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PROJECT NO. 46730

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2017 ELECTRIC UTILITIES FUEL COST §  
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**EL PASO ELECTRIC COMPANY'S MONTHLY FUEL REPORT**  
**SEPTEMBER 2017**

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EL PASO ELECTRIC COMPANY  
 FUEL COST REPORT  
 FOR THE MONTH OF September 2017

Current System Fuel Factor 0.026241

TOTAL SYSTEM FUEL/PURCHASED POWER COSTS	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
Fuel Cost	501	\$ 9,998,378	\$ -	\$ 9,998,378
Nox Emmissions	509	99,709	32,241	131,950
Nuclear Fuel Cost	518	4,012,030	-	4,012,030
Other Fuel Cost	547	3,826,098	-	3,826,098
Purchased Power Cost	555	3,645,609	1,430,664	5,076,273
<b>TOTAL SYSTEM COST</b>		<b>\$ 21,581,824</b>	<b>\$ 1,462,905</b>	<b>\$ 23,044,729</b>
Less Sales for Resale Revenue	447	6,627,222	518,965	7,146,187
<b>NET SYSTEM COST</b>		<b>\$ 14,954,602</b>	<b>\$ 943,940</b>	<b>\$ 15,898,542</b>
Texas Retail Allocator		0.7979754784	0.7979754784	0.7979754784
		\$ 11,933,405	\$ 753,241	\$ 12,686,647
Direct Assigned Texas Renewable Purchased Power	555	105,428	19,100	124,528
Direct Assigned Texas Environmental Consumables	502	27,151	987	28,138
Sale of TX RECs	456	-	-	-
Recovery of Coal Reclamation Costs	501	55,044	-	55,044
<b>TEXAS RETAIL FUEL/PURCHASED POWER COST</b>		<b>\$ 12,121,028</b>	<b>\$ 773,328</b>	<b>\$ 12,894,357</b>

TEXAS RETAIL FUEL FACTOR-RELATED REVENUES	ACCOUNT	REVENUES	MWH SALES
Residential	440	\$ 6,302,131	237,926
Commercial & Industrial	442	7,208,693	275,341
Street & Highway	444	78,927	2,980
Public Authorities	445	3,020,905	116,170
<b>TOTAL TEXAS RETAIL</b>		<b>\$ 16,610,656</b>	<b>632,417</b>

OVER/(UNDER)-RECOVERY OF COSTS	ACCOUNT	OVER (UNDER) RECOVERY	OVER (UNDER) INTEREST	OVER (UNDER) TOTAL
Interest Rate (%)			0.58%	
Beginning Cumulative Fuel Recovery Balance	182	\$ (3,369,360)	\$ (82,818)	\$ (3,452,178)
Fuel Over/(Under) Entry This Month	182	4,489,628	(1,664)	4,487,964
<b>Ending Cumulative Fuel Recovery Balance</b>		<b>\$ 1,120,268</b>	<b>\$ (84,482)</b>	<b>\$ 1,035,786</b>

EL PASO ELECTRIC COMPANY

FUEL EFFICIENCY REPORT

FOR THE MONTH OF September 2017

Time Period

720 Hrs

		NDC								
PLANT/SOURCE	MW	MWH	MMBTU	COST	% CF	HR	\$/MMBTU	\$/MWH	% MIX	
NUCLEAR	Palo Verde 1	211	150,059	1,546,522	\$1,392,829	98.78%	10,306	\$0.901	\$9.282	19.08%
	Palo Verde 2	211	151,238	1,546,522	1,294,153	99.55%	10,226	\$0.837	\$8.557	19.23%
	Palo Verde 3	211	149,815	1,546,703	1,325,048	98.61%	10,324	\$0.857	\$8.845	19.05%
	Prior Period Adjustments					0.00%	0.000	\$0.000	\$0.000	0.00%
	TOTAL NUCLEAR	633	451,112	4,639,747	\$4,012,030	98.98%	10,285	\$0.865	\$8.894	57.35%
GAS/OIL	Copper	64	1,727	31,246	103,801	3.75%	18,093	\$3.322	\$60.105	0.22%
	Newman	752	201,477	2,169,311	6,617,156	37.21%	10,767	\$3.050	\$32.843	25.61%
	Rio Grande	276	91,975	1,087,757	4,135,936	46.28%	11,827	\$3.802	\$44.968	11.69%
	Montana	354	109,042	969,432	2,967,583	42.78%	8,890	\$3.061	\$27.215	13.86%
	Prior Period Adjustments					0.00%	0.000	\$0.000	\$0.000	0.00%
	TOTAL GAS/OIL	1,446	404,221	4,257,746	13,824,476	38.83%	10,533	\$3.247	\$34.200	51.39%
	TOTAL NET GENERATION	2,079	855,333	8,897,493	\$17,836,506	57.14%	10,402	\$2.005	\$20.853	108.73%
PURCHASES	FIRM COGEN			N/A		N/A	N/A	N/A	\$0.000	0.00%
	NON-FIRM COGEN			N/A		N/A	N/A	N/A	\$0.000	0.00%
	Prior Period Adjustments			N/A		N/A	N/A	N/A	\$0.000	0.00%
	TOTAL COGEN		0	N/A	\$0	N/A	N/A	N/A	\$0.000	0.00%
	OTHER FIRM			N/A		N/A	N/A	N/A	\$0.000	0.00%
	OTHER NON-FIRM		(68,708)	N/A	(2,981,613)	N/A	N/A	N/A	\$0.000	-8.73%
	Prior Period Adjustments			N/A		N/A	N/A	N/A	\$0.000	0.00%
	TOTAL OTHER		(68,708)	N/A	(\$2,981,613)	N/A	N/A	N/A	\$0.000	-8.73%
	TOTAL PURCHASES		(68,708)	N/A	(\$2,981,613)	N/A	N/A	N/A	\$0.000	-8.73%
	NET INTERCHANGE			N/A		N/A	N/A	N/A	\$0.000	0.00%
	NET TRANSMISSION (WHEELING)			N/A		N/A	N/A	N/A	\$0.000	0.00%
	SYSTEM TOTAL AT THE SOURCE		786,625	N/A	\$14,854,893	N/A	N/A	N/A	\$18.884	100.00%
DISPOSITION	Sales to Ultimate Consumer		795,622					\$0.000		101.14%
OF ENERGY	Sales for Resale		5,738					\$0.000		0.73%
	Energy Furnished Without Charge							\$0.000		0.00%
	Energy used by Utility		1,094					\$0.000		0.14%
	Electric Dept Only							\$0.000		0.00%
	TOTAL @ THE METER		802,454		\$0				\$0.000	102.01%
	Total Energy Losses		(15,829)							-2.01%
	Percent Losses		-2.01%							
FUEL OIL (Included in the above generation)	Copper	N/A	0	0	\$0	N/A	0.000	\$0.000	\$0.000	0.00%
	Newman	N/A	0	0	0	N/A	0.000	\$0.000	\$0.000	0.00%
	Rio Grande	N/A	0	0	0	N/A	0.000	\$0.000	\$0.000	0.00%
	Prior Period Adjustments	N/A	0	0	0	N/A	0.000	\$0.000	\$0.000	0.00%
	TOTAL FUEL OIL	N/A	0	0	\$0	N/A	0.000	\$0.000	\$0.000	0.00%

EL PASO ELECTRIC COMPANY  
 FUEL PURCHASE REPORT  
 FOR THE MONTH OF September 2017

Supplier	Fuel Type	Purchase Type	Expiration Date	PLANT NAME	(A) MMBTU	(A) Cost	\$/MMBTU
Oneok	NG	Firm		Copper	0	0 00	\$0 000
Sequent Energy Management	NG	Firm	Dec 2017	Copper	31,246	81,157	\$2 597
Texas Gas Service	NG	Spot		Copper	0	92	\$0 000
Prior Period Adjustments	NG	N/A		Copper	0	0	\$0 000
			Total Plant -->	Copper	31,246	\$ 81,249	\$2 600
AEP Energy Services	NG	Spot		Newman	0	0	\$0 000
Apache Corporation	NG	Spot		Newman	0	0	\$0 000
Aquila Energy	NG	Spot		Newman	0	0	\$0 000
BNP Paribas Energy	NG	Spot		Newman	0	0	\$0 000
BNP Paribas Energy	NG	Firm		Newman	0	0	\$0 000
BP Energy Company	NG	Spot		Newman	125,893	329,680	\$2 619
BP Energy Company	NG	Firm		Newman	0	0	\$0 000
Burlington Res Trading	NG	Spot		Newman	0	0	\$0 000
Castleton Commodities	NG	Spot		Newman	6,040	14,844	\$2 458
Citigroup	NG	Spot		Newman	387,435	1,000,041	\$2 581
Coastal Gas Marketing	NG	Spot		Newman	0	0	\$0 000
Concord Energy LLC	NG	Spot		Newman	0	0	\$0 000
Conoco Phillips Co	NG	Spot		Newman	230,371	618,817	\$2 686
DB Energy	NG	Spot		Newman	0	0	\$0 000
Duke Energy Trading & Market	NG	Firm		Newman	0	0	\$0 000
Duke Energy Trading & Market	NG	Spot		Newman	0	0	\$0 000
EDF Trading North America	NG	Spot		Newman	0	0	\$0 000
Freepoint Commodities	NG	Spot		Newman	0	0	\$0 000
Koch Energy Services	NG	Spot		Newman	58,258	151,370	\$2 598
Merril Lynch	NG	Spot		Newman	0	0	\$0 000
Mieco Inc	NG	Spot		Newman	58,263	164,353	\$2 821
Morgan Stanley	NG	Firm		Newman	0	0	\$0 000
Morgan Stanley	NG	Spot		Newman	340,021	889,154	\$2 615
National Fuel Marketing	NG	Spot		Newman	0	0	\$0 000
National Fuel Marketing	NG	Firm		Newman	0	0	\$0 000
Noble Gas & Power	NG	Spot		Newman	3,815	9,346	\$2 450
Oneok	NG	Spot		Newman	0	0	\$0 000
Oneok	NG	Firm		Newman	0	0	\$0 000
Pacific Summit Energy LLC	NG	Spot		Newman	0	0	\$0 000
PanCanadian Energy Svc	NG	Firm		Newman	0	0	\$0 000
Sempra Energy Trading	NG	Spot		Newman	0	0	\$0 000
Sequent Energy Management	NG	Spot		Newman	180,557	467,230	\$2 588
Sequent Energy Management	NG	Firm	Dec 2017	Newman	455,178	1,182,971	\$2 599
Shell North America	NG	Spot		Newman	3,179	8,480	\$2 667
Tristar Gas Marketing Co	NG	Firm		Newman	0	0	\$0 000
TXU Portfolio Mgmt Co	NG	Spot		Newman	0	0	\$0 000
UBS	NG	Spot		Newman	0	0	\$0 000
United Energy Trading	NG	Spot		Newman	305,746	812,819	\$2 658
Wells Fargo	NG	Spot		Newman	0	0	\$0 000
Prior Period Adjustments	NG	N/A		Newman	8,538	25,170	\$2 948
			Total Plant -->	Newman	2,163,294	\$5,674,274	\$2 623
AEP Energy Services	NG	Spot		Rio Grande	0	0	\$0 000
Apache Corporation	NG	Spot		Rio Grande	0	0	\$0 000
Apache Corporation	NG	Firm		Rio Grande	0	0	\$0 000
Anziona Public Service Co	NG	Spot		Rio Grande	0	0	\$0 000
BNP Paribas Energy	NG	Spot		Rio Grande	0	0	\$0 000
BNP Paribas Energy	NG	Firm		Rio Grande	0	0	\$0 000
BP Energy Company	NG	Spot		Rio Grande	14,331	37,377	\$2 608
Burlington Res Trading	NG	Spot		Rio Grande	0	0	\$0 000
Castleton Commodities	NG	Spot		Rio Grande	0	0	\$0 000
Citigroup	NG	Spot		Rio Grande	0	0	\$0 000
Concord	NG	Spot		Rio Grande	0	0	\$0 000
Conoco Phillips Co	NG	Spot		Rio Grande	67,337	194,254	\$2 885
DB Energy	NG	Spot		Rio Grande	0	0	\$0 000
Duke Energy Trading & Market	NG	Spot		Rio Grande	0	0	\$0 000
Duke Energy Trading & Market	NG	Firm		Rio Grande	0	0	\$0 000
EDF Trading North America	NG	Spot		Rio Grande	0	0	\$0 000
EnCana Energy Services	NG	Spot		Rio Grande	0	0	\$0 000
E-Prime, Inc Firm	NG	Firm		Rio Grande	0	0	\$0 000
Freepoint Commodities	NG	Spot		Rio Grande	0	0	\$0 000

EL PASO ELECTRIC COMPANY  
 FUEL PURCHASE REPORT  
 FOR THE MONTH OF September 2017

Supplier	Fuel Type	Purchase Type	Expiration Date	PLANT NAME	(A) MMBTU	(A) Cost	\$/MMBTU
Industrial Energy Applications, Inc	NG	Spot		Rio Grande	0	0	\$0 000
K N Marketing, L P	NG	Firm		Rio Grande	0	0	\$0 000
Kimball Energy Corp	NG	Spot		Rio Grande	0	0	\$0 000
Koch Energy Services	NG	Spot		Rio Grande	59,257	163,776	\$2 764
Merril Lynch	NG	Spot		Rio Grande	0	0	\$0 000
Mieco Inc	NG	Spot		Rio Grande	0	0	\$0 000
Morgan Stanley	NG	Spot		Rio Grande	300,000	809,725	\$2 699
National Fuel Marketing	NG	Spot		Rio Grande	0	0	\$0 000
Noble Gas & Power	NG	Spot		Rio Grande	4,000	10,302	\$2 576
Oneck Energy Services	NG	Spot		Rio Grande	0	0	\$0 000
Oneck Energy Services	NG	Firm		Rio Grande	0	0	\$0 000
Pacific Summit Energy LLC	NG	Spot		Rio Grande	0	0	\$0 000
PNM Energy Marketing	NG	Firm		Rio Grande	0	0	\$0 000
Sempra Energy Trading	NG	Spot		Rio Grande	0	0	\$0 000
Sequent Energy Management	NG	Spot		Rio Grande	508,951	1,369,857	\$2 692
Shell North America	NG	Spot		Rio Grande	0	0	\$0 000
UBS	NG	Spot		Rio Grande	0	0	\$0 000
United Energy Trading	NG	Spot		Rio Grande	150,000	400,920	\$2 673
Wells Fargo	NG	Spot		Rio Grande	0	0	\$0 000
Prior Period Adjustments	NG	Spot		Rio Grande	0	0	\$0 000
			Total Plant -->	Rio Grande	1,103,876	\$2,986,212	\$2 705
Apache Corporation	NG	Spot		Montana	0	0	\$0 000
BP Energy Company	NG	Spot		Montana	72,114	188,848	\$2 619
Castleton Commodities	NG	Spot		Montana	3,460	8,503	\$2 457
Citigroup	NG	Spot		Montana	221,931	572,845	\$2 581
Concord Energy	NG	Spot		Montana	0	0	\$0 000
Conoco Phillips Co	NG	Spot		Montana	131,962	354,472	\$2 686
EDF Trading North America	NG	Spot		Montana	0	0	\$0 000
Freepoint Commodities	NG	Spot		Montana	0	0	\$0 000
Koch Energy Services	NG	Spot		Montana	33,372	86,708	\$2 598
Merrill Lynch	NG	Spot		Montana	0	0	\$0 000
Mieco Inc	NG	Spot		Montana	33,374	94,145	\$2 821
Morgan Stanley	NG	Spot		Montana	194,771	509,327	\$2 615
Noble Gas & Power	NG	Spot		Montana	2,185	5,354	\$2 450
Pacific Summit Energy LLC	NG	Spot		Montana	0	0	\$0 000
Sequent Energy Management	NG	Spot		Montana	103,427	267,640	\$2 588
Shell North America	NG	Spot		Montana	1,821	4,858	\$2 668
United Energy Trading	NG	Spot		Montana	175,138	465,600	\$2 658
Wells Fargo	NG	Spot		Montana	0	0	\$0 000
Prior Period Adjustments	NG	Spot		Montana	3,561	10,497	\$2 948
			Total Plant -->	Montana	977,116	\$2,568,795	\$2 629
Sequent Energy Management	NG	Transport		Copper	N/A	22,307	
Franchise Fees	NG			Copper	N/A	4,139	
Storage Fees	NG			Copper	N/A	0	
El Paso Natural Gas	NG	Transport		Newman	N/A	1,084,862	
Sequent Energy Management	NG	Transport		Newman	N/A	325,152	
Franchise Fees	NG			Newman	N/A	60,325	
Storage Fees	NG			Newman	N/A	0	
El Paso Natural Gas	NG	Transport		Rio Grande	N/A	339,250	
Storage Fees	NG			Rio Grande	N/A	72,051	
El Paso Natural Gas	NG	Transport		Montana	N/A	621,433	
Storage Fees	NG			Montana	N/A	0	
Prior Period Adjustments	NG	N/A			N/A	0	
			Total Transportation and Storage Charges		N/A	\$2,529,519	
				<b>TOTAL NATURAL GAS</b>	<b>4,275,532</b>	<b>\$ 13,840,049</b>	<b>\$3 237</b>

Notes

(A) Represents MMBTU and dollars from invoices for fuel delivered in the reporting month

EL PASO ELECTRIC COMPANY  
MONTHLY PEAK DEMAND AND SALES REPORT  
FOR THE MONTH OF September 2017

TOTAL SYSTEM DATA

	SYSTEM PEAK (MW):		NATIVE PEAK			MONTHLY	NET SALES
	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER RETAIL	WHOLESALE	SYSTEM TOTALS	OFF-SYSTEM
	1,686		1,685				
SALES (MWH) (1)	308,682	234,286	95,053	157,601	5,738	801,360	68,708
REVENUES (\$) (2)	39,395,015	27,780,341	6,717,187	15,222,785	396,664	89,511,992	2,981,613
No BILLS	369,516	41,911	48	5,511	1	416,987	28

TEXAS SYSTEM ONLY DATA

	SYSTEM PEAK (MW):		NATIVE PEAK			MONTHLY	NET SALES
	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER RETAIL	WHOLESALE	SYSTEM TOTALS	OFF-SYSTEM
	N/A						
SALES (MWH) (1)	237,926	186,217	89,124	119,150	5,738	638,155	N/A
REVENUES (\$) (2)	31,219,411	22,560,293	6,185,759	11,729,253	396,664	72,091,380	N/A
No BILLS	283,432	31,674	40	4,017	1	319,164	N/A

- NOTES (1) All Sales (Mwh) amounts shown exclude unbilled and prior period adjustment Mwh sales for the month.  
(2) All revenue amounts shown exclude unbilled, deferred fuel, surcharge revenues, revenues associated with community solar projects, and prior period adjustment fuel revenues for the month