port Bolivar Used Frac tank WWTP	9/1/07 6/30/15	6/30/15	18.3	7.9 1.5	33,933.13 5,000.00		508,997.00 25,000.00	2	961.54	1,696.66 80 13	160,107.83 1,469.02
44	Used Frac tank WWTP	7/11/16	6/30/16	6.1	0.5	6,942.64		34,713.18	2	1,285.67	107.14	657.12
						45,875.77		568,710.18		22,607.09	1,883.92	162,233.97
	Total					466,895.62		12,934,165.65		285,118.36	23,759.86	1,925,377.19
	total by year of Service											
	2007					217,447.85		6,562,935.53		130,748.71		1,212,762.14
	2008					4,855.63		145,669.00		2,913.38		24,788.95
	2009					51,188.41	li	864,751.80		37,032.02		292,622.88
	2010					37,301.60		1,119,048.00		22,380.96	•	151,127.02
	201:					12,560.56		376,816.84		7,536.34	628.03	40,172.86
	2012					13,971.22		413,142.45		8,780.83		39,789.57
	2013					37,348.40		1,120,452.03		22,495.45		
	201 ₂ 201 <u>9</u>	5				25,038.24 38,048.57		730,509.08 871,647.01		15,435.71 23,686.88	1,286.31 1,973.91	37,518.81 39,557.73
	2010	5				29,135.14		645,645.51		14,108.08	1,175.67	7,148.81
	Construction in Progress					~		83,548.40		•	•	•
						466,895.62		12,934,165.65 -		285,118.36	23,759.86	1,925,377.19

PPA

Assets Permiting

Asset	Property Description	Original Date of Accq	Date in Service	Months In Service thru 12/31/16	Years In Service	Book Net Book Val
Group Arterial Li	nes			12,01,10		
2	Arterial Lines	12/31/07	12/31/07	109.6	9.1	3,322,818.43
5	Arterial Lines	4/1/09	4/1/09	94.4	7.9	6,154.88
						3,328,973.31
Group Capitalize	d permitting					
7	Permitting Costs	3/1/09	3/1/09	95.4	8.0	186,014.93
Group Computer	rc					
15	Computer	6/13/12	6/13/12	55.4	4.6	109.13
13	Computer	0/13/12	0/13/12	33.4	4.0	103.13
Group Construct	tion in Progress					
37	WWTP Expansion					83,548.40
Group Develope	er Contributed Systems					
Field	Lines					
	Biscayne System	12/31/07	6/30/07	114.1	9.5	268,080.63
	Audubon Village System	12/31/07	6/30/07	114.1	9.5	174,924.20
	Avacet System	12/31/07	7 6/30/07	114.1	9.5	438,391.55
	Holiday Shores System	12/31/07	6/30/07	114.1	9.5	59,234.99
	Laguna System	12/31/07		114.1	9.5	279,857.99
	Seagrass System	12/31/0			9.5	128,268.24
	Dunes of Bolivar System	12/31/0			9.5	21,378.04
		,_,	-,,-			,
	Coconut Grove System	12/31/0	8 6/30/08	3 102.1	8.5	24,487.36
	Waterways System	12/31/0			8.5	96,392.69
	Waterways System	12/31/0	5 0/30/00	5 102.1	6.5	30,332.03
	Peninsula 19 System	12/31/0	6/30/09	90.1	7.5	30,960.81
	The Palms System	12/31/1	3 6/30/13	3 42.1	3.5	10,801.38
	Seabreeze West System	12/31/1	5 6/30/19	5 18.1	1.5	17,667.08
	,	, ,,-	., ,			
m	Lafitte's Landing System	12/31/1	6 6/30/1	6.0	0.5	21,720.80
BUS0064	Sandpiper East System	12/31/1			0.5	18,920.32
80	• • • • • • • • • • • • • • • • • • • •	,, -	.,,			
ŏ 4						

BOOK

Asset	. 16.	Property Description	Original Date of Accq	Date in Service	Months In Service thru	Years In Service	Book Net Book Val
	Lift	Stations		- 4 1			
		Biscayne System	12/31/07			9.5	80,977.43
		Audubon Village System	12/31/07			9.5	85,026.30
		Avacet System	12/31/07			9.5	129,563.88
		Holiday Shores System	12/31/07			9.5	60,733.07
		Laguna System	12/31/07			9.5	149,808.24
		Seagrass System	12/31/07			9.5	60,733.07
		Dunes of Bolivar System	12/31/07	6/30/07	114.1	9.5	36,439.84
		Coconut Grove System	12/31/08	6/30/08	102.1	8.5	
		Waterways System	12/31/08	6/30/08	102.1	8.5	*
		Peninsula 19 System	12/31/09	6/30/09	90.1	7.5	-
		The Palms System	12/31/13	6/30/13	42.1	3.5	
		Seabreeze West System	12/31/15	6/30/15	18.1	1.5	-
		Lafitte's Landing System	12/31/16	6/30/16	6.0	0.5	
		Sandpiper East System	12/31/16			0.5	
							2,194,367.92
Grou	p Field L	ines					
	6	Sewer Lines	1/1/1) 1/1/10	85.2	7.1	386,100.00
	8	Surveying Costs	4/1/1				
	9	Sewer Lines	6/30/10				• -
	10	Sewer Lines	8/31/10				•
	11	Incremental installation	12/31/1				•
	12	Field Lines	9/30/1				•
	16	Field Lines	6/30/1	· · · · · · · · · · · · · · · · · · ·			•
	17	Field Lines	6/30/1				•
ш	19	2013 Alico Adds	6/30/1				•
BUS0065	20	Field Lines Church Street	2/6/1				•
õ	21	Field Lines	6/30/1				
65	22	2014 Allco Adds	6/30/1				•
	23	Field Lines James St	11/30/1			2.1	•

воок

Asset		Property Description	Original Date of Accq	Date in Service	Months In Service thru	Years In Service	Book Net Book Val
	27	Field lines Faggard Slip Rd	2/27/15	6/30/15	18.3	1.5	848.31
	28	2015 Alico Adds	3/31/15	6/30/15	18.3	1.5	50,519.47
	29	Field Lines Q1	3/31/15	6/30/15	18.3	1.5	250,025.53
	30	Field lines Utility Spec	5/31/15	6/30/15		1.5 1.5	•
	31	Field lines Q2	6/30/15			1.5	3,974.95
	33	Field lines 23rd		6/30/15			182,268.91
	34		9/30/15	6/30/15		1.5	73,961.45
		Field lines Seabreez & ElmGrove		6/30/15		1.5	10,761.45
	35	Coastal Surveying Taps Field Lines Q4	10/31/15			1.5	2,423.75
	36		12/31/15	1. 1.		1.5	158,183.39
	38	Field Lines Q1 2016 Alico Adds	3/31/16			0.5	454,589.63
	38		3/31/16	, .		0.5	
	39	Coastal Surveying Taps	6/30/16			0.5	3,662.38
	46	Field lines Q4	12/31/16	6/30/16	6.1	0.5	
Group	land						4,557,059.73
Oroup							
	3	1329 29 Port Bolivar	9/1/07	9/1/07	113.6	9.5	50,000.00
Group	Lift Satti	ons					
	13	Lift Station Fence	5/18/12			4.7	1,623.37
	14	Lift Station	11/30/12			4.1	18,026.23
	18	Haun Equipment	10/23/13	10/23/13	38.8	3.2	5,796.83
	24	Temporary Holding Tanks	5/15/14	5/15/14	32.0	2.7	1,905.17
	25	High Island Culverts	7/25/14	7/25/14	29.7	2.5	729.02
	26	Spare Pump For LS 3,4	11/11/14	11/11/14	26.0	2.2	6,749.22
	40	Lift Station Blowers	5/27/16	6/30/16	6.1	0.5	3,356.08
	41	Spare Pump For LS	6/13/16	6/30/16	6.1	0.5	6,881.89
	42	Spare Pump For LS	6/13/16	6/30/16	6.1	0.5	1,491.15
	43	Spare Pump For LS	9/8/16	6/30/16	6.1	0.5	7,487.60
	45	Spare Pump For LS 3,4,5	12/22/16	6/30/16	6.1	0.5	6,833.55
							60,880.11
Group	p Pump Ti	ruck					
	37	2007 Mack pump truck	9/30/1	5 10/15/1	5 14.8	1.2	57,924.01
€ cont	9TWW q	Crystal Palace					
300Sr	1	Crystal Palace Crystal Palace WWTP	4/1/0	7 4/1/0	7 118.7	9.9	3,937.49
წ Grou	p WWTP i	Port Bolivar					

воок

Asset	Property Description	Original Date of Accq	Date in Service	Months In Service thru	Years In Service	Book Net Book Val
4	WWTP 1329 29th Port Bolivar	9/1/07	4/1/09	94.4	7.9	348,889.17
32	Used Frac tank WWTP	6/30/15	6/30/15	18.3	1.5	23,530.98
44	Used Frac tank WWTP	7/11/16	6/30/16	6.1	0.5	34,056.06
						406,476.21
	Total					10,929,291.22
	total by year of Service					
	200	7				5,350,173.39
	200	8				120,880.05
	200	9				572,128.92
	201					967,920.98
	201					336,643.98
	201					373,352.88
	201					1,040,563.61
	201					692,990.27
	201					832,089.28
	201	6				558,999.46
	Construction in Progress					83,548.40
						10,929,291.22
						_

PPA

Assets Permiting

Asset		Property Description	Original Date of Accq	Date in Service	Months In Service thru 12/31/16	Years In Service	Book Cost	Book prior Deprn	Book Current Deprn	Book End Deprn	Book Net Book Val	Book Meth.	Book Period
Group /	Arterial L												
	2	Arterial Lines	12/31/07			9.1	4,065,438.53		135,514.62	1,219,631.58	2,845,806.95		30
	5	Arterial Lines	4/1/09	4/1/09	94.4	7.9	7,303.57	1,643.29	243.45	1,886.74	5,416.83	_S/L	30
_							4,072,742.10	1,085,760.25	135,758.07	1,221,518.32	2,851,223.78		
Group (•	ed permitting											
	7	Permitting Costs	3/1/09	3/1/09	95.4	8.0	310,709.45	109,159.05	15,535.47	124,694.52	186,014.93	S/L	20
Group	Compute	arc .											
aloup.	15	Computer	6/13/12	6/13/12	55.4	4.6	1,309.78	938.69	261.96	1,200.65	109.13	c/I	5
	13	Compater	0/13/12	. 0/13/12	33.4	4.0	1,303.76	936.05	201.90	1,200.05	109.13	3/L	3
Group	Construc	tion In Progress											
	37	WWTP Expansion					83,548.40			-	83,548.40	S/L	30
								_					
							83,548.40	-	-	-	83,548.40		
Group	Field Line	25											
		-											
	6	Sewer Lines	1/1/10	1/1/10	85.2	7.1	450,000.00	90,000.00	15,000.00	105,000.00	345,000.00	S/L	30
	8	Surveying Costs	4/1/10	4/1/10	82.2	6.9	37,931.00	7,270.12	1,264.37	8,534.49	29,396.51	S/L	30
	9	Sewer Lines	6/30/10	6/30/10	79.2	6.6	420,000.00	77,000.00	14,000.00	91,000.00	329,000.00	S/L	30
	10	Sewer Lines	8/31/10	8/31/10	77.1	6.4	130,000.00	23,111.09	4,333.33	27,444.42	102,555.58	S/L	30
	11	Incremental installation	12/31/10	12/31/10	73.1	6.1	81,117.00	13,519.50	2,703.90	16,223.40	64,893.60	S/L	30
	12	Field Lines	9/30/11	l 9/30/11	64.0	5.3	376,816.84	53,382.38	12,560.56	65,942.94	310,873.90	S/L	30
	16	Field Lines	6/30/1	2 6/30/12	54.8	4.6	389,279.06	45,415.89	12,975.97	58,391.86	330,887.20	S/L	30
	17	Field Lines	6/30/13	6/30/13	42.7	3.6	506,996.81	42,249.73	16,899.89	59,149.62	447,847.19	S/L	30
	19	2013 Allco Adds	6/30/13	6/30/13	42.7	3.6	595,358.29	49,613.20	19,845.28	69,458.48	525,899.81	S/L	30
	20	Field Lines Church Street	2/6/1	4 2/6/14	35.3	2.9	2,635.00		87.83	256.17	2,378.83	S/L	30
	21	Field Lines	6/30/14			2.5	627,123.65		20,904.12	52,260.30	574,863.35	s/L	30
	22	2014 Allco Adds	6/30/1			2,5	84,831.35	•		7,069.28	77,762.07	•	30
	23	Field Lines James St	11/30/1			2.1	5,600.00		186.67	388.90	5,211.10	•	30
	27	Field lines Faggard Slip Rd	2/27/1			1.5	875.00	14.58	29.17	43.75	831.25		30
	28	2015 Alico Adds	3/31/1			1.5			1,736.96		49,503.35	-	30
	29	Field Lines Q1	3/31/1			1.5			,	-	•		30
	30	Field lines Utility Spec	5/31/1			1.5		•	136.67	205.00	3,895.00		30
	31	Field Lines Q2	6/30/1			1.5	.,				•	•	30
	33	Field lines 23rd	9/30/1			1.5	,		· · · · · · · · · · · · · · · · · · ·		• • • •		30
	34	Field lines Seabreez & ElmGrove				1.5			370.00	•	•	•	30
	35	Coastal Surveying Taps	10/31/1			1.5	,		83.33				30
	36	Field Lines Q4	12/31/1			1.5	-,-					•	30
	38	Field Lines Q1	3/31/1			0.5	,		7,654.31	· ·	•	•	30
	38	2016 Allco Adds	3/31/1			0.5	•		284.21	-			31
Œ	39	Coastal Surveying Taps	6/30/1				•		61.67		•		30
S	46	Field Lines Q4	12/31/1			0.5	· ·		1,031.27				30
BUS0068			,, -	-,, -	J.,	3.5	52,2. 3.00		,	-,	- 2,0		50

						5,006,171.00	450,130.67	157,821.96	607,952.63	4,398,218.37		
Group Land												
3	1329 29 Port Bolivar	9/1/07	9/1/07	113.6	9.5	50,000.00				50,000.00	Land	
Group Lift Sattic	ons											
13 14 18 24 25 26 40 41 42 43	Lift Station Fence Lift Station Haun Equipment Temporary Holding Tanks High Island Culverts Spare Pump For LS 3,4 Lift Station Blowers Spare Pump For LS	5/18/12 11/30/12 10/23/13 5/15/14 7/25/14 11/11/14 5/27/16 6/13/16 6/13/16 9/8/16 12/22/16	5/18/12 11/30/12 10/23/13 5/15/14 7/25/14 11/11/14 6/30/16 6/30/16 6/30/16 6/30/16 6/30/16	56.3 49.7 38.8 32.0 29.7 26.0 6.1 6.1 6.1 6.1	4.7 4.1 3.2 2.7 2.5 2.2 0.5 0.5 0.5 0.5	2,997.00 20,866.39 6,480.93 2,381.48 833.15 7,104.45 3,532.72 7,244.09 1,569.63 7,881.68 7,193.21	1,073.93 2,144.61 468.07 317.54 69.42 236.82	299.70 695.55 216.03 158.77 34.71 118.41 176.64 362.20 78.48 394.08 359.66	1,373.63 2,840.16 684.10 476.31 104.13 355.23 176.64 362.20 78.48 394.08 359.66	1,623.37 18,026.23 5,796.83 1,905.17 729.02 6,749.22 3,356.08 6,881.89 1,491.15 7,487.60 6,833.55	S/L S/L S/L S/L S/L S/L S/L S/L S/L	10 30 30 10 10 10 10 10 10 10
Group Pump Tr 37	uck 2007 Mack pump truck	9/30/15	10/15/15	14.8	1.2	68,084.73 72,405.01	4,310.39 7,240.50	2,894.24 7,240.50	7,204.63 14,481.00	60,880.10 57,924.01		10
Group WWTP (Crystal Palace				_	72,405.01	7,240.50	7,240.50	14,481.00	57,924.01	-	
1	Crystal Palace WWTP	4/1/07	4/1/07	118.7	9.9	10,500.00	5,862.51	700.00	6,562.51	3,937.49	S/L	15
Group WWTP P	Port Bolivar											
4 32 44	WWTP 1329 29th Port Bolivar Used Frac tank WWTP Used Frac tank WWTP	9/1/07 6/30/15 7/11/16	4/1/09 6/30/15 6/30/16	94.4 18.3 6.1	7.9 1.5 0.5	508,997.00 25,000.00 34,713.18 568,710.18	229,048.63 2,500.00 231,548.63	33,933.13 2,500.00 3,471.32	262,981.76 5,000.00 3,471.32 271,453.08	246,015.24 20,000.00 31,241.86	S/L S/L	15 5 5
	Total					10,244,180.65	1,894,950.69	360,116.65	2,255,067.34	7,989,113.31		
BUS0069	total by year of Service 2007 2008 2009 2010 2011					4,125,938.53 828,319.80 1,119,048.00 376,816.84	1,089,979.47 340,789.66 210,900.71 53,382.38	136,214.62 49,974.01 37,301.60 12,560.56	1,226,194.09 390,763.67 248,202.31 65,942.94	2,899,744.44 437,556.13 870,845.69 310,873.90		

	83,548.40	-	-	•	83,548.40
2016	604,590.51	-	13,873.84	13,873.84	590,716.67
2015	853,431.01	22,340.94	34,941.37	57,282.31	796,148.70
2014	730,509.08	36,592.10	24,318.22	60,910.32	669,598.76
2013	1,108,836.03	92,331.00	36,961.20	129,292.20	979,543.83
2012	413,142.45	48,634.43	13,971.22	62,605.65	350,536.80
	2013 2014 2015	2013 1,108,836.03 2014 730,509.08 2015 853,431.01 2016 604,590.51	2013 1,108,836.03 92,331.00 2014 730,509.08 36,592.10 2015 853,431.01 22,340.94 2016 604,590.51 -	2013 1,108,836.03 92,331.00 36,961.20 2014 730,509.08 36,592.10 24,318.22 2015 853,431.01 22,340.94 34,941.37 2016 604,590.51 - 13,873.84	2013 1,108,836.03 92,331.00 36,961.20 129,292.20 2014 730,509.08 36,592.10 24,318.22 60,910.32 2015 853,431.01 22,340.94 34,941.37 57,282.31 2016 604,590.51 - 13,873.84 13,873.84

Annual Deprn	Prior Eliminations	Current Eliminations	amort	book diff	deprn
135,514.62 243.45 135,758.07					135,514.62 243.45
15,535.47			15,535.47		
261.96					261.96
15,000.00					15 000 00
1,264.37					15,000.00 1,264.37
14,000.00					14,000.00
4,333.33					4,333.33
2,703.90					2,703.90
12,560.56					12,560.56
12,975.97					12,975.97
16,899.89					16,899.89
19,845.28	49,613.20	19,845.28		19,845.28	
87.83	,	,		, , , , , , , ,	87.83
20,904.12					20,904.12
2,827.71	4,241.57	2,827.71		2,827.71	
186.67	·			-	186.67
29.17					29.17
1,736.96	868.48	1,736.96		1,736.96	,
8,596.37					8,596.37
136.67					136.67
6,266.77					6,266.77
2,542.94					2,542.94
370.00					370.00
83.33					83.33
5,438.66					5,438.66
15,308.63					15,308.63
568.43	•	284.21		568.43	
₩ 123.33					123.33
B 123.33 US 2,062.53					2,062.53

-	.00,033.42	34,723.23	79,417.41			
		g/l	79435.33			
		diff	(17.92)			
						-
	299.70					200 70
	695.55					299.70
	216.03					695.55 216.03
	238.15					238.15
	83.32					83.32
	710.45					710.45
	353.27					353.27
	724.41					724.41
	156.96					156.96
	788.17					788.17
	719.32					719.32
	4,985.32					
	7,505.52					
	7,240.50					7,240.50
						•
	7,240.50	•				
	700.00					700.00
	22 022 42					
	33,933.13					33,933.13
	5,000.00 6,942.64					5,000.00
	0,542.04					6,942.64
	45,875.77	•				
	.5,0,5,,,					
	377,210.51			15,535.47	24,978.37	336,696.66
	,			1,294.62	2,081.53	28,058.05
				- , -	_,	31,434.21
<u></u>	136,214.62 49,974.01 37,301.60					
Š						
ğ	49,974.01					
v	37,301.60					
	12,560.56					

166,853.42

54,723.25

24,694.16

13,971.22 36,961.20 25,038.24 37,441.37 27,747.69

377,210.51

UTILITY NAME Bolivar Utility Service, LLC SCHFOULES - CLASS B RATE/TARIFF CHANGE III-3(a) UTILITY PLANT IN SERVICE-RECONCILIATION TO PRIOR CASE FOR TEST YEAR ENDED 31 December 2016

	ORIGINAL COST DATA				
Α	В		С		D
Line No	Description	Aı	nount		Amount
1	Beginning Gross Plant balance - (from previous rate case)	Must match case	previous rate	S	7 083,611
2	Plant additions after previous rate case				
3		s			
4	2015 additions	s	871,647		
5	2015 CIAC	s	(560,862)		
6	2016 additions	s	645,646		
7	2016 CIAC	s	(661,398)		
8	Construction in progress	s	83,548		
9	PP adjustment for developer				
10	contributed systems	S	1,871,214		
! 1	Total additions (add lines 3 through 10, Col C) lest year plant retirements after previous			s	2,249,795
12	rate case				
13		s			
14					
15		<u> </u>			
16					
17					
18					
19					
20					
21	Total retirements (add line 13 through 20, Col C)			S	
22	Ending balance (line 1 + line 11 - line 21)		-3, Column D, ie 50		9.333,406

Please provide a full explanation of any adjustments to accounts from the prior period

UTILITY NAME: Bolivar Utility Service, LLC SCHEDULES - CLASS B RATE/TARIFF CHANGE III-4 AVERAGE CONSTRUCTION WORK IN PROGRESS, MATERIALS AND SUPPLIES INVENTORY & PREPAYMENTS

FOR THE TEST YEAR ENDED: 31 December 2016

III-4 AVERAGE CONSTRUCTION WORK IN PROGRESS:

Α	В	С
Line	Destrict	Test Year
No.	Description	Amount
1.	Beginning balance	-
2.	Test year costs added	
3.	Test year construction costs completed	604,591
4.	Ending balance	
5.	Average balance - test year (line 1 plus line	
] "	4. divided by 2	- 1

Typically zero, to Schedule III-2, Line 3

		Materials & Supplies inventory	Prepaid Expenses
6.	Sum of 12 test year month end balances		24,315
7.	One month prior to the test year, month end balance		2,203
8.	13 Month Average balance (line 6 plus line 7, divided by 13	N/A	2,040

To III-2, Line 4.

To III-2, Line 6.

^{***}DO NOT include construction work in progress in rate base, unless the utility meets the requirements of

UTILITY NAME: Bolivar Utility Service, LLC SCHEDULES FOR CLASS B RATE/TARIFF CHANGE III-5 WORKING CASH ALLOWANCE CALCULATIONS FOR THE TEST YEAR ENDED: 31 December 2016

- 1. No working cash allowance is permitted when a utility bills its customers in advance and provides service to flat rate customers only. Sewer connections count for the purposes of this schedule.
- 2. A utility which has all metered customers and bills monthly shall divide its annual Operating and Maintenance (O&M) expenses (excluding all taxes and depreciation) by 12 if it is a Class B utility, or by 8 if it is a Class C utility filing a Class B package to calculate working cash allowance. An example follows:

	Class B	Class C
Annual Expenses	\$70,000	\$70,000
2. Taxes and depreciation	(10,000)	(10,000)
3. Net Expenses (Line 1 - Line 2)	60,000	60,000
4. Working Cash (Line 3 / line 5)	\$5,000	\$7,500
5. Divisor	12	8

Α	В	Water	Sewer	Water	Sewer
Line No	Description	Cla	ss B	Cla	ss C
1	Annual O & M Expenses		1,420,449		
2	Working Cash (Line 3 / Line 5)		118,371		
3	Divisor	12	12	8	8

From Sch I-1, line 25 To Sch III-2, line 5

UTILITY NAME:	Bolivar Utility Service, LLC	
SCHEDULES	S - CLASS B RATE/TARIFF CHANGE	
III-6 LONG TERM DE	BT/ NOTES PAYABLE – WATER AND SEWER	
FOR THE Y	EAR ENDED: 31 December 2016	

List the following information concerning debt and equity of the utility and attach copies of notes payable used. Round all percentages to two (2) decimal places. If debt from affiliated interests is allocated to the utility, provide workpapers demonstrating and justifying the allocation.

	(A) Long Term Debt Name of Bank/Lender	(B) Date of Issue	(C) Date of Maturity	(D) Original Amount of Loan	(E) Outstanding or Unpaid Balance- End of Test Year	(F) Interest Rate	(G)=Col E, Line 20 x Col F, Line 20 Weighted Average	
1	Part 1 - Debt						-	
2								
3	N/A]
4]
5								
6								
7								
8	·							To Sch
9	Total							Column Line 5

List short term debt, if any

UTILITY NAME Bolivar Utility Service, LLC SCHEDULES - CLASS B RATE/TARIFF CHANGE III-7 ACCUMULATED DEPRECIATION FROM PRIOR RATE CASE FOR THE TEST YEAR ENDED. 31 December 2016

Line No.	Description	Dollar Amount	
	Ending-Prior Rate Case (Docket		
l.	No44911)	896,609	Must match previous rat
	Ending balance per Sch III-3, Column F,		
2	Line 50	1,786,208	
	Describe accounting adjustments made		
	between the prior rate case and the current		
	rate case:		
	CIAC		
			

UTILITY NAME Bolivar Utility Service, LLC SCHEDULES - CLASS B RATE/TARIFF CHANGE III-8 ADVANCES FOR CONSTRUCTION AND CONTRIBUTIONS IN AID OF CONSTUCTION FOR THE TEST YEAR ENDED: 31 December 2016

III-8(a) ADVANCES FOR CONSTRUCTION:

	Λ	В	С	D	E	F	G
Line No.	ltem	Date of Installation	Total Cost	Amount of Advance	Repayments made to developer	(F)=(D)-(E) Rate base Value (to Sch III-2)	Amount to be refunded in the future*
1.	Developer Contributions		110,667				
2.							
3.							
4.				· · · · · · · · · · · · · · · · · · ·			
5.							
6.	Total			····			

^{*}If any advances or CIAC from developers or customers are refundable, please provide the potential date of refunding, if known

III-8(b) DEVELOPER CONTRIBUTIONS IN AID OF CONSTRUCTION*:

	A	В	С	D	Е	F	G
Line							
No.	Item	Date of Installation or Contribution	Total Cost	Amount of Developer Contribution	Annual amortization	Accumulated Amortization	(G)=(D) - (F) Rate Base Value (to Sch III-2)
1.	See detail BUS III-3 schedule						
2.							
3.							i
4.							
5.							
6.	Total						

^{*}Customer CIAC is entered directly on III-3

UTILITY NAME: Bolivar Utility Service, LLC

SCHEDULES - CLASS B RATE/TARIFF CHANGE III-9 DEFERRED INCOME TAXES AND DEFERRED INVESTMENT TAX CREDITS

FOR THE TEST YEAR ENDED: _____ 31 December 2016

To the extent that new line items have been included within the calculation of ADIT since the last rate filing, provide a complete description of the underlying issues that give rise to the new category of ADIT.

Line	Description	Test Year
No.		Amount
1.	Beginning balance	0
2.	Test year amount	0
3.	Ending balance	0

III-9(b) ACCUMULATED DEFERRED INVESTMENT TAX CREDITS:

Line	Description	Test Year
No.		Amount
1.	Beginning balance	0
2.	Test year amortization	0
3.	Ending balance	0

UTILITY NAMBolivar Utility Service, LLC SCHEDULES - CLASS B RATE/TARIFF CHANGE III-10 OTHER DEFERRED ASSETS FOR THE TEST YEAR ENDED:

III-10(a): Other Deferred Assets

Line	Description	Test Year
No.		Amount
1.		
2.		
3.		

III-10(b) ACCUMULATED AMORTIZATION ON OTHER DEFERRED ASSETS

Line No.	Description	Test Year Amount	Total Accum Amort End of test year
1.			
2.			
3.			

UTILITY NAME:

Bolivar Utility Service, LLC

SCHEDULES - CLASS B RATE/TARIFF CHANGE

Section IV is used to report taxes other than income for proposed revenues.

Instructions for Section IV

Follow the instructions included with individual schedules under the heading reference.

UTILITY NAME: Bolivar Utility Services, LLC SCHEDULES - CLASS B RATE/TARIFF CHANGE IV(a) ESTIMATE OF TAXES OTHER THAN INCOME

FOR THE TEST YEAR ENDED.

31 December 2016

PROPERTY TAXES:

Α	В	С	D	E
Line No	Description	Amount	Amount	Reference
1	Property taxes paid in in test year		1,837	per property tax bills
2	Utility plant added in test year			Schedule III-3(a), Line 11
3	Utility plant retirements in test year	-		Schedule III-3(a), Line 21
4	Net additions	-		Line 2 minus line 3
5	Net Property tax rate	,		Line 1 / beginning of test year gross plant balance from III-3 (a), Col D, Line 1
6	Test year property tax on additions		-	Line 4 times Line 5
7	Adjusted Test year property tax expense		1,837	Line 1 + Line 6
8	Known and measurable change	-		Line 7 minus Line 1

PAYROLL TAXES (BASED ON ADJUSTED TEST YEAR NUMBERS):

A	В	С	D	E	F	G
Line No	Тах Туре	Wage Level	Tax Rate	Taxable Wages	Reference	Tax
					SCHEDULE II-6	(D x E)
9	FICA	wages to	6 2%	299,965	Column D+E+F Line 9	18,598
10	Medicare	wages to	1.5%	299,965	Column H Line 9	4,350
11	Added Medicare (Affordable Care Act)	wages to	%			
12	Federal unemployment	wages to 7000	% 0.6%	42,000	Column D Line 9	252
13	State unemployment	wages to 9000	% 0 3%	73,931	Column D+E Line 9	243
14	Total (add Lines 11 through 14)					23,442
15	Less Capitalized	Use % on Sch II-6(a), line 10	%	0		
16	Test year Payroll Tax Expense	Line 13 less 14				23,442
17	Known and measurable change			(Line 13 minu	s Line 14)	

OTHER TAXES:

A		J	K	L
Line No.	Description	Test year	K & M change	Adjusted Test Year
18	Other taxes & licenses	1,837		1,837
19				_
20				-
21	Total Other Taxes (Line 18 + Line 19 + Line 20)	1,837	-	1,837
22	Total this page - taxes other than income (Line 7) + (Col G, Line 16) + (Col L, Line 21)			1,837
23	Sch IV(a), Total known and measurable change (Line 8 plus line 17, Column G plus line 21, Column K)			

Bolivar Utility Service, LLC UTILITY NAME: SCHEDULES - CLASS B RATE/TARIFF CHANGE IV(b) REVENUE RELATED TAXES AND EXPENSES FOR THE TEST YEAR ENDED: 31 December 2016 В D F=B+C+D+E Α E Bad Debt City Franchise Texas Margins Other Revenue ine Tax Taxes Expense Related Totals 1 Test year expense 1,837 1,837 Test year effective rate (test year tax expense/historic test year revenues-Sch I-1) 371,746 371,746 Gross up factor (1.0 divided by (1.0 minus Line (example below) 1.0050 4 Change in revenue requirement (Sch l-1, line 33) Adjusted revenue requirement (Line 3 x Line 4) Adjusted expense (Line 3 times Line 4) Add Schedule IV(a), Line 20 Total taxes other than FIT (to Sch I-1, Col F. Line 26)

 Example: Test Year Franchise tax
 \$ 100

 Test Year revenues:
 \$ 2,000

 Percentage (100/2000):
 0.050

 Gross up factor (1/(1-0.05))
 1.052631579

SCHEDULES - CLASS B RATE/TARIFF CHANGE

Section V calculated federal income taxe at present rates.

Instructions for Section V

Complete SCHEDULE V per instructions found in the reference column.

UTILITY NAME:	Bolivar Utility Service, LLC	
SCHEDULE	ES - CLASS B RATE/TARIFF CHANGE	
V SCHEDULE	OF EFFECTIVE FEDERAL TAX RATE]

FOR THE TEST YEAR ENDED: 31 December 2016

Α	В	C	D
Line		Amount	Reference
1	Requested Return	646,309	Schedule III-1, Line 3 or II-1, line 34
2	Less: Synchronized Interest	-	Sch. III-1, Col. G, Line 5 x Sch. III-2, Line 16)
3	Requested taxable return	646,309	Line 1 minus Line 2
4	Income taxes at proposed rates	219.745	Line 17 below
5	Effective tax rate	0.34	Line 4 divided by Line 3
6	Total gross up factor	1.515151515	1.0 divided by (1.0 minus line 5)
7	Grossed up federal income tax		Line 4 times line 6

To Sch I-1, Line 27

FEDERAL INCOME TAX CALCULATION:

Line	Tax Rate	Taxable Income	Tax Rate	Tax
No.			1	
ij.		(Portion of Taxable		(C x D)
L		Income in Level)		
1,,	1 -4 50 000 - 5411- 1	50,000	1.70/	7.500
12	1st 50,000 of taxable income	50,000	15%	7,500
13	Next 25,000 of taxable income	25,000	25%	6,250
14	Next 25,000 of taxable income	25,000	34%	8,500
15	Next 235,000 of taxable income	235,000	39%	91,650
16	Over 335,000 of taxable income		34%	105,845
17	Total before gross up		To Line 4	219,745

UTILITY NAME: ____Bolivar Utility Service, LLC VI RATE DESIGN INSTRUCTIONS SCHEDULES - CLASS B RATE/TARIFF CHANGE

Section VI is used for rate design.

Instructions for Section VI:

Sheet VI-1 designs rates based on the requested revenue requirement. Complete the schedule using the referenced lines from other schedules. The schedule is for a simple base (customer charge) rate and one gallonage rate per each 1,000 gallons. If a different rate structure is requested, all calculations supporting the proposed rates must be included. Rates and resulting revenues for each class of customer and each rate tier included in the proposed tariff must be specified. If a different fixed/variable expense split is proposed, attached explanations of why the split is appropriate, and include any calculations not included on Schedule VI.

UTILITY NAME:	Bolivar Utility Service, LLC
	SCHEDULES - CLASS B RATE/TARIFF CHANGE
	Schodule VI 1 DATE DESIGN

Schedule VI-1 RATE DESIG

	F	OR THE TEST YEAR ENDED		31 December	r 2016	
Line	T	A		I B		
No.	 	T T	L	rence	C	
1:00	DETERMINATION OF FIXED	COSTS	1	·····		
1.	Gross revenues to be recovered		Sch I-1, Line	36	2,066,758	
 	Less variable costs:		Tooli 1 1, Bille		2,000,700	
2.	Purchased water - Account 61	0	Sch I-1, C	ol. F. line I		
3.	Purchased power - Account 6			ol. F, line 2	†————	
4.	Other volume related - Account			ol. F, line 3		
5.	Other volume related or allocated (attach schedule)					
6.					<u> </u>	
7.	SEE ATTACHED PROPOSE	D RATE DESIGN SCHEDULE	†	**		
8.			1			
9.						
10.	FIXED COSTS	(Line 1 minus Lines 2-9)			_	
11.		RED IN VOLUMETRIC CHARG	GE .			
12.	TO BE RECOVERED THROUGH		T			
	RECAP:					
13.	RECOVERED THROUGH BASI	E SERVICE CHARGE	Lin	e 10		
14.	RECOVERED THROUGH VOL	UMETRIC RATE	Line 1 -	Line 10		
	TOTAL		Equals	Line 1		
	TO BE RECOVERED THROUGH	H BASE SERVICE CHARGE				
15.	TOTAL METER EQUIVALENT		Sch I-3, Col H. line 9			
16.	CHARGE PER 5/8" X 3/4" MET		Line 13	Line 15		
	TO BE RECOVERED THROU					
17.	TOTAL WATER SALES IN 1.00			Col C, line 4		
18.	VOLUMETRIC RATE (CHARC	SE PER 1,000 GALS)	Line 14	Line 17		
	PROPOSED RATES:					
19.	FOR ALL WATER DELIVERED	PER 1,000 gallons	Line 18 or	attach calc		
	BASE SERVICE CHARGE (PEI					
	Meter size	Line 16		alency	Base Rate/size	
20.	5/8 X 3/4"		X 1.0 =			
21.	3/4"		X 1.5 =			
22.	1"		X 2.5 =			
23.	1 1/2"		X 5.0 =	L		
24.	2"		X 8.0 =			
25.	3"		X 15.0 =			
26.	4"		X 25.0 =			
 			<u> </u>			
<u> </u>						
<u> </u>						
ļ			<u> </u>]		
I			}	· _ 1		

If the utility is setting a tiered rate, calculations for all tiers must be provided with total collections for all tiers compared to the revenue requirement requested.

ALTE	RNATIVE RATE DESIGN	<u>Proposed</u>	Existing	<u>Increase</u>
1 2	Revenue Requirement to Collect through rates Revenue Held in Abeyance	\$2,063,455 (1,454,681)	Ć540.850	ėre oar
3	Revenue Requirement Requested Revenues to be collected via Current Fixed Charge \$50	\$608,774 \$432,000	\$549,850 \$432,000	\$58,925 10.72%
5	Revenues to be collected from volumetric rates (a)	\$176,774	\$117,850	
6	Test Year End Normalized Bills (a)	29,462	29,462	
7	Rate Per Bill	\$6.00	\$4.00	
(a)	normalizes volumes based on test year end customer counts			
	Test Year End Customers Total Bills Per Year	720 8,640	720 8,640	
	Average Usage Per Bill	3.41	3.41	
	Total Normalized Volumes	29,462	29,462	
	Proposed New Volumetric Rate	\$6.00 \$176,774	\$4.00 \$117,850	

Jan	5.49%
Feb	5.28%
Mar	5.12%
Apr	4.75%
May	4 60%

2016 bond rate

 May
 4.60%

 Jun
 4.47%

 Jul
 4.16%

 Aug
 4.20%

 Sep
 4.27%

 Oct
 4.34%

Nov 4.64% Dec 4.79%

11 month avg 4.68%