

Control Number: 46438



Item Number: 246

Addendum StartPage: 0

SOAH DOCKET NO. 473-17-2372.WS PUC DOCKET NO. 46438

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APPLICATION OF J&S WATER	§	PUBLIC UTILITY COMPANY	ITY COMMISSION
COMPANY, LLC. FOR A	§		
RATE/TARIFF CHANGE	§	OF TEXAS	

PREFILED DIRECT TESTIMONY OF BRET WAYNE FENNER, P. E. ON BEHALF OF <u>J&S WATER COMPANY, LLC</u>

1	Q :	Please state your name for the record.
2	A:	Bret Wayne Fenner.
3		
4		I. Witness Background
5		u ,
6	Q:	How are you employed?
7	A:	I am the President of B & D Environmental, Inc. I was a founding shareholder of the
8 9		company in 1997 and have been employed by B & D Environmental, Inc. since that time.
10	Q.	Do you hold any professional licenses?
11	Ă.	Yes. I am a licensed civil engineer in the State of Texas. My Professional Engineer
12		License Number is 81939. I am also a Licensed Real Estate Salesperson in the State of
13		Texas. My Salesperson License Number is 0605704.
14		
15	Q:	Please describe your educational background.
16	A:	I received a Bachelor of Science Degree in Architectural Engineering from the University
17		of Texas in 1982 and a Masters of Business Administration from Southwest Texas State
18		University in 1991.
19		
20	Q:	Please describe your work experience and experience as a TCEQ and Court-
21		Appointed Receiver.
22	A:	From November 1990 until May 1997 I was employed by the Texas Water
23		Commission/Texas Natural Resources Conservation Commission, which was the
24		predecessor agency to the Texas Commission on Environmental Quality ("TCEQ"), as an
25		Engineering Specialist. From January 1998 until May 2000, I was also employed by
26		AquaSource, Inc. My job responsibilities for AquaSource, Inc. included the performance
27		of field due diligence relating to the company's acquisitions of water and wastewater
28		systems. In addition, from July 1998 until October 2005, I operated the Twin Creek Park
29		Water Company in Travis County, Texas, as a court-appointed Receiver and then as an
30		owner/manager. I was also a court-appointed Receiver for the both the High Sierra Water
31		System and the Bertram Woods Water Supply Corporation. I have been appointed by
32		both the TCEQ and the Public Utility Commission ("PUC") to conduct a third-party
33		engineering appraisal to determine the compensation value for service area being

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PREFILED TESTIMONY OF BRET WAYNE FENNER

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1 2 3 4 5 6		decertified. Currently, I am a consultant with B & D Environmental, Inc. in the area of water and wastewater utility operations and rate change applications. I have over 25 years' experience in public water and wastewater management and regulatory work. I have qualified and testified as an expert witness in more than 20 water rate cases during my career. A true and correct copy of my resumé is attached hereto as Exhibit A .
7 8		II. Purpose of Testimony
9		I v
10	Q.	Please state the nature of this document and its purpose.
11	A.	This is my direct testimony. I prepared it to meet the burden of proof placed on J & S
12		Water Company, LLC. ("J & S") to present its cost of service, or revenue requirement, as
13 14		reflected in its Rate/Tariff Change Application ("Application"). My testimony will also provide evidence that this cost of service is reasonable and necessary to provide water
14		and sewer service to the utility's ratepayers. This testimony will show that all of the water
16		and sewer systems of the utility are similar in geographic location, quality of service and
17		cost of service. In addition, this testimony is to support J & S in addressing the issues
18		identified in the Preliminary Order issued in this Docket.
19		
20	Q.	Did you prepare the Application in question in Docket No. 46438?
21	Ă.	Yes, I prepared the Application which was filed with the PUC on November 25, 2016.
22		
23	Q.	Are you aware of any changes in the requested required revenues that have
24		occurred since filing the Application?
25	А.	Yes, given the length of time between the filing of the Applicant and this testimony, a
26		few known and measurable changes have occurred. In addition, while preparing this
27		testimony, a number of adjustments in the revenue requirement were discovered. These
28		changes are noted throughout this testimony and any effect on the rates requested in the
29		Application are explained.
30 31		
32		III. Issues to be Addressed
33		III. Issues to be Audressed
34	[The	question numbers correspond to the issue numbers in the preliminary order in this Docket.]
35	Line	question numbers correspond to the issue numbers in the prenninary order in this Docket.]
36	1.	What is the appropriate methodology to determine just and reasonable rates in this
37		proceeding?
38	A.	The utility method for rate making purposes as defined by the American Water Works
39		was used in this Application for determining the revenue requirement for water and sewer
40		service. ¹
41		
42	2.	What are the just and reasonable rates for the utility that are sufficient, equitable,
43		and consistent in application to each customer class and that are not unreasonably

¹ American Water Works Association, Manual 1, Fifth Edition, (Published 2000), Page 6-7. PREFILED TESTIMONY OF BRET WAYNE FENNER

1	z	preferential, prejudicial, or discriminatory? TEX. WATER CODE ("TWC") §§ 13.182
		& 13.1871(o); TEX. ADMIN. CODE ("TAC") § 24.28(d).
2 3	A.	The rate design that generates the required revenues in this testimony shows that J & S's
4		rates are reasonable and necessary to provide water service to each customer class. By
5		allocating costs to all customers by meter equivalents, the rates are not preferential,
6		prejudicial, or discriminatory to any class of customer. The allocation of the revenue
7		requirement by meter equivalents can be found in the water and sewer rate design section
8		of this testimony. See Section VI, infra.
9		
10	3.	What revenue requirement will give the utility a reasonable opportunity to earn a
11	0.	reasonable return on its invested capital used and useful in providing service to the
12		public in excess of its reasonable and necessary operating expenses while preserving
12		the financial integrity of the utility? TWC § 13.183(a)(1)-(2); 16 TAC § 24.32(a).
13	A.	The revenue requirement recommended in this testimony allows J & S a reasonable
15	A •	opportunity to earn a reasonable return on its invested capital in excess of reasonable and
16		necessary operating expenses and will allow the utility to preserve its financial integrity.
17		See Section IV, infra.
18		see section iv, mjru.
19	4.	Are the utility's proposed revisions to its tariffs and rate schedules appropriate?
20	ч. А.	As previously stated, the proposed rate structures are just and reasonable and will give
21	11.	the utility a reasonable opportunity to earn a reasonable return on its invested capital.
22		the utility a reasonable opportunity to carr a reasonable retarn on its invested capital.
.23	5.	What is the reasonable and necessary cost of providing service? 16 TAC § 24.31.
24	А.	In this testimony is the cost of service to provided water and sewer service section which
25		calculates the reasonable and necessary cost of service for J & S. See Section IV, infra.
26		
27	6.	What adjustments, if any, should be made to the utility's proposed test-year data?
28		TWC § 13.185(d)(l); 16 TAC § 24.31(b) & (c)(5).
29·	A.	Given the length of time since the test year and now, a number of changes that are known
30		and measurable have occurred. Any allowable expenses which have been adjusted for
31		known and measurable adjustments in this testimony are noted throughout this testimony
32		and any effect on the rates requested in the application is explained.
33		
34	7.	What is the appropriate debt-to-equity capital structure the utility?
35	A.	The appropriate debt-to-equity ratio for the utility is the actual debt-to-equity ratio of the
36		utility for the actual cost of service in the test year and not an unsupported hypothetical
37		debt-to-equity ratio.
38		
39	8.	What is the appropriate weighted cost of capital (also called the overall rate of
40		return), including return on equity and cost of debt for the utility? 16 TAC §
41		24.31(c)(1).
42	A.	The appropriate weighted cost of capital should be a weighted average of the return on
43		equity and the cost of debt for the utility's rate base on the actual debt and equity portions
44		of the rate base in the test year and not any hypothetical weighted average.
45		······································

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1	9.	What are the reasonable and necessary components of the utility's invested capital?
2		16 TAC § 24.31(c)(2).
3	A.	The calculation of the reasonable and necessary components of J & S invested capital can
4		be found in the water and sewer plant and equipment in service section of this testimony.
5		See Section V, infra.
6	10	
7	10.	What is the amount for an allowance for funds used during construction, if any, that
8		is being transferred to invested capital in-this proceeding? If such amounts are
9		being transferred, for what facilities and at what rate did the allowance for funds
10		used during construction accrue?
11	A.	The utility has not requested an allowance for funds used during construction in this
12		Application.
13		
14	11.	What is the original cost of the property used and useful in providing water service
15		to the public at the time the property was dedicated to public use? TWC § 13.185(b)
16		and 16 TAC § 24.3 l(c)(2)(A)-(B).
17	A.	The original cost of J & S's invested capital used and useful in providing water and sewer
18		service to its customers can be found in the water and sewer plant and equipment in
19		service section of this testimony. See Section IV, infra.
20	10	
21	12.	Is the utility seeking the inclusion of construction work in progress? If so, what is
22		the amount sought and for what facilities? Additionally, has the utility proven that
23		the inclusion is necessary to its financial integrity and that major projects under
24 25		construction have been efficiently and prudently planned and managed? TWC
25 26	٨	§ 13.185(b); 16 TAC § 24.31(c)(4). The utility is eaching the inclusion of the empirit of $\$$ 212 for a 5 000 college processor
26 27	A.	The utility is seeking the inclusion of the amount of \$8,312 for a 5,000-gallon pressure
27		storage tank which was installed during the period of known and measurable as
28 29		construction work in progress this Application.
29 30	13.	Does the utility have any debt? If so, what is the cost of that debt?
31	н э. А.	The utility has long term debt in the form of a bank loans with an outstanding balance of
32	л.	\$227,884 at the end of the test year as indicated in Schedule III-6 of the Application.
33		\$227,884 at the end of the test year as indicated in Schedule III-0 of the Application.
34	14.	What is the reasonable and necessary working capital allowance for the utility?
35	17.	16 TAC § 24.31(c)(2)(C).
36	A.	The reasonable and necessary working capital allowance is calculated in Schedule II-5 of
37	11.	the Application per the method allowed for a Class B utility.
38		the Application per the method anowed for a class D utility.
39	15.	Does the utility have any water or sewer property that was acquired from an
40	15.	affiliate or a developer before September 1, 1976? If so, has such property been
41		included by the utility in all ratemaking formulas at the actual cost of the property
42		rather than the price set between the entities? TWC § 13.185(i).
43	A.	J & S does not have any developer contributed property nor any property acquired from
44	~ ~ ,	any affiliate.
45		

1	16.	Has the utility acquired any water property from an affiliate? If so, do the payments
2		for that property meet the requirements of TWC § 13.185(e)?
3	A.	J & S has not acquired any property from any affiliate.
4		· · ·
5	17.	Has the utility financed any of its plant with developer contributions? TWC
6		§ 13.185(j) and 16 TAC § 24.31(b)(1)(B). What is the amount, if any, of accumulated
7		depreciation on that property?
8	A.	J & S has not financed any of its invested capital with developer contributions.
9		
10	18.	Has the utility included any customer contributions or donations in invested
11	_	capital? TWC § 13.185(j), 16 TAC § 24.31(c)(2)(B)(v).
12	A.	J & S has not included any customer contributions or donations in its invested capital.
13		······································
14	19.	What are the utility's reasonable and necessary operations and maintenance
15		expenses? 16 TAC § 24.31(b)(1)(A)?
16	A.	In this testimony is the cost of service to provide water and sewer service section which
17		calculates J & S reasonable and necessary operations and maintenance expenses. See
18		Section IV, infra.
19		
20	20.	What are the utility's reasonable and necessary administrative and general
21		expenses?
22	A.	In this testimony is the cost of service to provided water and sewer service section which
23		calculates the reasonable and necessary cost of service for J & S. See Section IV, infra.
24		
25	21.	What is the reasonable and necessary amount for the utility's advertising expense,
26		contributions, and donations? 16 TAC § 24.31(b)(1)(F).
27	A.	The utility is not requesting the recovery of any advertising expense, contributions, or
28		donations expenses in the revenue requirement in this Application.
29		
30	22.	Are any expenses, including but not limited to, executive salaries, advertising
31		expenses, rate-case expenses, legal expenses, penalties and interest on overdue taxes,
32		criminal penalties or fines, and civil penalties or fines, unreasonable, unnecessary,
33	*	or not in the public interests? TWC § 13.185(h)(3); 16 TAC § 24.31(b)(2)(1).
34	А.	Of these possible expenses, the utility is only including in its application its rate-case and
35		legal expenses, which are reasonable and necessary, as established by the Prefiled Direct
36		Testimony of Philip S. Haag which was filed in this Docket.
37		
38	23.	If the utility has a self-insurance plan approved by the Commission or other
39		regulatory authority, what is the approved target amount for the reserve account,
40		and is it appropriate to charge that amount? What is the amount of any shortage or
41		surplus for the reserve account, and what actions, if any, should be taken to return
42		the reserve account to the approved target amount?
43	A.	J & S does not have a self-insurance plan and is not claiming any such plan in its cost of
44		service in this Application.
45		

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1 2	24.	What are the utility's reasonable and necessary expenses, if any, for pension and other post-employment benefits?
3	A.	The utility is not requesting the recovery of any expenses for any pension or other post-
4		employment benefits in the revenue requirement in the Application.
5		
6	25.	Has the utility made any payments to affiliates?
7		
8		a. For affiliate transactions that affect the cost of service, are these
9		transactions reasonable and necessary? TWC §13.185(e).
10		
11		b. For all affiliated transactions affecting the cost of service, what are the
12		costs to the affiliate of each item or class of items in question, and is the
13		price for each transaction no higher than prices charged by the supplying
14		affiliate to its other affiliates or divisions for the same item or items, or to
15		unaffiliated persons or corporations? TWC § 13.185(e).
16	A.	The utility receives sludge hauling from SludgeNet, which has common ownership with
17		J & S. The amount charged by SludgeNet to the utility is in line with the rates it charges
18		other utilities for sludge removal services.
19		
20	26.	What is the reasonable and necessary depreciation expense? For each class of
21		property, what are the proper and adequate depreciation rates (including service
22		lives and salvage values) and methods for depreciation? TWC §13.1850(j); 16 TAC
23		§ 24.31(b)(l)(B).
24	A.	The depreciation expense for all components of capital invested property ("Rate Base")
25		were computed on a straight-line basis over the useful life of each asset using the
26		Commission's approved service lives. For all components, salvage values were assumed
27		to be zero. The calculation of reasonable and necessary depreciation expense can be
28 29		found in the water and sewer plant and equipment in service section of this testimony.
29 30		See Section V, infra.
31	27.	Are any tax-savings derived from liberalized depreciation and amortization,
32	41.	investment tax credits, or similar methods? If so, are such tax savings apportioned
33		equitably between customers and the utility, and are the interests of present and
34		future customers equitably balanced?
35	A.	The utility is not requesting any liberalized depreciation and amortization, investment tax
36		credits, or similar methods in the Application. Therefore, no tax-savings could be derived
37		from these methods.
38		
39	28.	What is the reasonable and necessary amount, if any, for assessment and taxes other
40	_ 31	than federal income taxes? 16 TAC § 24.31(b)(1)(C).
41	A.	In this testimony is the cost of service to provided water and sewer service section of this
42		testimony which calculates the utility's reasonable and necessary expenses for assessment
43		and taxes other than federal income taxes. See Section IV, infra.
44		

1 2	29.	What is the reasonable and necessary amount for the utility's federal income tax expense? 16 TAC § 24.31(b)(l)(D); TWC § 13.185(f).
3		······································
4		a. Is the utility a member of an affiliated group that is eligible to file a consolidate
5		income tax return? TWC § 13.185(f).
6		
7		b. If so, have income taxes been computed as though a consolidated return had
8		been filed and the utility realized its fair share of the savings resulting from the
9		consolidated return? TWC § 13.185(f).
10		3
11		c. If not, has the utility demonstrated that it was reasonable not to consolidate
12		returns? TWC § 13.185(f).
13	A.	-Under its current corporate structure, J & S does not file a consolidated income tax retu
14		with any affiliated group. The federal income tax expense was determined using the
15		calculations in Schedule V of the Application.
16		•
17	30.	What is the reasonable and necessary amount of the utility's accumulated reserve
18		for deferred federal income taxes, unamortized investment tax credits, contingence
19		reserves, property insurance reserves, contributions in aid of construction, custon
20		deposits, and other sources of cost-free capital? What other items should be
21		deducted from the utility's rate base?
22	A.	The utility is not requesting the recovery of any accumulated reserve funds in the rever
23		requirement in the Application.
24	21	What is the maganable and many an and for much in a line for the
25 26	31.	What is the reasonable and necessary amount for municipal franchise fees, if any, be included in rates?
20	A.	The utility does not pay and municipal franchise fess nor is requesting recovery of any
28	л.	expenses for any pension or other post-employment benefits in the revenue requirement
29		in the Application
30		
31	32.	What regulatory assets are appropriately included in the utility's rate base? If suc
32		assets are included in rate base, what is the appropriate treatment of such assets?
33	A.	The utility has not included any regulatory assets in the utility's water and sewer rate
34		base in the Application.
35	,	
36	33.	Is the utility seeking rates for both water and sewer service? If so, is each
37		component of cost of service (each allowable expense and all return on invested
38		capital) properly allocated between water and sewer services?
39	A.	The proper allocation of cost between both water and sewer service can be found in the
40		cost of service to provide water and sewer service section of this Application. See Section
41		IV, infra.
42		
43 [°]	34.	What is the appropriate allocation of cost and revenue among rate classes?

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PREFILED TESTIMONY OF BRET WAYNE FENNER

1 2 3 4	А.	The allocation of the revenue requirement among classes by meter equivalents can be found in the water and sewer rate design sections of this testimony. <i>See</i> Section VI, <i>infra</i> . The allocation by meter size would be the appropriate allocation method for this utility.
5 6 7 8 9	35. A.	What is the appropriate rate design for each rate class? 16 TAC § 24.32. The appropriate rate design among classes by meter equivalents can be found in the water and sewer rate design sections of this testimony. <i>See</i> Section VI, <i>infra</i> . The allocation by meter size would be the appropriate allocation method for J & S.
10 11 12	36.	Should the utility use the current number of connections as of the date of the application as opposed to using the number of test-year-end connections in designing rates?
13 14 15 16 17	А.	The rates designed in the Application are based on the number of active connections at the end of the test year. The use of the test year ending connections in the design of rates based on the revenue requirement would reflect an accurate use of historical data in the test year.
18 19 20 21 22 23	37.	What are the utility's expenses incurred in this rate proceeding that are just, reasonable, necessary, and in the public interest? 16 TAC § 24.33. Does that amount include any anticipated expenses to appeal this docket that are just, reasonable, necessary and in the public interest? Should the utility be able to recover its reasonable and necessary rate-case expenses from ratepayers? If so, how should such expenses, if any, be recovered by the utility?
24 25 26 27 28	А.	The utility's expenses that are just, reasonable and necessary as established in the Prefiled Direct Testimony of Philip S. Haag which was filed in this Docket. Mr. Haag's testimony explains why the utility should be able to recover its reasonable and necessary rate-case expenses from the ratepayers, and how that should be accomplished.
29 30	38.	If a refund or surcharge results from this proceeding, how and over what period of time should that be made? TWC § 13.1871.
31 32 33	А.	The handling of a resulting refund or surcharge is discussed in the Prefiled Direct Testimony of Philip S. Haag which was filed in this Docket.
34 35 36	39.	Has the utility met the requirements for a request for interim relief in the form of interim rates? If so, what are the appropriate levels of the interim rates? 16 TAC § 24.29.
37 38	A.	The utility has not requested interim rates.
39 40	40.	What is the appropriate effective date of the rates fixed by the Commission in this proceeding? TWC § 13.1871.
41 42 43 44 45	A.	The appropriate effective date of the rates fixed by the Commission in this proceeding is set forth in the Prefiled Direct Testimony of Philip S. Haag, which was filed in this Docket.

IV. **Revenue Requirement to Provide Water and Sewer Service**

I used a representative 12-month accounting period ("Test Year") of August 1, 2015 to

the test year; and data since the test year for those items for which a known and

July 31, 2016. I reviewed the utility's financial statements; available cost information for

measurable change has occurred. I also interviewed the owners of the utility and some of

the utility's operator-company's employees. In addition, I reviewed available invoices

How did you determine the cost of service for J & S?

- reflecting the Test Year's expenses that were provided by the utility. I made some adjustments for known and measurable changes available at this time. I also removed any 10 non-operational expenses that are not recoverable through the revenues generated from 11 customers. This cost of service is based on the utility's expenses in the historic Test Year 12 and the period of known and measurable change as per TWC § 13.185(d)(1). 13 14 15 Please indicate where the revenue requirements for the cost of service you Q. recommend are located in the Application? 16 The revenue requirements that will generate enough income to cover the cost of service 17 A. for both water and sewer service to customers are located in Water and Sewer Schedules 18 19 I-1 Revenue Requirement Summary of the Application. 20 21 Q. Do you have any changes to the requested revenue requirements that was presented in the Application? 22 23 As stated earlier, the Application was prepared based on the test year financial statements A. available from the utility at the time of filing. During the preparation of this testimony, it 24 was discovered that a few of the cost accounts included in the revenue requirements 25 should be adjusted. Not all the cost associated with the operation of this utility in the Test 26 Year were included in Application. In addition, a few of the cost expenses should not 27 have been included in the revenue requirements and were removed. Adjustments were 28 made for additional capital investments and adjustments to the currently used and useful 29 invested capital of the utility. Finally, adjustments were made for known and measurable 30 31 changes that have occurred in the cost of service for the utility in the period since the test 32 year. 33 34 **Q**. What is meant by the term "known and measurable change?" 35 The term "known and measurable change" refers to changes in the revenue requirement Α. that have occurred either during the test year and/or after the test year that are both a 36 37 known change and a measurable change. Examples of this would be: a change in the 38 number of employees, an increase in utility cost during the year after the test year,
- 39 40

1 2 3

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7 8

9

Q.

A.

41 Could you please explain the amount of cost for the utility to provide service **Q**. 42 included for each account in the revenue requirement and any changes and/or 43 adjustments you would recommend?

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installation of new plant and equipment, etc.

1 2 3 4	A.	Yes, the following is a breakdown of each cost account of the requested revenue requirement. Also included are any changes and/or adjustments recommended for the utility's cost of service.					
5 6	Account No. 610: Purchased Water						
7 8	Q.	Please explain why you made an adjustment to remove this cost item from the adjusted Test Year in the revenue requirement in the Application?					
9	A.	This cost is for the North Harris County Regional Water Authority water fee. All costs in					
10	1	this account were removed from the adjusted test year as this expense is recovered in an					
11		authorized customer pass through gallonage rate in the utility's approved Tariff. This					
12		pass-through rate was recently adjusted to \$2.76 per 1,000 gallons and approved in					
13		Docket No. 46761.					
14							
15	Accou	nt No. 615: Power Expense - production only					
16							
17	Q.	Please explain your recommended total of \$58,602 for the cost account identified as					
18		power expense in the requested revenue requirement in the Application.					
19	A.	Yes, the recommended cost for the power expense category in the revenue requirement					
20		should be \$58,602					
21							
22	Accou	int No. 618: Other volume related expense					
23							
24	Q.	Please explain the allocation in this account for both water and sewer in the revenue					
25		requirement.					
26	A.	First, the cost of sludge processing was included in this cost category. This cost would be					
27		directly allocated to sewer in the amount of \$77,796. While the total for this account for					
28		chemical expense would be \$8,359. Thus, the recommend total for this cost account $\frac{1}{2}$					
29		should be \$86,155.					
30 31	A	nt No. 601. 1. Employee Labor					
32	Accou	nt No. 601-1: Employee Labor					
33	Q.	Please explain your recommended total of \$118,792 for this cost account.					
34	A.	Yes, included in <u>Exhibit B</u> are copies of the utility's employee W-2 forms for 2015 and					
35		2016. A revised Schedule II-6 of the Application also included in Exhibit B shows the					
36		allocation of payroll expenses per employee in the test year. Thus, the total for this cost					
37		category in the revenue requirement should remain at \$118,792.					
38		entegory in the revenue requirement bioaxa remain at \$110,792.					
39	Accou	nt No. 620: Materials					
40							
41	Q.	The total cost for the items identified as the materials account in the requested					
42	-	revenue requirement in the Application was \$102,909. Do you wish to revise this					
43		expense account?					
44	Α.	Yes, the total for this cost account of the revenue requirement should be reduced by					
45		\$35,073 for those costs that were capitalized and included in the rate base. The remaining					

- expenses were allocated between water and sewer as indicated in Schedule 1. Therefore, the total revised total for this cost account should be reduced to \$67,836 in the revenue requirement.
- 2 3 4

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5 6

Materials 620		• • Total		Water		Sewer	Ca	pitalized
Automobile Expense	\$	1,975	\$	1,106	\$	869		1
Equipment Rental	\$	31,871	\$	17,848	\$	14,023		
Field Expenses	\$	700	\$	392	\$	· 308		
Equipment Repair	\$	5,166	\$	2,893	\$	2,273		
Truck Expense - Tolls	\$	(525)	\$	(294)	\$	(231)		
Truck Expense	\$.3,152	\$	1,765	\$	1,387	1	
Gas & Diesel	\$	4,749	\$	2,659	\$	2,090		
Tags & Registration	\$	29	\$	16	\$	13		
Maintenance & Repair	\$	13,671	\$	(91) .	\$	(71)	\$	13,833
Equipment	\$	5,872	\$	3,288	\$	2,584		ı
Sewer	\$	5,292			\$	1,850	·\$	3,442
Sewer Supplies	\$	1,973			\$	1,972		
Supplies Water	<u>\$</u>	28,984	<u>\$</u>	6,264	<u>\$</u>	4,922	<u>\$</u>	17,798
Totals:	\$	102,909	\$	35,847	\$	31,988	\$	35,073

Schedule 1: Allocation of Account No. 620: Materials

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Account No. 636: Contract Work

10Q.Please explain your recommended total of \$81,191 for the cost account identified as11Contract Work in the revenue requirement in your testimony?

A. The total amount for this cost account in the revenue requirement should remain at
\$81,191.

15 Account No. 677: Office services & expenses

16
17 Q. Please explain your recommended total of \$52,865 for the cost account identified as office services & expenses in the requested revenue requirement in this testimony.
19 A. Yes, this account should be reduced by \$19,050 from this cost account to remove office labor which is accounted for in Account 601 Employee Labor. Thus, the total amount of \$38,815 should be included for this account in the revenue requirement for the utility.

22 23 24

Account No. 678: Professional services

Q. The total cost for the account identified as Professional services in revenue
 requirement in the Application was \$11,692. Do you have any revisions to this cost
 account?

PREFILED TESTIMONY OF BRET WAYNE FENNER

PAGE 11

1 2 3 4	A.	This cost account was increased to reflect the invoices paid in the test year that can be found in <u>Exhibit C</u> . Thus, the total cost for this cost account in the revenue requirement should be increased to $$20,565$.
5 6	Accou	nt No. 684: Insurance
7	Q.	Please explain your revised recommended total of \$24,710 for this cost account.
8	A.	Yes, in order to reduce the cost of the utility's insurance expense, its insurance policies
9		were combined with the utility's other company with common ownership (SludgeNet) for
10		the current year. This known and measurable change occurred in the one-year period
11		since the Test Year. Included in Exhibit D are copies of the utility's current insurance
12		invoices which total \$49,420. This insurance total was divided equally between the utility
13		and the other company. Thus, the total know and measurable change total insurance
14		expense should be \$24,710. Therefore, the total for this cost account in the revenue
15		requirement should be \$24,710.
16		
17	Accou	int No. 666: Regulatory (rate case) expense
18	0	
19	Q.	Please explain your recommended total of \$ 8,000 for the cost item identified as rate
20 21	٨	case expense in the requested revenue requirement in the Application.
21	A.	Exhibit E is a copy of an invoice from B & D Environmental, Inc. for the cost of preparing the Application. This expense reflects only the cost for preparing the
22		Application as submitted to the PUC and does not include any of the utility's rate case
23 24		expenses for the hearing process of this application. Therefore, the rate case expense for
25		the utility's rate case expense in the revenue requirement should be \$ 8,000.
26		the unity's face case expense in the revenue requirement should be \$ 6,000.
27	Accou	int No. 675: Miscellaneous expense
28		
29	Q.	Is \$85,279 the total for the cost account identified as miscellaneous expense in the
30	-	requested revenue requirement of the Application? Do you wish to revise this
31		expense account?
32	A.	Yes, cost for Travel and entertainment totaling \$23,500 was removed for this account as
33		most of these expenses were not for utility operating expenses. Based on this adjustment,
34		this account of the revenue requirement should be reduced to a total of \$61,779. These
35		account should be allocated to the water revenues at \$34,596 and to the sewer revenues at
36		\$27,183.
37		
38		V. Water/Sewer Plant and Equipment in Service
39 40	0	Can you plagge give use a brief description of the water systems award by I.P.S. or
40 41	Q.	Can you please give use a brief description of the water systems owned by J & S as included in this Application?
41	A.	Yes, the utility has 4 separate public water systems. All of these systems are located in
43	11.	Harris and Chambers County in the Houston metropolitan area. All systems are providing
44		water service from groundwater wells and are similar in geographic location, age and

2 improvements since its last Rate/Tariff Change Application. 3 4 Can you please give use a brief description of the sewer systems of the utility Q. 5 included in this Application? 6 Yes, the utility has three separate sewer utility systems that serve the same areas as the A. 7 water systems except for the Oakland system. As indicates previously, the systems are 8 located in Harris and Chambers County in the Houston metropolitan area. As with the 9 water systems these sewer systems are similar in geographic location, age and quality of 10 service. A number of facility improvements have been made to the Five Oaks system 11 since the last rate increase. 12 13 **Q**. What is net invested capital? 14 Net invested capital, or rate base, includes the following components: (a) original cost of Α. 15 plant, property and equipment, less accumulated depreciation, used by and useful in rendering service to the public; (b) a working capital allowance which includes 1/12 of 16 17 total annual operations and maintenance, and in some circumstances reasonable inventories, reasonable prepayments for operating expenses; and (c) construction work in 18 19 process (CWIP). 20 21 Q. Did you prepare Schedule III-3 Utility Plant in Service (Water) found in 22 **Attachment B of the Application?** 23 A. Yes, this schedule is the water utility plant and equipment depreciation schedule for J & S 24 as submitted with the Application. This schedule was based upon original cost data 25 gathered from a review of historical records at both the utility and the TCEQ available at 26 the time of filing and from trending analysis. 27 28 Do you have any changes to Schedule III-3 Utility Plant in Service (Water)? **Q**. 29 Yes, in preparation for this testimony, a detailed review was conducted of available Α. 30 utility records and from TCEQ inspections of plant facilities. Also, some plant and . 31 equipment items have been added or replaced to J & S's systems since the Test Year. 32 Based on this additional review, plant inspections and changes in plant facilities, 33 recommended changes have been made to Schedule III-3 for the water utility plant in service. In Exhibit F is revised a revised Schedule III-3 (Water) based on this testimony. 34 35 36 Did you prepare Schedule III-3 Utility Plant in Service (Sewer) found in Attachment Q. 37 **B** of the Application? 38 A. Yes, this schedule is the sewer utility plant and equipment depreciation schedule for the 39 utility as submitted with the Application. This schedule was based upon original cost data 40 gathered from a review of historical records at both the utility and the TCEQ available at 41 the time of filing and from trending analysis. 42 43 ¹ Do you have any changes to Schedule III-3 Utility Plant in Service (Sewer)? **Q**. Yes, as stated previously in preparation for this testimony, a detail review was conducted 44 A. 45 of available utility records and from TCEQ inspections of plant facilities. Also, some

quality of service. The utility has made a number need major facility upgrades and

PREFILED TESTIMONY OF BRET WAYNE FENNER

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- plant and equipment items have been added or replaced to J & S' systems since the test year. Based on this additional review, plant inspections and changes in plant facilities, recommended changes have been made to Schedule III-3 for the sewer utility plant in service. Also in **Exhibit F** is revised a revised Schedule III-3 (Sewer) based on my recommended changes in this testimony.
- Q. How did you determine the original costs for water and sewer utility assets?
- 8 The original costs and dates of installation of each item was determined from available Α. 9 paid invoices and previous Rate/Tariff Change Applications for J & S. For those items for which no cost data was available or incomplete invoicing was available, trend 10 11 analysis was used to determine a cost for an item. For determination of date of 12 installation and plant equipment quantities, a search of the historical records of the utility 13 and the TCEQ central records file was conducted. I also consulted the utility's employees 14 regarding installation dates and equipment sizes. From this review, original installation 15 dates and quantities for each item were determined based on the earliest date that item appears in the available records. Exhibit F contains original cost invoices and cost data 16 from previous Rate/Tariff Change Applications used to determine cost and date of 17 original installation. The cost for the remaining capital investment items were determined 18 19 by trending analysis.
- 21 Q. What is Trending Analysis?
- A. Trending Analysis is the method of taking the known cost of an item, Example: a storage
 tank, at a known date and determining the cost of that item at a different point in time
 based on construction cost changes or trends over the years. The Handy-Whitman Index
 factors were used in this testimony for trending analysis. The Handy-Whitman Index of
 Public Utility Construction Costs is the standard used by regulatory entities to perform
 the trending. This publication provides the ratios of construction costs for utility
 equipment for every year since the early 1900's.²
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Q. Why did you perform trend analysis to determine the cost of some items in your recommended plant and equipment schedule for this application?

A. I used trending analysis to determine an original cost for those plant items that original
 cost information could not be found from historical records or invoicing.

35 Q. Please explain the trend analysis you have included in this testimony?

- A. Included in Exhibit F is the trending analysis used to determine original cost for some
 items in the both Schedule III-3 Utility Plant in Service (Water) and (Sewer) in this
 testimony. The quoted cost amounts in this spreadsheet are known cost from previous
 applications prepared or established in previous Orders. The quoted cost amount was then
 trended using the Handy-Whitman ratios and city cost index³ to derive a cost of each item
 at the time on installation.
- 42

² Handy-Whitman Index Bulletin No. 182, W-4 Cost Trending of Water Utility Construction, South Central Region (Published July, 2015).

³ Building Construction Cost with RS Means Data, 75th annual edition 2017, (Published 2016) City Cost Index. PREFILED TESTIMONY OF BRET WAYNE FENNER PAGE 14

1 2 3 4	Q. . A.	What is depreciation?
5 6	Q. A.	What useful life did you use for each plant items? I used the useful lives recommended the PUC. ⁴
7 8 9	Q. A.	What is the Net Book Value? The Net Book Value is the value of the useful life and net present value of the utility's
10 11 12 13		plant. It is calculated from the original installed cost of all the plant items minus the total accumulated depreciation. It is used to establish the Rate Base which provides an Investor Owned Utility, such as this one, an opportunity to earn a return on investment.
13 14 15	Q .	Do you have a revised recommendation regarding a total for Rate base for both water and sewer service?
16 17	Α.	Yes, also included in Exhibit F are revised Schedule III-2 of the Application for both the water and sewer revenue requirements.
18 19 20	Accou	int No. 403: Depreciation
21 22 23	Q.	Based on your revised recommended original cost and net book value for the utility's assets, do you recommend an adjustment to the depreciation account for water and sewer in the utility's revenue requirement?
24 25 26	А.	Yes, based on the recommended adjustments to utility's assets original cost, the annual depreciation expense for water should be \$36,524. The annual depreciation expense for sewer should be \$52,104.
27 28 29	Accou	ant No. 408: Taxes Other than Income
30 31	Q.	Could you please explain your recommended total of \$54,580 for taxes other than income account?
32 33 34 35	A.	Yes, included in this account are property taxes and employee payroll taxes paid by the utility in the Test Year. Thus, the total for this cost account in the revenue requirement should remain at \$54,580.
36 37	Accou	nt No. 409: Income Tax Expense
38 39	Q.	Please explain how you determined the income tax expense for the requested revenue requirement?
40 41 42	A.	Yes, I determine the income tax expense for the revenue requirement using the calculation in Schedule V of the Application.

⁴ Publication of the Public Utility Commission of Texas "System of Accounts for Water and Wastewater Utilities - with 200 or More Connections"

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1	Q.	Do you have a revised recommendation of your total for the cost item identified as
1 2	Q.	income tax expense for the revised revenue requirement in this testimony?
3	A.	Yes, revised Schedule V for both water and sewer revenue requirements are included in
4		Exhibit G . The income tax calculation is based on the revenue requirements for both
5		water and sewer found this testimony. Based on these calculations in Schedules V in
6		Exhibit G , the revised total for the income tax expense account for water should be
7		\$8,471 and \$9,516 for sewer.
8		
9	Less:	Other Revenues
10		
11	Q.	In the Application, the total for Other Revenues in the requested revenue
12	-	requirement was \$ 77,117. Do you wish to revise this revenue item?
13	A.	No, the totals as indicated in Schedule II-3(b) of the Application are correct. As
14		previously stated in this testimony, the cost for the North Harris County Regional Water
15		Authority water fee in line 6 of this schedule was removed from the cost of service and
16		will be recovered in a customer pass through fee. The other revenues in line 7 of the
17		schedule are for water and sewer operational services the utility provides to the Christian
18		Tabernacle Church. A breakdown of the services the utility provides to this Church can
19		be found in Exhibit H . Therefore, the Other Revenues account of the revenue
20		requirement should remain at \$77,117.
21		
22	Reque	ested Return
23		
24	Q.	Do you have any changes to the long-term debt / notes payable in Schedule III- 6 of
25		the Application?
26	A.	Yes, a note for the property on which the utility's office is located should be added to this
27		Schedule. A revised schedule III-6 can be found in Exhibit I .
28	0	
29	Q.	Would this change in the long-term debt change the requested return as calculated
30	٨	in Schedule III-1 of the Application?
31 32	A.	Yes, also included in Exhibit I is a revised water and sewer Schedule III-1 of the Application. The revised Pate Page as calculated in this testimony is also included in this
32 33		Application. The revised Rate Base as calculated in this testimony is also included in this revised revenue requirements found in Schedule.
33 34		revised revenue requirements round in Schedule.
35	Q.	How did you allocated the debt portion of the rate base between water and sewer
36	Q.	service?
30 37	A.	In Exhibit I is a calculation of the debt allocation between water and sewer based on the
38	1 2.	net plant in service of each water and sewer invested plant as determined in the revised
39		water and sewer revenue requirements of this testimony.
40		
41	Q.	Please explain why you recommend a 12 percent return on the equity portion of the
42	~ .	invested capital for this application?

1	A:	The PUC in its instruction for preparing a class B rate change allows a 12 percent return
2		on equity ⁵ . Thus, the 12 percent rate of return on equity requested in this Application is
3		reasonable for an investor owned utility of this size and complexity.
4		
5	Q.	Do you have a revised return expense based on the revisions you have recommended
6		to the utility's revenue requirement?
7	А.	Yes, based on my revised calculations of the utility's return expense for both the water
, 8		and sewer revenue requirement in Schedules III-1. The recommended revised return
9		expense in the utility's return of rate base for the water revenue requirement should be
10		\$53,570 and for the sewer revenue requirement should be \$58,753.
11		,
12	Revi	sed Revenue Requirement
13	1	
14	Q.	Have the revisions you recommended for each account in the revenue requirement
15		changed the total revenues the utility needs to generate in order to cover its cost of
16		service to provided water and sewer service to its customers?
17	Α.	Yes, the revised total for the utility's revenue requirement would be reduced to \$768,575.
18		
19	Q.	Can you explain how you allocated cost between water and sewer that are common
20		expenses which are not accounted for separately by the utility?
21	Α.	First, for those invoices that could be identified as being a cost for water or sewer service
22		were directed credited to each. Secondly, for those cost categories for which expenses
23		were not separated between water and sewer cost, an allocation was made of these cost
24		between water and sewer based on the allowing calculations based on the number of
25		`active customer connections that the utility had at the end of the test year.
26		_
27		Calculation of Cost Allocation Factors
28		Total Number of Connections: Water (822) + Sewer (642) = 1,464 Connections
29		Allocation Factor for Sewer Cost: 642 connections ÷ 1,464 total connections = .438 or 44%
30		Allocation Factor for Water Cost: 822 connections ÷ 1,464 total connections = .561 or 56 %
31		
32		Schedule 2 is an allocation between water and sewer revenue requirements for which cost
33		was combined based on these cost allocation factors.
34		·
35		Schedule 2: Allocation between Water and Sewer Revenue Requirement
36		· · ·

Cost Account	F	Revenue Requirement Totals	Water	Sewer
Employee Labor 601-1	\$	118,792 [•]	P	
Water - 56%	×		\$ 66,524	
Sewer - 44%				\$ 52,268
Contract Work 636	\$	81,191		

⁵ Class B Investor-Owned Utilities Water and/or Sewer, Instructions for Rate/Tariff Change Application 2015, (Published September 17, 2015), Pages 9-10. PREFILED TESTIMONY OF BRET WAYNE FENNER PAC

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	Req	evenue uirement	<u> </u>		<u></u>	
Cost Account		Fotals		Water		Sewer
Water - 56%			\$	45,467		
Sewer - 44%					\$	35,724
Chemicals 618	\$	8,359				
Water - 56%			\$	4,681		
Sewer - 44%					\$	3,678
Utilities 615.1	\$	58,602				
Water - 56%			\$	32,817		
Sewer - 44%					\$	25,785
Office Expense 681	\$	38,815				
Water - 56%			\$	21,736		
Sewer - 44%					\$	17,079
Professional Services						
677	\$	20,565				
Water - 56%		2	\$	11,516		
Sewer - 44%				,	\$	9,049
Insurance 684	\$	24,710				
Water - 56%		,	\$	13,838		
Sewer - 44%				,	\$	10,872
Taxes Other 408	\$	54,580				2
Water - 56%			\$	36,565		
Sewer - 44%				/	\$	24,015
Other Revenues	\$	77,117				2
Water - 56%		,	\$	43,186)	
Sewer - 44%	1			,	\$	33,931

 Q. Based on the adjusted revenue requirement in this testimony have you prepared revised Revenue Requirement schedules for both the water and sewer?
A. Yes, in Schedules 3 and 4 are revised water and sewer revenue requirement totals based

A. Yes, in Schedules 3 and 4 are revised water and sewer revenue requirement totals base on the cost supported in this testimony and the allocations in Schedule 2.

Schedule 3:	Revised	Water	Revenue	Requirement

Account No.	Account Name	Revised Totals
610	Purchased water	\$0
615	Power Expense-production only	\$32,817
618	Other volume related expenses	\$4,681
601-1	Employee labor	\$66,254
620	Materials	\$35,847
631-636	Contract work	\$45,467
677	Office supplies & expenses	\$21,736
678	Professional services	\$11,516
684	Insurance	\$13,838
666	Regulatory (rate case) expense	\$4,000
675	Miscellaneous expenses	\$34,596
403	Depreciation	\$36,524
408	Taxes Other than Income	\$36,565
409/10	Income Tax Expense	\$8,471
	Return	\$53,570
•	Other Revenues	<u>\$(43,186)</u>
	Revised Water Revenue Requirement:	\$362,696

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Schedule 4: Revised Sewer Revenue Requirement

Account No.	Account Name	Revised Totals
610	Purchased water	\$0
615	Power Expense-production only	\$25,785
618	Other volume related expenses	\$81,474
601-1	Employee labor	\$52,268
620	Materials	\$31,988
631-636	Contract work	\$35,724
677	Office supplies & expenses	\$17,079
678	Professional services	\$9,049
684	Insurance	\$10,872
666	Regulatory (rate case) expense	\$4,000
675	Miscellaneous expenses	\$27,183
403	Depreciation	\$52,104
408	Taxes Other than Income	\$24,015
409/10	Income Tax Expense	\$9,516
	Return	\$58,753
	Other Revenues	<u>\$(33,931)</u>
	Revised Sewer Revenue Requirement:	\$405,879

VI. Water And Sewer Rate Designs

Q. Do you have any revisions to the rate structure designs for both water and sewer rates based on the adjustments made to the revenue requirement in your testimony?
A. First, in reviewing documents for this testimony, it was determined that the gallons billed to customers provided in the Application did not contain the total gallons billed to customer in the Test Year. An accurate accounting of billed gallons to customers in the test year is included in Schedule 5, *infra*.

Q. Would you recommend adjustments in the rate structure designs for both water and sewer service based on the revised revenue requirement in your testimony?

A. Yes, the revised rate designs for both water and sewer are located in <u>Exhibit J</u>. These
 rate designs reflect the revised revenue requirements supported by this testimony. These
 rate structure designs indicate that the water and sewer rates as requested in the
 Application would be reduced. However, the revised revenue requirement for water
 service translates into a very small increase in water rates. The revised revenue
 requirement still supports a reasonable increase in sewer rates.

PREFILED TESTIMONY OF BRET WAYNE FENNER

	Maple Leaf	Woodland Acres	Five Oaks	Oakland (no sewer)	Total Gallons Sold
Aug-15	3,823,000	2,011,000	2,148,000	387,000	8,369,000
Sep-15	2,721,000	1,757,000	1,557,000	342,000	6,377,000
Oct-15	2,310,350	1,681,000	3,264,890	356,000	7,612,240
Nov-15	1,886,000	1,516,000	1,532,000	325,000	5,259,000
Dec-15	2,205,000	1,459,000	1,656,000	315,000	5,635,000
Jan-16	2,327,000	1,195,000	1,436,000	300,000	5,258,000
Feb-16	2,380,000	1,528,000	1,740,000	313,000	5,961,000
Mar-16	1,908,000	1,520,000	1,565,000	318,000	5,311,000
Apr-16	1,797,000	1,489,000	1,733,000	306,000	5,325,000
May-16	2,567,000	1,753,000	1,613,000	252,000	6,185,000
Jun-16	2,271,000	1,767,000	2,613,000	347,000	6,998,000
Jul-16	2,204,000	1,799,000	3,153,000	335,000	7,491,000
1	28,399,350	19,475,000	24,010,890	3,896,000	75,781,240

Schedule 5: Revised	Total Gallons	Billed to	Customers
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Conclusion

Q. Is the revenue requirement for both water and sewer service as presented in your testimony reasonable and necessary to provide water and sewer service to the customers of utility?

A. Yes, the revised revenue requirements supported in this testimony showed a decrease in
 both of both the water and sewer revenue requirements requested in the Applicant.
 However, the water and sewer revenue requirements as supported by this testimony are
 reasonable and necessary for the utility to provide water and sewer service to its
 customers.

17 Q. Do you have any conclusions from your testimony?

18 A. Yes, this testimony was prepared to help J & S meet its burden of proof to present its cost of service, or revenue requirement. This testimony supports that the utility's water and sewer revenue requirements as reasonable and necessary to provide water and sewer service to the utility's ratepayers. That J & S rate base as determined in this testimony is used and useful in providing water service to the public. The water and sewer rate structures as recommended and supported in this testimony should be approved.

Q. 1

Does this conclude your testimony? Yes, it does. However, I reserve the right to supplement my testimony if additional information is made available to me. 2 A. 3

PREFILED TESTIMONY OF BRET WAYNE FENNER

Exhibit A

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BRET W. FENNER, P.E.

913 Hyde Park Dr. • Round Rock, Texas 78665• (512) 264-9124 • Fax (512) 692-1967•bretfenner@yahoo.com

PROFESSIONAL EXPERIENCE

B & D ENVIRONMENTAL, INC.

913 Hyde Park Drive, Round Rock, Texas 78665 President, May 1997 to Present Utility management and consulting - rates and regulations

AQUASOURCE, INC.

1106 Clayton Lane, Suite 400w, Austin, Texas 78723 Manager, January 1998 to May 2000 Regulatory compliance and utility due diligence for acquisitions

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION

Water Utilities Division / Plans Review and Rate Design Section P. O. Box 13087, Austin, Texas 78711-3087 Engineering Specialist II, November 1990 to May 1997 Water and wastewater utility rates and regulations

TEXAS DEPARTMENT OF PUBLIC SAFETY

Division of Emergency Management 5805 N. Lamar Blvd., Austin, Texas 78752 Engineering Assistant III, February 1989 to January 1990 Emergency facilities inspector

AECO INTERIOR CONTRACTORS

P.O. Box 92190, Houston, Texas 77029 Branch Manager / Project Manager, March 1983 to August 1988 Commercial interior construction

EDUCATION

SOUTENEST TEXAS STATE UNIVERSITY, SAN MARCOS, TEXAS Masters of Business Administration, December 1991 Specialization: Management and Finance

UNIVERSITY OF TEXAS, AUSTIN, TEXAS Bachelors of Science in Architectural Engineering, December 1982 Specialization: Construction Management

PROFESSIONAL REGISTRATION

REGISTERED PROFESSIONAL ENGINEER, STATE OF TEXAS License No. 81938

Registered Real Estate broker, **State of Texas** License No. 605704 **Exhibit B**

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THITY NAME IS Swater Supply, LLC
SCHUDTLS - CLASS B RATE/TARIEF CHANGE
11-6 ALLOCATION OF PAYROLL EXPENSES
FOR THE ADJUSHED TEST YEAR July 31, 2016

SOME SALARIES MUST BE CAPITALIZED IN THIS REPORT IF EMPLOYEES INSTALL PLANT IN SERVICE II-6(a) PAYROLL COSTS:

		Ι Λ	B	C	D	F	ł	U	11
Line	1 mplayee	Te 4 Year	Capitalized	1 spansed	1si 7000 or	7 001 u 9000 u	4 001 to	118500 m	[ou!
No.	Name	Payroli	Parroll	Payroll	new lumit	new past	new hinit	new light	Pay off
					PL D. maxy	(St TAmen,	ans		
I.	D S. Nowling	2,160			209.30				2,359.30
2	Charles J Nowling	51,300					4.447.94		55,747 94
3	Carlos H umenez-Martinez	3,772			246 43				4,018 43
4	Timothy M. Ervin	41,600					3,804.30		45,404.40
5	James Nowling	19,460					2,824 03		22,784 03
6									
7									
8									
9	Iotal	118 792			455,73		11,076.27		130,324
10	Percentage Lapitalized		Lane 9, colu	un f divider	thy time 9, c	ulumn T =			

II-6(b) ALLOCATION OF PAYROLL TO EXPENSE:

Line 'Total Payroll Expenses' should equal the total from 'Expensed Payroll' (Column C, Line 9) above

Lme No	Acet No	Ассении Марис	Test Yr Expense	
1	6011	I mployee labor	118,792	to Schedule I-1. 1 use 5
2	641-2	Office sal. res		to Scheduic I-1, Line 11
5	601-3	Management salaries		to Schedule 1-1. I me 12.
				1

(should equal (1-b(a) Column C 1 me (4 Total Parroll Expenses

*Attach a brief summary of the titlity computation policy and explain any changes recapitally thou race of more the S¹⁶ aper year 22 Attach an explosition and calculation for K&M values changes from test year.

9 1° 15

Pige 15 26

2015 W2 & EARNINGS SUMMARY

CHARLES J. NOWLING Filing Status M M Exemptions 2 0 WAGES Fed. Taxbl Wages 36857.58 Soc. Sec. Wages 36857.58 Medicare Wages 36857.58 Medicare Status 2641.32 Soc. Sec. Tax 2285.13 Medicare Tax 534.38	EMERGENT HR P O BOX 1947 CONROE, TX 77		
Filing Status M M Exemptions 2 0 WAGES Fed. Taxbi Wages 36857.58 Soc. Sec. Wages 36857.58 Medicare Wages 36857.58 Medicare Wages 36857.58 Fed Income Tax 2641.32 Soc. Sec. Tax 2265.13	CHARLES J.	NOWLING	
Exemptions 2 0 WAGES Fed. Taxbl Wages 36857.58 Soc. Sec. Wages 36857.58 WITHHOLDINGS Fed. Income Tax 2641.32 Soc. Sec. Tax 2285.13		Federal	State
WAGES Fed. Taxbl Wages 36857.58 Soc. Sec. Wages 36857.58 Medicare Wages 36857.58 WITHHOLDINGS Fed Income Tax 2641.32 Soc. Sec. Tax 2285.13	Filing Status	м	M
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HIGHLANDS, TX 77562		120
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c Emaloyer's name, address, and ZIP pode	3 Social security wages	4 Social security tax withmeld	
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e Emoloyoe's name and address	11 Nonquelified plans	124 See instructions for text *2	
CHARLES J. NOWLING	L		
P 0 B0X 1165	12 Statutory Retinement Third-party employee plan : act pay	125	
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WORKSITE LOCATIONS SLUDGENET DEWATERING SYSTEMS

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Employer identification number (EIN)		1	Wages, tips, other compensation	2 Federal income tax withheid
			49400.00	11458.72
Employer's name, address, and ZIP code		3	3 Social security wages	4 Social security tax withheld
J & S WATER CO. LLC			49400.00	3062.80
		5	5 Medicare wages and tips	6 Medicare tax withhold
P.O.BOX 1165			49400.00	716.30
Highlands TX 77562		7	7 Social security tips	8 Allocated tips
d Control number			B	10 Dependent care benefits
e Employee's first name and inniai Last n Charles J No	wling	4	1 Nonqualified plans	12a See instructions for box 12

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2015 W2 & EARNINGS SUMMARY

EMERGENT HR, LLC P.O. BOX 1947 CONROE, TX 77305

TIMOTHY M. ERVIN	TIMOTHY	М.	ERVIN
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	Federal	State
Filing Status	S	A
Exemptions	0	0

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WAGES	
Fed. Taxbl Wages	48132 37
Soc. Sec. Wages	50499.37
Medicare Wages	50499.37

WITHHOLDINGS Fed. Income Tax Soc. Sec. Tax Medicare Tax 7252.02 3130 97 732.30

W2 2015 Copy B to be filed with Employee's	1 Wages Ips offer compensation	2 Federal I scome tax withheid
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	5 Medicare wages and lips	8 Medicare tax withheid
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b Employer's identifica	Nat weath	P Advanca EIC sayment	10 Dependent care benefits		
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WORKSITE LOCATIONS

Employer identification number (EIN)	1 Wage	es, tips, other compensation	2 Federal income tax withheld			
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& S WATER CO. LLC	-		37600.00	2331.20		
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		oid 🗙	CORRE	CIED					
PAYER'S name, street address, city or town, state or province, country, ZIP or foreign postal code, and telephone no.			1 Rents		OMB No. 1545-0115				
			\$		2015		Viscellaneous		
J & S Water Company			2 Royalties		2010		Income		
P.O. Box 1165									
Highlands, TX 77562-1165 US				\$		Form 1099-MISC			
2813839869				3 Other income 4 Federal income tax withhel				Copy C	
		`		\$	20,897.34	\$		For Payer	
PAYER'S federal identification numb	RECIPIEN	T'S identification	on number	5 Fishing boat proceeds		6 Medical and health care payments			
				\$		\$,	
RECIPIENT'S name		7 Nonemployee C	ompensation	8 Substitute payments in lieu of dividends or interest		For Privacy Act			
								and Paperwork	
Carlos Martinez				÷				Reduction Act	
Street address (including apt. no.)				9 Paver made dire	et caler of	10 Crop insurance pri	cende	Notice, see the	
				\$5,000 or more		TO CIOP INSUIANCE PR	200000	2015 General Instructions for	
City or town, state or province, cou	ity and 78	or foreign post	el code	products to a ba (recipient) for re		\$		Certain	
city of town, auto of province, con		bi foreign poau		(respient) for re	300 F	12		Information	
والكري والمحد								Returns.	
		FATCA filing requirement		13 Excess golden payments	parachute	14 Gross proceeds p	aid to an		
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15a Section 409A deferrals	15b Sectio	n 409A incom	e	16 State tax within	eld	17 State/Paver's stat	e no.	18 State income	
				\$				\$	
\$	\$.			\$	*********	******		\$	
15a Section 409A deterrais \$ Form 1099-MISC				\$ \$	eld			\$	

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Void 🗌 🕯 Employe	OMB No. 1545-0	45-0008						
b Employer identification number (EIN)		1	W	ages, tips, other compensation	2 Fede	ral income ta:	withheld	
				20231.00		1	050.58	
c Employer's name, address, and ZIP code			3 Social security wages 4 Social security tax with				withheld	
J & S WATER CO. LLC			20231.00 125				254.32	
			5 M	edicare wages and tipe	6 Medicare tax withheld			
P.O.BOX 1165			20231.00			293.35		
Highlands TX 77562		F	7 Social security tips 8 Allocated tips					
d Control number			9		10 Dep	endent care b	analits	
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Form W-2 Wage and Tax Statement	2	016			Privacy A	ct and Paper	Revenue Servic work Reduction	
Copy D — For Employer								



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MEMO
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to: JERRY NOWLING J& SWATER CO., LLC

from: **GEORGE H NEILL, P.E.** GHN ASSOC., INC. P.O. BOX 811 ATHENS, TEXAS 75751 281 450 7647

MAY 30 ,'16

RE RENEWAL TPDES APPLICATION FOR MAPLE LEAF GARDENS WWTP

JERRY-

JERRY-Man you send the required chemical analysis, please send <u>to me</u> filing fee of get to TXCEQ, AND ENCLOSED SIGNED AND NOTORIZED SIGNATURE PAGE.

PLEASE CALL ME WHEN YOU GET THE LETTER.

THANKS

George H Neill, PE

Im

George Neill ,402 Italifex brand Prairie 75058

З

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George H Neill

PO 811 Athens, TX 75751* (281) 450-7647

Invoice

5/31/2016

Invoice for J and S Water Company Invoice # 102818

Project Emergency

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an and the production of the same some the set of

Due date 05/31/2016

Description

Engineering, Prog Emergency Well

Total price

\$1,000.00

Subtotal \$1,000.00

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George H Neill

PO 811 Athens, TX 75751 (281) 450-7647

Invoice

5/28/2016

Invoice for J and 5 Water Company Invoice #

Project Emergency Due date 05/28/2016

Description

Engineering, TPDES Renewal

Total price

\$1,000.00

Subtotal \$1,000.00

Matthews Lawson, PLLC 2000 Bering Drive Suite 700 Houston, Texas 77057 Phone 713-355-4200 / Fax 713-355-9689 Tax ID #76-0047316

Rec'd in Kent 9/2 Entered in QB: 9/23 Pold:

August 1, 2015

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Invoice # 46827 GEM Our File # 3205-10688 Billing through 07/27/2015

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J & S Water Company 1905 N. Battlebell Road P.O. Box 1165 Highland, TX 77562

001-PT-Patent Application - Disposal System

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PROFESSIONAL SERVICES

Attorneys				
07/08/2015 DPR	Draft Office Action response.	4.00	hrs	\$1,100.00
07/08/2015 EJO	Drafting and editing of office action response; filed same.	0.50	hrs	\$200.00
	Attorneys Total:	4.50	hrs	\$1,300.00
Paralegals				
04/13/2015 JLJ	Receipt of correspondence from USPTO enclosing Office Action, review office action with respect to status of claims and deadline to respond, ensure proper docketing of response deadline, calculate and create extension deadline reminders therefor, save copy of office action to file and notify attorney.	0.50	hrs	\$55.00
	Paralegals Total:	0.50	hrs	\$55.00
PROFESSIONAL	SERVICES RECAP			
<u>Attorneys</u>				
Rao, Dilëep	P	4.00	hrs	\$1,100.00
Osterrieder,	1	0.50	hrs	\$200.00
Paralegals				
Jennings, Jar	red L	0.50	hrs	\$55.00

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3205 J & S Water Company	Invoice	# 46827	7 Page 2
	Total All Timekeepers:	5.00 hr	rs \$1,355.00
EXPENSES 07/27/2015 Copy Fees			<u> </u>
BILLING SUMMARY			
Total Professional Services			\$1,355.00
Total Expenses incurred			\$12.90
Total new charges on this invoice			\$1,367.90
Balance Due for this invoice		200000000	\$1,367.90
			Æ

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TERMS: PAYMENT IN FULL WITHIN 20 DAYS OF RECEIPT OF INVOICE

We now accept all Major Credit Cards: American Express, Discover, MasterCard or Visa Please call: 713-355-4200, Extension: 4229 or 4215

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Invoice AFTE FINANCIAL SERVICES 2190 NORTH LOOP WEST- STE 106 HOUSTON, TEXAS 77018 PHONE, 713-490-2510 Invoice # Date FAX: 713-490-0455 8/4/2015 30625 Bill To J & S WATER P.O. BOX 1165 ٠. HIGHLANDS, TX 77562 -58,5¢ Due Date Terms DUE ON RECE 8/4/2015 Description Qty Rate Amount 995 00 3,980.00 Preparation of Financial Statement as of December 4 2014 Preparation of 2014 - 1065 U.S. Partnership Return of 1 1,300.00 1,300.00 Income Preparation of 2015 Texas Corporation Franchise Tax 1 330.00 330.00 Report and 2015 Public Information Report Time spent regarding Amendment of Certificate of Formation including Secretary of State fees 487.00 487 00 1 J&S Water Company, LLC/PO Box 1165 09/25/2015 AFTE FINANCIAL SERVICES 005879 Payment 3,297.00 3,297.00 Date Type Reference Original Amount Balance Due . 08/04/2015 Bill 30625 6,097.00 3,297.00 Check Amount Plain's State Bank ... 98 3,297.00 • --. ----· · · ·k ------10209

Matthews Lawson, PLLC

2000 Bering Drive Suite 700 Houston. Texas 77057 Phone 713-355-4200 / Fax 713-355-9689 Tax 1D #76-0047316

October 1, 2016

J & S Water Company	Invoice Our File Billing	e # 32	205-1	GEM 0688 26/2016
PROFESSIONAL SERVICES				
Attorneys 09/08/2016 EJO Drafted response to office action; filed same.		3.00	hrs	\$1,200.00
Attorneys To	otal:	3.00	hrs	\$1,200.00
PROFESSIONAL SERVICES RECAP				
<u>Attorneys</u> Osterrieder. Erik J		3.00	hrs	\$1,200.00
Total All Timekeeper	rs:	3.00	hrs	\$1,200.00
BILLING SUMMARY Total Professional Services				¢1 300 00
Total new charges on this invoice				\$1,200.00
Balance Due for this invoice				\$1.200.00

TERMS: PAYMENT IN FULL WITHIN 20 DAYS OF RECEIPT OF INVOICE

We now accept all Major Credit Cards: American Express, Discover, MasterCard or Visa Please call: 713-355-4200, Extension: 4229 or 4215

Matthews Lawson, PLLC

2000 Bering Drive Suite 700 Houston, Texas 77057 Phone 713-355-4200 / Fax 713-355-9689 Tax ID #76-0047316

February 1, 2016

J & S Water Company
1905 N. Battlebell Road
P.O. Box 1165
Highland, TX 77562

Invoice # 49021 GEM Our File # 3205-10688 Billing through 01/25/2016

001-PT-Patent Application - Disposal System

PROFESSIONAL SERVICES

Attorneys				
01/18/2016 EJ	Responding to office action.	3.00	hrs	\$1,200.00
01/19/2016 EJ	Finished drafting and filed response to office action.	1.50	hrs	·\$600.00
	Attorneys Total:	4.50	hrs	\$1,800.00
Paralegals				
12/03/2015 Л.	Review office action with respect to status of claims and time period for filing response, calculate and ensure proper docketing of deadline to respond to office action and extension deadlines therefor, save copy of office action to file and notify attorney.	0.25	hrs	\$27.50
01/18/2016 PL	Assist Attorney with documentation.	0.50	hrs	\$67.50
01/19/2016 Л.	Conference with attorney regarding filing response to office action, review response and office action with respect to status of claims and requirement for extension and RCE fee, calculate fees due and submit expense request, prepare necessary extension and RCE transmittal documents for filing, finalize documents with EJO prior to filing and file response to office action with USPTO and pay fees due via electronic filing. Produce copy of confirmation, mark matter as completed in docket, save copy of confirmation to file and notify attorney.	1.00	hrs	\$110.00

Paralegals Total: 1.75 hrs \$205.00

SOAH Docket No. 473-17-2372.WS, PUC Docket No. 46438 J&S Water's Response to Staff RFI 4-2, Attachment

3205 J & S Water Company	Invoice #	49021	Page 2
PROFESSIONAL SERVICES RECAP			
Attorneys			
Osterrieder, Erik J	4.50	hrs	\$1.800.00
Paralegals			
Jennings, Jared L	1.25	hrs	\$137.50
Houston, Peter L.	0.50	hrs	\$67.50
Total All Timekeep	ers: 6.25	hrs	\$2,005.00
EXPENSES 01/19/2016 EFT- COMMISSIONER FOR PATENTS - Extension Fo	æ	_	100.00 \$100.00
BILLING SUMMARY			
Total Professional Services			\$2,005.00
Total Expenses incurred			\$100.00
Total new charges on this invoice	-		\$2,105.00
Balance Due for this invoice	=	<u></u>	\$2,105.00

TERMS: PAYMENT IN FULL WITHIN 20 DAYS OF RECEIPT OF INVOICE

We now accept all Major Credit Cards: American Express, Discover, MasterCard or Visa Please call: 713-355-4200, Extension: 4229 or 4215

AFTE FINANCIAL SERVICES 2190 NORTH LOOP WEST- STE 106 HOUSTON TEXAS 77018 PHONE. 713-490-2510 FAX⁻ 713-490-0455

Invoice

Date	Invoice #
9/3/2015	17450

Bill To	
J & S WATER P.O. BOX 1165	999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 -
HIGHLANDS TX. 77562	

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		Terms	Due Date
		DUE ON RECE	9/3/2015
Description	Oty	Rate	Amount
Time spent regarding Preparation of Financial Statement	1	1 827,78	1 827 78
THE FINEST COMPLIMENT WE CAN RECEIVE IS A RE	FERRAL	Total	\$1,827.78

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AFTE FINANCIAL SERVICES 2190 NORTH LOOP WEST- STE 106 HOUSTON TEXAS 77018 PHONE 713-490-2510 FAX 713-490-0455

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Invoice

Date	Invoice #
9/25/2015	19112

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	J & S WATFR P O BOX 1165 HIGHLANDS TX 77562	and the state of t

		Terms	Due Date
		DUE ON RECE.	9/25/2015
Descoption	Ĵty -	Rate	Amount
Ime spent regarding Preparation of Financial Statement	4	2 152 22	2 152 22
THE FINEST COMPLIMENT WE CAN RECEIVE IS A	REFERRAL		
		Total	\$2,152.2

SOAH Docket No. 473-17-2372.WS, PUC Docket No. 46438 J&S Water's Response to Staff RFI 4-2, Attachment

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AFTE	FINANCIAL	SERVICES
0400	NORTHLOOPHERT	075 400

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2190 NORTH LOOP WEST- STE 106 HOUSTON, TEXAS 77018 PHONE: 713-490-2510 FAX: 713-490-0455

Date	Invoice #
3/2/2016	31030

Bill To J & S WATER P.O. BOX 1165 HIGHLANDS, TX. 77562

		Terms	Due Date
		DUE ON RECE	3/2/2016
Description	Qty	Rate	Amount
Preparation of Cash Basis Financial Statement for Income Tax Return for the period January through December 2015	1	3,475.10	3,475.10
Preparation of 2015 - 1065 U.S. Partnership Return of Income	1	1,350.00	1,350.00
Preparation of 2016 Texas Corporation Franchise Tax Report and 2016 Public Information Report	1	395.00	395.00
Rec'd in Mait; 3/1 Entered in QB: 3/17 Paid:			
THE FINEST COMPLIMENT WE CAN RECEIVE IS A RE	FERRAL.	Total	\$5,220.10

AFTE FINANCIAL SERVICES

2190 NORTH LOOP WEST- STE 106 HOUSTON TEXAS 770:8 PHONE 713-490-2510 FAX 713-490-0455

Invoice

fiate	invoice #
3/8/2016	28654

Вы То	
J & S WATER P O BOX 1165 HIGHLANDS TX 77562	

		Terms	Due Date
		DUE ON RECE	3/8/2016
Description	City	Rate	Amount
Fine spent regarding Preparation of Financia: Statement		1 330 00	1 330 00
THE FINEST COMPLIMENT WE CAN RECEIVE IS A R	EFERRAL	Total	 \$1 330 0

IS Water Company, LLC/PO Box 1165 03/08/2016 Tom Franklin

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005992 450.00

Plains State Bank...9857

10209

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450.00

Exhibit D

The Woodl Phone (281) 36 ryank@w	SURANCE SERVICES, LLC ² . O. Box 8369 ands, Texas 77387-8369 7-5010 Fax (281) 367-5013 <u>oodlandsinsurance.com</u> odlandsinsurance.com	
QUOTAT	ION CONFIRMATION	
TO. Spring Insurance Agency ATTN: Jeff Bolin / Kay Dockins RE: Sludge Net Dewatering Systems	FROM: Rýan Kopal DATE: April 7, 2017	
COMPANY: Westchester Surplus Lines Insuran COVERAGE: COMMERCIAL GENERAL LIA CONTRACTORS POLLUTION PROFESSIONAL LIABILITY – LIMITS: Per Attached Quote.	ce Company (A+ XV) BILITY – Occurrence Form LIABILITY – Occurrence Form	
TOTAL: \$4,462.51	DEDUCTIBLE: Per Attached INCLUDING LAE TERM: 4/10/2017 – 4/10/2018 MINIMUM EARNED: 25% ADJUSTABLE RATE: Flat/Non-Auditable	UMBRELLA
<u>CONDITIONS</u> : CGL on 2001 ISO Occurrence I Professional on Claims Made F Endorsements & Exclusions: Per Attached Quot	Form (Retro Date- 4/10/2012).	
Seed: Confirm in binding instructions whether 7	FRIA will be Rejected or Accepted	
	~ <u>Ryan Kopal</u> Ryan Kopal	AUTO

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Business Automobile

and the set of the second data of the second data and the

Coverage Analysis

Securides coverage for your company's liability for Bodily Injury or Property Damage to the property at Others arising out of the Ownership, Maintenance, or Use of any owned, Hired, or Non-Owned Anticle. Physical Damage Coverage is also provided of all Owned Vehicles for which a charge as Seen made for the respective coverage

Coverages :	Limit
Bodily Injury & Property Damage - C.S.L.	\$1,000,000
Personal Injury Protection - Each Person	\$2,500
Jninsured/Underinsured Motorists - C.S.L.	\$1,000,000
Comprehensive Deductible	\$1,000
Collision	\$1,000
-fired and non-owned	\$1,000,000

Ircludes: Blanket Waiver of Subrogation Form E Filing for Tx MCS-90 CA9948 pollution coverage Blanket Additional Insured

PREMIUM

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ESTIMATED ANNUAL PREMIUM: \$35,214.00

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CARRIER: ACE American Insurance Company

Pease see the attached ACE American Insurance Company's quote for additional terms conditions.

Commono	ial	Evene	liphility
Commerc	iui	LACESS	nuonny

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Coverage Analysis

Coverage Analysis Excess Liability Coverage for underlying liability policies in excess or scheduled underlying in a facility. The principal coverages are Auto Liability, General Liability, and Employer's

COVERAGE LIMITS

REQUIRED UNDERLYING LIMITS AUTOMOBILE AUTOMOBILE AUTOMOBILE Employer's licbility Employer's licbility Em	Limit \$1,000,000 \$1,000,000 \$1,000,000 \$1,000,000 \$1,000,000 \$1,000,000 \$1,000,000 \$2,000,000 \$2,000,000
REQUIRED UNDERLYING LIMITS AUTOMOBILE Employer's licbility Employer's licbility	\$1,000,000 \$1,000,000 \$1,000,000 \$1,000,000 \$1,000,000 \$1,000,000 \$2,000,000 \$2,000,000
REQUIRED UNDERLYING LIMITS AUTOMOBILE Employer's liability Employer's liability	\$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$2,000,00 \$2,000,00
AUTOMOBILE Employer's licbility Employer's licbility	\$1,000,000 \$1,000,000 \$1,000,000 \$1,000,000 \$2,000,000 \$2,000,000
Employer's licbility Employer's licbility Employer's licbility Employer's licbility Employer's licbility Employer Employer GENERAL LIABILITY Construct Employer GENERAL LIABILITY Construct Employer Employer Employer Employer Employer's licbility Employer's licbility	\$1,000,000 \$1,000,000 \$1,000,000 \$1,000,000 \$2,000,000 \$2,000,000
Employer's licbility Employer's licbility	\$1,000,000 \$1,000,000 \$1,000,000 \$1,000,000 \$2,000,000 \$2,000,000
Constraints / Completed Operations Aggregate	\$1,000,00 \$1,000,00 \$1,000,00 \$2,000,00 \$2,000,00
GENERAL LIABILITY Courrence Courrencourrence Courrence Courrence Courrence Courrence Courren	\$1,000,00 \$1,000,00 \$1,000,00 \$2,000,00 \$2,000,00
GENERAL LIABILITY GENERAL LIABILITY Cocurrence General Aggregate Cocurrence Cocurrence General Aggregate Cocurrence Cocurrence Cocurrence Cocurrence	\$1,000,00 \$1,000,00 \$2,000,00 \$2,000,00
GENERAL LIABILITY Occurrence Aggregate Aggregate Completed Operations Aggregate	\$1,000,00 \$2,000,00 \$2,000,00
Courrence Aggregate Aggregate Adjusts /Completed Operations Aggregate	\$2,000,00 \$2,000,00
iereral Aggregate http://completed Operations Aggregate ersonal & Advertising	\$2,000,00 \$2,000,00
iereral Aggregate http://completed Operations Aggregate ersonal & Advertising	\$2,000,00
e sonal & Advertising	
Premium:	\$1,000,00
, i t on anti-	\$9,030.00
Policy Fee:	\$250.00
State Fees and Taxes:	\$464.00
ESTIMATED ANNUAL PREMIU	M: \$9,744.00
ARIER: Westchester Surplus Lines Insurance Company	~
erse see the attached Westchester Surplus Insurance Company's quote for	additional terms
eeker	
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PREMIUM

AUTO

Exhibit E

INVOICE

B & D Environmental, Inc. 913 Hyde Park Dr. Round Rock, Texas 78665 (512) 264-9124 Email: bretfenner@yahoo.com Date: 4/11/2017 Invoice # 11/16

 Mr. Geriy Nowling J & S Water Company, LLC 8010 Thompson Road Highlands, TX 77562-3122 Customer ID: J & S

	10 <i>0111</i> 0	ent Terms D	(P0)7	JOD -	Docket No.
		ue on receipt	ication	Rate/Tariff Change Applicat	46438
		Cauzo 1	OnTo	Pesciption	Quantity
8,000.00	, *	\$	ication which	11/25/16: Prepared a Class B V Sewer Rate/Tariff Change Applicat was submit to the PUC for approv	1
700.00	1 4	175 per Hour \$		01/13/17: Prepared responses to in regards to Rate/Tariff Change Application	4 Hours
500.00		· ·	ease in the +	01/12/17: Prepared a Pass Thru F Change Application for an Increas NHCRWA GRP Fee which was sub PUC for approval	۰. ۱۰
700.00	· ·	175 per Hour 🛉 \$	response to on \$	02/19/17 -02/20/17: Prepared re PUC staff request for information	4 Hours -
875.00	· .	175 per Hour 💃	response to on 4	03/08/17 -03/09/17: Prepared re PUC staff request for information	5 Hours
(2,000.00		, \$	eck No. 6506 -	03/09/17: Partial Payment Check	1 .
350.00	.e. ~	175 per Hour \$	to PUC staff \$	04/07/17: Prepared response to F request for information	2 Hours
500.00			ease in the	04/11/17: Prepared a Pass Thru f Change Application for an Increas NHCRWA GRP Fee which was sub PUC for approval	1
9,625.00		Subtotal \$			
		Sales Tax			
9,625.00		Total \$			

Exhibit F

UTILITY NAME: <u>J & S Water Company, LLC</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE III-2 RATE BASE SUMMARY (Water) FOR THE TEST YEAR ENDED: July 31, 2016

Line No.	Description	Amount	Reference
1	Additions:	÷	. (From) - 4
2.	Utility plant (Original Cost)	965,741	Schedule 111-3. Line 50, Col D
3.	Construction work in progress	8,312	Schedule III-4, Line 5
4.	Materials and supplies	0	Schedule III-4, Line 8
5.	Working cash (capital)	22,563	Schedule III-5, Line 2
6.	Prepayments	0	Schedule III-4. line 8
7.	Other Additions	0	Add schedule
8.	TOTAL ADDITIONS (Add Lines 2 through 6)	996,616	
	Deductions:	7	³ 3 ₇₄
9.	Reserve for depreciation (Accumulated)	. 463,052	Schedule III-3. Col F, Line 50
10.	Advances for construction	0	Schedule III- 8(a), Col F, Line 6
11.	Developer Contributions in aid of construction	0	Schedule III- 8(b), Col G, Line 6
12.	Accumulated deferred income taxes	0	Schedule III- 9(a), Line 3
13.	Accumulated deferred investment tax credits	0	Schedule III- 9(b), Line 3
14.	Other Deductions	0	Add schedule
15.	TOTAL DEDUCTIONS (Add lines 9 through 14)	463,052	F
16.	RATE BASE (Line 8, less Line 15)	533,564	a

9/17/15

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Page 31

JASI	Nater Company L.L.	<u>.</u>						Sche	dule III - \	water
	Test Period Ends:	31-Jul-16								
NARUC	item :	Installation	Original	Developer	Service		Remaining	Annual	Total	Net
Acet.	Description	Date	Cost	Customer	Life	Life	Service	Deprec.	Accum,	Book
Nò.			-	CIÁC	· · · ·	· ·	Life	Expense	Deprec.	Value
	FIVE OAKS									
303		1-Jan-81	\$4.071	()			1	(\$4 071
307	Wells - 2 Ea.	1-Jan-81	\$80,771	\$0	50	1	14	\$1,615	\$57,671	\$23,100
322	GST - 84,000 gal.	1-Jul-90	\$24,602	\$0	50		24	\$492	\$12,878	\$11,724
313	Booster Pump - 10 Hp	5-Jan-10	\$5,112	\$0	10		3	\$511	\$3,369	\$1,743
313	Booster Pump - 10 Hp	21-Jan-11	\$5,432	\$0	10		4	\$543	\$3,011	\$2 421
313	Pump Repair	12-May-10	\$1.491	\$0	10		4	\$149	\$931	\$560
320		1-Jul-90	\$42,500	\$0	50		24	\$850	\$22.247	\$20 253
325	Distribution System	1-Jan-81	\$108,646	\$0	50	36	14	\$2,173	\$77,574	\$31 072
	(Since Last Rate Case)									
308	Road Gravel	28-Jan-15	\$1 875	\$0	10		8	\$188	\$283	\$1 592
313	Booster Pump - 15 Hp	9-Jun-14	\$1 105	\$0	10		8	\$111	\$238	\$867
328		13-Aug-15	\$963	50	20		19	\$48	\$47	\$916
310	Well Pump - 20 Hp	15-Sep-15	\$16,773	\$0	10		9	\$1,677	\$1,475	\$15.298
328	Meter	9-Apr-15	\$1,881	\$0	20		19	\$94	\$124	\$1,757
322	CWIP 5000 gai Tank	11-Aug-16	\$8,312	\$0	50	0	50	\$0	\$0	\$8,312
	WOODLAND ACRES					}				
303		1-Jun-74	\$582							\$582
307	Wells - 2 Ea.	1-Jul-71	\$25,750	\$0	50		5	\$515	\$23,298	\$2,452
322	GST - 21,000 gal	1-Jan-93	\$11,189	\$0	50		26	\$224	\$5,294	\$5 895
322	GST - 42,000 gal.	1-Jan-93	\$15,943	\$0	50		26	\$319	\$7,544	\$8,399
320	PST - 6000 gal	1-Jul-81	\$17 317	\$0	50		15	\$346	\$12,192	\$5,125
313	Booster Pump - 7 5 Hp	22-Feb-11	\$1,299	\$0	10			\$130	\$709	\$590
305	Wood Building	21-Oct-10	\$2,734	\$0	15			\$182	\$1,057	\$1.677
349	Electrical Controis	28-Oct-09	\$2,000	\$0	10		3	\$200	\$1,356	\$644
325	Dist. System	1-Dec-76	\$60,140	\$0	50	40	10	\$1,203	\$47,871	\$12,269
	(Since Last Rate Case)					1				
313	Booster Pump - 15 Hp	31-Jan-13	\$1,155	\$0	10		6	\$116	\$405	\$750
309	Well Pump - 5 Hp	2-Feb-15	\$5,393	\$0	5		4	\$1,079	\$1,615	\$3,778
310	Well w/ 20 Hp Pump	15-Sep-15	\$16,773	\$0	50		49	\$335	\$295	\$16,478
315	ChI Equipment	13-Feb-15	\$1,806	\$0	5		4	\$361	\$530	\$1,276
334	Fencing	10-Mar-16	\$3,275	\$0	20		20	\$164	\$64	\$3,211
313	Blower Repair	14-Jun-16	\$2,900	\$0	10	0	10	\$290	\$37	\$2,863
	Totals:	ľ	\$471,790	\$0		1		\$13,915	\$282,116	\$189,674
										Page 1

1 & S I	Nater Company L.L.(D.				-	•	Sche	dule III - '	Water
	Test Period Ends:	31-Jul-16								
NARUC	" Item	Installation	Original	Developer	Expected	Economic	Remaining -	Annual	Total	Net
Acct	Description	Date	Cost	Customer.	Service	Life	Service	Deprec.	Accum.	Book 🕏
No:	,		. **	CIAC	Life		Life	Expense	Deprec.	⁷ . Value™
	MAPLE LEAF									
303	Land	1-Jul-78	\$5,000			•				\$5,000
303	Land	1-Jan-81	\$2,456							\$2,456
307	Water Plant	1-Mar-81	\$46,755	\$0	50	36	14	\$935	\$33,232	\$13,52
328	3" Dia. Master Meter	16-Nov-10	\$1,134	\$0	20	6	14	\$57	\$325	\$80
305	GST - 65,000 gal.	-8-Sep-15	\$48,312	\$0	50	1	49	\$966	\$868	\$47.44
325	Dist System	1-Jul-78	\$26,134	\$0	50	38	12	\$523	\$19,974	\$6,16
325	Dist. System	1-Sep-78	\$16,017	\$0	50			\$320	\$12,187	\$3,83
325	Dist System	1-Nov-83	\$400	\$0	50	33	17	\$8	\$263	\$13
· 325	Dist. System	1-May-83	\$52,197	\$0	50	33	17	\$1,044	\$34,831	\$17,36
	(Since Last Rate Case)									
307	Well	2-Jun-16	\$65,678	\$0	50	0	50	\$1,314	\$213	\$65,46
313	Booster Pumps - 15 Hp	18-Jun-14	\$2,195	\$0	10	2	8	\$220	\$467	\$1,72
313	Booster Pump - 15 Hp	16-Sep-15	\$1,139	\$0	10	1	9	\$114	\$100	\$1,03
310	Well Pump - 20 Hp	3-Mar-15	\$12,632	S 0	10	1	9	\$1,263	\$1,791	\$10,84
322	GST - Pad	28-Jun-14	\$2,400	\$0	50	2	48	\$48	\$101	\$2,29
322	GST	4-Nov-14	\$11,423	50	50	2	48	\$228	\$399	\$11,02
320	PST - 5000 gal '	29-Jul-15	\$20,108	\$0	50	1	49	\$402	\$407	\$19,70
320	Crane - PST Install.	29-Jul-15	\$1,712	\$0	50	1	49	\$34	\$35	\$1,67
315	Chi Equipment	14-Sep-15	\$1,513	\$0	5	1	4	\$303	\$267	\$1,24
349	Electrical Equipment	10-Mar-11	\$1,193	\$0	10	5	5	\$119	\$646	\$54
325	Interconnection - WHC11	28-Apr-16	\$1,500	\$0	20	0	20	\$75	\$19	\$1,48
	Totals:		\$319,898	\$0				\$7,973	\$106,122	\$213,77
								· · · · ·		Page 2 1

& SV	Nater Company L.L.	C.						Sche	dule III - 1	Water
	Test Period Ends:	31-Jul-16								
ARUC Acct. No.	item Description	Installation Date	Original Cost	Developer Customer CIAC	Expocted Service Life	Economic Life	Remaining Service Life	Annual Deprec, Expense	Total Accum. Deprec.	Net Book Value
	OAKLAND VILLAGE									
303	Land	1-Sep-79	\$2,679							\$2,67
307	Well & Pumps	1-Sep-79	\$14,867	\$0	50		13	\$297	\$11,014	\$3,85
307	Well & Pumps	1-Sep-79	\$14,867	\$0	50		13	\$297	\$11,014	\$3,85
320	PST - 500 gal	1-Sep-79	\$6,795	\$0	50		13	\$136	\$5,034	\$1 76
325	Dist. System GENERAL ITEMS	1-Sep-79	\$31,298	\$0	50	37	13	\$626	\$23,186	\$8,11
303	Office Site Land - 50%	1-Sep-13	\$25,000							\$25 00
399	Engineering	28-May-16	\$1,000	\$0	10	0	10	\$100	\$18	\$98
328	Meter Calibration	28-Nov-14	\$1,575	\$0	20	2	18	\$79	\$132	\$1,44
328	Meters - 10 Ea	9-Sep-15	\$1,010	\$0	20	1	19	\$51	\$45	\$96
341	Truck F350 - 50%	31-Aug-12	\$23,828	\$0	5	4	1	\$4,766	\$18,722	\$5,10
341	Truck F250 - 50%	16-Jul-16	\$31,712	\$0	5	0	5	\$6,342	\$261	\$31,45
340	Billing Software - 50%	10-Mar-09	\$1,351	\$0	10	7	3	\$135	\$1.002	\$34
343	Test Equipment -50%	24-Jan-11	\$844	\$0	10	6	4	\$84	\$467	\$37
341	Kuboto Tractor - 50%	25-Apr-14	\$17,229	\$0	10	2	8	\$1,723	\$3,919	\$13,30
	Totals, Page 3		\$174,054	\$0				\$14,636	\$74,814	\$99,24
	Totals, Page 2		\$319,898	\$0		1		\$7,973	\$106,122	\$213,77
	Totals Page 1		\$471,790	\$0				\$13,915	\$282,116	\$189,67
	Totals - Utility Water Plant:		\$965,741	\$0				\$36,524	\$463,052	\$502,68
										Page 3

Page 3

	J & S V	Vater Comp	any L.L.C.			
item Description	Installation Date	Quoted Cost Amount-	Handy Whitman Index_	NARUC Account	City Cost Index	Item Trended Cost
WOODLAND						
GST - 21,000 gal. Quote: 5/2/00 - Austin, Tx.	1-Jan-93	\$12,640	0.843	320	· 1.050	\$11,189
GST - 42,000 gal. Quote: 5/2/00 - Austin, Tx. MAPLE LEAF	1-Jan-93	\$18,010	0.843	320	1.050	\$15,943
GST - 63,000 gal. Quote: 5/2/00 - Austin, Tx. OAKLAND VILLAGE	1-Jul-99	\$24,572	0.979	320	1.050	\$25,252
Ground water Well w/ Pump Quote: 1/31/80 - Houston, Tx.	1-Sep-79	\$16,909	0.879	` 304	1.000	\$14,867
5000 Gal. PST Quote 5/2/00 - Austin, Tx.	1-Sep-79	\$12,806	0.505	320	1.050	\$6,795
Dist. System - 2" PVC, 10,000 L.F. Quote: 5/2/00 - Austin, Tx.	1-Sep-79	\$ 5.00/L.F.	0.596	' 331	1.050	\$31,298

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08/25/93

Windy Hill Utilities, Inc. DEPRECIATION SCHEDULE BY LOCATION For the Fiscal Year through 12/31/92 Book Schedule

Page 7

					Sock 1	Schedule					
Faust-I	Maple Leaf, etc WA1	TER									
Num	Description	Date Svc	Method	Lf	Cost	Sec 179 Bonus	Prior Yr Accum Dep	Current Year Dep	Annual Net Book	Depr Cur Per	Throug 12/31/9
00511	Land-Faust-water	07/01/78	None	50	5,000	c	0	D	5,000	D	(
00512	Land-Faust-water	01/01/81	None	50	2,456	0	0	0	2,456	C	
05 - Li	and				7,456	0	0	٥	7,456	0	1
00010	Weils & pumps	07/01/78	\$/L	30	7,016	0	3,275	234	3,507	20	12
00011	Treatment plant	03/01/81	\$/L	30	46,755	0	17,665	1,559	27,530	130	79
87 - W	ELLS				53,771	0	20,941	1,793	31,037	150	90
00006	Suilding	02/01/78	S/L	20	105	0	76	5	24	0	
00007	Fencing	08/01/78	\$/L	50	560	0	387	28	145	2	1
	Buildings	05/01/83	S/L	20	606	0	277	30	299	3	1.
00009	fencing	08/01/84	S/L	20	1,452	0 	575	73	804		3
82 - S	TRUCTURES				2,723	0	1,315	136	1,272	11	6
00010	Booster pumps	03/01/81	S/L	30	3,110	0	1,176	104	1,830	9	5
00012	Pump additions	04/01/84	S/L	30	557	0	154	19	384	z	1
83 - BI	DOSTER PUNPS				3,667	6	1,330	123	2,214	11	6
00006	Chlorinators	05/01/33	S/L	10	948	0	869	70	0	8	4
00007	Chemical feed equipment	07/01/78	\$/L	20	150	۵	105	8	37	1	(
89 - C	HLORINATORS				1,098	0	97.	87	37	9	5
80000	Distribution system	61/01/78	S/L	50	26,134	٥	7,578	523	18,033	44	264
	Distribution system	09/01/75		50	16,017	0	4,431	320	11,266	27	16
	Distribution system	11/01/83	\$/L	50	400	٥	69	8	323	1	
00011	Distribution system	05/01/83	\$/L	50	52,197	0	9,572	1,044	41,581	87	52
91 · D	ISTRIBUTION SYSTEMS				94,748	0	21,650	1,895	71,203	159	954
100	AT 1 ON 805 TOTAL					****** : 0	46.210				************* 2,040
100	ATION 006 TOTAL				163,463		46,210 (4,034	113,219	340	2,0
				Y	nople	Les	4				
										37	

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	PLE LEAF	DATE 6/2/2016 ERMS RATE 56:500.00	PROJECT - 36,500.00
BILL TO: J&S Water Co LLC J&S Water Co LLC P.O M/ QUANTITY DESCRIPTION INSTALL NEW. 6" PRESSURE CEMENTED WATER WELL FRANKLIN 220STS20-8 TURBINE PUMP 20HP SANDFIGHTER MOTOR 460 VOLT 452 FT 3" DROP PIPE FLOWMATIC 3" CHECK VALVE. ELEC TRIC LOG MUD HAULING TOTAL DEPTH 406' STATIC LEVEL 163' PUMP SETTING 252'	PLE LEAF	RATE	+ AMOŬNT
QUANTITY INSTALL NEW. 6" PRESSURE CEMENTED WATER WELL FRANKLIN 220STS20-8 TURBINE PUMP. 20HP SANDFIGHTER MOTOR 460 VOLT 232 FT 3" DROP PIPE FLOWMATIC 3" CHECK VALVE. ELECTRIC LOG MUD HAULING TOTAL DEPTH 406' STATIC LEVEL 163' PUMP SETTING 252'	PLE LEAF	RATE	+ AMOŬNT
OUANTITY DESCRIPTION INSTALL NEW. 6" PRESSURE CEMENTED WATER WELL FRANKLIN 220STS20-8 TURBINE PUMP 20HP SANDFIGHTER MOTOR 460 VOLT 252 FT 3" DROP PIPE FLOWMATIC 3" CHECK VALVE ELEC TRIC LOG MUD HAULING TOTAL DEPTH FLOWP SETTING 252 / 201	PLE LEAF	RATE	+ AMOŬNT
QUANTITY INSTALL NEW. 6" PRESSURE CEMENTED WATER WELL FRANKLIN 220STS20-8 TURBINE PUMP 20HP SANDFIGHTER MOTOR 460 VOLT 252 FT 3" DROP PIPE FLOWMATIC 3" CHECK VALVE ELECTRIC LOG MUD HAULING TOTAL DEPTH 406' STATIC LEVEL 163' PUMP SETTING 252'	PLE LEAF	RATE	+ AMOŬNT
INSTALL NEW. 6" PRESSURE CEMENTED WATER WELL FRANKLIN 220STS20-8 TURBINE PUMP 20HP SANDFIGHTER MOTOR 460 VOLT 252 FT 3" DROP PIPE FLOWMATIC 3" CHECK VALVE ELECTRIC LOG MUD HAULING TOTAL DEPTH 406 STATIC LEVEL 163 FUMP SETTING 252'			
FRANKLIN 220STS20-8 TURBINE PUMP 20HP SANDFIGHTER MOTOR 460 VOLT 252 FT 3" DROP PIPE FLOWMATIC 3" CHECK VALVE ELECTRIC LOG MUD HAULING TOTAL DEPTH 406' STATIC LEVFL 163' FUMP SETTING 252'	AT MAPLE LEAF	56:500.00	- ¥ 56.500.00
			· • • • • • • • • • • • • • • • • • • •
		TOTAL	\$56.500.00

JOHNSTON WATER WELL DRILLING

P.O. BOX 370 NEW WAVERLY, TX 77358 FAX (936) 344-9838

INVOICE

INVOICE # DATE 6/2/2016 1143

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PHONE (281) 351-5643

BILL TO:

J&S Water Co LLC

		P.O. NUMBER	TERMS		PROJECT
		Maple Leaf			
QUANTITY	DESCRIPTION		RATE		AMOUNT
	5 23/16 PULL AND REPLACE 20HP PUMP ON V 224/16 PULL 20HP PUMP AND INSTALL 5HP F 5HP FRANKLIN MOTOR 460VOLT RANGER 500PM STAINLESS PUMP 20FT 4" SCREEN 12GAUGE 4" WELL SEAL PARTS 14BOR 9 HRS 1 LOAD OF MATERIAL FOR TEMPORARY DRIVE		1	.750.00 .557.00 .851.00 165.00 35.00 97 50 .250.00 472.00	2.750 00 1.557.00 1.851 00 35.00 97.50 2.250.00 472.00
			ТОТ	ΓAL	\$9,177.50



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REMIT TO: 9500 LUCAS RANCH ROAD RANCHO CUCAMONGA, CA 91730 909/912-0580 - FAX 909/912-0585

------j

INVOICE NO.	REVISED	- 23901
DATE		9/8/2015
JOB NUMBER		12237H c
YOUR P.O. #	JE	RRY NOWLING
TERMS	2	5% DP / NET 30
SHIP VIA.		HIRED OUT
FOB		HOUSTON, TX.
SALESMAN		HL

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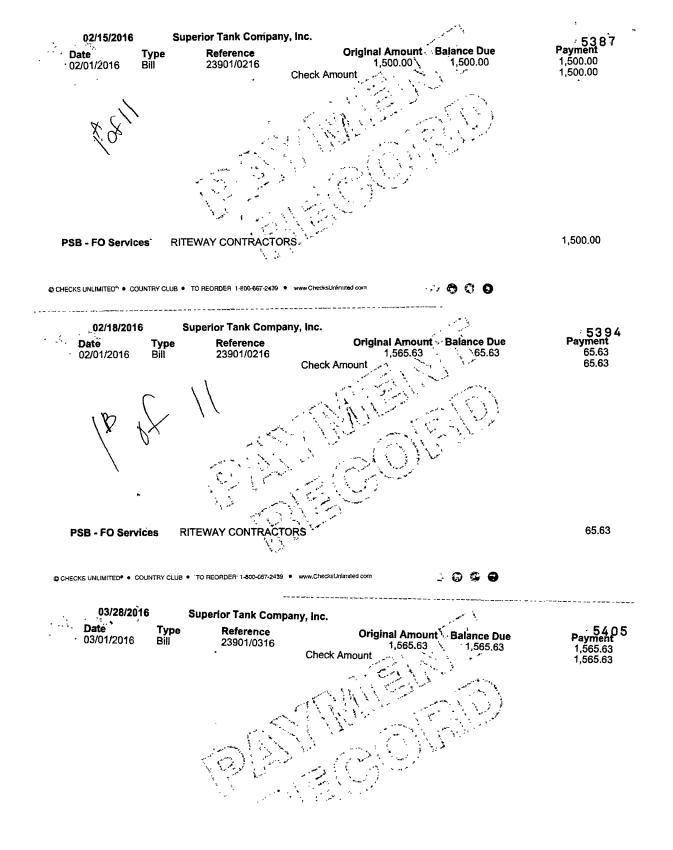
COMPANY:	RITEWAY CONTRACTORS
ADDRESS	P.O. BOX 1165
CITY / STATE / ZIP:	ĤIGHLANDS, TX 77562
ATTENTION:	ACCOUNTS PAYABLE / JERRY NOWLING

DESCRIPTION			UNIT PRICE	AMOUNT
FURNISH AND INSTALL:				
ONE (1) 21'- 6 1/2" DIA. X 24' HIGH, 65,434 GALLONS, HDG, BOLTED STEEL STORAG COMPLETE WITH APPURTENANCES.	GE TAN	ĸ		
SALES PRICE K.D., F.O.B. HOUSTON, TX.		31,752.00 13,940.00		
- RECTION	Φ	13,840.00		-
TOTAL CONTRACT AMOUNT				\$, \$45,692.00
C/O #1				м,
(ADD) SALES TAX @ 8.25%	\$	2,619.54		•
TOTAL CHANGE ORDER #1				** 2,619.54
TOTAL REVISED CONTRACT AMOUNT				\$ 48,311.54
FINAL BILLING 100% COMPLETE # 11,423.00-J+5 ck # 2009	9 on	12/20/1	3	\$ 48,311.54
LESS PAYMENT RECEIVED \$ 11,423.00 - PSB CLOR 4216	b on	6/6/14		\$ 31,752.00
TOTAL AMOUNT DUE / THANK YOU \$8,90 6.00 - J+S dk + 2029 c	on b	/10/14		\$ 16,559.54
		-		
			SUB-TOTAL	\$ 16,559.54
PLEASE PAY FROM THIS INVOICE			ТАХ	SEE ABOVE
			FREIGHT	. INCLUDED
THANK YOU				\$,16,559.54
			110	1211.54
			49	\$,311.50

PSB - FO Serv	ices RI1	FEWAY CONTRACTORS			1,034.50
UCT DLT103 USE WITH 9166	ENVELOPF	Deluxe Corporation 1-800-328-0304 or www.deluxe	a.com/shop		
AS WATER.CO		Superior Tank Company, Inc.		Zz B517GF CHIRDR	04 10/13/2016 04:23 -195- 5528
Date 11/01/2010	Туре	Reference 23901/1116	Orlginal Amount 1,565.63 Amount	Balance Due 1,565.63	Payment 1,565.63 1,565.63
PSB - FO Se	rvices i	RITEWAY CONTRACTORS			1,565.63
	1663 ENVELOPE	Dekuxe Corporation 1-800-328-0304 or www.de	luxe.com/ahop	, 😨 в517СГ СНН	CDK04 10/13/2016 04 23 -225-
		Deluxe Corporation 1-800-328-0304 or www.de Superior Tank Company, Inc. Reference 23901/1016	التحقيق Original Amount 1,565.63 Amount	Вајапсе Due 1,565.63	KDK04 10/13/2016 04 23 -225-
J&S WATER	1603 EMVELOPE I MAPANY L Type Bill	Deluxe Corporation 1-800-328-0304 or www.de Superior Tank Company, Inc. Reference 23901/1016	Original Amount 1,565.63	Balance Due	(DK04 1C/13/2016 04 23 -225- 550 Payment 1,565.63



05	/16/2016	s	uperior Tank Company,	Inc.			5442
Date 05/01		Type Bill	Reference 23901/0516	Origina	al Amount 1,565.63	Balance Due 1,565.63	Payment 1,565.63 1,565.63
PSB - F	O Service	es R	ITEWAY CONTRACTOR	S			1,565.63
CHECKS UNL	IMITED • COL	INTRY CLUB	 ■ TO REGRUER 1-800-667-2439 ● 	www.ChecksUnlimited com		<i>"</i>	
	04/19/201	6	Superior Tank Compa	ny Inc		*** * ***	~
Da		Туре			inal Amour	t Balance Due	5422 Payment
04	/01/2016	Bill	23901/0416	Check Amount	1,565.63	1,565.63	1,565.63 1,565.63
PSB	- FO Servi	ices	RITEWAY CONTRACTO	ORS			1,565.63
CHECKS UN	LIMITED- • CO	UNTRY CLU	3 • TO REORDER 1-800-667-2439 •	www.ChecksUnlimited.com			
	 16/23/2016		Superior Tank Company				
Date		Туре	Reference				5452 Payment
06/0	1/2016	Bill	23901/0616	Check Amount	1,565.63	1,5 6 5.63	1,565.63 1,565.63





BILL TO:

SLUDGENET DEWATERING SYSTEMS PO BOX 1076 HIGHLANDS, TX 77562

INVOICE

SHIP TO:

SLUDGENET DEWATERING SYSTEMS TIM ERVIN 8010 THOMPSON ROAD TEL: 281-426-9869 HIGHLANDS, TX 77562

						INVOICE NO.: 3	38696	DA'	re: 06/:	18/2014
PO NUMBER		TERMS		SHIPPED VIA	¥.0.B.	SH	SHIP DATE			
EMAIL-6/17/14-TIM		ET 30 DAY	T 30 DAYS FDXFGT		ROYERSFORD, PA	/18/2014				
PO LINE	AMT PRODUCT	NO.	CUSTOMER PRODUCT NO.	PRO	DUCT DESCRIPTION		QUANTITY ORDERED	QUANTITY SHIPPED	PRICE	AMOUNT
	4251-999 PREPAID	95	-	PREP	KCI 3Z2 15.0HPTEPC 3PI AND SHIPPING CHARGES DEX/FRT/PRIOR/FP		2 1	2	1005.00 105.10	2010.00 185.10
								SUBTOT SHIPPING HANDLING SALES		2195.10 0.00 0.00
TH4	NK YOU	FOR	R YOUR O	RDEF	2!			TOTAL		\$2,195.10

PAGE 1 OF 1

A Gorman Rupp Company Phone: (610) 948-3800 Fax: (610) 948-5300

INVOICE

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BILL TO:

SHIP TO:

SLUDGENET DEWATERING SYSTEMS PO BOX 1076 HIGHLANDS, TX 77562

SLUDGENET DEWATERING SYSTEMS 8010 THOMPSON ROAD HIGHLANDS, TX 77562

PO NUMBER : TE91515ML		TERMS		SHIPPED VIA	F.O.B.	_ SHI	SHIP DATE			
		CI	REDIT CARD	FDXFGT Freight Priority	ROYERSFORD, PA	09/16/2015				
PO INE	ANT PRODUCT		CUSTOMER PRODUCT NO.	PRODUCT DESCRIPTION		QUANTITY ORDERED	QUANTITY Shipped	PRICE	AMOUNT	
	4251-999 PREPAID	-95	-	AMT XCI 3X2 15,0HPTEFC 3F PREPAID SHIPPING CHARGES	H HI-HD PUMP	1 1	1 1	1025.00 114.03	1025.00 114.03	
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	<u> </u>	÷		<u> </u>			SUBTO:	TAL	1139.0	
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TH	A <u>NK YO</u> U	J <u>F0</u>	R YOUR C	RDER!			TOTAL		\$1,139.0	

AAA Water Well Service 7622 Langley Rd. Spring, Texas 77389 Office (281) 703-2004 Fax (281) 754-4464

Invoice

Date: March 3,2015

Customer: Jerry Nowling Sludgenet Utilities P.O. Box 1165 Highlands, Texas 77562 Ph: 713 542-1304, 281 426-5494 E-mail: jerry@sludgenet.com

 Purchase Order #: per Jerry

 Job Location: Zacka Rd. and Sugar Maple

 Diagnosis: 15hp
 460v 3 ph 9 stage gpm pump and motor low production 90 gpm. Suspected cause – normal pump wear lower SWL

 Recommendation:
 Replace with new 20 hp 460v 3 ph. 7 stage pump and motor, replace 42° of 3° steel pipe, add 63 ft of new pipe and wire, lowering pump from 210° to 273° install new starter

 Quantity
 Description
 Amount

Furnish labor and material to pull and inspect existing original pump, motor, wiring and drop pipe and evaluate depth of well, SWL, pumping level and equipment and reinstall ------- \$1,700.00

Furnish labor and material to pull original pump at 20 hp 460v 3 ph 7 stage grundfos pump and motor 3" galvanized drop pipe and 70' of wire, install net	, add replace/add 105' of new
105' 3" galvanized pipe with couplings @\$7.75 65' 12-3w/grd submersible pump cable @ \$1.40 6" Franklin Electric 20 hp 3ph 460v Sandfighter	\$813.75 \$91.00
Subtrol/Equip Motor	\$3,720.00
6" 20 hp, 230 gpm 7stage C trimmed pump	
20hp 3ph 460 v motor starter	

Total Due: \$12,631.75

Well Data

3/3/2015 – Total Well Depth 378' Static Water Level 158" Pump Setting 273' Pumping Level 240' (approx.)

6-28-14 *** ~~* * ***** * ***** **** D.Q Cement Transport \$2400.00. CASH MAPLE L eat concrete pado on . . . water tunk pal i... 1 -----1 ... ------والمحمد المراجع والمراجع والمراجع والمحمول والمحمول والمحمد المراجع والمحمد المراجع والمحمد المراجع والمراجع والمحمد والمراجع -----· · · · · · · · ----------. مرد میشود د د در مرد به میشود مرد این استواد می and and the states of a state of the state o ~





SUPERIOR TANK CO INC 9500 LUCAS RANCH ROAD RANCHO CUCAMONGA CA 91730 (909) 912-0580

DATE: 12/06/2013

ČUŠTOMER ID: 08-RC01 NAME: RITEWAY CONTRACTORS ADDRESS: PO BOX 1165 HIGHLANDS, TX 77562

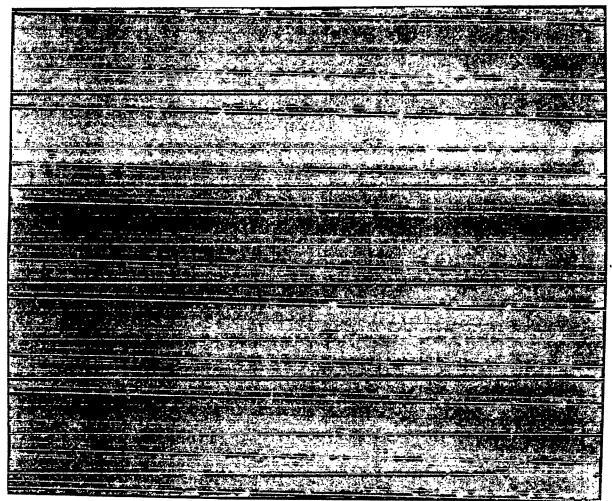
CONTACT NAME: JERRY NOWLING

INVOICE DATE	INVOICE NUMBER	COMMENTS		PAYMENTS	BALANCE
11/04/2013	22073P-IN		11,423.0	0	11,423.00
		storner taxie ware			
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		¥			
				Total:	11,423.00
Current	30 Days	60 Days	90 Days	120 Days	
11,423.00	0.0	0.00	0.00	0.00	11,423.00

J&S Water Dampar					12/20/2013	002009
17 5 474	• •	Reference 22073	Original Amt. 11.423.00	Balance Due 11.423.00	Discount	Payment 11,423.00
F	111	22070			Check Amount	11,423.00

Plains Merchant Acct. Invoice 22073 - down payment

11,423.00



	s S	New York	ULDOG STEEL PRODUCTS P.O. Box 569 Clyde, TX 79510-0569 Phone: 325-893-5806 Fax: 325-893-4459 nternet Address: www.bulldogstee		
SOLD TO:			SHIPPED TO:		INVOICE NO.
PO Box	tter Company, LLC 1165 nds, TX 77562	;	Maple Leaf 9502 Sugar Maple St. Houston, TX 77064		13881
INVOICE DATE	07/29/15	CUSTOM	ER PO NO	IN CLYDE, CA	NET 3C DUE AND PAYABLE LLAHAN COUNTY, EXAS
DELIVERY	SHIPPING RECEIPT NO.		DESCRIPTION	UNIT PRICE	NET SALES
07/29/15	7647	8'ø x 20', 7,	500 gallon Hydropneumatic Tank BS115352	24,118.00	24,118.00
		\$~\$B%%_\$\$\$\$\$	出版:"我的考试到你们的",这一些这个资源了了。"我们		
		(Rocid Diff		
	1.1	ACCO (MERLIH)	Entered in Galt: 9115	Subtotal	24,118 00
	a z9 9 z9	(1998) 5000 5000 5000		Down Payment State Sales Tax Pay Gross Amount Due	6,000.00 1,989 74 \$20,107.74
	,.,			Dimp	pproval france

J&S Wa	ter Company LLC 09/29/201	Merchant Acc 5 Bu	ildog Steel Produc	ts, Inĉ.		00200
	Date 07/01/2015	Type Bill	Reference	Original Amount 26,107.74 Check Amount	Balance Due 20,107.74	00209 Payment 5,000.00 5,000.00
						4,000
•						
I	Plains Mercha	nt Acct				5,000.00

07/2	9/2015		Buildog Steel Products,	Inc.			
Ďate 07/29/2		Type Bill	Reference 13381	Origi Check Amount	i nai Amount 6,000.00	Balance Due 6,000.00	Payment 1 4 6,000 00 6,000.00
					•		
PSB - FC	Service	\$					6,000.00
CHECKS UNLIMITED	y • Counti	RY CLUB	• TO REORDER: 1-300-667	Tww ChecksUnimited com			

J&S Wa	ter Company, LLC, 10/19/2015	PO Box 1165	Ildog Steel Products, Inc.			005901
:	Date 07/01/2015	Type Bill	Reference 13381	Original Amount 20,107.74	Balance Due 9,107.74	005891 Payment 9,107.74
			Chec	k Amount		9,107.74

Plains State Bank...9

9,107.74

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-10209

PW/C	CRANE & IGGING					Invoic
Rigging & Welding Specialists, In	c All			Γ	Date	Invoice #
5800 Wade Road		4 13			7/29/2015	710-44124
Baytown, TX 77521 Phone: 281-838-0063		012015 Remit				
Bill To	OI!	Remit	То			
J & S Water Company P.O. Box 1165 Highlands, TX 77562		PO Box 3				
P.O. No.	Due Date	Ter	ms	Re	p	Requires PO
	8/8/2015	NET I) Days	LD	w	
Description		Q	ty	Rat	e	Amount
Entered	10-44124 In Maii: J In QB;		6 1 1		252 00 49.86 150.00	1,512.0 49.8 150.0
				Subto		\$1,711.8
E-mail	Web Site	•		Sales	Iax	\$0.0
rws@rwscrane.com	www.rwscrane	e.com		Total		\$1,711.8
				Paym	ents/Cre	dits _\$1,711.8
				Bala	nce Di	Je \$0.0

HLORINATOR MAINT.C	D.,INC.			•			INVOICE
-Ò. Box 1313 ASADENA, TEXAS 77503	l		۰N.	P		DATE	INVOICE #
none (713) 472-1201 x (713) 472-7717			open	X`		9/14/201	5 29940
BILL TO				SHIP TO			
J & S Water Company P. O. Box 1165 Accounts Payable Highlands, Texas 77562				Country Terrace (W Carlos 832-775-581 9/14/15 Renee office281-38 Jerry Nowling	8	En	ac'd in Mail: 4/16 lered in GB: 9/16 oid:
P.O. NO,	TEI	RMS	SHIP VIA	PLUS TAX	TÁX	EXEMPT	TAXES DIRECT
Carlos	Ne	t 30	WILL CALL	yes	+		·····
QTY ITEM			DES	CRIPTION	- <u>-</u>	PRICE	AMOUNT
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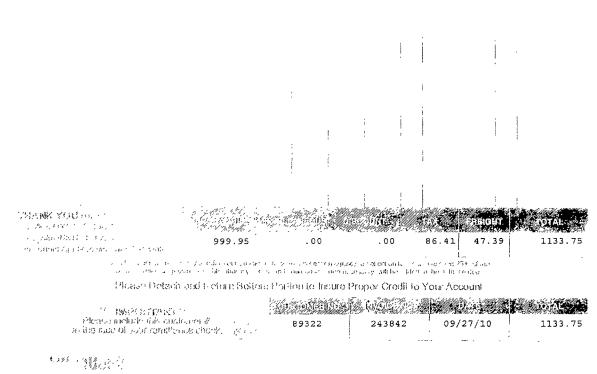
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89322 Country terrace wa	TER CO		2	3 COUNTRY TE	RRACE WATH	R CO.
PO BOX 1018 HIGHLANDS, TX 7756 USA ATTN JERRY NOWLING	2	metin		1905 N BAT HIGHLANDS, USA	TLEBELL RI TX 77562	0
the state		• • • •	•	·. :	u 4	• ,
VERBAL JERRY 09/27/	10 DKL NET 30	TX	86040	01 01 _. PRI	EPAID UPS	
	¹	1 			• • •	10 Junite
19729 AMCO TS4000 T	urbine Meter .nch, Gallons	' l	ı oʻ	EA 999	9.95 EA.	999.95
CA CR Released		1	1 O	EA	.00 EA	.00



HARA I GONRY DONA

JoAnn Chapital

F) 832-683-4984

- - ^

TIM@SLUDGENET.COM To: FW. WHC11 TEMPORARY METER INFORM Subject: Attachments: TEMP METER FORM.docx Importance: High* 1 From: JoAnn Chapital DROR Sent: Thursday, April 28, 2016 11:18 AM ACCOUNT IECEIVED FORE To: 'tim@sludgenet.com' MENT DOE Subject: WHC11 TEMPORARY METER INFORMATION Importance: High Office Address: 9835 Whithorn Dr Houston, TX 77095 φ OCHECK Ο OCASH Ο ** Requirements: temporary form ₫ CARD) MONEY business card check or money order Deposit: \$1,500.00 (Check or Money order) Base Rate: \$45.00 monthly Usage: 0-5: \$45.00 (base rate) ņ 14 5-15. \$6.00 per every thousand gal 15-25: \$6.75 per every thousand gal 25-35: \$7.50 per every thousand gal 35+: \$9.00 per every thousand gal 5 20 Rwa Fee: \$7 20 per every thousand gal ਨ ÷., 60 ñ Ċ DOLLARS C ٩ JoAnn Chapital 9835 Whithorn Dr Houston, TX 77095 P) 281-807-9500

meter for water Supply to ML

J & S WATER COMPANY LLC 04/28/2016 Harris-Galveston Subsidence District

New well-Maple Leaf

Plains State Bank...9857

DELUXE CORP. 1+800-328-0304 www.deluxeforms.com

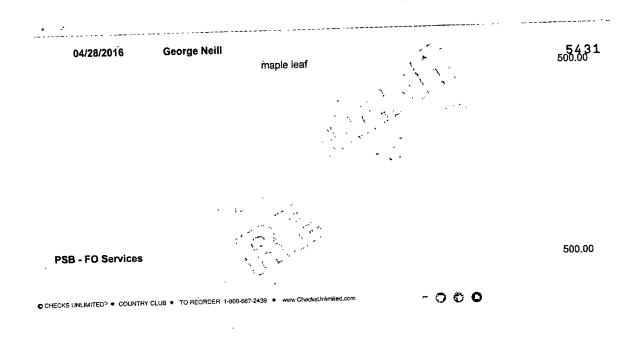
35 CF932 CLXRX5 03/01/206 16:02

emergency well permit

- - - ---

700.00

700.00



en viel permit TCEQ

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04/27/2016	George Neill

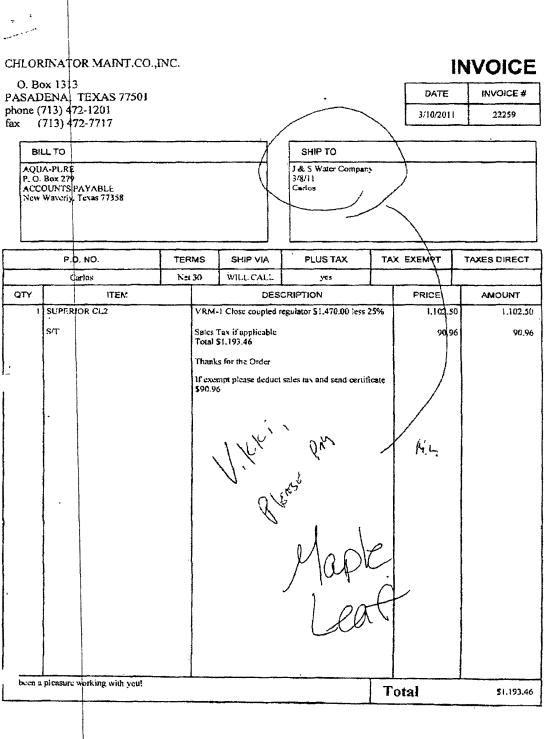
PSB - FO Services

ECKS UNL'MITED' · COUNTRY CLUS · TO REORDER 1-900-667-2439 · www.ChecksUnlimiting.com

500.00

En will permit TCEQ

19 Jan 🔴



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woodland Acres WATER									
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Num Description	Date Svc Metho	bd t⁺	Cost	Borus	Actum Des	Ye: 045	Net Book	C.,-	
CCED4 LAND-WODDLAND ACRES	06/01/74 Nore	50	582		2	•	92		
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S? - WELLS			25,750		19,30-	853	5,528	7	4
28301 BOOSTER PUMPS	12/01/77 S/1	. 30	Z,727		1,429	ş:	1 127	8	
83 - 600STER PUMPS			2,727		1,428	91	¢31,1	~	
CEBO4 PRESSURE STORAGE TANK	CT-TT-TT 5/1	. 50	17,317	:	~;	340	12,901	29	
88 - PRESEURE TANKS			17,317	5	\$	3-0	12,901	29	
08992 CHLORINATORS	5	10	2,392		5	239	\$53	20	;
89 - CHLORINATORS			2,392		Ş	229	9 53	:`	
09103 DISTRIBUTION SYSTEM	12/01/16 S.:	50	60,140	\$	3	• 223	38,689		
9" - DISTRIBUTION SYSTEMS			60,140	:	ę	• 2:3	38,559	100	5
09302 METERS	04/01 85 S/	20	•2, 72;		- 82-		7,209	53	3
93 METERS			12,729	Ĵ	- 88-	630	7,229	53	3
							*********	********	*1*735911
LOCATION GE- TOTAL				2	51,189	3.572	a", 35a	282	1.4

Wood land Acres



American Machine & Tool Co., Inc. 400 Spring Street Royersford, PA 19468 A Subscrary of The Gorman-Rupp Company Phone: (610) 948-3800 Fax: (610) 948-5300

E 11 70-

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SLUDGENET DEWATERING SYSTEMS PO BOX 1076 HIGHLANDS, TX 77562

SHIP TO:

SLUDGENET DEWATERING SYSTEMS ATTN: TIM 1810 THOMPSON ROAD HIGHLANDS, TX 77562

			- <u>y</u>			INVOICE NO.: 3		DAT	E: 01/.	31/2013
PO N	IUMBER	×	TERMS		SHIPPED VIA	F.O.B.	SH	IP. DATE		-2. 1.
WOODL	AND ACRES	N	ET 30 DAY	rs	FEDEX/FRT/PR	ROYERSFORD, PA	01	/31/2013		
PO LINE	AMT PRODUCT	NO.	CUSTOMER PRODUCT NO.	PRC	DUCT DESCRIPTION		QUANTITY ORDERED	QUANTITY SHIPPED	PRICE	ANUZT
-	4251-999- Prepaid	95	-	AMT I PREPA	CI 3X2 15.0HPTEFC 3 AID SHIPPING CHARGES	PH HI-HD. PUMP	1	受17 1	955.00 99.67	€ . 115.00 1
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								SHIPPING HANDLING	1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	<u>N</u> EX
THA.	NK ŸOU	FOR	YOUR OI	RDER				SALES T. TOTAL		
					PAGE 1	OF 1			1 . 7	275- 18- E

INVOICE

Invoice



PO Box 590805 Houston, Tx 77269-0408 10236 Cossey Rd Houston Tx 77070 (281) 445-1352 (382) 445-1353 Seles Fax (382) 445-1352 Arct Fax www.pumpsolhouston.com www.controlsoft-ouston.com

Bill	То		S	h:p To			
	3 & S WATER COMPANY, I	.LC		J & S WATER CON	IPANY, LLC.		
	P O BOX 1165			P O BOX 1165			
	HIGHLANDS, TX 77562			HIGHLANDS, T	x 77562		
	US			US			
Order number	Sales order date	Account number	Loc	Account manage	ur .		
374660	2/2/2015	100239	но	9 HOUSE SALES			
	PO number VERBAL JERRY	Job Na	Ship via BEST WAY				
	n No. ription	Quantity ordered	Qty Shipped/Returned Quantity on back order			UON	Extended Total price
SL1.30.A30.555 GRUHDFOS PUMP/5H	IP/208-230/460V / 3PH,3*,	1		1	5,028	EA	5,028.00

GRUHDFOS PUMP/5HP/208-230/460V / 3PH,3*,

.			
Comments:		Sales amount:	5,028.00
		Miscellaneous amount:	0.00
		Freight:	0.00
		Sales tax:	364.53
		Subtotal:	5,392.53
		Amount Received:	0.00
Payment terms:	***NET 30***	Total amount due:	5,392.53
(* 12403 Esor) Salawan			

								Sauce State of state and state	
	~ 	* * * I M	VOICE			-			c
oʻday drilling 1923 loqidiriy Fosharon, TX 1 Ph‡281-185-133	i Street 7523.				CUS	OICE NO TOMER N E: 09/1	10.:09	665650000 116	
ATTN: JI F.O. BO) HIGHLANI	os, TX 7756	IG 52	SHIP	J & S ATTN: P.O. HIGHL SA	JERRY BOX 10 ANDS, LES-	TX 7756 ORDER	IG 52		r
SHIP CATE SHI			-			DATE		NUMBER	:
			DUE ON RECE			9/15/15			-
QUANTITY		DESCRI			I	JNIT PRICE		AMOUNT	
1 1 1 1 1 1 1 1 1 1 1	SERVICE O LANE, OLD SERVICE 1 20 HP FR/ #220ST20 # 14G19-1 3" CHECK SIZE 3 P/ 230 PHASE 230' OF 4 PUMP UP 1 30 FT. OI 6X6X4 BO2 1/2 AIR 1 CHECKED 3 20 HP PU 3 PANEL, 1 LINE, CONI CABLE, PU	CALL 9/14/. RIVER WINY FECH: DUANY ANKLIN PUMY SN#091515- 17-06340A VALVE 4-3 JACKETY FLOAT F 1 1/4 COY K AND 6 COY SYSTEM, PU MP,MOTOR, OY PHASE MONTE DUIT, JACKE MP UP SES, SWEEPS	15 AT WOODI FREE P & MOTOR -A D FUSES ED PUMP CAN NIES LLED AND RI CHECK VALVI TOR,AIR	AND SLE SEP SPLACED S, SIZE	6, 2, 1,	575.00 150.00 150.00 189.00 89.50 328.00 126.00 75.00 185.00		6,782.00 575.00 2,150.00 189.00 1,995.00 89.50 328.00 126.00 75.00 3,185.00	
		· ·	:	Rec'd in M Entered in Paid:	ioii:	19 19 19	-	.,	

. IF CUSTOMER IS TAX EXEMPT, PLEASE SEND FORM!!

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*	тналк	Ύοπ	SUB-TOTAL	15,494.50	SHIPPING CHARGES	0.00
		100	SALES TAX	1,278.30	TOTAL	16,772.80



NEW CANEY, TX 77357 PH: 281-354-9621 FX: 281-354-9637 7929 LDOP 540 BEASLEY, TX 77417 PH: 979-387-3180 FX: 979-387-3182 WATTS: 000-360-6025

SOLD TO: SHIP TO: J&S WATER CO.,LLC J & S WATER CO.,LLC PO BOX 1165 HIGHLANDS, TEXAS 77562

S & SUPPLIES, INC

TERPRISES

X 1148 CANEY ,TX 77357

> J&S WATER CO.,LLC 8010 THOMPSON HIGHLANDS, TEXAS 77562

*****INVOICE***** 178338

CONTACT:

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FPSW3ACD06

PHONE: (281)383-9869-0000

INVCE# INVCE-DATE SALESMAN	REQ-DATE	SHIP VIA	WGHT PGE
178338 FEB 22 2013 HG	FEB 22 2013	PICKUP	998

CUST# J1931	CUST 0222:	PO NUMBER	DOC-REQ# ROY	SUB TERMSFREIGHT TRMS01 NET 30INVALID CODE	FOB	INSD SALES HG
OR'D	SHIP	BKOR PRODUCT	UNIT	DESCRIPTION	UNIT \$	EXTENDED
******		***************	*********			roretterere
2	2	FPP4T60	EACH	6 S40 TEE	41.70	83.40
3	3	VAHGVJSML06	5 EACH	6" J&S MJ GATE VALVE O/L 2"NUT	489.55	1468.65
2	2	FPP44560	EACH	6 \$40 45 BEND	26.86	53.72
3	3	FPP49060	EACH	6 S40 90 ELL	24.45	73.35
1	1	CHCGL7211Q	EACH	1QT 721 BLUE GLUE	14.50	14.50
1	1	CHCGLP68P1(2 EACH	1QT P68 PURPLE PRIMER	11.85	11.85
6	6	FDIMJAPT06	EACH	6 DI MJ TRAN ACC PAK	21.00	126.00
1	1	FPP8T60	EACH	6 S80 TEE	49.89	49.89
140	140	PPS4B060	FOOT	6 SCH 40 PVC PIPE BE	3.65	511.00

EACH 6" SDR35 HUB x 6" DWV HUB CPLG

mL water

SUB-TOTAL AMOUNT	2409.96
SALES TAX	198.82

17.60

TOTAL AMOUNT

2608.78

17.60

WE APPRECIATE YOUR BUSINESS !!

All inventory items are subject to a restocking fee, plus freight cost, to be determined by our credit dept. Special order items are nonreturnable and can not be cancelled after placing order. When you provide a check as payment you authorize us either to use information from your check to make a on-time electronic fund transfer from your account or to process the payment as a check transaction.

	Remit T. P.O. Bo: Gurnee, TEL: (84 FAX: (84 TOLL FR F.E.I.N.: BILL TO E0120X	x 9004 IL 60031-9004 77 689-3000 77 689-3001 IEE: 1-800-493-9876 52-2418852 O: 89322 I 10133 D305445434 P73 I 10131 J305445434 P73	7340 0001:0 + 1 11					Web SĤIP	v online at: <u>1</u> Enroliment PTO: 3	Toke	3 Cevs Esabluet n: Pl	MB HKI	Itrust.	 PAGEINO. 1 of 1 OATE: 03/22/11 com 	
	PO BC	ITRY TERRACE W DX 1018 LANDS TX 77562-		0				1905 HIGH USA		ELL RD 7562					
		0.00	SLP .	TERMS	-	TAN	CODE		Ition: 0001 JE	RRY N	JWLING FREK			SHIP VIA	7
	er p.o. No RRY	0. SHIP DATE 03/21/11	JGO	NET 30			TAX CODE SALES ORDER NO. W/H TX 943093 01			PREP			UPS		
USA STO			SCRIPTION		ORD	ERED	SHIPPI		BACKORDER	U/M	PRI		PER	EXTENSIO	JN.
CA 77988		CR Released AMT 7.5HP/3PH/23 Straight Centrifug JERRY NOWLIN	0V/Ci al Pump G 713-542	2-1304		1	1	a	0	EA EA		0.00 926.95			0.00
1.5%	MONTHL	Y FINANCE CHARC	Æ	IMERCHANDISE!	MISC		EOUS	_				FREIG		TOTAL	
	unts Appl	balance ref	iniy ime necess erred; plus inase Detain BOC	926,95 ery to refer your unpa reasonable attorney's ch and Return Bo	s fees; a	nd court	costs whe	igency n nece	essary, will be a	dded to t	exceed 25 ¹ he balance ccount			-	
		*****IMPORT Please include th he face of your re	is custor	mer#		DICE 5824((cu:	STOMER NO 89322	N K	03/22		ES.	1,298.77	

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COUNTRY TERRACE WATER CO PO BOX 1018 HIĜHLÂNDS TX 77562-1018 REMITTANCE ADDRESS Infinition from the first state of the first state

0001-0001

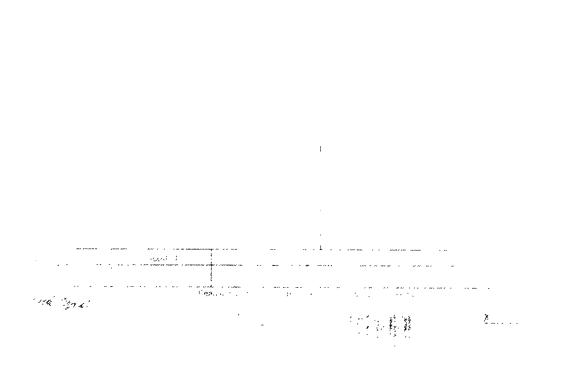
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www.cortalbanof	umber.com	OCT 2 1 2010
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pd 12/11/09



QUOTE #091509 DATE: 10/28/2009

TO: JERRY NOWLING FAX:281-426-1807

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FOR: DUPLEX CONTROL PANEL **5HP PUMPS**

.

DESCRIPTION	HOURS	RATE	AMOUNT
DUPLEX PANEL 230/3/60 TO INCLUDE:			
FIBERGLASS ENCLOSURE NEMA 4X			
HOA SWITCHES			
PHASE MONITOR			
ALTERNATOR			
PUMP BREAKERS (IEC)			
MOTOR STARTERS WITH OVERLOADS (IEC)			
GREEN RUN LIGHTS			•
HIGH LEVEL ALARM LIGHT			
TERMINAL STRIP			
TRANSFORMER WITH FUSED PRIMARY AND SECONDARY	*		
INSTALLATION NOT INCLUDED			
FLOATS NOT INCLUDED			
IF ORDER ON 9/15/09 PANEL CAN BE COMPLETED BY 9/17/09		·····	
		TOTÁL	\$2080.0

Make all checks payable to PB Hydro Flow Total due in 30 days.

THANK YOU FOR YOUR BUSINESSI PB HYDRO FLOW 318 ENFIELD DR HIGHLANDS TEXAS 77562 (713) 539-6980

WA

Quality Construction & 807 S. Main	Rec'd in Malt	Office 281-843-2800 Fax 888-631-1817
Highlands, TX 77562 ATTN: JERRY NOWLING		Mobile 281-917-264
RE: GATE OPERATOR – WO Sold To: SLUDGENET Address: P O BOX 1076 HIGHLANDS. IX 77562	Date: 12/28/	ارچ 713-542-1304 ک
Type of Fence: CHAIN LINK	INSTALL GATE OPERATOR	\$ 3275.00
Height of Fence:	FOR CANTILEVER GATE	
Gauge Fabric/Pickets:	· · · · · · · · · · · · · · · · · · ·	
Top Rail/Rails: Line Posts:	·	
Terminal Posts:		
Gate Posts:		, , ,
B/W		
Gate Frame:	ТОТА	L \$ 3275.00
SC WOODLAWN ACRES	COPE OF WORK WASTE WATER TREATMEN OLD RIVER, TX OPERATOR STAND IN CONG SL24V GATE OPERATOR TO	NT PLANT CRETE, AND ONE O OPEN/CLOSE
SC WOODLAWN ACRES INSTALL GALVANIZED STEEL C CHAMBERLAIN LIFTMASTER C CANTILEVER GATE. OPERATOR	COPE OF WORK WASTE WATER TREATMEN OLD RIVER, TX OPERATOR STAND IN CONG SL24V GATE OPERATOR TO THAS BUILT IN BATTERY E O STAND IN CONCRETE, AN /IRELESS PUSH BUTTON KI	VT PLANT CRETE, AND ONE O OPEN/CLOSE BACK UP IN CASE D ONE
SC WOODLAWN ACRES INSTALL GALVANIZED STEEL C CHAMBERLAIN LIFTMASTER C CANTILEVER GATE. OPERATOR OF POWER FAILURE. INSTALL GOOSENECK KEY PAE CHAMBERLAIN LIFTMASTER W	COPE OF WORK WASTE WATER TREATMEN OLD RIVER, TX OPERATOR STAND IN CONG \$124V GATE OPERATOR TO \$14AS BUILT IN BATTERY E O STAND IN CONCRETE, AN /IRELESS PUSH BUTTON KI ESTED BY OWNER.	VT PLANT CRETE, AND ONE O OPEN/CLOSE BACK UP IN CASE ID ONE SYPAD.
SC WOODLAWN ACRES INSTALL GALVANIZED STEEL C CHAMBERLAIN LIFTMASTER C CANTILEVER GATE. OPERATOR OF POWER FAILURE. INSTALL GOOSENECK KEY PAE CHAMBERLAIN LIFTMASTER W PROGRAMMED TO CODE REQU	COPE OF WORK WASTE WATER TREATMEN OLD RIVER, TX OPERATOR STAND IN CONC SL24V GATE OPERATOR TO STAND IN CONCRETE, AN VIRELESS PUSH BUTTON KI ESTED BY OWNFR. . PUSH BUTTON REMOTE C	VT PLANT CRETE, AND ONE D OPEN/CLOSE BACK UP IN CASE D ONE SYPAD. ONTROLLERS

Please make check puyable to Quality Construction and Fence. We Appreciate Your Business !

Date 12/28/2015	Type Bill	Reference 122815	Original Amount 3,275.00 Check Amount	Balance Due 3,275.00	5386 Payment 1,637.50 1,637.50
PSB - FO Servis	C05				1,637.50
CHECKS UNLIMITED • CO			www.ChecksUnimited.com		
03/10/2010		ality Construction	& Fence		0021
D	-	D. C		Dalamas Dur	D
Date 12/28/2015	Type Bill	Reference 122815	Original Amount 800.00 Check Amount	Balance Due 800.00	Payment 800.00 800.00
12/28/2015			Original Amount 800.00	Balance Due 800.00	800.00
12/28/2015	Bìli		Original Amount 800.00	Balance Due 800.00	800.00
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12/28/2015 Plains Mercha	Bìlí nt Acct	122815	Original Amount 800.00 Check Amount	800.00	800.00 800.00

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D8/25/93 Windy Will Utilities, Inc. DEPRECIATION SCHEDULE BY LOCATION For the Fiscal Year through 12/31/52 Book Schedule								Page			
Five Oaks	WATER										
Num	Description	Date Svc	Nethod	LŦ	Cost	Sec 179 Bonus		Current Year Dep	Annual Net Book	Bepr Cur Per	Through 12/31/92
00507 Lan	d-Five Gaks-Water	01/01/81	None	50	4,071	0	0	0	4,071	0	0
05 · Land					4,071	S	0	0	6.071	٥	C
08105 Vel	ls-Five Oaks	01/01/80	S/L	30	80,771	0	32,904	2,692	45,175	224	1,3-5
81 · WELLS					80,771	3	32,904	2,692	45,175	224	1,3
00005 Sto	rage tanks-Five Oaks	07/01/90	S/L	50	42,500	3	2,195	850	39,454	71	4
88 - PRESS	URE TANKS				42,500	0	Z, 196	850	39,454	71	4
00006 D15	tribution sys-Five Oa	01/01/81	S/L	50	108,646	0	26,170	2,173	80,303	181	1,01
91 - DISTR	BUTION SYSTEMS				108,546	0	26,170	2,173	80 303	181	1,0E
09005 Het	ers-Five Daks	12/01/84	S/L	20	22,715	0	8,991	1,136	12,588	95	570
93 - METER	s				22, 715	0	8,991	1,136	12,588	95	578
LOCATIO	N DCS TOTAL				258, 703		70, 261	6,851	181,591	571	********** 3,42t

Five Oaks

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ŧł.	Transaction Typed Descaption	0.000		
	• • •		1.3m × 5	
2/2015	Check	-5189	\$1,875.00	
	Check number 000000	005189		
J&S DBA FI	WATER COMPANY LLC VE OAKS WWTP SERVICES	PLAINS STATE I PLAINS STATE I PLAINS, TX, 1907 PLAINS, TX, 1913 6 HUARDE, TX, 1913 6	54-2022 BB-2320-1113	
n	BOTO THOMPSON RD HIGHLANDS, TX 77562	NUMBLE, IK (FAL)	1-28-15	
DRDEPLOF	acks Plus		\$1,\$75.00 ¹	· · · · · · · · · · · · · · · · · · ·
Diettions	and eight hundred sevent.	finedellars	DOLLARS J	co. dan
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pital One, N.A. F	Richmond VA 065000090			
	Richmond VA 065000090 0150130000074094648		Orimonasium FORD #38	
			FOR DEPC ROCK # 382 2	
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	0150130000074094648 >065000090< CAPITAL ONE, NA 0045432508 013020 RICHMOND, VA 276 21		·· ·· ·· ·· ·· ·· ·· ·· ·· ·· ·· ·· ··	
	0150130000074094648 >065000090< ``CAPITAL ONE, NA 0045432508 013020		·· ·· ·· ·· ·· ·· ·· ·· ·· ·· ·· ·· ··	
	0150130000074094648 >065000090< CAPITAL ONE, NA 0045432508 013020 RICHMOND, VA 276 21		·· ·· ·· ·· ·· ·· ·· ·· ·· ·· ·· ·· ··	



JAS-WA

INVOICE

BILL TO:

SLUDGENET DEWATERING SYSTEMS PO BOX 1076 HIGHLANDS, TX 77562

SHIP TO: SLUDGENET TIM ERVIN 8010 THOMPSON ROAD HIGHLANDS, TX 77562

						INVOICE NO.: 3	37932	DAI	E: 06/0	9/2014	
PO N	UMBER		TERMS		SHIPPED VIA	F.O.B. SHI		IP DATE			
EMAIL	AIL 6/5/14 TIM N		NET 30 DAYS		FDXFGT	ROYERSFORD, PA	06	/09/2014			
PO LINE	ANT PRODUCT	NO.	CUSTOMER PRODUCT NO.	PRC	DUCT DESCRIPTION	:	QUANTITY ORDERED	QUANTITY SHIPPED	PRICE	AMOUNT	
-	4251-999- PREPAID	-95	-	PREPA FEI	CCI 3X2 15.0HPTEFC 3PA AID SHIPPING CHARGES DEX/FRT/PRIOR/PP		1 1	1 1	1005.00 100.31	1005.00 100.31	
					5. Je - #" "	10.20					
 	1		1	L				SUBTOT	NL	1105.31	
									1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
								SHIPPING RANDLING		0.00	
								SALES 3	глх	0.00	
THA	NK YOU	FOR	YOUR O	RDEK	27			TOTAL		31,105.31	

PAGE 1 OF 1

CANEY ,TX	& SUPPLIES PRISES 77367	B, INC			PH: 281-3 7929 LOC BEASLEY PH: 979-3	NEY, TX 77357 354-9621 FX: 28 JP 540 , TX 77417 387-3180 FX: 97 800-360-6025	
				*****INVOICE***	** 211075		
J&S ₽0B0	ATER CO.,LLC WATER CO.,LLC X 1165 ANDS, TEXAS	SHI 77562	P TO:	J&S WATER CO.,L 8010 THOMPSON HIGHLANDS, TEXA			
CONTA	CT:			PHONE: (281)383	-9869-0000		
211075 AUG 13	DATE SALESMAN 2015 RLP	REQ-DATE AUG 13 2015	SHIP VIA PICKUP		WGHT PGB 117		
	O NUMBER JUSTIN	DOC-REQ#	SUB TERMS 01 NET 30	FREIGHT TH INVALID CO		INSD SALES RLP	
OR'D SHIP E	KOR PRODUCT	UNIT	DESCRIPTION		UNIT \$	EXTENDED	-met
10 10	WMAIPDBPDR		• •	PD ERS BTM/PLS	TP51.45	514.50	1 '
66	WNLCRMNC10		PLASTIC TOP,	4" MN CURBSTOP I	7P 62.45	374.70	

Five offis water

SUB-TOTAL AMOUNT	889.20
SALES TAX	73.36
TOTAL AMOUNT	962.56

All Items are subject to restocking fee and freight charge, to be determined by our credit dept, Special order items are non-returnable and non-cancellable. ***<u>All sales on 85-5-5-5 brass are FINAL and can not be returned as of 5/29/2013.***</u> When you provide a check as payment you authorize us aither to use information from the check to make a one-time EFT from your account or to process the payment as a check transaction

WE APPRECIATE YOUR BUSINESS !!

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