



Control Number: 46730



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Addendum StartPage: 0

PROJECT NO. 46730
PUBLIC UTILITY COMMISSION OF TEXAS
16 TAC § 25.82
FUEL REPORT

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SOUTHWESTERN ELECTRIC POWER COMPANY

For the Month of February 2017

April 13, 2017

TABLE OF CONTENTS

<u>SECTION</u>	<u>FILE NAME</u>	<u>PAGE</u>
Fuel Cost Report	No Electronic File2
Efficiency Report	No Electronic File3
Monthly Peak Demand Sales Report	No Electronic File4
Fuel Purchase Report	No Electronic File5

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL COST REPORT
FOR THE MONTH OF FEBRUARY 2017

Current Average Retail Fuel Factor (\$/kwh): \$0.030290

	<u>ACCOUNT</u>	<u>RECONCILABLE</u>	<u>NON-RECONCILABLE</u>	<u>TOTAL</u>
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501_547	41,053,844.16	1,321,133.75	42,374,977.91
Nuclear Fuel Cost	518	-	-	-
ENVIRONMENTAL		869,099.31	-	869,099.31
Purchased Power Cost	555	11,567,964.11	876,428.80	12,444,392.91
Wheeling	565	-	-	\$0
TOTAL SYSTEM COST:		\$53,490,907.58	\$2,197,562.55	\$55,688,470.13
Off-System Sales Revenue (1)	447	10,841,479.48	14,252,598.81	25,094,078.29
Wheeling Revenues	456	-	-	-
CSWESI/NORIT		-	-	-
NET SYSTEM COST:		\$42,649,428.10	(\$12,055,036.26)	\$30,594,391.84
Texas Retail Allocator :		0.3775394	0.37753942	0.37753942
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$16,101,840.35	(\$4,551,251.40)	\$11,550,588.95
RETAINED MARGINS		-	-	-
TEXAS PORTION MERCHANT SALE		157,226.82	-	-
TEXAS PORTION OF DOLET HILLS LITIGATION		-	-	-
TEXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		15,639.00	-	-
TEXAS CAPACITY AUCTION		-	-	-
ENVIRONMENTAL		-	-	-
TEXAS RETAIL FUEL/PURCHASED POWER COST:		16,274,706.17		

	<u>ACCOUNT</u>	<u>REVENUES</u>	<u>MWH SALES</u>
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:			
Residential	440	\$4,540,372.04	148,193
Commercial & Industrial	442	\$10,797,132.01	360,114
Street & Highway	444	\$71,615.00	2,357
Public Authorities	445	\$0.00	-
Interdepartmental	448	\$0.00	-
TOTAL TEXAS RETAIL:		\$15,409,119.05	510,664

	<u>ACCOUNT</u>	<u>OVER/(UNDER) RECOVERY</u>	<u>INTEREST</u>	<u>TOTAL</u>
OVER/(UNDER)-RECOVERY OF COSTS:				
Interest Rate(%):			0.580%	
Beginning Cumulative Balance	186	(23,295,844.60)	3,246,389.02	(20,049,455.57)
Entry This Month	186	(865,587.12)	(\$3,004.93)	(868,592.05)
Compliance per Dkt 37162	186	-	-	-
Prior Period Adjustments	186	-	-	-
Ending Cumulative Balance	186	(24,161,431.72)	3,243,384.09	(20,918,047.62)

(1) Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY FUEL EFFICIENCY REPORT FOR THE MONTH OF FEBRUARY 2017

PLANT/SOURCE	NDC MW	MWH	MMBTU	COST	% CF	HR	\$/MMBTU	\$/MWH	% MIX	Time Period
										696
COAL										
Flint Creek	264	131,002	R	2,431,131	71.30%	R	R	\$18.56	6.18%	
Weith	1,056	437,913	E	11,390,104	59.58%	E	E	\$26.01	20.66%	
Turk	440	260,879	D	5,090,145	85.19%	D	D	\$19.51	12.31%	
Prior Period Adjustment			A	0	0.00%	A	A	\$0.00	0.00%	
TOTAL COAL	1,760	829,794	C	\$18,911,380	67.74%	C	C	\$22.79	39.15%	
LIGNITE										
Henry Pitkey	580	346,782	T	11,269,760	85.91%	T	T	\$32.50	16.36%	
Dolei Hills	282	94,537	E	3,961,305	51.84%	E	E	\$41.90	4.46%	
Prior Period Adjustment	0	0	D	0	0.00%	D	D	\$0.00	0.00%	
TOTAL LIGNITE	862	441,319	D	\$15,231,065	75.31%	D	D	\$34.51	20.82%	
GAS/OIL										
Arsenal Hill	110	0	R	2,500	0.00%	R	R	\$0.00	0.00%	
Knox Lee	486	0	E	8,339	0.00%	E	E	\$0.00	0.00%	
Lieberman	269	0	D	17,128	0.00%	D	D	\$0.00	0.00%	
Lone Star	50	0	A	0	0.00%	A	A	\$0.00	0.00%	
Wilkes	882	26,285	C	1,228,091	4.28%	C	C	\$46.72	1.24%	
Mathison	340	0	T	1,479,579	0.00%	T	T	\$0.00	0.00%	
Stall	543	192,119	E	4,656,459	50.83%	E	E	\$24.24	9.06%	
Prior Period Adjustment	0	0	D	0	0.00%	D	D	\$0.00	0.00%	
TOTAL GAS/OIL	2,680	218,404	R	\$7,392,095	11.71%	R	R	\$33.85	10.30%	
PURCHASES										
TOTAL NET GENERATION	5,282	1,489,517	R	\$41,534,540	40.52%	R	R	\$27.88	70.28%	
FIRM COGEN										
NON-FIRM COGEN	603	0	E	0	0.00%	E	E	\$0.00	0.00%	
Prior Period Adjustments	0	0	A	0	0.00%	A	A	\$0.00	0.00%	
TOTAL COGEN	603	0	C	\$14,105	N/A	C	C	\$23.41	0.03%	
OTHER FIRM										
OTHER NON-FIRM	629,374	876,429	T	876,429	N/A	T	T	\$0.00	0.00%	
Prior Period Adjustments	0	0	D	0	0.00%	D	D	\$0.00	0.00%	
TOTAL OTHER	629,374	11,553,859	E	11,553,859	N/A	E	E	\$18.36	29.67%	
TOTAL PURCHASES	629,374	\$12,430,288	D	\$12,430,288	N/A	D	D	\$0.00	0.00%	
NET INTERCHANGE	629,577	\$12,444,392.91	R	\$12,444,392.91	N/A	R	R	\$19.75	29.67%	
DISPOSITION OF ENERGY NET TRANS (WHEELING)										
SYSTEM TOTAL AT THE SOURCE		2,119,494	A	\$53,978,933	N/A	A	A	\$25.47	100.00%	
Sales to Ultimate Consumer		1,250,145	C	0	0	C	C	\$0.00	58.98%	
Sales for Resale		866,868	T	0	0	T	T	\$0.00	40.90%	
Energy Furnished Without Charge		3,272	E	0	0	E	E	\$0.00	0.15%	
Energy used by Utility		114,270	D	0	0	D	D	\$0.00	0.00%	
Electric Dept Only		114,270	D	0	0	D	D	\$0.00	0.00%	
TOTAL @ THE METER		2,234,555							5.39%	
Total Energy Losses		-115,061							105.43%	
Percent Losses		-5.4287%							-5.43%	
FUEL OIL (Included in the above generation)										
Lieberman	N/A	0	N/A	0	N/A	N/A	N/A	\$0.00	0.00%	
Knox Lee	N/A	0	N/A	0	N/A	N/A	N/A	\$0.00	0.00%	
Wilkes	N/A	0	N/A	0	N/A	N/A	N/A	\$0.00	0.00%	
Lone Star	N/A	0	N/A	0	N/A	N/A	N/A	\$0.00	0.00%	
Mathison	N/A	0	N/A	0	N/A	N/A	N/A	\$0.00	0.00%	
Prior Period Adjustment	N/A	0	N/A	0	N/A	N/A	N/A	\$0.00	0.00%	
TOTAL OIL	N/A	0	N/A	\$0	N/A	N/A	N/A	\$0.00	0.00%	

Utility's Notes

SOUTHWESTERN ELECTRIC POWER COMPANY
MONTHLY PEAK DEMAND AND SALES REPORT
FOR THE MONTH OF FEBRUARY 2017

TOTAL SYSTEM DATA
SYSTEM PEAK (MW): 3.395 MONTHLY

	ALL OTHER				SYSTEM TOTALS	NET SALES OFF-SYSTEM
	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	RETAIL		
(1) SALES (MWH)	319,417	350,273	361,073	5,904	1,428,360	(236,891)
(2) REVENUES (\$)	\$33,168,203	\$32,186,097	\$24,081,308	\$669,645	\$102,623,957	(12,649,685)
No. BILLS	451,940	73,352	6,808	507	532,616	

TEXAS SYSTEM ONLY DATA
SYSTEM PEAK (MW): 1.812 MONTHLY

	ALL OTHER				SYSTEM TOTALS	NET SALES (4) OFF-SYSTEM
	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	RETAIL		
(1) SALES (MWH)	109,345	125,351	186,561	2,075	719,216	
(2) REVENUES (\$)	\$10,732,284	\$11,108,238	\$12,278,754	\$235,991	\$40,979,378	
No. BILLS	149,436	30,556	4,294	177	184,468	

- NOTES: (1) INCLUDES UNBILLED MWHs.
 (2) INCLUDES UNBILLED REVENUES.
 (3) INCLUDES UNBILLED CUSTOMERS.
 (4) TEXAS PORTION CANNOT BE IDENTIFIED.

SOUTHWESTERN ELECTRIC POWER COMPANY
 FUEL PURCHASE REPORT
 February

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SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MAMBTU	COST	\$/MAMBTU	TONS	TOTAL \$/TON	BTU/LB
ALPHA COAL SALES	COAL	SPOT	Flint Creek	0.00	0.00	\$0.000	0.00	\$0.000	0.0
COALS SALES LLC	COAL	FIRM	Flint Creek	1,053,608.02	2,007,508.55	\$1.905	61,076.33	\$32.869	8,625.3
COALS SALES LLC	COAL	SPOT	Flint Creek	0.00	0.00	\$0.000	0.00	\$0.000	0.0
CONTURA	COAL	SPOT	Flint Creek	1,560,043.70	2,722,232.37	\$1.745	90,411.19	\$30.109	8,627.5
CONTURA	COAL	SPOT	Tu	0.00	0.00	\$0.000	0.00	\$0.000	0.0
CLOUDPEAK	COAL	SPOT	Turk	0.00	103.54	\$0.000	122.65	\$0.844	0.0
COALS SALES LLC	COAL	FIRM	Turk	0.00	0.00	\$0.000	0.00	\$0.000	0.0
COALS SALES LLC	COAL	SPOT	Turk	0.00	0.00	\$0.000	0.00	\$0.000	0.0
ARCH	COAL	SPOT	Turk	2,966,580.71	6,288,365.97	\$2.120	165,216.95	\$38.061	8,977.8
CONTURA	COAL	SPOT	Webb	2,349,635.42	5,189,607.18	\$2.209	136,642.55	\$37.979	8,597.7
CONTURA	COAL	FIRM	Webb	2,915,224.44	6,848,542.69	\$2.349	168,139.91	\$40.731	8,669.0
COALS SALES LLC	COAL	SPOT	Webb	268,297.02	584,061.90	\$2.177	15,161.45	\$38.523	8,848.0
ALPHA COAL SALES	COAL	SPOT	Webb	11,113,389	\$23,640,422	\$2.127	636,771.03	\$37.125	8,726.4
SABINE MINE	LIG	FIRM	Henry Pitkey	3,753,146.00	10,889,150.89	\$2.893	286,893.90	\$37.851	6,541.0
DOLET HILLS LIGNITE CO	LIG	FIRM	Dolet Hills	1,707,125.00	5,457,172.07	\$3.197	126,337.00	\$43.195	6,756.2
RED RIVER MINING	LIG	FIRM	Dolet Hills	0	0	\$0.000	0	\$0.000	0.0
RED RIVER MINING	LIG	SPOT	Dolet Hills	0	0	\$0.000	0	\$0.000	0.0
TRUMAN ARNOLD COMPANIES	OIL	SPOT	KNOX LEE	0	0	\$0.000	0	\$0.000	0.0
Petroleum	OIL	SPOT	Webb	0	0	\$0.000	0	\$0.000	0.0
Fuel Masters	OIL	SPOT	Flint Creek	0	0	\$0.000	0	\$0.000	0.0
PORTS PETROLEUM	OIL	SPOT	Wilkes	0	0	\$0.000	0	\$0.000	0.0
TRUMAN ARNOLD COMPANIES	OIL	SPOT	Lieberman	0	0	\$0.000	0	\$0.000	0.0
SUN COAST RESOURCES	OIL	SPOT	Lieberman	0	0	\$0.000	0	\$0.000	0.0
TOTAL OIL				0	0	\$0.000	0	\$0.000	0.0
ARR DEPT FINANCE	NG	FIRM	Arsenal Hill	0	0	\$0.000	0	\$0.000	0.0
ETC MARKET	NG	SPOT	Arsenal Hill	0	0	\$0.000	0	\$0.000	0.0
Regency FS	NG	SPOT	Arsenal Hill	0	0	\$0.000	0	\$0.000	0.0
Regency Intastate Gas	NG	SPOT	Arsenal Hill	0	0	\$0.000	0	\$0.000	0.0
Various	NG	SPOT	Arsenal Hill	0	0	\$0.000	0	\$0.000	0.0
TOTAL PLANT				0	0	\$0.000	0	\$0.000	0.0
LOUISIANA INTEK	NG	FIRM	Dolet Hills	1,735	\$6,797	\$3.918	413.231	\$39.485	6,606.8
TOTAL PLANT				1,735	\$6,797	\$3.918	413.231	\$39.485	6,606.8
GULF SOUTH TRANSPORT	NG	SPOT	Henry Pitkey	40	\$2,077	\$51.675	0	\$0.000	0.0
GULF SOUTH PIPELINE CO	NG	SPOT	Henry Pitkey	0	\$94	\$2.350	0	\$0.000	0.0
KOCH	NG	SPOT	Henry Pitkey	0	0	\$0.000	0	\$0.000	0.0
TENASKA	NG	SPOT	Henry Pitkey	1,440	\$3,823	\$2.655	0	\$0.000	0.0
SEQUENT	NG	SPOT	Henry Pitkey	0	0	\$0.000	0	\$0.000	0.0
TEXLA	NG	SPOT	Henry Pitkey	0	0	\$0.000	0	\$0.000	0.0
Various	NG	SPOT	Henry Pitkey	4,423	\$11,024	\$2.493	0	\$0.000	0.0
TOTAL PLANT				5,903	17,018	\$2.883	0	\$0.000	0.0

SOUTHWESTERN ELECTRIC POWER COMPANY
 FUEL PURCHASE REPORT
 February

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SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
KOCH ES	NG	SPOT	Knox Lee	0	\$0	\$0.000			
BF ENERGY COMPANY	NG	SPOT	Knox Lee			\$0.000			
CENTER POINT ENERGY SERVICES	NG	SPOT	Knox Lee			\$0.000			
ENBRIDGE MARKETING LP	NG	SPOT	Knox Lee			\$0.000			
GULF SOUTH TRANSPORTATION CO	NG	SPOT			\$23	\$0.000			
GULF SOUTH PIPELINE CO	NG	SPOT			\$14	\$2.390			
KINDER MORGAN TEJAS PIPELINE	NG	SPOT	KING		\$651	\$2.723			
Trans Louis	NG	SPOT	Kno			\$0.000			
SEQUENT	NG	SPOT	Knox Lee	0	\$0	\$0.000			
TENASKA MARKETING	NG	SPOT	Knox Lee	13	\$33	\$2.531			
TEXLA ENERGY MANAGEMENT	NG	SPOT	Knox Lee	0	\$0	\$0.000			
Various	NG	SPOT	Knox Lee	47	\$117	\$2.492			
TOTAL PLANT				305	\$839				
CENTERPOINT ENERGY GAS SERVICES	NG	SPOT	Lieberman	0	\$0	\$0.000			
Enable Gas Transmission Co	NG	FIRM	Lieberman	0	\$0	\$0.000			
Enable Gas Transmission Co	NG	SPOT	Lieberman	751	\$1,986	\$2.644			
Twin Eagle	NG	SPOT	Lieberman			\$0.000			
Enterprise	NG	SPOT	Lieberman			\$0.000			
Nextera	NG	SPOT	Lieberman			\$0.000			
SPIRE	NG	SPOT	Lieberman			\$0.000			
KINDER MORGAN TEJAS PIPELINE	NG	SPOT	Lieberman			\$0.000			
LACLEDE ENERGY RESOURCES, INC	NG	SPOT	Lieberman			\$0.000			
MACQUARIE	NG	SPOT	Lieberman			\$0.000			
KOCH ES	NG	SPOT	Lieberman			\$0.000			
ConocoPhil	NG	SPOT	Lieberman			\$0.000			
TEXLA	NG	SPOT	Lieberman			\$0.000			
Sequent	NG	SPOT	Lieberman			\$0.000			
Shell Energy North America	NG	SPOT	Lieberman			\$0.000			
TENASKA MARKETING VENTURES	NG	SPOT	Lieberman			\$0.000			
SWE	NG	SPOT	Lieberman	0	\$0	\$0.000			
BP	NG	SPOT	Lieberman	0	\$0	\$0.000			
Munich	NG	SPOT	Lieberman	0	\$0	\$0.000			
Various	NG	SPOT	Lieberman	0	(\$264)	\$0.000			
TOTAL PLANT				751	\$1,221				
er Point Energy Services	NG	SPOT	Lone Star	0	\$0	\$0.000			
ole Gas Transmission Co	NG	FIRM	Lone Star	0	\$0	\$0.000			
ole Gas Transmission Co	NG	SPOT	Lone Star	162	\$427	\$2.634			
Shell	NG	SPOT	Lone			\$0.000			
ConocoPhil	NG	SPOT	Lone			\$0.000			
Apache	NG	SPOT	Lone			\$0.000			
EDF Trading	NG	SPOT	Lone			\$0.000			
Munich Re	NG	SPOT	Lone			\$0.000			
LACLEDE ENERGY RESOURCES	NG	SPOT	Lone			\$0.000			
MACQUARIE	NG	SPOT	Lone			\$0.000			
SWE	NG	SPOT	Lone			\$0.000			
Enterprise	NG	SPOT	Lone			\$0.000			
SEQUENT	NG	SPOT	Lone			\$0.000			
KOCH ES	NG	SPOT	Lone			\$0.000			
QEP	NG	SPOT	Lone			\$0.000			
BP	NG	SPOT	Lone			\$0.000			
TEXLA	NG	SPOT	Lone Star	0	\$0	\$0.000			
Twin Eagle Resource Management	NG	SPOT	Lone Star	0	\$0	\$0.000			
TENASKA MARKETING VENTURES	NG	SPOT	Lone Star	0	\$0	\$0.000			
Various	NG	SPOT	Lone Star	0	(\$164)	\$0.000			
TOTAL PLANT				162	\$263				

SOUTHWESTERN ELECTRIC POWER COMPANY
 FUEL PURCHASE REPORT
 February

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SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
ARK DEPT OF FIN AND ADMIN	NG	SPOT	Matlison			\$0.000			
Apache	NG	SPOT	Matlison	0	(\$14,752)	\$0.000			
BP	NG	SPOT	Matlison	0	\$0	\$0.000			
er Point Energy Services	NG	SPOT	Matlison	0	\$0	\$0.000			
ble Gas Transmission Co	NG	FIRM	Matlison	0	\$0	\$0.000			
ble Gas Transmission Co	NG	SPOT	Matlison	0	\$0	\$0.000			
Enable GT CO - Accrued	NG	FIRM	Matlison	(63,263)	(\$151,739)	(\$2,399)			
CONTINUUM	NG	SPOT	Matlison		\$1,402,712	\$0.000			
CHEVRON NG	NG	SPOT	Matlison		\$0.000	\$0.000			
QEP	NG	SPOT	Matlison	0	\$0	\$0.000			
EDF Trading NA	NG	SPOT	Matlison		\$0.000	\$0.000			
Enterprise	NG	SPOT	Matlison		\$0.000	\$0.000			
MARKUAIRE	NG	SPOT	Matlison		\$0.000	\$0.000			
KOCH ES	NG	SPOT	Matlison		\$0.000	\$0.000			
LACLEDE NG	NG	SPOT	Matlison		\$0.000	\$0.000			
MUNICH	NG	SPOT	Matlison		\$0.000	\$0.000			
DCHAM	NG	SPOT	Matlison		\$0.000	\$0.000			
Shell	NG	SPOT	Matlison		\$0.000	\$0.000			
SEQUENT	NG	SPOT	Matlison	0	\$0	\$0.000			
TENASKA MARKETING VENTURES	NG	SPOT	Matlison	0	\$0	\$0.000			
TEKLA ENERGY MANAGEMENT	NG	SPOT	Matlison	0	\$0	\$0.000			
Twin Eagle Resource Management	NG	SPOT	Matlison	0	\$0	\$0.000			
Various	NG	SPOT	Matlison	3	\$106,237	\$35,412.227			
TOTAL PLANT				(63,260)	\$1,342,420				\$21,221
er Point Energy Services	NG	SPOT	Wilkes	485	\$1,434	\$2,958			
ble Gas Transmission Co	NG	FIRM	Wilkes		\$181,450	\$0.000			
ble Gas Transmission Co	NG	SPOT	Wilkes	3,426	\$9,131	\$2,642			
A1MOS	NG	SPOT	Wilkes	0	\$0	\$0.000			
BP	NG	SPOT	Wilkes	4,576	\$12,524	\$2,737			
Concord	NG	SPOT	Wilkes		\$0	\$0.000			
SPIRE	NG	SPOT	Wilkes	111,654	\$312,387	\$2,798			
ENBRIDGE MARKETING (U S)	NG	SPOT	Wilkes		\$0	\$0.000			
Marquarie	NG	SPOT	Wilkes	2,938	\$8,175	\$2,782			
Nextera	NG	SPOT	Wilkes	105,967	\$290,141	\$2,738			
Enterprise	NG	SPOT	Wilkes	0	\$0	\$0.000			
KOCH ES	NG	SPOT	Wilkes	19,608	\$55,469	\$2,829			
KINDER MORGAN TEJAS PIPELINE	NG	SPOT	Wilkes	1,311	\$4,084	\$3,115			
LACLEDE ENERGY RESOURCES, INC	NG	SPOT	Wilkes	0	\$0	\$0.000			
ConocoPhill	NG	SPOT	Wilkes	0	\$0	\$0.000			
SWE	NG	SPOT	Wilkes	0	\$0	\$0.000			
EDF Trading NA	NG	SPOT	Wilkes	0	\$0	\$0.000			
Munch	NG	SPOT	Wilkes	0	\$0	\$0.000			
Shell Energy	NG	SPOT	Wilkes	0	\$0	\$0.000			
SEQUENT	NG	SPOT	Wilkes	8,425	\$10,488	\$2,403			
TENASKA MARKETING VENTURES	NG	SPOT	Wilkes		\$24,781	\$2,941			
Tekla	NG	SPOT	Wilkes	19,358	\$55,046	\$2,844			
Twin Eagle	NG	SPOT	Wilkes	13,330	\$32,091	\$2,407			
Various	NG	SPOT	Wilkes	21,226	\$55,662	\$2,622			
TOTAL PLANT				316,698	\$1,052,865				\$3,325

SOUTHWESTERN ELECTRIC POWER COMPANY
 FUEL PURCHASE REPORT
 February

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SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
Enable Gas Transmission Co	NG	FIRM	Stall		\$357,029	\$0.000			
Enable Gas Transmission Co	NG	SPOT	Stall	10,289	\$27,190	\$2.643			
Enable GT CO - Accrual	NG	FIRM	Stall			\$0.000			
TERPOINT ENERGY SERVICES	NG	SPOT	Stall	2,291	\$6,781	\$2.960			
ConocoPhill	NG	SPOT	Stall		\$0	\$0.000			
Apache	NG	SPOT	Stall		\$0	\$0.000			
BP	SI	SPOT	SI		\$68,824	\$2,719			
Munich	NG	SPOT	SI		\$0	\$0.000			
ENBRIDGE MARKETING	NG	SPOT	SI		\$0	\$0.000			
ENBRIDGE PIPELINE	NG	SPOT	SI		\$0	\$0.000			
QEP	NG	SPOT		0	\$0	\$0.000			
Nextera	NG	SPOT		43	\$1,175,583	\$2,705			
KOCH ES	NG	SPOT		79,899	\$222,152	\$2,780			
Enterprise	NG	SPOT		0	\$0	\$0.000			
Regency fs	NG	SPOT		382,408	\$1,072,808	\$2,804			
ETC MARKET	NG	SPOT		12,599	\$33,821	\$2,843			
Regency Intrastate Gas	NG	FIRM	Stall		\$134,400	\$0.000			
Regency Intrastate Gas	NG	FIRM	Stall	14,285	\$39,741	\$2,782			
Macquarie	NG	SPOT	Stall	0	\$0	\$0.000			
SWE	NG	SPOT	Stall	1	\$7,955	\$7,389			
SEQUENT	NG	SPOT	Stall	4	\$405,988	\$2,761			
SPIRE	NG	SPOT	Stall	3	\$0	\$0.000			
ETC MARKET	NG	SPOT				\$0.000			
EDF Trading NA	NG	SPOT		42,078	\$123,915	\$2,945			
TENASKA MARKETING VENTURES	NG	SPOT	Stall	24,995	\$73,132	\$2,926			
Texla Energy Management	NG	SPOT	Stall	72,523	\$174,440	\$2,405			
Twin Eagle Resource Management	NG	SPOT	Stall	58,820	\$151,123	\$2,569			
Various	NG	SPOT	Stall	1,404,099	\$4,326,882	\$3,082			
TOTAL PLANT									
ARK DEPT OF FIN AND ADMIN	NG	SPOT	Turk		\$134	\$0.000			
BP ENERGY COMPANY	NG	SPOT	Turk	0	\$0	\$0.000			
TERPOINT ENERGY SERVICES	NG	SPOT	Turk		\$382	\$2,385			
NGPL Transportation	NG	SPOT			\$138	\$0.000			
EDF Trading NA	NG	SPOT		0	\$0	\$0.000			
ENBRIDGE MARKETING	NG	SPOT		0	\$0	\$0.000			
Concord Energy Management	NG	SPOT		50	\$132	\$2,645			
Concord	NG	SPOT	Turk			\$0.000			
Macquarie	NG	SPOT	Turk			\$0.000			
TENASKA	NG	SPOT	Turk			\$0.000			
Twin Eagle Resource Management	NG	SPOT	Turk			\$0.000			
Various	NG	SPOT	Turk	403	\$1,062	\$2,635			
TOTAL PLANT				613	\$1,848	\$3,015			
				1,667,006	6,750,153.94	4,049,267,933			