

Control Number: 47552



Item Number: 38

Addendum StartPage: 0

DeAnn T. Walker Chairman

Kenneth W. Anderson, Jr. Commissioner

Brandy Marty Marquez Commissioner

Brian H. Lloyd Executive Director

Greg Abbott Governor

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Public Utility Commission of Texas

- TO:Central RecordsFROM:Stephen Journeau
Director, Commission Advising & Docket ManagementPF:Project 47552Project 47552Issues Related to the Disester Resulting for
- RE: Project 47552, Issues Related to the Disaster Resulting from Hurricane Harvey, Governor's Disaster Proclamation.
- **DATE:** October 11, 2017

Attached are copies of the handouts provided to the Commissioners at the September 28, 2017 Open Meeting.

- Entergy Texas Response to Hurricane Harvey
- AEP Texas Hurricane Harvey Update
- Texas-New Mexico Power Company Hurricane Harvey Update

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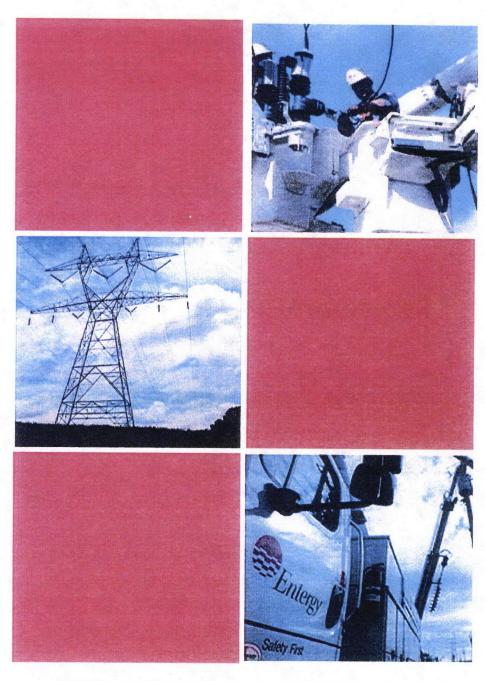
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Response to Hurricane Harvey

September 28, 2017

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Storm Impact August 25 – September 8

Long-lasting Storm

- 15 days before the storm finally left ETI's footprint
- Significant wind and rain event created challenges across the region.

Record-breaking Rainfall

- 49.31 inches near Dayton
- Neches River in Beaumont crested at the saltwater barrier on Sept. 1, at 9.7 feet higher than the previous record

Logistics Challenges

- Flooding made moving crews and materials difficult across the region
- 237 roads were closed across ETI's service area
- Beaumont lost its water supply requiring Entergy Texas to move its storm command center from Beaumont to Conroe and the Distribution Operations Center from Beaumont to Baton Rouge







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Impact to Entergy Texas

Customer Impact

- ~ 186,000 customers experienced a sustained interruption out of the ~450,000 (41%) total customers.
- The total number of outage cases closed during this time was 4,262 – all customers that can take power have been restored.

Restoration Response

- Equipment installed: 218 poles, 489 transformers, 452,500 feet of wire/cable, 1,926 cross arms, 54 reclosers, 46 regulators, 4,563 meters.
- Approximately 2,045 employees, contractors and mutual assistance partners participated in the Entergy Texas restoration efforts.
- Utilized 16 airboats, seven high-water vehicles, eight helicopters, 16 tankers for fuel transport.



Flooding significantly damaged substation infrastructure

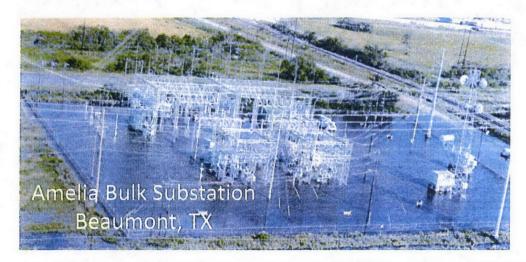






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Flooding significantly damaged substation infrastructure





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Damage Report: Transmission & Substation

- 111 transmission line segments impacted, including trip & reclose events
- 151 substation events where the station was out for 30 seconds or greater
- 17 substations are considered to have taken flood waters, most with minor repairs
- 6 Substations completely flooded



Contraction of the	Substation	Location	Return to Service	Work Around	Who loaned the Mobile Sub
	Amelia Bulk	Beaumont	Nov 17 2017	Mobile Sub Installed	Entergy Mississippi
	McDonald	Silsbee	Sept 28 2017	Mobile Sub Installed	ONCOR
	Bevil	Beaumont	Oct 11 2017	Mobile Sub Installed	CLECO
	Kountze Bulk	Silsbee	Oct 4 2017	Switched in Field	
	Vidor	Vidor	Oct 6 2017	Mobile Sub Installed	Washington St Tammany Co-Op
	Viway	Rose City	Oct 2 2017	Switched in Field	

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Harvey Effects: ETI Generation (Lewis Creek)

- Lewis Creek was available and online for MISO dispatch throughout the storm event.
- The dam improvement project team completed the soil stabilization portion of the project prior to the event. The dam performed extremely well throughout the event (no slides or other issues).

- The plant received approximately 22 inches of rain and extensive runoff from the surrounding areas into the reservoir
- Five siphon tubs operated 24x7 to manage the reservoir level. The five siphon tubs are able to move ~134,000 gals per second.





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Harvey Effects: ETI Generation (Sabine)

- A core team of 30 employees were stationed at the plant during the storm to protect and operate the units. Access to the plant was limited due to street flooding
- Sabine Unit 3 was online throughout and the remaining units were proactively taken offline.
- Unit 4 safely return to service on 9/5 to help the restoration effort
- The plant received approximately 28 inches of rain in 36 hours. The bottom floor of the administration building flooded
- When Neches River crested, Sabine had approximately 18 inches left of freeboard before the water would impact critical equipment.





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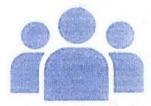
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Getting the Message Out: Customer Communications



Provided updates to customers on restoration times via calls, texts, web updates. Used communications to set customer expectations regarding restoration.

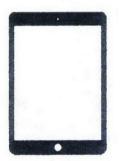
- 80 Storm Center updates received 70,000 visits
- 43,000 visits to ETI news room
- 316,411 proactive calls and 349,107 proactive texts to customers
- 24-hour phone center access



Customers

Ensured close communication and coordination with all key stakeholders to keep officials apprised of restoration efforts. Close collaboration with federal, state and local officials played a key role in quick restoration.

Communities

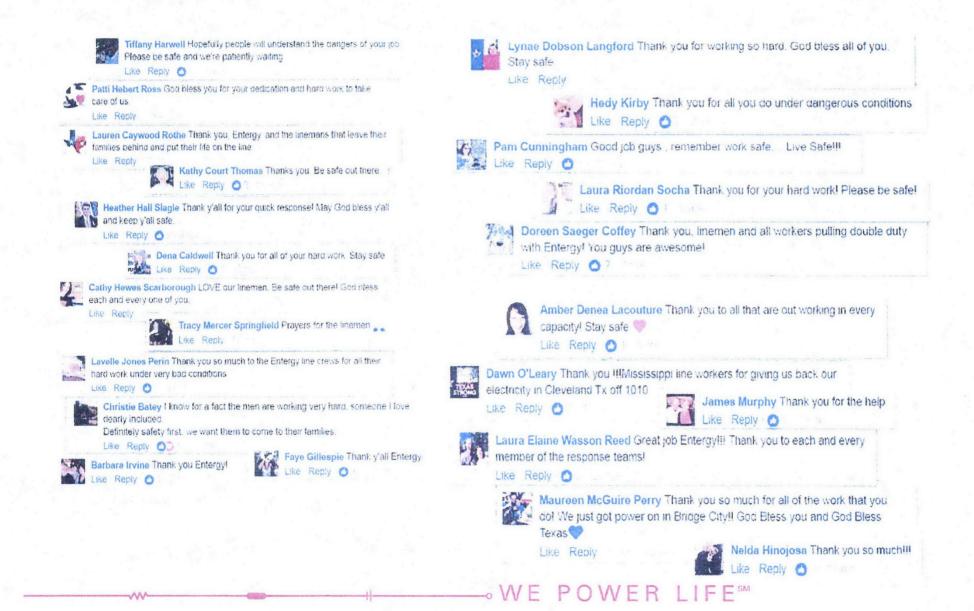


Media

Utilized social and traditional media to keep customers updated with restoration information. Social media also played a major role in responding to customer inquiries regarding outage information.

- Media Outreach
 - 14 Press releases
 - Interviews, press conferences & conference calls
- Social media activities
 - 500 proactive messages
 - 1,200 inquires responded to
 - 20 videos published with 74,000 views

Direct from Customers: Social Media Response



Going Home: Post Recovery

Customers

- Entergy performed a walk down of neighborhoods that were flooded to inspect the effects on the meter and determine if customers could take service without any safety hazards to the meter.
- As of today, Entergy is still inspecting and repairing damaged distribution, transmission and substation equipment as well as performing storm-related vegetation work.
- Entergy has relaxed some of its fees and credit policies.

Employees

 Over 250 employees' homes were damaged and 26 were uninhabitable – most of these employees continued restoration work.

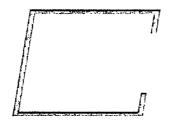
Relief Efforts

- Entergy will be coordinating with FEMA and other agencies to assist flood victims.
- Entergy Corporation committed \$400,000 in charitable contributions to provide aid to individuals and families who have been impacted.



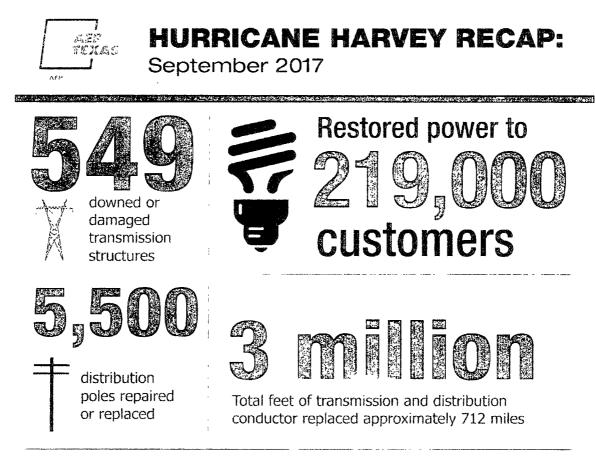
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Hurricane Harvey Update 9-28-2017



Hurricane Harvey

- Category 4 hurricane made landfall in the Coastal Bend area of the AEP Texas service territory on August 25th
- At peak, 220,000 outages
 - Restored power to 96% by day 14
- Tremendous support from community leaders and the public in the impacted areas
- Collaborative efforts with other Texas utilities, ERCOT and Regional Mutual Assistance Groups





Total number of workers participating at the peak of the restoration effort

Communication Efforts

- State and Local Emergency Management coordinators and contact with key stakeholders
- Central FEMA Coordinator
- Participation in town hall and customer meetings
- Restoration updates, news releases and media interviews
- Social media Facebook, Twitter
- AEP Texas website and outage map



Non-ping meters

Pole damage

Major areas impacted by Hurricane Harvey included: Corpus Christi, Port Aransas, Aransas Pass, Rockport, Fulton, Refugio, Port Lavaca, Bay City and Victoria.



Flooding, mosquitos, as well as windy and muddy conditions created special challenges for work crews.



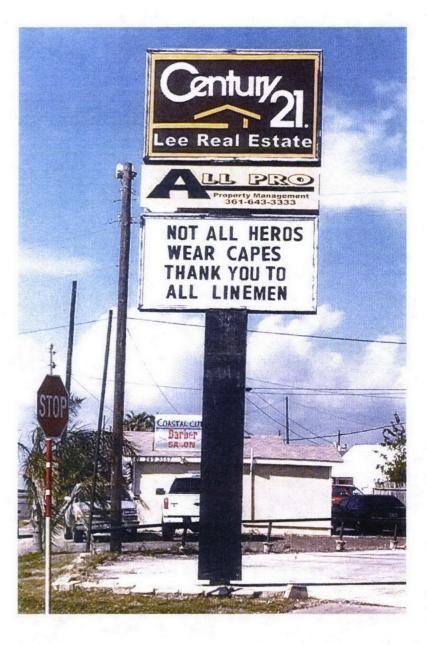
To address these challenges, specialized equipment and technology, such as drones, ATVs, pictometry and helicopters were utilized during the assessment and restoration efforts.

Special Thanks:

Many thanks to state and local leadership, as well as the PUCT staff for all of their help.

A special "Thanks" to the communities we serve and to the 5,600 workers who were able to restore service to 96 percent of those impacted within a two-week period of time.





Appendix



Damage Summary

TRANSMISSION:

Substations impacted/restored68Transmission lines locked out during storm61Transmission line structures downed549Estimated conductor replaced (miles/feet)333 milesor 1.8 million feet

DISTRIBUTION:

Distribution poles damaged or replaced Transformers damaged or replaced Breakers that locked open Estimated conductor replaced (miles/feet) 5,726 1,413 270 379 miles or 2 million feet



STP-to-Whitepoint 345-kV transmission structures

Transmission Damage



Tatton Substation









When I think of the challenge that presented itself to you right after Harvey's landfall, the only adjective that comes close is herculean. The task was unimaginable, and you worked with a rapidity that was nearly miraculous. Thank you. Thanks also for providing such constant communications. You set a few standards here, and I wanted to take a moment to express my gratitude.

Facebook posting examples

Other Participants in the Restoration Effort

AEP Ohio **AEP** Appalachian Power **AEP Indiana Michigan Power AEP Kentucky Power** AEP Public Service Company of Oklahoma **AEP Southwestern Electric Power Company** 5 Star Ameren Illinois Ameren Missouri Asplundh Associated Diversified Services Austin Energy **B&B** Utility Contractors **BBC** Electric **BHI Energy Base Logistics Bird** Electric **Bison Electric** CANFER Centerpoint Chain Electric Company City Public Service CT Drilling & Construction Davey Resource Group Davey Tree Company David H. Elliot Company

Disaster Resource Group Empire District Evers Electric Excel Energy Great Southwestern Hargrave Power Inc. **Higher** Power Hugo Garcia Electric INTREN Inc. Irby Construction J F Electric Inc. James Power Line Kansas City Power & Light Lewis Tree Service LineTec Louisville Gas & Electric - Kentucky Utilities LPE, Inc. Mammoth MasTec Mesa Line Services MYR Group OG&E Electric Services **Oncor Electric Delivery** One Source Restoration One Source T&D Par Electrical Contractors

Pike Electric Plaska **Powerline Services** Power Secure ProForce **QUALITY POWER LINE Quanta Utility Services** Quantum Hargrove **R&J** Environmental **RS Electric Utility Services** Safety Management Group (SMG) SAM Flight Operations Service Electric Company SEC - Southern Electric Corp. Storm Services Sumter Utilities Sun Coast Resources SUN TECH ELECTRICAL T&D Solutions LLC **Tech Serv Consulting** Texas New Mexico Power **UC** Synergetic Westar Willbros T&D Services William E Groves Construction Inc. Wright Tree Services

Also, many thanks to Midwest Mutual assistance Group, Texas Mutual Assistance Group and Southeastern Electric Exchange

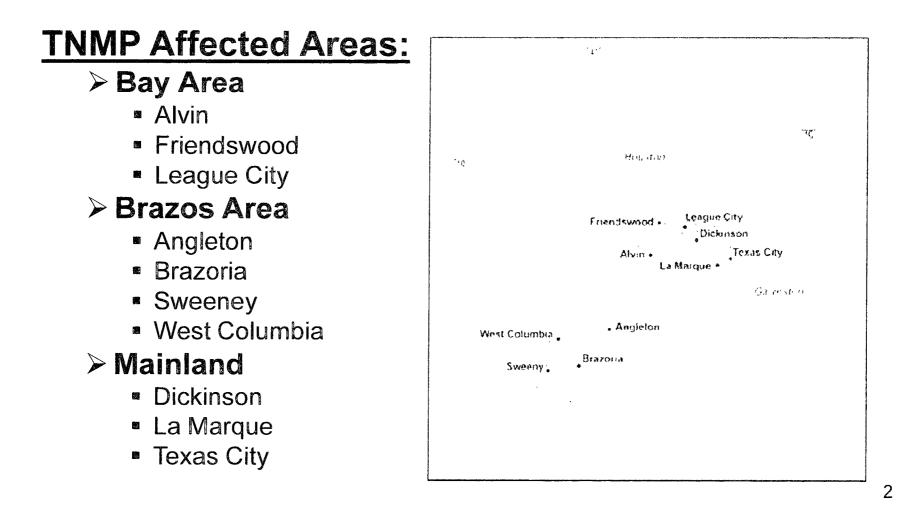
Texas-New Mexico Power Company Hurricane Harvey Update

September 28, 2017



Prepared for: Public Utility Commission of Texas Prepared by: Neal Walker, President of TNMP

TNMP Affected Service Areas



Restoration Summary

Transmission and Industrial Summary

- No transmission outages
- No loss of service to industrial customers

Distribution Summary

- Distribution outages only
- Less than 20,000 at peak
- 1,720 Outages worked
- 77,968 customers restored

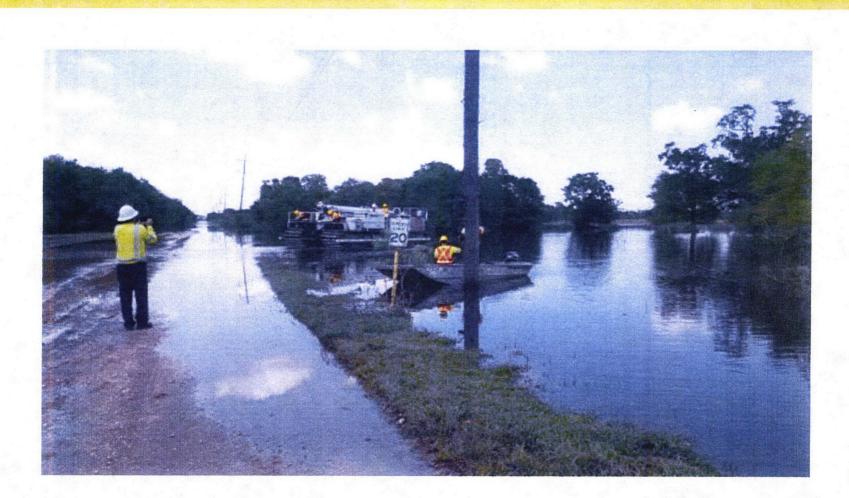
Equipment Damaged/Replaced

- Distribution Poles 50
- Pad-mount Transformers 84
- Overhead Transformers 86
- Meters Approximately 700
- Restoration Support Effort
 - TNMP Field and Craft Employees 171
 - TNMP Support Employees 10
 - Contractors/ Foresters 288
 - Additional support on standby 61

TNMP Texas City Office



Sweeney



Brazoria





