



## INTRODUCTION AND REGISTRANT INFORMATION

On behalf of RIVER SIDE WASTEWATER TREATMENT PLANT (hereafter “River Side”), Source Environmental Sciences, Inc. hereby presents this application package for a Rate/Tariff Change via Texas Water Code (TWC) §13.1871: *Class B Utilities* (effective 09/13/2015) to request authorization and approval for increased rate charges for sewer & public water system services.

The Riverside facility is located in Bryan, Brazos County, Texas. CCN No. 20740 is associated with the facility’s services and associated operations (SIC #6515 & NAICS #531190). Riverside is classified as a Class C utility, having 126 connections. However, Riverside is electing to submit the Class B Rate Change application in order to calculate new rates as authorized by TWC §13.1871.

This application package follows the outline of the Class B Rate/Tariff Change Application (Form Revised 09/17/15). In addition, Income Statements and Balance Sheets, Balance Sheets for any affiliated entities, Rate Change Schedules and Supporting Workpapers, Schedules detailing any affiliated transactions, a completed proposed notice for the utility (using the approved PUC Form), and a completed affidavit (using the approved PUC Form) are included as attachments to this document in order to establish sufficiency for Rate Change Application (as per the PUC document for Class B Investor-Owned Utilities Water And/Or Sewer “Instructions For Rate/Tariff Change Application 2015”).



## **SECTION I: REVENUES AND REVENUE REQUIREMENT**

Data used to complete Page 6 of the Class B Application Form was taken from records and balance sheets for the Test Year (Calendar Year: 2014) and the Annual Wastewater Report for the year of 2013.

The historical revenue summary outlined on Page 7 of the Class B Application Form reflects revenue generated by the unmetered flat rate revenue generated within the 2015 test year.

The metered active connections summary on Page 8 of the Class B Application Form is not applicable, as all connections at Riverside are unmetered.

The unmetered active connections summarized on Page 9 of the Class B Application Form reflects the change in number of connections from the beginning of the 2014 test year to the end of the year.



## **SECTION II: OPERATIONS AND MAINTENANCE**

### **II-(b) Water Production**

The water production summarized on Page 11 of the Class B Application Form reflects the gallons of water purchased for the unmetered rate customers. There are no metered customers, thus Schedule II-1(a) is not applicable.

### **II-3 Other Revenues & Expenses Passed Through**

The passed through revenues and expenses summarized on Page 12 of the Class B Application Form reflects that no expenses are passed through to the customer, as Riverside only charges for a flat rate fee. Table II-3(a) does document the amount of water purchased from Bryan Texas Utilities and the Total Calculated Cost paid by River Side. The total amount of \$6,097 is included within the "Utilities" amount documented by River Side's 2014 Profit & Loss Statement. As Riverside only charges for a flat rate fee, Table II-3(b) is not applicable.

### **II-4 Purchased Power**

The purchased power expenses-summarized on Page 13 of the Class B Application Form reflects the expenses paid for by River Side resulting from operation of the treatment facility and the resulting power demand. Table II-4(a) documents the amount of \$12,203. This expense, along with the aforementioned amount of \$6,097 (Purchased Water) is included within the "Utilities" amount documented by River Side's 2014 Profit & Loss Statement. The total amount attributed to "Utilities" in River Side's 2014 Profit & Loss Statement is \$18,300 (the sum of Purchased Water & Purchased Power).

Table II-4(b) is not applicable, as River Side has chosen to not claim Purchased Power expenses for their Office usage.

### **II-5 Other Related Volume Expenses**

The other related volume expenses supplemental information on Page 14 of the Class B Application Form summarizes the fees associated with Sludge Removal from the treatment plant. This fee of \$13,600 is documented on River Side's 2014 Profit & Loss Statement as "Sludge", which is appropriately located within the "Other Expenses" section of the document (Part V).



## **II-6 Allocation of Payroll Expenses**

The allocation of payroll expenses on Page 15 of the Class B Application Form is not applicable, as Riverside does not have full-time employees on staff.

## **II-7 Materials**

The materials summarized on Page 16 of the Class B Application Form reflect total expenses for chemical purchases for the treatment of wastewater due to River Side Sewer Services. This total cost of chemicals is \$2,475, which is included within the amount associated with “Operations” on River Side’s 2014 Profit & Loss Statement (\$27,324 being the total for Operations).

## **II-8 Contract Work**

The contract work summarized on Page 17 of the Class B Application Form reflects total expenses for each individual year of 2013, 2014, and 2015. For the year of 2014, this total expense for Contract Work is \$16,864. This amount is the sum of \$1,650 (the cost listed for “Testing” within the “Other Expenses” section of River Side’s 2014 Profit & Loss Statement), \$13,539 (the cost listed for “Managing Fee” within the “Other Expenses” section of River Side’s 2014 Profit & Loss Statement), and \$1,675 (the cost associated with Consulting & Engineering provided during 2014, which is included within the amount associated with “Operations” on River Side’s 2014 Profit & Loss Statement (\$27,324 being the total for Operations). No known and measurable changes are being claimed.

## **II-9 Transportation Expense**

The transportation supplemental information on Page 18 of the Class B Application Form is not applicable, as Riverside has chosen to not claim travel expenses for work relating to Sewer Services.

## **II-10 Other Plant Maintenance**

The other plant maintenance supplemental information on Page 19 of the Class B Application Form reflects the total cost associated with the routine maintenance and operations River Side’s wastewater treatment plant, which is the total amount of \$35,845. This amount includes \$11,000 (the cost associated with “Landscaping Maintenance” within the “Other Expenses” section of





River Side's 2014 Profit & Loss Statement), \$15,110 (the cost associated with Repairs & Maintenance on River Side's 2014 Profit & Loss Statement), \$6,308 (which is the remaining balance associated with "Operations" on River Side's 2014 Profit & Loss Statement once the amounts for Chemicals Cost, Consulting & Engineering Cost, and TCEQ Fines are allocated to the appropriate schedules), and \$3,427 (which is the remaining balance associated with "Fees" on River Side's 2014 Profit & Loss Statement once the amounts for Source Environmental Sciences's Fee, and TCEQ's 2013 Regulatory Assessment Fee are allocated to the appropriate schedules).

#### **II-11 Employee Pensions & Benefits**

The employee pensions and benefits summarized on Page 20 of the Class B Application Form is not applicable, as Riverside does not have full-time employees on staff.

#### **II-12 Employee Pensions & Benefits**

The bad debts documentation on Page 21 of the Class B Application Form is being listed as not applicable, as Riverside has chosen to not claim any uncollectible debts in order to streamline the review of this application.

#### **II-13 Employee Pensions & Benefits**

The office services and rentals documentation on Page 22 of the Class B Application Form is being listed as not applicable, as Riverside has chosen to not claim any such expenses in order to streamline the review of this application.

#### **II-14 Office Supplies & Expenses**

The office supplies documentation on Page 23 of the Class B Application Form summarizes the fees associated with "Supplies" on River Side's 2014 Profit & Loss Statement, which is the total amount of \$2,442.

#### **II-15 Professional Services**

The professional services documentation on Page 24 of the Class B Application Form summarizes the fees associated with "Legal & Professional Services" on River Side's 2014



Profit & Loss Statement. This total amount of \$4,700 is associated with River Side's accounting services.

#### **II-16 Insurance**

The insurance documentation on Page 25 of the Class B Application Form summarizes the fees associated with "Insurance" on River Side's 2014 Profit & Loss Statement, which is the total amount of \$881.

#### **II-17 Regulatory (Rate Case) Expense**

The regulatory expense documentation on Page 26 of the Class B Application Form relates to Source Environmental Sciences' fees for the rate change application, which is the amount of \$2,500. This amount is listed as part of the \$6,139 total for "Fees" on River Side's 2014 Profit & Loss Statement, but is appropriately listed here as being a Schedule II-17 expense.

#### **II-18 Regulatory Commission Expense**

The regulatory expense documentation on Page 27 of the Class B Application Form summarizes the fees associated with TCEQ Fines (being \$16,866) and TCEQ Inspection Fees (being \$212, as per the 2013 Annual Report), which results in a total amount of \$17,078. It is noted that the amount for TCEQ Fines is included within the "Operations" section on River Side's 2014 Profit & Loss Statement, while the amount for TCEQ Inspection Fees is included within the "Fees" section on River Side's 2014 Profit & Loss Statement. Both the "Operations" and "Fees" sections are included within Part V of the 2014 Profit & Loss Statement.

#### **II-19 Miscellaneous Expense**

The miscellaneous expense documentation on Page 28 of the Class B Application Form summarizes the amount of interest paid during 2014. This total amount of \$7,105 is included within the "Interest" listing on River Side's 2014 Profit & Loss Statement.



## **SECTION III: RETURN, RATE BASE/PLANT AND EQUIPMENT SCHEDULES**

### **III-1: Requested Return**

The Requested Return on the Rate Base is \$29,330, which is listed on Page 30 of the Class B Rate Change Application. This amount was tabulated via use of the Test Year End Rate Base of \$278,540.23 and the Weighted Average Rate of 10.53%. A further discussion of the Test Year End Rate Base is included in the below discussion of Schedule III-2. The interest rate for River Side's loan financing the 2013 WWTP construction is 5.73%. River Side is requesting the maximum ROE that a Class C Utility may request without written testimony, which is 13% as per the Instructions for Rate/Tariff Changes included as Attachment A (Page 10). The weighting of these rates was performed as directed by Schedule III-1.

### **III-2: Rate Base Summary**

The Test Year End Rate Base of \$278,540.23, which is listed on Page 31 of the Application, was calculated by using the 2013 Utility Plant Original Cost (which represent all total additions) minus the Accumulated Depreciation calculated from Schedule III-3.

### **III-3: Original Cost & Depreciation Schedule**

The Total Original Cost of the Plant at Installation was \$311,000, which is listed on Page 32 of the Class B Rate Change Application. There were no Customer Contributions to this construction and the installation date was October 18, 2013. The resulting Total Annual Depreciation is \$27060.78 with an Accumulated Annual Reserve of \$32,621.77 and a Total Net Book Value of \$263,793.23.

Page 33 documents the additions resulting from the New Plant Construction completed in late 2013 and the resulting retirements that took place after completion of construction, which results in the Ending Balance of \$411,405.

### **III-4: Construction Work in Progress (CWIP)**

There is no current CWIP for the River Side facility, which is appropriately reflected on Page 34 of the application.



### **III-5: Cash Working Capital**

No working cash allowance is allowed as the utility bills its customers in advance and provides service to flat rate customers only. As such, Page 35 is not applicable.

### **III-6: Notes Payable (Long-Term Debt) & Equity Information**

The Gaylord Loan issued on October 18, 2013 is the only long-term debt associated with the River Side facility. The Original Amount of the Loan was \$123,946 and is documented on Page 36.

### **III-7: Accumulated Depreciation**

The original amount associated with the Ending-Prior Rate Case (dating to 1999) was \$1,269,941. The WWTP installed in 2013 resulted in an Ending Balance of \$476,121.46, which was initially discussed on Schedule III-3.

### **III-8: Contributions in Aid of Construction & Advances**

There were no Customer Contributions associated with the 2013 WWTP Construction, which is appropriately indicated on Page 38.

### **III-9: Deferred Federal Income Taxes/Tax Credits**

There are no deferred income taxes or deferred investment tax credits being claimed for this Rate Change Application. As such, Page 39 of the application form is not applicable.

### **III-10: Other Deferred Assets**

There are no other deferred assets being claimed for this Rate Change Application. As such, Page 40 of the application form is not applicable.





## **SECTION IV: TAXES OTHER THAN INCOME FOR PROPOSED REVENUES**

### **IV-a: Estimate of Taxes Other Than Income**

Based on \$165 paid for property taxes during the test year of 2014 and total test year retirements of \$1,036,148 due to decommissioning of the original WWTP, the Known & Measurable Change for River Side's Property Taxes are -\$134.62. However, River Side is choosing to not claim this Known & Measurable Reduction in order to streamline the review of this Rate Change Application. Payroll Taxes are not applicable, as the facility has no full-time employees.

### **IV-b: Revenue Related Taxes And Expenses**

River Side is choosing to not claim Expenses Resulting from Revenue Related Taxes in order to streamline the review of this Rate Change Application.



## **SECTION V: FEDERAL INCOME TAXES (FIT)**

### **V: Schedule of Effective Federal Tax Rate**

Based on a Requested Return of \$29,330 and Synchronized Interest of \$5,432, the resulting Grossed Up Federal Income Tax is \$4,230. However, River Side is choosing to not claim this scheduled future expense in order to streamline the review of this Rate Change Application. As such, Line 27 of Schedule I-1 is left blank.



## **SCHEDULE VI: RATE DESIGN**

### **VI: Rate Design**

Fixed Costs based on the test year of 2014 are \$118,001.07. No Fixed Costs may be recovered by Volumetric Charge due to River Side having only unmetered customers. As such, a base rate of \$78.04 is required to recover 100% of the Fixed Costs over the facility's 126 connections.



**ATTACHMENT A**  
CLASS B INVESTOR-OWNED UTILITIES  
WATER AND/OR SEWER  
INSTRUCTIONS FOR RATE/TARIFF CHANGE APPLICATION







**CLASS B INVESTOR-OWNED UTILITIES**  
**WATER AND/OR SEWER**  
**INSTRUCTIONS FOR**  
**RATE/TARIFF CHANGE APPLICATION**  
**2015**



## Class B Utilities

Pursuant to Texas Water Code § 13.1871 and 16 Texas Administrative Code Chapter 24

### **Instructions for Application for a Water or Sewer Rate/Tariff Change**

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## **GENERAL INFORMATION**

This application is allowed by Texas Water Code (TWC) § 13.1871 for Class B Utilities. Class A Utilities should use the appropriate instructions and forms for Class A Utilities. Class C Utilities are allowed to file a shortened indexed rate adjustment per TWC § 13.1872 without a hearing, not more than once during a calendar year, EXCEPT that a Class C Utility may not file a TWC § 13.1872 adjustment more than four (4) times between Class B Utility rate proceedings. After the fourth time, a Class C Utility must file a Class B Utility application. Class C Utility may elect to use the Class B Utility application when it is eligible to use the indexed rate adjustment as long as twelve (12) months have passed since the last rate adjustment (except pass-through provisions).

For the Class B Utility rate/tariff change application, completion of the required schedules (which are available on the Public Utility Commission's (PUC) website at [www.puc.texas.gov](http://www.puc.texas.gov)) will assist the utility in the calculation of its new proposed rates. The process consists of a number of relatively complex steps, including performing several calculations to fill out most of the schedules, and the results of some calculations will be entered in multiple places. All required schedules should be completed and included in the utility's filing when the application is submitted.

Please note that all public utilities in Texas are required to use the National Association of Regulatory Utility Commissioners (NARUC) chart of accounts for their books and records pursuant to 16 Tex. Admin Code § 24.72 (TAC). The utility, as a business, should also have a balance sheet and income statement to support its rate filing and to properly manage its business.

## **DEFINITION OF TERMS AND ACRONYMS**

Please refer to the following definitions of terms and acronyms when completing the rate filing package:

**ADFIT**                      Accumulated Deferred Federal Income Tax. The amount of income tax deferral, typically reflected on the balance sheet, produced by deferring the payment of federal income taxes by using tax advantageous methods such as accelerated depreciation.

### **Affiliated Interest or Affiliate**

- (A) Any person or corporation owning or holding directly or indirectly 5.0% or more of the voting securities of a utility;
- (B) Any person or corporation in any chain of successive ownership of 5.0% or more of the voting securities of a utility;
- (C) Any corporation 5.0% or more of the voting securities of which is owned or controlled directly or indirectly by a utility;
- (D) Any corporation 5.0% or more of the voting securities of which is owned or controlled directly or indirectly by any person or corporation that owns or controls directly or indirectly 5.0% or more of the voting securities of any utility or by any person or corporation in any chain of successive ownership of 5.0% of those utility securities;



- (E) Any person who is an officer or director of a utility or of any corporation in any chain of successive ownership of 5.0% or more of voting securities of a public utility;
- (F) Any person or corporation that the commission, after notice and hearing, determines actually exercises any substantial influence or control over the policies and actions of a utility or over which a utility exercises such control or that is under common control with a utility, such control being the possession directly or indirectly of the power to direct or cause the direction of the management and policies of another, whether that power is established through ownership or voting of securities or by any other direct or indirect means; or
- (G) Any person or corporation that the commission, after notice and hearing, determines is exercising substantial influence over the policies and action of the utility in conjunction with one or more persons or corporations with which they are related by ownership or blood relationship, or by action in concert, that together they are affiliated within the meaning of this section, even though no one of them alone is so affiliated.

<u>Amortization</u>	The gradual extinguishment of an amount in an account by distributing the amount over a fixed period (such as over the life of the asset or liability to which it applies).
<u>Annualize</u>	An adjustment to bring a utility's accounts to a 12-month level of activity (e.g., year-end number of customers and revenues, operating expenses, level of investment, etc.).
<u>AWWA</u>	American Water Works Association.
<u>Base rate</u>	(16 TAC § 24.3(7)) The portion of a consumer's utility bill that is paid for the opportunity of receiving utility service, which does not vary due to changes in utility service consumption patterns.
<u>Block Rates</u>	A rate structure set by usage blocks, typically inclining cost for increased usage, which changes the cost per 1,000 gallons as usage increases to the next block.
<u>Class B Utility</u>	(16 TAC § 24.3(13)) A public utility that provides retail water or sewer utility service to 500 or more taps or active connections but fewer than 10,000 taps or active connections. If a public utility provides both water and sewer utility service, the number of active water connections determines how the utility is classified.
<u>Class C Utility</u>	(16 TAC § 24.3(14)) A public utility that provides retail water or sewer utility service to fewer than 500 taps or active connections. A Class C utility filing an application pursuant to TWC § 13.1871 shall be subject to all requirements applicable to Class B Utilities filing an application pursuant to TWC § 13.1871. If a public utility provides both water and sewer utility service, the number of active water connections determines how the utility is classified.
<u>Connection</u>	<i>Active Connection:</i> Water or Sewer connections currently being used to provide retail water or sewer service, or wholesale service. <i>Inactive Connection:</i> Water or Sewer connections tapped to the applicant's utility and that are not currently receiving service from the utility. <i>Potential Connection:</i> Total number of active plus inactive connections





<u>CCN</u>	(16 TAC § 24.3(10)) Certificate of Convenience and Necessity. A permit issued by the commission that authorizes and obligates a retail public utility to furnish, make available, render, or extend continuous and adequate retail water or sewer utility service to a specified geographic area.
<u>COS</u>	(16 TAC § 24.31(a)) Cost of Service. Rates are based upon a utility's cost of rendering service. The two basic components of cost of service are allowable expenses and return on invested capital.
<u>CWIP</u>	Construction Work In Progress.
<u>FIT</u>	Federal Income Tax.
<u>FTE</u>	Full-Time Equivalent (employee position). The standard metric for FTE is a position that is equivalent to 40 hours a week.
<u>Gallage rate/charge</u>	The portion of the general rate that is recovered based on gallons of water sold, or gallons of sewage treated for sewer, to the customer, typically measured by 1,000 gallons. Generally associated with variable expenses.
<u>GPM</u>	Gallons per minute.
<u>General Rate Revenues</u>	Generally, a rate or the associated revenues designed to recover the cost of service other than certain costs separately identified and recovered through a pass-through charge or any specific rate such as a surcharge. For water and sewer utilities, general rates typically include the base rate and gallage rate.
<u>Invested Capital (Rate Base)</u>	The total of: <ul style="list-style-type: none"><li>• The original cost, less accumulated depreciation, of utility plant, property, and equipment</li><li>• A working capital allowance, which includes:<ul style="list-style-type: none"><li>▪ reasonable inventories of materials and supplies (not previously expensed);</li><li>▪ reasonable prepayments of operating expenses; and</li></ul></li><li>• Reasonable allowance up to 1/12th of total annual Operations &amp; Maintenance (O&amp;M) expenses (for Class C Utilities filing the Class B Utility application, the allowance is 1/8th of total annual O&amp;M).</li><li>• Deductions of non-investor-supplied capital items including but not limited to advances for ADFIT, construction, contributions in aid of construction, deferred income tax credits, and customer deposits.</li></ul>
<u>IOU</u>	Investor Owned Utility.
<u>K&amp;M</u>	Known and Measurable. Expenses or changes in assets that are verifiable on the record as to amount and certainty of effectuation. Reasonably certain to occur within 12 months of the end of the test year in a rate case.
<u>M&amp;S</u>	Materials & Supplies.



Multi-Jurisdictional A utility that provides water and/or sewer service in more than one state, country, or separate rate jurisdiction by its own operations, or through an affiliate.

NARUC National Association of Regulatory Utility Commissioners.

Net Book Value The amount of the asset that has not yet been recovered through depreciation. It is the original cost of the asset minus accumulated depreciation. Each year that an asset is used by the utility, the utility recovers a portion of the cost of that asset in the rates through depreciation expense until the full amount of the original cost is recovered.

Normalization The inter-period allocation, such as the spreading of income tax effects of accelerated depreciation deductions, for regulatory ratemaking purposes. Normalization can also include in-period known changes such as elimination of revenue, expense, and rate base effect of nonrecurring events, and normalization of the effect of irregular and infrequent events.

O&M Operations & Maintenance.

OPUC Office of Public Utility Counsel.

PHFU Plant Held for Future Use.

PUC/PUCT Public Utility Commission of Texas.

PURA Public Utility Regulatory Act.

RFP Rate Filing Package.

ROE Return on Equity. A utility's earnings in excess of its operations, maintenance, and interest expenses. Or, equivalently, it is what is left over to invest in the utility or to pay out to its owners. It is most often expressed as a percentage of the equity portion of the utility's capital structure.

Return Return on invested capital. The return on the utility's total capital investment (equity and long-term debt). It is calculated by multiplying the amount of invested capital by the Rate of Return.

ROR Rate of Return. The weighted average of a utility's expected return on equity investment and the cost of debt (interest rates paid on loans for utility plant and equipment) expressed as a percentage.

Test Year (16 TAC § 24.3(55)) The most recent 12-month period, beginning on the first day of a calendar or fiscal year quarter, for which [representative] operating data for a retail public utility are available. [A utility rate filing must be based on a test year that ended less than 12 months before the date on which the utility made the rate filing.]

TWC Texas Water Code.



## **ATTACHMENTS REQUIRED FOR SUFFICIENCY**

- Income statement and balance sheet (per books) for the test year for Texas utility operations. If the utility provides both water and sewer service, then the information provided should include information for both water and sewer service, separately stated and totaled, regardless if the application is for only a water rate change or only a sewer rate change or for both.
- If the applicant is affiliated with another entity, provide the most recent annual income statement, statement of cash flow, and balance sheet for the affiliated entity(ies).
- All required schedules and supporting workpapers for a rate change. The schedules are available on the PUC website at [www.puc.texas.gov](http://www.puc.texas.gov). There are specific instructions included in the schedules that the utility will need to follow.
- If the utility's tariff includes a pass-through clause or a surcharge, please provide a reconciliation of revenues collected for the pass-through clause or surcharge, and expenses paid related to the pass-through clause or surcharge for the test year.
- If the utility's cost of service includes any affiliated transactions (affiliates as defined in TWC § 13.002 (2)), the utility must list them separately and provide evidence that meets the affiliate transaction requirements in TWC § 13.185(e) and (f). Provide a schedule that includes direct assignment costs, allocated costs and any other changes between affiliates with a summary by account.
- Complete the utility's proposed notice using the PUC-approved form available on the PUC website at [www.puc.texas.gov](http://www.puc.texas.gov).
- Complete the affidavit attesting to the correctness of the application using the PUC-approved form available on the PUC's website at [www.puc.texas.gov](http://www.puc.texas.gov).

**ALL BLANK SPACES FOR INFORMATION MUST BE ADDRESSED:** If a particular item does not apply to you, then you need to be sure to enter "N/A" in that space.

Utility Name:	This is the name by which the customers know the utility.
CCN Number(s):	List all CCN numbers subject to this application (include both water and sewer CCNs).
Address of Utility:	The mailing address of the utility
Phone Number:	The telephone number of the utility
Contact Person:	The name of the person that the PUC can contact with questions about the application.
Phone:	The telephone number of the Contact Person.
Email address:	The email address of the Contact Person.
PUC Class Size:	Choose either Class B, or Class C. Refer to definitions above
Increase (Decrease)	Amount, in dollars, of requested rate change and percentage of current rate. From Schedule I-1, lines 34 and 35.
Describe Ownership:	Investor owned, individual, partnership, corporation* etc.

**\*If the utility is a corporation, be sure to attach a copy of evidence that the corporation has**



paid its Texas gross margins tax. In addition, if the utility is a corporation, please provide a list of the officers' names and titles of the corporation.

## **CLASS B RATE/TARIFF CHANGE APPLICATION SCHEDULES**

The application contains schedules for the calculation of rates for one type of utility service (water or sewer).

- While the instructions that follow relate to only one set of schedules, you can follow them for each type of utility service that you are providing.
- Remember that, if applicable, costs should be directly assigned to water and sewer functions. In the event that direct assignment is not possible, allocate expenses between water and sewer as accurately as possible, using cost-causation principles.
- Complete a set of operational information for each type of utility service provided. For instance, if the utility provides water and sewer service, but is only requesting a change for water service, the utility will also need to complete a set of operational information for sewer service.

## **SCHEDULE I: REVENUES AND REVENUE REQUIREMENT**

- Complete this section using the instructions on each schedule.

### **I-1: Revenue Requirement and Revenues**

This schedule will complete the utility's summarization of revenue requirement after all schedules except the rate design are completed.

1. Follow the instructions within the spreadsheet and complete the historical test year column (D) first. Historical data should be consistent with the applicant's annual reports and financial statements. Provide explanations and calculations for any inconsistencies.
2. Complete Schedules I-3 through I-4, and the schedules in Sections II through VI using the following instructions and those in the spreadsheets.
3. Complete Schedule I-1.
4. Complete Section VI Rate Design.

## **SCHEDULE II: OPERATIONS AND EXPENSES**

Complete this section using the instructions on each schedule.

Known and Measurable changes. A utility is allowed to recover reasonable and necessary expenses incurred during the test year. Certain expenses may have increased or decreased during the year, so the 12 months of test year expenses would be different from the amount you would





have paid for the new level of expenses for the whole 12-month period. Additionally, the utility may know that a certain expense will be changing in the near future. If you know the amount the expense will be changing, then you can adjust your test year expenses to include the change. You cannot include a change if you simply *think* that something will change. Known and measurable changes in expenses should be recorded if they occur, but it is possible that none have occurred. If the applicant has no known and measurable changes, simply put N/A on the appropriate schedule.

Some examples of allowable changes are:

- Electric rates went up or down during the test year.
- You hired a new employee during the test year or gave your employees a raise.
- You received notice that your chemical expenses will be going up by a specified amount.
- You received a written notice from your landlord that your office rent will increase by a specified amount.
- Your property tax is decreasing because the legislature passed a law that limits property taxes.

Some examples of increases that would not be allowed are:

- You are thinking about hiring an extra employee.
- You have heard that your rent might be increased in a couple of months.
- Projected inflation.

### **SCHEDULE III: RETURN, RATE BASE/PLANT & EQUIPMENT INFORMATION**

Round all cents to the nearest whole dollar. Round all percentages to two decimal places.

#### **III-1: REQUESTED RETURN**

Fill in the schedule using your financial information.

#### **Determining an appropriate ROE percentage**

As part of the cost that the utility passes on to its customers, a utility's ROE must be authorized by the PUC. Other factors may be considered in establishing a lower ROE including, but not limited to, the utility company's access to capital markets, whether the utility company is an affiliate or division of a larger corporate entity, and other company-specific business and financial risk factors. Return percentages should be calculated at a combined level and then applied to the rate-base amounts for water and sewer to produce the return dollars that the utility is requesting to include in the water and sewer costs of service.

A utility may use either of two methods for determining the ROE percentage that it will request in its rate application:



- The first method is to start with the interest rate corresponding to the most recent Moody's Baa bond rating for public utilities (this information is posted on the PUC website). Add a 6% risk premium if the utility is a Class B Utility and a 7% risk premium if the utility is a Class C utility. If the Moody's rate is greater than 6%, the maximum ROE that a Class B Utility may request without written testimony is 12%, and the maximum ROE that a Class C Utility may request without written testimony is 13%. This method will be presumed reasonable if no other party provides opposing testimony. However, if parties to the case do not reach a settlement agreement, there is no presumed reasonable ROR. Additionally, in specific cases, unusual or extraordinary circumstances may cause the PUC staff to recommend a lower or higher ROE.
- The second method that a utility may use as the basis for its ROE request is the submission of written testimony and other credible evidence that develops and supports the reasonableness and necessity of the requested ROE. In some cases, the utility's requested ROE (as well as its requested overall rate of return on invested capital) may be considered as part of a hearing in which an administrative law judge will evaluate the testimony and other evidence presented by the utility as well as that of other interested parties and write a recommendation to the PUC.

#### **Requested Return on Rate Base**

- Equity in the utility - This is the amount that is determined to be equity portion of the investment in plant in service. The number is calculated using the net plant in service and subtracting the outstanding debt used to pay for the plant. Enter that amount in line 4, Column C.
- This is the equity rate of return that was determined above. Enter that amount in line 4, Column E.

Note: If the utility is requesting a *hypothetical* capital structure for the determination of overall rate of return, enter the requested capital-structure percentages for equity and debt in lines 4 and 5 of Column C.

#### **III-2: RATE BASE SUMMARY**

Fill in this table using the information from III-3 through III-9.

#### **III-3: UTILITY PLANT - ORIGINAL COST AND DEPRECIATION SCHEDULE**

Provide a Schedule III-3 for each public water system and a summary Schedule III-3 for the applicant including all utility plant in service. If more room is needed, you may add lines or make a separate table. The PUC will accept your own schedules as long as it has the same information as Schedule III-3. Schedule III-3(a) (required) reconciles the utility's current plant balances to the previous case filed. The instructions are for listing only one item, and you should repeat the instructions for each item added to the table. The instructions can be used to set up your own table as long as it contains the same columns. See the "Attachments Required for Sufficiency" section above.



All the information needed to complete the table should be readily available to the utility. The information developed in this table will be used in other tables throughout the application. The instructions that follow this table will tell you where to transfer the information. The utility can include plant and equipment paid for by DEVELOPER contributions in the depreciation schedule, but the utility cannot include plant and equipment paid for by CUSTOMER contributions. Furthermore, when calculating the return on net invested capital, developer and customer contributions must be removed.

Column [A]	<b>Item</b>
This is a brief description of the utility item. The general classes of plant and equipment that are used in operating a utility are listed in the table.	
Column [B]	<b>Date of installation</b>
This is the date that the item was installed <u>and actually operational</u> in providing utility service. You cannot begin to depreciate the item until it is being used by, and is useful, to the utility in providing utility service.	
Column [C]	<b>Service Life</b>
This column is further divided into two, separate columns. The first column marked with an asterisk (*) shows the number of years that the PUC expects a properly maintained item will last. The utility's experience may show that the item does not last as long as estimated by the PUC. If that is the case, then enter the life that you expect the item to last, based on your actual experience in the column marked with the asterisk. <b>NOTE: You will be required to provide documentation and an explanation when using different service lives.</b>	
Column [D]	<b>Original cost when installed</b>
This is the amount that was paid for the item when it was installed. The utility should also add the cost of installing the item. As was noted above, the invoices and receipts that the utility has for each item should be kept for an indefinite period of time as they are used in future rate cases.	
Column [E]	<b>Annual</b>
This number is determined by dividing the Original cost when installed (Column [D]) by the Service Life in Column [C]* or Column [C]**. Remember that the service life can be either the one listed or the one that you have entered based on the utility's actual experience. <b>NOTE: Land is not depreciated.</b>	

### **Depreciation**

In order to determine how much annual depreciation to include in your cost of service, please perform the following calculations and answer the following questions:

- Determine the length of time in service by subtracting the date of installation in Column [B] from the date at the end of your test year. Enter the number of years in the column with the heading "Yrs", the number of months in the column with the heading "Mos", and the number of days in the column with the heading "Days".



Example:

	End of test year	12/31/2001
<i>minus</i>	Date of installation	<u>06/15/1995</u>
<i>equals</i>	Length of time in service	6 years 6 months 15 days

Compare the length of time each item is in service (as determined in the example above) with the service life for the asset in Column [C]. Then calculate the amount of annual depreciation based on the answer to the following three questions:

- (a) Is the service life equal to or less than the length of time in service determined above? If yes, then record \$0 (zero) in the column for annual depreciation.

Example (continued):

	End of test year	12/31/2001
<i>minus</i>	Date of installation	<u>06/15/1995</u>
<i>equals</i>	Length of time in service	6 years 6 months 15 days

Original cost                      \$10,000

Service life                        5 years

➔ Enter "0" for annual depreciation.

- (b) Is the service life more than a year longer than the length of time in service determined above? If yes, then divide the original cost by the service life and enter that amount in the column for annual depreciation.

	End of test year	12/31/2001
<i>minus</i>	Date of installation	<u>06/15/1995</u>
<i>equals</i>	Length of time in service	6 years 6 months 15 days





Original cost	\$10,000
Service life	10 years

Example

(continued):

→ Enter \$1,000 for annual depreciation. (\$10,000 / 10 yrs)

- (c) Is the service life greater than the length of time in service determined above but less than a year greater? If yes, then enter the result of the following calculation in the column for annual depreciation:

$$\frac{365 - [(\# \text{ of months} \times 30) + \text{number of days}]}{\text{Service life in years}} \times \text{Original cost}$$

	End of test year	12/31/2001
<i>minus</i>	Date of installation	<u>06/15/1992</u>
<i>equals</i>	Length of time in service	9 years 6 months 15 days

Original cost	\$10,000
Service life	10 years

$$\frac{365 - [(6 \times 30) + 15]}{365} \times \frac{\$10,000}{10}$$

$$= \frac{365 - [195]}{365} \times \$1,000$$

$$= \frac{170}{365} \times \$1,000 = \$466 \text{ (rounded)}$$



→ Enter \$466 for annual depreciation.

Column [F]	Accumulated
This is also a number that you will calculate based on other information in the Table.	

- Refer to the length of time in service for each item to determine how much accumulated depreciation to list in this column.
  - a. If the calculated length of time in service is greater than or equal to the service life of the asset, then you should have entered \$0 in the annual depreciation column and entered the total cost of the asset in the accumulated depreciation column.
  - b. However, if the calculated length of time in service is less than the service life, then you must determine the amount of accumulated depreciation to put in this column. To do so, multiply the number of years (including any fractional-year time periods relating to months and days, as calculated above) by the annual depreciation calculated in Column [E]. Note: It is easier to convert the calculated amount into the number of days and then use the following formula to determine the amount of accumulated depreciation.

Example  
(continued):

$$\text{Number of days} \times \text{Original Cost} = \text{Accumulated depreciation}$$

	End of test year	12/31/2001
<i>minus</i>	Date of installation	<u>06/15/1995</u>
<i>equals</i>	Length of time in service	6 years 6 months 15 days
	Original cost	\$10,000
	Service life	10 years

$$6 \text{ years} \times 365 \text{ days/year} = 2,190 \text{ days}$$

$$6 \text{ months} \times 30 \text{ days/mo} = 180 \text{ days}$$



15 days  
2,385 days

2,385 days x \$10,000

365 days      10

= 6.53 x \$1,000 = \$6,534

→ Enter \$6,534 in Column [F] as the amount of accumulated depreciation

**NOTE: Never enter an amount in this column greater than the amount in Column [D] - Original Cost when Installed. If you calculate an amount that is greater than the original cost, enter the original cost.**

Column [G]	Net Plant
This is the amount of the item remaining that has not been depreciated and is calculated by subtracting the accumulated depreciation (Column [F]) from the original cost when installed (Column [D]).	

- After completing all of the lines for each item of plant and equipment using the instructions above, add the sum of columns together and place that total in the box at the bottom of each column.
  - Enter the amount in this box (Column [E], Total Annual Depreciation) in **Table VI. A., Line [O], Column 1**
  - Enter the amount in this box (Column F, Total Accumulated Depreciation) in **Table IV. E., Line [A]**

**III-4: CONSTRUCTION WORK IN PROGRESS (CWIP):** Complete if the utility maintains these accounts. Do not include this amount in your rate base unless the utility provides testimony meeting the requirements of P.U.C. SUBST. R. 24.31(c)(3)(B).

**Materials and supplies:** Include the un-expensed or capitalized portion of materials and supplies on your balance sheet.

**Prepayments:** Include amounts, such as annual insurance, that the utility has prepaid for good reason, such as a discount. Prepayments must be reasonable.



**III-5: CASH WORKING CAPITAL:** For Class B Utilities, one-twelfth of O&M expense (excluding amounts charged to O&M expense for materials, supplies, expenses recovered through a pass through provision or charges other than base rate and gallonage charges, and prepayments) will be considered a reasonable allowance for cash working capital. For purposes of working capital calculations, O&M expense does not include depreciation, other taxes, or federal income taxes. A lead-lag study is not required of Class B Utilities to claim allowed cash working capital. If a utility can show it is reasonable to pay for a lead-lag study that determines a different amount for Cash Working Capital, and the utility uses the study and the amount determined, testimony supporting the study, the study and all supporting workpapers must be presented with the application.

For Class C Utilities, one-eighth of O&M expense (excluding amounts charged to O&M expense for materials, supplies, expenses recovered through a pass-through provision or through charges other than base rate and gallonage charges, and prepayments) will be considered a reasonable allowance for cash working capital. For purposes of working capital calculations, O&M expense does not include depreciation, other taxes, or federal income taxes.

### **III-6: NOTES PAYABLE (LONG TERM DEBT) & EQUITY INFORMATION**

Enter the water and sewer combined debt and equity information in both water and sewer tables. The calculated rate of return should be the same for water and sewer, and should be based on combined water and sewer information. The utility's debt and equity for return purposes relate to water and sewer system assets only and should not include short term debt unless it is used to finance system assets. Do not include personal debt.

Where a utility is part of an affiliated interest or organization, the commission may consider and apply a hypothetical capital structure for the utility.

**III-6: Debt:** For each loan enter the following information:

- Column [A] - Name of lender/bank.
- Column [B] - Date of issue - enter the date that you actually took out the loan.
- Column [C] - Date of maturity - enter the date that the loan will be paid off.
- Column [D] - Original amount of loan - enter how much you originally borrowed.
- Column [E] - Balance due at the end of the test year, even though the application may be filed at a date later than the end of the test year.
- Column [F] - Interest Rate - enter the interest rate that your bank/lender is charging you for each of the loans listed.
- Column [G] - Weighted Average -Return to complete this column after completing the next section of the table.

If a utility company's debt has been allocated from an affiliated entity, the allocation factors and the methodology used to allocate the debt must be provided.





### III-7: ACCUMULATED DEPRECIATION

This schedule reconciles current accounts to previous accounts, and should tie to the utility's balance sheet.

### III-8: CONTRIBUTIONS IN AID OF CONSTRUCTION AND ADVANCES

If any of the items included in utility plant and equipment were 100% financed with customer contributions, assessments, surcharges, extension fees, etc., the utility may not include depreciation or return on those items in the revenue requirement, and the utility should not include them in **Table III**. However, if those customer contributions did **not** cover the entire cost of the asset, the utility may include the excess amount that the utility paid for. Please list below all items that were funded either all or in part by customer contributions and indicate the amount that the customers contributed for each item.

- Column [A] - List all of the items of plant and equipment that were funded all or in part by Customer Contributions (e.g., meters paid for by tap fee, line extension paid for by customer).
- Column [B] - List the date each specific item was placed in service.
- Column [C] - Enter the total cost of each item (regardless of how much was paid for by customers contributions and/or the utility).
- Column [D] - Enter the amount of each item that was paid for with customer contributions. In most cases, this will be the same as the number in Column [C]. However, it is possible that the item may cost more or less than the customer contribution amount.
- Column [E] - Subtract the amount in Column [D] from the amount in Column [C] and enter the result here. If the amount in this column is greater than zero for any specific item, enter those items in the appropriate category in Table III. B.

List any items of plant or equipment that you listed in **Schedule III-3** that were paid for all or in part by developer contributions. If only paid for in part by developer contributions, enter only the part that was funded by developer contributions. Enter the total Net Book Value from this table in **Schedule III-2**. If you have none, be sure to enter "N/A" on any line in the table.

### III-9: DEFERRED FEDERAL INCOME TAXES/TAX CREDITS

Complete this schedule using balance sheet information recorded in accordance with GAAP. If the utility includes normalized federal income tax in its rate calculations which is different from the actual tax paid, the utility must track deferred federal income tax. Class C Utilities are exempt and may ignore deferred taxes and tax credits, unless the Class C utility is an affiliate of a Class B or A utility.



#### **SCHEDULE IV: TAXES OTHER THAN INCOME**

- IV(a):** Complete Schedule IV(a) for property and payroll taxes. The schedule allows for calculations if the utility proposes known and measurable changes to payroll taxes and property taxes. Use your test year property tax bills for the known and measurable calculation. Use wages expense for the ADJUSTED total payroll in the test year to complete this schedule. If wages were capitalized, payroll taxes should be allocated between expense and capital costs in the same ratio as payroll was allocated. Attach a schedule showing the allocation calculations.
- IV(b):** Revenue related taxes and expenses are those that change as the gross revenue of the utility changes. Examples are Texas franchise tax and bad debt expense. This schedule allows the “gross up” of these expenses. Obtain copies of the utility’s franchise tax report to complete this schedule.

#### **SCHEDULE V: CALCULATION OF FEDERAL INCOME TAXES**

- V:** PUCT allows utilities to include normalized federal income tax in the cost of service. The federal income tax calculation is based on the utility’s return dollars. The schedule includes a “gross up of taxes to allow for the cost of service to include changes in taxes due to the changes in proposed revenues.

#### **SCHEDULE VI: RATE DESIGN**

Complete this schedule using the internal instructions.

**A. BASE RATE (FIXED) CALCULATIONS**

The Base Rate is designed to recover your fixed costs—those costs that you will have each month regardless of how many gallons you produce or bill to your much your customers. The schedule allows for a flexible allocation between the fixed (base rate) and the variable (gallage rate). Typically, all variable costs are included in the gallage rate and fixed costs in the base (fixed) rate and the PUC expects this treatment unless other valid concerns, such as conservation, influence how the utility divides cost recovery between base rate and gallage charges. If the applicant uses another allocation method, all work papers and calculations supporting the alternative rate design must be included in the rate application.

**B. VARIABLE RATE CALCULATIONS**

Variable expenses are those that are tied to production. For instance, the more water pumped, the higher the utility’s electric bills will be. Therefore, these expenses are tied to a rate that depends on the number of gallons that customers consume. Rate structures usually have a charge for the number of 1,000 gallons. If the utility has a tiered gallage rate, such as an inclining block rate, the applicant must provide workpapers and calculations showing usage and revenue recovery in each tier for the test year and adjusted test year, if a known and measurable change to gallage is made.



# **ATTACHMENT B**

NOTICE OF PROPOSED RATE CHANGE

AND AFFIDAVIT

To Be Completed Upon Assignment of Docket Number



**NOTICE OF PROPOSED RATE CHANGE**  
**TO BE PROVIDED TO CUSTOMERS**  
**PURSUANT TO TEX. WATER CODE § 13.1871**





**AFFIDAVIT**

STATE OF TEXAS

COUNTY OF \_\_\_\_\_

I, \_\_\_\_\_ being duly sworn, file this **NOTICE OF  
PROPOSED RATE CHANGE**  
as \_\_\_\_\_

(indicate relationship to Utility, that is, owner, member of partnership, title as officer of corporation, or other authorized representative of Utility); that, in such capacity, I am qualified and authorized to file and verify such NOTICE; and that all statements made and matters set forth herein are true and correct.

I further represent that a copy of the attached NOTICE was provided  
by \_\_\_\_\_

\_\_\_\_\_  
(method of delivery)

to each customer or other affected party on or about \_\_\_\_\_, 20 \_\_\_\_\_

\_\_\_\_\_  
AFFIANT  
(Utility's Authorized Representative)

\_\_\_\_\_  
NAME OF UTILITY

If the Affiant to this form is any person other than the sole owner, partner, officer of the Utility, or its attorney, a properly verified Power of Attorney must be enclosed.

SUBSCRIBED AND SWORN TO BEFORE ME,  
this the \_\_\_\_\_ day of \_\_\_\_\_, 20 \_\_\_\_\_, to certify  
which witness my hand and seal of office.

SEAL

\_\_\_\_\_  
NOTARY PUBLIC IN AND FOR THE  
STATE OF TEXAS

\_\_\_\_\_  
PRINT OR TYPE NAME OF NOTARY

MY COMMISSION EXPIRES \_\_\_\_\_



P.U.C. DOCKET NO. \_\_\_\_\_ \*

**NOTICE OF PROPOSED RATE CHANGE  
PURSUANT TO TEX. WATER CODE § 13.1871**

River Side WWTP 20740

Company Name

CCN Number(s)

has filed a rate change application with the Public Utility Commission of Texas (Commission or PUC). The application may be reviewed online at [interchange.puc.texas.gov](http://interchange.puc.texas.gov). You may also inspect a copy of the rate change application at your utility's office at the address below or at the Commission's office (1701 N. Congress Ave, Austin, TX 78701). The proposed rates will apply to service received after the effective date provided below, unless modified or suspended by the Commission. If the Commission receives a sufficient number of protests, separately or in a combined protest letter, from at least <sup>12</sup> [number of] ratepayers (10 percent of the utility's customers over whose rates the Commission has original jurisdiction) or from any affected municipality before the 91st day after the proposed effective date, the matter will be set for hearing. **See Protest Form on the next page for instructions on how to protest.**

**EFFECTIVE DATE OF PROPOSED INCREASE:**

(must be at least 35 days after notice is provided to customers and 35 days after application is filed)

(Proposed rates requested by the utility are not final. The Commission may modify the rates and order a refund or credit against future bills all sums collected during the pendency of the rate proceeding in excess of the rate finally ordered plus interest.)

**Reason(s) for proposed Rate Change:**

Non-profitability of Sewer Plant due to low rate not meeting the cost of service.

**BILLING COMPARISON**

**Water**

Existing	5,000 gallons:	\$		/mo	Proposed	5,000 gallons:	\$		/mo
Existing	10,000 gallons:	\$		/mo	Proposed	10,000 gallons:	\$		/mo
Existing	30,000 gallons:	\$		/mo	Proposed	30,000 gallons:	\$		/mo

**Sewer**

Existing	5,000 gallons:	\$	20.20	/mo	Proposed	5,000 gallons:	\$	78.04	/mo
Existing	10,000 gallons:	\$	20.20	/mo	Proposed	10,000 gallons:	\$	78.04	/mo

Subdivision(s) or System(s) Affected by Rate Change

River Side Bryan Texas 77807  
Company Address City State Zip

(979) 823-4952  
Company Phone Number

149,901.00  
Annual Revenue Increase Date Notice Delivered

Not Applicable  
Date of Last Rate Change Date Meters Typically Read

\* Prior to providing notice, the utility shall file a request for the assignment of a docket number for the application.



**P.U.C. DOCKET NO. \_\_\_\_\_**

**RATEPAYER PROTEST**

If you wish to PROTEST the proposed rate change, you must submit this form and 10 copies to:

**Filing Clerk  
Public Utility Commission of Texas  
1701 North Congress Avenue  
P.O. Box 13326  
Austin, Texas 78711-3326**

Unless protests are received from at least 10% of ratepayers or from any affected municipality, or the Commission Staff requests a hearing, no hearing will be held and the rates will be effective as proposed.

**CUSTOMER INFORMATION (to be completed by customers submitting protests)**

First Name: \_\_\_\_\_ Last Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Fax Number: \_\_\_\_\_

Address, City, State: \_\_\_\_\_

Location where service is received: \_\_\_\_\_

(if different from the mailing address)

Please fill out the following:

**I wish to PROTEST the following proposed rate action/s:**

☐ Water Rate Change ☐ Sewer Rate Change ☐ Both Water and Sewer Rate Change

☐ Other (please specify below)

\_\_\_\_\_

Signature of Protestant:

\_\_\_\_\_ Date: \_\_\_\_\_

**Si desea informacion en Espanol, puede llamar al  
1-888-782-8477**

**Hearing- and speech-impaired individuals with text telephones may contact the PUC's Customer Assistance  
Hotline at  
512-936-7136**



## NOTICE OF PROPOSED RATE CHANGE –WATER

<b>CURRENT RATES</b>			<b>PROPOSED RATES</b>		
Monthly base rate including <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span> gallons			Monthly base rate including <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span> gallons		
Meter Size:			Meter Size:		
<b>RESIDENTIAL</b>			<b>RESIDENTIAL</b>		
5/8" or 3/4"	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span>		5/8" or 3/4"	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span>	
1"	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span>		1"	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span>	
1 1/2"	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span>		1 1/2"	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span>	
2"	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span>		2"	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span>	
3"	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span>		3"	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span>	
Other:	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span>		Other:	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span>	
<b>GALLONAGE CHARGE:</b>			<b>GALLONAGE CHARGE:</b>		
<b>TIER</b>	<b>VOLUME</b>	<b>CHARGE per 1000 gals.</b>	<b>TIER</b>	<b>VOLUME</b>	<b>CHARGE per 1000 gals.</b>
Tier 1	to <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span> gals.	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span> /1000 gals.	Tier 1	to <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span> gals.	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span> /1000 gals.
Tier 2	to <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span> gals.	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span> /1000 gals.	Tier 2	to <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span> gals.	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span> /1000 gals.
Tier 3	to <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span> gals.	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span> /1000 gals.	Tier 3	to <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span> gals.	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span> /1000 gals.
Tier 4	to <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span> gals.	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span> /1000 gals.	Tier 4	to <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span> gals.	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span> /1000 gals.
Tier 5	to <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span> gals.	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span> /1000 gals.	Tier 5	to <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span> gals.	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span> /1000 gals.
<b>MISCELLANEOUS FEES:</b>			<b>MISCELLANEOUS FEES:</b>		
Tap Fee	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span>		Tap Fee	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span>	
Reconnect fee:			Reconnect fee:		
Non-payment	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span>		Non-payment	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span>	
Customer's Request	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span>		Customer's Request	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span>	
Transfer Fee	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span>		Transfer Fee	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span>	
Late Charge	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span>		Late charge: (Indicate either \$5.00 or 10%)	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span>	
Returned Check Charge	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span>		Returned Check Charge	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span>	
Deposit	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span>		Deposit	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span>	
Meter test fee	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span>		Meter test fee	\$ <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span>	

Regulatory Assessment of 1% is added to base rate and gallonage charges. Additional fees and meter sizes may be shown on a separate page.

**If applicable, list any bill payment assistance programs to low income Ratepayers.**





## NOTICE OF PROPOSED RATE CHANGE –SEWER

CURRENT RATES	PROPOSED RATES
Monthly base rate including _____ gallons Meter Size:	Monthly base rate including _____ gallons Meter Size:
<b>RESIDENTIAL</b>	<b>RESIDENTIAL</b>
5/8" or 3/4" \$ _____	5/8" or 3/4" \$ _____
1" \$ _____	1" \$ _____
1 1/2" \$ _____	1 1/2" \$ _____
2" \$ _____	2" \$ _____
3" \$ _____	3" \$ _____
Other: \$ _____	Other: \$ _____
<b>GALLONAGE OR FIXED CHARGE:</b>	<b>GALLONAGE OR FIXED CHARGE:</b>
\$ 20.20	\$ 78.04
<input checked="" type="checkbox"/> per month; OR	<input checked="" type="checkbox"/> per month; OR
<input type="checkbox"/> for each additional 1,000 gallons over the minimum.	<input type="checkbox"/> for each additional 1,000 gallons over the minimum.
Gallage charges are determined based on average consumption for winter period which includes the following months:	Gallage charges are determined based on average consumption for winter period which includes the following months:
<b>MISCELLANEOUS FEES:</b>	<b>MISCELLANEOUS FEES:</b>
Tap Fee \$ _____	Tap Fee \$ _____
Reconnect fee: Non-payment \$ 30.00	Reconnect fee: Non-payment (Maximum - \$25.00) \$ 25.00
Customer's Request \$ _____	Customer's Request \$ _____
Transfer Fee \$ _____	Transfer Fee \$ _____
Late Charge \$ _____	Late charge: (Indicate either \$5.00 or 10%) \$ _____
Returned Check Charge \$ _____	Returned Check Charge \$ _____
Deposit \$ _____	Deposit (Maximum \$50.00) \$ _____
Meter test fee \$ _____	Meter test fee (Maximum - \$25.00) \$ _____

Regulatory Assessment of 1% is added to base rate and gallage charges. Additional fees and meter sizes may be shown on a separate page.

**If applicable, list any bill payment assistance programs to low income Ratepayers.**

--	--



## **ATTACHMENT C**

### **2014 PROFIT AND LOSS STATEMENT**



**SCHEDULE C  
(Form 1040)**Department of the Treasury  
Internal Revenue Service (99)**Profit or Loss From Business**

(Sole Proprietorship)

► Information about Schedule C and its separate instructions is at [www.irs.gov/schedulec](http://www.irs.gov/schedulec).  
► Attach to Form 1040, 1040NR, or 1041; partnerships generally must file Form 1065.

OMB No. 1545-0074

**2014**Attachment  
Sequence No. 09

Name of proprietor

**SYED N. HYDER**

Social security number (SSN)

**455-49-2472****A** Principal business or profession, including product or service (see instructions)**RIVERSIDE WASTEWATER TREATMENT PLANT****B** Enter code from instructions**562000****C** Business name. If no separate business name, leave blank.**D** Employer ID number (EIN), (see instr.)**E** Business address (including suite or room no.) ►

City, town or post office, state, and ZIP code

**F** Accounting method: (1) ☒ Cash (2) ☐ Accrual (3) ☐ Other (specify) ►**G** Did you "materially participate" in the operation of this business during 2014? If "No," see instructions for limit on losses☒ Yes ☐ No**H** If you started or acquired this business during 2014, check here☐ Yes ☐ No**I** Did you make any payments in 2014 that would require you to file Form(s) 1099? (see instructions)☐ Yes ☒ No**J** If "Yes," did you or will you file required Forms 1099?☐ Yes ☐ No**Part I Income**

<b>1</b> Gross receipts or sales. See instructions for line 1 and check the box if this income was reported to you on Form W-2 and the "Statutory employee" box on that form was checked	<input type="checkbox"/>	<b>1</b>	<b>28,280.</b>
<b>2</b> Returns and allowances		<b>2</b>	
<b>3</b> Subtract line 2 from line 1		<b>3</b>	<b>28,280.</b>
<b>4</b> Cost of goods sold (from line 42)		<b>4</b>	
<b>5</b> Gross profit. Subtract line 4 from line 3		<b>5</b>	<b>28,280.</b>
<b>6</b> Other income, including federal and state gasoline or fuel tax credit or refund (see instructions)		<b>6</b>	
<b>7</b> Gross income. Add lines 5 and 6		<b>7</b>	<b>28,280.</b>

**Part II Expenses. Enter expenses for business use of your home only on line 30.**

<b>8</b> Advertising	<b>8</b>	<b>18</b> Office expense	<b>18</b>
<b>9</b> Car and truck expenses (see instructions)	<b>9</b>	<b>19</b> Pension and profit-sharing plans	<b>19</b>
<b>10</b> Commissions and fees	<b>10</b>	<b>20</b> Rent or lease (see instructions):	<b>20a</b>
<b>11</b> Contract labor (see instructions)	<b>11</b>	<b>a</b> Vehicles, machinery, and equipment	<b>20b</b>
<b>12</b> Depletion	<b>12</b>	<b>b</b> Other business property	<b>21</b>
<b>13</b> Depreciation and section 179 expense deduction (not included in Part III) (see instructions)	<b>13</b>	<b>21</b> Repairs and maintenance	<b>21</b>
<b>14</b> Employee benefit programs (other than on line 19)	<b>14</b>	<b>22</b> Supplies (not included in Part III)	<b>22</b>
<b>15</b> Insurance (other than health)	<b>15</b>	<b>23</b> Taxes and licenses	<b>23</b>
<b>16</b> Interest	<b>16</b>	<b>24</b> Travel, meals, and entertainment:	<b>24a</b>
<b>a</b> Mortgage (paid to banks, etc.)	<b>16a</b>	<b>a</b> Travel	<b>24b</b>
<b>b</b> Other	<b>16b</b>	<b>b</b> Deductible meals and entertainment (see instructions)	<b>25</b>
<b>17</b> Legal and professional services	<b>17</b>	<b>25</b> Utilities	<b>26</b>
		<b>26</b> Wages (less employment credits)	<b>27a</b>
		<b>27 a</b> Other expenses (from line 48)	<b>27b</b>
		<b>b</b> Reserved for future use	<b>28</b>
<b>28</b> Total expenses before expenses for business use of home. Add lines 8 through 27a			<b>28</b>
<b>29</b> Tentative profit or (loss). Subtract line 28 from line 7			<b>29</b>
<b>30</b> Expenses for business use of your home. Do not report these expenses elsewhere. Attach Form 8829 unless using the simplified method (see instructions). Simplified method filers only: enter the total square footage of: (a) your home: _____ and (b) the part of your home used for business: _____ Use the Simplified Method Worksheet in the instructions to figure the amount to enter on line 30			<b>30</b>
<b>31</b> Net profit or (loss). Subtract line 30 from line 29. • If a profit, enter on both Form 1040, line 12 (or Form 1040NR, line 13) and on Schedule SE, line 2. (If you checked the box on line 1, see instructions). Estates and trusts, enter on Form 1041, line 3. • If a loss, you must go to line 32.			<b>31</b>

**32** If you have a loss, check the box that describes your investment in this activity (see instructions).

• If you checked 32a, enter the loss on both Form 1040, line 12, (or Form 1040NR, line 13) and on Schedule SE, line 2.

(If you checked the box on line 1, see the line 31 instructions). Estates and trusts, enter on Form 1041, line 3.

• If you checked 32b, you must attach Form 6198. Your loss may be limited.

**32a** ☒ All investment is at risk.**32b** ☐ Some investment is not at risk.**LHA** For Paperwork Reduction Act Notice, see the separate instructions.

Schedule C (Form 1040) 2014



**Part III Cost of Goods Sold** (see instructions)

33 Method(s) used to value closing inventory: a ☐ Cost b ☐ Lower of cost or market c ☐ Other (attach explanation)

34 Was there any change in determining quantities, costs, or valuations between opening and closing inventory?  
If "Yes," attach explanation ☐ Yes ☐ No

35 Inventory at beginning of year. If different from last year's closing inventory, attach explanation	35	
36 Purchases less cost of items withdrawn for personal use	36	
37 Cost of labor. Do not include any amounts paid to yourself	37	
38 Materials and supplies	38	
39 Other costs	39	
40 Add lines 35 through 39	40	
41 Inventory at end of year	41	
42 Cost of goods sold. Subtract line 41 from line 40. Enter the result here and on line 4	42	

**Part IV Information on Your Vehicle.** Complete this part only if you are claiming car or truck expenses on line 9 and are not required to file Form 4562 for this business. See the instructions for line 13 to find out if you must file Form 4562.

43 When did you place your vehicle in service for business purposes? (month, day, year) ▶ / /

44 Of the total number of miles you drove your vehicle during 2014, enter the number of miles you used your vehicle for:  
a Business b Commuting c Other

45 Was your vehicle available for personal use during off-duty hours? ☐ Yes ☐ No

46 Do you (or your spouse) have another vehicle available for personal use? ☐ Yes ☐ No

47 a Do you have evidence to support your deduction? ☐ Yes ☐ No  
b If "Yes," is the evidence written? ☐ Yes ☐ No

**Part V Other Expenses.** List below business expenses not included on lines 8-26 or line 30.

<b>FEES</b>	6,139.
<b>OPERATIONS</b>	27,324.
<b>SLUDGE</b>	13,600.
<b>TESTING</b>	1,650.
<b>LANDSCAPING MAINTENANCE</b>	11,000.
<b>MANAGEMENT FEE</b>	13,539.
<b>48 Total other expenses. Enter here and on line 27a</b>	<b>73,252.</b>





**SCHEDULE C- 2**

432102  
925314  
025314



# **ATTACHMENT D**

2013 REGULATORY AND REVENUE

ASSESSMENT REPORT



# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

## Revenue and Regulatory Assessment Report For PUBLIC UTILITY

UTILITY: RIVER SIDE WASTE WATER TREATMENT PLANT

ACCOUNT: 20740

Revenue and Regulatory Assessment Report for the Calendar Year 2013	
1. Enter total revenues from retail water and sewer service in year 2013	1. 21,194
2. Enter amount collected OR multiply item 1 by 0.01	2. 211.94
3. Late payment penalty: 5% - If paid after January 30th and before March 1st - multiply line 2 by 0.05 10% - If paid after March 1st - multiply line 2 by 0.10	3.
4. Late payment interest, 1% per month if paid after March 31st: a. Multiply line 2 by 0.01 = monthly interest due, then b. Multiply monthly interest due by the number of months payment is made after March 31, rounded to the nearest month.	4.
5. Amount due and payable (Add lines 2, 3, and 4).	5. 211.94

☐ Please note if the utility was inactive for more than a month during the year or experienced other circumstances which affected revenues (attach an additional page if necessary):

I declare that the above information is true and correct to the best of my knowledge and belief.

Signature

*Zain Hyde*

Date

1/24/14

Preparer's name

(Please Print)

Phone number

979-492-6124

VIPP Form WC04C5 / TCEQ-20098

Calendar Year 2013

### REVENUE & REGULATORY ASSESSMENT REPORT

For PUBLIC UTILITY

PLEASE RETURN ENTIRE ORIGINAL FORM  
WITH CHECK OR MONEY ORDER PAYABLE TO:



TEXAS COMMISSION ON  
ENVIRONMENTAL QUALITY

AMOUNT ENCLOSED	ACCOUNT NO.
211.94	20740

☐ CHECK HERE IF YOUR ADDRESS OR YOUR PHONE NUMBER HAVE CHANGED. PLEASE INDICATE ADDRESS OR PHONE NUMBER CHANGE ON BACK.

**PAYMENTS NOT RECEIVED BY JANUARY 3  
WILL RECEIVE A NOTICE OF VIOLATION**

|||||

RIVER SIDE WASTE WATER TREATMENT

PO BOX 10021

COLLEGE STATION, TX 77842-0021

0000020740 1533242 000000000001301



## **ATTACHMENT E**

### **2013 PROFIT AND LOSS STATEMENT**





**SCHEDULE C  
(Form 1040)**

Department of the Treasury  
Internal Revenue Service (99)

**Profit or Loss From Business**

(Sole Proprietorship)

▶ For information on Schedule C and its instructions, go to [www.irs.gov/schedulec](http://www.irs.gov/schedulec).  
▶ Attach to Form 1040, 1040NR, or 1041; partnerships generally must file Form 1065.

OMB No. 1545-0074

**2013**

Attachment  
Sequence No. 09

Name of proprietor

**SYED N. HYDER**

Social security number (SSN)

**455-49-2472**

A Principal business or profession, including product or service (see instructions)

**RIVERSIDE WASTEWATER TREATMENT PLANT**

B Enter code from instructions

**562000**

C Business name. If no separate business name, leave blank.

D Employer ID number (EIN), (see instr.)

E Business address (including suite or room no.) ▶  
City, town or post office, state, and ZIP code

F Accounting method: (1) ☒ Cash (2) ☐ Accrual (3) ☐ Other (specify) ▶

G Did you "materially participate" in the operation of this business during 2013? If "No," see instructions for limit on losses ☒ Yes ☐ No

H If you started or acquired this business during 2013, check here ☐

I Did you make any payments in 2013 that would require you to file Form(s) 1099? (see instructions) ☒ Yes ☐ No

J If "Yes," did you or will you file required Forms 1099? ☐ Yes ☒ No

**Part I Income**

1	Gross receipts or sales. See instructions for line 1 and check the box if this income was reported to you on Form W-2 and the "Statutory employee" box on that form was checked <input type="checkbox"/>	1	<b>21,194.</b>
2	Returns and allowances	2	
3	Subtract line 2 from line 1	3	<b>21,194.</b>
4	Cost of goods sold (from line 42)	4	
5	Gross profit. Subtract line 4 from line 3	5	<b>21,194.</b>
6	Other income, including federal and state gasoline or fuel tax credit or refund (see instructions)	6	
7	Gross income. Add lines 5 and 6	7	<b>21,194.</b>

**Part II Expenses**

Enter expenses for business use of your home only on line 30.

8	Advertising	8		18	Office expense	18	
9	Car and truck expenses (see instructions)	9		19	Pension and profit-sharing plans	19	
10	Commissions and fees	10		20	Rent or lease (see instructions):	20a	
11	Contract labor (see instructions)	11		a	Vehicles, machinery, and equipment	20b	
12	Depletion	12		b	Other business property	21	<b>13,210.</b>
13	Depreciation and section 179 expense deduction (not included in Part III) (see instructions)	13	<b>157,526.</b>	21	Repairs and maintenance	22	<b>39,012.</b>
14	Employee benefit programs (other than on line 19)	14		22	Supplies (not included in Part III)	23	
15	Insurance (other than health)	15	<b>870.</b>	23	Taxes and licenses	24	
16	Interest:	16a		24	Travel, meals, and entertainment:	24a	
a	Mortgage (paid to banks, etc.)	16b	<b>2,831.</b>	a	Travel	24b	
b	Other	17	<b>5,500.</b>	b	Deductible meals and entertainment (see instructions)	25	<b>7,381.</b>
17	Legal and professional services			25	Utilities	26	
18				26	Wages (less employment credits)	27a	<b>91,997.</b>
19				27a	Other expenses (from line 48)	27b	
20				b	Reserved for future use	28	<b>318,327.</b>
21						29	<b>-297,133.</b>
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28 Total expenses before expenses for business use of home. Add lines 8 through 27a **318,327.**

29 Tentative profit or (loss). Subtract line 28 from line 7 **-297,133.**

30 Expenses for business use of your home. Do not report these expenses elsewhere. Attach Form 8829 unless using the simplified method (see instructions).

Simplified method filers only: enter the total square footage of: (a) your home: \_\_\_\_\_

and (b) the part of your home used for business: \_\_\_\_\_

Use the Simplified Method Worksheet in the instructions to figure the amount to enter on line 30

31 Net profit or (loss). Subtract line 30 from line 29.

• If a profit, enter on both Form 1040, line 12 (or Form 1040NR, line 13) and on Schedule SE, line 2.

(If you checked the box on line 1, see instructions). Estates and trusts, enter on Form 1041, line 3.

• If a loss, you must go to line 32.

32 If you have a loss, check the box that describes your investment in this activity (see instructions).

• If you checked 32a, enter the loss on both Form 1040, line 12, (or Form 1040NR, line 13) and on Schedule SE, line 2.

(If you checked the box on line 1, see the line 31 instructions). Estates and trusts, enter on Form 1041, line 3.

• If you checked 32b, you must attach Form 6198. Your loss may be limited.

32a ☒ All investment  
is at risk.  
32b ☐ Some investment  
is not at risk.

LHA For Paperwork Reduction Act Notice, see the separate instructions.

Schedule C (Form 1040) 2013



**Part III Cost of Goods Sold** (see instructions)

33	Method(s) used to value closing inventory:	a <input type="checkbox"/> Cost	b <input type="checkbox"/> Lower of cost or market	c <input type="checkbox"/> Other (attach explanation)
34	Was there any change in determining quantities, costs, or valuations between opening and closing inventory? If "Yes," attach explanation <span style="float:right"><input type="checkbox"/> Yes <input type="checkbox"/> No</span>			
35	Inventory at beginning of year. If different from last year's closing inventory, attach explanation	35		
36	Purchases less cost of items withdrawn for personal use	36		
37	Cost of labor. Do not include any amounts paid to yourself	37		
38	Materials and supplies	38		
39	Other costs	39		
40	Add lines 35 through 39	40		
41	Inventory at end of year	41		
42	Cost of goods sold. Subtract line 41 from line 40. Enter the result here and on line 4	42		

**Part IV Information on Your Vehicle.** Complete this part **only** if you are claiming car or truck expenses on line 9 and are not required to file Form 4562 for this business. See the instructions for line 13 to find out if you must file Form 4562.

43	When did you place your vehicle in service for business purposes? (month, day, year)    ▶    /    /		
44	Of the total number of miles you drove your vehicle during 2013, enter the number of miles you used your vehicle for:		
a	Business	b	Commuting
c	Other		
45	Was your vehicle available for personal use during off-duty hours?	<input type="checkbox"/> Yes	<input type="checkbox"/> No
46	Do you (or your spouse) have another vehicle available for personal use?	<input type="checkbox"/> Yes	<input type="checkbox"/> No
47 a	Do you have evidence to support your deduction?	<input type="checkbox"/> Yes	<input type="checkbox"/> No
b	If "Yes," is the evidence written?	<input type="checkbox"/> Yes	<input type="checkbox"/> No

**Part V Other Expenses.** List below business expenses not included on lines 8-26 or line 30.

FEES	4,783.
OPERATIONS	43,059.
SLUDGE	15,340.
TESTING	1,277.
LANDSCAPING MAINTENANCE	1,138.
MANAGEMENT FEE	26,400.
48 Total other expenses. Enter here and on line 27a	91,997.



**SCHEDULE C- 2**

\* ITC, Section 179, Salvage, Bonus, Commercial Revitalization Deduction

**(D) - Asset disposed**



# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

## Revenue and Regulatory Assessment Report For PUBLIC UTILITY

UTILITY: RIVER SIDE WASTE WATER TREATMENT PLANT

ACCOUNT: 20740

Revenue and Regulatory Assessment Report for the Calendar Year 2013	
1. Enter total revenues from retail water and sewer service in year 2013	1. 21,194
2. Enter amount collected OR multiply item 1 by 0.01	2. 211.94
3. Late payment penalty: 5% - If paid after January 30th and before March 1st - multiply line 2 by 0.05 10% - If paid after March 1st - multiply line 2 by 0.10	3.
4. Late payment interest, 1% per month if paid after March 31st: a. Multiply line 2 by 0.01 = monthly interest due, then b. Multiply monthly interest due by the number of months payment is made after March 31, rounded to the nearest month.	4.
5. Amount due and payable (Add lines 2, 3, and 4).	5. 211.94

☐ Please note if the utility was inactive for more than a month during the year or experienced other circumstances which affected revenues (attach an additional page if necessary):

I declare that the above information is true and correct to the best of my knowledge and belief.

Signature

*Zain Hyde*

Date

1/24/14

Preparer's name

(Please Print)

Phone number

979-492-6124

VIPP Form WC04C5 / TCEQ-20098

Calendar Year 2013  
**REVENUE & REGULATORY ASSESSMENT REPORT**  
For PUBLIC UTILITY

PLEASE RETURN ENTIRE ORIGINAL FORM  
WITH CHECK OR MONEY ORDER PAYABLE TO:



**TEXAS COMMISSION ON  
ENVIRONMENTAL QUALITY**

RIVER SIDE WASTE WATER TREATMENT  
PO BOX 10021  
COLLEGE STATION, TX 77842-0021

AMOUNT ENCLOSED	ACCOUNT NO.
211.94	20740

☐ CHECK HERE IF YOUR ADDRESS OR YOUR PHONE NUMBER HAVE CHANGED. PLEASE INDICATE ADDRESS OR PHONE NUMBER CHANGE ON BACK.

**PAYMENTS NOT RECEIVED BY JANUARY  
WILL RECEIVE A NOTICE OF VIOLATION**

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## **ATTACHMENT F**

STATEMENT CONFIRMING UNMETERED SEWER CUSTOMERS



Riverside Waste Water Treatment Plant  
(RWWTP)

June 19, 2016

**RE: Statement From Riverside Waste Water Treatment Plant (RWWTP)**

To Whom It May Concern:

At this time RWWTP does not have any sewer metered customers it services. If you have any questions please feel free to contact the RWWTP Management at (979) 823-4952.

Thank you,

Zain Hyder

Manager