

Water Depreciation Schedule (2016)

Date Acq.	Item Desc.	Life	Date Retires	Orig Cost	Contrib In Aid	Utility Net Cost	System	2010 Dep	2011 Dep	2012 Dep	2013 Dep	2014 Dep	2015 Dep	2016 Dep	Accum Dep 12/16	Net Value
101-303 Land & Rights																
Jan 70	1 Acre Plant			2000.00		2000.00	1									
Jan 77	Plant lot			- 1000.00		1000.00	3									
Jan 87	Plant lot			9854.00		9854.00	2									
Sept 00	Survey			541.25		541.25	2									
July 00	Sanitary Easement			365.00		365.00	5									
July 01	Sanitary Easement & Plant 2 pad			2703.92		2703.92	2									
Nov 01	Easement			275.00		275.00	4									
Sept 01	Harmony lot survey to divide & easement recording			756.56		756.56	6									
Feb 02	Land contracts plant 2			588.00		588.00	2									
Feb 04	Easements			38.00		38.00	2									
Feb 04	Easement			64.00		64.00	6									
Mar 07	Garden Acres acq.			6345.00		6345.00	9									
	Total Land & Rights			24560.73	0.00	24560.73										24560.73
101-304 Masonry & Metal Structures																
Dec 01	Plant 2 pump house	30	12/31	4131.00		4131.00	2	137.70	137.70	137.70	137.70	137.70	137.70	137.70	2065.50	2065.50
Dec 02	Plant 2 pump house	30	12/32	382.39		382.39	2	12.75	12.75	12.75	12.75	12.75	12.75	12.75	165.73	216.66
Dec 02	Plant 1 pump house	30	12/32	1151.11		1151.11	7	38.37	38.37	38.37	38.37	38.37	38.37	38.37	488.81	652.30
Dec 03	Plant pump house	30	12/33	4008.10		4008.10	7	133.60	133.60	133.60	133.60	133.60	133.60	133.60	1736.82	2271.28
Jan 06	Fill line piping and tie in work	30	12/36	2490.93		2490.93	8	83.03	83.03	83.03	83.03	83.03	83.03	83.03	913.34	1577.60
Jul 06	Installed new service entry - meter to plant work	30	12/36	2076.22		2076.22	8	69.21	69.21	69.21	69.21	69.21	69.21	69.21	761.30	1314.92
Sept 10	Plant work	30	12/40	11288.40		11288.40	9	376.28	376.28	376.28	376.28	376.28	376.28	376.28	2633.96	8654.44
	Total Masonry & Metal Struct.			25528.15	0.00	25528.15	43.00	850.94	850.94	850.94	850.94	850.94	850.94	850.94	8775.45	16752.70
101-305 Wood Structures																
May 77	Country Club pump house	20	12/96	375.00		375.00	3								375.00	0.00
Oct 86	Rosewood trailer purchase	20	12/08	400.00		400.00	5								400.00	0.00
Feb 89	Trailer upgrade	20	12/08	815.00		815.00	5								815.00	0.00
Nov 91	Chlor Vent install	20	12/11	130.50		130.50	2	6.53	6.53						130.50	0.00
Sept 95	Pump house rebuild	20	12/15	1939.45		1939.45	2	96.97	96.97	96.97	96.97	96.97	96.97	96.97	1939.45	0.00
Mar 96	Pump house repipe/rewire	20	12/15	3314.25		3314.25	2	165.71	165.71	165.71	165.71	165.71	165.71	165.71	3314.25	0.00
Sept 96	Pump house completion	20	12/16	478.00		478.00	2	23.90	23.90	23.90	23.90	23.90	23.90	23.90	478.00	0.00
Jan 99	Pump house for booster station	20	12/18	2285.00		2285.00	2	114.25	114.25	114.25	114.25	114.25	114.25	114.25	2285.00	0.00
Oct 99	Pump house for plant rebuild	20	12/19	1226.27		1226.27	1	61.31	61.31	61.31	61.31	61.31	61.31	61.31	1042.29	183.98
Mar 03	Pump house construction, ck 5954	20	12/23	1060.98		1060.98	6	53.05	53.05	53.05	53.05	53.05	53.05	53.05	742.69	318.29
Jul 06	Well # 2 House construction	20	12/26	3700.84		3700.84	8	185.04	185.04	185.04	185.04	185.04	185.04	185.04	2035.45	1665.39
	Total Wood Structures			15725.29	0.00	15725.29		706.76	706.76	700.23	700.23	700.23	700.23	700.23	13329.13	2396.17
101-307 Wells																
Jan 61	4" x 415" steel	30	12/90	2075.00		2075.00	4								2075.00	0.00
Aug 64	6" x 419" steel	30	12/94	4190.00		4190.00	5								4190.00	0.00
Jan 67	West 4" x 800' galv steel w/see screen	30	12/96	6200.00		6200.00	2								6200.00	0.00
Jan 70	West 4" x 460' rated 40gpm, current 30gpm	30	12/99	2700.00		2700.00	1								2700.00	0.00
Jan 77	East 6" x 460' rated 35gpm, current 30gpm	30	12/06	9000.00		9000.00	1								9000.00	0.00
Jan 77	4" x 628' rated 45gpm, current 42gpm 4" x 830' steel case rated 47gpm.	30	12/06	14000.00		14000.00	3								14000.00	0.00
Aug 82	current 30gpm	30	12/12	16046.89		16046.89	2	534.90	534.90	534.81	97.28	97.28	97.28	97.28	16046.89	0.00
Aug 89	Workover Inv 17921	30	12/25	2918.42		2918.42	2	97.28	97.28	97.28	97.28	97.28	97.28	97.28	2042.88	875.54
Dec 01	Well #3 & 4	30	12/31	12635.59		12635.59	2	421.19	421.19	421.19	421.19	421.19	421.19	421.19	6317.83	6317.76
Dec 02	Well #1	30	12/32	5081.00		5081.00	7	169.37	169.37	169.37	169.37	169.37	169.37	169.37	2371.16	2709.84
Mar 03	Well #2	30	12/33	7410.00		7410.00	7	247.00	247.00	247.00	247.00	247.00	247.00	247.00	3458.00	3952.00
Nov 05	Well Head #2 rebuild	30	12/35	2275.19		2275.19	8	75.84	75.84	75.84	75.84	75.84	75.84	75.84	1365.11	
Mar 11	Drill & start-up new well - RW	30	12/41	15525.00		15525.00	5	517.50	517.50	517.50	517.50	517.50	517.50	517.50	3105.00	12420.00
Apr 11	Drill & start-up new well - RW	30	12/41	647.12		647.12	5	21.57	21.57	21.57	21.57	21.57	21.57	21.57	129.42	517.70
Dec 12	Rework well	30	12/42	6291.31		6291.31	3	209.71	209.71	209.71	209.71	209.71	209.71	209.71	1048.55	5242.76
Feb 14	Well #3	30	2/44	12300.00		12300.00	7	410.00	410.00	410.00	410.00	410.00	410.00	410.00	11070.00	
Sep 14	Well #3	30	9/44	16636.12		16636.12	7	554.54	554.54	554.54	554.54	554.54	554.54	554.54	1663.62	14872.50
	Total Wells			135931.64	0.00	135931.64	71.00	1545.57	2084.65	2294.27	1759.46	2724.00	2724.00	2724.00	76488.42	59443.22

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101-308 Access Roads																
Dec 01	Plant 2 road, ck 520	30	12/31	4001.00		4001.00	2	133.37	133.37	133.37	133.37	133.37	133.37	133.37	2000.53	2000.47
Dec 03	Pack work at plant, ck 6305	30	12/33	1332.25		1332.25	7	44.11	44.11	44.11	44.11	44.11	44.11	44.11	617.53	705.72
	Total Access Roads			5324.25	0.00	5324.25		177.48	177.48	177.48	177.48	177.48	177.48	177.48	2618.06	2706.19
101-309 Well Pumps - 5HP & under																
Dec 85	5HP pump installation	5	12/80	1368.00		1368.00	5								1368.00	0.00
Aug 86	Original pump	5	12/91	2241.00		2241.00	4								2241.00	0.00
Jan 83	Replacement	5	12/97	1561.29		1561.29	4								1561.29	0.00
Dec 95	5HP motor replace	5	12/00	2022.91		2022.91	5								2022.91	0.00
Dec 98	5HP well pump	5	12/03	1277.25		1277.25	1								1277.25	0.00
Dec 01	Plant 2	5	12/06	3788.76		3788.76	2								3788.76	0.00
Dec 01	Pump replaced	5	12/06	2553.98		2553.98	6								2553.98	0.00
Dec 02	Plant 1, well 1	5	12/07	2638.32		2638.32	7								2638.32	0.00
Jan 03	Pump set, ck 5669	5	12/08	140.00		140.00	7								140.00	0.00
Jul 03	Pump for well #2, ck 6149	5	12/08	2329.78		2329.78	7								2329.78	0.00
Apr 04	Pump replaced	5	12/09	4859.31		4859.31	4								4859.31	0.00
Jun 04	Pump for well #3, ck 6685	5	12/09	1662.82		1662.82	2								1662.82	0.00
Sep 05	Well pump change & Reset	5	12/10	4769.73		4769.73	3								4769.73	0.00
Jan 06	Well pump motor replacement	5	12/11	3215.68		3215.68	2		643.14						3215.68	0.00
Jul 06	Well pump replacement, W. Well	5	12/11	3736.51		3736.51	9		747.30						3736.51	0.00
	Removed & Replace Well Pump @ Pit															
Mar 07	1. Well 1	5	12/12	1747.34		1747.34	7	349.47	349.47						1747.34	0.00
Mar 07	Garden Acres acq - 5 pumps	5	12/12	1545.00		1545.00	9	309.00	309.00						1545.00	0.00
Jan 11	Plant rebuild - GA	5	12/17	4716.60		4716.60	9		943.32	943.32	943.32	943.32	943.32	943.32	4716.60	0.00
Feb 11	R&R Pump - East Well	5	12/17	4935.50		4935.50	1		987.10	987.10	987.10	987.10	987.10	987.10	4935.50	0.00
Feb 11	R&R Pump - West Well	5	12/17	4470.82		4470.82	1		894.16	894.16	894.16	894.16	894.16	894.16	4470.82	0.00
Jan 11	Plant rebuild - GA	5	12/17	4716.60		4716.60	9		943.32	943.32	943.32	943.32	943.32	943.32	4716.60	0.00
Oct 15	Pump replaced	5	10/20	503.65		503.65	4								50.37	50.37
	Remove and replace pump and motor															
Aug 12	#2 Well	5	8/14	3169.94		3169.94	7		633.99	633.99	633.99	633.99	633.99	633.99	3169.94	0.00
May 12	replace pump	5	5/17	1957.00		1957.00	9		391.40	391.40	391.40	391.40	391.40	391.40	1957.00	0.00
	Total Well Pumps <5HP			65927.79	0.00	65927.79		2048.91	4426.37	4793.29	4793.29	4793.29	4793.29	4843.68	1075.75	65524.88
	Total Well Pumps >5HP															402.91
101-310 Well Pumps over 5HP																
June 93	New 7 5HP, replaced 5HP lower 147	10	12/02	12895.47		12895.47	2								12895.47	0.00
Dec 01	Upgrade to 7 5HP, ck 507	10	12/11	4130.90		4130.90	5								4130.90	0.00
	Set up Well # 2 for control & operation															
Jan 06	@ well head	10	12/16	3872.75		3872.75	8	387.28	387.28	387.28	387.28	387.28	387.28	387.28	3872.76	0.00
Apr 06	Conversion to well head controls	10	12/16	1732.01		1732.01	8	173.20	173.20	173.20	173.20	173.20	173.20	173.20	1732.01	0.00
Jul 06	Bore cost for conduit to Well 2	10	12/16	1080.00		1080.00	8	108.00	108.00	108.00	108.00	108.00	108.00	108.00	1080.00	0.00
Jul 06	Conduit & wire - meter to disc	10	12/16	495.23		495.23	8	49.52	49.52	49.52	49.52	49.52	49.52	49.52	495.24	0.00
Apr 07	R & R Well Pump @ Pit 1, Well 1	10	12/17	6308.77		6308.77	5	630.88	630.88	630.88	630.88	630.88	630.88	630.88	6308.77	0.00
Dec 11	Pump system for new well	10	12/21	7754.59		7754.59	5		775.46	775.46	775.46	775.46	775.46	775.46	4652.76	3101.83
Dec 11	Pump system for new well	10	12/21	7754.59		7754.59	5		775.46	775.46	775.46	775.46	775.46	775.46	4652.76	3101.83
	Total Well Pumps >5HP			46024.31	0.00	46024.31	54.00	1761.97	3312.89	2899.80	2899.80	2899.80	2899.80	2899.80	2161.78	6203.66
101-313 Booster Pumps - 5HP & under																
Mar 86	Country Club Pumps	10	12/95	1500.00		1500.00	3								1500.00	0.00
Dec 88	Pump Controls	10	12/98	1912.00		1912.00	5								1912.00	0.00
Mar 94	Paco 5HP 1 1/2x1, 65gpm @ 180'	10	12/04	980.00		980.00	4								980.00	0.00
Feb 96	Inv 18771 & 18772	10	12/05	565.75		565.75	4								565.75	0.00
Sep 95	Inv 18077 & 18078	10	12/05	1267.40		1267.40	5								1267.40	0.00
Jan 99	Emergency Service Pump, ck 2311	10	12/08	400.00		400.00	2								400.00	0.00
Nov 99	2 new service pumps, ck 2954	10	12/09	1973.99		1973.99	1								1974.00	0.00
Dec 01	Plant 2 booster wells, ck 426, 466	10	12/11	3639.99		3639.99	2	364.00	364.00						3639.99	0.00
Nov 02	ck 345	10	12/12	3333.87		3333.87	2	333.39	333.39	333.38					3333.87	0.00
Dec 02	Harmony booster wells	10	12/12	1645.11		1645.11	6	164.51	164.51	164.51					1645.11	0.00
Jan 03	Harmony booster pump, ck 5673	10	12/13	1103.65		1103.65	6	110.37	110.37	110.36					1103.66	0.00

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Oct 05	Booster pump #1 pump end change @ pit 2	10	12/15	1868.08		1868.08	2	186.81	186.81	186.81	186.81	186.80			1868.08	0.00
Dec 05	N. pump replacement	10	12/15	833.85		833.85	2	83.39	83.39	83.39	83.39	83.38			833.86	0.00
Dec 05	A/C Replacement	10	12/15	724.18		724.18	5	72.42	72.42	72.42	72.42	72.41			724.18	0.00
Jul 06	Installed pump in W Booster well															
Jul 06	(Used 75SS60-8 pump end from stock)	10	12/16	1490.21		1490.21	2	149.02	149.02	149.02	149.02	149.02			1490.21	0.00
Jul 06	Work on West Serv Pump	10	12/16	2847.73		2847.73	2	284.77	284.77	284.77	284.77	284.78			2847.73	0.00
Aug 06	A/C Replacement, Break Repair	10	12/16	825.01		825.01	2	82.50	82.50	82.50	82.50	82.50			825.01	0.00
Aug 06	Pump Replacement - East Booster - Service Pumps/Piping & Electrical -	10	12/16	2921.70		2921.70	1	292.17	292.17	292.17	292.17	292.17			2921.70	0.00
Jan 11	Plant Re-Build	10	12/21	11527.44		11527.44	9	1152.74	1152.74	1152.74	1152.74	1152.74			6916.44	4611.00
Jul 13	Install new motor and pump pit 1	10	7/23	3673.79		3673.79	2	367.38	367.38	367.38	367.38	367.36			1468.52	2204.27
Jul 13	replace pump/motor plant 2	10	7/23	8156.56		8156.56	2	815.86	815.86	815.86	815.86	815.86			3263.44	4895.12
Mar 14	Replace booster pump	10	3/24	2845.73		2845.73	2	284.57	284.57	284.57	284.57	284.57			863.71	1992.02
Sep 13	replace pump and valves	10	9/23	1321.29		1321.29	4	132.13	132.13	132.13	132.13	132.13			528.52	792.77
	Total Booster Pumps <5HP			57359.33	0.00	57359.33	75.00	2123.34	3276.08	2912.07	3619.19	3803.73	3561.15	2752.68	42864.15	14495.18
	101-314 Booster Pumps over 5HP															
May 91	10HP Marlow	30	12/20	316.00		316.00	4	12.79	12.79	12.79	12.79	12.79			316.00	0.00
Nov 94	Pump rebuild, Inv 13860	30	12/24	383.64		383.64	2	12.79	12.79	12.79	12.79	12.79			281.37	102.27
Dec 96	Installed 2 - 7.5 Paco 75gpm @ 190'	30	12/26	627.38		627.38	4	20.91	20.91	20.91	20.91	20.91			418.22	209.16
Mar 98	7.5 HP Peerless, ck 481, 631	30	12/27	1183.46		1183.46	5	39.45	39.45	39.45	39.45	39.45			749.54	433.92
Jul 04	7.5HP Hydraulic service pump	30	12/34	8021.11		8021.11	7	267.37	267.37	267.37	267.37	267.37			3475.81	4545.30
Aug 04	7.5HP Hydraulic service pump	30	12/34	3484.73		3484.73	7	116.16	116.16	116.16	116.16	116.16			1510.07	1974.66
	Change motor on E-Booster well after overhaul problem	30	12/36	1885.00		1885.00	7	62.83	62.83	62.83	62.83	62.83			691.05	1193.95
Jul 06	Plant 1 start up	30	12/36	1006.01		1006.01	8	33.53	33.53	33.53	33.53	33.53			368.85	637.16
Sep 06	R & R motor - W Booster well Pit 2	30	12/36	2828.60		2828.60	7	94.29	94.29	94.29	94.29	94.29			1037.17	1791.43
May 13	replace booster pump/motor	30	5/43	3469.86		3469.86	2	115.66	115.66	115.66	115.66	115.66			402.64	3007.22
Apr 14	Replace Seal Booster Pump	30	4/44	477.78		477.78	4	15.93	15.93	15.93	15.93	15.93			47.79	429.99
Jun 14	Aux Booster Pump	30	6/44	1559.96		1559.96	4	52.00	52.00	52.00	52.00	52.00			156.00	1403.96
Apr 16	Booster Pump and Motor plant #1	30	4/46	3537.06		3537.06	7	115.27	115.27	115.27	115.27	115.27			117.90	3419.16
Sep 15	Replace pump and motor	10	9/25	6971.33		6971.33	9	697.13	697.13	697.13	697.13	697.13			230.54	11296.90
Aug 12	Replace Booster pump/motor	30	8/42	3588.57		3588.57	8	119.62	119.62	119.62	119.62	119.62			568.10	2990.47
	Total Booster Pumps >5HP			39340.49	0.00	43896.60	85.00	647.33	647.33	766.95	882.61	950.54	1065.71	1183.71	10461.04	33435.56
	101-315 Hypochlorinators															
Oct 91	Replacement	10	12/01	210.00		210.00	5	41.80	41.80	41.80	41.80	41.80			210.00	0.00
Aug 93	Replacement	10	12/03	418.00		418.00	4	104.50	104.50	104.50	104.50	104.50			418.00	0.00
Nov 94	Replacement	10	12/04	565.26		565.26	3	188.42	188.42	188.42	188.42	188.42			565.26	0.00
Aug 95	Chemtech 124	10	12/05	489.33		489.33	1	48.93	48.93	48.93	48.93	48.93			489.33	0.00
Dec 00	Chemtech 124 Feed pump	10	12/10	295.00		295.00	3	98.33	98.33	98.33	98.33	98.33			295.00	0.00
Dec 01	Chemtech 200 pump, ck 463	10	12/11	550.00		550.00	2	177.50	177.50	177.50	177.50	177.50			550.00	0.00
Dec 01	Chemtech 200 pump, ck 523	10	12/11	550.00		550.00	2	177.50	177.50	177.50	177.50	177.50			550.00	0.00
Dec 02	Chemtech 124 pump, ck 502	10	12/12	247.50		247.50	4	61.88	61.88	61.88	61.88	61.88			247.50	0.00
Dec 02	Chemtech 200 pump, ck 403	10	12/12	668.58		668.58	7	194.24	194.24	194.24	194.24	194.24			668.58	0.00
Oct 03	Chemtech 124 feed pump, ck 6287	10	12/13	229.00		229.00	6	69.50	69.50	69.50	69.50	69.50			229.00	0.00
Feb 04	Chemtech 200 pump, ck 6567	10	12/14	564.00		564.00	7	162.00	162.00	162.00	162.00	162.00			564.00	0.00
Aug 06	R&R Caustic feed pump	10	12/16	329.00		329.00	7	97.14	97.14	97.14	97.14	97.14			329.00	0.00
Jan 07	R & R Chlor Feed Pump	10	12/17	367.00		367.00	9	129.00	129.00	129.00	129.00	129.00			367.00	0.00
Nov 10	R & R Chlor pump	10	12/20	395.00		395.00	5	98.75	98.75	98.75	98.75	98.75			395.00	0.00
	Total Hypochlorinators			5712.67	0.00	5712.67		373.51	373.51	257.35	167.50	109.10	109.10	76.20	3616.58	118.50
	101-316 Gas Chlorinators															
Jan 82	"Advance" 25gpd system	20	12/01	2400.00		2400.00	2	120.00	120.00	120.00	120.00	120.00			2400.00	0.00
June 84	"Advance" 25gpd system	20	12/03	975.00		975.00	3	129.38	129.38	129.38	129.38	129.38			975.00	0.00
Nov 86	Regal sys. Inv 20617	20	12/16	2598.96		2598.96	2	129.95	129.95	129.95	129.95	129.95			2598.96	0.00
Dec 01	Regal sys. plant 2, ck 522	20	12/21	2014.75		2014.75	2	100.74	100.74	100.74	100.74	100.74			1511.09	503.67
Dec 02	Superior sys. plant 1, ck 389	20	12/22	2413.62		2413.62	7	120.68	120.68	120.68	120.68	120.68			1689.53	724.09
Mar 05	Chlorine sys. Prep & installation	20	12/25	3013.06		3013.06	1	150.65	150.65	150.65	150.65	150.65			1807.82	1205.24
	Work on chlorine room pad & room transfer	20	12/25	1549.49		1549.49	8	77.47	77.47	77.47	77.47	77.47			929.67	619.82
Dec 05	Inv # 16172	20	12/25	2564.87		2564.87	8	129.24	129.24	129.24	129.24	129.24			1550.90	1033.97
Apr 06	Chlorine system installation	20	12/26	3097.12		3097.12	8	154.86	154.86	154.86	154.86	154.86			1703.44	1393.68
Nov 08	Installed Chlorine system @ Plant	20	12/28	4430.19		4430.19	3	221.51	221.51	221.51	221.51	221.51			1993.59	2436.60

Water Depreciation Schedule (2016)

Date Acq.	Item Desc.	Life	Retires	Orig Cost	Contrib In Aid	Utility Net Cost	System	2010 Dep	2011 Dep	2012 Dep	2013 Dep	2014 Dep	2015 Dep	2016 Dep	Accum Dep	Net Value
Jul 13	CL2 Pump	10	7/23	541.15		541.15	4								12/16	216.48
Jan 11	Service Pumps/Piping & Electrical - Plant Re-Build	10	12/21	11527.44		11527.44	9								691.62	10835.82
	Total Gas Chlorinators			37145.65	0.00	37145.65	57.00	1085.10	1200.37	1200.37	1254.49	1254.49	1254.49	1254.46	18068.08	19077.57
101-320 Pressure Tanks																
Jan 60	ML Syvan Main tank	50	12/09	2800.00		2800.00	2								2800.00	0.00
May 77	1400 gal pressure tank	50	12/26	2250.00		2250.00	3	45.00	45.00	45.00	45.00	45.00	45.00	45.00	1800.00	450.00
Sept 87	4X20' 2000 gal 60psi	50	12/37	2400.00		2400.00	1	48.00	48.00	48.00	48.00	48.00	48.00	48.00	1908.00	1008.00
Apr 88	Pressure tank purchase	50	12/37	600.00		600.00	5	12.00	12.00	12.00	12.00	12.00	12.00	12.00	348.00	252.00
Jan 92	1400 gal pressure tank	50	12/41	2000.00		2000.00	4	40.00	40.00	40.00	40.00	40.00	40.00	40.00	1600.00	1000.00
May 93	900 gal pressure tank installed	50	12/42	3666.96		3666.96	2	73.34	73.34	73.34	73.34	73.34	73.34	73.34	1760.16	1906.80
Dec 94	Tank modification	50	12/44	823.11		823.11	3	16.46	16.46	16.46	16.46	16.46	16.46	16.46	362.13	460.88
	Lag vertical tanks, Inv 18069, 18071,															
Sept 95	18072, 18073	50	12/45	922.72		922.72	2	18.45	18.45	18.45	18.45	18.45	18.45	18.45	369.48	535.24
May 96	Lag vertical tanks, Inv 19105	50	12/45	2703.21		2703.21	2	54.06	54.06	54.06	54.06	54.06	54.06	54.06	1135.29	1567.92
Jan 99	Pressure tank, booster station, ck 2311	50	12/48	541.00		541.00	2	10.82	10.82	10.82	10.82	10.82	10.82	10.82	194.76	346.24
Dec 99	Pressure tank modification, ck 2985	50	12/49	333.63		333.63	1	6.67	6.67	6.67	6.67	6.67	6.67	6.67	113.45	220.18
Oct 00	2nd tank, booster sta, ck 966	50	12/50	715.42		715.42	2	14.31	14.31	14.31	14.31	14.31	14.31	14.31	228.95	486.47
Dec 01	2500 gal tank, plant 2, ck 525	50	12/51	8755.57		8755.57	2	175.11	175.11	175.11	175.11	175.11	175.11	175.11	2626.66	6128.91
Dec 02	3000 gal tank, plant 1, ck 398	50	12/52	8733.07		8733.07	7	174.66	174.66	174.66	174.66	174.66	174.66	174.66	2445.25	6287.82
Jan 06	Move Tank	50	12/56	2360.00		2360.00	8	47.20	47.20	47.20	47.20	47.20	47.20	47.20	519.20	1840.80
	Surge tank installation by pass line,															
Apr 06	Insul, etc @ Pit 1	50	12/56	3118.67		3118.67	8	62.37	62.37	62.37	62.37	62.37	62.37	62.37	686.09	2432.58
Jul 06	Plant 2 start up	50	12/56	1291.12		1291.12	8	25.82	25.82	25.82	25.82	25.82	25.82	25.82	284.03	1007.09
May 09	Pressure Tank workover	50	12/59	6651.82		6651.82	1	133.04	133.04	133.04	133.04	133.04	133.04	133.04	1064.31	5587.51
Sept 10	A/C Filter install	50	12/60	1116.74		1116.74	7	22.33	22.33	22.33	22.33	22.33	22.33	22.33	156.31	960.43
Nov 10	R&R A/C @ P.L.T 2	50	12/60	1067.50		1067.50	2	21.35	21.35	21.35	21.35	21.35	21.35	21.35	149.45	918.05
Jan 11	Pressure Tank Pipe & Electrical on	50	12/61	12623.28		12623.28	9	252.47	252.47	252.47	252.47	252.47	252.47	252.47	1514.82	11108.46
Jan 11	Pressure Tank Pipe & Electrical on	50	12/61	6040.56		6040.56	9	120.81	120.81	120.81	120.81	120.81	120.81	120.81	724.86	5315.70
Jan 11	Plant Re-Build	50	12/61	12623.28		12623.28	9	252.47	252.47	252.47	252.47	252.47	252.47	252.47	1514.82	11108.46
Jan 11	Plant Re-Build	50	12/61	12623.28		12623.28	9	252.47	252.47	252.47	252.47	252.47	252.47	252.47	1514.82	11108.46
Jan 11	Pressure Tank Pipe & Electrical on	50	12/61	6040.56		6040.56	9	120.81	120.81	120.81	120.81	120.81	120.81	120.81	724.86	5315.70
Jan 11	Plant Re-Build	50	12/61	12623.28		12623.28	9	252.47	252.47	252.47	252.47	252.47	252.47	252.47	1514.82	11108.46
Jan 11	Pressure Tank Pipe & Electrical on	50	12/61	6040.56		6040.56	9	120.81	120.81	120.81	120.81	120.81	120.81	120.81	724.86	5315.70
Jan 11	Plant Re-Build	50	12/61	12623.28		12623.28	9	252.47	252.47	252.47	252.47	252.47	252.47	252.47	1514.82	11108.46
Jan 11	Pressure Tank Pipe & Electrical on	50	12/61	6040.56		6040.56	9	120.81	120.81	120.81	120.81	120.81	120.81	120.81	724.86	5315.70
Jan 11	Plant Re-Build	50	12/61	12623.28		12623.28	9	252.47	252.47	252.47	252.47	252.47	252.47	252.47	1514.82	11108.46
Jan 11	Pressure Tank Pipe & Electrical on	50	12/61	6040.56		6040.56	9	120.81	120.81	120.81	120.81	120.81	120.81	120.81	724.86	5315.70
Jan 11	Plant Re-Build	50	12/61	12623.28		12623.28	9	252.47	252.47	252.47	252.47	252.47	252.47	252.47	1514.82	11108.46
Jan 11	Pressure Tank Pipe & Electrical on	50	12/61	6040.56		6040.56	9	120.81	120.81	120.81	120.81	120.81	120.81	120.81	724.86	5315.70
Jan 11	Plant Re-Build	50	12/61	12623.28		12623.28	9	252.47	252.47	252.47	252.47	252.47	252.47	252.47	1514.82	11108.46
Jan 11	Pressure Tank Pipe & Electrical on	50	12/61	6040.56		6040.56	9	120.81	120.81	120.81	120.81	120.81	120.81	120.81	724.86	5315.70
Jan 11	Plant Re-Build	50	12/61	12623.28		12623.28	9	252.47	252.47	252.47	252.47	252.47	252.47	252.47	1514.82	11108.46
Jan 11	Pressure Tank Pipe & Electrical on	50	12/61	6040.56		6040.56	9	120.81	120.81	120.81	120.81	120.81	120.81	120.81	724.86	5315.70
Jan 11	Plant Re-Build	50	12/61	12623.28		12623.28	9	252.47	252.47	252.47	252.47	252.47	252.47	252.47	1514.82	11108.46
Jan 11	Pressure Tank Pipe & Electrical on	50	12/61	6040.56		6040.56	9	120.81	120.81	120.81	120.81	120.81	120.81	120.81	724.86	5315.70
Jan 11	Plant Re-Build	50	12/61	12623.28		12623.28	9	252.47	252.47	252.47	252.47	252.47	252.47	252.47	1514.82	11108.46
Jan 11	Pressure Tank Pipe & Electrical on	50	12/61	6040.56		6040.56	9	120.81	120.81	120.81	120.81	120.81	120.81	120.81	724.86	5315.70
Jan 11	Plant Re-Build	50	12/61	12623.28		12623.28	9	252.47	252.47	252.47	252.47	252.47	252.47	252.47	1514.82	11108.46
Jan 11	Pressure Tank Pipe & Electrical on	50	12/61	6040.56		6040.56	9	120.81	120.81	120.81	120.81	120.81	120.81	120.81	724.86	5315.70
Jan 11	Plant Re-Build	50	12/61	12623.28		12623.28	9	252.47	252.47	252.47	252.47	252.47	252.47	252.47	1514.82	11108.46
Jan 11	Pressure Tank Pipe & Electrical on	50	12/61	6040.56		6040.56	9	120.81	120.81	120.81	120.81	120.81	120.81	120.81	724.86	5315.70
Jan 11	Plant Re-Build	50	12/61	12623.28		12623.28	9	252.47	252.47	252.47	252.47	252.47	252.47	252.47	1514.82	11108.46
Jan 11	Pressure Tank Pipe & Electrical on	50	12/61	6040.56		6040.56	9	120.81	120.81	120.81	120.81	120.81	120.81	120.81	724.86	5315.70
Jan 11	Plant Re-Build	50	12/61	12623.28		12623.28	9	252.47	252.47	252.47	252.47	252.47	252.47	252.47	1514.82	11108.46
Jan 11	Pressure Tank Pipe & Electrical on	50	12/61	6040.56		6040.56	9	120.81	120.81	120.81	120.81	120.81	120.81	120.81	724.86	5315.70
Jan 11	Plant Re-Build	50	12/61	12623.28		12623.28	9	252.47	252.47	252.47	252.47	252.47	252.47	252.47	1514.82	11108.46
Jan 11	Pressure Tank Pipe & Electrical on	50	12/61	6040.56		6040.56	9	120.81	120.81	120.81	120.81	120.81	120.81	120.81	724.86	5315.70
Jan 11	Plant Re-Build	50	12/61	12623.28		12623.28	9	252.47	252.47	252.47	252.47	252.47	252.47	252.47	1514.82	11108.46
Jan 11	Pressure Tank Pipe & Electrical on	50	12/61	6040.56		6040.56	9	120.81	120.81	120.81	120.81	120.81	120.81	120.81	724.86	5315.70
Jan 11	Plant Re-Build	50	12/61	12623.28		12623.28	9	252.47	252.47	252.47	252.47	252.47	252.47	252.47	1514.82	11108.46
Jan 11	Pressure Tank Pipe & Electrical on	50	12/61	6040.56		6040.56	9	120.81	120.81	120.81	120.81	120.81	120.81	120.81	724.86	5315.70
Jan 11	Plant Re-Build	50	12/61	12623.28		12623.28	9	252.47	252.47	252.47	252.47	252.47	252.47	252.47	1514.82	11108.46
Jan 11	Pressure Tank Pipe & Electrical on	50	12/61	6040.56		6040.56	9	120.81	120.81	120.81	120.81	120.81	120.81	120.81	724.86	5315.70
Jan 11	Plant Re-Build	50	12/61	12623.28		12623.28	9	252.47	252.47	252.47	252.47	252.47	252.47	252.47	1514.82	11108.46
Jan 11	Pressure Tank Pipe & Electrical on	50	12/61	6040.56		6040.56	9	120.81	120.81	120.81	120.81	120.81	120.81	120.81	724.86	5315.70
Jan 11	Plant Re-Build	50	12/61	12623.28		12623.28	9	252.47	252.47	252.47	252.47	252.47	252.47	252.47	1514.82	11108.46
Jan 11	Pressure Tank Pipe & Electrical on	50	12/61	6040.56		6040.56	9	120.81	120.81	120.81	120.81	120.81	120.81	120.81	724.86	5315.70
Jan 11	Plant Re-Build	50	12/61	12623.28		12623.28	9	252.47	252.47	252.47	252.47	252.47	252.47	252.47	1514.82	11108.46
Jan 11	Pressure Tank Pipe & Electrical on	50	12/61	6040.56		6040.56	9	120.81	120.81	120.81	120.81	120.81	120.81	120.81	724.86	5315.70
Jan 11	Plant Re-Build	50	12/61	12623.28		12623.28	9	252.47	252.47	252.47	252.47	252.47	252.47	252.47	1514.82	11108.46
Jan 11	Pressure Tank Pipe & Electrical on	50	12/61	6040.56		6040.56	9	120.81	120.81</							

Water Depreciation Schedule (2016)

Date Acq.	Item Desc.	Life	Date Retires	Orig Cost	Contrib In Aid	Utility Net Cost	System	2010 Dep	2011 Dep	2012 Dep	2013 Dep	2014 Dep	2015 Dep	2016 Dep	Accum Dep 12/16	Net Value
Mar 07	Garden Acres acq, 19000 gal tank	50	12/57	1650.00		1650.00	9	33.00	53.40	53.40	53.40	53.40	53.40	53.40	452.40	1197.60
	Acquisition, transfer, installation, recouling, piping and start of GST @ MS PL 2															
Jun 07	Ground Storage Tank work - plant rebuild	50	12/57	26171.16		26171.16	2	523.42	523.42	523.42	523.42	523.42	523.42	523.42	5234.21	20936.95
Oct 10	Foundation work, Transport & set up	50	12/60	23973.33		23973.33	9	479.47	479.47	479.47	479.47	479.47	479.47	479.47	3366.29	20617.04
Dec 10	Ground Storage Tank @ PL 2	50	12/60	20472.49		20472.49	4	409.45	409.45	409.45	409.45	409.45	409.45	409.45	2866.15	17606.34
Dec 10	Ground Storage Tank move & set up @ PL 2	50	12/60	14098.58		14098.58	5	281.97	281.97	281.97	281.97	281.97	281.97	281.97	1973.79	12124.79
Apr 16	Sand blast repair get	50	4/66	4762.84		4762.84	2								95.26	4667.58
Apr 14	Reconnected tank to bypass	50	4/64	352.36		352.36	3								21.15	331.21
	Total Storage Tanks			152323.65	0.00	152323.65	116.00	2944.17	2964.55	2964.55	2964.55	2971.60	2971.60	3066.87	35386.11	116937.54
101.325 Distribution System																
Jan 70	13200' of 3" & some 2" pvc	50	12/19	13200.00		13200.00	1	264.00	264.00	264.00	264.00	264.00	264.00	264.00	12408.00	792.00
May 77	3100' of 2" galv steel	50	12/26	3260.00		3260.00	3	65.20	65.20	65.20	65.20	65.20	65.20	65.20	2608.00	652.00
Jan 85	System upgrades	50	12/34	3850.00		3850.00	4	77.00	77.00	77.00	77.00	77.00	77.00	77.00	2464.00	1386.00
	Orig length 20000' per letter ref misc allocation	50	12/34	9963.00		9963.00	5	199.26	199.26	199.26	199.26	199.26	199.26	199.26	6177.06	3785.94
Feb 85	Repipe main around constr	50	12/34	1387.30		1387.30	1	27.75	27.75	27.75	27.75	27.75	27.75	27.75	867.98	499.32
June 97	MI Sylvan work, ck 125	50	12/46	300.00		300.00	2	6.00	6.00	6.00	6.00	6.00	6.00	6.00	120.00	180.00
	SH 154 mains, cks 1641, 1655, 1660, 1684, 1680, 1702, 1759, 1789, 1813, 1820	50	12/47	11463.59		11463.59	5								0.00	0.00
Nov 98	cks 1930, 1938, 1957, 1911, 2039, 2046, 2058, 2079, 2106, 2112, 2118, 2121	50	12/48	9178.04		9178.04	5	183.56	183.56	183.56	183.56	183.56	183.56	183.56	3304.08	5673.96
Dec 98	724 Main, cks 2123, 2124, 2149, 2172, 2201, 2221	50	12/48	8733.40		8733.40	2	174.67	174.67	174.67	174.67	174.67	174.67	174.67	3144.05	5589.35
June 99	cks 2479, 2489, 2506, 2512, 2524, 2545, 2606, 2631, 2664	50	12/48	13551.38		13551.38									0.00	0.00
	Dean Putman, cks 2685, 2701, 2702, 2708, 2712, 2713, 2722, 2724, 2898, 2899, 2996, 3009, 3025	50	12/49	32480.00	23482.64	8997.36	4	179.95	179.95	179.95	179.95	179.95	179.95	179.95	3059.13	5638.23
Dec 99	Dove Ridge Main, ck 3032	50	12/49	16545.49	10160.00	6385.49	2	127.71	127.71	127.71	127.71	127.71	127.71	127.71	2171.07	4214.42
Jan 00	Machon Lane Main, ck 066	50	12/50	1845.62		1845.62	4	36.91	36.91	36.91	36.91	36.91	36.91	36.91	627.48	1218.14
Aug 00	Dove Ridge Main, ck 465	50	12/50	2159.44		2159.44	2	43.19	43.19	43.19	43.19	43.19	43.19	43.19	690.96	1468.48
Dec 00	Thompson, Stiefer section, ck 712	50	12/50	15795.11	7352.00	8443.11	2	168.86	168.86	168.86	168.86	168.86	168.86	168.86	2701.77	5741.34
Dec 00	Burro Rd Main, ck 718	50	12/50	3626.54		3626.54	4	72.53	72.53	72.53	72.53	72.53	72.53	72.53	1160.48	2466.06
Dec 00	Cattle Dr ext, ck 717	50	12/50	2087.38	1150.00	937.38	5	18.75	18.75	18.75	18.75	18.75	18.75	18.75	299.99	637.39
Dec 00	Thompson, Stiefer ad-ons, ck 290, 465	50	12/50	4108.80		4108.80	6	82.18	82.18	82.18	82.18	82.18	82.18	82.18	1314.86	2793.94
Dec 01	398, 527	50	12/51	11133.06	615.00	10518.06	2	210.36	210.36	210.36	210.36	210.36	210.36	210.36	3155.41	7962.65
Nov 01	ck 401	50	12/51	838.97		838.97	4	16.78	16.78	16.78	16.78	16.78	16.78	16.78	251.70	587.27
Dec 01	Robertson, Boggs, Buchanan, Payne section, ck 473, 503	50	12/51	18324.99	11798.00	6526.99	5	130.54	130.54	130.54	130.54	130.54	130.54	130.54	1998.10	4568.89
Dec 02	Payne, Lee CR 419 ext, ck 342, 394	50	12/52	21166.48	4764.00	16402.48	2	328.05	328.05	328.05	328.05	328.05	328.05	328.05	4592.70	11809.78
	Rosewood/Harmony link, ck 139, 349, 448	50	12/52	4800.04		4800.04	6	96.00	96.00	96.00	96.00	96.00	96.00	96.00	1344.01	3456.03
Dec 02	Station Lake dist, CK 401, 463	50	12/52	22499.01		22499.01	7	449.98	449.98	449.98	449.98	449.98	449.98	449.98	6299.72	16199.28
Jan 03	Main line installation, ck 5666	50	12/53	5215.18		5215.18	7	104.30	104.30	104.30	104.30	104.30	104.30	104.30	1460.24	3754.94
Jan 03	Main line installation, ck 5665	50	12/53	14813.98		14813.98	7	296.28	296.28	296.28	296.28	296.28	296.28	296.28	4147.92	10666.06
Feb 03	Main line installation, ck 5949	50	12/53	18520.14		18520.14	7	370.40	370.40	370.40	370.40	370.40	370.40	370.40	5185.63	13334.51
Mar 03	Main line installation, ck 5975	50	12/53	2138.56		2138.56	5	42.77	42.77	42.77	42.77	42.77	42.77	42.77	586.79	1539.77
May 03	Butler new line, ck 6107	50	12/53	1189.16		1189.16	2	23.78	23.78	23.78	23.78	23.78	23.78	23.78	332.96	856.20
May 03	Main line installation, ck 6104	50	12/53	17884.49		17884.49	7	357.69	357.69	357.69	357.69	357.69	357.69	357.69	5007.66	12878.83
Oct 03	CR 419 main, ck 6301	50	12/53	1160.95		1160.95	2	23.22	23.22	23.22	23.22	23.22	23.22	23.22	325.07	835.88
Oct 03	Main line installation, ck 6068	50	12/53	24365.07		24365.07	7	487.70	487.70	487.70	487.70	487.70	487.70	487.70	6827.82	17557.25
Oct 03	Main installation, ck 6302	50	12/53	4425.17		4425.17	7	88.50	88.50	88.50	88.50	88.50	88.50	88.50	1299.84	3186.13
Nov 03	Main line installation, ck 6308	50	12/53	9990.60		9990.60	7	199.81	199.81	199.81	199.81	199.81	199.81	199.81	2787.36	7793.24
Dec 03	MI Sylvan mains, ck 6306	50	12/53	5816.66		5816.66	2	116.33	116.33	116.33	116.33	116.33	116.33	116.33	1628.66	4188.00

Water Depreciation Schedule (2016)

Date Acq.	Item Desc.	Life	Retires	Orig Cost	Contrib In Aid	Utility Net Cost	System	2010 Dep	2011 Dep	2012 Dep	2013 Dep	2014 Dep	2015 Dep	2016 Dep	Accum Dep	Net Value
Dec 03	New main const., ck 6307	50	12/53	1877.96		1877.96	6	37.56	37.56	37.56	37.56	37.56	37.56	37.56	525.83	1352.13
Feb 04	Main line installation, ck 6569	50	12/54	1158.98		1158.98	7	23.18	23.18	23.18	23.18	23.18	23.18	23.18	301.34	857.64
Feb 04	Main extension, ck 6566	50	12/54	789.95		789.95	2	15.80	15.80	15.80	15.80	15.80	15.80	15.80	205.39	584.56
Apr 04	New main installation, ck 6633	50	12/54	424.92		424.92	2	8.50	8.50	8.50	8.50	8.50	8.50	8.50	110.48	314.44
June 04	Valve box installation	50	12/54	393.75		393.75	7	7.88	7.88	7.88	7.88	7.88	7.88	7.88	102.38	291.37
June 04	New main const.	50	12/54	10336.35		10336.35	2	206.73	206.73	206.73	206.73	206.73	206.73	206.73	2687.45	7648.90
Sep 04	Westbrook Subd main const.	50	12/54	2754.43		2754.43	2	55.09	55.09	55.09	55.09	55.09	55.09	55.09	716.15	2038.28
Dec 04	Lowered tennis court main	50	12/54	1108.28		1108.28	8	22.17	22.17	22.17	22.17	22.17	22.17	22.17	288.16	820.12
Feb 05	Cross sleeve work	50	12/55	2204.15		2204.15	8	44.08	44.08	44.08	44.08	44.08	44.08	44.08	529.00	1675.16
Apr 05	Main line work	50	12/55	3491.53		3491.53	8	69.83	69.83	69.83	69.83	69.83	69.83	69.83	857.97	2653.56
Sep 05	Tank work	50	12/55	1722.20		1722.20	2	34.44	34.44	34.44	34.44	34.44	34.44	34.44	413.33	1308.87
Sep 05	Main line work	50	12/55	2290.68		2290.68	2	45.81	45.81	45.81	45.81	45.81	45.81	45.81	549.76	1740.92
Sep 05	New 4" main work	50	12/55	4703.76		4703.76	2	4.18	4.18	4.18	4.18	4.18	4.18	4.18	50.10	158.66
Sep 05	Main installation	50	12/55	9164.13		9164.13	5	183.28	183.28	183.28	183.28	183.28	183.28	183.28	2199.39	6664.74
Oct 05	Work on main	50	12/55	6284.45		6284.45	2	125.69	125.69	125.69	125.69	125.69	125.69	125.69	1508.27	4776.18
Nov 05	Lower 2" main under road	50	12/55	1750.27		1750.27	2	35.01	35.01	35.01	35.01	35.01	35.01	35.01	420.06	1330.21
Nov 05	Main installation	50	12/55	7681.09		7681.09	2	151.62	151.62	151.62	151.62	151.62	151.62	151.62	1819.46	5761.63
Nov 05	Main installation	50	12/55	4457.28		4457.28	4	58.43	58.43	58.43	58.43	58.43	58.43	58.43	701.11	2220.17
Dec 05	Installed new plant feeder main to 1995	50	12/55	8347.67		8347.67	8	166.95	166.95	166.95	166.95	166.95	166.95	166.95	2003.44	6344.23
Dec 05	Valve box & curb work	50	12/55	2651.90		2651.90	8	51.04	51.04	51.04	51.04	51.04	51.04	51.04	612.46	1939.44
Dec 05	4" Production line to plant 1	50	12/55	3170.89		3170.89	8	63.42	63.42	63.42	63.42	63.42	63.42	63.42	761.01	2409.88
Dec 05	Main installation	50	12/55	4478.52		4478.52	8	89.59	89.59	89.59	89.59	89.59	89.59	89.59	1075.08	3404.44
Dec 05	Main installation	50	12/55	18638.02		18638.02	8	372.76	372.76	372.76	372.76	372.76	372.76	372.76	4473.12	14164.90
Dec 05	6" Main installation	50	12/55	19754.29		19754.29	8	191.73	191.73	191.73	191.73	191.73	191.73	191.73	2300.71	7785.58
Dec 05	Main installation	50	12/55	8575.62		8575.62	8	171.51	171.51	171.51	171.51	171.51	171.51	171.51	2058.15	6517.47
Dec 05	Main installation	50	12/55	14202.82		14202.82	8	284.06	284.06	284.06	284.06	284.06	284.06	284.06	3408.68	10794.14
Dec 05	Main installation	50	12/55	4312.70		4312.70	8	86.25	86.25	86.25	86.25	86.25	86.25	86.25	1035.05	3277.65
Dec 05	3" Main installation	50	12/55	6024.86		6024.86	5	116.50	116.50	116.50	116.50	116.50	116.50	116.50	1387.97	4426.89
Dec 05	Main installation and road bore	50	12/55	5857.29		5857.29	8	117.15	117.15	117.15	117.15	117.15	117.15	117.15	1405.75	4451.54
Dec 05	Production line installation	50	12/55	7209.45		7209.45	8	144.19	144.19	144.19	144.19	144.19	144.19	144.19	1730.27	5479.18
Dec 05	Dev. Phase main installation	50	12/55	6971.85		6971.85	8	139.44	139.44	139.44	139.44	139.44	139.44	139.44	1673.24	5298.61
Dec 05	Installed sleeves across lake channel	50	12/55	3162.30		3162.30	8	63.25	63.25	63.25	63.25	63.25	63.25	63.25	789.95	2403.35
Dec 05	Bore work	50	12/55	3855.73		3855.73	8	77.11	77.11	77.11	77.11	77.11	77.11	77.11	925.38	2930.35
Installed main interconnect to existing residential supply @ SE corner of Red Azalea & Meadow Glen																
Apr 06	Azalea & Meadow Glen	50	12/56	908.18		908.18	8	18.16	18.16	18.16	18.16	18.16	18.16	18.16	199.80	708.38
Jul 06	Main installation on CR 419	50	12/56	18329.40		18329.40	2	144.68	144.68	144.68	144.68	144.68	144.68	144.68	1591.46	5642.44
Jul 06	Installed 320' of 2" main on FM 724	50	12/56	1162.45		1162.45	2	23.25	23.25	23.25	23.25	23.25	23.25	23.25	285.74	906.71
Jul 06	Main line installation on Dove Ridge	50	12/56	1993.57		1993.57	2	39.87	39.87	39.87	39.87	39.87	39.87	39.87	438.59	1554.98
Jul 06	Set FV & Test Westbrook main - moved office meter	50	12/56	1101.43		1101.43	2	22.03	22.03	22.03	22.03	22.03	22.03	22.03	242.31	859.12
Jul 06	Main installation @ Meih. Church North	50	12/56	3970.71		3970.71	5	69.13	69.13	69.13	69.13	69.13	69.13	69.13	760.48	2696.23
Jul 06	Azalea & GV Drive	50	12/56	1087.96		1087.96	8	21.76	21.76	21.76	21.76	21.76	21.76	21.76	239.35	848.61
Jul 06	Main installation - 3" on Arrowwood E. of Morea	50	12/56	3409.74		3409.74	5	63.49	63.49	63.49	63.49	63.49	63.49	63.49	698.44	2476.30
Aug 06	Main installation on Arrowwood, 9168 to Pecan Intersect	50	12/56	7175.46		7175.46	5	102.31	102.31	102.31	102.31	102.31	102.31	102.31	1125.40	3990.06
Aug 06	Main installation on FM 1995 E. of Correct Craft - W. side transmission line	50	12/56	17811.31		17811.31	8	356.23	356.23	356.23	356.23	356.23	356.23	356.23	3918.49	13892.82
Dec 06	Main line installation Pit 1 to S. Impala	50	12/56	7353.18		7353.18	5	140.46	140.46	140.46	140.46	140.46	140.46	140.46	1545.10	5478.08
Feb 07	Rebuild Pit 1 Dist. Manifold	50	12/57	1853.45		1853.45	5	37.07	37.07	37.07	37.07	37.07	37.07	37.07	370.69	1482.76
Feb 07	2nd Phase of GV Interconnect w/ Highway Bore	50	12/57	15155.52		15155.52	8	303.11	303.11	303.11	303.11	303.11	303.11	303.11	3031.10	12124.42
Mar 07	Main installation on Machen Ln - Beltrone, Ramona to Berry, Ivan	50	12/57	10136.88		10136.88	4	137.55	137.55	137.55	137.55	137.55	137.55	137.55	1375.54	5502.17
Mar 07	Garden Acres aq.	50	12/57	615.00		615.00	9	12.30	12.30	12.30	12.30	12.30	12.30	12.30	123.00	492.00
Apr 07	Dress & valve Curb Work, w/some meter work	50	12/57	593.22		593.22	4	11.86	11.86	11.86	11.86	11.86	11.86	11.86	118.64	474.58
Apr 07	Install New 4" Main on CR 424 From S FV to I-20, then under CR 424	50	12/57	4498.86		4498.86	7	89.98	89.98	89.98	89.98	89.98	89.98	89.98	899.77	3599.09

Water Depreciation Schedule (2016)

Date Acq.	Item Desc.	Life	Date Retires	Orig Cost	Contrib In Aid	Utility Net Cost	System	2010 Dep	2011 Dep	2012 Dep	2013 Dep	2014 Dep	2015 Dep	2016 Dep	Accum Dep 12/16	Net Value
Apr 07	GV/SL Interlink - CR 424 thru M.	50	12/57	10896.02		10896.02	7	217.92	217.92	217.92	217.92	217.92	217.92	217.92	2179.20	8716.82
May 07	Meier Set Installed 300' main, 2 meters, relocate	50	12/57	1826.44		1826.44	4	36.53	36.53	36.53	36.53	36.53	36.53	36.53	365.29	1461.15
Jun 07	Installed 1160' of 4" Main on SH 110 N	50	12/57	10731.19	2126.10	8605.09	2	172.10	172.10	172.10	172.10	172.10	172.10	172.10	1721.02	6884.07
Jun 07	S. Side, CR 42 to Westbrook Entry	50	12/57	8226.09	1500.00	6726.09	5	134.52	134.52	134.52	134.52	134.52	134.52	134.52	1345.22	5380.87
Jun 07	3" Main Installation - Arrowwood to Christian, L.	50	12/57													
Aug 07	3" Main installation on Buffalo & S Burro	50	12/57	11369.27		11369.27	4	227.39	227.39	227.39	227.39	227.39	227.39	227.39	2273.85	9095.42
Sept 07	4" Main installation on CR 419, Proctor/Westberry Section	50	12/57	42231.67	10863.75	31367.92	2	627.36	627.36	627.36	627.36	627.36	627.36	627.36	6273.58	25094.34
Oct 07	154 @ N Impala	50	12/57	2919.54		2919.54	5	58.39	58.39	58.39	58.39	58.39	58.39	58.39	583.91	2335.53
Oct 07	Installed 2660' of 3" main, Stapleton - Banks Section - To S Boundary of GV on E Side and along CR 422	50	12/57	10593.15	7558.00	3035.15	8	60.70	60.70	60.70	60.70	60.70	60.70	60.70	607.03	2428.12
Nov 07	1000' 4" Main Replacement on SH 110	50	12/57	10672.80		10672.80	2	213.46	213.46	213.46	213.46	213.46	213.46	213.46	2134.56	8538.24
Nov 07	New Main Loop - Well #2 Easement to	50	12/57	4085.80		4085.80	7	81.72	81.72	81.72	81.72	81.72	81.72	81.72	817.16	3268.64
Nov 07	Bridle View Cuidesac	50	12/57	2384.18		2384.18	2	47.68	47.68	47.68	47.68	47.68	47.68	47.68	476.84	1907.34
Dec 07	Install 3" PRV @ Pit 2 for South Plane	50	12/57													
Feb 08	New main & 12 meter sets - S. Valentine	50	12/58	7948.95	3297.97	4650.98	9	93.02	93.02	93.02	93.02	93.02	93.02	93.02	837.18	3813.80
Apr 08	Installed new 4" main on W side - (Power line ROV) and service line to lake house	50	12/58	11808.23	8528.00	3280.23	8	65.60	65.60	65.60	65.60	65.60	65.60	65.60	590.44	2689.79
Jun 08	Main replacement - Mora to B. Berry	50	12/58	8695.95		8695.95	5	173.92	173.92	173.92	173.92	173.92	173.92	173.92	1565.27	7130.68
Jul 08	Install GV, 3" main & meter @ lot 3 W of New Dr.	50	12/58	2114.64	1966.00	148.64	5	2.97	2.97	2.97	2.97	2.97	2.97	2.97	26.76	121.88
Jul 08	New main installed on N Impala	50	12/58	5941.81		5941.81	5	118.84	118.84	118.84	118.84	118.84	118.84	118.84	1089.53	4872.28
Nov 08	Install 3" main from CR 420 2000' W on CR 419 - S. Side to 21904 N. Side	50	12/58	12337.16	10897.82	1439.34	2	28.79	28.79	28.79	28.79	28.79	28.79	28.79	259.08	1180.26
Nov 08	Install new 3" main on Fawn Crossing	50	12/58	7025.45		7025.45	4	140.51	140.51	140.51	140.51	140.51	140.51	140.51	1264.58	5760.87
Dec 08	Install new 2" main East of PR 4096	50	12/58	1039.01	775.00	264.01	5	5.28	5.28	5.28	5.28	5.28	5.28	5.28	47.52	216.49
Feb 09	Install new 4" main on CR 424	50	12/59	17045.46	9645.00	7400.46	8	148.01	148.01	148.01	148.01	148.01	148.01	148.01	1184.07	6216.39
May 09	Main extension on CR 419 - Dowell - Mckenley section	50	12/59	8210.52	1500.00	6710.52	2	134.21	134.21	134.21	134.21	134.21	134.21	134.21	1073.68	5636.84
Aug 09	4" main, PLOT 2 to CR 419	50	12/59	11427.44		11427.44	2	228.55	228.55	228.55	228.55	228.55	228.55	228.55	1828.39	9599.05
May 10	Installed 200' of 2" main on John Dean Rd above Carly Ln	50	12/60	1291.42		1291.42	4	25.83	25.83	25.83	25.83	25.83	25.83	25.83	180.80	1110.62
May 10	Install 260' of 3" main on S Mimosa, e. side, Bulard to 881 Mimosa	50	12/60	2249.62		2249.62	5	44.99	44.99	44.99	44.99	44.99	44.99	44.99	314.95	1834.67
Sept 10	Installed 540' new 3" main and 3 valves @ SH 110, 4155 to Westbrook	50	12/60	6978.73		6978.73	2	139.57	139.57	139.57	139.57	139.57	139.57	139.57	977.02	6001.71
Jun 15	Road Bore and 3. main extension 5410	50	6/65	4350.00		4350.00	2								87.00	4176.00
Sep 15	Line extension 5517	50	9/65	4350.00		4350.00	2								87.00	4176.00
Nov 15	Line extension 5564	50	11/65	6416.64		6416.64	2								128.33	256.66
Nov 15	line extension 4749	50	11/63	3230.96		3230.96	2								64.62	258.48
Dec 13	line extension 4791	50	12/63	1235.68		1235.68	2								24.71	98.84
Feb 16	3" Main Extension 5678	50	2/66	3077.19	1835.00	1142.19	4								22.84	1119.35
Dec 15	3" line extension 5625	50	12/65	577.30		577.30	4								11.55	554.20
Apr 14	3" extension 852/Road bore	50	4/64	3403.62		3403.62	4								68.07	204.21
Aug 16	3" main extension Mimosa 5963/5932/5670	50	8/66	2621.11		2621.11	5								524.22	2096.89
May 16	4" main installation plant to Mimosa/Road bore	50	5/66	6385.90		6385.90	5								1277.18	5108.72
Mar 16	3" main install	50	3/66	2316.22		2316.22	5								463.24	1852.98
Feb 16	Line Extension 154	50	2/66	4147.75		4147.75	5								829.55	3318.20
Jan 16	Line Extension 154 to corner 5664	50	1/66	2250.00		2250.00	5								450.00	1800.00
May 13	Line relocate 4432	50	5/63	1612.31		1612.31	5								322.46	1289.84

Water Depreciation Schedule (2016)

Date Acq.	Item Desc.	Life	Date Retires	Orig Cost	Contrib In Aid	Utility Net Cost	System	2010 Dep	2011 Dep	2012 Dep	2013 Dep	2014 Dep	2015 Dep	2016 Dep	Accum Dep 12/16	Net Value
Dec 15	Line Extension 3" Stallion Park Place	50	12/65	1685.70		1685.70	7							33.71	33.71	1618.28
Nov 16	line extension Stallion Lake Blvd	50	11/66	530.23		530.23	7							10.60	10.60	519.63
Apr 16	Road Bore 5771	50	4/66	850.00		850.00	7							17.00	17.00	833.00
Aug 14	Replace 6" main	50	8/64	8010.04		8010.04	8							160.20	160.20	7850.44
Apr 14	Road bore for new main	50	4/66	977.00		977.00	8							19.54	19.54	957.46
May 16	replace 300' of main	50	5/66	1132.75		1132.75	8							22.66	22.66	1110.09
Jun 16	Line extension 5882/5900	50	6/66	8076.56		8076.56	8							161.53	161.53	7915.03
Aug 16	Line extension 5884/5847	50	8/66	4231.64		4231.64	8							84.63	84.63	4146.97
Oct 16	3" main 6048/6085/6053	50	8/66	4150.58		4150.58	8							83.01	83.01	3867.57
Total Distribution System				910272.71	178821.92	731450.79	667.00	13155.33	13155.34	13155.34	13567.13	14166.77	14162.53	18109.00	184191.49	547259.30
101-327 Service Lines & Taps																
May 77	System Installation	20	12/96	3250.00		3250.00	3									0.00
Jan 78	Meier Sets	20	12/97	5750.00		5750.00	1									0.00
Nov 91	Green Lemmings taps	20	12/11	282.45		282.45	2									0.00
June 92	Pricio & Harris taps	20	12/11	375.17		375.17	2									0.00
Oct 93	Shockey, Fowler, Payne, Hunter	20	12/13	655.87		655.87	2									0.00
Jan 95	Maione, Lone Star Cross, Inv. 16064	20	12/14	5384.31		5384.31	2									0.00
May 95	Davis tap, Inv. 16710	20	12/14	461.93		461.93	1									0.00
Aug 95	Heying, Moore taps, Inv. 17257 & 17258	20	12/15	853.47		853.47	1									0.00
Feb 96	Inv 18247 & 18472	20	12/15	813.83		813.83	4									0.00
Apr 96	Rozelle & Caldwell	20	12/15	11651.44		11651.44	2									0.00
Nov 96	Dodson, Caskey taps, Inv. 20497 & 20500	20	12/16	980.38		980.38	5									0.00
Dec 96	Hosid, Mercy Ships	20	12/16	3647.32		3647.32	2									0.00
Jan 98	St Francis, ck 1351, 1482, 1499	20	12/17	5400.23		5400.23	4									0.00
Feb 98	Basing, ck 1345	20	12/17	2712.88		2712.88	2									0.00
Aug 98	Mason, Gordy, ck 1827, 1829	20	12/18	747.00		747.00	5									0.00
	Berry, Smith, Robinson, Blackwell, K. Lambert, Cross, ck 2026, 2041, 2047, 2086	20	12/18	1748.06		1748.06	5									0.00
Dec 98	New taps, ck 2192, 2200, 2219, 2249	20	12/18	1406.31		1406.31	2									0.00
Dec 98	Gilmer County Club, cks 2173, 2175	20	12/18	1350.39		1350.39	3									0.00
Feb 99	New taps, ck 2347, 2350, 2376, 2396, 2415, 2416, 2434	20	12/18	6759.90		6759.90	2									0.00
Mar 99	Mitchell tap, ck 2449	20	12/18	181.31		181.31	1									0.00
May 99	Tipton, Seanon, ck 2807	20	12/18	132.16		132.16	5									0.00
Dec 99	Thompson, Dove Ridge, ck 3031, 3032	20	12/19	5987.93		5987.93	2									0.00
Dec 99	Harty tap, ck 3033	20	12/19	1754.18		1754.18	3									0.00
	McPeak, Battelion, Invin, Putman, Haws, Satterwhite, Greenlee, Dean, ck 3026, 3034	20	12/19	2670.08		2670.08	4									0.00
Oct 00	New taps, ck 567	20	12/20	737.64		737.64	1									0.00
Dec 00	New taps, ck 646	20	12/20	313.12		313.12	1									0.00
Dec 00	New taps, ck 710	20	12/20	401.36		401.36	2									0.00
Dec 00	New taps, ck 714	20	12/20	196.83		196.83	2									0.00
Dec 00	Set meters for system, ck 723	20	12/20	1972.54		1972.54	6									0.00
Dec 01	ck 291, 389, 468, 516	20	12/21	2196.10		2196.10	2									0.00
Dec 01	ck 501, 506	20	12/21	593.69		593.69	5									0.00
Dec 01	ck 511	20	12/21	434.12		434.12	6									0.00
Apr 02	Inv 689, 686, cks 46, 747	20	12/21	167.19		167.19	3									0.00
Dec 02	445, 460	20	12/22	3130.88		3130.88	2									0.00
Jan 03	Crump meter set, ck 5667	20	12/23	121.85		121.85	7									0.00
Mar 03	Stable tap, ck 5951	20	12/23	455.65		455.65	7									0.00
May 03	Bristow & Lee bore & tap, ck 6108	20	12/23	915.30		915.30	2									0.00
May 03	New meter set, ck 6086	20	12/23	300.32		300.32	2									0.00
Jul 03	Lang meter set, ck 6157	20	12/23	476.72		476.72	2									0.00
Dec 03	Lee Frizzell service lines, ck 6309	20	12/23	716.39		716.39	2									0.00
Apr 04	Inv 1363	20	12/24	257.44		257.44	2									0.00

Water Depreciation Schedule (2016)

Date Acq.	Item Desc.	Life	Retire	Orig Cost	Contrib In Aid	Utility Net Cost	System	2010 Dep	2011 Dep	2012 Dep	2013 Dep	2014 Dep	2015 Dep	2016 Dep	Accum Dep 12/16	Net Value
Jun 04	Inv 1324	20	12/24	366.49		366.49	3	18.32	18.32	18.32	18.32	18.32	18.32	18.32	238.21	128.28
Jul 06	Move 2 meters	20	12/26	690.36		690.36	2	34.52	34.52	34.52	34.52	34.52	34.52	34.52	379.70	310.66
Jan 07	Meier Set @ Lot 223 Beacons Jet	20	12/27	203.84	175.00	28.84	7	1.44	1.44	1.44	1.44	1.44	1.44	1.44	11.54	17.30
Feb 07	Meier set @ 14222 CR 438	20	12/27	620.60		620.60	2	31.03	31.03	31.03	31.03	31.03	31.03	31.03	310.30	310.30
Feb 07	3 Meier relocations on S Impala -															
Feb 07	Brown, LeBlanc, & Wade	20	12/27	1606.12		1606.12	5	80.31	80.31	80.31	80.31	80.31	80.31	80.31	803.06	803.06
Feb 07	Meier Set & Flush @ Maint. Barn	20	12/27	439.80		439.80	8	21.99	21.99	21.99	21.99	21.99	21.99	21.99	219.90	219.90
Feb 07	2" Main Ext. & Meier Set @ 850 Rose	20	12/27	1528.52		1528.52	9	76.33	76.33	76.33	76.33	76.33	76.33	76.33	763.26	763.26
Mar 07	Meier set @ Lot 4 Savannah Shores	20	12/27	330.99		330.99	2	16.55	16.55	16.55	16.55	16.55	16.55	16.55	165.50	165.50
Mar 07	Meier relocate & New meier set @															
Mar 07	12304 CR 42	20	12/27	354.59		354.59	2	17.73	17.73	17.73	17.73	17.73	17.73	17.73	177.30	177.30
Mar 07	Meier Set @ Lot 24 Westbrook Dr	20	12/27	713.40		713.40	2	35.67	35.67	35.67	35.67	35.67	35.67	35.67	356.70	356.70
Mar 07	Bored Road & Set Meier for Berry,	20	12/27	710.70		710.70	4	35.54	35.54	35.54	35.54	35.54	35.54	35.54	355.35	355.35
Mar 07	Install Cross Line & Meier Service @															
Mar 07	16130 Cattle Barron	20	12/27	1052.37	300.00	752.37	7	37.62	37.62	37.62	37.62	37.62	37.62	37.62	376.19	376.19
Apr 07	Road Bore & Meier Set @ 14208 CR	20	12/27	2797.94		2797.94	2	139.90	139.90	139.90	139.90	139.90	139.90	139.90	1398.97	1398.97
Apr 07	438	20	12/27	334.70		334.70	4	16.74	16.74	16.74	16.74	16.74	16.74	16.74	167.35	167.35
Apr 07	Meier Set @ 1443 Machen Ln	20	12/27	472.36	300.00	172.36	7	8.62	8.62	8.62	8.62	8.62	8.62	8.62	86.18	86.18
Apr 07	1" Meier set @ 16350 Beacons Jet Ct	20	12/27	497.18		497.18	4	24.86	24.86	24.86	24.86	24.86	24.86	24.86	248.59	248.59
May 07	Meier Set @ 2546 FM 852	20	12/27	324.50		324.50	2	16.23	16.23	16.23	16.23	16.23	16.23	16.23	162.25	162.25
Jun 07	Meier set @ Lot 6 Savannah Shores	20	12/27	410.26		410.26	2	20.51	20.51	20.51	20.51	20.51	20.51	20.51	205.13	205.13
Jun 07	Meier Set @ 12851 Westbrook Dr	20	12/27	613.16		613.16	2	30.66	30.66	30.66	30.66	30.66	30.66	30.66	306.58	306.58
Jun 07	1" Meier Set @ 19189 CR 437	20	12/27	353.96		353.96	2	17.70	17.70	17.70	17.70	17.70	17.70	17.70	176.98	176.98
Aug 07	Meier set @ 11941 FM 724	20	12/27	409.30		409.30	2	20.47	20.47	20.47	20.47	20.47	20.47	20.47	204.65	204.65
Aug 07	Meier set @ 14027 Hwy 110 N	20	12/27	288.22		288.22	2	14.46	14.46	14.46	14.46	14.46	14.46	14.46	144.61	144.61
Aug 07	Meier Set @ 12891 Westbrook Dr	20	12/27	443.93		443.93	2	22.20	22.20	22.20	22.20	22.20	22.20	22.20	221.97	221.97
Aug 07	Set 2 meters @ 12892 & 12872															
Aug 07	Westbrook Dr	20	12/27	801.06		801.06	2	40.05	40.05	40.05	40.05	40.05	40.05	40.05	400.53	400.53
Aug 07	Meier Set @ 12792 Westbrook Dr	20	12/27	700.87		700.87	4	35.04	35.04	35.04	35.04	35.04	35.04	35.04	350.44	350.44
Aug 07	Meier relocates to new main	20	12/27	815.76		815.76	4	40.79	40.79	40.79	40.79	40.79	40.79	40.79	407.88	407.88
Aug 07	Set 1 meter @ 7869 Arrowwood Rd -	20	12/27	1203.66		1203.66	5	60.18	60.18	60.18	60.18	60.18	60.18	60.18	601.83	601.83
Aug 07	1" meter set @ 16861 Stallion Shores	20	12/27	442.94	300.00	142.94	7	7.15	7.15	7.15	7.15	7.15	7.15	7.15	71.47	71.47
Aug 07	Set 3/4" x 3/4" meter @ 24131 Stallion															
Sept 07	Park Pl	20	12/27	677.02	300.00	377.02	7	18.85	18.85	18.85	18.85	18.85	18.85	18.85	188.51	188.51
Oct 07	Meier Set work on CR 419	20	12/27	1532.80		1532.80	2	76.64	76.64	76.64	76.64	76.64	76.64	76.64	766.40	766.40
Oct 07	Meier set @ 21091 CR 419	20	12/27	487.62		487.62	2	24.38	24.38	24.38	24.38	24.38	24.38	24.38	243.81	243.81
Oct 07	Meier Set @ 21241 CR 419	20	12/27	329.97		329.97	2	16.50	16.50	16.50	16.50	16.50	16.50	16.50	164.99	164.99
Oct 07	Meier set @ 20767 CR 419	20	12/27	165.00		165.00	2	8.25	8.25	8.25	8.25	8.25	8.25	8.25	82.50	82.50
Oct 07	Meier set @ 16430 Beacons Jet Ct	20	12/27	668.28	300.00	368.28	7	18.41	18.41	18.41	18.41	18.41	18.41	18.41	184.14	184.14
Oct 07	Meier Set @ Lot 148 Stallion Park Pl	20	12/27	233.59	150.00	83.59	7	4.18	4.18	4.18	4.18	4.18	4.18	4.18	29.26	54.33
Oct 07	2 Meier sets @ Banks, Chms Prop On															
Oct 07	CR 422	20	12/27	475.78		475.78	8	23.79	23.79	23.79	23.79	23.79	23.79	23.79	237.89	237.89
Nov 07	Meier relocation work - Santangelo to															
Nov 07	Harmon - NW SH 110 main	20	12/27	1762.85		1762.85	2	88.14	88.14	88.14	88.14	88.14	88.14	88.14	881.43	881.43
Nov 07	Meier Set & Service Line @ Willow	20	12/27	781.02		781.02	7	39.05	39.05	39.05	39.05	39.05	39.05	39.05	390.51	390.51
Dec 07	Meier Set @ 9601 SH 154	20	12/27	646.56		646.56	5	32.33	32.33	32.33	32.33	32.33	32.33	32.33	323.28	323.28
Jan 08	Meier set @ 13022 Westbrook (Lot 23)	20	12/28	186.56		186.56	2	9.33	9.33	9.33	9.33	9.33	9.33	9.33	83.95	102.61
Jan 08	Meier Set @ 14245 CR 438	20	12/28	416.57		416.57	2	20.83	20.83	20.83	20.83	20.83	20.83	20.83	187.46	229.11
Jan 08	Meier Set @ 23081 Saddle Ridge	20	12/28	447.96	150.00	297.96	7	14.90	14.90	14.90	14.90	14.90	14.90	14.90	134.08	163.88
Feb 08	R & R Meier @ 12933 FM 724	20	12/28	41.80		41.80	2	2.09	2.09	2.09	2.09	2.09	2.09	2.09	18.81	22.99
Mar 08	Meier set @ 735 N Caribou	20	12/28	399.81		399.81	5	19.99	19.99	19.99	19.99	19.99	19.99	19.99	179.91	219.90
Apr 08	1" meier set @ 23220 Bridleview	20	12/28	512.21	150.00	362.21	7	18.11	18.11	18.11	18.11	18.11	18.11	18.11	162.99	199.22
Apr 08	Meier set @ 140 N Bluebonnet	20	12/28	322.39		322.39	9	16.12	16.12	16.12	16.12	16.12	16.12	16.12	145.08	177.31
May 08	Meier Set @ 4745 Carry Ln	20	12/28	247.59		247.59	4	12.38	12.38	12.38	12.38	12.38	12.38	12.38	111.42	136.17
May 08	Meier set @ 23530 Champion Dr	20	12/28	436.08	150.00	286.08	7	14.30	14.30	14.30	14.30	14.30	14.30	14.30	128.74	157.34
Jun 08	Tap & meier relocation work on New															
Jun 08	134 main - Berry to Dugger	20	12/28	2033.20	775.00	1258.20	5	62.91	62.91	62.91	62.91	62.91	62.91	62.91	566.19	692.01
Jun 08	Meier set @ 8513 Groundhog	20	12/28	343.55		343.55	5	17.18	17.18	17.18	17.18	17.18	17.18	17.18	154.60	188.95
Jun 08	Meier set @ Lot 1 - Champion Dr	20	12/28	388.98	150.00	238.98	7	11.95	11.95	11.95	11.95	11.95	11.95	11.95	107.54	131.44

Water Depreciation Schedule (2016)

Date Acq.	Item Desc.	Life	Retire	Orig Cost	Contrib In Aid	Utility Net Cost	System	2010 Dep	2011 Dep	2012 Dep	2013 Dep	2014 Dep	2015 Dep	2016 Dep	Accum Dep 12/16	Net Value
Jun 08	Meter set @ 22941 Bridleview	20	12/28	465.48	150.00	315.48	7	15.77	15.77	15.77	15.77	15.77	15.77	15.77	141.97	173.51
Jul 08	Meter set @ 2082 PR 2152	20	12/28	1060.57	825.00	235.57	4	11.78	11.78	11.78	11.78	11.78	11.78	11.78	106.01	129.56
Jul 08	Install CV, 3" main & meter @ lot 3 W. of New Dr	20	12/28	235.40		235.40	5	11.77	11.77	11.77	11.77	11.77	11.77	11.77	105.93	129.47
Jul 08	Meter Set & 2 Relocations on N. Impala	20	12/28	1215.26		1215.26	5	60.76	60.76	60.76	60.76	60.76	60.76	60.76	546.87	668.39
Jul 08	Meter set @ 23261 Bridleview	20	12/28	236.78	150.00	86.78	7	4.34	4.34	4.34	4.34	4.34	4.34	4.34	39.05	47.73
Nov 08	Install new 3" main on Fawn Crossing	20	12/28	600.41		600.41	4	30.02	30.02	30.02	30.02	30.02	30.02	30.02	270.18	330.23
Dec 08	Meter Set @ 182 PR 4096	20	12/28	261.66		261.66	5	13.08	13.08	13.08	13.08	13.08	13.08	13.08	117.75	143.91
Dec 08	Meter set @ 184 PR 4096	20	12/28	202.21		202.21	5	10.11	10.11	10.11	10.11	10.11	10.11	10.11	90.99	111.22
Feb 09	Installed new 4" main on CR 424	20	12/29	629.75		629.75	8	31.49	31.49	31.49	31.49	31.49	31.49	31.49	251.90	377.85
Apr 09	Meter set @ 3341 FM 852	20	12/29	3631.79	200.00	3631.79	4	181.59	181.59	181.59	181.59	181.59	181.59	181.59	1452.72	2179.07
May 09	Meter set @ 189 PR 4076	20	12/29	514.39	400.00	114.39	5	5.72	5.72	5.72	5.72	5.72	5.72	5.72	45.76	68.63
May 09	Meter set @ 22130 CR 419	20	12/29	156.05		156.05	2	7.80	7.80	7.80	7.80	7.80	7.80	7.80	62.42	93.63
Jun 09	Meter set @ 22208 CR 419	20	12/29	305.80		305.80	2	15.29	15.29	15.29	15.29	15.29	15.29	15.29	122.32	183.48
Jun 09	Meter set @ 4801 Carly Ln	20	12/29	417.75		417.75	4	20.89	20.89	20.89	20.89	20.89	20.89	20.89	167.10	250.65
Jun 09	Meter set @ CR 428 & Stallion Park	20	12/29	1371.05	150.00	1221.05	7	61.05	61.05	61.05	61.05	61.05	61.05	61.05	488.42	732.63
Jun 09	Meter set @ 24470 Stallion Park	20	12/29	1534.90	300.00	1234.90	7	61.75	61.75	61.75	61.75	61.75	61.75	61.75	493.96	740.94
Jul 09	Meter set @ 13001 Westbrook Dr	20	12/29	364.00		364.00	2	18.20	18.20	18.20	18.20	18.20	18.20	18.20	145.60	218.40
Aug 09	Meter set @ Lot 156 Stallion Park	20	12/29	610.16	300.00	310.16	7	15.51	15.51	15.51	15.51	15.51	15.51	15.51	124.06	186.10
Oct 09	Meter set @ 16571 Stallion Shores	20	12/29	690.44	300.00	390.44	7	19.52	19.52	19.52	19.52	19.52	19.52	19.52	156.18	234.26
Dec 09	Set meter w/temporary supply line	20	12/29	1688.02		1688.02	4	84.45	84.45	84.45	84.45	84.45	84.45	84.45	675.61	1013.41
Dec 09	Bore & set meter @ Lot 6, Rose Ln	20	12/29	1938.19		1938.19	9	96.91	96.91	96.91	96.91	96.91	96.91	96.91	775.28	1182.91
Feb 10	Meter Change @ CT plant	20	12/30	468.10		468.10	1	23.41	23.41	23.41	23.41	23.41	23.41	23.41	163.84	304.27
Feb 10	Meter set @ 23470 Champion Dr	20	12/30	551.26	300.00	251.26	7	12.56	12.56	12.56	12.56	12.56	12.56	12.56	87.94	163.32
Feb 10	R & R 1" meter with 3/4" @ 16780	20	12/30	129.41		129.41	7	6.47	6.47	6.47	6.47	6.47	6.47	6.47	45.29	84.12
Apr 10	Stallion Shores Ct	20	12/30	294.10		294.10	2	14.71	14.71	14.71	14.71	14.71	14.71	14.71	102.94	191.17
Apr 10	Meter set @ main install - 24370	20	12/30	3891.61	300.00	3591.61	7	179.58	179.58	179.58	179.58	179.58	179.58	179.58	1257.06	2334.55
Apr 10	Stallion Park Pl	20	12/30	212.42		212.42	9	10.62	10.62	10.62	10.62	10.62	10.62	10.62	94.35	138.07
May 10	Meter set @ NVV Corner, John Dean Rd @ Carly Ln	20	12/30	145.10		145.10	4	7.26	7.26	7.26	7.26	7.26	7.26	7.26	50.79	94.32
May 10	Meter set @ 8815 S Mimosa	20	12/30	312.20		312.20	5	15.61	15.61	15.61	15.61	15.61	15.61	15.61	109.27	202.93
Jul 10	Meter set @ 15771 CR 424	20	12/30	178.39		178.39	7	8.92	8.92	8.92	8.92	8.92	8.92	8.92	62.44	115.95
Aug 10	Meter set @ 154 PR 4086	20	12/30	628.84		628.84	5	31.34	31.34	31.34	31.34	31.34	31.34	31.34	219.39	407.45
Sep 10	Meter set @ 12991 Westbrook Dr	20	12/30	502.88		502.88	2	25.14	25.14	25.14	25.14	25.14	25.14	25.14	176.01	326.87
Sep 10	Bore & meter set @ 20509 CR 49	20	12/30	2121.69		2121.69	2	106.08	106.08	106.08	106.08	106.08	106.08	106.08	742.59	1379.10
Oct 10	Meter set @ 1180 Burro Rd	20	12/30	624.86		624.86	4	31.24	31.24	31.24	31.24	31.24	31.24	31.24	218.70	406.16
Oct 10	Meter set @ 7871 Arrowwood Rd	20	12/30	172.08		172.08	5	8.60	8.60	8.60	8.60	8.60	8.60	8.60	60.23	111.65
Nov 10	Bore & meter set @ 13238 CR 434	20	12/30	1792.91		1792.91	2	89.65	89.65	89.65	89.65	89.65	89.65	89.65	627.52	1165.39
Feb 11	Meter set @ 16840 Stallion Shores	20	12/31	97.51		97.51	7	4.88	4.88	4.88	4.88	4.88	4.88	4.88	34.13	63.38
May 11	Meter set @ SH 154	20	12/31	1656.45		1656.45	5	82.92	82.92	82.92	82.92	82.92	82.92	82.92	580.46	1077.99
May 11	Meter set @ 2214 FM 852	20	12/31	229.74		229.74	4	11.49	11.49	11.49	11.49	11.49	11.49	11.49	80.41	149.33
May 11	Meter set @ 964 Burro Rd	20	12/31	85.47		85.47	4	4.27	4.27	4.27	4.27	4.27	4.27	4.27	29.91	55.56
May 11	Meter set @ 1210 Burro Rd	20	12/31	28.86		28.86	4	1.44	1.44	1.44	1.44	1.44	1.44	1.44	10.10	18.76
Nov 11	Meter set @ 214 Katie Lane	20	12/31	95.02		95.02	4	4.75	4.75	4.75	4.75	4.75	4.75	4.75	33.26	62.75
Nov 11	Meter set @ 11837 FM 724	20	12/31	350.00		350.00	2	1.75	1.75	1.75	1.75	1.75	1.75	1.75	12.25	22.75
Dec 11	Meter set @ 7552 SH 154 West	20	12/31	144.08		144.08	5	7.20	7.20	7.20	7.20	7.20	7.20	7.20	50.43	93.65
Mar 14	New Tap 4908	20	3/24	336.33		336.33	1	16.82	16.82	16.82	16.82	16.82	16.82	16.82	100.92	235.41
Feb 15	New Tap 5304	20	2/35	359.94		359.94	1	18.00	18.00	18.00	18.00	18.00	18.00	18.00	90.00	269.94
Aug 15	New Tap 5465	20	8/35	354.12		354.12	1	17.71	17.71	17.71	17.71	17.71	17.71	17.71	88.55	265.57
Oct 15	New Tap 5522	20	10/35	291.61		291.61	1	14.58	14.58	14.58	14.58	14.58	14.58	14.58	72.90	218.71
Nov 11	Meter set @ 11837 FM 724	20	12/31	350.00		350.00	2	17.50	17.50	17.50	17.50	17.50	17.50	17.50	105.00	245.00
Jan 12	Meter Set 12811 Westbrook Dr	20	1/32	285.60		285.60	2	14.28	14.28	14.28	14.28	14.28	14.28	14.28	71.40	214.20
Jan 12	Meter Set 13002 Westbrook Dr	20	1/32	209.84		209.84	2	10.49	10.49	10.49	10.49	10.49	10.49	10.49	52.46	157.38
Jun 12	Road Bore /Service Line 3875	20	6/32	1700.00		1700.00	2	85.00	85.00	85.00	85.00	85.00	85.00	85.00	425.00	1275.00
Jun 12	Meter Set 22141 CR 419	20	6/32	407.31		407.31	2	20.37	20.37	20.37	20.37	20.37	20.37	20.37	101.83	305.48
Aug 12	Meter Set 12781 Westbrook 3996	20	8/32	278.26		278.26	2	13.91	13.91	13.91	13.91	13.91	13.91	13.91	69.57	208.70
Oct 12	Meter Set 14022 CR 439 4077	20	10/32	374.39		374.39	2	18.72	18.72	18.72	18.72	18.72	18.72	18.72	93.60	280.79
Feb 13	Road bore/service line 4270	20	2/33	2353.26		2353.26	2	117.66	117.66	117.66	117.66	117.66	117.66	117.66	470.65	1882.61
May 13	Flush valve replacement 4434	20	5/33	921.07		921.07	2	46.05	46.05	46.05	46.05	46.05	46.05	46.05	184.21	736.86

Water Depreciation Schedule (2016)

Date Acq.	Item Desc.	Life	Retires	Orig Cost	Contrib In Aid	Utility Net Cost	System	2010 Dep	2011 Dep	2012 Dep	2013 Dep	2014 Dep	2015 Dep	2016 Dep	Accum Dep 12/16	Net Value
Jul 13	replace Water Check valve 4529	20	7/35	690.88		690.88	2								138.16	552.72
Aug 13	Flush Valve replacement 4809	20	8/35	759.28		759.28	2								151.86	607.42
Oct 13	Water Set 12911 Westbrook 4709	20	10/35	467.51		467.51	2								93.50	374.01
Dec 13	Water Set 19826 CR 49 4790	20	12/35	501.48		501.48	2								100.30	401.18
Feb 14	Road bore/Service Lines 4838	20	2/34	4192.95		4192.95	2								628.94	3564.01
Feb 14	Water Set 19519 Dove Ridge 4883	20	2/34	456.22		456.22	2								68.43	387.79
Feb 14	Road Bore/Water set 18789 CR 437	20	2/34	1678.88		1678.88	2								251.83	1427.05
Apr 14	Water Set 12871 Westbrook 4949	20	4/34	343.59		343.59	2								51.54	292.05
Apr 14	Water Set 12971 Westbrook 4950	20	4/34	289.40		289.40	2								43.41	245.99
May 14	Water Set 20868 CR 419 6003	20	5/34	561.04		561.04	2								87.16	473.88
Jul 14	Water Set 20877 CR 419 5104	20	7/34	506.30		506.30	2								75.95	430.35
Dec 14	Water Set 5251/5252	20	12/34	700.00		700.00	2								105.00	595.00
Jan 15	Water Set 12771 Westbrook 5290	20	1/35	466.03		466.03	2								46.60	419.43
Apr 15	Water Set 12997 CR 4165 5338	20	4/35	563.04		563.04	2								56.30	506.74
Jul 15	Road bore/Water Set 22001 CR 419	20	7/35	1718.01		1718.01	2								171.80	1546.21
Aug 15	Water Set 14404 CR 438 5460	20	8/35	437.26		437.26	2								43.73	393.53
Sept 15	Water Set 13444 CR 434	20	9/35	452.25		452.25	2								45.23	407.03
Oct 15	Water set 11989 FM 724 5549	20	10/35	459.17		459.17	2								45.92	413.25
Feb 16	Water set 12952 Westbrook 5701	20	2/36	319.98		319.98	2								16.00	303.98
Jul 16	Water Set Interlink	20	7/36	1422.11		1422.11	2								71.11	1351.00
Aug 16	Water Set 19264 CR 419 5975	20	8/36	376.37		376.37	2								18.82	357.55
Oct 16	Water Set 12831 Westbrook	20	10/36	313.73		313.73	2								15.69	298.04
Dec 16	Water Set 19518 Sun Ridge	20	12/36	394.72		394.72	2								19.74	374.98
Oct 16	Replace Mainguard Flush Valve	20	10/36	816.98		816.98	2								40.85	776.13
May 11	Water set @ 2214 FM 852	20	12/31	229.74		229.74	4								11.49	160.92
May 11	Water set @ 964 Burro Rd	20	12/31	85.47		85.47	4								4.27	25.84
May 11	Water set @ 1210 Burro Rd	20	12/31	28.86		28.86	4								1.44	8.66
Nov 11	Water set @ 214 Katie Lane	20	12/31	95.02		95.02	4								4.75	28.51
Oct 16	Water Set 1047 Machen Lane	20	10/26	425.58		425.58	4								21.28	404.30
Jun 15	Bore Water Set 1825 Fawn Crossing/Road	20	6/35	1449.50		1449.50	4								72.48	1304.54
Aug 15	Crossing Water Set/Road Bore 1775 Fawn	20	8/35	1734.15		1734.15	4								86.71	1734.22
Sept 15	Service line repair 5496	20	9/35	3289.53		3289.53	4								164.48	2960.57
Dec 15	Water Set 3283 FM 852	20	12/35	429.63		429.63	4								21.48	386.67
Jul 14	Water Set 3186 FM 852	20	7/34	256.23		256.23	4								12.81	217.80
Jul 13	Water Set John Dean Rd	20	7/33	458.30		458.30	4								22.92	366.92
Oct 13	Water Set 2083 Fawn Crossing	20	10/33	444.83		444.83	4								22.24	355.87
Dec 13	Water Set 2655 FM 852	20	12/33	408.65		408.65	4								20.43	326.73
Dec 13	Water Set Fawn Crossing	20	12/33	450.91		450.91	4								22.55	360.71
May 11	Water set @ SH 154	20	12/31	1658.45		1658.45	5								82.92	1760.92
Dec 11	Water set @ 7552 SH 154 West	20	12/31	144.08		144.08	5								7.20	136.88
Apr 12	Water Set 6761 Hwy 154	20	4/32	388.51		388.51	5								19.43	369.08
Dec 13	Bore Water Set 1114 N Caribou/Road	20	12/33	1614.57		1614.57	5								80.73	1533.84
Jun 13	Water set-triplex	20	6/33	1246.20		1246.20	5								62.31	1204.89
Jun 13	Water Set 1166 N Caribou	20	6/33	444.04		444.04	5								22.20	421.84
Feb 13	Water Set line extension	20	2/33	626.81		626.81	5								31.34	595.45
Oct 14	Water Set 176 PR 4033	20	10/34	546.05		546.05	5								27.30	518.75
Apr 14	Water Set 1150 N Caribou	20	4/34	532.41		532.41	5								26.62	505.79
Feb 14	Water Set 1166 N Caribou	20	2/34	445.49		445.49	5								22.27	423.22
May 15	Water Set 7014 Arrowwood 5379	20	5/35	616.81		616.81	5								30.84	587.65
Sept 15	Water Set 175 PR 4097	20	9/35	454.17		454.17	5								22.71	431.46
Jan 16	Water Set 7002 Hwy 154	20	1/36	526.25		526.25	5								26.31	499.94
Mar 16	Water Set 5764/5763/5761/5760/5759/5758/	20	3/36	3176.40		3176.40	5								158.82	3017.58
Mar 16	Water Set 130 PR 4097	20	3/36	550.24		550.24	5								27.51	522.73
Mar 16	Water Set 4032 - 5 miles	20	3/36	4800.00		4800.00	5								240.00	4560.00
Aug 16	Water Set 1023 S Mimosa	20	8/36	527.64		527.64	5								26.38	504.02
Feb 11	Court Water set @ 16840 Stallion Shores	20	12/31	97.51		97.51	7								29.28	68.23

Water Depreciation Schedule (2016)

Date Acq.	Item Desc.	Life	Date Retires	Orig Cost	Contrib In Aid	Utility Net Cost	System	2010 Dep	2011 Dep	2012 Dep	2013 Dep	2014 Dep	2015 Dep	2016 Dep	Accum Dep 12/16	Net Value
Nov 13	Meter Set 16890 Stallions Shores	20	11/33	656.09		656.09	7				32.80	32.80	32.80	32.80	131.20	524.89
Sep 13	Meter Set 16225 Cattle Baron	20	9/33	752.52		752.52	7				37.63	37.63	37.63	37.63	150.50	602.02
Apr 13	Meter Set 23610 Champion Dr	20	4/33	727.29		727.29	7				36.36	36.36	36.36	36.36	145.46	581.83
Apr 13	Meter Set 16321 Cattle Baron	20	4/33	781.55		781.55	7				39.08	39.08	39.08	39.08	156.31	625.24
Nov 14	Meter Set 116871 Stallion Shores	20	11/34	609.12		609.12	7				30.46	30.46	30.46	30.46	122.84	586.26
Jun 14	Meter Set 16380 Stallion Shores	20	6/34	749.63		749.63	7				37.48	37.48	37.48	37.48	150.72	637.19
May 14	Meter Set 23631 Stallion Park	20	5/34	650.26		650.26	7				32.51	32.51	32.51	32.51	129.54	627.72
Feb 14	Meter Set 15535 Cattle Baron	20	2/34	713.43		713.43	7				35.67	35.67	35.67	35.67	143.01	608.42
Feb 14	Meter Set 15535 Cr 424	20	2/34	654.28		654.28	7				32.71	32.71	32.71	32.71	130.14	554.14
Feb 14	Shores/Sleeve	20	2/34	790.71		790.71	7				39.54	39.54	39.54	39.54	158.61	672.10
Jan 14	Meter Set 23751 Mystery Down	20	1/34	650.18		650.18	7				32.51	32.51	32.51	32.51	130.52	587.65
Dec 15	Meter Set 4340 Stallion Park	20	12/35	714.89		714.89	7				35.74	35.74	35.74	35.74	143.40	643.40
Sep 15	Meter Set 16390 Beacon Jet	20	9/35	705.06		705.06	7				35.25	35.25	35.25	35.25	141.50	633.55
Aug 15	Meter Set 22860 Bridge View	20	8/35	805.13		805.13	7				40.26	40.26	40.26	40.26	161.02	724.82
Aug 15	Meter Set 24500 Stallion Park	20	8/35	720.40		720.40	7				36.02	36.02	36.02	36.02	144.04	646.36
Jul 15	Meter Set 23151 Saddle Ridge	20	7/35	738.58		738.58	7				36.93	36.93	36.93	36.93	148.72	664.72
Jun 15	Meter Set 23151 Stallion Park	20	7/35	720.78		720.78	7				36.04	36.04	36.04	36.04	144.04	646.70
May 15	Meter Set 16720 Stallion Shores	20	5/35	830.54		830.54	7				41.53	41.53	41.53	41.53	166.05	747.49
Mar 15	Meter Set 24531 Stallion Park	20	3/35	700.89		700.89	7				32.92	32.92	32.92	32.92	133.81	592.81
Feb 15	Meter Set 16051 Cr 424	20	2/35	658.45		658.45	7				32.92	32.92	32.92	32.92	133.81	592.81
Feb 15	Meter Set 16310 Cattle Baron/Road	20	2/35	1730.05		1730.05	7				86.50	86.50	86.50	86.50	345.00	1485.05
Nov 16	Meter Set 15771 Stallion Lake	20	11/36	785.10		785.10	7				39.26	39.26	39.26	39.26	157.02	748.08
Nov 16	Meter Set 16781 Stallion Shores	20	11/36	731.81		731.81	7				36.59	36.59	36.59	36.59	146.72	695.09
Jun 16	Meter Set 23731 Champion Lake	20	6/30	762.96		762.96	7				38.15	38.15	38.15	38.15	152.40	724.81
May 16	Meter Set 16441 Beacon Jet	20	5/36	719.35		719.35	7				35.97	35.97	35.97	35.97	143.94	683.38
Apr 16	Meter Set 16240 Stallion Shores	20	4/36	737.84		737.84	7				36.89	36.89	36.89	36.89	147.05	700.95
Apr 16	Meter Set 23140 Birdview	20	4/36	842.69		842.69	7				42.13	42.13	42.13	42.13	168.06	800.56
Feb 16	Meter Set 16450 Beacon Jet	20	2/36	666.18		666.18	7				34.31	34.31	34.31	34.31	138.97	631.87
Nov 12	Meter Set 22450 FM 1995	20	11/32	887.95		887.95	8				44.40	44.40	44.40	44.40	177.60	685.55
Oct 12	Repair Service Line	20	10/32	198.78		198.78	8				9.94	9.94	9.94	9.94	39.76	158.97
Jul 12	Meter Set 24001 Red Azalea	20	7/32	647.16		647.16	8				32.36	32.36	32.36	32.36	129.44	485.80
Aug 14	Meter Set 24051 Red Azalea	20	8/34	674.40		674.40	8				33.72	33.72	33.72	33.72	134.88	539.52
Sep 15	Meter Set 24061 Red Azalea	20	9/35	569.43		569.43	8				28.47	28.47	28.47	28.47	113.64	515.94
Aug 15	Meter Set 14650 CR 424	20	8/35	736.60		736.60	8				36.83	36.83	36.83	36.83	147.12	662.44
May 15	Meter Set 24075 Sun Ridge	20	5/35	756.36		756.36	8				37.82	37.82	37.82	37.82	151.24	685.12
Feb 15	Meter Set 23031 Red Azalea	20	2/35	730.23		730.23	8				36.51	36.51	36.51	36.51	146.20	654.71
Jan 15	Meter Set 24031 Red Azalea	20	1/35	672.06		672.06	8				33.60	33.60	33.60	33.60	134.40	608.66
Oct 16	Meter Set 2982 Sun Ridge	20	10/36	729.64		729.64	8				36.48	36.48	36.48	36.48	146.88	692.76
Sep 16	Meter Set 24123 Sun Ridge	20	9/36	755.49		755.49	8				37.77	37.77	37.77	37.77	151.12	711.37
Aug 16	Meter Set 21864 CR 422	20	8/36	759.15		759.15	8				39.85	39.85	39.85	39.85	159.52	757.06
Aug 16	Meter Set 21864 CR 422 (2)	20	8/36	749.27		749.27	8				37.46	37.46	37.46	37.46	150.12	721.19
Mar 16	Meter Set 23051 Red Azalea	20	3/36	284.03		284.03	8				14.20	14.20	14.20	14.20	56.80	227.23
Jan 16	Meter Set 23021 Red Azalea	20	1/36	767.55		767.55	8				38.38	38.38	38.38	38.38	153.52	720.77
Total Lines & Taps				232483.73	18359.42	214124.31	1103.00	5888.35	6028.95	6295.94	7011.14	7779.34	8719.91	9437.82	97867.63	116256.68
101-328 Meters																
May 77	Original Meter Installation	20	12/96	2500.00		2500.00	3								2500.00	0.00
Jan 78	Original Meter Sets	20	12/97	1750.00		1750.00	1								1750.00	0.00
June 92	Green/Lemmer/Pnech/Hants	20	12/11	189.00		189.00	2				9.45	9.45	9.45	9.45	37.80	181.20
Oct 93	Shackley/Tower/Pay/Hunt	20	12/13	189.00		189.00	2				9.45	9.45	9.45	9.45	37.80	181.20
Sep 93	Master Meter	20	12/13	189.00		189.00	5				9.45	9.45	9.45	9.45	37.80	181.20
May 94	Master Meter	20	12/13	358.00		358.00	4				17.90	17.90	17.90	17.90	71.60	386.40
May 95	Inv 16112, 16710	20	12/14	400.10		400.10	1				20.01	20.01	20.01	20.01	80.04	400.00
Dec 94	Inv 16052, 16168	20	12/14	578.69		578.69	2				28.93	28.93	28.93	28.93	115.72	462.97
July 95	Inv 16317, 17043, 17633, 17671	20	12/15	4440.21		4440.21	2				222.01	222.01	222.01	222.01	888.04	4440.21
Feb 96	Inv 17257, 17258, 18679, 18680	20	12/15	1281.64		1281.64	1				64.08	64.08	64.08	64.08	256.32	0.00
Feb 96	Inv 18247, 18472, 18435	20	12/15	580.64		580.64	4				29.03	29.03	29.03	29.03	116.12	0.00
Apr 96	Inv 18671, 19270	20	12/15	761.37		761.37	5				38.07	38.07	38.07	38.07	152.28	0.00
Jan 96	Inv 18765	20	12/15	371.62		371.62	3				18.58	18.58	18.58	18.58	74.32	0.00
Feb 96	Caldwell, Hosid, N Har Hills Master	20	12/15	785.10		785.10	2				39.26	39.26	39.26	39.26	157.02	0.00

Water Depreciation Schedule (2016)

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Nov 96	Inv 20497, 20500	20	12/16		94.50		94.50	5	4.73	4.73	4.73	4.73	4.73	4.68	25.31	455.54	0.00
June 98	Checks 1499, 1680, 1789	20	12/17		715.65		715.65	4	35.78	35.78	35.78	35.78	35.78	35.78	35.78	679.85	35.80
Oct 98	Checks 1929, 2026, 2086	20	12/18		330.75		330.75	5	16.54	16.54	16.54	16.54	16.54	16.54	16.54	297.69	33.06
Dec 98	Check 2173	-20	12/18		145.00		145.00	3	7.25	7.25	7.25	7.25	7.25	7.25	7.25	130.50	14.50
Feb 99	Checks 2400, 2449	20	12/18		112.50		112.50	1	5.63	5.63	5.63	5.63	5.63	5.63	5.63	101.28	11.22
Feb 99	Checks 2376, 2396, 2416, 2434, 2617	20	12/18		506.13		506.13	2	25.31	25.31	25.31	25.31	25.31	25.31	25.31	485.54	50.59
May 99	Check 2580	20	12/18		199.95		199.95	4	10.00	10.00	10.00	10.00	10.00	10.00	10.00	179.97	19.98
May 99	Check 2607	20	12/18		481.24		481.24	5	24.06	24.06	24.06	24.06	24.06	24.06	24.06	433.15	48.09
Dec 99	Check 2995, 3032	20	12/19		922.18		922.18	2	46.11	46.11	46.11	46.11	46.11	46.11	46.11	793.86	138.32
Dec 99	Check 3037	20	12/19		47.25		47.25	3	2.36	2.36	2.36	2.36	2.36	2.36	2.36	40.19	7.06
Dec 99	Check 3034	20	12/19		614.25		614.25	4	30.71	30.71	30.71	30.71	30.71	30.71	30.71	522.14	92.11
Dec 99	Check 2698, 3055	20	12/19		283.50		283.50	5	14.18	14.18	14.18	14.18	14.18	14.18	14.18	241.00	42.50
Aug 00	Check 3462	20	12/20		298.48		298.48	4	14.92	14.92	14.92	14.92	14.92	14.92	14.92	253.69	44.79
Dec 00	Check 3723	20	12/20		1623.44		1623.44	6	81.17	81.17	81.17	81.17	81.17	81.17	81.17	1379.91	243.53
Dec 00	Check 3562, 3720, 3850	20	12/20		2130.32		2130.32	5	106.52	106.52	106.52	106.52	106.52	106.52	106.52	1810.79	319.53
Dec 00	Check 3716	20	12/20		3334.03		3334.03	2	166.70	166.70	166.70	166.70	166.70	166.70	166.70	2833.92	500.11
Dec 00	Check 3567, 3646, 3710	20	12/20		601.34		601.34	1	30.07	30.07	30.07	30.07	30.07	30.07	30.07	511.15	90.19
Apr 01	Check 3970	20	12/20		547.65		547.65	2	27.38	27.38	27.38	27.38	27.38	27.38	27.38	438.11	109.54
Sept 01	Cks 4291, 4469, 4399, 4517	20	12/21		2491.68		2491.68	2	124.58	124.58	124.58	124.58	124.58	124.58	124.58	1868.75	622.93
Dec 01	Checks 4472, 4505	20	12/21		1341.86		1341.86	5	67.09	67.09	67.09	67.09	67.09	67.09	67.09	1006.31	335.55
Sept 01	Check 4289	20	12/21		366.50		366.50	6	18.33	18.33	18.33	18.33	18.33	18.33	18.33	274.89	91.61
Apr 02	Inv 796	20	12/21		87.25		87.25	3	4.36	4.36	4.36	4.36	4.36	4.36	4.36	65.43	21.82
Apr 02	Inv# 783	20	12/21		143.75		143.75	6	7.19	7.19	7.19	7.19	7.19	7.19	7.19	107.82	35.93
Apr 04	Inv# 886	20	12/21		143.75		143.75	4	7.19	7.19	7.19	7.19	7.19	7.19	7.19	107.82	35.93
Apr 04	Check 771	20	12/21		156.15		156.15	5	7.81	7.81	7.81	7.81	7.81	7.81	7.81	117.12	39.03
Aug/Dec 02	Inv 861, 855, 857	20	12/22		2528.95		2528.95	2	126.45	126.45	126.45	126.45	126.45	126.45	126.45	1770.27	758.68
Aug/Dec 02	Inv 862	20	12/22		312.89		312.89	3	15.64	15.64	15.64	15.64	15.64	15.64	15.64	219.01	93.88
Sept 02	Check 148	20	12/22		249.81		249.81	6	12.49	12.49	12.49	12.49	12.49	12.49	12.49	174.87	74.94
Dec 02	Check 404	20	12/22		452.30		452.30	5	22.62	22.62	22.62	22.62	22.62	22.62	22.62	316.62	135.68
Jan 03	Meier Changes ck 5676	20	12/23		114.86		114.86	1	5.74	5.74	5.74	5.74	5.74	5.74	5.74	80.40	34.46
Jan 03	Johnson, Crump new mtrs. ck 5648	20	12/23		615.00		615.00	7	30.75	30.75	30.75	30.75	30.75	30.75	30.75	430.50	184.50
Feb 03	Meier change, ck 5979	20	12/23		107.25		107.25	3	5.36	5.36	5.36	5.36	5.36	5.36	5.36	75.07	32.18
Mar 03	Meier Changes ck 5981	20	12/23		1285.85		1285.85	2	64.29	64.29	64.29	64.29	64.29	64.29	64.29	900.09	385.76
Mar 03	Meier change & upgrades, ck 5977	20	12/23		112.51		112.51	4	5.63	5.63	5.63	5.63	5.63	5.63	5.63	78.77	33.74
Mar 03	Gilliam, Campbell meters, ck 5974	20	12/23		345.70		345.70	5	17.29	17.29	17.29	17.29	17.29	17.29	17.29	242.00	103.70
Mar 03	New meters, ck 5950	20	12/23		1527.51		1527.51	7	76.38	76.38	76.38	76.38	76.38	76.38	76.38	1069.27	458.24
May 03	Butler new meter, ck 6106	20	12/23		592.52		592.52	2	28.13	28.13	28.13	28.13	28.13	28.13	28.13	383.77	168.75
May 03	New meter, ck 6109	20	12/23		168.59		168.59	6	8.43	8.43	8.43	8.43	8.43	8.43	8.43	118.01	50.58
May 03	New meter sets, ck 6083	20	12/23		958.58		958.58	7	47.93	47.93	47.93	47.93	47.93	47.93	47.93	671.01	287.57
May 03	New meter sets, ck 6105	20	12/23		875.83		875.83	7	43.79	43.79	43.79	43.79	43.79	43.79	43.79	613.08	262.75
Jul 03	Lang new meter, ck 6156	20	12/23		155.27		155.27	2	7.76	7.76	7.76	7.76	7.76	7.76	7.76	108.68	46.59
Jul 03	Meier Changes ck 6159	20	12/23		660.88		660.88	1	33.04	33.04	33.04	33.04	33.04	33.04	33.04	482.61	198.27
Jul 03	Slater new meter, ck 6271	20	12/23		173.31		173.31	2	8.67	8.67	8.67	8.67	8.67	8.67	8.67	121.33	51.98
Jul 03	Replace master meter, ck 6154	20	12/23		270.80		270.80	3	13.54	13.54	13.54	13.54	13.54	13.54	13.54	189.56	81.24
Jul 03	Gibson meter change, ck 6153	20	12/23		159.36		159.36	5	7.97	7.97	7.97	7.97	7.97	7.97	7.97	111.56	47.80
Jul 03	Solo rebuild, ck 6270	20	12/23		113.86		113.86	5	5.69	5.69	5.69	5.69	5.69	5.69	5.69	79.70	34.16
Jul 03	Pilgrim meter set, ck 6150	20	12/23		161.12		161.12	7	8.06	8.06	8.06	8.06	8.06	8.06	8.06	112.79	48.33
Oct 03	Meier Changes ck 6273	20	12/23		287.27		287.27	7	14.36	14.36	14.36	14.36	14.36	14.36	14.36	222.16	65.11
Oct 03	New meter, ck 6303	20	12/23		389.05		389.05	7	19.45	19.45	19.45	19.45	19.45	19.45	19.45	272.33	116.72
Dec 03	Meier Changes ck 6310	20	12/23		157.90		157.90	1	7.90	7.90	7.90	7.90	7.90	7.90	7.90	110.54	47.36
Dec 03	Meier change, ck 6311	20	12/23		1976.78		1976.78	2	98.84	98.84	98.84	98.84	98.84	98.84	98.84	1383.75	593.03
Dec 03	Beaver meter change, ck 6312	20	12/23		90.19		90.19	3	4.51	4.51	4.51	4.51	4.51	4.51	4.51	63.13	27.06
Dec 03	Master meter change, ck 6313	20	12/23		342.00		342.00	4	17.10	17.10	17.10	17.10	17.10	17.10	17.10	239.40	102.60
Dec 03	New meter, ck 6315	20	12/23		159.30		159.30	6	7.97	7.97	7.97	7.97	7.97	7.97	7.97	111.52	47.78
Dec 03	New meter sets, ck 6316	20	12/23		2602.38		2602.38	7	130.12	130.12	130.12	130.12	130.12	130.12	130.12	1821.67	780.71
Feb 04	New meter set, ck 6568	20	12/24		359.85		359.85	7	17.99	17.99	17.99	17.99	17.99	17.99	17.99	233.90	125.95
Feb 04																	

Date Acq.	Item Desc.	Life	Date Retires	Orig Cost	Contrib In Aid	Utility Net Cost	System	2010 Dep	2011 Dep	2012 Dep	2013 Dep	2014 Dep	2015 Dep	2016 Dep	Accum Dep 12/16	Net Value
June 04	New meter sets	20	12/24	1177.43		1177.43	7	58.87	58.87	58.87	58.87	58.87	58.87	58.87	765.33	412.10
June 04	New meter sets	20	12/24	1430.71		1430.71	2	71.54	71.54	71.54	71.54	71.54	71.54	71.54	929.97	500.74
June 04	Inv 1388	20	12/24	202.94		202.94	4	10.15	10.15	10.15	10.15	10.15	10.15	10.15	131.91	71.03
June 04	Inv 1370	20	12/24	243.70		243.70	1	12.19	12.19	12.19	12.19	12.19	12.19	12.19	158.41	85.29
June 04	Inv 1384	20	12/24	342.81		342.81	7	17.14	17.14	17.14	17.14	17.14	17.14	17.14	222.83	119.88
July 04	Inv 1383	20	12/24	227.33		227.33	2	11.37	11.37	11.37	11.37	11.37	11.37	11.37	147.77	79.56
July 04	Inv 1387	20	12/24	157.47		157.47	3	7.87	7.87	7.87	7.87	7.87	7.87	7.87	102.35	55.12
July 04	Inv 1400	20	12/24	84.42		84.42	6	4.22	4.22	4.22	4.22	4.22	4.22	4.22	54.87	29.55
Aug 04	Inv 1401	20	12/24	348.97		348.97	2	17.45	17.45	17.45	17.45	17.45	17.45	17.45	226.83	122.14
Aug 04	Inv 1399	20	12/24	492.12		492.12	5	24.61	24.61	24.61	24.61	24.61	24.61	24.61	319.88	172.24
Aug 04	Inv 1402	20	12/24	401.29		401.29	7	20.06	20.06	20.06	20.06	20.06	20.06	20.06	260.83	140.46
Aug 04	Inv 1403	20	12/24	817.20		817.20	7	40.86	40.86	40.86	40.86	40.86	40.86	40.86	531.18	286.02
Aug 04	Inv 1410	20	12/24	738.66		738.66	5	36.93	36.93	36.93	36.93	36.93	36.93	36.93	460.13	255.02
Aug 04	Inv 1416	20	12/24	93.97		93.97	3	4.70	4.70	4.70	4.70	4.70	4.70	4.70	61.08	32.89
Aug 04	Inv 1419	20	12/24	312.77		312.77	7	15.64	15.64	15.64	15.64	15.64	15.64	15.64	203.30	109.47
Sep 04	Inv 1422	20	12/24	107.65		107.65	2	5.38	5.38	5.38	5.38	5.38	5.38	5.38	69.97	37.68
Sep 04	Inv 1462	20	12/24	360.53		360.53	2	18.03	18.03	18.03	18.03	18.03	18.03	18.03	224.35	126.18
Sep 04	Inv 1448	20	12/24	230.98		230.98	2	11.55	11.55	11.55	11.55	11.55	11.55	11.55	150.14	80.84
Sep 04	Inv 1428	20	12/24	47.50		47.50	2	2.38	2.38	2.38	2.38	2.38	2.38	2.38	30.88	16.62
Sep 04	Set 2nd meter	20	12/24	236.04		236.04	5	11.80	11.80	11.80	11.80	11.80	11.80	11.80	153.42	82.62
Sep 05	Meter set	20	12/25	318.44		318.44	2	15.92	15.92	15.92	15.92	15.92	15.92	15.92	191.06	123.38
Sep 05	Meter set	20	12/25	459.23		459.23	4	22.96	22.96	22.96	22.96	22.96	22.96	22.96	275.54	183.69
Sep 05	Meter set	20	12/25	764.29		764.29	5	38.21	38.21	38.21	38.21	38.21	38.21	38.21	458.57	305.72
Sep 05	1" Meter set	20	12/25	323.14		323.14	5	16.16	16.16	16.16	16.16	16.16	16.16	16.16	193.88	129.26
Sep 05	Meter set	20	12/25	606.95		606.95	7	15.35	15.35	15.35	15.35	15.35	15.35	15.35	184.17	122.78
Sep 05	Meter change	20	12/25	734.70		734.70	2	21.74	21.74	21.74	21.74	21.74	21.74	21.74	280.82	173.88
Oct 05	Replaced meter	20	12/25	164.50		164.50	2	8.23	8.23	8.23	8.23	8.23	8.23	8.23	98.70	65.80
Oct 05	Replaced meter	20	12/25	84.50		84.50	2	4.23	4.23	4.23	4.23	4.23	4.23	4.23	50.70	33.80
Oct 05	Meter change	20	12/25	47.00		47.00	2	2.35	2.35	2.35	2.35	2.35	2.35	2.35	28.20	18.80
Oct 05	1" Meter set	20	12/25	482.92		482.92	7	9.15	9.15	9.15	9.15	9.15	9.15	9.15	109.75	73.17
Oct 05	Meter set	20	12/25	518.04		518.04	7	10.90	10.90	10.90	10.90	10.90	10.90	10.90	130.82	87.22
Oct 05	Meter set	20	12/25	459.13		459.13	7	9.46	9.46	9.46	9.46	9.46	9.46	9.46	113.48	76.55
Oct 05	Meter set	20	12/25	752.07		752.07	7	22.60	22.60	22.60	22.60	22.60	22.60	22.60	271.24	180.83
Oct 05	Meter set	20	12/25	500.94		500.94	7	10.05	10.05	10.05	10.05	10.05	10.05	10.05	120.56	80.38
Nov 05	Set meter	20	12/25	676.62		676.62	2	33.83	33.83	33.83	33.83	33.83	33.83	33.83	405.97	270.65
Nov 05	Set meter	20	12/25	636.00		636.00	2	31.80	31.80	31.80	31.80	31.80	31.80	31.80	381.60	254.40
Nov 05	Meter change	20	12/25	41.00		41.00	3	2.05	2.05	2.05	2.05	2.05	2.05	2.05	24.60	16.40
Nov 05	Meter set	20	12/25	752.73		752.73	4	37.64	37.64	37.64	37.64	37.64	37.64	37.64	451.64	301.09
Nov 05	Meter set	20	12/25	1329.24		1329.24	4	66.46	66.46	66.46	66.46	66.46	66.46	66.46	797.54	531.70
Nov 05	Meter set	20	12/25	161.01		161.01	7	8.05	8.05	8.05	8.05	8.05	8.05	8.05	96.61	64.40
Nov 05	Meter set	20	12/25	385.76		385.76	7	4.29	4.29	4.29	4.29	4.29	4.29	4.29	51.46	34.30
Nov 05	Meter set	20	12/25	192.04		192.04	8	9.60	9.60	9.60	9.60	9.60	9.60	9.60	115.22	76.82
Nov 05	Meter set	20	12/25	240.31		240.31	8	12.02	12.02	12.02	12.02	12.02	12.02	12.02	144.19	96.12
Nov 05	Set 2nd meter	20	12/25	189.39		189.39	8	9.47	9.47	9.47	9.47	9.47	9.47	9.47	113.63	75.76
Dec 05	Set meter	20	12/25	292.47		292.47	1	14.62	14.62	14.62	14.62	14.62	14.62	14.62	175.48	116.99
Dec 05	Set meter & Dial check	20	12/25	521.21		521.21	2	26.06	26.06	26.06	26.06	26.06	26.06	26.06	312.73	208.48
Dec 05	Meter test & change	20	12/25	242.88		242.88	2	12.14	12.14	12.14	12.14	12.14	12.14	12.14	145.73	97.15
Dec 05	Meter test & change	20	12/25	360.52		360.52	2	18.03	18.03	18.03	18.03	18.03	18.03	18.03	216.31	144.21
Dec 05	Moved meter and reset	20	12/25	818.26		818.26	2	40.91	40.91	40.91	40.91	40.91	40.91	40.91	490.96	327.30
Dec 05	Meter change	20	12/25	41.00		41.00	3	2.05	2.05	2.05	2.05	2.05	2.05	2.05	24.60	16.40
Dec 05	Rebuild service	20	12/25	109.84		109.84	3	5.49	5.49	5.49	5.49	5.49	5.49	5.49	65.90	43.94
Dec 05	Set 2 meters	20	12/25	883.68		883.68	5	31.09	31.09	31.09	31.09	31.09	31.09	31.09	373.05	248.70
Dec 05	Meter set	20	12/25	166.74		166.74	7	8.34	8.34	8.34	8.34	8.34	8.34	8.34	100.04	66.70
Dec 05	Meter set	20	12/25	487.93		487.93	7	9.40	9.40	9.40	9.40	9.40	9.40	9.40	112.76	75.17
Dec 05	Meter set	20	12/25	475.13		475.13	7	8.76	8.76	8.76	8.76	8.76	8.76	8.76	105.08	70.05
Dec 05	Meter set	20	12/25	680.45		680.45	7	19.02	19.02	19.02	19.02	19.02	19.02	19.02	228.27	152.18
Dec 05	Meter set	20	12/25	1338.37		1338.37	7	51.92	51.92	51.92	51.92	51.92	51.92	51.92	623.02	415.35
Dec 05	Meter set	20	12/25	516.79		516.79	7	10.84	10.84	10.84	10.84	10.84	10.84	10.84	130.07	86.72
Dec 05	Meter set	20	12/25	510.49		510.49	7	10.52	10.52	10.52	10.52	10.52	10.52	10.52	126.29	84.20
Dec 05	Meter set	20	12/25	1160.90		1160.90	7	43.05	43.05	43.05	43.05	43.05	43.05	43.05	516.54	344.36
Dec 05	Meter set	20	12/25	574.22		574.22	7	13.71	13.71	13.71	13.71	13.71	13.71	13.71	164.53	108.69
Dec 05	Meter set	20	12/25	1207.92		1207.92	8	60.40	60.40	60.40	60.40	60.40	60.40	60.40	724.75	483.17
Dec 05	Meter set	20	12/25	135.27		135.27	8	6.76	6.76	6.76	6.76	6.76	6.76	6.76	81.16	54.11

Water Depreciation Schedule (2016)

Date Acq.	Item Desc.	Life	Retires	Orig Cost	Contrib In Aid	Utility Net Cost	System	2010 Dep	2011 Dep	2012 Dep	2013 Dep	2014 Dep	2015 Dep	2016 Dep	Accum Dep 12/16	Net Value
Jan 06	Meister set	20	12/26	481.03		481.03	5	24.05	24.05	24.05	24.05	24.05	24.05	24.05	264.57	216.48
Jan 06	Meister set	20	12/26	753.75		753.75	5	37.69	37.69	37.69	37.69	37.69	37.69	37.69	414.56	339.19
Jan 06	Meister set & connect lake house to meter	20	12/26	671.96		671.96	8	33.60	33.60	33.60	33.60	33.60	33.60	33.60	369.58	302.38
Jan 06	Meister set	20	12/26	523.56		523.56	8	26.18	26.18	26.18	26.18	26.18	26.18	26.18	287.96	235.60
Jul 06	Meister set	20	12/26	1236.46		1236.46	2	61.82	61.82	61.82	61.82	61.82	61.82	61.82	680.05	556.41
Jul 06	Meister set - 2 meters	20	12/26	1840.44		1840.44	2	92.02	92.02	92.02	92.02	92.02	92.02	92.02	1012.24	828.20
Jul 06	Dual check and Meter change	20	12/26	368.72		368.72	1	18.44	18.44	18.44	18.44	18.44	18.44	18.44	202.80	165.92
Jul 06	Rebuild service	20	12/26	1172.40		1172.40	1	8.62	8.62	8.62	8.62	8.62	8.62	8.62	94.82	177.58
Jul 06	Meister set	20	12/26	1186.68		1186.68	2	59.33	59.33	59.33	59.33	59.33	59.33	59.33	652.67	534.01
Jul 06	Meister change	20	12/26	96.70		96.70	3	4.84	4.84	4.84	4.84	4.84	4.84	4.84	53.19	43.82
Jul 06	Meister set & replacement	20	12/26	574.63		574.63	4	28.73	28.73	28.73	28.73	28.73	28.73	28.73	316.05	258.56
Jul 06	Meister change	20	12/26	257.05		257.05	4	12.85	12.85	12.85	12.85	12.85	12.85	12.85	141.38	115.67
Jul 06	Rebuild meter set	20	12/26	130.98		130.98	4	6.55	6.55	6.55	6.55	6.55	6.55	6.55	72.04	58.94
Jul 06	Meister set - 2 meters	20	12/26	1117.66		1117.66	5	55.88	55.88	55.88	55.88	55.88	55.88	55.88	614.71	502.96
Jul 06	Meister set	20	12/26	252.66		252.66	5	12.63	12.63	12.63	12.63	12.63	12.63	12.63	138.96	113.70
Jul 06	Meister change	20	12/26	82.25		82.25	6	4.11	4.11	4.11	4.11	4.11	4.11	4.11	45.24	37.01
Jul 06	Master meter change, RVV Plant 2	20	12/26	268.82		268.82	6	13.44	13.44	13.44	13.44	13.44	13.44	13.44	147.85	120.97
Jul 06	Meister set	20	12/26	41.00		41.00	6	2.05	2.05	2.05	2.05	2.05	2.05	2.05	22.55	18.45
Jul 06	Meister set	20	12/26	546.83		546.83	7	27.34	27.34	27.34	27.34	27.34	27.34	27.34	300.76	246.07
Jul 06	Meister set	20	12/26	328.80		328.80	7	16.49	16.49	16.49	16.49	16.49	16.49	16.49	181.34	148.97
Jul 06	Meister set	20	12/26	1423.05		1423.05	7	56.15	56.15	56.15	56.15	56.15	56.15	56.15	617.68	505.37
Jul 06	Meister set	20	12/26	497.35		497.35	7	9.87	9.87	9.87	9.87	9.87	9.87	9.87	108.54	88.81
Jul 06	Meister set - 5 meters	20	12/26	2700.08		2700.08	8	135.00	135.00	135.00	135.00	135.00	135.00	135.00	1485.04	1215.04
Jul 06	Meister set for sewer plant	20	12/26	513.25		513.25	8	25.66	25.66	25.66	25.66	25.66	25.66	25.66	282.29	230.96
Jul 06	Meister set	20	12/26	543.17		543.17	8	27.16	27.16	27.16	27.16	27.16	27.16	27.16	298.74	244.43
Jul 06	Meister set @ A-Frame	20	12/26	481.42		481.42	8	24.07	24.07	24.07	24.07	24.07	24.07	24.07	264.78	216.84
Jul 06	Meister set @ Club house	20	12/26	935.30		935.30	8	46.77	46.77	46.77	46.77	46.77	46.77	46.77	514.42	420.89
Jul 06	Meister set - 3 meters	20	12/26	1376.00		1376.00	8	68.80	68.80	68.80	68.80	68.80	68.80	68.80	756.80	619.20
Jul 06	Meister set	20	12/26	371.70		371.70	8	18.59	18.59	18.59	18.59	18.59	18.59	18.59	204.44	167.27
Jul 06	Meister change	20	12/26	146.70		146.70	9	7.34	7.34	7.34	7.34	7.34	7.34	7.34	80.69	66.02
Aug 06	Meister changes - 3 meters	20	12/26	329.70		329.70	2	16.49	16.49	16.49	16.49	16.49	16.49	16.49	181.34	148.97
Aug 06	Meister set	20	12/26	686.59		686.59	2	34.83	34.83	34.83	34.83	34.83	34.83	34.83	383.12	313.47
Aug 06	Meister set & Service line connection	20	12/26	867.44		867.44	2	43.37	43.37	43.37	43.37	43.37	43.37	43.37	477.09	390.55
Aug 06	Meister service rebuild	20	12/26	313.22		313.22	4	15.66	15.66	15.66	15.66	15.66	15.66	15.66	172.27	140.56
Aug 06	Meister set	20	12/26	1277.47		1277.47	5	63.87	63.87	63.87	63.87	63.87	63.87	63.87	702.61	574.86
Aug 06	Meister set	20	12/26	1011.54		1011.54	5	50.58	50.58	50.58	50.58	50.58	50.58	50.58	556.35	455.19
Aug 06	Meister set	20	12/26	583.20		583.20	5	29.66	29.66	29.66	29.66	29.66	29.66	29.66	326.26	266.94
Aug 06	Meister set	20	12/26	1833.57		1833.57	8	91.68	91.68	91.68	91.68	91.68	91.68	91.68	1008.46	825.11
Aug 06	Meister set	20	12/26	59.20		59.20	6	2.96	2.96	2.96	2.96	2.96	2.96	2.96	32.56	26.84
Sep 06	Meister change	20	12/26	1171.91		1171.91	7	28.60	28.60	28.60	28.60	28.60	28.60	28.60	314.55	257.56
Oct 06	Meister changes - 4 meters	20	12/26	958.35		958.35	2	47.92	47.92	47.92	47.92	47.92	47.92	47.92	527.09	431.26
Oct 06	Dual check and Service Rebuild	20	12/26	107.92		107.92	1	5.40	5.40	5.40	5.40	5.40	5.40	5.40	59.36	48.56
Oct 06	Dual check and Meter change	20	12/26	107.92		107.92	2	5.40	5.40	5.40	5.40	5.40	5.40	5.40	59.36	48.56
Oct 06	Meister Replacement	20	12/26	164.50		164.50	2	8.23	8.23	8.23	8.23	8.23	8.23	8.23	90.48	74.03
Oct 06	Meister set	20	12/26	620.15		620.15	7	16.01	16.01	16.01	16.01	16.01	16.01	16.01	176.08	144.03
Oct 06	Meister changes - 3 meters	20	12/26	123.00		123.00	9	6.15	6.15	6.15	6.15	6.15	6.15	6.15	67.65	55.35
Dec 06	Meister set - 2 meters	20	12/26	1457.07		1457.07	2	72.85	72.85	72.85	72.85	72.85	72.85	72.85	801.39	655.68
Dec 06	Meister set	20	12/26	746.12		746.12	2	37.31	37.31	37.31	37.31	37.31	37.31	37.31	410.37	335.75
Jan 07	Meister Set @ 19854 CR 49 (Hughes)	20	12/27	374.38		374.38	2	18.72	18.72	18.72	18.72	18.72	18.72	18.72	187.19	187.19
Jan 07	Meister Change @ 40075	20	12/27	41.00		41.00	4	2.05	2.05	2.05	2.05	2.05	2.05	2.05	20.50	20.50
Jan 07	Meister set @ Lot 223 Beacons Jet Ct	20	12/27	144.43		144.43	7	0.97	0.97	0.97	0.97	0.97	0.97	0.97	9.72	9.72
Feb 07	Meister Set @ 14222 CR 438	20	12/27	144.43		144.43	2	7.22	7.22	7.22	7.22	7.22	7.22	7.22	72.22	72.22
Feb 07	Install meter @ Jones, E.	20	12/27	149.60		149.60	5	7.48	7.48	7.48	7.48	7.48	7.48	7.48	74.80	74.80
Feb 07	3 Meter Relocations on S Impala - Brown, LeBlanc & Wade	20	12/27	351.29		351.29	5	17.56	17.56	17.56	17.56	17.56	17.56	17.56	175.65	175.65
Feb 07	Meister Set & Flush @ Maint. Barn	20	12/27	151.66		151.66	8	7.58	7.58	7.58	7.58	7.58	7.58	7.58	75.83	75.83
Feb 07	2" Main Ext. & Meter Set @ 850 Rose Ln	20	12/27	188.61		188.61	9	9.43	9.43	9.43	9.43	9.43	9.43	9.43	94.31	94.31
Mar 07	Meister set @ Lot 4 Savannah Shores	20	12/27	248.75		248.75	2	12.44	12.44	12.44	12.44	12.44	12.44	12.44	124.38	124.38
Mar 07	Meister relocate & New meter set @ 12304 CR 42	20	12/27	239.34		239.34	2	11.97	11.97	11.97	11.97	11.97	11.97	11.97	119.67	119.67
Mar 07	Meister Set @ Lot 24 Westbrook Dr	20	12/27	148.04		148.04	2	7.40	7.40	7.40	7.40	7.40	7.40	7.40	74.02	74.02

Water Depreciation Schedule (2016)

Date Acq.	Item Desc.	Life	Date Retires	Orig Cost	Contib In Aid	Utility Net Cost	System	2010 Dep	2011 Dep	2012 Dep	2013 Dep	2014 Dep	2015 Dep	2016 Dep	Accum Dep 12/16	Net Value
Mar 07	Meier Set @ Machen Ln - Massolell.	20	12/27	266.64		266.64	4	13.28	13.28	13.28	13.28	13.28	13.28	13.28	132.82	132.82
Mar 07	Meier Set @ Machen Ln - Betterton,	20	12/27	233.64		233.64	4	11.68	11.68	11.68	11.68	11.68	11.68	11.68	116.82	116.82
Mar 07	Meier Set @ 1239 Machen Ln -	20	12/27	233.64		233.64	4	11.68	11.68	11.68	11.68	11.68	11.68	11.68	116.82	116.82
Mar 07	Bored Road & Meier set for Berry Ivan	20	12/27	169.56		169.56	4	8.48	8.48	8.48	8.48	8.48	8.48	8.48	84.78	84.78
Mar 07	Install Cross Line & Meier service @	20	12/27	409.44		409.44	7	20.47	20.47	20.47	20.47	20.47	20.47	20.47	204.72	204.72
Mar 07	16130 Cattle Barron	20	12/27	60.00		60.00	9	3.00	3.00	3.00	3.00	3.00	3.00	3.00	30.00	30.00
Mar 07	Meier Set @ 14208 CR	20	12/27	638.89		638.89	2	31.94	31.94	31.94	31.94	31.94	31.94	31.94	319.45	319.45
Apr 07	Road Bore & Meier Set @ 14208 CR	20	12/27	164.42		164.42	4	8.22	8.22	8.22	8.22	8.22	8.22	8.22	82.21	82.21
Apr 07	Meier Set @ 1443 Machen Ln	20	12/27	332.90		332.90	7	16.65	16.65	16.65	16.65	16.65	16.65	16.65	166.45	166.45
Apr 07	1" Meier Set @ 16350 Beacons Jet Ct	20	12/27	218.78		218.78	4	10.94	10.94	10.94	10.94	10.94	10.94	10.94	109.39	109.39
May 07	Meier Set @ 2346 FM 852	20	12/27	315.90		315.90	4	15.80	15.80	15.80	15.80	15.80	15.80	15.80	157.95	157.95
May 07	Installed 300' main, 2 meters, relocate	20	12/27	239.80		239.80	9	11.99	11.99	11.99	11.99	11.99	11.99	11.99	119.90	119.90
May 07	FV	20	12/27	239.80		239.80	9	11.99	11.99	11.99	11.99	11.99	11.99	11.99	119.90	119.90
May 07	604 Valentine Ln	20	12/27	239.80		239.80	9	11.99	11.99	11.99	11.99	11.99	11.99	11.99	119.90	119.90
Jun 07	Meier Set @ Lot 6 Savannah Shores	20	12/27	239.34		239.34	2	11.97	11.97	11.97	11.97	11.97	11.97	11.97	119.67	119.67
Jun 07	Meier set @ 12851 Westbrook Dr	20	12/27	147.67		147.67	2	7.38	7.38	7.38	7.38	7.38	7.38	7.38	73.84	73.84
Jun 07	1" Meier set @ 19189 CR 437	20	12/27	333.32		333.32	2	16.67	16.67	16.67	16.67	16.67	16.67	16.67	166.66	166.66
Jun 07	Meier Set @ 152 N Bluebonnet	20	12/27	144.43		144.43	9	7.22	7.22	7.22	7.22	7.22	7.22	7.22	72.22	72.22
Jun 07	Meier change - 710 Poppy Ln	20	12/27	41.00		41.00	9	2.05	2.05	2.05	2.05	2.05	2.05	2.05	20.50	20.50
Jul 07	Meier Change @ 19544 Dove Ridge	20	12/27	41.00		41.00	2	2.05	2.05	2.05	2.05	2.05	2.05	2.05	20.50	20.50
Jun 07	1 Meier installation & 1 moved -	20	12/27	452.88		452.88	5	22.64	22.64	22.64	22.64	22.64	22.64	22.64	226.44	226.44
Jun 07	Arrowwood to Christian, L	20	12/27	151.84		151.84	1	7.59	7.59	7.59	7.59	7.59	7.59	7.59	75.92	75.92
Aug 07	Rebuild Service	20	12/27	354.80		354.80	1	17.75	17.75	17.75	17.75	17.75	17.75	17.75	177.45	177.45
Aug 07	Master Meier Change	20	12/27	249.46		249.46	2	12.47	12.47	12.47	12.47	12.47	12.47	12.47	124.73	124.73
Aug 07	Meier Set @ 11941 FM 724	20	12/27	154.49		154.49	2	7.72	7.72	7.72	7.72	7.72	7.72	7.72	77.25	77.25
Aug 07	Meier Set @ 12751 Westbrook Dr	20	12/27	162.46		162.46	2	8.12	8.12	8.12	8.12	8.12	8.12	8.12	81.23	81.23
Aug 07	Meier Set @ 12891 Westbrook Dr	20	12/27	888.92		888.92	2	43.45	43.45	43.45	43.45	43.45	43.45	43.45	434.46	434.46
Aug 07	Set 2 Meters @ 12992 & 12972	20	12/27	162.46		162.46	2	8.12	8.12	8.12	8.12	8.12	8.12	8.12	81.23	81.23
Aug 07	Westbrook Dr	20	12/27	162.46		162.46	2	8.12	8.12	8.12	8.12	8.12	8.12	8.12	81.23	81.23
Aug 07	Meier Set @ 12792 Westbrook Dr	20	12/27	167.91		167.91	2	9.40	9.40	9.40	9.40	9.40	9.40	9.40	93.96	93.96
Aug 07	Meier Set for 14027 Hwy 110 N	20	12/27	41.80		41.80	5	2.09	2.09	2.09	2.09	2.09	2.09	2.09	20.90	20.90
Aug 07	Meier Set @ 7869 Arrowwood Rd -	20	12/27	205.94		205.94	5	10.30	10.30	10.30	10.30	10.30	10.30	10.30	102.97	102.97
Aug 07	1" Meier Set @ 16881 Stallion Shores	20	12/27	323.92		323.92	7	16.20	16.20	16.20	16.20	16.20	16.20	16.20	161.96	161.96
Aug 07	Meier Changes - 707 Poppy, 705	20	12/27	123.00		123.00	9	6.15	6.15	6.15	6.15	6.15	6.15	6.15	61.50	61.50
Aug 07	Set 3/4" x 3/4" meter @ 24131 Stallion	20	12/27	150.21		150.21	7	7.51	7.51	7.51	7.51	7.51	7.51	7.51	75.11	75.11
Sept 07	Park Pl	20	12/27	232.11		232.11	2	11.61	11.61	11.61	11.61	11.61	11.61	11.61	116.10	116.10
Oct 07	Meier Set work on CR 419	20	12/27	263.38		263.38	2	13.17	13.17	13.17	13.17	13.17	13.17	13.17	131.69	131.69
Oct 07	Meier Set @ 21091 CR 419	20	12/27	147.83		147.83	2	7.39	7.39	7.39	7.39	7.39	7.39	7.39	73.92	73.92
Oct 07	Meier Set @ 21241 CR 419	20	12/27	207.09		207.09	2	10.35	10.35	10.35	10.35	10.35	10.35	10.35	103.55	103.55
Oct 07	Meier Set @ 20767 CR 419	20	12/27	264.94		264.94	5	13.25	13.25	13.25	13.25	13.25	13.25	13.25	132.47	132.47
Oct 07	Meier set @ N Impala @ SH 154 Plus	20	12/27	173.21		173.21	7	8.66	8.66	8.66	8.66	8.66	8.66	8.66	86.61	86.61
Oct 07	Relocate McWhorter Meier	20	12/27	150.00		150.00	7	0.51	0.51	0.51	0.51	0.51	0.51	0.51	5.08	5.08
Oct 07	Meier set @ Lot 148 Stallion Park Pl	20	12/27	471.46		471.46	8	23.57	23.57	23.57	23.57	23.57	23.57	23.57	235.73	235.73
Oct 07	2 Meier Sets @ Banks, Chris Prop On	20	12/27	427.37		427.37	2	21.37	21.37	21.37	21.37	21.37	21.37	21.37	213.69	213.69
Nov 07	Meier relocation work - Santangelo to	20	12/27	247.12		247.12	7	12.36	12.36	12.36	12.36	12.36	12.36	12.36	123.56	123.56
Nov 07	Meier Set & Service line @ Willow	20	12/27	247.12		247.12	7	12.36	12.36	12.36	12.36	12.36	12.36	12.36	123.56	123.56
Nov 07	Branch RV Park	20	12/27	107.29		107.29	7	5.36	5.36	5.36	5.36	5.36	5.36	5.36	53.65	53.65
Nov 07	Meier set @ 9801 SH 154 W	20	12/27	271.87		271.87	5	13.59	13.59	13.59	13.59	13.59	13.59	13.59	135.94	135.94
Dec 07	Meier set @ 12091 CR 42	20	12/28	41.80		41.80	2	2.09	2.09	2.09	2.09	2.09	2.09	2.09	20.91	20.91
Jan 08	Meier change @ 12091 CR 42	20	12/28	250.01		250.01	2	12.50	12.50	12.50	12.50	12.50	12.50	12.50	125.00	125.00
Jan 08	Meier set @ 13022 Westbrook (Lot 23)	20	12/28	41.00		41.00	9	2.05	2.05	2.05	2.05	2.05	2.05	2.05	20.55	20.55
Jan 08	Meier change out @ 700 Valentine Ln	20	12/28	252.68		252.68	7	5.13	5.13	5.13	5.13	5.13	5.13	5.13	51.30	51.30
Jan 08	Meier Set @ 23081 Saddle Ridge	20	12/28	150.00		150.00	7	5.13	5.13	5.13	5.13	5.13	5.13	5.13	51.30	51.30

Water Depreciation Schedule (2016)

Date Acq.	Item Desc.	Life	Date Retires	Orig Cost	Contrib In Aid	Utility Net Cost	System	2010 Dep	2011 Dep	2012 Dep	2013 Dep	2014 Dep	2015 Dep	2016 Dep	Accum Dep 12/16	Net Value
Jan 08	Meister Set @ 14245 CR 438	20	12/28	245.68		245.68	2	12.28	12.28	12.28	12.28	12.28	12.28	12.28	110.58	135.12
Jan 08	Meister change @ 702 Poppy Ln	20	12/28	41.00		41.00	9	2.05	2.05	2.05	2.05	2.05	2.05	2.05	18.45	22.55
Feb 08	New main & 12 meter sets - S. Valentine	20	12/28	3748.14		3748.14	9	187.41	187.41	187.41	187.41	187.41	187.41	187.41	1686.66	2061.48
Feb 08	Change out meter @ 5714 N Cape Dr	20	12/28	41.00		41.00	1	2.05	2.05	2.05	2.05	2.05	2.05	2.05	18.45	22.55
Feb 08	Meister change @ 1068 Jaguar Rd	20	12/28	41.00		41.00	5	2.05	2.05	2.05	2.05	2.05	2.05	2.05	18.45	22.55
Mar 08	Meister set @ 735 N Caribou	20	12/28	264.52		264.52	5	13.23	13.23	13.23	13.23	13.23	13.23	13.23	119.03	145.49
Mar 08	Change meter @ 554 S. Impala	20	12/28	41.00		41.00	5	2.05	2.05	2.05	2.05	2.05	2.05	2.05	18.45	22.55
Apr 08	1" meter set @ 23220 Bridleview	20	12/28	286.85		136.85	7	6.84	6.84	6.84	6.84	6.84	6.84	6.84	61.58	78.27
Apr 08	Meister set @ 140 N Bluebonnet	20	12/28	228.79		228.79	9	11.44	11.44	11.44	11.44	11.44	11.44	11.44	102.96	125.83
May 08	Meister Set @ 4145 Carly Ln	20	12/28	169.57		169.57	4	8.48	8.48	8.48	8.48	8.48	8.48	8.48	76.31	93.26
May 08	Meister set @ 23530 Champion Dr	20	12/28	274.16		124.16	7	6.21	6.21	6.21	6.21	6.21	6.21	6.21	55.87	68.29
Jun 08	Meister set @ 8513 Groundhog	20	12/28	223.09		223.09	5	11.15	11.15	11.15	11.15	11.15	11.15	11.15	100.39	122.70
Jun 08	Meister Set @ Lot 81 Champion Dr	20	12/28	390.12		240.12	7	12.01	12.01	12.01	12.01	12.01	12.01	12.01	108.05	132.07
Jun 08	Meister set @ 22841 Bridleview	20	12/28	309.47		159.47	7	7.97	7.97	7.97	7.97	7.97	7.97	7.97	71.76	87.71
Jul 08	Meister Set @ 2082 PR 2152	20	12/28	220.12		220.12	4	11.01	11.01	11.01	11.01	11.01	11.01	11.01	99.05	121.07
Jul 08	Install GV, 3" main & meter @ Lot 3 w. of New Dr	20	12/28	248.44		248.44	5	12.42	12.42	12.42	12.42	12.42	12.42	12.42	111.80	136.64
Jul 08	Meister set & 2 relocations - N Impala	20	12/28	455.36		455.36	5	22.77	22.77	22.77	22.77	22.77	22.77	22.77	204.91	250.45
Jul 08	Meister set @ 23261 Bridleview	20	12/28	169.76		19.76	7	0.99	0.99	0.99	0.99	0.99	0.99	0.99	8.89	10.87
Nov 08	Install new 3" main on Fawn Crossing & set meter	20	12/28	217.38		217.38	4	10.87	10.87	10.87	10.87	10.87	10.87	10.87	97.82	119.56
Dec 08	Meister set @ 182 PR 4096	20	12/28	219.33		219.33	5	10.97	10.97	10.97	10.97	10.97	10.97	10.97	98.70	120.53
Jan 09	Meister set @ 184 PR 4096	20	12/28	248.57		248.57	5	12.43	12.43	12.43	12.43	12.43	12.43	12.43	111.86	136.71
Feb 09	Installed new 4" main on CR 424	20	12/29	1047.29		1047.29	8	52.36	52.36	52.36	52.36	52.36	52.36	52.36	418.92	623.37
Apr 09	Meister set @ 3341 FM 852	20	12/29	260.98		260.98	4	13.05	13.05	13.05	13.05	13.05	13.05	13.05	104.39	156.59
Apr 09	Meister set @ 189 PR 4076	20	12/29	384.34		384.34	5	19.22	19.22	19.22	19.22	19.22	19.22	19.22	153.74	230.60
May 09	Meister set @ 22130 CR 419	20	12/29	250.38		250.38	2	12.52	12.52	12.52	12.52	12.52	12.52	12.52	100.15	150.23
Jun 09	Meister set @ 22208 CR 419	20	12/29	256.56		256.56	4	12.83	12.83	12.83	12.83	12.83	12.83	12.83	102.62	153.94
Jun 09	Meister set @ 4801 Carly Ln	20	12/29	242.44		242.44	4	12.12	12.12	12.12	12.12	12.12	12.12	12.12	96.98	145.46
Jun 09	Meister set @ 24470 Stallion Park	20	12/29	297.73		297.73	7	14.89	14.89	14.89	14.89	14.89	14.89	14.89	119.09	178.64
Jun 09	Meister set @ CR 426 & Stallion Park	20	12/29	193.50		150.00	7	2.18	2.18	2.18	2.18	2.18	2.18	2.18	17.40	26.10
Jul 09	Meister set @ 19577 Dove Ridge Dr	20	12/29	198.21		198.21	2	9.91	9.91	9.91	9.91	9.91	9.91	9.91	79.28	117.44
Aug 09	Meister Set @ 13001 Westbrook Dr	20	12/29	195.74		195.74	2	9.79	9.79	9.79	9.79	9.79	9.79	9.79	78.30	117.33
Aug 09	Meister set @ Lot 136 Stallion Park	20	12/29	270.78		270.78	7	13.54	13.54	13.54	13.54	13.54	13.54	13.54	108.31	162.47
Sept 09	Meister change @ 928 Burro Rd	20	12/29	82.48		82.48	4	4.12	4.12	4.12	4.12	4.12	4.12	4.12	32.99	49.49
Oct 09	Meister set @ 16571 Stallion Shores	20	12/29	212.00		212.00	7	10.60	10.60	10.60	10.60	10.60	10.60	10.60	84.80	127.20
Dec 09	Meister set w/temporary supply line	20	12/29	204.65		204.65	4	10.23	10.23	10.23	10.23	10.23	10.23	10.23	81.86	122.79
Dec 09	Bore & set meter @ Lot 6, Rose Ln	20	12/29	199.68		199.68	9	9.98	9.98	9.98	9.98	9.98	9.98	9.98	79.87	119.51
Feb 10	Meister set @ 23470 Champion Dr	20	12/30	191.20		191.20	7	9.56	9.56	9.56	9.56	9.56	9.56	9.56	66.92	124.28
Apr 10	Meister set @ 11833 FM 724	20	12/30	198.96		198.96	2	9.95	9.95	9.95	9.95	9.95	9.95	9.95	69.64	129.32
Apr 10	Meister set & main install - 24370 Stallion Park Pl -	20	12/30	475.23		475.23	7	23.76	23.76	23.76	23.76	23.76	23.76	23.76	166.33	308.90
Apr 10	Meister set @ 706 S Bluebonnet	20	12/30	199.84		199.84	9	9.99	9.99	9.99	9.99	9.99	9.99	9.99	89.94	129.80
May 10	Meister set @ 8815 S Mimosa	20	12/30	199.84		199.84	5	9.99	9.99	9.99	9.99	9.99	9.99	9.99	69.94	129.80
Jul 10	Meister set @ 15771 CR 424	20	12/30	535.17		300.00	7	11.76	11.76	11.76	11.76	11.76	11.76	11.76	82.31	152.86
Aug 10	Meister set @ 154 PR 4096	20	12/30	220.15		220.15	5	11.01	11.01	11.01	11.01	11.01	11.01	11.01	77.05	143.10
Sept 10	Meister set @ 12991 Westbrook Dr	20	12/30	124.88		124.88	2	6.24	6.24	6.24	6.24	6.24	6.24	6.24	43.71	81.17
Sept 10	Bore & meter set @ 20508 CR 49	20	12/30	424.95		424.95	2	21.25	21.25	21.25	21.25	21.25	21.25	21.25	148.73	276.22
Oct 10	Meister set @ 1180 Burro Rd	20	12/30	246.37		246.37	4	12.32	12.32	12.32	12.32	12.32	12.32	12.32	86.23	160.14
Oct 10	Meister set @ 7871 Arrowwood Rd	20	12/30	152.55		152.55	5	7.63	7.63	7.63	7.63	7.63	7.63	7.63	53.39	99.16
Nov 10	Bore & meter set @ 13238 CR 434	20	12/30	234.43		234.43	2	11.72	11.72	11.72	11.72	11.72	11.72	11.72	82.05	152.38
Apr 11	Master Meter Change (1-in)	20	4/31	195.97		195.97	2	9.80	9.80	9.80	9.80	9.80	9.80	9.80	68.59	127.38
Apr 11	Master Meter Change (3/4-in)	20	4/31	123.23		123.23	2	6.16	6.16	6.16	6.16	6.16	6.16	6.16	43.13	80.10
May 11	Meister set @ 964 Burro Rd	20	12/31	179.30		179.30	4	8.97	8.97	8.97	8.97	8.97	8.97	8.97	62.76	116.55
May 11	Meister set @ 2214 FM 852	20	12/31	336.13		336.13	4	16.81	16.81	16.81	16.81	16.81	16.81	16.81	117.65	218.48
May 11	Meister set @ 1210 Burro Rd	20	12/31	202.39		202.39	4	10.12	10.12	10.12	10.12	10.12	10.12	10.12	70.84	131.55
Jun 11	Master Meter Change	20	6/31	569.06		569.06	7	28.45	28.45	28.45	28.45	28.45	28.45	28.45	199.17	369.89
Jun 11	Meister set @ 713 S Valentine	20	6/31	318.20		318.20	9	15.91	15.91	15.91	15.91	15.91	15.91	15.91	111.37	206.83
Nov 11	Meister set @ SH 154	20	11/31	260.88		260.88	5	13.04	13.04	13.04	13.04	13.04	13.04	13.04	86.26	160.20
Nov 11	Meister set @ 214 Katie Lane	20	11/31	246.46		246.46	4	12.32	12.32	12.32	12.32	12.32	12.32	12.32	64.14	119.12
Nov 11	Meister set @ 2895 Jaguar Road	20	11/31	183.26		183.26	4	9.16	9.16	9.16	9.16	9.16	9.16	9.16	64.14	119.12
Nov 11	Meister set @ 11837 FM 724	20	12/31	212.37		212.37	2	10.62	10.62	10.62	10.62	10.62	10.62	10.62	74.33	138.04

Water Depreciation Schedule (2016)

Date Acq.	Item Desc.	Life	Retires	Orig Cost	Contrib In Aid	Utility Net Cost	System	2010 Dep	2011 Dep	2012 Dep	2013 Dep	2014 Dep	2015 Dep	2016 Dep	Accum Dep 12/16	Net Value
Dec 11	Meter set @ 7552 SH 154 West	20	12/31	206.28		206.28	5	10.31	10.31	10.31	10.31	10.31	10.31	10.31	72.20	134.08
Dec 11	Meter set @ 16640 Stallion Shores	20	12/31	195.97		195.97	7	9.80	9.80	9.80	9.80	9.80	9.80	9.80	68.59	127.38
Jan 12	Court	20	1/32	43.55		43.55	1			2.18	2.18	2.18	2.18	2.18	10.90	32.55
Mar 12	change out meter 6041 Whisper Ln	20	3/32	41.25		41.25	2			2.06	2.06	2.06	2.06	2.06	10.31	30.94
Apr 12	change out meter 5753 Cape Dr	20	4/32	43.55		43.55	1			2.18	2.18	2.18	2.18	2.18	10.90	32.55
Feb 13	Meter changeout 4269	20	2/33	65.55		65.55	2			3.28	3.28	3.28	3.28	3.28	11.89	53.66
Sept 13	Meter changeout 4659	20	9/33	90.85		90.85	2			4.54	4.54	4.54	4.54	4.54	18.17	72.68
Mar 14	Meter Set 5835 Whisper Ln	20	3/34	350.00		350.00	-1			17.50	17.50	17.50	17.50	17.50	62.50	287.50
Mar 14	replace master meter 4914	20	3/34	676.84		676.84	1			33.84	33.84	33.84	33.84	33.84	101.52	575.32
Aug 14	replace Water Check Valve	20	8/34	185.00		185.00	2			9.25	9.25	9.25	9.25	9.25	27.75	157.25
May 14	Meter changeout 5047	20	5/34	119.00		119.00	2			5.95	5.95	5.95	5.95	5.95	17.85	101.15
Jun 14	Meter changeout 5048	20	6/34	54.98		54.98	2			2.75	2.75	2.75	2.75	2.75	8.25	46.73
Jun 14	Meter changeout 5049	20	6/34	72.85		72.85	2			3.64	3.64	3.64	3.64	3.64	10.93	61.92
Jul 14	Install PRV 5065	20	6/34	92.00		92.00	2			4.60	4.60	4.60	4.60	4.60	13.80	78.20
Dec 14	Change master meter 5254	20	12/34	1467.73		1467.73	2			73.39	73.39	73.39	73.39	73.39	220.17	1247.56
Feb 15	Met Set 6118 S Cape Drive	20	2/35	359.94		359.94	1			18.00	18.00	18.00	18.00	18.00	36.00	323.94
Feb 15	Meter Changeout	20	2/35	221.50		221.50	2			11.08	11.08	11.08	11.08	11.08	22.15	199.35
Nov 15	meter changeout 5571	20	11/35	173.15		173.15	2			8.66	8.66	8.66	8.66	8.66	17.32	155.84
Aug 15	Meter Set 21303 Scenic Circle	20	8/35	350.00		350.00	-1			17.50	17.50	17.50	17.50	17.50	35.00	315.00
Oct 15	Meter Set 5973 N Cape	20	10/35	350.00		350.00	1			12.51	12.51	12.51	12.51	12.51	237.64	237.64
Jan 16	Replace meter 21303 Scenic Dr	20	1/36	250.15		250.15	1			529.20	529.20	529.20	529.20	529.20	27.85	529.20
Feb 16	Replace meter install valves 5709	20	2/36	557.05		557.05	1			27.85	27.85	27.85	27.85	27.85	27.85	529.20
Jun 16	Meter Lids 5874/5873/5872	20	6/36	98.85		98.85	1			4.94	4.94	4.94	4.94	4.94	83.91	83.91
Jan 16	meter changeout 5557	20	1/36	92.15		92.15	2			4.61	4.61	4.61	4.61	4.61	87.54	87.54
May 16	meter changeout 5635	20	5/36	97.90		97.90	2			4.90	4.90	4.90	4.90	4.90	93.01	93.01
May 16	meter changeout	20	5/36	167.10		167.10	2			8.36	8.36	8.36	8.36	8.36	158.75	158.75
Aug 16	meter changeout 5965/5964	20	8/36	146.30		146.30	2			7.32	7.32	7.32	7.32	7.32	138.99	138.99
Aug 16	meter changeout 6002	20	8/36	139.06		139.06	2			6.95	6.95	6.95	6.95	6.95	132.11	132.11
Sep 16	Meter changeout 5992	20	9/36	73.15		73.15	2			3.66	3.66	3.66	3.66	3.66	69.49	69.49
Nov 16	move meter 6119	20	11/36	432.70		432.70	2			21.64	21.64	21.64	21.64	21.64	411.07	411.07
Nov 16	meter changeout 6133	20	11/36	157.10		157.10	2			7.86	7.86	7.86	7.86	7.86	149.25	149.25
May 11	Meter set @ 964 Burro Rd	20	12/31	179.30		179.30	4			8.97	8.97	8.97	8.97	8.97	53.79	125.51
May 11	Meter set @ 2214 FM 852	20	12/31	336.13		336.13	4			16.81	16.81	16.81	16.81	16.81	100.84	235.29
May 11	Meter set @ 1210 Burro Rd	20	12/31	202.39		202.39	4			10.12	10.12	10.12	10.12	10.12	60.72	141.67
Nov 11	Meter set @ 214 Katie Lane	20	11/31	246.46		246.46	4			12.32	12.32	12.32	12.32	12.32	73.94	172.52
Nov 11	Meter set @ 2395 Jaguar Road	20	11/31	183.26		183.26	4			9.16	9.16	9.16	9.16	9.16	54.98	128.28
Mar 12	change out meter plant	20	3/33	181.46		181.46	4			9.07	9.07	9.07	9.07	9.07	45.35	136.11
Nov 11	Meter set @ SH 154	20	11/31	260.88		260.88	5			13.04	13.04	13.04	13.04	13.04	78.26	182.62
Dec 11	Meter set @ 7552 SH 154 West	20	12/31	206.28		206.28	5			10.31	10.31	10.31	10.31	10.31	61.88	144.40
Nov 12	Meter replacement 4126	20	11/32	221.33		221.33	5			11.07	11.07	11.07	11.07	11.07	55.33	166.00
May 12	replace meter at plant 3835	20	5/32	524.20		524.20	5			26.21	26.21	26.21	26.21	26.21	131.05	393.15
Nov 12	replace meter	20	11/22	441.33		441.33	5			22.07	22.07	22.07	22.07	22.07	110.33	331.00
May 12	replace meter	20	5/22	524.20		524.20	5			26.21	26.21	26.21	26.21	26.21	131.05	393.15
Sep 13	replace meter Harmony 4631	20	9/23	91.35		91.35	5			4.57	4.57	4.57	4.57	4.57	18.27	73.08
Apr 13	replace meter at plant	20	4/23	457.82		457.82	5			22.89	22.89	22.89	22.89	22.89	91.56	366.26
Sep 13	meter replacement 4631	20	9/33	91.35		91.35	5			4.57	4.57	4.57	4.57	4.57	18.27	73.08
Apr 14	meter changeout 4939	20	4/34	120.35		120.35	5			6.02	6.02	6.02	6.02	6.02	102.30	102.30
Sep 16	meter change 9632 Hwy 154	20	9/36	176.15		176.15	5			8.81	8.81	8.81	8.81	8.81	167.34	167.34
Nov 16	meter change plant	20	11/36	609.74		609.74	5			30.49	30.49	30.49	30.49	30.49	17.48	332.13
Oct 16	Install Check Valve	20	10/36	349.61		349.61	5			17.48	17.48	17.48	17.48	17.48	332.13	332.13
Apr 16	Meter changeout Arrowwood	20	8/36	139.65		139.65	5			6.98	6.98	6.98	6.98	6.98	132.67	132.67
Dec 16	Install Flush Valve 6189	20	12/36	616.54		616.54	5			30.83	30.83	30.83	30.83	30.83	585.71	585.71
Jun 11	Master Meter Change	20	6/31	569.06		569.06	7			28.45	28.45	28.45	28.45	28.45	170.70	398.36
Dec 11	Master set @ 16640 Stallion Shores	20	12/31	195.97		195.97	7			9.80	9.80	9.80	9.80	9.80	58.50	137.47
Dec 12	meter replacement 16430 Beacon	20	12/32	118.55		118.55	7			5.93	5.93	5.93	5.93	5.93	29.64	88.91
Jul 12	install prv 23331 Birdview	20	7/32	232.66		232.66	7			11.63	11.63	11.63	11.63	11.63	58.17	174.50
Jul 12	replace flush valve	20	7/32	728.00		728.00	7			36.40	36.40	36.40	36.40	36.40	182.00	546.00
Sep 13	replace meter 4681	20	9/13	202.40		202.40	7			10.12	10.12	10.12	10.12	10.12	40.48	161.92
Mar 13	replace meters at well #1 and #2	20	3/33	638.60		638.60	7			31.93	31.93	31.93	31.93	31.93	127.72	510.88
Jan 13	replace master meters	20	1/33	540.90		540.90	7			27.05	27.05	27.05	27.05	27.05	108.18	432.72
Dec 16	replace meter Plant #1	20	12/36	255.02		255.02	7			12.75	12.75	12.75	12.75	12.75	242.27	242.27
Sep 16	replace well meter plant #1	20	7/66	292.52		292.52	7			14.63	14.63	14.63	14.63	14.63	277.89	277.89

Water Depreciation Schedule (2016)

Date Acq.	Item Desc.	Life	Retires	Orig Cost	Contrib In Aid	Utility Net Cost	System	2010 Dep	2011 Dep	2012 Dep	2013 Dep	2014 Dep	2015 Dep	2016 Dep	Accum Dep 12/16	Net Value
May 16	replace meter 15770 Stallion	20	5/36	130.60		130.60	7								6.53	124.07
Jan 16	replace meter 23971 Stallion Oak	20	2/36	280.02		280.02	7								14.00	266.02
Feb 13	change out meter 4264	20	2/33	812.00		812.00	8								40.60	771.40
Aug 14	Replace check valve	20	8/34	671.56		671.56	8								33.58	637.98
May 16	Water changeout 5837	20	5/36	97.90		97.90	8								4.90	93.00
May 16	Water changeout 5836	20	5/36	97.90		97.90	8								4.90	93.00
Jun 11	Water set @ 713 S Valentine	20	6/31	318.20		318.20	9								15.91	302.29
Dec 12	Water Set 305 Valentine	20	12/32	675.17		675.17	9								33.76	641.43
Dec 12	Replace well meter	20	12/32	854.06		854.06	9								42.70	811.36
Aug 13	Replace meter 500/600 valentine	20	8/33	675.32		675.32	9								33.77	641.55
Mar 13	replace well meter	20	3/33	802.41		802.41	9								40.12	762.29
Jan 13	replace master meter	20	1/33	1013.25		1013.25	9								50.66	962.59
Jun 15	Water Set 809 Rose In-empty	20	6/33	1388.01		1388.01	9								68.90	1456.91
Mar 15	Water Set 835 Rose Lane	20	3/35	897.75		897.75	9								44.89	942.64
Nov 16	Water changeout	20	11/36	135.65		135.65	9								6.78	128.87
	Total Meters			177109.95	9403.00	167706.95	1769.00	6884.72	7019.57	7241.63	7549.30	7869.35	7806.59	7661.62	95198.72	72294.54
	101-334 Fencing															
May 77	Country Club Fence Material	50	12/26	375.00		375.00	3								7.50	367.50
Jan 78	840x6 sec Fence	50	12/27	4000.00		4000.00	1								80.00	3920.00
Jan 82	Mt. Sylvan Fencing	50	12/30	1500.00		1500.00	2								30.00	1470.00
Jan 88	Friendship Fencing	50	12/47	2128.16		2128.16	4								42.56	2085.60
Dec 01	Harmony Fencing	50	12/51	1927.22		1927.22	6								38.54	1888.68
Jan 06	Fence tear down & site clean up	50	12/56	845.50		845.50	8								16.91	830.59
Feb 07	Mt. Sylvan Plant 2 Fence Construction	50	12/57	3511.53		3511.53	2								70.23	3441.30
Mar 07	Garden Acres acq.	50	12/57	660.00		660.00	9								13.20	673.20
Oct 07	Fence installation	50	12/57	5450.29		5450.29	7								109.01	5559.30
Nov 08	Fence install at Plant	50	12/58	6170.06		6170.06	8								123.40	6293.46
Nov 09	Fence construction	50	12/59	4533.13		4533.13	1								90.66	4623.79
Dec 11	Fence construction	50	12/61	594.46		594.46	1								11.89	606.35
Dec 11	Fence construction	50	12/61	594.46		594.46	1								11.89	606.35
May 13	Install Gate	50	5/66	664.93		664.93	4								13.30	678.23
	Total Fencing			32954.74	0.00	32954.74	57.00	633.91	645.80	645.80	659.10	659.10	659.10	659.10	659.10	23011.97
	105-339 Furn & Fixtures															
Nov 85	A/C & Controls	10	12/85	509.00		509.00	5								50.90	458.10
May 89	Electric Equipment	10	12/98	1408.00		1408.00	5								171.00	1237.00
Dec 91	Gen Equipment	10	12/00	171.00		171.00	5								17.10	153.90
Feb 93	Elec Components	10	12/02	3201.00		3201.00	4								320.10	2880.90
Nov 93	Mt. Sylvan Main Disconnect	10	12/03	418.26		418.26	2								41.83	376.43
Mar 95	Plant Rebuild	10	12/04	6639.01		6639.01	4								663.90	6075.11
Dec 95	Mt. Sylvan Plant Rebuild	20	12/15	6071.77		6071.77	2								303.59	5768.18
Oct 95	Rosewood valves & control wk	10	12/05	249.60		249.60	5								24.96	224.64
Jan 99	Mt. Sylvan Booster station	10	12/08	4132.60		4132.60	2								413.26	3719.34
Nov 99	Cape Tranquility Plant upgrade	10	12/09	3327.62		3327.62	1								332.76	3094.86
July 00	410 Air Compressor	10	12/10	574.73		574.73	1								57.47	517.26
Oct 00	561 Air Compressor	10	12/10	840.93		840.93	4								84.09	756.84
Dec 02	Harmony Plant	10	12/12	2703.66		2703.66	6								270.37	2433.29
Dec 02	Stallion Lake Plant	10	12/12	1079.45		1079.45	7								107.95	971.50
Jan 03	Harmony Plant	10	12/13	1183.88		1183.88	6								118.39	1065.49
Mar 03	Plant pump wiring	10	12/13	298.84		298.84	2								29.88	268.96
Mar 13	replace solenoid Valve	10	3/23	354.27		354.27	2								35.43	318.84
Mar 14	AC Unit at plant	10	3/24	1062.09		1062.09	1								106.21	955.88
Apr 14	replace solenoid Valve	10	8/24	705.44		705.44	2								70.54	634.90
Apr 14	Air Compressor	10	4/24	585.51		585.51	1								58.55	526.96
Aug 15	Replace Air Compressor Motor 5463	10	8/25	594.11		594.11	2								59.41	534.70
Apr 16	Fan in plant 2 5801	5	4/33	243.99		243.99	2								24.40	219.59
Oct 16	Moisture trap on Compressor	5	10/33	257.67		257.67	2								51.54	206.13
Nov 16	Mercoid Switches	10	11/26	1770.47		1770.47	2								177.05	1593.42
Dec 16	Seloid Valve	10	12/26	351.56		351.56	2								35.16	316.40
Jan 14	replace booster start pressure gauges	10	1/24	1115.09		1115.09	3								111.51	1003.58
Oct 15	Injector body	10	10/25	727.77		727.77	3								72.78	654.99

Water Depreciation Schedule (2016)

Date Acq.	Item Desc.	Life	Retires	Orig Cost	Contrib In Aid	Utility Net Cost	System	2010 Dep	2011 Dep	2012 Dep	2013 Dep	2014 Dep	2015 Dep	2016 Dep	Accum Dep 12/16	Net Value
Mar 15	Air Compressor	10	3/25	326.35		326.35	4						32.64	32.64	65.28	261.07
Jun 12	Rosewood Plant 3857	10	6/22	2010.88		2010.88	6						201.09	201.09	1005.37	1005.51
Sep 15	replace capacitors plant #1	10	9/25	567.48		567.48	7						56.75	56.75	113.50	453.98
Apr 16	replace starter plant 1	10	4/26	528.31		528.31	7						52.83	52.83	105.66	422.48
Feb 16	Control Box Plant 1	10	2/26	634.65		634.65	7						63.46	63.46	126.92	507.73
	Total Furn & Fixtures			4464.99	0.00	4464.99	114.00	971.75	839.20	1031.24	540.11	886.88	1108.44	1145.69	35780.81	8864.19
	105-340 Computers/Software															
Mar 05	RVS Software	5	12/10	2120.00		2120.00									848.00	1272.00
Mar 05	Lexmark T630 Printer	5	12/10	860.92		860.92									344.37	516.55
Nov 05	New computer (Acer)	5	12/10	1950.00		1950.00									1170.00	780.00
	Total Computers/Software			4930.92	0.00	4930.92									2362.37	2568.55
	105-341 Trans Equip/Veh															
Aug 05	05 Chevy Colorado	5	12/10	20649.15		20649.15									8259.66	12389.49
12/05	06 Ford Ranger	5	12/10	22762.40		22762.40									9104.96	13657.44
	Total Trans Equip/Veh			43411.55	0.00	43411.55									17364.62	26046.93
	105-349 Other Plant & Misc Equip															
Feb 00	Friendship A/C	5	12/05	479.24		479.24	4								479.24	0.00
Dec 01	Plant 2 Fixtures	20	12/21	18845.64		18845.64	2								14134.21	4711.43
Dec 02	Plant Const	20	12/22	1037.85		1037.85	6								726.48	311.38
Dec 02	Plant Const	20	12/22	5397.20		5397.20	7								3778.04	1619.16
Mar 03	Misc Plant Parts	10	12/13	3036.35		3036.35	6								3036.35	0.00
Jan 03	A/C System, ck 5674	10	12/13	1206.14		1206.14	6								1206.14	0.00
Jul 04	Inv 1404	10	12/14	328.50		328.50	6								328.50	0.00
Mar 07	Garden Acres acq - concrete pad	20	12/27	1455.00		1455.00	9								127.50	1327.50
Feb 13	Asphalt Plant	10	7/23	435.23		435.23	6								130.57	304.66
Feb 14	Air Compressor	10	2/24	533.39		533.39	6								160.02	373.37
Jun 14	Well Starter 5057	10	6/24	454.84		454.84	6								136.45	318.39
Nov 14	Plant concrete pad	20	11/34	851.00		851.00	7								127.65	723.35
Feb 14	Concrete pad at flush valve	20	2/34	98.00		98.00	7								4.90	93.10
Nov 12	Concrete Pad 24041 Stallion	20	11/32	672.00		672.00	7								33.60	638.40
Mar 12	Replace CL2 Scales	5	3/17	343.39		343.39	8								68.68	274.71
Aug 12	RR Motors	5	4/17	3228.89		3228.89	8								645.78	2583.11
Apr 13	RR Motors	5	4/18	2192.34		2192.34	8								645.78	1546.56
Nov 16	CL2 Scales	5	11/21	1450.00		1450.00	8								290.00	1160.00
Apr 16	Alternator plant 1	5	4/21	286.00		286.00	8								57.20	228.80
Mar 16	CL2 Scales	5	2/21	430.06		430.06	8								86.01	344.05
Jan 13	Elector and check valve	5	1/18	572.00		572.00									114.40	457.60
Nov 16	Diaphragm C12 Injector	5	11/21	450.00		450.00									90.00	360.00
	Total Other			43783.06	0.00	43783.06	133.00	1936.23	1936.23	2684.28	2812.90	2827.50	2827.50	3350.71	31460.81	12322.25
	Grand Totals			2185742.90	206584.34	1983714.67	4442.00	44706.37	51392.29	52619.08	53956.77	57071.69	58189.86	57893.96	812692.27	1168831.13

Date Acq.	Item Desc.	Life	Date Retires	Cost	Utility Net	Contrib In Aid	System	2011 Dep	2012 Dep	2013 Dep	2014 Dep	2015 Dep	2016 Dep	Accum Dep 12/16	Net Value
101-307 Wells															
Mar 11	Drill & start-up new well - RW	30	12/41	15525.00	5	517.50	517.50	517.50	517.50	517.50	517.50	517.50	517.50	3105.00	12420.00
Apr 11	Drill & start-up new well - RW	30	12/41	647.12	5	21.57	21.57	21.57	21.57	21.57	21.57	21.57	21.57	128.42	517.70
Dec 12	Rework well	30	12/42	6291.31	3	209.71	209.71	209.71	209.71	209.71	209.71	209.71	209.71	1048.55	5242.76
Feb 14	Well #3	30	2/44	12300.00	7	410.00	410.00	410.00	410.00	410.00	410.00	410.00	410.00	1230.00	11070.00
Sep 14	Well #3	30	9/44	16636.12	7	554.54	554.54	554.54	554.54	554.54	554.54	554.54	554.54	1663.62	14972.50
	Total Wells			51399.55	27.00	539.07	748.78	748.78	748.78	748.78	748.78	748.78	748.78	7176.59	44222.96
101-309 Well Pumps - 5HP & under															
Jan 11	Plant rebuild - GA	5	12/17	4716.60	9	943.32	943.32	943.32	943.32	943.32	943.32	943.32	943.32	4716.60	0.00
Feb 11	R&R Pump - East Well	5	12/17	4935.50	1	987.10	987.10	987.10	987.10	987.10	987.10	987.10	987.10	4935.50	0.00
Feb 11	R&R Pump - West Well	5	12/17	4470.82	1	894.16	894.16	894.16	894.16	894.16	894.16	894.16	894.16	4470.82	0.00
Aug 16	Replace Pump and Motor plant 2	5	8/21	4770.96	2	954.19	954.19	954.19	954.19	954.19	954.19	954.19	954.19	3816.77	0.00
Oct 15	Pump replaced	5	10/20	503.65	4	50.37	50.37	50.37	50.37	50.37	50.37	50.37	50.37	100.74	402.91
	Remove and replace pump and motor														
Aug 12	#2 Well	5	8/14	3169.94	7	633.99	633.99	633.99	633.99	633.99	633.99	633.99	633.99	3169.94	0.00
Jan 11	Plant rebuild - GA	5	12/17	4716.60	9	943.32	943.32	943.32	943.32	943.32	943.32	943.32	943.32	4716.60	0.00
May 12	replace pump	5	5/17	1957.00	9	391.40	391.40	391.40	391.40	391.40	391.40	391.40	391.40	1957.00	0.00
	Total Well Pumps <5HP			29241.07	0.00	3767.90	4793.29	4793.29	4793.29	4793.29	4793.29	4793.29	4793.29	REFI	REFI
101-310 Well Pumps over 5HP															
Dec 11	Pump system for new well	10	12/21	7754.59	5	775.46	775.46	775.46	775.46	775.46	775.46	775.46	775.46	4652.76	3101.83
Dec 11	Pump system for new well	10	12/21	7754.59	5	775.46	775.46	775.46	775.46	775.46	775.46	775.46	775.46	4652.76	3101.83
	Total Well Pumps >5HP			15509.18	10.00	1550.92	1550.92	1550.92	1550.92	1550.92	1550.92	1550.92	1550.92	9305.52	6203.66
101-313 Booster Pumps - 5HP & under															
Service Pumps/Piping & Electrical -															
Jan 11	Plant Re-Build	10	12/21	11527.44	9	1152.74	1152.74	1152.74	1152.74	1152.74	1152.74	1152.74	1152.74	6916.44	4611.00
Mar 14	Replace booster pump	10	3/24	2845.73	2	284.57	284.57	284.57	284.57	284.57	284.57	284.57	284.57	853.71	1992.02
Jul 13	Install new motor and pump pit 1	10	7/23	3673.79	2	367.38	367.38	367.38	367.38	367.38	367.38	367.38	367.38	1469.52	2204.27
Jul 13	replace pump/motor plant 2	10	7/23	8158.56	2	815.86	815.86	815.86	815.86	815.86	815.86	815.86	815.86	3283.44	4895.12
Sep 13	replace pump and valves	10	9/23	1321.29	132.13	132.13	132.13	132.13	132.13	132.13	132.13	132.13	132.13	528.52	792.77
	Total Booster Pumps <5HP			27526.81	0.00	26205.52	15.00	1152.74	1152.74	2468.11	2752.68	2752.68	2752.68	13031.63	14495.18
101-314 Booster Pumps over 5HP															
May 13	replace booster pump/motor	30	5/43	3469.86	2	346.98	346.98	346.98	346.98	346.98	346.98	346.98	346.98	462.64	3007.22
Apr 14	Replace Seal Booster Pump	30	4/44	477.78	4	47.78	47.78	47.78	47.78	47.78	47.78	47.78	47.78	47.78	429.99
Jun 14	Aux Booster Pump	30	6/44	1559.96	4	52.00	52.00	52.00	52.00	52.00	52.00	52.00	52.00	1403.96	1403.96
Apr 16	Booster Pump and Motor plant #1	30	4/46	3537.06	7	117.90	117.90	117.90	117.90	117.90	117.90	117.90	117.90	235.80	3301.26
Sep 15	Replace pump and motor	10	9/25	6971.33	9	1152.74	1152.74	1152.74	1152.74	1152.74	1152.74	1152.74	1152.74	11296.90	0.00
Aug 12	Replace Booster pump/motor	30	8/42	3588.57	8	358.85	358.85	358.85	358.85	358.85	358.85	358.85	358.85	598.10	2960.47
	Total Booster Pumps >5HP			19604.56	0.00	24160.67	34.00	0.00	119.62	235.28	303.21	536.38	536.38	1730.87	22429.80
101-316 Gas Chlorinators															
Jul 13	CL2 Pump	10	7/23	541.15	4	54.12	54.12	54.12	54.12	54.12	54.12	54.12	54.12	216.48	324.67
Service Pumps/Piping & Electrical -															
Jan 11	Plant Re-Build	10	12/21	11527.44	9	1152.74	1152.74	1152.74	1152.74	1152.74	1152.74	1152.74	1152.74	6916.44	4611.00
	Total Gas Chlorinators			12068.59	0.00	12068.59	13.00	115.27	115.27	169.39	169.39	169.39	169.39	908.10	11160.49
101-320 Pressure Tanks															
Pressure Tank Pipe & Electrical on															
Jan 11	Plant Re-Build	50	12/61	12623.28	9	252.47	252.47	252.47	252.47	252.47	252.47	252.47	252.47	1514.82	11108.46
Jan 11	Pressure Tank Pipe & Electrical on	50	12/61	6040.56	9	120.81	120.81	120.81	120.81	120.81	120.81	120.81	120.81	724.86	5316.70
Jan 11	Pressure Tank Pipe & Electrical on	50	12/61	12623.28	9	252.47	252.47	252.47	252.47	252.47	252.47	252.47	252.47	1514.82	11108.46
Jan 11	Plant Re-Build	50	12/61	6040.56	9	120.81	120.81	120.81	120.81	120.81	120.81	120.81	120.81	724.86	5316.70
Jan 11	Pressure Tank Pipe & Electrical on	50	12/61	37327.68	0.00	37327.68	36.00	746.56	746.56	746.56	746.56	746.56	746.56	4479.36	32848.32
	Total Pressure Tanks			37327.68	0.00	37327.68	36.00	746.56	746.56	746.56	746.56	746.56	746.56	4479.36	32848.32

Date Acq.	Item Desc.	Life	Date Retires	Orig Cost	Contrib In Aid	Utility Net Cost	System	2011 Dep	2012 Dep	2013 Dep	2014 Dep	2015 Dep	2016 Dep	Accum Dep 12/16	Net Value
101-322 Storage Tanks															
Apr 16	Sand blast repaint gst	50	4/66	4762.84		4762.84	2						95.26	95.26	4667.58
Apr 14	Reconnect tank to bypass	50	4/64	352.36		352.36	3				7.05	7.05	7.05	21.15	331.21
	Total Storage Tanks			5115.20	0.00	5115.20	5.00	0.00	0.00	0.00	7.05	7.05	102.31	116.41	4998.79
101-325 Distribution System															
Road Bore and 3' main extension															
Jun 15	5410	50	6/65	4350.00		4350.00	2					87.00	87.00	174.00	4176.00
Sep 15	Line extension 5517	50	9/65	4350.00		4350.00	2					87.00	87.00	174.00	4176.00
Nov 15	Line extension 5564	50	11/65	6416.64		6416.64	2					128.33	128.33	256.66	6159.98
Nov 13	line extension 4749	50	11/63	3230.96		3230.96	2			64.62	64.62	64.62	64.62	258.48	2872.48
Dec 13	line extension 4791	50	12/63	1235.68		1235.68	2			24.71	24.71	24.71	24.71	98.84	1136.84
Feb 16	3' Main Extension 5678	50	2/66	3077.19	1935.00	1142.19	4					22.84	22.84	22.84	1119.35
Dec 15	3' line extension 5625	50	12/65	577.30		577.30	4					11.55	11.55	23.10	554.20
Apr 14	3' extension 852/Road bore	50	4/64	3403.62		3403.62	4			68.07	68.07	68.07	68.07	204.21	3199.41
Aug 16	3' main extension Mimosa	50	8/66	2621.11		2621.11	5					524.22	524.22	2096.89	
	4' main installation plant to														
May 16	Mimosa/road bore	50	5/66	6385.90		6385.90	5					1277.18	1277.18	5108.72	
Mar 16	3' main install	50	3/66	2316.22		2316.22	5					463.24	463.24	1852.98	
Feb 16	Line Extension 154	50	2/66	4147.75		4147.75	5					829.55	829.55	3318.20	
Jan 16	Line Extension 154 to corner 5664	50	1/66	2250.00		2250.00	5					450.00	450.00	1800.00	
May 13	Line relocate 4432	50	5/63	1612.31		1612.31	5			322.46	322.46	322.46	322.46	1289.84	322.47
Dec 15	Line Extension 3' Stallion Park Place	50	12/65	1685.70		1685.70	7					33.71	33.71	67.42	1618.28
Nov 16	line extension Stallion Lake Blvd	50	11/66	530.23		530.23	7					10.60	10.60	519.63	
Apr 16	Road Bore 5771	50	4/66	850.00		850.00	7					17.00	17.00	833.00	
Aug 14	Replace 6" main	50	8/64	8010.04		8010.04	8			160.20	160.20	160.20	160.20	480.60	7529.44
Apr 14	Road bore for new main	50	4/66	977.00		977.00	8			19.54	19.54	19.54	19.54	58.62	918.38
May 16	replace 300' of main	50	5/66	1132.75		1132.75	8			22.66	22.66	22.66	22.66	45.31	1087.44
Jun 16	Line extension 5802/5900	50	6/66	8076.56		8076.56	8			161.53	161.53	161.53	161.53	323.06	7753.50
Aug 16	Line extension 5994/5947	50	8/66	4231.64		4231.64	8			84.63	84.63	169.27	169.27	4062.37	
Oct 16	3' main 6048/6085/6053	50	8/66	4150.58		4150.58	8			83.01	83.01	166.02	166.02	3984.56	
	Total Distribution System			75619.18	1935.00	73684.18	121.00	0.00	0.00	411.79	1011.43	1007.19	4953.66	7364.07	66300.11
101-327 Service Lines & Taps															
Meter set @ 16840 Stallion Shores															
Feb 11	Court	20	12/31	97.51		97.51	7			4.88	4.88	4.88	4.88	29.25	68.26
May 11	Meter set @ SH 154	20	12/31	1658.45		1658.45	5			82.92	82.92	82.92	82.92	497.54	1160.92
May 11	Meter set @ 2214 FM 882	20	12/31	229.74		229.74	4			11.49	11.49	11.49	11.49	68.92	160.82
May 11	Meter set @ 964 Burro Rd	20	12/31	85.47		85.47	4			4.27	4.27	4.27	4.27	26.64	59.83
May 11	Meter set @ 1210 Burro Rd	20	12/31	28.86		28.86	4			1.44	1.44	1.44	1.44	8.66	20.20
Nov 11	Meter set @ 214 Kettle Lane	20	12/31	95.02		95.02	4			4.75	4.75	4.75	4.75	28.51	66.51
Nov 11	Meter set @ 11837 FM 724	20	12/31	35.00		35.00	2			1.75	1.75	1.75	1.75	10.50	24.50
Dec 11	Meter set @ 7552 SH 184 West	20	12/31	144.08		144.08	5			7.20	7.20	7.20	7.20	43.22	100.86
Mar 14	New Tap 4908	20	3/24	336.33		336.33	1			16.82	16.82	16.82	16.82	50.46	285.87
Feb 15	New Tap 5304	20	2/35	359.94		359.94	1			18.00	18.00	18.00	18.00	36.00	323.94
Aug 15	New Tap 5465	20	8/35	354.12		354.12	1			17.71	17.71	17.71	17.71	35.42	318.70
Oct 15	New Tap 5622	20	10/35	291.51		291.51	1			14.58	14.58	14.58	14.58	29.16	262.45
Nov 11	Meter set @ 11837 FM 724	20	12/31	350.00		350.00	2			17.50	17.50	17.50	17.50	105.00	245.00
Jan 12	Meter Set 12811 Westbrook Dr	20	1/32	285.60		285.60	2			14.28	14.28	14.28	14.28	71.40	214.20
Jan 12	Meter Set 13002 Westbrook Dr	20	1/32	209.84		209.84	2			10.49	10.49	10.49	10.49	52.46	157.38
Jun 12	Road Bore /Service Line 3875	20	6/32	1700.00		1700.00	2			85.00	85.00	85.00	85.00	425.00	1275.00
Jun 12	Meter Set 22141 CR 419	20	6/32	407.31		407.31	2			20.37	20.37	20.37	20.37	101.83	305.48
Aug 12	Meter Set 12791 Westbrook 3996	20	8/32	278.26		278.26	2			13.91	13.91	13.91	13.91	69.57	208.70
Oct 12	Meter Set 14022 CR 438 4077	20	10/32	374.39		374.39	2			18.72	18.72	18.72	18.72	93.60	280.79
Feb 13	Road bore/service line 4270	20	2/33	2355.26		2355.26	2			117.66	117.66	117.66	117.66	470.65	1882.61
May 13	Flush valve replacement 4434	20	5/33	921.07		921.07	2			46.05	46.05	46.05	46.05	184.21	736.86
Jul 13	replace Water check valve 4529	20	7/33	690.88		690.88	2			34.54	34.54	34.54	34.54	138.16	552.72
Aug 13	Flush Valve replacement 4809	20	8/33	759.28		759.28	2			37.96	37.96	37.96	37.96	151.86	607.42
Oct 13	Meter Set 12911 Westbrook 4709	20	10/33	487.51		487.51	2			23.38	23.38	23.38	23.38	93.50	374.01
Dec 13	Meter Set 19826 CR 49 4790	20	12/33	501.48		501.48	2			25.07	25.07	25.07	25.07	100.30	401.18

Date Acq.	Item Desc.	Life	Date Retires	Contrib In	Utility Net	System	2011 Dep	2012 Dep	2013 Dep	2014 Dep	2015 Dep	2016 Dep	Accum Dep 12/16	Net Value
Feb 14	Road bore/Service Lines 4838	20	2/34	4192.95	4192.95	2	456.22	456.22	22.81	22.81	209.65	209.65	628.94	3564.01
Feb 14	Meter Set 19519 Dove Ridge 4883	20	2/34	456.22	456.22	2			22.81	22.81	22.81	22.81	68.43	387.79
Feb 14	Road Bore/Meter set 18789 CR 437	20	2/34	1678.88	1678.88	2			83.94	83.94	83.94	83.94	251.83	1427.05
Apr 14	Meter Set 12871 Westbrook 4949	20	4/34	343.59	343.59	2			17.18	17.18	17.18	17.18	51.54	292.05
Apr 14	Meter Set 12971 Westbrook 4950	20	4/34	289.40	289.40	2			14.47	14.47	14.47	14.47	43.41	245.99
May 14	Meter Set 20888 CR 419 5003	20	5/34	581.04	581.04	2			29.06	29.06	29.06	29.06	87.16	493.88
Jul 14	Meter Set 20877 CR 419 5104	20	7/34	506.30	506.30	2			26.32	26.32	26.32	26.32	75.95	430.36
Dec 14	Meter Sets 5251/5252	20	12/34	700.00	700.00	2			35.00	35.00	35.00	35.00	105.00	595.00
Jan 15	Meter Set 12771 Westbrook 5290	20	1/35	468.03	468.03	2			23.30	23.30	23.30	23.30	419.43	
Apr 15	Meter Set 12997 CR 4165 5338	20	4/35	563.04	563.04	2			28.15	28.15	28.15	28.15	56.30	506.74
Jul 15	Road bore/Meter Set 22001 CR 419	20	7/35	1718.01	1718.01	2			85.90	85.90	85.90	85.90	171.80	1546.21
Aug 15	Meter Set 14404 CR 438 5460	20	8/35	437.26	437.26	2			21.86	21.86	21.86	21.86	43.73	393.53
Sept 15	Meter Set 13444 CR 434	20	9/35	452.25	452.25	2			22.61	22.61	22.61	22.61	45.23	407.03
Oct 15	Meter set 11989 FM 724 5549	20	10/35	459.17	459.17	2			22.96	22.96	22.96	22.96	45.92	413.25
Feb 16	Meter set 12952 Westbrook 5701	20	2/36	319.98	319.98	2			16.00	16.00	16.00	16.00	16.00	303.98
Jul 16	Meter Set Interlink	20	7/36	1422.11	1422.11	2			71.11	71.11	71.11	71.11	1351.00	
Aug 16	Meter Set 19264 CR 419 5975	20	8/36	376.37	376.37	2			18.82	18.82	18.82	18.82	357.55	
Oct 16	Meter Set 12831 Westbrook	20	10/36	313.73	313.73	2			15.69	15.69	15.69	15.69	298.04	
Dec 16	Meter Set 19518 Sun Ridge	20	12/36	394.72	394.72	2			19.74	19.74	19.74	19.74	374.96	
Oct 16	Replace Manguard Flush Valve													
Oct 16	6092	20	10/36	816.98	816.98	2			40.85	40.85	40.85	40.85	40.85	776.13
May 11	Meter set @ 2214 FM 852	20	12/31	229.74	229.74	4			11.49	11.49	11.49	11.49	68.92	160.82
May 11	Meter set @ 964 Burro Rd	20	12/31	85.47	85.47	4			4.27	4.27	4.27	4.27	25.64	59.83
May 11	Meter set @ 1210 Burro Rd	20	12/31	28.86	28.86	4			1.44	1.44	1.44	1.44	8.66	20.20
Nov 11	Meter set @ 214 Katie Lane	20	12/31	95.02	95.02	4			4.75	4.75	4.75	4.75	28.51	66.51
Oct 16	Meter Set 1047 Machen Lane	20	10/26	425.58	425.58	4			21.28	21.28	21.28	21.28	404.30	
Jun 15	Crossing/Road Bore	20	6/35	1449.50	1449.50	4			72.48	72.48	72.48	72.48	144.96	1304.54
Aug 15	Crossing	20	8/35	1734.15	1734.15	4			86.71	86.71	86.71	86.71	173.42	1560.73
Sep 15	service line repair 5496	20	9/35	3289.53	3289.53	4			164.48	164.48	164.48	164.48	328.96	2960.57
Dec 15	Meter Set 3283 FM 852	20	12/35	429.63	429.63	4			21.48	21.48	21.48	21.48	42.96	386.67
Jul 14	Meter Set 3198 FM 852	20	7/34	256.23	256.23	4			12.81	12.81	12.81	12.81	38.43	217.80
Jul 13	Meter Set John Dean Rd	20	7/33	458.30	458.30	4			22.92	22.92	22.92	22.92	91.68	366.62
Oct 13	Meter Set 2083 Fawn Crossing	20	10/33	444.83	444.83	4			22.24	22.24	22.24	22.24	88.96	355.87
Dec 13	Meter Set 2655 FM 852	20	12/33	408.65	408.65	4			20.43	20.43	20.43	20.43	81.72	326.93
Dec 13	Meter Set Fawn Crossing	20	12/33	450.91	450.91	4			22.55	22.55	22.55	22.55	90.20	360.71
May 11	Meter set @ SH 154	20	12/31	1658.45	1658.45	5			82.92	82.92	82.92	82.92	497.54	1160.92
Dec 11	Meter set @ 7552 SH 154 West	20	12/31	144.08	144.08	5			7.20	7.20	7.20	7.20	43.22	100.86
Apr 12	Meter Set 6761 Hwy 154	20	4/32	388.51	388.51	5			19.43	19.43	19.43	19.43	116.58	271.93
Dec 13	Bore	20	12/33	1614.57	1614.57	5			80.73	80.73	80.73	80.73	322.91	1291.66
Jun 13	Meter set-triplex	20	6/33	1246.20	1246.20	5			62.31	62.31	62.31	62.31	249.24	996.96
Jun 13	Meter Set 1166 N Caribou	20	6/33	444.04	444.04	5			22.20	22.20	22.20	22.20	88.81	355.23
Feb 13	Meter Set line extension	20	2/33	626.81	626.81	5			31.34	31.34	31.34	31.34	125.36	501.45
Oct 14	Meter Set 176 PR 4033	20	10/34	546.05	546.05	5			27.30	27.30	27.30	27.30	81.91	464.14
Apr 14	Meter Set 1150 N Caribou	20	4/34	532.41	532.41	5			26.62	26.62	26.62	26.62	79.86	452.55
Feb 14	Meter Set 1166 N Caribou	20	2/34	445.49	445.49	5			22.27	22.27	22.27	22.27	86.82	378.67
May 15	Meter Set 7014 Arrowwood 5379	20	5/35	616.81	616.81	5			30.84	30.84	30.84	30.84	61.68	555.13
Sep 15	Meter Set 175 PR 4097	20	9/35	454.17	454.17	5			22.71	22.71	22.71	22.71	45.42	408.75
Jan 16	Meter Set 7002 Hwy 154	20	1/36	526.25	526.25	5			26.31	26.31	26.31	26.31	66.31	499.94
Mar 16	5764/5763/5761/5760/5759/5755/	20	3/36	3176.40	3176.40	5			158.82	158.82	158.82	158.82	3017.58	
Mar 16	Meter Set	20	3/36	605.60	605.60	5			30.28	30.28	30.28	30.28	575.32	
Mar 16	Meter Set 130 PR 4097	20	3/36	550.24	550.24	5			27.51	27.51	27.51	27.51	522.73	
Mar 16	Meter Set 4032 - 5 meters	20	3/36	4800.00	4800.00	5			240.00	240.00	240.00	240.00	4560.00	
Aug 16	Meter set @ 16840 Stallion Shores	20	8/36	527.64	527.64	5			26.38	26.38	26.38	26.38	501.26	
Feb 11	Court	20	12/31	97.51	97.51	7			4.88	4.88	4.88	4.88	29.28	68.23
Nov 13	Meter Set 16890 Stallions Shores	20	11/33	656.09	656.09	7			32.80	32.80	32.80	32.80	131.20	524.89
Sep 13	Meter Set 16225 Cattle Baron	20	9/33	752.52	752.52	7			37.63	37.63	37.63	37.63	150.50	602.02
Apr 13	Meter Set 23610 Champion Dr	20	4/33	727.29	727.29	7			36.36	36.36	36.36	36.36	145.46	581.83

Date Acq.	Life	Date Retires	Item Desc.	Contrib In	Utility Net	System	2011 Dep	2012 Dep	2013 Dep	2014 Dep	2015 Dep	2016 Dep	Accum Dep 12/16	Net Value
Apr 13	20	4/33	Meter Set 16321 Cattle Baron	781.55	781.55	7	39.08	39.08	39.08	39.08	39.08	39.08	156.31	625.24
Nov 14	20	11/34	Meter Set 116971 Stallion Shores	609.12	609.12	7	30.46	30.46	30.46	30.46	30.46	30.46	91.37	517.75
Jun 14	20	6/34	Meter Set 16360 Stallion Shores	749.63	749.63	7	37.48	37.48	37.48	37.48	37.48	37.48	112.44	637.19
May 14	20	5/34	Meter Set 23831 Stallion Park	680.26	680.26	7	32.51	32.51	32.51	32.51	32.51	32.51	97.54	552.72
Feb 14	20	2/34	Meter Set 16331 Cattle Baron	713.43	713.43	7	35.67	35.67	35.67	35.67	35.67	35.67	107.01	606.42
Feb 14	20	2/34	Meter Set 15535 Cr 424	654.28	654.28	7	32.71	32.71	32.71	32.71	32.71	32.71	98.14	556.14
Feb 14	20	2/34	Meter Set 16740 Stallion Shores/Sleeve	790.71	790.71	7	39.54	39.54	39.54	39.54	39.54	39.54	118.61	672.10
Jan 14	20	1/34	Meter Set 23751 Mystery Down	650.18	650.18	7	32.51	32.51	32.51	32.51	32.51	32.51	97.53	552.65
Dec 15	20	12/35	Meter Set 4340 Stallion Park	714.89	714.89	7	35.74	35.74	35.74	35.74	35.74	35.74	71.49	643.40
Sep 15	20	9/35	Meter Set 16390 Beacon Jet	705.06	705.06	7	35.25	35.25	35.25	35.25	35.25	35.25	70.51	634.55
Aug 15	20	8/35	Meter Set 22660 Bridge View	805.13	805.13	7	40.26	40.26	40.26	40.26	40.26	40.26	80.51	724.62
Aug 15	20	8/35	Meter Set 24500 Stallion Park	720.40	720.40	7	36.02	36.02	36.02	36.02	36.02	36.02	72.04	648.36
Jul 15	20	7/35	Meter Set 24191 Stallion Park	738.58	738.58	7	36.93	36.93	36.93	36.93	36.93	36.93	73.86	664.72
Jun 15	20	6/35	Meter Set 23151 Saddle Ridge	720.78	720.78	7	36.04	36.04	36.04	36.04	36.04	36.04	72.08	648.70
May 15	20	5/35	Meter Set 16720 Stallion Shores	830.54	830.54	7	41.53	41.53	41.53	41.53	41.53	41.53	83.05	747.49
Mar 15	20	3/35	Meter Set 24531 Stallion Park	700.89	700.89	7	35.04	35.04	35.04	35.04	35.04	35.04	70.09	630.80
Feb 15	20	2/35	Meter Set 16051 Cr 424	658.45	658.45	7	32.92	32.92	32.92	32.92	32.92	32.92	65.85	592.61
Feb 15	20	2/35	Meter Set 16310 Cattle Baron/Road	1730.05	1730.05	7	86.50	86.50	86.50	86.50	86.50	86.50	173.01	1557.05
Nov 16	20	11/36	Meter Set 15771 Stallion Lake	785.10	785.10	7	39.26	39.26	39.26	39.26	39.26	39.26	99.26	745.85
Nov 16	20	11/36	Meter Set 16781 Stallion Shores	731.81	731.81	7	36.59	36.59	36.59	36.59	36.59	36.59	99.22	695.22
Jun 16	20	6/36	Meter Set 23731 Champion Lake	762.96	762.96	7	38.15	38.15	38.15	38.15	38.15	38.15	95.15	724.81
May 16	20	5/36	Meter Set 16441 Beacon Jet	719.35	719.35	7	35.97	35.97	35.97	35.97	35.97	35.97	95.97	683.38
Apr 16	20	4/36	Meter Set 16240 Stallion Shores	737.84	737.84	7	36.89	36.89	36.89	36.89	36.89	36.89	95.89	700.95
Apr 16	20	4/36	Meter Set 23140 Bridleview	842.69	842.69	7	42.13	42.13	42.13	42.13	42.13	42.13	104.13	800.56
Feb 16	20	2/36	Meter Set 16450 Beacon Jet	686.18	686.18	7	34.31	34.31	34.31	34.31	34.31	34.31	85.81	651.87
Nov 12	20	11/32	Meter Set 22450 FM 1995	887.95	887.95	8	44.40	44.40	44.40	44.40	44.40	44.40	221.99	665.96
Oct 12	20	10/32	Repair Service Line	198.78	198.78	8	9.94	9.94	9.94	9.94	9.94	9.94	49.70	149.09
Jul 12	20	7/32	Meter Set 24001 Red Azalea	647.16	647.16	8	32.36	32.36	32.36	32.36	32.36	32.36	161.79	485.37
Aug 14	20	8/34	Meter Set 24051 Red Azalea	674.40	674.40	8	33.72	33.72	33.72	33.72	33.72	33.72	101.16	573.24
Sep 15	20	9/35	Meter Set 24061 Red Azalea	569.43	569.43	8	28.47	28.47	28.47	28.47	28.47	28.47	56.94	512.49
Aug 15	20	8/35	Meter Set 14650 CR 424	736.60	736.60	8	36.83	36.83	36.83	36.83	36.83	36.83	73.66	662.94
May 15	20	5/35	Meter Set 24075 Sun Ridge	756.36	756.36	8	37.82	37.82	37.82	37.82	37.82	37.82	75.64	680.72
Feb 15	20	2/35	Meter Set 23031 Red Azalea	730.23	730.23	8	36.51	36.51	36.51	36.51	36.51	36.51	73.02	657.21
Jan 15	20	1/35	Meter Set 24031 Red Azalea	672.06	672.06	8	33.60	33.60	33.60	33.60	33.60	33.60	67.21	604.85
Oct 16	20	10/36	Meter Set 2982 Sun Ridge	729.64	729.64	8	36.48	36.48	36.48	36.48	36.48	36.48	72.97	656.67
Sep 16	20	9/36	Meter Set 24123 Sun Ridge	755.49	755.49	8	37.77	37.77	37.77	37.77	37.77	37.77	75.55	717.72
Aug 16	20	8/36	Meter Set 21864 CR 422	796.90	796.90	8	39.85	39.85	39.85	39.85	39.85	39.85	79.70	757.06
Aug 16	20	8/36	Meter Set 21864 CR 422 (2)	759.15	759.15	8	37.96	37.96	37.96	37.96	37.96	37.96	75.91	721.19
Aug 16	20	8/36	Meter Set 23051 Red Azalea	749.27	749.27	8	37.46	37.46	37.46	37.46	37.46	37.46	74.93	711.81
Mar 16	20	3/36	Meter set 5796	284.03	284.03	8	14.20	14.20	14.20	14.20	14.20	14.20	28.40	269.83
Jan 16	20	1/36	Meter Set 23021 Red Azalea	767.55	767.55	8	38.38	38.38	38.38	38.38	38.38	38.38	76.76	729.17
Total Lines & Taps														11902.17
101-328 Meters														78429.26
Apr 11	20	4/31	Master Meter Change (1-in)	195.97	195.97	2	9.80	9.80	9.80	9.80	9.80	9.80	19.60	176.37
Apr 11	20	4/31	Master Meter Change (3/4-in)	123.23	123.23	2	6.16	6.16	6.16	6.16	6.16	6.16	12.32	110.91
May 11	20	5/31	Meter set @ 964 Burro Rd	179.30	179.30	4	8.97	8.97	8.97	8.97	8.97	8.97	35.88	143.42
May 11	20	5/31	Meter set @ 2214 FM 852	336.13	336.13	4	16.81	16.81	16.81	16.81	16.81	16.81	67.24	268.89
May 11	20	5/31	Meter set @ 1210 Burro Rd	202.39	202.39	4	10.12	10.12	10.12	10.12	10.12	10.12	40.48	161.91
Jun 11	20	6/31	Master Meter Change	569.06	569.06	7	28.45	28.45	28.45	28.45	28.45	28.45	170.72	398.34
Jun 11	20	6/31	Meter set @ 713 S Valentine	318.20	318.20	9	15.91	15.91	15.91	15.91	15.91	15.91	143.19	175.01
Nov 11	20	11/31	Meter set @ SH 154	260.88	260.88	5	13.04	13.04	13.04	13.04	13.04	13.04	65.20	225.68
Nov 11	20	11/31	Meter set @ 214 Katie Lane	246.46	246.46	4	12.32	12.32	12.32	12.32	12.32	12.32	49.28	207.18
Nov 11	20	11/31	Meter set @ 2895 Jaguar Road	183.26	183.26	4	9.16	9.16	9.16	9.16	9.16	9.16	36.64	146.62
Nov 11	20	11/31	Meter set @ 11837 FM 724	212.37	212.37	2	10.62	10.62	10.62	10.62	10.62	10.62	21.24	191.13
Dec 11	20	12/31	Meter set @ 7552 SH 154 West	206.28	206.28	5	10.31	10.31	10.31	10.31	10.31	10.31	51.55	154.73
Dec 11	20	12/31	Meter set @ 16840 Stallion Shores	195.97	195.97	7	9.80	9.80	9.80	9.80	9.80	9.80	68.60	127.37
Jan 12	20	1/32	change out meter 6041 Whisper Ln	43.55	43.55	1	2.18	2.18	2.18	2.18	2.18	2.18	4.36	39.19
Mar 12	20	3/32	Meter change lid 3719	41.25	41.25	2	2.06	2.06	2.06	2.06	2.06	2.06	4.12	37.13
Apr 12	20	4/32	change out meter 5753 Cape Dr	43.55	43.55	1	2.18	2.18	2.18	2.18	2.18	2.18	4.36	39.19
Feb 13	20	2/33	Meter changeout 4269	65.55	65.55	2	3.28	3.28	3.28	3.28	3.28	3.28	6.56	58.99

Date Acq.	Item Desc.	Life	Date Retires	Orig Cost	Contrib In Aid	Utility Net Cost	System	2011 Dep	2012 Dep	2013 Dep	2014 Dep	2015 Dep	2016 Dep	Accum Dep 12/16	Net Value
Sept 13	Meter changeout 4659	20	9/33	90.85	90.85	90.85	2	4.54	4.54	4.54	4.54	4.54	4.54	18.17	72.68
Mar 14	Meter Set 5935 Whisper Ln	20	3/34	350.00	350.00	350.00	1	17.50	17.50	17.50	17.50	17.50	17.50	52.50	297.50
Mar 14	replace master meter 4914	20	3/34	676.84	676.84	676.84	1	33.84	33.84	33.84	33.84	33.84	33.84	101.52	575.32
Aug 14	replace Water Check Valve	20	8/34	185.00	185.00	185.00	2	9.25	9.25	9.25	9.25	9.25	9.25	27.75	157.25
May 14	Meter changeout 5047	20	5/34	119.00	119.00	119.00	2	5.95	5.95	5.95	5.95	5.95	5.95	17.85	101.15
Jun 14	Meter changeout 5048	20	6/34	54.98	54.98	54.98	2	2.75	2.75	2.75	2.75	2.75	2.75	8.25	46.73
Jun 14	Meter changeout 5049	20	6/34	72.85	72.85	72.85	2	3.64	3.64	3.64	3.64	3.64	3.64	10.93	61.92
Jul 14	Install PRV 5085	20	7/34	92.00	92.00	92.00	2	4.60	4.60	4.60	4.60	4.60	4.60	13.80	78.20
Dec 14	Change master meter 5254	20	12/34	1467.73	1467.73	1467.73	2	73.39	73.39	73.39	73.39	73.39	73.39	220.17	1247.56
Feb 15	Net Set 6118 S Cape Drive	20	2/35	359.94	359.94	359.94	1	18.00	18.00	18.00	18.00	18.00	18.00	36.00	323.94
Feb 15	Meter Changeout	20	2/35	221.50	221.50	221.50	2	11.08	11.08	11.08	11.08	11.08	11.08	22.15	199.35
Nov 15	meter changeout 5571	20	11/35	173.15	173.15	173.15	2	8.66	8.66	8.66	8.66	8.66	8.66	17.32	155.84
Aug 15	Meter Set 21303 Scenic Circle	20	8/35	350.00	350.00	350.00	1	17.50	17.50	17.50	17.50	17.50	17.50	35.00	315.00
Oct 15	Meter Set 5973 N Cape	20	10/35	350.00	350.00	350.00	1	17.50	17.50	17.50	17.50	17.50	17.50	35.00	315.00
Jan 16	replace meter 21303 Scenic Dr	20	1/36	250.15	250.15	250.15	1	12.51	12.51	12.51	12.51	12.51	12.51	25.02	237.64
Feb 16	Replace meter install valves 5709	20	2/36	557.05	557.05	557.05	1	27.85	27.85	27.85	27.85	27.85	27.85	55.70	529.20
Jun 16	Meter Lids 5874/5873/5872	20	6/36	98.85	98.85	98.85	1	4.94	4.94	4.94	4.94	4.94	4.94	9.88	93.91
Jan 16	meter changeout 5657	20	1/36	92.15	92.15	92.15	2	4.61	4.61	4.61	4.61	4.61	4.61	9.22	87.54
May 16	meter changeout 5835	20	5/36	97.90	97.90	97.90	2	4.90	4.90	4.90	4.90	4.90	4.90	9.80	87.54
May 16	meter changeout	20	5/36	167.10	167.10	167.10	2	8.36	8.36	8.36	8.36	8.36	8.36	16.72	150.38
Aug 16	meter changeout 5965/5964	20	8/36	146.30	146.30	146.30	2	7.32	7.32	7.32	7.32	7.32	7.32	14.64	131.66
Aug 16	meter changeout 6002	20	8/36	139.06	139.06	139.06	2	6.95	6.95	6.95	6.95	6.95	6.95	13.90	125.16
Sep 16	Meter changeout 5992	20	9/36	73.15	73.15	73.15	2	3.66	3.66	3.66	3.66	3.66	3.66	7.32	65.83
Nov 16	move meter 6119	20	11/36	432.70	432.70	432.70	2	21.64	21.64	21.64	21.64	21.64	21.64	43.28	389.42
Nov 16	meter changeout 6133	20	11/36	157.10	157.10	157.10	2	7.86	7.86	7.86	7.86	7.86	7.86	15.72	141.38
Nov 11	Meter set @ 964 Burro Rd	20	12/31	179.30	179.30	179.30	4	8.97	8.97	8.97	8.97	8.97	8.97	35.88	143.42
May 11	Meter set @ 2214 FM 852	20	12/31	336.13	336.13	336.13	4	16.81	16.81	16.81	16.81	16.81	16.81	67.24	269.18
May 11	Meter set @ 1210 Burro Rd	20	12/31	202.39	202.39	202.39	4	10.12	10.12	10.12	10.12	10.12	10.12	40.48	161.92
Nov 11	Meter set @ 214 Katie Lane	20	11/31	246.46	246.46	246.46	4	12.32	12.32	12.32	12.32	12.32	12.32	49.28	197.18
Nov 11	Meter set @ 2895 Jaguar Road	20	11/31	183.26	183.26	183.26	4	9.16	9.16	9.16	9.16	9.16	9.16	36.64	146.62
Mar 12	change out meter plant	20	3/33	181.46	181.46	181.46	4	9.07	9.07	9.07	9.07	9.07	9.07	36.28	145.18
Nov 11	Meter set @ SH 154	20	11/31	260.88	260.88	260.88	5	13.04	13.04	13.04	13.04	13.04	13.04	65.20	205.68
Dec 11	Meter set @ 7552 SH 154 West	20	12/31	206.28	206.28	206.28	5	10.31	10.31	10.31	10.31	10.31	10.31	51.55	154.73
Nov 12	Meter replacement 4128	20	11/32	221.33	221.33	221.33	5	11.07	11.07	11.07	11.07	11.07	11.07	55.35	165.93
Nov 12	replace meter at plant 3835	20	5/32	524.20	524.20	524.20	5	26.21	26.21	26.21	26.21	26.21	26.21	131.05	393.15
Nov 12	replace meter	20	11/22	441.33	441.33	441.33	5	22.07	22.07	22.07	22.07	22.07	22.07	110.33	331.00
May 12	replace meter	20	5/22	524.20	524.20	524.20	5	26.21	26.21	26.21	26.21	26.21	26.21	131.05	393.15
Sep 13	replace meter Harmony 4631	20	9/23	91.35	91.35	91.35	5	4.57	4.57	4.57	4.57	4.57	4.57	22.85	68.50
Apr 13	replace meter at plant	20	4/33	457.82	457.82	457.82	5	22.89	22.89	22.89	22.89	22.89	22.89	114.45	343.37
Sep 13	meter replacement 4631	20	9/33	91.35	91.35	91.35	5	4.57	4.57	4.57	4.57	4.57	4.57	22.85	68.50
Apr 14	meter changeout 4939	20	4/34	120.35	120.35	120.35	5	6.02	6.02	6.02	6.02	6.02	6.02	30.10	90.25
Sep 16	meter change 9632 Hwy 154	20	9/36	176.15	176.15	176.15	5	8.81	8.81	8.81	8.81	8.81	8.81	44.05	132.10
Nov 16	Meter change plant	20	11/36	609.74	609.74	609.74	5	30.49	30.49	30.49	30.49	30.49	30.49	152.45	457.29
Oct 16	Install Check Valve	20	10/36	349.61	349.61	349.61	5	17.48	17.48	17.48	17.48	17.48	17.48	87.40	262.21
Apr 16	Meter changeout Arrowwood	20	8/36	139.65	139.65	139.65	5	6.98	6.98	6.98	6.98	6.98	6.98	34.90	104.75
Dec 16	Install Flush Valve 6189	20	12/36	616.54	616.54	616.54	5	30.83	30.83	30.83	30.83	30.83	30.83	154.15	462.39
Jun 11	Master Meter Change	20	6/31	569.06	569.06	569.06	7	28.45	28.45	28.45	28.45	28.45	28.45	179.15	390.91
Dec 11	Meter set @ 16640 Stallion Shores	20	12/31	195.97	195.97	195.97	7	9.80	9.80	9.80	9.80	9.80	9.80	68.60	127.37
Dec 12	meter replacement 16430 Beacon	20	12/32	118.55	118.55	118.55	7	5.93	5.93	5.93	5.93	5.93	5.93	41.51	77.04
Jul 12	Install prv 23331 Birdview	20	7/32	232.66	232.66	232.66	7	11.63	11.63	11.63	11.63	11.63	11.63	81.41	151.25
Jul 12	replace flush valve	20	7/32	728.00	728.00	728.00	7	36.40	36.40	36.40	36.40	36.40	36.40	254.80	473.20
Sep 13	replace meter 4881	20	9/13	202.40	202.40	202.40	7	10.12	10.12	10.12	10.12	10.12	10.12	70.84	131.56
Mar 13	replace meters at well #1 and #2	20	3/33	638.60	638.60	638.60	7	31.93	31.93	31.93	31.93	31.93	31.93	223.51	415.09
Jan 13	replace master meters	20	1/33	540.90	540.90	540.90	7	27.05	27.05	27.05	27.05	27.05	27.05	189.35	351.55
Dec 16	replace meter Plant #1	20	12/36	255.02	255.02	255.02	7	12.75	12.75	12.75	12.75	12.75	12.75	89.25	165.77
Sep 16	replace well meter plant #1	20	7/66	292.52	292.52	292.52	7	14.63	14.63	14.63	14.63	14.63	14.63	102.41	190.11
May 16	replace meter 15770 Stallion	20	5/36	130.60	130.60	130.60	7	6.53	6.53	6.53	6.53	6.53	6.53	45.71	84.89
Jan 16	replace meter 23971 Stallion Oak	20	2/36	280.02	280.02	280.02	7	14.00	14.00	14.00	14.00	14.00	14.00	98.00	182.02
Feb 13	change out meter 4264	20	2/33	812.00	812.00	812.00	8	40.60	40.60	40.60	40.60	40.60	40.60	324.80	487.20
Aug 14	Replace check valve	20	8/34	671.56	671.56	671.56	8	33.58	33.58	33.58	33.58	33.58	33.58	268.64	402.92
May 16	Meter changeout 5837	20	5/36	97.90	97.90	97.90	8	4.90	4.90	4.90	4.90	4.90	4.90	39.20	57.70

Date Acq.	Item Desc.	Life	Date	Relifes	Orig Cost	Contrib In	Utility Net	System	2011 Dep	2012 Dep	2013 Dep	2014 Dep	2015 Dep	2016 Dep	Accum Dep	Net Value
May 18	Meter Changeout 5836	20	5/36		97.90		97.90	8						4.90	4.90	93.00
Jun 11	Meter set @ 713 S Valentine	20	6/31		318.20		318.20	9	15.91	15.91	15.91	15.91	15.91	15.91	95.46	222.74
Dec 12	Meter Set 305 Valentine	20	12/32		675.17		675.17	9	33.76	33.76	33.76	33.76	33.76	33.76	168.79	506.38
Dec 12	Replace well meter	20	12/32		854.06		854.06	9	42.70	42.70	42.70	42.70	42.70	42.70	213.52	640.55
Aug 13	Replace meter 500/600 valentine	20	8/33		675.32		675.32	9	33.77	33.77	33.77	33.77	33.77	33.77	135.06	540.26
Mar 13	replace well meter	20	3/33		802.41		802.41	9	40.12	40.12	40.12	40.12	40.12	40.12	160.48	641.93
Jan 13	replace master meter	20	1/33		1013.25		1013.25	9	50.66	50.66	50.66	50.66	50.66	50.66	202.65	810.60
Jan 15	Meter Set 809 Rose in-empty	20	6/33		1398.01		1398.01	9	69.90	69.90	69.90	69.90	69.90	69.90	139.80	1258.21
Mar 15	Meter Set 835 Rose Lane	20	3/35		897.75		897.75	9	44.89	44.89	44.89	44.89	44.89	44.89	89.78	807.96
Nov 16	Meter changeout	20	11/36		135.65		135.65	9	6.78	6.78	6.78	6.78	6.78	6.78	6.78	128.87
Total Meters																
					28992.01	0.00	28992.01	403.00	296.37	527.84	835.51	992.45	1178.75	1449.32	5280.22	23711.79
101-334 Fencing																
Dec 11	Fence construction	50	12/61		594.46		594.46	1	11.89	11.89	11.89	11.89	11.89	11.89	71.34	523.12
Dec 11	Fence construction	50	12/61		594.46		594.46	1	11.89	11.89	11.89	11.89	11.89	11.89	71.34	523.12
May 13	Install Gate	50	5/66		664.93		664.93	4								
Total Fencing																
					1853.85	0.00	1853.85	6.00	23.78	23.78	23.78	23.78	23.78	23.78	142.68	1046.24
105-335 Furn & Fixtures																
Mar 13	replace solenoid Valve	10	3/23		354.27		354.27	2	35.43	35.43	35.43	35.43	35.43	35.43	141.72	212.55
Mar 14	AC Unit at plant	10	3/24		1062.09		1062.09	1	106.21	106.21	106.21	106.21	106.21	106.21	318.63	743.46
Mar 14	replace solenoid Valve	10	9/24		705.44		705.44	2	70.54	70.54	70.54	70.54	70.54	70.54	148.08	557.36
Apr 14	Air Compressor	10	4/24		585.51		585.51	1	58.51	58.51	58.51	58.51	58.51	58.51	175.53	409.98
Aug 15	Replace Air Compressor Motor 5463	10	8/25		594.11		594.11	2	59.41	59.41	59.41	59.41	59.41	59.41	118.82	475.29
Apr 16	Fan in plant 2 5801	5	4/33		243.99		243.99	2	24.40	24.40	24.40	24.40	24.40	24.40	24.40	219.59
Oct 16	Moisture trap on Compressor	5	10/33		257.67		257.67	2	25.77	25.77	25.77	25.77	25.77	25.77	51.54	206.13
Nov 16	Mercoild Switches	10	11/26		1770.47		1770.47	2	177.05	177.05	177.05	177.05	177.05	177.05	1593.42	
Dec 16	Solenoid Valve	10	12/26		351.56		351.56	2	35.16	35.16	35.16	35.16	35.16	35.16	35.16	316.40
Jan 14	replace booster start pressure guages	10	1/24		1115.09		1115.09	3	111.51	111.51	111.51	111.51	111.51	111.51	334.53	780.56
Oct 15	injector body	10	10/25		727.77		727.77	3	72.78	72.78	72.78	72.78	72.78	72.78	145.56	582.21
May 15	Air Compressor	10	3/25		326.35		326.35	4	32.64	32.64	32.64	32.64	32.64	32.64	65.28	261.07
Jun 12	Rosewood Plant. 3857.	10	6/22		2010.88		2010.88	6	201.09	201.09	201.09	201.09	201.09	201.09	1005.37	1005.51
Sep 15	replace capacitors plant #1	10	9/25		567.48		567.48	7	56.75	56.75	56.75	56.75	56.75	56.75	113.50	453.98
Apr 16	replace starter Plant 1	10	4/26		528.31		528.31	7	52.83	52.83	52.83	52.83	52.83	52.83	52.83	475.48
Feb 16	Control Box Plant 1	10	2/26		634.65		634.65	7	63.46	63.46	63.46	63.46	63.46	63.46	571.19	
Total Furn & Fixtures																
					11835.64	0.00	11835.64	53.00	0.00	201.09	236.52	583.29	804.87	1145.69	2971.46	8864.18
105-345 Other Plant & Misc Equip																
Jul 13	Asphalt Plant	10	7/23		435.23		435.23	6	43.52	43.52	43.52	43.52	43.52	43.52	0.00	435.23
Feb 14	Air Compressor	10	2/24		533.39		533.39	6	53.34	53.34	53.34	53.34	53.34	53.34	0.00	533.39
Jun 14	Well Starter 5057	10	6/24		454.84		454.84	6	45.48	45.48	45.48	45.48	45.48	45.48	0.00	454.84
Nov 14	Plant concrete pad	20	11/34		851.00		851.00	7	42.55	42.55	42.55	42.55	42.55	42.55	127.65	723.35
Feb 14	Concrete pad at flush valve	20	2/34		98.00		98.00	7	4.90	4.90	4.90	4.90	4.90	4.90	14.70	83.30
Nov 12	Concrete Pad 24041 Stallion	20	11/32		672.00		672.00	7	33.60	33.60	33.60	33.60	33.60	33.60	168.00	504.00
Mar 12	Replace CL2 Scales	5	3/17		343.39		343.39	8	68.68	68.68	68.68	68.68	68.68	68.68	343.39	0.00
Aug 12	RR Motors	5	4/17		3228.89		3228.89	8	645.78	645.78	645.78	645.78	645.78	645.78	3228.89	0.00
Apr 13	RR Motors	5	4/18		2192.34		2192.34	8	438.47	438.47	438.47	438.47	438.47	438.47	1753.87	438.47
Nov 16	CL2 Scales	5	11/21		1450.00		1450.00	8	290.00	290.00	290.00	290.00	290.00	290.00	1160.00	
Apr 16	Alternator plant 1	5	4/21		286.00		286.00	8	57.20	57.20	57.20	57.20	57.20	57.20	57.20	344.05
Mar 16	CL2 Scales	5	2/21		430.06		430.06	8	86.01	86.01	86.01	86.01	86.01	86.01	86.01	344.05
Jan 13	Ejector and check valve	5	1/18		572.00		572.00		114.40	114.40	114.40	114.40	114.40	114.40	457.60	114.40
Nov 16	Diaphragm C12 Injector	5	11/21		450.00		450.00								90.00	360.00
Total Other																
					11997.14	0.00	11997.14	87.00	0.00	748.06	1443.27	1490.72	1490.72	2013.93	6617.31	5379.83

Total										Accum DeU						
Total Orig	Cost	Contrib In	Total Utility	Net Cost	2011 Dep	2012 Dep	2013 Dep	2014 Dep	2015 Dep	2016 Dep	2017 Dep	2018 Dep	2019 Dep	2020 Dep	Net Value	Net Value
337781.27	1935.00	1935.00	339081.09	1365.00	4158.23	5707.93	9358.45	11686.64	13566.70	19961.21					63869.79	275867.66
Grand Totals																

Date Acq.	Item Desc.	Life	Date Retires	Orig Cost	Contrib In Aid	Utility Net Cost	System	Prior Dep	2005 Dep	2006 Dep	2007 Dep	2008 Dep	2009 Dep	2010 Dep	2011 Dep	Net Value
101-305 Wood Structures																
May 77	County Club pump house	20	12/96	375.00		375.00	3	375.00								0.00
Oct 88	Rosewood trailer purchase	20	12/08	400.00		400.00	5	320.00	20.00	20.00	20.00	20.00	20.00	20.00	20.00	0.00
Feb 89	Trailer upgrade	20	12/08	815.00		815.00	5	652.00	40.75	40.75	40.75	40.75	40.75	40.75	40.75	0.00
	Total Wood Structures			1590.00	0.00	1590.00	13.00	1347.00	60.75	60.75	60.75	60.75	60.75	60.75	60.75	0.00
Total Wood Structures																
	101-307 Wells			1590.00	0.00	1590.00	13.00	1347.00	60.75	60.75	60.75	60.75	60.75	60.75	60.75	0.00
Jan 61	4" x 415' steel	30	12/90	2075.00		2075.00	4	2075.00								0.00
Aug 64	6" x 419' steel	30	12/94	4190.00		4190.00	5	4190.00								0.00
Jan 67	West 4" x 800' galv steel w/ss screen	30	12/96	6200.00		6200.00	2	6200.00								0.00
Jan 70	West 4" x 460' rated 40gpm, current	30	12/99	2700.00		2700.00	1	2700.00								0.00
Jan 77	East 6" x 460' rated 35gpm, current	30	12/06	9000.00		9000.00	1	8400.00	300.00	300.00						0.00
Jan 77	4" x 628' rated 45gpm, current 42gpm	30	12/06	14000.00		14000.00	3	13066.76	466.67	466.67						0.00
	Total Wells			38165.00	0.00	38165.00	16.00	36631.76	766.67	766.67	0.00	0.00	0.00	0.00	0.00	0.00
101-309 Well Pumps - 5HP & under																
Dec 85	5HP pump installation	5	12/90	1368.00		1368.00	5	1368.00								0.00
Aug 86	Original pump	5	12/91	2241.00		2241.00	4	2241.00								0.00
Jan 93	Replacement	5	12/97	1561.29		1561.29	4	1561.29								0.00
Dec 95	5HP motor replace	5	12/00	2022.91		2022.91	5	2022.91								0.00
Dec 98	5HP well pump	5	12/03	1277.25		1277.25	1	1277.25								0.00
Dec 01	Plant 2	5	12/06	3788.76		3788.76	2	3788.76	757.75	757.75	0.01					0.00
Dec 01	Pump replaced	5	12/06	2553.98		2553.98	6	1532.40	510.80	510.80						0.00
Dec 02	Plant 1, well 1	5	12/07	2638.32		2638.32	7	1055.32	527.66	527.66	527.67					0.00
Jan 03	Pump set, ck 5669	5	12/08	140.00		140.00	7	56.00	28.00	28.00						0.00
Jul 03	Pump for well #2, ck 6149	5	12/08	2329.78		2329.78	7	931.92	465.96	465.96						0.00
Apr 04	Pump replaced	5	12/09	4859.31		4859.31	4	971.86	971.86	971.86						0.00
Jun 04	Pump for well #3, ck 6685	5	12/09	1662.82		1662.82	2	332.56	332.56	332.56						0.00
Sep 05	Well pump change & Reset	5	12/10	4769.73		4769.73	3	953.95	953.95	953.95						0.00
Jan 06	Well pump motor replacement	5	12/11	3215.68		3215.68	2	643.14	643.14	643.14						0.00
Jul 06	Well pump replacement, W. Well	5	12/11	3736.51		3736.51	9	747.30	747.30	747.30						0.00
	Total Well Pumps <5HP			38165.34	0.00	38165.34		15623.76	4548.54	5938.96	4670.44	3648.80	2344.39	1390.44	0.00	0.00
101-310 Well Pumps over 5HP																
June 93	New 7.5HP, replaced 5HP lower 147' west well	10	12/02	12895.47		12895.47	2	12895.47								0.00
	Total Well Pumps >5HP			12895.47	0.00	12895.47	2.00	12895.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
101-313 Booster Pumps - 5HP & under																
Mar 86	Country Club Pumps	10	12/95	1500.00		1500.00	3	1500.00								0.00
Dec 88	Pump Controls	10	12/98	1912.00		1912.00	5	1912.00								0.00
Mar 94	Paco 5HP 1 1/2x1. 65gpm @ 180'	10	12/04	980.00		980.00	4	980.00								0.00
Feb 96	Inv 18771 & 18772	10	12/05	565.75		565.75	4	509.22	56.53							0.00
Sep 95	Inv 18077 & 18078	10	12/05	1267.40		1267.40	5	1140.66	126.74							0.00
Jan 99	Emergency Service Pump, ck 2311	10	12/08	400.00		400.00	2	240.00	40.00	40.00						0.00
Nov 99	2 new service pumps, ck 2054	10	12/09	1973.99		1973.99	1	987.00	197.40	197.40						0.00
	Total Booster Pumps <5HP			8599.14	0.00	8599.14	24.00	7268.88	420.67	237.40	237.40	0.00	0.00	0.00	0.00	0.00
101-314 Booster Pumps over 5HP																
May 91	10HP Marlow	30	12/20	316.00		316.00	4	284.31	10.53	10.53	10.53	0.09				0.00
	Total Booster Pumps >5HP			316.00	0.00	316.00	4.00	284.31	10.53	10.53	10.53	0.09	0.00	0.00	0.00	0.00
101-315 Hypochlorinators																
Oct 91	Replacement	10	12/01	210.00		210.00	5	210.00								0.00
Aug 93	Replacement	10	12/03	418.00		418.00	4	418.00								0.00
Nov 94	Replacement	10	12/04	565.26		565.26	3	565.26								0.00
Aug 95	Chemtech 124	10	12/05	489.33		489.33	1	440.37	48.93	0.03						0.00

Date Acq.	Item Desc.	Life	Date Retires	Contrib In	Utility Net	Cost	Prior Dep	2005 Dep	2006 Dep	2007 Dep	2008 Dep	2009 Dep	2010 Dep	2011 Dep	Net Value
Dec 00	Chemtech 124 Feed pump	10	12/10	1977.59	0.00	1977.59	1781.13	29.50	29.50	29.50	29.50	29.50	29.50	29.50	0.00
Total Hypochlorinators															
Jan 82	"Advance" 25gpd system	20	12/01	2400.00	2400.00	2400.00	2400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
une 84	"Advance" 25gpd system	20	12/03	975.00	975.00	975.00	975.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Gas Chlorinators															
Jan 80	Mt. Sylvan Main tank	50	12/09	2800.00	2800.00	2800.00	2520.00	56.00	56.00	56.00	56.00	56.00	56.00	56.00	0.00
Total Pressure Tanks															
Jan 60	Orig 20K storage tank - scrapped 7/07	50	12/09	14000.00	14000.00	14000.00	2800.00	280.00	280.00	280.00	280.00	280.00	280.00	280.00	0.00
Total Storage Tanks															
Jan 60	Orig 20K storage tank - scrapped 7/07	50	12/09	14000.00	14000.00	14000.00	2800.00	280.00	280.00	280.00	280.00	280.00	280.00	280.00	0.00
Total Storage Tanks															
101-322 Storage Tanks															
Jan 60	Orig 20K storage tank - scrapped 7/07	50	12/09	14000.00	14000.00	14000.00	2800.00	280.00	280.00	280.00	280.00	280.00	280.00	280.00	0.00
Total Storage Tanks															
101-325 Distribution System															
Total Distribution System															
101-327 Service Lines & Taps															
May 77	System Installation	20	12/96	3250.00	3250.00	3250.00	3250.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Jan 78	Meter Sets	20	12/97	5750.00	5750.00	5750.00	5750.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Lines & Taps															
May 77	Original Meter Installation	20	12/96	2500.00	2500.00	2500.00	2500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Jan 78	Original Meter Sets	20	12/97	1750.00	1750.00	1750.00	1750.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Meters															
May 77	Original Meter Installation	20	12/96	2500.00	2500.00	2500.00	2500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Jan 78	Original Meter Sets	20	12/97	1750.00	1750.00	1750.00	1750.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Meters															
105-339 Furn & Fixtures															
Nov 85	A/C & Controls	10	12/85	509.00	509.00	509.00	509.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
May 89	Electric Equipment	10	12/98	1408.00	1408.00	1408.00	1408.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Dec 91	Gen Equipment	10	12/00	171.00	171.00	171.00	171.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Feb 93	Elec Components	10	12/02	3201.00	3201.00	3201.00	3201.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nov 93	Mt Sylvan Main Disconnect	10	12/03	418.26	418.26	418.26	418.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Mar 95	Plant Rebuild	10	12/04	6639.01	6639.01	6639.01	6639.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Oct 95	Rosewood valves & control wk	10	12/05	249.60	249.60	249.60	249.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Jan 99	Mt Sylvan Booster station	10	12/08	4132.80	4132.80	4132.80	4132.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nov 99	Cape Tranquility Plant upgrade	10	12/09	3327.62	3327.62	3327.62	3327.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Furn & Fixtures															
Mar 05	RVS Software	5	12/10	2120.00	2120.00	2120.00	2120.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Mar 05	Lexmark T630 Printer	5	12/10	860.92	860.92	860.92	860.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nov 05	New computer (Acer)	5	12/10	1950.00	1950.00	1950.00	1950.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Computers/Software															
Mar 05	RVS Software	5	12/10	2120.00	2120.00	2120.00	2120.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Mar 05	Lexmark T630 Printer	5	12/10	860.92	860.92	860.92	860.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nov 05	New computer (Acer)	5	12/10	1950.00	1950.00	1950.00	1950.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Computers/Software															
Aug 05	05 Chevy Colorado	5	12/10	20649.15	20649.15	20649.15	20649.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12/05	08 Ford Ranger	5	12/10	22762.40	22762.40	22762.40	22762.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Trans Equip/Veh															
Feb 00	Friendship A/C	5	12/05	479.24	479.24	479.24	479.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other															

Total		Total		Total		Total		Total		Total		Total		Total	
Total Orig	Cost	Contrib In	Ald	Total Utility	Net Cost	Prior Dep	2005 Dep	2006 Dep	2007 Dep	2008 Dep	2009 Dep	2010 Dep	2011 Dep	Net Value	
190011.34	0.00	0.00	190011.34	111.00	112560.82	16381.07	17514.26	5810.64	4776.57	2960.06	1419.95	0.00	0.00	0.00	0.00
Grand Totals															

MAKE CHECKS PAYABLE TO:



KIRK SHIELDS
TAX ASSESSOR-COLLECTOR
GREGG COUNTY
P. O. BOX 1431
LONGVIEW, TX 75606-1431
PHONE: (903) 237-2552
RETURN SERVICE REQUESTED

030491

000001

P64CBZ00400494
 TEXAS WATER SYSTEMS INC
 7891 US HWY 271
 TYLER TX 75708

GREGG COUNTY
2016 TAX STATEMENT

Ad valorem taxes are due upon receipt and become delinquent on February 1st.

If you are 65 years of age or older or are disabled and the property described in this document is your residence homestead, you should contact the Gregg Appraisal District at 903-238-8823 regarding any entitlement you may have to a postponement of the payment of these fees.

Discounts apply only to: Gregg County, Gregg County Road & Bridge, City of Clarksville City, City of Lakeport, City of White Oak, and Spring Hill ISD.

E04000



LT 6 BLK 4 GARDEN ACRES

TEXAS WATER SYSTEMS INC
 7891 US HWY 271
 TYLER TX 75708

Acct No: 43689 CAD NO: 25650000040060002 Legal Acres: .0000 Parcel Address: 605 POPPY LN 75604

Market Value		Appraised Value (100% Assessment Ratio)	Assessed Value	Homestead Cap	Homestead Value	Productivity Value	Non-Qualifying Value
Land	Improvement						
\$6,440		\$6,440	\$6,440				\$6,440

Taxing Unit	Appraised Value	Exemptions		Taxable Value	Tax Rate	Tax
		Code	Value			
GREGG COUNTY	\$6,440		\$0	\$6,440	.25720000	\$16.56
SPECIAL-RD & BRIDGE	\$6,440		\$0	\$6,440	.00530000	\$3.34

Gregg County taxes reduced by **\$11.93** due to additional sales tax.

Total Tax Due Before October 31, 2016 is \$16.39

PLEASE TEAR AT THE DOTTED LINE AND RETURN THIS PORTION WITH YOUR PAYMENT

TAXES BECOME DELINQUENT FEB 1, 2017 • AMOUNT DUE IF PAID BY THE END OF:

OCT 2016 -3%	NOV 2016 -2%	DEC 2016 -1%	JAN 2017	FEB 2017 7%	MAR 2017 9%
\$16.39	\$16.56	\$16.73	\$16.90	\$18.08	\$18.42

PLEASE NOTE YOUR ACCOUNT NUMBER ON YOUR CHECK AND MAKE CHECKS PAYABLE TO:

KIRK SHIELDS • Gregg County Tax Assessor-Collector
 P.O. Box 1431 • Longview, Texas 75606-1431 • (903) 237-2552



CREDIT AND DEBIT CARDS ARE ACCEPTED OVER THE COUNTER. CREDIT CARDS ARE ALSO ACCEPTED BY PHONE (866-520-5602), AND ONLINE AT WWW.CO.GREGG.TX.US. A FEE WILL BE CHARGED FOR THIS CONVENIENCE. ELECTRONIC CHECKS ARE ALSO AVAILABLE ONLINE.

43689
 TEXAS WATER SYSTEMS INC
 7891 US HWY 271
 TYLER TX 75708

RECEIPTS UPON REQUEST

AMOUNT PAID:

MAKE CHECKS PAYABLE TO:



KIRK SHIELDS
TAX ASSESSOR-COLLECTOR
GREGG COUNTY
P. O. BOX 1431
LONGVIEW, TX 75606-1431
PHONE: (903) 237-2552
RETURN SERVICE REQUESTED

000255

000006

P6410400101525
 TEXAS WATER SYSTEMS INC
 %BELINDA TOMPKINS
 7891 US HIGHWAY 271
 TYLER TX 75708-4002

GREGG COUNTY
2016 TAX STATEMENT

Ad valorem taxes are due upon receipt and become delinquent on February 1st.

If you are 65 years of age or older or are disabled and the property described in this document is your residence homestead, you should contact the Gregg Appraisal District at 903-238-8823 regarding any entitlement you may have to a postponement of the payment of these fees.

Discounts apply only to: Gregg County, Gregg County Road & Bridge, City of Clarksville City, City of Lakeport, City of White Oak, and Spring Hill ISD.

WATER SYSTEM- EQUIPMENT 2011

TEXAS WATER SYSTEMS INC
 %BELINDA TOMPKINS
 7891 US HIGHWAY 271
 TYLER TX 75708-4002

Acct No: 1022110 CAD NO: 0942387 Legal Acres: .0000 Parcel Address:

Market Value		Appraised Value (100% Assessment Ratio)	Assessed Value	Homestead Cap	Homestead Value	Productivity Value	Non-Qualifying Value
Land	Improvement						
	\$20,770	\$20,770	\$20,770				\$20,770

Taxing Unit	Appraised Value	Exemptions		Taxable Value	Tax Rate	Tax
		Code	Value			
GREGG COUNTY	\$20,770		\$0	\$20,770	.25720000	\$53.42
SPECIAL-RD & BRIDGE	\$20,770		\$0	\$20,770	.00530000	\$1.10

Gregg County taxes reduced by **\$38.47** due to additional sales tax.

Total Tax Due Before October 31, 2016 is \$52.89

PLEASE TEAR AT THE DOTTED LINE AND RETURN THIS PORTION WITH YOUR PAYMENT

TAXES BECOME DELINQUENT FEB 1, 2017 • AMOUNT DUE IF PAID BY THE END OF:

OCT 2016 -3%	NOV 2016 -2%	DEC 2016 -1%	JAN 2017	FEB 2017 7%	MAR 2017 9%
\$52.89	\$53.43	\$53.98	\$54.52	\$58.34	\$59.43

PLEASE NOTE YOUR ACCOUNT NUMBER ON YOUR CHECK AND MAKE CHECKS PAYABLE TO:

KIRK SHIELDS • Gregg County Tax Assessor-Collector
 P.O. Box 1431 • Longview, Texas 75606-1431 • (903) 237-2552



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1022110

TEXAS WATER SYSTEMS INC
 %BELINDA TOMPKINS
 7891 US HIGHWAY 271
 TYLER TX 75708-4002

RECEIPTS UPON REQUEST

AMOUNT PAID:

B04000

MAKE CHECKS PAYABLE TO:



KIRK SHIELDS
TAX ASSESSOR-COLLECTOR
GREGG COUNTY
P. O. BOX 1431
LONGVIEW, TX 75606-1431
PHONE: (903) 237-2552
RETURN SERVICE REQUESTED

000255

000006

P6410400101526

TEXAS WATER SYSTEMS INC
%BELINDA TOMPKINS
7891 US HIGHWAY 271
TYLER TX 75708-4002

**GREGG COUNTY
2016 TAX STATEMENT**

Ad valorem taxes are due upon receipt and become delinquent on February 1st.

If you are 65 years of age or older or are disabled and the property described in this document is your residence homestead, you should contact the Gregg Appraisal District at 903-238-8823 regarding any entitlement you may have to a postponement of the payment of these fees.

Discounts apply only to: Gregg County, Gregg County Road & Bridge, City of Clarksville City, City of Lakeport, City of White Oak, and Spring Hill ISD.

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WATER SYSTEM EQUIPMENT 2010

TEXAS WATER SYSTEMS INC
%BELINDA TOMPKINS
7891 US HIGHWAY 271
TYLER TX 75708-4002

Acct No:
1022600

CAD NO:
0942387

Legal Acres:
.0000

Parcel Address:

Market Value		Appraised Value (100% Assessment Ratio)	Assessed Value	Homestead Cap	Homestead Value	Productivity Value	Non-Qualifying Value
Land	Improvement						
	\$17,610	\$17,610	\$17,610				\$17,610

Taxing Unit	Appraised Value	Exemptions		Taxable Value	Tax Rate	Tax
		Code	Value			
GREGG COUNTY	\$17,610		\$0	\$17,610	.25720000	\$45.29
SPECIAL-RD & BRIDGE	\$17,610		\$0	\$17,610	.00530000	\$.93

Gregg County taxes reduced by \$32.62 due to additional sales tax.

Total Tax Due Before October 31, 2016 is \$44.83

PLEASE TEAR AT THE DOTTED LINE AND RETURN THIS PORTION WITH YOUR PAYMENT

TAXES BECOME DELINQUENT FEB 1, 2017 • AMOUNT DUE IF PAID BY THE END OF:

OCT 2016 -3%	NOV 2016 -2%	DEC 2016 -1%	JAN 2017	FEB 2017 7%	MAR 2017 9%
\$44.83	\$45.29	\$45.76	\$46.22	\$49.46	\$50.38

PLEASE NOTE YOUR ACCOUNT NUMBER ON YOUR CHECK AND MAKE CHECKS PAYABLE TO:

KIRK SHIELDS • Gregg County Tax Assessor-Collector
P.O. Box 1431 • Longview, Texas 75606-1431 • (903) 237-2552



CREDIT AND DEBIT CARDS ARE ACCEPTED OVER THE COUNTER. CREDIT CARDS ARE ALSO ACCEPTED BY PHONE (866-520-5602), AND ONLINE AT WWW.CO.GREGG.TX.US. A FEE WILL BE CHARGED FOR THIS CONVENIENCE. ELECTRONIC CHECKS ARE ALSO AVAILABLE ONLINE.

1022600
TEXAS WATER SYSTEMS INC
%BELINDA TOMPKINS
7891 US HIGHWAY 271
TYLER TX 75708-4002

RECEIPTS UPON REQUEST

AMOUNT PAID:

MAKE CHECKS PAYABLE TO:



KIRK SHIELDS
TAX ASSESSOR-COLLECTOR
GREGG COUNTY
P. O. BOX 1431
LONGVIEW, TX 75606-1431
PHONE: (903) 237-2552
RETURN SERVICE REQUESTED

000255

000006

P6410400101527
 TEXAS WATER SYSTEMS INC
 %BELINDA TOMPKINS
 7891 US HIGHWAY 271
 TYLER TX 75708-4002

GREGG COUNTY
2016 TAX STATEMENT

Ad valorem taxes are due upon receipt and become delinquent on February 1st.

If you are 65 years of age or older or are disabled and the property described in this document is your residence homestead, you should contact the Gregg Appraisal District at 903-238-8823 regarding any entitlement you may have to a postponement of the payment of these fees.

Discounts apply only to: Gregg County, Gregg County Road & Bridge, City of Clarksville City, City of Lakeport, City of White Oak, and Spring Hill ISD.

300000

WATER SYSTEM EQUIPMENT 2009

TEXAS WATER SYSTEMS INC
 %BELINDA TOMPKINS
 7891 US HIGHWAY 271
 TYLER TX 75708-4002

Acct No:
 1163801

CAD NO:
 0942387

Legal Acres:
 .0000

Parcel Address:

Market Value		Appraised Value (100% Assessment Ratio)	Assessed Value	Homestead Cap	Homestead Value	Productivity Value	Non-Qualifying Value
Land	Improvement						
	\$120	\$120	\$120				\$120

Taxing Unit	Appraised Value	Exemptions		Taxable Value	Tax Rate	Tax
		Code	Value			
GREGG COUNTY	\$120		\$0	\$120	.25720000	\$.31
SPECIAL-RD & BRIDGE	\$120		\$0	\$120	.00530000	\$.01

Gregg County taxes reduced by \$.22 due to additional sales tax.

Total Tax Due Before October 31, 2016 is \$.31

PLEASE TEAR AT THE DOTTED LINE AND RETURN THIS PORTION WITH YOUR PAYMENT

TAXES BECOME DELINQUENT FEB 1, 2017 • AMOUNT DUE IF PAID BY THE END OF:

OCT 2016 -3%	NOV 2016 -2%	DEC 2016 -1%	JAN 2017	FEB 2017 7%	MAR 2017 9%
\$.31	\$.31	\$.32	\$.32	\$.34	\$.35

PLEASE NOTE YOUR ACCOUNT NUMBER ON YOUR CHECK AND MAKE CHECKS PAYABLE TO:

KIRK SHIELDS • Gregg County Tax Assessor-Collector
 P.O. Box 1431 • Longview, Texas 75606-1431 • (903) 237-2552



CREDIT AND DEBIT CARDS ARE ACCEPTED OVER THE COUNTER. CREDIT CARDS ARE ALSO ACCEPTED BY PHONE (866-520-5602), AND ONLINE AT WWW.CO.GREGG.TX.US. A FEE WILL BE CHARGED FOR THIS CONVENIENCE. ELECTRONIC CHECKS ARE ALSO AVAILABLE ONLINE.

1163801
 TEXAS WATER SYSTEMS INC
 %BELINDA TOMPKINS
 7891 US HIGHWAY 271
 TYLER TX 75708-4002

RECEIPTS UPON REQUEST

AMOUNT PAID:

MAKE CHECKS PAYABLE TO:



KIRK SHIELDS
TAX ASSESSOR-COLLECTOR
GREGG COUNTY
P. O. BOX 1431
LONGVIEW, TX 75606-1431
PHONE: (903) 237-2552
RETURN SERVICE REQUESTED

000255

000006

P6410400101528

TEXAS WATER SYSTEMS INC
 %BELINDA TOMPKINS
 7891 US HIGHWAY 271
 TYLER TX 75708-4002

GREGG COUNTY
2016 TAX STATEMENT

Ad valorem taxes are due upon receipt and become delinquent on February 1st.

If you are 65 years of age or older or are disabled and the property described in this document is your residence homestead, you should contact the Gregg Appraisal District at 903-238-8823 regarding any entitlement you may have to a postponement of the payment of these fees.

Discounts apply only to: Gregg County, Gregg County Road & Bridge, City of Clarksville City, City of Lakeport, City of White Oak, and Spring Hill ISD.

WATER SYSTEM EQUIPMENT 2008

TEXAS WATER SYSTEMS INC
 %BELINDA TOMPKINS
 7891 US HIGHWAY 271
 TYLER TX 75708-4002

Acct No:
 1163802

CAD NO:
 0942387

Legal Acres:
 .0000

Parcel Address:

Market Value		Appraised Value (100% Assessment Ratio)	Assessed Value	Homestead Cap	Homestead Value	Productivity Value	Non-Qualifying Value
Land	Improvement						
	\$3,280	\$3,280	\$3,280				\$3,280

Taxing Unit	Appraised Value	Exemptions		Taxable Value	Tax Rate	Tax
		Code	Value			
GREGG COUNTY	\$3,280		\$0	\$3,280	.25720000	\$8.44
SPECIAL-RD & BRIDGE	\$3,280		\$0	\$3,280	.00530000	\$1.17

Gregg County taxes reduced by \$6.07 due to additional sales tax.

Total Tax Due Before October 31, 2016 is \$8.35

PLEASE TEAR AT THE DOTTED LINE AND RETURN THIS PORTION WITH YOUR PAYMENT

TAXES BECOME DELINQUENT FEB 1, 2017 • AMOUNT DUE IF PAID BY THE END OF:

OCT 2016 -3%	NOV 2016 -2%	DEC 2016 -1%	JAN 2017	FEB 2017 7%	MAR 2017 9%
\$8.35	\$8.44	\$8.53	\$8.61	\$9.21	\$9.39

PLEASE NOTE YOUR ACCOUNT NUMBER ON YOUR CHECK AND MAKE CHECKS PAYABLE TO:

KIRK SHIELDS • Gregg County Tax Assessor-Collector
 P O Box 1431 • Longview, Texas 75606-1431 • (903) 237-2552



CREDIT AND DEBIT CARDS ARE ACCEPTED OVER THE COUNTER. CREDIT CARDS ARE ALSO ACCEPTED BY PHONE (866-520-5602), AND ONLINE AT WWW.CO.GREGG.TX.US. A FEE WILL BE CHARGED FOR THIS CONVENIENCE. ELECTRONIC CHECKS ARE ALSO AVAILABLE ONLINE.

1163802

TEXAS WATER SYSTEMS INC
 %BELINDA TOMPKINS
 7891 US HIGHWAY 271
 TYLER TX 75708-4002

RECEIPTS UPON REQUEST

AMOUNT PAID:

000000

MAKE CHECKS PAYABLE TO:

**GREGG COUNTY
2016 TAX STATEMENT**



**KIRK SHIELDS
TAX ASSESSOR-COLLECTOR
GREGG COUNTY
P. O. BOX 1431
LONGVIEW, TX 75606-1431
PHONE: (903) 237-2552
RETURN SERVICE REQUESTED**

000255

000006

P6410400101529
TEXAS WATER SYSTEMS INC
%BELINDA TOMPKINS
7891 US HIGHWAY 271
TYLER TX 75708-4002

Ad valorem taxes are due upon receipt and become delinquent on February 1st.

If you are 65 years of age or older or are disabled and the property described in this document is your residence homestead, you should contact the Gregg Appraisal District at 903-238-8823 regarding any entitlement you may have to a postponement of the payment of these fees.

Discounts apply only to: Gregg County, Gregg County Road & Bridge, City of Clarksville City, City of Lakeport, City of White Oak, and Spring Hill ISD.

WATERS SYSTEM EQUIPMENT 2007

TEXAS WATER SYSTEMS INC
%BELINDA TOMPKINS
7891 US HIGHWAY 271
TYLER TX 75708-4002

Acct No:
1163803

CAD NO:
0942387

Legal Acres:
.0000

Parcel Address:

Market Value		Appraised Value (100% Assessment Ratio)	Assessed Value	Homestead Cap	Homestead Value	Productivity Value	Non-Qualifying Value
Land	Improvement						
	\$2,230	\$2,230	\$2,230				\$2,230

Taxing Unit	Appraised Value	Exemptions		Taxable Value	Tax Rate	Tax
		Code	Value			
GREGG COUNTY SPECIAL-RD & BRIDGE	\$2,230 \$2,230		\$0 \$0	\$2,230 \$2,230	.25720000 .00530000	\$5.74 \$.12

Gregg County taxes reduced by **\$4.13** due to additional sales tax.

Total Tax Due Before October 31, 2016 is \$5.69

PLEASE TEAR AT THE DOTTED LINE AND RETURN THIS PORTION WITH YOUR PAYMENT

TAXES BECOME DELINQUENT FEB 1, 2017 • AMOUNT DUE IF PAID BY THE END OF:

OCT 2016 -3%	NOV 2016 -2%	DEC 2016 -1%	JAN 2017	FEB 2017 7%	MAR 2017 9%
\$5.69	\$5.75	\$5.80	\$5.86	\$6.27	\$6.39

PLEASE NOTE YOUR ACCOUNT NUMBER ON YOUR CHECK AND MAKE CHECKS PAYABLE TO:

KIRK SHIELDS • Gregg County Tax Assessor-Collector
P.O. Box 1431 • Longview, Texas 75606-1431 • (903) 237-2552

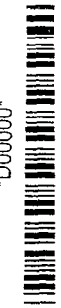


CREDIT AND DEBIT CARDS ARE ACCEPTED OVER THE COUNTER. CREDIT CARDS ARE ALSO ACCEPTED BY PHONE (866-520-5602), AND ONLINE AT WWW.CO.GREGG.TX.US. A FEE WILL BE CHARGED FOR THIS CONVENIENCE. ELECTRONIC CHECKS ARE ALSO AVAILABLE ONLINE.

1163803
TEXAS WATER SYSTEMS INC
%BELINDA TOMPKINS
7891 US HIGHWAY 271
TYLER TX 75708-4002

RECEIPTS UPON REQUEST

AMOUNT PAID:



: MAKE CHECKS PAYABLE TO.



KIRK SHIELDS
TAX ASSESSOR-COLLECTOR
GREGG COUNTY
P. O. BOX 1431
LONGVIEW, TX 75606-1431
PHONE: (903) 237-2552
RETURN SERVICE REQUESTED

000255

000006

P6410400101530
TEXAS WATER SYSTEMS INC
%BELINDA TOMPKINS
7891 US HIGHWAY 271
TYLER TX 75708-4002

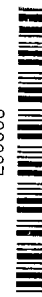
**GREGG COUNTY
2016 TAX STATEMENT**

Ad valorem taxes are due upon receipt and become delinquent on February 1st.

If you are 65 years of age or older or are disabled and the property described in this document is your residence homestead, you should contact the Gregg Appraisal District at 903-238-8823 regarding any entitlement you may have to a postponement of the payment of these fees.

Discounts apply only to: Gregg County, Gregg County Road & Bridge, City of Clarksville City, City of Lakeport, City of White Oak, and Spring Hill ISD.

1000000



WATER SYSTEM EQUIPMENT 2006

TEXAS WATER SYSTEMS INC
%BELINDA TOMPKINS
7891 US HIGHWAY 271
TYLER TX 75708-4002

Acct No:
1163804

CAD NO:
0942387

Legal Acres:
.0000

Parcel Address:

Market Value		Appraised Value (100% Assessment Ratio)	Assessed Value	Homestead Cap	Homestead Value	Productivity Value	Non-Qualifying Value
Land	Improvement						
	\$20	\$20	\$20				\$20

Taxing Unit	Appraised Value	Exemptions		Taxable Value	Tax Rate	Tax
		Code	Value			
GREGG COUNTY	\$20		\$0	\$20	.25720000	\$.05
SPECIAL-RD & BRIDGE	\$20		\$0	\$20	.00530000	\$.00

Gregg County taxes reduced by \$.04 due to additional sales tax.

Total Tax Due Before October 31, 2016 is \$.05

PLEASE TEAR AT THE DOTTED LINE AND RETURN THIS PORTION WITH YOUR PAYMENT

TAXES BECOME DELINQUENT FEB 1, 2017 • AMOUNT DUE IF PAID BY THE END OF:

OCT 2016 -3%	NOV 2016 -2%	DEC 2016 -1%	JAN 2017	FEB 2017 7%	MAR 2017 9%
\$.05	\$.05	\$.05	\$.05	\$.05	\$.05

PLEASE NOTE YOUR ACCOUNT NUMBER ON YOUR CHECK AND MAKE CHECKS PAYABLE TO:

KIRK SHIELDS • Gregg County Tax Assessor-Collector
P.O. Box 1431 • Longview, Texas 75606-1431 • (903) 237-2552



CREDIT AND DEBIT CARDS ARE ACCEPTED OVER THE COUNTER. CREDIT CARDS ARE ALSO ACCEPTED BY PHONE (866-520-5602), AND ONLINE AT WWW.CO.GREGG.TX.US. A FEE WILL BE CHARGED FOR THIS CONVENIENCE. ELECTRONIC CHECKS ARE ALSO AVAILABLE ONLINE.

1163804
TEXAS WATER SYSTEMS INC
%BELINDA TOMPKINS
7891 US HIGHWAY 271
TYLER TX 75708-4002

RECEIPTS UPON REQUEST

AMOUNT PAID:

--

2016 TAX STATEMENT

PHONE: (903) 675-6134

Please pay the amount due according to the chart below:

Month	DIS/PEN	Amount Due
OCT		496.50
NOV		496.50
DEC		496.50
JAN		496.50
7% FEB	34.75	531.25
9% MAR	44.69	541.19



2016 TAX STATEMENT

PHONE: (903) 675-6134

PLEASE PAY THE AMOUNT DUE FROM THE CHART BELOW . . .

[illegible]

TEXAS WATER SYSTEMS INC
7891 HIGHWAY 271
TYLER, TX 75708-4002



PINE TREE I.S.D. TAX OFFICE

MELISSA STUART, RTA

P O BOX 5878

LONGVIEW, TX 75608

(903)295-5005 1701 PINE TREE ROAD



2016 TAX STATEMENT

09/23/2016

RETAIN THIS PORTION FOR YOUR RECORDS

ACCOUNT

001163804

CAD ACCOUNT NUMBER

0942387 001163804

To Pay Online

Or To Print A Receipt

Go To www.ptisd.org

Receipt mailed if requested

PROPERTY OWNER

TEXAS WATER SYSTEMS INC
%BELINDA TOMPKINS
7891 US HIGHWAY 271
TYLER, TX 75708-4002

PROPERTY DESCRIPTION

00000000

WATER SYSTEM EQUIPMENT 2006

LAND VALUE IMPROVEMENT VALUE MINERAL VALUE PERSONAL PROPERTY TOTAL APPRAISED/ASSESSED
20 20
HOMESTEAD OVER 65/DISABLED DISABLED VETERAN CAP ADJ/AG DEFERRED EXEMPT/NOMINAL TAXABLE VALUE
20

TAX ASSESSMENT RATIO 100%

TAX RATE PER \$100 1.555000

TAX LEVY \$ 0.31

IF YOU ARE 65 YEARS OF AGE OR OLDER
OR ARE DISABLED AND THE PROPERTY
DESCRIBED IN THIS DOCUMENT IS YOUR
RESIDENCE HOMESTEAD, YOU SHOULD
CONTACT THE APPRAISAL DISTRICT
REGARDING ANY ENTITLEMENT YOU MAY
HAVE TO A POSTPONEMENT IN THE
PAYMENT OF THESE TAXES.

IF THESE TAXES ARE TO BE PAID BY A
MORTGAGE COMPANY, PLEASE FORWARD
THIS STATEMENT TO THEM.

TAXPAYERS WITH AN OVER 65
EXEMPTION, A DISABILITY EXEMPTION,
OR A DISABLED VETERANS EXEMPTION
QUALIFY FOR AN INSTALLMENT PLAN ON
THEIR RESIDENCE HOMESTEAD. PLEASE
CALL FOR DETAILS (903)295-5005.

AMOUNT DUE IF PAID IN:

OCTOBER	\$	0.31
NOVEMBER	\$	0.31
DECEMBER	\$	0.31
JANUARY	\$	0.31
FEBRUARY (7%)	\$	0.33
MARCH (9%)	\$	0.34
APRIL (11%) *	\$	0.41
MAY (13%) *	\$	0.42
JUNE (15%) *	\$	0.43

TAX YEAR	TAX ENTITY	APPRAISED VALUE	TAXABLE VALUE	TAX RATE	LEVY AMOUNT	PREV. YEAR
2016	904	20	20	1.555000	0.31	0.000%
2015	904	20	20	1.555000	0.31	34.043%
2014	904	30	30	1.555000	0.47	39.744%
2013	904	50	50	1.555000	0.78	14.286%
2012	904	60	60	1.511000	0.91	N/A
2011	904	N/A	N/A	N/A	N/A	N/A
5 Year Comparison		N/A	N/A	N/A	N/A	N/A
Rate Breakdown	2016 M&O	1.17000	I&S	0.38500	2015 M&O	1.17000 I&S 0.38500

TAXES ARE DUE UPON RECEIPT AND BECOME
DELINQUENT FEBRUARY 1st.

SIGN UP FOR EMAIL STATEMENTS AT www.ptisd.org USING YOUR SECURE #1300899201

MAKE CHECKS PAYABLE TO:

PINE TREE I.S.D. TAX OFFICE

P.O. BOX 5878

LONGVIEW, TX 75608

(903)295-5005 1701 PINE TREE ROAD

RETURN THIS PORTION WITH YOUR PAYMENT

2016 TAX STATEMENT 09/23/2016

CAD NUMBER: 0942387 001163804

ACCT NO : 001163804

MTG CODE : -

PROPERTY DESCRIPTION

00000000

WATER SYSTEM EQUIPMENT 2006

TAX LEVY : \$ 0.31

DELINQUENCY DATE: 02/01/2017

AMOUNT DUE IF PAID IN:

OCTOBER	\$	0.31
NOVEMBER	\$	0.31
DECEMBER	\$	0.31
JANUARY	\$	0.31
FEBRUARY (7%)	\$	0.33
MARCH (9%)	\$	0.34
APRIL (11%) *	\$	0.41
MAY (13%) *	\$	0.42
JUNE (15%) *	\$	0.43

* - Includes additional 20% attorney fee

TEXAS WATER SYSTEMS INC
%BELINDA TOMPKINS
7891 US HIGHWAY 271
TYLER, TX 75708-4002

PINE TREE I.S.D. TAX OFFICE

MELISSA STUART, RTA

P O BOX 5878

LONGVIEW, TX 75608

(903)295-5005 1701 PINE TREE ROAD



2016 TAX STATEMENT

09/23/2016

RETAIN THIS PORTION FOR YOUR RECORDS

ACCOUNT

001163803

CAD ACCOUNT NUMBER

0942387 001163803

To Pay Online

Or To Print A Receipt

Go To www.ptisd.org

Receipt mailed if requested

PROPERTY OWNER

TEXAS WATER SYSTEMS INC
%BELINDA TOMPKINS
7891 US HIGHWAY 271
TYLER, TX 75708-4002

PROPERTY DESCRIPTION

0000000

WATERS SYSTEM EQUIPMENT 2007

LAND VALUE	IMPROVEMENT VALUE	MINERAL VALUE	PERSONAL PROPERTY	TOTAL APPRAISED/ASSESSED
			2,230	2,230
HOMESTEAD	OVER 65/DISABLED	DISABLED VETERAN	CAP ADJ/AG DEFERRED	EXEMPT/NOMINAL TAXABLE VALUE
				2,230

TAX ASSESSMENT RATIO 100%

TAX RATE PER \$100 1.555000

TAX LEVY \$ 34.68

AMOUNT DUE IF PAID IN:

OCTOBER	\$	34.68
NOVEMBER	\$	34.68
DECEMBER	\$	34.68
JANUARY	\$	34.68
FEBRUARY (7%)	\$	37.11
MARCH (9%)	\$	37.80
APRIL (11%) *	\$	46.19
MAY (13%) *	\$	47.03
JUNE (15%) *	\$	47.86

TAXES ARE DUE UPON RECEIPT AND BECOME
DELINQUENT FEBRUARY 1st.

IF YOU ARE 65 YEARS OF AGE OR OLDER
OR ARE DISABLED AND THE PROPERTY
DESCRIBED IN THIS DOCUMENT IS YOUR
RESIDENCE HOMESTEAD, YOU SHOULD
CONTACT THE APPRAISAL DISTRICT
REGARDING ANY ENTITLEMENT YOU MAY
HAVE TO A POSTPONEMENT IN THE
PAYMENT OF THESE TAXES.

IF THESE TAXES ARE TO BE PAID BY A
MORTGAGE COMPANY, PLEASE FORWARD
THIS STATEMENT TO THEM.

TAXPAYERS WITH AN OVER 65
EXEMPTION, A DISABILITY EXEMPTION,
OR A DISABLED VETERANS EXEMPTION
QUALIFY FOR AN INSTALLMENT PLAN ON
THEIR RESIDENCE HOMESTEAD. PLEASE
CALL FOR DETAILS (903)295-5005.

TAX YEAR	TAX ENTITY	APPRAISED VALUE	TAXABLE VALUE	TAX RATE	LEVY AMOUNT	PREV. YEAR		
2016	904	2,230	2,230	1.555000	34.68	24.658%		
2015	904	2,960	2,960	1.555000	46.03	30.834%		
2014	904	4,280	4,280	1.555000	66.55	22.191%		
2013	904	5,500	5,500	1.555000	85.53	14.624%		
2012	904	6,630	6,630	1.511000	100.18	N/A		
2011	904	N/A	N/A	N/A	N/A	N/A		
Year Comparison		N/A	N/A	N/A	N/A	N/A		
Rate Breakdown	2016 M&O	1.17000	I&S	0.38500	2015 M&O	1.17000	I&S	0.38500

SIGN UP FOR EMAIL STATEMENTS AT www.ptisd.org USING YOUR SECURE #8880908443.

MAKE CHECKS PAYABLE TO:

PINE TREE I.S.D. TAX OFFICE

P O BOX 5878

LONGVIEW, TX 75608

(903)295-5005 1701 PINE TREE ROAD

RETURN THIS PORTION WITH YOUR PAYMENT

2016 TAX STATEMENT 09/23/2016

CAD NUMBER: 0942387 001163803

ACCT NO : 001163803

MTG CODE :

PROPERTY DESCRIPTION

0000000

WATERS SYSTEM EQUIPMENT 2007

TAX LEVY : \$ 34.68

DELINQUENCY DATE: 02/01/2017

AMOUNT DUE IF PAID IN:

OCTOBER	\$	34.68
NOVEMBER	\$	34.68
DECEMBER	\$	34.68
JANUARY	\$	34.68
FEBRUARY (7%)	\$	37.11
MARCH (9%)	\$	37.80
APRIL (11%) *	\$	46.19
MAY (13%) *	\$	47.03
JUNE (15%) *	\$	47.86

* - Includes additional 20% attorney fee

TEXAS WATER SYSTEMS INC
%BELINDA TOMPKINS
7891 US HIGHWAY 271
TYLER, TX 75708-4002

PINE TREE I.S.D. TAX OFFICE

MELISSA STUART, RTA

P O BOX 5878

LONGVIEW, TX 75608

(903)295-5005 1701 PINE TREE ROAD



2016 TAX STATEMENT

09/23/2016

RETAIN THIS PORTION FOR YOUR RECORDS

ACCOUNT

001163802

CAD ACCOUNT NUMBER

0942387 001163802

To Pay Online

Or To Print A Receipt

Go To www.ptisd.org

Receipt mailed if requested

PROPERTY OWNER

TEXAS WATER SYSTEMS INC
%BELINDA TOMPKINS
7891 US HIGHWAY 271
TYLER, TX 75708-4002

PROPERTY DESCRIPTION

00000000

WATER SYSTEM EQUIPMENT 2008

LAND VALUE	IMPROVEMENT VALUE	MINERAL VALUE	PERSONAL PROPERTY	TOTAL APPRAISED/ASSESSED
			3,280	3,280

HOMESTEAD	OVER 65/DISABLED	DISABLED VETERAN	CAP ADJ/AG DEFERRED	EXEMPT/NOMINAL	TAXABLE VALUE
					3,280

TAX ASSESSMENT RATIO 100%

TAX RATE PER \$100 1.555000

TAX LEVY \$ 51.00

AMOUNT DUE IF PAID IN:

OCTOBER	\$	51.00
NOVEMBER	\$	51.00
DECEMBER	\$	51.00
JANUARY	\$	51.00
FEBRUARY (7%)	\$	54.57
MARCH (9%)	\$	55.59
APRIL (11%) *	\$	67.93
MAY (13%) *	\$	69.16
JUNE (15%) *	\$	70.38

TAXES ARE DUE UPON RECEIPT AND BECOME
DELINQUENT FEBRUARY 1st.

IF YOU ARE 65 YEARS OF AGE OR OLDER
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DESCRIBED IN THIS DOCUMENT IS YOUR
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EXEMPTION, A DISABILITY EXEMPTION,
OR A DISABLED VETERANS EXEMPTION
QUALIFY FOR AN INSTALLMENT PLAN ON
THEIR RESIDENCE HOMESTEAD. PLEASE
CALL FOR DETAILS (903)295-5005.

TAX YEAR	TAX ENTITY	APPRAISED VALUE	TAXABLE VALUE	TAX RATE	LEVY AMOUNT	PREV. YEAR	
2016	904	3,280	3,280	1.555000	51.00	30.810%	
2015	904	4,740	4,740	1.555000	73.71	22.165%	
2014	904	6,090	6,090	1.555000	94.70	17.032%	
2013	904	7,340	7,340	1.555000	114.14	11.023%	
2012	904	8,490	8,490	1.511000	128.28	N/A	
2011	904	N/A	N/A	N/A	N/A	N/A	
5 Year Comparison							
Rate Breakdown		2016 M&O	1.17000 I&S	0.38500	2015 M&O	1.17000 I&S	0.38500

SIGN UP FOR EMAIL STATEMENTS AT www.ptisd.org USING YOUR SECURE #3939778667

MAKE CHECKS PAYABLE TO:

PINE TREE I.S.D. TAX OFFICE

P O BOX 5878

LONGVIEW, TX 75608

(903)295-5005 1701 PINE TREE ROAD

PROPERTY DESCRIPTION

00000000

WATER SYSTEM EQUIPMENT 2008

TEXAS WATER SYSTEMS INC
%BELINDA TOMPKINS
7891 US HIGHWAY 271
TYLER, TX 75708-4002

RETURN THIS PORTION WITH YOUR PAYMENT

2016 TAX STATEMENT 09/23/2016

CAD NUMBER: 0942387 001163802

ACCT NO : 001163802

MTG CODE : -

TAX LEVY : \$ 51.00

DELINQUENCY DATE: 02/01/2017

AMOUNT DUE IF PAID IN:

OCTOBER	\$	51.00
NOVEMBER	\$	51.00
DECEMBER	\$	51.00
JANUARY	\$	51.00
FEBRUARY (7%)	\$	54.57
MARCH (9%)	\$	55.59
APRIL (11%) *	\$	67.93
MAY (13%) *	\$	69.16
JUNE (15%) *	\$	70.38

* - Includes additional 20% attorney fee

PINE TREE I.S.D. TAX OFFICE

MELISSA STUART, RTA

P O BOX 5878

LONGVIEW, TX 75608

(903)295-5005 1701 PINE TREE ROAD



2016 TAX STATEMENT

09/23/2016

RETAIN THIS PORTION FOR YOUR RECORDS

ACCOUNT 001022600 **CAD ACCOUNT NUMBER** 0942387 001022600

To Pay Online
Or To Print A Receipt
Go To www.ptisd.org
Receipt mailed if requested

PROPERTY OWNER

TEXAS WATER SYSTEMS INC
%BELINDA TOMPKINS
7891 US HIGHWAY 271
TYLER, TX 75708-4002

PROPERTY DESCRIPTION

0000000
WATER SYSTEM EQUIPMENT 2010

LAND VALUE IMPROVEMENT VALUE MINERAL VALUE PERSONAL PROPERTY TOTAL APPRAISED/ASSESSED
17,610 17,610
HOMESTEAD OVER 65/DISABLED DISABLED VETERAN CAP ADJ/AG DEFERRED EXEMPT/NOMINAL TAXABLE VALUE
17,610

TAX ASSESSMENT RATIO 100%
TAX RATE PER \$100 1.555000

IF YOU ARE 65 YEARS OF AGE OR OLDER
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DESCRIBED IN THIS DOCUMENT IS YOUR
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QUALIFY FOR AN INSTALLMENT PLAN ON
THEIR RESIDENCE HOMESTEAD. PLEASE
CALL FOR DETAILS (903)295-5005.

TAX LEVY \$ 273.84

AMOUNT DUE IF PAID IN:

OCTOBER	\$	273.84
NOVEMBER	\$	273.84
DECEMBER	\$	273.84
JANUARY	\$	273.84
FEBRUARY (7%)	\$	293.01
MARCH (9%)	\$	298.49
APRIL (11%)*	\$	364.76
MAY (13%)*	\$	371.33
JUNE (15%)*	\$	377.89

TAXES ARE DUE UPON RECEIPT AND BECOME
DELINQUENT FEBRUARY 1st.

TAX YEAR	TAX ENTITY	APPRAISED VALUE	TAXABLE VALUE	TAX RATE	LEVY AMOUNT	PREV. YEAR
2016	904	17,610	17,610	1.555000	273.84	17.051%
2015	904	21,230	21,230	1.555000	330.13	13.628%
2014	904	24,580	24,580	1.555000	382.22	11.198%
2013	904	27,680	27,680	1.555000	430.42	6.757%
2012	904	30,550	30,550	1.511000	461.61	772.774%
2011	904	3,500	3,500	1.511000	52.89	9.617%
5 Year Comparison		403.143%	403.143%	2.912%	417.754%	
Rate Breakdown		2016 M&O 1.17000	I&S 0.38500	2015 M&O 1.17000	I&S 0.38500	

SIGN UP FOR EMAIL STATEMENTS AT www.ptisd.org USING YOUR SECURE #5720151999

MAKE CHECKS PAYABLE TO:

PINE TREE I.S.D. TAX OFFICE
P O BOX 5878
LONGVIEW, TX 75608

(903)295-5005 1701 PINE TREE ROAD

RETURN THIS PORTION WITH YOUR PAYMENT

2016 TAX STATEMENT 09/23/2016
CAD NUMBER: 0942387 001022600
ACCT NO : 001022600
MTG CODE :

PROPERTY DESCRIPTION
0000000
WATER SYSTEM EQUIPMENT 2010

TAX LEVY : \$ 273.84

DELINQUENCY DATE: 02/01/2017

AMOUNT DUE IF PAID IN:

OCTOBER	\$	273.84
NOVEMBER	\$	273.84
DECEMBER	\$	273.84
JANUARY	\$	273.84
FEBRUARY (7%)	\$	293.01
MARCH (9%)	\$	298.49
APRIL (11%)*	\$	364.76
MAY (13%)*	\$	371.33
JUNE (15%)*	\$	377.89

* - Includes additional 20% attorney fee

TEXAS WATER SYSTEMS INC
%BELINDA TOMPKINS
7891 US HIGHWAY 271
TYLER, TX 75708-4002

PINE TREE I.S.D. TAX OFFICE

MELISSA STUART, RTA

P O BOX 5878

LONGVIEW, TX 75608

(903)295-5005 1701 PINE TREE ROAD



2016 TAX STATEMENT

09/23/2016

RETAIN THIS PORTION FOR YOUR RECORDS

ACCOUNT

000043689

CAD ACCOUNT NUMBER

2565000004-006-00-02

To Pay Online

Or To Print A Receipt

Go To www.ptisd.org

Receipt mailed if requested

PROPERTY OWNER

TEXAS WATER SYSTEMS INC
7891 US HWY 271
TYLER, TX 75708-0000

@

PROPERTY DESCRIPTION

0000605 POPPY LN

LT 6 BLK 4 GARDEN ACRES

LAND VALUE	IMPROVEMENT VALUE	MINERAL VALUE	PERSONAL PROPERTY	TOTAL APPRAISED/ASSESSED
6,440				6,440

HOMESTEAD	OVER 65/DISABLED	DISABLED VETERAN	CAP ADJ/AG DEFERRED	EXEMPT/NOMINAL	TAXABLE VALUE
					6,440

TAX ASSESSMENT RATIO 100%

TAX RATE PER \$100 1.555000

TAX LEVY \$ 100.14

IF YOU ARE 65 YEARS OF AGE OR OLDER OR ARE DISABLED AND THE PROPERTY DESCRIBED IN THIS DOCUMENT IS YOUR RESIDENCE HOMESTEAD, YOU SHOULD CONTACT THE APPRAISAL DISTRICT REGARDING ANY ENTITLEMENT YOU MAY HAVE TO A POSTPONEMENT IN THE PAYMENT OF THESE TAXES.

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TAXPAYERS WITH AN OVER 65 EXEMPTION, A DISABILITY EXEMPTION, OR A DISABLED VETERANS EXEMPTION QUALIFY FOR AN INSTALLMENT PLAN ON THEIR RESIDENCE HOMESTEAD. PLEASE CALL FOR DETAILS (903)295-5005.

AMOUNT DUE IF PAID IN:

OCTOBER	\$	100.14
NOVEMBER	\$	100.14
DECEMBER	\$	100.14
JANUARY	\$	100.14
FEBRUARY (7%)	\$	107.15
MARCH (9%)	\$	109.15
APRIL (11%)	\$	111.15
MAY (13%)	\$	113.16
JUNE (15%)	\$	115.16

TAX YEAR	TAX ENTITY	APPRAISED VALUE	TAXABLE VALUE	TAX RATE	LEVY	AMOUNT	PREV. YEAR
2016	904	6,440	6,440	1.555000		100.14	0.000%
2015	904	6,440	6,440	1.555000		100.14	0.000%
2014	904	6,440	6,440	1.555000		100.14	0.000%
2013	904	6,440	6,440	1.555000		100.14	2.908%
2012	904	6,440	6,440	1.511000		97.31	0.000%
2011	904	6,440	6,440	1.511000		97.31	9.608%

TAXES ARE DUE UPON RECEIPT AND BECOME DELINQUENT FEBRUARY 1st

TEXAS WATER SYSTEMS - UTILITY ACCOUNT

12075

PINE TREE I.S.D. TAX OFFICE
Taxes (700):Property Taxes:Garden Acr

10/12/2016

100.14

Southside Bank

000043689

100.14



2016 CERTIFIED STATEMENTS

TAXES ARE DUE UPON RECEIPT. TAXES WILL BECOME DELINQUENT ON FEBRUARY 01, 2017.
PENALTY AND INTEREST WILL BE ADDED MONTHLY BEGINNING FEBRUARY 01, 2017.



Please refer questions to the Tax Office by telephone at (903) 843-3085
or by mail at 215 N. TITUS, GILMER, TX 75644, ONLINE PAYMENTS @ WWW.COUNTYOFUPSHUR.COM.



SHERRON LAMINACK, TAX ASSESSOR - COLLECTOR, UPSHUR COUNTY

ACCOUNT NO: 74018

AS OF DATE: 10/07/2016

DATE OF NOTICE: 10/10/2016

OWNER NAME AND ADDRESS:

TEXAS WATER SYSTEMS INC
7891 US HWY 271
TYLER, TX 75708-4002

LEGAL DESCRIPTION:

ABS A200 HEREFORD, WILLIAM H, TRACT
20-1, 0 0619 ACRES & WATER SYSTEM

FS

Legal Acres: 0619

Parcel Address: PR 4024

APPRaisal ASSESSMENT AND EXEMPTIONS	Property Class	Land	Ag / Tim / Other	Improvements	Personal Property and Minerals	Total Appraised Value	100% Assessed Value	Exemptions
	Qualifying	\$0		\$0	\$0	\$0	\$0	
	Non-Qualifying	\$430		\$22,770	\$0	\$23,200	\$23,200	
	Ag / Tim / Other	\$0	\$0	\$0	\$0	\$0	\$0	
	Total	\$430	\$0	\$22,770	\$0	\$23,200	\$23,200	

Taxing Unit	100% Assessed Value	Cap Value	Exemption Amount	Taxable Value	Tax Rate	Tax	Early Payment Discounts if available		
							3% Oct 2016	2% Nov 2016	1% Dec 2016
EMERGENCY SERVICE DISTRICT	\$23,200	\$0	\$0	\$23,200	0.070000	\$16.24	\$16.24	\$16.24	\$16.24
UPSHUR COUNTY	\$23,200	\$0	\$0	\$23,200	0.569800	\$132.19	\$132.19	\$132.19	\$132.19
Amount saved by additional sales tax revenue \$11.60									
GILMER ISD	\$23,200	\$0	\$0	\$23,200	1.220000	\$283.04	\$283.04	\$283.04	\$283.04
Base Tax						\$431.47	\$431.47	\$431.47	\$431.47

IF YOU ARE 65 YEARS OF AGE OR OLDER OR ARE DISABLED AND THE PROPERTY DESCRIBED IN THIS DOCUMENT IS YOUR RESIDENCE HOMESTEAD, YOU SHOULD CONTACT THE APPRAISAL DISTRICT REGARDING ANY ENTITLEMENT YOU MAY HAVE TO A POSTPONEMENT IN THE PAYMENT OF THESE TAXES.

School Information:

GILMER ISD 2016 M&O 1.1700000 I&S .05000000 Total 1.2200000 2015 M&O 1.1700000 I&S .05000000 Total 1.2200000



Please cut at dotted line and return this coupon with your check

13.1.25

Account Number	Date of Notice
74018	10/10/2016



To avoid delays in processing your payment:

Write your account number on your check

If paid by	Amount due
October 31, 2016	\$431.47
November 30, 2016	\$431.47
January 02, 2017	\$431.47
January 31, 2017	\$431.47
February 28, 2017	\$461.67
Amount of your check	

TEXAS WATER SYSTEMS INC
7891 US HWY 271
TYLER, TX 75708-4002

Please make payment
and mail to:

SHERRON LAMINACK
UPSHUR COUNTY TAX ASSESSOR - COLLECTOR
215 N. TITUS, GILMER, TX 75644
ONLINE PAYMENTS @ WWW.COUNTYOFUPSHUR.COM

2016 CERTIFIED STATEMENTS

TAXES ARE DUE UPON RECEIPT. TAXES WILL BECOME DELINQUENT ON FEBRUARY 01, 2017.
PENALTY AND INTEREST WILL BE ADDED MONTHLY BEGINNING FEBRUARY 01, 2017



Please refer questions to the Tax Office by telephone at (903) 843-3085
or by mail at 215 N. TITUS, GILMER, TX 75644, ONLINE PAYMENTS @ WWW.COUNTYOFUPSHUR.COM.

SHERRON LAMINACK, TAX ASSESSOR - COLLECTOR, UPSHUR COUNTY

ACCOUNT NO: 73838

AS OF DATE: 10/07/2016

DATE OF NOTICE: 10/10/2016

OWNER NAME AND ADDRESS:

TEXAS WATER SYSTEMS INC
7891 US HWY 271
TYLER, TX 75708-4002

LEGAL DESCRIPTION:

LOT 1-5, BLK 12 ROSEWOOD S318 (A519)
.482 ACRES ROSEWOOD SITE WATER TANK AND
PRESSURE TANK

Legal Acres: .4820

Parcel Address: 115 PR 3031

APPRAISAL ASSESSMENT AND EXEMPTIONS	Property Class	Land	Ag / Tim / Other	Improvements	Personal Property and Minerals	Total Appraised Value	100% Assessed Value	Exemptions
	Qualifying	\$0		\$0	\$0	\$0	\$0	
	Non-Qualifying	\$870		\$55,610	\$0	\$56,480	\$56,480	
	Ag / Tim / Other	\$0	\$0	\$0	\$0	\$0	\$0	
	Total	\$870	\$0	\$55,610	\$0	\$56,480	\$56,480	

Taxing Unit	100% Assessed Value	Cap Value	Exemption Amount	Taxable Value	Tax Rate	Tax	Early Payment Discounts if available		
							3% Oct 2016	2% Nov 2016	1% Dec 2016
EMERGENCY SERVICE DISTRI	\$56,480	\$0	\$0	\$56,480	0.070000	\$39.54	\$39.54	\$39.54	\$39.54
UPSHUR COUNTY	\$56,480	\$0	\$0	\$56,480	0.569800	\$321.82	\$321.82	\$321.82	\$321.82
Amount saved by additional sales tax revenue \$28.24									
HARMONY ISD	\$56,480	\$0	\$0	\$56,480	1.112400	\$628.28	\$628.28	\$628.28	\$628.28

Base Tax

\$989.64

\$989.64

\$989.64

\$989.64

IF YOU ARE 65 YEARS OF AGE OR OLDER OR ARE DISABLED AND THE PROPERTY DESCRIBED IN THIS DOCUMENT IS YOUR RESIDENCE HOMESTEAD, YOU SHOULD CONTACT THE APPRAISAL DISTRICT REGARDING ANY ENTITLEMENT YOU MAY HAVE TO A POSTPONEMENT IN THE PAYMENT OF THESE TAXES.

School Information
HARMONY ISD

2016 M&O 1.0400000 I&S 07240000 Total 1 1124000 2015 M&O 1.0400000 I&S 07240000 Total 1 1124000



* 7 3 8 3 8 *

Please cut at dotted line and return this coupon with your check

13 1.25

Account Number	Date of Notice
73838	10/10/2016



* 7 3 8 3 8 *

To avoid delays in processing your payment:

Write your account number on your check

If paid by	Amount due
October 31, 2016	\$989.64
November 30, 2016	\$989.64
January 02, 2017	\$989.64
January 31, 2017	\$989.64
February 28, 2017	\$1,058.92
Amount of your check	

TEXAS WATER SYSTEMS INC
7891 US HWY 271
TYLER, TX 75708-4002

Please make payment
and mail to:

SHERRON LAMINACK
UPSHUR COUNTY TAX ASSESSOR - COLLECTOR
215 N. TITUS, GILMER, TX 75644
ONLINE PAYMENTS @ WWW.COUNTYOFUPSHUR.COM

2016 CERTIFIED STATEMENTS

TAXES ARE DUE UPON RECEIPT. TAXES WILL BECOME DELINQUENT ON FEBRUARY 01, 2017.
PENALTY AND INTEREST WILL BE ADDED MONTHLY BEGINNING FEBRUARY 01, 2017.



Please refer questions to the Tax Office by telephone at (903) 843-3085
or by mail at 215 N. TITUS, GILMER, TX 75644, ONLINE PAYMENTS @ WWW.COUNTYOFUPSHUR.COM.

SHERRON LAMINACK, TAX ASSESSOR - COLLECTOR, UPSHUR COUNTY

ACCOUNT NO: 70680

AS OF DATE: 10/07/2016

DATE OF NOTICE: 10/10/2016

OWNER NAME AND ADDRESS:

TEXAS WATER SYSTEMS INC
7891 US HWY 271
TYLER, TX 75708-4002

LEGAL DESCRIPTION:

LOT 7 NPT, HARMONY ACRES S192 (A4) 22
ACRES & WATER CO.

Legal Acres: 2200

Parcel Address: JAGUAR RD-E/SID

APPAISAL ASSESSMENT AND EXEMPTIONS	Property Class	Land	Ag / Tim / Other	Improvements	Personal Property and Minerals	Total Appraised Value	100% Assessed Value	Exemptions
	Qualifying	\$0		\$0	\$0	\$0	\$0	
	Non-Qualifying	\$760		\$19,260	\$0	\$20,020	\$20,020	
	Ag / Tim / Other	\$0	\$0	\$0	\$0	\$0	\$0	
	Total	\$760	\$0	\$19,260	\$0	\$20,020	\$20,020	

Taxing Unit	100% Assessed Value	Cap Value	Exemption Amount	Taxable Value	Tax Rate	Tax	Early Payment Discounts if available		
							3% Oct 2016	2% Nov 2016	1% Dec 2016
EMERGENCY SERVICE DISTRI	\$20,020	\$0	\$0	\$20,020	0.070000	\$14.01	\$14.01	\$14.01	\$14.01
UPSHUR COUNTY Amount saved by additional sales tax revenue \$10.01	\$20,020	\$0	\$0	\$20,020	0.569800	\$114.07	\$114.07	\$114.07	\$114.07
HARMONY ISD	\$20,020	\$0	\$0	\$20,020	1.112400	\$222.70	\$222.70	\$222.70	\$222.70
Base Tax							\$350.78	\$350.78	\$350.78

IF YOU ARE 65 YEARS OF AGE OR OLDER OR ARE DISABLED AND THE PROPERTY DESCRIBED IN THIS DOCUMENT IS YOUR RESIDENCE HOMESTEAD, YOU SHOULD CONTACT THE APPRAISAL DISTRICT REGARDING ANY ENTITLEMENT YOU MAY HAVE TO A POSTPONEMENT IN THE PAYMENT OF THESE TAXES.

School Information:
HARMONY ISD

2016 M&O 1.0400000 I&S .07240000 Total 1.1124000 2015 M&O 1.0400000 I&S .07240000 Total 1.1124000



Please cut at dotted line and return this coupon with your check

13.1.25

Account Number	Date of Notice
70680	10/10/2016



To avoid delays in processing your payment:

Write your account number on your check.

If paid by	Amount due
October 31, 2016	\$350.78
November 30, 2016	\$350.78
January 02, 2017	\$350.78
January 31, 2017	\$350.78
February 28, 2017	\$375.33
Amount of your check	

TEXAS WATER SYSTEMS INC
7891 US HWY 271
TYLER, TX 75708-4002

Please make payment
and mail to:

SHERRON LAMINACK
UPSHUR COUNTY TAX ASSESSOR - COLLECTOR
215 N. TITUS, GILMER, TX 75644
ONLINE PAYMENTS @ WWW.COUNTYOFUPSHUR.COM

2016 CERTIFIED STATEMENTS

TAXES ARE DUE UPON RECEIPT. TAXES WILL BECOME DELINQUENT ON FEBRUARY 01, 2017.
PENALTY AND INTEREST WILL BE ADDED MONTHLY BEGINNING FEBRUARY 01, 2017.



Please refer questions to the Tax Office by telephone at (903) 843-3085
or by mail at 215 N. TITUS, GILMER, TX 75644, ONLINE PAYMENTS @ WWW.COUNTYOFUPSHUR.COM.

SHERRON LAMINACK, TAX ASSESSOR - COLLECTOR, UPSHUR COUNTY

ACCOUNT NO: 45294

AS OF DATE: 10/07/2016

DATE OF NOTICE: 10/10/2016

OWNER NAME AND ADDRESS:

TEXAS WATER SYSTEMS INC
7891 US HWY 271
TYLER, TX 75708-4002

LEGAL DESCRIPTION:

BLK A COUNTRY CLUB ESTATES S140 (A3)
.0694 ACRES WELL HOUSE & 2 WATER TANKS

Legal Acres: 0694

Parcel Address: 245 FAIRWAY DR-N/SID

APPRAISAL ASSESSMENT AND EXEMPTIONS	Property Class	Land	Ag / Tim / Other	Improvements	Personal Property and Minerals	Total Appraised Value	100% Assessed Value	Exemptions
	Qualifying	\$0		\$0	\$0	\$0	\$0	
	Non-Qualifying	\$4,240		\$22,770	\$0	\$27,010	\$27,010	
	Ag / Tim / Other	\$0	\$0	\$0	\$0	\$0	\$0	
	Total	\$4,240	\$0	\$22,770	\$0	\$27,010	\$27,010	

Taxing Unit	100% Assessed Value	Cap Value	Exemption Amount	Taxable Value	Tax Rate	Tax	Early Payment Discounts if available		
							3% Oct 2016	2% Nov 2016	1% Dec 2016
EMERGENCY SERVICE DISTRICT	\$27,010	\$0	\$0	\$27,010	0.070000	\$18.91	\$18.91	\$18.91	\$18.91
UPSHUR COUNTY	\$27,010	\$0	\$0	\$27,010	0.569800	\$153.90	\$153.90	\$153.90	\$153.90
Amount saved by additional sales tax revenue \$13.51									
GILMER ISD	\$27,010	\$0	\$0	\$27,010	1.220000	\$329.52	\$329.52	\$329.52	\$329.52
Base Tax							\$502.33	\$502.33	\$502.33

IF YOU ARE 65 YEARS OF AGE OR OLDER OR ARE DISABLED AND THE PROPERTY DESCRIBED IN THIS DOCUMENT IS YOUR RESIDENCE HOMESTEAD, YOU SHOULD CONTACT THE APPRAISAL DISTRICT REGARDING ANY ENTITLEMENT YOU MAY HAVE TO A POSTPONEMENT IN THE PAYMENT OF THESE TAXES

School Information:
GILMER ISD

2016 M&O 1.1700000 I&S 05000000 Total 1.2200000 2015 M&O 1.1700000 I&S .05000000 Total 1.2200000



Please cut at dotted line and return this coupon with your check

13 1 25

Account Number	Date of Notice
45294	10/10/2016



To avoid delays in processing your payment:

Write your account number on your check

If paid by	Amount due
October 31, 2016	\$502.33
November 30, 2016	\$502.33
January 02, 2017	\$502.33
January 31, 2017	\$502.33
February 28, 2017	\$537.49
Amount of your check	

TEXAS WATER SYSTEMS INC
7891 US HWY 271
TYLER, TX 75708-4002

Please make payment
and mail to:

SHERRON LAMINACK
UPSHUR COUNTY TAX ASSESSOR - COLLECTOR
215 N. TITUS, GILMER, TX 75644
ONLINE PAYMENTS @ WWW.COUNTYOFUPSHUR.COM

2016 CERTIFIED STATEMENTS

TAXES ARE DUE UPON RECEIPT. TAXES WILL BECOME DELINQUENT ON FEBRUARY 01, 2017.
PENALTY AND INTEREST WILL BE ADDED MONTHLY BEGINNING FEBRUARY 01, 2017.



Please refer questions to the Tax Office by telephone at (903) 843-3085
or by mail at 215 N. TITUS, GILMER, TX 75644, ONLINE PAYMENTS @ WWW.COUNTYOFUPSHUR.COM.

SHERRON LAMINACK, TAX ASSESSOR - COLLECTOR, UPSHUR COUNTY

ACCOUNT NO: 65006821

AS OF DATE: 10/07/2016

DATE OF NOTICE: 10/10/2016

OWNER NAME AND ADDRESS:

LEGAL DESCRIPTION:

DISTRIBUTION - COUNTRY CLUB

TEXAS WATER SYSTEMS INC
PROPERTY TAX DEPT
7891 US HIGHWAY 271
TYLER, TX 75708-4002

Legal Acres: .0000

Parcel Address:

APPRAISAL ASSESSMENT AND EXEMPTIONS	Property Class	Land	Ag / Tim / Other	Improvements	Personal Property and Minerals	Total Appraised Value	100% Assessed Value	Exemptions
	Qualifying	\$0		\$0	\$0	\$0	\$0	
	Non-Qualifying	\$0		\$0	\$20,040	\$20,040	\$20,040	
	Ag / Tim / Other	\$0	\$0	\$0	\$0	\$0	\$0	
	Total	\$0	\$0	\$0	\$20,040	\$20,040	\$20,040	

Taxing Unit	100% Assessed Value	Cap Value	Exemption Amount	Taxable Value	Tax Rate	Tax	Early Payment Discounts if available		
							3% Oct 2016	2% Nov 2016	1% Dec 2016
EMERGENCY SERVICE DISTRI	\$20,040	\$0	\$0	\$20,040	0.070000	\$14.03	\$14.03	\$14.03	\$14.03
UPSHUR COUNTY	\$20,040	\$0	\$0	\$20,040	0.569800	\$114.19	\$114.19	\$114.19	\$114.19
Amount saved by additional sales tax revenue \$10.02									
GILMER ISD	\$20,040	\$0	\$0	\$20,040	1.220000	\$244.49	\$244.49	\$244.49	\$244.49
Base Tax						\$372.71	\$372.71	\$372.71	\$372.71

IF YOU ARE 65 YEARS OF AGE OR OLDER OR ARE DISABLED AND THE PROPERTY DESCRIBED IN THIS DOCUMENT IS YOUR RESIDENCE HOMESTEAD, YOU SHOULD CONTACT THE APPRAISAL DISTRICT REGARDING ANY ENTITLEMENT YOU MAY HAVE TO A POSTPONEMENT IN THE PAYMENT OF THESE TAXES.

School Information.

GILMER ISD 2016 M&O 1.1700000 I&S .05000000 Total 1.2200000 2015 M&O 1.1700000 I&S .05000000 Total 1.2200000



* 6 5 0 0 6 8 2 1 *

Please cut at dotted line and return this coupon with your check

13.1.25

Account Number	Date of Notice
65006821	10/10/2016



* 6 5 0 0 6 8 2 1 *

To avoid delays in processing your payment:

Write your account number on your check

If paid by	Amount due
October 31, 2016	\$372.71
November 30, 2016	\$372.71
January 02, 2017	\$372.71
January 31, 2017	\$372.71
February 28, 2017	\$398.79
Amount of your check	

Please make payment
and mail to:

SHERRON LAMINACK
UPSHUR COUNTY TAX ASSESSOR - COLLECTOR
215 N. TITUS, GILMER, TX 75644
ONLINE PAYMENTS @ WWW.COUNTYOFUPSHUR.COM

TEXAS WATER SYSTEMS INC
PROPERTY TAX DEPT
7891 US HIGHWAY 271
TYLER, TX 75708-4002

2016 CERTIFIED STATEMENTS

TAXES ARE DUE UPON RECEIPT. TAXES WILL BECOME DELINQUENT ON FEBRUARY 01, 2017.
PENALTY AND INTEREST WILL BE ADDED MONTHLY BEGINNING FEBRUARY 01, 2017.



Please refer questions to the Tax Office by telephone at (903) 843-3085
or by mail at 215 N. TITUS, GILMER, TX 75644, ONLINE PAYMENTS @ WWW.COUNTYOFUPSHUR.COM.

SHERRON LAMINACK, TAX ASSESSOR - COLLECTOR, UPSHUR COUNTY

ACCOUNT NO: 302104

AS OF DATE: 10/07/2016

DATE OF NOTICE: 10/10/2016

OWNER NAME AND ADDRESS:

TEXAS WATER SYSTEMS INC
7891 US HWY 271
TYLER, TX 75708-4002

LEGAL DESCRIPTION:

LOT OUTLOT, PILOTS POINT SUBDIVISION
S404 (A129) 2 ACRES

Legal Acres: 2000

Parcel Address: FAWN XING-S/SID

APPRAISAL ASSESSMENT AND EXEMPTIONS	Property Class	Land	Ag / Tim / Other	Improvements	Personal Property and Minerals	Total Appraised Value	100% Assessed Value	Exemptions
	Qualifying	\$0		\$0	\$0	\$0	\$0	
	Non-Qualifying	\$780		\$0	\$0	\$780	\$780	
	Ag / Tim / Other	\$0	\$0	\$0	\$0	\$0	\$0	
	Total	\$780	\$0	\$0	\$0	\$780	\$780	

Taxing Unit	100% Assessed Value	Cap Value	Exemption Amount	Taxable Value	Tax Rate	Tax	Early Payment Discounts if available		
							3% Oct 2016	2% Nov 2016	1% Dec 2016
EMERGENCY SERVICE DISTRICT	\$780	\$0	\$0	\$780	0.070000	\$0.55	\$0.55	\$0.55	\$0.55
UPSHUR COUNTY	\$780	\$0	\$0	\$780	0.569800	\$4.44	\$4.44	\$4.44	\$4.44
GILMER ISD	\$780	\$0	\$0	\$780	1.220000	\$9.52	\$9.52	\$9.52	\$9.52
Base Tax							\$14.51	\$14.51	\$14.51

IF YOU ARE 65 YEARS OF AGE OR OLDER OR ARE DISABLED AND THE PROPERTY DESCRIBED IN THIS DOCUMENT IS YOUR RESIDENCE HOMESTEAD, YOU SHOULD CONTACT THE APPRAISAL DISTRICT REGARDING ANY ENTITLEMENT YOU MAY HAVE TO A POSTPONEMENT IN THE PAYMENT OF THESE TAXES.

School Information.

GILMER ISD 2016 M&O 1 1700000 I&S .05000000 Total 1.2200000 2015 M&O 1 1700000 I&S .05000000 Total 1.2200000



Please cut at dotted line and return this coupon with your check

13.1.25

Account Number	Date of Notice
302104	10/10/2016



To avoid delays in processing your payment:

Write your account number on your check.

If paid by	Amount due
October 31, 2016	\$14.51
November 30, 2016	\$14.51
January 02, 2017	\$14.51
January 31, 2017	\$14.51
February 28, 2017	\$15.53
Amount of your check	

TEXAS WATER SYSTEMS INC
7891 US HWY 271
TYLER, TX 75708-4002

Please make payment
and mail to:

SHERRON LAMINACK
UPSHUR COUNTY TAX ASSESSOR - COLLECTOR
215 N. TITUS, GILMER, TX 75644
ONLINE PAYMENTS @ WWW.COUNTYOFUPSHUR.COM

2016 CERTIFIED STATEMENTS

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PENALTY AND INTEREST WILL BE ADDED MONTHLY BEGINNING FEBRUARY 01, 2017.



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or by mail at 215 N. TITUS, GILMER, TX 75644, ONLINE PAYMENTS @ WWW.COUNTYOFUPSHUR.COM.

SHERRON LAMINACK, TAX ASSESSOR - COLLECTOR, UPSHUR COUNTY

ACCOUNT NO: **65006908**

AS OF DATE: 10/07/2016

DATE OF NOTICE: 10/10/2016

OWNER NAME AND ADDRESS:

TEXAS WATER SYSTEMS INC
PROPERTY TAX DEPT
7891 US HIGHWAY 271
TYLER, TX 75708-4002

LEGAL DESCRIPTION:

DISTRIBUTION - ROSEWOOD/HARMONY 143
METERS

Legal Acres: .0000

Parcel Address:

APPRAISAL ASSESSMENT AND EXEMPTIONS	Property Class	Land	Ag / Tim / Other	Improvements	Personal Property and Minerals	Total Appraised Value	100% Assessed Value	Exemptions
	Qualifying	\$0		\$0	\$0	\$0	\$0	
	Non-Qualifying	\$0		\$0	\$71,500	\$71,500	\$71,500	
	Ag / Tim / Other	\$0	\$0	\$0	\$0	\$0	\$0	
	Total	\$0	\$0	\$0	\$71,500	\$71,500	\$71,500	

Taxing Unit	100% Assessed Value	Cap Value	Exemption Amount	Taxable Value	Tax Rate	Tax	Early Payment Discounts if available		
							3% Oct 2016	2% Nov 2016	1% Dec 2016
EMERGENCY SERVICE DISTRI	\$71,500	\$0	\$0	\$71,500	0.070000	\$50.05	\$50.05	\$50.05	\$50.05
UPSHUR COUNTY	\$71,500	\$0	\$0	\$71,500	0.569800	\$407.41	\$407.41	\$407.41	\$407.41
Amount saved by additional sales tax revenue \$35.75									
HARMONY ISD	\$71,500	\$0	\$0	\$71,500	1.112400	\$795.37	\$795.37	\$795.37	\$795.37

Base Tax **\$1,252.83** \$1,252.83 \$1,252.83 \$1,252.83

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School Information.
HARMONY ISD

2016 M&O 1.0400000 I&S .07240000 Total 1.1124000 2015 M&O 1.0400000 I&S .07240000 Total 1.1124000



Please cut at dotted line and return this coupon with your check

13.1.25

Account Number	Date of Notice
65006908	10/10/2016



To avoid delays in processing your payment:

Write your account number on your check.

If paid by	Amount due
October 31, 2016	\$1,252.83
November 30, 2016	\$1,252.83
January 02, 2017	\$1,252.83
January 31, 2017	\$1,252.83
February 28, 2017	\$1,340.53
Amount of your check	

Please make payment
and mail to:

SHERRON LAMINACK
UPSHUR COUNTY TAX ASSESSOR - COLLECTOR
215 N. TITUS, GILMER, TX 75644
ONLINE PAYMENTS @ WWW.COUNTYOFUPSHUR.COM

TEXAS WATER SYSTEMS INC
PROPERTY TAX DEPT
7891 US HIGHWAY 271
TYLER, TX 75708-4002

2016 CERTIFIED STATEMENTS

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PENALTY AND INTEREST WILL BE ADDED MONTHLY BEGINNING FEBRUARY 01, 2017.



Please refer questions to the Tax Office by telephone at (903) 843-3085
or by mail at 215 N. TITUS, GILMER, TX 75644, ONLINE PAYMENTS @ WWW.COUNTYOFUPSHUR.COM.

SHERRON LAMINACK, TAX ASSESSOR - COLLECTOR, UPSHUR COUNTY

ACCOUNT NO: 65006827

AS OF DATE: 10/07/2016

DATE OF NOTICE: 10/10/2016

OWNER NAME AND ADDRESS:

BROOKSHIRE WATER CO
% TWS MANAGEMENT INC
7891 US HIGHWAY 271
TYLER, TX 75708-4002

LEGAL DESCRIPTION:

WATER SYSTEM EQUIPMENT OFFICE EQUIP
VEHICLE & CHEMICALS

Legal Acres: .0000

Parcel Address: 14425 ARTHUR ST

APPRAISAL ASSESSMENT AND EXEMPTIONS	Property Class	Land	Ag / Tim / Other	Improvements	Personal Property and Minerals	Total Appraised Value	100% Assessed Value	Exemptions
	Qualifying	\$0		\$0	\$0	\$0	\$0	
	Non-Qualifying	\$0		\$0	\$23,700	\$23,700	\$23,700	
	Ag / Tim / Other	\$0	\$0	\$0	\$0	\$0	\$0	
	Total	\$0	\$0	\$0	\$23,700	\$23,700	\$23,700	

Taxing Unit	100% Assessed Value	Cap Value	Exemption Amount	Taxable Value	Tax Rate	Tax	Early Payment Discounts if available		
							3% Oct 2016	2% Nov 2016	1% Dec 2016
EMERGENCY SERVICE DISTRI	\$23,700	\$0	\$0	\$23,700	0.070000	\$16.59	\$16.59	\$16.59	\$16.59
UPSHUR COUNTY	\$23,700	\$0	\$0	\$23,700	0.569800	\$135.04	\$135.04	\$135.04	\$135.04
Amount saved by additional sales tax revenue \$11.85									
ORE CITY ISD	\$23,700	\$0	\$0	\$23,700	1.335000	\$316.40	\$306.91	\$310.07	\$313.24
RENDITION PENALTY	\$23,700	\$0	\$0	\$0	0.000000	\$46.80	\$46.80	\$46.80	\$46.80
Base Tax						\$514.83	\$505.34	\$508.50	\$511.67

IF YOU ARE 65 YEARS OF AGE OR OLDER OR ARE DISABLED AND THE PROPERTY DESCRIBED IN THIS DOCUMENT IS YOUR RESIDENCE HOMESTEAD, YOU SHOULD CONTACT THE APPRAISAL DISTRICT REGARDING ANY ENTITLEMENT YOU MAY HAVE TO A POSTPONEMENT IN THE PAYMENT OF THESE TAXES

School Information.

ORE CITY ISD 2016 M&O 1.1700000 I&S .16500000 Total 1.3350000 2015 M&O 1.1700000 I&S .16500000 Total 1.3350000



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Please cut at dotted line and return this coupon with your check

13.1.25

Account Number	Date of Notice
65006827	10/10/2016



* 6 5 0 0 6 8 2 7 *

To avoid delays in processing your payment:

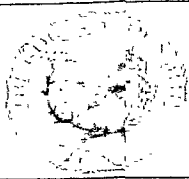
Write your account number on your check

If paid by	Amount due
October 31, 2016	\$505.34
November 30, 2016	\$508.50
January 02, 2017	\$511.67
January 31, 2017	\$514.83
February 28, 2017	\$550.87
Amount of your check	

Please make payment
and mail to:

SHERRON LAMINACK
UPSHUR COUNTY TAX ASSESSOR - COLLECTOR
215 N. TITUS, GILMER, TX 75644
ONLINE PAYMENTS @ WWW.COUNTYOFUPSHUR.COM

BROOKSHIRE WATER CO
% TWS MANAGEMENT INC
7891 US HIGHWAY 271
TYLER, TX 75708-4002



Gary B. Barber
Smith County Tax Office
P.O. Box 2011
Tyler, TX 75710-2011
903-590-2920

2016 Tax Statement

Property Account Number:

40050000046100

Statement Date: 10/20/2016
Owner: TEXAS WATER SYSTEMS INC
Mailing Address: JAMES BROWN JR
7891 HWY 271
TYLER TX 75708

Property Location: 0000045 WATER SYSTEM METERS
Acres: 0
Legal: Personal Property

Exemptions:

IMPROVEMENT VALUE	LAND MARKET VALUE	NON-HOMESITE IMPRV	NON-HOMESITE LAND	AG VALUE
0	0	0	0	0

Taxing Entities	Exemption Amount	Taxable Value	Tax Rate Per \$100	Base Tax
LINDALE S.D	0	97,177	1.400000	1360.48
SM CO EIERG SERV #1	0	97,177	0.067664	65.75
SMITH COUNTY	0	97,177	0.330000	320.68
TYLER JRCOLLEGE	0	97,177	0.199926	194.28

TOTAL BASE TAX 1,941.19

PRIOR YEARS 0.00

Total Amount Due \$1,941.19

*ADDITIONAL COUNTY SALES TAX REDUCED YOUR COUNTY AD VALOREM TAX BY \$123.53.

↓ Detach ↓
Return With Payment

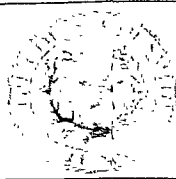
Property Account Number
40050000046100

Total Amount Due \$1,941.19

IF PAID IN	AMOUNT DUE
NOV	\$1,941.19
DEC	\$1,941.19
JAN	\$1,941.19
FEB	\$2,077.08
MAR	\$2,115.90
APR	\$2,154.71

Please Make Checks Payable To:
Smith County Tax Office

TEXAS WATER SYSTEMS INC
JAMES BROWN JR
7891 HWY 271
TYLER TX 75708



Gary B. Barber
Smith County Tax Office
P.O. Box 2011
Tyler, TX 75710-2011
903-590-2920

2016 Tax Statement

Property Account Number:

40050000046200

Statement Date: 10/20/2016
Owner: TEXAS WATER SYSTEMS INC
Mailing Address: JAMES BROWN JR
7891 HWY 271
TYLER TX 75708

Property Location: 0000040 WATER SYSTEM METERS
Acres: 0
Legal: Personal Property

Exemptions:

IMPROVEMENT VALUE	LAND MARKET VALUE	NON-HOMESITE IMPRV	NON-HOMESITE LAND	AG VALUE
0	0	0	0	0

Taxing Entities	Exemption Amount	Taxable Value	Tax Rate Per \$100	Base Tax
LINDALE I.S.D.	0	61,082	1.400000	855.15
SM CO EMERG SERV #1	0	61,082	0.067664	41.33
SMITH COUNTY	0	61,082	0.330000	201.57
TYLER JC COLLEGE	0	61,082	0.199926	122.12

TOTAL BASE TAX 1,220.17

PRIOR YEARS 0.00

Total Amount Due \$1,220.17

*ADDITIONAL COUNTY SALES TAX REDUCED YOUR COUNTY AD VALOREM TAX BY \$77.65.

↓ Detach ↓
Return With Payment

Property Account Number
40050000046200

Total Amount Due \$1,220.17

<u>IF PAID IN</u>	<u>AMOUNT DUE</u>
NOV	\$1,220.17
DEC	\$1,220.17
JAN	\$1,220.17
FEB	\$1,305.58
MAR	\$1,329.98
APR	\$1,354.39

TEXAS WATER SYSTEMS INC
JAMES BROWN JR
7891 HWY 271
TYLER TX 75708

Please Make Checks Payable To:
Smith County Tax Office



Gary B. Barber
Smith County Tax Office
P.O. Box 2011
Tyler, TX 75710-2011
903-590-2920

2016 Tax Statement

Property Account Number:

100000060102008002

Statement Date: 10/20/2016
Owner: TEXAS WATER SYSTEMS INC
Mailing Address: 7891 HWY 271
TYLER TX 75708

Property Location: 0013077 FM 724
Acres: 0.143
Legal: ABST A0601 K LATHAM TRACT 0008
2

Exemptions:

IMPROVEMENT VALUE	LAND MARKET VALUE	NON-HOMESITE IMPRV	NON-HOMESITE LAND	AG VALUE
0	1,200	0	0	0

Taxing Entities	Exemption Amount	Taxable Value	Tax Rate Per \$100	Base Tax
LINDALE I.S.D.	0	1,200	1.400000	16.80
SM CO EIERG SERV #1	0	1,200	0.067664	0.81
SMITH COUNTY	0	1,200	0.330000	3.96
TYLER JR COLLEGE	0	1,200	0.199926	2.40

TOTAL BASE TAX 23.97

PRIOR YEARS 0.00

Total Amount Due \$23.97

*ADDITIONAL COUNTY SALES TAX REDUCED YOUR COUNTY AD VALOREM TAX BY \$1.53.

↓ Detach ↓
Return With Payment

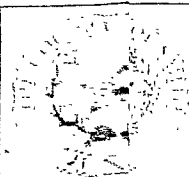
Property Account Number
100000060102008002

Total Amount Due \$23.97

<u>IF PAID IN</u>	<u>AMOUNT DUE</u>
NOV	\$23.97
DEC	\$23.97
JAN	\$23.97
FEB	\$25.65
MAR	\$26.15
APR	\$26.59

Please Make Checks Payable To:
Smith County Tax Office

TEXAS WATER SYSTEMS INC
7891 HWY 271
TYLER TX 75708



Gary B. Barber
Smith County Tax Office
P.O. Box 2011
Tyler, TX 75710-2011
903-590-2920

2016 Tax Statement

Property Account Number:

100000023000011060

Statement Date: 10/20/2016
Owner: TEXAS WATER SYSTEMS INC
Mailing Address: 7891 US HIGHWAY 271
TYLER TX 75708

Property Location: 0000000 HWY 110
Acres: 0.145
Legal: ABST A0230 D H CADE TRACT 11F

Exemptions:

IMPROVEMENT VALUE	LAND MARKET VALUE	NON-HOMESITE IMPRV	NON-HOMESITE LAND	AG VALUE
0	3,369	0	3,369	0

Taxing Entities	Exemption Amount	Taxable Value	Tax Rate Per \$100	Base Tax
LINDALE I.S.D.	0	3,369	1.400000	47.17
SM CO EMERG SERV #1	0	3,369	0.067664	2.28
SMITH COUNTY	0	3,369	0.330000	11.12
TYLER JR COLLEGE	0	3,369	0.199926	6.74

TOTAL BASE TAX 67.31

PRIOR YEARS 0.00

Total Amount Due \$67.31

*ADDITIONAL COUNTY SALES TAX REDUCED YOUR COUNTY AD VALOREM TAX BY \$4.28.

↓ Detach ↓
Return With Payment

Property Account Number
100000023000011060

Total Amount Due \$67.31

<u>IF PAID IN</u>	<u>AMOUNT DUE</u>
NOV	\$67.31
DEC	\$67.31
JAN	\$67.31
FEB	\$72.02
MAR	\$73.36
APR	\$74.71

TEXAS WATER SYSTEMS INC
7891 US HIGHWAY 271
TYLER TX 75708

Please Make Checks Payable To:
Smith County Tax Office



Gary B. Barber
Smith County Tax Office
P.O. Box 2011
Tyler, TX 75710-2011
903-590-2920

2016 Tax Statement

Property Account Number:

40050000046000

Statement Date: 10/20/2016
Owner: TEXAS WATER SYSTEMS INC
Mailing Address: JAMES BROWN JR.
7891 HWY 271 N
TYLER TX 75708

Property Location: 0000200 WATERSYSTEM METERS
Acres: 0
Legal: 200 METERS

Exemption:

IMPROVEMENT VALUE	LAND MARKET VALUE	NON-HOMESITE IMPRV	NON-HOMESITE LAND	AG VALUE
0	0	0	0	0

Taxing Entities	Exemption Amount	Taxable Value	Tax Rate Per \$100	Base Tax
LINDALE IS.D.	0	231,192	1.400000	3236.69
SM CO ENERGEN SERV #1	0	231,192	0.067664	156.43
SMITH COUNTY	0	231,192	0.330000	762.93
TYLER JR COLLEGE	0	231,192	0.199926	462.21

TOTAL BASE TAX 4,618.26

PRIOR YEARS 0.00

Total Amount Due \$4,618.26

*ADDITIONAL COUNTY SALES TAX REDUCED YOUR COUNTY AD VALOREM TAX BY \$293.90.

↓ Detach ↓
Return With Payment

Property Account Number
40050000046000

Total Amount Due \$4,618.26

<u>IF PAID IN</u>	<u>AMOUNT DUE</u>
NOV	\$4,618.26
DEC	\$4,618.26
JAN	\$4,618.26
FEB	\$4,941.54
MAR	\$5,033.90
APR	\$5,126.27

TEXAS WATER SYSTEMS INC
JAMES BROWN JR
7891 HWY 271 N
TYLER TX 75708

Please Make Checks Payable To:
Smith County Tax Office



WATER UTILITY TARIFF

Docket Number: _____

(this number will be assigned by the Public Utility Commission after your tariff is filed)

Texas Water Systems, Inc.

7891 US Hwy 271

Tyler, Texas 75708

(903)595-2128

This tariff is effective for utility operations under the following Certificate of Convenience and Necessity: 12473

This tariff is effective in the following counties:
Smith, Upshur, Gregg and Henderson

This tariff is effective in the following cities or unincorporated towns (if any):
Chandler, Tyler, Gilmer, Longview, Lindale, Big Sandy

This tariff is effective in the following subdivisions or public water systems:
Cape Tranquility, Mt Sylvan, Country Club Estates, Friendship,
Rosewood/Harmony, Stallion Lakes Ranch, Garden Valley Resort, and Garden Acres

The above utility lists the following sections of its tariff (if additional pages are needed for a section, all pages should be numbered consecutively):

TABLE OF CONTENTS

SECTION 1.0-RATE SCHEDULE	2
SECTION 2.0- SERVICE RULES AND POLICIES	4
SECTION 3.0- EXTENSION POLICY	13
APPENDIX A - DROUGHT CONTINGENCY PLAN	18
APPENDIX B- APPLICATION FOR SERVICE	19

Note: Appendix A - Drought Contingency Plan (DCP) is approved by the Texas Commission on Environmental Quality; however, the DCP is included as part of your approved utility tariff pursuant to PUC rules. If you are establishing a tariff for the first time, please contact the TCEQ to complete and submit a DCP for approval.

SECTION 1.0 -- RATE SCHEDULE**Section 1.01 - Rates**

Meter Size	Monthly Minimum Charge	Gallonage Charge
5/8" or 3/4"	\$ 42.00 (Includes 0 gallons) \$	3.00 per 1000 gallons,
3/4" full	\$ 63.00	
1"	\$ 104.00	
1 1/2"	\$ 205.00	
2"	\$ 325.00	
3"	\$ 600.00	

FORM OF PAYMENT: The utility will accept the following forms of payment:

Cash X Check X Money Order X Credit Card X Other (specify _____)

THE UTILITY MAY REQUIRE EXACT CHANGE FOR PAYMENTS AND MAY REFUSE TO ACCEPT PAYMENTS MADE USING MORE THAN \$1.00 IN SMALL COINS. A WRITTEN RECEIPT WILL BE GIVEN FOR CASH PAYMENTS.

REGULATORY ASSESSMENT 1.0% PUC RULES REQUIRE THE UTILITY TO COLLECT A FEE OF ONE PERCENT OF THE RETAIL MONTHLY BILL AND REMIT THE FEE TO THE TCEQ.

Section 1.02 - Miscellaneous Fee

TAP FEE \$800 (except Stallion Lake \$1100) TAP FEE COVERS THE UTILITY'S COSTS FOR MATERIALS AND LABOR TO INSTALL A STANDARD RESIDENTIAL 5/8" or 3/4" METER. AN ADDITIONAL FEE TO COVER UNIQUE COSTS IS PERMITTED IF LISTED ON THIS TARIFF.

TAP FEE (Unique Costs)Actual Cost

FOR EXAMPLE, A ROAD BORE FOR CUSTOMERS OUTSIDE OF SUBDIVISIONS OR RESIDENTIAL AREAS.

TAP FEE (Large Meter)Actual Cost

TAP FEE IS THE UTILITY'S ACTUAL COST FOR MATERIALS AND LABOR FOR METER SIZE INSTALLED.

METER RELOCATION FEE: Actual Relocation Cost, Not to Exceed Tap Fee

THIS FEE MAY BE CHARGED IF A CUSTOMER REQUESTS THAT AN EXISTING METER BE RELOCATED

METER TEST FEE**\$ 25.00**

THIS FEE WHICH SHOULD REFLECT THE UTILITY'S COST MAY BE CHARGED IF A CUSTOMER REQUESTS A SECOND METER TEST WITHIN A TWO-YEAR PERIOD AND THE TEST INDICATES THAT THE METER IS RECORDING ACCURATELY. THE FEE MAY NOT EXCEED \$25.

SECTION 1.0 - RATE SCHEDULE (Continued)

RECONNECTION FEE

THE RECONNECT FEE MUST BE PAID BEFORE SERVICE CAN BE RESTORED TO A CUSTOMER WHO HAS BEEN DISCONNECTED FOR THE FOLLOWING REASONS (OR OTHER REASONS LISTED UNDER SECTION 2.0 OF THIS TARIFF):

a) Nonpayment of bill (Maximum \$25.00)	\$ 25.00	_____
b) Customer's request that service be disconnected	\$ 25.00	_____

TRANSFER FEE \$ 30

THE TRANSFER FEE WILL BE CHARGED FOR CHANGING AN ACCOUNT NAME AT THE SAME SERVICE LOCATION WHEN THE SERVICE IS NOT DISCONNECTED.

LATE CHARGE (EITHER \$5.00 OR 100% OF THE BILL) \$5 or 10% _____
PUC RULES ALLOW A ONE-TIME PENALTY TO BE CHARGED ON DELINQUENT BILLS. A LATE CHARGE MAY NOT BE APPLIED TO ANY BALANCE TO WHICH THE PENALTY WAS APPLIED IN A PREVIOUS BILLING.

RETURNED CHECK CHARGE \$ 25 _____
RETURNED CHECK CHARGES MUST BE BASED ON THE UTILITY'S DOCUMENTABLE COST.

CUSTOMER DEPOSIT RESIDENTIAL (Maximum \$50) \$50 _____
COMMERCIAL & NON-RESIDENTIAL DEPOSIT \$100

GOVERNMENTAL TESTING, INSPECTION AND COSTS SURCHARGE \$ 35

WHEN AUTHORIZED IN WRITING BY PUC AND AFTER NOTICE TO CUSTOMERS, THE UTILITY MAY INCREASE RATES TO RECOVER INCREASED COSTS FOR INSPECTION FEES AND WATER TESTING. [P.U.C. SUBST. R. 24.21(k)(2)]

LINE EXTENSION AND CONSTRUCTION CHARGES: quote
REFER TO SECTION 3.0—EXTENSION POLICY FOR TERMS, CONDITIONS, AND CHARGES WHEN NEW CONSTRUCTION IS NECESSARY TO PROVIDE SERVICE.

SECTION 2.0 -- SERVICE RULES AND POLICIES

The utility will have the most current Public Utility Commission of Texas (PUC or commission rules relating to Water and Wastewater Utility regulations, available at its office for reference purposes. The Rules and this tariff shall be available for public inspection and reproduction at a reasonable cost. The latest Rules or commission approved changes to the Rules supersede any rules or requirements in this tariff.

Section 2.01 - Application for Water Service

All applications for service will be made on the utility's standard application or contract form (attached in the Appendix to this tariff), will be signed by the applicant, any required fees (deposits, reconnect, tap, extension fees, etc. as applicable) will be paid and easements, if required, will be granted before service is provided by the utility. A separate application or contract will be made for each service location.

Section 2.02 - Refusal of Service

The utility may decline to serve an applicant until the applicant has complied with the regulations of the regulatory agencies (state and municipal regulations) and for the reasons outlined in the PUC Rules. In the event that the utility refuses to serve an applicant, the utility will inform the applicant in writing of the basis of its refusal. The utility is also required to inform the applicant that a complaint may be filed with the commission.

Section 2.03 - Fees and Charges & Easements Required Before Service Can Be Connected

(A) Customer Deposits

If a residential applicant cannot establish credit to the satisfaction of the utility, the applicant may be required to pay a deposit as provided for in Section 1.02 - Miscellaneous Fees of this tariff. The utility will keep records of the deposit and credit interest in accordance with PUC Rules.

Residential applicants 65 years of age or older may not be required to pay deposits unless the applicant has an outstanding account balance with the utility or another water or sewer utility which accrued within the last two years.

Nonresidential applicants who cannot establish credit to the satisfaction of the utility may be required to make a deposit that does not exceed an amount equivalent to one-sixth of the estimated annual billings.

SECTION 2.0 - SERVICE RULES AND POLICIES (Continued)

Refund of deposit - If service is not connected, or after disconnection of service, the utility will promptly refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The utility may refund the deposit at any time prior to termination of utility service but must refund the deposit plus interest for any residential customer who has paid 18 consecutive billings without being delinquent.

(B) Tap or Reconnect Fees

A new customer requesting service at a location where service has not previously been provided must pay a tap fee as provided in Section 1. A customer requesting service where service has previously been provided must pay a reconnect fee as provided in Section 1. Any applicant or existing customer required to pay for any costs not specifically set forth in the rate schedule pages of this tariff shall be given a written explanation of such costs prior to request for payment and/or commencement of construction. If the applicant or existing customer does not believe that these costs are reasonable or necessary, the applicant or existing customer shall be informed of their right to appeal such costs to the PUC or such other regulatory authority having jurisdiction over the utility's rates in that portion of the utility's service area in which the applicant's or existing customer's property(ies) is located.

Fees in addition to the regular tap fee may be charged if listed specifically in Section 1 to cover unique costs not normally incurred as permitted by P.U.C. SUBST. R. 24.86(a)(1)(C). For example, a road bore for customers outside a subdivision or residential area could be considered a unique cost.

(C) Easement Requirement

Where recorded public utility easements on the service applicant's property do not exist or public road right-of-way easements are not available to access the applicant's property, the utility may require the applicant to provide it with a permanent recorded public utility easement on and across the applicant's real property sufficient to provide service to that applicant. Such easement(s) shall not be used for the construction of production, storage, transmission, or pressure facilities unless they are needed for adequate service to that applicant.

SECTION 2.0 - SERVICE RULES AND POLICIES (Continued)

Section 2.04 - Utility Response to Applications for Service

After the applicant has met all the requirements, conditions and regulations for service, the utility will install tap, meter and utility cut-off valve and/or take all necessary actions to initiate service. The utility will serve each qualified applicant for service within 14 working days unless line extensions or new facilities are required. If construction is required to fill the order and if it cannot be completed within 30 days, the utility will provide the applicant with a written explanation of the construction required and an expected date of service.

Except for good cause where service has previously been provided, service will be reconnected within one working day after the applicant has met the requirements for reconnection.

Section 2.05 - Customer Responsibility

The customer will be responsible for furnishing and laying the necessary customer service pipe from the meter location to the place of consumption. Customers will not be allowed to use the utility's cutoff valve on the utility's side of the meter. Existing customers may install cutoff valves on their side of the meter and are encouraged to do so. All new customers may be required to install and maintain a cutoff valve on their side of the meter.

No direct connection between a public water supply system and any potential source of contamination or between a public water supply system and a private water source (ex. private well) will be allowed. A customer shall not connect, or allow any other person or party to connect, onto any water lines on his premises.

Section 2.06 - Customer Service Inspections

Applicants for new service connections or facilities which have undergone extensive plumbing modifications are required to furnish the utility a completed customer service inspection certificate. The inspection certificate shall certify that the establishment is in compliance with the Texas Commission on Environmental Quality (TCEQ) Rules and Regulations for Public Water Systems, Section 290.46(j). The utility is not required to perform these inspections for the applicant/customer, but will assist the applicant/customer in locating and obtaining the services of a certified inspector.

SECTION 2.0 - SERVICE RULES AND POLICIES (Continued)

Section 2.07 - Back Flow Prevention Devices

No water connection shall be allowed to any residence or establishment where an actual or potential contamination hazard exists unless the public water facilities are protected from contamination by either an approved air gap, backflow prevention assembly, or other approved device. The type of device or backflow prevention assembly required shall be determined by the specific potential hazard identified in Title 30 Texas Administrative Code (TAC) §290.47(i) Appendix I, Assessment of Hazards and Selection of Assemblies of the TCEQ Rules and Regulations for Public Water Systems.

The use of a backflow prevention assembly at the service connection shall be considered as additional backflow protection and shall not negate the use of backflow protection on internal hazards as outlined and enforced by local plumbing codes. When a customer service inspection certificate indicates that an adequate internal cross-connection control program is in effect, backflow protection at the water service entrance or meter is not required.

At any residence or establishment where it has been determined by a customer service inspection, that there is no actual or potential contamination hazard, as referenced in 30 TAC §290.47(i) Appendix I, Assessment of Hazards and Selection of Assemblies of the TCEQ Rules and Regulations for Public Water Systems, then a backflow prevention assembly or device is not required. Outside hose bibs do require, at a minimum, the installation and maintenance of a working atmospheric vacuum breaker.

All backflow prevention assemblies or devices shall be tested upon installation by a TCEQ certified backflow prevention assembly tester and certified to be operating within specifications. Backflow prevention assemblies which are installed to provide protection against health hazards must also be tested and certified to be operating within specifications at least annually by a certified backflow prevention assembly tester.

If the utility determines that a backflow prevention assembly or device is required, the utility will provide the customer or applicant with a list of TCEQ certified backflow prevention assembly testers. The customer will be responsible for the cost of installation and testing, if any, of backflow prevention assembly or device. The customer should contact several qualified installers to compare prices before installation. The customer must pay for any required maintenance and annual testing and must furnish a copy of the test results demonstrating that the assembly is functioning properly to the utility within 30 days after the anniversary date of the installation unless a different date is agreed upon.

SECTION 2.0 -- SERVICE RULES AND POLICIES (Continued)

Section 2.08 - Access to Customer's Premises

The utility will have the right of access to the customer's premises at all reasonable times for the purpose of installing, testing, inspecting or repairing water mains or other equipment used in connection with its provision of water service, or for the purpose of removing its property and disconnecting lines, and for all other purposes necessary to the operation of the utility system including inspecting the customer's plumbing for code, plumbing or tariff violations. The customer shall allow the utility and its personnel access to the customer's property to conduct any water quality tests or inspections required by law. Unless necessary to respond to equipment failure, leak or other condition creating an immediate threat to public health and safety or the continued provision of adequate utility service to others, such entry upon the customer's property shall be during normal business hours and the utility personnel will attempt to notify the customer that they will be working on the customer's property. The customer may require any utility representative, employee, contractor, or agent seeking to make such entry identify themselves, their affiliation with the utility, and the purpose of their entry.

All customers or service applicants shall provide access to meters and utility cutoff valves at all times reasonably necessary to conduct ordinary utility business and after normal business hours as needed to protect and preserve the integrity of the public drinking water supply.

Section 2.09 - Meter Requirements, Readings, and Testing

One meter is required for each residential, commercial, or industrial connection. All water sold by the utility will be billed based on meter measurements. The utility will provide, install, own and maintain meters to measure amounts of water consumed by its customers.

Meters will be read at monthly intervals and as nearly as possible on the corresponding day of each monthly meter reading period unless otherwise authorized by the Commission.

SECTION 2.0 -- SERVICE RULES AND POLICIES(Continued)

Meter tests. The utility will, upon the request of a customer, and, if the customer so desires, in his or her presence or in that of his or her authorized representative, make without charge a test of the accuracy of the customer's meter. If the customer asks to observe the test, the test will be made during the utility's normal working hours at a time convenient to the customer. Whenever possible, the test will be made on the customer's premises, but may, at the utility's discretion, be made at the utility's testing facility. If within a period of two years the customer requests a new test, the utility will make the test, but if the meter is found to be within the accuracy standards established by the American Water Works Association, the utility will charge the customer a fee which reflects the cost to test the meter up to a maximum \$25 for a residential customer. Following the completion of any requested test, the utility will promptly advise the customer of the date of removal of the meter, the date of the test, the result of the test, and who made the test.

Section 2.10 - Billing

(A) Regular Billing

Bills from the utility will be mailed monthly unless otherwise authorized by the Commission. The due date of bills for utility service will be at least sixteen (16) days from the date of issuance. The postmark on the bill or, if there is no postmark on the bill, the recorded date of mailing by the utility will constitute proof of the date of issuance. Payment for utility service is delinquent if full payment, including late fees and the regulatory assessment, is not received at the utility or the utility's authorized payment agency by 5:00 p.m. on the due date. If the due date falls on a holiday or weekend, the due date for payment purposes will be the next workday after the due date.

(B) Late Fees

A late penalty of either \$5.00 or 10.0% will be charged on bills received after the due date. The penalty on delinquent bills will not be applied to any balance to which the penalty was applied in a previous billing. The utility must maintain a record of the date of mailing to charge the late penalty.

(C) Information on Bill

Each bill will provide all information required by the PUC Rules. For each of the systems it operates, the utility will maintain and note on the monthly bill a local or toll-free telephone number (or numbers) to which customers can direct questions about their utility service.

SECTION 2.0 -- SERVICE RULES AND POLICIES (Continued)

(D) Prorated Bills

If service is interrupted or seriously impaired for 24 consecutive hours or more, the utility will prorate the monthly base bill in proportion to the time service was not available to reflect this loss of service.

Section 2.11- Payments

All payments for utility service shall be delivered or mailed to the utility's business office. If the business office fails to receive payment prior to the time of noticed disconnection for non-payment of a delinquent account, service will be terminated as scheduled. Utility service crews shall not be allowed to collect payments on customer accounts in the field.

Payment of an account by any means that has been dishonored and returned by the payer or payee's bank, shall be deemed to be delinquent. All returned payments must be redeemed with cash or valid money order. If a customer has two returned payments within a twelve month period, the customer shall be required to pay a deposit if one has not already been paid.

Section 2.12 - Service Disconnection

(A) With Notice

Utility service may be disconnected if the bill has not been paid in full by the date listed on the termination notice. The termination date must be at least 10 days after the notice is mailed or hand delivered.

The utility is encouraged to offer a deferred payment plan to a customer who cannot pay an outstanding bill in full and is willing to pay the balance in reasonable installments. However, a customer's utility service may be disconnected if a bill has not been paid or a deferred payment agreement entered into within 26 days from the date of issuance of a bill and if proper notice of termination has been given.

Notice of termination must be a separate mailing or hand delivery in accordance with the PUC Rules.

B) Without Notice

Utility service may also be disconnected without notice for reasons as described in the PUC Rules.

SECTION 2.0 -- SERVICE RULES AND POLICIES (Continued)

Section 2.13 - Reconnection of Service

Utility personnel must be available during normal business hours to accept payments on the day service is disconnected and the following day unless service was disconnected at the customer's request or due to a hazardous condition.

Service will be reconnected within 48 hours after the past due bill, reconnect fees and any other outstanding charges are paid or the conditions which caused service to be disconnected are corrected.

Section 2.14 - Service Interruptions

The utility will make all reasonable efforts to prevent interruptions of service. If interruptions occur, the utility will re-establish service within the shortest possible time. Except for momentary interruptions due to automatic equipment operations, the utility will keep a complete record of all interruptions, both emergency and scheduled and will notify the commission in writing of any service interruptions affecting the entire system or any major division of the system lasting more than four hours. The notice will explain the cause of the interruptions.

Section 2.15 - Quality of Service

The utility will plan, furnish, and maintain production, treatment, storage, transmission, and distribution facilities of sufficient size and capacity to provide a continuous and adequate supply of water for all reasonable consumer uses. Unless otherwise authorized by the TCEQ, the utility will maintain facilities as described in the TCEQ Rules and Regulations for Public Water Systems.

Section 2.16 - Customer Complaints and Disputes

If a customer or applicant for service lodges a complaint, the utility will promptly make a suitable investigation and advise the complainant of the results. Service will not be disconnected pending completion of the investigation. If the complainant is dissatisfied with the utility's response, the utility must advise the complainant that he has recourse through either the TCEQ or PUC complaint process, depending on the nature of the complaint. Pending resolution of a complaint, the commission may require continuation or restoration of service.

SECTION 2.0 -- SERVICE RULES AND POLICIES (Continued)

The utility will maintain a record of all complaints which shows the name and address of the complainant, the date and nature of the complaint and the adjustment or disposition thereof, for a period of two years after the final settlement of the complaint.

In the event of a dispute between a customer and a utility regarding any bill for utility service, the utility will conduct an investigation and report the results to the customer. If the dispute is not resolved, the utility will inform the customer that a complaint may be filed with the commission.

Section 2.17 - Customer Liability

Customer shall be liable for any damage or injury to utility-owned property shown to be caused by the customer.

SECTION 3.0--EXTENSION POLICY

Section 3.01 - Standard Extension Requirements

LINE EXTENSION AND CONSTRUCTION CHARGES: NO CONTRIBUTION IN AID OF CONSTRUCTION MAY BE REQUIRED OF ANY CUSTOMER EXCEPT AS PROVIDED FOR IN THIS APPROVED EXTENSION POLICY.

The utility is not required to extend service to any applicant outside of its certified service area and will only do so under terms and conditions mutually agreeable to the utility and the applicant, in compliance with PUC rules and policies, and upon extension of the utility's certified service area boundaries by the PUC.

The applicant for service will be given an itemized statement of the costs, options such as rebates to the customer, sharing of construction costs between the utility and the customer, or sharing of costs between the customer and other applicants prior to beginning construction.

The utility is not required to extend service to any applicant outside of its certificated service area and will only do so under terms and conditions mutually agreeable to the utility and the applicant, in compliance with PUC rules and policies, and upon extension of the utility's certificated service area boundaries by the PUC.

Section 3.02 - Costs Utilities and Service Applicants Shall Bear

Within its certified area, the utility will pay the cost of the first 200 feet of any water main or distribution line necessary to extend service to an individual residential customer within a platted subdivision.

However, if the residential customer requesting service purchased the property after the developer was notified in writing of the need to provide facilities to the utility, the utility may charge for the first 200 feet. The utility must also be able to document that the developer of the subdivision refused to provide facilities compatible with the utility's facilities in accordance with the utility's approved extension policy after receiving a written request from the utility.

SECTION 3.0 -- EXTENSION POLICY (Continued)

Residential customers will be charged the equivalent of the costs of extending service to their property from the nearest transmission or distribution line even if that line does not have adequate capacity to serve the customer. However, if the customer places unique, non-standard service demands upon the system, the customer may be charged the additional cost of extending service to and throughout their property, including the cost of all necessary transmission and storage facilities necessary to meet the service demands anticipated to be created by that property.

Unless an exception is granted by the TCEQ, the residential service applicant shall not be required to pay for costs of main extensions for the first 200' in diameter for water distribution.

Exceptions may be granted by the TCEQ if:

- adequate service cannot be provided to the applicant using the maximum line sizes listed due to distance or elevation, in which case, it shall be the utility's burden to justify that a larger diameter pipe is required for adequate service;
- or larger minimum line sizes are required under subdivision platting requirements or building codes of municipalities within whose corporate limits or extraterritorial jurisdiction the point of use is located; or the residential service applicant is located outside the CCN service area.

If an exception is granted by the TCEQ, the utility shall establish a proportional cost plan for the specific extension or a rebate plan which may be limited to seven years to return the portion of the applicant's costs for oversizing as new customers are added to ensure that future applicants for service on the line pay at least as much as the initial service applicant.

For purposes of determining the costs that service applicants shall pay, commercial customers with service demands greater than residential customer demands in the certified area, industrial, and wholesale customers shall be treated as developers. A service applicant requesting a one inch meter for a lawn sprinkler system to service a residential lot is not considered nonstandard service.

If an applicant requires service other than the standard service provided by the utility, such applicant will be required to pay all expenses incurred by the utility in excess of the expenses that would be incurred in providing the standard service and connection beyond 200 feet and throughout his property including the cost of all necessary transmission facilities.

SECTION 3.0 -- EXTENSION POLICY (Continued)

The utility will bear the full cost of any over-sizing of water mains necessary to serve other customers in the immediate area. The individual residential customer shall not be charged for any additional production, storage, or treatment facilities. Contributions in aid of construction may not be required of individual residential customers for production, storage, treatment or transmission facilities unless otherwise approved by the Commission under this specific extension policy.

Section 3.03 - Contributions in Aid of Construction

Developers may be required to provide contributions in aid of construction in amounts sufficient to furnish the development with all facilities necessary to provide for reasonable local demand requirements and to comply with TCEQ minimum design criteria for facilities used in the production, transmission, pumping, or treatment of water or TCEQ minimum requirements. For purposes of this subsection, a developer is one who subdivides or requests more than two meters on a piece of property. Commercial, industrial, and wholesale customers will be treated as developers.

Any applicant who places unique or non-standard service demands on the system may be required to provide contributions in aid of construction for the actual costs of any additional facilities required to maintain compliance with the TCEQ minimum design criteria for water production, treatment, pumping, storage and transmission.

Any service extension to a subdivision (recorded or unrecorded) may be subject to the provisions and restrictions of P.U.C. SUBST. R. 24.86(d). When a developer wishes to extend the system to prepare to service multiple new connections, the charge shall be the cost of such extension, plus a pro-rata charge for facilities which must be committed to such extension compliant with the TCEQ minimum design criteria. As provided by P.U.C. SUBST. R. 24.85(e)(3), for purposes of this section, commercial, industrial, and wholesale customers shall be treated as developers.

A utility may only charge a developer standby fees for unrecovered costs of facilities committed to a developer's property under the following circumstances:

- Under a contract and only in accordance with the terms of the contract; or
- if service is not being provided to a lot or lots within two years after installation of facilities necessary to provide service to the lots has been completed and if the standby fees are included on the utilities approved tariff after a rate change application has been filed. The fees cannot be billed to the developer or collected until the standby fees have been approved by the commission or executive director.

for purposes of this section, a manufactured housing rental community can only be charged standby fees under a contract or if the utility installs the facilities necessary to provide individually metered service to each of the rental lots or spaces in the community.

SECTION 3.0 -- EXTENSION POLICY (Continued)

Section 3.04 - Appealing Connection Costs

The imposition of additional extension costs or charges as provided by Sections 3.0 - Extension Policy of this tariff shall be subject to appeal as provided in this tariff, PUC rules, or the rules of such other regulatory authority as may have jurisdiction over the utility's rates and services. Any applicant required to pay for any costs not specifically set forth in the rate schedule pages of this tariff shall be given a written explanation of such costs prior to payment and/or commencement of construction. If the applicant does not believe that these costs are reasonable or necessary, the applicant shall be informed of the right to appeal such costs to the PUC or such other regulatory authority having jurisdiction over the utility's rates in that portion of the utility's service area in which the applicant's property(ies) is located.

Section 3.05 - Applying for Service

The utility will provide a written service application form to the applicant for each request for service received by the utility's business offices. A separate application shall be required for each potential service location if more than one service connection is desired by any individual applicant. Service application forms will be available at the utility's business office during normal weekday business hours. Service applications will be sent by prepaid first class United States mail to the address provided by the applicant upon request. Completed applications should be returned by hand delivery in case there are questions which might delay fulfilling the service request. Completed service applications may be submitted by mail if hand delivery is not possible.

Where a new tap or service connection is required, the service applicant shall be required to submit a written service application and request that a tap be made. A diagram, map, plat, or written metes and bounds description of precisely where the applicant desires each tap or service connection is to be made and, if necessary, where the meter is to be installed, along the applicant's property line may also be required with the tap request. The actual point of connection and meter installation must be readily accessible to utility personnel for inspection, servicing, and meter reading while being reasonably secure from damage by vehicles and mowers. If the utility has more than one main adjacent to the service applicant's property, the tap or service connection will be made to the utility's nearest service main with adequate capacity to service the applicant's full potential service demand. Beyond the initial 200 feet, the customer shall bear only the equivalent cost of extending from the nearest main. If the tap or service connection cannot be made at the applicant's desired location, it will be made at another location mutually acceptable to the applicant and the utility. If no agreement on location can be made, the applicant may refer the matter to the PUC for resolution.

SECTION 3.0 -- EXTENSION POLICY (Continued)

Section 3.06 - Qualified Service Applicant

A "qualified service applicant" is an applicant who has: (1) met all of the utility's requirements for service contained in this tariff, PUC rules and/or PUC order, (2) has made payment or made arrangement for payment of tap fees, (3) has provided all easements and rights-of-way required to provide service to the requested location, (4) delivered an executed customer service inspection certificate to the utility, if applicable, and (5) has executed a customer service application for each location to which service is being requested.

The utility shall serve each qualified service applicant within its certified service area as soon as practical after receiving a completed service application. All service requests will be fulfilled within the time limits prescribed by PUC rules once the applicant has met all conditions precedent to achieving "qualified service applicant" status. If a service request cannot be fulfilled within the required period, the applicant shall be notified in writing of the delay, its cause and the anticipated date that service will be available. The PUC service dates shall not become applicable until the service applicant has met all conditions precedent to becoming a qualified service applicant as defined by PUC rules.

Section 3.07 - Developer Requirements

As a condition of service to a new subdivision, the utility shall require a developer (as defined by PUC rule) to provide permanent recorded public utility easements as a condition of service to any location within the developer's property.

APPENDIX A - DROUGHT CONTINGENCY PLAN



Model Drought Contingency Plan for the Investor Owned Utility

4/20/17

**Texas Commission on
Environmental Quality**

**DROUGHT CONTINGENCY PLAN
FOR**

Texas Water Systems

(Name of Utility)

7891 US Hwy 271 Tyler, Texas 75708

(Address, City, Zip Code)

12473

(CCN#)

21200341/2120081/2120104/1070176/230021/230020/230026/O920031

(PWS #s)

4/20/2017

(Date)

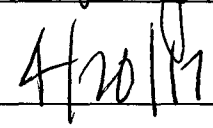
Section 1 Declaration of Policy, Purpose, and Intent

In cases of extreme drought, periods of abnormally high usage, system contamination, or extended reduction in ability to supply water due to equipment failure, temporary restrictions may be instituted to limit non-essential water usage. The purpose of the Drought Contingency Plan is to encourage customer conservation in order to maintain supply, storage, or pressure or to comply with the requirements of a court, government agency or other authority.

Please note: Water restriction is not a legitimate alternative if a water system does not meet the Texas Commission on Environmental Quality's (TCEQ) capacity requirements under normal conditions **or** if the utility fails to take all immediate and necessary steps to replace or repair malfunctioning equipment.

I, Belinda Tompkins, being the responsible official for Texas Water Systems, **request a minor tariff amendment to include the enclosed Drought Contingency Plan.**


(Signature)


(Date)

Section 2 Public Involvement

Opportunity for the public to provide input into the preparation of the Plan was provided by:
(Check at least one of the following)

Scheduling and providing public notice of a public meeting to accept input on the Plan.

The meeting took place at:

Date: _____ Time: _____ Location: _____

Mailed survey with summary of results (attach survey and results)

Bill insert inviting comment (attach bill insert)

Other method _____

Section 3 Public Education

The Texas Water Systems will periodically provide the public with information about the Plan, including information about the conditions under which each stage of the Plan is to be initiated or terminated and the drought response measures to be implemented in each stage.

Drought plan information will be provided by:
(check at least one of the following)

public meeting

press releases

X utility bill inserts

other _____

Section 4 Coordination with Regional Water Planning Groups

The service area of the Texas Water Systems is located within Regional Water Planning Group (RWPG) D & I. Texas Water Systems has mailed a copy of this Plan to the RWPG.

Section 5 Notice Requirements

Written notice will be provided to each customer **prior to implementation or termination of each stage of the water restriction program**. Mailed notice must be given to each customer 72 hours prior to the start of water restriction. If notice is hand delivered, the utility cannot enforce the provisions of the plan for 24 hours after notice is provided. The written notice to customers will contain the following information:

1. the date restrictions will begin,
2. the circumstances that triggered the restrictions,
3. the stages of response and explanation of the restrictions to be implemented, and,
4. an explanation of the consequences for violations.

The utility must notify the TCEQ by telephone at (512) 239-4691, or electronic mail at watermon@tceq.state.tx.us prior to implementing Stage III and must notify in writing the Public Drinking Water Section at MC - 155, P.O. Box 13087, Austin, Texas 78711-3087 within five (5) working days of implementation including a copy of the utility's restriction notice. The utility must file a status report of its restriction program with the TCEQ at the initiation and termination of mandatory water use restrictions (i.e., Stages III and IV).

Section 6 Violations

First violation - The customer will be notified by written notice of their specific violation.

Subsequent violations:

- a. After written notice, the utility may install a flow restricting device in the line to limit the amount of water which will pass through the meter in a 24-hour period. The utility may charge the customer for the actual cost of installing and removing the flow restricting device, not to exceed \$150.00.
- b. After written notice, the utility may discontinue service at the meter for a period of seven (7) days, or until the end of the calendar month, whichever is LESS. The reconnect fee of the utility will apply for restoration of service.

Section 7 Exemptions or Variances

The utility may grant any customer an exemption or variance from the drought contingency plan for good cause **upon written request**. A customer who is refused an exemption or variance may appeal such action of the utility in writing to the Texas Commission on Environmental Quality. The utility will treat all customers equally concerning exemptions and variances, and shall not discriminate in granting exemptions and variances. No exemption or variance shall be retroactive or otherwise justify any violation of this Plan occurring prior to the issuance of the variance.

Section 8 Response Stages

Unless there is an immediate and extreme reduction in water production, or other absolute necessity to declare an emergency or severe condition, the utility will initially declare Stage I restrictions. If, after a reasonable period of time, demand is not reduced enough to alleviate outages, reduce the risk of outages, or comply with restrictions required by a court, government agency or other authority, Stage II may be implemented with Stage III to follow if necessary.

STAGE I - CUSTOMER AWARENESS

Stage I will begin:

Every April 1st, the utility will mail a public announcement to its customers. No notice to TCEQ required.

Stage I will end:

Every September 30th, the utility will mail a public announcement to its customers. No notice to TCEQ required.

Utility Measures:

This announcement will be designed to increase customer awareness of water conservation and encourage the most efficient use of water. A copy of the current public announcement on water conservation awareness shall be kept on file available for inspection by the TCEQ.

Voluntary Water Use Restrictions:

Water customers are requested to voluntarily limit the use of water for non-essential purposes and to practice water conservation.

STAGE II - VOLUNTARY WATER CONSERVATION:

Target: Achieve a 10 percent reduction in daily demand (example: total water use, daily water demand, etc.)

The water utility will implement Stage 2 when any one of the selected triggers is reached:

Supply-Based Triggers: (check at least one and fill in the appropriate value)

Well level reaches 25 ft. above the pump

Overnight recovery rate reaches _____ ft.

Reservoir elevation reaches _____ ft. (m.s.l.)

Stream flow reaches _____ cfs at USGS gage # _____

Wholesale supplier=s drought Stage 2

Annual water use equals _____ % of well permit/Water Right/purchased water contract amount

Other _____

Demand- or Capacity-Based Triggers: (check at least one and fill in the appropriate value)

Drinking water treatment as % of capacity _____ %
Total daily demand as % of pumping capacity 80 %
Total daily demand as % of storage capacity _____ %
Pump hours per day _____ hrs.
Production or distribution limitations.
Other _____

Upon initiation and termination of Stage II, the utility will mail a public announcement to its customers. No notice to TCEQ required.

Requirements for Termination:

Stage II of the Plan may end when all of the conditions listed as triggering events have ceased to exist for a period of three (3) consecutive days. Upon termination of Stage II, Stage I becomes operative.

Utility Measures:

Visually inspect lines and repair leaks on a daily basis. Monthly review of customer use records and follow-up on any that have unusually high usage.

Describe additional measures, if any, to be implemented directly by the utility to manage limited water supplies and/or reduce water demand. Examples include: reduced or discontinued flushing of water mains, activation and use of an alternative supply source(s); use of reclaimed water for non-potable purposes.

Voluntary Water Use Restrictions:

1. Restricted Hours: Outside watering is allowed daily, but only during periods specifically described in the customer notice; between 10:00 p.m. and 5:00 a.m. for example; or
2. Restricted Days/Hours: Water customers are requested to voluntarily limit the irrigation of landscaped areas with hose-end sprinklers or automatic irrigation systems. Customers are requested to limit outdoor water use to **Mondays for water customers with a street address ending with the numbers 1, 2, or 3, Wednesdays for water customers with a street address ending with the numbers 4, 5, or 6, and Fridays for water customers with a street address ending with the numbers 7, 8, 9, or 0.** Irrigation of landscaped areas is further limited to the hours of 12:00 midnight until 10:00 a.m. and between 8:00 p.m. and 12:00 midnight on designated watering days. However, irrigation of landscaped areas is permitted at anytime if it is by means of a hand-held hose, a faucet-filled bucket or watering can of five (5) gallons or less, or drip irrigation system; or
3. Other uses that waste water such as water running down the gutter.

STAGE III - MANDATORY WATER USE RESTRICTIONS:

Target: Achieve a 20 percent reduction in total use (example: total water use, daily water demand, etc.)

The water utility will implement Stage III when any one of the selected triggers is reached:

Supply-Based Triggers (check at least one and fill in the appropriate value)

Well level reaches 15 ft above pump

Overnight recovery rate reaches _____ ft.

Reservoir elevation reaches _____ ft. (m.s.l.)

Stream flow reaches _____ cfs at USGS gage # _____

Wholesale supplier=s drought Stage III

Annual water use equals _____ % of well permit/Water Right/purchased water contract amount.

Other _____

Demand- or Capacity-Based Triggers (check at least one and fill in the appropriate value)

Drinking water treatment as % of capacity _____ %

Total daily demand as % of pumping capacity 90%

Total daily demand as % of storage capacity _____ %

Pump hours per day _____ hrs.

Production or distribution limitations.

Other _____

Upon initiation and termination of Stage III, the utility will mail a public announcement to its customers. Notice to TCEQ required.

Requirements for Termination:

Stage III of the Plan may end when all of the conditions listed as triggering events have ceased to exist for a period of three (3) consecutive days. Upon termination of Stage III, Stage II becomes operative.

Utility Measures:

Visually inspect lines and repair leaks on a regular basis. Flushing is prohibited except for dead end mains.

Describe additional measures, if any, to be implemented directly by the utility to manage limited water supplies and/or reduce water demand. Examples include: activation and use of an alternative supply source(s); use of reclaimed water for non-potable purposes; offering low-flow fixtures and water restrictors.

Mandatory Water Use Restrictions:

The following water use restrictions shall apply to all customers.

1. Irrigation of landscaped areas with hose-end sprinklers or automatic irrigation systems **shall be limited to Mondays for water customers with a street address ending with the numbers 1, 2, or 3, Wednesdays for water customers with a street address ending with the numbers 4, 5, or 6, and Fridays for water customers with a street address ending with the numbers 7, 8, 9, or 0.** Irrigation of landscaped areas is further limited to the hours of 12:00 midnight until 10:00 a.m. and between 8:00 p.m. and 12:00 midnight on designated watering days. However, irrigation of landscaped areas is permitted at anytime if it is by means of a hand-held hose, a faucet-filled bucket or watering can of five (5) gallons or less, or drip irrigation system.
2. Use of water to wash any motor vehicle, motorbike, boat, trailer, airplane or other vehicle is prohibited except on designated watering days between the hours of 12:00 midnight and 10:00 a.m. and between 8:00 p.m. and 12:00 midnight. Such washing, when allowed, shall be done with a hand-held bucket or a hand-held hose equipped with a positive shutoff nozzle for quick rinses. Vehicle washing may be done at any time on the immediate premises of a commercial car wash or commercial service station. Further, such washing may be exempted from these regulations if the health, safety, and welfare of the public are contingent upon frequent vehicle cleansing, such as garbage trucks and vehicles used to transport food and perishables.
3. Use of water to fill, refill, or add to any indoor or outdoor swimming pools, wading pools, or Jacuzzi@ type pool are prohibited except on designated watering days between the hours of 12:00 midnight and 10:00 a.m. and between 8:00 p.m. and 12:00 midnight.
4. Operation of any ornamental fountain or pond for aesthetic or scenic purposes is prohibited except where necessary to support aquatic life or where such fountains or ponds are equipped with a recirculation system.
5. Use of water from hydrants or flush valves shall be limited to maintaining public health, safety, and welfare.
6. Use of water for the irrigation of golf courses, parks, and green belt areas are prohibited except by hand-held hose and only on designated watering days between the hours 12:00 midnight and 10:00 a.m. and between 8:00 p.m. and 12:00 midnight.
7. The following uses of water are defined as non-essential and are prohibited:
 - a. wash down of any sidewalks, walkways, driveways, parking lots, tennis courts, or other hard-surfaced areas;
 - b. use of water to wash down buildings or structures for purposes other than immediate fire protection;
 - c. use of water for dust control;
 - d. flushing gutters or permitting water to run or accumulate in any gutter or street;
 - e. failure to repair a controllable leak(s) within a reasonable period after having been given notice directing the repair of such leak(s); and
 - f. any waste of water.

STAGE IV - CRITICAL WATER USE RESTRICTIONS:

Target: Achieve a 40 percent reduction in daily demand (example: total water use, daily water demand, etc.).

The water utility will implement Stage IV when any one of the selected triggers is reached:

Supply-Based Triggers: (check at least one and fill in the appropriate value)

Well level reaches 0 feet above pump.

Overnight recovery rate reaches _____ ft.

Reservoir elevation reaches _____ ft. (m.s.l.)

Stream flow reaches _____ cfs at USGS gage # _____

Wholesale supplier=s drought Stage IV

Annual water use equals _____ % of well permit/Water Right/purchased water contract amount

Supply contamination

Other _____

Demand- or Capacity-Based Triggers: (check at least one and fill in the appropriate value)

Drinking water treatment as % of capacity _____ %

Total daily demand as % of pumping capacity 100%

Total daily demand as % of storage capacity _____ %

Pump hours per day _____ hrs

Production or distribution limitations

System outage

Other _____

Upon initiation and termination of Stage IV, the utility will mail a public announcement to its customers. Notice to TCEQ required.

Requirements for Termination:

Stage IV of the Plan may be rescinded when all of the conditions listed as triggering events have ceased to exist for a period of three (3) consecutive days. Upon termination of Stage IV, Stage III becomes operative.

Operational Measures:

The utility shall visually inspect lines and repair leaks on a daily basis. Flushing is prohibited except for dead end mains and only between the hours of 9:00 p.m. and 3:00 a.m. Emergency interconnects or alternative supply arrangements shall be initiated. All meters shall be read as often as necessary to insure compliance with this program for the benefit of all the customers. *Describe additional measures, if any, to be implemented directly to manage limited water supplies and/or reduce water demand.*

Mandatory Water Use Restrictions: (all outdoor use of water is prohibited)

1. Irrigation of landscaped areas is absolutely prohibited.
2. Use of water to wash any motor vehicle, motorbike, boat, trailer, airplane or other vehicle is absolutely prohibited.

SYSTEM OUTAGE or SUPPLY CONTAMINATION

Notify TCEQ Regional Office immediately.

Individuals are entitled to request and review their personal information that the agency gathers on its forms. They may also have any errors in their information corrected. To review such information, contact us at 512-239-3282.

APPENDIX B -- APPLICATION FOR SERVICE

Texas Water Systems
7891 US Hwy 271 Tyler, Texas 75708
903-595-2128
Fax: 903-526-0076
cs@txwatersystems.com

Texas Water Use Only

Date received: _____
Account Number: _____
Service Inspection Date: _____

SERVICE APPLICATION AND AGREEMENT

New Meter Installation Fee _____ CSI Fee \$35.00 Deposit \$50 Transfer Fee \$30

DATE _____

APPLICANT'S NAME _____

CO APPLICANT'S NAME _____

CURRENT BILLING ADDRESS: _____

PHONE NUMBER Home (_____) _____ - _____ Work (_____) _____ - _____

EMERGENCY CONTACT AND PHONE NUMBER: _____

DRIVER'S LICENSE NUMBER OF APPLICANT _____

Physical address of meter _____

Owner ☐

Renter ☐ Owner's Name and Phone Number: _____

ACREAGE _____ HOUSEHOLD SIZE _____

NUMBER IN FAMILY _____ LIVESTOCK & NUMBER _____

SPECIAL SERVICE NEEDS OF APPLICANT _____

NOTE: FORM MUST BE COMPLETED BY APPLICANT ONLY.

The following information is requested by the Federal Government in order to monitor compliance with Federal laws prohibiting discrimination against applicants seeking to participate in this program. You are not required to furnish this information, but are encouraged to do so. This information will not be used in evaluating your application or to discriminate against you in any way. However, if you choose not to furnish it, we are required to note the race/national origin of individual applicants on the basis of visual observation or surname.

Ethnicity: ☐ Hispanic or Latino

☐ Not of Hispanic or Latino

Race:

☐ White ☐ Black or African American ☐ American Indian/Alaska Native

☐ Asian ☐ Native Hawaiian or Other Pacific Islander

Gender: ☐ Male ☐ Female

EQUAL OPPORTUNITY PROGRAM EQUAL OPPORTUNITY PROGRAM

AGREEMENT made this _____ day of _____,
between Texas Water Systems, Inc a corporation organized under the laws of the State of Texas
(hereinafter called Texas Water System) and

_____ (hereinafter called the Applicant and /or customer)
(please print name)

Witnesseth:

Texas Water System shall sell and deliver water service to the Applicant and the Applicant shall purchase, receive, and/or reserve service from Texas Water System in accordance with the bylaws and tariff of Texas Water System as amended from time to time by the Board of Directors of Texas Water System.

The Customer shall pay Texas Water System for service hereunder as determined by Texas Water System's tariff and upon the terms and conditions set forth therein, a copy of which may be obtained for a fee. A copy of this agreement shall be executed before service may be provided to the Applicant.

At any time, service is discontinued, terminated or suspended, Texas Water System shall not re-establish service unless it has a current, signed copy of this agreement.

All water shall be metered by meters to be furnished and installed by Texas Water System. The meter and/or wastewater connection is for the sole use of the Customer and is to provide service to only one (1) dwelling or one (1) business. Extension of pipe(s) to transfer utility service from one property to another, to share, resell, or submeter water to any other persons, dwellings, businesses, or property, etc., is prohibited.

Texas Water System shall have the right to locate a water service meter and the pipe necessary to connect the meter on the Customer's property at a point to be chosen by Texas Water System, and shall have access to its property and equipment located upon Customer's premises at all reasonable and necessary times for any purpose connected with or in the furtherance of its business operations, and upon discontinuance of service Texas Water System shall have the right to remove any of its equipment from the Customer's property. The Customer shall install, at their own expense, any necessary service lines from Texas Water System's facilities and equipment to the point of use, including any customer service isolation valves, backflow prevention devices, clean-outs, and other equipment as may be specified by Texas Water System. Texas Water System shall also have access to the Customer's property for the purpose of inspecting for possible cross-connections, potential contamination hazards, illegal lead materials, and any other violations or possible violations of state and federal statutes and regulations relating to the federal Safe Drinking Water Act or Chapter 341 of the Texas Health & Safety Code or and Texas Water System's tariff and service policies.

Texas Water System is responsible for protecting the drinking water supply from contamination or pollution which could result from improper practices. This service agreement serves as notice to each customer of the restrictions which are in place to provide this protection. Texas Water System shall enforce these restrictions to ensure the public health and welfare. The following undesirable practices are prohibited by state regulations:

- a. No direct connection between the public drinking water supply and a potential source of contamination is permitted. Potential sources of contamination shall be isolated from the public water system by an airgap or an appropriate backflow prevention assembly in accordance with state regulations
- b. No cross-connection between the public drinking water supply and a private water system is permitted. These potential threats to the public drinking water supply shall be eliminated at the service connection by the proper installation of an airgap or a reduced pressure-zone backflow prevention assembly and a service agreement must exist for annual inspection and testing by a certified backflow prevention device tester.
- c. No connection which allows condensing, cooling, or industrial process water to be returned to the public drinking water supply is permitted.
- d. No pipe or pipe fitting which contains more than 0.25 % lead may be used for the installation or repair of plumbing on or after July 1, 1988, at any connection which provides water for human consumption. (TAC Rule 290.46(i)).
- e. No solder or flux which contains more than 0.2 % lead may be used for the installation or repair plumbing on or after July 1, 1988, at any connection which provides water for human consumption.

Texas Water System shall maintain a copy of this agreement as long as the Customer and/or premises are connected to the public water system. The Customer shall allow their property to be inspected for possible cross-connections, potential contamination hazards, and illegal lead materials. These inspections shall be conducted by Texas Water System or its designated agent prior to initiating service and periodically thereafter. The inspections shall be conducted during Texas Water System's normal business hours.

Texas Water System shall notify the Customer in writing of any cross-connections or other undesirable practices which have been identified during the initial or subsequent inspection. The Customer shall immediately correct any undesirable practice on their premises. The Customer shall, at their expense, properly install, test, and maintain any backflow prevention device required by Texas Water System. Copies of all testing and maintenance records shall be provided to Texas Water System as required. Failure to comply with the terms of this service agreement shall cause Texas Water System to either terminate service or properly install, test, and maintain an appropriate backflow prevention device at the service connection. Any expenses associated with the enforcement of this agreement shall be billed to the Customer.

In the event the total water supply is insufficient to meet all of the Customers, or in the event there is a shortage of water, Texas Water System may initiate the Emergency Rationing Program as specified in Texas Water System's Tariff. By execution of this agreement, the Applicant hereby shall comply with the terms of said program.

By execution hereof, the Applicant shall hold Texas Water System harmless from any and all claims for damages caused by service interruptions due to waterline breaks by utility or like contractors, tampering by other Customer/users of Texas Water System, normal failures of the system, or other events beyond Texas Water System's control.

The Applicant shall grant to Texas Water System permanent recorded easement(s) dedicated to Texas Water System for the purpose of providing reasonable rights of access and use to allow Texas Water System to construct, maintain, replace, upgrade, parallel, inspect, test and operate any facilities necessary to serve that Applicant as well as Texas Water System's purposes in providing system-wide service for existing or future customers.

By execution hereof, the Applicant agrees that non-compliance with the terms of this agreement by said Applicant shall constitute denial or discontinuance of service until such time as the violation is corrected to the satisfaction of Texas Water System.

Any misrepresentation of the facts by the Applicant on any of the four pages of this agreement shall result in discontinuance of service pursuant to the terms and conditions of Texas Water System's tariff.

Applicant Signature

Date

Texas Water Systems

Date

Return to:

Texas Water Systems
7891 US Hwy 271
Tyler, Texas 75708

email: cs@txwatersystems.com
fax: 1-800-509-0153 or 903-526-0076
phone: 903-595-2128

\$800 new meter tap
\$1100 New meter tap (Stallion Lake)
\$35 CSI Inspection
\$50 Deposit
\$30 admin fee/transfer fee
\$850 Road Bore (if necessary)