



Control Number: 46718



Item Number: 64

Addendum StartPage: 0

Utility's Project Number	Project Name	Location (City/County)	Estimated for Availability Start Date	Final Date (if Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	Variance %	Percent Complete	Existing Voltage (KV)	Upgraded Voltage (KV)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Substation or PUC Control Number	Comments
TPSU 15 005525	New 345 kV Palmito Substation	Cameron County	09/15/15	09/10/16	34,636,000	35,000,000			100%	na	345	na	na	na	na	na	na	41806	Awaiting final cost information
TPSU 15 005381	New 345 kV line from Palmito to N Edinburg	Cameron County	03/15/15	05/02/16	140,485,000	140,485,000			100%	na	345	48	Double-circuit capable steel tower with lattice structures as appropriate and/or necessary	na	na	150	40	41806	Awaiting final cost information
TPSU 15 005528	345 kV line from Antelope Elk Energy Center to new White River Station	Hale County, Pope County	04/07/15	03/29/16	109,840,000	85,700,000			100%	na	345	51.6	Double-circuit capable steel tower with lattice structures as appropriate and/or necessary	na	na	175	51.6	42683	Awaiting final cost information
TPSU 15 005555	Upgrade Saint Lawrence to Elford 138 kV Transmission Line	Glasscock County	03/15/14	07/24/14	4,725,000	4,725,000	3,429,178	-27%	100%	138	na	7.5	Steel monopoles at 138 kV with cross-arms for in-line structures	7.5 typical varies	na	na	na	25 101(016)	Line connection work will be captured under a different project number once outage is approved. Costs for this project are final
TPSU 15 005537	Enfield 345/138 kV	Glasscock County	13/01/15	01/11/17	11,625,375	11,625,375			100%	138	345 / 138	1	steel monopoles	na	na	na	na	25 101(016)	Awaiting final cost information
TPSU 15 006030	Prairie Substation	Midland County	12/01/15	09/23/16	6,433,529	6,433,529			100%	na	138	na	na	na	na	na	na	25 101(016)	Awaiting final cost information
TPSU 14 005775	Glass - Tall City 138 kV New Line	Madison and Martin Counties	08/14/17		13,028,000				0%	na	138	13.14	concrete or steel monopoles	na	na	100	13.14	45306	Cost and attribute information provided is associated with the route that Sharyland believes best addresses the PUC's routing criteria. Sharyland will update this information when a route is selected by the PUC.
TPSU 15 005946	Bulldog - Slaters Transmission Line Reliability	Howard and Mitchell Counties	01/04/16	10/18/16	16,475,800				100%	na	138	25	concrete or steel monopoles	70	na	na	na	25 101(016)	Awaiting final cost information
TPSU 14 005444	Sale Ranch to Natural Dam 138 kV Transmission Line	Howard and Martin Counties	10/14/17		17,425,000				0%	na	138	16.76	concrete or steel monopoles	na	na	100	16.76	45387	Cost and attribute information provided is associated with the route that Sharyland believes best addresses the PUC's routing criteria. Sharyland will update this information when a route is selected by the PUC.
TPSU 15 006066	Happy Whiteface Wind Farm interconnect to Windmill Station	Dall County	06/02/16	09/27/16	1,747,001				100%									25 101(016)	Awaiting final cost information
TPSU 14 005818	Promela Substation	Upson County	06/15/16	11/22/16	6,002,997				100%	138	138	na	na	na	na	na	na	25 101(016)	Awaiting final cost information
TPSU 15 006045	Phase 1 Upgrade Windmill - AJ Slope 1 Line	Dall County	10/24/16		16,900,000	16,900,000			78%	345	na	46.3	na	na	na	na	na	45622	The total estimated project cost for the CREZ Second Circuit Upgrade Project is \$77.4M. Sharyland separately tracks and records each section of the line.
TPSU 15 006044	Phase 1 Upgrade Windmill - AJ Slope 1 Line	Dall County	02/01/17		16,950,000				47%	345	na	46.5	na	na	na	na	na	45622	The total estimated project cost for the CREZ Second Circuit Upgrade Project is \$77.4M. Sharyland separately tracks and records each section of the line.
TPSU 15 006051	Phase 1 Upgrade Windmill - Opalilla 1 Line	Dall County	07/01/17		10,251,000				0%	345	na	26.5	na	na	na	na	na	45622	The total estimated project cost for the CREZ Second Circuit Upgrade Project is \$77.4M. Sharyland separately tracks and records each section of the line.
TPSU 15 006046	Phase 1 Upgrade Windmill - Opalilla 1 Line	Dall County	10/01/17		16,900,000				0%	345	na	46.6	na	na	na	na	na	45622	The total estimated project cost for the CREZ Second Circuit Upgrade Project is \$77.4M. Sharyland separately tracks and records each section of the line.
TPSU 15 006046	Bay Addition for Abilene Phase 1 Upgrade	Carson County	10/03/16		2,800,000	3,461,533			99%	345	na	na	na	na	na	na	na	45622	The total estimated project cost for the CREZ Second Circuit Upgrade Project is \$77.4M. Sharyland separately tracks and records each section of the line.
TPSU 15 006043	Bay Addition for AJ Slope Phase 1 Upgrade	Potter County	10/03/16		4,200,000	4,400,000			94%	345	na	na	na	na	na	na	na	45622	The total estimated project cost for the CREZ Second Circuit Upgrade Project is \$77.4M. Sharyland separately tracks and records each section of the line.
TPSU 15 006050	Bay Addition for Windmill Phase 1 Upgrade	Dall County	10/13/16		2,800,000	2,800,000			97%	345	na	na	na	na	na	na	na	45622	The total estimated project cost for the CREZ Second Circuit Upgrade Project is \$77.4M. Sharyland separately tracks and records each section of the line.
TPSU 15 006047	Bay Addition for Opalilla Phase 1 Upgrade	Carson County	03/03/17		4,200,000	4,415,540			0%	345	na	na	na	na	na	na	na	45622	The total estimated project cost for the CREZ Second Circuit Upgrade Project is \$77.4M. Sharyland separately tracks and records each section of the line.
TPSU 15 006049	Bay Addition for Tule Canyon Phase 1 Upgrade	Brewster County	06/08/17		2,398,100				0%	345	na	na	na	na	na	na	na	45622	The total estimated project cost for the CREZ Second Circuit Upgrade Project is \$77.4M. Sharyland separately tracks and records each section of the line.
TPSU 15 006020	Sale Ranch to Gladys 1 Line Upgrade	Martin County	09/15/16	11/4/2017	5,328,021				100%	na	na	na	concrete or steel monopoles	na	na	100	7.4	25 101(016)	Awaiting final cost information
TPSU 15 006039	Sale Substation	Regina County	06/27/16	03/08/17	9,281,466				100%	na	na	na	na	na	na	na	na	25 101(016)	Awaiting final cost information
TPSU 15 006056	Brown to Gladys 1 Line Upgrade	Martin County	05/09/16	06/29/16	13,435,362				98%	138	na	na	concrete or steel monopoles	na	na	na	na	25 101(016)	Awaiting final cost information
TPSU 15 006115	Salt Flat Substation	Midland County	07/05/16		2,381,502				49%	na	na	na	na	na	na	na	na	25 101(016)	Awaiting final cost information
TPSU 15 006117	Telephone No. Upgrade	Midland County	11/04/16		3,966,751				0%	na	na	na	na	na	na	na	na	25 101(016)	Awaiting final cost information
TPSU 15 006132	Salt Mine Substation	Mitchell County	04/17/17		950,000				0%	na	na	na	na	na	na	na	na	25 101(016)	Awaiting final cost information

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Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date (MM/DD/YY)	Finish Date (Construction Complete)	Date Energized (if Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	Variance	Percent Complete	Existing Voltage (KV)	Upgraded Voltage (KV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
* TFSU 15 006119	Canal Rd Sub Upgrade Transformer	Upson County	Replace existing 138/25 KV transformer with new transformer upgrade distribution 25 KV	08/04/16			4,192,762	6,893,489			84%	138, 25	na	na	na	na	na	na	na	na	25 101(c)	
TFSU 15 006003	Building Sub Rebuild	Howard County	New 6 breakers installed in main	05/06/17				5,782,957			0%	138, 25	na	na	na	na	na	na	na	na	25 101(c)	Project has been delayed because ERCOT denied an
TFSU 14 005822	Burrito to Sale Ranch T-Line Upgrade	Matamoras County	5 Mile Transmission Line Upgrade Replace Poles and Conductor Install OPGW	10/17/16				7,532,245			97%	na	138	5	958 6 kcmil aluminum conductor steel supported (ACSS/TW) "Savannah"	concrete or steel monopole	na	na	100	5	25 101(c)	
TFSU 15 006011	Alabaster Bay Addition for Synchronous Condenser	Hurt County	New 50 MVA auto-transformer control house distribution bays 1st breaker, reclosers, extend bus, install multi-bus A-frame add breakers	10/12/16				9,552,086			80%	138, 25	na	na	na	na	na	na	na	na	25 101(c)	
TFSU 15 006023	Alabaster Synchronous Condenser	Carson County	Install synchronous condenser	01/09/17				31,849,690			28%	345	na	na	na	na	na	na	na	na	25 101(c)	
TFSU 15 006025	TCH Synchronous Condenser	Carson County	Install synchronous condenser	01/09/17				31,840,823			27%	345	na	na	na	na	na	na	na	na	25 101(c)	
TFSU 16 006295	Roughneck Tap SSVT Addition	Briscoe County	Install SSVT to provide primary power to the control building	02/15/17				190,800			0%	138	na	na	na	na	na	na	na	na	25 101(c)	Customer will decide outage date to start construction
* TFSU 14 005958	Coates 138 KV Substation	Reagan County	New 138 KV Station	04/15/18			8,726,000				0%	na	138	na	na	na	na	na	na	na	46726	
TFSU 14 005959	Stiles to Coates T-Line	Reagan County	New 138KV transmission line from Stiles Station to new Coates Station	04/15/18			9,682,000				0%	na	138	6	958 6 kcmil aluminum conductor steel supported (ACSS/TW) "Savannah"	concrete or steel monopole	na	na	100	6	46726	The route has not yet been selected cost and length of line are associated with route that Maryland selected