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APPLICATION OF DOUBLE § BEFORE THE STATE OFFICE
DIAMOND UTILITY COMPANY, INC. §
FOR WATER AND SEWER § OF
RATE/TARIFF CHANGE §
§ ADMINISTRATIVE HEARINGS

REBUTTAL TESTIMONY

OF

JAY JOYCE

ON BEHALF OF

DOUBLE DIAMOND UTILITY COMPANY, INC.

EXHIBIT DDU-11

OCTOBER 2017

TESTIMONY INDEX

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EXHIBITS

Exhibit DDU-11A	Corrected Staff Schedules
Exhibit DDU-11B	Work Papers

1 **I. POSITION AND QUALIFICATIONS**

2 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

3 A. My name is Jay Joyce. My business address is Expergy[®], 3838 Oak Lawn Avenue, Suite
4 1000, Dallas, Texas, 75219.

5
6 **Q. ARE YOU THE SAME JAY JOYCE WHO FILED DIRECT TESTIMONY IN THIS
7 CASE?**

8 A. Yes, I am.

9
10 **Q. HAVE YOU PREPARED ANY EXHIBITS IN SUPPORT OF YOUR TESTIMONY?**

11 A. Yes. Exhibits DDU-11A and DDU-11B are attached to this testimony and were prepared
12 by me or under my direct supervision and control.

13
14 **II. PURPOSE OF TESTIMONY**

15 **Q. WHAT IS THE PURPOSE OF YOUR REBUTTAL TESTIMONY?**

16 A. I am responding to some of the proposed adjustments affecting the revenue requirements
17 of the water and sewer systems of White Bluff (“WB”) and The Cliffs (“TC”) owned and
18 operated by Double Diamond Utility Company (“DDU” or “Company”) made by the
19 Water Utility Regulation Staff (“Staff”) of the Public Utility Commission of Texas
20 (“PUC”). I am also responding to the direct testimony of the White Bluff Ratepayers’
21 Group (“WBRG”).

1 **III. REBUTTAL TO STAFF-WHITE BLUFF**

2 **Q. ON PAGE 12, LINES 4-6, STAFF WITNESS EMILY SEARS RECOMMENDS**
3 **REMOVING \$3,380 IN WATER COSTS AND \$40,300 IN SEWER COSTS FROM**
4 **EMPLOYEE LABOR EXPENSE. HOW DO YOU RESPOND?**

5 A. Ms. Sears proposes to remove the labor costs of Jerry Whitworth (\$10,400 water + \$10,400
6 sewer) and Danny Keeton (\$11,440 water + \$11,440 sewer) for a total reduction of
7 \$43,680. She is attempting to remove the cost associated with these employees' time
8 related to tap installation because the cost of tap installation is primarily recovered through
9 the tap fees.

10
11 **Q. DO YOU AGREE WITH MS. SEARS' ADJUSTMENT?**

12 A. I agree that the labor cost recovered by tap fees should be eliminated from the labor cost
13 recovered through base rates, but I disagree with her calculation of that adjustment.

14
15 **Q. PLEASE EXPLAIN.**

16 A. Ms. Sears removes 100% of the wages for both employees, but only a fraction of their time
17 is spent installing taps. The work order for each tap fee installation shows the exact labor
18 time and associated labor cost for installing that tap. The actual work orders are in my
19 work papers to this testimony¹. In the Test Year 2015, four water taps were completed and
20 three sewer taps were completed, and the labor cost associated with the installations was

¹ Exhibit DDU-11B, Joyce Rebuttal Work Paper #1

1 \$615 (\$272 water + \$343 sewer). These are the amounts that should be removed from
2 employee labor expense instead of the \$43,680 proposed by Staff.

3
4 **Q. DO YOU HAVE ANY COMMENTS ON MS. SEARS' RECOMMENDATION TO**
5 **REALLOCATE LABOR COSTS BETWEEN WATER AND SEWER?**

6 A. Company witness Mr. Randy Gracy will address the proposed reallocation in his rebuttal
7 testimony.

8
9 **Q. ON PAGE 14, LINES 4-6, MS. SEARS RECOMMENDS REMOVING \$135 IN**
10 **WATER COSTS AND \$119 IN SEWER COSTS FROM UNIFORMS EXPENSE**
11 **FOR JACKETS BECAUSE SHE CLAIMS THAT THESE ARE NOT AN**
12 **ANNUALLY RECURRING EXPENSE. HOW DO YOU RESPOND?**

13 A. Ms. Sears fails to indicate upon what information she bases her premise that this is not a
14 yearly expense, but the historical cost data simply does not support her position. She also
15 claims she is amortizing this expense, but she fails to show her calculation, fails to indicate
16 the amortization period or basis for that period, and fails to appropriately add the
17 unamortized amounts to regulatory assets in rate base. Spending for uniform jackets is a
18 recurring annual expense and should not be amortized as evidenced by the historical
19 spending²:

20	2012	Jackets	\$ 200.79
21	2013	Uniform Tees and Hoodies	\$ 487.13
22	2014	Jackets, sweatshirts & t-shirts	\$ 301.08

²² Exhibit DDU-11B, Joyce Rebuttal Work Paper #2

1 2015 Cornerstone Jackets \$ 254.00 (amount eliminated by Ms. Sears)
2

3 **Q. WHAT DO YOU RECOMMEND TO CORRECT STAFF’S COST OF SERVICE**
4 **RECOMMENDATION?**

5 A. Ms. Sears’ proposed adjustment should not be adopted; if her proposed adjustment is
6 adopted, then the unamortized balances must be added to invested capital as regulatory
7 assets in accordance with Commission policy and general ratemaking principles. The
8 regulatory asset should be amortized over a reasonable period, and the annual amortization
9 should be included in the depreciation and amortization expense in the cost of service.
10

11 **Q. ON PAGE 17, LINES 2-4, MS. SEARS RECOMMENDS REMOVING \$2,912 EACH**
12 **IN WATER AND SEWER COSTS FROM TRANSPORTATION EXPENSE FOR**
13 **VEHICLE LEASE EXPENSE UNDER THE FALSE ASSERTION THAT THIS**
14 **ASSET IS INCLUDED IN DEPRECIABLE INVESTED CAPITAL AND**
15 **THEREFORE DOUBLE-COUNTED IN THE COST OF SERVICE. HOW DO**
16 **YOU RESPOND?**

17 A. This 2014 Ford F-150 truck (VIN6893) is not on any of the Company’s asset schedules³,
18 but it should be. This vehicle lease expense should be removed from operation and
19 maintenance expenses (“O&M”), but the cost of the vehicle should be added to the asset
20 schedules as follows:

	Original Cost	Acquired Date	Life	Annual Depreciation	Accumulated Depreciation	Net Asset Value
WB-Water	\$35,952.72	5/14/15	5	\$7,190	\$4,494	\$31,459

³ Exhibit DDU-11B, Joyce Rebuttal Work Paper #3

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Q. ON PAGE 17, LINES 15 TO PAGE 18 LINE 6, MS. SEARS RECOMMENDS RECLASSIFYING \$19,211 IN WATER COSTS AND \$76,630 IN SEWER COSTS FROM OTHER PLANT MAINTENANCE TO THE INVESTED CAPITAL SCHEDULE BECAUSE THESE ITEMS HAVE LIVES LONGER THAN ONE YEAR. HOW DO YOU RESPOND?

A. Both the water costs and the sewer cost that she proposes to reclassify from O&M to invested capital actually recur from year-to-year. If her proposal is adopted, then these costs need to be reclassified from O&M to invested capital for each of the last ten years (assuming that the maximum depreciable life is 10 years). The sewer costs primarily consist of grinder pump replacements, and the total costs of grinder replacements tend to be approximately the same over time as discussed in DDU rebuttal witness Dr. Victoria Harkins' testimony. If a utility invests \$100 per year in assets with a 10-year life, then it is cheaper for the ratepayers for the utility to expense \$100 per year than it is for the utility to capitalize \$100 per year and simultaneously depreciate \$100 per year since the utility will earn a return on the capitalized assets plus the \$100 in depreciation. Please note that the Staff did not actually add the \$76,630 in sewer costs to the invested capital or depreciate the costs as they say they propose in their testimony.

Q. DO YOU HAVE ANY COMMENTS ON MS. SEARS' RECOMMENDATION TO EXCLUDE \$1,434.45 IN CHLORINE GAS CYLINDER COSTS FROM WATER O&M?

1 A. Mr. Gracy will address this issue in his rebuttal testimony.

2

3 **Q. ON PAGE 19, LINES 1-7, MS. SEARS RECOMMENDS REMOVING \$2,907 FOR**
4 **A CCN AMENDMENT WHICH SHE CLAIMS IS A NON-RECURRING**
5 **EXPENSE AND AMORTIZING \$3,090 IN WASTEWATER PERMITTING COSTS**
6 **OVER THREE YEARS. HOW DO YOU RESPOND?**

7 A. Ms. Sears is disallowing a reasonable \$2,907 cost for a CCN map that the Company should
8 be allowed to recover. If Ms. Sears wants to label it as a non-recurring expense, then the
9 \$2,907 should be capitalized as a regulatory asset and amortized over a reasonable period.
10 Although Ms. Sears recommends amortizing the \$3,090 in wastewater permitting costs,
11 Staff failed to add any amortization or include it in the invested capital schedule. It should
12 be capitalized as a regulatory asset and amortized over a reasonable period.

13

14 **Q. ON PAGE 20, LINES 1-7, MS. SEARS RECOMMENDS REMOVING \$3,371 IN**
15 **WATER COSTS AND \$1,127 IN SEWER COSTS FROM THE UMBRELLA-SPA**
16 **& SKI LIABILITY INSURANCE PREMIUMS BECAUSE SHE CLAIMS SHE IS**
17 **UNABLE TO SEPARATE OUT THE SPA & SKI PORTION OF THE INSURANCE**
18 **WHICH SHE WANTS TO EXCLUDE FROM THE UMBRELLA LIABILITY**
19 **INSURANCE THAT SHE WANTS TO INCLUDE. HOW DO YOU RESPOND?**

20 A. Ms. Sears apparently overlooked the insurance policy summaries included in the work
21 papers filed with the Application which provides a basis to separate the umbrella liability
22 and the spa/ski portions of the insurance. Those documents show the premium for the

1 umbrella liability policy for the Double Diamond Companies of \$100,797 and the premium
2 for the spa & ski liability insurance for the Double Diamond Companies of \$3,100, for a
3 total umbrella/spa/ski insurance of \$103,897. Thus, the umbrella/spa/ski insurance
4 premium is 2.98% related to the spa/ski portion of the insurance. Since Ms. Sears proposes
5 only to exclude the spa/ski portion of the insurance, the appropriate exclusion is \$100 for
6 water (\$3,371 x 2.98%) and \$34 for sewer (\$1,127 x 2.98%) and not the entire amount of
7 the insurance. This results in the umbrella liability premium that that Ms. Sears agrees is
8 a reasonable expense remaining in the White Bluff revenue requirements.
9

10 **Q. ON PAGE 21, LINES 12-14, MS. SEARS RECOMMENDS REMOVING \$22,047 IN**
11 **WATER COSTS FOR THE PRAIRIELAND GROUNDWATER CONSERVATION**
12 **DISTRICT FEES BECAUSE SHE CLAIMS THESE COSTS SHOULD BE**
13 **INCLUDED IN THE TARIFF AS A PASS-THROUGH. HOW DO YOU**
14 **RESPOND?**

15 A. It is more logical to incorporate these costs into the base rates as proposed in the
16 Application. First, the current tariff includes these costs as a rider, not a pass-thru; it is a
17 static 20 cents per 1,000 gallons. Second, this Commission typically incorporates costs
18 recovered by riders into the base rates in a utility's next general rate case; the purpose of
19 the rider is only to allow utilities to recover minor new costs that arise in between general
20 rate cases as evidenced by the style of the docket that approved the rider: "Minor tariff
21 change request of Double Diamond Utilities Co...." Nonetheless, if Ms. Sears would like
22 to use a rate rider instead of following the usual Commission procedure, then the

1 Company's requested rate increase under present rates versus proposed rates must be
2 adjusted accordingly for quantifying the amount of rate increase required to provide for the
3 recovery of rate case expenses.
4

5 **Q. ON PAGE 19, LINES 1-7, MS. SEARS RECOMMENDS REMOVING \$1,244 IN**
6 **WATER COSTS AND \$2,519 IN SEWER COSTS FOR WATER TESTS THAT ARE**
7 **ONLY REQUIRED EVERY THREE YEARS. HOW DO YOU RESPOND?**

8 A. Ms. Sears is disallowing a reasonable \$1,244 in water costs and \$2,519 in sewer costs that
9 the Company should be allowed to recover. If Ms. Sears wants to label it as a non-recurring
10 expense, then these amounts should be capitalized as a regulatory asset and amortized over
11 a reasonable period. Staff failed to add any amortization or include it in the invested capital
12 schedule.
13

14 **IV. REBUTTAL TO STAFF-THE CLIFFS**
15

16 **Q. ON PAGE 9, LINES 5-6, STAFF WITNESS JONATHAN RAMIREZ**
17 **RECOMMENDS REMOVING \$1,050 IN WATER COSTS AND \$373 IN SEWER**
18 **COSTS BECAUSE HE CLAIMS THAT THE AMOUNTS IN THE TRIAL**
19 **BALANCE ARE NOT SUPPORTED BY INVOICES. HOW DO YOU RESPOND?**

20 A. Mr. Ramirez does not identify in his testimony which amounts in the trial balance he cannot
21 find invoices for, and his work papers that he claims support this disallowance also do not
22 shed any light on the rationale for his disallowance. Because he has failed to clearly

1 identify any deficiencies in the documents supporting these costs, his recommendation
2 should be ignored.
3

4 **Q. ON PAGE 10, LINES 13 TO PAGE 11, LINE 5, STAFF WITNESS JONATHAN**
5 **RAMIREZ RECOMMENDS REMOVING \$19,663 IN MISCELLANEOUS**
6 **WATER O&M AND \$18,681 IN SEWER O&M TO ELIMINATE RESORT**
7 **OVERHEAD AND RESORT G&A. HOW DO YOU RESPOND?**

8 A. Mr. Ramirez completely eliminates all O&M in the “Miscellaneous Expenses” category in
9 both water and sewer in his attempt to eliminate resort overhead and resort G&A. Since
10 miscellaneous expenses also include training and minor improvements, he inadvertently
11 eliminates the costs associated with those categories along with resort overhead and resort
12 G&A. Mr. Gracy testifies in his rebuttal why resort overhead and G&A must appropriately
13 remain in the revenue requirements, and Mr. Ramirez does not identify any issues with the
14 training and minor improvements expenses he eliminates, so his entire adjustments to
15 miscellaneous expenses should be reversed.
16

17 **Q. ON PAGE 10, LINE 11 TO PAGE 12, LINE 5 MR. RAMIREZ RECOMMENDS**
18 **REDUCING PAYROLL TAXES FOR WATER COSTS AND SEWER COSTS BY**
19 **\$281 EACH TO ACCOUNT FOR THE FLOW-THROUGH OF HIS**
20 **RECOMMENDED REDUCTIONS IN LABOR EXPENSE. HOW DO YOU**
21 **RESPOND?**

1 A. Mr. Ramirez does not recommend any reductions in labor expense, so his flow-through
2 calculation for payroll taxes should result in a \$0 adjustment. The payroll tax amounts
3 requested in the Company's Application follows the formulae proscribed by the
4 Commission in its required application, so his payroll tax should be the same as the
5 Company's if he is following the Commission's formulae correctly.

6
7 **Q. ON PAGES 12 – 13 OF HIS TESTIMONY, MR. RAMIREZ DISCUSSES THE**
8 **LEVEL OF RATE CASE EXPENSES. DO YOU HAVE ANY COMMENTS?**

9 A. Yes. Due to time constraints in reviewing rate case expense documentation before filing
10 testimony, Mr. Ramirez did not make a rate case expense recommendation in direct
11 testimony. Mr. Ramirez states that, "Staff will provide supplemental testimony with
12 regard to rate case expenses upon reviewing information provided related to the requested
13 expenses."

14 Based on his statement, I reserve the right to supplement my rebuttal testimony in
15 response to any supplemental testimony provided by Staff.

16
17 **Q. ON PAGES 12 – 13 OF HIS TESTIMONY, MR. RAMIREZ DISCUSSES 16 TAC §**
18 **24.33(B) WHICH STATES THAT, "A UTILITY MAY NOT RECOVER ANY RATE-**
19 **CASE EXPENSES IF THE INCREASE IN REVENUE GENERATED BY THE JUST**
20 **AND REASONABLE RATE DETERMINED BY THE COMMISSION AFTER A**
21 **CONTESTED CASE HEARING IS LESS THAN 51% OF THE INCREASE IN**

1 **REVENUE THAT WOULD HAVE BEEN GENERATED BY A UTILITY'S**
 2 **PROPOSED RATE.” DO YOU HAVE ANY COMMENTS?**

3 A. Yes. For reasons I will discuss later, the appropriate level of revenues under the proposed
 4 rates should be the rates in the amended application. In addition, if Groundwater fees are
 5 ultimately recovered using a rider, then the measurement of the increase for White Bluff
 6 water should be adjusted accordingly to remove the effect from base rates and base revenues.

Description	WHITE BLUFF			THE CLIFFS			Total - Both Systems
	Water	Sewer	Total	Water	Sewer	Total	
Rate Revenues at Present Rates	\$ 465,237	\$ 412,543	\$ 877,780	\$ 368,356	\$ 215,111	\$ 583,467	
Rate Revenues at Proposed Rates	\$ 568,368	\$ 572,068	\$ 1,140,437	\$ 421,488	\$ 313,686	\$ 735,174	
Requested Increase in Revenues	\$ 103,131	\$ 159,525	\$ 262,656	\$ 53,131	\$ 98,576	\$ 151,707	
Less Groundwater Fees	\$ (22,047)		\$ (22,047)			\$ -	
Net Requested Incr in Revenues	\$ 81,084	\$ 159,525	\$ 240,609	\$ 53,131	\$ 98,576	\$ 151,707	
51% of Requested Increase	\$ 41,353	\$ 81,358	\$ 122,711	\$ 27,097	\$ 50,274	\$ 77,371	\$ 200,081

8
 9
 10 I would also note that the Company followed the Commission’s proscribed formula
 11 in the application and application instructions to determine Return on Equity (“ROE”).
 12 The Company had no reason to believe that Staff would not accept the its own formula for
 13 determining ROE, especially for such a small utility. To the extent that the final ROE is
 14 less than that the Company’s proposed ROE which is based on following the Commission’s
 15 instructions, that reduction should not count against the Company’s 51% rate case
 16 measurement. If the opposite had occurred, then the Company would have been accused

1 of incurring unnecessary rate case expenses to develop extensive direct testimony on ROE
2 instead of using the Commission’s recommended simple calculation of an ROE that
3 doesn’t require extensive ROE testimony. It is simply not fair to punish the Company
4 regardless of the path it takes since the Company acted prudently in using the
5 Commission’s formula to develop its ROE.

6
7 **V. REBUTTAL TO STAFF-FEDERAL INCOME TAXES (“FIT”)**

8
9 **Q. ON PAGE 12, LINES 6-7, MR. RAMIREZ RECOMMENDS ADJUSTING FIT**
10 **EXPENSE FOR THE CLIFFS, AND ON PAGE 25, LINES 1-2, MS. SEARS**
11 **DISCUSSES AN ADJUSTMENT TO THE FIT EXPENSE FOR WHITE BLUFF.**
12 **HOW DO YOU RESPOND?**

13 **A.** Since the Staff has recommended treating their recommendations of cash working capital,
14 capital structure, and return on debt based on a “combined utility” for White Bluff and The
15 Cliffs, the FIT calculation should be made in the same manner. Mr. Ramirez summarizes
16 the Staff’s position on these issues in his discussion of his recommended cash working
17 capital calculation:

18 “Staff does not agree because The Cliffs is a part of DDU which
19 serves in excess of 500 water connections and should therefore
20 use the 1/12th of operations and maintenance calculation for
21 CWC in accordance with 16 TAC § 24.31(c)(2)(C)(iii)(III).
22 DDU is the company maintaining cash balances for both The
23 Cliffs and White Bluff subdivisions under one CCN. DDU filed
24 its annual report for 2014 combining the two subdivisions under
25 one annual report, in addition to filing a single rate case for both
26 subdivisions.”
27

1 In addition, the Staff should check their FIT calculations, because the amounts they
2 recommend are not sufficient to pay the FIT required under the tax table. In order to check
3 the FIT calculation, the Staff should sum return on equity plus the FIT expense to yield
4 taxable income. Then take that taxable income and figure the required tax on the tax table.
5 Subtract that tax from the taxable income to yield return on equity. It should result in a
6 return amount equal to the required return, but the staff's calculation results in a final return
7 on equity that is less than the one the Staff recommends.
8

9 **VI. REBUTTAL TO STAFF-ACCUMULATED DEFERRED INCOME TAXES**

10 **(“ADFIT”)**

11
12 **Q. DO YOU HAVE ANY COMMENTS ON THE ADFIT CALCULATIONS**
13 **PROPOSED BY STAFF WITNESS DEBI LOOCKERMAN?**

14 **A.** Yes. Ms. Loockerman makes several errors in her ADFIT calculations. First, she
15 erroneously includes depreciation on assets that the Company identifies as “Developer
16 Contributed.” These assets are not included in rate base and therefore generate no
17 taxable income with which to allow any timing differences to flow to the Company.
18 In other words, there is no income to offset any depreciation timing differences.
19 Second, Ms. Loockerman makes multiple substantive mathematical errors that must
20 be corrected. Third, Ms. Loockerman violates normalization rules by failing to use
21 net operating loss (“NOL”) carryforwards to offset the ADFIT.
22

1 **Q. PLEASE EXPLAIN WHY NOL SHOULD BE SUBTRACTED FROM ADFIT.**

2 A. ADFIT is subtracted from a utility 's rate base because it is regarded as non-investor
3 supplied capital (e.g., an interest-free loan from the government) on which customers
4 should not pay a rate of return. The accelerated tax depreciation results in a deduction
5 for income tax expenses that is greater than the revenue recovered from customers
6 based on straight line depreciation. This deduction difference results in a temporary
7 difference, and the tax effect (savings) of this temporary difference is reflected in
8 liability ADFIT. The liability ADFIT is subtracted from rate base because it represents
9 an amount that the utility did not have to finance. The problem with Ms. Loockerman's
10 adjustment is that she subtracts from DDU's rate base all of the ADFIT balance related
11 to bonus depreciation on the first day facilities are placed in service even though the
12 benefit has not yet been realized as non-investor supplied capital.

13
14 **Q. WHY WILL DDU NOT REALIZE ALL OF THE BENEFITS OF BONUS
15 DEPRECIATION ON THE FIRST DAY ITS FACILITIES ARE PLACED IN
16 SERVICE?**

17 A. DDU, as a direct result of claiming bonus depreciation, will realize a NOL for current
18 income tax purposes. This NOL will be carried forward and used to offset taxable
19 income in future years. Bonus depreciation, like accelerated depreciation, results in
20 the creation of a deferred income tax liability on the balance sheet of a regulated utility.
21 An NOL results in the creation of a deferred income tax asset on the balance sheet of
22 a regulated utility. Generally, a regulated utility reduces its rate base by deferred

1 income taxes resulting from bonus depreciation for income tax purposes. This rate
2 base reduction occurs because the utility has received a benefit from the federal
3 government in the form of an interest-free loan that serves to reduce the amount of
4 plant that must be financed with investor-supplied capital. However, this concept of a
5 rate base reduction assumes that the regulated utility has actually received the
6 government provided funds. In the case where the tax deduction for bonus depreciation
7 has not yielded current tax savings, but rather has resulted in a deferred tax benefit in
8 the form of a net operating loss carryforward, there has been no capital provided by
9 the government to the utility, and therefore, rate base should not be reduced. The utility
10 can only reduce rate base for the benefit provided by claiming bonus depreciation after
11 that bonus depreciation tax deduction has resulted in actual cash tax savings, because
12 it is only then that the utility has funds from the government available to finance plant
13 in rate base. Until such time, the utility's rate base should be unaffected by deferred
14 taxes related to bonus depreciation. Accordingly, DDU's rate base should only be
15 reduced to the extent that the ADFIT liability related to bonus depreciation is greater
16 than the deferred tax asset related to the NOL created by bonus depreciation. As the
17 NOL gets utilized in future years, DDU will reduce its rate base for any remaining net
18 ADFIT related to bonus depreciation.

19 **Q. CAN YOU BRIEFLY EXPLAIN HOW THE NORMALIZATION RULES IMPACT**
20 **PUBLIC UTILITY PROPERTY AND THE REQUIREMENT FOR**
21 **CONSISTENCY?**

1 A. Yes. Simply put, public utility property is ineligible for accelerated tax depreciation and
2 bonus depreciation if the utility does not use the normalized method of accounting with
3 respect to such property. Furthermore, the normalization rules require consistency with
4 respect to the determination of a utility's (i) tax expense; (ii) depreciation expense; (iii)
5 reserve for deferred taxes; and (iv) rate base. Therefore, the amount of ADFIT
6 offsetting rate base must be limited to the current tax savings generated by accelerated
7 tax depreciation, including bonus depreciation.

8 **Q. HOW DOES THIS CONSISTENCY REQUIREMENT IMPACT NOLS?**

9 A. As provided above, the normalization rules require consistency in determining tax
10 expense, depreciation expense, reserve for deferred taxes and rate base. To the extent
11 that accelerated tax depreciation and bonus depreciation give rise to an NOL
12 carryforward, the deductions are not generating current tax savings. An NOL
13 represents unused tax deductions beyond what is necessary to reduce current year tax
14 expense to zero. Additionally, as I have already discussed, NOLs reduce the amount
15 of cost-free capital; therefore, excluding the NOL ADFIT asset in determining rate
16 base would violate the consistency requirement resulting in a normalization violation.

17 **Q. PLEASE EXPLAIN WHY A NORMALIZATION VIOLATION WOULD OCCUR.**

18 A. The Treasury Regulations provide that when a utility's use of accelerated depreciation
19 causes an NOL that is carried forward to a future year, the Commissioner has the
20 discretion to determine the appropriate amount and time that the utility accounts for
21 the related deferred taxes. As discussed below, the Commissioner offsets the deferred

1 tax liability caused by accelerated depreciation with the related deferred tax asset
2 caused by the NOL. Treasury Regulation 1.167(1)-1(h)(1)(iii) provides:

3 ...in respect of any taxable year the use of a method of depreciation
4 other than a subsection (1) method for purposes of determining the
5 taxpayer's reasonable allowance under section 167(a) results in a
6 net operating loss carryover (as determined under section 172) to
7 a year succeeding such taxable year which would not have arisen
8 (or an increase in such carryover which would not have arisen) had
9 the taxpayer determined his reasonable allowance under section
10 167(a) using a subsection (1) method, then the amount and time
11 of the deferral of tax liability shall be taken into account in such
12 appropriate time and manner as is satisfactory to the district
13 director.
14

15 **Q. WHAT IS THE PENALTY FOR VIOLATING THIS NORMALIZATION**
16 **REQUIREMENT?**

17 A. A normalization violation would result in the loss of DDU's ability to use accelerated
18 tax depreciation on all public utility property held by the utility. As a result, the loss
19 of accelerated depreciation would trigger a significant increase in rates; customers
20 would not realize the large rate base reduction that would otherwise be realized from
21 depreciation-related ADFIT. Additionally, this would significantly increase the rate
22 base and revenue requirements, because the rate base reduction from ADFIT related
23 to such depreciation would be eliminated.
24

25 **Q. WHAT ARE YOUR RECOMMENDATIONS?**

26 A. I estimate that the NOLs would reduce the ADFIT liabilities at least in half and
27 probably eliminate them altogether. I am recommending that the ADFIT liabilities be
28 reduced in half in an attempt to avoid a normalization violation.

1

2

VII. REBUTTAL TO STAFF-CORRECTED STAFF SCHEDULES

3

4

Q. STAFF RECOMMENDS THE FOLLOWING RATE REVENUE

5

REQUIREMENTS:

6

White Bluff Water \$429,170

7

White Bluff Sewer \$376,002

8

The Cliffs Water \$386,279

9

The Cliffs Sewer \$284,035

10

DO YOU HAVE ANY COMMENTS?

11

A. Yes. In order to provide the Commission with a corrected version of Staff's rate revenue

12

requirements, I am attaching to this testimony all of the Staff's revenue requirements

13

schedules as corrected for mathematical errors and erroneous assumptions and conclusions.

14

15

Q. WHAT ARE THE CORRECTED STAFF RATE REVENUE REQUIREMENTS,

16

AND HOW DOES THE STAFF'S INCREASE COMPARE TO THE 51%

17

BENCHMARK DISCUSSED IN MR. RAMIREZ' TESTIMONY?

18

A. These amounts are shown below:

Description	WHITE BLUFF			THE CLIFFS			Total - Both Systems
	Water	Sewer	Total	Water	Sewer	Total	
51% of Requested Increase	\$ 41,353	\$ 81,358	\$ 122,711	\$ 27,097	\$ 50,274	\$ 77,371	\$ 200,081
Rate Revenue at Present Rates	\$ 465,237	\$ 412,543	\$ 877,780	\$ 368,356	\$ 215,111	\$ 583,467	
Staff Recommended Rate Rev Rqmts - Corrected	\$ 516,565	\$ 570,074	\$ 1,086,640	\$ 434,751	\$ 328,775	\$ 763,526	
Staff Recommended Increase	\$ 51,328	\$ 157,532	\$ 208,859	\$ 66,394	\$ 113,664	\$ 180,058	\$ 388,918
	63%	99%	87%	125%	115%	119%	

VIII. REBUTTAL TO WBRG

Q. DO YOU HAVE ANY COMMENTS ON THE WBRG TESTIMONY?

A. Yes. It should be disregarded in its entirety. Their testimony amounts to no more than an angry tirade that provides this Commission with no substantive or useful analysis with which to base any decision on rates.

Q. PLEASE EXPLAIN.

A. WBRG claims that an impossible requirement must be met before a utility is allowed to include plant-in-service assets in the utility's rate base.

Q. WHAT IS THAT IMPOSSIBLE REQUIREMENT?

A. On page 20, line 6, WBRG states that,

“The fact that the check was written on an account held by DDU does not mean that these assets should be considered as the invested capital of the utility. The issue is whether the source of the capital used to purchase these assets originated from lot sales or from utility rates.”

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First, this requirement assumes that there are only two sources of capital, and capital provided by investors or from loan proceeds does not exist. This is simply not true. It further assumes that only assets purchased using funds provided by utility rates should be included in the utility’s invested capital, but the utility won’t have any rate revenue until it builds a utility system to service customers; therefore, such a standard is impossible to meet. WBRG’s rate base requirement makes no sense, and it’s just wrong.

Q. ALTHOUGH WBRG CLAIMS 100% OF ALL ASSETS ARE DEVELOPER-CONTRIBUTED, ON PAGE 35 THEY CLAIM THAT THE APPLICATION CONTAINS ERRORS IN THAT SOME OF THE ASSETS SHOULD BE 80% DEVELOPER-CONTRIBUTED. DO YOU HAVE ANY COMMENTS?

A. Looking beyond the obviously conflicting recommendations of WBRG, they fail to acknowledge that the identification of developer-contributed assets in the application follows exactly the method that WBRG specifically requested.

Q. PLEASE EXPLAIN.

A. On November 11, 2016 the attorney for WBRG sent an email to DDU’s attorney asking why the developer contributions discovered in previous dockets were not reflected in the current application. On November 15, 2016, WBRG filed a motion to reject DDU’s application since the developer contributions in the application omitted “the proper amounts of developer contributions” that were “previously identified by SOAH and claimed by DDU in prior applications and sworn testimony.” It is clear from DDU’s

1 amended application that the Company exactly followed the request of WBRG with respect
2 to the segregation of developer-contributed assets⁴, yet WBRG now claims that the
3 separation should now be different than the one they specifically requested. They
4 alternatively state that the developer contributions which they previously said were proper
5 are now not enough, and they now claim that DDU investors have not contributed a dime
6 toward any of the utility's assets.

7 **Q. ON PAGE 52, LINE 15 WBRG RECOMMENDS THAT THE ORIGINAL RATE**
8 **REQUEST BE USED FOR DETERMINING THE 51% RATE CASE EXPENSE**
9 **THRESHOLD. DO YOU HAVE ANY COMMENTS?**

10 A. Yes. We amended the application exactly as WBRG requested, yet they claim we should
11 be punished for doing so. The fact is that DDU is entitled to earn a return on all assets used
12 and useful and that none of the assets were contributed by a developer. It was the decision
13 of DDU's management to allocate some of the assets to developer contribution in previous
14 cases, and DDU agreed to amend the current application after WBRG requested it do so.
15 DDU also refunded all monies collected based on the higher rates. WBRG's insincere
16 recommendation should be ignored.

17
18 **IX. CONCLUSION**

19 **Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?**

⁴ See Joyce Rebuttal Work Paper #1 which is the transmittal letter for application changes from DDU which states that the separation is exactly based on the previous dockets that WBRG requested be applied to the current docket.

- 1 A. Yes, it does, but I reserve the right to supplement or amend it based upon other evidence
2 admitted into the record.

EXHIBIT DDU-11A

SOAH DOCKET NO. 473-17-0117.WS
PUC DOCKET NO. 46245
COMPANY NAME Double Diamond Utility Company, Inc. - White Bluff Subdivision - Water
TEST YEAR END 31-Dec-15

Attachment ES-3 Staff Schedule I
Revenue Requirement

	Test Year Total	Company Adjustments To Test Year	Company Requested Test Year Total	Staff Adjustments To Company Request	Staff Adjusted Total	Corrections to Staff Adjustments	Corrected Staff Total
	(a)	(b)	(c)=(a)+(b)	(d)	(e)=(c)+(d)	(f)	(g)=(e)+(f)
REVENUE REQUIREMENT							
Operations and Maintenance	\$ 294,397	\$ 415	\$ 294,812	\$ (91,459)	\$ 203,353	\$ 29,497	\$ 232,850
Depreciation and Amortization Expense	\$ 78,805	\$ 31,272	\$ 110,077	\$ 1,132	\$ 111,209	\$ 7,348	\$ 118,557
Taxes Other Than Income	\$ 70,146	\$ (5,975)	\$ 64,171	\$ (2,148)	\$ 62,023	\$ 154	\$ 62,177
Federal Income Taxes	\$ -	\$ 18,378	\$ 18,378	\$ (6,435)	\$ 11,943	\$ 18,654	\$ 30,597
Return on Invested Capital	\$ 30,106	\$ 56,379	\$ 86,485	\$ (37,081)	\$ 49,404	\$ 31,743	\$ 81,147
TOTAL	\$ 473,454	\$ 100,469	\$ 573,923	\$ (135,991)	\$ 437,932	\$ 87,396	\$ 525,328
Other Revenues - Taps, Recon, late fee, Etc.			\$ (5,163)	\$ (3,600)	\$ (8,763)	-	\$ (8,763)
Revenue Requirement Used to Set Rates	\$ 473,454	\$ -	\$ 568,760	\$ (139,591)	\$ 429,169	\$ 87,396	\$ 516,565

SOAH DOCKET NO. 473-17-0117.WS
PUC DOCKET NO. 46245
COMPANY NAME Double Diamond Utility Company, Inc. - White Bluff Subdivision - Sewer
TEST YEAR END 31-Dec-15

Attachment ES- 4 Staff Schedule I
Revenue Requirement

	Test Year Total	Company Adjustments To Test Year	Company Requested Test Year Total	Staff Adjustments To Company Request	Staff Adjusted Total	Corrections to Staff Adjustments	Corrected Staff Total
REVENUE REQUIREMENT	(a)	(b)	(c)=(a)+(b)	(d)	(e)=(c)+(d)	(f)	(g)=(e)+(f)
Operations and Maintenance	\$ 257,348	\$ 20,472	\$ 277,820	\$ (157,692)	\$ 120,128	\$ 50,266	\$ 170,394
Depreciation and Amortization Expense	\$ 69,816	\$ 14,884	\$ 84,700	\$ (812)	\$ 83,888	\$ 51,595	\$ 135,483
Taxes Other Than Income	\$ 62,144	\$ (4,038)	\$ 58,106	\$ (5,025)	\$ 53,081	\$ 3,425	\$ 56,506
Federal Income Taxes	\$ -	\$ 27,354	\$ 27,354	\$ (3,315)	\$ 24,039		\$ 56,868
Return on Invested Capital	\$ 721	\$ 128,003	\$ 128,724	\$ (29,284)	\$ 99,440	\$ 51,383	\$ 150,823
TOTAL	\$ 390,029	\$ -	\$ 576,704	\$ (196,128)	\$ 380,576	\$ 156,670	\$ 570,074
Other Revenues - Taps, Recon, late fee, Etc.			\$ (4,574)	\$ -	(4,574)		
Revenue Requirement Used to Set Rates	\$ 390,029	\$ 186,675	\$ 572,130	\$ (196,128)	\$ 376,002	\$ 156,670	\$ 570,074

SOAH DOCKET NO. 473-17-0117.WS Attachment JR-2 Staff Schedule I
PUC DOCKET NO. 46245 Revenue Requirement
COMPANY NAME Double Diamond Utility Company, Inc. - The Cliffs Subdivision - Water
TEST YEAR END 31-Dec-15

	Test Year Total	Company Adjustments To Test Year	Company Requested Test Year Total	Staff Adjustments To Company Request	Staff Adjusted Total	Corrections to Staff Adjustments	Corrected Staff Total
REVENUE REQUIREMENT	(a)	(b)	(c)=(a)+(b)	(d)	(e)=(c)+(d)	(f)	(g)=(e)+(f)
Operations and Maintenance	\$ 260,326	\$ 25,824	\$ 286,150	\$ (25,306)	\$ 260,845	\$ 25,306	\$ 286,150
Depreciation and Amortization Expense	\$ 45,823	\$ 32,620	\$ 78,443	\$ (2,538)	\$ 75,905	\$ (0)	\$ 75,905
Taxes Other Than Income	\$ 10,849	\$ (304)	\$ 10,545	\$ (686)	\$ 9,859	\$ -	\$ 9,859
Federal Income Taxes	\$ -	\$ 5,576	\$ 5,576	\$ (2,108)	\$ 3,468	\$ 13,738	\$ 17,205
Return on Invested Capital	\$ 15,032	\$ 33,269	\$ 48,301	\$ (12,099)	\$ 36,202	\$ 9,429	\$ 45,631
TOTAL	\$ 332,030	\$ 96,985	\$ 429,015	\$ (42,736)	\$ 386,279	\$ 48,472	\$ 434,751
Other Revenues - Taps, Recon, late fee, Etc.					\$ -	\$ -	\$ -
Revenue Requirement Used to Set Rates	\$ 332,030	\$ 96,985	\$ 429,015	\$ (42,736)	\$ 386,279	\$ 48,472	\$ 434,751

SOAH DOCKET NO. 473-17-0117.WS Attachment JR- 3 Staff Schedule
 PUC DOCKET NO. 46245 Revenue Requirement
 COMPANY NAME Double Diamond Utility Company, Inc. - The Cliffs Subdivision - Sewer
 TEST YEAR END 31-Dec-15

	Test Year Total	Company Adjustments To Test Year	Company Requested Test Year Total	Staff Adjustments To Company Request	Staff Adjusted Total	Corrections to Staff Adjustments	Corrected Staff Total
REVENUE REQUIREMENT	(a)	(b)	(c)=(a)+(b)	(d)	(e)=(c)+(d)	(f)	(g)=(e)+(f)
Operations and Maintenance	\$ 194,534	\$ 36,047	\$ 230,581	\$ (23,647)	\$ 206,935	\$ 23,647	\$ 230,581
Depreciation and Amortization Expense	\$ 38,159	\$ (8,896)	\$ 29,263	\$ (1,007)	\$ 28,256	\$ 0	\$ 28,256
Taxes Other Than Income	\$ 9,035	\$ 935	\$ 9,970	\$ (281)	\$ 9,689	\$ -	\$ 9,689
Federal Income Taxes	\$ -	\$ 5,171	\$ 5,171	\$ (1,703)	\$ 3,468	\$ 13,029	\$ 16,497
Return on Invested Capital	\$ (36,428)	\$ 81,218	\$ 44,790	\$ (9,102)	\$ 35,688	\$ 8,064	\$ 43,752
TOTAL	\$ 205,300	\$ 114,475	\$ 319,775	\$ (35,740)	\$ 284,035	\$ 44,740	\$ 328,775
Other Revenues - Taps, Recon, late fee, Etc.				\$ -			
Revenue Requirement Used to Set Rates	\$ 205,300	\$ 114,475	\$ 319,775	\$ (35,740)	\$ 284,035	\$ 44,740	\$ 328,775

SOAH DOCKET NO. 473-17-0117.WS
PUC DOCKET NO. 46245
COMPANY NAME Double Diamond Utility Company, Inc. - White Bluff Subdivision - Water
TEST YEAR END 31-Dec-15

Attachment ES-3 Staff Schedule II
O&M Expense

Acct. No.	ACCOUNT	Test Year	Company	Company	Staff	Staff	Corrections	Corrected
		Total	Adjustments To Test Year	Requested Test Year Total	Adjustments To Company Request	Adjusted Total	to Staff Adjustments	Staff Total
		(a)	(b)	(c)=(a)+(b)	(d)	(e)=(c)+(d)	(f)	(g)=(e)+(f)
610	PURCHASED WATER	\$ -		\$ -		\$ -		\$ -
615	POWER EXPENSE-PRODUCTION ONLY	\$ 73,303		\$ 73,303		\$ 73,303		\$ 73,303
618	OTHER VOLUME RELATED EXPENSES	\$ 8,289		\$ 8,289	\$ (830)	\$ 7,459		\$ 7,459
601-1	EMPLOYEE LABOR	\$ 80,105	\$ 415	\$ 80,520	\$ (3,380)	\$ 77,140	\$ 3,108	\$ 80,248
620	MATERIALS	\$ 2,913		\$ 2,913	\$ (600)	\$ 2,313	\$ 600	\$ 2,913
631-636	CONTRACT WORK	\$ 3,298		\$ 3,298	\$ (723)	\$ 2,575	\$ 723	\$ 3,298
650	TRANSPORTATION EXPENSES	\$ 13,313		\$ 13,313	\$ (10,209)	\$ 3,104	\$ 7,297	\$ 10,401
664	OTHER PLANT MAINTENANCE	\$ 41,055		\$ 41,055	\$ (19,211)	\$ 21,844	\$ 4,965	\$ 26,809
601-2	OFFICE SALARIES	\$ -		\$ -		\$ -		\$ -
601-3	MANAGEMENT SALARIES	\$ -		\$ -		\$ -		\$ -
604	EMPLOYEE PENSIONS & BENEFITS	\$ -		\$ -		\$ -		\$ -
615	PURCHASED POWER-OFFICE ONLY	\$ -		\$ -		\$ -		\$ -
670	BAD DEBT EXPENSE	\$ -		\$ -		\$ -		\$ -
676	OFFICE SERVICES & RENTALS	\$ -		\$ -		\$ -		\$ -
677	OFFICE SUPPLIES & EXPENSES	\$ 8,716		\$ 8,716		\$ 8,716		\$ 8,716
678	PROFESSIONAL SERVICES	\$ -		\$ -		\$ -		\$ -
684	INSURANCE	\$ 9,668		\$ 9,668	\$ (4,815)	\$ 4,853	\$ 3,271	\$ 8,124
666	REGULATORY EXPENSE (RATE CASE)	\$ -		\$ -		\$ -		\$ -
667	REGULATORY EXPENSE (OTHER)	\$ 24,476		\$ 24,476	\$ (23,291)	\$ 1,185		\$ 1,185
675	MISCELLANEOUS	\$ 29,261		\$ 29,261	\$ (28,400)	\$ 861	\$ 9,533	\$ 10,394
	TOTAL	\$ 294,397	\$ 415	\$ 294,812	\$ (91,459)	\$ 203,353	\$ 29,497	\$ 232,850

SOAH DOCKET NO. 473-17-0117.WS
PUC DOCKET NO. 46245
COMPANY NAME Double Diamond Utility Company, Inc. - White Bluff Subdivision - Sewer
TEST YEAR END 31-Dec-15

Attachment ES- 4 Staff Schedule II
O&M Expense

OPERATIONS AND MAINTENANCE EXPENSE	Acct. No.	ACCOUNT	Test Year	Company	Company	Staff	Staff	Corrections	Corrected
			Total	Adjustments To Test Year	Requested Test Year Total	Adjustments To Company Request	Adjusted Total	to Staff Adjustments	Staff Total
			(a)	(b)	(c)=(a)+(b)	(d)	(e)=(c)+(d)	(f)	(g)=(e)+(f)
	610	PURCHASED WATER	\$ -		\$ -		\$ -		\$ -
	615	POWER EXPENSE-PRODUCTION ONLY	\$ 12,020		\$ 12,020		\$ 12,020		\$ 12,020
	618	OTHER VOLUME RELATED EXPENSES	\$ 2,409		\$ 2,409	\$ (530)	\$ 1,879		\$ 1,879
	601-1	EMPLOYEE LABOR	\$ 70,968	\$ 20,472	\$ 91,440	\$ (40,300)	\$ 51,140	\$ 39,957	\$ 91,097
	620	MATERIALS	\$ 2,581		\$ 2,581	\$ (370)	\$ 2,211	\$ 370	\$ 2,581
	631-636	CONTRACT WORK	\$ 2,922		\$ 2,922	\$ (212)	\$ 2,710	\$ 212	\$ 2,922
	650	TRANSPORTATION EXPENSES	\$ 11,795		\$ 11,795	\$ (6,300)	\$ 5,495	\$ 3,388	\$ 8,883
	664	OTHER PLANT MAINTENANCE	\$ 100,955		\$ 100,955	\$ (76,630)	\$ 24,325		\$ 24,325
	601-2	OFFICE SALARIES	\$ -		\$ -		\$ -		\$ -
	601-3	MANAGEMENT SALARIES	\$ -		\$ -		\$ -		\$ -
	604	EMPLOYEE PENSIONS & BENEFITS	\$ -		\$ -		\$ -		\$ -
	615	PURCHASED POWER-OFFICE ONLY	\$ -		\$ -		\$ -		\$ -
	670	BAD DEBT EXPENSE	\$ -		\$ -		\$ -		\$ -
	676	OFFICE SERVICES & RENTALS	\$ -		\$ -		\$ -		\$ -
	677	OFFICE SUPPLIES & EXPENSES	\$ 7,722		\$ 7,722		\$ 7,722		\$ 7,722
	678	PROFESSIONAL SERVICES	\$ 3,937		\$ 3,937	\$ (2,907)	\$ 1,030	\$ (1,030)	\$ -
	684	INSURANCE	\$ 8,566		\$ 8,566	\$ (1,500)	\$ 7,066	\$ 1,093	\$ 8,159
	666	REGULATORY EXPENSE (RATE CASE)	\$ -		\$ -		\$ -		\$ -
	667	REGULATORY EXPENSE (OTHER)	\$ 7,049		\$ 7,049	\$ (2,519)	\$ 4,530		\$ 4,530
	675	MISCELLANEOUS	\$ 26,424		\$ 26,424	\$ (26,424)	\$ -	\$ 6,276	\$ 6,276
		TOTAL	\$ 257,348	\$ 20,472	\$ 277,820	\$ (157,692)	\$ 120,128	\$ 50,266	\$ 170,394

SOAH DOCKET NO. 473-17-0117.WS
PUC DOCKET NO. 46245
COMPANY NAME Double Diamond Utility Company, Inc. - The Cliffs Subdivision - Water
TEST YEAR END 31-Dec-15

Attachment JR-2 Staff Schedule II
O&M Expense

Acct. No.	ACCOUNT	Company	Company	Staff	Staff	Corrections	Corrected Staff Total	
		Test Year Total	Adjustments To Test Year	Requested Total	Adjustments To Company Request	Adjusted Total		to Staff Adjustments
		(a)	(b)	(c)=(a)+(b)	(d)	(e)=(c)+(d)	(f)	(g)=(e)+(f)
610	PURCHASED WATER			\$0		\$0		\$ -
615	POWER EXPENSE-PRODUCTION ONLY	\$18,275		\$18,275		\$18,275		\$ 18,275
618	OTHER VOLUME RELATED EXPENSES	\$21,107		\$21,107	-\$1,050	\$20,057	\$ 1,050	\$ 21,107
601-1	EMPLOYEE LABOR	\$61,126	\$25,824	\$86,950		\$86,950		\$ 86,950
620	MATERIALS	\$1,636		\$1,636		\$1,636		\$ 1,636
631-636	CONTRACT WORK	\$12,110		\$12,110		\$12,110		\$ 12,110
650	TRANSPORTATION EXPENSES	\$15,924		\$15,924	-\$4,593	\$11,332	\$ 4,593	\$ 15,924
664	OTHER PLANT MAINTENANCE	\$65,828		\$65,828		\$65,828		\$ 65,828
601-2	OFFICE SALARIES			\$0		\$0		\$ -
601-3	MANAGEMENT SALARIES			\$0		\$0		\$ -
604	EMPLOYEE PENSIONS & BENEFITS			\$0		\$0		\$ -
615	PURCHASED POWER-OFFICE ONLY			\$0		\$0		\$ -
670	BAD DEBT EXPENSE			\$0		\$0		\$ -
676	OFFICE SERVICES & RENTALS			\$0		\$0		\$ -
677	OFFICE SUPPLIES & EXPENSES	\$6,088		\$6,088		\$6,088		\$ 6,088
678	PROFESSIONAL SERVICES	\$21,231		\$21,231		\$21,231		\$ 21,231
684	INSURANCE	\$11,243		\$11,243		\$11,243		\$ 11,243
666	REGULATORY EXPENSE (RATE CASE)			\$0		\$0		\$ -
667	REGULATORY EXPENSE (OTHER)	\$3,326		\$3,326		\$3,326		\$ 3,326
675	MISCELLANEOUS	\$22,432		\$22,432	-\$19,663	\$2,769	\$ 19,663	\$ 22,432
	TOTAL	\$260,326	\$25,824	\$286,150	-\$25,306	\$260,845	\$ 25,306	\$ 286,150

*Rounding

SOAH DOCKET NO. 473-17-0117.WS

Attachment JR-3 Staff Schedule II

PUC DOCKET NO. 46245

O&M Expense

COMPANY NAME Double Diamond Utility Company, Inc. - The Cliffs Subdivision - Sewer

TEST YEAR END 31-Dec-15

Acct. No.	ACCOUNT	Company		Staff		Corrections		
		Test Year Total	Adjustments To Test Year	Test Year Total	Adjustments To Company Request	Staff Adjusted Total	to Staff Adjustments	Corrected Staff Total
		(a)	(b)	(c)=(a)+(b)	(d)	(e)=(c)+(d)	(f)	(g)=(e)+(f)
610	PURCHASED WATER			\$0		\$0		\$ -
615	POWER EXPENSE-PRODUCTION ONLY	\$3,292		\$3,292		\$3,292		\$ 3,292
618	OTHER VOLUME RELATED EXPENSES	\$373		\$373	-\$373	\$0	\$ 373	\$ 373
601-1	EMPLOYEE LABOR	\$50,903	\$36,047	\$86,950		\$86,950		\$ 86,950
620	MATERIALS	\$1,363		\$1,363		\$1,363		\$ 1,363
631-636	CONTRACT WORK	\$10,084		\$10,084		\$10,084		\$ 10,084
650	TRANSPORTATION EXPENSES	\$13,261		\$13,261	-\$4,593	\$8,669	\$ 4,593	\$ 13,261
664	OTHER PLANT MAINTENANCE	\$57,231		\$57,231		\$57,231		\$ 57,231
601-2	OFFICE SALARIES			\$0		\$0		\$ -
601-3	MANAGEMENT SALARIES			\$0		\$0		\$ -
604	EMPLOYEE PENSIONS & BENEFITS			\$0		\$0		\$ -
615	PURCHASED POWER-OFFICE ONLY			\$0		\$0		\$ -
670	BAD DEBT EXPENSE			\$0		\$0		\$ -
676	OFFICE SERVICES & RENTALS			\$0		\$0		\$ -
677	OFFICE SUPPLIES & EXPENSES	\$5,069		\$5,069		\$5,069		\$ 5,069
678	PROFESSIONAL SERVICES	\$3,028		\$3,028		\$3,028		\$ 3,028
684	INSURANCE	\$9,363		\$9,363		\$9,363		\$ 9,363
666	REGULATORY EXPENSE (RATE CASE)			\$0		\$0		\$ -
667	REGULATORY EXPENSE (OTHER)	\$21,886		\$21,886		\$21,886		\$ 21,886
675	MISCELLANEOUS	\$18,681		\$18,681	-\$18,681	\$0	\$ 18,681	\$ 18,681
	TOTAL	\$194,534	\$36,047	\$230,581	-\$23,647	\$206,935	\$ 23,647	\$ 230,581

WB Water

Other Plant Maint

1,350.00	\$942.60
962.35	\$8,711.30
534.96	\$2,167.03
942.60	\$1,599.33
2,252.00	\$2,252.00
1,599.33	\$942.60
2,167.03	\$962.35
8,711.30	\$534.96
942.60	\$1,350.00
19,462.17	19,462.17

1,434.45 chlorine gas cylinder
20,896.62

(830.00) reclass from volume
20,066.62 her corrected adj
 (19,211.00) her actual adj

Add back Chlorine gas cyl:
 (20,066.62) her corrected adj
 1,434.45
 (18,632.17)

Add Back to exp:

1,599.33
 2,252.00
 534.96

Total corrected adj (14,245.88)
 Her orig adj (19,211.00)
Correcting adjustment 4,965.12

WB Sewer

Other Plant Maint

Grinder Pumps	\$ 72,259	see Harkins testimony
cat walk repair work	\$ 3,400	5/18/2015 capitalize & depr
blower	\$ 1,501	9/28/2015 capitalize & depr
	<u>\$ 77,160</u>	
Reclass from other vol	\$ (530)	ok
Emily's adj	\$ 76,630	

Correction

SOAH DOCKET NO. 473-17-0117.WS
PUC DOCKET NO. 46245
COMPANY NAME Double Diamond Utility Company, Inc. - White Bluff Subdivision - Water
TEST YEAR END 31-Dec-15

Attachment ES-3 Staff Schedule III
Invested Capital

	Test Year Total	Company Adjustments To Test Year	Company Requested Test Year Total	Staff Adjustments To Company Request	Staff Adjusted Total	Corrections to Staff Adjustments	Corrected Staff Total
	(a)	(b)	(c)=(a)+(b)	(d)	(e)=(c)+(d)	(f)	(g)=(e)+(f)
INVESTED CAPITAL							
Plant in Service	\$ 3,791,956		\$ 3,791,956	\$ 17,165	\$ 3,809,121	\$ (9,350)	\$ 3,799,771
Accumulated Depreciation	\$ (1,603,728)		\$ (1,603,728)	\$ 1,676	\$ (1,602,052)	\$ (4,366)	\$ (1,606,418)
Net Plant in Service	\$ 2,188,228	\$ -	\$ 2,188,228	\$ 18,841	\$ 2,207,069	\$ (13,716)	\$ 2,193,353
Working Cash Allowance	\$ 24,568		\$ 24,568	\$ (7,622)	\$ 16,946	\$ 2,458	\$ 19,404
Materials and Supplies			\$ -				
Prepayments			\$ -				
Customer Advances Construction			\$ -				
Developer Contribution in Aid of Construction	\$ (1,186,227)		\$ (1,186,227)	\$ 23	\$ (1,186,204)	\$ -	\$ (1,186,204)
Customer Deposits			\$ -				
Regulatory Assets			\$ -				
Accumulated DFIT			\$ -		\$ (327,979)	\$ 268,506	\$ (59,473)
Regulatory Liabilities			\$ -				
TOTAL INVESTED CAPITAL (RATE BASE)	\$ 1,026,569	\$ -	\$ 1,026,569	\$ 11,242	\$ 709,832	\$ 257,248	\$ 967,080
RATE OF RETURN			8.42%		6.96%		8.39%
RETURN ON INVESTED CAPITAL	\$ 30,106	\$ 56,379	\$ 86,485	\$ (37,081)	\$ 49,404	\$ 31,743	\$ 81,147

CORRECTED STAFF SCHEDULES - Rate Base

SOAH DOCKET NO. 473-17-0117.WS
 PUC DOCKET NO. 46245
 COMPANY NAME Double Diamond Utility Company, Inc. - White Bluff Subdivision - Sewer
 TEST YEAR END 31-Dec-15

Attachment ES-4 Staff Schedule III
 Invested Capital

	Test Year Total	Company Adjustments To Test Year	Company Requested Test Year Total	Staff Adjustments To Company Request	Staff Adjusted Total	Corrections to Staff Adjustments	Corrected Staff Total
INVESTED CAPITAL	(a)	(b)	(c)=(a)+(b)	(d)	(e)=(c)+(d)	(f)	(g)=(e)+(f)
Plant in Service	\$ 2,847,336		\$ 2,847,336	\$ (6,290)	\$ 2,841,046	\$ 484,650	\$ 3,325,696
Accumulated Depreciation	\$ (1,205,081)		\$ (1,205,081)	\$ 5,585	\$ (1,199,496)	\$ (192,204)	\$ (1,391,700)
Net Plant in Service	\$ 1,642,255	\$ -	\$ 1,642,255	\$ (705)	\$ 1,641,550	\$ 292,447	\$ 1,933,997
Working Cash Allowance	\$ 23,152		\$ 23,152	\$ (13,141)	\$ 10,011	\$ 4,189	\$ 14,200
Materials and Supplies							
Prepayments							
Customer Advances Construction							
Developer Contribution in Aid of Construction	\$ (137,457)		\$ (137,457)	\$ (53,998)	\$ (191,455)	\$ 53,952	\$ (137,503)
Customer Deposits							
Regulatory Assets							
Accumulated DFIT					\$ (31,375)	\$ 18,126	\$ (13,249)
Regulatory Liabilities							
TOTAL INVESTED CAPITAL (RATE BASE)	\$ 1,527,950	\$ -	\$ 1,527,950	\$ (67,844)	\$ 1,428,731	\$ 368,714	\$ 1,797,445
RATE OF RETURN				8.42%		6.96%	8.39%
RETURN ON INVESTED CAPITAL	\$ 721	\$ 128,003	\$ 128,724	\$ (29,284)	\$ 99,440		\$ 150,823

SOAH DOCKET 473-17-0117.WS

Attachment JR-2 Staff Schedule III

PUC DOCKET N 46245

Invested Capital

COMPANY NAME Double Diamond Utility Company, Inc. - The Cliffs Subdivision - Water

TEST YEAR ENI 31-Dec-15

	Test Year Total	Company Adjustments To Test Year	Company Requested Test Year Total	Staff Adjustments To Company Request	Staff Adjusted Total	Corrections to Staff Adjustments	Corrected Staff Total
	(a)	(b)	(c)=(a)+(b)	(d)	(e)=(c)+(d)	(f)	(g)=(e)+(f)
INVESTED CAPITAL							
Plant in Service	\$1,612,546		\$1,612,546	\$ (22,458)	\$ 1,590,088		\$ 1,590,088
Accumulated Depreciation	\$ (826,559)		\$ (826,559)	\$ 29,940	\$ (796,619)		\$ (796,619)
			\$ -				
Net Plant in Service	\$ 785,987	\$ -	\$ 785,987	\$ 7,482	\$ 793,469	\$ -	\$ 793,469
			\$ -				
Working Cash Allowance	\$ 35,769		\$ 35,769	\$ (14,032)	\$ 21,737	\$ 2,109	\$ 23,846
Materials and Supplies			\$ -				
Prepayments			\$ -				
Customer Advances Construction			\$ -				
Developer Contribution in Aid of Construction	\$ (248,421)		\$ (248,421)	\$ (6,785)	\$ (255,206)		\$ (255,206)
Customer Deposits			\$ -				
Regulatory Assets			\$ -				
Accumulated DFIT			\$ -		\$ (39,857)	\$ 21,564	\$ (18,293)
Regulatory Liabilities			\$ -				
			\$ -				
TOTAL INVESTED CAPITAL (RATE BASE)	\$ 573,335	\$ -	\$ 573,335	\$ (13,335)	\$ 520,143	\$ 23,673	\$ 543,816
RATE OF RETURN			8.42%		6.96%		8.39%
RETURN ON INVESTED CAPITAL	\$ 15,032	\$ 33,243	\$ 48,275	\$ (12,073)	\$ 36,202		\$ 45,631

SOAH DOCKET 473-17-0117.WS

Attachment JR-3 Staff Schedule III

PUC DOCKET N 46245

Invested Capital

COMPANY NAME Double Diamond Utility Company, Inc. - The Cliffs - Sewer

TEST YEAR ENI 31-Dec-15

	Test Year Total	Company Adjustments To Test Year	Company Requested Test Year Total	Staff Adjustments To Company Request	Staff Adjusted Total	Corrections to Staff Adjustments	Corrected Staff Total
	(a)	(b)	(c)=(a)+(b)	(d)	(e)=(c)+(d)	(f)	(g)=(e)+(f)
INVESTED CAPITAL							
Plant in Service	\$1,017,635		\$1,017,635	\$ (11,088)	\$ 1,006,547		\$ 1,006,547
Accumulated Depreciation	\$ (442,907)		\$ (442,907)	\$ 9,441	\$ (433,466)		\$ (433,466)
Net Plant in Service	\$ 574,728	\$ -	\$ 574,728	\$ (1,647)	\$ 573,081		\$ 573,081
Working Cash Allowance	\$ 28,823		\$ 28,823	\$ (11,578)	\$ 17,245	\$ 1,971	\$ 19,215
Materials and Supplies			\$ -				
Prepayments			\$ -				
Customer Advances Construction			\$ -				
Developer Contribution in Aid of Construction	\$ (71,898)		\$ (71,898)	\$ 3,819	\$ (68,079)		\$ (68,079)
Customer Deposits			\$ -				
Regulatory Assets			\$ -				
Accumulated DFIT			\$ -		\$ (9,495)	\$ 6,694	\$ (2,801)
Regulatory Liabilities			\$ -				
TOTAL INVESTED CAPITAL (RATE BASE)	\$ 531,653		\$ 531,653	\$ (9,406)	\$ 512,752	\$ 8,665	\$ 521,416
RATE OF RETURN			8.42%		6.96%		8.39%
RETURN ON INVESTED CAPITAL	\$ (36,428)	\$ 81,193	\$ 44,765	\$ (9,078)	\$ 35,688	\$ 8,064	\$ 43,752

SOAH DOCKET NO. 473-17-0117.WS

Attachment ES-3 Staff Schedule IV

PUC DOCKET NO. 46245

Taxes Other Than FIT

COMPANY NAME Double Diamond Utility Company, Inc. - White Bluff Subdivision - Water

TEST YEAR END 31-Dec-15

	Test Year Total	Company Adjustments To Test Year	Company Requested Test Year Total	Staff Adjustments To Company Request	Staff Adjusted Total	Corrections to Staff Adjustments	Corrected Staff Total
TAXES OTHER THAN FIT	(a)	(b)	(c)=(a)+(b)	(d)	(e)=(c)+(d)	(f)	(g)=(e)+(f)
Non-Revenue Related							
Ad Valorem Taxes	\$ 54,977	\$ 483	\$ 55,460		\$ 55,460		\$ 55,460
Total Property	\$ 54,977	\$ 483	\$ 55,460		\$ 55,460	\$ -	\$ 55,460
Payroll Taxes							
FICA			\$ 4,992	\$ (209)	\$ 4,783		
MEDICARE			\$ 1,168	\$ (49)	\$ 1,119		
MEDICARE-Affordable Care Act				\$ -	\$ -		
FUTA			\$ 138	\$ (28)	\$ 110		
SUTA			\$ 442	\$ (88)	\$ 354		
Total Payroll	\$ 13,198	\$ (6,458)	\$ 6,740	\$ (374)	\$ 6,366	\$ 351	\$ 6,717
Other Taxes							
Other taxes and Licenses	\$ 1,971		\$ 1,971	\$ (1,774)	\$ 197		
Total Other Taxes	\$ 1,971		\$ 1,971	\$ (1,774)	\$ 197	\$ -	\$ -
TOTAL TAXES OTHER THAN INCOME	\$ 70,146	\$ (5,975)	\$ 64,171	\$ (2,148)	\$ 62,023	\$ 351	\$ 62,177

SOAH DOCKET NO. 473-17-0117.WS
PUC DOCKET NO. 46245
COMPANY NAME Double Diamond Utility Company, Inc. - White Bluff Subdivision - Sewer
TEST YEAR END 31-Dec-15

Attachment ES- 4 Staff Schedule
Taxes Other Than FIT

	Test Year Total	Company Adjustments To Test Year	Company Requested Test Year Total	Staff Adjustments To Company Request	Staff Adjusted Total	Corrections to Staff Adjustments	Corrected Staff Total
TAXES OTHER THAN FIT	(a)	(b)	(c)=(a)+(b)	(d)	(e)=(c)+(d)	(f)	(g)=(e)+(f)
Non-Revenue Related							
Ad Valorem Taxes	\$48,706.00		\$48,706.00		\$48,706.00		\$ 48,706
Total Property	\$48,706.00	\$ -	\$48,706.00		\$48,706.00	\$ -	\$ 48,706
Payroll Taxes							
FICA			\$ 5,669.00	\$ (2,498.32)	\$ 3,170.68		
MEDICARE			\$ 1,326.00	\$ (584.47)	\$ 741.53		
MEDICARE-Affordable Care Act			\$ -	\$ -	\$ -		
FUTA			\$ 156.00	\$ (87.75)	\$ 68.25		
SUTA			\$ 503.00	\$ (283.63)	\$ 219.38		
Total Payroll	\$11,692.00	\$ (4,038.00)	\$ 7,654.00	\$ (3,454.17)	\$ 4,199.84	\$ 3,425	\$ 7,625
Other Taxes							
Other taxes and Licenses	\$ 1,746.00		\$ 1,746.00	\$ (1,571.00)	\$ 175.00		\$ 175
Total Other Taxes	\$ 1,746.00		\$ 1,746.00	\$ (1,571.00)	\$ 175.00	\$ -	\$ 175
TOTAL TAXES OTHER THAN INCOME	\$62,144.00	\$ (4,038.00)	\$58,106.00	\$ (5,025.17)	\$53,080.84	\$ 3,425	\$ 56,506

SOAH DOCKET NO. 473-17-0117.WS
 PUC DOCKET NO. 46245
 COMPANY NAME Double Diamond Utility Company, Inc. - The Cliffs Subdivision - Water
 TEST YEAR END 31-Dec-15

Attachment JR-2 Staff Schedule IV
 Taxes Other Than FIT

	Test Year Total	Company Adjustments To Test Year	Company Requested Test Year Total	Staff Adjustments To Company Request	Staff Adjusted Total
TAXES OTHER THAN FIT	(a)	(b)	(c)=(a)+(b)	(d)	(e)=(c)+(d)
Non-Revenue Related					
Ad Valorem Taxes	\$ 865	\$ 33	\$ 898		\$ 898
Total Prope	\$ 865	\$ 33	\$ 898		\$ 898
Payroll Taxes					
FICA			\$ 5,391		\$ 5,391
MEDICARE			\$ 1,261		\$ 1,261
MEDICARE-Affordable Care Act				\$ -	\$ -
FUTA			\$ 147	\$ (67)	\$ 80
SUTA			\$ 473	\$ (215)	\$ 258
Total Payro	\$ 7,608	\$ (336)	\$ 7,272	\$ (281)	\$ 6,990
Other Taxes					
Other taxes and Licenses	\$ 1,971		\$ 1,971		\$ 1,971
Total Other	\$ 1,971		\$ 1,971	\$ -	\$ 1,971
TOTAL TAXES OTHER THAN INCOME	\$ 10,444	\$ (303)	\$ 10,141	\$ (281)	\$ 9,859

SOAH DOCKET NO. 473-17-0117.WS
PUC DOCKET NO. 46245
COMPANY NAME Double Diamond Utility Company, Inc. -The Cliffs Subdivision - Sewer
TEST YEAR END 31-Dec-15

Attachment JR-3 Staff Schedule IV
Taxes Other Than FIT

	Test Year Total	Company Adjustments To Test Year	Company Requested Test Year Total	Staff Adjustments To Company Request	Staff Adjusted Total
TAXES OTHER THAN FIT	(a)	(b)	(c)=(a)+(b)	(d)	(e)=(c)+(d)
Non-Revenue Related					
Ad Valorem Taxes	\$ 721		\$ 721		\$ 721
Total Prope	\$ 721	\$ -	\$ 721		\$ 721
Payroll Taxes					
FICA			\$ 5,391		\$ 5,391
MEDICARE			\$ 1,261		\$ 1,261
MEDICARE-Affordable Care Act			\$ -		\$ -
FUTA			\$ 147	\$ (67)	\$ 80
SUTA			\$ 473	\$ (215)	\$ 258
Total Payro	\$ 11,692	\$ (4,420)	\$ 7,272	\$ (281)	\$ 6,990
Other Taxes					
Other taxes and Licenses	\$ 1,978		\$ 1,978		\$ 1,978
Total Other	\$ 1,978		\$ 1,978	\$ -	\$ 1,978
TOTAL TAXES OTHER THAN INCOME	\$ 14,391	\$ (4,420)	\$ 9,971	\$ (281)	\$ 9,689

SOAH DOCKET NO 473-17-0117 WS
 PUC DOCKET NO. 46245
 COMPANY NAME Double Diamond Utility Company, Inc - White Bluff Subdivision - Water
 TEST YEAR END 31-Dec-15

	Test Year Total (a)	Corrected Staff Total (g)=(e)+(f)
FEDERAL INCOME TAXES		
Return	Total	\$ 321,353
Less		
Interest Included in Return		\$ 88,887
Plus		
Other Adjustments		
TAXABLE COMPONENT OF RETURN		\$ 232,466
TAX RATE		GOAL SEEK 34%
TAX FACTOR (1/(1-TR))		1.52
TOTAL FEDERAL INCOME TAXES		\$121,166.93

Allocation Factors	Return	%	FIT
WB - Water	\$ 81,147	25.3%	\$ 30,597
WB - Sewer	\$ 150,823	46.9%	\$ 56,868
TC - Water	\$ 45,631	14.2%	\$ 17,205
TC - Sewer	\$ 43,752	13.6%	\$ 16,497
	\$ 321,353	100.0%	\$ 121,167

Check
 Taxable Income before FIT \$ 353,633

FIT		
1st 50,000 of taxable income	15%	\$ 7,500
Next 25,000 of taxable income	25%	\$ 6,250
Next 25,000 of taxable income	34%	\$ 8,500
Next 235,000 of taxable income	39%	\$ 98,917
Over 335,000 of taxable income	34%	\$ -
		\$ 121,167
		\$ 232,466
		TRUE
		0.00

Line No.	Tax Rate
	1st 50,000 of taxable income
	Next 25,000 of taxable income
	Next 25,000 of taxable income
	Next 235,000 of taxable income
	Over 335,000 of taxable income
	Total before gross up

Tax Rate	Tax
	(C x D)
15%	7,500
25%	6,250
34%	8,500
39%	98,917
34%	-
	121,167

\$353,633.16
 232,466.23
 \$ 232,466
 0.00

		Tax Rate	Taxable Wages	Staff Adjusted Total
PAYROLL TAXES - WHITE BLUFF WATER				(e)=(c)*(d)
FICA	All Wages	6.20%	\$ 77,140.00	\$ 4,782.68
MEDICARE	All Wages	1.45%	\$ 77,140.00	\$ 1,118.53
MEDICARE-Affordable Care Act		0.00%	\$ 77,140.00	\$ -
FUTA	Wages to \$7000	0.60%	\$ 18,375.00	\$ 110.25
SUTA	Wages to \$9000	1.50%	\$ 23,625.00	\$ 354.38
TOTAL PAYROLL				\$ 6,365.84

		Tax Rate	Taxable Wages	Staff Adjusted Total
PAYROLL TAXES - WHITE BLUFF SEWER				(e)=(c)*(d)
FICA		6.20%	\$ 51,140.00	\$ 3,170.68
MEDICARE		1.45%	\$ 51,140.00	\$ 741.53
MEDICARE-Affordable Care Act		0.00%	\$ 51,140.00	\$ -
FUTA		0.60%	\$ 11,375.00	\$ 68.25
SUTA		1.50%	\$ 14,625.00	\$ 219.38
TOTAL PAYROLL				\$ 4,199.84

SOAH DOCKET NO. 473-17-0117.WS
 PUC DOCKET NO. 46245
 COMPANY NAME Double Diamond Utility Company, Inc. - The Cliffs - Water
 TEST YEAR END 31-Dec-15

Attachment JR-2 Staff Schedule VI
 Payroll Taxes

		Tax Rate	Taxable Wages	Staff Adjusted Total
PAYROLL TAXES - THE CLIFFS WATER				(e)=(c)*(d)
FICA	All Wages	6.20%	\$ 86,950	\$ 5,391
MEDICARE	All Wages	1.45%	\$ 86,950	\$ 1,261
MEDICARE-Affordable Care Act		0.00%	\$ 86,950	\$ -
FUTA	Wages to \$7000	0.60%	\$ 13,391	\$ 80
SUTA	Wages to \$9000	1.50%	\$ 17,217	\$ 258
TOTAL PAYROLL				\$ 6,990

		Tax Rate	Taxable Wages	Staff Adjusted Total
PAYROLL TAXES - THE CLIFFS SEWER				(e)=(c)*(d)
FICA		6.20%	\$ 86,950	\$ 5,391
MEDICARE		1.45%	\$ 86,950	\$ 1,261
MEDICARE-Affordable Care Act		0.00%	\$ 86,950	\$ -
FUTA		0.60%	\$ 7,434	\$ 45
SUTA		1.50%	\$ 9,558	\$ 143
TOTAL PAYROLL				\$ 6,840

Attachment ES - 6
Page 1 of 2Summary of Cost of Capital - Staff

<u>Type of Capital</u>	<u>Ratio</u>	<u>Cost Rate</u>	<u>Weighted Cost</u>
Long term Debt	47.27%	4.91%	2.32%
Common Equity	52.73%	8.79%	4.64%
Total	100.00%		<u>6.96%</u>

Summary of Cost of Capital - Staff Corrected

<u>Type of Capital</u>	<u>Ratio</u>	<u>Cost Rate</u>	<u>Weighted Cost</u>
Long term Debt	47.27%	4.91%	2.32%
Common Equity	52.73%	11.50%	6.07%
Total	100.00%		<u>8.39%</u>

PUBLIC UTILITY COMMISSION OF TEXAS

Utility Name
 Docket Number.
 SOAH Docket Number.
 Date Examined:
 Date Referenced.

Double Diamond WHITE BLUFF (Water)
 46245
 473-17-0119
 15-Oct-17 9 15 PM
 31-Dec-15

DEPRECIATION
ANALYSIS

Description	Acquired Date	Claimed Economic Life, yrs	Claimed Original Cost	% Used & Useful	Var./Est. Original Cost	Economic Life, yrs	Actual Deprec. Life	Annual Deprec.	Accum. Deprec.	Net Plant*	% of plant paid for by developer	Developer \$
WB 4 2 30AC Water Tanks	Land		\$17,700.00	100%	\$17,700.00	n/a	n/a	n/a	n/a	17,700	80%	14,160
907 120 257AC Pump Station	Land		\$9,150.00	100%	\$9,150.00	Land				9,150	80%	7,320
Water Plant	Land		\$12,810.00	100%	\$12,810.00	Land				12,810	0%	0
935 18 water tower & well	Land		\$2,500.00	100%	\$2,500.00	Land				2,500	0%	0
SMITPUM Well 82 Pump Repair	28-May-07	10	\$6,883.92	100%	\$6,883.92	10	8 59	\$688	5,916	968	0%	0
SMITPUM Pans, Labor-Water Well	31-Aug-07	10	\$19,203.28	100%	\$19,203.28	10	8 33	\$1,920	16,004	3,199	0%	0
New Pump Cable	28-Feb-11	10	\$24,038.92	100%	\$24,038.92	10	4 84	\$2,404	11,630	12,409	0%	0
GENERATOR	31-Jan-12	10	\$1,383.44	100%	\$1,383.44	10	3 92	\$138	542	842	0%	0
WB REPLACE PUMP, MOTOR & CABLE	31-May-12	10	\$29,973.34	100%	\$29,973.34	10	3 58	\$2,997	10,742	19,231	0%	0
Pump, Well No 3	29-Jul-15	10	\$15,092.55	100%	\$15,092.55	10	0 42	\$1,509	640	14,452	0%	0
Pump Replacement Well No 2	24-Aug-15	10	\$16,949.75	100%	\$16,949.75	10	0 35	\$1,695	599	16,351	0%	0
30 HP Motor Replacement, Well No 1	3-Dec-15	10	\$26,239.36	100%	\$26,239.36	10	0 08	\$2,624	201	26,038	0%	0
LONESTA Booster Pump	7-Mar-06	10	\$1,034.40	0%	\$0.00	10	9 82	\$19	0	0	0%	0
LONESTA O-Ring, Plug, Gasket, Diaph,Etc	28-Aug-06	10	\$1,260.14	0%	\$0.00	10	9 34	\$83	0	0	0%	0
Consulting Environmental engineering for 20,006	13-Aug-07	10	\$1,362.00	100%	\$1,362.00	10	8 38	\$136	1,142	220	0%	0
LONESTA Booster Pump, Ejector	27-Aug-07	10	\$1,123.21	100%	\$1,123.21	10	8 34	\$112	937	186	0%	0
water storage tank 82	19-Jun-96	50	\$81,617.96	100%	\$81,617.96	50	19 53	\$1,632	31,883	49,735	0%	0
water piping gst	11-Jan-00	50	\$298.77	100%	\$298.77	50	15 97	\$6	95	203	0%	0
storage tank, 250,000 gallons	29-Sep-00	50	\$71,887.31	100%	\$71,887.31	50	15 25	\$1,438	21,929	49,958	0%	0
piping for new storage tank	27-Oct-00	50	\$3,188.79	100%	\$3,188.79	50	15 18	\$64	968	2,221	0%	0
58,000 gallon gsd, field erect with base	1-Jan-91	50	\$21,024.93	100%	\$21,024.93	50	25 00	\$420	10,511	10,514	80%	8,411
hydropneumatic pressure tank - 6000gallon	16-Jul-99	50	\$27,576.00	100%	\$27,576.00	50	16 46	\$552	9,078	18,498	0%	0
Nicunai Set pressure tank Ort well#1/100tor	7-Feb-07	50	\$4,188.23	100%	\$4,188.23	50	8 90	\$84	745	3,443	0%	0
CONSENVY Installation of NewPressure Tank/Ex	10-Sep-07	50	\$4,278.00	100%	\$4,278.00	50	8 31	\$86	711	3,567	0%	0
water bores (2)	5-Jan-96	50	\$1,000.00	100%	\$1,000.00	50	19 99	\$20	400	600	80%	480
water line unit 40	11-Jan-96	50	\$4,510.00	100%	\$4,510.00	50	19 97	\$90	1,801	2,709	80%	2,167
water bore (3)	12-Jan-96	50	\$1,500.00	100%	\$1,500.00	50	19 97	\$30	599	901	80%	721
water line unit 39	12-Jan-96	50	\$4,230.00	100%	\$4,230.00	50	19 97	\$85	1,689	2,541	80%	2,033
water bore	31-Jan-96	50	\$500.00	100%	\$500.00	50	19 92	\$10	199	301	80%	241
water bore	29-Feb-96	50	\$1,500.00	100%	\$1,500.00	50	19 84	\$30	595	905	80%	724
water line unit 33, 34, 35	29-Feb-96	50	\$9,090.00	100%	\$9,090.00	50	19 84	\$182	3,606	5,484	80%	4,387
water line Unit 38	30-Jun-96	50	\$6,125.00	100%	\$6,125.00	50	19 50	\$123	2,389	3,736	80%	2,989
water line unit 36	30-Jun-96	50	\$4,510.00	100%	\$4,510.00	50	19 50	\$90	1,759	2,751	80%	2,201
water and sewer bores	31-Jul-96	50	\$2,000.00	100%	\$2,000.00	50	19 42	\$40	777	1,223	80%	979
pipe - Rohan	9-Nov-96	50	\$3,280.96	100%	\$3,280.96	50	19 14	\$66	1,256	2,025	80%	1,620
bores	4-Jan-97	50	\$500.00	100%	\$500.00	50	18 99	\$10	190	310	80%	248
water line unit 40	4-Jan-97	50	\$7,475.00	100%	\$7,475.00	50	18 99	\$150	2,839	4,636	80%	3,709
water line unit 41	8-Jan-97	50	\$4,875.00	100%	\$4,875.00	50	18 98	\$98	1,850	3,025	80%	2,420
piping	15-Jan-97	50	\$7,551.52	100%	\$7,551.52	50	18 96	\$151	2,863	4,688	80%	3,751
piping	22-Jan-97	50	\$274.49	100%	\$274.49	50	18 94	\$5	104	171	80%	136
pipe-Unit 41	7-Feb-97	50	\$331.66	100%	\$331.66	50	18 89	\$7	125	206	80%	165
tee and gate valves - Unite 40	28-Feb-97	50	\$1,034.21	100%	\$1,034.21	50	18 84	\$21	390	645	80%	516
pipe Unite 40	28-Feb-97	50	\$4,817.34	100%	\$4,817.34	50	18 84	\$96	1,815	3,003	80%	2,402
piping	28-Feb-97	50	\$6,939.91	100%	\$6,939.91	50	18 84	\$139	2,614	4,325	80%	3,460
piping	29-Mar-97	50	\$14,210.00	100%	\$14,210.00	50	18 76	\$284	5,331	8,879	80%	7,103
valves 0 Unit 41	18-Apr-97	50	\$738.27	100%	\$738.27	50	18 70	\$15	276	462	80%	370
piping - US Filter - Unit 40	23-Apr-97	50	\$318.26	100%	\$318.26	50	18 69	\$6	119	199	80%	159
pipe - Unit 41	16-Jun-97	50	\$636.51	100%	\$636.51	50	18 54	\$13	236	400	80%	320
pipe - Unit 41	16-Jun-97	50	\$1,686.54	100%	\$1,686.54	50	18 54	\$34	625	1,061	80%	849
valves, tees Umt 41	25-Jul-97	50	\$175.20	100%	\$175.20	50	18 43	\$4	65	111	80%	88
bore	31-Jul-97	50	\$1,000.00	100%	\$1,000.00	50	18 42	\$20	368	632	80%	505
water line mut 41	31-Jul-97	50	\$2,705.00	100%	\$2,705.00	50	18 42	\$54	996	1,709	80%	1,367
pate valves - umt 41	20-Aug-97	50	\$1,277.16	100%	\$1,277.16	50	18 36	\$26	469	808	80%	646
valve box lid - US Filter	19-Sep-97	50	\$1,021.50	100%	\$1,021.50	50	18 28	\$20	373	648	80%	518
Water line Unit 40	4-Oct-97	50	\$518.29	100%	\$518.29	50	18 24	\$10	189	329	80%	263
pipe - Unit 42	2-Jan-98	50	\$3,690.00	100%	\$3,690.00	50	17 99	\$74	1,328	2,362	80%	1,890
waterline	2-Feb-98	50	\$188.68	100%	\$188.68	50	17 91	\$4	68	121	80%	97
backfill - Unit 42	15-Apr-98	50	\$2,183.75	100%	\$2,183.75	50	17 71	\$44	774	1,410	80%	1,128
ptpn - Unit 42	15-Apr-98	50	\$2,187.30	100%	\$2,187.30	50	17 71	\$44	775	1,413	80%	1,130

pipe - Unit 42	21-Apr-98	50	\$675.48	100%	\$675.48	50	17.69	\$14	239	436	80%	349
valves - Unit 42	23-Apr-98	50	\$114.25	100%	\$114.25	50	17.69	\$2	40	74	80%	59
backfill - Unit 42	22-May-98	50	\$9,620.00	100%	\$9,620.00	50	17.61	\$192	3,388	6,232	80%	4,985
backfill - Um 42	22-May-98	50	\$9,620.00	100%	\$9,620.00	50	17.61	\$192	3,388	6,232	80%	4,985
pipng	4-Jun-98	50	\$317.34	100%	\$317.34	50	17.57	\$6	112	206	80%	165
pipe - Unit 43	26-Jun-98	50	\$2,651.55	100%	\$2,651.55	50	17.51	\$53	929	1,723	80%	1,378
pipe - Unit 43	26-Jun-98	50	\$2,651.55	100%	\$2,651.55	50	17.51	\$53	929	1,723	80%	1,378
concrete - three invoices of 5113 21	13-Jul-98	50	\$169.82	100%	\$169.82	50	17.47	\$3	59	110	80%	88
valve - Unit 43	13-Jul-98	50	\$178.78	100%	\$178.78	50	17.47	\$4	62	116	80%	93
sate valve, saddle	23-Jul-98	50	\$358.58	100%	\$358.58	50	17.44	\$7	125	234	80%	187
veves - Unit 43	24-Jul-98	50	\$51.95	100%	\$51.95	50	17.44	\$1	18	34	80%	27
check and swing valves	31-Jul-98	50	\$195.20	100%	\$195.20	50	17.42	\$4	68	127	80%	102
appurtenances - Unit 43	19-Aug-98	50	\$201.49	100%	\$201.49	50	17.37	\$4	70	132	80%	105
tees / Um 42	2-Oct-98	50	\$621.31	100%	\$621.31	50	17.25	\$12	214	407	80%	326
valves - Unit 42	2-Oct-98	50	\$2,135.06	100%	\$2,135.06	50	17.25	\$43	736	1,399	80%	1,119
pipe - Unit 42	2-Oct-98	50	\$9,801.82	100%	\$9,801.82	50	17.25	\$196	3,381	6,421	80%	5,137
trench work - Unit 44	4-Feb-99	50	\$2,418.00	100%	\$2,418.00	50	16.90	\$48	817	1,601	80%	1,280
trmch work - Unit 44	15-Mar-99	50	\$7,293.00	100%	\$7,293.00	50	16.80	\$146	2,450	4,843	80%	3,874
trench work - Unit 44	19-Mar-99	50	\$3,549.00	100%	\$3,549.00	50	16.79	\$71	1,191	2,358	80%	1,856
trench work - Unit 44	29-Mar-99	50	\$5,674.50	100%	\$5,674.50	50	16.76	\$113	1,902	3,773	80%	3,018
trench work - Unit 44	14-Apr-99	50	\$1,930.50	100%	\$1,930.50	50	16.71	\$39	645	1,285	80%	1,028
pipng	22-Apr-99	50	\$2,409.28	100%	\$2,409.28	50	16.69	\$48	804	1,605	80%	1,284
concrete - unit 44	23-Apr-99	50	\$56.61	100%	\$56.61	50	16.69	\$1	19	38	80%	30
haul motenal for trench fil	5-May-99	50	\$565.00	100%	\$565.00	50	16.66	\$11	188	377	80%	301
miter line pipng	7-Jun-99	50	\$518.93	100%	\$518.93	50	16.57	\$10	172	347	80%	278
concrete blochng	20-Aug-99	50	\$132.61	100%	\$132.61	50	16.36	\$3	43	89	80%	71
road bores	23-Aug-99	50	\$1,500.00	100%	\$1,500.00	50	16.36	\$30	491	1,009	80%	807
water pipng	25-Aug-99	50	\$281.98	100%	\$281.98	50	16.35	\$6	92	190	80%	152
sleeves for water and sewer mains	21-Sep-99	50	\$4,584.00	100%	\$4,584.00	50	16.28	\$92	1,492	3,092	80%	2,473
waco paving - haul trench D11 for unit45	30-Oct-99	50	\$255.00	100%	\$255.00	50	16.17	\$5	82	173	80%	138
W2C0 paving - 11911 45 11,21er 2ndwastwater	30-Oct-99	50	\$2,919.00	100%	\$2,919.00	50	16.17	\$58	944	1,975	80%	1,580
water line pipng	6-Feb-00	50	\$247.77	100%	\$247.77	50	15.90	\$5	79	169	80%	135
water pnpng	8-Aug-00	50	\$844.84	100%	\$844.84	50	15.39	\$17	260	585	80%	468
pipng	12-Aug-00	50	\$86.33	100%	\$86.33	50	15.38	\$2	27	60	80%	48
water line pipng, #1511 - , 5513 49	18-Sep-00	50	\$2,024.60	100%	\$2,024.60	50	15.28	\$40	619	1,406	80%	1,125
water line pipng	7-Oct-00	50	\$1,962.45	100%	\$1,962.45	50	15.23	\$39	598	1,365	80%	1,092
pipng	17-Jan-01	50	\$1,246.01	100%	\$1,246.01	50	14.95	\$25	373	873	80%	699
pipng	18-Apr-01	50	\$1,467.48	100%	\$1,467.48	50	14.70	\$29	432	1,036	80%	829
pipng	4-Nov-01	50	\$149.97	100%	\$149.97	50	14.15	\$3	42	108	80%	86
block for pump house NI	8-Mar-99	50	\$3,264.13	100%	\$3,264.13	50	16.82	\$65	1,098	2,166	0%	0
foundanon for booster station	8-Jun-99	50	\$2,137.50	100%	\$2,137.50	50	16.56	\$43	708	1,429	0%	0
booster station pipng	8-Nov-99	50	\$2,580.59	100%	\$2,580.59	50	16.15	\$52	833	1,747	0%	0
Amer tank slab	8-Jun-00	50	\$11,500.00	100%	\$11,500.00	50	15.56	\$230	3,579	7,921	0%	0
storage tank pipng	9-Aug-00	50	\$2,213.05	100%	\$2,213.05	50	15.39	\$44	681	1,532	0%	0
water pipng isst	20-Oct-00	50	\$214.09	100%	\$214.09	50	15.20	\$4	65	149	0%	0
concrete for well184 fence	7-Nov-01	50	\$156.73	100%	\$156.73	50	14.15	\$3	44	112	0%	0
Unweed rental installanon of 6 mth wellbr e at we	1-May-07	50	\$7,316.82	100%	\$7,316.82	50	8.67	\$146	1,268	6,048	0%	0
J & S Pools 15 X 40' slab mvowe No 1002	8-May-07	50	\$4,800.00	100%	\$4,800.00	50	8.65	\$96	830	3,970	0%	0
BULLSTE 20,000 Gal Hydropneumatic Tank B5	20-Jun-07	50	\$31,535.00	100%	\$31,535.00	50	8.53	\$631	5,381	26,154	0%	0
J&SPOOL Beams for the Water Plant	21-Jun-07	50	\$1,000.00	100%	\$1,000.00	50	8.53	\$20	171	829	0%	0
WB O RING SET, DIAPHRAGM, GASKET	31-Dec-09	50	\$1,440.00	100%	\$1,440.00	50	6.00	\$29	173	1,267	0%	0
WB WELL INSPECTIONS	31-Dec-09	50	\$11,830.00	100%	\$11,830.00	50	6.00	\$237	1,419	10,411	0%	0
WB REPLACED CLARIFIER DRIVE GEAR	31-Dec-09	50	\$12,500.00	100%	\$12,500.00	50	6.00	\$250	1,500	11,000	0%	0
WB WELL #3 REPAIRS	31-Dec-09	50	\$13,085.82	100%	\$13,085.82	50	6.00	\$262	1,570	11,516	0%	0
WB WELL #4 INSPECT AND REPAIR	31-Dec-09	50	\$45,966.05	100%	\$45,966.05	50	6.00	\$919	5,515	40,451	0%	0
PIPE JOINS CK VALVES, CABLE FOR WEL	30-Sep-10	50	\$35,527.65	100%	\$35,527.65	50	5.25	\$711	3,731	31,796	0%	0
Service Call Well #1	28-Feb-11	50	\$14,996.42	100%	\$14,996.42	50	4.84	\$300	1,451	13,545	0%	0
Service Call Well #2	30-Sep-11	50	\$16,625.07	100%	\$16,625.07	50	4.25	\$333	1,414	15,211	0%	0
Service Call Well #2	31-Dec-11	50	\$4,368.98	100%	\$4,368.98	50	4.00	\$87	350	4,019	0%	0
6" Franklin 60hp submonitor/Startup - Well #2	30-Nov-12	50	\$16,192.36	100%	\$16,192.36	50	3.08	\$324	998	15,194	0%	0
Install new pipe 6"60hp Submonitor/Startup	30-Nov-12	50	\$25,299.09	100%	\$25,299.09	50	3.08	\$506	1,560	23,739	0%	0
Total Pipe Installed	1-Jan-96	50	\$2,198,815.08	100%	\$2,198,815.08	50	20.00	\$43,976	879,406	1,319,409	80%	1,055,528
raw water intake	16-Jan-97	20	\$389.88	100%	\$389.88	20	18.95	\$19	369	20	0%	0
bob-cat-sewer and water pipninstallation	28-Jul-98	20	\$13,117.50	100%	\$13,117.50	20	17.43	\$656	11,430	1,688	80%	1,350
bobcat	19-Aug-98	20	\$1,457.50	100%	\$1,457.50	20	17.37	\$73	1,266	192	80%	154
bobcat water and sewer pipe Unit 43	7-Sep-98	20	\$15,400.00	100%	\$15,400.00	20	17.31	\$770	13,332	2,068	80%	1,654
bobcat water and sewer pipe Unit 43	7-Sep-98	20	\$15,400.00	100%	\$15,400.00	20	17.31	\$770	13,332	2,068	80%	1,654
concrete mix - Unit 44	17-Mar-99	20	\$63.64	100%	\$63.64	20	16.79	\$3	53	10	80%	8
heavy equipment rental	29-May-02	20	\$3,823.75	100%	\$3,823.75	20	13.59	\$191	2,598	1,225	80%	980
timers for well pumps	9-Jan-99	20	\$437.33	100%	\$437.33	20	16.97	\$22	371	66	0%	0
well #3 pipng and meter	7-Feb-99	20	\$3,147.25	100%	\$3,147.25	20	16.90	\$157	2,659	489	0%	0
booster station pipng	8-Apr-99	20	\$22,476.91	100%	\$22,476.91	20	16.73	\$1,124	18,803	3,674	0%	0

well piping	21-Apr-99	20	\$1,998.05	100%	\$1,998.05	20	16.70	\$100	1,668	330	0%	0
drill and case well (Well No 3)	13-May-99	20	\$28,905.29	100%	\$28,905.29	20	16.64	\$1,445	24,042	4,863	0%	0
well pump, electrical (well Nol 3)	19-May-99	20	\$26,775.25	100%	\$26,775.25	20	16.62	\$1,339	22,249	4,527	0%	0
new well tie-in	7-Jun-99	20	\$1,193.00	100%	\$1,193.00	20	16.57	\$60	988	205	0%	0
well piping	30-Jun-99	20	\$94.56	100%	\$94.56	20	16.50	\$5	78	17	0%	0
well piping	30-Jun-99	20	\$432.65	100%	\$432.65	20	16.50	\$22	357	76	0%	0
appurtenances	16-Aug-99	20	\$148.00	100%	\$148.00	20	16.38	\$7	121	27	0%	0
new well electrical	6-Sep-99	20	\$4,132.00	100%	\$4,132.00	20	16.32	\$207	3,371	761	0%	0
pipe and fittings for booster station	8-Oct-99	20	\$158.01	100%	\$158.01	20	16.23	\$8	128	30	0%	0
Repair to Well, pump	17-Feb-00	20	\$8,624.33	100%	\$8,624.33	20	15.87	\$431	6,843	1,782	0%	0
well #4 piping	6-Aug-00	20	\$4,054.77	100%	\$4,054.77	20	15.40	\$203	3,122	933	0%	0
well #4 piping	24-Aug-00	20	\$2,564.25	100%	\$2,564.25	20	15.35	\$128	1,968	596	0%	0
repairs to well #2	14-Oct-00	20	\$15,230.02	100%	\$15,230.02	20	15.21	\$762	11,584	3,646	0%	0
well screen and piping	20-Nov-00	20	\$10,123.92	100%	\$10,123.92	20	15.11	\$506	7,649	2,475	0%	0
probes in storage tank	12-Dec-00	20	\$2,229.55	100%	\$2,229.55	20	15.05	\$111	1,678	552	0%	0
fence at storage tank	21-Dec-00	20	\$135.94	100%	\$135.94	20	15.03	\$7	102	34	0%	0
Water Well No 4	22-Feb-01	20	\$163,215.41	100%	\$163,215.41	20	14.85	\$8,161	121,211	42,005	0%	0
well controls	18-Apr-01	20	\$3,310.54	100%	\$3,310.54	20	14.70	\$166	2,434	877	0%	0
well #4 piping	3-Aug-01	20	\$178.60	100%	\$178.60	20	14.41	\$9	129	50	0%	0
light at well #4	15-Aug-01	20	\$158.73	100%	\$158.73	20	14.38	\$8	114	45	0%	0
well #4 piping	2-Sep-01	20	\$903.01	100%	\$903.01	20	14.33	\$45	647	256	0%	0
POLLWAT WELL WORK - WELL#1	27-May-02	20	\$5,671.36	100%	\$5,671.36	20	13.60	\$284	3,855	1,816	0%	0
WALLELE WELL #2 FOUND BADALTERNAT	13-Feb-03	20	\$755.72	100%	\$755.72	20	12.88	\$38	487	269	0%	0
WALLELE GENERATOR & TRNFRSWITCH	13-Feb-03	20	\$1,295.00	100%	\$1,295.00	20	12.88	\$65	834	461	0%	0
WALLELE REPLACE STARTER-WELL #1	13-Feb-03	20	\$779.19	100%	\$779.19	20	12.88	\$39	502	277	0%	0
WALLELE REPLACE HS900CONTROLLER	6-Apr-03	20	\$2,620.00	100%	\$2,620.00	20	12.74	\$131	1,668	952	0%	0
Well No 3 Repair	8-May-03	20	\$7,852.83	100%	\$7,852.83	20	12.65	\$393	4,966	2,886	0%	0
LONESTA PMP, ADPT, UNION, GSKT, ETC	29-Sep-03	20	\$773.43	100%	\$773.43	20	12.25	\$39	474	300	0%	0
well #2 repair pump and motor	31-Mar-04	20	\$15,873.46	100%	\$15,873.46	20	11.75	\$794	9,326	6,547	0%	0
well #4 pump and motor	3-Dec-04	20	\$28,525.50	100%	\$28,525.50	20	11.07	\$1,426	15,795	12,730	0%	0
POLLWAT PHASE MOTOR, PIPE, AIRLINE, ETC	8-Mar-05	20	\$12,594.83	100%	\$12,594.83	20	10.81	\$630	6,810	5,784	0%	0
Well No 4 repair	18-May-05	20	\$8,704.40	100%	\$8,704.40	20	10.62	\$435	4,622	4,082	0%	0
POLLWAT Service all Well 43	3-Jan-06	20	\$14,928.68	100%	\$14,928.68	20	9.99	\$746	7,457	7,471	0%	0
WALLELE Repair booster at Well NI	28-Mar-06	20	\$1,536.15	100%	\$1,536.15	20	9.76	\$77	750	786	0%	0
Well No 4 repair	31-Jul-06	20	\$14,581.95	100%	\$14,581.95	20	9.42	\$729	6,867	7,715	0%	0
Well Electrical	20-Dec-06	20	\$3,550.00	100%	\$3,550.00	20	9.03	\$178	1,603	1,947	0%	0
WALLELE Well 42 Sernce Call	27-Aug-07	20	\$2,246.78	100%	\$2,246.78	20	8.34	\$112	937	1,309	0%	0
WALLELE Well 42 Install Breaker-New Comprss	20-Oct-07	20	\$3,822.77	100%	\$3,822.77	20	8.20	\$191	1,567	2,256	0%	0
ACTSUPP Mtr Boxes Bend, Ball Chcks	30-Oct-07	20	\$1,456.49	100%	\$1,456.49	20	8.17	\$73	595	862	0%	0
Performance Meter Mobile Drive	30-Jun-08	20	\$20,567.50	100%	\$20,567.50	20	7.50	\$1,028	7,715	12,853	0%	0
Upgrade water meters	30-Jun-08	20	\$43,427.74	100%	\$43,427.74	20	7.50	\$2,171	16,289	27,139	0%	0
New meters 9090	31-Jul-08	20	\$30,768.98	100%	\$30,768.98	20	7.42	\$1,538	11,410	19,359	0%	0
New meters 9090	30-Sep-08	20	\$42,217.50	100%	\$42,217.50	20	7.25	\$2,111	15,303	26,914	0%	0
WB ADAPTERS, HYDRANT METER W/III G	31-Dec-09	20	\$1,085.72	100%	\$1,085.72	20	6.00	\$54	326	760	0%	0
V Cast Clanfner repair	9-Mar-10	20	\$1,850.00	100%	\$1,850.00	20	5.81	\$93	538	1,312	0%	0
RTU GPRS NEMA, M-100 M-200 WB, Well Sic	20-Dec-11	20	\$1,779.95	100%	\$1,779.95	20	4.03	\$89	359	1,421	0%	0
Well No 2	1-Jan-96	20	\$67,114.09	100%	\$67,114.09	20	20.00	\$3,356	67,105	9	0%	0
2006 John Deere Backhoe	6-Jun-07	15	\$38,362.05	100%	\$38,362.05	15	8.57	\$2,557	21,916	16,446	0%	0
SMITPUM Repair Berkeley	25-Oct-07	10	\$6,487.44	100%	\$6,487.44	10	8.18	\$649	5,309	1,178	0%	0
WB PORTABLE GENERATOR	31-Dec-09	10	\$881.92	100%	\$881.92	10	6.00	\$88	529	353	0%	0
GENERATOR, TRANSFER SWITC H BACKUI	30-Sep-10	10	\$5,093.48	100%	\$5,093.48	10	5.25	\$509	2,675	2,419	0%	0
lumber for booster nation	9-Oct-99	20	\$224.67	100%	\$224.67	20	16.23	\$11	182	42	80%	34
slungles for booster station	10-Feb-99	20	\$176.65	100%	\$176.65	20	16.89	\$9	149	27	0%	0
fence for booster stanon	8-Jun-99	20	\$139.30	100%	\$139.30	20	16.56	\$7	115	24	0%	0
fenwr for new well	28-Jul-99	20	\$1,225.40	100%	\$1,225.40	20	16.43	\$61	1,006	219	0%	0
fence for booster station	25-Sep-99	20	\$92.73	100%	\$92.73	20	16.27	\$5	75	17	0%	0
fence and gate at well NI	9-Oct-99	20	\$350.00	100%	\$350.00	20	16.23	\$18	284	66	0%	0
fen, around storage tank	24-Oct-00	20	\$468.59	100%	\$468.59	20	15.18	\$23	356	113	0%	0
Backyard fence 1111/01Ce 071030a	30-Oct-07	20	\$1,600.00	100%	\$1,600.00	20	8.17	\$80	654	946	0%	0
Capitalized Expenses												
New CL2 Pump/Booster Pump 1/2 HP 7 GPM at Well No 2	27-Nov-15	10	\$942.60	100%	\$942.60	10	0.09	\$94	9	934	0%	0
Starter Panel for Well No 4	19-Sep-15	20	\$8,711.30	100%	\$8,711.30	20	0.28	\$436	123	8,588	0%	0
Rebuild Booster Pump & Recondition Motor at Water Plant No 1	21-Aug-15	10	\$2,167.03	100%	\$2,167.03	10	0.36	\$217	78	2,089	0%	0
Install new Subtrol Motor Protector Well No 4	29-Jul-15	20	\$1,599.33	100%	\$1,599.33	20	0.42	\$80	34	1,565	0%	0
Machine work on 25 HP Booster Pump Motor at Water Plant No 1	29-Jun-15	10	\$2,252.00	100%	\$2,252.00	10	0.51	\$225	114	2,138	0%	0
New CL2 Pump/Booster Pump 1/2 HP 7 GPM at Well No 1	10-Jun-15	10	\$942.60	100%	\$942.60	10	0.56	\$94	53	890	0%	0
New CL2 pump/Booster Pump 1/2 HP 7 GPM at Water Plant No 2	26-May-15	10	\$962.35	100%	\$962.35	10	0.60	\$96	58	905	0%	0
Replaced two recharge battenes & Turner Control Alternator at Well No 4 & Booster Pump	18-May-15	10	\$534.96	100%	\$534.96	10	0.62	\$53	33	502	0%	0
Replace meter head assy on 6-inch meter at Well No 4	28-Mar-15	20	\$1,350.00	100%	\$1,350.00	20	0.76	\$68	51	1,299	0%	0
Corrections												

<i>Reclass to expense</i>												
<i>Install new Subtrol Motor Protector Well No 4</i>			\$-1,599.33		\$-1,599.33			\$-79.97	\$-33.94	\$-1,565.39	\$0.00	
<i>Machine work on 25 HP Booster Pump Motor at Water Plant No 1</i>			\$-2,252.00		\$-2,252.00			\$-225.20	\$-114.06	\$-2,137.94	\$0.00	
<i>Replaced two recharge balttens & Turner Control Alternator at Well No 4 & Booster Pump</i>			\$-534.96		\$-534.96			\$-53.50	\$-33.25	\$-501.71	\$0.00	
2014 Ford F-150 (VIN6893)	14-May-15	5	\$35,952.72	100%	\$35,952.72	5	0.63	\$7,191	4,548	31,405	0%	0
Water Tests			\$1,244.00		\$1,244.00	3		\$415	0	1,244		

Per Staff

Corrected	\$3,802,066	\$3,799,771	\$118,557	\$1,606,418	\$2,193,353	\$1,186,204
Per Jolie p 6 testimony Adjustment	\$3,811,415.38	\$3,809,120.84	ties to his testimony (9,349.57)	\$111,208.51	\$1,602,051.98	\$2,207,068.86
			7,348.36	4,366.37	(13,715.94)	

PUBLIC UTILITY COMMISSION OF TEXAS

Utility Name:
 Docket Number:
 SOAH Docket Number:
 Date Examined:
 Date Referenced:

Double Diamond White Bluff Sewer
 46245
 473-17-0119
 15-Oct-17 9 15 PM
 31-Dec-15

DEPRECIATION
ANALYSIS

Description	Acquired Date	Claimed Economic Life, yrs	Claimed Original Cost	% Used & Useful	Var./Est. Original Cost	Economic Life, yrs	Actual Deprec. Life	Annual Deprec.	Accum. Deprec.	Net Plant*	% of plant paid for by developer	Developer \$
pipe work unit 40	11-Jan-96	50	\$4,510 00	100%	4,510	50	19 97	\$90	1,801	2,709	80%	2,167
pipe work unit 39	12-Jan-96	50	\$4,230 00	100%	4,230	50	19 97	\$85	1,689	2,541	80%	2,033
pipe work unit 33, 34, 35, line work subdivision sections	29-Feb-96	50	\$9,090 00	100%	9,090	50	19 84	\$182	3,606	5,484	80%	4,387
pipe work unit 38	30-Jun-96	50	\$3,795 00	100%	3,795	50	19 50	\$76	1,480	2,315	80%	1,852
pipe work pipe work unit 37	30-Jun-96	50	\$5,105 00	100%	5,105	50	19 50	\$102	1,991	3,114	80%	2,491
pipe work unit 36 and 38	30-Jun-96	50	\$10,536 00	100%	10,536	50	19 50	\$211	4,109	6,427	80%	5,141
water and sewer bores	31-Jul-96	50	\$2,000 00	100%	2,000	50	19 42	\$40	777	1,223	80%	979
pipe - Rohan	9-Nov-96	50	\$3,280 96	100%	3,281	50	19 14	\$66	1,256	2,025	80%	1,620
sewer bore	3-Jan-97	50	\$500 00	100%	500	50	18 99	\$10	190	310	80%	248
bores	4-Jan-97	50	\$500 00	100%	500	50	18 99	\$10	190	310	80%	248
pipe work unit 40	4-Jan-97	50	\$7,475 00	100%	7,475	50	18 99	\$150	2,839	4,636	80%	3,709
pipe work unit 41	8-Jan-97	50	\$4,875 00	100%	4,875	50	18 98	\$98	1,850	3,025	80%	2,420
pipng	15-Jan-97	50	\$7,551 52	100%	7,552	50	18 96	\$151	2,863	4,688	80%	3,751
pipng	22-Jan-97	50	\$460 36	100%	460	50	18 94	\$9	174	286	80%	229
pipe - pipe work unit 41	7-Feb-97	50	\$331 66	100%	332	50	18 89	\$7	125	206	80%	165
tee and gate valves - pipe work unit 40	28-Feb-97	50	\$1,034 21	100%	1,034	50	18 84	\$21	390	645	80%	516
pipe work unit 40	28-Feb-97	50	\$4,817 34	100%	4,817	50	18 84	\$96	1,815	3,003	80%	2,402
pipng	28-Feb-97	50	\$6,939 91	100%	6,940	50	18 84	\$139	2,614	4,325	80%	3,460
pipng	29-Mar-97	50	\$14,210 00	100%	14,210	50	18 76	\$284	5,331	8,879	80%	7,103
valves - pipe work unit 41	18-Apr-97	50	\$738 27	100%	738	50	18 70	\$15	276	462	80%	370
purestream wwtp model pt-50-ts (50,000 gpd)	23-Apr-97	20	\$116,377 00	100%	116,377	20	18 69	\$5,819	108,746	7,631	80%	6,105
pipng - US Filter - pipe work unit 40	23-Apr-97	50	\$318 26	100%	318	50	18 69	\$6	119	199	80%	159
pipe - pipe work unit 41, subd Sections	16-Jun-97	50	\$636 51	100%	637	50	18 54	\$13	236	400	80%	320
pipe - pipe work unit 41	16-Jun-97	50	\$1,686 54	100%	1,687	50	18 54	\$34	625	1,061	80%	849
Sewer bore	31-Jul-97	50	\$1,000 00	100%	1,000	50	18 42	\$20	368	632	80%	505
pipe work unit 41	31-Jul-97	50	\$2,705 00	100%	2,705	50	18 42	\$54	996	1,709	80%	1,367
sewer plant pipng	20-Aug-97	20	\$415 24	100%	415	20	18 36	\$21	381	34	80%	27
pvc pipe - pipe work unit 41	20-Aug-97	50	\$375 09	100%	375	50	18 36	\$8	138	237	80%	190
pipe work unit 40	4-Oct-97	50	\$518 29	100%	518	50	18 24	\$10	189	329	80%	263
structure around pumps for noise control	1-Jan-98	20	\$1,200 00	100%	1,200	20	18 00	\$60	1,080	120	80%	96
pipe - pipe work unit 42	2-Jan-98	50	\$3,690 00	100%	3,690	50	17 99	\$74	1,328	2,362	80%	1,890
HACH meter for wwtp	22-Jan-98	10	\$908 05	100%	908	10	17 94	--	908	0	80%	0
Sewer Building Roof	22-Jan-98	20	\$730 69	100%	731	20	17 94	\$37	655	75	80%	60
slab for wwtp	30-Jan-98	20	\$545 00	100%	545	20	17 92	\$27	488	57	80%	45
backfill - pipe work unit 42	15-Apr-98	50	\$2,183 75	100%	2,184	50	17 71	\$44	774	1,410	80%	1,128
pipe - pipe work unit 42	15-Apr-98	50	\$2,187 30	100%	2,187	50	17 71	\$44	775	1,413	80%	1,130
pipe - pipe work unit 42	21-Apr-98	50	\$675 48	100%	675	50	17 69	\$14	239	436	80%	349
insulation at sewer plant building	1-May-98	20	\$727 44	100%	727	20	17 67	\$36	643	85	80%	68
backfill - pipe work unit 42	22-May-98	50	\$9,620 00	100%	9,620	50	17 61	\$192	3,388	6,232	80%	4,985
pipng	4-Jun-98	50	\$317 34	100%	317	50	17 57	\$6	112	206	80%	165
pipe - pipe work unit 43	26-Jun-98	50	\$2,651 55	100%	2,652	50	17 51	\$53	929	1,723	80%	1,378
fiberglass tank at wwtp	16-Jul-98	50	\$8,025 66	100%	8,026	50	17 46	\$161	2,802	5,223	80%	4,179
pumps, basins - lift station	23-Jul-98	20	\$7,077 13	100%	7,077	20	17 44	\$354	6,171	906	80%	725
gate valve, saddle	23-Jul-98	50	\$358 58	100%	359	50	17 44	\$7	125	234	80%	187
bobcat - sewer and water pipe installation	28-Jul-98	20	\$13,117 50	100%	13,118	20	17 43	\$656	11,430	1,688	80%	1,350
pump repair and float switch - lift station	7-Aug-98	10	\$315 98	100%	316	10	17 40	--	316	0	80%	0
bobcat	19-Aug-98	20	\$1,457 50	100%	1,458	20	17 37	\$73	1,266	192	80%	154
appurtenances - pipe work unit 43	19-Aug-98	50	\$201 49	100%	201	50	17 37	\$4	70	132	80%	105
bobcat water and sewer pipe pipe work unit 43	7-Sep-98	50	\$15,400 00	100%	15,400	50	17 31	\$308	5,333	10,067	80%	8,054
tees - pipe work unit 42	2-Oct-98	50	\$621 31	100%	621	50	17 25	\$12	214	407	80%	326
valves - pipe work unit 42	2-Oct-98	50	\$2,135 06	100%	2,135	50	17 25	\$43	736	1,399	80%	1,119
pipe - pipe work unit 42	2-Oct-98	50	\$9,801 82	100%	9,802	50	17 25	\$196	3,381	6,421	80%	5,137
pump repair - lift station	7-Oct-98	10	\$588 45	100%	588	10	17 23	--	588	0	80%	0
trench work - pipe work unit 44	4-Feb-99	50	\$2,418 00	100%	2,418	50	16 90	\$48	817	1,601	80%	1,280
trench work - pipe work unit 44	15-Mar-99	50	\$7,293 00	100%	7,293	50	16 80	\$146	2,450	4,843	80%	3,874
trench work - pipe work unit 44	19-Mar-99	50	\$3,549 00	100%	3,549	50	16 79	\$71	1,191	2,358	80%	1,886
trench work - pipe work unit 44	29-Mar-99	50	\$5,674 50	100%	5,675	50	16 76	\$113	1,902	3,773	80%	3,018

asbuilts for pipe work units 42 and 43	16-Apr-99	50	\$232 50	100%	233	50	16 71	\$5	78	155	80%	124
piping	22-Apr-99	50	\$2,409 28	100%	2,409	50	16 69	\$48	804	1,605	80%	1,284
haul material for trench fill	5-May-99	50	\$565 00	100%	565	50	16 66	\$11	188	377	80%	301
road bores	23-Aug-99	50	\$1,500 00	100%	1,500	50	16 36	\$30	491	1,009	80%	807
sleeves for water and sewer mains	21-Sep-99	50	\$4,584 00	100%	4,584	50	16 28	\$92	1,492	3,092	80%	2,473
waco paving - haul trench fill for pipe work unit 45	30-Oct-99	50	\$255 00	100%	255	50	16 17	\$5	82	173	80%	138
waco paving - pipe work unit 45 water and wastewater	30-Oct-99	50	\$2,919 00	100%	2,919	50	16 17	\$58	944	1,975	80%	1,580
trench work - pipe work unit 44	5-Nov-99	50	\$1,930 50	100%	1,931	50	16 15	\$39	624	1,307	80%	1,045
KYLEHAR 60 hp- 480 r motor, pump rpr	17-Feb-00	20	\$8,624 33	100%	8,624	20	15 87	\$431	6,843	1,782	80%	1,425
piping	7-Oct-00	50	\$1,962 45	100%	1,962	50	15 23	\$39	598	1,365	80%	1,092
piping	17-Jan-01	50	\$1,246 01	100%	1,246	50	14 95	\$25	373	873	80%	699
heavy equipment rental	29-May-02	20	\$3,823 75	100%	3,824	20	13 59	\$191	2,598	1,225	80%	980
POLLWAT PHASE MOTOR, CHECK VLV, LABOR	8-May-03	20	\$7,852 83	100%	7,853	20	12 65	\$393	4,966	2,886	0%	0
POLLWAT 7CH8 STAGE,BREAK OUT PINS,LABOR#4	30-May-05	20	\$8,704 40	100%	8,704	20	10 59	\$435	4,608	4,097	0%	0
USABLU Blower	6-May-06	20	\$1,417 45	100%	1,417	20	9 65	\$71	684	733	80%	587
Pull & Inspect, Motor, Pipe, Etc	28-Aug-06	20	\$14,581 95	100%	14,582	20	9 34	\$729	6,811	7,771	80%	6,217
WALLELE Electrical Bid	27-Nov-06	10	\$3,550 00	0%	0	10	9 09	\$0	0	0	80%	0
MCCLMECH Air Manifold- Fabricate& Install	16-Dec-06	10	\$4,551 80	0%	0	10	9 04	\$0	0	0	80%	0
MCCLMECH Repair Clarifier	30-Apr-07	10	\$1,150 00	100%	1,150	10	8 67	\$115	997	153	80%	122
MCCLMECH Pulley, Bushings, Belts, Installation	30-Apr-07	10	\$1,408 00	100%	1,408	10	8 67	\$141	1,221	187	80%	150
MCCLMECH Replace Chain Sprockets, Idler Shaft	30-Apr-07	10	\$2,642 00	100%	2,642	10	8 67	\$264	2,291	351	80%	281
crane to set equalization basin	22-May-07	50	\$3,192 39	100%	3,192	50	8 61	\$64	550	2,643	0%	0
2006 John Deere Backhoe	6-Jun-07	20	\$38,362 05	100%	38,362	20	8 57	\$1,918	16,437	21,925	0%	0
MCCLMECH Install New SubmersiblePumps in EQ	12-Jun-07	20	\$4,356 00	100%	4,356	20	8 55	\$218	1,863	2,493	0%	0
MCCLMECH Repair Catwalk onWastewater Plant	12-Jul-07	20	\$1,580 00	100%	1,580	20	8 47	\$79	669	911	80%	729
MCCLMECH Build & Install Air LiftPumps & Scrapes	30-Jul-07	20	\$14,500 00	100%	14,500	20	8 42	\$725	6,106	8,394	80%	6,715
EQ tank - southwest fluids - startup	6-Aug-07	50	\$4,800 83	100%	4,801	50	8 40	\$96	807	3,994	0%	0
wwtp improvements	6-Aug-07	50	\$18,200 00	100%	18,200	50	8 40	\$364	3,058	15,142	0%	0
EQ tank - southwest fluids	6-Aug-07	50	\$29,363 90	100%	29,364	50	8 40	\$587	4,935	24,429	80%	19,543
MCCLMECH Fabric & Install 3" AirPumpWaste Water	11-Oct-07	20	\$2,876 00	100%	2,876	20	8 22	\$144	1,182	1,694	0%	0
SDS Fabricate and Install Roof OverEQ Basin	19-Jan-08	20	\$2,922 75	100%	2,923	20	7 95	\$146	1,161	1,761	0%	0
Storage Building	22-Jan-08	20	\$3,997 53	100%	3,998	20	7 94	\$200	1,587	2,411	0%	0
crane at wwtp	5-Mar-08	20	\$18,615 00	100%	18,615	20	7 82	\$931	7,280	11,335	0%	0
WWTP Repairs-Sproket and Wheels	16-Mar-08	10	\$1,742 81	100%	1,743	10	7 79	\$174	1,358	385	80%	308
Mtr Contactors, New 480 V Discount	21-Mar-08	10	\$1,450 00	100%	1,450	10	7 78	\$145	1,128	322	80%	258
Emergency Repairs to Sewer Blowers	26-Apr-08	10	\$1,050 00	100%	1,050	10	7 68	\$105	806	244	80%	195
Emergency Repairs to Sewer Blowers	15-May-08	10	\$1,230 00	100%	1,230	10	7 63	\$123	938	292	80%	233
Ashbrook Simon Hartley wwtp	1-Aug-08	20	\$436,650 00	100%	436,650	20	7 41	\$21,833	161,868	274,782	0%	0
Repair Roof on EQ Basin	25-Aug-08	20	\$2,500 00	100%	2,500	20	7 35	\$125	919	1,581	0%	0
Fabricate Walkway BetweenWastewater Plants	27-Aug-08	20	\$4,215 00	100%	4,215	20	7 34	\$211	1,548	2,667	0%	0
New WWTP Set Up	6-Sep-08	20	\$1,250 00	100%	1,250	20	7 32	\$63	457	793	80%	634
Generator	21-Oct-08	10	\$905 36	100%	905	10	7 19	\$91	651	254	80%	203
WB FLOATS AND BASIN COVER	31-Dec-09	20	\$1,163 69	100%	1,164	20	6 00	\$58	349	815	80%	652
WB GRDR PUMPS/ MODULE PIPES	31-Dec-09	20	\$2,219 13	100%	2,219	20	6 00	\$111	666	1,554	80%	1,243
WB HPGR PUMPS AND CONTROL BOXES	31-Dec-09	20	\$3,615 00	100%	3,615	20	6 00	\$181	1,084	2,531	0%	0
WB CONTROL FLOATS, HPGRS	31-Dec-09	20	\$4,849 60	100%	4,850	20	6 00	\$242	1,455	3,395	0%	0
WB LIDS/HPGR/HPD/STAND PUMPS	31-Dec-09	20	\$5,173 27	100%	5,173	20	6 00	\$259	1,552	3,622	0%	0
WB FLOAT SWITCHES/ GRINDER STTN	31-Dec-09	20	\$5,519 67	100%	5,520	20	6 00	\$276	1,656	3,864	0%	0
WB REPAIRS TO CLARIFIER WHEEL	31-Dec-09	50	\$1,565 00	100%	1,565	50	6 00	\$31	188	1,377	0%	0
WB REPLACE EQ BASIN	31-Dec-09	50	\$4,679 00	100%	4,679	50	6 00	\$94	561	4,118	0%	0
WB PLANT REPAIRS	31-Dec-09	50	\$13,554 00	100%	13,554	50	6 00	\$271	1,626	11,928	0%	0
V-CAST CLARIFIER WHEELS WB	30-Apr-10	50	\$1,850 00	100%	1,850	50	5 67	\$37	210	1,640	0%	0
INSTALL PROPANE LINES & TANK EMERGENCY GENE	31-Oct-10	10	\$331 30	100%	331	10	5 17	\$33	171	160	80%	128
BACK UP POWER	31-Oct-10	10	\$1,204 98	100%	1,205	10	5 17	\$120	623	582	80%	466
GENERATOR, TRANSFER SWITCH BACKUP	31-Oct-10	10	\$5,093 48	100%	5,093	10	5 17	\$509	2,631	2,462	80%	1,970
Water Tank	30-Sep-11	50	\$9,020 00	100%	9,020	50	4 25	\$180	767	8,253	0%	0
Air Valves WB	31-Dec-11	20	\$3,891 59	100%	3,892	20	4 00	\$195	778	3,113	0%	0
E One Pumps and Control Boxes	31-Jul-12	20	\$6,659 75	100%	6,660	20	3 42	\$333	1,138	5,522	80%	4,418
(4) E One Pumps and Control Boxes	31-Aug-12	20	\$6,564 96	100%	6,565	20	3 33	\$328	1,094	5,471	0%	0
E-One Pumps WB	31-Dec-12	20	\$5,016 38	100%	5,016	20	3 00	\$251	752	4,264	0%	0
E-One Pumps WB	31-Dec-12	20	\$9,847 44	100%	9,847	20	3 00	\$492	1,476	8,371	0%	0
Risers	28-Jan-13	20	\$968 04	100%	968	20	2 92	\$48	141	827	80%	661
Upgrade Chemical Feed Equipment	25-Aug-14	20	\$7,410 82	100%	7,411	20	1 35	\$371	500	6,911	0%	0
Upgrade Chemical Feed Equipment	11-Sep-14	20	\$7,306 56	100%	7,307	20	1 30	\$365	476	6,830	0%	0
Upgrade Chemical Feed Equipment	12-Nov-14	20	\$10,907 26	100%	10,907	20	1 13	\$545	618	10,289	80%	8,231
Watkins A-960 TRIB 2 534ac sewer treatmnt	3-Jan-00	Land	\$3,870 00	100%	3,870	Land	15 99			3,870	80%	3,096
WB 7 n 1/2 ft 119 pump station		Land	\$3,625 00	100%	3,625	Land				3,625	80%	2,900

Lots 17 and 18 Sewage Treatment plant	29-Jan-97	Land	\$14,960 00	100%	14,960	Land	18 92			14,960	80%	11,968
Clme A-134 TR 1A 25ac pump station	3-Jan-00	Land	\$12,280 00	100%	12,280	Land	15 99			12,280	80%	9,824
total pipe installed	1-Jan-96		\$1,628,405 00	100%	1,628,405	50	20 00	\$32,568	651,273	977,132	0%	0
grinder station	1-Jan-96		\$78,443 00	100%	78,443	20	20 00	\$3,922	78,432	11	80%	9
			\$2,849,147 53		\$2,841,045 73			\$83,887 58	\$1,199,495 60	1,641,550		\$191,455 22
Corrections												
cat walk repair work	18-May-15	3	\$3,400 00	100%	3,400	3	0 62	\$1,133	704	2,696	0%	0
blower	28-Sep-15	3	\$1,501 00	100%	1,501	3	0 26	\$500	129	1,372	0%	0
Grinder Pumps	various	10	\$471,233 68	100%	471,234	10		\$47,123	190,197	281,037	0%	0
CCN Map	28-Apr-15	3	\$2,907 00	100%	2,907	3	0 68	\$969	655	2,252	0%	0
Water tests	31-Dec-15	3	\$2,519 00	100%	2,519	3	0 00	\$840	0	2,519	0%	0
WW Permit Renewal	30-Jun-15	3	\$3,090 00	100%	3,090	3	0 50	\$1,030	519	2,571	0%	0
Correction to Jolie errors in developer contribution												\$ (53,953)
Total Staff Corrected Amounts			\$3,333,798 21		\$3,325,696 41			\$135,483 28	\$1,391,699 57	\$1,933,996 84		\$137,502 71

PUBLIC UTILITY COMMISSION OF TEXAS

Utility Name
Docket Number
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Double Diamond White Bluff Sewer
46245
473-17-0119
15 Oct-17 9 15 PM
31-Dec-15

DEPRECIATION
ANALYSIS

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pipe work unit 33, 34, 35, line work subdivision sections	29-Feb-96	50	\$9,090 00	100%	9,090	50	19 84	\$182	3,606	5,484	80%	4,387
pipe work unit 38	30-Jun-96	50	\$3,795 00	100%	3,795	50	19 50	\$76	1,480	2,315	80%	1,852
pipe work pipe work unit 37	30-Jun-96	50	\$5,105 00	100%	5,105	50	19 50	\$102	1,991	3,114	80%	2,481
pipe work unit 36 and 38	30-Jun-96	50	\$10,536 00	100%	10,536	50	19 50	\$211	4,109	6,427	80%	5,141
water and sewer bores	31-Jul-96	50	\$2,000 00	100%	2,000	50	19 42	\$40	777	1,223	80%	979
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sewer bore	3-Jan-97	50	\$500 00	100%	500	50	18 99	\$10	190	310	80%	248
bores	4-Jan-97	50	\$500 00	100%	500	50	18 99	\$10	190	310	80%	248
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pipe work unit 41	8-Jan-97	50	\$4,875 00	100%	4,875	50	18 98	\$98	1,850	3,025	80%	2,420
pipng	15-Jan-97	50	\$7,551 52	100%	7,552	50	18 96	\$151	2,863	4,688	80%	3,751
pipng	22-Jan-97	50	\$460 36	100%	460	50	18 94	\$9	174	286	80%	229
pipe - pipe work unit 41	7-Feb-97	50	\$331 66	100%	332	50	18 89	\$7	125	206	80%	165
tee and gate valves - pipe work unit 40	28-Feb-97	50	\$1,034 21	100%	1,034	50	18 84	\$21	390	645	80%	516
pipe work unit 40	28-Feb-97	50	\$4,817 34	100%	4,817	50	18 84	\$96	1,815	3,003	80%	2,402
pipng	28-Feb-97	50	\$6,939 91	100%	6,940	50	18 84	\$139	2,614	4,325	80%	3,460
pipng	29-Mar-97	50	\$14,210 00	100%	14,210	50	18 76	\$284	5,331	8,879	80%	7,103
valves - pipe work unit 41	18-Apr-97	50	\$738 27	100%	738	50	18 70	\$15	276	462	80%	370
purestream wwtpp model pt-50-ts (50,000 gpd)	23-Apr-97	20	\$116,377 00	100%	116,377	20	18 69	\$5,819	108,746	7,631	80%	6,105
pipng - US Filter - pipe work unit 40	23-Apr-97	50	\$318 26	100%	318	50	18 69	\$6	119	199	80%	159
pipe - pipe work unit 41, subd Sections	16-Jun-97	50	\$636 51	100%	637	50	18 54	\$13	236	400	80%	320
pipe - pipe work unit 41	16-Jun-97	50	\$1,686 54	100%	1,687	50	18 54	\$34	625	1,061	80%	849
Sewer bore	31-Jul-97	50	\$1,000 00	100%	1,000	50	18 42	\$20	368	632	80%	505
pipe work unit 41	31-Jul-97	50	\$2,705 00	100%	2,705	50	18 42	\$54	996	1,709	80%	1,367
sewer plant pipng	20-Aug-97	20	\$415 24	100%	415	20	18 36	\$21	381	34	80%	27
pvc pipe - pipe work unit 41	20-Aug-97	50	\$375 09	100%	375	50	18 36	\$8	138	237	80%	190
pipe work unit 40	4-Oct-97	50	\$518 29	100%	518	50	18 24	\$10	189	329	80%	263
structure around pumps for nose control	1-Jan-98	20	\$1,200 00	100%	1,200	20	18 00	\$60	1,080	120	80%	96
pipe - pipe work unit 42	2-Jan-98	50	\$3,690 00	100%	3,690	50	17 99	\$74	1,328	2,362	80%	1,890
HACH meter for wwtpp	22-Jan-98	10	\$908 05	100%	908	10	17 94	\$-	908	0	80%	0
Sewer Building Roof	22-Jan-98	20	\$730 69	100%	731	20	17 94	\$37	655	75	80%	60
slab for wwtpp	30-Jan-98	20	\$545 00	100%	545	20	17 92	\$27	488	57	80%	45
backfill - pipe work unit 42	15-Apr-98	50	\$2,183 75	100%	2,184	50	17 71	\$44	774	1,410	80%	1,128
pipe - pipe work unit 42	15-Apr-98	50	\$2,187 30	100%	2,187	50	17 71	\$44	775	1,413	80%	1,130
pipe - pipe work unit 42	21-Apr-98	50	\$675 48	100%	675	50	17 69	\$14	239	436	80%	349
insulation at sewer plant building	1-May-98	20	\$727 44	100%	727	20	17 67	\$36	643	85	80%	68
backfill - pipe work unit 42	22-May-98	50	\$9,620 00	100%	9,620	50	17 61	\$192	3,388	6,232	80%	4,985
pipng	4-Jun-98	50	\$317 34	100%	317	50	17 57	\$6	112	206	80%	165
pipe - pipe work unit 43	26-Jun-98	50	\$2,651 55	100%	2,652	50	17 51	\$53	929	1,723	80%	1,378
fiberglass tank at wwtpp	16-Jul-98	50	\$8,025 66	100%	8,026	50	17 46	\$161	2,802	5,223	80%	4,179
pumps, basins - lift station	23-Jul-98	20	\$7,077 13	100%	7,077	20	17 44	\$354	6,171	906	80%	725
gate valve, saddle	23-Jul-98	50	\$358 58	100%	359	50	17 44	\$7	125	234	80%	187
bobcat - sewer and water pipe installation	28-Jul-98	20	\$13,117 50	100%	13,118	20	17 43	\$656	11,430	1,688	80%	1,350
pump repair and float switch - lift station	7-Aug-98	10	\$315 98	100%	316	10	17 40	\$-	316	0	80%	0
bobcat	19-Aug-98	20	\$1,457 50	100%	1,458	20	17 37	\$73	1,266	192	80%	154
appurtenances - pipe work unit 43	19-Aug-98	50	\$201 49	100%	201	50	17 37	\$4	70	132	80%	105
bobcat water and sewer pipe work unit 43	7-Sep-98	50	\$15,400 00	100%	15,400	50	17 31	\$308	5,333	10,067	80%	8,054
tees - pipe work unit 42	2-Oct-98	50	\$621 31	100%	621	50	17 25	\$12	214	407	80%	326
valves - pipe work unit 42	2-Oct-98	50	\$2,135 06	100%	2,135	50	17 25	\$43	736	1,399	80%	1,119
pipe - pipe work unit 42	2-Oct-98	50	\$9,801 82	100%	9,802	50	17 25	\$196	3,381	6,421	80%	5,137
pump repair - lift station	7-Oct-98	10	\$588 45	100%	588	10	17 23	\$-	588	0	80%	0
trench work - pipe work unit 44	4-Feb-99	50	\$2,418 00	100%	2,418	50	16 90	\$48	817	1,601	80%	1,280
trench work - pipe work unit 44	15-Mar-99	50	\$7,293 00	100%	7,293	50	16 80	\$146	2,450	4,843	80%	3,874
trench work - pipe work unit 44	19-Mar-99	50	\$3,549 00	100%	3,549	50	16 79	\$71	1,191	2,358	80%	1,886
trench work - pipe work unit 44	29-Mar-99	50	\$5,674 50	100%	5,675	50	16 76	\$113	1,902	3,773	80%	3,018
asbuilts for pipe work units 42 and 43	16-Apr-99	50	\$232 50	100%	233	50	16 71	\$5	78	155	80%	124
pipng	22-Apr-99	50	\$2,409 28	100%	2,409	50	16 69	\$48	804	1,605	80%	1,284
haul material for trench fill	5-May-99	50	\$565 00	100%	565	50	16 66	\$11	188	377	80%	301
road bores	23-Aug-99	50	\$1,500 00	100%	1,500	50	16 36	\$30	491	1,009	80%	807
sleeves for water and sewer mains	21-Sep-99	50	\$4,584 00	100%	4,584	50	16 28	\$92	1,492	3,092	80%	2,473

Jolie Errors

waco paving - haul trench fill for pipe work unit 45	30-Oct-99	50	\$255 00	100%	255	50	16 17	\$5	#2	173	80%	138
waco paving - pipe work unit 45 water and wastewater	30-Oct-99	50	\$2,919 00	100%	2,919	50	16 17	\$58	944	1,975	80%	1,580
trench work - pipe work unit 44	5-Nov-99	50	\$1,930 50	100%	1,931	50	16 15	\$39	624	1,307	80%	1,045
KYLLHAR 60 hp-480 r motor, pump rpr	17-Feb-00	20	\$8,624 33	100%	8,624	20	15 87	\$431	6,843	1,782	80%	1,425
pipng	7-Oct-00	50	\$1,962 45	100%	1,962	50	15 23	\$39	598	1,365	80%	1,092
pipng	17-Jan-01	50	\$1,246 01	100%	1,246	50	14 95	\$25	373	873	80%	699
heavy equipment rental	29-May-02	20	\$3,823 75	100%	3,824	20	13 59	\$191	2,598	1,225	80%	980
POLLWAT PHASE MOTOR, CHECK VLV, LABOR	8-May-03	20	\$7,852 83	100%	7,853	20	12 65	\$393	4,966	2,886	0%	0
POLLWAT 7CH8 STAGE,BREAK OUT PINS,LABOR#4	30-May-03	20	\$8,704 40	100%	8,704	20	10 59	\$435	4,608	4,097	0%	0
USABLU Blower	6-May-06	20	\$1,417 45	100%	1,417	20	9 65	\$71	684	733	80%	587
Pull & Inspect, Motor, Pipe, Etc	28-Aug-06	20	\$14,581 95	100%	14,582	20	9 34	\$729	6,811	7,771	80%	6,217
WALLELE Electrical Bid	27-Nov-06	10	\$3,550 00	0%	0	10	9 09	\$0	0	0	80%	0
MCCLMECH Air Manifold- Fabricate& Install	16-Dec-06	10	\$4,551 80	0%	0	10	9 04	\$0	0	0	80%	0
MCCLMECH Repair Clarifier	30-Apr-07	10	\$1,150 00	100%	1,150	10	8 67	\$115	997	153	80%	122
MCCLMECH Pulley, Bushings, Belts, Installation	30-Apr-07	10	\$1,408 00	100%	1,408	10	8 67	\$141	1,221	187	80%	150
MCCLMECH Replace Chain Sprockets, Idler Shaft	30-Apr-07	10	\$2,642 00	100%	2,642	10	8 67	\$264	2,291	351	80%	281
crane to set equalization basin	22-May-07	50	\$3,192 39	100%	3,192	50	8 61	\$64	550	2,643	0%	0
2006 John Deere Backhoe	6-Jun-07	20	\$38,362 05	100%	38,362	20	8 57	\$1,918	16,437	21,925	0%	0
MCCLMECH Install New SubmersiblePumps in EQ	12-Jun-07	20	\$4,356 00	100%	4,356	20	8 55	\$218	1,863	2,493	0%	0
MCCLMECH Repair Catwalk onWastewater Plant	12-Jul-07	20	\$1,580 00	100%	1,580	20	8 47	\$79	669	911	80%	729
MCCLMECH Build & Install Air LiftPumps & Scrapes	30-Jul-07	20	\$14,500 00	100%	14,500	20	8 42	\$725	6,106	8,394	80%	6,715
EQ tank - southwest fluids - startup	6-Aug-07	50	\$4,800 83	100%	4,801	50	8 40	\$96	807	3,994	0%	0
wwtp improvements	6-Aug-07	50	\$18,200 00	100%	18,200	50	8 40	\$364	3,058	15,142	0%	0
EQ tank - southwest fluids	6-Aug-07	50	\$29,363 90	100%	29,364	50	8 40	\$587	4,935	24,429	80%	19,543
MCCLMECH Fabnc & Install 3" AirPumpWaste Water	11-Oct-07	20	\$2,876 00	100%	2,876	20	8 22	\$144	1,182	1,694	0%	0
SDS Fabricate and Install Roof OverEQ Basin	19-Jan-08	20	\$2,922 75	100%	2,923	20	7 95	\$146	1,161	1,761	0%	0
Storage Building	22-Jan-08	20	\$3,997 53	100%	3,998	20	7 94	\$200	1,587	2,411	0%	0
crane at wwtp	5-Mar-08	20	\$18,615 00	100%	18,615	20	7 82	\$931	7,280	11,335	0%	0
WWTP Repairs-Sproket and Wheels	16-Mar-08	10	\$1,742 81	100%	1,743	10	7 79	\$174	1,358	385	80%	308
Mtr Contactors, New 480 V Discount	21-Mar-08	10	\$1,450 00	100%	1,450	10	7 78	\$145	1,128	322	80%	258
Emergency Repairs to Sewer Blowers	26-Apr-08	10	\$1,050 00	100%	1,050	10	7 68	\$105	806	244	80%	195
Emergency Repairs to Sewer Blowers	15-May-08	10	\$1,230 00	100%	1,230	10	7 63	\$123	938	292	80%	233
Ashbrook Simon Hartley wwtp	1-Aug-08	20	\$436,650 00	100%	436,650	20	7 41	\$21,833	161,868	274,782	0%	0
Repair Roof On EQ Basin	25-Aug-08	20	\$2,500 00	100%	2,500	20	7 35	\$125	919	1,581	0%	0
Fabricate Walkway BetweenWastewater Plants	27-Aug-08	20	\$4,215 00	100%	4,215	20	7 34	\$211	1,548	2,667	0%	0
New WWTP Set Up	6-Sep-08	20	\$1,250 00	100%	1,250	20	7 32	\$63	457	793	80%	634
Generator	21-Oct-08	10	\$905 36	100%	905	10	7 19	\$91	651	254	80%	203
WB FLOATS AND BASIN COVER	31-Dec-09	20	\$1,163 69	100%	1,164	20	6 00	\$58	349	815	80%	652
WB GRDR PUMPS/ MODULE PIPES	31-Dec-09	20	\$2,219 13	100%	2,219	20	6 00	\$111	666	1,554	80%	1,243
WB HPGR PUMPS AND CONTROL BOXES	31-Dec-09	20	\$3,615 00	100%	3,615	20	6 00	\$181	1,084	2,531	0%	0
WB CONTROL FLOATS, HPGRS	31-Dec-09	20	\$4,849 60	100%	4,850	20	6 00	\$242	1,455	3,395	0%	0
WB LIDS/HPGR/HPD/STAND PUMPS	31-Dec-09	20	\$5,173 27	100%	5,173	20	6 00	\$259	1,552	3,622	0%	0
WB FLOAT SWITCHES/ GRINDER STTN	31-Dec-09	20	\$5,519 67	100%	5,520	20	6 00	\$276	1,656	3,864	0%	0
WB REPAIRS TO CLARIFIER WHEEL	31-Dec-09	50	\$1,565 00	100%	1,565	50	6 00	\$31	188	1,377	0%	0
WB REPLACE EQ BASIN	31-Dec-09	50	\$4,679 00	100%	4,679	50	6 00	\$94	561	4,118	0%	0
WB PLANT RLPAIRS	31-Dec-09	50	\$13,554 00	100%	13,554	50	6 00	\$271	1,626	11,928	0%	0
V-CAST CLARIFIER WHEELS WB	30-Apr-10	50	\$1,850 00	100%	1,850	50	5 67	\$37	210	1,640	0%	0
INSTALL PROPANE LINES & TANK EMLRGENCY GENE	31-Oct-10	10	\$331 30	100%	331	10	5 17	\$33	171	160	80%	128
BACK UP POWLR	31-Oct-10	10	\$1,204 98	100%	1,205	10	5 17	\$120	623	582	80%	466
GENERATOR, TRANSFER SWITCH BACKUP	31-Oct-10	10	\$5,093 48	100%	5,093	10	5 17	\$509	2,631	2,462	80%	1,970
Water Tank	30-Sep-11	50	\$9,020 00	100%	9,020	50	4 25	\$180	767	8,253	0%	0
Air Valves WB	31-Dec-11	20	\$3,891 59	100%	3,892	20	4 00	\$195	778	3,113	0%	0
E One Pumps and Control Boxes	31-Jul-12	20	\$6,659 75	100%	6,660	20	3 42	\$333	1,138	5,522	80%	4,418
(4) E One Pumps and Control Boxes	31-Aug-12	20	\$6,564 96	100%	6,565	20	3 33	\$328	1,094	5,471	0%	0
E-One Pumps WB	31-Dec-12	20	\$5,016 38	100%	5,016	20	3 00	\$251	752	4,264	0%	0
E-One Pumps WB	31-Dec-12	20	\$9,847 44	100%	9,847	20	3 00	\$492	1,476	8,371	0%	0
Rivers	28-Jan-13	20	\$968 04	100%	968	20	2 92	\$48	141	827	80%	661
Upgrade Chemical Feed Equipment	25-Aug-14	20	\$7,410 82	100%	7,411	20	1 35	\$371	500	6,911	0%	0
Upgrade Chemical Feed Equipment	11-Sep-14	20	\$7,306 56	100%	7,307	20	1 30	\$365	476	6,830	0%	0
Upgrade Chemical Feed Equipment	12-Nov-14	20	\$10,907 26	100%	10,907	20	1 13	\$545	618	10,289	80%	8,231
Watkins A-960 TR1B 2 534ac sewer treatmnt	3-Jan-00	Land	\$3,870 00	100%	3,870	Land	15 99			3,870	80%	3,096
WB 7 n 1/2 It 119 pump station		Land	\$3,625 00	100%	3,625	Land				3,625	80%	2,900
Lots 17 and 18 Sewage Treatment plant	29-Jan-97	Land	\$14,960 00	100%	14,960	Land	18 92			14,960	80%	11,968
Clme A-134 TR 1A 25ac pump station	3-Jan-00	Land	\$12,280 00	100%	12,280	Land	15 99			12,280	80%	9,824
total pipe installed	1-Jan-96		\$1,628,405 00	100%	1,628,405	50	20 00	\$32,568	651,273	977,132	0%	0
grinder station	1-Jan-96		\$78,443 00	100%	78,443	20	20 00	\$3,922	78,432	11	80%	9
Per Staff			\$2,849,147 53		\$2,841,045 73			\$83,887 58	\$1,199,495 60	1,641,550		\$191,455 22
Per revised filing			\$2,847,336		\$2,847,336			\$84,700	\$1,205,081	\$1,642,255		\$137,457
			(1,811 87)		6,289 93			812 42	5,585 40	704 53		(53,998 22)
												\$54,702 75

NET

\$1,504,094 91
\$1,504,797 66
\$54,702 75

Lots 17 and 18 Sewage Treatment plant	29-Jan-97	Land	\$14,960 00	100%	14,960	Land	18 92			14,960	80%	11,968
Clne A-134 TR 1A 25ac pump station	3-Jan-00	Land	\$12,280 00	100%	12,280	Land	15 99			12,280	80%	9,824
Watkins A-960 TRIB 2 534ac sewer treatmnt	3-Jan-00	Land	\$3,870 00	100%	3,870	Land	15 99			3,870	80%	3,096
WB 7 n 1/2 l 119 pump station		Land	\$3,625 00	100%	3,625	Land				3,625	80%	2,900
			\$34,735 00		\$34,735 00					\$34,735 00		\$27,788 00
total pipe installed	1-Jan-96		\$1,628,405 00	100%	1,628,405	50	20 00	\$32,568	651,273	977,132	0%	0
EQ tank - southwest fluids	6-Aug-07	50	\$29,363 90	100%	29,364	50	8 40	\$587	4,935	24,429	80%	19,543
wvtp improvements	6-Aug-07	50	\$18,200 00	100%	18,200	50	8 40	\$364	3,058	15,142	0%	0
bobcat water and sewer pipe pipe work unit 43	7-Sep-98	50	\$15,400 00	100%	15,400	50	17 31	\$308	5,333	10,067	80%	8,054
pipng	29-Mar-97	50	\$14,210 00	100%	14,210	50	18 76	\$284	5,331	8,879	80%	7,103
WB PLANT REPAIRS	31-Dec-09	50	\$13,554 00	100%	13,554	50	6 00	\$271	1,626	11,928	0%	0
pipe work unit 36 and 38	30-Jun-96	50	\$10,536 00	100%	10,536	50	19 50	\$211	4,109	6,427	80%	5,141
pipe - pipe work unit 42	2-Oct-98	50	\$9,801 82	100%	9,802	50	17 25	\$196	3,381	6,421	80%	5,137
backfill - pipe work unit 42	22-May-98	50	\$9,620 00	100%	9,620	50	17 61	\$192	3,388	6,232	80%	4,985
pipe work unit 33, 34, 35, line work subdivision sections	29-Feb-96	50	\$9,090 00	100%	9,090	50	19 84	\$182	3,606	5,484	80%	4,387
Water Tank	30-Sep-11	50	\$9,020 00	100%	9,020	50	4 25	\$180	767	8,253	0%	0
fiberglass tank at wvtp	16-Jul-98	50	\$8,025 66	100%	8,026	50	17 46	\$161	2,802	5,223	80%	4,179
pipng	15-Jan-97	50	\$7,551 52	100%	7,552	50	18 96	\$151	2,863	4,688	80%	3,751
pipe work unit 40	4-Jan-97	50	\$7,475 00	100%	7,475	50	18 99	\$150	2,839	4,636	80%	3,709
trench work - pipe work unit 44	15-Mar-99	50	\$7,293 00	100%	7,293	50	16 80	\$146	2,450	4,843	80%	3,874
pipng	28-Feb-97	50	\$6,939 91	100%	6,940	50	18 84	\$139	2,614	4,325	80%	3,460
trench work - pipe work unit 44	29-Mar-99	50	\$5,674 50	100%	5,675	50	16 76	\$113	1,902	3,773	80%	3,018
pipe work pipe work unit 37	30-Jun-96	50	\$5,105 00	100%	5,105	50	19 50	\$102	1,991	3,114	80%	2,491
pipe work unit 41	8-Jan-97	50	\$4,875 00	100%	4,875	50	18 98	\$98	1,850	3,025	80%	2,420
pipe work unit 40	28-Feb-97	50	\$4,817 34	100%	4,817	50	18 84	\$96	1,815	3,003	80%	2,402
EQ tank - southwest fluids - startup	6-Aug-07	50	\$4,800 83	100%	4,801	50	8 40	\$96	807	3,994	0%	0
WB REPLACE EQ BASIN	31-Dec-09	50	\$4,679 00	100%	4,679	50	6 00	\$94	561	4,118	0%	0
sleeves for water and sewer mains	21-Sep-99	50	\$4,584 00	100%	4,584	50	16 28	\$92	1,492	3,092	80%	2,473
pipe work unit 40	11-Jan-96	50	\$4,510 00	100%	4,510	50	19 97	\$90	1,801	2,709	80%	2,167
pipe work unit 39	12-Jan-96	50	\$4,230 00	100%	4,230	50	19 97	\$85	1,689	2,541	80%	2,033
pipe work unit 38	30-Jun-96	50	\$3,795 00	100%	3,795	50	19 50	\$76	1,480	2,315	80%	1,852
pipe - pipe work unit 42	2-Jan-98	50	\$3,690 00	100%	3,690	50	17 99	\$74	1,328	2,362	80%	1,890
trench work - pipe work unit 44	19-Mar-99	50	\$3,549 00	100%	3,549	50	16 79	\$71	1,191	2,358	80%	1,886
pipe - Rohan	9-Nov-96	50	\$3,280 96	100%	3,281	50	19 14	\$66	1,256	2,025	80%	1,620
crane to set equalization basin	22-May-07	50	\$3,192 39	100%	3,192	50	8 61	\$64	550	2,643	0%	0
waco paving - pipe work unit 45 water and wastewater	30-Oct-99	50	\$2,919 00	100%	2,919	50	16 17	\$58	944	1,975	80%	1,580
pipe work unit 41	31-Jul-97	50	\$2,705 00	100%	2,705	50	18 42	\$54	996	1,709	80%	1,367
pipe - pipe work unit 43	26-Jun-98	50	\$2,651 55	100%	2,652	50	17 51	\$53	929	1,723	80%	1,378
trench work - pipe work unit 44	4-Feb-99	50	\$2,418 00	100%	2,418	50	16 90	\$48	817	1,601	80%	1,280
pipng	22-Apr-99	50	\$2,409 28	100%	2,409	50	16 69	\$48	804	1,605	80%	1,284
pipe - pipe work unit 42	15-Apr-98	50	\$2,187 30	100%	2,187	50	17 71	\$44	775	1,413	80%	1,130
backfill - pipe work unit 42	15-Apr-98	50	\$2,183 75	100%	2,184	50	17 71	\$44	774	1,410	80%	1,128
valves - pipe work unit 42	2-Oct-98	50	\$2,135 06	100%	2,135	50	17 25	\$43	736	1,399	80%	1,119
water and sewer bores	31-Jul-96	50	\$2,000 00	100%	2,000	50	19 42	\$40	777	1,223	80%	979
pipng	7-Oct-00	50	\$1,962 45	100%	1,962	50	15 23	\$39	598	1,365	80%	1,092
trench work - pipe work unit 44	5-Nov-99	50	\$1,930 50	100%	1,931	50	16 15	\$39	624	1,307	80%	1,045
V-CAST CLARIFIER WHEELS WB	30-Apr-10	50	\$1,850 00	100%	1,850	50	5 67	\$37	210	1,640	0%	0
pipe - pipe work unit 41	16-Jun-97	50	\$1,686 54	100%	1,687	50	18 54	\$34	625	1,061	80%	849
WB REPAIRS TO CLARIFIER WHEEL	31-Dec-09	50	\$1,565 00	100%	1,565	50	6 00	\$31	188	1,377	0%	0
road bores	23-Aug-99	50	\$1,500 00	100%	1,500	50	16 36	\$30	491	1,009	80%	807
pipng	17-Jan-01	50	\$1,246 01	100%	1,246	50	14 95	\$25	373	873	80%	699
tee and gate valves - pipe work unit 40	28-Feb-97	50	\$1,034 21	100%	1,034	50	18 84	\$21	390	645	80%	516
Sewer bore	31-Jul-97	50	\$1,000 00	100%	1,000	50	18 42	\$20	368	632	80%	505
valves - pipe work unit 41	18-Apr-97	50	\$738 27	100%	738	50	18 70	\$15	276	462	80%	370
pipe - pipe work unit 42	21-Apr-98	50	\$675 48	100%	675	50	17 69	\$14	239	436	80%	349
pipe - pipe work unit 41, subd Sections	16-Jun-97	50	\$636 51	100%	637	50	18 54	\$13	236	400	80%	320
tees - pipe work unit 42	2-Oct-98	50	\$621 31	100%	621	50	17 25	\$12	214	407	80%	326
haul material for trench fill	5-May-99	50	\$565 00	100%	565	50	16 66	\$11	188	377	80%	301
pipe work unit 40	4-Oct-97	50	\$518 29	100%	518	50	18 24	\$10	189	329	80%	263
sewer bore	3-Jan-97	50	\$500 00	100%	500	50	18 99	\$10	190	310	80%	248
bores	4-Jan-97	50	\$500 00	100%	500	50	18 99	\$10	190	310	80%	248
pipng	22-Jan-97	50	\$460 36	100%	460	50	18 94	\$9	174	286	80%	229
pvc pipe - pipe work unit 41	20-Aug-97	50	\$375 09	100%	375	50	18 36	\$8	138	237	80%	190
gate valve, saddle	23-Jul-98	50	\$358 58	100%	359	50	17 44	\$7	125	234	80%	187
pipe - pipe work unit 41	7-Feb-97	50	\$331 66	100%	332	50	18 89	\$7	125	206	80%	165
pipng - US Filter - pipe work unit 40	23-Apr-97	50	\$318 26	100%	318	50	18 69	\$6	119	199	80%	159
pipng	4-Jun-98	50	\$317 34	100%	317	50	17 57	\$6	112	206	80%	165
waco paving - haul trench fill for pipe work unit 45	30-Oct-99	50	\$255 00	100%	255	50	16 17	\$5	82	173	80%	138
asbuilts for pipe work units 42 and 43	16-Apr-99	50	\$232 50	100%	233	50	16 71	\$5	78	155	80%	124

error - s/b 0%

appurtenances - pipe work unit 43	19-Aug-98	50	\$201.49	100%	201	50	17.37	\$4	70	132	80%	105	
			\$1,908,257.62		\$1,908,257.62			\$38,165.15	\$734,253.44	\$1,174,004.18		\$118,222.30	98,678.85
Ashbrook Simon Hartley wwtp	1 Aug-08	20	\$436,650.00	100%	436,650	20	7.41	\$21,833	161,868	274,782	0%	0	
purestream wwtp model pt-50-ts (50,000 gpd)	23-Apr-97	20	\$116,377.00	100%	116,377	20	18.69	\$5,819	108,746	7,631	80%	9	error - s/b 0%
grinder station	1-Jan-96	20	\$78,443.00	100%	78,443	20	20.00	\$3,922	78,432	11	80%	9	error - s/b 0%
2006 John Deere Backhoe	6-Jun-07	20	\$38,362.05	100%	38,362	20	8.57	\$1,918	16,437	21,925	0%	0	
crane at wwtp	5-Mar-08	20	\$18,615.00	100%	18,615	20	7.82	\$931	7,280	11,335	0%	0	
Pull & Inspect, Motor, Pipe, Etc	28-Aug-06	20	\$14,581.95	100%	14,582	20	9.34	\$729	6,811	7,771	80%	6,217	error - s/b 0%
MCCLMECH Build & Install Air LiftPumps & Scrapes	30-Jul-07	20	\$14,500.00	100%	14,500	20	8.42	\$725	6,106	8,394	80%	6,715	error - s/b 0%
bobcat - sewer and water pipe installation	28-Jul-98	20	\$13,117.50	100%	13,118	20	17.43	\$656	11,430	1,688	80%	0	
Upgrade Chemical Feed Equipment	12-Nov-14	20	\$10,907.26	100%	10,907	20	1.13	\$545	618	10,289	80%	8,231	error - s/b 0%
l-One Pumps WB	31-Dec-12	20	\$9,847.44	100%	9,847	20	3.00	\$492	1,476	8,371	0%	0	
POLLWAT 7CH8 STAGE,BREAK OUT PINS,LABOR#4	30-May-05	20	\$8,704.40	100%	8,704	20	10.59	\$435	4,608	4,097	0%	0	
KYLLHAR 60 hp- 480 r motor, pump rpr	17-Feb-00	20	\$8,624.33	100%	8,624	20	15.87	\$431	6,843	1,782	80%	0	
POLLWAT PHASE MOTOR, CHLCK VLV, LABOR	8-May-03	20	\$7,852.83	100%	7,853	20	12.65	\$393	4,966	2,886	0%	0	
Upgrade Chemical Feed Equipment	25-Aug-14	20	\$7,410.82	100%	7,411	20	1.35	\$371	500	6,911	0%	0	
Upgrade Chemical Feed Equipment	11-Sep-14	20	\$7,306.56	100%	7,307	20	1.30	\$365	476	6,830	0%	0	
pumps, basms - lift station	23-Jul-98	20	\$7,077.13	100%	7,077	20	17.44	\$354	6,171	906	80%	0	error - s/b 0%
E One Pumps and Control Boxes	31-Jul-12	20	\$6,659.75	100%	6,660	20	3.42	\$333	1,138	5,522	80%	4,418	error - s/b 0%
(4) l-One Pumps and Control Boxes	31-Aug-12	20	\$6,564.96	100%	6,565	20	3.33	\$328	1,094	5,471	0%	0	
WB FLOAT SWITCHLS/ GRINDER STTN	31-Dec-09	20	\$5,519.67	100%	5,520	20	6.00	\$276	1,656	3,864	0%	0	
WB LIDS/HPGR/HPD/STAND PUMPS	31-Dec-09	20	\$5,173.27	100%	5,173	20	6.00	\$259	1,552	3,622	0%	0	
E-One Pumps WB	31-Dec-12	20	\$5,016.38	100%	5,016	20	3.00	\$251	752	4,264	0%	0	
WB CONTROL FLOATS HPGRS	31-Dec-09	20	\$4,849.60	100%	4,850	20	6.00	\$242	1,455	3,395	0%	0	
MCCLMECH Install New SubmersiblePumps in EQ	12-Jun-07	20	\$4,356.00	100%	4,356	20	8.55	\$218	1,863	2,493	0%	0	
Fabricate Walkway BetweenWastewater Plants	27-Aug-08	20	\$4,215.00	100%	4,215	20	7.34	\$211	1,548	2,667	0%	0	
Storage Building	22-Jan-08	20	\$3,997.53	100%	3,998	20	7.94	\$200	1,587	2,411	0%	0	
Air Valves WB	31-Dec-11	20	\$3,891.59	100%	3,892	20	4.00	\$195	778	3,113	0%	0	
heavy equipment rental	29-May-02	20	\$3,823.75	100%	3,824	20	13.59	\$191	2,598	1,225	80%	0	
WB HPGR PUMPS AND CONTROL BOXLS	31-Dec-09	20	\$3,615.00	100%	3,615	20	6.00	\$181	1,084	2,531	0%	0	
SDS Fabricate and Install Roof OverEQ Basin	19-Jan-04	20	\$2,922.75	100%	2,923	20	7.95	\$146	1,161	1,761	0%	0	
MCCLMECH Fabric & Install 3" AirPumpWaste Water	11-Oct-07	20	\$2,876.00	100%	2,876	20	8.22	\$144	1,182	1,694	0%	0	
Repair Roof On EQ Basin	25-Aug-08	20	\$2,500.00	100%	2,500	20	7.35	\$125	919	1,581	0%	0	
WB GRDR PUMPS/ MODULE PIPELS	31-Dec-09	20	\$2,219.13	100%	2,219	20	6.00	\$111	666	1,554	80%	1,243	error - s/b 0%
MCCLMECH Repair Catwalk onWastewater Plant	12-Jul-07	20	\$1,580.00	100%	1,580	20	8.47	\$79	669	911	80%	729	error - s/b 0%
bobcat	19-Aug-98	20	\$1,457.50	100%	1,458	20	17.37	\$73	1,266	192	80%	0	
USABLU Blower	6-May-06	20	\$1,417.45	100%	1,417	20	9.65	\$71	684	733	80%	587	error - s/b 0%
New WWTP Set Up	6-Sep-08	20	\$1,250.00	100%	1,250	20	7.32	\$63	457	793	80%	634	error - s/b 0%
structure around pumps for noise control	1-Jan-98	20	\$1,200.00	100%	1,200	20	18.00	60	1,080	120	80%	0	
WB FLOATS AND BASIN COVER	31-Dec-09	20	\$1,163.69	100%	1,164	20	6.00	\$58	349	815	80%	652	error - s/b 0%
Risers	28-Jan-13	20	\$968.04	100%	968	20	2.92	\$48	141	827	80%	661	error - s/b 0%
Sewer Building Roof	22-Jan-98	20	\$730.69	100%	731	20	17.94	\$37	655	75	80%	60	
insulation at sewer plant building	1-May-98	20	\$727.44	100%	727	20	17.67	\$36	643	85	80%	0	
slab for wwtp	30-Jan-98	20	\$545.00	100%	545	20	17.92	\$27	488	57	80%	0	
sewer plant piping	20-Aug-97	20	\$415.24	100%	415	20	18.36	\$21	381	34	80%	0	
			\$878,032.70		\$878,032.70			\$43,901.64	\$450,614.16	\$427,418.54		\$41,130.98	11,035.86
GENERATOR, TRANSFER SWITCH BACKUP	31-Oct-10	10	\$5,993.48	100%	5,993	10	5.17	\$509	2,631	2,462	80%	1,970	error - s/b 0%
MCCLMECH Air Manifold- Fabricate& Install	16-Dec-06	10	\$3,371.00	0%	0	10	9.04	\$0	0	0	80%	0	
WALLLE Electrical Bid	27-Nov-06	10	\$3,371.00	0%	0	10	9.09	\$0	0	0	80%	0	
MCCLMLCH Replace Chain Sprockets, Idler Shaft	30-Apr-07	10	\$2,642.00	100%	2,642	10	8.67	\$264	2,291	351	80%	281	error - s/b 0%
WWTP Repairs-Sproket and Wheels	16-Mar-08	10	\$1,742.81	100%	1,743	10	7.79	\$174	1,358	385	80%	308	error - s/b 0%
Mtr Contactors, New 480 V Discount	21-Mar-08	10	\$1,450.00	100%	1,450	10	7.78	\$145	1,128	322	80%	258	error - s/b 0%
MCCLMECH Pulley, Bushings, Belts, Installation	30-Apr-07	10	\$1,408.00	100%	1,408	10	8.67	\$141	1,221	187	80%	150	error - s/b 0%
Emergency Repairs to Sewer Blowers	15-May-08	10	\$1,230.00	100%	1,230	10	7.63	\$123	938	292	80%	233	error - s/b 0%
BACK UP POWER	31-Oct-10	10	\$1,204.98	100%	1,205	10	5.17	\$120	623	582	80%	466	error - s/b 0%
MCCLMECH Repair Clarifier	30-Apr-07	10	\$1,150.00	100%	1,150	10	8.67	\$115	997	153	80%	122	error - s/b 0%
Emergency Repairs to Sewer Blowers	26-Apr-08	10	\$1,050.00	100%	1,050	10	7.68	\$105	806	244	80%	195	error - s/b 0%
Generator	21-Oct-04	10	\$905.36	100%	905	10	7.19	\$91	651	254	80%	203	error - s/b 0%
INSTALL PROPANE LINES & TANK EMERGLNCY GENL	31-Oct-10	10	\$331.30	100%	331	10	5.17	\$33	171	160	80%	128	error - s/b 0%
			\$28,122.21		\$20,020.41			\$1,820.79	\$14,627.99	\$5,392.42		\$4,313.93	0

Corrected Jolie Developer \$ 137,502.71
 As filed Jolie Developer \$ 191,455.22
 Required correction \$ (53,952.51)

PUBLIC UTILITY COMMISSION OF TEXAS

Utility Name: Double Diamond Utility Company THE CLIFFS (Water)
 Docket Number: 46245
 SOAH Docket Number: 473-17-0119
 Date Examined: 15-Oct-17 9:15 PM
 Date Referenced: 31-Dec-15

DEPRECIATION
ANALYSIS

Description	Acquired Date	Claimed Economic Life, yrs	Claimed Original Cost	% Used & Useful	Ver./Est. Original Cost	Economic Life, yrs	Actual Deprec. Life	Annual Deprec.	Accum. Deprec.	Net Plant*	% of plant paid for by developer	Amount of Developer Contribution
AB1086 TR 2-1 W1 Wesley Water Plant	Land	n/a	\$17,920.00	100%	\$17,920	n/a	n/a	n/a	n/a	17,920	80%	14,336
Meter, Pipe Gaskets TC	1-Dec-11	5	\$992.05	0%	\$0	5	4.08	\$0	0		0%	0
Pump Well 03, Pump Replacement, 601119 Ihtaclu Motor	31-Dec-15	10	\$58,281.66	100%	\$58,282	10	0.00	\$5,828	0	58,282	0%	0
UNITREN compressor, sur pavement breaker	2-Jan-06	10	\$1,620.50	0%	\$0	10	9.99	\$0	0		0%	0
PROGWAT Pump lleaders	29-May-06	10	\$2,760.38	0%	\$0	10	9.59	\$0	0		0%	0
PROGWAT Neu Ether Housum	3-Aug-06	10	\$11,057.90	0%	\$0	10	9.41	\$0	0		0%	0
PROGWAT Rebrult Tonlaflo Pump	24-Aug-06	10	\$935.28	0%	\$0	10	9.35	\$0	0		0%	0
SMITPUM Motor. Pump and Assembly	27-Feb-07	10	\$5,429.91	100%	\$5,430	10	8.84	\$543	4,800	630	0%	0
PROGWAT Rebrult Pumps for Back Ups	26-Nov-07	10	\$3,720.69	100%	\$3,721	10	8.10	\$372	3,012	708	0%	0
Turbme Master Meter	14-May-08	10	\$427.47	100%	\$427	10	7.63	\$43	326	101	0%	0
TC FILL PIPE	1-Dec-09	10	\$761.18	100%	\$761	10	6.08	\$76	463	298	0%	0
TC VALVES FOR SAND FILTER AIR LINES	1-Dec-09	10	\$775.40	100%	\$775	10	6.08	\$78	472	304	0%	0
TC SET BASIN FOR ELECTRICAL GUTLER	1-Dec-09	10	\$780.00	100%	\$780	10	6.08	\$78	474	306	0%	0
TC UNBOLTED FLANGES ON PIPING AT WATER PLANT	1-Dec-09	10	\$810.00	100%	\$810	10	6.08	\$81	493	317	0%	0
TC LAKE PUMPS	1-Dec-09	10	\$842.14	100%	\$842	10	6.08	\$84	512	330	0%	0
TC REPLACE CONCRETE AT MARINA	1-Dec-09	10	\$896.40	100%	\$896	10	6.08	\$90	545	351	0%	0
TC CHANGED FLOATS, TIED IN BOOSTER PUMP	1-Dec-09	10	\$1,012.50	100%	\$1,013	10	6.08	\$101	616	397	0%	0
TC r PUMP AND 1" PUMP	1-Dec-09	10	\$1,017.55	100%	\$1,018	10	6.08	\$102	619	399	0%	0
TC BOOSTER PUMPS FOR WATER PLANT	1-Dec-09	10	\$1,061.54	100%	\$1,062	10	6.08	\$106	645	416	0%	0
TC REINFORCED WATER LINES	1-Dec-09	10	\$1,282.50	100%	\$1,283	10	6.08	\$128	780	503	0%	0
TC RAN 4" PIPING CHANGED OUT PUMP	1-Dec-09	10	\$1,282.50	100%	\$1,283	10	6.08	\$128	780	503	0%	0
TC HEATER CONNECTIONS	1-Dec-09	10	\$1,391.49	100%	\$1,391	10	6.08	\$139	846	545	0%	0
TC PUMP AND FEED TUBES	1-Dec-09	10	\$1,397.99	100%	\$1,398	10	6.08	\$140	850	548	0%	0
TC WELDED 4" PLOY TIE	1-Dec-09	10	\$1,512.00	100%	\$1,512	10	6.08	\$151	919	593	0%	0
TC TAPPING SLEEVE, SWING CK VALVE	1-Dec-09	10	\$1,529.15	100%	\$1,529	10	6.08	\$153	930	599	0%	0
TC POLY TIE IN LAKE PUMPS	1-Dec-09	10	\$2,400.00	100%	\$2,400	10	6.08	\$240	1,459	941	0%	0
TC POLY LINE TIE INTO LAKE PUMPS	1-Dec-09	10	\$2,646.71	100%	\$2,647	10	6.08	\$265	1,609	1,037	0%	0
TC HEATING UNIT INSTALLATION	1-Dec-09	10	\$2,764.83	100%	\$2,765	10	6.08	\$276	1,681	1,084	0%	0
TC LAKE PUMPS	1-Dec-09	10	\$3,847.07	100%	\$3,847	10	6.08	\$385	2,339	1,508	0%	0
TC VALVES WITH ACTUATOR	1-Dec-09	10	\$3,884.63	100%	\$3,885	10	6.08	\$388	2,362	1,522	0%	0
TC MEMBRANES	1-Dec-09	10	\$4,050.00	100%	\$4,050	10	6.08	\$405	2,463	1,587	0%	0
T(PUMP	1-Dec-09	10	\$4,138.86	100%	\$4,139	10	6.08	\$414	2,517	1,622	0%	0
TC REWIRED TRANSFORMER AT LAKE PUMP	1-Dec-09	10	\$5,239.26	100%	\$5,239	10	6.08	\$524	3,186	2,053	0%	0
TC FILL DIRT AND TRACTOR WORK	1-Dec-09	10	\$5,340.00	100%	\$5,340	10	6.08	\$534	3,247	2,093	0%	0
TC FEED PRESS CONTROL AT WATER PLANT	1-Dec-09	10	\$6,248.59	100%	\$6,249	10	6.08	\$625	3,800	2,449	0%	0
TC UPGRADE 2 NEW 2011P LAKE PUMPS	1-Dec-09	10	\$13,971.66	100%	\$13,972	10	6.08	\$1,397	8,496	5,476	0%	0
TC INSTALL WATER LINE 6"	1-Dec-09	10	\$18,343.80	100%	\$18,344	10	6.08	\$1,834	11,154	7,189	0%	0
500 GALLON FLAT BOTTOM TANK	1-Jan-10	10	\$1,196.42	100%	\$1,196	10	6.00	\$120	717	479	0%	0
MANIFOLD	1-Feb-10	10	\$1,989.33	100%	\$1,989	10	5.91	\$199	1,176	813	0%	0
W ATER PLANT PHONE SYSTM-TC	1-Mar-10	10	\$831.31	100%	\$831	10	5.83	\$83	485	346	0%	0
FEED TANK VALVE	1-Mar-10	10	\$1,569.10	100%	\$1,569	10	5.83	\$157	915	654	0%	0
BOSTER PUMPS & RO SY STEM-TC	1-Mar-10	10	\$1,892.29	100%	\$1,892	10	5.83	\$189	1,104	788	0%	0
WATER PLANT RO SYSTEM-TC	1-Mar-10	10	\$3,509.60	100%	\$3,510	10	5.83	\$351	2,048	1,462	0%	0
PUMP G, IMPELLER TRIM	1-Apr-10	10	\$2,733.52	100%	\$2,734	10	5.75	\$273	1,572	1,162	0%	0
WIRING, WATER EYE AND INTERNET-TC	1-May-10	10	\$826.44	100%	\$826	10	5.67	\$83	468	358	0%	0

WATER PLANT STORAGE ROOM LIGHTS-TC	1-May-10	10	\$1,407.56	100%	\$1,408	10	5.67	\$141	798	610	0%	0
TC-UPGRADE SYSTEM	1-May-10	10	\$1,560.11	100%	\$1,560	10	5.67	\$156	884	676	0%	0
WATER PLANT BOOSTER P11MPS-TC	1-May-10	10	\$9,956.14	100%	\$9,956	10	5.67	\$996	5,642	4,314	0%	0
FILTRATE TANK FLOAT REPLACEMENT	1-Jun-10	10	\$254.08	100%	\$254	10	5.58	\$25	142	112	0%	0
WATER PLANT	1-Jun-10	10	\$372.16	100%	\$372	10	5.58	\$37	208	164	0%	0
CALLIBRATION OF FLOW METERS-TC	1-Jun-10	10	\$549.63	100%	\$550	10	5.58	\$55	307	243	0%	0
ACID INJECT PUMP/CI1LORINE PUMP/TUBING-TC	1-Jun-10	10	\$2,341.64	100%	\$2,342	10	5.58	\$234	1,307	1,034	0%	0
INSTALLATION OF NFW ELECTRIC VALVE	1-Jul-10	10	\$368.94	100%	\$369	10	5.50	\$37	203	166	0%	0
ALLEN BRADLEY 3P480VAC DRIVE	1-Jul-10	10	\$4,376.28	100%	\$4,376	10	5.50	\$438	2,407	1,969	0%	0
SENSORS	1-Aug-10	10	\$212.22	100%	\$212	10	5.42	\$21	115	97	0%	0
BUSHINGS, UNION BALL CHECK VALVE	1-Oct-10	10	\$281.08	100%	\$281	10	5.25	\$28	148	134	0%	0
26 Uallon An Compressor	1-Jan-11	10	\$238.65	100%	\$239	10	5.00	\$24	119	119	0%	0
Calthranon of Flow meters	1-Jan-11	10	\$512.50	100%	\$513	10	5.00	\$51	256	256	0%	0
Membranes, End Caps	1-Feb-11	10	\$21,263.60	100%	\$21,264	10	4.91	\$2,126	10,444	10,820	0%	0
Electrical Actuator	1-Mar-11	10	\$393.21	100%	\$393	10	4.84	\$39	190	203	0%	0
Electric Oser Air Valves	1-Mar-11	10	\$485.64	100%	\$486	10	4.84	\$49	235	251	0%	0
Install Main Breaker Booster Pane	1-Mar-11	10	\$593.30	100%	\$593	10	4.84	\$59	287	306	0%	0
Floumeter	1-Mar-11	10	\$1,623.45	100%	\$1,623	10	4.84	\$162	785	839	0%	0
Membranes	1-Mar-11	10	\$4,215.00	100%	\$4,215	10	4.84	\$422	2,038	2,177	0%	0
Adapters, Seals, Head Assembly	1-Mar-11	10	\$7,536.37	100%	\$7,536	10	4.84	\$754	3,644	3,893	0%	0
Elect Vahe Acuator Fill Tank	1-Apr-11	10	\$690.64	100%	\$691	10	4.75	\$69	328	363	0%	0
Reducer, Gland Pack	1-May-11	10	\$216.49	100%	\$216	10	4.67	\$22	101	115	0%	0
PVC Pipe, Gland Pack	1-May-11	10	\$424.46	100%	\$424	10	4.67	\$42	198	226	0%	0
Work on Ater Analyzer	1-May-11	10	\$1,386.81	100%	\$1,387	10	4.67	\$139	647	739	0%	0
Ejector Pump	1-May-11	10	\$1,612.93	100%	\$1,613	10	4.67	\$161	753	860	0%	0
Volute, Wear Ring, O-Ring	1-May-11	10	\$1,688.08	100%	\$1,688	10	4.67	\$169	788	900	0%	0
Goulds Pump, Pump F1091. SK Itch	1-May-11	10	\$1,757.16	100%	\$1,757	10	4.67	\$176	820	937	0%	0
PLC's & HMI	1-May-11	10	\$2,000.00	100%	\$2,000	10	4.67	\$200	934	1,066	0%	0
TC Repair Lake Pump	31-May-11	10	\$871.70	100%	\$872	10	4.59	\$87	400	472	0%	0
Checkvalves	1-Jun-11	10	\$386.32	100%	\$386	10	4.58	\$39	177	209	0%	0
Fabncate ROOI, Header	1-Jun-11	10	\$920.83	100%	\$921	10	4.58	\$92	422	499	0%	0
Subminal of US Protocol to TCEQ	1-Jun-11	10	\$4,713.21	100%	\$4,713	10	4.58	\$471	2,160	2,553	0%	0
Media, Vitec 30000 Annscalet	1-Jun-11	10	\$6,210.00	100%	\$6,210	10	4.58	\$621	2,846	3,364	0%	0
Media, Vitec 30000 Annscalet	1-Jun-11	10	\$7,280.93	100%	\$7,281	10	4.58	\$728	3,337	3,944	0%	0
Membranes	1-Jun-11	10	\$18,626.83	100%	\$18,627	10	4.58	\$1,863	8,537	10,090	0%	0
Membrane System	1-Aug-11	10	\$1,545.50	100%	\$1,546	10	4.42	\$155	683	863	0%	0
Samples	1-Sep-11	10	\$480.00	100%	\$480	10	4.33	\$48	208	272	0%	0
TC Watereye Submption-	1-Nov-11	10	\$3,768.47	100%	\$3,768	10	4.16	\$377	1,569	2,199	0%	0
Codeline Pressure Vessels TC	1-Dec-11	10	\$913.23	100%	\$913	10	4.08	\$91	373	540	0%	0
Turbidimeter Kit TC	1-Dec-11	10	\$956.58	100%	\$957	10	4.08	\$96	390	566	0%	0
Case, Wunnng Ring TC	1-Dec-11	10	\$1,382.00	100%	\$1,382	10	4.08	\$138	564	818	0%	0
Sandfilter Walla Change TC	1-Dec-11	10	\$2,120.58	100%	\$2,121	10	4.08	\$212	866	1,255	0%	0
Turbidity Calibration Contract TC	1-Dec-11	10	\$2,721.42	100%	\$2,721	10	4.08	\$272	1,111	1,610	0%	0
Snap nngs, Thennometer TC	1-Dec-11	10	\$2,908.43	100%	\$2,908	10	4.08	\$291	1,187	1,721	0%	0
Chemical Injection Pumps TC	1-Dec-11	10	\$3,045.19	100%	\$3,045	10	4.08	\$305	1,243	1,802	0%	0
F11.9 Ilydrmt 9 Bay Hill Cr TC	1-Feb-12	10	\$1,194.73	100%	\$1,195	10	3.91	\$119	467	727	0%	0
HYDRANT STEM VALVE, FITTINGS	1-Feb-12	10	\$2,618.85	100%	\$2,619	10	3.91	\$262	1,025	1,594	0%	0
RO 3 & 4 VFD Replacement	1-Apr-12	10	\$1,731.35	100%	\$1,731	10	3.75	\$173	649	1,082	0%	0
RO 3 & 4 Pinner Flu 400 Line Remtor	1-Apr-12	10	\$5,434.14	100%	\$5,434	10	3.75	\$543	2,037	3,397	0%	0
WATERFVE SI1G JAN-JUN 2012 TC	1-May-12	10	\$2,190.10	100%	\$2,190	10	3.67	\$219	803	1,387	0%	0
REPLACEMENT OF FOULED MEDIA IN SAND FILTERS TC	1-May-12	10	\$8,065.71	100%	\$8,066	10	3.67	\$807	2,957	5,109	0%	0
Micron Filters, Anti Scaltent TC	1-Jul-12	10	\$6,274.32	100%	\$6,274	10	3.50	\$627	2,195	4,079	0%	0
membranes	1-Sep-13	10	\$3,844.96	100%	\$3,845	10	2.33	\$384	896	2,949	0%	0
Membranes	1-Sep-13	10	\$3,845.29	100%	\$3,845	10	2.33	\$385	896	2,949	0%	0
Pow ertlex 400 to repair VFD	1-Sep-13	10	\$4,728.36	100%	\$4,728	10	2.33	\$473	1,102	3,627	0%	0
Barge and crew for lake pump repair	1-Sep-13	10	\$4,800.00	100%	\$4,800	10	2.33	\$480	1,118	3,682	0%	0
Replace 84 lake pump	1-Sep-13	10	\$6,057.21	100%	\$6,057	10	2.33	\$606	1,411	4,646	0%	0

Pump & 20HP Motor	1-Dec-15	10	\$12,669.40	100%	\$12,669	10	0.08	\$1,267	104	12,565	0%	0
BORDWFL TANK REPAIR	1-Oct-04	50	\$1,403.27	100%	\$1,403	50	11.25	\$28	316	1,088	0%	0
SUPETAN STORAGE TANK REPAIRS/RUPTURED TNK	20-May-05	50	\$6,487.17	100%	\$6,487	50	10.61	\$130	1,377	5,110	0%	0
UNLSER TANK RENOVATION-APP 81	1-Aug-05	50	\$14,850.00	100%	\$14,850	50	10.41	\$297	3,093	11,757	0%	0
UTILCOM TANK k2 RENOVATION	14-Oct-05	50	\$12,750.00	100%	\$12,750	50	10.21	\$255	2,604	10,146	0%	0
Installation 100,000 gal GST	11-Apr-07	50	\$59,055.94	100%	\$59,056	50	8.72	\$1,181	10,303	48,753	0%	0
MORRISUP Tank Fill Lmes for Ground Storage	9-May-07	50	\$1,469.95	100%	\$1,470	50	8.65	\$29	254	1,216	0%	0
C&CCONC Slab for New Storage Tanks	13-Jun-07	50	\$4,620.00	100%	\$4,620	50	8.55	\$92	790	3,830	0%	0
RUSSTUR Pad [Knt for Storage Tank	11-Jul-07	50	\$2,480.00	100%	\$2,480	50	8.47	\$50	420	2,060	0%	0
Piping GST	19-Sep-07	50	\$9,322.62	100%	\$9,323	50	8.28	\$186	1,544	7,778	0%	0
MORRISUP Tank Fill Lines for Ground Storage Invoice No		50		100%	\$0	50		--			0%	0
75,000 gallon gst, field erect wth pad	1-Jan-86	50	\$15,565.00	100%	\$15,565	50	30.00	\$311	9,338	6,227	80%	4,982
75,000 gallon gan, field erect mth pad	1-Jan-86	50	\$15,565.00	100%	\$15,565	50	30.00	\$311	9,338	6,227	80%	4,982
water line appurtenances	22-Jan-97	50	\$4,148.00	100%	\$4,148	50	18.94	\$83	1,571	2,577	80%	2,062
4" gate valve	24-Jan-97	50	\$535.78	100%	\$536	50	18.93	\$11	203	333	80%	266
12,490 feet PVC Pipc	30-Jan-97	50	\$8,087.50	100%	\$8,088	50	18.92	\$162	3,060	5,028	80%	4,022
PVC Pipe, US Filter	4-Feb-97	50	\$16,873.74	100%	\$16,874	50	18.90	\$337	6,379	10,495	80%	8,396
tap sleeve	5-Feb-97	50	\$362.27	100%	\$362	50	18.90	\$7	137	225	80%	180
6" PVC	13-Feb-97	50	\$286.43	100%	\$286	50	18.88	\$6	108	178	80%	143
Ultrity Backfill	13-Mar-97	50	\$4,265.00	100%	\$4,265	50	18.80	\$85	1,604	2,661	80%	2,129
shows pvc phase X	19-Mar-97	50	\$12,142.50	100%	\$12,143	50	18.78	\$243	4,562	7,581	80%	6,065
Pipe	3-Apr-97	50	\$200.00	100%	\$200	50	18.74	\$4	75	125	80%	100
Bores	31-May-97	50	\$1,000.00	100%	\$1,000	50	18.58	\$20	372	628	80%	503
waterline valve caps	17-Oct-97	50	\$1,021.88	100%	\$1,022	50	n/a	n/a	n/a	1,022	80%	818
PVC Pipe	25-May-99	50	\$740.43	100%	\$740	50	16.60	\$15	246	495	80%	396
pme	25-May-99	50	\$9,219.64	100%	\$9,220	50	16.60	\$184	3,061	6,158	80%	4,927
sand for lmes	7-Jun-99	50	\$750.00	100%	\$750	50	16.57	\$15	249	501	80%	401
mpe install	1-Jul-99	50	\$3,562.50	100%	\$3,563	50	16.50	\$71	1,176	2,387	80%	1,909
Road Crossmg	2-Feb-00	50	\$742.50	100%	\$743	50	15.91	\$15	236	506	80%	405
pme, valves	10-May-00	50	\$964.65	100%	\$965	50	15.64	\$19	302	663	80%	530
Water Lute	2-Jun-00	50	\$5,217.00	100%	\$5,217	50	15.58	\$104	1,625	3,592	80%	2,873
MORRISUP WATER PIPE-600	23-Aug-04	50	\$2,750.83	100%	\$2,751	50	11.35	\$55	625	2,126	0%	0
water lme 3, 4"	15-Jul-05	50	\$11,589.00	100%	\$11,589	50	10.46	\$232	2,425	9,164	80%	7,331
water hne	3-Oct-05	50	\$2,572.50	100%	\$2,573	50	10.24	\$51	527	2,046	80%	1,636
MORRISUP Raw Water Line	28-Aug-07	50	\$8,581.95	100%	\$8,582	50	8.34	\$172	1,432	7,150	0%	0
KOKOPEL Raw Water Intake Lme	3-Oct-07	50	\$6,868.46	100%	\$6,868	50	8.24	\$137	1,132	5,736	0%	0
MORRISUP Raw Water Line	19-Oct-07	50	\$1,082.50	100%	\$1,083	50	8.20	\$22	178	905	0%	0
Install new pipe 6" 60hp Submonitor/Start up - Well #1 WB	30-Nov-12	50	\$17,817.55	100%	\$17,818	50	3.08	\$356	1,099	16,719	0%	0
Total Pipe Installed	1-Jan-85	50	\$561,785.00	100%	\$561,785	50	31.00	\$11,236	348,253	213,532	80%	170,826
trencher rental	26-Feb-96	20	\$9,697.80	100%	\$9,698	20	19.84	\$485	9,622	76	80%	61
venner heavy Cqulpmcfn rental	6-Jan-97	20	\$9,697.50	100%	\$9,698	20	18.98	\$485	9,204	494	80%	395
heavy equmnt	22-Jan-97	20	\$1,557.50	0%	\$0	20	18.94	\$0	0	0	80%	0
fire hydrant	10-Mar-97	20	\$1,534.88	0%	\$0	20	18.81	\$0	0	0	80%	0
Equipment Rental Utility Installation	25-Mar-97	20	\$4,170.00	100%	\$4,170	20	18.77	\$209	3,913	257	80%	206
venner heavy equipment rental	24-Apr-97	20	\$9,739.63	100%	\$9,740	20	n/a	n/a	n/a	9,740	80%	7,792
Backhoe Work	31-May-97	20	\$520.00	100%	\$520	20	18.58	\$26	483	37	80%	29
Electric panels, pumps	11-Jul-97	20	\$7,453.99	100%	\$7,454	20	18.47	\$373	6,885	569	0%	0
sand filters	27-Feb-98	20	\$2,985.23	100%	\$2,985	20	17.84	\$149	2,663	322	0%	0
Water Treatment Plant Expansion, Update RO	9-Mar-98	20	\$75,767.68	100%	\$75,768	20	17.81	\$3,788	67,480	8,287	0%	0
RO unit and upgrade	18-Jun-01	20	\$80,710.00	100%	\$80,710	20	14.54	\$4,036	58,657	22,053	0%	0
RO electrical	26-Jun-01	20	\$607.36	100%	\$607	20	14.51	\$30	441	167	0%	0
ACSALES Transformer for Lake pumps	8-Aug-01	20	\$1,212.40	100%	\$1,212	20	14.40	\$61	873	340	0%	0
TR1PDPV VOLUTE CASE FOR BERKELY PUMP	1-Feb-02	20	\$1,072.79	100%	\$1,073	20	13.91	\$54	746	327	0%	0
raw water intake pump	10-May-02	20	\$28,343.10	100%	\$28,343	20	13.64	\$1,417	19,334	9,009	0%	0
Intake pump	20-Jun-02	20	\$4,751.00	100%	\$4,751	20	13.53	\$238	3,214	1,537	0%	0
REXEMIN 120V STARTER, ELEMENTS, CABLETIES	9-Sep-02	20	\$402.93	100%	\$403	20	13.31	\$20	268	135	0%	0
REXEMIN TRANSFORMER	10-Sep-02	20	\$405.02	100%	\$405	20	13.31	\$20	269	136	0%	0

DEIONIZATION SYS, FILTER, CARTRIDGE	26-Apr-03	20	\$3,381.07	100%	\$3,381	20	12.68	\$169	2,144	1,237	0%	0
SNDBLST/COAT PRSSR VESSEL	11-Dec-03	20	\$4,680.00	100%	\$4,680	20	12.05	\$234	2,821	1,859	0%	0
heavy equipment rental - trencher	15-Aug-05	20	\$8,172.86	100%	\$8,173	20	10.38	\$409	4,240	3,933	80%	3,146
Umited Trencher Rental	16-Sep-05	20	\$4,024.00	100%	\$4,024	20	10.29	\$201	2,070	1,954	80%	1,563
Backhoe Rental	7-Jan-06	20	\$582.17	100%	\$582	20	9.98	\$29	290	292	80%	233
PROGWAT New Filter Housmg for Reverse Osmosis	2-Oct-06	20	\$3,577.66	100%	\$3,578	20	9.25	\$179	1,654	1,924	0%	0
J&JOILF WInng	29-May-07	20	\$5,463.50	100%	\$5,464	20	8.59	\$273	2,347	3,117	0%	0
MORRISUP Meter for Product Water	12-Jun-07	20	\$4,535.68	100%	\$4,536	20	8.55	\$227	1,940	2,596	0%	0
LAYNCHR Hydranautic CPA2 Elements/RO Membranes	21-Jun-07	20	\$23,997.40	100%	\$23,997	20	8.53	\$1,200	10,233	13,764	0%	0
WALLELE Electncal Work on Flow Meters	5-Sep-07	20	\$1,790.41	100%	\$1,790	20	8.32	\$90	745	1,046	0%	0
UNITEQU Trencher	17-Dec-07	20	\$1,368.14	100%	\$1,368	20	8.04	\$68	550	818	80%	655
Trencher	31-Dec-07	20	\$1,894.88	100%	\$1,895	20	8.00	\$95	758	1,137	80%	910
Backhoe Rental	22-Feb-08	20	\$378.48	100%	\$378	20	7.85	\$19	149	230	0%	0
trencher rental	28-Apr-08	20	\$2,409.66	100%	\$2,410	20	7.67	\$120	925	1,485	0%	0
trencher rental	16-May-08	20	\$1,692.07	100%	\$1,692	20	7.62	\$85	645	1,047	0%	0
Bobcat Rental	5-Dec-08	20	\$2,074.52	100%	\$2,075	20	7.07	\$104	733	1,341	0%	0
Law work. fir alto lake pumps	22-Oct-09	20	\$1,200.00	100%	\$1,200	20	6.19	\$60	371	829	0%	0
Water Plant Electrical Strtke Deduchble for Insurance	31-Dec-09	20	\$10,000.00	100%	\$10,000	20	6.00	\$500	2,999	7,001	0%	0
WB REPLACE PUMP, MOTOR AND CABLE	31-May-12	20	\$29,973.34	100%	\$29,973	20	3.58	\$1,499	5,371	24,602	0%	0
Stamless Steel lleaders	14-Jan-14	20	\$4,487.00	100%	\$4,487	20	1.96	\$224	440	4,047	0%	0
2014 Ford F150 66893	14-May-15	5	\$29,952.72	100%	\$29,953	5	0.63	\$5,991	3,789	26,164	0%	0
												0
												0
			\$1,610,546		\$1,590,088			\$75,905	\$796,619	\$793,469		\$255,206

Double Diamond Utility Company THE CLIFFS (Sewer)
46245

473-17-0119
15-Oct-17 9:15 PM
31-Dec-15

**DEPRECIATION
ANALYSIS**

Acquired Date	Claimed Economic Life, yrs	Claimed Original Cost	% Used & Useful	Ver./Est. Original Cost	Economic Life, yrs	Actual Deprec. Life	Annual Deprec.	Accum. Deprec.	Net Plant*	% of plant paid for by developer	Developer \$
	n/a	\$17,920.00	100%	\$17,920.00			--	0	17,920	80%	14,336
1-Dec-12	10	\$8,314.13	100%	\$8,314.13	10	3.08	\$831	2,561	5,753	0%	0
1-Aug-10	10	\$1,044.94	100%	\$1,044.94	10	n/a	n/a	n/a	1,045	0%	0
1-Dec-11	10	\$2,990.84	100%	\$2,990.84	10	4.08	\$299	1,221	1,770	0%	0
1-Apr-10	10	\$1,666.84	100%	\$1,666.84	10	5.75	\$167	958	708	0%	0
14-Mar-06	10	\$1,197.81	0%	\$0.00	10	9.80	\$0	0		0%	
1-Dec-11	10	\$1,243.86	100%	\$1,243.86	10	4.08	\$124	508	736	0%	0
1-Apr-10	10	\$2,927.15	100%	\$2,927.15	10	5.75	\$293	1,683	1,244	0%	0
1-Mar-12	10	\$3,383.17	100%	\$3,383.17	10	3.83	\$338	1,297	2,086	0%	0
1-Apr-10	10	\$4,369.26	100%	\$4,369.26	10	5.75	\$437	2,512	1,857	0%	0
1-Apr-10	10	\$4,286.30	100%	\$4,286.30	10	5.75	\$429	2,464	1,822	0%	0
1-Nov-10	10	\$3,052.37	100%	\$3,052.37	10	5.16	\$305	1,576	1,476	0%	0
29-Jun-15	10	\$7,351.60	100%	\$7,351.60	10	0.51	\$735	372	6,979	0%	0
1-Mar-12	10	\$3,434.40	100%	\$3,434.40	10	3.83	\$343	1,316	2,118	0%	0
24-Aug-06	10	\$935.28	100%	\$935.28	10	9.35	\$94	875	61	0%	0
26-Jun-15	10	\$5,317.80	100%	\$5,317.80	10	0.51	\$532	274	5,044	0%	0
1-Mar-12	10	\$2,400.00	100%	\$2,400.00	10	3.83	\$240	920	1,480	0%	0
1-Jan-10	10	\$10,593.83	100%	\$10,593.83	10	6.00	\$1,059	6,352	4,242	0%	0
1-Nov-10	10	\$1,635.37	100%	\$1,635.37	10	5.16	\$164	844	791	0%	0
1-Jul-14	10	\$6,285.92	100%	\$6,285.92	10	1.50	\$629	943	5,343	0%	0
1-Dec-09	10	\$1,750.81	100%	\$1,750.81	10	6.08	\$175	1,065	686	0%	0
1-Dec-09	10	\$2,635.94	100%	\$2,635.94	10	6.08	\$264	1,603	1,033	0%	0
1-Dec-09	10	\$2,409.64	100%	\$2,409.64	10	6.08	\$241	1,465	944	0%	0
14-May-08	10	\$427.47	100%	\$427.47	10	7.63	\$43	326	101	0%	0
29-May-06	10	\$1,717.73	100%	\$1,717.73	10	9.59	\$172	1,647	70	0%	0
8-Feb-07	10	\$1,514.52	100%	\$1,514.52	10	8.89	\$151	1,347	168	0%	0
1-Oct-07	10	\$659.01	100%	\$659.01	10	8.25	\$66	544	115	0%	0
5-Sep-07	10	\$1,790.43	100%	\$1,790.43	10	n/a	n/a	n/a	1,790	0%	0
1-May-10	10	\$1,284.28	100%	\$1,284.28	10	5.67	\$128	728	556	0%	0
25-Feb-08	20	\$378.48	100%	\$378.48	20	7.85	\$19	148	230	0%	0
31-May-97	20	\$520.00	100%	\$520.00	20	18.58	\$26	483	37	80%	29
5-Dec-08	20	\$2,074.52	100%	\$2,074.52	20	7.07	\$104	733	1,341	0%	0
12-May-08	20	\$2,074.52	100%	\$2,074.52	20	7.64	\$104	792	1,282	0%	0
19-Mar-97	20	\$4,265.00	100%	\$4,265.00	20	18.78	\$213	4,006	259	80%	207
25-Mar-97	20	\$4,170.00	100%	\$4,170.00	20	18.77	\$209	3,913	257	80%	206
22-Jan-97	20	\$1,557.50	100%	\$1,557.50	20	18.94	\$78	1,475	83	80%	66
23-Apr-09	20	\$2,032.29	100%	\$2,032.29	20	6.69	\$102	680	1,353	0%	0
26-Jan-07	20	\$1,280.00	100%	\$1,280.00	20	8.93	\$64	571	709	0%	0
12-Feb-07	20	\$3,659.00	100%	\$3,659.00	20	8.88	\$183	1,625	2,034	0%	0
20-Jul-01	20	\$566.50	100%	\$566.50	20	14.45	\$28	409	157	0%	0
18-Jun-99	20	\$2,250.00	100%	\$2,250.00	20	16.54	\$113	1,860	390	80%	312
4-Feb-08	20	\$582.17	100%	\$582.17	20	7.90	\$29	230	352		0
1-Jul-08	20	\$582.17	100%	\$582.17	20	7.50	\$29	218	364		0
31-May-97	20	\$1,040.00	100%	\$1,040.00	20	18.58	\$52	966	74	80%	59
31-Dec-07	20	\$1,894.88	100%	\$1,894.88	20	8.00	\$95	758	1,137		0
28-Apr-08	20	\$2,409.66	100%	\$2,409.66	20	7.67	\$120	925	1,485		0

16-May-08	20	\$1,692.07	100%	\$1,692.07	20	7.62	\$85	645	1,047		0
26-Feb-96	20	\$9,697.50	0%	\$0.00	20	19.84	\$0	0		80%	
4-Jun-01	20	\$6,440.88	100%	\$6,440.88	20	14.57	\$322	4,693	1,748	80%	1,398
17-Dec-07	20	\$1,368.14	100%	\$1,368.14	20	8.04	\$68	550	818		0
10-Sep-07	20	\$394.48	100%	\$394.48	20	8.31	\$20	164	231		0
7-Feb-07	20	\$1,959.96	100%	\$1,959.96	20	8.90	\$98	872	1,088		0
29-Oct-01	20	\$3,461.56	100%	\$3,461.56	20	14.17	\$173	2,453	1,009		0
6-Jan-97	20	\$9,697.50	100%	\$9,697.50	20	18.98	\$485	9,204	494	80%	395
30-Jan-97	20	\$8,087.50	100%	\$8,087.50	20	18.92	\$404	7,649	438	80%	351
7-Feb-97	20	\$191.79	0%	\$0.00	20	18.89	\$0	0		80%	
1-Jan-85	50	\$86,214.69	100%	\$86,214.69	50	31.00	\$1,724	53,445	32,770	80%	26,216
1-Aug-06	50	\$1,295.00	100%	\$1,295.00	50	9.42	\$26	244	1,051	0%	0
3-Apr-97	50	\$200.00	100%	\$200.00	50	18.74	\$4	75	125	80%	100
1-Jul-99	50	\$3,562.50	100%	\$3,562.50	50	16.50	\$71	1,176	2,387	80%	1,909
22-Jan-97	50	\$4,147.87	100%	\$4,147.87	50	18.94	\$83	1,571	2,577	80%	2,061
2-Feb-00	50	\$742.50	100%	\$742.50	50	15.91	\$15	236	506	80%	405
7-Jun-99	50	\$750.00	100%	\$750.00	50	16.57	\$15	249	501	80%	401
31-May-97	50	\$1,500.00	100%	\$1,500.00	50	18.58	\$30	558	942	80%	754
4-Feb-97	50	\$16,873.00	100%	\$16,873.00	50	18.90	\$337	6,379	10,494	80%	8,395
2-Jun-00	50	\$5,042.00	100%	\$5,042.00	50	15.58	\$101	1,571	3,471	80%	2,777
3-Oct-05	50	\$2,572.50	100%	\$2,572.50	50	10.24	\$51	527	2,046	80%	1,636
19-Mar-97	50	\$12,142.50	100%	\$12,142.50	50	18.78	\$243	4,562	7,581	80%	6,065
1-Jan-96	50	\$703,723.00	100%	\$703,723.00	50	20.00	\$14,074	281,451	422,272	0%	0
		\$1,017,634		\$1,006,547			\$28,256	\$433,466	\$573,081		\$68,079

SOAH Docket No 473-17-0117 WS
 PUC Docket No 48245
 Double Diamond Utility Company Inc - White Bluff Subdivision - Water
 Test Year End 12/31/2015

Description	Year/Est. Original Cost	Accum. Deprec.	Net Plant	% of plant paid for by developer	Developer \$	Customer \$	Reference	Per tax return 2015	Unadjusted cost or basis	Accum. Depr or Accum tax expense	Net Plant	Year(s), if combined	Original Cost	Accum. Depr	Net Plant	Less: Net Plant Contributed By Developer	Equals Net Plant Contributed By DDU	Staff Accum Dep / original cost	Percentage applied to Tax Unadjusted Basis	Excess Tax depreciation taken for tax purposes	Percent DDU	DOU Excess Tax depreciation taken for tax purposes		
																							(Includes base reduction for § 179)	
Water Plant	\$ 12,810		\$ 12,810	0%	0				\$54,960															
835 TB water tower & well	\$ 2,500		\$ 2,500	0%	0				942,968															
Capitalized Expenses					0				1,909,333															
	\$ 2,809,151	\$ 1,403,052	\$ 2,307,945		\$ 114,724	\$ 0			2,187,023															
									8,711,560															
									942,888															
																		Tax rate	25%					
																		Recommended ADFIT	\$ 327,978.64					
																		Adjusted for NOL Carryforward						

Public Utility Commission of Texas

see to job

TRUE		
TRUE		
TRUE		
TRUE		
TRUE		
TRUE	\$ 475,782.76	
TRUE	0.25	25%
TRUE	\$ 118,945.69	
TRUE	\$ 58,472.84	

SOAH Docket No 473-17-0117 WS
 PUC Docket No 46245
 Double Diamond Utility Company, Inc - White Bluff Subdivision - Water
 Test Year End 12/31/2015

Deferred Federal Income Tax Calculation							(Plant, depreciation numbers are from testimony of Jolie Mathis)	See Attachment DL - 4	Per tax return 2015	(Includes basis reduction for § 179)										
Description	Ver./Est Original Cost	Accum. Deprac	Net Plant	% of plant paid for by developer	Developer \$	Customer \$	Reference	Unadjusted cost or basis	Accum. Depr or Accum tax expense	Net Plant	Year(s), if combined	Original Cost	Accum. Depr	Net Plant	Less Net Plant Contributed by Developer	Equals Net Plant Contributed By DDU	Staff Accum Dep / original cost	Percentage applied to Tax Unadjusted Basis	Excess Tax depreciation taken for tax purposes	

Percent DDU	DDU Excess Tax depreciation taken for tax purposes
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ATTACHMENT DL - 4

SOAH Docket No 473-17-0117 WS
 PUC Docket No 46245
 Double Diamond Utility Company, Inc - White Bluff Subdivision - Sewer
 Test Year End 12/31/2015

Deferred Federal Income Tax Calculation							(Plant, depreciation numbers are from testimony of Jolie Mathis)		Per tax return 2015	(Includes basis reduction for § 179)			Total per staff Depr							
Description	Ver./Est Original Cost	Accum. Deprac	Net Plant	% of plant paid for by developer	Developer \$	Customer \$	Reference	Unadjusted cost or basis	Accum. Depr or Accum tax expense	Net Plant	Year(s), if combined	Original Cost	Accum. Depr	Net Plant	Less Net Plant Contributed by Developer	Equals Net Plant Contributed By DDU	Staff Accum Dep / original cost	Percentage applied to Tax Unadjusted Basis	Excess Tax depreciation taken for tax purposes	
total pipe installed		857 273	977 132	0%	0															
grinder station	78 443	78 432	11	80%	9															
pipe work unit 40	4 510	1 801	2 709	80%	2 167															
pipe work unit 39	4 230	1 689	2 541	80%	2 033															
pipe work unit 33, 33, 35, line work unit	9 090	3 806	5 484	80%	4 387															
pipe work unit 31	1 795	1 480	2 315	80%	1 852															
pipe work pipe work unit 37	5 105	1 991	3 114	80%	2 491															
pipe work unit 16 and 38	10 536	4 109	6 427	80%	5 141															
water and sewer bores	2 000	777	1 223	80%	979															
pipe - Rohan	3 281	1 256	2 025	80%	1 620															
sewer bore	500	190	310	80%	248															
bore	500	190	310	80%	248															
pipe work unit 40	7 475	2 839	4 636	80%	3 709															
pipe work unit 41	4 875	1 850	3 025	80%	2 420															
manhole	7 552	2 863	4 689	80%	3 751															
manhole	480	174	296	80%	229															
lots 17 and 18 Sewage Treatment plant	14 960		14 960	80%	11 968															
pipe - pipe work unit 41	332	125	206	80%	165															
tee and gate valves - pipe work unit 40	1 034	390	645	80%	518															
pipe work unit 40	4 817	1 815	3 003	80%	2 402															
manhole	8 840	2 614	6 226	80%	5 000															
manhole	14 210	5 331	8 879	80%	7 103															
valves - pipe work unit 41	738	278	462	80%	370															
pressure w/wp model pt-50-4s (50 000)	116 377	108 746	7 631	80%	6 105															
manhole - US Filter - pipe work unit 40	318	119	199	80%	158															
manhole - pipe work unit 41, subel Section	837	250	600	80%	480															
manhole - pipe work unit 41	1 687	625	1 061	80%	849															
sewer bore	1 000	388	632	80%	505															
pipe work unit 41	2 705	998	1 708	80%	1 367															
sewer plant piping	415	381	34	80%	27															
pic pipe - pipe work unit 41	375	138	237	80%	190															
pipe work unit 40	518	185	333	80%	263															
structure around pumps for noise control	1 200	1 080	120	80%	96															
pipe - pipe work unit 42	3 890	1 328	2 562	80%	2 050															
HAC H meter for w/wp	808	808	0	80%	0															
sewer Building Roof	731	655	75	80%	60															
slab for w/wp	545	488	57	80%	45															
backfill - pipe work unit 42	2 184	774	1 410	80%	1 128															
pipe - pipe work unit 42	2 187	775	1 413	80%	1 130															
pipe - pipe work unit 42	675	238	436	80%	349															
insulation at sewer plant building	727	643	85	80%	68															
backfill - pipe work unit 42	9 620	3 388	6 232	80%	4 985															
manhole	317	112	206	80%	165															
pipe - pipe work unit 43	2 652	929	1 723	80%	1 378															
fiberglass tank at w/wp	8 026	2 802	5 223	80%	4 179															
manhole, basin - lift station	7 077	6 171	906	80%	725															
pipe valve, saddle	350	125	225	80%	181															
bobcat - sewer and water pipe installation	13 118	11 430	1 688	80%	1 350															
pump repair and float switch - lift station	316	316	0	80%	0															
bobcat	1 458	1 264	192	80%	154															
apertures - pipe work unit 43	201	70	132	80%	105															
bobcat water and sewer pipe pipe work	15 400	5 333	10 067	80%	8 054															
lots - pipe work unit 42	821	214	607	80%	488															
valves - pipe work unit 42	2 135	738	1 398	80%	1 119															
pipe - pipe work unit 42	8 802	3 381	5 421	80%	4 337															
pump repair - lift station	588	588	0	80%	0															
trench work - pipe work unit 44	2 418	817	1 601	80%	1 280															
trench work - pipe work unit 44	7 293	2 450	4 843	80%	3 874															
trench work - pipe work unit 44	3 549	1 191	2 358	80%	1 886															
trench work - pipe work unit 44	5 675	1 902	3 773	80%	3 018															
asphalt for pipe work units 42 and 43	233	78	155	80%	124															
manhole	2 409	804	1 605	80%	1 284															
haul material for trench fill	545	188	357	80%	281															
road bores	1 500	491	1 009	80%	807															
sleeves for water and sewer mains	4 584	1 492	3 092	80%	2 473															
waco paving - haul trench fill for pipe w	255	82	173	80%	138															
waco paving - pipe work unit 45 water	2 918	944	1 975	80%	1 580															
trench work - pipe work unit 44	1 931	624	1 307	80%	1 045															
Walker A-960 TR1B 2.534ac sewer treatment	3 870		3 870	80%	3 096															

Percent DDU	DDU Excess Tax depreciation taken for tax purposes
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Public Utility Commission of Texas
ATTACHMENT DL - 5
SOAH Docket No 473-17-0117 WB
PUC Docket No 48245
Double Diamond Utility Company, Inc - The Cliffs - Water
Test Year End 12/31/2015

Deferred Federal Income Tax Calculation (Plant, depreciation numbers are from testimony of Jolie Mathis)

Main table with columns: Description, Ver/Est, Original Cost, Accum Deprec, Net Plant, % of plant paid for by developer, Amount of Developer Contribution, Reference, Per tax return 2015, Accum Dep or basis, Includes basis reduction for § 179, Net Plant, Year(s) if combine, Original Cost, Accum Dep, Net Plant, Less Net Plant Contributed by Developer, Equals Net Plant Contributed by DDU, Staff Accum Dep / original cost, Percentage applied to Tax Unadjusted Basis, Excess Tax depreciation taken for tax purposes.

Summary table with columns: Percent DDU, DDU Excess Tax depreciation taken for tax purposes.

20.85% \$ 6,811.90

68.67% \$ 19,760.56

98.26% \$ 74,456.36

ATTACHMENT DL - 5

SOAH Docket No. 473-17-0117 WS
PUC Docket No. 46245
Double Diamond Utility Company, Inc. - The CRRs - Water
Test Year End 12/31/2015

Deferred Federal Income Tax Calculation (Plant, depreciation numbers are from testimony of Jolfe Mathis)

Table with columns: Description, Ver./Est. Original Cost, Accum. Deprac., Net Plant, % of plant paid for by developer, Amount of Developer Contribution, See Attachment DL - B Reference, Per tax return 2015 Unadjusted cost or basis, (Includes basis reduction for § 179) Accum Dep or Accum tax expense, Net Plant, Year(s) if combine, Original Cost, Accum Depr, Net Plant, Less Net Plant Contributed by Developer, Equals Net Plant Contributed By DDU, Staff Account Dep / original cost, Percentage applied to Tax Unadjusted Base, Excess Tax Depreciation taken for tax purposes. Rows include items like TC UNBOLTED FLANGES ON PIPING AT WAT, TC LAKE PUMPS, TC REPLACE CONCRETE AT MARINA, etc.

Percent DDU, DDU Excess Tax depreciation taken for tax purposes

100.00% \$ 35,662.45

100.00% \$ 24,610.59

100.00% \$ (318.65)

ATTACHMENT DL - 5
SOAH Docket No. 473-17-0117 WS
PUC Docket No. 46245
Double Diamond Utility Company, Inc - The Cliffs - Water
Test Year End 12/31/2015

Deferred Federal Income Tax Calculation (Plant, depreciation numbers are from testimony of Jolie Mathis)

Main table with columns: Description, Var./Est. Original Cost, Accum Deprec, Net Plant, % of plant paid for by developer, Amount of Developer Contribution, Reference, Per tax return 2015, Accum Deprec or Accum tax expense, Net Plant, Year(s) in service, Original Cost, Accum Depr, Net Plant, Less Net Plant Contributed by Developer, Equals Net Plant Contributed By DDU, Staff Accum Dep / original cost, Percentage applied to Tax Unadjusted Basis, Excess Tax depreciation taken for tax purposes, Percent DDU, DDU Excess Tax depreciation taken for tax purposes.

Summary table with columns: \$ 22,408.29, 25%, \$ 5,602.07, 2,801.04

EXHIBIT DDU-11B

SOAH DOCKET NO. 473-17-0019.WS
PUC DOCKET NO. 46245

APPLICATION OF DOUBLE	§	BEFORE THE STATE OFFICE
DIAMOND UTILITY COMPANY, INC.	§	
FOR WATER AND SEWER	§	OF
RATE/TARIFF CHANGE	§	
	§	ADMINISTRATIVE HEARINGS

WORK PAPERS

FOR

REBUTTAL TESTIMONY

OF

JAY JOYCE

ON BEHALF OF


DOUBLE DIAMOND UTILITY COMPANY, INC.

OCTOBER 2017

WORK PAPER #1

TEXAS MOTOR VEHICLE RETAIL INSTALLMENT SALES CONTRACT

Date 05/14/15

1-800-727-7000  FORD CREDIT www.fordcredit.com	BUYER <u>Double Diamond Utilities Co</u> ADDRESS <u>5495 Belt Line Road Suite 200</u> CITY <u>Dallas</u> STATE <u>TX</u> ZIP <u>75254</u> PHONE <u>214-706-7857</u>	SELLER/CREDITOR <u>COLE FORD SALES, L.P.</u> ADDRESS <u>404 SOUTHWEST IH35</u> CITY <u>HILLSBORO</u> STATE <u>TX</u> ZIP <u>76645</u> PHONE <u>254-582-5261</u>
	CO-BUYER _____ ADDRESS _____ CITY _____ STATE _____ ZIP _____ PHONE <u>214-706-7857</u>	

The Buyer is referred to as "you" or "your". The Seller/Creditor is referred to as "we", "us" or "Creditor." This contract may be transferred by the Seller.

PROMISE TO PAY

The credit price is shown below as the "Total Sale Price" The "Cash Price" is also shown below. By signing this contract, you choose to purchase the motor vehicle on credit according to the terms of this contract. You agree to pay us the Amount Financed, Finance Charge, and any other charges in this contract. You agree to make payments according to the Payment Schedule in this contract. If more than one person signs as a buyer, you agree to keep all the promises in this agreement even if the others do not.

You have thoroughly inspected, accepted, and approved the motor vehicle in all respects

MOTOR VEHICLE IDENTIFICATION

New/Used	Mileage	Year and Make	Model	Vehicle Identification Number	USE FOR WHICH PURCHASED
NEW	146	2014 FORD	F150	1FTFX1CF7EFC96893	<input type="checkbox"/> PERSONAL, FAMILY OR HOUSEHOLD <input checked="" type="checkbox"/> BUSINESS OR COMMERCIAL <input type="checkbox"/> AGRICULTURAL

Trade-in Year 2009 Make CHEVROLET Model SILVERADO C1500
 VIN 29CEC19C981117267 License No. FHL0280

ANNUAL PERCENTAGE RATE	FINANCE CHARGE	Amount Financed	Total of Payments	Total Sale Price
The cost of your credit as a yearly rate	The dollar amount the credit will cost you.	The amount of credit provided to you or on your behalf.	The amount you will have paid when you have made all scheduled payments.	The total cost of your purchase on credit, including your downpayment
<u>5.9900%</u>	<u>\$ 2,599.21</u>	<u>\$27,952.51</u>	<u>\$ 29,952.72</u>	<u>\$ 6,000.00</u>

Your Payment Schedule will be:

Number of Payments	Amount of Payments	When Payments are Due
<u>36</u>	<u>\$832.02</u>	<input checked="" type="checkbox"/> Monthly <input type="checkbox"/> Semi-Annually <input type="checkbox"/> Annually
<u>N/A</u>	<u>N/A</u>	starting <u>06/12/15</u>
<u>N/A</u>	<u>N/A</u>	<u>N/A</u>

Prepayment: If you pay off your debt early, you will not have to pay a penalty
Late Payment: You must pay a late charge on each payment received more than fifteen days late. The charge is 5% of the scheduled payment.
Security Interest: You are giving a security interest in the motor vehicle being purchased.
Contract: Please see this contract for additional information on security interest, nonpayment, default, the right to require repayment of your debt in full before the scheduled date, and prepayment penalty.

1. Cash Price (including any accessories, services, and taxes)
 Vehicle Price \$ 21,450.00, N/A \$ N/A
 N/A \$ N/A, and Taxes \$ 1,590.69 \$ 33,040.62(1)

2. Total Downpayment = (if negative, enter "0" and see Line 4.A. below)

Gross trade-in.....	\$ <u>2,000.00</u>
-payoff by seller.....	\$ <u>N/A</u>
=net trade-in.....	\$ <u>2,000.00</u>
+cash.....	\$ <u>N/A</u>
+Third Party Rebate Assigned to Creditor.....	\$ <u>4,000.00</u>
+ <u>N/A</u>	\$ <u>N/A</u>
Total downpayment.....	\$ <u>6,000.00(2)</u>

3. Unpaid balance of cash price (1 minus 2)..... \$ 27,040.62(3)

4. Other charges including amounts paid to others on your behalf (Seller may keep part of these amounts.):

A. Net trade-in payoff to <u>N/A</u>	\$ <u>N/A</u>
B. Cost of optional credit insurance paid to insurance company or companies	
Life.....	\$ <u>N/A</u>
Disability.....	\$ <u>N/A</u>
C. Other insurance paid to the insurance company.....	\$ <u>N/A</u>
D. Official fees paid to government agencies.....	\$ <u>N/A</u>
E. Debt Cancellation Agreement Fee Paid to Seller.....	\$ <u>N/A</u>
F. Dealer's inventory tax (if not included in cash price).....	\$ <u>65.14</u>
G. Sales tax (if not included in cash price).....	\$ <u>N/A</u>
H. Other taxes (if not included in cash price).....	\$ <u>N/A</u>
I. Government license and/or registration fees.....	\$ <u>N/A</u>
J. Government certificate of title fee.....	\$ <u>32.00</u>
K. Government vehicle inspection fees.....	\$ <u>22.75</u>
L. Deputy service fee paid to dealer.....	\$ <u>N/A</u>
M. Documentary Fee. A documentary fee is not an official fee. A documentary fee is not required by law, but may be charged to buyers for handling documents relating to the sale. A documentary fee may not exceed a reasonable amount agreed to by the parties. This notice is required by law.	

Spanish Translation: Un cargo documental no es un cargo oficial. La ley no exige que se imponga un cargo documental. Pero este podría cobrarse a los compradores por el manejo de la documentación en relación con la venta. Un cargo documental no puede exceder una cantidad razonable acordada por las partes.

PROPERTY INSURANCE: You must keep the collateral insured against damage or loss in the amount you owe. You must keep this insurance until you have paid all that you owe under this contract. You may obtain property insurance from anyone you want or provide proof of insurance you already have. The insurer must be authorized to do business in Texas. You agree to give us proof of property insurance. You must name us as the person to be paid under the policy in the event of damage or loss.

If any insurance is included below, policies or certificates from the insurance company will describe the terms, conditions and deductibles.

Optional credit life and credit disability insurance. Credit life insurance and credit disability insurance are not required to obtain credit. They will not be provided unless you sign and agree to pay the extra cost. Your decision to buy or not buy these insurance coverages will not be a factor in the credit approval process.

Credit Life, one buyer \$ N/A Term N/A
 Credit Life, both buyers \$ N/A Term N/A
 Credit Disability, one buyer \$ N/A Term N/A
 Credit Disability, both buyers \$ N/A Term N/A

N/A (Insurance Company)
 Credit life insurance pays only the amount you would owe if you paid all your payments on time. Credit disability insurance does not cover any increase in your payment or in the number of payments. If the term of the insurance is 121 months or longer, the premium is not fixed or approved by the Texas Insurance Commissioner.

Balloon payment contracts: Credit Life Insurance is for the scheduled term of this contract. Credit Disability Insurance covers the first scheduled payments and does not cover the last scheduled payment. You want the insurance indicated above.

Buyer's Signature: _____
 Co-Buyer's Signature: _____

Optional insurance coverages and debt cancellation agreement. The granting of credit will not be dependent on the purchase of either the insurance coverages or the debt cancellation agreement described below. It will not be provided unless you sign and agree to pay the extra cost. The credit approval process will not be affected by whether or not you buy these insurance coverages or the debt cancellation agreement.

Coverage	Term in <u>N/A</u> months	Premium <u>N/A</u> per <u>Year</u>
GAP*	<input type="checkbox"/>	\$ <u>N/A</u>
Debt Cancellation Agreement**	<input type="checkbox"/>	\$ <u>N/A</u>

(Insurance Company)

*If the vehicle is determined to be a total loss, GAP Insurance will pay us the difference between the proceeds and your basic collision policy and the amount you owe on the motor vehicle, minus your deductible. You can cancel that insurance without charge for 10 days from the date of this contract.
 **WE WILL CANCEL CERTAIN AMOUNTS YOU OWE UNDER THIS CONTRACT IN THE CASE OF A TOTAL LOSS OR THEFT OF THE VEHICLE AS STATED IN THE DEBT CANCELLATION AGREEMENT.
 You can cancel the debt cancellation agreement without charge for a period of 30 days from the date of this contract, or for the period stated in the debt cancellation agreement, whichever period ends later.
 If the box next to a premium for an insurance coverage included above is marked, that premium is not fixed or approved by the Texas Insurance Commissioner. A debt cancellation agreement is not included.

F. Dealer's inventory tax (if not included in cash price) \$ 55.14
 G. Sales tax (if not included in cash price) \$ N/A
 H. Other taxes (if not included in cash price) \$ N/A
 I. Government license and/or registration fees \$ N/A
 J. Government certificate of title fee \$ 32.00
 K. Government vehicle inspection fees \$ 23.75
 L. Deputy service fee paid to dealer \$ N/A
 M. **Documentary Fee.** A documentary fee is not an official fee. A documentary fee is not required by law, but may be charged to buyers for handling documents relating to the sale. A documentary fee may not exceed a reasonable amount agreed to by the parties. This notice is required by law.
 Spanish Translation: Un cargo documental no es un cargo oficial. La ley no exige que se imponga un cargo documental. Pero este podría cobrarse a los compradores por el manejo de la documentación en relación con la venta. Un cargo documental no puede exceder una cantidad razonable acordada por las partes. Esta notificación se exige por ley.
 To COLE FORD SALES Documentary Fee \$ 125.00
 N Other charges (Seller must identify who is paid and describe purpose)
 to N/A for N/A \$ N/A
 to N/A for N/A \$ N/A
 to State for Registration \$ 56.00
 to N/A for N/A \$ N/A
 to State for ROAD/BRIDGE FEE \$ 10.00
 to N/A for N/A \$ N/A
 Total other charges and amounts paid to others on your behalf \$ 312.89(4)
5. Amount Financed (3 + 4) \$ 27,353.51(5)

(insurance Company)
 *If the vehicle is determined to be a total loss, GAP Insurance will pay us the difference between the proceeds and your basic collision policy and the amount you owe on the motor vehicle, minus your deductible. You can cancel that insurance without charge for 10 days from the date of this contract.
 **WE WILL CANCEL CERTAIN AMOUNTS YOU OWE UNDER THIS CONTRACT IN THE CASE OF A TOTAL LOSS OR THEFT OF THE VEHICLE AS STATED IN THE DEBT CANCELLATION AGREEMENT.
 You can cancel the debt cancellation agreement without charge for a period of 30 days from the date of this contract, or for the period stated in the debt cancellation agreement, whichever period ends later.
 If the box next to a premium for an insurance coverage included above is marked, that premium is not fixed or approved by the Texas Insurance Commissioner. A debt cancellation agreement is not insurance and is regulated by the Office of Consumer Credit Commissioner.
 You want the optional coverages and debt cancellation agreement for which premiums or fees are included above.
 Buyer's Signature: _____
 Co-Buyer's Signature: _____

**LIABILITY INSURANCE
 THIS CONTRACT DOES NOT INCLUDE
 INSURANCE COVERAGE FOR
 PERSONAL LIABILITY AND PROPERTY
 DAMAGE CAUSED TO OTHERS.**

BALLOON CONTRACT PROVISIONS
 Your last installment payment under this contract is a balloon payment.
EXCESS WEAR, USE AND MILEAGE CHARGES
 If the box directly above is checked, this section, Paragraph B, and Paragraph C of this contract apply. You may be charged for excessive wear based upon our standards for normal use. If you exercise the option to sell the vehicle back to Creditor under Paragraph B, you must pay the Creditor \$0. N/A per mile for each mile in excess of N/A miles shown on the odometer.
EXTRA MILEAGE OPTION CREDIT
 If this contract contains a balloon payment (as indicated above), and you have exercised your Option to sell the vehicle to the Creditor under Paragraph B, this paragraph applies to your contract. At the scheduled end of this contract, You will receive a credit of \$0 N/A per unused mile for the number of unused miles between N/A and N/A miles, less any amounts You owe under this contract. You will not receive any credit if the vehicle is destroyed, this contract ends early, or you are in default. You will not receive any credit if the credit is less than \$1.00.

Anti-Theft Product (Optional)
 If this box is checked you purchased the anti-theft product(s) listed below. The purchase of anti-theft product(s) is optional and not required to obtain credit, even if the product(s) is already installed on the vehicle you selected. You may purchase anti-theft product(s) from the person of your choice. By signing below, you agree to purchase the anti-theft product(s) at the price disclosed.
N/A N/A Term _____
 \$ N/A N/A Term _____
 \$ N/A N/A Term _____
 \$ _____ N/A Term _____
 Buyer Signs

Any change to this contract must be in writing. Both you and we must sign it. No oral changes to this contract are enforceable.
 Buyer Double Diamond Wholesale Pros. Co-Buyer
 Signs _____ Signs _____

YOU ACKNOWLEDGE THAT YOU HAVE READ AND AGREE TO BE BOUND BY THE ARBITRATION PROVISION ON THE REVERSE SIDE OF THIS CONTRACT.

The Annual Percentage Rate may be negotiated with the Seller. The Seller may assign this contract and may retain its right to receive a portion of the Finance Charge.

CONSUMER WARNING
 NOTICE TO THE BUYER - DO NOT SIGN THIS CONTRACT BEFORE YOU READ IT OR IF IT CONTAINS ANY BLANK SPACES. YOU ARE ENTITLED TO A COPY OF THE CONTRACT YOU SIGN. UNDER THE LAW YOU HAVE THE RIGHT TO PAY OFF IN ADVANCE ALL THAT YOU OWE AND UNDER CERTAIN CONDITIONS MAY SAVE A PORTION OF THE FINANCE CHARGE. YOU WILL KEEP THIS CONTRACT TO PROTECT YOUR LEGAL RIGHTS.

BUYER'S ACKNOWLEDGEMENT OF CONTRACT RECEIPT
 YOU AGREE TO THE TERMS OF THIS CONTRACT AND ACKNOWLEDGE RECEIPT OF A COMPLETED COPY OF IT. YOU CONFIRM THAT BEFORE YOU SIGNED THIS CONTRACT, WE GAVE IT TO YOU, AND YOU WERE FREE TO TAKE IT AND REVIEW IT.

Kathy Green Pros. 05/14/15 X
 Buyer Signs _____ Date _____ (Co) Buyer Signs _____ Date _____
 X COLE FORD SALES, INC By Sam Cole Pros. 05/14/15
 Seller Signs _____ By _____ Title _____ Date _____

THIS CONTRACT IS NOT VALID UNTIL YOU AND CREDITOR SIGN IT.

GUARANTY
 Guarantor hereby guarantees the collection of the above described amount upon failure of the Seller named herein to collect said amount from the Buyer named herein.
 Guarantor _____ Address _____
 Guarantor _____ Address _____

Seller may transfer this contract to another person. That person will then have all Seller's rights, privileges, and remedies. By signing below, the Seller assigns this contract to FORD MOTOR CREDIT ("Assignee").

CONSUMER CREDIT COMMISSIONER NOTICE. To contact Assignee about this account, call _____ visit their website at www.FordCredit.com or write to them at PO BOX 105704 ATLANTA, GA 30348. This contract is subject in whole or in part to Texas law which is enforced by the Consumer Credit Commissioner, 2601 N. Lamar Blvd., Austin, Texas 78705-4207; (800) 538-1579; www.occ.state.tx.us, and can be contacted relative to any inquires or complaints.

Seller COLE FORD SALES, INC By Sam Cole Title Pros.
 FC 17642-SI (FEB 14) (Previous editions may NOT be used.) SEE BACK FOR ADDITIONAL AGREEMENTS
 FC 17642-B-SI ORIGINAL
 TX

PLY 1 - ORIGINAL PLY 2 - BUYER'S COPY PLY 3 - CO-BUYER/GUARANTOR COPY PLY 4 - SELLER'S COPY (NON-TRANSFERABLE)



FORD CREDIT

BUSINESS CREDIT APPLICATION

DEALER LOCATION CONTACT PHONE FAX

FC-7144 (REV. June 12) Previous editions may not be used.

Legal Name: Double Diamond Ventures Co. (DDUC) Date of Birth (for Individuals): DBA:

Proprietorship Corp. Sub S LLC Partnership Other: Tax Exempt Number:

State-issued Organization # (not tax id #): State of Organization or state of legal residence for individuals:

SOC SEC # / TAX ID # Gross Profit (Monthly Income) Type of Business Yrs in Business E-Mail and Website Address
Primary Legal/CEO Address: Street City County State Zip
Billing Address: Street City County State Zip
Fleet Manager Name: Phone # E-mail Address
Garage Address: Street City County State Zip
Phone # Fax # Mobile Phone # Contact Name
Owner/Guarantor: Name Title Address PH# Social Security / TN # Date of Birth Ownership %

Note: Sole Proprietor, Individual Co-Applicant(s) or Individual Guarantor(s) must complete this section

Individual (First Name, Middle Name, Last Name, Suffix) Social Security Number Date of Birth
Home Phone () Own Home Outright Living with Relatives
Buying Home Leasing/Renting Lived There Yrs Mos. Driver's License No. & State
Previous Employer / Business (if less than 2 years) Address Phone Number ()
Monthly Income Secondary Income * Source *Alimony, child support or separate maintenance income need not be revealed if you do not wish to have it considered as a basis for repaying this obligation.
Mortgage Holder / Landlord (Name & Address) Mortgage Holder / Landlord Phone Mortgage Pay / Monthly Rent
Name & Address of applicant's nearest relative not in household Relationship Home Phone ()
Name & Address of applicant's non-related personal reference known over one year Relationship Home Phone ()

Please use additional applications if more space is needed for multiple owner, guarantor or applicant information.

Have you previously done business with Ford Motor Credit Company (check one Yes No) If yes, Acct #: List other creditors you do business with.

Bank City & State Telephone # Contact Account #
Trade City & State Telephone # Contact Account #

IMPORTANT INFORMATION ABOUT ESTABLISHING A RELATIONSHIP WITH FORD CREDIT

For the purpose of securing credit from Ford Motor Credit Company ("Ford Credit"), each of the parties signing below (the "Undersigned") certifies that the above information is true and complete. The Undersigned authorize Ford Credit to: (i) check their respective credit and employment histories and to provide and/or obtain information about their credit experience with Ford Credit, and (ii) at any time, sell, transfer, or assign any credit secured from Ford Credit and any or all servicing rights with respect thereto, or grant participations therein or issue securities with respect thereto.
The Undersigned each consent and specifically authorize Ford Credit, as it may deem necessary or desirable, to forward any documentation and information which Ford Credit now has or may hereafter acquire in connection with any transaction between any of the Undersigned and Ford Credit to any potential investor, rating agency, and any other party involved in the sale, transfer, assignment, securitization, or participation transaction involving any credit granted to the Undersigned.
Ford Credit may receive from and disclose to other persons, including credit reporting agencies, financial information about the Undersigned and information about each Undersigned's account and credit experience and each of the Undersigned authorizes any person to release to Ford Credit financial information about the Undersigned and credit experience and account information on the Undersigned. In addition, each of the Undersigned agrees that Ford Credit may receive from and disclose to any of its affiliates, any and all such information now or hereafter provided by the Undersigned to any of the foregoing entities, including without limitation present and future credit applications, financial statements and organizational documents. This is a continuing authorization for all present and future disclosures of financial information, account information and credit experience on the Undersigned made by Ford Credit, or any person requested to release such information to Ford Credit. The Undersigned each agree that a credit report bearing on such Undersigned's credit worthiness, credit standing, credit capacity, character, general reputation, personal characteristics, or way of living may be requested in connection with this application and future requests for credit. Upon request from any of the Undersigned, Ford Credit will advise such Undersigned, as applicable, whether a credit report was requested and if such a report was requested, Ford Credit, will inform such Undersigned, as applicable, of the name and address of the credit reporting agency that furnished the report.
The Undersigned each agree that Ford Credit, its affiliates, agents and service providers may monitor and record telephone calls regarding my account to assure the quality of service or for other reasons. Each of the Undersigned also expressly consent and agree to Ford Credit, its affiliates, agents and service providers using written, electronic or verbal means to contact the Undersigned. This consent includes, but is not limited to, contact by manual calling methods, prerecorded or artificial voice messages, text messages, emails and/or automatic telephone dialing systems. The Undersigned each agree that Ford Credit, its affiliates, agents and service providers may do so using any e-mail address or any telephone numbers the Undersigned provide, now or in the future, including a number for a cellular phone or other wireless device, regardless of whether the Undersigned incur charges as a result.

SEE NEXT PAGE OF THIS FORM FOR IMPORTANT INFORMATION FOR CALIFORNIA, MAINE, OHIO, RHODE ISLAND, TENNESSEE, AND VERMONT.

Applicant Signature DDUC, By: [Signature] Title President Date 5-13-15

I intend to apply for joint credit Applicant Initial Here

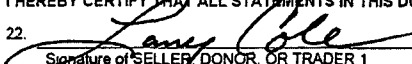
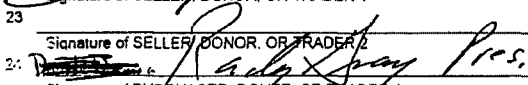
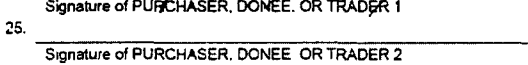
Co-Applicant Signature Title Date

I intend to apply for joint credit Co-Applicant Initial Here

Guarantor Signature Title Date

**If corporate guarantor, authorized officer must sign and show corporate title. If partnership guarantor, a general partner must sign and show "Partner" as Title. If individual guarantor, show "Individual" as Title.

APPLICATION FOR TEXAS TITLE
TYPE OR PRINT NEATLY IN INK

TAX OFFICE USE ONLY						Standard Presumptive Value	
Tax Collector: _____ County: _____						<input type="checkbox"/> SPV \$ _____	
Date: _____ Transaction Number: _____						<input type="checkbox"/> Appraisal Value \$ _____	
1. Vehicle Identification Number 1FTFX1CF7EFC96893	2. Year 2014	3. Make FORD	4. Body Style 4 DOO	5. Model F150	6. _____ 146		
7. Empty Weight (lbs.) 5009	8. Carrying Capacity (lbs.) 1000	9. Plate No.	10. Vehicle Unit No.	11. Major Vehicle Color OXFORD WHT	12. Minor Vehicle Color (two colored) N/A		
13. Applicant Type <input type="checkbox"/> Individual <input type="checkbox"/> Business <input type="checkbox"/> Government <input type="checkbox"/> Trust <input type="checkbox"/> Non-Profit Business, Government, Trusts and Non-Profits. use the Business Name line below.							
14. Applicant's/Owner's Legal Name 1/Business Name First Double Diamond Utilit Middle _____ Last _____ Suffix _____ Mailing Address 5495 Belt Line Road City DALLAS State TX Zip 75254						Owner's County Name DALLAS	
14a. Applicant/Owner 1 Photo ID Number ID Type <input checked="" type="checkbox"/> U.S. Driver's License <input type="checkbox"/> U.S. State Identification <input type="checkbox"/> Texas <input type="checkbox"/> Other _____ (Name of State or Territory) <input type="checkbox"/> U.S. Passport <input type="checkbox"/> Foreign Passport _____ (Name of Foreign Country) <input type="checkbox"/> U.S. Military ID <input type="checkbox"/> NATO ID <input type="checkbox"/> Other Military Status of Forces Photo ID <input type="checkbox"/> U.S. Department of Homeland Security ID <input type="checkbox"/> U.S. Citizenship & Immigration Services ID <input type="checkbox"/> U.S. Department of State ID							
14b. Applicant's/Owner's Legal Name 2 First _____ Middle _____ Last _____ Suffix _____ Mailing Address _____ City _____ State _____ Zip _____							
14c. Registrant's Name (Renewal Notice Recipient)/Business Name First Double Diamond Middle _____ Last Dilworth Suffix _____ Mailing Address 5495 Belt Line Road City DALLAS State TX Zip 75254							
14d. Vehicle Physical Location Address 5495 Belt Line Road City DALLAS State TX Zip 75254						15a. GDN -Dealer Use Only P9668	
15. Previous Owner's Legal Name/Business Name First _____ Middle _____ Last _____ Suffix _____ Mailing Address 404 SOUTHWEST IH35 City HILLSBORO State TX Zip 76645							
THIS VEHICLE IS SUBJECT TO THE FOLLOWING FIRST LIEN							
16. 1st Lien Date 05/14/15	1st Lienholder Name FORD MOTOR CREDIT Mailing Address PO BOX 105704 City ATLANTA State GA Zip 30348			16a. Electronic Title Request? <input type="checkbox"/> YES (16c cannot be checked) 16b. Certified Lienholder ID No. 38161244400 16c. Additional Lien(s)? <input type="checkbox"/> YES (Attach Form VTR-267)			
17. FOR CORRECTED TITLE CHECK REASON(S): <input type="checkbox"/> Change in Vehicle Description <input type="checkbox"/> VIN <input type="checkbox"/> No Change in Ownership <input type="checkbox"/> Add Lien <input type="checkbox"/> Remove Lien <input type="checkbox"/> Odometer Brand <input type="checkbox"/> Odometer Reading <input type="checkbox"/> Year <input type="checkbox"/> Make <input type="checkbox"/> Body Style <input type="checkbox"/> Other							
18. ODOMETER DISCLOSURE - FEDERAL AND STATE LAW REQUIRES THAT YOU STATE THE MILEAGE UPON TRANSFER OF OWNERSHIP. FAILURE TO COMPLETE OR PROVIDING A FALSE STATEMENT MAY RESULT IN FINES AND/OR IMPRISONMENT. I, COLE FORD SALES, INC , state that the odometer now reads 146 (no tenths). (Name of Seller/Agent) THE MILEAGE SHOWN IS <input checked="" type="checkbox"/> A - Actual Mileage <input type="checkbox"/> N - Not Actual Mileage (WARNING-ODOMETER DISCREPANCY) <input type="checkbox"/> X - Mileage Exceeds Mechanical Limits <input type="checkbox"/> Exempt							
19. CHECK ONLY IF APPLICABLE MOTOR VEHICLE TAX STATEMENT							
<input type="checkbox"/> I hold Motor Vehicle Retailer's (Rental) Permit No _____ and will satisfy the minimum tax liability (V.A.T.S., Tax Code § 152.046 [c])							
<input type="checkbox"/> I am a Dealer or Lessor and qualify to take the Fair Market Value Deduction (V.A.T.S., Tax Code § 152.002 [c]) GDN or Lessor Number _____							
20. DESCRIPTION OF VEHICLE TRADED IN (if any):		Year 2008	Make CHEVROLET	Vehicle Identification Number 2GCEC19C981117267		20a. ADDITIONAL TRADE-INS? (Y/N) N	
21. SALES AND USE TAX COMPUTATION							
<input checked="" type="checkbox"/> (a) Sales Price (\$ 4,000.00 rebate has been deducted) \$ 27,450.00				<input type="checkbox"/> \$90 New Resident Tax - (Previous State)			
(b) Less Trade-in Amount, Describe in Item 20 Above \$ (2,000.00)				<input type="checkbox"/> \$5 Even Trade Tax			
(c) For Dealers/Lessors/Rental ONLY - Fair Market Value Deduction, describe in item 20 above. \$ (N/A)				<input type="checkbox"/> \$10 Gift Tax - Use Comptroller Form 14-317			
(d) Taxable Amount (Item a. minus Item b./Item c.) \$ 25,450.00				<input type="checkbox"/> \$65 Rebuilt Salvage Fee			
(e) 6.25% Tax on Taxable Amount (Multiply Item d. by .0625) \$ 1,590.62				<input type="checkbox"/> 2.5% Emissions Fee (Diesel Vehicles 1996 and Older > 14,000 lbs.)			
(f) Late Tax Payment Penalty <input type="checkbox"/> 5% or <input type="checkbox"/> 10% \$ N/A				<input type="checkbox"/> 1% Emissions Fee (Diesel Vehicles 1997 and Newer > 14,000 lbs.)			
(g) Tax Paid to _____ (STATE) \$ N/A				<input type="checkbox"/> Exemption claimed under the Motor Vehicle Sales and Use Tax Law because _____			
(h) AMOUNT OF TAX AND PENALTY DUE (Item e. plus Item f. minus Item g.) \$ 1,590.62				<input checked="" type="checkbox"/> \$28 or \$33 APPLICATION FEE FOR TEXAS TITLE (Contact your County Tax Assessor/Collector for the correct fee.)			
I HEREBY CERTIFY THAT ALL STATEMENTS IN THIS DOCUMENT ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.							
22.  Signature of SELLER, DONOR, OR TRADER 1		COLE FORD SALES, INC			05/14/15		
		PRINTED NAME (Same as signature) 1			Date		
23.  Signature of SELLER, DONOR, OR TRADER 2		Double Diamond Utilities Co.			05/14/15		
		PRINTED NAME (Same as signature) 2			Date		
24.  Signature of PURCHASER, DONEE, OR TRADER 1		Double Diamond Utilities Co.			05/14/15		
		PRINTED NAME (Same as signature) 1			Date		
25. _____ Signature of PURCHASER, DONEE OR TRADER 2		PRINTED NAME (Same as signature) 2			Date		
WARNING: Transportation Code, § 501.155, provides that falsifying information on title transfer documents is a third-degree felony offense punishable by not more than ten (10) years in prison or not more than one (1) year in a community correctional facility. In addition to imprisonment, a fine of up to \$10,000 may also be imposed.							



COLE FORD SALES

P.O. Box 1055 • 404 S.W. IH-35 • Hillsboro, Texas 76645
 Phone: 254-582-5361 • Fax: 254-582-0216
 www.colefordsales.com • email: coleford@hillsboro.net

ORDER DATE 5/14/2015
 BUS. PHONE (214) 706-7857
 RES. PHONE (214) 706-7857
 CELL # _____
 FAX # _____
 Email _____

PURCHASER'S NAME Double Diamond Utilities Co
 PURCHASER'S ADDRESS 5495 Belt Line Road Suite 200
 CITY & STATE DALLAS, TX ZIP CODE 75254
 SS# _____ SS# _____

ENTER MY ORDER FOR NEW USED CAR TRUCK SALES PERSON JACK DOBBS COLOR OXFORD WHT

MAKE & YEAR FORD F150 2014 MILEAGE AT DELIVERY 146

ID # 1FTFX1CF7EFC96893 LIC # _____ STK # T6237

TRADE IN #1 MAKE YEAR
 INFO CHEVROLET SILVERADO C1500 2008
 LICENSE VALID.
 NUMBER FHL0280 NUMBER _____
 SERIAL
 NUMBER 2GCEC19C981117267
 BALANCE OWED TO
 I CERTIFY THAT THE ODOMETER READING ON MY ABOVE
 TRADE READS 157,528 MILES. THE ODOMETER
 HAS xxx HAS NOT _____ EXCEEDED 100,000 MILES.
 Signature _____

TRADE IN #2 MAKE YEAR
 INFO _____
 LICENSE VALID.
 NUMBER _____ NUMBER _____
 SERIAL
 NUMBER _____
 BALANCE OWED TO
 I CERTIFY THAT THE ODOMETER READING ON MY ABOVE
 TRADE READS _____ MILES. THE ODOMETER
 HAS _____ HAS NOT _____ EXCEEDED 100,000 MILES.
 Signature _____

LIEN HOLDER FORD MOTOR CREDIT
 ADDRESS PO BOX 105704 ATLANTA, GA 30348
 DRAFT THRU:
 AMOUNT _____
 ATTENTION Phone #
 OF: _____

*A DOCUMENTARY FEE IS NOT AN OFFICIAL FEE. A DOCUMENTARY FEE IS NOT REQUIRED BY LAW, BUT MAY BE CHARGED TO BUYERS FOR HANDLING DOCUMENTS AND PERFORMING SERVICES RELATING TO THE CLOSING OF A SALE. A DOCUMENTARY FEE MAY NOT EXCEED \$125 FOR A MOTOR VEHICLE CONTRACT OR A REASONABLE AMOUNT AGREED TO BY THE PARTIES FOR A HEAVY COMMERCIAL VEHICLE CONTRACT. THIS NOTICE IS REQUIRED BY LAW.

** The Dealer's Inventory Tax charge is intended to reimburse the dealer for ad valorem taxes on its motor vehicle inventory. The charge, which is paid by the dealer to the county tax assessor-collector, is not a tax imposed on a consumer by the government, and is not required to be charged by the dealer to the consumer.

LIABILITY INSURANCE COVERAGE FOR BODILY INJURY AND PROPERTY DAMAGE CAUSED TO OTHERS IS NOT INCLUDED.

DISCLAIMER OF WARRANTIES

ANY WARRANTIES ON THE PRODUCT SOLD HEREBY ARE THOSE MADE BY THE MANUFACTURER. THE SELLER COLE FORD SALES, INC. HEREBY EXPRESSLY DISCLAIMS ALL WARRANTIES, EITHER EXPRESS OR IMPLIED, INCLUDING ANY IMPLIED WARRANTY OF MERCHANTABILITY OF FITNESS FOR A PARTICULAR PURPOSE, AND COLE FORD SALES, INC. NEITHER ASSUMES NOR AUTHORIZES ANY OTHER PERSON TO ASSUME FOR IT ANY LIABILITY IN CONNECTION WITH THE SALE OF SAID PRODUCTS.

Vehicle Sales Price	31,450.00
2014 FORD F150	
N/A	
TOTAL OF ABOVE ITEMS	31,450.00
LESS REBATE	4,000.00
LESS TRADE ALLOWANCE	2,000.00
SUB-TOTAL	25,450.00
TAX	1,590.62
TITLE & TRANSFER	33.00
LICENSE FEES	66.00
*DOCUMENTARY FEE	125.00
**DEALER'S INVENTORY TAX	65.14
EXTENDED SERVICE	N/A
CREDIT LIFE	N/A
GAP	N/A
STATE INSPECTION	23.75
TOTAL	27,353.51
CASH DOWN	N/A
TRADE PAY OFF	N/A
DUE ON DELIVERY OR BALANCE TO BE FINANCED	27,353.51

THIS ORDER COMPRISES THE ENTIRE AGREEMENT AFFECTING THIS PURCHASE AND NO OTHER AGREEMENT OR UNDERSTANDING OF ANY NATURE CONCERNING SAME HAS BEEN MADE OR ENTERED INTO, OR WILL BE RECOGNIZED I CERTIFY THAT I AM OF LEGAL AGE AND THIS ORDER IS SUBJECT TO CORRECTION OF MATHEMATICAL ERROR.

THIS ORDER NOT BINDING UNTIL ACCEPTED BY DEALER. I ACKNOWLEDGE RECEIPT OF A COPY OF THIS ORDER.

PURCHASER'S SIGNATURE DDUC [Signature] DELIVERY DATE 5/14/2015

ACCEPTED BY _____



CUSTOMER CASH PAYMENT AUTHORIZATION FORM

Revised 04/2005

CUSTOMER INFORMATION		
First Name	M.I.	Last or Business Name
		DOUBLE DIAMOND UTILITIES CO
VEHICLE INFORMATION		
Vehicle Identification Number (VIN)	Delivery Date	
1FTFX1CF7EFC96893		

INCENTIVE INFORMATION		
Program Number	Dollar Amount	Customer's Initial
1. 12726	\$1,250	RJ
2. 12728	\$1,250	RJ
3. 30102	\$1,500	RJ
4. /		
5. _____	_____	_____
6. _____	_____	_____

CUSTOMER MUST SELECT AND SIGN OPTION "A" OR "B" BELOW

IMPORTANT CUSTOMER NOTICE

SIRIUS Satellite Radio - For vehicles equipped with the satellite radio option, customer information will be provided to SIRIUS Satellite Radio for purposes of providing program benefits and activation services.

"A" Dealer Assignment (Use this section to assign payment to the dealer.)

- I acknowledge that I have taken delivery of the vehicle identified above.
- I assign payment of the Customer Cash Incentive(s) to the selling dealer.
- I acknowledge incentive(s) reflect as a reduction on the Bill of Sale or Lease.

Customer Signature: Randy Gray Pres. Date: 5/11/2015

I have read and understand the program rules and provisions and agree to comply with the requirements described therein. I certify that the above customer qualifies for program incentive(s). Records supporting the validity of this claim are available in this dealership for examination by Ford.

Authorized Dealership Signature: Larry Cole Date: 5-11-15

"B" Direct Payment to Customer (Use this section to obtain payment direct from Ford.)

- I acknowledge that I have delivery of the vehicle identified above.
- Please mail check directly to me.

Customer Signature: _____ Date: _____

I have read and understand the program rules and provisions and agree to comply with the requirements described therein. I certify that the above customer qualifies for program incentive(s). Records supporting the validity of this claim are available in this dealership for examination by Ford.

Authorized Dealership Signature: _____ Date: _____



County of Title Issuance

Buyer(s) read and return signed form to dealer

Vehicle buyers may select the Texas county where a licensed motor vehicle dealer files a title transaction to transfer title and/or register the purchased vehicle.

Buyer(s) choose where their transaction is filed by selecting only one option below:

- Your County of residence
- County where the motor vehicle is purchased
- County where the motor vehicle is encumbered (by the lienholder)

File my transaction in HILL County.
County Name (to be entered by the buyer)

The county entered will receive sales tax, title fees, and other applicable state and local fees collected at the time of title application. The tax assessor-collector is authorized to retain a portion of the revenue for the county.

DDUC, Randy Gray Pres. 5/11/2015
SIGNATURE OF BUYER DATE

SIGNATURE OF BUYER DATE

Note to Motor Vehicle Dealers:

Do not submit this form with the title transaction. This form should be retained with your vehicle records.

State law requires every licensed motor vehicle dealer to apply for a certificate of title and registration for a motor vehicle in the county as directed by the buyer. (Transportation Code §501.0234)

Buyers should also protect themselves by submitting a Vehicle Transfer Notification online at www.TxDMV.gov if they sell or trade in a vehicle.



Texas Disclosure of Equity in Trade-in Motor Vehicle		
The information below is valid as of <u>05/14/2015</u> (date) and after this date is no longer valid.		
Name of Buyer(s) Double Diamond Utilities Co. Date 05/14/2015	Trade-in Make / Model / Year 2008 CHEVROLET SILVERADO C1500 VIN# 2GCEC19C981117267	
Dealership Allowance for Trade-in	\$	2,000.00
Amount Owed on Trade-in	\$	N/A
Equity Amount *If the EQUITY amount is NEGATIVE, the value the dealer is offering for your trade-in is less than what you currently owe on your trade-in. The amount of negative equity may be further reduced by the amount of any cash downpayment and manufacturer's rebate and may be included in the Amount Financed under your retail installment contract as an itemized charge.	\$	2,000.00 Equity: <input checked="" type="checkbox"/> POSITIVE <input type="checkbox"/> NEGATIVE
Cash Price of Vehicle	\$	31,450.00
Amount Financed	\$	27,353.51
Buyer(s) Signature(s) I have received a completed copy of the Texas Disclosure of Equity in Trade-In Motor Vehicle form before I signed the retail installment contract. <u>DDUC, <i>Randy Swain Pres.</i></u> Date <u>05/14/2015</u>		
Dealer's Signature <u><i>Lenny Cole</i></u> Date <u>05/14/2015</u> Dealer's Printed Name _____		
Name of Dealership	<u>COLE FORD SALES, INC</u>	
Street Address	<u>404 SOUTHWEST IH35</u>	
City, State, Zip	<u>HILLSBORO, TX 76645--</u>	
Telephone No.	<u>(254) 582-5361</u>	

WORK PAPER #2

2012

8010-0000 Uniforms - General Ledger Entries

Posting Date	Document Type	Document No.	G/L Account No.	Department Code	Description	User ID	Amount
01/06/12	Invoice	PJ0003184	8010-0000	9090	Uniforms	DGL	41.64
01/13/12	Invoice	PJ0003245	8010-0000	9090	Uniforms	RMP	41.64
01/20/12	Invoice	PJ0003263	8010-0000	9090	Uniforms	RMP	53.73
01/27/12	Invoice	PJ0003271	8010-0000	9090	Uniforms	RMP	41.64
02/03/12	Invoice	PJ0003303	8010-0000	9090	Uniforms	LKE	41.64
02/10/12	Invoice	PJ0003328	8010-0000	9090	Uniforms	LKE	41.64
02/17/12	Invoice	PJ0003340	8010-0000	9090	Uniforms	LKE	41.64
02/24/12	Invoice	PJ0003370	8010-0000	9090	Uniforms	RICK	41.64
03/02/12	Invoice	PJ0003387	8010-0000	9090	Uniforms	KNT	41.64
03/09/12	Invoice	PJ0003385	8010-0000	9090	Uniforms	KNT	41.64
03/16/12	Invoice	PJ0003386	8010-0000	9090	Uniforms	KNT	41.64
03/23/12	Invoice	PJ0003423	8010-0000	9090	Uniforms	DGL	41.64
03/30/12	Invoice	PJ0003432	8010-0000	9090	Uniforms	LKE	41.64
04/06/12	Invoice	PJ0003445	8010-0000	9090	Uniforms	LKE	41.64
04/13/12	Invoice	PJ0003441	8010-0000	9090	Uniforms	LKE	41.64
04/17/12	Invoice	CR0029694	8010-0000	9090	1 Shirt	RICK	37.35
04/20/12	Invoice	PJ0003476	8010-0000	9090	UNIFORMS	LKE	41.64
04/27/12	Invoice	PJ0003497	8010-0000	9090	UNIFORMS	BLD	41.64
05/04/12	Invoice	PJ0003515	8010-0000	9090	UNIFORMS	KNT	44.27
05/05/12	Invoice	JE0029039	8010-0000	9090	Xfer-shirts-MM-65%	RICK	44.50
05/11/12	Invoice	PJ0003547	8010-0000	9090	Uniforms	BLD	44.27
05/17/12	Invoice	PJ0003559	8010-0000	9090	Work Jeans	LKE	136.89
05/17/12	Invoice	PJ0003560	8010-0000	9090	Work Jeans	LKE	49.19
05/18/12	Invoice	PJ0003564	8010-0000	9090	Uniforms	LKE	44.27
05/25/12	Invoice	PJ0003561	8010-0000	9090	Uniforms	LKE	44.27
06/27/12	Invoice	CR0030139	8010-0000	9090	Shirts-65%	RICK	48.56
07/24/12	Invoice	JE0029374	8010-0000	9090	Xfer-MM-shirts-65%	RICK	48.55
07/30/12	Invoice	PJ0003737	8010-0000	9090	Boots-George Jenson	DGL	147.21
08/10/12	Invoice	JE0018029	8010-0000	9090	Shoes for Crews-G.Jenson-Ded 8/10/12	DGL	-49.07
08/24/12	Invoice	JE0018056	8010-0000	9090	G. Jenson-Shoes for Crews Ded 8/24/12	DGL	-49.07
08/27/12	Invoice	JE0029671	8010-0000	9090	Xfer-shirts-MM-65%	RICK	8.22
08/29/12	Invoice	CR0030514	8010-0000	9090	Caps	RICK	34.68
09/07/12	Invoice	JE0018104	8010-0000	9090	G. Jenson-Shoes for Crews Ded 9/7/12	DGL	-49.07
09/10/12	Invoice	PJ0003812	8010-0000	9090	Uniforms	DGL	129.61
09/17/12	Invoice	JE0029681	8010-0000	9090	Xfer-MM-cap	RICK	6.23
09/30/12	Invoice	JE0003868	8010-0000	9090	3rd Qtr Water/Sewer Allocation WB	BLD	-2.24
10/03/12	Invoice	CR0030732	8010-0000	9090	1 Shirt-65%	RICK	20.65
10/23/12	Invoice	JE0003945	8010-0000	9090	ACC-USABLU-800227	KAS	123.45
10/29/12	Invoice	JE0003946	8010-0000	9090	REV-USABLU-800227	KAS	-123.45
10/29/12	Invoice	PJ0003959	8010-0000	9090	boots, gloves	DGL	123.45
11/26/12	Invoice	PJ0004027	8010-0000	9090	Gloves	DGL	69.98
11/26/12	Invoice	PJ0004028	8010-0000	9090	Jackets	DGL	111.38
12/07/12	Invoice	CR0031046	8010-0000	9090	Shirt-65%	RICK	45.79
12/26/12	Invoice	CR0031159	8010-0000	9090	4 caps	RICK	42.68
12/30/12	Invoice	JE0004086	8010-0000	9090	Water/Sewer Allocation P12-WB	BLD	-55.46
					9090 Total		1,797.06
01/06/12	Invoice	PJ0003184	8010-0000	9091	Uniforms	DGL	22.41
01/13/12	Invoice	PJ0003245	8010-0000	9091	Uniforms	RMP	22.41
01/20/12	Invoice	PJ0003263	8010-0000	9091	Uniforms	RMP	28.93
01/27/12	Invoice	PJ0003271	8010-0000	9091	Uniforms	RMP	22.41

02/03/12 Invoice	PJ0003303	8010-0000	9091	Uniforms	LKE	22.41
02/10/12 Invoice	PJ0003328	8010-0000	9091	Uniforms	LKE	22.41
02/17/12 Invoice	PJ0003340	8010-0000	9091	Uniforms	LKE	22.41
02/24/12	PJ0003370	8010-0000	9091	Uniforms	RICK	22.41
03/02/12 Invoice	PJ0003387	8010-0000	9091	Uniforms	KNT	22.41
03/09/12 Invoice	PJ0003385	8010-0000	9091	Uniforms	KNT	22.41
03/16/12 Invoice	PJ0003386	8010-0000	9091	Uniforms	KNT	22.41
03/23/12 Invoice	PJ0003423	8010-0000	9091	Uniforms	DGL	22.41
03/30/12 Invoice	PJ0003432	8010-0000	9091	Uniforms	LKE	22.41
04/06/12 Invoice	PJ0003445	8010-0000	9091	Uniforms	LKE	22.41
04/13/12 Invoice	PJ0003441	8010-0000	9091	Uniforms	LKE	22.41
04/17/12	CR0029694	8010-0000	9091	1 Shirt	RICK	37.35
04/20/12 Invoice	PJ0003476	8010-0000	9091	UNIFORMS	LKE	22.41
04/27/12 Invoice	PJ0003497	8010-0000	9091	UNIFORMS	BLD	22.41
05/04/12 Invoice	PJ0003515	8010-0000	9091	UNIFORMS	KNT	23.83
05/05/12	JE0029039	8010-0000	9091	Xfer-shirts-MM-35%	RICK	23.96
05/11/12 Invoice	PJ0003547	8010-0000	9091	Uniforms	BLD	23.83
05/17/12 Invoice	PJ0003559	8010-0000	9091	Work Jeans	LKE	73.70
05/17/12 Invoice	PJ0003560	8010-0000	9091	Work Jeans	LKE	26.48
05/18/12 Invoice	PJ0003564	8010-0000	9091	Uniforms	LKE	23.83
05/25/12 Invoice	PJ0003561	8010-0000	9091	Uniforms	LKE	23.83
06/27/12	CR0030139	8010-0000	9091	Shirts-35%	RICK	26.14
07/24/12	JE0029374	8010-0000	9091	Xfer-MM-shirts-35%	RICK	26.14
08/27/12	JE0029671	8010-0000	9091	Xfer-shirts-MM-35%	RICK	4.23
08/29/12	CR0030514	8010-0000	9091	Caps	RICK	18.66
09/10/12 Invoice	PJ0003812	8010-0000	9091	Uniforms	DGL	69.78
09/30/12	JE0003868	8010-0000	9091	3rd Qtr Water/Sewer Allocation WB	BLD	2.24
10/03/12	CR0030732	8010-0000	9091	1 Shirt-35%	RICK	11.11
10/23/12	JE0003945	8010-0000	9091	ACC-USABLU-800227	KAS	24.02
10/29/12	JE0003946	8010-0000	9091	REV-USABLU-800227	KAS	-24.02
10/29/12 Invoice	PJ0003959	8010-0000	9091	boots, gloves	DGL	24.02
11/26/12 Invoice	PJ0004027	8010-0000	9091	Jackets, Gloves	DGL	89.41
12/07/12	CR0031046	8010-0000	9091	Shirt-35%	RICK	24.65
12/30/12	JE0004086	8010-0000	9091	Water/Sewer Allocation P12-WB	BLD	55.46
			9091 Total			996.14
			Grand Total			2,793.20

*Budget
3000⁰⁰*

2013

8010-0000 Uniforms - General Ledger Entries

Posting Date	Type	Document No.	G/L Account No.	Department Code	Description	User ID	Amount
05/30/13	Invoice	PJ0004390	8010-0000	9090	Carhart s/sleeve shirts	VIC	334.32
06/03/13		CR0031898	8010-0000	9090	Caps-65%	RICK	34.68
08/14/13		CR0032274	8010-0000	9090	Shirt	RICK	70.43
08/17/13		CR0032273	8010-0000	9090	Shirt	RICK	53.35
09/29/13		JE0004726	8010-0000	9090	Xfer-Shirts-65%	RICK	39.00
10/03/13		JE0031491	8010-0000	9090	7485-Full Moon Graphics-unif tees/hoodies	RICK	316.63
10/07/13		CR0032539	8010-0000	9090	Caps-65%	RICK	23.31
10/31/13		CR0032628	8010-0000	9090	1 Cap-65%	RICK	8.67
12/04/13		CR0032783	8010-0000	9090	shirts-65%	RICK	124.80
				9090 Total			1,005.19
05/30/13	Invoice	PJ0004390	8010-0000	9091	Carhart s/sleeve shirts	VIC	180.01
06/03/13		CR0031898	8010-0000	9091	Caps-35%	RICK	18.66
09/29/13		JE0004726	8010-0000	9091	Xfer-Shirts-35%	RICK	21.00
10/03/13		JE0031491	8010-0000	9091	7485-Full Moon Graphics-unif tees/hoodies	RICK	170.50
10/07/13		CR0032539	8010-0000	9091	Caps-35%	RICK	43.27
10/31/13		CR0032628	8010-0000	9091	1 Cap-35%	RICK	4.66
12/04/13		CR0032783	8010-0000	9091	shirts-35%	RICK	67.19
				9091 Total			505.29
				Grand Total			1,510.48

Budget
1200⁰⁰

2014

8010-0000 Uniforms - General Ledger Entries

Posting Date	Document Type	Document No.	G/L Account No.	Department Code	Description	User ID	Amount
02/04/14	Invoice	PJ0004839	8010-0000	9090	Uniform shirts	VIC	191.98
04/07/14	Invoice	PJ0004961	8010-0000	9090	UNIFORM T-SHIRTS	TMA	34.84
09/28/14		JE0033357	8010-0000	9090	Transfer T-shirts, Caps	TRD	51.94
09/28/14		JE0033357	8010-0000	9090	Transfer T-shirts, Caps	TRD	27.96
09/30/14	Invoice	PJ0005263	8010-0000	9090	Jackets, sweatshirts, tshirts	TMA	195.70
10/27/14		JE0033621	8010-0000	9090	rcls-SHIRTS	KAS	173.33
10/27/14		JE0033621	8010-0000	9090	rcls-ua cap	KAS	8.67
10/27/14		JE0033621	8010-0000	9090	rcls-pukka stock cap	KAS	6.93
10/30/14		CR0034134	8010-0000	9090	Shirts-T.Dilworth	TRD	157.73
11/14/14		CR0034203	8010-0000	9090	Winter Hat-Dilworth	TRD	7.62
12/12/14		CR0034361	8010-0000	9090	NC-Cap T.Dilworth	TRD	6.93
9090 Total							863.63
02/04/14	Invoice	PJ0004839	8010-0000	9091	Uniform shirts	VIC	103.37
04/07/14	Invoice	PJ0004961	8010-0000	9091	UNIFORM T-SHIRTS	TMA	18.76
09/28/14		JE0033357	8010-0000	9091	Transfer T-shirts, Caps	TRD	51.94
09/28/14		JE0033357	8010-0000	9091	Transfer T-shirts, Caps	TRD	27.96
09/30/14	Invoice	PJ0005263	8010-0000	9091	Jackets, sweatshirts, tshirts	TMA	105.38
10/27/14		JE0033621	8010-0000	9091	rcls-ua cap	KAS	4.67
10/27/14		JE0033621	8010-0000	9091	rcls-pukka stock cap	KAS	3.73
10/30/14		CR0034134	8010-0000	9091	Shirts-T.Dilworth	TRD	84.93
11/14/14		CR0034203	8010-0000	9091	Winter Hat-Dilworth	TRD	4.11
12/12/14		CR0034361	8010-0000	9091	NC-Cap T.Dilworth	TRD	3.73
9091 Total							408.58
Grand Total							1,272.21

Budget
1200⁰⁰

WORK PAPER #3

Staff 1-2
1-3

White Bluff Utility Department

Department Code	Emp#	Name	Job Title	Hire Date	Term Date	ReHire Date	Gross Pay	Current Rate	Rate Change	Certifications	Job responsibilities
9090		Joly Biedsoe	WB-Utilities Operator	7/15/2013			\$26,000.00	12.50		C-water, D-wastewater	50%w 50%ww
9090		Clovis C. Wilhelm	WB-wastewater operator	5/29/2007			\$21,840.00	10.50		D-wastewater	75%ww 25%w
9090		Jerry Whitworth	WB utilities back hoe operator	11/21/2011			\$20,800.00	10.00			50%w 50%ww
9090		Dwayne Cota	WB-Utilities Operator	2/1/2016			\$21,840.00	10.50		has to retest to get his D-water back	50%w 50%ww
9090		Todd Dilworth	WB-utilities manager	10/12/2013			\$44,100.00			C-water, C-wastewater & CSI	50%w 50%ww
9090		Jordon Dilworth	WB-Utilities Operator	12/15/2015	1/27/2016		\$1,120.00	10.00			50%w 50%ww
9090		Darwin Keelon	WB-Equipment Operator	8/19/2009	12/8/2015		\$21,284.00	11.00			50%w 50%ww
Job Titles and Job Descriptions							\$157,084.00				

Waste Water Treatment Operator

- 1 Clean, Operates and monitors the water water treatment plant equipment
- 2 Measures the level and flows of wastewater to make appropriate adjustments
3. Collect samples
- 4 Makes daily record and reports
- 5 Services pumps Motors
- 6 Cleans the plant daily
- 7 Performs other duties as assigned

Utilities Operator

Responsible for performing operation and maintenance for water and waste water facilities as well as meter reading leak repairs pump replacements Oncall on weekends

Utilities Manager

- 1 Provides the overall daily supervision for the water distribution and wastewater collection division personnel and directs the activities of the utilities staff
- 2 Inspects the work of all the crews
- 3 Oversees the activities of safety, production, construction, and repair problems
- 4 plans, organizes, coordinate, directs, and schedules overall work projects
5. Directly supervises the meter operation activities
- 6 Maintains records and prepares reports on activities.
- 7 responds to and resolves complex customer complaints
8. Performs call duty and responds to after hour emergencies as needed
9. reviews work orders, daily work logs, meter reports, inventory
- 10 Ensures all reporting required by the state is properly completed
- 11 assists in the preparation of annual operating budget.
- 12 performs other related duties as needed

* Jobs are not limited to job titles.
Every utility employee is cross trained to do whatever is needed.

Exact Cost of Labor Cost for 2015 Water and Sewer Tap Installations
***workorders have been provided as back up**

1/20/2015	\$108.00
7/13/2015	\$105.00
1/26/2015	\$130.00
8/11/2015	\$42.00
8/12/2015	\$120.00
10/14/2015	\$47.00
11/10/2015	<u>\$63.00</u>
	\$615.00

White Bluff Tap Fees

Lot Number	Address	Name	Water Tap Date Paid	Amount (Water)	Sewer Tap Date Paid	Amount (Sewer)	Date Completed	Job Number	Job Closed/Open
941..53	41053 Heartwood Circle	Jacquilin Torell	10/10/2013	675.00	9/26/2014	3,100.00		9038-U	CLOSED
901..227	01227 Overlook CT.	Joe Manders	11/8/2013			3,100.00		9039-U	OPEN
923..145	23145 Green Briar	Mark Green Properties	11/15/2013	675.00		3,100.00		9040-U	CLOSED
908..46	46008 White Bluff Dr.	Mark Green Properties	3/27/2014	675.00	3/27/2014	3,100.00		9041-U	OPEN
923..137	23137 Green Brair Dr.	John Westhoff	4/1/2014	675.00	4/1/2014	3,100.00		9042-U	OPEN
916..31	16031 Faircrest Dr.	Mark Greer Properties	10/28/2014	675.00	10/28/2014	3,100.00		9043-U	OPEN
907..144	07144 Sandy Oaks	William Tarleton			12/6/2014	3,100.00		9044-U	OPEN
901..221	01221 Overlook Court	Steve Wessinger	6/25/2015	675.00	6/25/2015	3,100.00		9045-U	OPEN
942..35	42035 Bay Hill Dr.	Julie Britt	7/20/2015	675.00	7/20/2015	3,100.00		9046-U	OPEN
924..51	24051 Stonewood	Mark Greer Properties	9/22/2015	675.00	9/22/2015	3,100.00		9047-U	OPEN
901..430	3450 Alameda St #347	Paul Hamilton	10/26/2015	675.00	10/26/2015	3,100.00		9048-U	OPEN

Double Diamond Utilities

JOB # 9042-4

Water and Sewer Connection Work Order

WB TR TC RC
Account No. 923-137

Date Issued 05-15-14 ²⁹

Customer Name WESTHOFF, JOHN & DIANE Telephone (254) 495-6816

Address 23137 GREENBRIAR Lot No. 137 Unit No. 23

Development WHITE BLUFF RESORT Date Service Requested (per Service Agreement)

LABOR		
Employee Name(s)	Regular Hours	Rate
JODY Bledsoe	4	44.00
DANNY KEETON	4	44.00
TERRY WITHWORTH	2	20.00
Total Hours		108.00

UTILITIES EQUIPMENT			
Equipment Used	Hours Used	Rate	Cost
BACKHOE	4		240.00
TRUCK	4		120.00
PARTS			94.04
Total Hours		Total Cost	424.04
Double Diamond Equipment Rates		Backhoe = \$60 per hr.	Pickup Truck = \$30 per hr.

RENTAL EQUIPMENT			
Equipment Used	Hours Used	Rate	Cost
E-ONE PACKAGE			2401.00
Road Bore			500.00
Total Hours		Total Cost	

Lot Diagram: Draw lot and approximate location of pump.

TOTAL 3433.00

WH517623

Grinder Pump Information			
Make	Model	Serial No.	
EONE	WH517623		
Water Meter Information			
Make	Size	Meter No.	

Upon completion of this form immediately forward a copy to the Home Office for review

1-20-15
Date Completed

Terry Withworth
Authorized Signature

Double Diamond Utilities

Job# 90434

Water and Sewer Connection Work Order

WB TR TC RC

Date Issued 11-12-14

Account No. 916.31

Customer Name MARK GREER

Telephone 817-559-3885

Address 16031 FAIRCREST

Lot No. 31 Unit No. 16

Development WHITE BLUFF RESORT

Date Service Requested (per Service Agreement) 02-14-15

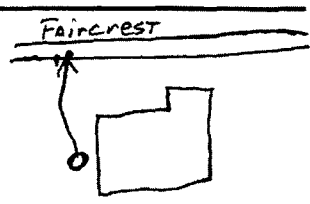
LABOR		
Employee Name(s)	Regular Hours	Over Time
DANNY KEETON	5	\$55.00
JERRY WHITWORTH	5	\$50.00
	Total Hours	\$105.00

UTILITIES EQUIPMENT			
Equipment Used	Hours Used	Rate	Cost
TRUCK	5	\$30.00	150.000
BACK HOE	5	\$60.00	300.00
	Total Hours	Total Cost	450.000

Double Diamond Equipment Rates Backhoe = \$60 per hr. Pickup Truck = \$30 per hr.

RENTAL EQUIPMENT			
Equipment Used	Hours Used	Rate	Cost
E-one setup	/	/	\$2400.0
pipe, saddle, corp	/	/	\$150.00
	Total Hours	Total Cost	3150.00

Lot Diagram: Draw lot and approximate location of pump.



WH534461

Grinder Pump Information			
Make	E-one	Model	Serial No. WH534461
Water Meter Information			
Make		Size	Meter No.

Upon completion of this form immediately forward a copy to the Home Office for review

7-13-2015
Date Completed

[Signature]
Authorized Signature

Double Diamond Utilities

Water and Sewer Connection Work Order

WB TR TC RC

Date Issued 12-16-14

Account No. 907,144

Customer Name Bill & Sheryl Savelton Telephone 254 315 8811

Address 07144 Sandy Oaks Lot No. 141 Unit No. 07

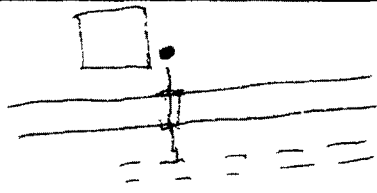
Development White Bluffs Date Service Requested (per Service Agreement) Jan 05, 2015

LABOR		
Employee Name(s)	Regular Hours	Rate
Joby Bledsoe	4	46.00
DANNY KEETON	4	44.00
Jerry WITHWORTH	4	40.00
	Total Hours	\$ 130.00

UTILITIES EQUIPMENT			
Equipment Used	Hours Used	Rate	Cost
BACKHOE	4		240.00
TRUCK	4		120.00
			164.00
	Total Hours	Total Cost	524.00
Double Diamond Equipment Rates		Backhoe = \$60 per hr.	Pickup Truck = \$30 per hr.

RENTAL EQUIPMENT			
Equipment Used	Hours Used	Rate	Cost
E-DME Package			240.00
ROAD BARR			500.00
	Total Hours	Total Cost	\$ 3555.00

Lot Diagram: Draw lot and approximate location of pump. 2-06-15 **E-MAILED**



WH520841

Grinder Pump Information			
Make	<u>E-one</u>	Model	<u>5</u>
Serial No.	<u>WH520841</u>		
Water Meter Information			
Make		Size	
Meter No.			

Upon completion of this form immediately forward a copy to the Home Office for review

Date Completed 1-26-15 Authorized Signature [Signature]

JOB# 95444
Double Diamond Utilities

ACC
Approved

6-17-15

Water and Sewer Connection Work Order

WB TR TC RC

Date Issued 5-27-15

Account No. 901.221

Customer Name Steven WESSINGER Telephone 254-744-2761

Address 01221 OVERLOOK CT. Lot No. 221 Unit No. 01

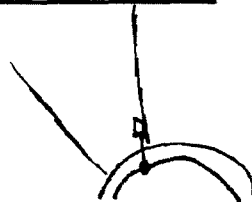
Development WHITE BLUFF RESORT Date Service Requested (per Service Agreement) 6-8-15

LABOR		
Employee Name(s)	Regular Hours	
Jerry	2	\$20.00
DANNY	2	\$22.00
	Total Hours	42.00

UTILITIES EQUIPMENT			
Equipment Used	Hours Used	Rate	Cost
BACK HOE	2	60.00 p.H.	120.00
TRUCK	2	30.00 p.H.	60.00
	Total Hours	Total Cost	180.00
Double Diamond Equipment Rates		Backhoe = \$60 per hr.	Pickup Truck = \$30 per hr.

RENTAL EQUIPMENT			
Equipment Used	Hours Used	Rate	Cost
PARTS			191.00
	Total Hours	Total Cost	413.00

Lot Diagram: Draw lot and approximate location of pump.



Grinder Pump Information			
Make	Model	Serial No.	
Water Meter Information			
Make	Size	Meter No.	
	Hershey	14496563	

Upon completion of this form immediately forward a copy to the Home Office for review

8-11-15
Date Completed

[Signature]
Authorized Signature

Double Diamond Utilities

90454 Corner of 35 + 36

Water and Sewer Connection Work Order

WB TR TC RC

Date Issued 07-01-15

Account No. 942-35

Customer Name Julie Britt

Telephone 254-694-0185

Address 42035 Bay Hill Dr.

Lot No. 35

Unit No. 42

Development WHITE BLUFF RESORT

Date Service Requested (per Service Agreement)

PAUL HAMILTON / 02/2016

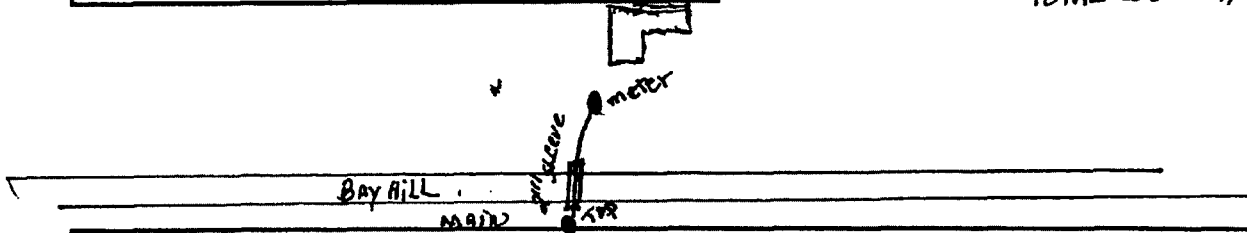
LABOR		
Employee Name(s)	Regular Hours	
Jerry	4	40.00 \$40.00
Dywanne	4	40.00
Jody	4	40.00
	Total Hours	\$120.00

UTILITIES EQUIPMENT			
Equipment Used	Hours Used	Rate	Cost
2" pipe			17.80
Backhoe	4		240.00
Truck	4		120.00
			377.80
	Total Hours	Total Cost	377.80
Double Diamond Equipment Rates		Backhoe = \$60 per hr.	Pickup Truck = \$30 per hr.

RENTAL EQUIPMENT			
Equipment Used	Hours Used	Rate	Cost
Rock saw			71.45
Parts			234.50
	Total Hours	Total Cost	

Lot Diagram: Draw lot and approximate location of pump.

TOTAL COST \$803.78



Grinder Pump Information			
Make	Model	Serial No.	
Water Meter Information			
Make	Size	Meter No.	
	Hersey	19496562	

Upon completion of this form immediately forward a copy to the Home Office for review

8-12-15
Date Completed

Paul Hamilton
Authorized Signature

Double Diamond Utilities

9044 U

Water and Sewer Connection Work Order

WB TR TC RC

Date Issued 9-16-15

Account No. 924.51

Customer Name Mark Greer

Telephone 817-559-3885

Address 24051 Stonewood

Lot No. 51

Unit No. 24

Development White Bluff

Date Service Requested (per Service Agreement)

10-01-15

LABOR

Employee Name(s)	Regular Hours	
Jody	2	25.00
Danny	2	22.00
	Total Hours	47.00

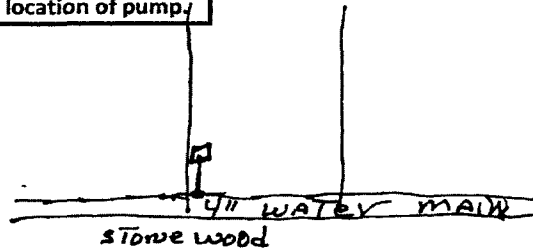
UTILITIES EQUIPMENT

Equipment Used	Hours Used	Rate	Cost
BACK HOE	2	60.00 PER HR.	120.00
TRUCK	2	30.00 PER HOUR	60.00
	Total Hours	Total Cost	180.00
Double Diamond Equipment Rates		Backhoe = \$60 per hr.	Pickup Truck = \$30 per hr.

RENTAL EQUIPMENT

Equipment Used	Hours Used	Rate	Cost
PARTS			191.00
	Total Hours	Total Cost	\$418.00

Lot Diagram: Draw lot and approximate location of pump.



Grinder Pump Information

Make	Model	Serial No.

Water Meter Information

Make	Size	Meter No.
Hersey	3/4	19496564

Upon completion of this form immediately forward a copy to the Home Office for review

10-14-15

Date Completed

Joseph Livonit

Authorized Signature

Double Diamond Utilities

JOB # 9047 u

Water and Sewer Connection Work Order

WB TR TC RC

Date Issued 10-15-15

Account No. 901..430

Customer Name BARRY MANERS

Telephone 214-668-8885

Address 01430 LAKESIDE TR

Lot No. 01

Unit No. 430

Development WHITE BLUFF RESORT

Date Service Requested (per Service Agreement)

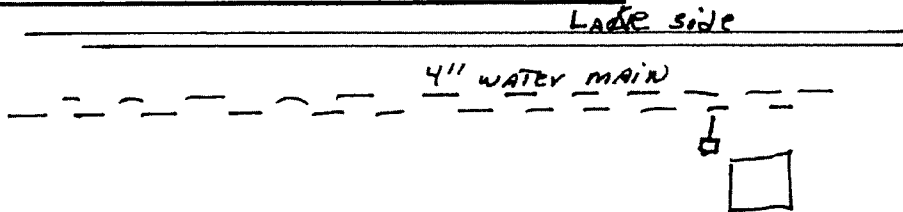
10-15-15 #2AP

LABOR		
Employee Name(s)	Regular Hours	
DANNY KEETON	3 x 11.00	33.00
JERRY WITWORTH	3 x 10.00	30.00
	Total Hours	63.00

UTILITIES EQUIPMENT			
Equipment Used	Hours Used	Rate	Cost
TRUCK	3	30.00 per hr	90.00
BACK HOE	3	60.00 per hr	180.00
	Total Hours	Total Cost	270.00
Double Diamond Equipment Rates		Backhoe = \$60 per hr.	Pickup Truck = \$30 per hr.

PART RENTAL EQUIPMENT			
Equipment Used	Hours Used	Rate	Cost
PARTS			250.00
	Total Hours	Total Cost	\$583.00

Lot Diagram: Draw lot and approximate location of pump.



JOB # 9047 u

Grinder Pump Information			
Make	Model	Serial No.	
Water Meter Information			
Make	Size	Meter No.	
	Hersey	14491561	

Upon completion of this form immediately forward a copy to the Home Office for review

11-10-2015
Date Completed

[Signature]
Authorized Signature

WORK PAPER #4

The Carlton Law Firm, P.L.L.C.

2705 Bee Cave Road, Suite 200
Austin, Texas 78746

Phone: (512) 614-0901
Facsimile: (512) 900-2855

John J. Carlton
john@carltonlawaustin.com

RECEIVED

2017 APR 26 PM 2: 26

PUBLIC UTILITY COMMISSION
FILING CLERK

April 26, 2017

VIA HAND DELIVERY

Public Utility Commission
Attn: Filing Clerk
1701 N. Congress Avenue, 8th Floor
Austin, Texas 78701

Re: SOAH Docket No. 473-17-0119.WS; PUC Docket No. 46245; Application of Double Diamond Utility Company, Inc. for Water and Sewer Rate/Tariff Change; Before the State Office of Administrative Hearings ("SOAH")

Dear Filing Clerk:

Double Diamond Utility Company, Inc. ("DDU") previously submitted water and sewer applications for a Class B Rate/Tariff Change for The Cliffs and White Bluff. This filing is in accordance with SOAH Order No. 5.

Confidential documents were provided under sealed envelope according to PUC rules set out in Section 22.71. The filed applications marked certain pages as "Confidential." DDU has modified its designation of certain pages and is now designating only the following pages as "Confidential": DDU000179, DDU001956 and DDU003571-3592. DDU is filing a certification in compliance with the Protective Order, Paragraph No. 4, and SOAH Order No. 4 at the same time as this letter and its attachments.

In addition, DDU is providing corrected pages to the application and work papers (bates DDU16-11242 – DDU16-11371). Below is an explanation of the corrections and replacement pages. DDU will also file updated discovery responses.

In accordance with SOAH Order No. 5, the rates set forth in the corrected pages to the application and work papers will become effective June 1, 2017, which is more than 35 days after the filing of these corrections.

545 1

CORRECTION TO SCHEDULES IN THE CLIFFS AND WHITE BLUFF WATER AND SEWER APPLICATIONS

The schedules below should be removed from the original applications and replaced as follows:

The Cliffs - Water Application

Original Application	Replacement page(s)
Page 6, Schedule I-1	DDU16-011242
Page 30, Schedule III-1 (bates DDU000003)	DDU16-011243
Page 31, Schedule III-2	DDU16-011244
Page 32, Schedule III-3	DDU16-011245
Page 33, Schedule III-3(A)	DDU16-011246
Page 37, Schedule III-7	DDU16-011247
Page 38, Schedule III-8	DDU16-011248
Page 42, Schedule IV(a)	DDU16-011249
Page 45, Schedule V	DDU16-011250
Page 47, Schedule VI and Proposed Rate Schedule	DDU16-011251-011252

The Cliffs - Sewer Application

Original Application	Replacement page(s)
Page 6, Schedule I-1	DDU16-011253
Page 30, Schedule III-1 (bates DDU000005)	DDU16-011254
Page 31, Schedule III-2	DDU16-011255
Page 32, Schedule III-3	DDU16-011256
Page 33, Schedule III-3(A)	DDU16-011257
Page 37, Schedule III-7	DDU16-011258
Page 38, Schedule III-8	DDU16-011259
Page 42, Schedule IV(a)	DDU16-011260
Page 45, Schedule V	DDU16-011261
Page 47, Schedule VI and Proposed Rate Schedule	DDU16-011262-011263

White Bluff - Water Application

Original Application	Replacement page(s)
Page 6, Schedule I-1	DDU16-011264
Page 30, Schedule III-1 (bates DDU001737)	DDU16-011265
Page 31, Schedule III-2	DDU16-011266
Page 32, Schedule III-3	DDU16-011267
Page 33, Schedule III-3(A)	DDU16-011268
Page 37, Schedule III-7	DDU16-011269
Page 38, Schedule III-8	DDU16-011270
Page 42, Schedule IV(a)	DDU16-011271
Page 45, Schedule V	DDU16-011272
Page 47, Schedule VI and Proposed Rate Schedule	DDU16-011273-011274

White Bluff - Sewer Application

Original Application	Replacement page(s)
Page 6, Schedule I-1	DDU16-011275
Page 30, Schedule III-1 (bates DDU001739)	DDU16-011276
Page 31, Schedule III-2	DDU16-011277
Page 32, Schedule III-3	DDU16-011278
Page 33, Schedule III-3(A)	DDU16-011279
Page 37, Schedule III-7	DDU16-011280
Page 38, Schedule III-8	DDU16-011281
Page 42, Schedule IV(a)	DDU16-011282
Page 45, Schedule V	DDU16-011283
Page 47, Schedule VI and Proposed Rate Schedule	DDU16-011284-011285

Explanation of Corrected Schedules

The corrected asset and developer contribution data developed in Errata WP#5 and Errata WP#6 explained below feed into Corrected Schedules III-3 and III-8 for each system. Line 1 on Corrected Schedules III-3(a) and III-7 now reflect \$0 for each system since no rate base determination has been officially made for any of the four systems.

These corrections flow-through to Corrected Schedule I-1, Corrected Schedule III-1, Corrected Schedule III-2, Corrected Schedule I, Corrected Schedule III-3(A), Corrected Schedule III-7, Corrected Schedule IV(a), Corrected Schedule V, and Corrected Schedule VI.

**CORRECTIONS/EXPLANATION OF CORRECTED WORK PAPERS FOR THE
CLIFFS AND WHITE BLUFF APPLICATIONS**

Remove and discard the following pages from the original work papers accompanying each application: DDU001920 – DDU001945, DDU001977, DDU000152 – DDU000168, and DDU000200.

Attached are errata work paper groups numbered Errata WP#1 through Errata WP#7 (DDU16-011286 – DDU16-011371). The content of each is discussed below:

**Errata WP#1
(DDU16-011286 – 011302)**

This is the asset data provided by Dr. Harkins for the four systems.

**Errata WP#2
(DDU16-011303 – 011308)**

This is the trended asset data provided by Dr. Harkins for the four systems.

**Errata WP#3
(DDU16-011309 – 011320)**

This is Exhibit DDU-25 from SOAH Docket No. 582-09-4288 (TCEQ Docket No. 2009-0505-UCR) entitled “Identification of Parent Company Contributed Assets” for DDU Water Utility Plant in Service.

**Errata WP#4
(DDU16-011321 – 011329)**

This is Exhibit DDU-29 from SOAH Docket No. 582-09-6122 (TCEQ Docket No. 2009-1264-UCR) entitled “Identification of Parent Company Contributed Assets” for DDU Sewer Utility Plant in Service.

**Errata WP#5
(DDU16-011330 – 011347)**

and

**Errata WP#6
(DDU16-011348 – 011368)**

Errata WP#3 and Errata WP#4 identify the assets that were 100% funded by DDU versus those that were funded 80% by the developer and 20% by DDU. This data is applied to Dr. Harkins’ compilations of assets from Errata WP#1 and Errata WP#2 to quantify the corrected original cost, depreciation expense, accumulated depreciation, and developer contribution for each of the four systems.

The Carlton Law Firm, P.L.L.C.

Page 5

Each of the assets on Errata WP#3 and WP#4 generally were mostly classified as 80% developer-contributed before a certain date for each system and 0% developer-contributed after that date; therefore, that date was used to assign the developer contribution percentage to any asset listed in the WP#1 and WP#2 data but not listed on WP#3 or WP#4. These delineation dates for each system are as follows:

White Bluff Water	7/1/2002
White Bluff Sewer	7/1/2002
The Cliffs Water	7/1/2006
The Cliffs Sewer	7/1/2001

The asset listings are in WP#5, and the developer contributions are in WP#6.

Fully-depreciated assets were eliminated from the rate base calculations. Individual asset listings were grouped into categories based on the depreciable lives identified by Dr. Harkins in WP#1 and WP#2, and the data for each group of assets (original cost, depreciation expense, etc.) were summed for presentation on Corrected Schedules III-3 and III-8 for each of the four systems.

**Errata WP#7
(DDU16-011369 – 011371)**

The current water tariffs in the original application erroneously omitted the fifth rate block. These pages should be substituted for the first pages of the water tariffs in the original applications as follows:

	Replacement page(s)
White Bluff - DDU001977	DDU16-011370
The Cliffs – DDU000200	DDU16-011371

The effect of these corrections is to increase the water revenues at current rates for both water systems.

REVENUE REQUIREMENT/RATE COMPARISON

DDU is providing a Revenue Requirement Comparison and Rate Comparison for both White Bluff and The Cliffs. See attached DDU16-011372 – 011375.

**ADDITIONAL DOCUMENTS
SUPPORTING THE CORRECTED APPLICATION**

In addition to the documents identified above, DDU is submitting additional information to support the corrected application on the attached CD. Those documents are bates DDU008562 through DDU16-011241, and are the work papers prepared and used by Dr. Harkins to prepare the asset data referenced above as Errata WP#1 and Errata WP#2.

The Carlton Law Firm, P.L.L.C.
Page 6

Sincerely,

THE CARLTON LAW FIRM, P.L.L.C.

A handwritten signature in black ink, appearing to read 'J. Carlton', with a long horizontal flourish extending to the right.

John J. Carlton
Attorney for Double Diamond Utility
Company, Inc.

Enclosures

Cc: Parties of Record