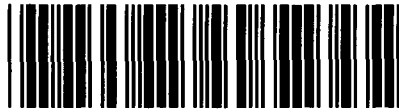


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PROJECT NO. 46730
PUBLIC UTILITY COMMISSION OF TEXAS
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FUEL REPORT

SOUTHWESTERN ELECTRIC POWER COMPANY

For the Month of AUGUST 2017

OCTOBER 13, 2017

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SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL COST REPORT
FOR THE MONTH OF AUGUST 2017

Current Average Retail Fuel Factor (\$/kwh) \$0.029430

	<u>ACCOUNT</u>	<u>RECONCILABLE</u>	<u>NON-RECONCILABLE</u>	<u>TOTAL</u>
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501_547	47,677,492 14	1,679,849 63	49,357,341 77
Nuclear Fuel Cost	518	-	-	-
ENVIRONMENTAL		1,148,817 57	-	1,148,817 57
Purchased Power Cost	555	11,108,213 86	876,195 02	11,984,408 88
Wheeling	565	-	-	\$0
TOTAL SYSTEM COST		\$59,934,523 57	\$2,556,044 65	\$62,490,568 22
Off-System Sales Revenue (1)	447	4,473,399 96	18,289,114 82	22,762,514 78
Wheeling Revenues	456	-	-	-
CSWESI/NORIT		-	-	-
NET SYSTEM COST		\$55,461,123 61	(\$15,733,070 17)	\$39,728,053 44
Texas Retail Allocator		0 3489579	0 34895787	0 34895787
TEXAS RETAIL FUEL/PURCHASED POWER COST		\$19,353,595 56	(\$5,490,178 66)	\$13,863,416 91
TEXAS PORTION MERCHANT SALE		(246,502 03)		
DOLET HILLS BILLING ADJUSTMENT		-		
TEXAS PORTION OF PIRKEY FINAL MINE CLOSING COST		15,639 00		
MISCELLANEOUS ADJUSTMENT		-		
TEXAS CAPACITY AUCTION		-		
ENVIRONMENTAL		-		
TEXAS RETAIL FUEL/PURCHASED POWER COST		<u>19,122,732 53</u>		

	<u>ACCOUNT</u>	<u>REVENUES</u>	<u>MWH SALES</u>
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:			
Residential	440	\$6,797,587 07	228,336
Commercial & Industrial	442	\$13,107,424 51	448,846
Street & Highway	444	\$68,731 94	2,328
Public Authorities	445	\$0 00	-
Interdepartmental	448	\$0 00	-
TOTAL TEXAS RETAIL		<u>\$19,973,743 52</u>	<u>679,510</u>

	<u>ACCOUNT</u>	<u>OVER/(UNDER) RECOVERY</u>	<u>INTEREST</u>	<u>TOTAL</u>
OVER/(UNDER)-RECOVERY OF COSTS:				
Interest Rate(%)			0 580%	
Beginning Cumulative Balance	186	6,862,809 69	86,251 39	6,949,061 09
Entry This Month	186	851,010 99	\$3,349 82	854,360 80
Compliance per Dkt 44701	186	-	-	-
Prior Period Adjustments	186	-	-	-
Ending Cumulative Balance	186	<u>7,713,820 68</u>	<u>89,601 21</u>	<u>7,803,421 89</u>

(1) Composed of reconcilable off-system sales revenue excluding wholesale

SOUTHWESTERN ELECTRIC POWER COMPANY FUEL EFFICIENCY REPORT FOR THE MONTH OF AUGUST 2017

Time Period
7-44 Hrs

COAL	PLANT/SOURCE	NDC MW	MWH	MMBTU	COST	% CF	HR	\$/MMBTU	\$/MWH	% MIX
	Flint Creek	264	159,451	P	3,080,284	81.18%	P	P	\$19.32	6.28%
	Welsh	1,056	581,203	E	14,237,844	74.05%	E	E	\$24.47	22.92%
	Turk	440	294,719	D	5,547,392	90.03%	D	D	\$18.82	11.61%
LIGNITE	Prior Period Adjustment			A	0	0.00%	A	A	\$0.00	0.00%
	TOTAL COAL	1,760	1,035,973	C	\$22,865,520	79.12%	C	C	\$22.07	40.81%
	Henry Pirkey	580	408,485	T	13,589,604	94.66%	T	T	\$33.27	16.09%
	Dolet Hills	262	48,235	E	2,492,595	24.75%	E	E	\$51.70	1.90%
GAS/OIL	Prior Period Adjustment		0	D	0	0.00%	D	D	\$0.00	0.00%
	TOTAL LIGNITE	842.0	456,720		\$16,083,199	72.91%			\$35.21	17.99%
	Arsenal Hill	110	0	P	0.744	0.00%	P	P	\$0.00	0.00%
	Knox Lee	486	0	E	19.670	0.00%	E	E	\$0.00	0.00%
	Lieberman	269	0	D	11.179	0.00%	D	D	\$0.00	0.00%
	Lone Star	50	1,131	A	56,289	3.04%	A	A	\$49.77	0.04%
	Wilkes	882	36,855	C	1,411,678	5.62%	C	C	\$38.30	1.45%
	Mattison	340	6,943	T	1,925,395	2.74%	T	T	\$277.31	0.27%
	Stall	543	311,878	E	6,998,199	77.20%	E	E	\$22.44	12.29%
	Prior Period Adjustment	0	0	D	0	0.00%	D	D	\$0.00	0.00%
PURCHASES	TOTAL GAS/OIL	2,680.0	356,807		\$10,430,154	17.89%			\$29.24	14.06%
	TOTAL NET GENERATION	5,282.0	1,849,500	P	\$49,380,872	47.06%	P	P	\$26.70	72.86%
	FIRM COGEN		0	E	0	N/A	E	E	\$0.00	0.00%
	NON-FIRM COGEN		854	D	21,773	N/A	D	D	\$25.49	0.03%
	Prior Period Adjustments		0	A	0	N/A	A	A	\$0.00	0.00%
	TOTAL COGEN		854	C	\$21,773	N/A	C	C	\$25.49	0.03%
	OTHER FIRM		0	T	876,195	N/A	T	T	\$0.00	0.00%
	OTHER NON-FIRM		688,003	E	11,086,441	N/A	E	E	\$16.11	27.10%
	Prior Period Adjustments		0	D	0	N/A	D	D	\$0.00	0.00%
	TOTAL OTHER		688,003		\$11,962,636	N/A			\$17.39	27.10%
	TOTAL PURCHASES		688,857	R	11,984,409	N/A	R	R	\$17.40	27.14%
	NET INTERCHANGE			E		N/A	E	E	\$0.00	0.00%
DISPOSITION OF ENERGY NET TRANS (WHEELING)				D	0	N/A	D	D	\$0.00	0.00%
	SYSTEM TOTAL AT THE SOURCE		2,538,357	A	\$61,365,281	N/A	A	A	\$24.18	100.00%
	Sales to Ultimate Consumer		1,712,129	C	0		C	C		67.45%
	Sales for Resale		796,093	T	0		T	T		31.36%
	Energy Furnished Without Charge		1,216	E			E	E		0.05%
	Energy used by Utility			D			D	D		0.00%
	Electric Dept. Only		2,882							0.11%
	TOTAL @ THE METER		2,512,320							98.97%
	Total Energy Losses		26,037							1.03%
	Percent Losses		1.0258%							
FUEL OIL (included in the above generation)										
	Lieberman	N/A	0		0	N/A			\$0.00	0.00%
	Knox Lee	N/A	0		0	N/A			\$0.00	0.00%
	Wilkes	N/A	0		0	N/A			\$0.00	0.00%
	Lone Star	N/A	0		0	N/A			\$0.00	0.00%
	Mattison	N/A	0		0	N/A			\$0.00	0.00%
	Prior Period Adjustment	N/A				N/A			\$0.00	0.00%
	TOTAL OIL	N/A	0		\$0	N/A			\$0.00	0.00%

Utility's Notes

SOUTHWESTERN ELECTRIC POWER COMPANY
MONTHLY PEAK DEMAND AND SALES REPORT
FOR THE MONTH OF AUGUST 2017

TOTAL SYSTEM DATA

SYSTEM PEAK (MW): 4,525

MONTHLY

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER RETAIL	WHOLESALE	SYSTEM TOTALS	NET SALES OFF-SYSTEM
(1) SALES (MWH)	649,569	551,390	431,649	6,447	577,156	2,216,211	{107,236}
(2) REVENUES (\$)	\$68,123,748	\$44,959,159	\$27,334,464	\$698,446	\$16,446,323	\$157,562,140	{10,778,106}
No. BILLS	453,972	74,091	6,792	508	9	535,372	

TEXAS SYSTEM ONLY DATA

SYSTEM PEAK (MW): 2,236

MONTHLY

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER RETAIL	WHOLESALE	SYSTEM TOTALS	NET SALES (4) OFF-SYSTEM
(1) SALES (MWH)	221,396	207,757	218,154	2,247	443,881	1,093,436	
(2) REVENUES (\$)	\$22,734,632	\$15,446,797	\$13,014,556	\$250,383	\$9,698,533	\$61,144,900	
No. BILLS	150,058	30,735	4,242	178	5	185,218	

NOTES: (1) INCLUDES UNBILLED MWHs.

(2) INCLUDES UNBILLED REVENUES.

(3) INCLUDES UNBILLED CUSTOMERS.

(4) TEXAS PORTION CANNOT BE IDENTIFIED.

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
August

SUPPLIER NAME	FUEL TYPE	PURCHASE		PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL	
		TYPE	SPOT						\$/TON	BTU/LB
COALS SALES LLC	ARCH	COAL	SPOT	Flint Creek	0.00	0.00	\$0.000	0.00	\$0.000	0.0
	COALS SALES LLC	COAL	FIRM	Flint Creek	520 776.00	1 020 784.68	\$1.960	30 434.38	\$33.541	8 555.7
	COALS SALES LLC	COAL	SPOT	Flint Creek	1 304 068.39	2 285 943.04	\$1.753	75 470.97	\$30.289	8 639.5
	CONTIUPA	COAL	SPOT	Flint Creek	527 755.45	948 720.70	\$1.798	30 941.31	\$30.662	8 528.3
	CLOUDPEAK	COAL	SPOT	Turk	0.00	0.00	\$0.000	0.00	\$0.000	0.0
	COALS SALES LLC	COAL	SPOT	Turk	0.00	0.00	\$0.000	0.00	\$0.000	0.0
	COALS SALES LLC	COAL	FIRM	Turk	2 841 042.85	5 760 583.91	\$2.028	165 781.01	\$34.748	8 568.7
	COALS SALES LLC	COAL	Spot	Turk	0.00	0.00	\$0.000	0.00	\$0.000	0.0
	ARCH	COAL	SPOT	Turk	0.00	(42 392.88)	\$0.000	0.00	\$0.000	0.0
	CONTIUPA	COAL	SPOT	Welsh	1 327 300.96	2 948 863.83	\$2.222	77 365.48	\$38.116	8 578.1
COALS SALES LLC	COAL	FIRM	Welsh	0.00	0.00	\$0.000	0.00	\$0.000	\$0.000	0.0
	COALS SALES LLC	COAL	SPOT	Welsh	5 754 678.89	12 540 742.21	\$2.179	335 683.87	\$37.359	8 571.6
	COAL	SPOT	Welsh	0.00	0.00	\$0.000	0.00	\$0.000	\$0.000	0.0
	ALPHA COAL SALES	COAL	SPOT	Welsh	12 275.623	\$25 463.245	\$2.074	715 677.02	\$35.579	8 576.2
SABINE MINE	LIG	FIRM	Henry Pirkey	4 346 831.79	13 341 405.11	\$3.069	334 063.31	\$39.937	6 506.0	
	DOLET HILLS LIGHTNITE CO	LIG	FIRM	Dolet Hills	327 578.00	1 669 149.79	\$5.095	24 743.00	\$67.459	6 619.6
	PED RIVER MINING	LIG	FIRM	Dolet Hills	0	\$0	\$0.000	0	\$0.000	0.0
	PED RIVER MINING	LIG	SPOT	Dolet Hills	0	\$0	\$0.000	0	\$0.000	0.0
					4 674.410	\$15 010.555	\$3.211	358 806	\$41.835	6 513.8
TRUMAN ARNOLD COMPANIES	OIL	SPOT	FNOX LEE	0	\$0	\$0.000				
	TRUMAN ARNOLD COMPANIES	OIL	Welsh	25 981	\$310 934	\$11.968				
	Fuel Masters	OIL	Flint Creek	0	\$0	\$0.000				
	PORTS PETROLEUM	OIL	Willers	0	\$0	\$0.000				
	TRUMAN ARNOLD COMPANIES	OIL	Lieberman	0	\$0	\$0.000				
	SUN COAST RESOURCES	OIL	Lieberman	0	\$0	\$0.000				
	TOTAL OIL				25 981	\$310 934	\$11.968			
	APY DEPT FINANCE	NG	FIRM	Arsenal Hill	0	\$0.500	\$0.000			
	ETC MARKET	NG	SPOT	Arsenal Hill	0	\$0	\$0.000			
	DIE Energy	NG	SPOT	Arsenal Hill	0	\$0	\$0.000			
Pegency Interstate Gas	NG	SPOT	Arsenal Hill	0	\$0	\$0.000				
	Spare	NG	SPOT	Arsenal Hill	0	\$0	\$0.000			
	Various	NG	SPOT	Arsenal Hill	0	\$9.163	\$0.000			
	TOTAL PLANT				0	\$11.663	\$0.000			
LOUISIANA INTERSTATE GAS	NG	FIRM	Dolet Hills	52 731	\$150 100	\$2.847				
	TOTAL PLANT				52 731	\$150 100	\$2.847			
GULF SOUTH TRANSPORTATION CO	NG	SPOT	Henry Pirkey	0	\$18	\$0.000				
	GULF SOUTH PIPELINE CO	NG	Henry Pirkey	16	\$46	\$2.820				
	KOCH	NG	Henry Pirkey	0	\$0	\$0.000				
	TENASKA	NG	Henry Pirkey	0	\$0	\$0.000				
	SEQUENT	NG	Henry Pirkey	0	\$0	\$0.000				
	TEXILA	NG	Henry Pirkey	0	\$0	\$0.000				
	Various	NG	Henry Pirkey	34	\$98	\$2.842				
	TOTAL PLANT				51	162	\$3.187			

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
August

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
ETC MARKET	NG	SPOT	Knox Lee	0	\$0	\$0.000			
BP ENERGY COMPANY	NG	SPOT	Knox Lee			\$0.000			
CENTER POINT ENERGY SERVICES	NG	SPOT	Knox Lee			\$0.000			
KOCH	NG	SPOT	Knox Lee	0	\$0	\$0.000			
GULF SOUTH TRANSPORTATION CO	NG	SPOT	Knox Lee		\$0	\$0.000			
GULF SOUTH PIPELINE CO	NG	SPOT	Knox Lee	3	(\$12,235)	(\$4,078.293)			
KINDEP MORGAN TEJAS PIPELINE	NG	SPOT	Knox Lee	245	\$745	\$3.042			
Trans Louis	NG	SPOT	Knox Lee			\$0.000			
SEQUENT	NG	SPOT	Knox Lee	0	\$0	\$0.000			
TENASKA MARKETING	NG	SPOT	Knox Lee	0	\$0	\$0.000			
TEXLA ENERGY MANAGEMENT	NG	SPOT	Knox Lee	1	\$3	\$2.850			
Various	NG	SPOT	Knox Lee	29	\$83	\$2.849			
TOTAL PLANT				278	(\$11,404)	(\$41.022)			
CENTERPOINT ENERGY GAS SERVICES	NG	SPOT	Lieberman	0	\$0	\$0.000			
Enable Gas Transmission Co	NG	FIRM	Lieberman	0	\$0	\$0.000			
Enable Gas Transmission Co	NG	SPOT	Lieberman	0	\$0	\$0.000			
Twin Eagle	NG	SPOT	Lieberman	0	\$0	\$0.000			
DTE Energy	NG	SPOT	Lieberman	0	\$0	\$0.000			
Nextera	NG	SPOT	Lieberman	0	\$0	\$0.000			
SPIRE	NG	SPOT	Lieberman	0	\$0	\$0.000			
KINDEP MORGAN TEJAS PIPELINE	NG	SPOT	Lieberman	0	\$0	\$0.000			
LACLEDE ENERGY RESOURCES INC	NG	SPOT	Lieberman	0	\$0	\$0.000			
MACQUARIE	NG	SPOT	Lieberman	0	\$0	\$0.000			
KOCH ES	NG	SPOT	Lieberman	0	\$0	\$0.000			
ConocoPhil	NG	SPOT	Lieberman	0	\$0	\$0.000			
TEXLA	NG	SPOT	Lieberman	0	\$0	\$0.000			
Sequent	NG	SPOT	Lieberman	0	\$0	\$0.000			
Shell Energy North America	NG	SPOT	Lieberman	0	\$0	\$0.000			
TENASKA MARKETING VENTURES	NG	SPOT	Lieberman	0	\$0	\$0.000			
SWE	NG	SPOT	Lieberman	0	\$0	\$0.000			
BP	NG	SPOT	Lieberman	0	\$0	\$0.000			
Munich	NG	SPOT	Lieberman	0	\$0	\$0.000			
Various	NG	SPOT	Lieberman	0	\$0	\$0.000			
TOTAL PLANT				0	\$0	\$0.000			
Center Point Energy Services	NG	SPOT	Lone Star	2,943	\$7,988	\$2.714			
Enable Gas Transmission Co	NG	FIRM	Lone Star	0	\$11,044	\$0.000			
Enable Gas Transmission Co	NG	SPOT	Lone Star	0	\$0	\$0.000			
Spire	NG	SPOT	Lone Star	2,218	\$6,270	\$2.827			
DTE Energy	NG	SPOT	Lone Star	1,347	\$3,762	\$2.793			
Nextera	NG	SPOT	Lone Star	3,173	\$8,577	\$2.703			
EDF Trading	NG	SPOT	Lone Star	0	\$0	\$0.000			
Munich Pe	NG	SPOT	Lone Star	0	\$0	\$0.000			
ConocoPhil	NG	SPOT	Lone Star	229	\$619	\$2.702			
MACQUARIE	NG	SPOT	Lone Star	0	\$0	\$0.000			
SWE	NG	SPOT	Lone Star	359	\$971	\$2.706			
Enterprise	NG	SPOT	Lone Star	253	\$707	\$2.793			
SEQUENT	NG	SPOT	Lone Star	412	\$1,121	\$2.721			
KOCH ES	NG	SPOT	Lone Star	0	\$0	\$0.000			
QEP	NG	SPOT	Lone Star	0	\$0	\$0.000			
BP	NG	SPOT	Lone Star	0	\$0	\$0.000			
TEXLA	NG	SPOT	Lone Star	0	\$0	\$0.000			
Twin Eagle Resource Management	NG	SPOT	Lone Star	892	\$2,469	\$2.768			
TENASKA MARKETING VENTURES	NG	SPOT	Lone Star	4,153	\$11,316	\$2.725			
Various	NG	SPOT	Lone Star	500	\$1,402	\$2.804			
TOTAL PLANT				16,479	\$56,246	\$3.413			

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
August

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
APX DEPT OF FIN AND ADMIN	NG	SPOT	Mattison		\$27,055	\$0.000			
Apache	NG	SPOT	Mattison	0	\$0	\$0.000			
BP	NG	SPOT	Mattison	0	\$0	\$0.000			
Center Point Energy Services	NG	SPOT	Mattison	0	\$0	\$0.000			
Enable Gas Transmission Co	NG	FIRM	Mattison		\$83,782	\$0.000			
Enable Gas Transmission Co	NG	SPOT	Mattison	(2,476)	(\$6,729)	(\$2,718)			
Enable GT CO - Accrual	NG	FIRM	Mattison		\$1,437,926	\$0.000			
Nextera	NG	SPOT	Mattison	71,414	\$192,677	\$2,698			
TransLouis	NG	SPOT	Mattison	0	\$0	\$0.000			
SWE	NG	SPOT	Mattison	0	\$0	\$0.000			
EDF Trading NA	NG	SPOT	Mattison			\$0.000			
Enterprise	NG	SPOT	Mattison	0	\$0	\$0.000			
MARQUAIRE	NG	SPOT	Mattison	13,783	\$39,202	\$2,844			
KOCH ES	NG	SPOT	Mattison	0	\$0	\$0.000			
LACLEDE	NG	SPOT	Mattison	0	\$0	\$0.000			
MUNICH	NG	SPOT	Mattison			\$0.000			
DCPMM	NG	SPOT	Mattison	0	\$0	\$0.000			
SPIRE	NG	SPOT	Mattison	0	\$0	\$0.000			
SEQUENT	NG	SPOT	Mattison	0	\$0	\$0.000			
TENASKA MARKETING VENTURES	NG	SPOT	Mattison	0	\$0	\$0.000			
TEXLA ENERGY MANAGEMENT	NG	SPOT	Mattison	0	\$0	\$0.000			
Twin Eagle Resource Management	NG	SPOT	Mattison	5,018	\$13,898	\$2,770			
Various	NG	SPOT	Mattison	13,688	\$38,655	\$2,824			
TOTAL PLANT				101,427	\$1,826,464	\$18,008			
Center Point Energy Services	NG	SPOT	Wilkes	23,278	\$63,104	\$2,711			
Enable Gas Transmission Co	NG	FIRM	Wilkes	0	\$93,177	\$0.000			
Enable Gas Transmission Co	NG	SPOT	Wilkes	0	\$0	\$0.000			
Enable MRT	NG	SPOT	Wilkes	0	\$2,759	\$0.000			
BP	NG	SPOT	Wilkes	1,332	\$3,527	\$2,648			
ETC Market	NG	SPOT	Wilkes	0	\$0	\$0.000			
SPIPE	NG	SPOT	Wilkes	25,765	\$71,702	\$2,783			
Enbridge	NG	SPOT	Wilkes	6,817	\$19,122	\$2,805			
Marquarie	NG	SPOT	Wilkes	59,810	\$165,423	\$2,766			
Nextera	NG	SPOT	Wilkes	50,526	\$135,356	\$2,679			
DTE Energy	NG	SPOT	Wilkes	30,178	\$85,871	\$2,845			
KOCH ES	NG	SPOT	Wilkes	7,376	\$19,741	\$2,676			
KINDER MORGAN TEJAS PIPELINE	NG	SPOT	Wilkes	49,052	\$153,897	\$3,137			
LACLEDE ENERGY RESOURCES INC	NG	SPOT	Wilkes	0	\$0	\$0.000			
ConocoPhil	NG	SPOT	Wilkes	42,090	\$112,716	\$2,678			
SWE	NG	SPOT	Wilkes	20,772	\$56,093	\$2,700			
Enterprise	NG	SPOT	Wilkes	1,460	\$4,079	\$2,794			
Munich	NG	SPOT	Wilkes	0	\$0	\$0.000			
Shell Energy	NG	SPOT	Wilkes	7,551	\$20,568	\$2,724			
SEQUENT	NG	SPOT	Wilkes	30,716	\$83,091	\$2,705			
TENASKA MARKETING VENTURES	NG	SPOT	Wilkes	92,317	\$255,812	\$2,771			
Texla	NG	SPOT	Wilkes	6,772	\$19,018	\$2,808			
Twin Eagle	NG	SPOT	Wilkes	1,627	\$4,529	\$2,783			
Various	NG	SPOT	Wilkes	15,324	\$42,967	\$2,804			
TOTAL PLANT				472,763	\$1,412,551	\$2,988			

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
August

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
Enable Gas Transmission Co	NG	FIRM	Stall		\$401.130	\$0.000			
Enable Gas Transmission Co	NG	SPOT	Stall	0	\$0	\$0.000			
Enable GT CO -Accrual	NG	FIRM	Stall			\$0.000			
CENTERPOINT ENERGY SERVICES	NG	SPOT	Stall	77,771	\$209,962	\$2.700			
ConocoPhillips	NG	SPOT	Stall	212,314	\$568,658	\$2.678			
Shell	NG	SPOT	Stall	21,966	\$59,832	\$2.724			
BP	NG	SPOT	Stall	8,309	\$22,002	\$2.648			
Munich	NG	SPOT	Stall	0	\$0	\$0.000			
ENBRIDGE MARKETING	NG	SPOT	Stall		\$0	\$0.000			
ENBRIDGE PIPELINE	NG	SPOT	Stall			\$0.000			
GEP	NG	SPOT	Stall	0	\$0	\$0.000			
Nextera	NG	SPOT	Stall	239,896	\$641,962	\$2.676			
FOCH ES	NG	SPOT	Stall	42,536	\$113,907	\$2.678			
Enterprise	NG	SPOT	Stall	3,015	\$8,429	\$2.796			
Regency FS	NG	SPOT	Stall	0	\$0	\$0.000			
DTE Energy	NG	SPOT	Stall	139,168	\$397,148	\$2.854			
Regency Intrastate Gas	NG	SPOT	Stall	12,832	\$35,753	\$2.786			
Regency Intrastate Gas	NG	FIRM	Stall		\$148,800	\$0.000			
Marquette	NG	SPOT	Stall	318,506	\$878,407	\$2.758			
SWE	NG	SPOT	Stall	104,641	\$283,083	\$2.705			
SEQUENT	NG	SPOT	Stall	160,779	\$435,679	\$2.710			
SPIRE	NG	SPOT	Stall	99,872	\$276,633	\$2.770			
ETC MARKET	NG	SPOT	Stall	306,915	\$870,325	\$2.836			
TransLouis	NG	SPOT	Stall	0	\$0	\$0.000			
TENASKA MARKETING VENTURES	NG	SPOT	Stall	441,969	\$1,229,266	\$2.781			
Tecla Energy Management	NG	SPOT	Stall	19,307	\$54,553	\$2.826			
Twin Eagle Resource Management	NG	SPOT	Stall	9,682	\$26,885	\$2.777			
Various	NG	SPOT	Stall	61,809	\$239,402	\$3.873			
TOTAL PLANT				2,281,287	\$6,901,814	\$3.025			
ARK DEPT OF FIN AND ADMIN	NG	SPOT	Turk		\$198	\$0.000			
BP ENERGY COMPANY	NG	SPOT	Turk	0	\$0	\$0.000			
CENTERPOINT ENERGY SERVICES	NG	SPOT	Turk			\$0.000			
NGPL	NG	SPOT	Turk	863	\$2,456	\$2.846			
NGPL transportation	NG	SPOT	Turk		\$0	\$0.000			
EDF Trading NA	NG	SPOT	Turk			\$0.000			
ENBRIDGE MARKETING	NG	SPOT	Turk			\$0.000			
Sequent Energy Management	NG	SPOT	Turk	0	\$0	\$0.000			
Spire	NG	SPOT	Turk	0	\$0	\$0.000			
Macquarie	NG	SPOT	Turk	0	\$0	\$0.000			
TENASKA	NG	SPOT	Turk	0	\$0	\$0.000			
Twin Eagle Resource Management	NG	SPOT	Turk			\$0.000			
Various	NG	SPOT	Turk	0	\$0	\$0.000			
TOTAL PLANT				863	\$2,654.68	\$3.076			
				2,951,860	10,661,184.08	3,611,838			