

Control Number: 46718



Item Number: 298

Addendum StartPage: 0

RECEIVED

2017 NOV 15 PM 4: 14

PUBLIC UTILITY COMMISSION FILING CLERK

LCRA TSC
TRANSMISSION CONSTRUCTION PROGRESS REPORT
for
November 2017

Public Utility Commission of Texas Project No. <u>46718</u>

ſ					Estimated (or	Finish Date	Date	Instell Estreated		Final Actual	% suce		Existing	Upgraded or New				Existing		New ROW	New ROV	
ļ	tildy's Project Number	Project Name	(City/County)	Description	Actuel) Start Date	(Construction Complete)	Energized (II Applicable)	Project Cost (\$)	Final Estimated Project Cost (S)	Project Cost (5)	\ \ \	Percent Complete	Voltage (kV)	(kV)	Circuit Length (Miles)	Size & Bundling 3x1-4/0	Structure Type(s)	ROW Width (Fed1)	Existing ROW Length (Miles)	(Feet)	Length (Miles)	PUC Centrel Number
	1012504	Wardz - G.ddings Transmission Line Overhaul (T137)	Lee/Fayette	Transmission line overhaul, replace poles, cross arms, X braces and knee braces	5/1/17	6/30/18		\$21,536 000 T	\$1 700 000			62	69	69	9 70 mi	*Penguin*	Wood H Frames	100"	9 70 ml		0 00 mi	25 101 (C)(5)(B)
	1010656	Blumenihal TL Addition (T637)	Gillespile Kandali Bianco	Construct a new 139-kV transmission line connecting the new Blumenthal (CTEC) Substation to a top point on the Kendas - Mountain Top 138-kV transmission line (T 342)	12/7/15	12/31/16		fine, \$3 936 000 Substation \$1 634 000 Tap				0	٥	138	14 40 mi	3x1-795 ACSR "Drake"	Poles and H-Frames	0	0 00 ml	100	14 40 ml	43599
Ì	1014204	Goldthwarte-Lampeses TL Upgrade (T629/T461/T138)	Lampasas, Mus, San Saba	Rebuild the easting 69 kV transmission lines (T461/T138), to 138 kV with new structures and conductor,	3/1/16	11/28/17	10/31/17		\$63 000,000	.,		95	69	138	51 52 ml	Single 795 ACSR "Drake"	Sleel H frames and Poles	Vanes	51 52 ml	o	0 00 ml	25 101 (C)(5)(8)
Ī	1015965	San Marcos-R Brown - Storm Restoration	Guadalupe	Repair demaged transmission line, T220, due to storm.	10/10/16	11/4/16	10/14/16		\$645 000	\$565 558	12%	100	69	69	0 25 ml	3x1 - 4/0 "Penguin"	Primarily Wood H Frames	CL	0 25 mi	0	0 00 mi	25 83 (D)
Ī	1014954	Lon Hill Nueces Bay TL Maintenance	Nueces	Modify existing transmission line, T437, Lon Hill Nucces Bay to meet NESC and LCRA TSC maximum clearances	4/18/16	5/5/16	4/29/16		\$394,243			100	138	138	17 30 mi	3x2- 795 ACSR *Drake*	Steel and Concrete Poles	Varies	17 30 mi	٥	0 00 mi	25 63 (a)(3)
"	1015822	Costilio Substation Addition	Cranue, Upton	Modify edeting transmission fire, T452, Crane LCRA-North McCarney, and T455 Crane LCRA-North McCarney to accommodate substation construction at the new Castilic Substation.	3/1/16	9/30/17	9/30/17		\$3 934,493	**		100	138	138	23 17 mi	3x2-795 ACSR *Drake*	Steel and Concrete Poles	CL & 80°	23 17 ml	٥	0 00 mi	25.101 (C)(6)(A)
Ī	1016048	Castillo-SP-TX-128 TL Add	Cranue, Upton	Extend a gen-tie fine from Cashio Substation to SP-TX-128 to accommodate construction at the new Cashio Substation	3/1/16	6/30/17	5/31/17		\$1,500,000			100	138	138	0 99 ml	3x1- 795 ACSR "Drake"	Steel and Concrete Poles	_ 0	0 00 ml	100	0 90 ml	25 101 (C)(5)(A)
	1015884	Schneeman Draw Sub Addition	Crocket	Moddy existing transmission line, T21421, Bakersfield-Big Hill to accommodate substation construction at the new Schneeman Drzw Substation	4/1/16	4/30/18	8/11/17		\$8,660,000			100	345	345	0 1 ml	3x2-795 ACSR "Drake"	Steel Poles	Vanes	0 1 ml	0	0 00 mi	25 101 (C)(5)(A)
	1015208	Zorn-Marion 345kV TL (CCN - Docket No. 45601)	Guadalupe	Construct a new 345-kV transmission line to provide a transmission point of interconnection between Central Texas and San Antonio area.	6/1/18	5/30/19		T Line \$43.26 - 55.11 M . Substation \$7,905,000				0		345	18 - 24 Ma	3x2-959 6 ACSS/TW "Suwannee"	Steel Poles	Varies	7 - 11 ml		10 - 14 mi	45601
Ì	1014910	TXDOT US 83 Resel Route Rio Grande City-La Gruta(T485)	Sterr	Modify existing transmission line T485 Rie Grande City-La Gruffa, to accommodate road expansion by TXDOT	6/1/18	6/27/18			\$220 000			0	138	138	31 66 m²	3x1-795 ACSR/AW "Drake/AW"	Steel Poles	Varies	31 86 mi	0	0 00 ml	25 101 (C)(5)(B)
	1015830	Bow Wood Substation Addition	McCulloch	Modify existing transmission line, T424. Comancho Switch-Red Creek and T551, Brown-Twin Buttes to eccommodate substation construction at the new Bow Wood Substation	6/1/16	5/30/17	5/5/17		\$2 945,851	\$1 977 528	-33%	100	345	345	T424, 71 5 mi T551 88 24 ml	T424 3x2 1590 ACSR "Falcon" T551 3x2-1926 ACSS/TW "CUMBERLAND"	Primarily Stoel Lattice Towers	160	T424 71 5 mi T551 88 24 ml	0	0 00 mi	25 101 (C)(5)(A)
	1014447	Lockhart - Luling TL Upgrade (T184)	Caldwell	Rebuild the existing transmession line, Y184, Luling - Lockhart, to achieve the full MVA capability of the existing conductor	4/1/17	12/18/17			\$5 530 000			85	138	138	18 90 mi	3x1-795 ACSR/SD "Condor" & 3x1- 785 ACSR "Drake"	Wood H Frames, Steel Poles Steel Lattice Towers	80- 100'	18 90 ml	0	0 00 mi	25 101 (C)(5)(B)
	1014352	Leander - Round Rock TL Addition (CCN)	Willamson	Construct a new 136-kV transmission ine to provide a transmission point of interconnection to two load-serving substitutions	6/3/19	11/20/19		T-Line \$ 67 8 - 99 6 M Substations \$ 14 9 - 17 4 M				0	0	138	11-22 mi	3x2- 795 ACSR *Dreke*	TBD; Poles and/or H- Frames	0	0 00 ml	Varies, 60 100*	11-22 mi	45868
1	1013276	Elgrin Switch-Sim Gideon-Paige TL OH (T260/T151)	Bastrop, Williamson	Yranamussion line overhauf replace poles, cross arms, X-braces, insulators and conductor.	8/26/16	4/17/17	4/11/17		\$15,101,304	\$10 087 591	-33%	100	138	138	31 32 ml	3x1-795 ACSR "Drake"	Wood H Frames & Concrete Poles	100"	31 32 ml	0	0 00 ml	25 101 (C)(5)(B)
	1012407	Luling Nixon YL OH (T538)	Caldwell, Gonzalos, Guadalupo	Transmission line overhaul, replace poles, cross arms, X-braces. Insulators and conductor.	11/1/16	5/31/17	5/30/17		\$16 500 000	\$12 190 050	-26%	100	69	138 (continue 89 operate)	16 00 mu	3x1-795 ACSR "Drake"	Steel/Concrete Poles	60*	16 0 mi	60'	18 0ml	25 101 (C)(5)(B)
Ì	1011918	Altair-Glidden TL OH (T113/T544)	Colorado	Transmission ane overhaul, replace poles cross arms X-braces, insulators and conductor	11/17/18	7/21/17	6/30/17		\$10 544 507			100	69	69	12,38 ml	3x1-795 ACSR "Orake"	Concrete and Steel Poles	Blanket	12.38 ml	0	0 00 mi	25 101 (C)(5)(B)
	1015126	Rincon - Rockport TL Relocate (T473)	Arentas	Modify existing transmission line T473, Rincon-Rockport, to accommodate substation construction by AEP	12/5/16	3/31/17	3/17/17	,	\$1,057,500	\$720 000	-32%	100	138	138	15 10 ml	3x1-795 ACSR/AW "Drake"	Steel poles	Unknown	15 10 mi	0	0 00 mi	25 101 (C)(5)(A)
	1016186	Chappel Hill Double Circuit Break Off Structure - Highway 36 TL OH (T215)	Weshington	Replace detenorated wood poles/structures, add/replace cross-arms. X-braces knee braces and dampers, overhald fine to meet storm hardening requirements install OPGW, and modify to accommodate substation construction at the Chappell Hijl Substation.	12/29/16	6/30/17	6/30/17		\$1,296,000			100	138	138	9 10 mi	3x1-795 kcmil ASCR "Drake", 1 Alcos 52, 1-3/8" HS	Wood H-frames	75-85	3 20 mi	o	0 00 mi	25 101 (C)(5)(8)
	1016180	Brenham North - Chappell H.II Double Circuit Break-Off Structure TL OH (T232)	Washington	Replace and overhaul lattice structures as needed to meet atom hardening requirements, install OPGW, and modify to necommodate substation construction at the Chappel Hill Substation	1/4/17	7/9/17	6/30/17		\$5,346,000			100	138	138	9 10 mi	3x1-795 kemil ASCR "Orake"	Latrice steel, concrete poles	80'-132'	5 90 mi	0	Im 00 0	25 101 (C)(5)(B)
	1016221	Cuero Hydro - Luling TL OH (T542)	DeWitt, Gonzales, Caldwell	Rebuild the 10 miles (phase 1) of existing 69 kV transmission line (T542), to 138 kV capable with new structures, conductor, and OPGW	1/15/17	5/31/17	6/2/17		\$9,022,000			100	69	69	53 9 ms	3x1-795 ASCR *Drake* & 3x1-2/0 ACSR *Quail*	Steel & Concrete Poles	Blanket/Con terline/50'/ 30"	53 9 mi	0	0 00 ml	25 101 (C)(5)(B)
Ì	1016226	Cuero -Yookum Gartner Road TL OH (T198)	DeWitt	Replace detenorated wood poles/structures add/replace cross-arms X-braces, knee braces and dampers, and listal OPGW	1/15/17	5/31/17	5/22/17		\$8,201,713	\$3 364,087	-59%	100	138	138	13 84 mi	3x1-795 ACSR "Orake"	Wood H-Frames & Lattice Towers	100° Centerime	13 84 ml	0	0 00 ml	25 101 (C)(5)(8)
Ì	1014216	Elg n Switch-Gilletand Creek TL OH (T421)	Bastrop, Travis, Williamson	Transmission line overhaul, replace poles cross arms X-braces, insulators and conductor	1/27/17	5/25/17	6/30/17		\$1,857,309			100	138	138	12.9 mi	3x1-1433 6 ACSS/TW "Merranack"	Wood H-Frames & Steel Single Poles	100	12,9 m)	0	0 00 m	25 101 (C)(5)(B)
Ì	1016205	Shadow Glen Circuit Breaker Addition (T574)	Travis	Replace approximately 0.5 miles of OPGW outside of Harris Branch Substation	3/14/17	8/30/17	06/11/17		\$1,768,544			100	138	138	7 76 mi	3x1-795 ACSR *Drake*	Concrete Poles and a Lettice Yower	100"	7 78 mi	0	0	25 101 (C)(5)(B)
?	1016215	Georgetown S Ckrout Breaker Add (T223)	Williamson	Modify existing transmission line, T223, Georgetown East-Round Rock (TXU) to accommodate substation construction at the Georgetown South Substation	3/30/17	6/15/17	6/15/17		\$1,374,605	\$937 033	32%	100	138	138	0 t mi	3x1-795 ACSR "Drake"	Stedi Poles	Vanes	01 ml	0	a	25 101 (C)(5)(A)
	1015455	Upton Circuit Breaker Addition (T441)	Upton	Modify existing transmission line T441, Benedum-Crane LCRA, to accommodate substation construction at the Upton Substation	3/10/17	8/4/17	8/14/17		\$1 241 839			100	138	138	26 89 mi	3x1- 1233 6 ACSS/TW "Yukon"	Steel Poles	80° CL	26 99 mi	BO' CL	0 08 ml	25 101 (C)(5)(A)

LCRA TSC TRANSMISSION CONSTRUCTION PROGRESS REPORT for November 2017

		Location		Estimated (or Actual) Start	Finish Date (Censtruction	Date Energized (Initial Estimated F Project Cest	Final Estimated	Final Actual Project Cest (5)	A Marce	Percent	Existing Veltage	Upgraded er New Veltage	Circuit Langth	Conductor Type &		Existing ROW Width	Existing ROW	New ROW	New ROW	
Utility's Preject Number	Project Name	(Crty/County)	- Oescripten	Date	Complete)	Applicable)		Project Cost (5)	ridge: Com (3)	*	Cerneles		(kV)	(Miles)	Size & Bundling	Structure Type(s)	(Feet)	Langth /Miles)	(Feet)	(Miles)	PUC Control Number
1016210	Cushman - Seguin TL Storm Hardening (T308)	Guadalupe	Replace brenty (20) transmission line structures on T308 to meet NESC sterm hardening requirements.	3/1/17	6/30/17	8/28/17		\$2,738 729			100	136	136	1 96 mi	3x1- 785 ACSR "Drake" & 3x1- 959 & ACSS/TW "Suwarnee"	Steel Peles	In oily ROW	1 96 ml	0	0 00 ml	25 101 (C)(5)(B
1019541	Pherr North - Weslace Sw TL Relec (T478)	Hidalgo	Relecate transpassion facilities on T47\$ to accommodate AEP's expension of the Pharr North substation	3/15/17	6/30/17	4/28/17		\$600,900	\$590 423	3*1	100	138	134	10 45 ml	3x1-795 ACSS/HS "Drake"	Steel Poles	CL	10 45 mi	60"	0 04 mi	25 101 (C)(5)(A
101#207	Smithville - Winchester (T175)	Seatrop Feyette	Transmission line overhaul, replace poles cross arms, X-braces, insulators and censulator	8/1/17	3/30/16			\$10,077,730			42	136	138	14 56 mi	3x1-795 ACSR	Steel and Concrete Poles	Vanes	14 50 mi	0	0 00 mi	25 101 (C)(5)(B
10173#2	FPP - Lytten Springs Storm Hardening (T255)	Bastrop, Caldwell, Fayette	Medity a number of existing latece tower structures on T255 te meet storm handening requirements	4/3/17	6/30/17	6/30/17		\$1 000 000			100	345	345	61 12 mi	3x2-715 5 ACSR "Redwing"	Steel Lattice	100	61 12 mi	0	0 00 mi	25 83(a)(3)
1016125	Sim Gideon - Winchester (T\$15)	Bastrop, Fayette Lee	Replace deteriorated weed pales/structures auditreplace trees-arms. X-braces, knee braces and dameurs.	5/15/17	₩17/17	M17/17		\$3,906,000			100 4	130	130	14 85 mi	3:2-336 ACSR "Linnet" & 3x1-795 ACSR "Druke"	Wood H-Frames and Centrate Pales	100'	14 85 mi	0	0 00 mi	25 101 (CX5X®
1005486	Sherwood Sheres CB Add (T187)	Burnet	Modify existing transmealer line, T187 Fergusen-Cerensele te accemmedate substation construction at the Sharwood Shores Substation	7/10/17	2/12/18			\$528,355			56	138	138	21 54 mi	3x1-795 ACSR "Drake"	Steel H-frames and Poles	Vanes	21 54 mi	80	N/A	25 101 (C)(5)(A
1018176	Arce Tap Circuit Breaker Addition (T442)	Crane	Modify assing transmission line T442 Crane LCRA-Pleasant Ferms, to accommediate substation construction at the new Arce Tap Substation	6/3/17	4/10/18			\$1 175,208			49	138	138	24 25 mi	3x1- 1233 6 AC\$\$/TW "Yukon"	Steel and Concrete Poles	Varies	24 25 mi	50	N/A	25 101 (C)(5)(A
1017967	Buchanen - Pittsburgh - Stucture Replacement (1267)	Llane	Replace one demaged transmission line structure on the T267, Buchaneno- Prisburg fragemission line	8/20/17	7/14/17	7/14/17		\$171,000			100			14 49 mi	3x1- 4/0 "Penguin"	Steel Poles	100	14 49 m	0	0 00 mi	25 101 (C)(5)(B)
1016539	Flood Remediation Phase 1 (T495)	Travat	On T455 rameve (structure #112) cencrete pele and replace with two concrete peles	7/5/17	10/29/17	10/19/17		\$387,000			100	130	138	8 21 mi	3x1-795 ACSR "Drake"	Cencrete Poles, Steel Peles and a Latece Tewer	100	# 21 mi	0	0 00 mi	25 101(C)(5)(B)
1015477	Henne-McCarty Lene TL Upg (T233)	Cornel, Hayes	Rebuild the existing 136KV transmission line 7233 with new structures and conductor	8/1/17	12/29/17			\$7 353,156			30	136	138	64 mi	3x1-556 6 ACSS/TW "Suwannee"	Concrete Pales, Steel Poles and a Lattice Tower	100°	Ø B mx	0	0 00 mi	25 101(C)(5)(B)
1018189	Fayetta Power Project 345kV 18US Tie (CCN - Decket Ne 47218)	Fayette	Cenetruct a new single circuit 345-klevelt (kV) transmission line to increase the bus capacity letween the existing Fayetis Pewer Project Yard \$1 and Yard \$2 substitutions	зила	5/31/18		T-Line \$1.1 M Substations \$3.6 M				0	0	345	0 28mi	3x2- 1590 Kemil ASCR Falcon	Steel Peles	0	o	100	0.26mi	47218
1015981	Lincoln Substaten Addition (T155)	Lan	Modify existing transmission line, T155 Glidelings-Lexinglan, to accommedate substation construction at the new Lincelin Substation	8/1/17	10/10/17	10/24/17		\$1,181 500			10C	130	138	18 24 mi	3x1-795 ACSR "Drake"	Steel Lattice, Steel Poles, and Wedel H-Frames	Varies	18 24 mi	#0	0.4 mi	25 101 (C)(5)(A)
1016925	Altair-Garwood T546 TL Upg (PHII)	Celerade	Structure replacement & addition to meet NESC required clearances for safe distance and system reliability (PHII - GOAB Switch (netall)	9/18/17	11/24/17			\$746,316			52	89	68.	9 27 mi	Raven ASCR & 1/0 & Single	Wood Hirames, Single Pole Wood DF	Centerline.	9 27	NA	N/A	25 101(C)(5)(8)
1017377	Flatenia-Wasider TL OH (T513)	Fayette, Gonzales	Tear-dewn/rebuild Upgrade to 138-kV capable with OPGW sheld ware	11/1/17	0/30/17			\$8 802,782			0	69	6 9	11 79 mi	3x1-795 ACSR Drake	Concrete Poles & Steel Poles	Centerline	11 79 mu	NA	N/A	25 101(C)(5)(B)
1018588	Clear Springs-Hutto Bolt Tightaning (TS10)	Guadalupa Caldwell, Hays Travis, Williamson	Climb and respect all lettice towers inabplies helts, and install locking mechanisms to prevent beits from locuring loss or falling out	9/11/17	5/31/18			\$1, 200,000			15	345	345	8 5 19	3x2-859 6 ACSS/TW "Suvannee"	Steel Lattice and Steel Poles	100'-200'	85 19	NA.	NA	25 &3(a)(3)
1018730	Fultan-Reckport #SKV TL Resteration (T474)	Aranass	Emergency storm repairs to replace failed hardware	8/31/17	9/13/17	9/6/17		\$1 000 000			100	69	80	7 35	3x1-765 ACSR "Drake"	Steel Peles	Varies	7 35	NA.	NA.	25 101(C)(3)
1017388	Herweed-Waelder TL OH (T145)	Gonzales	Tear-dewn/relicited Upgrade to 138-KV capable with OPGW shield wire	12/9/17	5/31/18			\$5,854,835			0			12.39	3x1-795 ACSR "Drake"	Concrete Poles & Steel	Centerline	12 30	NA	N/A	25 101(C)(5)(B)
1017330	Austrep-Bactrop City-Sim Gideon Sterm Hardening (T171/T172/T231)	Bastrop Travis	Replace 24 geutale-circuit lattice tower strutures with 21 steel tower pole structures and 3 lattice deadend towers, install OPGW	12/8/17	5/31/18			\$4,795,575			c	136	138	34 42	3x1-7\$5 ACSR "Drake"	Steel Lattice	125"	34 42	NA.	N/A	25 101(C)(5)(B)
1017374	Fayetteville-FPP 136kV TL OH (T253)	Fayette	Tear-dewn/rebuild Upgrade to 138-kV capable with OPGW shield wire	1/9/18	5/1/18			\$5 670 000			0%	69	136	• • mi	3x1- 959 & ACSS/TW	Concrete tangents with steel deadends	85', 95', 125'	69 mi	NA.	NA.	25 101(C)(5)(B)
1017381	FPP - Fayettaville (T210/T211)	Fayetta	Sterm Hardening of lattice tervers	12/15/17	2/27/17			\$349,235			0%	345	345	8 89 ml	"Suvannee" 3x1-795 ACSR "Droke"	Steel Lattice	100 Castelina	8 89 mi	NA	NA.	25 101(C)(5)(B)
1017990	Hamilton Reed - Uvside Fiber Addition (†570), (1524) & (1454)	Val Verde Kinney, Uvalde	Replace 25 structures to support new OPGW	1/15/18	8/31/18			\$9 391 760			D%	138	138	70 8 mi	3x1-ACSS "Drake"	Steel Poles	Vanes	70 6 m:	NA	NA.	25 101 (C)(5)(B)
1017838	Kerelal - Fredericksburg TL Fiber Build Out (T120)	Kendali, Gilsepie	Replace static arm on 70 H-frame structures. Install 1 new steel deadend pale, and install 2 new guyed word h-frames to support new OPGW	12/5/17	3/20/18			\$2,577 512			0%	130	130	20 55 ms	3x1-795 ACSR "Drake"	Weed Hinames, Single Pole Wood DE	Centerline	20 55 mi	NA.	NA	25 101 (C)(5)(8)
1017449	Sim Galeon - Winchester (T152/T175)	Bestrop, Fayette	Replace deteriorated OPGW suspension shoes and slampers from structure 60 to Winchester substation	12/1/17	2/1/18			\$835,550			0%	138	130	20 60 mi	3x1-795 ACSR Drake	Steel Lattice	Vanes	14 50 mi	NA	NA.	25 101 (C)(5)(B)
1017409	Tippett Circuit Breaker Addition (T552)(T674):T6961	Pecos	Modify exacting transmission line TSS2 North McCarrey West Yates Switch, to accommodate construction at Tiepett Substation	1/26/18	7/30/18			52 714 234			0%	138	138	10 76 m	3x2 795 ACSR Drake	Concrete & Steel Poles	Centerline	10 76 mi	NA	NA.	25 101 (C)(5)(B)
1017392	Lon Hill - Nueces Bay TL Upg (T437)	Nueces	Replace 22 structures to morease clearances on transmission line spans in order to meet LCRA TSC minimum design clearances	2/9/18	\$/31/18			34 379 646			04•	138	138	17 3 mi	3x2 795 ACSR "Drake"	Concrete & Steel Poles Steel DE H Frams	Varies	17 3 mi	NA	NA	25 101 (C)(5)(B)
1015487	Kerrville Stadium Harper Rd TL Upg (T144)	Kerr	Rebuild the existing 138kV transmission line T144, with new structures and conductor	1/10/19	3/7/19			53 742 315			0%	138	138	1 5 mg	3x2 795 ACSR Drake*	Steel Poles	Varies	1.5 mi	NA	NA.	25 101 (C)(5)(B)
1015116	Henne-Consal TL Upg (T235)	Comal	Rebuild the existing 138KV transmission line: T235, with new structures and conductor.	1/7/18	5/24/18			\$9 5/4 929			0**	135	138	751 mi	3x1 959 6 ACSS/TW 'Eu Jannee'	Steel Poles	Varies	7 51	NA	NA.	25 101 (CKS (8)
1017347	Mendoza-Celton Élroy (T397)	Caldrell Travis	Add circuit breakers at Colton Substation - Add OPGW to T397 Mendoza - Colton - Elroy - Replace structures that are currently not capable of supporting OPGW	2/5/18	5/31/18			\$8 900 000			0%	135	138	129 m	3<1-795 ACSR "Drake"	Concrete Poles Steel Poles and Wood H- frames	Vanes	12 9 mi	NA	NA	25 101 (C)/5//8)
1017387	Han rood Luing Double Circuit YL QH	Caldwell Gonzales	Replace 45 double-circuit lattice tower structures with double circuit steel poles and add OPGW on T145 Luling Waelder and T173 Luling Gonzales transmission lines	2/26/18	6/4/18			\$2 015 000			0%	128	138	129 m	3x2- 795 ACSR Drake*	Concrete Poles Steel Poles and Wood H- frames	Varies	19 45 mi	NA	NA.	25 101 (C)(5)(B)

STATE OF TEXAS

§ §

BEFORE ME, the undersigned authority, on this day personally appeared Charlotte Dotson, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

"My name is Charlotte Dotson. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.83, on or before November 15, 2017, LCRA Transmission Services Corporation completed a search and mailed notice to:

> owners of land crossed by the existing transmission facility to be modified T-(a) 552, McCamey - West Yates Switch, 138 kilovolt Transmission Line.

In accordance with P.U.C. Proc. Rule 25.83, on or before January 15, 2017 LCRA Transmission Services Corporation mailed by first class mail:

- (b) notice to American Electric Power whose certificated service areas are crossed by the T-552, McCamey – West Yates Switch, 138 kilovolt Transmission Line.
- (c) notice to South Texas Electric Cooperative whose certificated service areas are crossed by the T-552, McCamey -West Yates Switch, 138 kilovolt Transmission Line.

The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls Pecos, Crockett, Upton Counties. The certificated utilities described in (b) above, were ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the

day of November, 2017.

AFFIANT: Charlotte Dotson

SWORN TO AND SUBSCRIBED BEFORE MEthis the 13

day of November, 20

LISA SMITH Notary Public, State of Texas My Commission Expires July 24, 2019

Notary Aublic in and for the

STATE OF TEXAS

BEFORE ME, the undersigned authority, on this day personally appeared Larry Hendrix, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

"My name is Larry Hendrix. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.83, on November 15, 2017, LCRA Transmission Services Corporation completed a search and mailed notice to:

> owners of land crossed by the existing transmission facility to be (a) modified T-437 Lon Hill to Nueces Bay Substation, 138 kilovolt transmission line.

In accordance with P.U.C. Proc. Rule 25.83, on November 15, 2017, LCRA Transmission Services Corporation mailed by first class mail:

> (b) notice to American Electric Power whose certificated service area is crossed by the T-437, 138 kilovolt transmission line.

The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Nueces county. The certificated utility described in (b) above, was ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the <u>/</u>S day of November, 2017.

SWORN TO AND SUBSCRIBED BEFORE ME this the

LISA SMITH Votary Public, State of Texas

My Commission Expires July 24, 2019

2017.

Notary Public in and for the

day of November

§

STATE OF TEXAS

Ş

§BEFORE ME, the undersigned authority, on this day personally appeared Sheri Schneider, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

"My name is Sheri Schneider. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.83, on or before November 15, 2017 LCRA Transmission Services Corporation completed a search and mailed notice to:

- (a) owners of land crossed by the existing transmission facility to be modified-T-464 Hamilton Road - Brackettville, 138 kilovolt transmission line.
- (b) owners of land crossed by the existing transmission facility to be modified- T-624, Brackettville Odlaw, 138 kilovolt transmission line.
- (c) owners of land crossed by the existing transmission facility to be modified T-144, Kerrville Stadium Harper Road, 138 kilovolt transmission line.

In accordance with P.U.C. Proc. Rule 25.83, on or before November 15, 2017 LCRA Transmission Services Corporation mailed by first class mail:

- (d) notice to Rio Grande Electric Cooperative whose certificated service areas are crossed by the T-464 Hamilton Road Brackettville and T-624, Brackettville Odlaw, 138 kilovolt transmission lines.
- (e) notice to American Electric Power whose certificated service areas are crossed by the T-570, Odlaw Uvalde and T-464 Hamilton Road Brackettville, 138 kilovolt transmission lines.
- (f) notice to Kerrville Public Utility Board whose certificated service areas are crossed by the T-144, Kerrville Stadium Harper Road, 138 kilovolt transmission line.

The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls of Uvalde and Kinney County. The certificated utilities described in (b) above, were ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 15^{44} day of November, 2017

AFFIANT: Sheri Schneider

SWORN TO AND SUBSCRIBED BEFORE ME this the 15 day of November. 2017

LISA SMITH
Notary Public, State of Texas
My Commission Expires
July 24, 2019

Notary Public in and for the

STATE OF TEXAS

§ § 8

BEFORE ME, the undersigned authority, on this day personally appeared Larry Hendrix, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

"My name is Larry Hendrix. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.83, on November 15, 2017, LCRA Transmission Services Corporation completed a search and mailed notice to:

- (a) owners of land crossed by the existing transmission facility to be modified T-145 Harwood Substation to Luling Substation, 69 kilovolt transmission line.
- (b) Owners of land crossed by the existing transmission facility to be modified T-173 Harwood Substation to Luling Substation, 138 kilovolt transmission line

In accordance with P.U.C. Proc. Rule 25.83, on November 15, 2017, LCRA Transmission Services Corporation mailed by first class mail:

- (c) notice to <u>Guadalupe Valley Electric Cooperative</u> whose certificated service area is crossed by the T-145, 69 kilovolt transmission line and the T-173, 138 kilovolt transmission line.
- (d) notice to <u>Bluebonnet Electric Cooperative</u> whose certificated service area is crossed by the T-145, 69 kilovolt transmission line and the T-173, 138 kilovolt transmission line

The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Gonzales county. The certificated utilities described in (b) above, were ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the _/\frac{1}{2} day of November, 2017.

AFFIANT: Larry Hendrix

SWORN TO AND SUBSCRIBED BEFORE MEthis the

day of November, 2017.

LISA SMITH
Notary Public, State of Texas
My Commission Expires
July 24, 2019

Notary Public in and for the State of Texas

STATE OF TEXAS

BEFORE ME, the undersigned authority, on this day personally appeared Larry Hendrix, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

"My name is Larry Hendrix. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.83, on November 15, 2017, LCRA Transmission Services Corporation completed a search and mailed notice to:

(a) owners of land crossed by the existing transmission facility to be modified T-235, Henne Substation to Comal Substation, 138 kilovolt transmission line.

In accordance with P.U.C. Proc. Rule 25.83, on November 15, 2017, LCRA Transmission Services Corporation mailed by first class mail:

(b) notice to New Braunsels Electric Corp. whose certificated service area is crossed by the T-235 138 kilovolt transmission line.

The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Comal county. The certificated utility described in (b) above, was ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the $\sqrt{\underline{\leq}^{rtt}}$ day of November, 2017.

AFFIANT: Larry Hendrix

SWORN TO AND SUBSCRIBED BEFORE ME this the 2017.

LISA SMITH
Notary Public, State of Texas
My Commission Expires

July 24, 2019

yotary Public in and for the

STATE OF TEXAS

BEFORE ME, the undersigned authority, on this day personally appeared Dan Houlihan, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

"My name is Dan Houlihan. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.83, on November 15, 2017, LCRA Transmission Services Corporation completed a search and mailed notice to:

(a) owners of land crossed by the existing transmission facility to be modified T397 Mendoza-Colton-Elroy Substation, 138 kilovolt transmission line.

In accordance with P.U.C. Proc. Rule 25.83, on November 15, 2017, LCRA Transmission Services Corporation mailed by first class mail:

(b) notice to <u>Bluebonnet Electric Corp.</u> whose certificated service area is crossed by the T397 138 kilovolt transmission line.

The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Travis and Caldwell county. The certificated utility described in (b) above, was ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the <u>15th</u> day of November, 2017.

AFFIANT: Dan Houlihan

SWORN TO AND SUBSCRIBED BEFORE ME this the 150

2017.

LISA SMITH
Notary Public, State of Texas
My Commission Expires
July 24, 2019

Notary Public in and for the

day of November