

Control Number: 46553



Item Number: 5

Addendum StartPage: 0

December 30, 2016

RECEIVED

2017 JAN 26 PM 12: 13

PUBLIC UTILITY COMMISSION
FILING CLERK

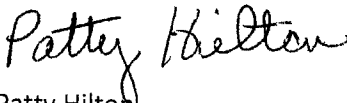
Michael Crnich
Public Utility Commission of Texas Legal Division
1701 N. Congress Avenue
PO Box 13326
Austin, Texas 78711-3326

RE: Application of Carroll Water Company, Inc. for a Rate/Tariff Change Docket No. 46553

Dear. Mr. Crnich,

I am enclosing the response to the Insufficiencies for filing. If you have any questions you can contact me at (214) 476-9839 or by mail at 513 Winding Creek Trail, Red Oak, Texas 75154. Thank you for your assistance with this application.

Sincerely,



Patty Hilton
Secretary
Carroll Water Company, Inc.

Encs.

5

Carroll Water Company, Inc.
513 Winding Creek Trail
Red Oak, Texas 75154

Docket No. 46553, Application of Carroll Water Company, Inc. for a Rate/Tariff Change

Answers to Insufficiencies for filing

1. Specific Clarification on how the costs, revenues, and customer count for Red Oak Community Water Service are accounted for in the application.

The test year for this rate application is prior to our acquiring the Red Oak Community Water System. The test year ends on February 29, 2016, and the purchase of Red Oak Community Water System were not completed until April 19, 2016. All of the expenses are those incurred by the four systems that were already owned by Carroll Water Company, Inc.

2. A copy of the applicant's approved tariff by the City of Red Oak for the customers inside the city limits.

The test year for this rate application is prior to our acquiring the Red Oak Community Water System. They are not a part of this rate/tariff change.

3. A draft notice, including page one (1) of the Commission's notice form, which includes billing comparisons and delay notice to Carroll Water's customers until the draft notice is reviewed.

I am enclosing a draft copy of the Customer Notice for a rate increase.

4. The original installed cost, installation date, and the name of each plant component that was purchased from another entity.

Grande Casa – Well drilled April 1, 1974, with all components installed at that time. We were not given the specific costs of these items when they were installed at the time that we purchased the system. We purchased the system December 1, 1995.

Spanish Grant – Well #1 drilled March 18, 1972, with all components installed at that time. When we purchased the system we were not given the specific costs of these items when they were installed. We purchased the system on January 11, 1999. The second well was drilled by Carroll Water Company on September 4, 1999, at a cost of \$27,000 including the land that they well is on.

Emerald Forest – This system was purchased February 15, 1990 the original install date was April 2, 1971. We are the third owners of this system and we were not given the specific costs of these items when they were installed. The original well was plugged and abandoned. The site was sold and a new site was purchased September 21, 2001, for \$24,500. Two wells have been drilled on that site with the first one being abandoned and plugged. The second well was drilled on February 8, 2009.

Lakeview Ranchettes – This system was installed by Carroll Water Company on October 14, 1971 with one well. The second well was drilled May 1, 2015.

5. The names of individuals or businesses from whom applicant purchased the plant components identified in response to these requests for information. Please also, specify any purchase prices and the date of purchase.

Grande Casa – Purchased from Chaparral Water Systems, Inc. Corey Lee Wallace, President on December 1 1995, for \$23,500.

Spanish Grant – Purchased from Eddie Roberts and Bonnie Michelle Roberts on January 11, 1999, for \$7,000.

Emerald Forest – Purchased from B & B Water Company owner Bill Bray on February 15, 1990, for \$7,500.

6. Provide explanations for each of the known and measurable changes on Schedules II-5, II-6, and II-7.

II-5-The previous years' samples and chlorine indicate that we will spend around \$13,000 per year for these expenses even though the test year's samples and chlorine were less.

II-6-The known and measurable changes are due to raises that each employee received that were not cover the entire year of the test year.

II-7-The amount of money we spent on materials during the test year was a larger amount than what we had experienced in previous years so I reduced the amount making a -\$11,353 bringing down the test year amount spent for materials.

7. Reference Schedule III-3 of the application, please review and recalculate the entries for lines Nos. 7 and 8.

Changes completed and a new page for III-3 is attached.

8. Reconcile Line No. 2 in Schedule II-2 with Column (D.1) in schedule III-3.

I reconciled Line No. 2 in Schedule III-2 with Column (D.1) in schedule III-3. I do not have a Schedule II-2 but in schedule III-3 it states "to Sch III-2, line 2". I am attaching a corrected copy of Schedule III-2.

9. Recalculated the working cash allowance on Schedule III-5 based on the O & M expense total divided by 8 and carrying this amount forward to Schedule III-2 and Schedule III-1 and calculate return requested based on new amounts to ensure Carroll Water recovers a reasonable return amount based on the utility's investments.

I have made the corrections to page III-5 and III-2. I am including copies of these pages. In the original application I stated on page III-1 that because the rate increase appears to be significant we are choosing not to request an ROR at this time. I have included a copy of this page with this response.

10. Indicate on the schedule III-3 pages which public water system the assets are associated with (please provide the excel spreadsheet for the fixed assets).

In my original application I included a separate sheet for each system on page III-3. I am attaching another copy of each system.

11. Once changes are made to all the supporting schedules, please update Schedule I-1 with the new amount(s) and recalculate Schedule I-1. Specifically, ensure the amounts listed in rows 5, 11, 24, 25, 28, 31, 32, 33, 34, and 36 add-up as accurately as applicable.

I have updated Schedule I-1 and am attaching an updated copy of the schedule.

NOTICE OF PROPOSED RATE CHANGE
TO BE PROVIDED TO THE CUSTOMERS
PURSUANT TO THE TEX. WATER CODE § 13.1871

AFFIDAVIT

State of Texas

County of Ellis

I, Walter Carroll being dully sworn file this **Notice of Proposed Rate Change** as Owner of Carroll Water Company, Inc., that in such capacity I am qualified and authorized to file and verify such NOTICE: and that all statements and matters set for herein are true and correct.

I further represent that a copy of the attached notice was provided by postal mail delivery to each customer or other affected parties on or about _____, 2016.

AFFIANT
(Utility's Authorized Representative)

Carroll Water Company, Inc.

If the AFFIANT to this form is anyone other than the sole owner, partner, officer of the Utility or its attorney a properly verified Power of Attorney must be enclosed.

SUBSCRIBED AND SWORN BEFORE ME

This the _____ day of _____, 2016, to certify which witness my hand and seal of office.

SEAL

NOTARY PUBLIC IN AND FOR THE
STATE OF TEXAS

PRINT OR TYPE NAME OF NOTARY

MY COMMISSION EXPIRES ON _____

P.U.C. DOCKET NO. 46553

**NOTICE OF PROPOSED RATE CHANGE
PURSUANT TO TEXAS CODE § 13.1871**

Carroll Water Company, Inc. CCN 11543

has filed a rate case with the Public Utility Commission of Texas (Commission or PUC). The application may be review online at interchange puc.texas.gov. You may also inspect a copy of the rate change application at the utility's office at the address below or at the Commission's office (1701 N. Congress Avenue, Austin, Texas 78701). The proposed rates will apply to service received after the effective date below, unless modified or suspended by the Commission. If the Commission receives a sufficient number of protests, separately or in a combined protest letter from at least 47 rate payers (10% of the utility's customers over whose rates the Commission has original jurisdiction) or from an affected municipality before the 91st day after the proposed effective date, the matter will be set for hearing. **See protest form on the next page for instructions on how to protest.**

EFFECTIVE DATE OF PROPOSED DATE: _____

(must be at least 35 days after the notice is provided to the customers and 35 days after the application is filed). (Proposed rate requests by the utility are not final. The Commission may modify the rates and order a refund or credit against future bills. All sums collected during the pendency of the rate proceedings in excess of the rate finally ordered plus interest.)

Reasons for Proposed Rate Change:

The company has hired two employees since the last rate case in 2011. Also, our expenses have increased and our revenues have remained virtually the same since the last increase.

Billing Comparison including the 1% fee:

Water:

Existing ___\$43.89___ 5,000 gals.	Proposed ___\$61.92___ 5,000 gals.
Existing ___\$57.90___ 10,000 gals.	Proposed ___\$96.37___ 10,000 gals.
Existing ___\$138.58___ 30,000 gals.	Proposed ___\$237.77___ 30,000 gals.

Grande Casa, Spanish Grant, Lakeview Ranchettes, Emerald Forest
Subdivisions or Systems Affected by the Rate Change

Carroll Water Company, Inc. 513 Winding Creek Trail, Red Oak, Texas 75154

\$117,135

Annual Revenue Increase

Date Notice Delivered

Date of the Last Rate Change - September 28, 2011 (pass through) July 12, 2009 (regular rate increase)

Date Meters Typically Read – 26th to the 28th of each month

*Prior to providing notice, the utility shall file a request for the assignment of a docket number for the application.

P.U.C. DOCKET NO. 46553

RATE PAYER PROTEST

If you wish to PROTEST the proposed rate change, you must submit this form and 10 copies to:

**Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P.O. Box 13326
Austin, Texas 78711-3326**

Unless protests are received from 10% of the rate payers or from an affected municipality, or the Commission Staff requests a hearing, no hearing will be held and the rates will be effective as proposed.

CUSTOMER INFORMATION (to be completed by the customers submitting protests):

First Name _____ Last Name _____

Phone Number _____ Fax Number _____

Address, city, and state _____

Location where service is received _____
(if different from the mailing address)

Please fill out the following:

I wish to PROTEST the following proposed rate actions:

- Water Rate Change.

Signature of Protestant:

_____ Date _____

Si desea informacion en Español, puede llamar al
1-800-782-8477

Hearing and speech impaired individuals with text telephones may contact the PUC's Customer Assistance Hotline at
512-936-7136

NOTICE OF PROPOSED RATE CHANGE – WATER

CURRENT RATES			PROPOSED RATES		
Monthly Base Rate including 0 gallons			Monthly Base Rate including 0 gallons		
Meter Size:			Meter Size:		
RESIDENTIAL:			RESIDENTIAL:		
5/8" and ¾"	\$29.00		5/8" and ¾"	\$45.41	
1"	\$29.00		1"	\$45.41	
1 ½"			1 ½"		
2"			2"		
3"			3"		
Other			Other		
GALLONAGE CHARGE			GALLONAGE CHARGE		
TIER	VOLUME	CHARGE per 1,000 gal.	TIER	VOLUME	CHARGE per 1,000 gal.
1	1 to 10,000 gal.	\$2.89/1,000	1	1 to 2,000 gal.	\$3.00/1,000
2	10,001 to 15,000 gal.	\$3.14/1,000	2	2,001 to 4,000 gal.	\$4.00/1,000
3	15,001 and up	\$4.24/1,000	3	4,000 to 6,000 gal.	\$5.50/1,000
			4	6,001 to 8,000 gal.	\$6.00/1,000
			5	8,001 to 10,000 gal.	\$6.50/1,000
			6	10,001 and up	\$7.00/1,000
MISCELLANEOUS FEES			MISCELLANEOUS FEES		
Tap Fee:		\$2,000.00	Tap Fee:		\$2,000
Reconnect Fee:		\$25.00	Reconnect Fee:		\$25.00
Non-payment			Non-payment		
Customer Request:		None	Customer Request:		None
Transfer Fee (same system):		\$20.00	Transfer Fee (same system):		\$25.00
Late Charge:		\$5.00	Late Charge:		\$5.00
Return Check Charge:		\$20.00	Return Check Charge:		\$25.00
Deposit:		\$50.00	Deposit:		\$50.00
Meter Test Fee:		None	Meter Test Fee:		\$25.00

Regulatory of 1% is added to base rate and gallonage changes. Additional fees and meter sizes may be shown on a separate page.

UTILITY NAME: Carroll Water Co., Inc
 SCHEDULES - CLASS B RATE/TARIFF CHANGE
III-2 RATE BASE SUMMARY
 FOR THE TEST YEAR ENDED: 2-29-16

Line No.	Description	Amount	Reference
1	Additions:		(From)
2.	Utility plant (Original Cost)	401,096	Schedule III-3, Line 50, Col D
3.	Construction work in progress	0	Schedule III-4, Line 5
4.	Materials and supplies	0	Schedule III-4, Line 8
5.	Working cash (capital)	43,348	Schedule III-5, Line 2
6.	Prepayments	0	Schedule III-4, line 8
7.	Other Additions	0	Add schedule
8.	TOTAL ADDITIONS (Add Lines 2 through 6)	444,444	
	Deductions:		
9.	Reserve for depreciation (Accumulated)	275,112	Schedule III-3, Col F, Line 50
10.	Advances for construction	0	Schedule III- 8(a), Col F, Line 6
11.	Developer Contributions in aid of construction	0	Schedule III- 8(b), Col G, Line 6
12.	Accumulated deferred income taxes	0	Schedule III- 9(a), Line 3
13.	Accumulated deferred investment tax credits	0	Schedule III- 9(b), Line 3
14.	Other Deductions	0	Add schedule
15.	TOTAL DEDUCTIONS (Add lines 9 through 14)	275,112	
16.	RATE BASE (Line 8, less Line 15)	169,332	

UTILITY NAME: Carroll Water Co, Inc
 SCHEDULES FOR CLASS B RATE/TARIFF CHANGE
III-5 WORKING CASH ALLOWANCE CALCULATIONS
 FOR THE TEST YEAR ENDED: 2-29-16

1. No working cash allowance is permitted when a utility bills its customers in advance and provides service to flat rate customers only. Sewer connections count for the purposes of this schedule.

2. A utility which has all metered customers and bills monthly shall divide its annual Operating and Maintenance (O&M) expenses (excluding all taxes and depreciation) by 12 if it is a Class B utility, or by 8 if it is a Class C utility filing a Class B package to calculate working cash allowance. An example follows:

	Class B	Class C
1. Annual Expenses	\$70,000	\$70,000
2. Taxes and depreciation	(10,000)	(10,000)
3. Net Expenses (Line 1 - Line 2)	60,000	60,000
4. Working Cash (Line 3 / line 5)	\$5,000	\$7,500
5. Divisor	12	8

A Line No	B Description	Class B		Class C	
		Water	Sewer	Water	Sewer
1	Annual O & M Expenses	N/A	N/A	346,786	0
2	Working Cash (Line 3 / Line 5)	N/A	N/A	43,348	0
3	Divisor	12	12	8	8

From Sch I-1, line 25

To Sch III-2, line 5

UTILITY NAME: Carroll Water Co., Inc
 SCHEDULES - CLASS B RATE/TARIFF CHANGE
III-1 REQUESTED RETURN
 FOR THE TEST YEAR ENDED: 2-29-16

RETURN ON RATE BASE:

NA

Line No		
1	Test year end rate base (from III-2, Line 16)	
2	Requested ROR (Col G, Line 7 below)	
3	Return on rate base (Line 1 x Line 2)	

Because the rate increase appears to be significant we are choosing not to request an ROR at this time.

Rate of Return:

A	B	C	D	E	F	G
Line No	Description	Amount	Percentage	Rate	Reference	Weighted Average Rate
			Amount from previous column divided by Line 6, Column C			$G=(E \times F)$
4.	Equity (Rate base less Line 5, Column D)				Col E = Requested return on equity	
5.	Long Term Debt and Advances from associated companies from Schedule III-6				Col E = From Sch III-6, Column H, Line 9	
6.	Total capitalization (Rate Base Sch III-2, Line 16)					
7	Return on rate base Col G, Line 6 rounded to nearest 0.01%				Line 4 + Line 5	

To Line 2 above

* ROE = Return on Equity

Grandle
Casa

UTILITY NAME: Garrett Water Co. Inc
 SCHEDULES - CLASS B RATE/TARIFF CHANGE
 III-3 UTILITY PLANT IN SERVICE (NET BOOK VALUE) CALCULATION

Line No	Item	Date of Installation	Service Life (yrs) **	Original Cost when installed \$	Customer CIAC amount	Adjusted Original Cost for Customer CIAC ¹	Time in Service			Depreciation				
							Years	Months	Days	(E) = (D)/(C) Annual (\$)	(F) Accumulated (\$) (Reserve)	(G) = (D)-(F) Net Book Value (\$)		
1	303 Land and land rights	1971												
2	307 Wells	1971	50	23,500			45			470	21,150	2,350	16,150	
	Well Pumps:													
3	311 5 hp or less		5											
4	311 Greater than 5 hp	21/2/16	10	17,244.74			1			1725	1725	15,520		
	Booster Pumps:													
5	311 5 hp or less		5											
6	311 Greater than 5 hp	5/28/15	-10	1,280.96			1			128	128	1,153		
7	320 Chlorinators		10											
	Structures:													
8	304 Wood	2001	15	2,432			15			162	2,432	0		
9	304 Masonry		30											
10	305 Storage Tanks		50											
11	311 Pressure Tanks	2001	50	7,232			15			145	2,175	5,057		
12	331 Distribution System (mains and lines)	1971	50	43,709			45			874	39,330	4,379		
13	334 Meters and Service (taps not covered by fees)	1971	20	655			45			33	655	0		
14	340 Office Equipment		10											
15	341 Vehicles	10/1/06	5	35,000			10			7000	35,000	0		
16	343 Shop Tools	11/7/11	15	47,790			5			9558	47,790	0		
17	345 Heavy Equipment	4-23-08	10	33,847			8			3385	27,080	6,767		
18	348 Fencing		20											
	Other: (Please list)													
19														
20														
50	Total			212,695						23,480	177,469	51,376		

Add detailed worksheets if necessary to support this Schedule.
 To Sch III-2, line 2
 To Sch I-1, To Sch III-2, line 27

¹ Any amount paid for an item that was not incurred by the utility, such as by a customer, is deducted from the original cost. The adjusted original cost amount here, Column D-2, labeled "Adjusted Original Cost for Customer CIAC". Column D-2 will then be depreciated and the net book value will be calculated (Column G). For an item with the entire amount of its original cost paid for by customer(s), Columns D-2, E, F and G would be zero. See Schedule III-8 for developer CIAC.

Spanish Grant

III-3 UTILITY PLANT IN SERVICE (NET BOOK VALUE) CALCULATION

UTILITY NAME: Carroll Water Co. Inc
 SCHEDULES - CLASS B RATE/TARIFF CHANGE

Schedule III-3
 (Provide a schedule for each PWS system)

Line No.	Item	Date of Installation	Service Life (yr) **	Original Cost when installed \$	Customer CIAC amount	Adjusted Original Cost for Customer CIAC ¹	Time in Service			Depreciation				
							Years	Months	Days	(B) - (D)/C Annual (\$)	(F) Accumulated (\$ Reserve)	(G) - (D)-(F) Net Book Value (\$)		
1	303 Land and land rights	12/98		1,222										
2	307 Wells	10/87/9/98	50	7,000			17			140	2,380	4,620		
3	Well Pumps:													
3	311 5 hp or less		5											
4	311 Greater than 5 hp	7/6/15	10	12,078.20			1			1,208	1,208	10,870		
	Booster Pumps:													
5	311 5 hp or less		5											
6	311 Greater than 5 hp		10											
7	320 Chlorinators	10/87	10	740			29			74	740	0		
	Structures:													
8	304 Wood	10/3000	15	6,000			16			400	6,000	0		
9	304 Masonry		30											
10	305 Storage Tanks	10/87	50	10,610			29			212	6,148	4,462		
11	311 Pressure Tanks		50											
12	331 Distribution System (mains and lines)	10/87	50	60,400			29			1208	35,032	25,368		
13	334 Meters and Service (taps not covered by fees)	10/87	20	11,154			29			558	11,154	0		
14	340 Office Equipment		10											
15	341 Vehicles	10/1/02	5	35,000			10			7,000	35,000	0		
16	343 Ship-Fork Vehicle	11/7/11	45	47,790			5			9,558	47,790	0		
17	345 Heavy Equipment	4/23/08	10	33,847			8			3,385	27,080	6,767		
18	348 Fencing		20											
	Other: (Please list)													
19														
20														
50	Total			230,619						23,743	172,532	52,087		

Add detailed worksheets if necessary to support this Schedule.

To Sub I-1, line 2

To Sub I-1, line 27

¹ Any amount paid for an item that was not incurred by the utility, such as by a customer, is deducted from the original cost. The adjusted original cost amount here, Column D-2, labeled "Adjusted Original Cost for Customer CIAC". Column D-2 will then be depreciated and the net book value will be calculated (Column G). For an item with the entire amount of its original cost paid for by customer(s), Columns D-2, E, F and G would be zero. See Schedule III-8 for developer CIAC.

Lakeview
Ranchettes

UTILITY NAME: Covarrill Water Co. Inc
 SCHEDULES - CLASS B RATE/TARIFF CHANGE
 III-3 UTILITY PLANT IN SERVICE (NET BOOK VALUE) CALCULATION

Schedule III-3

(Provide a schedule for each PWS system)

Add schedules as needed, provide a summary also

Line No	Item	Date of Installation	Service Life (yrs)	Original Cost when installed \$	Customer CIAC amount	Adjusted Original Cost for Customer CIAC ¹	Time in Service			Depreciation							
							Years	Months	Days	(B) = (D)/C Annual (\$)	(F) Accumulated (\$) (Reserve)	(G) = (D)-(F) Net Book Value (\$)					
1	303 Land and land rights	1970															
2	307 Wells	1970	50	1500			46				30	1380	120				
	Well Pumps:																
3	311 5 hp or less		5														
4	311 Greater than 5 hp	5/1/15	10	9920.1			1				992	992	8928				
	Booster Pumps:																
5	311 5 hp or less		5														
6	311 Greater than 5 hp	5/28/15	10	128096			1				128	128	1153				
7	320 Chlorinators		10														
	Structures:																
8	304 Wood	1970	15				46										
9	304 Masonry	1970	30				46										
10	305 Storage Tanks	1970	50				46										
11	311 Pressure Tanks	1970	50				46										
12	331 Distribution System (mains and lines)	1970	50				46										
13	334 Meters and Service (lugs not covered by fees)	1970	20				46										
14	340 Office Equipment		10														
15	341 Vehicles	10/1/06	5	35,000			10				7,000	35,000	0				
16	343 Shop-Tools	11/7/11	15	47,790			5				9,558	47,790	0				
17	345 Heavy Equipment	4-23-08	10	33,847			8				3,385	27,080	6,767				
18	348 Fencing	1970	20														
	Other: (Please list)																
19																	
20																	
50	Total			129,338							21,093	112,370	16,968				

Add detailed worksheets if necessary to support this Schedule

To Sch III-2, line 2
 To Sch III-2, line 27
 To Sch III-2, line 9

¹ Any amount paid for an item that was not incurred by the utility, such as by a customer, is deducted from the original cost. The adjusted original cost amount here, Column D-2, labeled "Adjusted Original Cost for Customer CIAC". Column D-2 will then be depreciated and the net book value will be calculated (Column G). For an item with the entire amount of its original cost paid for by customer(s), Columns D-2, E, F and G would be zero. See Schedule III-8 for developer CIAC.

UTILITY NAME: Carroll Water Co., Inc
 SCHEDULES - CLASS B RATE/TARIFF CHANGE
 I-1 REVENUE REQUIREMENT SUMMARY

PUC Docket No. _____ Test Year End: 2-29-16

A	B	C	D	E	F=D+E	G
			Historical Test Year	K & M Changes	Adjusted Test Year	
Line No.	Acct. No.	Account Name				Reference/ Instructions
		Volume related expenses:				
1	610	Purchased water	0	0	0	Schedule II-3
2	615	Power Expense-production only	31,590	0	31,590	Schedule II-4
3	618	Other volume related expenses	8,066	4,966	13,032	Schedule II-5
4		Total volume related exp.	39,656	4,966	44,622	Add Lines 1-3
		Non-volume related expenses:				
5	601-1	Employee labor	79,877	2,773	80,050	Schedule II-6, Line 1
6	620	Materials	74,771	-11,353	63,418	Schedule II-7
7	631-636	Contract work	0	0	0	Schedule II-8
8	650	Transportation expenses	23,363	0	23,363	Schedule II-9
9	664	Other plant maintenance	0	0	0	Schedule II-10
10		Total non-volume related exp.	178,011	-8,580	169,431	Add Lines 5-9
		Admin. & general expenses:				
11	601-2	Office salaries	37,032	2,345	37,206	Schedule II-6, line 2
12	601-3	Mgmt. salaries	25,948	0	25,948	Schedule II-6, line 3
13	604	Employee pensions & benefits	0	0	0	Schedule II-11
14	615	Purchased power-Office only	0	0	0	Schedule II-4
15	670	Bad debt expense	0	0	0	Schedule II-12
16	676	Office services & rentals	0	0	0	Schedule II-13
17	677	Office supplies & expenses	13,826	0	13,826	Schedule II-14
18	678	Professional services	37,190	0	37,190	Schedule II-15
19	684	Insurance	5,138	0	5,138	Schedule II-16
20	666	Regulatory (rate case) expense	0	0	0	Schedule II-17
21	667	Regulatory expense (other)	12,644	0	12,644	Schedule II-18
22	675	Miscellaneous expenses	3,381	0	3,381	Schedule II-19
23		Total admin. & general expense	135,159	2,345	135,333	Add Lines 11-22
24		Total operating Expenses	352,826	-6,058	346,768	Lines 4 + 10 + 23
25	403	Depreciation	64,446	39,890	29,556	Sch III-3, Col E, Line 50
26	408	Taxes Other than Income	1,843	0	1,843	Sch IV(b), Line 8
27	409/10	Income Tax Expense	0	0	0	Schedule V, Line 7
28		TOTAL EXPENSES	424,115	23,983	378,167	
29		TOTAL HISTORIC REVENUE	278,469			Sch I-2, Line 6
30		HISTORICAL TEST YEAR RETURN	-145,646			Line 30 less Line 29
31		REQUESTED RETURN				Schedule III-1, Line 3
32		TOTAL REVENUE REQUIREMENT			148,559	Line 30 plus Line 34
33		REQUESTED ANNUAL REVENUE INCREASE		(to notice)	129,910	Line 32 less Line 29
34		PERCENTAGE INCREASE			2.00%	Line 36 divided by Line 33
35		LESS: OTHER REVENUES			12,775	Sch. II-3(b), Col. D, Line 8
36		Revenue for Rate Design		(to VI, line 1)	117,135	Line 33 minus Line 35