



Control Number: 46730



Item Number: 26

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**PROJECT NO. 46730****ENTERGY TEXAS, INC.  
FUEL COST REPORT  
FOR THE MONTH OF APRIL 2017**Current System Fuel Factor: (1)

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	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
<b>TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:</b>				
Fuel Cost	501	\$ 18,397,252	\$ 59,691	\$ 18,456,943
Allowances	502/509	\$ 3,287	\$ 214	\$ 3,501
Purchased Power Cost - Nuclear	555	\$ 1,508,158	11,924,527	13,432,685
Purchased Power Cost - Non-Nuclear	555	\$ 30,701,351	6,007,205	36,708,556
<b>TOTAL SYSTEM COST:</b>		\$ 50,610,048	\$ 17,991,637	\$ 68,601,685
Gains from Disposition of Allowances	411	\$ 9	\$ -	\$ 9
(2) Sales for Resale Revenue	447	\$ 8,222,272	154,254	8,376,526
<b>NET SYSTEM COST:</b>		\$ 42,387,767	\$ 17,837,383	\$ 60,225,150
Texas Fixed Fuel Factor Allocator		100.000%	100.000%	100.000%
	447/555	-	-	-
<b>TEXAS FIXED FUEL FACTOR FUEL/PURCHASED POWER COST:</b>		\$ 42,387,767	\$ 17,837,383	\$ 60,225,150

	ACCOUNT	REVENUES	MWH SALES
<b>TEXAS FIXED FUEL FACTOR RELATED REVENUES:</b>			
Residential	440	\$ 12,865,536	361,519
Commercial & Industrial	442	33,579,255	985,474
Street & Highway	444	115,971	3,259
Public Authorities	445	672,314	19,189
Interdepartmental	448	-	N/A
<b>TOTAL TEXAS FIXED FUEL FACTOR RELATED REVENUES</b>		\$ 47,233,076	1,369,441

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
<b>OVER/(UNDER) RECOVERY OF COSTS:</b>				
Annual Interest Compound Rate (%):			0.58%	
Beginning Cumulative Balance	182	63,151,056	(10,675,130)	52,475,926
Entry This Month	182	4,845,309	25,296	4,870,605
Fuel Refund	182	(16,967,780)	(926,954)	(17,894,735)
	182			-
Ending Cumulative Balance	182	\$ 51,028,585	\$ (11,576,789)	\$ 39,451,796

**Comments:**

- (1) The Texas retail fixed fuel factor is 0.034657 cents/kWh effective with March 2017 billing cycles.  
 (2) Wholesale fuel clause rates are set by FERC, not applicable to Texas Retail. Only off-system sales to other utilities are addressed here, which reduces the total reconcilable and unreconcilable fuel and purchased power costs.

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# PROJECT NO. 46730

## ENTERGY TEXAS, INC. FUEL PURCHASE REPORT FOR THE MONTH OF APRIL 2017

SUPPLIER NAME:	FUEL TYPE	PURCHASE TYPE	Exp. Date (A)	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
Various	Coal	Firm		Big Cajun No. 2	956,737	\$ 1,799,577	1.881	55,712	32.302	8,586.5
Various	Igniter Fuel	Firm		Big Cajun No. 2	-	-	#DIV/0!	N/A	N/A	N/A
Various	Coal	Firm		Nelson 6	-	22,220	-	-	-	-
Various	Igniter Fuel	Firm		Nelson 6	-	-	N/A	N/A	N/A	N/A
Various	Igniter Fuel	Firm		Sabine	10	150	N/A	N/A	N/A	N/A
Physical Inventory Adjustments	Coal	N/A	N/A	N/A	-	-	#DIV/0!	95,940	N/A	-
Prior Period Adjustments	Coal	N/A	N/A	N/A	-	-	-	-	-	-
<b>TOTAL COAL:</b>					<b>956,747</b>	<b>\$ 1,821,947</b>	<b>\$ 1.904</b>	<b>151,652</b>	<b>\$ 12.014</b>	<b>3,154.4</b>
BP	NG	SPOT		Sabine	505,389	1,758,120	3.479			
CENTERPOINT	NG	SPOT		Sabine	33,000	122,574	3.714			
CONOCO	NG	SPOT		Sabine	130,000	450,699	3.467			
DCP MIDSTREAM	NG	SPOT		Sabine	45,000	166,555	3.701			
DTE ENERGY	NG	SPOT		Sabine	1,000,000	3,452,604	3.453			
ECO-ENERGY	NG	SPOT		Sabine	200,608	689,478	3.437			
ENBRIDGE	NG	SPOT		Sabine	1,180,000	4,211,376	3.569			
ETC MARKETING	NG	SPOT		Sabine	85,000	314,694	3.702			
KMTEJAS	NG	SPOT		Sabine	30,000	112,454	3.748			
NEXTERA	NG	SPOT		Sabine	100,000	337,095	3.371			
NJR	NG	SPOT		Sabine	15,000	52,327	3.488			
SEQUENT	NG	SPOT		Sabine	766,029	2,641,989	3.449			
Prior Period Adjustments	NG	N/A		Sabine	(16,805)	(847,412)	50.426			
Prior Period Adjustments	Oil	N/A		Sabine	-	-	-			
<b>TOTAL PLANT:</b>					<b>4,073,221</b>	<b>13,462,552</b>	<b>\$ 3.305</b>			
BP	NG	SPOT		Lewis Creek	661,588	2,052,023	3.102			
CONOCO	NG	SPOT		Lewis Creek	614,018	1,909,715	3.110			
DTE ENERGY	NG	SPOT		Lewis Creek	34,650	106,478	3.073			
ECO-ENERGY	NG	SPOT		Lewis Creek	9,900	31,308	3.162			
KMTEJAS	NG	SPOT		Lewis Creek	320,000	1,020,200	3.188			
NJR	NG	SPOT		Lewis Creek	20,000	63,900	3.195			
SEQUENT	NG	SPOT		Lewis Creek	9,900	31,508	3.183			
TETCO	NG	SPOT		Lewis Creek	-	-	-			
Prior Period Adjustments	NG	N/A		Lewis Creek	(28,606)	97,061	(3.393)			
Prior Period Adjustments	Oil	N/A		Lewis Creek	-	-	-			
<b>TOTAL PLANT:</b>					<b>1,641,450</b>	<b>5,312,192</b>	<b>\$ 3.236</b>			
<b>TOTAL NATURAL GAS &amp; OIL</b>					<b>5,714,671</b>	<b>\$ 18,774,744</b>	<b>\$ 3.285</b>			

Comments: (A) The expiration date of the "firm" gas and coal contracts are shown only if they are within twenty-four (24) months of the reporting month.

# PROJECT NO. 46730

## ENTERGY TEXAS, INC. FUEL EFFICIENCY REPORT FOR THE MONTH OF APRIL 2017

Time Period: 720 Hours

	PLANT/SOURCE	NDC MW	MWH	MMBTU	Cost	% CF	HR	\$/MMBTU	\$/MWH	% MIX
COAL/OIL:	Nelson 6	160.0	-	-	\$ 182	0.00%	-	#DIV/0!	-	0.00%
	Big Cajun No. 2 Unit 3	106.0	8,881	(16,634)	(11,392)	11.64%	(1.873)	0.685	(1.28)	0.61%
	Prior Period Adjustments	-	-	-	-	-	-	-	-	0.00%
	TOTAL COAL/OIL	266.0	8,881	(16,634)	\$ (11,210)	4.64%	(1.873)	\$ 0.674	\$ (1.26)	0.61%
GAS/OIL:	Lewis Creek	508.0	157,438	1,670,056	\$ 5,215,131	43.04%	10.608	\$ 3.123	\$ 33.12	10.80%
	Sabine	1,825.0	367,651	3,901,354	\$ 13,679,638	27.98%	10.612	3.506	37.21	25.23%
	Prior Period Adjustments	-	-	38,064	\$ (486,307)	-	-	-	-	0.00%
	TOTAL GAS/OIL	2,333.0	525,089	5,609,474	\$ 18,408,462	31.26%	10.683	\$ 3.282	\$ 35.06	36.03%
EMISSIONS & GAINS	509 & 411	-	-	-	3,278	-	-	-	-	0.00%
		-	-	-	-	-	-	-	-	0.00%
		-	-	-	-	-	-	-	-	0.00%
	TOTAL EMISSIONS	-	-	-	\$ 3,278	-	-	\$ -	\$ -	-
TOTAL NET GENERATION		2,599.0	533,970	5,592,841	\$ 18,400,530	28.54%	10.474	\$ 3.290	\$ 34.46	36.64%
PURCHASES:	Firm Cogen:	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Non-Firm Cogen	-	7,163	N/A	253,163	N/A	N/A	N/A	35.34	0.49%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	TOTAL COGEN	-	7,163	-	\$ 253,163	-	-	-	\$ 35.34	0.49%
	Other Firm (1)	-	-	N/A	-	N/A	N/A	N/A	\$ -	0.00%
	Other Non-Firm (2)	-	916,303	N/A	23,734,075	N/A	N/A	N/A	25.90	62.87%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	TOTAL OTHER	-	916,303	-	\$ 23,734,075	-	-	-	\$ 25.90	62.87%
	TOTAL PURCHASES	-	923,466	-	\$ 23,987,238	-	-	-	\$ 25.98	63.36%
	Net Interchange	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
Net Transmission (Wheeling)	-	-	N/A	-	N/A	N/A	N/A	-	0.00%	
SYSTEM TOTAL AT THE SOURCE			1,457,436		\$ 42,387,768				\$ 29.08	100.00%
DISPOSITION OF ENERGY:										
Sales to Ultimate Consumer			1,369,506							93.97%
Sales for Resale			-							0.00%
Energy Furnished Without Charge			-							0.00%
Energy Used by Utility			-							0.00%
Electric Dept. Only			27							0.00%
TOTAL @ THE METER			1,369,533							93.97%
Total Energy Losses			87,903							6.03%
Percent Losses			6.0313%							
FUEL OIL: (Included in the above generation)										
Big Cajun No. 2 Unit 3		106.0	-	-	\$ -	N/A	-	\$ -	\$ -	0.00%
Nelson 6		160.0	-	-	-	N/A	-	-	-	0.00%
Sabine		1,825.0	1	10	150	N/A	10.210	14.691	150.00	0.00%
Prior Period Adjustments		-	-	-	-	N/A	-	-	-	0.00%
TOTAL OIL		-	1	10	\$ 150	-	10.210	\$ 14.691	\$ 150.00	0.00%

### Utilities Notes:

1) The expiration dates of the "firm" purchased power contracts are shown below if they are within twenty-four (24) months of the reporting month.

2) Other Non-Firm Purchases are net of off-system sales: 267,115 MWh  
\$ 8,222,272