



# Invoice

1556 Emerald Lakes Dr  
Willis TX 77378

Date	Invoice #
6/1/2017	1104

<b>Bill To</b>
Precision Utility Tony Bonaventure P.O. Box 5749 Katy, TX 77491

<b>Project</b>
PU-8013Errington-061701

Terms	Due Date
Net 30	7/1/2017

Quantity	Description	Rate	Amount
	1 Provide labor, material and equipment to complete repair of water main damage by county mower. Reservoir Acres - 8013 Errington	954.60	954.60
	Sales Tax	8.25%	0.00
5-31-17			
Thank you for your business.		<b>Total</b>	<b>\$954.60</b>



# Invoice

1556 Emerald Lakes Dr  
Willis TX 77378

Date	Invoice #
6/1/2017	1105

Bill To
Precision Utility Tony Bonaventure P.O. Box 5749 Katy, TX 77491

Project
PU-FlagWater-061702

Terms	Due Date
Net 30	7/1/2017

Quantity	Description	Rate	Amount
	1 Provide labor, material and equipment to complete after hours replacement of well header manifold and install new isolation valves and chlorine injection point. Beaumont Place - Flagstaff water plant 05.31	2,083.00	2,083.00
	Sales Tax	8.25%	0.00
	5-31-17		
Thank you for your business.		<b>Total</b>	<b>\$2,083.00</b>



# Invoice

1556 Emerald Lakes Dr  
Willis TX 77378

Date	Invoice #
6/1/2017	1106

Bill To
Precision Utility Tony Bonaventure P.O. Box 5749 Katy, TX 77491

Project
PU-2400Lauder-061703

Terms	Due Date
Net 30	7/1/2017

Quantity	Description	Rate	Amount
1	Provide labor, material and equipment to complete repair of water service after hours. Castlewood - 2400 Lauder Road	1,158.90	1,158.90
	Sales Tax	8.25%	0.00
5-22-17			
Thank you for your business.		<b>Total</b>	<b>\$1,158.90</b>



# Invoice

1556 Emerald Lakes Dr  
Willis TX 77378

Date	Invoice #
6/1/2017	1107

<b>Bill To</b>
Precision Utility Tony Bonaventure P.O. Box 5749 Katy, TX 77491

<b>Project</b>
PU-2715Rosebury-061705

Terms	Due Date
Net 30	7/1/2017

Quantity	Description	Rate	Amount
1	Provide labor, material and equipment to complete service restoration. Excavated water service and found corporation in the "off" position. Returned to service. Castlewood - 2715 Rosebury Sales Tax	765.00	765.00
		8.25%	0.00
4-25-17			
Thank you for your business.		<b>Total</b>	<b>\$765.00</b>

# ATTACHMENT 1-B-(3)

Precision Utility LLC

P. O. Box 5794

Katy, TX 77491

832-801-5643

tonyb@precisionutility.biz

www.precisionutility.biz

Invoice



**BILL TO**

Ryan Quigley

Quadvest Utility

26926 FM 2978

Magnolia, TX 77354

INVOICE #	DATE	TOTAL DUE	DUE DATE	TERMS	ENCLOSED
432	07/01/2017	\$25,536.59	07/31/2017	Net 30	

**P.O. NUMBER**

Email

**SALES REP**

Tony Bonaventure, MBA

ACTIVITY	QTY	RATE	AMOUNT
<b>Basic Operations</b>	1	3,800.00	3,800.00
a) Check water production, distribution systems, and interconnects for the Suburban Utility Systems pursuant to TCEQ Rules and Regulations, recommended "Scope of Work" provided by Precision Utility LLC, Quadvest, and Federal and State Permits: b) District Residuals c) Perform basic water reporting – MOR, DLQOR, TCEQ, TWDB, & Subsidence d) Enter all & maintain data into computer as a backup e) Provide current Texas Commission On Environmental Water Quality – Water & Wastewater Operator Licenses f) Provide Commercial Liability, Texas Workers Compensation, Umbrella, & full coverage automotive insurance policies. 2. Base fee for plant check: Beaumont Place and Castlewood-7 days/week Reservoir Acres and Cypress Bend-2 days/week			
<b>Meter Reading</b> Beaumont Place	678	4.00	2,712.00
<b>Meter Reading</b> Castlewood	359	4.00	1,436.00
<b>Meter Reading</b> Cypress Bend	271	4.00	1,084.00
<b>Meter Reading</b> Reservoir Acres	260	4.00	1,040.00
<b>Lab Sampling Fees</b> Distribution / Construction / Repeat Sampling 19 x 20 lab fees + 19 x 22.50 = \$807.50	1	807.50	807.50 ✓
<b>Maintenance &amp; Repairs: Maintenance &amp; Repairs - Water</b> CB Replace Meter 16202 Duffton St WO 76490	1	45.00	45.00
<b>Maintenance &amp; Repairs: Maintenance &amp; Repairs - Water</b> CW Investigate Leak 2415 Connervale Road - Small Postponed WO None	1	45.00	45.00

ATTACHMENT I-B-3

BP Lock Meter 7341 Glen Falls WO 76723			
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b>	1	25.00	25.00
CW Turn off / Turn On Same Day 2622 Rosebury WO76538			
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b>	5	175.00	875.00
BP Water Main Break Down the Street of 13325 Columbine / 13201 Elderberry WESTPARK COMMUNICATIONS MSG 2550008076 / 2550008075 OT			
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b>	1	50.00	50.00
BP Utility Locate 13922 Villagrove WO 77356			
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b>	3	45.00	135.00
RA PUC Investigation 3 trips 14113 - 14117 S Pacific WO 77400 / 77399			
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b>	1	12.50	12.50
BP Lock Meter 13342 Elderberry Lane WO 77443			
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b>	1	12.50	12.50
CB Lock Meter 12302 Dual Circle Court WO EMAILED			
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b>	1	12.50	12.50
BP Account Transfer 13010 Elderberry WO 77461			
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b>	1	12.50	12.50
CB Unlock 16306 Dundee WO 77462			
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b>	1	12.50	12.50
BP Unlock 13342 Elderberry WO 77465			
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b>	1	12.50	12.50
RA Account Transfer 14134 Edgeboro WO 77645			
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b>	1	45.00	45.00
BP Meter Locate Need Excavator 12710 Verdun WO 76984			
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b>	1	25.00	25.00
BP Unlock Meter 7410 Columbine / Had to dig up box WO 77239			
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b>	1	12.50	12.50
BP Verify Meter Serial / Read No Meter 12800 Columbine WO 77004			
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b>	1	12.50	12.50
BP Verify Meter Serial / Read No Meter 12811 Columbine WO 77003			
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b>	1	45.00	45.00
BP Locate Meter 12828 Columbine WO 77002			
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b>	1	45.00	45.00
BP Locate Meter 7406 Columbine WO 76988			
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b>	1	45.00	45.00
BP Locate Meter - Meter Pulled - 12722 Danvers WO 76987			
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b>	1	12.50	12.50
BP Verify Serial / Read 7317 Glen Falls WO 76981			
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b>	1	45.00	45.00
BP Locate Meter 7313 Glen Falls WO 76982			
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b>	1	45.00	45.00
BP Locate Meter - Pulled Meter 12813 Edgehill Dr WO77031			
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b>	1	12.50	12.50
BP Lock Meter 13211 Edgehill WO 77497			
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b>	1	45.00	45.00
BP Locate Meter / Verify Serial / Read 12703 Gladden WO 76985			
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b>	1	45.00	45.00
BP Locate Meter 7319 Lewiston WO 76986			
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b>	1	25.00	25.00
BP Unlock 13122 Verdun WO 77700			

ACTIVITY	QTY	RATE	AMOUNT
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Flagstaff 6/8 Water Plant failure Reset Electrical Put Plant Back On Line Flush WESTPARK COMMUNICATION MSG 2550008097 OT	6	62.50	375.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Danvers 6/9 Water Plant Failure Reset Electrical Put Plant Back On Line Flush WESTPARK COMMUNICATION MSG 2550008101 OT	4	62.50	250.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> CB Investigate Leak - Private 16322 Bernley WO 77710	1	45.00	45.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> RA No Water Locate Meter / Tied into Neighbor Turn On 14101 Archwood WO Email	1	45.00	45.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Low Pressure Plant Issue 13201 Elderberry WO Telephone Call	1	45.00	45.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Low Pressure Plant Issue 13325 Columbine WO Telephone Call	1	45.00	45.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Low Pressure Plant Failure Reset Electrical Put Plant Back On Line Flush WESTPARK COMMUNICATION MSG 2550008102 OT / 13325 Columbine Unplug Meter	4	62.50	250.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Low Pressure Plant Failure Reset Electrical Put Plant Back On Line Flush WESTPARK COMMUNICATION MSG 2550008106 OT / 13201 Verdun	3	62.50	187.50
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Low Pressure Plant Failure Reset Electrical Put Plant Back On Line Flush WESTPARK COMMUNICATION MSG 2550008119 OT / 13122 Elderberry	4	62.50	250.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Main Break 12915 Columbine Operations Time Only (3 x 45 + 4 x 50) Sub Contract Backhoe Work To Wright Solutions WO Telephone Call	1	335.00	335.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Low Pressure 13040 Flagstaff WO 77787	1	45.00	45.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Low Pressure 14106 Villagrove WO 77837	1	45.00	45.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Low Pressure 12814 Columbine WO 77845	1	45.00	45.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Negative Read 13310 Ivydale WO 77886	1	12.50	12.50
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> CB Meter Locate / Dress Yard	8	45.00	360.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Low Pressure Plant Failure Reset Electrical Put Plant Back On Line Flush WESTPARK COMMUNICATION MSG 2550008124 OT / 13005 Flagstaff	4	62.50	250.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> CW Leak Woodgate Main Break Repair OT WO EMAILED / 77929	6	150.00	900.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> CW Turn Off 2814 Anice ST WO 77939	1	12.50	12.50
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> CW Replace Meter 2615 Woodgate WO 76878	1	45.00	45.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> RA Turn Off / Went Back to Turn On 7906 Willemette WO 77940	1	12.50	12.50
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> CW Misread 2615 Woodgate WO 76878	1	0.00	0.00

ACTIVITY	QTY	RATE	AMOUNT
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Locate Meter / Did Not Replace Meter Due To Vacant Lot 77924	1	45.00	45.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP WP Flagstaff / Danvers Replace Chemical Feed Injectors Parts \$100 (PULLC Stock)	6	45.00	270.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> RA WP Replace Chemical Feed Injectors Parts \$100 (PULLC Stock)	4	45.00	180.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Water Quality Call 12906 Starlight WO 77926	2	45.00	90.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> CW Replace Meter 2409 Ridgeland WO 76889	1	45.00	45.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> RA Replace Meter 14102 Forest Knoll WO 76898	1	45.00	45.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> RA Replace Meter 14010 South Pacific WO 76661	1	45.00	45.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> CB Water Main Break Operations Time 16202 Dundee (Back Charge Item - They were driving a spike in the ground and broke a 4" white plastic water line. Put Plant Back On Line Flush WESTPARK COMMUNICATION MSG 2550008139 / WO 78031	10	45.00	450.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Replace Meter 12813 Edgehill WO	1	45.00	45.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Low Water Pressure 13142 Shelburne PULLC WO	2	62.50	125.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Low Water Pressure 13202 Columbine PULLC WO	2	45.00	90.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Low Water Pressure 12913 Gladden PULLC WO	2	45.00	90.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Low Water Pressure 13201 Elderberry PULLC WO	2	62.50	125.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Repair Leak 12615 Fielding PULLC WO OT	1.50	62.50	93.75
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Low Water Pressure 13142 Shelbourne PULLC WO	1.25	62.50	78.13
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Turn On 7141 Glen Falls WO 78250	1	12.50	12.50
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> CB Replace Box & Lid 12211 Hurst Court WO 77788	1	45.00	45.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> CB Lock Meter 15803 Cypress Meadows Dr	1	12.50	12.50
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> CB Replace Meter Box 12211 Hurst WO 77788	1	45.00	45.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Verify Meter Location, Serial Number, and Reading 13242 Flagstaff WO 78317	1	45.00	45.00
<b>Environmental Compliance</b> Suburban Accounts Assist With TCEQ	8	60.00	480.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Flagstaff Water Main Break	8	125.00	1,000.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Locate Tap Meter Missing 13015 Elderberry WO 78390	2	45.00	90.00

ACTIVITY	QTY	RATE	AMOUNT
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> RA Account Transfer 7910 Willemette WO 77997	1	12.50	12.50
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Locate Meter 13015 Elderberry WO 78390	2	45.00	90.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> CB Water Main Break Woodward WO 78523	8	150.00	1,200.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> CB Water Main Break Prairie Lea Same WO 78523 Temporary Repair and had to come back next day and fix other leak	6	150.00	900.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Danvers WP Booster Pump Check Valve Repairs (EFS Quote \$1050)	6	125.00	750.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> CW Leak 2430 Ridgeland WO 78425 (Investigate & Reschedule)	2	45.00	90.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Yard Repair 13910 Edgeboro WO 77574 (2 people)	2.50	45.00	112.50
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> CW Leak Investigation 2200 Lauder Private WO 77888 (Called in as main break)	2	45.00	90.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> CW Replace Meter / Cancelled Meter is fine WO 76893	1	0.00	0.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> CB Replace Meter 12314 Dual Circle 77875	1	45.00	45.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> CB Unlock 15803 Cypress Meadows WO 78517	1	12.50	12.50
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> CB Investigate Illegal Connection 164006 14th Street WO 77864	1	45.00	45.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> CB Verify Meter Information / Met with Resident 12214 Hurst WO 77768	1	45.00	45.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> CB Locate Meter 12216 Hurst WO 77767	1	45.00	45.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> CB Locate Meters / Verify Information / Met With Resident for 16315 -16323 Cypress Bend WO 77866	1	45.00	45.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> CB Lock 16403 Shadow Ln	1	12.50	12.50
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Boil Water Notice WO 78501	3	45.00	135.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Lock 13209 Columbine WO 78551	1	12.50	12.50
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP lock 14325 B Forest Knoll WO 78562	1	12.50	12.50
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Unlock 13317 Columbine WO 78613	1	12.50	12.50
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Unlock 13209 Columbine WO 78637	1	12.50	12.50
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> CB Replace Meter Box 12211 Hurst WO 77788	1	45.00	45.00
<b>Maintenance &amp; Repairs:Maintenance &amp; Repairs - Water</b> BP Confirm Private Well 13018 Columbine WO 78663	1	45.00	45.00

ACTIVITY	QTY	RATE	AMOUNT
<b>Maintenance &amp; Repairs: Maintenance &amp; Repairs - Water</b> BP Verify Meter Information / Investigate Leak / Met with Resident 13311 Shelburne WO 78635	1	45.00	45.00
<b>Maintenance &amp; Repairs: Maintenance &amp; Repairs - Water</b> CB Lock 12214 Hurst WO 78671	1	12.50	12.50
<b>Maintenance &amp; Repairs: Maintenance &amp; Repairs - Water</b> RA Lock 14126 Villagrove WO 78520	1	12.50	12.50
<b>Maintenance &amp; Repairs: Maintenance &amp; Repairs - Water</b> BP Verify Meter Information / Locate Meter / Met With Resident 12741 A Columbine WO 78684	1	45.00	45.00
<b>Maintenance &amp; Repairs: Maintenance &amp; Repairs - Water</b> RA Locate Meter / Unable Need Backhoe 14011 Villagrove WO 78679	2	45.00	90.00
<b>Maintenance &amp; Repairs: Maintenance &amp; Repairs - Water</b> RA Verify Meter / Met With Resident 14306 Forest Knoll WO 78680	1	45.00	45.00
<b>Maintenance &amp; Repairs: Maintenance &amp; Repairs - Water</b> BP Verify Meter / Met With Resident 13109 A Columbine WO 78682	1	45.00	45.00
<b>Maintenance &amp; Repairs: Maintenance &amp; Repairs - Water</b> BP Verify Meter / Met With Resident 13111 Elderberry WO 78683	1	45.00	45.00
<b>Maintenance &amp; Repairs: Maintenance &amp; Repairs - Water</b> BP Verify Meter / Met With Resident 13206 1/2 Columbine WO 78687	1	45.00	45.00
<b>Maintenance &amp; Repairs: Maintenance &amp; Repairs - Water</b> BP Verify Meter / Met With Resident 13305 Flagstaff Lane WO 78689	1	45.00	45.00
<b>Maintenance &amp; Repairs: Maintenance &amp; Repairs - Water</b> BP Locate Meter 7510 Glen Falls WO 78688	1	45.00	45.00
<b>Maintenance &amp; Repairs: Maintenance &amp; Repairs - Water</b> BP Verify Meter / Met with Resident 13305 Flagstaff WO 78689	1	45.00	45.00
<b>Maintenance &amp; Repairs: Maintenance &amp; Repairs - Water</b> RA Utility Inspection 14003 Villagrove WO 78605	1	45.00	45.00
<b>Maintenance &amp; Repairs: Maintenance &amp; Repairs - Water</b> BP Verify Meter Information 13209 Kinsman WO 78685	1	12.50	12.50
<b>Maintenance &amp; Repairs: Maintenance &amp; Repairs - Water</b> CB Unlock 16403 Shadow Lane WO 78807	1	12.50	12.50
<b>Maintenance &amp; Repairs: Maintenance &amp; Repairs - Water</b> CB Flush 16318 Channing Way WO 78755	1	45.00	45.00
<b>Materials</b> PULLC Stock	1	350.00	350.00
<b>Materials</b> Accurate (259.39 + \$143.00 + \$624.00)	1.05	1,026.39	1,077.71

BALANCE DUE

**\$25,536.59**

**Water Utility Services, Inc.**

P.O. Box 2628  
 Spring, TX 77383-2628  
 281-290-0704

**Invoice**

<b>Date</b>	<b>Invoice #</b>
7/5/2017	36328

<b>Bill To</b>
Precision Utility, LLC P.O. Box 5794 Katy, TX 77491

<b>P.O. Number</b>	<b>Terms</b>	<b>Collection Month</b>
	Net 30	June 2017

<b>Item Code</b>	<b># Samples /</b>	<b>Public Water System</b>	<b>Amount</b>
Bacteriological Analysis	1	Huffman Hollow	20.00
Bacteriological Analysis	1	Laterna Villa Subdivision	20.00
Bacteriological Analysis	1	Baptist Children Family Center	20.00
Bacteriological Analysis	1	Saint Dominic Catholic Church	20.00
Bacteriological Analysis	1	Desert Palms RV	20.00
Bacteriological Analysis	1	Nalco - Champion Technologies	20.00
Bacteriological Analysis	1	Anointed Faith Church	20.00
Bacteriological Analysis	1	Locktite Storage	20.00
Bacteriological Analysis	1	Bihner Holdings	20.00
Bacteriological Analysis	6	Beaumont Place	120.00
Bacteriological Analysis	2	Castlewood Subdivision	40.00
Bacteriological Analysis	9	Cypress Bend Subdivision	180.00
Bacteriological Analysis	2	Reservoir Acres Subdivision	40.00
Bacteriological Analysis	1	Scrap Yard Sports	20.00
Bacteriological Analysis	1	Winterhaven	20.00
Bacteriological Analysis	1	Sralla MHP	20.00
Bacteriological Analysis	1	Royal Pike	20.00
Bacteriological Analysis	1	Ralston Acres Waters	20.00
Bacteriological Analysis	1	Rambling Vines	20.00
Bacteriological Analysis	1	Harperwoods	20.00
<b>Total</b>			<b>\$700.00</b>





Utility Supply, LLC  
 1402 Vander Wilt Lane  
 Katy, TX 77449

# Invoice

Date	Invoice #
8/23/2017	137868

<b>Bill To</b>
Precision Utility P O. Box 5794 Katy TX 77493

<b>Ship To</b>
Jason

P.O. Number	Terms	Due Date	Rep	Ship	Via	S.O. #	Order #
#2	Net 30	7/23/2017	DB	8/23/2017	Will Call		13929

Qty.	U/M	Item Code	Description	Price Each	Amount
1	ea	2.00-CVC-M	2" Silent Wafer Check Valve (Double Door)	100.00	100.00
2	ea	DIMG-218	2" X 1/8" Drop-In Fiber Gasket	2.50	5.00
2	ea	74758-22-1.00	1" CTS x CTS Coupling (NL)	19.00	38.00
2	ea	RG-0218	2"X 1/8" Rubber Ring Gasket	0.00	0.00

Thank you for your business.

<b>Sales Tax (8.25%)</b>	\$0.00
<b>Total</b>	<b>\$143.00</b>
<b>Payments/Credits</b>	\$0.00
<b>Balance Due</b>	<b>\$143.00</b>

[www accuratemeeter.com](http://www accuratemeeter.com)  
**Phone #** 2813918100 **Fax #** 281-391-8110



Utility Supply, LLC  
 1402 Vander Wilt Lane  
 Katy, TX 77449

# Invoice

Date	Invoice #
6/26/2017	137882

**Bill To**

Precision Utility  
 P O. Box 5794  
 Katy TX 77493

**Ship To**

Tony

P.O. Number	Terms	Due Date	Rep	Ship	Via	S.O. #	Order #
STOCK	Net 30	7/26/2017	DB	6/26/2017	Will Call		13943

Qty.	U/M	Item Code	Description	Price Each	Amount
100	ft	1.00-PE-100	1" PE Tubing (100')	0.36	36.00
4	ea	74758-22-1.00	1" CTS x CTS Coupling (NL)	19.00	76.00
100	ft	0 75-PE-100	3/4" PE Tubing (100')	0.22	22.00
4	ea	74758-22-0.75	3/4" CTS x CTS Coupling (NL)	17.00	68.00
2	ea	YCT159211	YELLOW CAUTION TAPE 3"x300'	9.75	19.50
1	ea	HISS14D	Shovel, Sharp Shooter	35.00	35.00T

Thank you for your business.

**Sales Tax (8.25%)** \$2.89

**Total** \$259.39

**Payments/Credits** \$0.00

**Balance Due** \$259.39

[www.accuratemeter.com](http://www.accuratemeter.com)

Phone # 2813918100 Fax # 281-391-8110

**Accurate**  
 Utility Supply, LLC  
 1402 Vander Wilt Lane  
 Katy, TX 77449

# Invoice

Date	Invoice #
6/28/2017	137935

**Bill To**  
 Precision Utility  
 P.O. Box 5794  
 Katy TX 77493

**Ship To**  
 Tony

P.O. Number	Terms	Due Date	Ref	Ship Date	Will Call	Invoice #
QUADVEST	Net 30	7/28/2017	DB	6/28/2017	Will Call	13993

Qty.	U/M	Item Code	Description	Price Each	Amount
12	ea	LP-BP	Model LP - 5/8" X 3/4" - B/P (17751681-17751692)	52.00	624.00

Thank you for your business.

**Sales Tax (8.25%)** \$0.00

**Total** \$624.00

**Payments/Credits** \$0.00

**Balance Due** \$624.00

[www accuratemeter.com](http://www accuratemeter.com)

**Phone #** 2813918100 **Fax #** 281-391-8110



# ATTACHMENT 1-C-(1)



**PURIFY**

1707 Townhurst Dr  
Houston TX 77043  
713-463-1929

Invoice

Date  
Invoice #

4/30/2017  
QV 043017

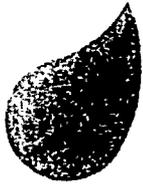
Terms	Net 30
PO #	
Memo	
Delivery Date	
Delivery Location	Multiple

<b>Bill To</b>
Quadvest Utilities 26926 FM 2978 Magnolia TX 77354

<b>Ship To</b>	Quadvest Utilities 26926 FM 2978 Magnolia TX 77354
----------------	--

LATE FEE: This constitutes notice under the truth in lending act that any accounts remaining unpaid after the due date are subject to 1 1/2% per month late charge and attorney fees.  
NEW REMITTANCE ADDRESS: Please note the remittance address has changed.

Item	Description	Quantity	Rate	Amount	Delivery Location
Bleach Minibulk Delivered	Delivery Ticket # 72265	150	2.05	307.50	Benders Landing WP 1
Bleach Minibulk Delivered	Delivery Ticket # 72267	100	2.05	205.00	Creekside Village STP
Bleach Minibulk Delivered	Delivery Ticket # 72764	50	2.05	102.50	Red Oak Ranch WP
Phos 24	Delivery Ticket # 72764	95	9.69	920.55	Red Oak Ranch WP
Bleach Minibulk Delivered	Delivery Ticket # 72793	80	2.05	164.00	Suncreek Estates WP
Bleach Minibulk Delivered	Delivery Ticket # 72807	105	2.05	215.25	Lakes of Fairhaven- STP
Bleach Minibulk Delivered	Delivery Ticket # 72809	70	2.05	143.50	Lakes of Fairhaven- WP
Bleach Minibulk Delivered	Delivery Ticket # 72815	60	2.05	123.00	Bauer Landing STP
Bleach Minibulk Delivered	Delivery Ticket # 72830	75	2.05	153.75	Suburban Utility Beaumont Pl
Bleach Minibulk Delivered	Delivery Ticket # 72849	100	2.05	205.00	Bender Estates STP
Bleach Minibulk Delivered	Delivery Ticket # 72850	80	2.05	164.00	Quadvest Office
Bleach Minibulk Delivered	Delivery Ticket # 72873	100	2.05	205.00	Bella Vista STP
Bleach Minibulk Delivered	Delivery Ticket # 72884	75	2.05	153.75	Suburban Utility Castlewood -
Bleach Minibulk Delivered	Delivery Ticket # 72893	75	2.05	153.75	Caddo Village WP
Phos 24	Delivery Ticket # 72922	50	9.69	484.50	Suburban Utility Beaumont Pl
Phos 24	Delivery Ticket # 72930	50	9.69	484.50	Suburban Utility Beaumont Pl
Bleach Minibulk Delivered	Delivery Ticket # 72935	75	2.05	153.75	Suburban Utility Resevoir A...
Phos 24	Delivery Ticket # 72935	50	9.69	484.50	Suburban Utility Resevoir A...
Bleach Minibulk Delivered	Delivery Ticket # 72955	140	2.05	287.00	Decker STP
Bleach Minibulk Delivered	Delivery Ticket # 72977	100	2.05	205.00	Mostyn Manor STP
Bleach Minibulk Delivered	Delivery Ticket # 72983	160	2.05	328.00	Lake Windcrest WP2, Section
Bleach Minibulk Delivered	Delivery Ticket # 72986	160	2.05	328.00	Creekside Village STP
Bleach Minibulk Delivered	Delivery Ticket # 72995	60	2.05	123.00	Waterstone Estates WP
Bleach Minibulk Delivered	Delivery Ticket # 73060	95	2.05	194.75	Sonoma
Phos 40	Delivery Ticket # 73149	80	14.43	1,154.40	Lake Windcrest WP1



**PURIFY**

1707 Townhurst Dr  
Houston TX 77043  
713-463-1929

Invoice

Date  
Invoice #

Page 2 of 2

4/30/2017  
QV 043017

Item	Description	Quantity	Rate	Amount	Delivery Location
Bleach Minibulk Delivered	Delivery Ticket # 73154	70	2.05	143.50	Magnolia Lakes STP
Bleach Minibulk Delivered	Delivery Ticket # 73163	55	2.05	112.75	Magnolia Lakes WP
Bleach Minibulk Delivered	Delivery Ticket # 73174	110	2.05	225.50	Indigo Lake Estates WP
Bleach Minibulk Delivered	Delivery Ticket # 73189	100	2.05	205.00	Lakes of Fairhaven- STP
Bleach Minibulk Delivered	Delivery Ticket # 73310	125	2.05	256.25	Benders Landing WP 2
Bleach Minibulk Delivered	Delivery Ticket # 73312	135	2.05	276.75	City of Spring STP
Bleach Minibulk Delivered	Delivery Ticket # 73330	65	2.05	133.25	Northcrest WP1
Bleach Minibulk Delivered	Delivery Ticket # 73362	85	2.05	174.25	Caddo Village STP

Received \_\_\_\_\_

Approval #1 \_\_\_\_\_

Approval #2 \_\_\_\_\_

Approval #3 \_\_\_\_\_

Autopay/Online Date \_\_\_\_\_

Total	8,971.20
Amount Due	\$8,971.20

**Remittance Slip**

Customer            Quadvest Utilities  
Invoice #            QV 043017

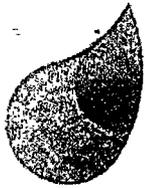
Amount Due            \$8,971.20

Amount Paid            \_\_\_\_\_

Make Checks Payable To

Purify  
PO Box 55372  
Houston, TX 77255-5372





**PURIFY**

1707 Townhurst Dr  
Houston TX 77043  
713-463-1929

# ATTACHMENT 1-C-(2)

Invoice

Date  
Invoice #

5/18/2017  
QV 051017-SU

Terms	Net 30
PO #	
Memo	
Delivery Date	
Delivery Location	Multiple Suburban Utility

<b>Bill To</b>
Quadvest Utilities 26926 FM 2978 Magnolia TX 77354

<b>Ship To</b>	Quadvest Utilities 26926 FM 2978 Magnolia TX 77354
----------------	--

LATE FEE: This constitutes notice under the truth in lending act that any accounts remaining unpaid after the due date are subject to 1 1/2% per month late charge and attorney fees.  
NEW REMITTANCE ADDRESS: Please note the remittance address has changed.

Item	Description	Quantity	Rate	Amount	Delivery Location
Bleach Minibulk Delivered	Delivery Ticket # 73650	60	2.05	123.00	Suburban Utility Castlewood -
<p style="font-size: 2em; font-family: cursive;">SUB-CW-Water chemicals</p> <p style="font-size: 1.5em; font-family: cursive;">5/19/17</p> <hr style="border: 0.5px dashed black;"/> <p style="font-size: 1.5em; font-family: cursive;">5/19/17</p> <p style="font-size: 1.5em; font-family: cursive;">5-26-17</p> <p style="font-size: 1.5em; font-family: cursive;">5-30</p>					

Total	123.00
Amount Due	\$123.00

**Remittance Slip**

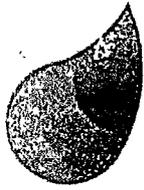
Customer            Quadvest Utilities  
Invoice #            QV 051017-SU

Amount Due            \$123.00

Amount Paid            \_\_\_\_\_

Make Checks Payable To  
Purify  
PO Box 55372  
Houston, TX 77255-5372





**PURIFY**

1707 Townhurst Dr  
Houston TX 77043  
713-463-1929

**ATTACHMENT 1-C-(3)**

Invoice

Date Invoice #

5/31/2017  
QV 052417 SUB

Terms	Net 30
PO #	
Memo	
Delivery Date	
Delivery Location	Multiple

**Bill To**  
 Quadvest Utilities  
 26926 FM 2978  
 Magnolia TX 77354

**Ship To**  
 Quadvest Utilities  
 26926 FM 2978  
 Magnolia TX 77354

LATE FEE: This constitutes notice under the truth in lending act that any accounts remaining unpaid after the due date are subject to 1 1/2% per month late charge and attorney fees.  
 NEW REMITTANCE ADDRESS: Please note the remittance address has changed.

Item	Description	Quantity	Rate	Amount	Delivery Location
Bleach Minibulk Delivered	Delivery Ticket # 74124	20	2.05	41.00	Cypress Bend Water Plant
Bleach Minibulk Delivered	Delivery Ticket # 74187	55	2.05	112.75	Suburban Utility Beaumont PI
Bleach Minibulk Delivered	Delivery Ticket # 74527	40	2.05	82.00	Suburban Utility Beaumont PI
Bleach Minibulk Delivered	Delivery Ticket # 74591	45	2.05	92.25	Suburban Utility Castlewood -
	<i>SUB-Water Chemicals</i>				
	<i>6/7/17</i>				

Total 328.00  
 Amount Due \$328.00

*6/7/17*  
*6-12-17*  
*6-13*  
*6-14-17*

**Remittance Slip**

Customer Quadvest Utilities  
 Invoice # QV 052417 SUB

Amount Due \$328.00  
 Amount Paid \_\_\_\_\_

Make Checks Payable To  
 Purify  
 PO Box 55372  
 Houston, TX 77255-5372



# ATTACHMENT 1-C-(4)



**PURIFY**

1707 Townhurst Dr  
Houston TX 77043  
713-463-1929  
ar@purifyhouston.com

Invoice

Date  
Invoice #

6/20/2017  
141295573898

Terms	Net 30
PO #	
Delivery Ticket #	Sales Order #75443
Delivery Date	6/1/2017
Delivery Location	Suburban Utility Resevolre Acres

<b>Bill To</b>
Accounts Payable Quadvest Utilities 26926 FM 2978 Magnolia TX 77354

<b>Ship To</b>	Quadvest Utilities Suburban Utility Reservoir Acres 8119 Jackstone Dr Houston tx 77049
----------------	---

LATE FEE: This constitutes notice under the truth in lending act that any accounts remaining unpaid after the due date are subject to 1 1/2% per month late charge and attorney fees.  
NEW REMITTANCE ADDRESS: Please note the remittance address has changed.

Item ID	Item	Quantity	Rate	Amount
115-300	Bleach Minibulk Delivered	50	2.05	102.50
<p><i>SUB-RA-Water Chemicals</i></p> <p><i>6/21/17</i></p> <p><i>6/21/17</i></p> <p><i>R 2</i></p> <p><i>FIN</i></p> <p><i>6.22.17</i></p> <p><i>6/22</i></p>				

Total 102.50  
Amount Due \$102.50

**Remittance Slip**

Customer 02QUA261  
Invoice # 141295573898

Amount Due \$102.50  
Amount Paid \_\_\_\_\_

Make Checks Payable To  
Purify  
PO Box 55372  
Houston, TX 77255-5372





**PURIFY**

1707 Townhurst Dr  
Houston TX 77043  
713-463-1929

# ATTACHMENT 1-C-(5)

Invoice

Date  
Invoice #

6/21/2017  
141295573909

Terms	Net 30
PO #	
Memo	
Delivery Date	
Delivery Location	Suburban Utility

Bill To
Quadvest Utilities 26926 FM 2978 Magnolia TX 77354

Ship To	Quadvest Utilities 26926 FM 2978 Magnolia TX 77354
---------	--

LATE FEE: This constitutes notice under the truth in lending act that any accounts remaining unpaid after the due date are subject to 1 1/2% per month late charge and attorney fees.  
NEW REMITTANCE ADDRESS: Please note the remittance address has changed.

Item	Description	Quantity	Rate	Amount	Delivery Location
Bleach Minibulk Delivered	Delivery Ticket # 75490	45	2.05	92.25	Suburban Utility Beaumont PI
<p style="font-size: 2em; font-family: cursive;">SUB-BP-Water Chemicals</p> <p style="font-size: 1.5em; font-family: cursive;">6/21/17</p> <hr style="border: 0.5px dashed black;"/> <p style="font-size: 1.5em; font-family: cursive;">6/21/17</p> <p style="font-size: 1.5em; font-family: cursive;">6-22-17</p> <p style="font-size: 1.5em; font-family: cursive;">6-22</p>					

Total 92.25  
Amount Due \$92.25

**Remittance Slip**

Customer Quadvest Utilities  
Invoice # 141295573909

Amount Due \$92.25

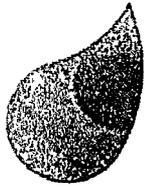
Amount Paid \_\_\_\_\_

Make Checks Payable To

Purify  
PO Box 55372  
Houston, TX 77255-5372



# ATTACHMENT 1-C-(6)



**PURIFY**

1707 Townhurst Dr  
Houston TX 77043  
713-463-1929

Invoice

Date  
Invoice #

6/21/2017  
141295573911

Terms	Net 30
PO #	
Memo	
Delivery Date	
Delivery Location	Suburban Utility

**Bill To**  
 Quadvest Utilities  
 26926 FM 2978  
 Magnolia TX 77354

**Ship To**  
 Quadvest Utilities  
 26926 FM 2978  
 Magnolia TX 77354

LATE FEE: This constitutes notice under the truth in lending act that any accounts remaining unpaid after the due date are subject to 1 1/2% per month late charge and attorney fees.  
 NEW REMITTANCE ADDRESS: Please note the remittance address has changed.

Item	Description	Quantity	Rate	Amount	Delivery Location
Bleach Minibulk Delivered	Delivery Ticket # 75443	50	2.05	102.50	Suburban Utility Resevoire A...
Bleach Minibulk Delivered	Delivery Ticket # 76134	75	2.05	153.75	Suburban Utility Castlewood -

*Handwritten notes in table:*  
 SUB-Water Chemicals  
 6/21/17  
 6/21/17  
 6.22.17  
 6.22

Total 256.25  
 Amount Due \$256.25

**Remittance Slip**

Customer Quadvest Utilities  
 Invoice # 141295573911

Amount Due \$256.25  
 Amount Paid \_\_\_\_\_

Make Checks Payable To  
 Purify  
 PO Box 55372  
 Houston, TX 77255-5372





**PURIFY**

1707 Townhurst Dr  
Houston TX 77043  
713-463-1929

# ATTACHMENT 1-C-(7)

Invoice

Date

Invoice #

6/29/2017  
141295575555

<b>Terms</b>	Net 30
<b>PO #</b>	REVISED INVOICE
<b>Memo</b>	moved cypress bend to new invoice per zend...
<b>Delivery Date</b>	
<b>Delivery Location</b>	Multiple - Suburban Utility

<b>Bill To</b>
Quadvest Utilities 26926 FM 2978 Magnolia TX 77354

<b>Ship To</b>	Quadvest Utilities 26926 FM 2978 Magnolia TX 77354
----------------	--

LATE FEE: This constitutes notice under the truth in lending act that any accounts remaining unpaid after the due date are subject to 1 1/2% per month late charge and attorney fees.  
NEW REMITTANCE ADDRESS: Please note the remittance address has changed.

Item	Description	Quantity	Rate	Amount	Delivery Location
Bleach Minibulk Delivered	Delivery Ticket # 75551	25	2.05	51.25	Suburban Utility Cypress Bend
Bleach Minibulk Delivered	Delivery Ticket # 76849	20	2.05	41.00	

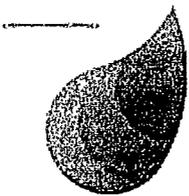
**Total** 92.25  
**Amount Due** \$92.25

**Remittance Slip**

**Customer** Quadvest Utilities  
**Invoice #** 141295575555

**Amount Due** \$92.25  
**Amount Paid** \_\_\_\_\_

**Make Checks Payable To**  
Purify  
PO Box 55372  
Houston, TX 77255-5372



**PURIFY**

1707 Townhurst Dr  
Houston TX 77043  
713-463-1929

# ATTACHMENT 1-C-(8)

Invoice

Date  
Invoice #

6/30/2017  
141295574706

Terms	Net 30
PO #	
Memo	
Delivery Date	
Delivery Location	Multiple - Suburban Utility

Bill To
Quadvest Utilities 26926 FM 2978 Magnolia TX 77354

Ship To	Quadvest Utilities 26926 FM 2978 Magnolia TX 77354
---------	--

LATE FEE: This constitutes notice under the truth in lending act that any accounts remaining unpaid after the due date are subject to 1 1/2% per month late charge and attorney fees.  
NEW REMITTANCE ADDRESS: Please note the remittance address has changed.

Item	Description	Quantity	Rate	Amount	Delivery Location
Bleach Minibulk Delivered	Delivery Ticket # 75443	50	2.05	102.50	Suburban Utility Resevoire A...
Bleach Minibulk Delivered	Delivery Ticket # 76134	75	2.05	153.75	Suburban Utility Castlewood -
Bleach Minibulk Delivered	Delivery Ticket # 76830	55	2.05	112.75	Suburban Utility Beaumont PI



SUB-Water Chemicals  
7/5/17

7-12-17

Total Amount Due 369.00

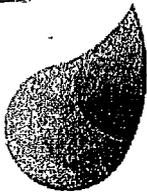
Handwritten notes: *R*, *7-10-17*, *7-10*

**Remittance Slip**

Customer: Quadvest Utilities  
Invoice #: 141295574706

Amount Due: \$369.00  
Amount Paid: \_\_\_\_\_

Make Checks Payable To  
Purify  
PO Box 55372  
Houston, TX 77255-5372



**PURIFY**

1707 Townhurst Dr  
Houston TX 77043  
713-463-1929

# ATTACHMENT 1-C (9)

Invoice

Date

Invoice #

6/30/2017  
141295575537

Terms	Net 30
PO #	
Memo	
Delivery Date	
Delivery Location	Multiple - Suburban Utility

**Bill To**  
 Quadvest Utilities  
 26926 FM 2978  
 Magnolia TX 77354

**Ship To**  
 Quadvest Utilities  
 26926 FM 2978  
 Magnolia TX 77354

LATE FEE: This constitutes notice under the truth in lending act that any accounts remaining unpaid after the due date are subject to 1 1/2% per month late charge and attorney fees.  
 NEW REMITTANCE ADDRESS: Please note the remittance address has changed.

Item	Description	Quantity	Rate	Amount	Delivery Location
Bleach Minibulk Delivered	Delivery Ticket # 77424	50	2.05	102.50	Suburban Utility Castlewood -
<p><i>SUB-CW-Chemicals-Water</i></p> <p><i>7/11/17</i></p> <p><i>7/14/17</i></p> <p><i>7-15-17</i></p> <p><i>7-17-17</i></p> <p><i>MW</i></p> <p><i>7-17-17</i></p>					

Total 102.50  
 Amount Due \$102.50

**Remittance Slip**

Customer Quadvest Utilities  
 Invoice # 141295575537

Amount Due \$102.50  
 Amount Paid \_\_\_\_\_

Make Checks Payable To  
 Purify  
 PO Box 55372  
 Houston, TX 77255-5372



**PURIFY**

1707 Townhurst Dr  
Houston TX 77043  
713-463-1929  
ar@purifyhouston.com

# ATTACHMENT 1-C (10)

Invoice

Date  
Invoice #

4/18/2017  
141295567556

Terms	Net 30
PO #	
Delivery Ticket #	Sales Order #72608
Delivery Date	
Delivery Location	

Bill To
Accounts Payable Quadvest Utilities 26926 FM 2978 Magnolia TX 77354

Ship To	Quadvest Utilities Suburban Utility Castlewood 2700Balmorhea Houston tx 77039
---------	--

LATE FEE: This constitutes notice under the truth in lending act that any accounts remaining unpaid after the due date are subject to 1 1/2% per month late charge and attorney fees.  
NEW REMITTANCE ADDRESS: Please note the remittance address has changed.

Item ID	Item	Quantity	Rate	Amount
B85M1114	Aquasol Chemical Pump ADJ 25PSI--85GPD-120V--1/4B	3	545.08	1,635.24
	<p><i>SUB-Water Rtm - RA - \$545.08</i></p> <p><i>SUB-Water Rtm - CW - \$1,090.16</i></p> <p><i>5/14/17</i></p> <p><i>5/16/17</i></p> <p><i>Ry. S. JMA Date: 5-19-17</i></p> <p><i>Date: 5-22</i></p> <p><i>check #:</i></p> <p><i>MW 5-25-17</i></p>			

Subtotal	1,635.24
Shipping Cost (P/U)	0.00
Total	1,635.24
Amount Due	\$1,635.24

Remittance Slip

Customer 02QUA260  
Invoice # 141295567556

Amount Due \$1,635.24

Amount Paid \_\_\_\_\_

Make Checks Payable To

Purify  
PO Box 55372  
Houston, TX 77255-5372





# ATTACHMENT 1-C-(10)

Invoice

Date Invoice #

4/18/2017  
141295567557

**PURIFY** 1707 Townhurst Dr  
Houston TX 77043  
713-463-1929

Terms	Net 30
PO #	
Delivery Ticket #	Sales Order #72613
Delivery Date	
Delivery Location	

**Bill To**  
Accounts Payable  
Quadvest Utilities  
26926 FM 2978  
Houston TX 77354

**Ship To**  
Quadvest Utilities  
Suburban Utility Beaumont PI WP 1  
12709 Danvers Dr  
Houston TX 77049

LATE FEE: This constitutes notice under the truth in lending act that any accounts remaining unpaid after the due date are subject to 1 1/2% per month late charge and attorney fees.  
NEW REMITTANCE ADDRESS: Please note the remittance address has changed.

Item ID	Item	Quantity	Rate	Amount
B85M1114	Aquasol Chemical Pump ADJ 25PSI-85GPD-120V-1/4B	1	545.08	545.08
<p><i>SUB-Water Rm</i></p> <p><i>5/11/17</i></p> <hr/> <p><i>5/11/17</i></p> <p><i>M</i> <i>5-3-17</i></p> <p><i>AM</i> <i>5-3</i></p> <p><i>MAY 5-4-17</i></p>				

Subtotal 545.08  
Shipping Cost (P/U) 0.00  
Total 545.08  
Amount Due \$545.08

Remittance Slip

Customer 02QUA258  
Invoice # 141295567557

Amount Due \$545.08

Amount Paid \_\_\_\_\_

Make Checks Payable To  
Purify  
PO Box 55372  
Houston, TX 77255-5372





Reliant Account: 12 715 440 - 9  
Customer Name: QUADVEST LP

Date Due: 05/31/2017

Invoice Number 164 003 468 376 5	Amount Due \$ 27.37
-------------------------------------	------------------------

Questions or Comments?

Reliant  
P.O. Box 1532  
HOUSTON TX 77251-1532  
For account inquiries: contact us  
Toll-free at 1-888-315-1558  
Email us at: solutions@reliant.com  
Visit our website: reliantAccountConnect.com  
For service order requests call 713-207-2222  
or toll-free 1-800-332-7143  
PUCT Certificate 10007

Account Summary

Billing Date: May 15, 2017

Previous Amount Due	\$0.00
Payment	0.00
Balance Forward	0.00
Current Charges	27.37
<b>Amount Due</b>	<b>\$27.37</b>

ATT. 1-D-(1)

Service Address:

8119 JACKSTONE DR  
HOUSTON TX 77049  
For outages or emergencies  
call CenterPoint Energy at  
1-800-332-7143

ESI ID:  
1008901002180415280100  
SCALAR Meter

Electric Usage Detail

Demand	16 kVA
Meter Number: I88494725	
Current Meter Read	04/20/2017 79884
Previous Meter Read	04/19/2017 79741
kWh Multiplier	1
kWh Usage	143
Demand	16 kVA

Current Electric Charges Detail

2 Day Billing Period From 04/19/2017 To 04/20/2017

<b>Monthly Gas Index</b>	
Actual Consumption * Price	143 kWh @ \$0.046332/kWh 6.63
Nodal Congestion Charge	0.11
<b>TDSP Pass-Through Charges</b> From 04/19/2017 To 04/20/2017	
TDSP Customer Charge	0.08
Delivery Point Charge	0.63
Service Connection	1 @ \$16.000000/EA 16.00
Utility - Other Credit	-0.01
Distribution Cost Recovery Factor	0.07
Energy Efficiency Cost Recovery Factor(EECRF)	0.08
Transmission Cost Recov Factor	16 kVA @ \$0.040625/kVA 0.65
Transition Charge	143 kWh @ \$0.002657/kWh 0.38
Transition Charge	143 kWh @ \$0.001189/kWh 0.17
Transition Charge (TC5)	0.15
Distribution Charge (DUOS)	16 kVA @ \$0.101875/kVA 1.63
Transmission Charge (TUOS)	16 kVA @ \$0.047500/kVA 0.76
<b>Total TDSP Pass-Through Charges</b>	<b>20.59</b>
<b>Taxes and Assessments</b>	
PUC Assessment	0.04
<b>Total Taxes and Assessments</b>	<b>0.04</b>
<b>Current Charges</b>	<b>\$27.37</b>

SB-Reservoir Acres WTP-water utilities  
Date Received: 5/18/17  
Date Entered: 5/18/17  
Approval 1: [Signature] Date: 5-22-17  
Approval 2: [Signature] Date: 5/22  
Date paid: \_\_\_\_\_ Check # 52317

Important Message: Explanation of charges and other critical information are provided on reverse side, when applicable.

Please mail this portion with your payment. Make check payable to: RELIANT



Account: 12 715 440 - 9

AMOUNT PAID \$: \_\_\_\_\_

Reliant  
P.O. Box 1532  
HOUSTON TX 77251-1532

Date Due	05/31/2017
Amount Due	\$ 27.37
Invoice Number	164 003 468 376 5

Mail payment to:

QUADVEST LP  
QUADVEST, LP  
PO BOX 409  
TOMBALL TX 77377

RELIANT, DEPT 0954  
PO BOX 120954  
DALLAS TX 75312-0954





Reliant Account: 12 715 441 - 7  
Customer Name: QUADVEST LP

Date Due: 05/31/2017

Invoice Number 164 003 468 377 3	Amount Due \$ 26.62
-------------------------------------	------------------------

Questions or Comments?

Reliant  
P.O. Box 1532  
HOUSTON TX 77251-1532  
For account inquiries: contact us  
Toll-free at 1-888-315-1558  
Email us at: solutions@reliant.com  
Visit our website: reliantAccountConnect.com  
For service order requests call 713-207-2222  
or toll-free 1-800-332-7143  
PUCT Certificate 10007

Account Summary

Billing Date: May 15, 2017

Previous Amount Due	\$0.00
Payment	0.00
Balance Forward	0.00
Current Charges	26.62
<b>Amount Due</b>	<b>\$26.62</b>

Att. 1-D-(2)

Service Address:

13141 FLAGSTAFF LN  
HOUSTON TX 77049  
For outages or emergencies  
call CenterPoint Energy at  
1-800-332-7143

Current Electric Charges Detail

2 Day Billing Period From 04/19/2017 To 04/20/2017

Monthly Gas Index

Actual Consumption * Price	107 kWh @ \$0.046332/kWh	4.96
Nodal Congestion Charge		0.06

TDSP Pass-Through Charges

From 04/19/2017 To 04/20/2017

TDSP Customer Charge		0.08
Delivery Point Charge		0.63
Service Connection	1 @ \$16.000000/EA	16.00
Utility - Other Credit		-0.01
Distribution Cost Recovery Factor		0.10
Energy Efficiency Cost Recovery Factor(EECRF)		0.06
Transmission Cost Recov Factor	22 kVA @ \$0.040455/kVA	0.89
Transition Charge	107 kWh @ \$0.002617/kWh	0.28
Transition Charge	107 kWh @ \$0.001215/kWh	0.13
Transition Charge (TC5)		0.11
Distribution Charge (DUOS)	22 kVA @ \$0.101818/kVA	2.24
Transmission Charge (TUOS)	22 kVA @ \$0.047727/kVA	1.05

Total TDSP Pass-Through Charges

21.56

Taxes and Assessments

PUC Assessment		0.04
<b>Total Taxes and Assessments</b>		<b>0.04</b>

Current Charges		\$26.62
-----------------	--	---------

ESI ID:

1008901002180404050100

SCALAR Meter

Electric Usage Detail

Demand		22 kVA
Meter Number: I88494274		
Current Meter Read	04/20/2017	62615
Previous Meter Read	04/19/2017	62508
kWh Multiplier		1
kWh Usage		107
Demand		22 kVA

SB-BPWTP #2 - water charges

Date Received: 5/18/17

Date Entered: 5/18/17

Approval 1: [Signature] Date: 5-22-17

Approval 2: [Signature] Date: 5-22

Date paid: \_\_\_\_\_ Check # \_\_\_\_\_

MLW  
5-23-17

Important Message: Explanation of charges and other critical information are provided on reverse side, when applicable.

Please mail this portion with your payment. Make check payable to: RELIANT



Account: 12 715 441 - 7

AMOUNT PAID \$: \_\_\_\_\_

Reliant  
P.O. Box 1532  
HOUSTON TX 77251-1532

Date Due	05/31/2017
Amount Due	\$ 26.62
Invoice Number	164 003 468 377 3

Mail payment to:

QUADVEST LP  
QUADVEST, LP  
PO BOX 409  
TOMBALL TX 77377

RELIANT, DEPT 0954  
PO BOX 120954  
DALLAS TX 75312-0954





Reliant Account: 12 715 438 - 3  
Customer Name: QUADVEST LP

Date Due: 05/31/2017

Invoice Number 164 003 468 374 0	Amount Due \$ 40.99
-------------------------------------	------------------------

**Questions or Comments?**

Reliant  
P.O. Box 1532  
HOUSTON TX 77251-1532  
For account inquiries: contact us  
Toll-free at 1-888-315-1558  
Email us at: solutions@reliant.com  
Visit our website: reliantAccountConnect.com  
For service order requests call 713-207-2222  
or toll-free 1-800-332-7143  
PUCT Certificate 10007

**Account Summary**

Billing Date: May 15, 2017

Previous Amount Due	\$0.00
Payment	0.00
Balance Forward	0.00
Current Charges	40.99
<b>Amount Due</b>	<b>\$40.99</b>

**ATT. 1-D-(3)**

**Service Address:**

12709 DANVERS DR  
HOUSTON TX 77049

For outages or emergencies  
call CenterPoint Energy at  
1-800-332-7143

**ESI ID:**

1008901023800179690100  
SCALAR Meter

**Electric Usage Detail**

Demand	24 kVA
<b>Meter Number: I88493955</b>	
Current Meter Read	04/20/2017 4214
Previous Meter Read	04/19/2017 3843
kWh Multiplier	1
kWh Usage	371
Demand	24 kVA

**Current Electric Charges Detail**

2 Day Billing Period From 04/19/2017 To 04/20/2017

**Monthly Gas Index**

Actual Consumption * Price	371 kWh @ \$0.046332/kWh	17.19
Nodal Congestion Charge		0.33

**TDSP Pass-Through Charges**

From 04/19/2017 To 04/20/2017

TDSP Customer Charge		0.08
Delivery Point Charge		0.63
Service Connection	1 @ \$16.000000/EA	16.00
Utility - Other Credit		-0.02
Distribution Cost Recovery Factor		0.11
Energy Efficiency Cost Recovery Factor(EECRF)		0.22
Transmission Cost Recov Factor	24 kVA @ \$0.040417/kVA	0.97
Transition Charge	371 kWh @ \$0.002668/kWh	0.99
Transition Charge	371 kWh @ \$0.001186/kWh	0.44
Transition Charge (TC5)		0.38
Distribution Charge (DUOS)	24 kVA @ \$0.102083/kVA	2.45
Transmission Charge (TUOS)	24 kVA @ \$0.047917/kVA	1.15

**Total TDSP Pass-Through Charges**

23.40

**Taxes and Assessments**

PUC Assessment		0.07
<b>Total Taxes and Assessments</b>	<b>SB-BP WTP 1 - water utility</b>	<b>0.07</b>
<b>Current Charges</b>		<b>\$40.99</b>

**Date Received:** 5-18-17

**Date Entered:** 5-18-17

**Approval 1:** [Signature] **Date:** 5-22-17

**Approval 2:** [Signature] **Date:** 5-22

**Date paid:** \_\_\_\_\_ **Check #** \_\_\_\_\_

**Important Message:** Explanation of charges and other critical information are provided on reverse side, when applicable.

Please mail this portion with your payment. Make check payable to RELIANT



Reliant  
P.O. Box 1532  
HOUSTON TX 77251-1532

Account: 12 715 438 - 3

AMOUNT PAID \$: \_\_\_\_\_

Date Due	05/31/2017
Amount Due	\$ 40.99
Invoice Number	164 003 468 374 0

Mail payment to:

QUADVEST LP  
QUADVEST, LP  
PO BOX 409  
TOMBALL TX 77377

RELIANT, DEPT 0954  
PO BOX 120954  
DALLAS TX 75312-0954





Reliant Account: 12 715 439 - 1  
Customer Name: QUADVEST LP

Date Due: 05/31/2017

Invoice Number 164 003 468 375 7	Amount Due \$ 156.21
-------------------------------------	-------------------------

Questions or Comments?

Reliant  
P.O. Box 1532  
HOUSTON TX 77251-1532  
For account inquiries: contact us  
Toll-free at 1-888-315-1558  
Email us at: solutions@reliant.com  
Visit our website: reliantAccountConnect.com  
For service order requests call 713-207-2222  
or toll-free 1-800-332-7143  
PUCT Certificate 10007

Account Summary

Billing Date: May 15, 2017

Previous Amount Due	\$0.00
Payment	0.00
Balance Forward	0.00
Current Charges	156.21
<b>Amount Due</b>	<b>\$156.21</b>

**ATT. 1-D-(4)**

Service Address:

2622 1/2 BALMORHEA AVE  
HOUSTON TX 77039

For outages or emergencies  
call CenterPoint Energy at  
1-800-332-7143

ESI ID:

1008901003183460046100  
SCALAR Meter

Electric Usage Detail

Demand 25 kVA  
**Meter Number: I65881992**  
Current Meter Read 04/25/2017 78621  
Previous Meter Read 04/19/2017 76578  
kWh Multiplier 1  
kWh Usage 2,043  
Demand 25 kVA

Current Electric Charges Detail

7 Day Billing Period From 04/19/2017 To 04/25/2017

Monthly Gas Index

Actual Consumption \* Price 2,043 kWh @ \$0.046332/kWh 94.66  
Nodal Congestion Charge 0.83

TDSP Pass-Through Charges

From 04/19/2017 To 04/25/2017

TDSP Customer Charge	0.45
Delivery Point Charge	3.76
Service Connection	1 @ \$16.000000/EA 16.00
Utility - Other Credit	-0.10
Distribution Cost Recovery Factor	0.68
Energy Efficiency Cost Recovery Factor(EECRF)	1.19
Nuclear Decommissioning Fee	25 kVA @ \$0.000400/kVA 0.01
Transmission Cost Recov Factor	25 kVA @ \$0.242800/kVA 6.07
Transition Charge	2,043 kWh @ \$0.002658/kWh 5.43
Transition Charge	2,043 kWh @ \$0.001185/kWh 2.42
Storm Damage Cost Recovery	0.02
Transition Charge (TC5)	2.09
Distribution Charge (DUOS)	25 kVA @ \$0.612000/kVA 15.30
Transition Charge (TUOS)	25 kVA @ \$0.286400/kVA 7.16
<b>Total TDSP Pass-Through Charges</b>	<b>60.48</b>

Taxes and Assessments

PUC Assessment  
**Total Taxes and Assessments** *SB-Castlewood WTP-water utility 0.25* 0.24

Current Charges **Date Received: 5/18/17** \$156.21

**Date Entered: 5/18/17**

**Approval 1:** *[Signature]* **Date: 4-22-17**

**Approval 2:** *[Signature]* **Date: 5-22**

**Date paid: \_\_\_\_\_ Check # \_\_\_\_\_**

Important Message: Explanation of charges and other critical information are provided on reverse side, when applicable.

Please mail this portion with your payment. Make check payable to: RELIANT



Reliant  
P.O. Box 1532  
HOUSTON TX 77251-1532

Account: 12 715 439 - 1

AMOUNT PAID \$: \_\_\_\_\_

Date Due	05/31/2017
Amount Due	\$ 156.21
Invoice Number	164 003 468 375 7

Mail payment to:

QUADVEST LP  
QUADVEST, LP  
PO BOX 409  
TOMBALL TX 77377

RELIANT, DEPT 0954  
PO BOX 120954  
DALLAS TX 75312-0954





Reliant Account: 12 715 437 - 5  
Customer Name: QUADVEST LP

Date Due: 06/08/2017

Invoice Number 157 003 686 837 1	Amount Due \$ 521.72
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**Questions or Comments?**

Reliant  
P.O. Box 1532  
HOUSTON TX 77251-1532  
For account inquiries: contact us  
Toll-free at 1-888-315-1558  
Email us at: solutions@reliant.com  
Visit our website: reliantAccountConnect.com  
For service order requests call 713-207-2222  
or toll-free 1-800-332-7143  
PUCT Certificate 10007

**Account Summary**

Previous Amount Due	\$0.00
Payment	0.00
Balance Forward	0.00
Current Charges	521.72
<b>Amount Due</b>	<b>\$521.72</b>

Billing Date: May 23, 2017

**ATT. 1-D-(5)**

**Service Address:**

12026 HAMBLIN RD  
CYPRESS TX 77429  
For outages or emergencies  
call CenterPoint Energy at  
1-800-332-7143

**ESI ID:**

1008901051576701805100  
SCALAR Meter

**Electric Usage Detail**

Demand 19 kVA  
Meter Number: I92193528  
Current Meter Read 05/17/2017 11992  
Previous Meter Read 04/19/2017 4762  
kWh Multiplier 1  
kWh Usage 7,230  
Demand 19 kVA

**Current Electric Charges Detail**

29 Day Billing Period From 04/19/2017 To 05/17/2017

**Monthly Gas Index**

Actual Consumption \* Price 7,230 kWh @ \$0.046332/kWh 334.98  
Nodal Congestion Charge 7.50

**TDSP Pass-Through Charges**

From 04/19/2017 To 05/17/2017

TDSP Customer Charge		2.11
Delivery Point Charge		17.57
Service Connection	1 @ \$16.000000/EA	16.00
Utility - Other Credit		-0.35
Distribution Cost Recovery Factor		2.42
Energy Efficiency Cost Recovery Factor(EECRF)		4.22
Nuclear Decommissioning Fee	19 kVA @ \$0.001579/kVA	0.03
Transmission Cost Recov Factor	19 kVA @ \$1.132632/kVA	21.52
Transition Charge	7,230 kWh @ \$0.002660/kWh	19.23
Transition Charge	7,230 kWh @ \$0.001184/kWh	8.56
Storm Damage Cost Recovery		0.08
Transition Charge (TC5)		7.40
Distribution Charge (DUOS)	19 kVA @ \$2.855263/kVA	54.25
Transmission Charge (TUOS)	19 kVA @ \$1.336316/kVA	25.39
<b>Total TDSP Pass-Through Charges</b>		<b>178.43</b>

**Taxes and Assessments**

PUC Assessment 0.81  
Total Taxes and Assessments SB-Cypress Bend. WTP - utilities 0.81

**Current Charges**

Date Received: 6/6/17 **\$521.72**

Date Entered: 6/6/17

Approval 1: Tam Date: 6/6/17

Approval 2: MW Date: 6-6-17

Date paid: 6/6/17 check # overphone

Important Message: Explanation of charges



Reliant  
P.O. Box 1532  
HOUSTON TX 77251-1532

Please mail this portion with your payment. Make check payable to: RELIANT

*# confirmation 28765161*  
Account: 12 715 437 - 5  
AMOUNT PAID \$: 521.72

Date Due	06/08/2017
Amount Due	\$ 521.72
Invoice Number	157 003 686 837 1

Mail payment to:

RELIANT, DEPT 0954  
PO BOX 120954  
DALLAS TX 75312-0954





Reliant Account: 12 715 441 - 7  
Customer Name: QUADVEST LP

Date Due: 06/12/2017

Current due date does not extend date due for previous amount due.

Questions or Comments?

Reliant  
P.O. Box 1532  
HOUSTON TX 77251-1532  
For account inquiries: contact us  
Toll-free at 1-888-315-1558  
Email us at: solutions@reliant.com  
Visit our website: reliantAccountConnect.com  
For service order requests call 713-207-2222  
or toll-free 1-800-332-7143  
PUCT Certificate 10007

Invoice Number	Amount Due
116 005 407 684 0	\$ 439.76

Account Summary

Billing Date: May 25, 2017

Previous Amount Due  
Payment

→ \$26.62  
0.00  
26.62  
413.14  
\$439.76  
*payment received on May 31st*

Balance Forward  
Current Charges

Amount Due

**ATT. 1-D-(6)**

Service Address:

13141 FLAGSTAFF LN  
HOUSTON TX 77049  
For outages or emergencies  
call CenterPoint Energy at  
1-800-332-7143

ESI ID:  
1008901002180404050100  
SCALAR Meter

Electric Usage Detail

Demand 18 kVA  
Meter Number: I88494274  
Current Meter Read 05/19/2017 68034  
Previous Meter Read 04/20/2017 62615  
kWh Multiplier 1  
kWh Usage 5,419  
Demand 18 kVA

Current Electric Charges Detail

29 Day Billing Period From 04/20/2017 To 05/19/2017

Monthly Gas Index

Actual Consumption \* Price 5,419 kWh @ \$0.046332/kWh 251.07  
Nodal Congestion Charge 5.91

TDSP Pass-Through Charges

From 04/20/2017 To 05/19/2017

TDSP Customer Charge 2.26  
Delivery Point Charge 18.82  
Utility - Other Credit -0.35  
Distribution Cost Recovery Factor 2.46  
Energy Efficiency Cost Recovery Factor(EECRF) 3.16  
Nuclear Decommissioning Fee 18 kVA @ \$0.001667/kVA 0.03  
Transmission Cost Recov Factor 18 kVA @ \$1.213333/kVA 21.84  
Transition Charge 5,419 kWh @ \$0.002659/kWh 14.41  
Transition Charge 5,419 kWh @ \$0.001185/kWh 6.42  
Storm Damage Cost Recovery 0.08  
Transition Charge (TC5) 5.55  
Distribution Charge (DUOS) 18 kVA @ \$3.059444/kVA 55.07  
Transmission Charge (TUOS) 18 kVA @ \$1.431667/kVA 25.77

Total TDSP Pass-Through Charges

155.52

Taxes and Assessments

PUC Assessment 0.64  
Total Taxes and Assessments 0.64

Current Charges

\$413.14

*SB-BP WTP #2-Utilities*  
Date Received: 6/6/17

Date Entered: 6/6/17

Approval 1: Pm Date: 6/6/17

Approval 2: MW Date: 6-6-17

Date paid: \_\_\_\_\_ Check # \_\_\_\_\_

*New total*

Important Message: Explanation of charges and

Please mail this portion with your payment. Make check payable to: RELIANT



Account: 12 715 441 - 7

AMOUNT PAID \$ 413.14

Reliant  
P.O. Box 1532  
HOUSTON TX 77251-1532

Date Due	06/12/2017
Amount Due	\$ 439.76
Invoice Number	116 005 407 684 0

>000215 7574372 0001 008164 10Z

QUADVEST LP  
QUADVEST, LP  
PO BOX 409  
TOMBALL TX 77377

Mail payment to:

RELIANT, DEPT 0954  
PO BOX 120954  
DALLAS TX 75312-0954





Reliant Account: 12 715 438 - 3  
 Customer Name: QUADVEST LP

Date Due: 06/12/2017

Current due date does not extend date due for previous amount due.

Invoice Number	Amount Due
116 005 407 682 4	\$ 857.35

**Questions or Comments?**

Reliant  
 P.O. Box 1532  
 HOUSTON TX 77251-1532  
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**Toll-free at 1-888-315-1558**  
**Email us at: solutions@reliant.com**  
 Visit our website: [reliantAccountConnect.com](http://reliantAccountConnect.com)  
 For service order requests call 713-207-2222  
 or toll-free 1-800-332-7143  
 PUCT Certificate 10007

**Account Summary**

**Billing Date:** May 25, 2017

Previous Amount Due		\$40.99
Payment	Payment received 5/31/17	→ 0.00
Balance Forward		40.99
Current Charges		816.36
<b>Amount Due</b>		<b>\$857.35</b>

**ATT. 1-D(G)**

**Service Address:**

12709 DANVERS DR  
 HOUSTON TX 77049  
 For outages or emergencies  
 call CenterPoint Energy at  
 1-800-332-7143

**ESI ID:**  
 1008901023800179690100  
**SCALAR Meter**

**Electric Usage Detail**

Demand 32 kVA  
**Meter Number: 188493955**  
 Current Meter Read 05/19/2017 15704  
 Previous Meter Read 04/20/2017 4214  
 kWh Multiplier 1  
 kWh Usage 11,490  
 Demand 32 kVA

**Current Electric Charges Detail**

29 Day Billing Period From 04/20/2017 To 05/19/2017

**Monthly Gas Index**

Actual Consumption \* Price 11,490 kWh @ \$0.046332/kWh 532.35  
 Nodal Congestion Charge 12.52

**TDSP Pass-Through Charges**

From 04/20/2017 To 05/19/2017

TDSP Customer Charge 2.26  
 Delivery Point Charge 18.82  
 Utility - Other Credit -0.63  
 Distribution Cost Recovery Factor 4.37  
 Energy Efficiency Cost Recovery Factor (EECRF) 6.71  
 Nuclear Decommissioning Fee 32 kVA @ \$0.001875/kVA 0.06  
 Transmission Cost Recov Factor 32 kVA @ \$1.213438/kVA 38.83  
 Transition Charge 11,490 kWh @ \$0.002660/kWh 30.56  
 Transition Charge 11,490 kWh @ \$0.001184/kWh 13.60  
 Storm Damage Cost Recovery 0.15  
 Transition Charge (TC5) 11.77  
 Distribution Charge (DUOS) 32 kVA @ \$3.059375/kVA 97.90  
 Transmission Charge (TUOS) 32 kVA @ \$1.431875/kVA 45.82

**Total TDSP Pass-Through Charges**

270.22

**Taxes and Assessments**

PUC Assessment 1.27  
**Total Taxes and Assessments** 1.27

**Current Charges**

SB-BP WTP1 - Utilities total **\$816.36**  
**Date Received:** 6/6/17

**Date Entered:** 6/6/17

**Approval 1:** PM **Date:** 6/6/17

**Approval 2:** MW **Date:** 6-6-17

**Date paid:** \_\_\_\_\_ **Check #** \_\_\_\_\_

**Important Message:** Explanation of charges and o

Please mail this portion with your payment. Make check payable to: RELIANT



**Account: 12 715 438 - 3**

**AMOUNT PAID \$:** 816.36



Reliant  
 P.O. Box 1532  
 HOUSTON TX 77251-1532

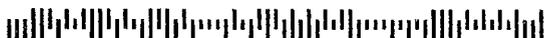
Date Due	06/12/2017
Amount Due	\$ 857.35
Invoice Number	116 005 407 682 4

>000213 7574372 0001 008164 102

QUADVEST LP  
 QUADVEST, LP  
 PO BOX 409  
 TOMBALL TX 77377

Mail payment to:

RELIANT, DEPT 0954  
 PO BOX 120954  
 DALLAS TX 75312-0954





Reliant Account: 12 715 440 - 9  
 Customer Name: QUADVEST LP

Date Due: 06/12/2017

Current due date does not extend date due for previous amount due.

Invoice Number 116 005 407 683 2	Amount Due \$ 374.43
-------------------------------------	-------------------------

**Questions or Comments?**

Reliant  
 P.O. Box 1532  
 HOUSTON TX 77251-1532  
 For account inquiries: contact us  
 Toll-free at 1-888-315-1558  
 Email us at: solutions@reliant.com  
 Visit our website: reliantAccountConnect.com  
 For service order requests call 713-207-2222  
 or toll-free 1-800-332-7143  
 PUCT Certificate 10007

<b>Account Summary</b>	<b>Billing Date:</b> May 25, 2017
Previous Amount Due (received 5/31/17) <i>payment</i>	✓ \$27.3
Payment	0.0
Balance Forward	27.3
Current Charges	347.0
<b>Amount Due</b>	<b>\$374.4</b>

**ATT. 1-D (8)**

**Service Address:**

8119 JACKSTONE DR  
 HOUSTON TX 77049

For outages or emergencies  
 call CenterPoint Energy at  
 1-800-332-7143

**ESI ID:**  
 1008901002180415280100  
**SCALAR Meter**

**Electric Usage Detail**

Demand 16 kVA  
**Meter Number: I88494725**  
 Current Meter Read 05/19/2017 84275  
 Previous Meter Read 04/20/2017 79884  
 kWh Multiplier 1  
 kWh Usage 4,391  
 Demand 16 kVA

**Current Electric Charges Detail**

29 Day Billing Period From 04/20/2017 To 05/19/2017

<b>Monthly Gas Index</b>		
*Actual Consumption * Price	4,391 kWh @ \$0.046332/kWh	203.4
Nodal Congestion Charge		4.7
<b>TDSP Pass-Through Charges</b>	From 04/20/2017 To 05/19/2017	
TDSP Customer Charge		2.26
Delivery Point Charge		18.82
Utility - Other Credit		-0.31
Distribution Cost Recovery Factor		2.19
Energy Efficiency Cost Recovery Factor(EECRF)		2.56
Nuclear Decommissioning Fee	16 kVA @ \$0.001875/kVA	0.03
Transmission Cost Recov Factor	16 kVA @ \$1.213750/kVA	19.42
Transition Charge	4,391 kWh @ \$0.002660/kWh	11.68
Transition Charge	4,391 kWh @ \$0.001184/kWh	5.20
Storm Damage Cost Recovery		0.08
Transition Charge (TC5)		4.50
Distribution Charge (DUOS)	16 kVA @ \$3.059375/kVA	48.95
Transmission Charge (TUOS)	16 kVA @ \$1.431875/kVA	22.91
<b>Total TDSP Pass-Through Charges</b>		<b>138.2</b>
<b>Taxes and Assessments</b>		
PUC Assessment		0.54
<b>Total Taxes and Assessments</b>		<b>0.54</b>
<b>Current Charges</b>	<b>SB- Reservoir Acres- utilities</b>	<b>total \$347.0</b>

**Date Received:** 6/6/17  
**Date Entered:** 6/6/17  
**Approval 1:** *pm* **Date:** 6/6/17  
**Approval 2:** *MDW* **Date:** 6-6-17  
**Date paid:** \_\_\_\_\_ **Check #** \_\_\_\_\_

**Important Message:** Explanation of charges :

Please mail this portion with your payment Make check payable to: RELIANT



Reliant  
 P.O. Box 1532  
 HOUSTON TX 77251-1532

>000214 7574372 0001 008164 10Z

QUADVEST LP  
 QUADVEST, LP  
 PO BOX 409  
 TOMBALL TX 77377

Account: 12 715 440 - 9

AMOUNT PAID \$: 347.06

Date Due	06/12/2017
Amount Due	\$ 374.43
Invoice Number	116 005 407 683 2

Mail payment to:

RELIANT, DEPT 0954  
 PO BOX 120954  
 DALLAS TX 75312-0954





Reliant Account: 12 715 439 - 1  
Customer Name: QUADVEST LP

Date Due: 06/16/2017

Current due date does not extend date due for previous amount due.

Invoice Number 115 005 539 872 3	Amount Due \$ 798.82
-------------------------------------	-------------------------

Questions or Comments?

Reliant  
P.O. Box 1532  
HOUSTON TX 77251-1532  
For account inquiries: contact us  
Toll-free at 1-888-315-1558  
Email us at: solutions@reliant.com  
Visit our website: reliantAccountConnect.com  
For service order requests call 713-207-2222  
or toll-free 1-800-332-7143  
PUCT Certificate 10007

Account Summary

Previous Amount Due		Billing Date: May 31, 2017	
Payment		Payment received → ✓	\$156.2
Balance Forward		on 5/31/17	156.2
Current Charges			642.6
<b>Amount Due</b>			<b>\$798.8</b>

ATT. 1-D-(9)

Service Address:

2622 1/2 BALMORHEA AVE  
HOUSTON TX 77039

For outages or emergencies  
call CenterPoint Energy at  
1-800-332-7143

ESI ID:

1008901003183460046100

SCALAR Meter

Electric Usage Detail

Demand		25 kVA
Meter Number: I65881992		
Current Meter Read	05/24/2017	87593
Previous Meter Read	04/25/2017	78621
kWh Multiplier		1
kWh Usage		8,972
Demand		25 kVA

Current Electric Charges Detail

29 Day Billing Period From 04/25/2017 To 05/24/2017

Monthly Gas Index

Actual Consumption * Price	8,972 kWh @ \$0.046332/kWh	415.6
Nodal Congestion Charge		10.2

TDSP Pass-Through Charges

From 04/25/2017 To 05/24/2017

TDSP Customer Charge		2.26
Delivery Point Charge		18.82
Utility - Other Credit		-0.49
Distribution Cost Recovery Factor		3.41
Energy Efficiency Cost Recovery Factor(EECRF)		5.24
Nuclear Decommissioning Fee	25 kVA @ \$0.002000/kVA	0.05
Transmission Cost Recov Factor	25 kVA @ \$1.213600/kVA	30.34
Transition Charge	8,972 kWh @ \$0.002661/kWh	23.87
Transition Charge	8,972 kWh @ \$0.001184/kWh	10.62
Storm Damage Cost Recovery		0.12
Transition Charge (TC5)		9.19
Distribution Charge (DUOS)	25 kVA @ \$3.059600/kVA	76.49
Transmission Charge (TUOS)	25 kVA @ \$1.432000/kVA	35.80

Total TDSP Pass-Through Charges

215.7

Taxes and Assessments

PUC Assessment		1.00
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Total Taxes and Assessments

1.0

Current Charges

\$642.6

SB-Castlewood-utilities total  
Date Received: 6/6/17  
Date Entered: 6/6/17  
Approval 1: PM Date: 6/6/17  
Approval 2: MNW Date: 6-6-17  
Date paid: \_\_\_\_\_ Check # \_\_\_\_\_

Important Message: Explanation of charges and other

Please mail this portion with your payment. Make check payable to: RELIANT



Reliant  
P.O. Box 1532  
HOUSTON TX 77251-1532

Account: 12 715 439 - 1

AMOUNT PAID \$: 642.61

Date Due	06/16/2017
Amount Due	\$ 798.82
Invoice Number	115 005 539 872 3

Mail payment to:

RELIANT, DEPT 0954  
PO BOX 120954  
DALLAS TX 75312-0954

>000738 7586975 0001 008164 102

QUADVEST LP  
QUADVEST, LP  
PO BOX 409  
TOMBALL TX 77377





Reliant Account: 12 715 437 - 5  
Customer Name: QUADVEST LP

Date Due: 07/11/2017

Invoice Number 155 003 774 700 6	Amount Due \$ 531.01
-------------------------------------	-------------------------

**Questions or Comments?**

Reliant  
P.O. Box 1532  
HOUSTON TX 77251-1532  
For account inquiries: contact us  
Toll-free at 1-888-315-1558  
Email us at: [solutions@reliant.com](mailto:solutions@reliant.com)  
Visit our website: [reliantAccountConnect.com](http://reliantAccountConnect.com)  
For service order requests call 713-207-2222  
or toll-free 1-800-332-7143  
PUCT Certificate 10007

**Account Summary**

Billing Date: Jun 21, 2017

Previous Amount Due	\$521.72
Payment 06/06/2017	-521.72
Balance Forward	0.00
Current Charges	531.01
<b>Amount Due</b>	<b>\$531.01</b>

**ATT - 1 - D - (10)**

**Service Address:**

12026 HAMBLIN RD  
CYPRESS TX 77429

For outages or emergencies  
call CenterPoint Energy at  
1-800-332-7143

**ESI ID:**

1008901051576701805100  
SCALAR Meter

**Electric Usage Detail**

Demand	20 kVA
Meter Number: I92193528	
Current Meter Read	06/16/2017 19624
Previous Meter Read	05/17/2017 11992
kWh Multiplier	1
kWh Usage	7,632
Demand	20 kVA

**Current Electric Charges Detail**

30 Day Billing Period From 05/17/2017 To 06/16/2017

<b>Fixed Price</b>		
Actual Consumption * Price	7,632 kWh @ \$0.045980/kWh	350.92
<b>TDSP Pass-Through Charges</b>	From 05/17/2017 To 06/16/2017	
TDSP Customer Charge		2.26
Delivery Point Charge		18.82
Utility - Other Credit		-0.39
Distribution Cost Recovery Factor		2.73
Energy Efficiency Cost Recovery Factor(EECRF)		4.46
Nuclear Decommissioning Fee	20 kVA @ \$0.002000/kVA	0.04
Transmission Cost Recov Factor	20 kVA @ \$1.213500/kVA	24.27
Transition Charge	7,632 kWh @ \$0.002660/kWh	20.30
Transition Charge	7,632 kWh @ \$0.001184/kWh	9.04
Storm Damage Cost Recovery		0.09
Transition Charge (TC5)		7.82
Distribution Charge (DUOS)	20 kVA @ \$3.059500/kVA	61.19
Transmission Charge (TUOS)	20 kVA @ \$1.432000/kVA	28.64
<b>Total TDSP Pass-Through Charges</b>		<b>179.27</b>
<b>Taxes and Assessments</b>		
PUC Assessment		0.82
<b>Total Taxes and Assessments</b>		<b>0.82</b>
<b>Current Charges</b>		<b>\$531.01</b>

Confirmation: 29106965 - Terry Confirmed

Important Message: Explanation of charges and other critical information are provided on reverse side, when applicable.

Please mail this portion with your payment. Make check payable to: RELIANT



Reliant  
P.O. Box 1532  
HOUSTON TX 77251-1532

Account: 12 715 437 - 5

AMOUNT PAID \$: \_\_\_\_\_

SB- Cypress Bend WTP-Utilities  
Date Received: 6/28/17  
Date Entered: 6/28/17  
Approval 1: [Signature] Date: 6/28/17  
Approval 2: [Signature] Date: 6/28/17  
Date paid: 7/11/17 Check # check by phone

Date Due	07/11/2017
Amount Due	\$ 531.01
Invoice Number	155 003 774 700 6

Mail payment to:

QUADVEST LP  
QUADVEST, LP  
PO BOX 409  
TOMBALL TX 77377

RELIANT, DEPT 0954  
PO BOX 120954  
DALLAS TX 75312-0954





Reliant Account: 12 715 440 - 9  
Customer Name: QUADVEST LP

Date Due: 07/17/2017

Invoice Number 153 003 853 672 3	Amount Due \$ 372.14
-------------------------------------	-------------------------

**Questions or Comments?**

Reliant  
P.O. Box 1532  
HOUSTON TX 77251-1532  
For account inquiries: contact us  
Toll-free at 1-888-315-1558  
Email us at: solutions@reliant.com  
Visit our website: reliantAccountConnect.com  
For service order requests call 713-207-2222  
or toll-free 1-800-332-7143  
PUCT Certificate 10007

**Account Summary**

Billing Date: Jun 26, 2017

Previous Amount Due	\$374.43
Payment 05/31/2017	-27.37
Payment 06/08/2017	-347.06
Balance Forward	0.00
Current Charges	372.14
<b>Amount Due</b>	<b>\$372.14</b>

**ATT. 1-D-(11)**

**Service Address:**

8119 JACKSTONE DR  
HOUSTON TX 77049

For outages or emergencies  
call CenterPoint Energy at  
1-800-332-7143

**ESI ID:**

1008901002180415280100  
SCALAR Meter

**Electric Usage Detail**

Demand 17 kVA  
  
Meter Number: I88494725  
Current Meter Read 06/20/2017 89163  
Previous Meter Read 05/19/2017 84275  
kWh Multiplier 1  
kWh Usage 4,888  
Demand 17 kVA

**Current Electric Charges Detail**

32 Day Billing Period From 05/19/2017 To 06/20/2017

**Fixed Price**

Actual Consumption \* Price 4,888 kWh @ \$0.045980/kWh 224.75

**TDSP Pass-Through Charges**

From 05/19/2017 To 06/20/2017

TDSP Customer Charge	2.26
Delivery Point Charge	18.82
Utility - Other Credit	-0.33
Distribution Cost Recovery Factor	2.32
Energy Efficiency Cost Recovery Factor(EECRF)	2.85
Nuclear Decommissioning Fee	0.03
Transmission Cost Recov Factor	20.63
Transition Charge	13.00
Transition Charge	5.79
Storm Damage Cost Recovery	0.08
Transition Charge (TC5)	5.01
Distribution Charge (DUOS)	52.01
Transmission Charge (TUOS)	24.34

**Total TDSP Pass-Through Charges**

146.81

**Taxes and Assessments**

PUC Assessment	0.58
<b>Total Taxes and Assessments</b>	<b>0.58</b>
<b>Current Charges</b>	<b>\$372.14</b>

**Important Message:** Explanation of charges and other critical information are provided on reverse side, when applicable.

Please mail this portion with your payment. Make check payable to: RELIANT



Reliant  
P.O. Box 1532  
HOUSTON TX 77251-1532

SB. Reservoir Access - Utilities

Date Received: 7/10/17

Date Entered: 7/10/17

Approval 1: [Signature] Date: 7/10/17

Approval 2: [Signature] Date: 7-11-17

Date paid: \_\_\_\_\_ Check # \_\_\_\_\_

QUADVEST LP  
QUADVEST, LP  
PO BOX 409  
TOMBALL TX 77377

Account: 12 715 440 - 9

AMOUNT PAID \$: \_\_\_\_\_

Date Due	07/17/2017
Amount Due	\$ 372.14
Invoice Number	153 003 853 672 3

Mail payment to:

RELIANT, DEPT 0954  
PO BOX 120954  
DALLAS TX 75312-0954





Reliant Account: 12 715 438 - 3  
 Customer Name: QUADVEST LP

Date Due: 07/17/2017

Invoice Number 153 003 853 671 5	Amount Due \$ 633.49
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**Questions or Comments?**

Reliant  
 P.O. Box 1532  
 HOUSTON TX 77251-1532  
 For account inquiries, contact us  
 Toll-free at 1-888-315-1558  
 Email us at: solutions@reliant.com  
 Visit our website: reliantAccountConnect.com  
 For service order requests call 713-207-2222  
 or toll-free 1-800-332-7143  
 PUCT Certificate 10007

**Account Summary**

Previous Amount Due	\$857.35
Payment 05/31/2017	-40.99
Payment 06/08/2017	-816.36
Balance Forward	0.00
Current Charges	633.49
<b>Amount Due</b>	<b>\$633.49</b>

Billing Date: Jun 26, 2017

**ATT. 1-D-(12)**

**Service Address:**

12709 DANVERS DR  
 HOUSTON TX 77049

For outages or emergencies  
 call CenterPoint Energy at  
 1-800-332-7143

**ESI ID:**

1008901023800179690100

SCALAR Meter

**Electric Usage Detail**

Demand	25 kVA
Meter Number: 188493955	
Current Meter Read	06/20/2017 24697
Previous Meter Read	05/19/2017 15704
kWh Multiplier	1
kWh Usage	8,993
Demand	25 kVA

**Current Electric Charges Detail**

32 Day Billing Period From 05/19/2017 To 06/20/2017

**Fixed Price**

Actual Consumption * Price	8,993 kWh @ \$0.045980/kWh	413.50
<b>TDSP Pass-Through Charges</b>	From 05/19/2017 To 06/20/2017	
TDSP Customer Charge		2.26
Delivery Point Charge		18.82
Utility - Other Credit		-0.51
Distribution Cost Recovery Factor		3.55
Energy Efficiency Cost Recovery Factor(EECRF)		5.25
Nuclear Decommissioning Fee	26 kVA @ \$0.001923/kVA	0.05
Transmission Cost Recov Factor	25 kVA @ \$1.213600/kVA	30.34
Transition Charge	8,993 kWh @ \$0.002660/kWh	23.92
Transition Charge	8,993 kWh @ \$0.001184/kWh	10.65
Storm Damage Cost Recovery		0.12
Transition Charge (TC5)		9.21
Distribution Charge (DUOS)	26 kVA @ \$3.059615/kVA	79.55
Transmission Charge (TUOS)	25 kVA @ \$1.432000/kVA	35.80
<b>Total TDSP Pass-Through Charges</b>		<b>219.01</b>

**Taxes and Assessments**

PUC Assessment		0.98
<b>Total Taxes and Assessments</b>		<b>0.98</b>

Current Charges **\$633.49**

WPI  
 SB Beaumont Place - Utilities  
 Date Received: 7/10/17  
 Date Entered: 7/10/17  
 Approval 1: [Signature] Date: 7/10/17  
 Approval 2: [Signature] Date: 7-11-17  
 Paid: \_\_\_\_\_ Check # \_\_\_\_\_

**Important Message:** Explanation of charges and other critical information are provided on reverse side, when applicable.

Please mail this portion with your payment. Make check payable to: RELIANT



Reliant  
 P.O. Box 1532  
 HOUSTON TX 77251-1532

Account: 12 715 438 - 3

AMOUNT PAID \$: \_\_\_\_\_

Date Due	07/17/2017
Amount Due	\$ 633.49
Invoice Number	153 003 853 671 5

Mail payment to:

QUADVEST LP  
 QUADVEST, LP  
 PO BOX 409  
 TOMBALL TX 77377

RELIANT, DEPT 0954  
 PO BOX 120954  
 DALLAS TX 75312-0954





Reliant Account: 12 715 441 - 7  
Customer Name: QUADVEST LP

Date Due: 07/17/2017

Invoice Number 153 003 853 673 1	Amount Due \$ 416.57
-------------------------------------	-------------------------

**Questions or Comments?**

Reliant  
P.O. Box 1532  
HOUSTON TX 77251-1532  
For account inquiries: contact us  
Toll-free at 1-888-315-1558  
Email us at: solutions@reliant.com  
Visit our website: reliantAccountConnect.com  
For service order requests call 713-207-2222  
or toll-free 1-800-332-7143  
PUCT Certificate 10007

**Account Summary**

Billing Date: Jun 26, 2017

Previous Amount Due	\$439.76
Payment 05/31/2017	-26.62
Payment 06/08/2017	-413.14
Balance Forward	0.00
Current Charges	416.57
<b>Amount Due</b>	<b>\$416.57</b>

**Att. 1-D-(13)**

**Service Address:**

13141 FLAGSTAFF LN  
HOUSTON TX 77049

For outages or emergencies  
call CenterPoint Energy at  
1-800-332-7143

**ESI ID:**

1008901002180404050100  
SCALAR Meter

**Electric Usage Detail**

Demand 19 kVA  
  
Meter Number: I88494274  
Current Meter Read 06/20/2017 73558  
Previous Meter Read 05/19/2017 68034  
kWh Multiplier 1  
kWh Usage 5,524  
Demand 19 kVA

**Current Electric Charges Detail**

32 Day Billing Period From 05/19/2017 To 06/20/2017

<b>Fixed Price</b>		
Actual Consumption * Price	5,524 kWh @ \$0.045980/kWh	253.99
<b>TDSP Pass-Through Charges</b>	From 05/19/2017 To 06/20/2017	
TDSP Customer Charge		2.26
Delivery Point Charge		18.82
Utility - Other Credit		-0.37
Distribution Cost Recovery Factor		2.59
Energy Efficiency Cost Recovery Factor(EECRF)		3.23
Nuclear Decommissioning Fee	19 kVA @ \$0.001579/kVA	0.03
Transmission Cost Recov Factor	19 kVA @ \$1.213684/kVA	23.06
Transition Charge	5,524 kWh @ \$0.002659/kWh	14.69
Transition Charge	5,524 kWh @ \$0.001184/kWh	6.54
Storm Damage Cost Recovery		0.09
Transition Charge (TC5)		5.66
Distribution Charge (DUOS)	19 kVA @ \$3.059474/kVA	58.13
Transmission Charge (TUOS)	19 kVA @ \$1.431579/kVA	27.20
<b>Total TDSP Pass-Through Charges</b>		<b>161.93</b>
<b>Taxes and Assessments</b>		
PUC Assessment		0.65
<b>Total Taxes and Assessments</b>		<b>0.65</b>
<b>Current Charges</b>		<b>\$416.57</b>

**Important Message:** Explanation of charges and other critical information are provided on reverse side, when applicable.

Please mail this portion with your payment. Make check payable to: RELIANT



Reliant  
P.O. Box 1532  
HOUSTON TX 77251-1532

SB-BP WT2 - utilities

Date Received: 7/10/17

Date Entered: 7/10/17

Approval 1: [Signature] Date: 7/10/17

Approval 2: [Signature] Date: 7-11-17

QUADVEST LP  
QUADVEST, LP  
PO BOX 409  
TOMBALL TX 77377

Date paid: \_\_\_\_\_ Check # \_\_\_\_\_

Account: 12 715 441 - 7

AMOUNT PAID \$: \_\_\_\_\_

Date Due	07/17/2017
Amount Due	\$ 416.57
Invoice Number	153 003 853 673 1

Mail payment to:

RELIANT, DEPT 0954  
PO BOX 120954  
DALLAS TX 75312-0954



Reliant Account: 12 715 439 - 1  
Customer Name: QUADVEST LP

Date Due: 07/18/2017

Invoice Number 121 005 125 966 5	Amount Due \$ 696.49
-------------------------------------	-------------------------

**Questions or Comments?**

Reliant  
P.O. Box 1532  
HOUSTON TX 77251-1532  
For account inquiries: contact us  
Toll-free at 1-888-315-1558  
Email us at: solutions@reliant.com  
Visit our website: reliantAccountConnect.com  
For service order requests call 713-207-2222  
or toll-free 1-800-332-7143  
PUCT Certificate 10007

**Account Summary**

Previous Amount Due	\$798.82
Payment 05/31/2017	-156.21
Payment 06/08/2017	-642.61
Balance Forward	0.00
Current Charges	696.49
<b>Amount Due</b>	<b>\$696.49</b>

Billing Date: Jun 28, 2017

*ATT - 1-D - (14)*

**Service Address:**

2622 1/2 BALMORHEA AVE  
HOUSTON TX 77039

For outages or emergencies  
call CenterPoint Energy at  
1-800-332-7143

**ESI ID:**

1008901003183460046100  
SCALAR Meter

**Electric Usage Detail**

Demand 25 kVA  
Meter Number: I65881992  
Current Meter Read 06/23/2017 97871  
Previous Meter Read 05/24/2017 87593  
kWh Multiplier 1  
kWh Usage 10,278  
Demand 25 kVA

**Current Electric Charges Detail**

30 Day Billing Period From 05/24/2017 To 06/23/2017

<b>Fixed Price</b>		
Actual Consumption * Price	10,278 kWh @ \$0.045980/kWh	472.58
<b>TDSP Pass-Through Charges</b>	From 05/24/2017 To 06/23/2017	
TDSP Customer Charge		2.26
Delivery Point Charge		18.82
Utility - Other Credit		-0.49
Distribution Cost Recovery Factor		3.41
Energy Efficiency Cost Recovery Factor(EECRF)		6.00
Nuclear Decommissioning Fee	25 kVA @ \$0.002000/kVA	0.05
Transmission Cost Recov Factor	25 kVA @ \$1.213600/kVA	30.34
Transition Charge	10,278 kWh @ \$0.002660/kWh	27.34
Transition Charge	10,278 kWh @ \$0.001184/kWh	12.17
Storm Damage Cost Recovery		0.12
Transition Charge (TC5)		10.52
Distribution Charge (DUOS)	25 kVA @ \$3.059600/kVA	76.49
Transmission Charge (TUOS)	25 kVA @ \$1.432000/kVA	35.80
<b>Total TDSP Pass-Through Charges</b>		<b>222.83</b>
<b>Taxes and Assessments</b>		
PUC Assessment		1.08
<b>Total Taxes and Assessments</b>		<b>1.08</b>
<b>Current Charges</b>		<b>\$696.49</b>

**Important Message:** Explanation of charges and other critical information are provided on reverse side, when applicable.

Please mail this portion with your payment. Make check payable to: RELIANT



Reliant  
P.O. Box 1532  
HOUSTON TX 77251-1532

*SB - Castewood - Utilities*

Date Received: 7/10/17

Date Entered: 7/10/17

Approval 1: [Signature] Date: 7/10/17

Approval 2: [Signature] Date: 7-11-17

QUADVEST LP  
QUADVEST, LP  
PO BOX 409  
TOMBALL TX 77377

paid: \_\_\_\_\_ Check # \_\_\_\_\_

Account: 12 715 439 - 1

AMOUNT PAID \$: \_\_\_\_\_

Date Due	07/18/2017
Amount Due	\$ 696.49
Invoice Number	121 005 125 966 5

Mail payment to:

RELIANT, DEPT 0954  
PO BOX 120954  
DALLAS TX 75312-0954



0017

0017

1/1

REL-17

ATTACHMENT 1-E-(1)



SUBURBAN UTILITY CO  
27493 HANNA RD STE 2  
CONROE TX 77385 - 6624

Page 1 of 3  
Account Number 281 227-8467 227 1  
Billing Date Apr 5, 2017

Web Site att.com

# Monthly Statement

### Bill-At-A-Glance

Previous Bill	157.97
Payment Received 3-29 Thank you!	157.97CR
Adjustments	.00
Balance	.00
Current Charges	157.54
<b>Total Amount Due</b>	<b>\$157.54</b>
Amount Due in Full By	Apr 28, 2017

### Plans and Services

Monthly Service - Apr 5 thru May 4	
1 Basic Local Service - Business	120.00
2 Non Published Listing	5.50
3 Touchtone	1.30
<b>Total Monthly Service</b>	<b>126.80</b>

### Additions and Changes to Service

This section of your bill reflects charges and credits resulting from account activity

Item No.	Description	Quantity	Monthly Rate	Amount Billed
Activity on Apr 1, 2017 (Monthly Charges are Prorated from Apr 1, 2017 through Apr 4, 2017)				
4	Federal Universal Service Fee	1		.00

### Billing Summary

Online: att.com/myatt	Page	
Plans and Services	1	150.84
Service Changes:		
1 900 559-7928		
1 800 321-2000		
Repair Services:		
1 800 286-8313		
AT&T Long Distance	1	6.70
1 800 559-7928		
<b>Total Current Charges</b>		<b>157.54</b>

### Surcharges and Other Fees

5 Federal Subscriber Line Charge	5.40
6 911 Fee	.85
7 State Cost-Recovery Fee	.49
8 Federal Universal Service Fee	.93
9 Texas Universal Service Fee	4.00
<b>Total Surcharges and Other Fees</b>	<b>11.68</b>

### Taxes

10 Federal	4.10
11 State and Local	3.28
<b>Total Taxes</b>	<b>12.36</b>

### Total Plans and Services

150.84  
Amount Subject to Sales Tax 132.12

### AT&T Long Distance

### Important Information

Your Rates, Terms or Services Will Change:  
Thank you for being a valued AT&T customer.  
Effective June 12, 2017, the minimum usage charge for customers that are not on a long distance plan will increase from \$32.50 to \$37.50. The minimum usage charge only applies to customers that have not chosen a long distance calling plan. For more information, to cancel service, or to discuss other long distance/calling plans, please call the

### News You Can Use Summary

- PREVENT DISCONNECT
- LONG DIST. PROVIDERS
- WHITE PAGES (W/P)
- BUSINESS RATE CHANGE
- UNIVERSAL SVC FEE

See "News You Can Use" for additional information

Local Services provided by AT&T Arkansas, AT&T Kansas, AT&T Missouri, AT&T Oklahoma, or AT&T Texas based upon the service address location

GO GREEN - Enroll in paperless billing.

Return bottom portion with your check in the enclosed envelope

DUE BY: Apr 28, 2017

\$157.54

Amount After May 1, 2017

\$169.36



Billing Date Apr 5, 2017  
Date Mailed Apr 12, 2017

Account Number 281 227-8467 227 1  
Please include your account number on your check

SUBURBAN UTILITY CO  
27493 HANNA RD STE 2  
CONROE TX 77385 6624

Make checks payable to  
AT&T  
PO BOX 105414  
ATLANTA GA 30348-5414



9792 28122784672271 6001182000000 151010000000000000000000015754



SUBURBAN UTILITY CO  
27493 HANNA RD STE 2  
CONROE TX 77385 - 6624

Page 2 of 3  
Account Number 281 227-8467 227 1  
Billing Date Apr 5, 2017

**AT&T Long Distance**

**Important Information - Continued**  
toll-free number on your bill or visit us online  
at [www.att.com](http://www.att.com).

**Message Regarding Terms & Conditions:**  
To view your Terms & Conditions for AT&T Long  
Distance, access [www.att.com/servicepublications](http://www.att.com/servicepublications)  
or call AT&T at the toll free number on your bill.

<b>Invoice Summary</b>	
(as of March 22, 2017)	
Current Charges	5.55
Service Charges	.00
Credits and Adjustments	.00
Call Charges	.69
Surcharges and Other Fees	.46
Taxes	.46
<b>Total Invoice Summary</b>	<b>6.70</b>

**Summary of Calling Plan**  
Calling Summary for BUS CLNG \$5.95

Your contract term is from 03/13/2017 to  
04/12/2017.  
Monthly Commitment is 5.95  
You have met 0.00 of your Minimum  
Monthly Commitment.  
We have accumulated this amount from  
03/13/2017 to 03/20/2017.

**Service Charges**

One Time Charge(s) to Change Service

<b>Charges for Account</b>			
Type of Charge	Date of Charge	Qty	
1. Unmet Commitment	02/21/17-03/20/17	1	5.55
BUS CLNG \$5.95			
Term MAR 13, 2017-APR 12, 2017			
<b>Total One Time Charges for Account</b>			<b>5.55</b>
<b>Total One Time Charges</b>			<b>5.55</b>
<b>Total Service Charges</b>			<b>5.55</b>

**Surcharges and Other Fees**

Description	
2. Federal Regulatory Fee	.14
3. Federal Universal Service Fee	.41
4. State Cost-Recovery Fee	.02
5. TX Utility Gross Receipts Assessment	.01
6. Texas Universal Service	.11
<b>Total Surcharges and Other Fees</b>	<b>.69</b>

<b>Taxes</b>	
Description	
7. Federal Tax	.00
8. State and Local Taxes	.46
<b>Total Taxes</b>	<b>.46</b>
<b>Total AT&amp;T Long Distance</b>	<b>6.70</b>

**News You Can Use**

**PREVENT DISCONNECT**

Thank you for being a valued customer. Please be aware that all charges must be paid each month to keep your account current and prevent collection activities. We are required to inform you that certain charges such as your telephone line, and fees and surcharges MUST be paid in order to prevent interruption of basic local service. These charges are already included in the Total Amount Due and are \$157.37. Also, neglecting payment for other charges, such as long distance, voice mail, InLine®, wireless, and internet may result in those services being interrupted.

**LONG DIST. PROVIDERS**

Our records indicate that you have selected AT&T Long Distance or a company that resells their services as your primary local toll carrier and AT&T Long Distance or a company that resells their services as your primary long distance carrier. Please contact us if this does not agree with your records.

**WHITE PAGES (WP)**

The Houston Business WP directory, Crane WP directory and Marlin WP directory will no longer be provided. For more information, please call the toll free number on your bill.

**BUSINESS RATE CHANGE**

Effective June 1, 2017, the monthly rate for your business access lines will increase to \$125.00. AT&T has several service options which may offset or lessen this change and better meet your communications needs. You have the right to cancel your subscription to this service without penalty. For questions, please call the number on your bill.

**UNIVERSAL SVC FEE**

The Federal Universal Service Fee increased on 4/1/2017. The fee supports telecommunication needs of low-income households, consumers living in high cost areas, schools, libraries and rural hospitals. Your current bill reflects the change. For more information, please contact an AT&T Service Representative at the phone number listed on the front of your bill.

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SUBURBAN UTILITY CO  
27493 HANNA RD STE 2  
CONROE TX 77385-6624



PA 15

ATTACHMENT 1-E-(2)

att.com



SUBURBAN UTILITY CO  
27493 HANNA RD STE 2  
CONROE TX 77385 - 6624

Page 1 of 3  
Account Number 281 227-8467 227 1  
Billing Date May 5, 2017

Web Site att.com

# Monthly Statement

### Bill-At-A-Glance

Previous Bill	157.54
Payment	.00
Adjustments	11.82
Past Due - Please Pay Immediately	169.36
Current Charges	157.88
<b>Total Amount Due</b>	<b>\$327.24</b>
Current Charges Due in Full by	May 30, 2017

### Detail of Payments and Adjustments

Item No.	Date	Description	Adjustments	Payments
1	5 05	Late payment charge on unpaid balance	11.82	

### Plans and Services

Item No.	Description	Amount
2	Monthly Service - May 5 thru Jun 4	
2	Basic Local Service - Business	120.00
3	Non Published Listing	5.50
4	Touchtone	1.30
<b>Total Monthly Service</b>		<b>126.80</b>

### Billing Summary

Online att.com/myatt	Page	Amount
Plans and Services	1	150.84
Service Changes		
Repair Services		
AT&T Long Distance	1	7.04
<b>Total Current Charges</b>		<b>157.88</b>

### Surcharges and Other Fees

5	Federal Subscriber Line Charge	5.40
6	911 Fee	.86
7	State Cost-Recovery Fee	.49
8	Federal Universal Service Fee	93
9	Texas Universal Service	4.00
<b>Total Surcharges and Other Fees</b>		<b>11.65</b>

### Taxes

10	Federal	4.10
11	State and Local	8.26
<b>Total Taxes</b>		<b>12.36</b>

**Total Plans and Services** 150.84  
Amount Subject to Sales Tax 132.12

### AT&T Long Distance

#### Important Information

Message Regarding Terms & Conditions:  
To view your Terms & Conditions for AT&T Long Distance, access [www.att.com/servicepublications](http://www.att.com/servicepublications) or call AT&T at the toll free number on your bill.

### News You Can Use Summary

- PREVENT DISCONNECT
  - SERVICE WITHDRAWAL
  - LONG DIST PROVIDERS
  - REFUND CHANGE
- See "News You Can Use" for additional information

Local Services provided by AT&T Arkansas, AT&T Kansas, AT&T Missouri, AT&T Oklahoma, or AT&T Texas based upon the service address location

GO GREEN - Enroll in paperless billing

Return bottom portion with your check in the enclosed envelope

**DUE BY: May 30, 2017**

**\$327.24**

**Amount After Jun 1, 2017**

**\$339.08**



Past Due Charges - \$169.36 - Please Pay Immediately  
Billing Date May 5, 2017  
Date Mailed May 12 2017

Account Number **281 227-8467 227 1**  
Please include your account number on your check

SUBURBAN UTILITY CO  
27493 HANNA RD STE 2  
CONROE TX 77385 - 6624

Make check payable to  
AT&T  
PO BOX 105414  
ATLANTA GA 30348-5414



9792 28122784672271 9001184000000 151010000001693600000032724



SUBURBAN UTILITY CO  
27493 HANNA RD STE 2  
CONROE TX 77345-6624

Page 2 of 3  
Account Number 281 227-8467 227 1  
Billing Date May 5, 2017

**AT&T Long Distance**

**Invoice Summary**

(as of April 22, 2017)	
Current Charges	
Service Charges	4.30
Credits and Adjustments	00
Call Charges	1.65
Surcharges and Other Fees	.60
Taxes	.49
<b>Total Invoice Summary</b>	<b>7.04</b>

**Summary of Calling Plan**

Calling Summary for BUS CLNG \$5.95

Your contract term is from 04/13/2017 to 05/12/2017.  
Monthly Commitment is 5.95.  
You have met 1.65 of your Minimum Monthly Commitment.  
We have accumulated this amount from 04/13/2017 to 04/20/2017.

**Service Charges**

**One Time Charge(s) to Change Service**

<b>Charges for Account</b>				
Type of Charge	Date of Charge	Qty		
1 Unmet Commitment	03/21/17-04/20/17	1		4.30
BUS CLNG \$5.95				
Term APR 13, 2017-MAY 12, 2017				
<b>Total One Time Charges for Account</b>				<b>4.30</b>
<b>Total One Time Charges</b>				<b>4.30</b>
<b>Total Service Charges</b>				<b>4.30</b>

**Call Charges - Mar 21st thru Apr 20th**

Calls for 281-227-8467

**Domestic  
11ea**

No.	Date	Time	Place Called	Number	Code	Min	
2	3-01	542P	SPRING TX	832 784-8248	D	1:00	.15
3	3-01	542P	CONROE TX	936 230-8589	D	1:00	.15
4	3-01	543P	SPRING TX	832 784-8248	D	1:00	.15
5	3-01	545P	SPRING TX	832 784-8248	D	1:00	.15
6	3-01	545P	CONROE TX	936 230-8589	D	1:00	.15
7	3-01	547P	SPRING TX	832 784-8248	D	1:00	.15
8	3-01	547P	CONROE TX	936 230-8589	D	1:00	.15
9	3-01	551P	SPRING TX	832 784-8248	D	1:00	.15
10	3-01	552P	CONROE TX	936 230-8589	D	1:00	.15
11	3-01	552P	SPRING TX	832 784-8248	D	1:00	.15
12	3-01	553P	CONROE TX	936 230-8589	D	1:00	.15
<b>Subtotal Domestic Calls for 281-227-8467</b>							<b>1.65</b>
<b>Total Domestic Calls for 281-227-8467</b>							<b>1.65</b>

**Call Charges - Mar 21st thru Apr 20th - Continued**

Calls for 281-227-8467

<b>Total Calls for 281-227-8467</b>	<b>1.65</b>
<b>Total Call Charges</b>	<b>1.65</b>

**Surcharges and Other Fees**

<b>Description</b>		
13. Federal Regulatory Fee		.11
14. Federal Universal Service Fee		.33
15. State Cost-Recovery Fee		.02
16. Texas Universal Service		.14
<b>Total Surcharges and Other Fees</b>		<b>.60</b>

**Taxes**

<b>Description</b>		
17. Federal Tax		.00
18. State and Local Taxes		.49
<b>Total Taxes</b>		<b>.49</b>

Key to Calling Codes  
D Day

**Total AT&T Long Distance 7.04**

**News You Can Use**

**PREVENT DISCONNECT**

Thank you for being a valued customer. Please be aware that all charges must be paid each month to keep your account current and prevent collection activities. We are required to inform you that certain charges such as your telephone line, and fees and surcharges MUST be paid in order to prevent interruption of basic local service. These charges are already included in the Total Amount Due and are \$326.90. Also, neglecting payment for other charges, such as long distance, voice mail, InLine®, wireless, and Internet may result in those services being interrupted.

**LONG DIST. PROVIDERS**

Our records indicate that you have selected AT&T Long Distance or a company that resells their services as your primary local toll carrier and AT&T Long Distance or a company that resells their services as your primary long distance carrier. Please contact us if this does not agree with your records.

**SERVICE WITHDRAWAL**

Interexchange Receiving Service / Special Reversal MTS Billing (commonly known as Enterprise / Zenith) will be DISCONTINUED on or after August 30, 2017. For more information, please call the toll free number on your bill.

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CONROE TX 77385-6624  
SUBURBAN UTILITY CO  
27493 HANNA RD STE 2

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**ATTACHMENT 1-E-(3)**



SUBSCEAN UTILITY CO  
27481 HAMMA RD STE 2  
CONROE TX 77385-1424

Page 1 of 3  
Account Number 281 227-8467 227 1  
Billing Date Jul 5, 2017

WebSite att.com

**Bill-At-A-Glance**

Previous Bill	164.45
Payment	.00
Adjustments	12.33
Past Due - Please Pay Immediately	176.78
Current Charges	163.77
<b>Total Amount Due</b>	<b>\$340.55</b>
Current Charges Due in Full by	Jul 31, 2017

**Detail of Payments and Adjustments**

Item No.	Date	Description	Adjustments	Payments
1	7-05	Late payment charge on unpaid balance	12.33	

**Plans and Services**

**Monthly Service - Jul 5 thru Aug 4**

2. Basic Local Service - Business	125.00
1. Non Published Listing	5.50
4. Touchtone	1.30
<b>Total Monthly Service</b>	<b>131.80</b>

**Billing Summary**

Online:att.com/myatt	Page	
<b>Plans and Services</b>	1	156.59
1 800 559-7928		
<b>Service Charges:</b>		
1 800 321-2000		
<b>Repair Services:</b>		
1 800 286-8313		
<b>AT&amp;T Long Distance</b>	2	7.18
1 800 559 7928		
<b>Total Current Charges</b>		<b>163.77</b>

**Additions and Changes to Service**

This section of your bill reflects charges and credits resulting from accounts activity.

Item No.	Description	Quantity	Monthly Rate	Amount Billed
<b>Activity on Jul 1, 2017</b>				
(Monthly Charges are Presented from Jul 1, 2017 through Jul 4, 2017)				
5.	Federal Subscriber Line Charge	1		.01

**Surcharges and Other Fees**

6.	Federal Subscriber Line Charge			5.41
7.	911 Fee			.86
8.	State Cost-Recovery Fee			.51
9.	Federal Universal Service Fee			.93
10.	Texas Universal Service			4.17
<b>Total Surcharges and Other Fees</b>				<b>11.93</b>

**Taxes**

11.	Federal			4.27
12.	State and Local			8.51
<b>Total Taxes</b>				<b>12.78</b>

**Total Plans and Services** 156.59

Amount Subject to Sales Tax: 117.37

**News You Can Use Summary**

PREVENT DISCONNECT LONG DIST. PROVIDERS  
HURRICANE GUIDELINES HURRICANE GUIDELINES  
BUSINESS RATE CHANGE RATE INCREASE  
See 'News You Can Use' for additional information

Local Services provided by AT&T Arkansas, AT&T Kansas, AT&T Missouri, AT&T Oklahoma, or AT&T Texas based upon the service address location.

GO GREEN - Eco-Drive to reduce CO2.

Return hollow portion with your check to the enclosed envelope.

**DUE BY: Jul 31, 2017 \$340.55 Amount After Aug 2, 2017 \$352.83**



Past Due Charges - \$176.78 - Please Pay Immediately  
Billing Date Jul 5, 2017  
Date Mailed Jul 13, 2017

Account Number **281 227-8467 227 1**  
Please include your account number on your checks

SUBSCEAN UTILITY CO  
27481 HAMMA RD STE 2  
CONROE TX 77385-1424

Make checks payable to  
AT&T  
PO BOX 105414  
ATLANTA GA 30348 5414

# 2 of 4

SUBURBAN UTILITY CO  
2745 HANNA RD STE 7  
CONROE TX 77385 6624

Page 2 of 2  
Account Number 281 227-8487 227 1  
Billing Date Jul 5, 2017

## AT&T Long Distance

**Important Information**  
Message Regarding Terms & Conditions  
To view your Terms & Conditions for AT&T Long Distance, access [www.att.com/servicepublications](http://www.att.com/servicepublications) or call AT&T at the toll free number on your bill.

**Invoice Summary**  
(as of June 22, 2017)

Current Charges	5.95
Service Charges	.09
Credits and Adjustments	.00
Call Charges	.00
Surcharges and Other Fees	.75
Taxes	.48
<b>Total Invoice Summary</b>	<b>7.18</b>

**Summary of Calling Plan**  
Calling Summary for BUS CLNG \$5.95

Your contract term is from 06/13/2017 to 07/12/2017.  
Monthly Commitment is \$ 95  
You have set 0.00 of your Minutes Monthly Commitment.  
We have accumulated this amount from 06/13/2017 to 06/20/2017.

**Service Charges**

**One Time Charges to Change Service**

**Charges for Account**

Type of Charge	Date of Charge	Qty	
1. Unmet Commitment BUS CLNG \$5.95	05/21/17-06/20/17	1	5.95
Term JUN 13, 2017-JUL 12, 2017			
<b>Total One Time Charges for Account</b>			<b>5.95</b>
<b>Total One Time Charges</b>			<b>5.95</b>
<b>Total Service Charges</b>			<b>5.95</b>

**Surcharges and Other Fees**

Description	
2. Federal Regulatory Fee	.15
3. Federal Universal Service Fee	.46
4. State Cost-Recovery Fee	.02
5. TX Utility Gross Receipts Assessment	.01
6. Texas Universal Service	.11
<b>Total Surcharges and Other Fees</b>	<b>.75</b>

**Taxes**

Description	
7. Federal Tax	.09
8. State and Local Taxes	.48
<b>Total Taxes</b>	<b>.48</b>
<b>Total AT&amp;T Long Distance</b>	<b>7.18</b>

## News You Can Use

**PREVENT DISCONNECT**  
Thank you for being a valued customer. Please be aware that all charges must be paid each month to keep your account current and prevent collection activities. We are required to inform you that certain charges such as your telephone line, and fees and surcharges MUST be paid in order to prevent interruption of basic local service. These charges are already included in the Total Amount Due and are \$340.21. Also, neglecting payment for other charges, such as long distance, voicemail, iLine®, wireless, and Internet may result in those services being interrupted.

**LONG DIST PROVIDERS**  
Our records indicate that you have selected AT&T Long Distance or a company that resells their services as your primary local toll carrier and AT&T Long Distance or a company that resells their services as your primary long distance carrier. Please contact us if this does not agree with your records.

**HURRICANE GUIDELINES**  
Texas Division of Emergency Management - Hurricane Preparedness Guidelines June 1 - Nov 30. When a hurricane threatens, listen for instructions from local officials. When they call for an evacuation in your area, get going without delay. Discuss evacuation plans with your family BEFORE the hurricane season. Make a checklist of what you need to do before you leave town and review it. Monitor NOAA weather radio, local TV and radio broadcasts during storm season. Prepare an emergency supply kit including: radio, flashlight, extra batteries, extra eye glasses, bottled water, non-perishable food, dry clothes, bedding, insurance and important documents, medications, copies of prescriptions and special products for babies, seniors, medically fragile family members and pets. Learn evacuation routes before storm season. When there's a hurricane in the Gulf, keep your gas tank as full as possible. Expect traffic delays in an evacuation. Register in the State of Texas Emergency Assistance Registry (STEAR) online at <https://STEAR.dps.texas.gov> Dial 2-1-1 to register if you have a disability or medical needs or if you simply do not have transportation. Gulf coast residents in evacuation zones with a disability or medical needs - who do not have friends or family to help - or do not have transportation should register in STEAR in advance.

# ATTACHMENT 1-F-(2)

## NORTH HARRIS COUNTY REGIONAL WATER AUTHORITY Groundwater and/or Surface Water Reporting and Billing Form - 2017

\*\*\*Report filed online\*\*\* <http://oprs.nhcrwa.com>

Name of Well Owner or Recipient of Surface Water: SUBURBAN UTILITY COMPANY

*Billing period for which the report is being filed*

Billing Period	Rate per 1,000 gallons	Due Date
April 01-30, 2017	\$2.90 groundwater \$3.35 surface water	June 18, 2017

*Gallons of Groundwater Pumped for Billing Period*

	Start Meter Reading	End Meter Reading	Total
Well #2002	11,295 x1000	12,948 x1000	1,653,000
Well #2003	63,404 x1000	63,404 x1000	0
Adjustment			0
Water imported from outside NHCRWA			
Imported water Meter reading:	Source:		
	x	x	0

*Miscellaneous water (not billed)*

Other entity	Water Type	Direction	Amount
	Groundwater	Out	

1	Enter total gallons of groundwater pumped and/or imported	1,653,000
2	Divide by 1000	1,653
3	Total groundwater fee due (multiply line 2 x \$2.90)	\$4,793.70
4	Enter total gallons of surface water received	0
5	Divide by 1000	0
6	Total surface water fee due (multiply line 5 x \$3.35)	\$0.00
7	Deduct 2003 Capital Contribution Credit amount, if applicable	(\$0.00)
8	Deduct 2005 Capital Contribution Credit amount, if applicable	(\$0.00)
9	Deduct 2008 Capital Contribution Credit amount, if applicable	(\$0.00)
10	Deduct Chloramination System Credit or other asset credit, if applicable	(\$0.00)
11	Other Credits:	(\$0.00)
12	Total due	\$4,793.70

If your payment is received late, the Authority will send you an invoice for the late fees set forth in the Rate Order.  
I declare that the above information is true and correct to the best of my knowledge and belief.

Date: July 10, 2017      Signed: \_\_\_\_\_

Name: JayLynn Thibault

Title: Compliance Coordinator

Make check payable to:  
North Harris County Regional Water Authority; Dept. 35, P.O. Box 4346 Houston, Texas 77210-4346  
Please mail this form with the payment or fax to 281-440-4104, phone: 281-440-3924

[Click here to return to the Home Page.](#)

# ATTACHMENT 1-F-(3)

Pump and/or Billing Form

## NORTH HARRIS COUNTY REGIONAL WATER AUTHORITY Groundwater and/or Surface Water Reporting and Billing Form - 2017

\*\*\*Report filed online\*\*\* <http://oprs.nhcrwa.com>

Name of Well Owner or Recipient of Surface Water: SUBURBAN UTILITY COMPANY

*Billing period for which the report is being filed*

Billing Period	Rate per 1,000 gallons	Due Date
May 01-31, 2017	\$2.90 groundwater \$3.35 surface water	July 18, 2017

*Gallons of Groundwater Pumped for Billing Period*

	Start Meter Reading	End Meter Reading	Total
Well #2002	12,948 x1000	15,223 x1000	2,275,000
Well #2003	63,404 x1000	63,404 x1000	0
Adjustment			0
<i>Water imported from outside NHCRWA</i>			
Imported water Meter reading:	Source:		
	x	x	0

*Miscellaneous water (not billed)*

Other entity	Water Type	Direction	Amount
	Groundwater	Out	

1	Enter total gallons of groundwater pumped and/or imported	2,275,000
2	Divide by 1000	2,275
3	Total groundwater fee due (multiply line 2 x \$2.90)	\$6,597.50
4	Enter total gallons of surface water received	0
5	Divide by 1000	0
6	Total surface water fee due (multiply line 5 x \$3.35)	\$0.00
7	Deduct 2003 Capital Contribution Credit amount, if applicable	(\$0.00)
8	Deduct 2005 Capital Contribution Credit amount, if applicable	(\$0.00)
9	Deduct 2008 Capital Contribution Credit amount, if applicable	(\$0.00)
10	Deduct Chloramination System Credit or other asset credit, if applicable	(\$0.00)
11	Other Credits:	(\$0.00)
12	Total due	\$6,597.50

If your payment is received late, the Authority will send you an invoice for the late fees set forth in the Rate Order.

I declare that the above information is true and correct to the best of my knowledge and belief.

Date: July 10, 2017      Signed: \_\_\_\_\_

Name: JayLynn Thibault

Title: Compliance Coordinator

Make check payable to:

North Harris County Regional Water Authority; Dept. 35, P.O. Box 4346 Houston, Texas 77210-4346

Please mail this form with the payment or fax to 281-440-4104, phone: 281-440-3924

[Click here to return to the Home Page.](#)

# ATTACHMENT 1-F-C

Reporting and Billing Form

## NORTH HARRIS COUNTY REGIONAL WATER AUTHORITY Groundwater and/or Surface Water Reporting and Billing Form - 2017

\*\*\*Report filed online\*\*\* <http://oprs.nhcrwa.com>

Name of Well Owner or Recipient of Surface Water: SUBURBAN UTILITY COMPANY

*Billing period for which the report is being filed*

Billing Period	Rate per 1,000 gallons	Due Date
June 01-30, 2017	\$2.90 groundwater \$3.35 surface water	August 18, 2017

*Gallons of Groundwater Pumped for Billing Period*

	Start Meter Reading	End Meter Reading	Total
Well #2002	15,223 x1000	17,096 x1000	1,873,000
Well #2003	63,404 x1000	63,404 x1000	0
Adjustment			0
Water imported from outside NHCRWA			
Imported water Meter reading:	Source:		
	x	x	0

*Miscellaneous water (not billed)*

Other entity	Water Type	Direction	Amount
	Groundwater	Out	

1	Enter total gallons of groundwater pumped and/or imported	1,873,000
2	Divide by 1000	1,873
3	Total groundwater fee due (multiply line 2 x \$2.90)	\$5,431.70
4	Enter total gallons of surface water received	0
5	Divide by 1000	0
6	Total surface water fee due (multiply line 5 x \$3.35)	\$0.00
7	Deduct 2003 Capital Contribution Credit amount, if applicable	(\$0.00)
8	Deduct 2005 Capital Contribution Credit amount, if applicable	(\$0.00)
9	Deduct 2008 Capital Contribution Credit amount, if applicable	(\$0.00)
10	Deduct Chloramination System Credit or other asset credit, if applicable	(\$0.00)
11	Other Credits:	(\$0.00)
12	Total due	\$5,431.70

If your payment is received late, the Authority will send you an invoice for the late fees set forth in the Rate Order.

I declare that the above information is true and correct to the best of my knowledge and belief.

Date: July 10, 2017      Signed: \_\_\_\_\_

Name: JayLynn Thibault

Title: Compliance Coordinator

Make check payable to:  
North Harris County Regional Water Authority; Dept. 35, P.O. Box 4346 Houston, Texas 77210-4346

Please mail this form with the payment or fax to 281-440-4104, phone: 281-440-3924

[Click here to return to the Home Page.](#)

# ATTACHMENT 1-G-(2)



**CITY OF HOUSTON**  
Public Works and Engineering  
Department

Sylvester Turner

Mayor

P.O. Box 4863  
Houston, Texas 77210-4863  
www.houstontx.gov

May 25, 2017

Suburban Utility Company  
C/o Quadvest LP  
Attn. Accounting Department  
P O Box 409  
Tomball, TX 77377

Re: Acct. No. 7099-3022-4015

**INVOICE FOR APRIL 2017 GRP PARTICIPATION**

**DUE DATE: June 14, 2017**

Read 05-01-17	417,369,000 gals.
Read 04-01-17	413,323,000 gals.
	<hr/>
	4,046,000 gals.

Total Pumpage	4,046,000	\$2.980	30%	\$3,617.12 ✓
Balance forward - March 2017				\$3,812.02
Late charge for March 2017				\$381.20
Total Amount Due				<hr/> \$7,810.34

*Spoke to Maria 5/30 said she would waive fee if we pay by June 14th*

Payment is due and payable on or before 20 days after the date of the mailing of this bill. If any bill is not paid in full on or before the due day, there shall be added thereto ten percent of the amount thereof as of a charge for late payment.

IN REMITTING, PLEASE MAKE CHECK PAYABLE TO: CITY OF HOUSTON AND MAIL TO:

City of Houston Utility Customer Service 4200 Leeland Houston, Texas 77023
---

*SUB-Cost of Reg. Fees \$3,617.12*

Billing inquiries please contact: Maria Carrillo @ 832-395-6220 or maria.carrillo@houstontx.gov.

Date received: 5/30/17 *0-14-17*

Date: 5/30/17

Approval: *[Signature]* Date: 6/2/17

Approval: *[Signature]* Date: 6-12-17

Date paid: \_\_\_\_\_ Check #: \_\_\_\_\_



# ATTACHMENT 1-G-(3)

## CITY OF HOUSTON

Public Works and Engineering  
Department

Sylvester Turner

Mayor

Karum Sreerama, MBA, PhD, P.E.  
Director  
P O Box 4863  
Houston, Texas 77210-4863  
www.houstontx.gov

June 22, 2017

Suburban Utility Company  
C/o Quadvest LP  
Attn: Accounting Department  
P O Box 409  
Tomball, TX 77377

Re: Acct. No. 7099-3022-4015

### INVOICE FOR MAY 2017 GRP PARTICIPATION

DUE DATE: July 12, 2017

Read 06-01-17	421,726,000 gals.
Read 05-01-17	417,369,000 gals.
<hr/>	
	4,357,000 gals.

Total Pumpage	<b>4,357,000</b>	\$2.980	30%	<b>\$3,895.16</b>
Balance forward - April 2017				\$3,617.12
Late charge for April 2017				\$361.71
Balance forward - March 2017				\$3,812.02
Late charge for March 2017				\$381.20
Total Amount Due				<hr/> \$12,067.21

Payment is due and payable on or before 20 days after the date of the mailing of this bill. If any bill is not paid in full on or before the due day, there shall be added thereto ten percent of the amount thereof as of a charge for late payment.

IN REMITTING, PLEASE MAKE CHECK PAYABLE TO: CITY OF HOUSTON AND MAIL TO:

City of Houston Customer Account Services 4200 Leeland Houston, Texas 77023
--

*ADW*  
*7-12-17*

*SUB-CA - Cost of Reg. Fees*  
*\$3,895*

Billing inquiries please contact: Maria Carrillo @ 832-395-6220 or contract.water@houstontx.gov

*6/26/17*  
*6/26/17*  
*7-10-17*  
*7-10*

# ATTACHMENT 1-G-(4)



## CITY OF HOUSTON

Public Works and Engineering  
Department

Sylvester Turner

Mayor

Karum Sreerama, MBA, PhD, P.E.  
Director  
P.O. Box 4863  
Houston, Texas 77210-4863  
www.houstontx.gov

SUB-CA - Accrued Payables \$4,061.44

Date: 7/24/17

Date: 7/24/17

Date:

Date:

July 21, 2017

Suburban Utility-Company  
C/o Quadvest LP  
Attn: Accounting Department  
P O Box 409  
Tomball, TX 77377

Re: Acct. No. 7099-3022-4015

### INVOICE FOR JUNE 2017 GRP PARTICIPATION

DUE DATE: August 10, 2017

Read 07-01-17	426,269,000 gals.
Read 06-01-17	421,726,000 gals.
<hr/>	
	4,543,000 gals.

THIS INVOICE REQUIRES IMMEDIATE ATTENTION.

Total Pumpage	4,543,000	\$2 980	30%	\$4,061.44
---------------	-----------	---------	-----	------------

Balance forward - May 2017	\$3,895.16
Late charge for May 2017	\$389.52
Balance forward - April 2017	\$3,617.12 ✓
Balance forward - Late charge for April 2017	\$361.71 ✓
Balance forward - March 2017	\$3,812.02 ✓
Balance forward - Late charge for March 2017	\$381.20 ✓

Total Amount Due	<hr/>	\$16,518.17
------------------	-------	-------------

Payment is due and payable on or before 20 days after the date of the mailing of this bill. If any bill is not paid in full on or before the due day, there shall be added thereto ten percent of the amount thereof as of a charge for late payment.

IN REMITTING, PLEASE MAKE CHECK PAYABLE TO: CITY OF HOUSTON AND MAIL TO:

City of Houston Customer Account Services 4200 Leeland Houston, Texas 77023
--

Billing inquiries please contact. Maria Carrillo @ 832-395-6220 or contract water@houstontx.gov.

# ATTACHMENT 1-H-(1)

K & B Enterprises  
20582 Lakeside Drive  
Porter, Tx 77365  
713-254-6323

Mowing - R&M

Quadvest, Inc.  
P O Box 409  
Tomball, TX 77377  
Fax 1-281-356-5382

Temporary Suburban Plants

Invoice No.:0417

Billing Date: 04/28/17

<u>Date</u>	<u>Date</u>	<u>Description</u>	<u>Charges</u>	<u>Tax Rate</u>	<u>Sales Tax</u>
04/06/17	04/20/17	Beaumont Place #1 12709 Danvers	100.00	0.0825	8.25
04/06/17	04/20/17	Beaumont Place #2 13141 Flagstaff	160.00	0.0825	13.20
04/06/17	04/20/17	Reservoir Acres 8119 Jackstone	80.00	0.0825	6.60
04/06/17	04/20/17	Castlewood 2700 Balmorhea	120.00	0.0825	9.90
04/06/17	04/21/17	Cypress Bend 12026 Hamblin	120.00	0.0825	9.90
			580.00		47.85
<b>TOTAL DUE</b>					<b>627.85</b>

SUB-R&M

5/1/17

5/8/17

2/12/17 Date: 5-10-17

5-10

5-10

MW  
5-11-17

# ATTACHMENT 1-H-(2)

K & B Enterprises  
20582 Lakeside Drive  
Porter, Tx 77365  
713-254-6323

Mowing - Rem

Quadvest, Inc.  
P O Box 409  
Tomball, TX 77377  
Fax 1-281-356-5382

Temporary Suburban Plants

Invoice No.:0517-1

Billing Date: 06/06/17

<u>Date</u>	<u>Date</u>	<u>Description</u>	<u>Charges</u>	<u>Tax Rate</u>	<u>Sales tax</u>
05/04/17	05/17/17	Beaumont Place #1 12709 Danvers	100.00	0.0825	8.25
05/04/17	05/17/17	Beaumont Place #2 13141 Flagstaff	160.00	0.0825	13.20
05/04/17	05/17/17	Reservoir Acres 8119 Jackstone	80.00	0.0825	6.60
05/04/17	05/17/17	Castlewood 2700 Balmorhea	120.00	0.0825	9.90
05/04/17	05/17/17	Cypress Bend 12026 Hamblin	120.00	0.0825	9.90
			580.00		47.85

TOTAL DUE \$ 627.85

SUB-Rem  
6/6/17  
6/6/17  
6/12/17  
6/13

med  
6-14-17

# ATTACHMENT 1-4-(3)

K & B Enterprises  
20582 Lakeside Drive  
Porter, Tx 77365  
713-254-6323

Mowing - R&M

Quadvest, Inc.  
P O Box 409  
Tomball, TX 77377  
Fax 1-281-356-5382

Temporary Suburban Plants



Invoice No.:0617-1

Billing Date: 06/30/17

<u>Date</u>	<u>Date</u>	<u>Description</u>	<u>Charges</u>	<u>Tax Rate</u>	<u>Sales tax</u>
06/02/17	06/19/17	Beaumont Place #1 12709 Danvers	100.00	0.0825	8.25
06/02/17	06/19/17	Beaumont Place #2 13141 Flagstaff	160.00	0.0825	13.20
06/02/17	06/19/17	Reservoir Acres 8119 Jackstone	80.00	0.0825	6.60
06/02/17	06/19/17	Castlewood 2700 Balmorhea	120.00	0.0825	9.90
06/02/17	06/19/17	Cypress Bend 12026 Hamblin	120.00	0.0825	9.90
			580.00		47.85
<b>TOTAL DUE</b>					<b>627.85</b>

SUB-Ram  
Date received 7/5/17  
Date 7/5/17  
Approved by [Signature] Date 7-10-17  
Date paid \_\_\_\_\_ Check # \_\_\_\_\_

Mowing  
7-12-17

# ATTACHMENT 1-I (1)

Chains -  
Suburban

Our Friendly Store

## Circle S Hardware

27266 Fm 2978 Rd  
Magnolia, TX 77354  
281-356-7970

R&M - Misc

RYAN QUIGLEY

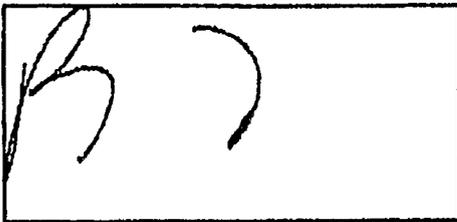
ITEM	QTY	SALE/REG	EXT
045734986367	1	00 50.59	50.59
946-2896	EA		
CUTTER BOLT 3/8IN RUBBER HDL			
632-3133	15	00 4.09	61.35
		LF	
CHAIN PROOF COIL 5/16X92FT			

SUBTOTAL \$	111.94
TAX \$	8.12
<b>TOTAL \$</b>	<b>120.06</b>

CREDIT CARD 120.06

CARD \*\*\*\*\*6658  
AUTH 654421

I AGREE TO PAY THE ABOVE TOTAL ACCORDING TO  
THE POSTED TERMS AND CONDITIONS



SIGNATURE RYAN QUIGLEY

EMPLOYEE	TERM	INVT	TIME	DATE
4	4	158024	04:42	27-Mar-17

Receipt Required For A No Hassle Return  
On damaged, Defective Or Nonu Used Items.

Follow Us On Facebook  
[facebook.com/circlehardware](https://facebook.com/circlehardware)

# INVOICE



ATTACHMENT 1-I-(2)

REM - disc

Thanks For Shopping At  
Our Friendly Store

### Circle S Hardware

27206 Fm 2978 Rd  
Magnolia, TX 77354  
281-356-7970

JIMMIE BROCK

ITEM	QTY	SALE/REG	EXT
071649058066	48.00	15.29	733.92
651-7221	EACH		
PADLOCK, 2 KA A214 2.5 SHK			

SUBTOTAL \$	733.92
TAX \$	53.21
<b>TOTAL \$</b>	<b>787.13</b>

CREDIT CARD 787.13

CARD \*\*\*\*\*8499  
AUTH 682290 *Surburban Water*

I AGREE TO PAY THE ABOVE TOTAL ACCORDING TO  
THE POSTED TERMS AND CONDITIONS

*Jimmie Brock*

SIGNATURE JIMMIE BROCK

EMPLOYEE	TERM	INVT	TIME	DATE
11	3	157669	07:49	24-Mar-17

Receipt Required For A No Hassle Return  
On damaged, Defective Or None Used Items.

Follow Us On Facebook  
facebook.com/circlehardware

Thanks For Shopping At  
Our Friendly Store

### Circle S Hardware

27206 Fm 2978 Rd  
Magnolia, TX 77354  
281-356-7970

JIMMIE BROCK

ITEM	QTY	SALE/REG	EXT
145-9726	5.00	1.49	7.45

KEY BLANK ILCO INT

*Surb Suburban Water*

SUBTOTAL \$	7.45
TAX \$	0.54
<b>TOTAL \$</b>	<b>7.99</b>

CREDIT CARD 7.99

CARD \*\*\*\*\*8499  
AUTH 113112

I AGREE TO PAY THE ABOVE TOTAL ACCORDING TO  
THE POSTED TERMS AND CONDITIONS

*Jimmie Brock*

SIGNATURE JIMMIE BROCK

EMPLOYEE	TERM	INVT	TIME	DATE
4	3	158108	04:55	28-Mar-17

Receipt Required For A No Hassle Return  
On damaged, Defective Or None Used Items

Follow Us On Facebook  
facebook.com/circlehardware

# INVOICE





# ATTACHMENT 1-K-(1)

## JOHNSTON WATER WELL DRILLING

P.O. BOX 370  
NEW WAVERLY, TX 77358  
FAX (936) 344-9838

## INVOICE

DATE 6/3/2017 INVOICE # 1405

PHONE (281) 351-5643

**BILL TO:**

Quadvest  
P.O. Box 409  
Tomball, TX 77377

Well Repair  
R&M

P.O. NUMBER	TERMS	PROJECT
	Net 30	

QUANTITY	DESCRIPTION	RATE	AMOUNT
	FULL AND REPLACE PUMP AT BEAUMONT PLACE WATER SYSTEM		
	BLOW WELL AND FISH OLD WIRE FROM WELL		
	189' 2" GALVANIZED PIPE	1,365.00	1,365.00
	7 1/2HP FRANKLIN 230V 3PHASE MOTOR	2,026.00	2,026.00
	HPS PUMP END 90 GPM / 7.5 HP	2,699.00	2,699.00
	FLOMATIC CHECK VALVE 2" / BRONZE / NO TAPS	157.50	157.50
	210' JACKETED CABLE W/GRID 10AWG/3	522.00	522.00
	SPLICE KIT AND WELL TAPE	25.00	25.00
	SWAGE NIPPLE 3 X 2	42.00	42.00
	GALV. NIPPLE 2" X 12"	18.32	18.32
	GALV. MERCHANT CPLG. 2"	12.59	12.59
	GALV. MERCHANT CPLG. 3"	52.86	52.86
	WELL SEAL 6" X 3"	113.71	113.71
	15 HOURS LABOR MAY 24TH	3,250.00	3,250.00
	7 HOURS LABOR MAY 25TH	1,750.00	1,750.00
	WATER LEVEL 137'		
	PUMP SETTING 210'		
	BOTTOM OF WELL 236'	0.00	0.00
	SUB-BP-R&M		
	Received <u>6/6/17</u>		
	Approval #1 <u>[Signature]</u> <u>6-17-17</u>		
	Approval #2 <u>[Signature]</u> <u>6-13</u>		
	Approval #3 <u>[Signature]</u> <u>6-14</u>		
	Autopay/Online Date _____		
		<b>TOTAL</b>	\$12,033.98

*NEW 6-20-17*  
\*To Be Capitalized

# ATTACHMENT 1-L-(1)

Electrical Field Services, Inc.  
 PO Box 1346  
 Huffman, TX 77336

## Invoice

Date	Invoice #
6/15/2017	26806

R&M Water Plant

Bill To
Quadvest LP P.O. Box 409 Accounts Payable Tomball, TX 77377 Attn: Mary Voelkel

Service To
Beaumont Place Water Plant #1 Investigate Booster Pump James

E-mail	Phone #	Fax #	P.O. No.	Terms
efs27911@gmail.com	281-361-7455	281-361-7955		Net 30

Quantity	Description	Rate	Amount
5	service electrician Jonathan O. 6/14/2017  Investigated Booster Pump short cycling. Found Low Level Lockout Pressure Switch rocking back and forth causing Booster Pump to short cycle. The Well was not keeping up with the Booster Pump.  Investigated the other Booster Pump and found the disconnect bad!  Booster Pump #1 has a bad Check Valve causing Motor to back spin when it shuts down.  Replaced disconnect on Booster Pump #2 and tested. Booster Pump #2 pumps system pressure higher then Booster Pump #1.  Spoke with the Plant Operator and left Booster Pump #1 with a bad Check Valve in auto due to System Pressure. Quote will be provided regarding cost of replacement of the Check Valve.	120.00	600.00
1	60 Amp Fuse Disconnect and Fuses	203.30	203.30

We sincerely thank you for your business

**Total**

\$803.30

# ATTACHMENT 1-L-(2)

Electrical Field Services, Inc.  
 PO Box 1346  
 Huffman, TX 77336

## Invoice

Date	Invoice #
5/24/2017	26688

R<sub>2</sub>M - WATER PLANT

Bill To
Quadvest LP P.O. Box 409 Accounts Payable Tomball, TX 77377 Attn: Mary Voelkel

Service To
Investigate Booster Pump Tripping -BP Tony

E-mail	Phone #	Fax #	P.O. No.	Terms
efs27911@gmail.com	281-361-7455	281-361-7955		Net 30

Quantity	Description	Rate	Amount
3	overtime service electrician Brian P. 5/23/2017  Arrived to job to find the Chemical Feed Pump running while Well was not. Opened Well Panel and found Well single phased.  Turned off Well Disconnect and megged motor. Motor megged a Dead Short! Checked the contacts and contacts were blown out.  Notified the Operator that the Well needed to be pulled and the Starter needed to be replaced.	140.00	420.00
5	Misc service electrician Frank 5/23/2017  Picked up Starter from supply house. Replaced Well Starter and Well Feeder does not have a ground. Well not equipped with ground. Feeder cables cracked, dry rotted and need to be replaced.  Ground Rod Head stuck in Well casing. Well company trying to fish Well Head out.	20.00 120.00	20.00 600.00
5	service helper Junior 5/23/2017	55.00	275.00
1	Size 2 Starter	797.62	797.62
3	overtime service electrician Brian P. 5/24/2017  Upon arrival found Booster Pumps running at 50 PSI. Made slight adjustment on Pressure Switch and pumps shut off around 45PSI and dropped out pumping the Well.  Notified operator the Best thing to do is leave Booster Pumps off over night and allow well to fill GST. Went to <u>Water Plant #1</u> and verified the Well was providing enough pressure to run the neighborhood.	140.00	420.00
1	Size 2 Starter	797.62	797.62

We sincerely thank you for your business

**Total**

\$3,330.24

# ATTACHMENT 1-L-(3)

Electrical Field Services, Inc.

PO Box 1346

Huffman, TX 77336

Invoice

Date	Invoice #
5/29/2017	26723

R&M - Water Plant

Bill To
Quadvest LP P.O. Box 409 Accounts Payable Tomball, TX 77377 Attn: Mary Voelkel

Service To
Beaumont Place Water Plant Lower Levels in GST Due To Leaks Tony

E-mail	Phone #	Fax #	P.O. No.	Terms
efs27911@gmail.com	281-361-7455	281-361-7955		Net 30

Quantity	Description	Rate	Amount
1	service electrician Brian P. 5/25/2017  Made adjustments to Well Pressure Switch and lowered off levels. Monitored Well cycle in auto to verify the Well shutting off before reaching the leaks.  Ran one Booster Pump to see if Boosters would pump the Well. Notified the plant operator of the changes made and to keep an eye on the GST Level.	120.00	120.00
3	overtime service electrician 5/25/2017 Brian	140.00	420.00

We sincerely thank you for your business

**Total**

\$540.00

# ATTACHMENT 1-6 (4)

Electrical Field Services, Inc.  
 PO Box 1346  
 Huffman, TX 77336

## Invoice

Date	Invoice #
5/2/2017	26519

*R&M - Water Plant*

Bill To
Quadvest LP P.O. Box 409 Accounts Payable Tomball, TX 77377 Attn: Mary Voelkel

Service To
Beaumont Place WP 1 Investigate Booster Pump Controls James

E-mail	Phone #	Fax #	P.O. No.	Terms
efs27911@gmail.com	281-361-7455	281-361-7955		Net 30

Quantity	Description	Rate	Amount
3	service electrician 5/1/2017 Brian	120.00	360.00
	Upon arrival found Booster Pumps running and keeping the System Pressure around 50 PSI. Turned Booster Pumps off and cleaned Contacts and Coil due to extensive chattering.		
1	Monitored Booster Pumps and Well running. Checked amps and verified the Pressure is staying consistent. Materials	20.00	20.00

We sincerely thank you for your business

**Total**

\$380.00

# ATTACHMENT 1-M-(1) Invoice



1556 Emerald Lakes Dr  
Willis TX 77378

Date	Invoice #
6/18/2017	1115

Bill To
Quadvest 26926 FM 2978 Magnolia, TX 77354

Project
QV-16202 Dundee-061708

Terms	Due Date
Due on receipt	6/18/2017

Quantity	Description	Rate	Amount
1	Provide labor, equipment and material to complete repair on 4" water main. Cypress Bend - 16202 Dundee. Date Completed: 06/15/2017	1,529.08	1,529.08
	Sales Tax	8.25%	0.00
Thank you for your business.		<b>Total</b>	\$1,529.08

# ATTACHMENT 1-M-(2)

## Invoice



1556 Emerald Lakes Dr  
Willis TX 77378

Date	Invoice #
6/18/2017	1116

Bill To
Quadvest 26926 FM 2978 Magnolia, TX 77354

Project
QV-12915Columbine-061709

Terms	Due Date
Due on receipt	6/18/2017

Quantity	Description	Rate	Amount
1	Provide labor materials and equipment to complete repair of 2" water main and 2" service connection Beaumont Place - 12915 Columbine. Date Completed: 06/12/2017	1,946.00	1,946.00
	Sales Tax	8.25%	0.00
Thank you for your business.		<b>Total</b>	\$1,946.00

2:58 PM

07/20/17

Accrual Basis

**Suburban Water Utility Co**  
**Transactions by Account**  
 As of June 30, 2017

Type	Date	Num	Name	Memo	Class	Debit	Credit
<b>5318-1 - Lab Fees - Water</b>							
Bill	05/31/2017	412-SUB Portion	Paul Anthony Bonaventure	BP-Water Lab Fees-April	PWS ID#1010098-Beaumont Place	76.50	
Bill	05/31/2017	412-SUB Portion	Paul Anthony Bonaventure	CA-Water Lab Fees-April	PWS ID#1010111-Castlewood	76.50	
Bill	05/31/2017	412-SUB Portion	Paul Anthony Bonaventure	CB-Water Lab Fees-April	PWSID#1010119-Cypress Bend	76.50	
Bill	05/31/2017	412-SUB Portion	Paul Anthony Bonaventure	RA-Water Lab Fees-April	PWS ID#1010197-Reservoir Acres	76.50	
Bill	05/31/2017	412-SUB Portion	Paul Anthony Bonaventure	BP-Water Lab Fees-May	PWS ID#1010098-Beaumont Place	184.50	
Bill	05/31/2017	412-SUB Portion	Paul Anthony Bonaventure	CA-Water Lab Fees-May	PWS ID#1010111-Castlewood	168.75	
Bill	05/31/2017	412-SUB Portion	Paul Anthony Bonaventure	CB-Water Lab Fees-May	PWSID#1010119-Cypress Bend	382.50	
Bill	05/31/2017	412-SUB Portion	Paul Anthony Bonaventure	RA-Water Lab Fees-May	PWS ID#1010197-Reservoir Acres	137.25	
Bill	06/30/2017	432-SUB Portion	Paul Anthony Bonaventure	BP-Water Lab Fees-June	PWS ID#1010098-Beaumont Place	255.00	
Bill	06/30/2017	432-SUB Portion	Paul Anthony Bonaventure	CA-Water Lab Fees-June	PWS ID#1010111-Castlewood	85.00	
Bill	06/30/2017	432-SUB Portion	Paul Anthony Bonaventure	CB-Water Lab Fees-June	PWSID#1010119-Cypress Bend	382.50	
Bill	06/30/2017	432-SUB Portion	Paul Anthony Bonaventure	RA-Water Lab Fees-June	PWS ID#1010197-Reservoir Acres	85.00	
Total 5318-1 Lab Fees - Water						1,986.50	0.00
<b>TOTAL</b>						<b>1,986.50</b>	<b>0.00</b>

**ATTACHMENT 2**



Quadvest, L.P.  
26926 FM 29  
Magnolia, TX 77354

Main: 281-356-5347  
Fax: 281-356-5382  
Quadvest.com

# ATTACHMENT 3-A

## TEMPORARY MANAGER'S MONTHLY REPORT

SYSTEM NAME: SUBURBAN UTILITY COMPANY

TEMPORARY MANAGER: QUADVEST L.P.

TEMPORARY MANAGEMENT INITIATED: MARCH 27, 2017

REPORTING PERIOD: APRIL 2017

### I. Inventory of All Property

A. The initial Inventory Report for each of the four subdivisions served by Suburban Utility Company (Suburban) is attached hereto as Exhibit "A".

### II. Business Transaction for this Period

A. Financial Statements have been prepared for the period ending April 2017 and include (1) Current Assets and Liabilities, (2) Statement of Profit and Loss, and (3) Bank Statement, see Exhibits B - D.

B. For this period, income from the sale of water services totaled \$55,827.952.

C. For this period, the expenses totaled \$48,301.48

D. This resulted in a net operating balance (deficit) of \$7,526.47.

### III. Status of System's Accounts

A. The following table provides the dates that water bills were rendered, the number of customers and the total billing amount for each of the four Suburban subdivisions, as well as the totals for the entire system.

District	Billing Date	No. of Customers	Gallons Billed	Amount Billed
Beaumont Place	04/27/17	564	2,867,000	\$19,320
Castlewood	05/03/17	348	2,015,000	\$14,548
Cypress Bend	04/11/17	232	1,127,000	\$6,740
Reservoir Acres	04/27/17	223	1,271,000	\$7,927
<b>Totals</b>		<b>1,367</b>	<b>7,280,000</b>	<b>\$48,535</b>

*The glass is always full*



IV. Significant Events to Bring the System into Compliance

A. Operations Overview

While the EO was issued on March 27<sup>th</sup>, Quadvest was unable to physically take over operations of Suburban until March 29<sup>th</sup>. We spent the first part of the month assessing the systems.

During the month, we replaced the chlorine pumps, tanks and changed chemical suppliers at each plant. Upon takeover, none of the systems were able to produce a reliable chlorine residual; at month's end, all four systems yielded a reliable chlorine residual.

We repaired two major leaks – one on Lauder Road in Castlewood and another in Beaumont Place. The Beaumont Place leak resulted in the entire subdivision being without water for several hours; as we have been unable to find any valves on the system, which would allow a portion of the subdivision to be isolated. Further complicating this repair, the old asbestos-concrete water line was located **under** the paved portion of the road. There are at least seven unrepaired leaks that we know which should all be repaired by the end of May.

In our initial assessment, it was readily identifiable that the electrical systems at each plant were in very poor condition. This resulted in an additional assessment with Quadvest's electrician. During the month, we had electrical issues at Cypress Bend with the booster pump, well and chlorine disinfection. Additionally, Beaumont Place Plant #1 (Danvers) had electrical issues with the well and booster pumps.

During our initial meter reads, it was apparent that a large percentage of the meters had not been read for some time. The initial reads took much longer than anticipated as it was difficult to locate meters and numerous meter boxes had to be dug out.

B. Operational Assessment – As previously mentioned, one of the first tasks Quadvest undertook following being named TM, was to do a complete assessment of the systems' plant facilities. A detailed analysis of our findings is attached in Exhibit E – Suburban Operation Assessment.

C. TCEQ Violations – Quadvest's Compliance Coordinator, JayLynn Thibault, prepared a schedule titled *Suburban Utility Co. TCEQ Existing and Resolved Violations*, attached as Exhibit F.

V. Customer Complaint Record

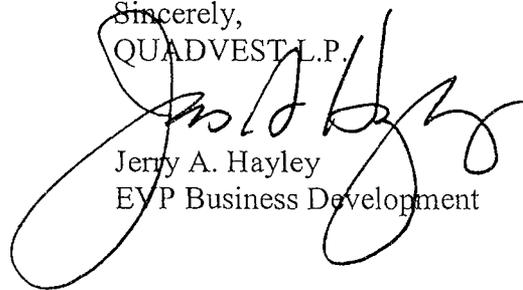
A. The following Table is a breakdown of the Suburban customer contacts that Quadvest's Customer Service Department handled in the last 30 plus days.

Customer Contacts March 28 - May 8

Telephone	Number
Account Changes	396
Balance Inquiry	75
Billing Questions	55
Disconnects	5
Follow Up Calls	20
General Complaint	20
General Inquiry	110
Leak	19
Manager Escalation	10
Move In/Move Out	14
New Tap	11
Pressure	53
PUC/TCEQ	2
Quality	3
<b>Total Phone Inquiries</b>	<b>793</b>
Total Email Notices	293
<b>Total Inquiries</b>	<b>1879</b>

If we may provide any additional information relating to Suburban Utility Company, please do not hesitate to contact me at 281-305-1130.

Sincerely,  
QUADVEST L.P.



Jerry A. Hayley  
EYP Business Development

**EXHIBIT "A"**  
**SUBURBAN UTILITY COMPANY**  
**INVENTORY REPORT**  
**APRIL 2017**

SYSTEM	WELLS	GROUND STORAGE TANKS	HYDRO-PRESSURE TANKS	BOOSTER PUMPS	DISINFECTION	DISTRIBUTION
BEAUMONT PLACE - PWS ID: 1010098 Plant 1 (Danvers)	One Well - 110 gpm	GST #1 - 23,000 gals GST #2 - 23,000 gals	HPT #1 - 5,000 gals	BP #1 - 10 hp BP #2 - 10 hp	Metering Pump Storage Tank	NA
Plant 2 (Flagstaff)	One Well - 130 gpm	GST #1 - 35,000 gals	HPT #1 - 5,000 gals HPT #2 - 900 gals	BP #1 - 10 hp BP #2 - 10 hp	Metering Pump Storage Tank	2" Cast Iron 6" Cast Iron 8" Cast Iron 3" PVC 6" PVC 3" Asb-Conc 2" Galv.
CASTLEWOOD - PWS ID: 1010111	Well #1 - 140 gpm Well #2 - NA	GST #1 - 23,000 gals	HPT #1 - 5,000 gals	BP #1 - 10 hp BP #2 - 10 hp	Metering Pump Storage Tank	2" PVC 3" PVC 3" Asb-Conc 4" Asb-Conc
CYPRESS BEND - PWS ID: 1010119	Well #1 - 80 gpm Well #2 - NA	GST #1 - 23,000 gals	HPT #1 - 5,000 gals	BP #1 - 10 hp BP #2 - 10 hp	Metering Pump Storage Tank	2" Cast Iron 4" Cast Iron 2" Galv. 4" Asb-Conc 6" Asb-Conc
RESERVOIR ACRES - PWS ID: 1010197	Well #1 - 144 gpm Well #2 - NA	GST #1 - 23,000 gals	NA	BP #1 - 5 hp BP #2 - 7.5 hp	Metering Pump Storage Tank	1" PVC 2" PVC 3" PVC 4" PVC 2" Galv. 4" Asb-Conc

**Water Loss Report**  
 For Suburban Utility Company  
 Quadvest LP As Temporary Manager  
 Month Ended April 30, 2017

In Gallons	<u>Beaumont Place</u>	<u>Castlewood</u>	<u>Cypress Bend</u>	<u>Reservoir Acres</u>	<u>Suburban Utility Company</u>
Water Pumpage	5,075,000	4,308,000	1,368,462	1,862,000	12,613,462
Water Flushed					
Water Billed	2,867,000	2,015,000	1,127,000	1,271,000	7,280,000
Water Gain/Loss	2,208,000	2,293,000	241,462	591,000	5,333,462
Percentage Water Gain/Loss	43.5%	53.2%	17.6%	31.7%	42.3%

EXHIBIT "B"

Current Assets And Current Liabilities  
For Suburban Utility Company  
Quadvest LP As Temporary Manager  
As of April 30, 2017

	<u>Suburban Utility</u> <u>Company</u>
<u>Current Assets</u>	
Savings/Checking	10,465.39
Accounts Receivable - Water Service Billings	45,774.84
Due To / From Quadvest LP	(54.16)
<b>Total Current Assets</b>	<b>56,186.07</b>
<u>Current Liabilities</u>	
Accounts Payable	39,566.41
Accrued Payables	7,819.89
TCEQ Regulatory Assessment Fee	473.30
Customer Deposits	800.00
<b>Total Current Liabilities</b>	<b>48,659.60</b>
<b>Net Income</b>	<b>7,526.47</b>
<b>Current Liabilities &amp; Net Income</b>	<b>56,186.07</b>

# EXHIBIT "C"

<b>Statement of Profit &amp; Loss</b> For Suburban Utility Company Quadvest LP As Temporary Manager Month Ended April 30, 2017
---

	<u>Beaumont Place</u>	<u>Castlewood</u>	<u>Cypress Bend</u>	<u>Reservoir Acres</u>	<u>Suburban Utility Company</u>	Note
<u>Active Customer Accounts</u>	566	348	239	228	1,381	
<u>Revenues</u>						
Water Service Billings - Post EO	19,095.30	12,439.30	7,959.32	7,884.60	47,378.52	1st Castlewood billing occurred in May 2017 (accrued as of April 30, 2017)
Water Service Billings - Pre EO	70.00	105.00	105.00	105.00	385.00	
Pass Through Fee Billed Customers		1,984.95	2,769.48		4,754.43	
Tap Fees			2,110.00	1,200.00	3,310.00	
<b>Total Revenues</b>	<b>19,165.30</b>	<b>14,529.25</b>	<b>12,943.80</b>	<b>9,189.60</b>	<b>55,827.95</b>	
<u>Expenses</u>						
Receivership (Temp. Manager) Fees	7,924.00	4,872.00	3,346.00	3,192.00	19,334.00	\$14 per active customer account (Quadvest Management Fee)
Repairs & Maintenance	2,097.55	1,160.37	7,184.26	1,117.07	11,559.23	
Utilities - Electrical					-	Electric accounts turned on in Quadvest's name on 4/24/17 so no electric charges for April.
Chemicals	1,122.75	153.75		638.25	1,914.75	
Tap Costs			2,562.00	5,111.61	7,673.61	
Property Taxes					-	
Pass Through Fee - Expense		3,851.35	3,968.54		7,819.89	
Other					-	
<b>Total Expenses</b>	<b>11,144.30</b>	<b>10,037.47</b>	<b>17,060.80</b>	<b>10,058.93</b>	<b>48,301.48</b>	
<b>Net Profit (Loss)</b>	<b>8,021.01</b>	<b>4,491.79</b>	<b>(4,117.00)</b>	<b>(869.32)</b>	<b>7,526.47</b>	
<u>Cash Flow Summary</u>						
Beginning Bank Balance *					-	Agrees to Whitney Bank statement
Net Income					7,526.47	
Decrease (Increase) In Current Assets					(45,720.68)	
Increase (Decrease) In Current Liabilities					48,659.60	
Ending Bank Balance *					10,465.39	Agrees to Whitney Bank statement
Net Increase (Decrease) In Cash Flow						

\* See Whitney Bank statement attached

Exhibit "D"

**Document Filed Confidentially**

EXHIBIT "E"



SUBURBAN OPERATIONAL ASSESSMENT

Operational and Compliance Issues for the 5 Water  
Plants

### Purpose

The purpose of the assessment is to develop a condition assessment and create a task list to return the system to a safe, reliable and regulatory compliant condition.

### Methodology

The VP of Operations toured the facilities initially on March 29, 2017. During the visit, an initial inventory and operational mode was collected. A second tour on April 27 was conducted jointly with an electrician and operator to develop a more detailed list with a budget. In addition to a condition assessment, the plants were evaluated for capacity requirements per TCEQ regulations. The lists are prioritized by plant and again for the entire Suburban Utility to aid in budget forecasting.

### Condition Assessment

Each asset was graded on criticality of failure and by physical condition on a scale of 1 to 5. For criticality of failure, the lower the score indicates the greater the impact a failure would have on the system, while the lower number on condition scoring indicates a poorer condition. The two scores are multiplied together to give an overall Condition Assessment Rating.

### Criticality of Failure Scoring

1	No redundant asset to prevent an outage or Boil Water Notice
2	Failure will cause lower pressure for an extended period of time
3	Redundant asset will meet demand. However, will lose redundancy due to failure for an extended period of time
4	Redundant asset available with spare parts or replacement easily purchased locally. Redundancy is only lost for a day at most
5	Redundant asset available and spare parts/replacement asset on hand

### Condition Scoring

1	Failure has occurred
2	Failure is imminent
3	Asset will need major rehab or replacement within 1 year
4	Asset will need major rehab or replacement within 5 years
5	Asset is new. No major rehab or replacement within 10 years

For example, a GST has failed and it is the only GST to serve a plant. The Criticality of Failure is a 1, as there is zero storage capacity upon its failure and the Condition is a 1 as it has failed. The overall score result is a 1 (1x1=1). The asset then will go to the top of the priority list as it has yielded the lowest score.

## Cypress Bend

(PWS 1010119) 238 Connections



### Plant Summary

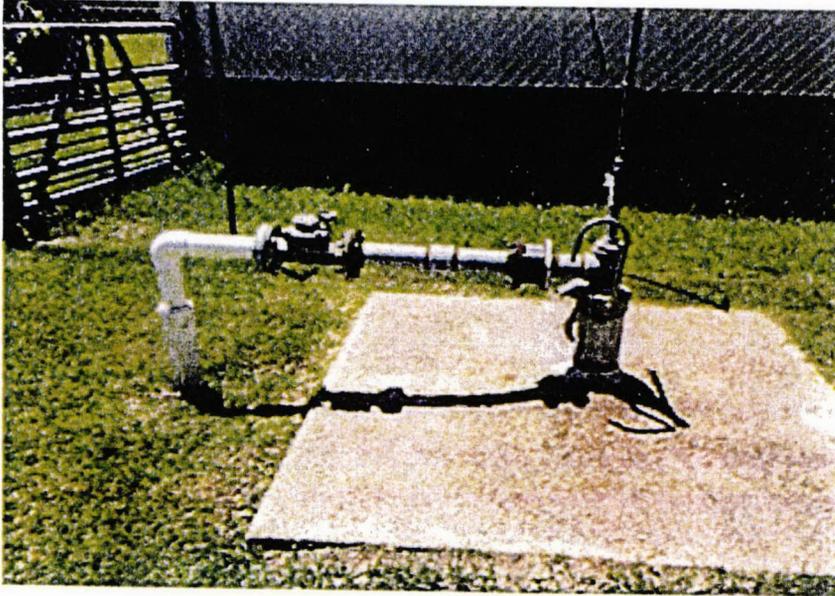
Water plant is served by an 80 gpm well which fills a GST. A second well is installed and runs, but is not plumbed to the GST. Booster pumps feed directly into the system bypassing the pressure tank (HPT). The pump house and disinfection are located outside of the security fence. The fence is in disrepair. . The disinfection system was replaced April 25, 2017 and buildings are in good condition. Overall, the plant lacks sufficient capacity for the 238 connections.

The electrical and controls system were upgraded upon the takeover of the system. The electrical system still needs minor upgrades to bring it up to code. These upgrades include Hand/Off/Auto switches for pumps, light switch for the lights in the pump house, remove unused electrical components, and repair a broken conduit at the well. Overall the electrical is adequate and safe to operate.

(Cypress Bend Cont.)

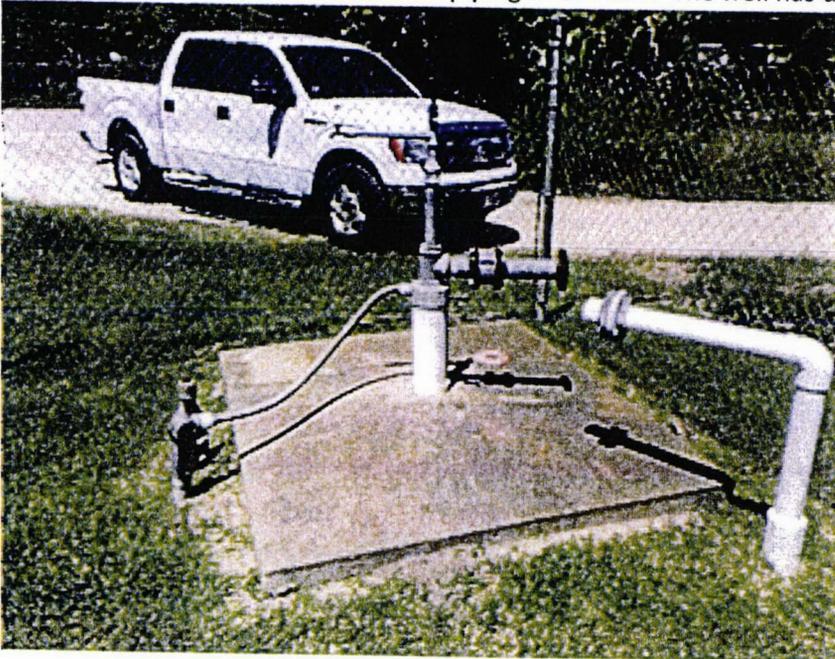
Wells

Well 1-80 gpm.



Well 2 -GPM Unknown

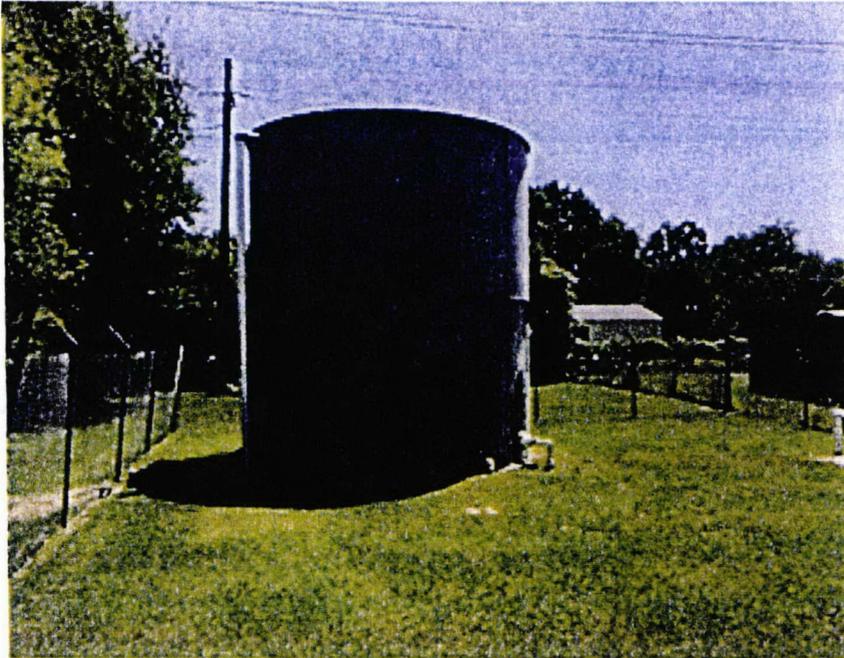
Well runs but is not plumbed into the piping to the GST. The well has unknown water quality.



(Cypress Bend Cont.)

GST

The 24,000 gallon tank shows signs of corrosion, but is watertight. The tank is very near the end of its useful life and will most likely need replacement within a year.



Booster Pumps

(2) 10 HP. Curves Unknown

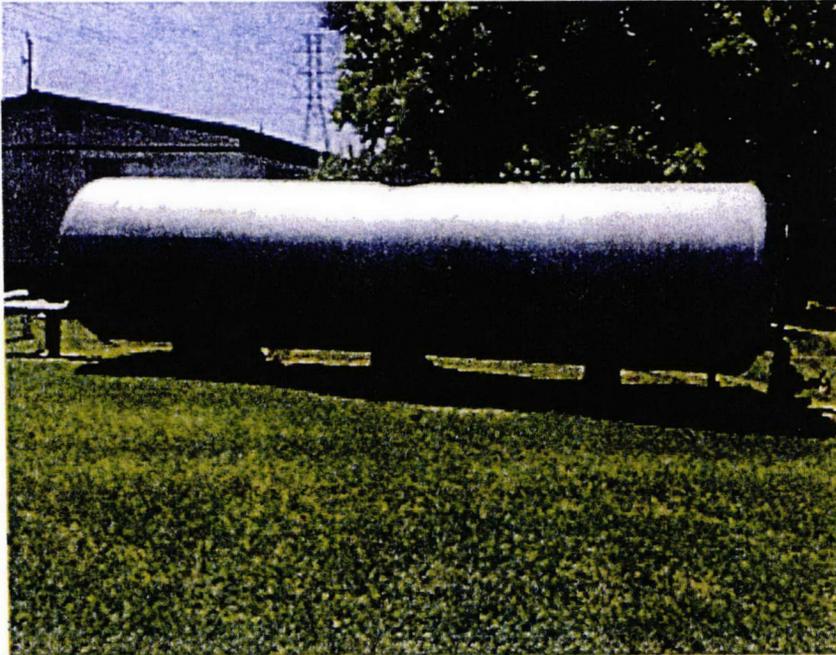
The volutes are severely corroded and only Booster Pump 2 is operable.



## (Cypress Bend Cont.)

HPT

The HPT is offline due to a leak.



### Asset Condition Assessment

Asset	Criticality Score	Condition Score	Overall Score
Well 1*	1	5	5
Well 2*	5	1	5
GST	2	3	6
Booster 1	3	1	3
Booster 2	1	3	3
HPT	3	1	3
Electrical	3	4	12
Disinfection	5	5	25

\*These scores change when Well # 2 and Booster Pump # 1 are online

### Capacity Analysis for 238 Connections

Component	Current Capacity	TCEQ Required	Surplus (Deficit)
Well	80	143 gpm	(63)
GST	24,000	47,600 Gallons	(23,600)
Booster Pumps	200 gpm*	476 gpm	(276)
HPT	0	4760	(4760)

\*Best guess for 10 HP pumps.

(Cypress Bend Cont.)

Table 4.4.1 (Cypress Bend)

Task	Year	Budget
Make minor electrical code upgrades to plant	2017	\$2,000
Make Booster Pump 1 Operational	2017	\$4,000
Investigate Well 2 and plumb to GST	2017	\$1,000
Repair Site Fencing	2017	\$1,500
Replace HPT 5,000 gallon	2018	\$60,000
Replace GST with 50,000 gallon GST	2018	\$75,000

## Castlewood

PWS 1010111, 336 Connections



### Plant Summary

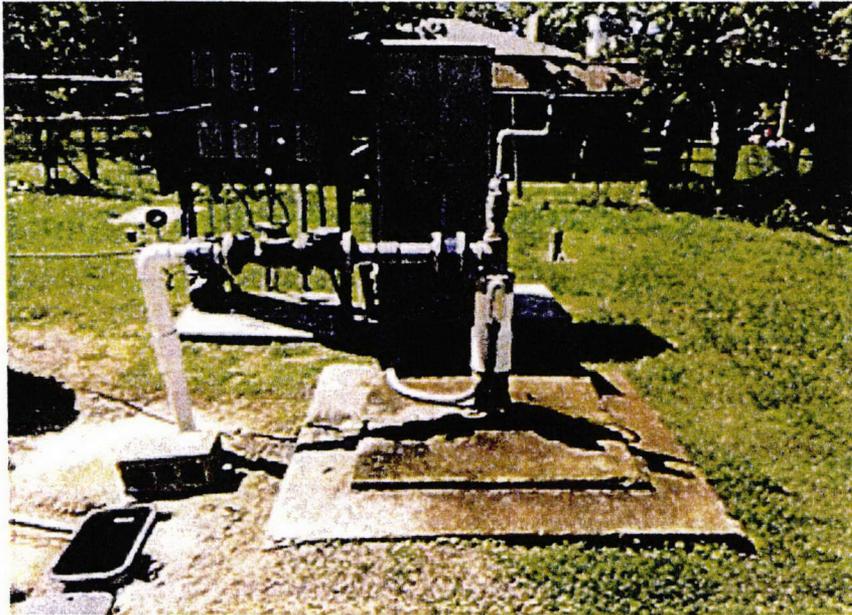
Water plant is served by a single 140 gpm well, (the Operational Well). A second well is capped without any electrical. The Operational Well feeds the suction of one operational booster pumps, which directly supply the distribution system. A second booster pump is installed, but not operational. There is a 10,000 gallon HPT serving as a bump off. The GST is non-operable as it has several holes. As a result, it is offline. The plant has many single points of failure which could easily result in a mass outage. The disinfection system and phosphate addition were changed on April 25, 2017.

The electrical was recently upgraded, but still needs some work to bring within code and improve safety. These tasks include installing wires into conduit and installing HOA switched for pumps.

(Castlewood Cont.)

Wells

Well #1-140 gpm. (The Operational Well)



Well #2 -Capped



(Castlewood Cont.)

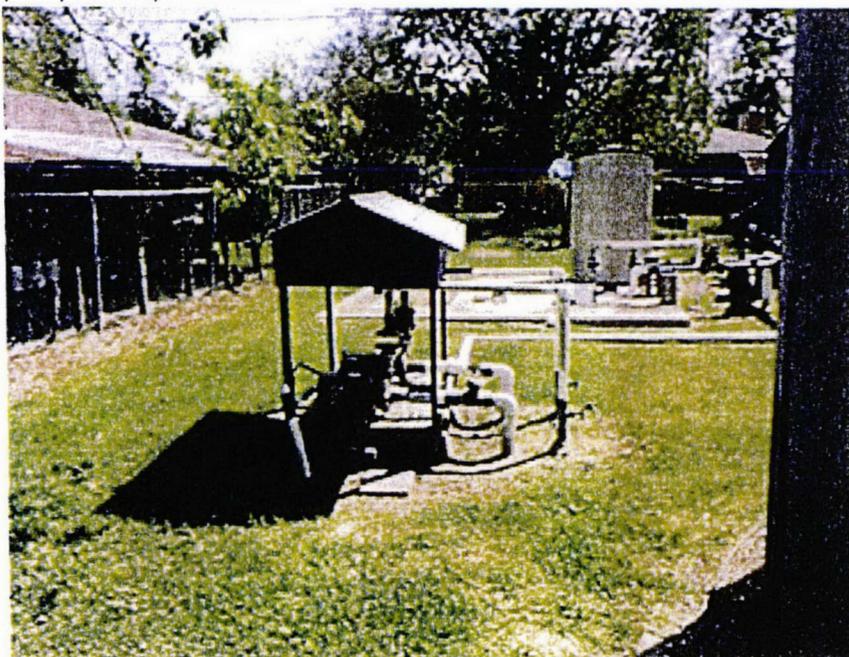
GST

The tank is in very poor condition and not usable.



Booster Pumps

Well discharges directly into suction side of pumps and starts on 5 second time delay. This delay causes air to entrain into the system. Pump impellers are custom trimmed for this type of duty. One booster pump is not plumbed in.



(Castlewood Cont.)

Booster Pumps Cont.

Well discharge feeding booster suction



HPT

HPT was painted recently. However, it was just a top coat.



## Castlewood Cont

### Asset Condition Assessment

Asset	Criticality Score	Condition Score	Overall Score
Well 1*	1	5	5
Well 2*	3	1	3
GST**	1	1	1
Booster 1	3	1	3
Booster 2	1	3	3
HPT	2	4	8
Electrical	3	4	12
Disinfection	5	5	25

\*These scores change when Well # 2 and Booster Pump #1 are online.

\*\*The failed GST is causing operational issues with the well and booster pumps. The well is operating under increased head.

### Capacity Analysis for 336 Connections

Component	Current Capacity	TCEQ Required	Surplus (Deficit)
Well	140 gpm	202 gpm	(62)
GST	0	67,200 gallons	(67,200)
Booster Pumps	200 gpm*	672 gpm	(472)
HPT	5,000?	6720 gallons	(1720)

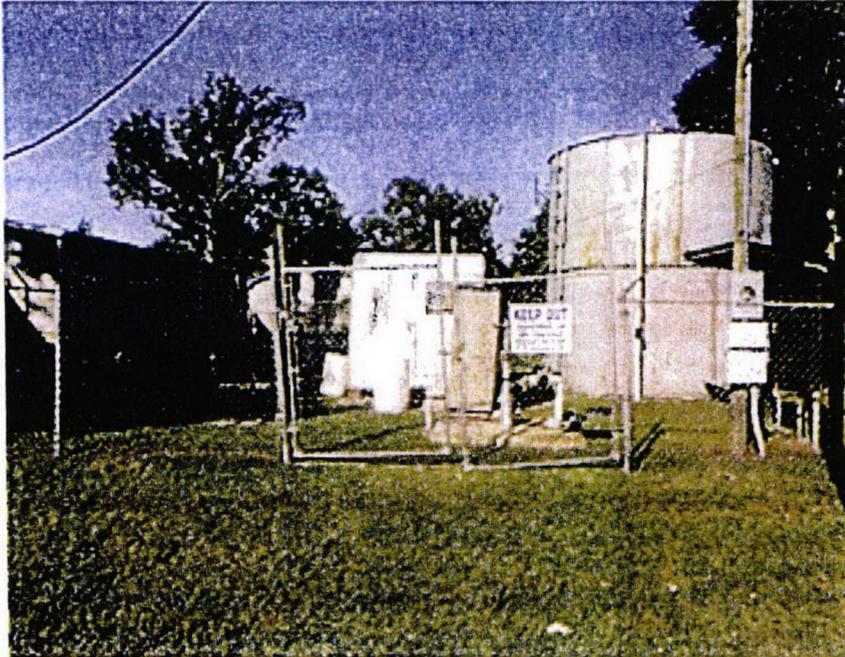
\*impellers are trimmed, so don't know for sure. Best guess.

### Capex Plan for Castlewood

Task	Year	Budget
Make minor electrical code upgrades to plant	2017	\$2,000
Make Booster Pump 1 Operational	2017	\$4,000
Replace GST with 75,000 Gallon GST	2018	\$100,000
Well 2 operational (or drill 2 <sup>nd</sup> well)	2018	\$180,000

## Reservoir Acres

PWS 1010197, 209 Connections



### Plant Summary

Water plant is served by a single 144 gpm well. A second well is capped. The well fills the GST, but only one booster pump is operational. The plant does not have an HPT. The pump house has deteriorated with holes in the floor. The chemical system was upgraded on April 25, 2017.

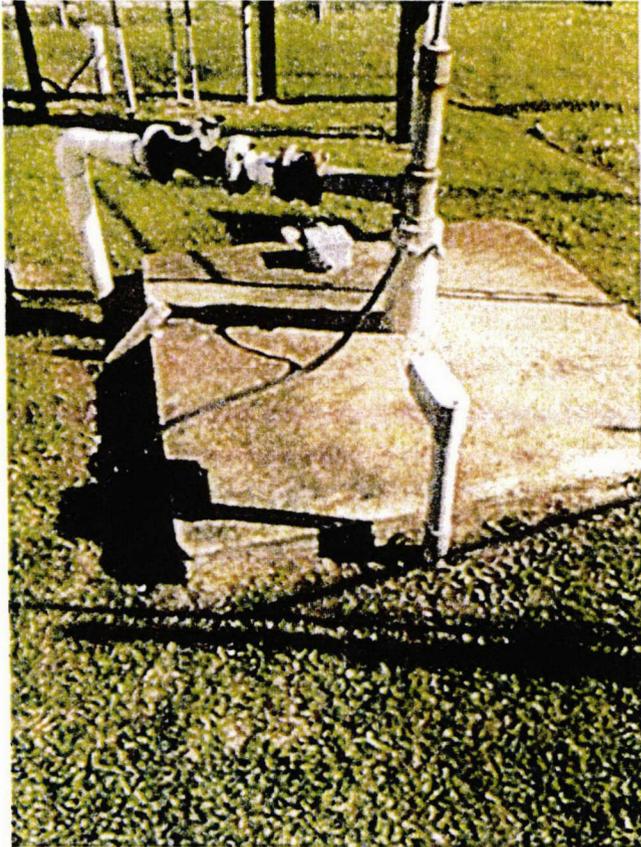
The electrical upgrade was started prior to March 27, 2017, but not finished. This plant is unsafe and the electrical upgrades need to be immediately completed. These upgrades include:

- Install point of attachment for power company to tie to new existing service
- Coordinate with Center Point to hook up new existing service pole.
- Install HOA's on well and both booster pumps.
- Install one EDA pressure switch for well and low level lock out controls.
- Install one EDA pressure switch for Booster pump controls.
- Install one EDA pressure switch for alarm.
- Install new flex conduit to well.
- Tie in existing flex conduit to booster pump motors.
- Install local lock out switches for booster pumps
- Hook up existing wiring for CL2 pump.
- Wire all controls in to make plant operate.
- Demo old electrical

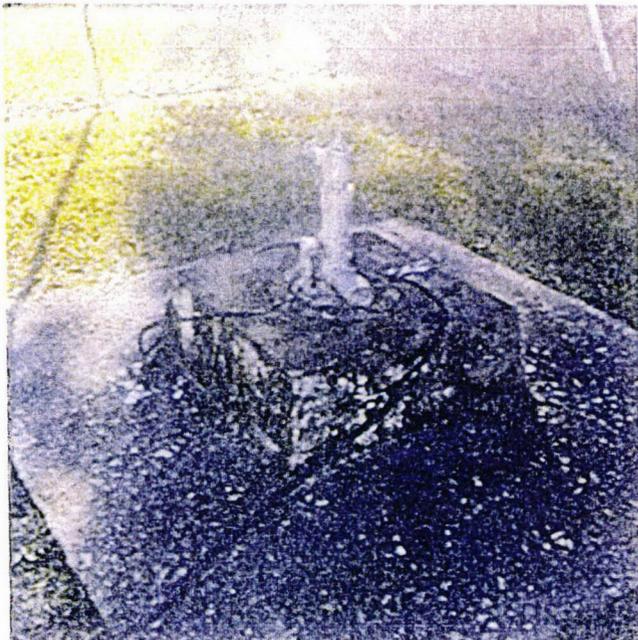
(Reservoir Acres Cont.)

Wells

Well # 1-144 gpm. Note the empty conduit at bottom of picture. The electrical upgrade was started, but not finished.



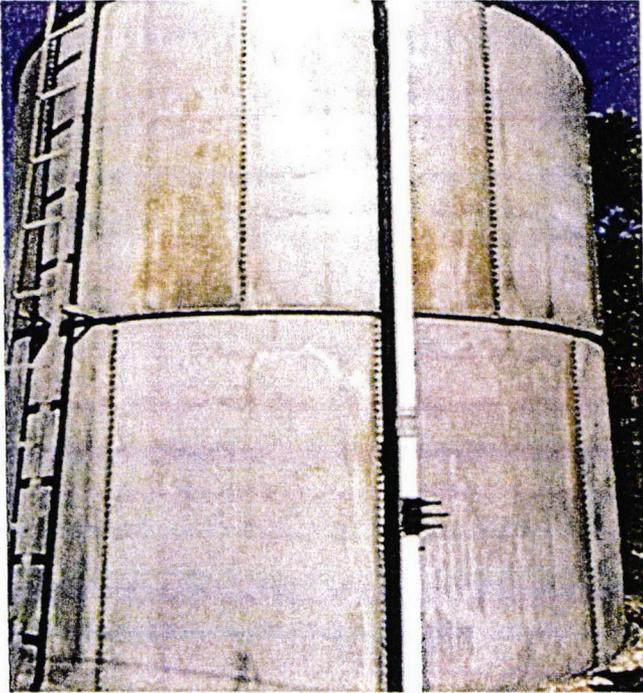
Well #2 -Capped. Electrical buried to feed other well.



(Reservoir Acres Cont.)

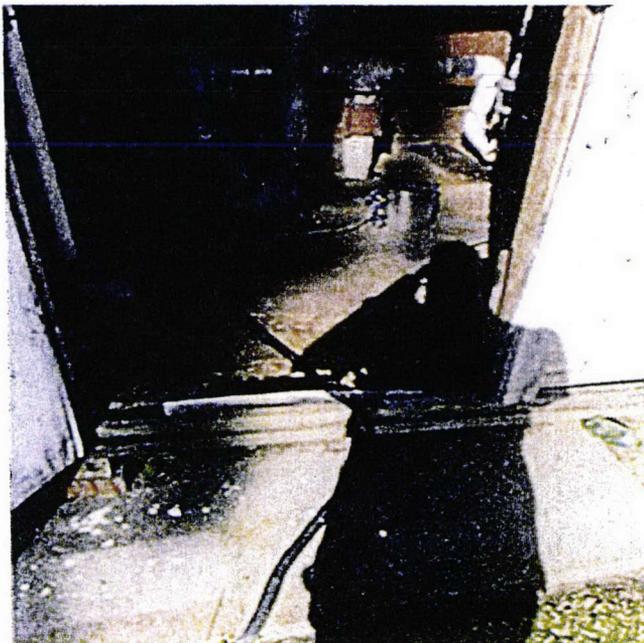
GST

Tank showing signs of corrosion, but remains water tight.



Booster Pumps

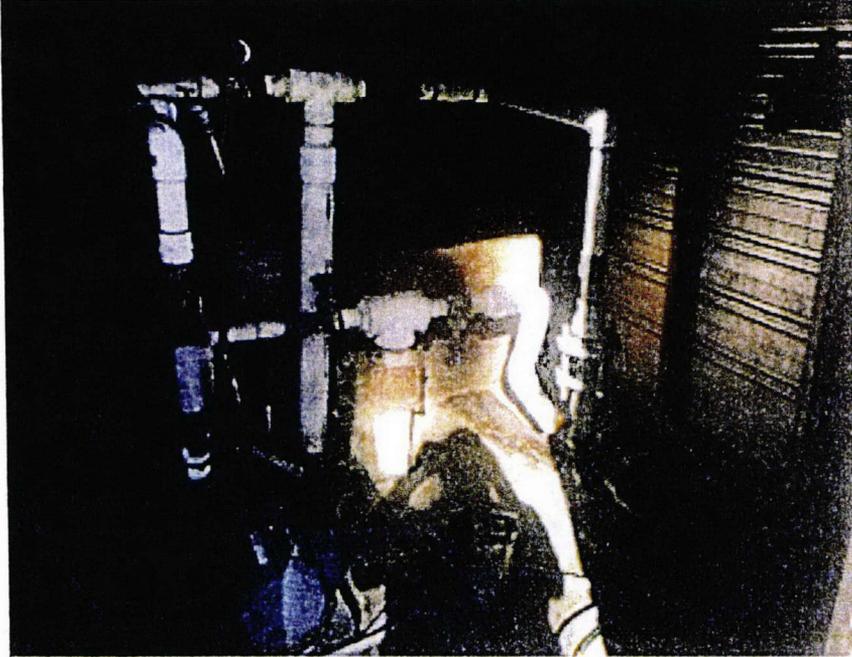
Holes in floor of pump house.



(Reservoir Acres Cont.)

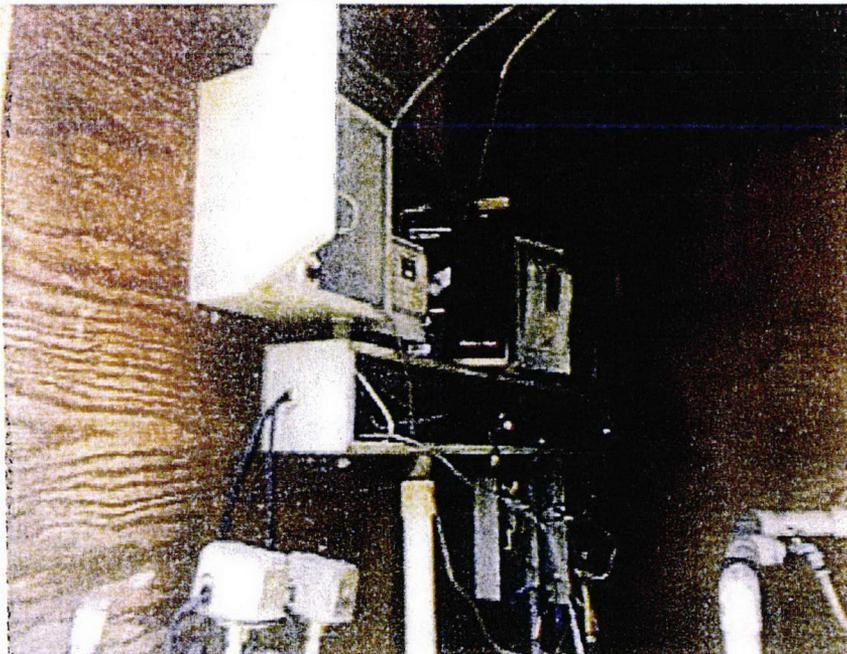
Booster Pumps Cont

The plant is served by two booster pumps (5 & 7.5 HP). The 7.5 is not plumbed. Header is schedule 40 glue pipe without restraints.



Electrical

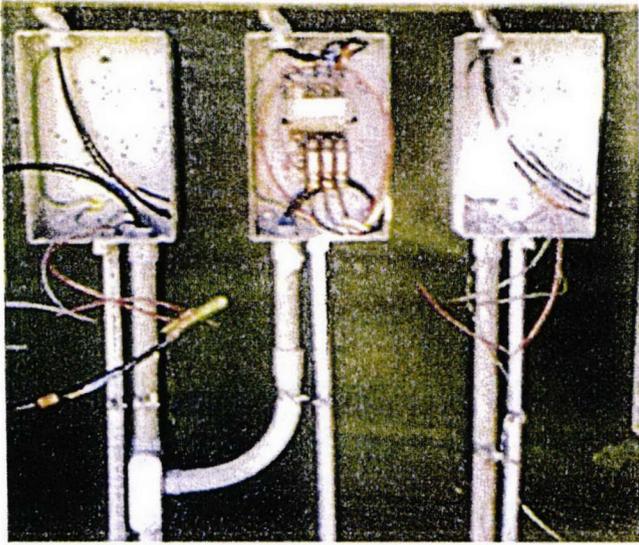
The electrical controls are inconsistent with typical water plant operations. They are cluttered chaos of wires and pose a safety hazard for the operator.



(Reservoir Acres Cont.)

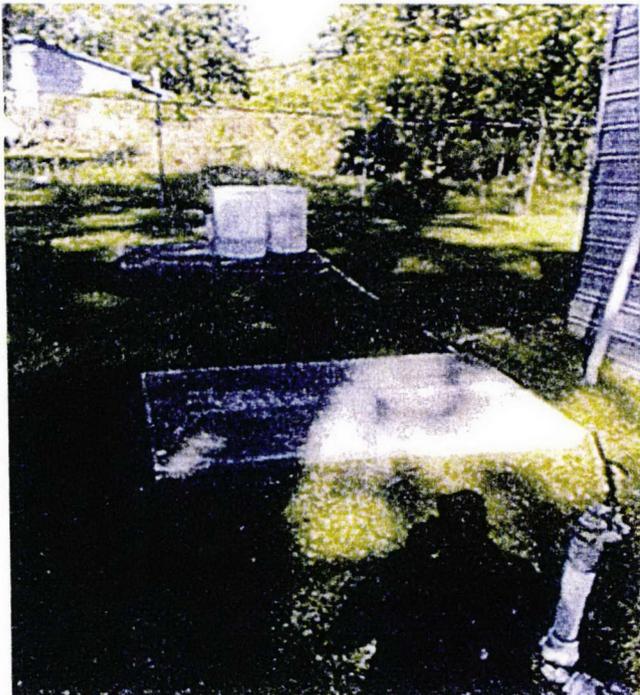
Electrical Cont.

Electrical upgrade was started, but not completed.



HPT

No HPT.



## Reservoir Acres Cont'd

### Well #1 and Booster #1

Asset	Criticality Score	Condition Score	Overall Score
Well 1*	1	5	5
Well 2*	3	1	3
GST	2	3	6
Booster 1*	1	3	3
Booster 2*	2	1	2
HPT	2	0	0
Electrical	1	1	1
Disinfection	5	5	25

\*These scores change if Well #2 and Booster Pump #2 are online.

### Capacity Analysis for 209 Connections

Component	Current Capacity	TCEQ Required	Surplus (Deficit)
Well	144	125gpm	19
GST	21,138	41,800	(20,662)
Booster Pumps	100 gpm*	418 gpm	(381)
HPT	0	4180 gallons	(4180)

\*Educated guess based on horsepower rating

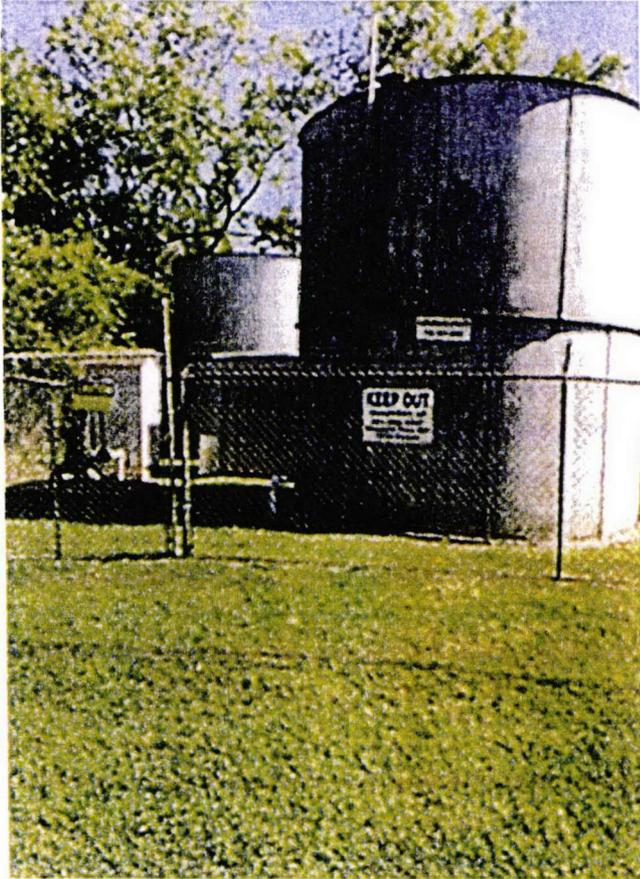
### Capex Plan for Reservoir Acres

Task	Year	Budget
Make electrical code upgrades to plant	2017	\$5,000
Make Booster Pump 2 Operational and improve header	2017	\$4,500
Repair building	2017	\$3,000
Add 5000 gallon HPT	2018	\$70,000
Well 2 operational (or drill 2 <sup>nd</sup> well)	2019	\$180,000
Replace GST with 42,000 gallon	2018	\$75,000

## Beaumont Place

PWS 1010098, 479 Connections

### Beaumont Place Danvers Plant



#### Plant Summary

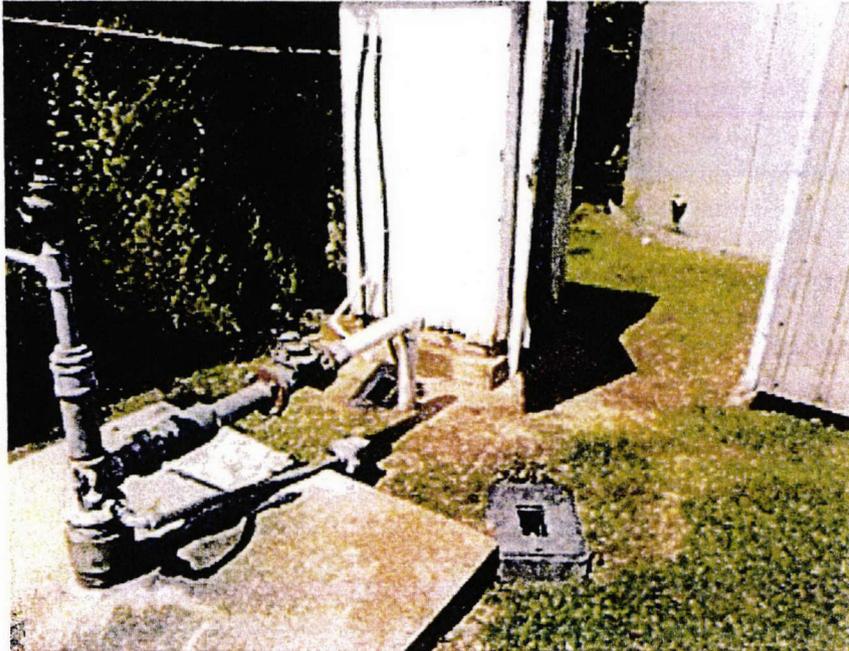
Water plant is served by a single 110 gpm well. A second well is out of service and disconnected. The well fills the front GST. The second GST is out of service due to deterioration. Both booster pumps are operational. The HPT is offline due to deterioration. The pump house has deteriorated as well.

The electrical service pole is located outside the plant fence in an area that has not been maintained. The electrical system within the plant only requires minor upgrades for code.

(Beaumont Place Cont.)

Wells

Well #1-110 gpm.



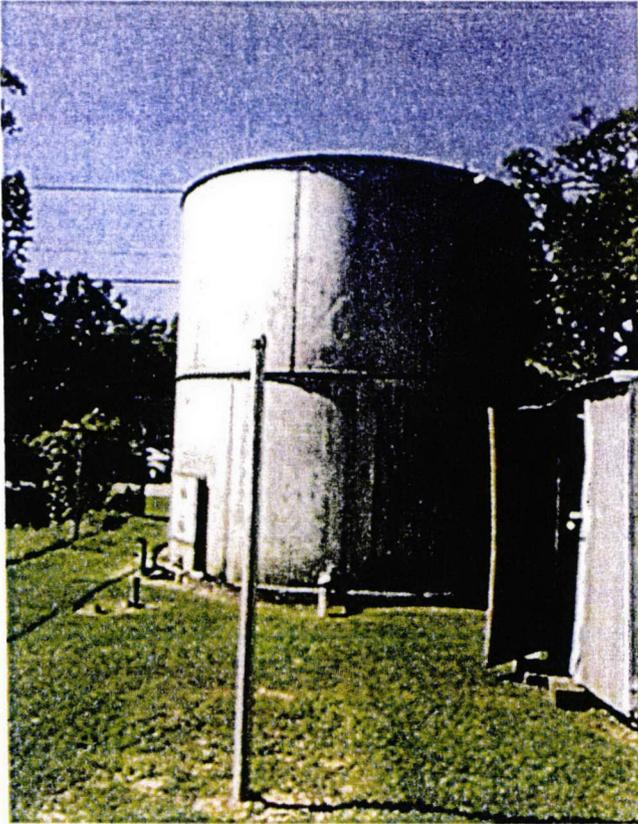
Well # 2 –An old irrigation well that needs to be plugged and abandoned.



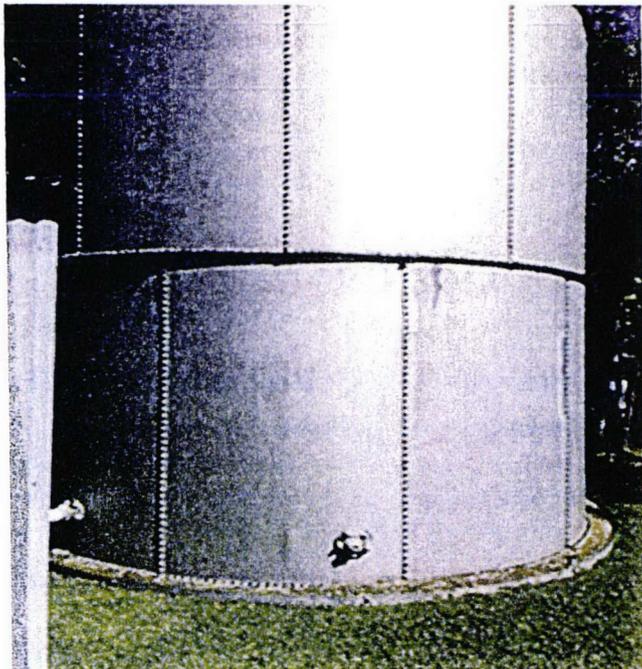
(Beaumont Place Cont.)

GSTs

Tank #1: The tank is showing signs of corrosion, but remains water tight.



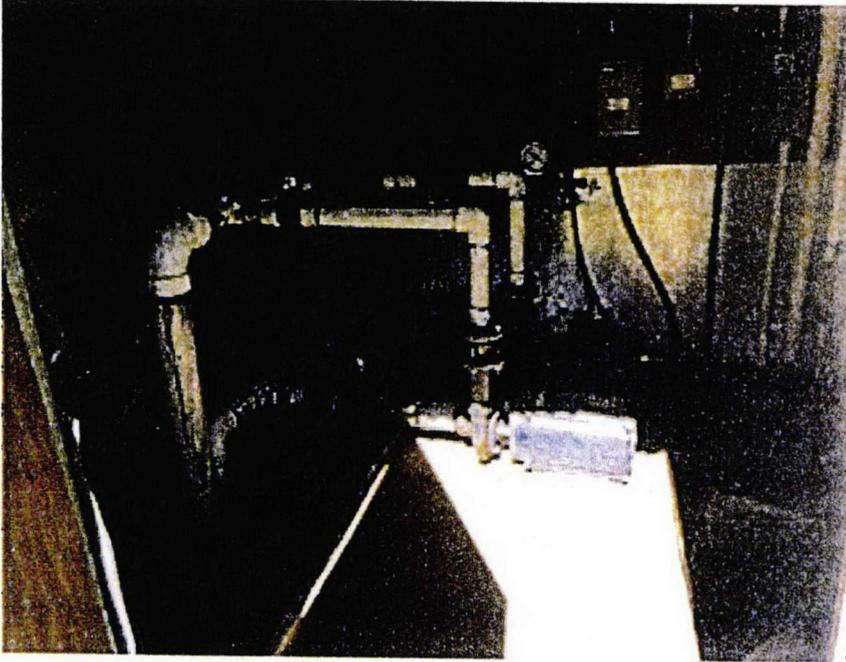
Tank #2: The tank is in very poor condition and not usable.



(Beaumont Place Cont.)

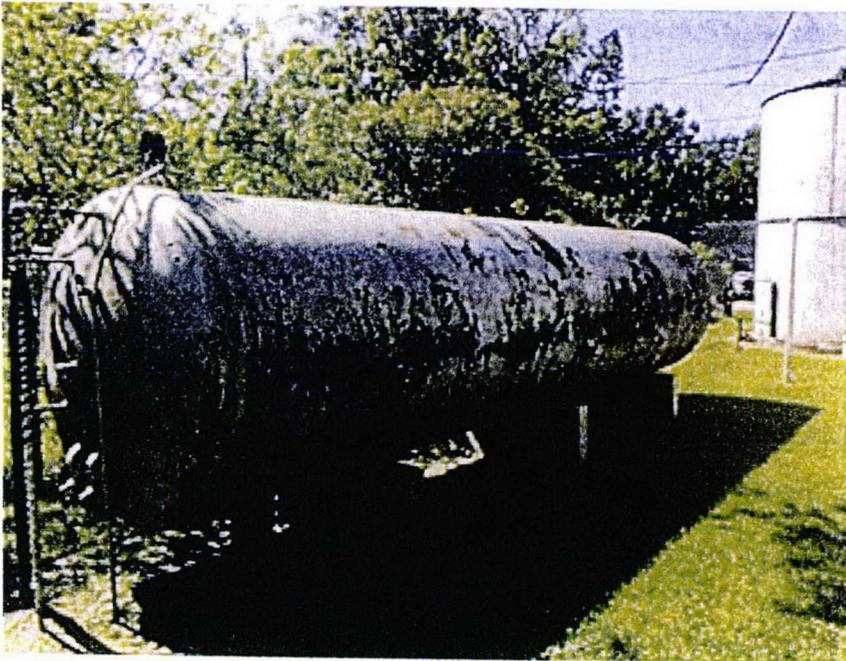
Booster Pumps

Both pumps online



HPT

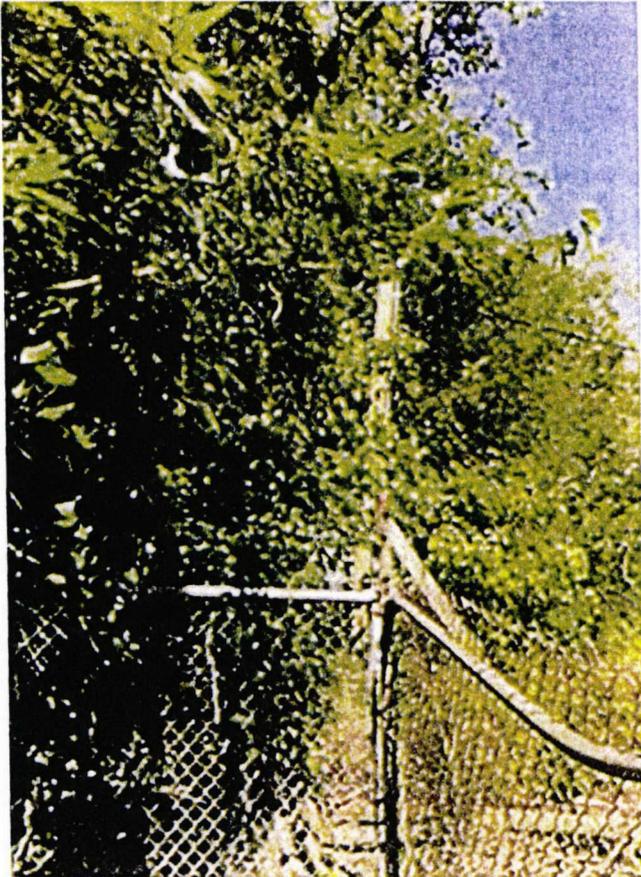
HPT is in poor condition and is not operable.



(Beaumont Place Cont.)

Electrical

Service pole outside fenced area and not maintained.



Asset Condition Assessment

Asset	Criticality Score	Condition Score	Overall Score
Well 1	1	5	5
GST 1	1	2	2
GST 2	2	1	2
Booster 1	3	3	9
Booster 2	3	3	9
HPT	2	1	2
Electrical	4	4	16
Disinfection	5	5	25

(Beaumont Place Cont.)

Beaumont Place Flagstaff Plant



#### Plant Summary

Water plant is served by a single 130 gpm well which feeds directly to the distribution system through a small vertical HPT. The booster pumps are not connected to the system. The GST is offline and the HPT has blown out.

The electrical is up to date with the exception of demolition of the old system.

Wells

Well #1-130 gpm and feeds directly to system.



GSTs

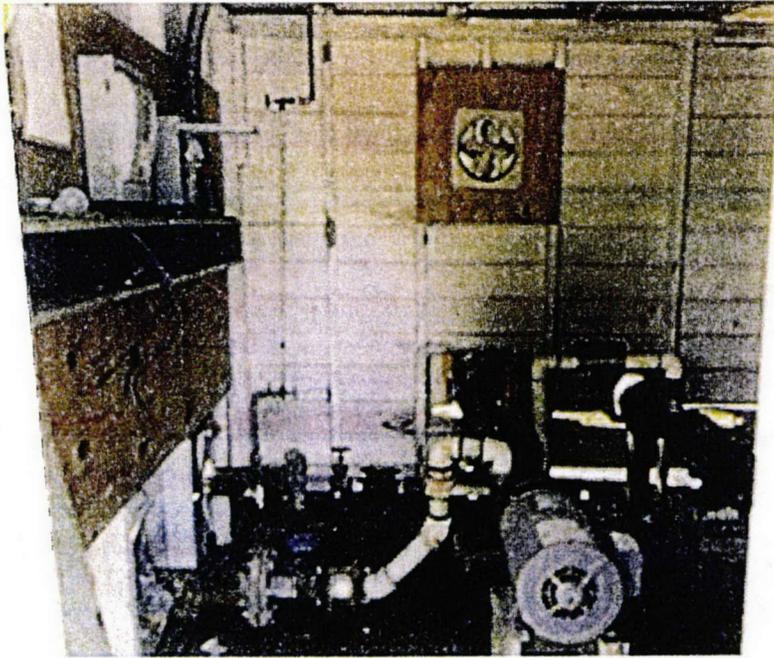
The tank is offline presumably due to two cracks next to manway.



(Beaumont Place Cont.)

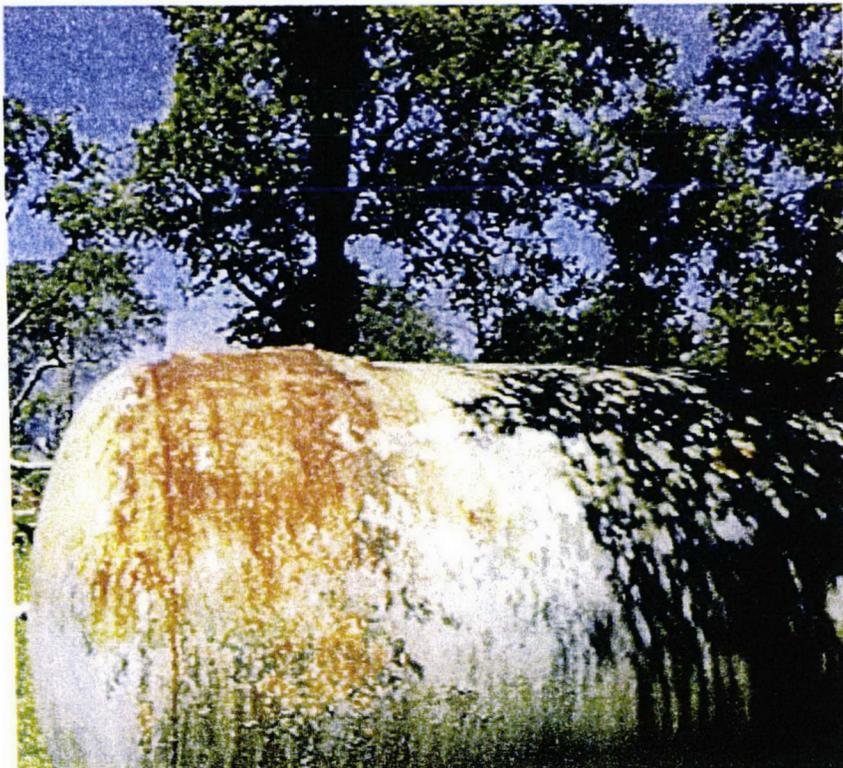
Booster Pumps

Both pumps are offline.



HPT

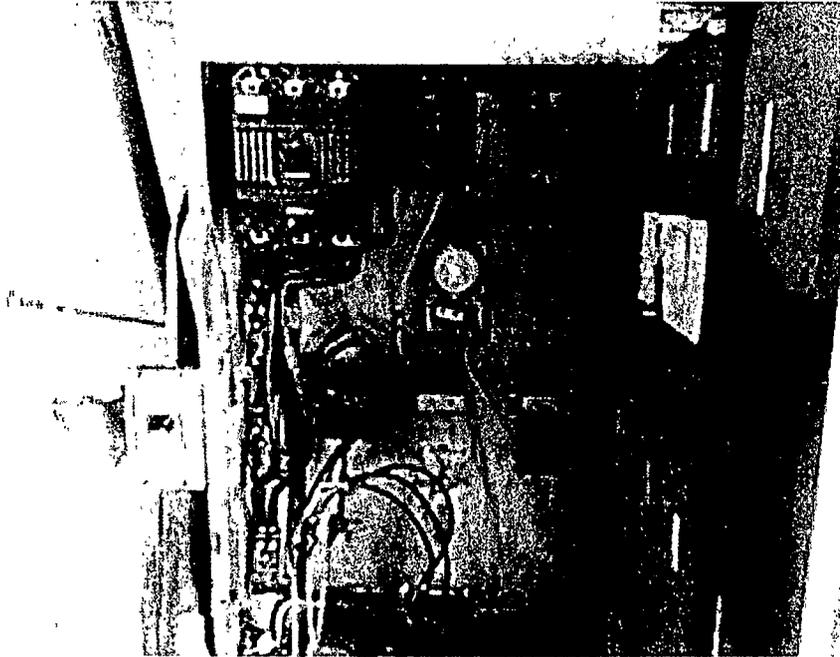
Tank has previously failed and is unusable.



(Beaumont Place Cont.)

Electrical

Old MCC to be removed.



#### Asset Condition Assessment

Asset	Criticality Score	Condition Score	Overall Score
Well 1	1	4	4
GST 1	1	1	1
Booster 1	1	1	1
Booster 2	1	1	1
HPT	1	1	1
Electrical	4	4	16
Disinfection	5	5	25

#### Capacity Analysis for 479 Connections

Component	Current Capacity	TCEQ Required	Surplus (Deficit)
Well	240	287	(47)
GST	21,138	95,800	(74,662)
Booster Pumps	200 gpm*	958 gpm	(758)
HPT	0	9580 gallons	(9580)

\*Guess based on horsepower rating

Capex Plan for Beaumont Place

Task	Year	Budget
Make electrical code upgrades to plants	2017	\$2,000
Replace 5000 gallon HPT at Danvers	2018	\$70,000
Replace 5000 gallon HPT at Danvers	2018	\$70,000
Replace GST with 42,000 gallon at Danvers	2018	\$75,000
Add 5000 gallon HPT at Flagstaff	2018	\$70,000
Replace GST with 42,000 gallon at Flagstaff	2018	\$75,000
Make Booster pumps operational at Flagstaff	2018	\$10,000

## Prioritized List of Repairs

Site	Task	Year	Budget
Reservoir Acres	Make electrical code upgrades to plant	2017	\$5,000
BP Danvers	Make electrical code upgrades to plant	2017	\$1,000
BP Flagstaff	Make electrical code upgrades to plant	2017	\$1,000
Cypress Bend	Make minor electrical code upgrades to plant	2017	\$2,000
Cypress Bend	Make Booster Pump 1 Operational	2017	\$4,000
Castlewood	Make minor electrical code upgrades to plant	2017	\$2,000
Castlewood	Make Booster Pump 1 Operational	2017	\$4,000
Reservoir Acres	Make Booster Pump 2 Operational and improve header	2017	\$4,000
Cypress Bend	Investigate Well 2 and plumb to GST	2017	\$1,000
Reservoir Acres	Repair building	2017	\$3,000
Cypress Bend	Repair Site Fencing	2017	\$1,500
<b>2017 Total</b>			<b>\$34,500</b>
Castlewood	Replace GST with 75,000 Gallon GST	2018	\$100,000
BP Danvers	Replace 5000 gallon HPT	2018	\$70,000
BP Danvers	Replace GST with 42,000 gallon	2018	\$75,000
BP Flagstaff	Add 5000 gallon HPT	2018	\$70,000
BP Flagstaff	Replace GST with 42,000 gallon	2018	\$75,000
BP Flagstaff	Make Booster pumps operational	2018	\$10,000
Reservoir Acres	Add 5000 gallon HPT	2018	\$70,000
Cypress Bend	Replace HPT 5,000 gallon	2018	\$60,000
Cypress Bend	Replace GST with 50,000 gallon GST	2018	\$75,000
Reservoir Acres	Replace GST with 42,000 gallon	2018	\$75,000
<b>2018 Total</b>			<b>\$680,000</b>
Castlewood	Well 2 operational (or drill 2 <sup>nd</sup> well)	2019	\$180,000
Reservoir Acres	Well 2 operational (or drill 2 <sup>nd</sup> well)	2019	\$180,000
<b>2019 Total</b>			<b>\$360,000</b>
<b>2017-2019 Capex Total</b>			<b>\$1,074,500</b>

**Exhibit F**  
**SUBURBAN UTILITY CO. TCEQ EXISTING OR RESOLVED VIOLATIONS**

\* # of connections were figured from the population in DWV divided by 3

System	PWS #	Date of Violation	Agency/Violation # Number	Violation Name	Tex Admin Code (TAC) & Agreed Final Judgement and Permanent Injunction (AFJ)	Corrective Action	Violation Been Addressed? (On path to compliance)	Resolved (Returned to Compliance)	Compliance Date	Notes
Beaumont Place	1010098	3/21/2017	TCEQ CCI, TCEQ Docket # 2017-0392-UCR-E	Failed to provide a copy of an electrical inspection report documenting that the electrical system is in accordance with local and national codes	AFJ 3 2 A					Complaints 4 Water Outages, 8 Low Water Pressure, 13 Water color Issues
* 479 Connections				Failed to maintain the ground storage tank in a watertight condition	TAC 290 46(m)(4) & AFJ 3 2 B					
				Failed to provide two or more wells having a total capacity of 0.6 gpm/connection or 317.4 total gpm, whichever is more. Specifically, the total capacity was 195 gpm, approximately 53% deficient	TAC 290 45(b)(1)(D)(i) & AFJ 3 2 C					
				Failed to provide a total storage capacity of 200 gallons per connection or 105,800 total gallons, whichever is more. Specifically, the total storage capacity was 23,000 gallons, approximately 83% deficient	TAC 260 45(b)(1)(D)(ii) & AFJ 3 2 D					
				Failed to provide pressure tank capacity of 20 gallons per connection or 10,580 gallons, whichever is more. Specifically, the pressure tank capacity was 900 gallons, approximately 94% deficient	TAC 290 45(b)(1)(D)(iv) & AFJ 3.2 E					
				Failed to obtain a sanitary control easement for Well No 1 (Source ID No 1010098A) and Well No 2 (Source ID No 1010098B) and failed to obtain an exception under 30 TEX ADMIN CODE § 290.39(i)	TAC 290 41(c)(1)(F) & AFJ 3 2 F					
				Failed to provide service pump capacity of 2.0 gpm/connection. Specifically, the total service pump capacity was 620 gpm, approximately 55% deficient	TAC 290 45(b)(1)(D)(iii)					
				Failed to provide an up-to-date chemical and microbiological monitoring plan	TAC 290 121					
				Failed to provide an accurate and up-to-date map of the distribution system	TAC 290 46(n)					
				Failed to notify the Executive Director prior to installing a new 0.0009 million gallon pressure tank to the public water supply system	TAC 290 39(h)(1)					
				Failed to maintain the fence line by not removing vegetation	TAC 290 46(m)					
				Failed to maintain the fence line by not repairing the damaged fence	TAC 290 46(m)					
				Failed to provide an 85% planning report	TAC 291 93(3)					
				Failed to provide documentation verifying the status of abandoned Well No. 3 (Source ID No G1010098C)	TAC 290 46(u)					
				Failed to have the public water system's operating records accessible for review during the investigation and available upon request by the Executive Director. Specifically, the following records were not accessible for review during the investigation, a CSI certificate, monthly flushing records, and a well meter calibration for Well No. 1 (Source ID No G1010098A) and Well No. 2 (Source ID No G1010098B)	TAC 290 46(f)(2)					

**SUBURBAN UTILITY CO. TCEQ EXISTING OR RESOLVED VIOLATIONS**

\* # of connections were figured from the population in DWW divided by 3

System	PWS #	Date of Violation	Agency/Violation # Number	Violation Name	Tex Admin Code (TAC) & Agreed Final Judgement and Permanent Injunction (AFJ)	Corrective Action	Violation Been Addressed? (On path to compliance)	Resolved (Returned to Compliance)	Compliance Date	Notes
Castlewood	1010111	3/21/2017	TCEQ CCI, TCEQ Docket # 2017-0392-UCR-E	Failed to maintain GST in a watertight condition	TAC 290 46(m)(4) & AFJ 3 1 A					Complaints 61 Water Outages, 7 Low Water Pressure, 4 Water Color Issues, 11 System Leaks
*336 Connections				Failed to provide 2 or more wells having a total capacity of 0.6 gpm/connection or 203.4 total gpm, whichever is more. Specifically, the total capacity was 150 gpm, ~28% deficient	TAC 290 45(b)(1)(D)(i) & AFJ 3.1 B					
				Failed to provide a total storage capacity of 200 gallons/connection or 67,800 total gallons, whichever is more. Specifically, the total storage capacity was 0, 100% deficient	TAC 290 45(b)(1)(D)(ii) & AFJ 3 1 C					
				Failed to provide service pump capacity of 2.0 gpm/connection. Specifically, the total service pump capacity was 320 gpm, ~55% deficient	TAC 290 45(b)(1)(D)(iii)					
				Failed to provide a copy of an electrical inspection report documenting that the electrical system is in accordance with local and national codes	AFJ 3 1 E					
				Failed to verify installation of electronic phase monitor	AFJ 3 1 G					
				Failed to provide an annual report that includes 12 months of Monthly Water Quantity Comparison reports	AFJ 3 1 H					
				Failed to provide an infrastructure replacement plan that includes a schedule for replacement of water distribution lines that are past their useful life	AFJ 3 1 J					
				Failed to maintain the ground storage tank by not removing corrosion	TAC 290 46(m)					
				Failed to maintain the distribution lines leading to the ground storage tank by not removing corrosion	TAC 290 46(m)					
				Failed to obtain a sanitary control easement for Well No 1 (Source ID No. G101011A)	TAC 290 41(1)(F)					
				Failed to maintain service pumps in good working condition	TAC 290 46(m)(6)					
				Failed to provide an up-to-date chemical and microbiological monitoring plan	TAC 290 121					
Cypress Bend	1010119	3/21/2017	TCEQ CCI, TCEQ Docket # 2017-0392-UCR-E	Failed to provide a copy of interior and exterior ground storage tank and pressure tank inspections	TAC 290 46(f)(2) & AFJ 3 4 A					Complaints 1 Low water Pressure, 1 Water Quality Issue, 3 System Leaks
*228 Connections				Failed to provide a copy of well meter calibration report for Well No 1 (Source ID no. G1010119C)	TAC 290 46(f)(2) & AFJ 3 4.B					
				Failed to provide a copy of monthly reports of water works operation	TAC 290 46(f)(3)(A) & AFJ 3 4 C					
				Failed to provide a total storage capacity of 200 gallons per connection or 46,200 total gallons, whichever is more. Specifically, the total storage capacity was 23,000 gallons, approximately 52% deficient	TAC 290 45(b)(1)(C)(ii) & AFJ 3 4 D					
				Failed to provide a well capacity of 0.6 gpm per connection or 138.6 total gpm, whichever is more. Specifically, the capacity was 63 gpm, approximately 56% deficient	TAC 290 45(b)(1)(i) & AFJ 3 4 E					

**SUBURBAN UTILITY CO. TCEQ EXISTING OR RESOLVED VIOLATIONS**

\* # of connections were figured from the population in DWW divided by 3

System	PWS #	Date of Violation	Agency/Violation # Number	Violation Name	Tex Admin Code (TAC) & Agreed Final Judgement and Permanent Injunction (AFJ)	Corrective Action	Violation Been Addressed? (On path to compliance)	Resolved (Returned to Compliance)	Compliance Date	Notes
				Failed to obtain a sanitary control easement and failed to obtain an exception under 30 TEX. ADMIN. CODE § 290.39(j)	TAC 290.41(i)(F) & AFJ 3.4.F					
				Failed to provide pressure tank capacity of 20 gallons per connection. Specifically, the pressure tank capacity was zero, 100% deficient	TAC 290.45(b)(1)(iv)					
				Failed to provide an 85% Planning Report	TAC 291.93(3)					
				Failed to provide a monitoring plan	TAC 290.121					
				Failed to provide distribution chlorine residual monitoring reports	TAC 290.110c					
				Failed to maintain the barbed wire along the fence line and secure the intruder-resistant fence next to the pressure tank	TAC 290.46(m)					
				Failed to maintain the pressure tank in a watertight condition	TAC 290.46(m)(4)					
Reservoir Acres	1010197	3/21/2017	TCEQ CCI, TCEQ Docket # 2017-0392-UCR-E	Failed to maintain electrical wiring in conduit and failed to provide a copy of an electrical inspection report	TAC 290.46(v) & AFJ 3.3.A					Complaints 3 Water Quality, 3 Water Color Issues, 3 System Leaks
*209 Connections				Failed to provide a total storage capacity of 200 gallons/connection or 43,400 total gallons, whichever is more. Specifically, the total storage capacity was 23,000 gallons, approximately 48% deficient	TAC 290.45(b)(1)(ii) & AFJ 3.3.B					
				Failed to provide pressure tank capacity of 20 gallons per connection or 4,340 total gallons, whichever is more, or an elevated storage capacity of 100 gallons per connection or 21,700 gallons, whichever is more. Specifically, the pressure tank capacity was zero, 100% deficient	TAC 290.45(b)(1)(iv) & AFJ 3.3.C					
				Failed to obtain a sanitary control easement for Well No 1 (Source ID no. 1010197A) and failed to obtain an exception under 30 TEX. ADMIN. CODE § 290.39(j)	TAC 290.41(i)(F) & AFJ 3.3.D					
				Failed to provide a monitoring plan	TAC 290.121					
				Failed to provide an 85% Planning Report	TAC 291.93(3)					
				Failed to maintain the barbed wire along the fence line	290.46(m)					
				Failed to provide documentation verifying that Well No 1 (Source ID no. G1010197A) is being maintained in a non-deteriorated state or documentation verifying that Well No 1 will either be plugged with cement or repaired to a non-deteriorated condition, and led to provide documentation verifying that capped Well No 3 (Source ID no. G1010197C) will either be plugged with cement or repaired to a nondeteriorated condition	TAC 290.46(f)(4)					
				Failed to provide the well meter calibration for Well No 2 (Source ID no. 1010197B)	TAC 290.46(f)(2)					



Quadvest, L.P.  
26926 FM 2978  
Magnolia, TX 77354

Main: 281-356-5347  
Fax: 281-356-5382  
Quadvest.com

# ATTACHMENT 3-B

## TEMPORARY MANAGER'S MONTHLY REPORT

*Ems:SD*  
*6/23*

SYSTEM NAME: SUBURBAN UTILITY COMPANY  
TEMPORARY MANAGER: QUADVEST L.P.  
TEMPORARY MANAGEMENT INITIATED: MARCH 27, 2017  
REPORTING PERIOD: MAY 31 2017

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### I. Inventory of All Property

- A. There were not inventory changes during the month. The Inventory of All Property is remains the same as the initial Inventory Report submitted in the April 2017 Monthly Report. A copy of the Inventory of All Property is attached as Exhibit "A".

### II. Business Transaction for this Period

- A. Financial Statements have been prepared for the period ending May 2017 and include (1) Current Assets and Liabilities, (2) Statement of Profit and Loss, and (3) Bank Statement, see Exhibits B - D.
- B. For this period, income from the sale of water services totaled (Total Revenue) \$53,244.80.
- C. For this period, the expenses totaled \$109,449.17
- D. This resulted in a net operating balance (deficit) of (\$56,204.37).

### III. Status of System's Accounts

- A. The following table provides the dates that water bills were rendered, the number of customers and the total billing amount for each of the four Suburban subdivisions, as well as the totals for the entire system.

*The glass is always full*

Subdivision	Billing Date	No. of Customers	Gallons Billed	Amount Billed
Beaumont Place	05/25/17	562	2,947,000	\$20,410
Castlewood	06/03/17	347	1,722,000	\$13,722
Cypress Bend	05/11/17	239	1,080,000	\$11,708
Reservoir Acres	05/25/17	226	674,000	\$7,094
<b>May Totals</b>		<b>1,374</b>	<b>6,423,000</b>	<b>\$52,934</b>

#### IV. Significant Events to Bring the System into Compliance

##### A. Operations Overview

May was a very busy month due to numerous emergencies and leak repairs.

- We had twenty-two emergency leaks throughout the systems over the course of the month.

One leak in Reservoir Acres required the replacement of 480' of pipe and seven customer taps. The failure occurred in a section of asbestos-concrete pipe.

- Operating pressures were lowered to the 45 PSI at all systems to prevent pipe failures. These lower pressures have caused low pressure calls during the morning and evening.
- There were several issues affecting the Beaumont Place plants.
  - The Danvers well failed. The plant was offline for 2 days due to safety concerns with electrical line spacing with the well rig. The failure caused low pressure for customers.
  - During the same time, the GST at the Danvers plant developed a leak. The GST is operating under reduced storage capacity.
  - The well discharge at the Beaumont Place Flagstaff plant failed twice.

During the month, Quadvest and our contract operator, Precision Utilities streamlined our work order process, allowing us to close 30 work orders during May. The following is a list of non-emergency work orders processed during the month:

Investigate Pressure Issues	8
Move Out	5
Negative Read	5
Move-In	4
Meter Maintenance	2
Use on In-Active	2
Water Leak Investigation	1
Leak Repair	1
Meter Replacement	1
Plant Equipment Maint.	1

- We still have 3 plant equipment maintenance work orders and 1 meter replacement work order open from May.

The Water Loss Report for May 2017 is attached as Exhibit E.

- B. TCEQ Violations – Quadvest's Compliance Coordinator, JayLynn Thibault, prepared schedule titled *Suburban Utility Co. TCEQ Existing and Resolved Violations*, attached as Exhibit F.

V. Customer Complaint Record

- A. The following Table is a breakdown of the Suburban customer contacts that Quadvest's Customer Service Department handled during May.

**Telephone and Email Inquiries and Notices – May 2017**

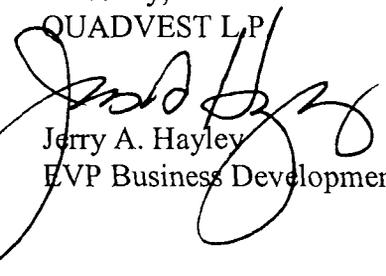
<b>Telephone</b>	<b>Number</b>
Account Changes	17
Balance Inquiry	134
Billing Questions	80
Credit Refund	4
Disconnects	5
Follow Up Calls	34
General Complaint	3
General Inquiry	110
Leak	27
Lid/Box Replacement	1
Line Locate	1
Manager Escalation	11
Move In/Move Out	17
New Tap	6
NSF	2
Pressure	117
PUC/TCEQ	5
Quality	3
Sub-Metering	4
<b>Total Phone Inquires</b>	<b>581</b>
Email Notices	572
<b>Total Inquires</b>	<b>1153</b>

- B. PUC Complaints: The table below provides an overview of the status of all PUC Customer Complaints filed since Quadvest took over as Temporary Manager:

<b>Subdivision:</b>	<b>Name:</b>	<b>Address:</b>	<b>Status:</b>	<b>PUC Number:</b>
Cypress Bend	Rciardo Alfaro	12114 Sandy Ct	Open	CP2017060683
Cypress Bend	UG Dollison	16220 Dundee Road	Open	CP2017060610
Beaumont Place	David Gilstrap	7137 Glen Falls	Open	CP2017060031
Reservoir Acres	Ken Tollar	14117 S Pacific St	Closed	CP2017050929
Cypress Bend	JW & Donna Welson	16203 Duffton St	Closed	CP2017050082
Beaumont Place	Mark Schmidt	7417 & 7422 Beaumont	Closed	CP2017050352 CP2017050350
Beaumont Place	Freida Bells	13034 Elderberry Lane	Closed	CP2017050098

If we may provide any additional information relating to Suburban Utility Company, please do not hesitate to contact me at 281-305-1130.

Sincerely,  
QUADVEST LP



Jerry A. Hayley  
EVP Business Development

**EXHIBIT "A"**  
**SUBURBAN UTILITY COMPANY**  
**INVENTORY REPORT**  
**APRIL 2017**

SYSTEM	WELLS	GROUND STORAGE TANKS	HYDRO-PRESSURE TANKS	BOOSTER PUMPS	DISINFECTION	DISTRIBUTION
BEAUMONT PLACE - PWS ID: 1010098 Plant 1 (Danvers)	One Well - 110 gpm	GST #1 - 23,000 gals GST #2 - 23,000 gals	HPT #1 - 5,000 gals	BP #1 - 10 hp BP #2 - 10 hp	Metering Pump Storage Tank	NA
Plant 2 (Flagstaff)	One Well - 130 gpm	GST #1 - 35,000 gals	HPT #1 - 5,000 gals HPT #2 - 900 gals	BP #1 - 10 hp BP #2 - 10 hp	Metering Pump Storage Tank	2" Cast Iron 6" Cast Iron 8" Cast Iron 3" PVC 6" PVC 3" Asb-Conc 2" Galv.
CASTLEWOOD - PWS ID: 1010111	Well #1 - 140 gpm Well #2 - NA	GST #1 - 23,000 gals	HPT #1 - 5,000 gals	BP #1 - 10 hp BP #2 - 10 hp	Metering Pump Storage Tank	2" PVC 3" PVC 3" Asb-Conc 4" Asb-Conc
CYPRESS BEND - PWS ID: 1010119	Well #1 - 80 gpm Well #2 - NA	GST #1 - 23,000 gals	HPT #1 - 5,000 gals	BP #1 - 10 hp BP #2 - 10 hp	Metering Pump Storage Tank	2" Cast Iron 4" Cast Iron 2" Galv. 4" Asb-Conc 6" Asb-Conc
RESERVOIR ACRES - PWS ID: 1010197	Well #1 - 144 gpm Well #2 - NA	GST #1 - 23,000 gals	NA	BP #1 - 5 hp BP #2 - 7.5 hp	Metering Pump Storage Tank	1" PVC 2" PVC 3" PVC 4" PVC 2" Galv. 4" Asb-Conc

**EXHIBIT B**

**Current Assets And Current Liabilities**

For Suburban Utility Company

Quadvest LP As Temporary Manager

As of May 31, 2017

**Suburban Utility**  
**Company**

**Current Assets**

Savings/Checking	7,337.73
Accounts Receivable - Water Service Billings	50,868.31
Due (To) From Quadvest LP	10,274.07
<b>Total Current Assets</b>	<b>68,480.11</b>

**Current Liabilities**

Accounts Payable	105,616.30
Accrued Payables	9,603.05
TCEQ Regulatory Assessment Fee	939.85
Customer Deposits	1,250.00
<b>Total Current Liabilities</b>	<b>117,409.20</b>

**Net Income / Retained Earnings** (48,929.09)

**Current Liabilities & Net Income / Retained Earnings** 68,480.11

EXHIBIT C  
Statement of Profit & Loss  
For Suburban Utility Company  
Quadvest LP As Temporary Manager  
Month Ended May 31, 2017

	<u>Beaumont Place</u>	<u>Castlewood</u>	<u>Reservoir Acres</u>	<u>Cypress Bend</u>	<u>Other</u>	<u>Suburban Utility Company</u>	<u>Note</u>
<u>Active Customer Accounts</u>	564	347	226	239		1,376	
<u>Revenues</u>							
Water Service Billings - Post EO	19,998.61	11,861.95	6,969.24	7,901.68		46,731.48	
Water Service Billings - Pre EO	193.98	108.11	100.80			402.89	Represents collections (\$402.89) made on bills issued by Suburban.
Pass Through Fee Billed Customers		1,805.48		3,649.95		5,455.43	
Misc Fees	140.00	70.00	70.00	375.00		655.00	
Tap Fees						-	
<b>Total Revenues</b>	<b>20,332.59</b>	<b>13,845.54</b>	<b>7,140.04</b>	<b>11,926.63</b>	<b>-</b>	<b>53,244.80</b>	
<u>Expenses</u>							
Receivership (Temp. Manager) Fees	7,896.00	4,858.00	3,164.00	3,346.00		19,264.00	\$14 per active customer account (Quadvest Management Fee)
Repairs & Maintenance	29,915.99	14,619.94	14,424.60	1,801.47		60,762.00	
Utilities - Electrical	1,229.50	642.61	347.06	521.72		2,740.89	
Utilities - Telephone		327.24				327.24	
Chemicals	194.75	215.25		41.00		451.00	
Lab Fees	261.00	245.25	213.75	459.00		1,179.00	
Tap Costs	1,757.37		1,852.53			3,609.90	
Property Taxes						-	
Pass Through Fee - Expense		7,300.94		2,292.56		9,593.50	Represents two months of pumpage fees from COH for Castlewood.
Professional Fees					11,475.00	11,475.00	B&D Environmental invoice related to rate case filed prior to EO
Bank Fees	11.66	11.66	11.66	11.66		46.64	
Other						-	
<b>Total Expenses</b>	<b>41,266.27</b>	<b>28,220.89</b>	<b>20,013.60</b>	<b>8,473.41</b>	<b>11,475.00</b>	<b>109,449.17</b>	
<b>Net Profit (Loss)</b>	<b>(20,933.68)</b>	<b>(14,375.35)</b>	<b>(12,873.56)</b>	<b>3,453.22</b>	<b>(11,475.00)</b>	<b>(56,204.37)</b>	
<u>Cash Flow Summary</u>							
Beginning Cash Balance *						10,465.39	Agrees to Whitney Bank statement
Net Income						(56,204.37)	
Decrease (Increase) In Current Assets						(15,421.70)	
Increase (Decrease) In Current Liabilities						68,498.41	
Ending Cash Balance *						7,337.73	Agrees to Whitney Bank statement minus \$879.04 in outstanding checks.
Net Increase (Decrease) In Cash Flow						(3,127.66)	

\* See Whitney Bank statement attached

Exhibit "D"

**Document Filed Confidentially**

**EXHIBIT E**  
**Water Loss Report**  
For Suburban Utility Company  
Quadvest LP As Temporary Manager  
Month Ended May 31, 2017

In Gallons	<u>Beaumont Place</u>	<u>Castlewood</u>	<u>Cypress Bend</u>	<u>Reservoir Acres</u>	<u>Suburban Utility Company</u>
Water Pumpage	4,796,000	3,931,000	1,430,000	1,479,000	11,636,000
Water Flushed					-
Water Usage	2,947,000	2,015,000	1,088,000	674,000	6,724,000
Water Gain/Loss	1,849,000	1,916,000	342,000	805,000	4,912,000
Percentage Water Gain/Loss	<b>38.6%</b>	<b>48.7%</b>	<b>23.9%</b>	<b>54.4%</b>	<b>42.2%</b>

## EXHIBIT E SUBURBAN UTILITY CO. TCEQ EXISTING OR RESOLVED VIOLATIONS

\* # of connections were figured from the population in DWW divided by 3

System	PWS #	Date of Violation	Agency/Violation # Number	Violation Name	Tex Admin Code (TAC) & Agreed Final Judgement and Permanent Injunction (AFJ)	Corrective Action	Violation Been Addressed? (On path to compliance)	Resolved (Returned to Compliance)	Compliance Date	Notes
Beaumont Place	1010098	3/21/2017	TCEQ CCI, TCEQ Docket # 2017-0392-UCR-E	Failed to provide a copy of an electrical inspection report documenting that the electrical system is in accordance with local and national codes	AFJ 3 2.A					Complaints: 4 Water Outages; 8 Low Water Pressure, 13 Water color Issues
*479 Connections				Failed to maintain the ground storage tank in a watertight condition	TAC 290 46(m)(4) & AFJ 3 2 B					
				Failed to provide two or more wells having a total capacity of 0.6 gpm/connection or 317.4 total gpm, whichever is more. Specifically, the total capacity was 195 gpm, approximately 53% deficient	TAC 290 45(b)(1)(D)(i) & AFJ 3.2 C					
				Failed to provide a total storage capacity of 200 gallons per connection or 105,800 total gallons, whichever is more. Specifically, the total storage capacity was 23,000 gallons, approximately 83% deficient	TAC 260.45(b)(1)(D)(ii) & AFJ 3 2 D					
				Failed to provide pressure tank capacity of 20 gallons per connection or 10,580 gallons, whichever is more. Specifically, the pressure tank capacity was 900 gallons, approximately 94% deficient	TAC 290 45(b)(1)(D)(iv) & AFJ 3 2.E					
				Failed to obtain a sanitary control easement for Well No. 1 (Source ID No. 1010098A) and Well No. 2 (Source ID No. 1010098B) and failed to obtain an exception under 30 TEX. ADMIN. CODE § 290.39(i)	TAC 290 41(i)(1)(F) & AFJ 3 2 F					
				Failed to provide service pump capacity of 2.0 gpm/connection. Specifically, the total service pump capacity was 620 gpm, approximately 55% deficient	TAC 290 45(b)(1)(D)(iii)					
				Failed to provide an up-to-date chemical and microbiological monitoring plan	TAC 290.121					
				Failed to provide an accurate and up-to-date map of the distribution system	TAC 290 46(n)					
				Failed to notify the Executive Director prior to installing a new 0.0009 million gallon pressure tank to the public water supply system	TAC 290 39(h)(1)					
				Failed to maintain the fence line by not removing vegetation	TAC 290 46(m)					
				Failed to maintain the fence line by not repairing the damaged fence	TAC 290 46(m)					
				Failed to provide an 85% planning report	TAC 291.93(3)					
				Failed to provide documentation verifying the status of abandoned Well No. 3 (Source ID No. G1010098C)	TAC 290.46(u)					
				Failed to have the public water system's operating records accessible for review during the investigation and available upon request by the Executive Director. Specifically, the following records were not accessible for review during the investigation: a CSI certificate, monthly flushing records, and a well meter calibration for Well No. 1 (Source ID No. G1010098A) and Well No. 2 (Source ID No. G1010098B)	TAC 290.46(f)(2)					
Castlewood	1010111	3/21/2017	TCEQ CCI; TCEQ Docket # 2017-0392-UCR-E	Failed to maintain GST in a watertight condition	TAC 290 46(m)(4) & AFJ 3.1.A					Complaints: 61 Water Outages; 7 Low Water Pressure; 4 Water Color Issues; 11 System Leaks
*336 Connections				Failed to provide 2 or more wells having a total capacity of 0.6 gpm/connection or 203.4 total gpm, whichever is more. Specifically, the total capacity was 150 gpm, ~28% deficient.	TAC 290 45(b)(1)(D)(i) & AFJ 3 1 B					
				Failed to provide a total storage capacity of 200 gallons/connection or 67,800 total gallons, whichever is more. Specifically, the total storage capacity was 0, 100% deficient	TAC 290 45(b)(1)(D)(ii) & AFJ 3 1 C					

				Failed to provide service pump capacity of 2 0 gpm/connection Specifically, the total service pump capacity was 310 gpm, ~ 55% deficient	TAC 290 45(b)(1)(D)(iii)				
				Failed to provide a copy of an electrical inspection report documenting that the electrical system is in accordance with local and national codes	AFJ 3 1 E				
				Failed to verify installation of electronic phase monitor	AFJ 3 1 G				
				Failed to provide an annual report that includes 12 months of Monthly Water Quantity Comparison reports	AFJ 3 1 H				
				Failed to provide an infrastructure replacement plan that includes a schedule for replacement of water distribution lines that are past their useful life	AFJ 3 1 J				
				Failed to maintain the ground storage tank by not removing corrosion	TAC 290 46(m)				
				Failed to maintain the distribution lines leading to the ground storage tank by not removing corrosion	TAC 290 46(m)				
				Failed to obtain a sanitary control easement for Well No 1 (Source ID No. G101011A)	TAC 290 41(1)(F)				
				Failed to maintain service pumps in good working condition	TAC 290 46(m)(6)				
				Failed to provide an up-to-date chemical and microbiological monitoring plan	TAC 290 121	Monitoring Plan has been created, have not submitted to TCEQ			
Cypress Bend	1010119	3/21/2017	TCEQ CCI, TCEQ Docket # 2017-0392-UCR-E	Failed to provide a copy of interior and exterior ground storage tank and pressure tank inspections	TAC 290 46(f)(2) & AFJ 3 4 A				Complaints 1 Low water Pressure, 1 Water Quality Issue, 3 System Leaks
*228 Connections				Failed to provide a copy of well meter calibration report for Well No 1 (Source ID no G1010119C)	TAC 290 46(f)(2) & AFJ 3 4 B				
				Failed to provide a copy of monthly reports of water works operation	TAC 290 46(f)(3)(A) & AFJ 3 4 C				
				Failed to provide a total storage capacity of 200 gallons per connection or 46,200 total gallons, whichever is more Specifically, the total storage capacity was 23,000 gallons, approximately 52% deficient	TAC 290 45(b)(1)(C)(ii) & AFJ 3 4 D				
				Failed to provide a well capacity of 0 6 gpm per connection or 138 6 total gpm, whichever is more Specifically, the capacity was 63 gpm, approximately 56% deficient	TAC 290 45(b)(1)(i) & AFJ 3 4 E				
				Failed to obtain a sanitary control easement and failed to obtain an exception under 30 TEX ADMIN CODE § 290 39(l)	TAC 290 41(1)(F) & AFJ 3 4 F				
				Failed to provide pressure tank capacity of 20 gallons per connection Specifically, the pressure tank capacity was zero, 100% deficient	TAC 290 45(b)(1)(iv)				
				Failed to provide an 85% Planning Report	TAC 291 93(3)				
				Failed to provide a monitoring plan	TAC 290 121	Monitoring Plan has been created, have not submitted to TCEQ			
				Failed to provide distribution chlorine residual monitoring reports	TAC 290 110E				
				Failed to maintain the barbed wire along the fence line and secure the intruder-resistant fence next to the pressure tank	TAC 290 46(m)				
				Failed to maintain the pressure tank in a watertight condition	TAC 290 46(m)(4)				
Reservoir Acres	1010197	3/21/2017	TCEQ CCI, TCEQ Docket # 2017-0392-UCR-E	Failed to maintain electrical wiring in conduit and failed to provide a copy of an electrical inspection report	TAC 290 46(v) & AFJ 3 3 A				Complaints 3 Water Quality, 3 Water Color Issues, 3 System Leaks
*209 Connections				Failed to provide a total storage capacity of 200 gallons/connection or 43,400 total gallons, whichever is more Specifically, the total storage capacity was 23,000 gallons, approximately 48% deficient	TAC 290 45(b)(1)(ii) & AFJ 3.3 B				

				Failed to provide pressure tank capacity of 20 gallons per connection or 4,340 total gallons, whichever is more, or an elevated storage capacity of 100 gallons per connection or 21,700 gallons, whichever is more. Specifically, the pressure tank capacity was zero, 100% deficient	TAC 290 45(b)(1)Ⓞ(iv) & AFJ 3.3 C					
				Failed to obtain a sanitary control easement for Well No 1 (Source ID no 1010197A) and failed to obtain an exception under 30 TEX ADMIN. CODE § 290 39(l)	TAC 290 41Ⓞ(1)(F) & AFJ 3 3 D					
				Failed to provide a monitoring plan	TAC 290 121					
				Failed to provide an 85% Planning Report	TAC 291 93(3)					
				Failed to maintain the barbed wire along the fence line	290 46(m)					
				Failed to provide documentation verifying that Well No 1 (Source ID no. G1010197A) is being maintained in a non-deteriorated state or documentation verifying that Well No 1 will either be plugged with cement or repaired to a non-deteriorated condition, and led to provide documentation verifying that capped Well No 3 (Source ID no G1010197C) will either be plugged with cement or repaired to a nondeteriorated condition	TAC 290 46(f)(4)					
				Failed to provide the well meter calibration for Well No. 2 (Source ID no. 1010197B)	TAC 290 46(f)(2)					

Suburban's Estimated Pass Through Losses

Summary At current proposed pass through rates, Suburban will lose approx \$20,700 (98% of this figure relates to Castlwood) It would require a pass through of approx \$2.02 per 1,000s at Castlwood and approx \$3.43 per 1,000s in order for Suburban to breakeven on their pass through calculation as result of excessive water loss (i.e. greater than 15%)

Water Loss Summary For Jan 17 to Dec 17FY2016 (Castlwood Only)

Month	Pumped	Sold	Water Loss	Water Loss (%)
Jan	4,849,000	1,899,000	2,950,000	60.8%
Feb	4,992,000	1,663,000	3,329,000	66.7%
Mar	4,192,000	1,490,000	2,702,000	64.5%
Apr	3,867,000	1,577,000	2,290,000	59.2%
May	3,593,000	1,839,000	1,754,000	48.8%
Jun	4,217,000	1,826,000	2,391,000	56.7%
Jul	3,588,000	2,088,000	1,500,000	41.8%
Aug	3,212,000	1,914,000	1,298,000	40.4%
Sep	3,322,000	1,609,000	1,713,000	51.6%
Oct	3,279,000	1,512,000	1,767,000	53.9%
Nov	4,105,000	1,580,000	2,525,000	61.5%
Dec	3,959,000	1,914,000	2,045,000	51.7%
<b>Totals</b>	<b>47,175,000</b>	<b>20,911,000</b>	<b>26,264,000</b>	<b>55.7%</b>

Water Loss Summary For March 16 to Feb 17 (Cypress Bend Only)

Month	Pumped	Sold	Water Loss	Water Loss (%)
Mar	1,296,000	1,113,000	183,000	14.1%
Apr	1,429,000	1,218,000	211,000	14.8%
May	1,463,000	1,186,000	277,000	18.9%
Jun	1,406,000	1,201,000	205,000	14.6%
Jul	1,467,000	1,553,000	(86,000)	-5.9%
Aug	2,018,000	1,318,000	700,000	34.7%
Sep	1,790,000	2,131,000	(341,000)	-19.1%
Oct	1,713,000	1,212,000	501,000	29.2%
Nov	1,823,000	1,400,000	423,000	23.2%
Dec	1,695,000	1,481,000	214,000	12.6%
Jan	1,617,000	1,215,000	402,000	24.9%
Feb	1,377,000	1,116,000	261,000	19.0%
<b>Totals</b>	<b>19,094,000</b>	<b>16,144,000</b>	<b>2,950,000</b>	<b>15.4%</b>

Estimated Annual Pass Through Losses	
Castlwood	Cypress Bend
2,360	(37)
2,733	(9)
2,198	198
1,817	(18)
1,300	(1,041)
1,871	1,358
1,036	(2,076)
881	835
1,297	513
1,359	(135)
2,027	546
1,549	188
<b>20,427</b>	<b>322</b>
<b>Total:</b>	<b>20,749</b>
Per Month	1,729

	GRP Rate	Pass Through Rate	Gain / Loss On PTF
	0.894	1.04	
Fees / Collections	42,174	21,747	20,427

	GRP Rate	Pass Through Rate	Gain / Loss On PTF
	2.90	3.41	
Fees / Collections	17,070	16,790	280

	GRP Rate	"Breakeven" Rate	Gain / Loss On PTF
	0.894	2.02	
Fees / Collections	42,174	42,174	0

	GRP Rate	"Breakeven" Rate	Gain / Loss On PTF
	2.90	3.43	
Fees / Collections	55,373	55,374	(1)

A rate of \$2.02 would be required in order for Castlwood to breakeven (assuming water use and loss is similar to 12 month period ending Dec 16)

A rate of \$3.43 would be required in order for Cypress Bend to breakeven (assuming water use and loss is similar to 12 month period ending Feb 2017)

ATTACHMENT 4

*Attachment 5-A (1) to (3)*

**Document Filed Confidentially**

# ATTACHMENT 6

## **Beaumont Place**

545 customers with 5/8" meters

1 customer with 1" meter

2 customers with 1.5" meters

2 customers with 2" meters

## **Castlewood**

345 customers with 5/8" meters

1 customer with 1" meter

## **Cypress Bend**

231 customers with 5/8" meters

2 customers with 1" meters

2 customers with 1.5" meters

## **Reservoir Acres**

226 customers with 5/8" meters

2 customers with 2" meters

**Statement of Profit & Loss  
For Suburban Utility Company  
Quadvest LP As Temporary Manager  
April through June 2017**

**ATTACHMENT  
7**

Ordinary Income/Expense	
Income	
4040 · Water Utility Sales	
4040-1 · Water Utility Sales-Post	185,391.32
4040-2 · Water Utility Sales-Pre	<u>10,568.93</u>
Total 4040 · Water Utility Sales	195,960.25
4020 · Tap Fees	3,910.00
4042 · Late Charges	-
4042-2 · Late Charges-Post	<u>2,200.00</u>
Total 4042 · Late Charges	2,200.00
4045 · Misc Utility Fees	
4045-1 · Misc Utility Fees-Pre	700.00
4045-2 · Misc Utility Fees - Post	<u>385.00</u>
Total 4045 · Misc Utility Fees	<u>1,085.00</u>
Total Income	203,155.25
Cost of Goods Sold	
5318-1 · Lab Fees - Water	1,986.50
5010 · Temporary Management Fees	57,666.00
5011 · Contract Operations	43,769.11
5030 · Tap Costs	6,812.40
5050 · Chemicals-Water	3,380.50
5516 · Repair & Maintenance	<u>95,592.77</u>
Total COGS	<u>209,207.28</u>
Gross Profit	-6,052.03
Expense	
6040 · Bank Service Charges	236.17
6400 · Office Expense	2,602.56
6600 · Payroll Expenses	26,599.26
6670 · Professional Fees	18,355.00
6810 · Telephone Expense	632.84
6860 · Utilities	<u>5,641.78</u>
Total Expense	<u>54,067.61</u>
Net Ordinary Income	-60,119.64
Other Income/Expense	
Other Income	
7055 · Income-Regulatory Fees	<u>17,327.94</u>
Total Other Income	17,327.94
Other Expense	
8015 · Cost of Regulatory Fees	<u>36,287.55</u>
Total Other Expense	<u>36,287.55</u>
Net Other Income	<u>-18,959.61</u>
Net Income	<u><u>-79,079.25</u></u>