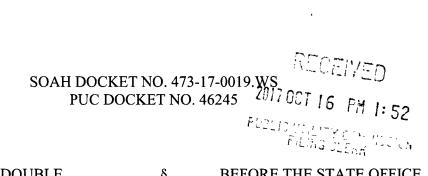


Control Number: 46245



Item Number: 615

Addendum StartPage: 0



APPLICATION OF DOUBLE	§	BEFORE THE STATE OFFICE
DIAMOND UTILITY COMPANY, INC.	§	
FOR WATER AND SEWER	§	OF
RATE/TARIFF CHANGE	§	
	§	ADMINISTRATIVE HEARINGS

REBUTTAL TESTIMONY

OF

JAY JOYCE

ON BEHALF OF

DOUBLE DIAMOND UTILITY COMPANY, INC.

EXHIBIT DDU-11

OCTOBER 2017

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Exhibit DDU-11B

2	Q.	PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.
3	A.	My name is Jay Joyce. My business address is Expergy®, 3838 Oak Lawn Avenue, Suite
4		1000, Dallas, Texas, 75219.
5		
6	Q.	ARE YOU THE SAME JAY JOYCE WHO FILED DIRECT TESTIMONY IN THIS
7		CASE?
8	A.	Yes, I am.
9		
10	Q.	HAVE YOU PREPARED ANY EXHIBITS IN SUPPORT OF YOUR TESTIMONY?
11	A.	Yes. Exhibits DDU-11A and DDU-11B are attached to this testimony and were prepared
12		by me or under my direct supervision and control.
13		
14		II. PURPOSE OF TESTIMONY
15	Q.	WHAT IS THE PURPOSE OF YOUR REBUTTAL TESTIMONY?
16	A.	I am responding to some of the proposed adjustments affecting the revenue requirements
17		of the water and sewer systems of White Bluff ("WB") and The Cliffs ("TC") owned and
18		operated by Double Diamond Utility Company ("DDU" or "Company") made by the
19		Water Utility Regulation Staff ("Staff") of the Public Utility Commission of Texas
20		("PUCT"). I am also responding to the direct testimony of the White Bluff Ratepayers
21		Group ("WBRG").
22		
	SOAI	L DOCKET NO 473-17-0019 IOVCE—PERLITTAL

POSITION AND QUALIFICATIONS

1

I.

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1

PUC DOCKET NO. 46245

DOUBLE DIAMOND UTILITY CO.

III. REBUTTAL TO STAFF-WHITE BLUFF

- 2 Q. ON PAGE 12, LINES 4-6, STAFF WITNESS EMILY SEARS RECOMMENDS
- 3 REMOVING \$3,380 IN WATER COSTS AND \$40,300 IN SEWER COSTS FROM
- 4 EMPLOYEE LABOR EXPENSE. HOW DO YOU RESPOND?
- 5 A. Ms. Sears proposes to remove the labor costs of Jerry Whitworth (\$10,400 water + \$10,400
- 6 sewer) and Danny Keeton (\$11,440 water + \$11,440 sewer) for a total reduction of
- 543,680. She is attempting to remove the cost associated with these employees' time
- 8 related to tap installation because the cost of tap installation is primarily recovered through
- 9 the tap fees.

10

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Q. DO YOU AGREE WITH MS. SEARS' ADJUSTMENT?

- 12 A. I agree that the labor cost recovered by tap fees should be eliminated from the labor cost
- recovered through base rates, but I disagree with her calculation of that adjustment.

14

15 Q. PLEASE EXPLAIN.

- 16 A. Ms. Sears removes 100% of the wages for both employees, but only a fraction of their time
- is spent installing taps. The work order for each tap fee installation shows the exact labor
- time and associated labor cost for installing that tap. The actual work orders are in my
- work papers to this testimony¹. In the Test Year 2015, four water taps were completed and
- 20 three sewer taps were completed, and the labor cost associated with the installations was

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2

^{1 1} Exhibit DDU-11B, Joyce Rebuttal Work Paper #1

1		\$615 (\$272 water + \$343 sewer). These are the amounts that should be removed from
2		employee labor expense instead of the \$43,680 proposed by Staff.
3		
4	Q.	DO YOU HAVE ANY COMMENTS ON MS. SEARS' RECOMMENDATION TO
5		REALLOCATE LABOR COSTS BETWEEN WATER AND SEWER?
6	A.	Company witness Mr. Randy Gracy will address the proposed reallocation in his rebuttal
7		testimony.
8		
9	Q.	ON PAGE 14, LINES 4-6, MS. SEARS RECOMMENDS REMOVING \$135 IN
10		WATER COSTS AND \$119 IN SEWER COSTS FROM UNIFORMS EXPENSE
11		FOR JACKETS BECAUSE SHE CLAIMS THAT THESE ARE NOT AN
12		ANNUALLY RECURRING EXPENSE. HOW DO YOU RESPOND?
13	A.	Ms. Sears fails to indicate upon what information she bases her premise that this is not a
14		yearly expense, but the historical cost data simply does not support her position. She also
15		claims she is amortizing this expense, but she fails to show her calculation, fails to indicate
16		the amortization period or basis for that period, and fails to appropriately add the
17		unamortized amounts to regulatory assets in rate base. Spending for uniform jackets is a
18		recurring annual expense and should not be amortized as evidenced by the historical
19		spending ² :
20 21 22		2012 Jackets \$ 200.79 2013 Uniform Tees and Hoodies \$ 487.13 2014 Jackets, sweatshirts & t-shirts \$ 301.08

²² Exhibit DDU-11B, Joyce Rebuttal Work Paper #2

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2015	~	T 1 .
2015	Cornerstone.	Jackets

\$ 254.00 (amount eliminated by Ms. Sears)

1 2

3 Q. WHAT DO YOU RECOMMEND TO CORRECT STAFF'S COST OF SERVICE

4 RECOMMENDATION?

Ms. Sears' proposed adjustment should not be adopted; if her proposed adjustment is adopted, then the unamortized balances must be added to invested capital as regulatory assets in accordance with Commission policy and general ratemaking principles. The regulatory asset should be amortized over a reasonable period, and the annual amortization

should be included in the depreciation and amortization expense in the cost of service.

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- ON PAGE 17, LINES 2-4, MS. SEARS RECOMMENDS REMOVING \$2,912 EACH
 IN WATER AND SEWER COSTS FROM TRANSPORTATION EXPENSE FOR
 VEHICLE LEASE EXPENSE UNDER THE FALSE ASSERTION THAT THIS
 ASSET IS INCLUDED IN DEPRECIABLE INVESTED CAPITAL AND
 THEREFORE DOUBLE-COUNTED IN THE COST OF SERVICE. HOW DO
 YOU RESPOND?
- 17 A. This 2014 Ford F-150 truck (VIN6893) is not on any of the Company's asset schedules³,
 18 but it should be. This vehicle lease expense should be removed from operation and
 19 maintenance expenses ("O&M"), but the cost of the vehicle should be added to the asset
 20 schedules as follows:

	Original Cost	Acquired Date	Life	Annual Depreciation	Accumulated Depreciation	Net Asset Value
WB-Water	\$35,952.72	5/14/15	5	\$7,190	\$4,494	\$31,459

³ Exhibit DDU-11B, Joyce Rebuttal Work Paper #3

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JOYCE—REBUTTAL DOUBLE DIAMOND UTILITY CO.

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A.

2	Q.	ON PAGE 17, LINES 15 TO PAGE 18 LINE 6, MS. SEARS RECOMMENDS
3		RECLASSIFYING \$19,211 IN WATER COSTS AND \$76,630 IN SEWER COSTS
4		FROM OTHER PLANT MAINTENANCE TO THE INVESTED CAPITAL
5		SCHEDULE BECAUSE THESE ITEMS HAVE LIVES LONGER THAN ONE

6 YEAR. HOW DO YOU RESPOND?

Both the water costs and the sewer cost that she proposes to reclassify from O&M to invested capital actually recur from year-to-year. If her proposal is adopted, then these costs need to be reclassified from O&M to invested capital for each of the last ten years (assuming that the maximum depreciable life is 10 years). The sewer costs primarily consist of grinder pump replacements, and the total costs of grinder replacements tend to be approximately the same over time as discussed in DDU rebuttal witness Dr. Victoria Harkins' testimony. If a utility invests \$100 per year in assets with a 10-year life, then it is cheaper for the ratepayers for the utility to expense \$100 per year than it is for the utility to capitalize \$100 per year and simultaneously depreciate \$100 per year since the utility will earn a return on the capitalized assets plus the \$100 in depreciation. Please note that the Staff did not actually add the \$76,630 in sewer costs to the invested capital or depreciate the costs as they say they propose in their testimony.

19

Q. DO YOU HAVE ANY COMMENTS ON MS. SEARS' RECOMMENDATION TO
EXCLUDE \$1,434.45 IN CHLORINE GAS CYLINDER COSTS FROM WATER
O&M?

1	A.	Mr. Gracy will address this issue in his rebuttal testimony.
2		
3	Q.	ON PAGE 19, LINES 1-7, MS. SEARS RECOMMENDS REMOVING \$2,907 FOR
4		A CCN AMENDMENT WHICH SHE CLAIMS IS A NON-RECURRING
5		EXPENSE AND AMORTIZING \$3,090 IN WASTEWATER PERMITTING COSTS
6		OVER THREE YEARS. HOW DO YOU RESPOND?
7	A.	Ms. Sears is disallowing a reasonable \$2,907 cost for a CCN map that the Company should
8		be allowed to recover. If Ms. Sears wants to label it as a non-recurring expense, then the
9		\$2,907 should be capitalized as a regulatory asset and amortized over a reasonable period.
10		Although Ms. Sears recommends amortizing the \$3,090 in wastewater permitting costs,
11		Staff failed to add any amortization or include it in the invested capital schedule. It should
12		be capitalized as a regulatory asset and amortized over a reasonable period.
13		
14	Q.	ON PAGE 20, LINES 1-7, MS. SEARS RECOMMENDS REMOVING \$3,371 IN
15		WATER COSTS AND \$1,127 IN SEWER COSTS FROM THE UMBRELLA-SPA
16		& SKI LIABILITY INSURANCE PREMIUMS BECAUSE SHE CLAIMS SHE IS
17		UNABLE TO SEPARATE OUT THE SPA & SKI PORTION OF THE INSURANCE
18		WHICH SHE WANTS TO EXCLUDE FROM THE UMBRELLA LIABILITY
19		INSURANCE THAT SHE WANTS TO INCLUDE. HOW DO YOU RESPOND?
20	A.	Ms. Sears apparently overlooked the insurance policy summaries included in the work
21		papers filed with the Application which provides a basis to separate the umbrella liability
22		and the spa/ski portions of the insurance. Those documents show the premium for the

umbrella liability policy for the Double Diamond Companies of \$100,797 and the premium for the spa & ski liability insurance for the Double Diamond Companies of \$3,100, for a total umbrella/spa/ski insurance of \$103.897. Thus, the umbrella/spa/ski insurance premium is 2.98% related to the spa/ski portion of the insurance. Since Ms. Sears proposes only to exclude the spa/ski portion of the insurance, the appropriate exclusion is \$100 for water (\$3,371 x 2.98%) and \$34 for sewer (\$1,127 x 2.98%) and not the entire amount of the insurance. This results in the umbrella liability premium that that Ms. Sears agrees is a reasonable expense remaining in the White Bluff revenue requirements.

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Q. ON PAGE 21, LINES 12-14, MS. SEARS RECOMMENDS REMOVING \$22,047 IN WATER COSTS FOR THE PRAIRIELAND GROUNDWATER CONSERVATION DISTRICT FEES BECAUSE SHE CLAIMS THESE COSTS SHOULD BE INCLUDED IN THE TARIFF AS A PASS-THROUGH. HOW DO YOU RESPOND?

15 A. It is more logical to incorporate these costs into the base rates as proposed in the 16 Application. First, the current tariff includes these costs as a rider, not a pass-thru; it is a 17 static 20 cents per 1,000 gallons. Second, this Commission typically incorporates costs 18 recovered by riders into the base rates in a utility's next general rate case; the purpose of 19 the rider is only to allow utilities to recover minor new costs that arise in between general 20 rate cases as evidenced by the style of the docket that approved the rider: "Minor tariff 21 change request of Double Diamond Utilities Co...." Nonetheless, if Ms. Sears would like 22 to use a rate rider instead of following the usual Commission procedure, then the

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1		Company's requested rate increase under present rates versus proposed rates must be
2		adjusted accordingly for quantifying the amount of rate increase required to provide for the
3		recovery of rate case expenses.
4		
5	Q.	ON PAGE 19, LINES 1-7, MS. SEARS RECOMMENDS REMOVING \$1,244 IN
6		WATER COSTS AND \$2,519 IN SEWER COSTS FOR WATER TESTS THAT ARE
7		ONLY REQUIRED EVERY THREE YEARS. HOW DO YOU RESPOND?
8	A.	Ms. Sears is disallowing a reasonable \$1,244 in water costs and \$2,519 in sewer costs that
9		the Company should be allowed to recover. If Ms. Sears wants to label it as a non-recurring
10		expense, then these amounts should be capitalized as a regulatory asset and amortized over
11		a reasonable period. Staff failed to add any amortization or include it in the invested capital
12		schedule.
13		
14		IV. <u>REBUTTAL TO STAFF-THE CLIFFS</u>
15		
16	Q.	ON PAGE 9, LINES 5-6, STAFF WITNESS JONATHAN RAMIREZ
17		RECOMMENDS REMOVING \$1,050 IN WATER COSTS AND \$373 IN SEWER
18		COSTS BECAUSE HE CLAIMS THAT THE AMOUNTS IN THE TRIAL
19		BALANCE ARE NOT SUPPORTED BY INVOICES. HOW DO YOU RESPOND?
20	A.	Mr. Ramirez does not identify in his testimony which amounts in the trial balance he cannot
21		find invoices for, and his work papers that he claims support this disallowance also do not
22		shed any light on the rationale for his disallowance. Because he has failed to clearly
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1		identify any deficiencies in the documents supporting these costs, his recommendation
2		should be ignored.
3		
4	Q.	ON PAGE 10, LINES 13 TO PAGE 11, LINE 5, STAFF WITNESS JONATHAN
5		RAMIREZ RECOMMENDS REMOVING \$19,663 IN MISCELLANEOUS
6		WATER O&M AND \$18,681 IN SEWER O&M TO ELIMINATE RESORT
7		OVERHEAD AND RESORT G&A. HOW DO YOU RESPOND?
8	A.	Mr. Ramirez completely eliminates all O&M in the "Miscellaneous Expenses" category in
9		both water and sewer in his attempt to eliminate resort overhead and resort G&A. Since
10		miscellaneous expenses also include training and minor improvements, he inadvertently
11		eliminates the costs associated with those categories along with resort overhead and resort
12		G&A. Mr. Gracy testifies in his rebuttal why resort overhead and G&A must appropriately
13		remain in the revenue requirements, and Mr. Ramirez does not identify any issues with the
14		training and minor improvements expenses he eliminates, so his entire adjustments to
15		miscellaneous expenses should be reversed.
16		
17	Q.	ON PAGE 10, LINE 11 TO PAGE 12, LINE 5 MR. RAMIREZ RECOMMENDS
18		REDUCING PAYROLL TAXES FOR WATER COSTS AND SEWER COSTS BY
19		\$281 EACH TO ACCOUNT FOR THE FLOW-THROUGH OF HIS
20		RECOMMENDED REDUCTIONS IN LABOR EXPENSE. HOW DO YOU
21		RESPOND?

1	A.	Mr. Ramirez does not recommend any reductions in labor expense, so his flow-through
2		calculation for payroll taxes should result in a \$0 adjustment. The payroll tax amounts
3		requested in the Company's Application follows the formulae proscribed by the
4		Commission in its required application, so his payroll tax should be the same as the
5		Company's if he is following the Commission's formulae correctly.
6		
7	Q.	ON PAGES 12 – 13 OF HIS TESTIMONY, MR. RAMIREZ DISCUSSES THE
8		LEVEL OF RATE CASE EXPENSES. DO YOU HAVE ANY COMMENTS?
9	A.	Yes. Due to time constraints in reviewing rate case expense documentation before filing
10		testimony, Mr. Ramirez did not make a rate case expense recommendation in direct
11		testimony. Mr. Ramirez states that, "Staff will provide supplemental testimony with
12		regard to rate case expenses upon reviewing information provided related to the requested
13		expenses."
14		Based on his statement, I reserve the right to supplement my rebuttal testimony in
15		response to any supplemental testimony provided by Staff.
16		
17	Q.	ON PAGES 12 – 13 OF HIS TESTIMONY, MR. RAMIREZ DISCUSSES 16 TAC §
18		24.33(B) WHICH STATES THAT, "A UTILITY MAY NOT RECOVER ANY RATE-
19		CASE EXPENSES IF THE INCREASE IN REVENUE GENERATED BY THE JUST
20		AND REASONABLE RATE DETERMINED BY THE COMMISSION AFTER A
21		CONTESTED CASE HEARING IS LESS THAN 51% OF THE INCREASE IN

REVENUE THAT WOULD HAVE BEEN GENERATED BY A UTILITY'S

2 PROPOSED RATE." DO YOU HAVE ANY COMMENTS?

A. Yes. For reasons I will discuss later, the appropriate level of revenues under the proposed rates should be the rates in the amended application. In addition, if Groundwater fees are ultimately recovered using a rider, then the measurement of the increase for White Bluff water should be adjusted accordingly to remove the effect from base rates and base revenues.

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		WH	ITE BLUFF					TH	Total - Both		
	Water		Sew er		Total		Water		Sew er	Total	Systems
Description			•								
Rate Revenues at Present Rates	\$ 465,237	\$	412,543	\$	877,780	\$	368,356	\$	215,111	\$ 583,467	
Rate Revenues at Proposed Rates	\$ 568,368	\$	572,068	\$	1,140,437	\$	421,488	\$	313,686	\$ 735,174	
Requested Increase in Revenues	\$ 103,131	\$	159,525	\$	262,656	\$	53,131	\$	98,576	\$ 151,707	
Less Groundwater Fees	\$ (22,047)			\$	(22,047)					\$ -	
Net Requested Incr in Revenues	\$ 81,084	\$	159,525	\$	240,609	\$	53,131	\$	98,576	\$ 151,707	
51% of Requested Increase	\$ 41,353	\$	81,358	\$	122,711	\$	27,097	\$	50,274	\$ 77,371	\$ 200,081

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I would also note that the Company followed the Commission's proscribed formula in the application and application instructions to determine Return on Equity ("ROE"). The Company had no reason to believe that Staff would not accept the its own formula for determining ROE, especially for such a small utility. To the extent that the final ROE is less than that the Company's proposed ROE which is based on following the Commission's instructions, that reduction should not count against the Company's 51% rate case measurement. If the opposite had occurred, then the Company would have been accused

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	of incurring unnecessary rate case expenses to develop extensive direct testimony on ROE
	instead of using the Commission's recommended simple calculation of an ROE that
	doesn't require extensive ROE testimony. It is simply not fair to punish the Company
	regardless of the path it takes since the Company acted prudently in using the
	Commission's formula to develop its ROE.
	V. REBUTTAL TO STAFF-FEDERAL INCOME TAXES ("FIT")
Q.	ON PAGE 12, LINES 6-7, MR. RAMIREZ RECOMMENDS ADJUSTING FIT
	EXPENSE FOR THE CLIFFS, AND ON PAGE 25, LINES 1-2, MS. SEARS
	DISCUSSES AN ADJUSTMENT TO THE FIT EXPENSE FOR WHITE BLUFF.
	HOW DO YOU RESPOND?
A.	Since the Staff has recommended treating their recommendations of cash working capital,
	capital structure, and return on debt based on a "combined utility" for White Bluff and The
	Cliffs, the FIT calculation should be made in the same manner. Mr. Ramirez summarizes
	the Staff's position on these issues in his discussion of his recommended cash working
	capital calculation:
	"Staff does not agree because The Cliffs is a part of DDU which serves in excess of 500 water connections and should therefore use the 1/12 th of operations and maintenance calculation for CWC in accordance with 16 TAC § 24.31(c)(2)(C)(iii)(III). DDU is the company maintaining cash balances for both The Cliffs and White Bluff subdivisions under one CCN. DDU filed its annual report for 2014 combining the two subdivisions under one annual report, in addition to filing a single rate case for both subdivisions."

In addition, the Staff should check their FIT calculations, because the amounts they recommend are not sufficient to pay the FIT required under the tax table. In order to check the FIT calculation, the Staff should sum return on equity plus the FIT expense to yield taxable income. Then take that taxable income and figure the required tax on the tax table. Subtract that tax from the taxable income to yield return on equity. It should result in a return amount equal to the required return, but the staff's calculation results in a final return on equity that is less than the one the Staff recommends.

VI. REBUTTAL TO STAFF-ACCUMULATED DEFERRED INCOME TAXES

10 ("ADFIT")

Q. DO YOU HAVE ANY COMMENTS ON THE ADFIT CALCULATIONS PROPOSED BY STAFF WITNESS DEBI LOOCKERMAN?

A. Yes. Ms. Loockerman makes several errors in her ADFIT calculations. First, she erroneously includes depreciation on assets that the Company identifies as "Developer Contributed." These assets are not included in rate base and therefore generate no taxable income with which to allow any timing differences to flow to the Company. In other words, there is no income to offset any depreciation timing differences. Second, Ms. Loockerman makes multiple substantive mathematical errors that must be corrected. Third, Ms. Loockerman violates normalization rules by failing to use net operating loss ("NOL") carryforwards to offset the ADFIT.

O.	PLEASE EXPL	AIN WHY NOL	SHOULD BE	SUBTRACTED	FROM ADEIT.
O .				DUDIIMCILD	

A. ADFIT is subtracted from a utility 's rate base because it is regarded as non-investor supplied capital (e.g., an interest-free loan from the government) on which customers should not pay a rate of return. The accelerated tax depreciation results in a deduction for income tax expenses that is greater than the revenue recovered from customers based on straight line depreciation. This deduction difference results in a temporary difference, and the tax effect (savings) of this temporary difference is reflected in liability ADFIT. The liability ADFIT is subtracted from rate base because it represents an amount that the utility did not have to finance. The problem with Ms. Loockerman's adjustment is that she subtracts from DDU's rate base all of the ADFIT balance related to bonus depreciation on the first day facilities are placed in service even though the benefit has not yet been realized as non-investor supplied capital.

Α.

Q. WHY WILL DDU NOT REALIZE ALL OF THE BENEFITS OF BONUS DEPRECIATION ON THE FIRST DAY ITS FACILITIES ARE PLACED IN SERVICE?

DDU, as a direct result of claiming bonus depreciation, will realize a NOL for current income tax purposes. This NOL will be carried forward and used to offset taxable income in future years. Bonus depreciation, like accelerated depreciation, results in the creation of a deferred income tax liability on the balance sheet of a regulated utility. An NOL results in the creation of a deferred income tax asset on the balance sheet of a regulated utility. Generally, a regulated utility reduces its rate base by deferred

CONSISTENCY?
PUBLIC UTILITY PROPERTY AND THE REQUIREMENT FOR
CAN YOU BRIEFLY EXPLAIN HOW THE NORMALIZATION RULES IMPACT
ADFIT related to bonus depreciation.
NOL gets utilized in future years, DDU will reduce its rate base for any remaining net
than the deferred tax asset related to the NOL created by bonus depreciation. As the
reduced to the extent that the ADFIT liability related to bonus depreciation is greater
taxes related to bonus depreciation. Accordingly, DDU's rate base should only be
in rate base. Until such time, the utility's rate base should be unaffected by deferred
it is only then that the utility has funds from the government available to finance plant
that bonus depreciation tax deduction has resulted in actual cash tax savings, because
can only reduce rate base for the benefit provided by claiming bonus depreciation after
the government to the utility, and therefore, rate base should not be reduced. The utility
the form of a net operating loss carryforward, there has been no capital provided by
has not yielded current tax savings, but rather has resulted in a deferred tax benefit in
government provided funds. In the case where the tax deduction for bonus depreciation
rate base reduction assumes that the regulated utility has actually received the
plant that must be financed with investor-supplied capital. However, this concept of a
government in the form of an interest-free loan that serves to reduce the amount of
base reduction occurs because the utility has received a benefit from the federal
income taxes resulting from bonus depreciation for income tax purposes. This rate

Q.

Yes. Simply put, public utility property is ineligible for accelerated tax depreciation and bonus depreciation if the utility does not use the normalized method of accounting with respect to such property. Furthermore, the normalization rules require consistency with respect to the determination of a utility's (i) tax expense; (ii) depreciation expense; (iii) reserve for deferred taxes; and (iv) rate base. Therefore, the amount of ADFIT offsetting rate base must be limited to the current tax savings generated by accelerated tax depreciation, including bonus depreciation.

Q. HOW DOES THIS CONSISTENCY REQUIREMENT IMPACT NOLS?

As provided above, the normalization rules require consistency in determining tax expense, depreciation expense, reserve for deferred taxes and rate base. To the extent that accelerated tax depreciation and bonus depreciation give rise to an NOL carryforward, the deductions are not generating current tax savings. An NOL represents unused tax deductions beyond what is necessary to reduce current year tax expense to zero. Additionally, as I have already discussed, NOLs reduce the amount of cost-free capital; therefore, excluding the NOL ADFIT asset in determining rate base would violate the consistency requirement resulting in a normalization violation.

Q. PLEASE EXPLAIN WHY A NORMALIZATION VIOLATION WOULD OCCUR.

A. The Treasury Regulations provide that when a utility's use of accelerated depreciation causes an NOL that is carried forward to a future year, the Commissioner has the discretion to determine the appropriate amount and time that the utility accounts for the related deferred taxes. As discussed below, the Commissioner offsets the deferred

Α.

A.

1		tax liability caused by accelerated depreciation with the related deferred tax asset
2		caused by the NOL. Treasury Regulation 1.167(1)-1(h)(l)(iii) provides:
3 4 5 6 7		in respect of any taxable year the use of a method of depreciation other than a subsection (1) method for purposes of determining the taxpayer's reasonable allowance under section 167(a) results in a net operating loss carryover (as determined under section 172) to a year succeeding such taxable year which would not have arisen
8		(or an increase in such carryover which would not have arisen) had
9		the taxpayer determined his reasonable allowance under section
10 11		167(a) using a subsection (1) method, then the amount and time of the deferral of tax liability shall be taken into account in such
12		appropriate time and manner as is satisfactory to the district
13		director.
14		
15	Q.	WHAT IS THE PENALTY FOR VIOLATING THIS NORMALIZATION
16		REQUIREMENT?
17	A.	A normalization violation would result in the loss of DDU's ability to use accelerated
18		tax depreciation on all public utility property held by the utility. As a result, the loss
19		of accelerated depreciation would trigger a significant increase in rates; customers
20		would not realize the large rate base reduction that would otherwise be realized from
21		depreciation-related ADFIT. Additionally, this would significantly increase the rate
22		base and revenue requirements, because the rate base reduction from ADFIT related
23		to such depreciation would be eliminated.
24		
25	Q.	WHAT ARE YOUR RECOMMENDATIONS?
26	A.	I estimate that the NOLs would reduce the ADFIT liabilities at least in half and

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reduced in half in an attempt to avoid a normalization violation.

probably eliminate them altogether. I am recommending that the ADFIT liabilities be

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1		
2		VII. REBUTTAL TO STAFF-CORRECTED STAFF SCHEDULES
3		
4	Q.	STAFF RECOMMENDS THE FOLLOWING RATE REVENUE
5		REQUIREMENTS:
6		White Bluff Water \$429,170
7		White Bluff Sewer \$376,002
8		The Cliffs Water \$386,279
9		The Cliffs Sewer \$284,035
10		DO YOU HAVE ANY COMMENTS?
11	A.	Yes. In order to provide the Commission with a corrected version of Staff's rate revenue
12		requirements, I am attaching to this testimony all of the Staff's revenue requirements
13		schedules as corrected for mathematical errors and erroneous assumptions and conclusions.
14		
15	Q.	WHAT ARE THE CORRECTED STAFF RATE REVENUE REQUIREMENTS,
16		AND HOW DOES THE STAFF'S INCREASE COMPARE TO THE 51%
17		BENCHMARK DISCUSSED IN MR. RAMIREZ' TESTIMONY?
18	A.	These amounts are shown below:

Page 20 of 106

		٧	VHITE BLUFF			To	otal - Both						
	Water		Sewer		Total		Water		Sewer	Total		Systems	
Description	Г												
51% of Requested Increase	\$	41,353	\$ 81,358	\$	122,711		\$ 27,097	\$	50,274	\$ 77,371	\$	200,081	
Rate Revenue at Present Rates	\$	465,237	\$ 412,543	\$	877,780	•	\$ 368,356	\$	215,111	\$ 583,467			
Staff Recommended Rate Rev Rqmts - Corrected	\$	516,565	\$ 570,074	\$1	,086,640		\$ 434,751	\$	328,775	\$ 763,526			
Staff Recommended Increase	\$	51,328	\$ 157,532	\$	208,859		\$ 66,394	\$	113,664	\$ 180,058	\$	388,918	
		63%	99%		87%		125%		115%	119%			

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VIII. REBUTTAL TO WBRG

4

5 Q. DO YOU HAVE ANY COMMENTS ON THE WBRG TESTIMONY?

A. Yes. It should be disregarded in its entirety. Their testimony amounts to no more than an angry tirade that provides this Commission with no substantive or useful analysis with which to base any decision on rates.

9

10

O. PLEASE EXPLAIN.

11 A. WBRG claims that an impossible requirement must be met before a utility is allowed to
12 include plant-in-service assets in the utility's rate base.

13

14

Q. WHAT IS THAT IMPOSSIBLE REQUIREMENT?

15 A. On page 20, line 6, WBRG states that,

16 "The fact that the check was written on an account held by
17 DDU does not mean that these assets should be considered as
18 the invested capital of the utility. The issue is whether the
19 source of the capital used to purchase these assets originated
20 from lot sales or from utility rates."

SOAH DOCKET NO. 473-17-0019 PUC DOCKET NO. 46245 JOYCE—REBUTTAL DOUBLE DIAMOND UTILITY CO.

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19

EXHIBIT DDU-11

- First, this requirement assumes that there are only two sources of capital, and capital provided by investors or from loan proceeds does not exist. This is simply not true. It further assumes that only assets purchased using funds provided by utility rates should be included in the utility's invested capital, but the utility won't have any rate revenue until it builds a utility system to service customers; therefore, such a standard is impossible to
- o builds a duffly system to service editioners, therefore, such a standard is impossible
- 7 meet. WBRG's rate base requirement makes no sense, and it's just wrong.
- 9 CONTRIBUTED, ON PAGE 35 THEY CLAIM THAT THE APPLICATION
- 10 CONTAINS ERRORS IN THAT SOME OF THE ASSETS SHOULD BE 80%
- 11 DEVELOPER-CONTRIBUTED. DO YOU HAVE ANY COMMENTS?

follows exactly the method that WBRG specifically requested.

12 A. Looking beyond the obviously conflicting recommendations of WBRG, they fail to acknowledge that the <u>identification of developer-contributed assets in the application</u>

15

14

16 **Q. PLEASE EXPLAIN.**

17 A. On November 11, 2016 the attorney for WBRG sent an email to DDU's attorney asking
18 why the developer contributions discovered in previous dockets were not reflected in the
19 current application. On November 15, 2016, WBRG filed a motion to reject DDU's
20 application since the developer contributions in the application omitted "the proper
21 amounts of developer contributions" that were "previously identified by SOAH and
22 claimed by DDU in prior applications and sworn testimony." It is clear from DDU's

amended application that the Company exactly followed the request of WBRG with respect
to the segregation of developer-contributed assets4, yet WBRG now claims that the
separation should now be different than the one they specifically requested. They
alternatively state that the developer contributions which they previously said were proper
are now not enough, and they now claim that DDU investors have not contributed a dime
toward any of the utility's assets.

Q. ON PAGE 52, LINE 15 WBRG RECOMMENDS THAT THE ORIGINAL RATE REQUEST BE USED FOR DETERMINING THE 51% RATE CASE EXPENSE THRESHOLD. DO YOU HAVE ANY COMMENTS?

Yes. We amended the application exactly as WBRG requested, yet they claim we should be punished for doing so. The fact is that DDU is entitled to earn a return on all assets used and useful and that none of the assets were contributed by a developer. It was the decision of DDU's management to allocate some of the assets to developer contribution in previous cases, and DDU agreed to amend the current application after WBRG requested it do so. DDU also refunded all monies collected based on the higher rates. WBRG's insincere recommendation should be ignored.

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A.

IX. <u>CONCLUSION</u>

Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?

⁴ See Joyce Rebuttal Work Paper #1which is the transmittal letter for application changes from DDU which states that the separation is exactly based on the previous dockets that WBRG requested be applied to the current docket.

A	A .	Yes, it does, but I reserve the right to supplement or amend it based upon other evidence
		admitted into the record.
		DOCKET NO. 473-17-0019 DOCKET NO. 46245 22 DOUBLE DIAMOND UTILITY CO.

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SOAH DOCKET NO.

473-17-0117.WS

Attachment ES-3 Staff Schedule I Revenue Requirement

PUC DOCKET NO. COMPANY NAME

46245

Double Diamond Utility Company, Inc. - White Bluff Subdivision - Water

TEST YEAR END

31-Dec-15

						Company		Staff			(Corrections			
				Company		Requested	Adjustments			Staff		to	Corrected		
	Te			Adjustments		Test Year		To Company		Adjusted	Staff		Staff		
	Total To Test Year			Total Request				Total	Adjustments		Total				
REVENUE REQUIREMENT		(a)		(b)		(c)=(a)+(b)		(d)		(e)=(c)+(d)	(f)		(ç	(g)=(e)+(f) 232 850	
Operations and Maintenance	\$	294,397	\$	415	\$	294,812	\$	(91,459)	\$	203,353	\$	29,497	\$	232,850	
Depreciation and Amortization Expense	\$	78,805	\$	31,272	\$	110,077	\$	1,132	\$	111,209	\$	7,348	\$	118,557	
Taxes Other Than Income	\$	70,146	\$	(5,975)	\$	64,171	\$	(2,148)	\$	62,023	\$	154	\$	62,177	
Federal Income Taxes	\$	_	\$	18,378	\$	18,378	\$	(6,435)	\$	11,943	\$	18,654	\$	30,597	
Return on Invested Capital	\$	30,106	\$	56,379	\$	86,485	\$	(37,081)	\$	49,404	\$	31,743	\$	81,147	
TOTAL	\$	473,454	\$	100,469	\$	573,923	\$	(135,991)	\$	437,932	\$	87,396	\$	525,328	
Other Revenues - Taps, Recon, late fee, Etc.					\$	(5,163)	\$	(3,600)	\$	(8,763)	\$	_	\$	(8,763)	
Revenue Requirement Used to Set Rates	\$	473,454	\$		\$	568,760	\$	(139,591)	\$	429,169	\$	87,396	\$	516,565	

EXHIBIT DDU-11A Page 26 of 106

SOAH DOCKET NO.

473-17-0117.WS

Attachment ES- 4 Staff Schedule I
Revenue Requirement

PUC DOCKET NO.

46245

COMPANY NAME Double Diamond Utility Company, Inc. - White Bluff Subdivision - Sewer

TEST YEAR END

31-Dec-15

						Company		Staff			(Corrections			
				Company		Requested		Adjustments		Staff		to	(Corrected	
	-	Test Year	A	djustments		Test Year	•	To Company		Adjusted		Staff	Staff		
	Total		To Test Year		Total		Request			Total		Adjustments		Total	
REVENUE REQUIREMENT		(a)		(b)		(c)=(a)+(b)		(d)		(e)=(c)+(d)		(f)	(g)=(e)+(f)		
Operations and Maintenance	\$	257,348	\$	20,472	\$	277,820	\$	(157,692)	\$	120,128	\$	50,266	\$	170,394	
Depreciation and Amortization Expense	\$	69,816	\$	14,884	\$	84,700	\$	(812)	\$	83,888	\$	51,595	\$	135,483	
Taxes Other Than Income	\$	62,144	\$	(4,038)	\$	58,106	\$	(5,025)	\$	53,081	\$	3,425	\$	56,506	
Federal Income Taxes	\$	-	\$	27,354	\$	27,354	\$	(3,315)	\$	24,039			\$	56,868	
Return on Invested Capital	\$	721	\$	128,003	\$	128,724	\$	(29,284)	\$	99,440	\$	51,383	\$	150,823	
TOTAL	\$	390,029	\$	-	\$	576,704	\$	(196,128)	\$	380,576	\$	156,670	\$	570,074	
Other Revenues - Taps, Recon, late fee, Etc.					\$	(4,574)	\$	-		(4,574)					
Revenue Requirement Used to Set Rates	\$	390,029	\$	186,675	\$	572,130	\$	(196,128)	\$	376,002	\$	156,670	\$	570,074	

EXHIBIT DDU-11A Page 27 of 106

SOAH DOCKET NO. 473-17-0117.WS Attachment JR-2 Staff Schedule I PUC DOCKET NO. 46245 Revenue Requirement

COMPANY NAME Double Diamond Utility Company, Inc. - The Cliffs Subdivision - Water

TEST YEAR END 31-Dec-15

					C	Company		Staff			С	orrections	
			С	ompany	R	equested	P	Adjustments		Staff		to	Corrected
		Test Year	Adjustments		٦	Test Year		o Company		Adjusted		Staff	Staff
		Total	То	Test Year	r Total Request Total Adjustments					djustments	Total		
REVENUE REQUIREMENT		(a)		(b)	(0	c)=(a)+(b)		(d)		(e)=(c)+(d)		(f)	(g)=(e)+(f)
Operations and Maintenance		\$260,326	\$	25,824	\$	286,150	\$	(25,306)	\$	260,845	\$	25,306	\$ 286,150
Depreciation and Amortization Expense		\$ 45,823	\$	32,620	\$	78,443	\$	(2,538)	\$	75,905	\$	(0)	\$ 75,905
Taxes Other Than Income		\$ 10,849	\$	(304)	\$	10,545	\$	(686)	\$	9,859	\$	-	\$ 9,859
Federal Income Taxes		\$ -	\$	5,576	\$	5,576	\$	(2,108)	\$	3,468	\$	13,738	\$ 17,205
Return on Invested Capital		\$ 15,032	\$	33,269	\$	48,301	\$	(12,099)	\$	36,202	\$	9,429	\$ 45,631
TOTA	ľ	\$332,030	\$	96,985	\$	429,015	\$	(42,736)	\$	386,279	\$	48,472	\$ 434,751
Other Revenues - Taps, Recon, late fee, Etc.									\$	-	\$	-	\$ -
Revenue Requirement Used to Set Rates		\$332,030	\$	96,985	\$	429,015	\$	(42,736)	\$	386,279	\$	48,472	\$ 434,751

EXHIBIT DDU-11A Page 28 of 106

CORRECTED STAFF SCHEDULES - Rev Rqmt

SOAH DOCKET NO.

473-17-0117.WS

Attachment JR- 3 Staff Schedule

PUC DOCKET NO.

46245

Revenue Requirement

COMPANY NAME

Double Diamond Utility Company, Inc. - The Cliffs Subdivision - Sewer

TEST YEAR END

31-Dec-15

				C	Company		Staff		С	orrections	
		C	Company	R	equested	1	Adjustments	Staff		to	Corrected
	Test Year	r Adjustments		٦	Test Year		o Company	Adjusted		Staff	Staff
	Total	То	Test Year		Total		Request	Total	Αc	djustments	Total
REVENUE REQUIREMENT	(a)		(b)	(0	c)=(a)+(b)		(d)	(e)=(c)+(d)		(f)	(g)=(e)+(f)
Operations and Maintenance	\$ 194,534	\$	36,047	\$	230,581	\$	(23,647)	\$ 206,935	\$	23,647	\$ 230,581
Depreciation and Amortization Expense	\$ 38,159	\$	(8,896)	\$	29,263	\$	(1,007)	\$ 28,256	\$	0	\$ 28,256
Taxes Other Than Income	\$ 9,035	\$	935	\$	9,970	\$	(281)	\$ 9,689	\$	-	\$ 9,689
Federal Income Taxes	\$ -	\$	5,171	\$	5,171	\$	(1,703)	\$ 3,468	\$	13,029	\$ 16,497
Return on Invested Capital	\$ (36,428)	\$	81,218	\$	44,790	\$	(9,102)	\$ 35,688	\$	8,064	\$ 43,752
TOTAL	\$205,300	\$	114,475	\$	319,775	\$	(35,740)	\$ 284,035	\$	44,740	\$ 328,775
Other Revenues - Taps, Recon, late fee, Etc.						\$	-				
Revenue Requirement Used to Set Rates	\$205,300	\$	114,475	\$	319,775	\$	(35,740)	\$ 284,035	\$	44,740	\$ 328,775

EXHIBIT DDU-11A Page 29 of 106

Attachment ES-3 Staff Schedule II

O&M Expense

PUC DOCKET NO. 46245

COMPANY NAME

Double Diamond Utility Company, Inc. - White Bluff Subdivision - Water

TEST YEAR END 31-Dec-15

						(Company		Staff			C	orrections		
				Co	mpany	F	Requested	Α	djustments		Staff		to	С	orrected
OPERATIONS AN	D MAINTENANCE EXPENSE	T	est Year	Αdjι	stments	•	Test Year	T	o Company		Adjusted		Staff		Staff
					To Test Year		Total		Request		Total		Adjustments		Total
Acct. No.	ACCOUNT		(a)		(b)	(c)=(a)+(b)		(d)		(e)=(c)+(d)		(f)	(9	j)=(e)+(f)
610	PURCHASED WATER	\$	-			\$	-			\$	-			\$	-
615	POWER EXPENSE-PRODUCTION ONLY	\$	73,303			\$	73,303			\$	73,303			\$	73,303
618	OTHER VOLUME RELATED EXPENSES	\$	8,289			\$	8,289	\$	(830)	\$	7,459			\$	7,459
601-1	EMPLOYEE LABOR	\$	80,105	\$	415	\$	80,520	\$	(3,380)	\$	77,140	\$	3,108	\$	80,248
620	MATERIALS	\$	2,913			\$	2,913	\$	(600)	\$	2,313	\$	600	\$	2,913
631-636	CONTRACT WORK	\$	3,298			\$	3,298	\$	(723)	\$	2,575	\$	723	\$	3,298
650	TRANSPORTATION EXPENSES	\$	13,313			\$	13,313	\$	(10,209)	\$	3,104	\$	7,297	\$	10,401
664	OTHER PLANT MAINTENANCE	\$	41,055			\$	41,055	\$	(19,211)	\$	21,844	\$	4,965	\$	26,809
601-2	OFFICE SALARIES	\$	-			\$	-			\$	-			\$	=.
601-3	MANAGEMENT SALARIES	\$	-			\$	-			\$	-			\$	-
604	EMPLOYEE PENSIONS & BENEFITS	\$	-			\$	-			\$	-			\$	-
615	PURCHASED POWER-OFFICE ONLY	\$	-			\$	-			\$	-			\$	-
670	BAD DEBT EXPENSE	\$	-			\$	-			\$	-			\$	-
676	OFFICE SERVICES & RENTALS	\$	-			\$	-			\$	-			\$	-
677	OFFICE SUPPLIES & EXPENSES	\$	8,716			\$	8,716			\$	8,716			\$	8,716
678	PROFESSIONAL SERVICES	\$	-			\$	-			\$	-			\$	-
684	INSURANCE	\$	9,668			\$	9,668	\$	(4,815)	\$	4,853	\$	3,271	\$	8,124
666	REGULATORY EXPENSE (RATE CASE)	\$	-			\$	-			\$	-			\$	-
667	REGULATORY EXPENSE (OTHER)	\$	24,476			\$	24,476	\$	(23,291)	\$	1,185			\$	1,185
675	MISCELLANEOUS	\$	29,261			\$	29,261	\$	(28,400)	\$	861	\$	9,533	\$	10,394
	TOTAL	\$	294,397	\$	415	\$	294,812	\$	(91,459)	\$	203,353	\$	29,497	\$	232,850

EXHIBIT DDU-11A Page 30 of 106

Attachment ES- 4 Staff Schedule II
O&M Expense

PUC DOCKET NO. 46245

COMPANY NAME Double Diamond Utility Company, Inc. - White Bluff Subdivision - Sewer

TEST YEAR END 31-Dec-15

						C	ompany		Staff		Co	rrections		
				С	ompany	R	equested	A	djustments	Staff		to	С	orrected
RATIONS AN	D MAINTENANCE EXPENSE	Т	est Year	Adj	ustments	T	est Year	To	Company	Adjusted		Staff		Staff
			Total	То	Test Year		Total		Request	Total	Adj	justments		Total
Acct. No.	ACCOUNT		(a)		(b)	(0	:)=(a)+(b)		(d)	 (e)=(c)+(d)		(f)	(g)=(e)+(f)
610	PURCHASED WATER	\$	-			\$	-			\$ -			\$	-
615	POWER EXPENSE-PRODUCTION ONLY	\$	12,020			\$	12,020			\$ 12,020			\$	12,020
618	OTHER VOLUME RELATED EXPENSES	\$	2,409			\$	2,409	\$	(530)	\$ 1,879			\$	1,879
601-1	EMPLOYEE LABOR	\$	70,968	\$	20,472	\$	91,440	\$	(40,300)	\$ 51,140	\$	39,957	\$	91,097
620	MATERIALS	\$	2,581			\$	2,581	\$	(370)	\$ 2,211	\$	370	\$	2,581
631-636	CONTRACT WORK	\$	2,922			\$	2,922	\$	(212)	\$ 2,710	\$	212	\$	2,922
650	TRANSPORTATION EXPENSES	\$	11,795			\$	11,795	\$	(6,300)	\$ 5,495	\$	3,388	\$	8,883
664	OTHER PLANT MAINTENANCE	\$	100,955			\$	100,955	\$	(76,630)	\$ 24,325			\$	24,325
601-2	OFFICE SALARIES	\$	-			\$	-			\$ -			\$	-
601-3	MANAGEMENT SALARIES	\$	-			\$	-			\$ -			\$	-
604	EMPLOYEE PENSIONS & BENEFITS	\$	-			\$	_			\$ -			\$	-
615	PURCHASED POWER-OFFICE ONLY	\$	-			\$	-			\$ -			\$	-
670	BAD DEBT EXPENSE	\$	-			\$	-			\$ -			\$	-
676	OFFICE SERVICES & RENTALS	\$	-			\$	-			\$ -			\$	-
677	OFFICE SUPPLIES & EXPENSES	\$	7,722			\$	7,722			\$ 7,722			\$	7,722
678	PROFESSIONAL SERVICES	\$	3,937			\$	3,937	\$	(2,907)	\$ 1,030	\$	(1,030)	\$	-
684	INSURANCE	\$	8,566			\$	8,566	\$	(1,500)	\$ 7,066	\$	1,093	\$	8,159
666	REGULATORY EXPENSE (RATE CASE)	\$	-			\$	-			\$ -			\$	-
667	REGULATORY EXPENSE (OTHER)	\$	7,049			\$	7,049	\$	(2,519)	\$ 4,530			\$	4,530
675	MISCELLANEOUS	\$	26,424			\$	26,424	\$	(26,424)	-	\$	6,276	\$	6,276
	TOTAL	\$	257,348	\$	20,472	\$	277,820	\$	(157,692)	120,128	\$	50,266	\$	170,394

EXHIBIT DDU-11A Page 31 of 106

Attachment JR-2 Staff Schedule II O&M Expense

PUC DOCKET NO. 46245

COMPANY NAME Double Diamond Utility Company, Inc. - The Cliffs Subdivision - Water

TEST YEAR END 31-Dec-15

				Company	Staff		Corre	ections		
			Company	Requested	Adjustments	Staff		to	Co	orrected
OPERATIONS AN	ID MAINTENANCE EXPENSE	Test Year	Adjustments	Test Year	To Company	Adjusted	s	staff		Staff
		Total	To Test Year		Request	Total	Adjus	stments		Total
Acct. No.	ACCOUNT	(a)	(b)	(c)=(a)+(b)	(d)	(e)=(c)+(d)		(f)	(g)=(e)+(f)
610	PURCHASED WATER			\$0		\$0			\$	-
615	POWER EXPENSE-PRODUCTION ONLY	\$18,275		\$18,275		\$18,275			\$	18,275
618	OTHER VOLUME RELATED EXPENSES	\$21,107		\$21,107	-\$1,050	\$20,057	\$	1,050	\$	21,107
601-1	EMPLOYEE LABOR	\$61,126	\$25,824	\$86,950		\$86,950			\$	86,950
620	MATERIALS	\$1,636		\$1,636		\$1,636			\$	1,636
631-636	CONTRACT WORK	\$12,110		\$12,110		\$12,110			\$	12,110
650	TRANSPORTATION EXPENSES	\$15,924		\$15,924	-\$4,593	\$11,332	\$	4,593	\$	15,924
664	OTHER PLANT MAINTENANCE	\$65,828		\$65,828		\$65,828			\$	65,828
601-2	OFFICE SALARIES			\$0		\$0	1		\$	-
601-3	MANAGEMENT SALARIES			\$0		\$0			\$	-
604	EMPLOYEE PENSIONS & BENEFITS			\$0		\$0			\$	-
615	PURCHASED POWER-OFFICE ONLY			\$0		\$0			\$	-
670	BAD DEBT EXPENSE			\$0		\$0			\$	-
676	OFFICE SERVICES & RENTALS			\$0		\$0			\$	-
677	OFFICE SUPPLIES & EXPENSES	\$6,088		\$6,088		\$6,088	1		\$	6,088
678	PROFESSIONAL SERVICES	\$21,231		\$21,231		\$21,231	1		\$	21,231
684	INSURANCE	\$11,243		\$11,243		\$11,243	1		\$	11,243
666	REGULATORY EXPENSE (RATE CASE)			\$0		\$0	1		\$	-
667	REGULATORY EXPENSE (OTHER)	\$3,326		\$3,326		\$3,326	1		\$	3,326
675	MISCELLANEOUS	\$22,432		\$22,432	-\$19,663	\$2,769	\$	19,663	\$	22,432
	TOTAL	\$260,326	\$25,824	\$286,150	-\$25,306	\$260,845	\$	25,306	\$	286,150

^{*}Rounding

Attachment JR-3 Staff Schedule II O&M Expense

PUC DOCKET NO. 46245

COMPANY NAME Double Diamond Utility Company, Inc. - The Cliffs Subdivision - Sewer

TEST YEAR END 31-Dec-15

ERATIONS AN	D MAINTENANCE EXPENSE	Test Year Total	Company Adjustments To Test Year	•	Staff Adjustments To Company Request	Staff Adjusted Total		rrections to Staff ustments	С	Corrected Staff Total
Acct. No.	ACCOUNT	(a)	(b)	(c)=(a)+(b)	(d)	(e)=(c)+(d)		(f)	(9	g)=(e)+(f)
610	PURCHASED WATER			\$0		\$0]		\$	-
615	POWER EXPENSE-PRODUCTION ONLY	\$3,292		\$3,292		\$3,292			\$	3,292
618	OTHER VOLUME RELATED EXPENSES	\$373		\$373	-\$373	\$0	\$	373	\$	373
601-1	EMPLOYEE LABOR	\$50,903	\$36,047	\$86,950		\$86,950			\$	86,950
620	MATERIALS	\$1,363		\$1,363		\$1,363			\$	1,363
631-636	CONTRACT WORK	\$10,084		\$10,084		\$10,084	1		\$	10,084
650	TRANSPORTATION EXPENSES	\$13,261		\$13,261	-\$4,593	\$8,669	\$	4,593	\$	13,261
664	OTHER PLANT MAINTENANCE	\$57,231		\$57,231		\$57,231	1		\$	57,231
601-2	OFFICE SALARIES			\$0		\$0	1		\$	-
601-3	MANAGEMENT SALARIES			\$0		\$0	1		\$	-
604	EMPLOYEE PENSIONS & BENEFITS			\$0		\$0	1		\$	-
615	PURCHASED POWER-OFFICE ONLY			\$0		\$0	1		\$	-
670	BAD DEBT EXPENSE			\$0		\$0	1		\$	-
676	OFFICE SERVICES & RENTALS			\$0		\$0	1		\$	-
677	OFFICE SUPPLIES & EXPENSES	\$5,069		\$5,069		\$5,069	1		\$	5,069
678	PROFESSIONAL SERVICES	\$3,028		\$3,028		\$3,028	1		\$	3,028
684	INSURANCE	\$9,363		\$9,363		\$9,363	1		\$	9,363
666	REGULATORY EXPENSE (RATE CASE)			\$0		\$0	1		\$	-
667	REGULATORY EXPENSE (OTHER)	\$21,886		\$21,886		\$21,886	1		\$	21,886
675	MISCELLANEOUS	\$18,681		\$18,681	-\$18,681	\$0	\$	18,681	\$	18,681
	TOTAL	\$194,534	\$36,047	\$230,581	-\$23,647	\$206,935	\$	23,647	\$	230,581

WB Water

Other Plant Maint

1,350.00	\$942.60
962.35	\$8,711.30
534.96	\$2,167.03
942.60	\$1,599.33
2,252.00	\$2,252.00
1,599.33	\$942.60
2,167.03	\$962.35
8,711.30	\$534.96
942.60	\$1,350.00
19,462.17	19,462.17

1,434.45 chlorine gas cylinder 20,896.62

(830.00) reclass from volume 20,066.62 her corrected adj (19,211.00) her actual adj

Add back Chlorine gas cyl: (20,066.62) her corrected adj 1,434.45 (18,632.17)

Add Back to exp:

1,599.33 2,252.00 534.96

Total corrected adj (14,245.88) Her orig adj (19,211.00) Correcting adjustment 4,965.12 **WB Sewer**

Correction

Other Plant Maint

Grinder Pumps	\$ 72,259		see Harkins testimony
cat walk repair work	\$ 3,400	5/18/2015	capitalize & depr
blower	\$ 1,501	9/28/2015	capitalize & depr
	\$ 77,160	•	
Reclass from other vol	\$ (530)		ok
Emily's adj	\$ 76,630		

SOAH DOCKET NO.

473-17-0117.WS

Attachment ES-3 Staff Schedule III Invested Capital

PUC DOCKET NO. COMPANY NAME

46245

Double Diamond Utility Company, Inc. - White Bluff Subdivision - Water

TEST YEAR END

31-Dec-15

					Company		Staff		С	orrections		
		C	Company		Requested	1	Adjustments	Staff		to		Corrected
	Test Year	Ad	ljustments		Test Year	٦	To Company	Adjusted		Staff		Staff
	Total	То	Test Year		Total		Request	Total	A	djustments		Total
INVESTED CAPITAL	(a)		(b)	((c)=(a)+(b)		(d)	(e)=(c)+(d)		(f)	(g)=(e)+(f)
Plant in Service	\$ 3,791,956			\$	3,791,956	\$	17,165	\$ 3,809,121	\$	(9,350)	\$	3,799,771
Accumulated Depreciation	\$ (1,603,728)			\$	(1,603,728)	\$	1,676	\$ (1,602,052)	\$	(4,366)	\$	(1,606,418)
Net Plant in Service	\$ 2,188,228	\$	-	\$ \$	- 2,188,228	\$	18,841	\$ 2,207,069	\$	(13,716)	\$	2,193,353
Working Cash Allowance Materials and Supplies	\$ 24,568			\$ \$ \$	- 24,568 -	\$	(7,622)	\$ 16,946	\$	2,458	\$	19,404
Prepayments Customer Advances Construction Developer Contribution in Aid of Construction Customer Deposits	\$ (1,186,227)			\$ \$ \$	- - (1,186,227) -	\$	23	\$ (1,186,204)	\$	-	\$	(1,186,204)
Regulatory Assets Accumulated DFIT Regulatory Liabilities				\$ \$ \$	- - -			\$ (327,979)	\$	268,506	\$	(59,473)
TOTAL INVESTED CAPITAL (RATE BASE)	\$ 1,026,569	\$	-	\$ \$	1,026,569	\$	11,242	\$ 709,832	\$	257,248	\$	967,080
RATE OF RETURN					8.42%			6.96%				8.39%
RETURN ON INVESTED CAPITAL	\$ 30,106	\$	56,379	\$	86,485	\$	(37,081)	\$ 49,404	\$	31,743	\$	81,147

SOAH DOCKET NO.

473-17-0117.WS

Attachment ES-4 Staff Schedule III
Invested Capital

PUC DOCKET NO. COMPANY NAME

46245

Double Diamond Utility Company, Inc. - White Bluff Subdivision - Sewer

TEST YEAR END

31-Dec-15

				Company	Staff		С	orrections	
		Con	npany	Requested	Adjustments	Staff		to	Corrected
	Test Year	Adjus	tments	Test Year	To Company	Adjusted		Staff	Staff
	Total	To Te	st Year	Total	Request	Total	A	djustments	Total
INVESTED CAPITAL	(a)	((b)	(c)=(a)+(b)	(d)	(e)=(c)+(d)		(f)	(g)=(e)+(f)
Plant in Service	\$ 2,847,336			\$ 2,847,336	\$ (6,290)	\$ 2,841,046	\$	484,650	\$ 3,325,696
Accumulated Depreciation	\$ (1,205,081)			\$ (1,205,081)	\$ 5,585	\$ (1,199,496)	\$	(192,204)	\$ (1,391,700)
Net Plant in Service	\$ 1,642,255	\$	_	\$ 1,642,255	\$ (705)	\$ 1,641,550	\$	292,447	\$ 1,933,997
Working Cash Allowance Materials and Supplies Prepayments	\$ 23,152			\$ 23,152	\$ (13,141)	\$ 10,011	\$	4,189	\$ 14,200
Customer Advances Construction Developer Contribution in Aid of Construction Customer Deposits	\$ (137,457)			\$ (137,457)	\$ (53,998)	\$ (191,455)	\$	53,952	\$ (137,503)
Regulatory Assets Accumulated DFIT Regulatory Liabilities						\$ (31,375)	\$	18,126	\$ (13,249)
TOTAL INVESTED CAPITAL (RATE BASE)	\$ 1,527,950	\$	-	\$ 1,527,950	\$ (67,844)	\$ 1,428,731	\$	368,714	\$ 1,797,445
RATE OF RETURN				8.42%		6.96%			8.39%
RETURN ON INVESTED CAPITAL	\$ 721	\$	128,003	\$ 128,724	\$ (29,284)	\$ 99,440			\$ 150,823

SOAH DOCKET 473-17-0117.WS
PUC DOCKET N 46245
COMPANY NAN Double Diamond Utility Company, Inc. - The Cliffs Subdivision - Water
TEST YEAR EN 31-Dec-15

Attachment JR-2 Staff Schedule III Invested Capital

			Company		Staff			С	Corrections		
		Company	Requested	A	Adjustments		Staff		to	(Corrected
	Test Year	Adjustments	Test Year	T	o Company		Adjusted	ed Staff			Staff
	Total	To Test Year	Total		Request	Total		A	djustments		Total
INVESTED CAPITAL	(a)	(b)	(c)=(a)+(b)		(d)		(e)=(c)+(d)		(f)	(g)=(e)+(f)
Plant in Service	\$1,612,546	3	\$1,612,546	\$	(22,458)	\$	1,590,088			\$	1,590,088
Accumulated Depreciation	\$ (826,559)	\$ (826,559)	\$	29,940	\$	(796,619)			\$	(796,619)
			\$ -			•	=00.400	_		•	700 100
Net Plant in Service	\$ 785,987	<u> </u>	\$ 785,987	\$	7,482	\$	793,469	\$	-	\$	793,469
Working Cash Allowance Materials and Supplies Prepayments Customer Advances Construction Developer Contribution in Aid of Construction	\$ 35,769 \$ (248,421		\$ - \$ 35,769 \$ - \$ - \$ (248,421)		(14,032) (6,785)		21,737 (255,206)		2,109	\$	23,846
Customer Deposits Regulatory Assets Accumulated DFIT Regulatory Liabilities			\$ - \$ - \$ -			\$	(39,857)	\$	21,564	\$	(18,293)
TOTAL INVESTED CAPITAL (RATE BASE)	\$ 573,335	i \$	\$ - \$ 573,335	\$	(13,335)	\$	520,143	\$	23,673	\$	543,816
RATE OF RETURN			8.42%				6.96%				8.39%
RETURN ON INVESTED CAPITAL	\$ 15,032	2 \$ 33,243	\$ 48,275	\$	(12,073)	\$	36,202			\$	45,631

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SOAH DOCKET 473-17-0117.WS
PUC DOCKET N 46245
COMPANY NAN Double Diamond Utility Company, Inc. - The Cliffs - Sewer
TEST YEAR EN 31-Dec-15

Attachment JR-3 Staff Schedule III Invested Capital

			Company		Staff		C	orrections		
		Company	Requested		Adjustments	Staff		to	(Corrected
	Test Year	Adjustments	Test Year	-	To Company	Adjusted		Staff		Staff
	Total	To Test Year	Total		Request	Total	Ad	ljustments		Total
INVESTED CAPITAL	(a)	(b)	(c)=(a)+(b)		(d)	(e)=(c)+(d)		(f)	(g)=(e)+(f)
Plant in Service	\$1,017,635		\$1,017,635	\$	(11,088)	\$ 1,006,547			\$	1,006,547
Accumulated Depreciation	\$ (442,907)		\$ (442,907)	\$	9,441	\$ (433,466)			\$	(433,466)
Net Plant in Service	\$ 574,728	\$ -	\$ 574,728	\$	(1,647)	\$ 573,081			\$	573,081
Working Cash Allowance	\$ 28,823		\$ 28,823	\$	(11,578)	\$ 17,245	\$	1,971	\$	19,215
Materials and Supplies			\$ -							
Prepayments			\$ -							
Customer Advances Construction			\$ -							
Developer Contribution in Aid of Construction	\$ (71,898)	1	\$ (71,898)	\$	3,819	\$ (68,079)			\$	(68,079)
Customer Deposits			\$ -							
Regulatory Assets			\$ -							
Accumulated DFIT			\$ -			\$ (9,495)	\$	6,694	\$	(2,801)
Regulatory Liabilities			\$ -			 				
TOTAL INVESTED CAPITAL (RATE BASE)	\$ 531,653		\$ 531,653	\$	(9,406)	\$ 512,752	\$	8,665	\$	521,416
RATE OF RETURN			8.42%			6.96%				8.39%
RETURN ON INVESTED CAPITAL	\$ (36,428)	\$ 81,193	\$ 44,765	\$	(9,078)	\$ 35,688	\$	8,064	\$	43,752

SOAH DOCKET NO. 473-17-0117.WS

Attachment ES-3 Staff Schedule IV

PUC DOCKET NO. 46245

Taxes Other Than FIT

COMPANY NAME Double Diamond Utility Company, Inc. - White Bluff Subdivision - Water

TEST YEAR END

31-Dec-15

				С	ompany		ompany equested	Ad	Staff justments		Staff	Co	orrections to	С	orrected
		T	est Year	Adj	ustments	Т	est Year	То	Company	A	djusted		Staff		Staff
			Total	То	Test Year		Total	F	Request		Total	Ad	justments		Total
TAXES OTHER THAN	FIT		(a)		(b)	(c)=(a)+(b)		(d)	(e)=(c)+(d)		(f)	(g)=(e)+(f)
Non-Revenue Related															
Ad Valorem Taxes		\$	54,977	\$	483	\$	55,460			\$	55,460			\$	55,460
	Total Property	\$	54,977	\$	483	\$	55,460			\$	55,460	\$	_	\$	55,460
Payroll Taxes															
FICA						\$	4,992	\$	(209)	\$	4,783				
MEDICARE						\$	1,168	\$	(49)	\$	1,119				
	MEDICARE-Affordable Care Act							\$	-	\$	-				
FUTA						\$	138	\$	(28)	\$	110				
SUTA						\$	442	\$	(88)	\$	354				
	Total Payroll	\$	13,198	\$	(6,458)	\$	6,740	\$	(374)	\$	6,366	\$	351	\$	6,717
Other Taxes															
	Other taxes and Licenses	\$	1,971			\$	1,971	\$	(1,774)	\$	197				
	Total Other Taxes	\$	1,971			\$	1,971	\$	(1,774)		197	\$	-	\$	-
TOTAL TAXES OTHER	R THAN INCOME	\$	70,146	\$	(5,975)	\$	64,171	\$	(2,148)	\$	62,023	\$	351	\$	62,177

SOAH DOCKET NO. 473-17-0117.WS

Attachment ES- 4 Staff Schedule

PUC DOCKET NO. 46245

Taxes Other Than FIT

COMPANY NAME Double Diamond Utility Company, Inc. - White Bluff Subdivision - Sewer

TEST YEAR END 31-Dec-15

TAXES OTHER THAN	FIT	Test Year Total (a)	Company Adjustments To Test Year (b)	Company Requested Test Year Total (c)=(a)+(b)	Staff Adjustments To Company Request (d)	Staff Adjusted Total (e)=(c)+(d)	Corrections to Staff Adjustments (f)	Corrected Staff Total (g)=(e)+(f)
Non-Revenue Related					,			
Ad Valorem Taxes		\$48,706.00		\$48,706.00		\$48,706.00		\$ 48,706
	Total Property	\$48,706.00	\$ -	\$48,706.00		\$48,706.00	\$ -	\$ 48,706
Payroll Taxes								
FICA				\$ 5,669.00	\$ (2,498.32)	\$ 3,170.68		
MEDICARE				\$ 1,326.00	\$ (584.47)	\$ 741.53		
	MEDICARE-Affordable Care Act			\$ -	\$ -	\$ -		
FUTA				\$ 156.00	\$ (87.75)	\$ 68.25		
SUTA				\$ 503.00	\$ (283.63)	\$ 219.38		
	Total Payroll	\$11,692.00	\$ (4,038.00)	\$ 7,654.00	\$ (3,454.17)	\$ 4,199.84	\$ 3,425	\$ 7,625
Other Taxes								
	Other taxes and Licenses	\$ 1,746.00		\$ 1,746.00	\$ (1,571.00)	\$ 175.00		\$ 175
	Total Other Taxes	\$ 1,746.00		\$ 1,746.00	\$ (1,571.00)		\$ -	\$ 175
TOTAL TAXES OTHER	R THAN INCOME	\$62,144.00	\$ (4,038.00)	\$58,106.00	\$ (5,025.17)	\$53,080.84	\$ 3,425	\$ 56,506

SOAH DOCKET NO.

473-17-0117.WS

ichment JR-2 Staff Schedule IV
Taxes Other Than FIT

PUC DOCKET NO. COMPANY NAME

46245

Double Diamond Utility Company, Inc. - The Cliffs Subdivision - Water

TEST YEAR END

31-Dec-15

TAXES OTHER THAN FIT	Test Year Total (a)	Company Adjustments To Test Year (b)		Company Requested Test Year Total (c)=(a)+(b)		Staff Adjustments To Company Request (d)		 Staff djusted Total =(c)+(d)
Non-Revenue Related								
Ad Valorem Taxes \$	865	\$	33	\$	898			\$ 898
Total Prope \$	865	\$	33	\$	898			\$ 898
Payroll Taxes								
FICA				\$	5,391			\$ 5,391
MEDICARE				\$	1,261			\$ 1,261
MEDICARE-Affordable Care Act						\$	-	\$ -
FUTA				\$	147	\$	(67)	\$ 80
SUTA				\$	473	\$	(215)	\$ 258
Total Payro \$	7,608	\$	(336)	\$	7,272	\$	(281)	\$ 6,990
Other Taxes								
Other taxes and Licenses \$	1,971			\$	1,971			\$ 1,971
Total Other \$	1,971			\$	1,971	\$	-	\$ 1,971
TOTAL TAXES OTHER THAN INCOME \$	10,444	\$	(303)	\$	10,141	\$	(281)	\$ 9,859

SOAH DOCKET NO.

473-17-0117.WS

Attachment JR-3 Staff Schedule IV

PUC DOCKET NO.

46245

Taxes Other Than FIT

COMPANY NAME Do

Double Diamond Utility Company, Inc. -The Cliffs Subdivision - Sewer

TEST YEAR END 31-Dec-15

TAXES OTHER THAN FIT	Test Year Total (a)	Company Adjustments To Test Year (b)		Company Requested Test Year Total (c)=(a)+(b)	Staff Adjustments To Company Request (d)			Staff djusted Total =(c)+(d)
Non-Revenue Related	(a)	3		(-) (-)		. ()		
	721		¢	721			\$	721
Ad Valorem Taxes \$		Φ	\$				\$	721 721
Total Prope \$	721	\$ -	\$	721			Ф	721
Payroll Taxes								
FICA			\$	5,391			\$	5,391
MEDICARE			\$	1,261			\$	1,261
MEDICARE-Affordable Care Act			\$	-			\$	-
FUTA			\$	147	\$	(67)	\$	80
SUTA			\$	473	\$	(215)		258
Total Payro \$	11,692	\$ (4,420)	\$	7,272	\$	(281)		6,990
Other Taxes								
Other taxes and Licenses \$	1,978		\$	1,978			\$	1,978
Total Other \$	1,978		\$	1,978	\$	-	\$	1,978
TOTAL TAXES OTHER THAN INCOME \$	14,391	\$ (4,420)	\$	9,971	\$	(281)	\$	9,689

SOAH DOCKET NO PUC DOCKET NO.

473-17-0117 WS

46245

COMPANY NAME TEST YEAR END Double Diamond Utility Company, Inc. - White Bluff Subdivision - Water 31-Dec-15

FEDERAL INCOME TAXE	S			Test Year Total (a)		Staff Total (3)=(e)+(f)
Return			Total		\$	321,353
Less Interest Included in Ref Plus Other Adjustment					\$	88,887
		APONENT OF	RETURN		\$	232,466
TAX RATI	E			GOAL SEEK		34%
TAX FACTOR		(1/(1-TR))				1 52
TOTAL FEDERAL INCOM	E TAXES				\$1:	21,166 93
Allocation Factors		Return		%		FIT
WB - Water	\$	Return	81,147	25 3%	\$	30,597
WB - Sewer	\$		150,823	46 9%	\$	56,868
TC - Water	\$		45,631	14 2%	\$	17,205
TC - Sewer	\$		43,752	13 6%	\$	16,497
I C - Sewel	Ψ					

Check

Taxable Income before FIT FIT

\$ 353,633

1st 50,000 of taxable income	15%	7 \$	7,500
Next 25,000 of taxable income	25%	 \$	6,250
Next 25,000 of taxable income	34%	7 \$	8,500
Next 235,000 of taxable income	39%	7 \$	98,917
Over 335,000 of taxable income	34%	7 \$	-

\$ 121,167

\$ 232,466 TRUÉ

0.00

Line	Tax Rate
No.	
	1st 50,000 of taxable income
	Next 25,000 of taxable income
	Next 25,000 of taxable income
	Next 235,000 of taxable income
	Over 335,000 of taxable income
	Total before gross up

Tax
(C x D)
7,500
6,250
8,500
98,917
-
121,167

\$353,633 16 232,466 23 \$ 232,466 0 00

Attachment ES-5 Page 2 of 2

		Tax Rate	Taxable Wages	ı	Staff Adjusted Total
PAYROLL TAXES - WHITE BLU	FF WATER			(-	e)=(c)*(d)
FICA	All Wages	6.20%	\$ 77,140.00	\$	4,782.68
MEDICARE	All Wages	1.45%	\$ 77,140.00	\$	1,118.53
MEDICARE-Affordable	Care Act	0.00%	\$ 77,140.00	\$	-
FUTA	Wages to \$7000	0.60%	\$ 18,375.00	\$	110.25
SUTA	Wages to \$9000	1.50%	\$ 23,625.00	\$	354.38
TOTAL PAYROLL	<u> </u>			\$	6,365.84

	Tax Rate	Taxable Wages	ı	Staff Adjusted Total
PAYROLL TAXES - WHITE BLUFF SEWER			(1	e)=(c)*(d)
FICA	6.20%	\$ 51,140.00	\$	3,170.68
MEDICARE	1.45%	\$ 51,140.00	\$	741.53
MEDICARE-Affordable Care Act	0.00%	\$ 51,140.00	\$	-
FUTA	0.60%	\$ 11,375.00	\$	68.25
SUTA	1.50%	\$ 14,625.00	\$	219.38
TOTAL PAYROLL			\$	4,199.84

EXHIBIT DDU-11A Page 44 of 106

SOAH DOCKET NO.

473-17-0117.WS

Attachment JR-2 Staff Schedule VI Payroll Taxes

PUC DOCKET NO. COMPANY NAME

46245

Double Diamond Utility Company, Inc. - The Cliffs - Water

TEST YEAR END 31-Dec-15

				Staff
		Tax	Taxable	Adjusted
		Rate	Wages	Total
PAYROLL TAXES - THE CLIFFS WAT	ER			(e)=(c)*(d)
FICA	All Wages	6.20%	\$ 86,950	\$ 5,391
MEDICARE	All Wages	1.45%	\$ 86,950	\$ 1,261
MEDICARE-Affordable Ca	re Act	0.00%	\$ 86,950	\$ -
FUTA	Wages to \$7000	0.60%	\$ 13,391	\$ 80
SUTA	Wages to \$9000	1.50%	\$ 17,217	\$ 258
TOTAL PAYROLL				\$ 6,990

			Staff
	Tax	Taxable	Adjusted
	Rate	Wages	Total
PAYROLL TAXES - THE CLIFFS SEWER			(e)=(c)*(d)
FICA	6.20%	\$ 86,950	\$ 5,391
MEDICARE	1.45%	\$ 86,950	\$ 1,261
MEDICARE-Affordable Care Act	0.00%	\$ 86,950	\$ -
FUTA	0.60%	\$ 7,434	\$ 45
SUTA	1.50%	\$ 9,558	\$ 143
TOTAL PAYROLL			\$ 6,840

EXHIBIT DDU-11A Page 45 of 106

Attachment ES - 6 Page 1 of 2

Summary of Cost of Capital - Staff

Ratio (Cost Rate	Weighted Cost
52.73%	4.91% 8.79%	2.32% 4.64% 6.96%
	47.27% 52.73% 00.00%	52.73% 8.79%

Summary of Cost of Capital - Staff Corrected

Type of Capital	Ratio	Cost Rate	Weighted Cost
Long term Debt Common Equity Total	47.27% 52.73% 100.00%	4.91% 11.50%	2.32% 6.07% 8.39%

EXHIBIT DDU-11A Page 46 of 106

PUBLIC UTILITY COMMISSION OF TEXAS

Ouncy Name
Docket Number.
SOAH Docket Number.
Date Examined
Date Referenced.

Double Diamond WHI	TE BLUFF (Water)	
46245		,
473-17-0119		
15-Oct-17	9 15 PM	

15-Oct-17 31-Dec-15

DEPRECIATION ANALYSIS

Description	Acquired Date	Claimed Economic Life, yrs	Claimed Original Cost	% Used & Useful	Ver./Est. Original Cost	Economic Life, yrs	Actual Deprec. Life	Annual Deprec.	Accum. Deprec.	Net Plant*	% of plant paid for by developer	Developer \$
WB 4 2 30AC Water Tanks	Land		\$17,700 00	100%	\$17,700 00	n/a	n/a	n/a	n/a	17,700	80%	14,160
907 120 257AC Pump Station	Land	+	\$9,150.00	100%	\$9,150 00	Land	:1/ a	11/4	11/4	9,150	80%	7,320
Water Plant	Land	 	\$12,810.00	100%	\$12,810 00	Land	-			12,810	0%	0
935 18 water tower & well	Land		\$2,500 00	100%	\$2,500 00					2,500	0%	0
SMITPUM Well 82 Pump Repair	28-May-07	10	\$6.883.92	100%	\$6,883 92		8 59	\$688	5,916	968	0%	0
SMITPUM Pans, Labor-Water Well	31-Aug-07	10	\$19,203.28	100%	\$19,203 28	10	8 33	\$1,920	16,004	3,199	0%	0
New Pump Cable	28-Feb-11	10	\$24,038.92	100%	\$24,038 92	10	4 84	\$2,404	11,630	12,409	0%	0
GENERATOR	31-Jan-12	10	\$1,383 44	100%	\$1,383 44		3 92	\$138	542	842	0%	1 0
WB RELACE PUMP, MOTOR & CABLE	31-May-12	10	\$29,973 34	100%	529,973 34	10	3 58	\$2,997	10.742	19,231	0%	0
Pump, Well No 3	29-Jul-15	10	\$15,092 55	100%	\$15,092 55	10	0 42	\$1,509	640	14,452	0%	0
Pump Replacement Well No 2	24-Aug-15	10	\$16,949 75	100%	\$16,949 75	10	0 35	\$1,695	599	16.351	0%	1 0
30 HP Motor Replacement, Well No 1	3-Dec-15	10	\$26,239 36	100%	\$26,239 36	10	0.08	\$2,624	201	26,038	0%	0
LONESTA Booster Pump	7-Mar-06	10	\$1,034 40	0%	\$0.00		9 82	\$19	0		0%	
LONESTA O-Ring, Plug, Gasket, Diaph,Etc	28-Aug-06	10	\$1,260.14	0%	\$0.00	10	9 34	\$83	0		0%	
Consulting Environmental engineering for 20,006	13-Aug-07	10	\$1,362 00	100%	\$1,362 00	10	8 38	\$136	1,142	220	0%	0
LONESTA Booster Pump, Ejector	27-Aug-07	10	\$1,123 21	100%	\$1,123.21	10	8 34	\$112	937	186	0%	0
water storage tank 82	19-Jun-96	50	\$81,617 96	100%	\$81,617 96	50	19 53	\$1,632	31,883	49,735	0%	0
water piping gst	11-Jan-00	50	\$298 77	100%	\$298 77	50	15 97	\$6	95	203	0%	0
storage tank, 250,000 gallons	29-Sep-00	50	\$71,887 31	100%	\$71,887 31	50	15 25	\$1,438	21,929	49,958	0%	0
piping for new storage lank	27-Oct-00	50	\$3,188.79	100%	\$3,188 79	50	15 18	\$64	968	2,221	0%	0
58,000 gallon gst, field erect with base	1-Jan-91	50	\$21,024 93	100%	\$21,024 93	so	25 00	\$420	10,511	10,514	80%	8,411
hydropneurnalic pressure tank - 6000gallon	16-Jul-99	50	\$27,576 00	100%	\$27,576 00	50	16 46	\$552	9,078	18,498	0%	0
Nicumai Set pressure tank Ort well#1/100tor	7-Feb-07	50	\$4,188 23	100%	\$4,188 23	50	8 90	\$84	745	3,443	0%	0
CONSENV Installation of NewPressure Tank/Ex	10-Sep-07	50	\$4,278 00	100%	\$4,278 00	50	8 31	\$86	711	3,567	0%	0
water bores (2)	5-Jan-96	50	\$1,000.00	100%	\$1,000 00	50	19 99	\$20	400	600	80%	480
water line unit 40	11-Jan-96	50	\$4,510.00	100%	\$4,510 00	so	19 97	\$90	1,801	2,709	80%	2,167
water bore (3)	12-Jan-96	50	\$1,500 00	100%	\$1,500 00	50	19 97	\$30	599	901	80%	721
water line unit 39	12-Jan-96	50	\$4,230 00	100%	\$4,230 00	50	19 97	\$85	1,689	2,541	80%	2,033
water bore	31-Jan-96	50	\$500 00	100%	\$500 00	50	19 92	\$10	199	301	80%	241
water bore	29-Feb-96	50	\$1,500 00	100%	\$1,500 00	50	19 84	\$30	595	905	80%	724
water line unit 33, 34, 35	29-Feb-96	50	\$9,090 00	100%	\$9,090 00	50	19 84	\$182	3,606	5,484	80%	4,387
water line Unit 38	30-Jun-96	50	\$6,125 00	100%	\$6,125 00	50	19 50	\$123	2,389	3,736	80%	2,989
water line unit 36	30-Jun-96	50	\$4,510.00	100%	\$4,510 00	50	19 50	\$90	1,759	2,751	80%	2,201
water and sewer bores	31-Jul-96	50	\$2,000.00	100%	\$2,000 00	50	19 42	\$40	777	1,223	80%	979
pipe - Rohan	9-Nov-96	50	\$3,280.96	100%	\$3,280 96	50	19 14	\$66	1,256	2,025	80%	1,620
bores	4-Jan-97	50	\$500 00	100%	\$500 00	50	18 99	\$10	190	310	80%	248
water line unit 40	4-Jan-97	50	\$7,475.00	100%	\$7,475 00	50	18 99	\$150	2,839	4,636	80%	3,709
water line unit 41	8-Jan-97	50	\$4,875 00	100%	\$4,875 00	<u> </u>	18 98	\$98	1,850	3,025	80%	2,420
piping	15-Jan-97	50	\$7,551.52	100%	\$7,551 52	50	18 96	\$151	2,863	4,688	80%	3,751
piping	22-Jan-97	50	\$274 49	100%	\$274 49		18 94	\$5	104	171	80%	136
pipe-Unit 41	7-Feb-97	50	\$331.66	100%	\$331 66		18 89	\$7	125	206	80%	165
tee and gate valves - Unite 40	28-Feb-97	50	\$1,034 21	100%	\$1,034 21		18 84	\$21	390	645	80%	516
pipe Unite 40	28-Feb-97	50	\$4,817 34	100%	\$4,817 34		18 84	\$96	1,815	3,003	80%	2,402
piping	28-Feb-97	50	\$6,939 91	100%	\$6,939 91	50	18 84	\$139	2,614	4,325	80%	3,460
piping	29-Mar-97	50	\$14,210.00	100%	\$14,210 00		18 76	\$284	5,331	8,879	80%	7,103
valves 0 Unit 41	18-Apr-97	50	\$738.27	100%	\$738 27	50	18 70	\$15	276	462	80%	370
piping - US Filter - Unit 40	23-Apr-97	50	\$318 26	100%	\$318 26	50	18 69	\$6	119	199	80%	159
pipe - Unit 41	16-Jun-97	50	\$636.51	100%	\$636 51		18 54	\$13	236	400	80%	320 849
pipe - Unit 41	16-Jun-97	50	\$1,686 54	100%	\$1,686 54	50	18 54	\$34	625	1,061		
valves, tees Umt 41	25-Jul-97 31-Jul-97	50 50	\$175.20 \$1.000 00	100%	\$175 20 \$1,000 00	50 50	18 43 18 42	\$4 \$20	65 368	111 632	80%	505
		50	\$2,705.00	100%	\$1,000 00		18 42	\$20 \$54	996	1,709	80%	1,367
water line mut 41	31-Jul-97	50	\$2,705.00	100%	\$2,705 00	50	18 42	\$54 \$26	469	808	80%	646
pate valves - umt 41	20-Aug-97								469 373	808 648	80%	518
valve box lid - US Filter	19-Sep-97 4-Oct-97	50 50	\$1,021.50 \$518 29	100%	\$1,021 50	50 50	18 28 18 24	\$20 \$10	189	548 329	80%	263
Water line Unit 40	4-Oct-97 2-Jan-98	50	\$518 29	100%	\$518 29 \$3,690 00	50	18 24	\$10 \$74	1.328	2.362	80%	1.890
pipe - Unit 42 waterline	2-Jan-98 2-Feb-98	50	\$3,690 00	100%	\$3,690 00	50	17 99	\$/4 \$4	1,328	2,362	80%	97
backtill - Unit 42	15-Apr-98	50	\$188 68	100%	\$2,183 75	50	17 71	\$4 \$44	774	1,410	80%	1,128
						1 20	1 1//1	744	7/4	1,410	, 0070	4,140

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pipe - Unit 42	21-Apr-98	50	\$675 48	100%	\$675 48	50	17 69	\$14	239	436	80%	349
valves - Unit 42	23-Apr-98	50	\$114.25	100%	\$114 25	50	17 69	\$2	40	74	80%	59
backfill - Unit 42	22-May-98	50	\$9,620.00	100%	\$9,620 00	50	17 61	\$192	3,388	6,232	80%	4,985
backlit1 - Um 42	22-May-98	50	\$9,620.00	100%	\$9,620 00	50	17 61	\$192	3,388	6,232	80%	4,985
piping	4-Jun-98	50	\$317.34	100%	\$317 34	50	17 57	\$6	112	206	80%	165
pipe - Unit 43	26-Jun-98	50	\$2,651 55	100%	\$2,651 55	50	17 51	\$53	929	1,723	80%	1,378
pipe - Unit 43	26-Jun-98	50	\$2,651 55	100%	\$2,651 55	50	17 51	\$53	929	1,723	80%	1,378
concrete - three invoices of 5113 21	13-Jul-98	50	\$169 82	100%	\$169 82	50	17 47	\$3	59	110	80%	88
valve - Unit 43	13-Jul-98	50	\$178 78	100%	\$178.78	50	17 47	\$4	62	116	80%	93
sate valve, saddle	23-Jul-98	50	\$358.58	100%	\$358 58	50	17 44	\$7	125	234	80%	187
vexes - Unit 43	24-Jul-98	50	\$51 95	100%	\$51 95	50	17 44	\$1	18	34	80%	27
check and swing valves	31-Jul-98	50	\$195 20	100%	\$195 20	50	17 42	\$4	68	127	80%	102
appurtenances - Unit 43	19-Aug-98	50	\$201 49	100%	\$201 49	50	17 37	\$4	70	132	80%	105
tees / Um 42	2-Oct-98	50	\$621 31	100%	\$621 31	50	17 25	\$12	214	407	80%	326
valves - Unit 42	2-Oct-98	50	\$2,135 06	100%	\$2,135 06	50	17 25	\$43	736	1,399	80%	1,119
pipe - Unit 42	2-Oct-98	50	\$9,801.82	100%	\$9,801 82	50	17 25	\$196	3,381	6,421	80%	5,137
trench work - Unit 44	4-Feb-99	50	\$2,418 00	100%	\$2,418 00	50	16 90	\$48	817	1,601	80%	1,280
trmch work - Unit 44	15-Mar-99	50	\$7,293 00	100%	\$7,293 00	50	16 80	\$146	2,450	4,843	80%	3,874
trench work - Unit 44	19-Mar-99	50	\$3,549.00	100%	\$3,549 00	50	16 79	\$71	1,191	2,358	80%	1,886
trench work - Unit 44	29-Mar-99	50	\$5,674.50	100%	\$5,674 50	50	16 76	\$113	1,902	3,773	80%	3,018
trench work - Unit 44	14-Apr-99	50	\$1,930.50	100%	\$1,930 50	50	16 71	\$39	645	1,285	80%	1,028
piping	22-Apr-99	50	\$2,409.28	100%	\$2,409 28	50	16 69	\$48	804	1,605	80%	1,284
concrete - unit 44	23-Apr-99	50	\$56 61	100%	\$56 61	50	16 69	\$1	19	38	80%	30
haul inotenal for trench fil	5-May-99	50	\$565.00	100%	\$565 00	50	16 66	\$11	188	377	80%	301
miter line piping	7-Jun-99	50	\$518.93	100%	\$518 93	50	16 57	\$10	172	347	80%	278
concrete blochng	20-Aug-99	50	\$132.61	100%	\$132 61	50	16 36	\$3	43	89	80%	71
road bores	23-Aug-99	50	\$1,500 00	100%	\$1,500 00	50	16 36	\$30	491	1,009	80%	807
water piping	25-Aug-99	50	\$281.98	100%	\$281 98	50	16 35	\$6	92	190	80%	152
sleeves for water and sewer mains	21-Sep-99	50	\$4,584.00	100%	\$4,584 00	50	16 28	\$92	1,492	3,092	80%	2,473
waco paving - haul trench 011 for unit45	30-Oct-99	50	\$255.00	100%	\$255 00	50	16 17	\$5	82	173	80%	138
W2C0 paving - 1191i 45 11,21er 2ndwastrwater	30-Oct-99	50	\$2,919 00	100%	\$2,919 00	50	16 17	\$58	944	1,975	80%	1,580
water line piping	6-Feb-00	50	\$247.77	100%	\$247 77	50	15 90	\$5	79	169	80%	135
water pnpnng	8-Aug-00	50	\$844.84	100%	\$844 84	50	15 39	\$17	260	585	80%	468
piping	12-Aug-00	50	\$86 33	100%	\$86 33	50	15 38	\$2	27	60	80%	48
water line piping, 81511 -, SSI3 49	18-Sep-00	50	\$2,024.60	100%	\$2,024 60	50	15 28	\$40	619	1,406	80%	1,125
water line piping	7-Oct-00	50	\$1,962.45	100%	\$1,962 45	50	15 23	\$39	598	1,365	80%	1,092
piping	17-Jan-01	50	\$1,246.01	100%	\$1,246 01	50	14 95	\$25	373	873	80%	699
piping	18-Apr-01	50	\$1,467.48	100%	\$1,467 48	50	14 70	\$29	432	1,036	80%	829
piping	4-Nov-01	50	\$149.97	100%	\$149 97	50	14 15	\$3	42	108	80%	86
block for pump house NI											00/4	
Diock for pump flouse IN	8-Mar-99	50	\$3,264.13	100%	\$3,264 13	50	16 82	\$65	1,098	2,166	0%	0
foundanon for booster station	8-Jun-99	50	\$2,137.50	100%	\$2,137 50	50	16 56	\$43	708	1,429	0% 0%	0
foundanon for booster station booster station piping	8-jun-99 8-Nov-99	50 50	\$2,137.50 \$2,580 59	100% 100%	\$2,137 50 \$2,580 59	50 50	16 56 16 15	\$43 \$52	708 833	1,429 1,747	0% 0% 0%	0 0 0
foundamon for booster station booster station piping Amer tank slab	8-Jun-99 8-Nov-99 8-Jun-00	50 50 50	\$2,137.50 \$2,580.59 \$11,500.00	100% 100% 100%	\$2,137 50 \$2,580 59 \$11,500 00	50 50 50	16 56 16 15 15 56	\$43 \$52 \$230	708 833 3,579	1,429 1,747 7,921	0% 0% 0% 0%	0 0 0
foundanon for booster station booster station piping Amer tank slab storage tank piping	8-Jun-99 8-Nov-99 8-Jun-00 9-Aug-00	50 50 50 50	\$2,137.50 \$2,580.59 \$11,500.00 \$2,213.05	100% 100% 100% 100%	\$2,137 50 \$2,580 59 \$11,500 00 \$2,213 05	50 50 50 50	16 56 16 15 15 56 15 39	\$43 \$52 \$230 \$44	708 833 3,579 681	1,429 1,747 7,921 1,532	0% 0% 0% 0%	0 0 0 0
foundanon for booster station booster station piping Amer tank slab storage tank piping water piping isst	8-Jun-99 8-Nov-99 8-Jun-00 9-Aug-00 20-Oct-00	50 50 50 50 50	\$2,137.50 \$2,580 59 \$11,500.00 \$2,213 05 \$214 09	100% 100% 100% 100% 100%	\$2,137 50 \$2,580 59 \$11,500 00 \$2,213 05 \$214 09	50 50 50 50 50	16 56 16 15 15 56 15 39 15 20	\$43 \$52 \$230 \$44 \$4	708 833 3,579 681 65	1,429 1,747 7,921 1,532 149	0% 0% 0% 0% 0%	0 0 0 0 0
foundanon for booster station booster station piping Amer tank slab storage tank piping water piping isst concrete for well 84 fence	8-Jun-99 8-Nov-99 8-Jun-00 9-Aug-00 20-Oct-00 7-Nov-01	50 50 50 50 50 50	\$2,137.50 \$2,580.59 \$11,500.00 \$2,213.05 \$214.09 \$156.73	100% 100% 100% 100% 100%	\$2,137 50 \$2,580 59 \$11,500 00 \$2,213 05 \$214 09 \$156 73	50 50 50 50 50 50	16 56 16 15 15 56 15 39 15 20 14 15	\$43 \$52 \$230 \$44 \$4 \$3	708 833 3,579 681 65 44	1,429 1,747 7,921 1,532 149 112	0% 0% 0% 0% 0% 0%	0 0 0 0 0 0
foundanon for booster station booster station piping Amer tank slab storage tank piping water piping isst concrete for well84 fence Unwed rental installanon of 6 mth wellbri e at we	8-Jun-99 8-Nov-99 8-Jun-00 9-Aug-00 20-Oct-00 7-Nov-01 1-May-07	50 50 50 50 50 50 50	\$2,137.50 \$2,580.59 \$11,500.00 \$2,213.05 \$214.09 \$156.73 \$7,316.82	100% 100% 100% 100% 100% 100% 100%	\$2,137 50 \$2,580 59 \$11,500 00 \$2,213 05 \$214 09 \$156 73 \$7,316 82	50 50 50 50 50 50 50	16 56 16 15 15 56 15 39 15 20 14 15 8 67	\$43 \$52 \$230 \$44 \$4 \$3 \$146	708 833 3,579 681 65 44 1,268	1,429 1,747 7,921 1,532 149 112 6,048	0% 0% 0% 0% 0% 0% 0%	0 0 0 0 0 0
foundanon for booster station booster station piping Amer tank slab storage tank piping water piping isst concrete for wel 184 fence Unwed rental installanon of 6 mth wellbrie at we J & 5 Pools 15 X 40' slab myowe No 1002	8-Jun-99 8-Nov-99 8-Jun-00 9-Aug-00 20-Oct-00 7-Nov-01 1-May-07 8-May-07	50 50 50 50 50 50 50 50	\$2,137.50 \$2,580 59 \$11,500.00 \$2,213 05 \$214 09 \$156 73 \$7,316 82 \$4,800 00	100% 100% 100% 100% 100% 100% 100% 100%	\$2,137 50 \$2,580 59 \$11,500 00 \$2,213 05 \$214 09 \$156 73 \$7,316 82 \$4,800 00	50 50 50 50 50 50 50 50	16 56 16 15 15 56 15 39 15 20 14 15 8 67 8 65	\$43 \$52 \$230 \$44 \$4 \$3 \$146 \$96	708 833 3,579 681 65 44 1,268 830	1,429 1,747 7,921 1,532 149 112 6,048 3,970	0% 0% 0% 0% 0% 0% 0% 0%	0 0 0 0 0 0 0 0
foundanon for booster station booster station piping Amer tank slab storage tank piping water piping isst concrete for well.84 fence Unwed rental installanon of 6 mth wellbrie at we J & S Pools 15 X 40' slab myowe No 1002 BULLSTE 20,000 Gal Hydropneumatic Tank BS	8-Jun-99 8-Nov-99 8-Jun-00 9-Aug-00 20-Oct-00 7-Nov-01 1-May-07 8-May-07 20-Jun-07	50 50 50 50 50 50 50 50 50	\$2,137.50 \$2,580.59 \$11,500.00 \$2,213.05 \$214.09 \$156.73 \$7,316.82 \$4,800.00 \$31,535.00	100% 100% 100% 100% 100% 100% 100% 100%	\$2,137 50 \$2,580 59 \$11,500 00 \$2,213 05 \$214 09 \$156 73 \$7,316 82 \$4,800 00 \$31,535 00	50 50 50 50 50 50 50 50 50	16 56 16 15 15 56 15 39 15 20 14 15 8 67 8 65 8 53	\$43 \$52 \$230 \$44 \$4 \$3 \$146 \$96 \$631	708 833 3,579 681 65 44 1,268 830 5,381	1,429 1,747 7,921 1,532 149 112 6,048 3,970 26,154	0% 0% 0% 0% 0% 0% 0% 0% 0% 0%	0 0 0 0 0 0 0 0 0 0
foundanon for booster station booster station piping Amer tank slab storage tank piping water piping isst concrete for well 84 fence Unwed rental installanon of 6 mth wellbrie at we J & S Pools 15 X 40' slab mvowe No 1002 BULLSTE 20,000 Gal Hydropneumatic Tank BS J&SPOOL Beams for the Water Plant	8-Jun-99 8-Nov-99 8-Jun-00 9-Aug-00 20-Oct-00 7-Nov-01 1-May-07 8-May-07 20-Jun-07 21-Jun-07	50 50 50 50 50 50 50 50 50 50	\$2,137.50 \$2,580.59 \$11,500.00 \$2,213.05 \$214.09 \$156.73 \$7,316.82 \$4,800.00 \$31,535.00	100% 100% 100% 100% 100% 100% 100% 100%	\$2,137 50 \$2,580 59 \$11,500 00 \$2,213 05 \$214 09 \$156 73 \$7,316 82 \$4,800 00 \$31,535 00 \$1,000 00	50 50 50 50 50 50 50 50 50 50	16 56 16 15 15 56 15 39 15 20 14 15 8 67 8 65 8 53 8 53	\$43 \$52 \$230 \$44 \$4 \$3 \$146 \$96 \$631 \$20	708 833 3,579 681 65 44 1,268 830 5,381	1,429 1,747 7,921 1,532 149 112 6,048 3,970 26,154 829	0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0%	0 0 0 0 0 0 0 0 0 0 0
foundanon for booster station booster station piping Amer tank slab storage tank piping water piping isst concrete for wel184 fence Unwed rental installanon of 6 mth wellbri e at we J & S Pools 15 X 40' slab mvowe No 1002 BULLSTE 20,000 Gal Hydropneumatic Tank BS J&SPOOL Beams for the Water Plant WB O RING SET, DIAPHRAGM, GASKET	8-Jun-99 8-Nov-99 8-Jun-00 9-Aug-00 20-Oct-00 7-Nov-01 1-May-07 8-May-07 20-Jun-07 31-Dec-09	50 50 50 50 50 50 50 50 50 50 50 50	\$2,137.50 \$2,580.59 \$11,500.00 \$2,213.05 \$2,213.05 \$214.09 \$156.73 \$7,316.82 \$4,800.00 \$31,535.00 \$1,000.00 \$1,440.00	100% 100% 100% 100% 100% 100% 100% 100%	\$2,137 50 \$2,580 59 \$11,500 00 \$2,213 05 \$214 09 \$156 73 \$7,316 82 \$4,800 00 \$31,535 00 \$1,000 00	50 50 50 50 50 50 50 50 50 50 50 50	16 56 16 15 15 56 15 39 15 20 14 15 8 67 8 65 8 53 8 53 6 00	\$43 \$52 \$230 \$44 \$4 \$3 \$146 \$96 \$631 \$20 \$29	708 833 3,579 681 65 44 1,268 830 5,381 171	1,429 1,747 7,921 1,532 149 112 6,048 3,970 26,154 829 1,267	0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0	0 0 0 0 0 0 0 0 0 0 0 0
foundamon for booster station booster station piping Amer tank slab storage tank piping water piping isst concrete for well.84 fence Unwed rental installation of 6 mth wellbri e at we J & S Pools 15 X 40' slab mvowe No 1002 BULLSTE 20,000 Gal Hydropneumatic Tank BS J&SPOOL Beams for the Water Plant WB O RING SET, DIAPHRAGM, GASKET WB WELLINSPECTIONS	8-Jun-99 8-Nov-99 8-Jun-00 9-Aug-00 20-Oct-00 7-Nov-01 1-May-07 8-May-07 20-Jun-07 21-Jun-07 31-Dec-09 31-Dec-09	50 50 50 50 50 50 50 50 50 50 50 50	\$2,137.50 \$2,580.59 \$11,500.00 \$2,213.05 \$214.09 \$156.73 \$7,316.82 \$4,800.00 \$31,535.00 \$1,000.00 \$11,440.00 \$11,830.00	100% 100% 100% 100% 100% 100% 100% 100%	\$2,137 50 \$2,580 59 \$11,500 00 \$2,213 05 \$214 09 \$156 73 \$7,316 82 \$4,800 00 \$31,535 00 \$1,000 00 \$11,440 00	50 50 50 50 50 50 50 50 50 50 50 50 50	16 56 16 15 15 56 15 39 15 20 14 15 8 67 8 65 8 53 8 53 6 00 6 00	\$43 \$52 \$230 \$44 \$4 \$3 \$146 \$96 \$631 \$20 \$29 \$237	708 833 3,579 681 65 44 1,268 830 5,381 171 173	1,429 1,747 7,921 1,532 149 112 6,048 3,970 26,154 829 1,267	0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0	0 0 0 0 0 0 0 0 0 0 0 0
foundanon for booster station booster station piping Amer tank slab storage tank piping water piping isst concrete for wel184 fence Unwed rental installanon of 6 mth wellbrie at we J & 5 Pools 15 X 40' slab mvowe No 1002 BULLSTE 20,000 Gal Hydropneumatic Tank BS J&SPOOL Beams for the Water Plant WB O RING SET, DIAPHRAGM, GASKET WB WELL INSPECTIONS WB REPLACED CLARIFIER DRIVE GEAR	8-Jun-99 8-Jun-00 9-Aug-00 20-Oct-00 7-Nov-01 1-May-07 8-May-07 20-Jun-07 21-Jun-07 31-Dec-09 31-Dec-09	50 50 50 50 50 50 50 50 50 50 50 50 50	\$2,137.50 \$2,580.59 \$11,500.00 \$2,213.05 \$214.09 \$156.73 \$7,316.82 \$4,800.00 \$31,535.00 \$1,000.00 \$1,440.00 \$11,830.00 \$12,500.00	100% 100% 100% 100% 100% 100% 100% 100%	\$2,137 50 \$2,580 59 \$11,500 00 \$2,213 05 \$214 09 \$156 73 \$7,316 82 \$4,800 00 \$31,535 00 \$1,000 00 \$1,440 00 \$11,830 00 \$12,500 00	50 50 50 50 50 50 50 50 50 50 50 50 50 5	16 56 16 15 15 56 15 39 15 20 14 15 8 67 8 65 8 53 8 53 6 00 6 00 6 00	\$43 \$52 \$230 \$44 \$3 \$146 \$96 \$631 \$20 \$29 \$237 \$250	708 833 3,579 681 65 44 1,268 830 5,381 171 173 1,419 1,500	1,429 1,747 7,921 1,532 149 112 6,048 3,970 26,154 829 1,267 10,411 11,000	0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0
foundanon for booster station booster station piping Amer tank slab storage tank piping water piping isst concrete for well 84 fence Unwed rental installanon of 6 mth wellbrie at we J & S Pools 15 X 40' slab mvowe No 1002 BULLISTE 20,000 Gal Hydropneumatic Tank BS JBSPOOL Beams for the Water Plant WB O RING SET, DIAPHRAGM, GASKET WB WELL INSPECTIONS WB REPLACED CLARIFIER DRIVE GEAR WB WELL 3 REPAIRS	8-Jun-99 8-Nov-99 8-Jun-00 9-Aug-00 20-Oct-00 7-Nov-01 1-May-07 8-May-07 20-Jun-07 21-Jun-07 31-Dec-09 31-Dec-09 31-Dec-09 31-Dec-09	50 50 50 50 50 50 50 50 50 50 50 50 50 5	\$2,137.50 \$2,580.59 \$11,500.00 \$2,213.05 \$214.09 \$156.73 \$7,316.62 \$4,800.00 \$31,535.00 \$1,000.00 \$1,440.00 \$11,830.00 \$12,500.00 \$13,555.00	100% 100% 100% 100% 100% 100% 100% 100%	\$2,137 50 \$2,580 59 \$11,500 00 \$2,213 05 \$214 09 \$1156 73 \$7,316 82 \$4,800 00 \$31,535 00 \$1,440 00 \$11,830 00 \$11,830 00 \$13,560 00 \$13,565 82	50 50 50 50 50 50 50 50 50 50 50 50 50 5	16 56 16 15 15 56 15 39 15 20 14 15 8 67 8 65 8 53 8 53 6 00 6 00 6 00 6 00	\$43 \$52 \$230 \$44 \$4 \$3 \$146 \$96 \$631 \$20 \$29 \$237 \$250 \$262	708 833 3,579 681 65 44 1,268 830 5,381 171 173 1,419 1,500	1,429 1,747 7,921 1,532 149 112 6,048 3,970 26,154 829 1,267 10,411 11,000 11,516	0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
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foundanon for booster station booster station piping Amer tank slab storage tank piping water piping isst concrete for weil.84 fence Unwed rental installanon of 6 mth wellbri e at we J & S Pools 15 X 40° slab mvowe No 1002 BULLISTE 20,000 Gal Hydropneumato Tank BS J&SPOOL Beams for the Water Plant WB O RING SET, DIAPHRAGM, GASKET WB WELL INSPECTIONS WB REPLACED CLARIFIER DRIVE GEAR WB WELL #3 REPAIRS WB WELL #3 REPAIRS WB WELL #3 REPAIRS PIPE JOINS CK VALVES, CABLE FOR WEL Service Call Well #1 Service Call Well #2 Service Call Well #2 Service Call Well #2 Service Call Well #2 Service Coll Well #2 Install new pipe 6"60hp Submonitor/Startup Total Pipe Installed	8-Jun-99 8-Jun-99 8-Jun-00 9-Aug-00 20-Oct-00 7-Nov-01 1-May-07 8-May-07 20-Jun-07 21-Jun-07 31-Dec-09 31-Dec-09 31-Dec-09 31-Dec-09 31-Dec-09 31-Dec-09 30-Sep-10 28-Feb-11 30-Sep-11 30-Nov-12 1-Jan-96	50 50 50 50 50 50 50 50 50 50 50 50 50 5	\$2,137.50 \$2,580.59 \$11,500.00 \$2,213.05 \$214.09 \$1556.73 \$7,316.82 \$4,800.00 \$11,335.00 \$1,400.00 \$11,330.00 \$11,330.00 \$12,500.00 \$13,527.65 \$45,966.42	100% 100% 100% 100% 100% 100% 100% 100%	\$2,137 50 \$2,280 59 \$11,500 00 \$2,213 05 \$214 09 \$1567 3 \$7,316 82 \$4,800 00 \$1,000 00 \$1,440 00 \$11,830 00 \$11,830 00 \$11,840 00 \$12,500 00 \$13,085 82 \$45,966 05 \$45,966 05 \$45,966 05 \$45,966 05 \$45,966 05 \$45,966 05 \$45,299 09 \$2,198,815 08	50 50 50 50 50 50 50 50 50 50 50 50 50 5	16 56 16 15 15 56 15 39 15 20 14 15 8 67 8 65 8 53 6 00 6 00 6 00 6 00 5 25 4 84 4 25 4 20 3 08 3 08	\$43 \$52 \$230 \$44 \$4 \$3 \$146 \$96 \$631 \$20 \$29 \$252 \$252 \$262 \$919 \$711 \$300 \$333 \$47 \$324 \$556 \$43,976	708 833 3,579 681 65 44 1,268 830 5,381 171 173 1,419 1,500 1,570 5,515 3,731 1,451 1,451 1,451 1,451 1,451 1,560 879,406	1,429 1,747 7,921 1,532 149 112 6,048 3,970 26,154 829 1,267 10,411 11,000 11,516 40,451 31,796 13,545 15,211 4,019 15,194 23,739 1,319,409	0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
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foundamon for booster station booster station piping Amer tank slab storage tank piping water piping isst concrete for well84 fence Unwed rental installation of 6 mth wellbir e at we J & S Pools 15 X 40' slab myowe No 1002 BULLSTE 20,000 Gal Hydropneumatic Tank BS J&SPOOL Beams for the Water Plant WB O RING SET, DIAPHRAGM, GASKET WB WELL INSPECTIONS WB REPLACED CLARIFIER DRIVE GEAR WB WELL INSPECTIONS WB WELL BA STEPAIRS WB WELL BA STEPAIRS WB WELL BA STEPAIRS WB WELL WILNSPECT AND REPAIR PIPE JOINS CK VALVES, CABLE FOR WEL Service Call Well #1 Service Call Well #2 Service Call Well #2 Install new pipe 6'60hp Submonitor/Startup - Well #2 Install new pipe 6'60hp Submonitor/Startup Total Pipe Installed raw water intake bob-cat-sewer and water pipinstallation bobcat bobcat water and sewer pipe Unit 43	8-Jun-99 8-Nov-99 8-Jun-00 9-Aug-00 20-Oct-00 7-Nov-01 1-May-07 8-May-07 20-Jun-07 21-Jun-07 31-Dec-09	50 50 50 50 50 50 50 50 50 50	\$2,137.50 \$2,580.59 \$2,130.00 \$2,213.05 \$214.09 \$156.73 \$7,316.82 \$4,800.00 \$11,830.00 \$	100% 100% 100% 100% 100% 100% 100% 100%	\$2,137 50 \$2,580 59 \$11,500 00 \$2,213 05 \$11,500 00 \$1,56 73 \$7,316 82 \$4,800 00 \$31,535 00 \$1,440 00 \$11,830 00 \$13,088 82 \$45,966 05 \$35,527 65 \$14,996 42 \$16,625 07 \$4,366 93 \$16,193 65 \$15,199 64 \$15,199 6	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	16 56 16 15 15 56 15 39 15 20 14 15 8 67 8 65 8 53 8 53 8 53 6 00 6 00 6 00 6 00 6 00 6 00 6 00 15 25 4 84 4 25 4 00 3 08 3 08 2 00 18 95 17 43 17 37	\$43 \$52 \$230 \$44 \$4 \$4 \$5 \$51 \$631 \$20 \$20 \$22 \$25 \$25 \$25 \$27 \$250 \$31 \$32 \$33 \$33 \$37 \$32 \$32 \$33 \$33 \$34 \$35 \$35 \$35 \$35 \$35 \$35 \$35 \$35	708 833 3,579 681 65 44 1,268 830 5,381 171 1,419 1,500 1,500 5,515 3,731 1,414 350 998 1,560 879,406 369 11,430 1,266 13,332	1,429 1,747 7,921 1,532 149 112 6,048 3,970 26,154 829 1,267 10,411 11,000 11,516 40,451 31,796 40,451 13,545 15,211 4,019 20 1,688 192 20 1,688	0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
foundamon for booster station booster station piping Amer tank slab storage tank piping water piping isst concrete for well 84 fence Unwed rental installation of 6 mth wellbrie at we J & 5 Pools 15 x 40 slab mvowe No 1002 BUILISTE 20,000 Gal Hydropneumatic Tank BS J&SPOOL Beams for the Water Plant WBO RING SET, DIAPHRAGM, GASKET WB WELL INSPECTIONS WB REPLACED CLARIFIER DRIVE GEAR WB WELL M3 REPAIRS WB WELL M3 INSPECT AND REPAIR PIPE JOINS CK VALVES, CABLE FOR WEL Service Call Well M1 Service Call Well M2 6"Franklin 60hp submonitor/Startup - Well M2 Install new pipe 6"60hp submonitor/Startup Total Pipe Installed raw water intake bob-cat-sever and water pipie Unit 43 bobcat water and sewer pipe Unit 43	8-Jun-99 8-Jun-99 8-Jun-00 9-Aug-00 20-Oct-00 7-Nov-01 1-May-07 8-May-07 20-Jun-07 21-Jun-07 31-Dec-09 31-Dec-09 31-Dec-09 31-Dec-09 31-Dec-09 31-Dec-11 30-Sep-11 31-Oce-11 30-Nov-12 1-Jan-96 16-Jan-97 28-Jul-98 19-Aug-98 7-Sep-98	50 50 50 50 50 50 50 50 50 50	\$2,137.50 \$2,580.59 \$11,500.00 \$2,213.05 \$214.09 \$156.73 \$7,316.82 \$4,800.00 \$11,830.00 \$11,830.00 \$11,830.00 \$11,830.00 \$11,830.00 \$13,55.70 \$14,906.42 \$45,966.05 \$45,966.05 \$45,966.05 \$45,966.05 \$16,625.07 \$4,368.98 \$16,192.36 \$25,299.09 \$2,198,815.08 \$39.88 \$13,117.50 \$1,457.50 \$13,500.00 \$13,500.00 \$13,858.25 \$13,117.50 \$13,858.25 \$13,117.50 \$13,500.00	100% 100% 100% 100% 100% 100% 100% 100%	\$2,137 50 \$2,580 59 \$11,550 90 \$2,213 05 \$11,560 90 \$2,213 05 \$1,567 35 \$7,316 82 \$4,800 00 \$11,830 90 \$11,830 90 \$11,830 90 \$13,858 82 \$45,966 05 \$31,527 65 \$14,966 42 \$16,625 07 \$4,368 98 \$16,192 36 \$25,299 99 \$2,198,815 98 \$33,988 81 \$13,117 50 \$14,457 50 \$14,457 50 \$15,400 90 \$15,400 90 \$15,400 90 \$15,400 90 \$15,400 90	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	16 56 16 15 15 56 15 39 15 20 14 15 8 67 8 65 8 53 8 53 6 00 6 00 6 00 6 00 5 25 4 84 4 25 4 00 3 08 3 08 2 0 00 18 95 17 43 17 37 17 31	\$43 \$52 \$230 \$44 \$4 \$4 \$5 \$5 \$631 \$20 \$29 \$237 \$250 \$227 \$250 \$262 \$262 \$27 \$250 \$263 \$27 \$250 \$263 \$27 \$27 \$27 \$27 \$27 \$27 \$27 \$27	708 833 3,579 681 65 44 1,268 830 5,381 1,71 173 1,419 1,500 1,570 1,570 1,570 1,570 1,451 1,411 350 998 1,560 879,406 369 11,430 1,266 13,332 13,332	1,429 1,747 7,921 1,532 149 112 6,048 3,970 26,154 829 1,267 10,411 11,000 11,516 40,451 31,796 13,545 15,211 4,019 15,194 23,739 1,319,409 20 1,688 192 2,068	0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
foundamon for booster station booster station piping Amer tank slab storage tank piping water piping isst concrete for weil.84 fence Unwed rental installanon of 6 mth wellbrie at we J & S Pools 1S x 40° slab mvowe No 1002 BULLSTE 20,000 Gal Hydropneumatic Tank BS J&SPOOL Beams for the Water Plant WB OR RING SET, DIAPHRAGM, GASKET WB WELL WISPECTIONS WB REPLACED CLARIFIER DRIVE GEAR WB WELL #3 REPAIRS WB WELL #3 REPAIRS WB WELL #3 REPAIRS PIPE JOINS CK VALVES, CABLE FOR WEL Service Call Well #1 Service Call Well #2 Gerrice Call Well #2 Gerrice Call Well #2 Gerrice Call well #2 Total Pipe Installed raw water intake bob-cat-sewer and water pipinstallation bobcat bobcat water and sewer pipe Unit 43 concrete mix - Unit 44	8-Jun-99 8-Jun-99 8-Jun-00 9-Aug-00 20-Oct-00 7-Nov-01 1-May-07 8-May-07 20-Jun-07 21-Jun-07 31-Dec-09 31-Dec-09 31-Dec-09 31-Dec-09 31-Dec-09 31-Dec-11 30-Sep-10 28-Feb-11 30-Nov-12 1-Jan-96 16-Jan-97 28-Jul-98 19-Aug-98 7-Sep-98 17-Mar-99	50 50 50 50 50 50 50 50 50 50	\$2,137.50 \$2,280.59 \$2,213.05 \$2,213.05 \$2,214.09 \$156.73 \$7,316.82 \$4,800.00 \$11,830.00 \$11,830.00 \$11,830.00 \$11,830.00 \$11,830.00 \$11,830.00 \$13,955.27 \$45,966.05 \$35,527.65 \$14,996.42 \$16,625.07 \$43,68.98 \$16,192.36 \$25,299.09 \$21,198,815.08 \$38,988 \$13,117.50	100% 100% 100% 100% 100% 100% 100% 100%	\$2,137 50 \$2,280 59 \$11,500 00 \$2,213 05 \$11,600 00 \$1,567 31 \$7,316 82 \$4,800 00 \$1,000 00 \$1,440 00 \$11,830 00 \$11,830 00 \$11,840 00 \$13,958 82 \$45,966 05 \$35,527 65 \$14,996 42 \$16,625 07 \$4,366 98 \$16,192 36 \$25,299 09 \$2,198,815 08 \$389 88 \$389 88 \$380 89 \$380 89 \$3	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	16 56 16 15 15 15 56 15 39 15 20 14 15 8 67 8 65 8 53 6 00 6 00 6 00 6 00 5 25 4 84 4 25 4 00 3 08 3 08 3 08 3 08 3 17 37 17 31 17 31 17 31 17 6 79	\$43 \$52 \$230 \$44 \$4 \$4 \$5 \$53 \$56 \$631 \$20 \$29 \$237 \$250 \$29 \$237 \$250 \$310 \$3	708 833 3,579 681 65 44 1,268 830 5,381 171 1,419 1,500 1,570 5,515 3,731 1,414 1,414 1,414 1,414 1,416 1,41	1,429 1,747 7,921 1,532 149 112 6,048 3,970 26,154 829 1,267 10,411 11,000 11,516 40,451 31,796 13,545 15,211 4,019 15,194 4,019 15,194 1,688 1,688 1,92 2,068 1,068	0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
foundamon for booster station booster station piping Amer tank slab storage tank piping water piping isst concrete for well.84 fence Unwed rental installation of 6 mth wellbrie at we J & S Pools 15 X 40' slab myowe No 1002 BULLSTE 20,000 Gal Hydropneumatic Tank BS J&SPOOL Beams for the Water Plant WB O RING SET, DIAPHRAGM, GASKET WB WELL INSPECTIONS WB REPLACED CLARIFIER DRIVE GEAR WB WELL 84 REPAIRS WB WELL 84 INSPECT AND REPAIR PIPE JOINS CK VALVES, CABLE FOR WEL Service Call Well #1 Service Call Well #1 Service Call Well #2 Service Call Well #2 Install new pipe 6"60hp submonitor/Startup - Well #2 Install new pipe 6"60hp submonitor/Startup Total Pipe Installed raw water intake bob-cat-sewer and water pipinstallation bebcat bobcat water and sewer pipe Unit 43 bobcat water and sewer pipe Unit 44 heavy equipment rental	8-Jun-99 8-Jun-99 8-Jun-00 9-Aug-00 20-Oct-00 7-Nov-01 1-May-07 8-May-07 20-Jun-07 21-Jun-07 31-Dec-09 31-Dec-11 30-Nov-12 30-Nov-12 30-Nov-12 1-Jan-96 15-Jan-97 28-Jul-98 17-Sep-98 7-Sep-98 7-Sep-98 7-Sep-98 17-Mar-99 29-May-02	50 50 50 50 50 50 50 50 50 50	\$2,137,50 \$2,580 59 \$21,500,00 \$2,213 05 \$214 09 \$155 73 \$7,316 82 \$4,800 00 \$11,830,00 \$11,430,00 \$11,430,00 \$11,600,00 \$13,055 82 \$45,966 05 \$35,527 65 \$14,996 42 \$16,625,07 \$4,368 98 \$16,92 36 \$25,299,09 \$2,198,815 08 \$38,835 98 \$13,117,50 \$13,457,50	100% 100% 100% 100% 100% 100% 100% 100%	\$2,137 50 \$2,580 59 \$11,500 00 \$2,213 05 \$1140 00 \$1556 73 \$7,316 82 \$4,800 00 \$31,535 00 \$11,400 00 \$11,830 00 \$11,830 00 \$13,085 82 \$45,966 05 \$35,527 65 \$14,99 64 \$16,625 07 \$4,368 93 \$16,625 07 \$4,368 93 \$16,625 07 \$4,368 93 \$16,938 \$11,17 50 \$2,198,815 08 \$389 88 \$13,117 50 \$1,457 50 \$1,457 50 \$15,400 00 \$15,400 00	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	16 56 16 15 15 56 15 39 15 20 14 15 8 67 8 65 8 53 8 53 6 00 6 00 6 00 6 00 6 00 5 25 4 84 4 25 4 00 3 08 3 08 2 0 00 18 95 17 43 17 37 17 31 17 31 16 79	\$43 \$52 \$230 \$44 \$4 \$5 \$51 \$5146 \$96 \$631 \$20 \$22 \$25 \$25 \$25 \$25 \$25 \$25 \$25	708 833 3,579 681 65 44 1,268 830 5,381 171 1,419 1,500 1,570 5,515 3,731 1,414 350 998 1,560 879,406 879,406 11,430 1,266 11,430 1,266 13,332 13,332 13,332 53	1,429 1,747 7,921 1,532 149 112 6,048 3,970 26,154 829 1,267 10,411 11,000 11,516 40,451 31,796 40,451 13,545 15,211 4,019 20 1,688 192 20 2,068 2,068 2,068 10 1,225	0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
foundamon for booster station booster station piping Amer tank slab storage tank piping water piping isst concrete for well&lafence Unwed rental installation of 6 mth wellbrie at we J & 5 Pools 15 x 40 slab movem No 1002 BUILLSTE 20,000 Gal Hydropneumatic Tank BS J&SPOOL Beams for the Water Plant WB O RING SET, DIAPHRAGM, GASKET WB WELL INSPECTIONS WB REPLACED CLARIFIER DRIVE GEAR WB WELL M3 INSPECT AND REPAIR PIPE JOINS CK VALVES, CABLE FOR WEL Service Call Well M1 Service Call Well M2 6"Franklin 60hp submonitor/Startup - Well M2 Install new pipe 6"60hp submonitor/Startup Total Pipe Installed raw water intake bob-cat-sewer and water pipin Unit 43 bobcat water and sewer pipe Unit 43 bobcat water and sewer pipe Unit 43 concrete mix - Unit 44 heavy equipment rental timers for well pumps	8-Jun-99 8-Jun-99 8-Jun-00 9-Aug-00 20-Oct-00 7-Nov-01 1-May-07 8-May-07 20-Jun-07 21-Jun-07 31-Dec-09 31-Dec-09 31-Dec-09 31-Dec-09 31-Dec-09 31-Dec-09 31-Dec-11 30-Sep-10 28-Feb-11 30-Nov-12 1-Jan-96 16-Jan-97 28-Jul-98 19-Aug-98 7-Sep-98 17-Mar-99 29-May-02 9-Jan-99	50 50 50 50 50 50 50 50 50 50	\$2,137,50 \$2,580,59 \$11,500,00 \$2,213,05 \$214,09 \$156,73 \$7,316,82 \$4,800,00 \$11,830,00 \$11,830,00 \$11,830,00 \$11,830,00 \$11,830,00 \$12,500,00 \$13,85,82 \$45,966,05 \$45,966,05 \$16,625,07 \$4,368,98 \$16,192,36 \$1	100% 100%	\$2,137 50 \$2,280 59 \$11,500 00 \$2,213 05 \$214 09 \$1556 73 \$7,316 82 \$4,800 00 \$11,830 00 \$11,830 00 \$11,830 00 \$11,830 00 \$13,956 05 \$35,527 65 \$35,527 65 \$35,527 65 \$45,966 05 \$45,966 05 \$35,527 65 \$45,966 05 \$35,527 65 \$43,68 98 \$15,625 07 \$43,68 98 \$13,117 50 \$14,97 50 \$14,97 50 \$15,100 50 \$15,100 50 \$15,100 50 \$15,400 50 \$15	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	16 56 16 15 15 56 15 39 15 20 14 15 8 67 8 65 8 53 8 53 6 00 6 00 6 00 6 00 5 25 4 84 4 25 4 00 3 08 20 00 18 95 17 43 17 37 17 31 16 79 13 59 16 97	\$43 \$52 \$230 \$44 \$4 \$4 \$5 \$5 \$631 \$20 \$29 \$237 \$250 \$2237 \$250 \$262 \$262 \$333 \$67 \$333 \$67 \$333 \$67 \$37 \$565 \$565 \$573 \$770 \$3 \$170 \$3 \$3 \$3 \$566 \$566 \$566 \$567 \$567 \$567 \$568 \$578	708 833 3,579 681 65 44 1,268 830 5,381 1,71 1,73 1,419 1,500 1,570 5,515 3,731 1,451 1,414 350 998 1,560 879,406 369 11,430 1,266 13,332 14,332 14,3	1,429 1,747 7,921 1,532 149 112 6,048 3,970 26,154 829 1,267 10,411 11,000 11,516 40,451 31,796 13,545 15,211 4,019 15,194 23,739 1,319,409 20 1,688 192 2,068 10 1,225 66	0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
foundamon for booster station booster station piping Amer tank slab storage tank piping water piping isst concrete for well.84 fence Unwed rental installation of 6 mth wellbrie at we J & S Pools 15 X 40' slab myowe No 1002 BULLSTE 20,000 Gal Hydropneumatic Tank BS J&SPOOL Beams for the Water Plant WB O RING SET, DIAPHRAGM, GASKET WB WELL INSPECTIONS WB REPLACED CLARIFIER DRIVE GEAR WB WELL 84 REPAIRS WB WELL 84 INSPECT AND REPAIR PIPE JOINS CK VALVES, CABLE FOR WEL Service Call Well #1 Service Call Well #1 Service Call Well #2 Service Call Well #2 Install new pipe 6"60hp submonitor/Startup - Well #2 Install new pipe 6"60hp submonitor/Startup Total Pipe Installed raw water intake bob-cat-sewer and water pipinstallation bebcat bobcat water and sewer pipe Unit 43 bobcat water and sewer pipe Unit 44 heavy equipment rental	8-Jun-99 8-Jun-99 8-Jun-00 9-Aug-00 20-Oct-00 7-Nov-01 1-May-07 8-May-07 20-Jun-07 21-Jun-07 31-Dec-09 31-Dec-11 30-Sep-10 28-Feb-11 30-Nov-12 30-Nov-12 1-Jan-96 15-Jan-97 28-Jul-98 17-Sep-98 7-Sep-98 7-Sep-98 7-Sep-98 17-Mar-99 29-May-02	50 50 50 50 50 50 50 50 50 50	\$2,137,50 \$2,580 59 \$21,500,00 \$2,213 05 \$214 09 \$155 73 \$7,316 82 \$4,800 00 \$11,830,00 \$11,430,00 \$11,430,00 \$11,600,00 \$13,055 82 \$45,966 05 \$35,527 65 \$14,996 42 \$16,625,07 \$4,368 98 \$16,92 36 \$25,299,09 \$2,198,815 08 \$38,835 98 \$13,117,50 \$13,457,50	100% 100% 100% 100% 100% 100% 100% 100%	\$2,137 50 \$2,580 59 \$11,500 00 \$2,213 05 \$1140 00 \$1556 73 \$7,316 82 \$4,800 00 \$31,535 00 \$11,400 00 \$11,830 00 \$11,830 00 \$13,085 82 \$45,966 05 \$35,527 65 \$14,99 64 \$16,625 07 \$4,368 93 \$16,625 07 \$4,368 93 \$16,625 07 \$4,368 93 \$16,938 \$11,17 50 \$13,000 00 \$13,000 00 \$13,00	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	16 56 16 15 15 56 15 39 15 20 14 15 8 67 8 65 8 53 8 53 6 00 6 00 6 00 6 00 6 00 5 25 4 84 4 25 4 00 3 08 3 08 2 0 00 18 95 17 43 17 37 17 31 17 31 16 79	\$43 \$52 \$230 \$44 \$4 \$5 \$51 \$5146 \$96 \$631 \$20 \$22 \$25 \$25 \$25 \$25 \$25 \$25 \$25	708 833 3,579 681 65 44 1,268 830 5,381 171 1,419 1,500 1,570 5,515 3,731 1,414 350 998 1,560 879,406 879,406 11,430 1,266 11,430 1,266 13,332 13,332 13,332 53	1,429 1,747 7,921 1,532 149 112 6,048 3,970 26,154 829 1,267 10,411 11,000 11,516 40,451 31,796 40,451 13,545 15,211 4,019 20 1,688 192 20 2,068 2,068 2,068 10 1,225	0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

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well piping	21-Apr-99	20	\$1,998 05	100%	\$1,998 05	20	16 70	\$100	1,668	330	0%	0
drill and case well (Well No. 3)	13-May-99	20	\$28,905 29	100%	\$28,905 29	20	16 64	\$1,445	24,042	4,863	0%	0
well pump, electrical (well Nol 3)	19-May-99	20	\$26,775.25	100%	\$26,775 25	20	16 62	\$1,339	22,249	4,527	0%	0
new well tie-in	7-Jun-99	20	\$1,193 00	100%	\$1,193 00	20	16 57	\$60	988	205	0%	0
well piping	30-Jun-99	20	\$94 56	100%	\$94 56	20	16 50	\$5	78	17	0%	0
well piping	30-Jun-99	20	\$432 65	100%	\$432 65	20	16 50	\$22	357	76	0%	0
appurtenances	16-Aug-99	20	\$148 00	100%	\$148 00	20	16 38	\$7	121	27	0%	0
new well electrical	6-Sep-99	20	\$4,132.00	100%	\$4,132 00	20	16 32	\$207	3,371	761	0%	0
pipe and fittings for booster station	8-Oct-99	20	\$158.01	100%	\$158 01	20	16 23	\$8	128	30	0%	0
Repair to Well, pump	17-Feb-00	20	\$8,624.33	100%	\$8,624 33	20	15 87	\$431	6,843	1,782	0%	0
well #4 piping	6-Aug-00	20	\$4,054.77 \$2,564.25	100%	\$4,054 77	20	15 40	\$203	3,122	933	0%	0
well #4 piping repairs to well #2	24-Aug-00 14-Oct-00	20		100%	\$2,564 25	20	15 35	\$128	1,968	596	0%	0
		20	\$15,230.02	100%	\$15,230 02	20	15 21	\$762	11,584	3,646	0%	0
well screen and piping probes in storage tank	20-Nov-00	20 20	\$10,123.92	100%	\$10,123 92	20	15 11	\$506	7,649	2,475	0%	0
fence at storage tank	12-Dec-00	20	\$2,229.55	100%	\$2,229 55	20	15 05	\$111	1,678	552	0%	0
Water Well No 4	21-Dec-00	20	\$135 94	100%	\$135 94	20	15 03	\$7	102	34	0%	0
well controls	22-Feb-01 18-Apr-01	20	\$163,215 41 \$3,310.54	100%	\$163,215 41 \$3,310 54	20	14 85	\$8,161	121,211	42,005	0%	0
well #4 piping		20	\$3,310.54	100%			14 70 14 41	\$166	2,434	877	0%	0
light at well #4	3-Aug-01		\$178 60	100%	\$178 60	20		\$9	129	50	0%	0
well #4 piping	15-Aug-01 2-Sep-01	20 20	\$158 73	100%	\$158 73 \$903 01	20	14 38 14 33	\$8 \$45	114 647	45 256	0%	0
POLLWAT WELL WORK - WFLL#1	27-May-02	20	\$5,671.36	100%	\$5,671 36			\$45 \$2 8 4				0
WALLELE WELL #2 FOUND BADALTERNAT	13-Feb-03	20	\$5,671.36	100%	\$5,671 36	20	13 60 12 88	\$284	3,855 487	1,816 269	0% 0%	0
WALLELE GENERATOR & TRNFERSWITCH	13-Feb-03	20	\$1,295 00	100%	\$1,295 00	20	12 88	\$65	834	461	0%	0
WALLELE REPLACE STARTER-WELL #1	13-Feb-03 13-Feb-03	20	\$1,295 00	100%	\$1,295 00 \$779 19	20	12 88	\$85	502	277	0%	0
WALLELE REPLACE HS900CONTROLLER	6-Apr-03	20	\$2,620.00	100%	\$2,620 00	20	12 74	\$131	1,668	952		0
Well No 3 Repair	8-May-03	20	\$7,852.83	100%	\$2,820 00	20	12 65	\$393	4,966	2.886	0%	0
LONESTA PMP, ADPT, UNION, GSKT, ETC	29-Sep-03	20	\$773.43	100%	\$7,832.83	20	12 25	\$393	4,966	300	0%	0
well #2 repair pump and motor	31-Mar-04	20	\$15,873.46	100%	\$15,873 46	20	11 75	\$794	9,326	6,547	0%	0
well #4 pump and motor	3-Dec-04	20	\$28,525 50	100%	\$28,525 50	20	11 07	\$1,426	15,795	12,730	0%	0
POLLWAT PHASE MOTOR, PIPE, AIRLINE, ETC	8-Mar-05	20	\$12,594 83	100%	\$12,594 83	20	10 81	\$630	6,810	5,784	0%	0
Well No 4 repatr	18-May-05	20	\$8,704 40	100%	\$8,704 40	20	10 62	\$435	4,622	4,082	0%	0
POLLWAT Service all Well 43	3-Jan-06	20	\$14,928.68	100%	\$14,928 68	20	9 99	\$746	7,457	7,471	0%	0
WALLELE Repair booster at Well NI	28-Mar-06	20	\$1,536 15	100%	\$1,536 15	20	9 76	\$77	750	786	0%	0
Well No 4 repar	31-Jul-06	20	\$14,581 95	100%	\$14,581 95	20	9 42	\$729	6,867	7,715	0%	0
Well Electrical	20-Dec-06	20	\$3,550 00	100%	\$3,550 00	20	9 03	\$178	1,603	1,947	0%	Ö
WALLELE Weil 42 Sernce Call	27-Aug-07	20	\$2,246 78	100%	\$2,246 78	20	8 34	\$112	937	1,309	0%	o d
WALLELE Well 42 Install Breaker-New Comprss	20-Oct-07	20	\$3,822.77	100%	\$3,822 77	20	8 20	\$191	1,567	2,256	0%	0
ACTSUPP Mtr Boxes Bend, Ball Chcks	30-Oct-07	20	\$1,456.49	100%	\$1,456 49	20	8 17	\$73	595	862	0%	<u> </u>
Performance Meter Mobile Drive	30-Jun-08	20	\$20,567 50	100%	\$20,567 50	20	7 50	\$1,028	7,715	12.853	0%	0
Upgrade water meters	30-Jun-08	20	\$43,427 74	100%	\$43,427.74	20	7 50	\$2,171	16,289	27,139	0%	0
New meters 9090	31-Jul-08	20	\$30,768 98	100%	\$30,768 98	20	7.42	\$1,538	11.410	19.359	0%	0
New meters 9090	30-Sep-08	20	\$42,217 50	100%	\$42,217 50	20	7 25	\$2,111	15,303	26,914	0%	0
WB ADAPTERS, HYDRANT METER WIIII G	31-Dec-09	20	\$1,085.72	100%	\$1,085 72	20	6 00	\$54	326	760	0%	0
V Cast Clanfier repair	9-Mar-10	20	\$1,850 00	100%	\$1,850 00	20	5 81	\$93	538	1,312	0%	0
RTU GPRS NEMA, M-100 M-200 WB, Well Sic	20-Dec-11	20	\$1,779 95	100%	\$1,779 95	20	4.03	\$89	359	1,421	0%	0
Well No 2	1-Jan-96	20	\$67,114.09	100%	\$67,114 09	20	20 00	\$3,356	67,105	9	0%	0
2006 John Deere Backhoe	6-Jun-07	15	\$38,362.05	100%	\$38,362 05	15	8 57	\$2,557	21,916	16,446	0%	0
SMITPUM Repair Berkeley	25-Oct-07	10	\$6,487 44	100%	\$6,487 44	10	8.18	\$649	5,309	1,178	0%	0
WB PORTABLE GENERATOR	31-Dec-09	10	\$881.92	100%	\$881 92	10	6 00	\$88	529	353	0%	0
GENERATOR, TRANSFER SWITC H BACKUI	30-Sep-10	10	\$5,093 48	100%	\$5,093 48	10	5 25	\$509	2,675	2,419	0%	0
lumber for booster nation	9-Oct-99	20	\$224 67	100%	\$224 67	20	16 23	\$11	182	42	80%	34
slungles for booster station	10-Feb-99	20	\$176 65	100%	\$176 65	20	16 89	\$9	149	27	0%	0
fence for booster stanon	8-Jun-99	20	\$139 30	100%	\$139 30	20	16 56	\$7	115	24	0%	0
fenvr for new well	28-Jul-99	20	\$1,225 40	100%	\$1,225 40	20	16 43	\$61	1,006	219	0%	0
fence for booster station	25-Sep-99	20	\$92 73	100%	\$92 73	20	16 27	\$5	75	17	0%	0
fence and gate at well NI	9-Oct-99	20	\$350 00	100%	\$350 00	20	16 23	\$18	284	66	0%	0
fen, around storage tank	24-Oct-00	20	\$468.59	100%	\$468 59	20	15 18	\$23	356	113	0%	0
Backyard fence 1111/01Ce 071030a	30-Oct-07	20	\$1,600.00	100%	\$1,600 00	20	8 17	\$80	654	946	0%	0
												0
Capitalized Expenses												0
New CL2 Pump/Booster Pump 1/2 HP 7 GPM at Well No 2	27-Nov-15	10	\$942.60	100%	\$942 60	10	0 09	\$94	9	934	0%	0
Starter Panel for Well No 4	19-Sep-15	20	\$8,711 30	100%	\$8,711 30	20	0 28	\$436	123	8,588	0%	0
Rebuild Booster Pump & Recondition Motor at Water Plant No 1	21-Aug-15	10	\$2,167 03	100%	\$2,167 03	10	0 36	\$217	78	2,089	0%	0
Install new Subtroi Motor Protector Well No 4	29-Jul-15	20	\$1,599.33	100%	\$1,599.33	20	0 42	\$80	34	1,565	0%	0
Machine work on 25 HP Booster Pump Motor at Water Plant No 1	29-Jun-15	10	\$2,252 00	100%	\$2,252.00	10	0.51	\$225	114	2,138	0%	0
New CL2 Pump/Booster Pump 1/2 HP 7 GPM at Well No 1	10-Jun-15	10	\$942 60	100%	\$942 60	10	0 56	\$94	53	890	0%	0
New CL2 pump/Booster Pump 1/2 HP 7 GPM at Water Plant No 2	26-May-15	10	\$962 35	100%	\$962 35	10	0 60	\$96	58	905	0%	0
Replaced two recharge batteries & Turner Control Alternator at Well No 4 & Booster Pump	18-May-15	10	\$534 96	100%	\$534.98	10	0 62	\$ 53	33	502	0%	0
Replace meter head assy on 6-inch meter at Well No 4	28-Mar-15	20	\$1,350 00	100%	\$1,350 00	20	0 76	\$68	51	1,299	0%	0
Corrections			L									
										· · · · · · · · · · · · · · · · · · ·		

EXHIBIT DDU-11A Page 49 of 106

Reclass to expense		1			T	F	T				*	1
Install new Subtrol Motor Protector Well No 4		1	-\$1,599 33		-\$1,599 33			-\$79.97	-\$33 94	-\$1,565 39		\$0.00
Machine work on 25 HP Booster Pump Motor at Water Plant No 1			-\$2,252 00		-\$2,252 00			-\$225 20				\$0.00
Replaced two recharge batteries & Turner Control Alternator at Well No 4 & Booster Pump			-\$534 96		-\$534 96			-\$53 50		-\$501 71		\$0.00
							-					ļ
2014 Ford F-150 (VIN6893)	14-May-15	5	\$35,952 72	100%	\$35,952 72	5	0 63	\$7,191	4,548	31,405	0%	0
Water Tests			\$1,244 00		\$1,244 00	3		\$415	0	1,244		
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		Corrected	\$3,802,066		\$3 799,771	l	1	\$118 557	\$1,606,418	\$2,193,353		\$1,186,204
Per Staff		Per Jolie p 6 testimony	\$3,811,415 38		\$3,809,120.84	ties to his to	stimony		\$1,602,051.98	\$2,207,068 86		31,100,204
		Adjustment			(9,349 57)			7,348 36	4,366 37	(13,715 94)		

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PUBLIC UTILITY COMMISSION OF TEXAS

Utility Name Docket Number: SOAH Docket Number Date Examined: Date Referenced.

Double Diamond White Bluff Sewer
46245
473-17-0119
15-Oct-17 9 15 Pl

9 15 PM

31-Dec-15

DEPRECIATION ANALYSIS

	31-060-13											
Description	Acquired Date	Claimed Economic Life, yrs	Claimed Original Cost	% Used & Useful	Ver./Est. Original Cost	Economic Life, yrs	Actual Deprec. Life	Annual Deprec.	Accum. Deprec.	Net Plant*	% of plant paid for by developer	Developer \$
												ļ
pipe work unit 40	11-Jan-96	50	\$4,510 00	100%	4,510	50	19 97	\$90	1,801	2,709	80%	2,167
pipe work unit 39	12-Jan-96	50	\$4,230 00	100%	4,230	50	19 97	\$85	1,689	2,541	80%	2,033
pipe work unit 33, 34, 35, line work subdivision sections	29-Feb-96	50	\$9,090 00	100%	9,090	50	19 84	\$182	3,606	5,484	80%	4,387
pipe work unit 38	30-Jun-96	50	\$3,795.00	100%	3,795	50	19 50	\$76	1,480	2,315	80%	1,852
pipe work pipe work unit 37	30-Jun-96	50	\$5,105.00	100%	5,105	50	19 50	\$102	1,991	3,114	80%	2,491
pipe work unit 36 and 38	30-Jun-96	50	\$10,536 00	100%	10,536	50	19 50	\$211	4,109	6,427	80%	5,141
water and sewer bores	31-Jul-96	50	\$2,000 00	100%	2,000	50	19 42	\$40	777	1,223	80%	979
pipe - Rohan	9-Nov-96	50	\$3,280 96	100%	3,281	50	19 14	\$66	1,256	2,025	80%	1,620
sewer bore	3-Jan-97	50	\$500 00	100%	500	50	18 99	\$10	190	310	80%	248
bores	4-Jan-97	50	\$500 00	100%	500	50	18 99	\$10	190	310	80%	248
pipe work unit 40	4-Jan-97	50	\$7,475 00	100%	7,475	50	18 99	\$150	2,839	4,636	80%	3,709
pipe work unit 41	8-Jan-97	50	\$4,875 00	100%	4,875	50	18 98	\$98	1,850	3,025	80%	2,420
piping	15-Jan-97	50	\$7,551 52	100%	7,552	50	18 96	\$151	2,863	4,688	80%	3,751
piping	22-Jan-97	50	\$460 36	100%	460	50	18 94	\$9	174	286	80%	229
pipe - pipe work unit 41	7-feb-97	50	5331 66	100%	332	50	18 89	\$7	125	206	80%	165
tee and gate valves - pipe work unit 40	28-Feb-97	50	\$1,034.21	100%	1,034	50	18 84	\$21	390	645	80%	516
pipe work unit 40	28-Feb-97	50	54,817.34	100%	4,817	50	18 84	\$96	1,815	3,003	80%	2,402
piping	28-Feb-97	50	\$6,939 91	100%	6,940	50	18 84	\$139	2,614	4,325	80%	3,460
piping	29-Mar-97	50	\$14,210 00	100%	14,210	50	18 76	\$284	5,331	8,879	80%	7,103
valves - pipe work unit 41	18-Apr-97	50	\$738 27	100%	738	50	18 70	\$15	276	462	80%	370
purestream wwtp model pt-50-ts (50,000 gpd)	23-Арг-97	20	\$116,377.00	100%	116,377	20	18 69	\$5,819	108,746	7,631	80%	6.105
piping - US Filter - pipe work unit 40	23-Apr-97	50	\$318 26	100%	318	50	18 69	\$6	119	199	80%	159
pipe - pipe work unit 41, subd. Sections	16-Jun-97	50	\$636 51	100%	637	50	18 54	\$13	236	400	80%	320
pipe - pipe work unit 41	16-Jun-97	50	\$1,686 54	100%	1,687	50	18 54	\$34	625	1,061	80%	849
Sewer bore	31-Jul-97	50	\$1,000 00	100%	1,000	50	18 42	\$20	368	632	80%	505
pipe work unit 41	31-Jul-97	50	\$2,705 00	100%	2,705	50	18 42	\$54	996	1,709	80%	1,367
sewer plant piping	20-Aug-97	20	\$415 24	100%	415	20	18 36	\$21	381	34	80%	27
pvc pipe - pipe work unit 41	20-Aug-97	50	\$375.09	100%	375	50	18 36	\$8	138	237	80%	190
pipe work unit 40	4-Oct-97	50	\$518.29	100%	518	50	18 24	\$10	189	329	80%	263
structure around pumps for noise control	1-Jan-98	20	\$1,200 00	100%	1,200	20	18 00	60	1,080	120	80%	96
pipe - pipe work unit 42	2-Jan-98	50	\$3,690.00	100%	3,690	50	17 99	\$74	1,328	2,362	80%	1,890
HACH meter for wwtp	22-Jan-98	10	\$908.05	100%	908	10	17 94	3/4	908	0	80%	0
Sewer Building Roof	22-Jan-98	20	\$730 69	100%	731	20	17 94	\$37	655	75	80%	60
slab for wwtp	30-Jan-98	20	\$545 00	100%	545	20	17 92	\$27	488	57	80%	45
	15-Apr-98	50		100%	2,184		17 71		774	1,410		
backfill - pipe work unit 42		50	\$2,183 75			50		\$44			80%	1,128
pipe - pipe work unit 42	15-Apr-98	50	\$2,187 30	100%	2,187	50	17 71	\$44	775	1,413	80%	1,130
pipe - pipe work unit 42	21-Apr-98		\$675 48	100%	675	50	17 69	\$14	239	436	80%	349
insulation at sewer plant building	1-May-98	20	\$727 44	100%	727	20	17 67	\$36	643	85	80%	68
backfill - pipe work unit 42	22-May-98	50	\$9,620 00	100%	9,620	50	17 61	\$192	3,388	6,232	80%	4,985
piping	4-Jun-98	50	\$317.34	100%	317	50	17 57	\$6	112	206	80%	165
pipe - pipe work unit 43	26-Jun-98	50	\$2,651 55	100%	2,652	50	17 51	\$53	929	1,723	80%	1,378
fiberglass tank at wwtp	16-Jul-98	50	\$8,025 66	100%	8,026	50	17 46	\$161	2,802	5,223	80%	4,179
pumps, basins - lift station	23-Jul-98	20	\$7,077 13	100%	7,077	20	17 44	\$354	6,171	906	80%	725
gate valve, saddle	23-Jul-98	50	\$358 58	100%	359	50	17 44	\$7	125	234	80%	187
bobcat - sewer and water pipe installation	28-Jul-98	20	\$13,117 50	100%	13,118	20	17 43	\$656	11,430	1,688	80%	1,350
pump repair and float switch - lift station	7-Aug-98	10	\$315 98	100%	316	10	17 40		316	0	80%	0
bobcat	19-Aug-98	20	\$1,457 50	100%	1,458	20	17 37	\$73	1,266	192	80%	154
appurtenances - pipe work umt 43	19-Aug-98	50	\$201 49	100%	201	50	17 37	\$4	70	132	80%	105
bobcat water and sewer pipe pipe work unit 43	7-Sep-98	50	\$15,400 00	100%	15,400	50	17 31	\$308	5,333	10,067	80%	8,054
tees - pipe work unit 42	2-Oct-98	50	\$621.31	100%	621	50	17 25	\$12	214	407	80%	326
valves - pipe work unit 42	2-Oct-98	50	\$2,135 06	100%	2,135	50	17 25	\$43	736	1,399	80%	1,119
pipe - pipe work unit 42	2-Oct-98	50	\$9,801 82	100%	9,802	50	17 25	\$196	3,381	6,421	80%	5,137
												1
pump repair - lift station	7-Oct-98	10	\$588 45	100%	588	10	17 23		588	0	80%	0
		10 50	\$588 45 \$2,418 00	100%	588 2,418	50	17 23 16 90	\$48	588 817	0 1,601	80%	1,280
pump repair - lift station	7-Oct-98											
pump repair - lift station trench work - pipe work unit 44	7-Oct-98 4-Feb-99	50	\$2,418 00	100%	2,418	50	16 90	\$48	817	1,601	80%	1,280

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	1 40.4 00			1000								
asbuilts for pipe work units 42 and 43 piping	16-Apr-99 22-Apr-99	50 50	\$232 50 \$2,409 28	100%	233	50	16 71 16 69	\$5 \$48	78 804	155 1.605	80%	1,284
haul material for trench fill	5-May-99	50	\$565.00	100%	2,409 565	50	16 66	\$11	188	377	80%	301
road bores	23-Aug-99	50	\$1,500 00	100%	1,500	50	16 36	\$30	491	1,009	80%	807
sleeves for water and sewer mains	21-Sep-99	50	\$4,584.00	100%	4.584	50	16 28	\$92	1.492	3,092	80%	2.473
waco paving - haul trench fill for pipe work unit 45	30-Oct-99	50	\$255 00	100%	255	50	16 17	\$5	82	173	80%	138
waco paving - pipe work unit 45 water and wastewater	30-Oct-99	50	\$2,919 00	100%	2,919	50	16 17	\$58	944	1,975	80%	1,580
trench work - pipe work unit 44	5-Nov-99	50	\$1,930 50	100%	1,931	50	16 15	\$39	624	1,307	80%	1,045
KYLEHAR 60 hp- 480 r motor, pump rpr	17-Feb-00	20	\$8,624 33	100%	8,624	20	15 87	\$431	6,843	1,782	80%	1,425
piping	7-Oct-00	50	\$1,962 45	100%	1,962	50	15 23	\$39	598	1,365	80%	1,092
piping	17-Jan-01	50	\$1,246 01	100%	1,246	50	14 95	\$25	373	873	80%	699
heavy equipment rental	29-May-02	20	\$3,823 75	100%	3,824	20	13 59	\$191	2,598	1,225	80%	980
POLLWAT PHASE MOTOR, CHECK VLV, LABOR	8-May-03	20	\$7,852 83	100%	7,853	20	12 65	\$393	4,966	2,886	0%	0
POLLWAT 7CH8 STAGE, BREAK OUT PINS, LABOR#4	30-May-05	20	\$8,704 40	100%	8,704	20	10 59	\$435	4,608	4,097	0%	0
USABLU Blower	6-May-06	20	\$1,417.45	100%	1,417	20	9 65	\$71	684	733	80%	587
Pull & Inspect, Motor, Pipe, Etc	28-Aug-06	20	\$14,581 95	100%	14,582	20	9 34	\$729	6,811	7,771	80%	6,217
WALLELE Electrical Bid	27-Nov-06 16-Dec-06	10 10	\$3,550 00	0%	0	10	9 09 9 04	\$0	0		80%	0
MCCLMECH Air Manifold- Fabricate& Install MCCLMECH Repair Clarifier	30-Apr-07	10	\$4,551.80 \$1,150.00	100%	1,150	10	8 67	\$0 \$115	997	153	80%	122
MCCLMECH Pulley, Bushings, Belts, Installation	30-Apr-07	10	\$1,408.00	100%	1,408	10	8 67	\$141	1,221	187	80%	150
MCCLMECH runey, Bushings, Bers, Instanation MCCLMECH Replace Chain Sprockets, Idler Shaft	30-Apr-07	10	\$2,642.00	100%	2,642	10	8.67	\$264	2,291	351	80%	281
crane to set equilization basin	22-May-07	50	\$3,192 39	100%	3,192	50	8 61	\$64	550	2,643	0%	0
2006 John Deere Backhoe	6-Jun-07	20	\$38,362.05	100%	38,362	20	8 57	\$1,918	16,437	21,925	0%	0
MCCLMECH Install New SubmersiblePumps in EQ	12-Jun-07	20	\$4,356 00	100%	4,356	20	8 55	\$218	1,863	2,493	0%	0
MCCLMECH Repair Catwalk on Wastewater Plant	12-Jul-07	20	\$1,580 00	100%	1,580	20	8 47	\$79	669	911	80%	729
MCCLMECH Build & Install Air LiftPumps & Scrapes	30-Jul-07	20	\$14,500 00	100%	14,500	20	8 42	\$725	6,106	8,394	80%	6,715
EQ tank - southwest fluids - startup	6-Aug-07	50	\$4,800 83	100%	4,801	50	8 40	\$96	807	3,994	0%	0
wwtp unprovements	6-Aug-07	50	\$18,200 00	100%	18,200	50	8 40	\$364	3,058	15,142	0%	0
EQ tank - southwest fluids	6-Aug-07	50	\$29,363 90	100%	29,364	50	8 40	\$587	4,935	24,429	80%	19,543
MCCLMECH Fabric & Install 3" AirPumpWaste Water	11-Oct-07 19-Jan-08	20	\$2,876 00	100%	2,876	20	8 22	\$144	1,182	1,694	0%	0
SDS Fabricate and Install Roof OverEQ Basin	19-Jan-08 22-Jan-08	20 20	\$2,922 75 \$3,997 53	100%	2,923 3,998	20	7 95 7 94	\$146 \$200	1,161 1,587	1,761	0%	0
Storage Building crane at wwtp	5-Mar-08	20	\$18,615 00	100%	18,615	20	7 82	\$931	7,280	2,411 11,335	0%	0
WWTP Repairs-Sproket and Wheels	16-Mar-08	10	\$1,742.81	100%	1.743	10	7 79	\$174	1,358	385	80%	308
Mtr Contactors, New 480 V Discount	21-Mar-08	10	\$1,450 00	100%	1,450	10	7 78	\$145	1,128	322	80%	258
Emergency Repairs to Sewer Blowers	26-Apr-08	10	\$1,050 00	100%	1,050	10	7 68	\$105	806	244	80%	195
Emergency Repairs to Sewer Blowers	15-May-08	10	\$1,230 00	100%	1,230	10	7 63	\$123	938	292	80%	233
Ashbrook Simon Hartley wwtp	1-Aug-08	20	\$436,650 00	100%	436,650	20	7 41	\$21,833	161,868	274,782	0%	0
Repair Roof On EQ Basin	25-Aug-08	20	\$2,500 00	100%	2,500	20	7 35	\$125	919	1,581	0%	0
Fabricate Walkway BetweenWastewater Plants	27-Aug-08	20	\$4,215 00	100%	4,215	20	7 34	\$211	1,548	2,667	0%	0
New WWTP Set Up	6-Sep-08	20	\$1,250 00	100%	1,250	20	7 32	\$63	457	793	80%	634
Generator WB FLOATS AND BASIN COVER	21-Oct-08	10	\$905 36	100%	905	10	7 19	\$91	651	254	80%	203
WB GRDR PUMPS/ MODULE PIPES	31-Dec-09 31-Dec-09	20 20	\$1,163 69 \$2,219,13	100%	1,164	20	6 00 6 00	\$58	349 666	815	80%	652
WB HPGR PUMPS AND CONTROL BOXES	31-Dec-09	20	\$3,615.00	100%	2,219 3,615	20	600	\$111 \$181	1,084	1,554 2,531	80%	1,243
WB CONTROL FLOATS, HPGRS	31-Dec-09	20	\$4,849 60	100%	4,850	20	600	\$242	1,084	3,395	0%	0
WB LIDS/HPGR/HPD/STAND PUMPS	31-Dec-09	20	\$5,173 27	100%	5,173	20	6 00	\$259	1,552	3,622	0%	0
WB FLOAT SWITCHES/ GRINDER STTN	31-Dec-09	20	\$5,519 67	100%	5,520	20	6 00	\$276	1,656	3,864	0%	0
WB REPAIRS TO CLARIFIER WHEEL	31-Dec-09	50	\$1,565 00	100%	1,565	50	6 00	\$31	188	1,377	0%	0
WB REPLACE EQ BASIN	31-Dec-09	50	\$4,679 00	100%	4,679	50	6 00	\$94	561	4,118	0%	0
WB PLANT REPAIRS	31-Dec-09	50	\$13,554 00	100%	13,554	50	6 00	\$271	1,626	11,928	0%	0
V-CAST CLARIFIER WHEELS WB	30-Apr-10	50	\$1,850 00	100%	1,850	50	5 67	\$37	210	1,640	0%	0
INSTALL PROPANE LINES & TANK EMERGENCY GENE	31-Oct-10	10	\$331.30	100%	331	10	5 17	\$33	171	160	80%	128
BACK UP POWER	31-Oct-10	10	\$1,204 98	100%	1,205	10	5 17	\$120	623	582	80%	466
GENERATOR, TRANSFER SWITCH BACKUP	31-Oct-10	10	\$5,093 48	100%	5,093	10	5 17	\$509	2,631	2,462	80%	1,970
Water Tank Air Valves WB	30-Sep-11	50	\$9,020 00	100%	9,020	50	4 25	\$180	767	8,253	0%	0
E One Pumps and Control Boxes	31-Dec-11	20	\$3,891 59	100%	3,892	20	4 00	\$195	778	3,113	0%	0
(4) E One Pumps and Control Boxes	31-Jul-12 31-Aug-12	20	\$6,659 75 \$6,564 96	100%	6,660 6,565	20	3 42 3 33	\$333 \$328	1,138 1,094	5,522 5,471	80%	4,418
E-One Pumps WB	31-Aug-12 31-Dec-12	20	\$5,016 38	100%	5,016	20	3 33	\$251	752	4,264	0%	0
E-One Pumps WB	31-Dec-12	20	\$9,847.44	100%	9,847	20	3 00	\$492	1,476	8,371	0%	0
Risers	28-Jan-13	20	\$968.04	100%	968	20	2 92	548	141	827	80%	661
Upgrade Chemical Feed Equipment	25-Aug-14	20	\$7,410 82	100%	7,411	20	1 35	\$371	500	6,911	0%	0
Upgrade Chemical Feed Equipment	11-Sep-14	20	\$7,306 56	100%	7,307	20	1 30	\$365	476	6,830	0%	0
		20	\$10,907.26	100%	10.907	20	1 13	5545	618	10,289	80%	8.231
Upgrade Chemical Feed Equipment	12-Nov-14	20				40		2242	010	10,203	BU/6	
Upgrade Chemical Feed Equipment Watkins A-960 TR1B 2 534ac sewer treatmnt WB 7 n 1/2 lt 119 pump station	12-Nov-14 3-Jan-00	Land Land	\$3,870 00 \$3,625 00	100%	3,870 3,625	Land Land	15 99	2343	016	3,870 3,625	80% 80%	3,096 2,900

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Lots 17 and 18 Sewage Treatment plant	29-Jan-97	Land	\$14,960 00	100%	14,960	Land	18 92	1		14,960	80%	11,968
Cline A-134 TR 1A 25ac pump station	3-Jan-00	Land	\$12,280 00	100%	12,280	Land	15 99			12,280	80%	9,824
total pipe installed	1-Jan-96		\$1,628,405 00	100%	1,628,405	50	20 00	\$32,568	651,273	977,132	0%	0
grinder station	1-Jan-96		\$78,443 00	100%	78,443	20	20 00	\$3,922	78,432	11	80%	9
			\$2,849,147 53		\$2,841,045 73			\$83,887 58	\$1,199,495 60	1,641,550		\$191,455 22
Corrections												
cat walk repair work	18-May-15	3	\$3,400.00	100%	3,400	3	0 62	\$1,133	704	2,696	0%	0
blower	28-Sep-15	3	\$1,501.00	100%	1,501	3	0 26	\$500	129	1,372	0%	0
Grinder Pumps	various	10	\$471,233 68	100%	471,234	10		\$47,123	190,197	281,037	0%	0
CCN Map	28-Apr-15	3	\$2,907 00	100%	2,907	3	0 68	\$969	655	2,252	0%	0
Water tests	31-Dec-15	3	\$2,519 00	100%	2,519	3	0.00	\$840	0	2,519	0%	0
WW Permit Renewal	30-Jun-15	3	\$3,090 00	100%	3,090	3	0 50	\$1,030	519	2,571	0%	0
Correction to Jolie errors in developer contribution												\$ (53,953)
Total Staff Corrected Amounts			\$3,333,798 21		\$3,325,696 41			\$135,483 28	\$1,391,699 57	\$1,933,996 84		\$137,502 71

EXHIBIT DDU-11A Page 53 of 106

PUBLIC UTILITY COMMISSION OF TEXAS Utility Name Docket Number

Utility Name
Docket Number
SOAH Docket Number
Date Examined
Date Referenced

Double Diamond White Bluff Sewer 46245 473-17-0119

15-Oct-17 9 15 PM 31-Dec-15

DEPRECIATION ANALYSIS

Server 1.	Description	Acquired Date	Claimed Economic Life vrs	Claimed Original Cost	% Used & Useful	Ver./Est. Original Cost	Economic Life, yrs	Actual Deprec, Life	Annual Deprec.	Accum. Deprec.	Net Plant*	% of plant paid for by developer	Developer \$
The second of 19	Prince Work wast 40	11-lan-96	50	\$4.510.00	100%	4 510	50	19 97	\$90	1.801	2 709	80%	2 167
Page													
Separate													
spec work per set and 27													
Page										1,991	3,114	80%	2,491
												80%	
			50		100%	2,000		19 42	\$40	777	1,223	80%	979
Seemble Sheet Sh		9-Nov-96	50		100%	3,281	50	19 14	\$66	1,256	2,025	80%	1,620
pige west used 9	sewer bore	3-Jan-97	50		100%	500		18 99	\$10	190	310	80%	248
Part	bores	4-Jan-97	50	\$500 00	100%	500	50	18 99	\$10	190	310	80%	248
Property	pipe work unit 40	4-Jan-97	50	\$7,475 00	100%	7,475	50	18 99		2,839	4,636	80%	
THE	pipe work unit 41	8-Jan-97	50	\$4,875 00	100%	4,875	50	18 98	\$98	1,850	3,025		
Process	piping	15-Jan-97	50	\$7,551 52	100%	7,552	50	18 96	\$151				
the read death-whose- per work until 40 24 + 69-97 30 3, 1,0,4,1,2,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1	piping												
28 46-97 30 54,817 34 300% 44,17 50 18 M 596 1,255 3,003 595 2,462	pipe - pipe work unit 41												
Part	tee and gate valves - pipe work unit 40												
promise (2.2 Mars 27) 50 \$1,42,10 00 \$10000000000000000000000000000000	pipe work unit 40												
where preaver work until 4 15-Apr-97 50 \$5,710.27 100% 178 50 18 70 515 276 462 599. 179 190	piping												
processor way model ges-50e, 60,000 geq) 13-4-ye-77 20 5116,377 00, 1909. 13-14-ye-77 20 5116,377 00, 1909. 13-14-y	piping												
promes. LP Pilot - page work unt 41 13-9-6-72 15 to 51 120 15 to 571 15 t	valves - pipe work unit 41												
nere, pger work smit 41, subb Sections 16 June 77 50 50 56.6 51 500 50 50 18 54 504 505 50 18 54 504 505 50 18 54 504 505 50 18 54 504 505 50 18 54 504 505 50 18 54 504 505 50 18 54 504 505 506 506 507 50 18 54 507 507 50 18 54 507 50 18 54 507 507 50 18 54 507 507 50 18 54 507 507 50 18 54 507 507 50 18 54 507 507 50 18 54 507 507 50 18 54 507 507 50 18 54 507 507 50 18 54 507 507 50 18 54 507 507 50 18 54 507 507 507 507 507 507 507 507 507 507													
pure - puge work unt 41 16 June 97 10	piping - US Filter - pipe work unit 40												
Store Note 131-bit 97 50 \$1,000 to 100 100 50 114.2 \$30 566 632 89N \$50 bit 90													
134-04-97 50 \$3,705-00 100N \$2,705 50 15.42 554 996 1,709 60N 1,407													
sever plangings 20 Aug 97 20 \$415.24 2008 415 20 18.96 521 39.1 34. 508 27 20 pre write unit 41 20 Aug 97 50 \$3375.00 1008 435 50 18.96 521 39.1 321 207 508 150 pre write unit 42 50 Aug 97 50 \$3375.00 1008 518 50 18.96 50 18.96 18.9 329 608 263 pre pre write unit 42 50 Aug 97 50 \$3375.00 1008 518 50 18.96 50 18.9 329 608 263 pre pre write unit 42 50 Aug 97 50 Aug													
100 100													
The work unit 40 4 AC-87 59 5518.79 1006 518.50 50 112.4 500 113.90 1100													
Street Number around pumps for nonse control Security Securi													
piles new work until 42 23-9-88 50 \$3,600 m5 500 m 5	pipe work unit 40												
HACE Interfore waxp 22 Jan 98 10	structure around pumps for noise control												
Sever Building Roof	pipe - pipe work unit 42								\$74				
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15-Apr-98 50 \$2,183.75 100% 2,184 50 17.71 544 774 1,410 80% 1,128													
pipe - ppe work unit 42 15-Apr-98 50 52,187 19 100% 21-Apr 98 50 50,187 39 100% 50,507 40 100% 50													
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Description													
Papping Papp													
Page - pipe work unit 43 26-Jun-98 50 \$2,651 \$5 100% 2,652 \$5 50 17 51 \$53 929 1.723 80% 1,378													
The price of the													
pumps, basins - lift station													
gate valve, saddle 23-Jul-98 50 5358.58 100W 359 50 17.44 57 125 234 80W 187 bobcat s-sewer and water pipe installation 7-Aug-98 10 513,117.50 100W 313,118 20 17.43 5656 11,430 1,638 80W 1,550 0 0 0 0 0 0 0 0 0 0 0 0													
Deboat - sewer and water pipe installation 28 Jul 98 20 \$13,117 50 100% 13,118 20 17 43 \$656 11,430 1,688 80% 1,350													
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valves - pipe work unit 42 2-Oct-98 50 \$2,135.06 100W 2,135 50 17.25 \$43 736 1,399 80W 1,119 pipe - pipe work unit 42 2-Oct-98 50 \$9,801.82 100W 9,802 50 17.75 \$196 3,381 6,421 80W 5,137 pump repair - lift station 7-Oct-98 10 \$588 10 17.33 - 588 0 80W 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0													
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Dump repair - Inflictation 7-Oct-98 10 \$588.45 100% 588 10 17.23													
trench work - pipe work umt 44									-			80%	
trench work - pipe work unit 44 15-Mar-99 50 \$7,293 00 100% 7,293 50 16 80 \$146 2,450 4,843 80% 3,874 trench work - pipe work unit 44 19-Mar-99 50 \$3,549 00 100% 3,549 50 16 79 \$71 1,191 2,358 80% 1,886 1,88									\$48	817	1,601	80%	1,280
trench work - pipe work unit 44 19-Mar-99 50 \$3,549 00 100% 3,549 50 16 79 \$71 1,191 2,355 80% 1,866 trench work - pipe work unit 44 22-Mar-99 50 \$5,674 50 100% 5,675 50 16 76 \$113 1,902 3,773 80% 3,018 sabults for pipe work unit 42 and 43 16-Ap-99 50 \$2,32 50 100% 233 50 16 71 \$55 78 155 80% 1,24 piping 22-Ap-99 50 \$2,409 28 100% 2,409 50 16 69 \$48 804 1,605 80% 1,284 hall material for trench fill 54 May-99 50 \$5,650 00 100% 565 50 16 66 \$11 188 3,77 80% 301 road bores 23-May-99 50 \$1,000 100% 1,500 50 16 36 \$30 491 1,009 80% 807	trench work - pipe work unit 44		50						\$146	2,450		80%	3,874
trench work - pipe work unit 44 29-Mar-99 50 \$5,674.50 100% 5,675 50 16.76 \$113 1,902 3,773 80% 3,018 asbuilts for pipe work units 42 and 43 16-Apr-99 50 \$3,232.50 100% 233 50 16.71 55 78 155 80% 124 piping 22-Apr-99 50 \$2,409.28 100% 2,409 50 16.69 \$48 804 1,605 80% 1,284 haul material for trench fill 5-May-99 50 \$5,650 0 100% 565 50 16.66 \$11 188 377 80% 301 road bores 23-Aug-99 50 \$1,500.00 100% 1,500 50 16.36 \$30 491 1,009 80% 807								16 79	\$71	1,191	2,358	80%	1,886
asbuilts for pipe work units 42 and 43		29-Mar-99	50		100%	5,675			\$113	1,902	3,773	80%	3,018
piping 22-Apr-99 50 \$2,409.28 100% 2,409 50 16.69 548 804 1,605 80% 1,284 hall material for trench fill 5-May-99 50 \$5,65.00 10.0% 565 50 16.66 511 188 377 80% 301 road bores 23-May-99 50 \$1,500.00 100% 1,500 50 16.36 \$30 491 1,009 80% 807		16-Apr-99	50		100%	233	50	16 71		78		80%	124
haul material for trench fill 5-May-99 50 \$565 00 100% 565 50 16.66 \$11 188 377 80% 301 road bores 23-Aug-99 50 \$1,500.00 100% 1,500 50 16.36 \$30 491 1,009 80% 807	piping					2,409				804		80%	1,284
road bores 23-Aug-99 50 \$1,500 00 100% 1,500 50 16.36 \$30 491 1,009 80% 807	haul material for trench fill	S-May-99	. 50		100%	565	50	16 66	\$11	188		80%	
sleeves for water and sewer mans 21-Sep-99 50 \$4,584 00 100% 4,584 50 16.28 \$92 1,492 3,092 80% 2,473	road bores	23-Aug-99	50				50						
	sleeves for water and sewer mains	21-Sep-99	50	\$4,584 00	100%	4,584	50	16 28	\$92	1,492	3,092	80%	2,473

Jolie Errors

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\$1,450,094 91 \$1,504,797 66 \$54,702 75

[30-Oct-99	50	1 6355 00	100%	255		1 4443	1 45					,
waco paving - haul trench fill for pipe work unit 45 waco paving - pipe work unit 45 water and wastewater	30-Oct-99	50	\$255 00 \$2,919 00	100%	255 2,919	50 50	16 17 16 17	\$5 \$5 8	82 944	173	80% 80%	138	1
	5-Nov-99	50		100%	2,919 1,931				624				1
trench work - pipe work unit 44	17-Feb-00	20	\$1,930 50	100%		50	16 15	\$39		1,307	80%	1,045	1
KYLEHAR 60 hp- 480 r motor, pump rpr	7-Oct-00	50	\$8,624 33 \$1,962 45	100%	8,624	20	15 87	\$431	6,843	1,782	80%	1,425	4
piping	17-Jan-01	50		100%	1,962 1,246	50	15 23	\$39 \$25	598 373	1,365	80%	1,092	1
piping	29-May-02	20	\$1,246 01	100%		50	14 95			873	80%	699	4
heavy equipment rental			\$3,823 75		3,824	20	13 59	\$191	2,598	1,225	80%	980	4
POLLWAT PHASE MOTOR, CHECK VLV, LABOR	8-May-03	20	\$7,852.83	100%	7,853	20	12 65	\$393	4,966	2,886	0%	0	4
POLLWAT 7CH8 STAGE,BREAK OUT PINS,LABOR#4	30-May-05	20	\$8,704 40	100%	8,704	20	10 59	\$435	4,608	4,097	0%	0	1
USABLU Blower	6-May-06	20	\$1,417.45	100%	1,417	20	9 65	\$71	684	733	80%	587	1
Pull & Inspect, Motor, Pipe, Etc	28-Aug-06	20	\$14,581 95	100%	14,582	20	9 34	\$729	6,811	7,771	80%	6,217	1
WALLELE Electrical Bid	27-Nov-06	10	\$3,550.00	0%	0	10	9 09	\$0	0		80%	0	-
MCCLMECH Air Mamfold- Fabricate& Install	16-Dec-06	10	\$4,551 80	0%	0	10	9 04	\$0	0		80%	0	1
MCCLMECH Repair Clarifier	30-Apr-07	10	\$1,150 00	100%	1,150	10	8 67	\$115	997	153	80%	122	1
MCCLMECH Pulley, Bushings, Belts, Installation	30-Apr-07	_10	\$1,408 00	100%	1,408	10	8 67	\$141	1,221	187	80%	150	4
MCCLMECH Replace Chain Sprockets, Idler Shaft	30-Apr-07	10	\$2,642 00	100%	2,642	10	8 67	\$264	2,291	351	80%	281	1
crane to set equilization basin	22-May-07	50	\$3,192.39	100%	3,192	50	8 61	\$64	550	2,643	0%	0	1
2006 John Deere Backhoe	6-Jun-07	20	\$38,362 05	100%	38,362	20	8 57	\$1,918	16,437	21,925	0%	0	1
MCCLMECH Install New SubmersiblePumps in EQ	12-Jun-07	20	\$4,356 00	100%	4,356	20	8 55	\$218	1,863	2,493	0%	0	1
MCCLMECH Repair Catwalk on Wastewater Plant	12-Jul-07	20	\$1,580 00	100%	1,580	20	8 47	\$79	669	911	80%	729	4
MCCLMECH Build & Install Air LiftPumps & Scrapes	30-Jul-07	20	\$14,500 00	100%	14,500	20	8 42	\$725	6,106	8,394	80%	6,715	
EQ tank - southwest fluids - startup	6-Aug-07	50	\$4,800.83	100%	4,801	50	8 40	\$96	807	3,994	0%	0	1
wwtp improvements	6-Aug-07	50	\$18,200 00	100%	18,200	50	8 40	\$364	3,058	15,142	0%	0	1
EQ tank - southwest fluids	6-Aug-07	50	\$29,363 90	100%	29,364	50	8 40	\$587	4,935	24,429	80%	19,543	1
MCCLMECH Fabric & Install 3" AirPumpWaste Water	11-Oct-07	20	\$2,876 00	100%	2,876	20	8 22	\$144	1,182	1,694	0%	0	1
SDS Fabricate and Install Roof OverEQ Basin	19-Jan-08	20	\$2,922 75	100%	2,923	20	7 95	\$146	1,161	1,761	0%	0	1
Storage Building	22-Jan-08	20	\$3,997 53	100%	3,998	20	7 94	\$200	1,587	2,411	0%	0	1
crane at wwtp	5-Mar-08	20	\$18,615.00	100%	18,615	20	7 82	\$931	7,280	11,335	0%	0	1
WWTP Repairs-Sproket and Wheels	16-Mar-08	10	\$1,742.81	100%	1,743	10	7 79	\$174	1,358	385	80%	308	1
Mtr Contactors, New 480 V Discount	21 Mar-08	10	\$1,450 00	100%	1,450	10	7 78	\$145	1,128	322	80%	258	1
Emergency Repairs to Sewer Blowers	26-Apr-08	10	\$1,050 00	100%	1,050	10	7 68	\$105	806	244	80%	195	1
Emergency Repairs to Sewer Blowers	15-May-08	10	\$1,230 00	100%	1,230	10	7 63	\$123	938	292	80%	233	1
Ashbrook Simon Hartley wwtp	1-Aug-08	20	\$436,650 00	100%	436,650	20	7 41	\$21,833	161,868	274,782	0%	0	1
Repair Roof On EQ Basin	25-Aug-08	20	\$2,500.00	100%	2,500	20	7 35	\$125	919	1,581	0%	0	1
Fabricate Walkway BetweenWastewater Plants	27-Aug-08	20	\$4,215 00	100%	4,215	20	7 34	\$211	1,548	2,667	0%	0	1
New WWTP Set Up	6-Sep-08	20	\$1,250.00	100%	1,250	20	7 32	\$63	457	793	80%	634	1
Generator	21-Oct-08	10	\$905.36	100%	905	10	7 19	\$91	651	254	80%	203	1
WB FLOATS AND BASIN COVER	31-Dec-09	20	\$1,163 69	100%	1,164	20	6 00	\$58	349	815	80%	652	1
WB GRDR PUMPS/ MODULE PIPES	31-Dec-09	20	\$2,219 13	100%	2,219	20	6 00	\$111	666	1,554	80%	1,243	1
WB HPGR PUMPS AND CONTROL BOXES	31-Dec-09	20	\$3,615.00	100%	3,615	20	6 00	\$181	1,084	2,531	0%	0	1
WB CONTROL FLOATS, HPGRS	31-Dec-09	20	\$4,849 60	100%	4,850	20	6 00	\$242	1,455	3,395	0%	0	1
WB LIDS/HPGR/HPD/STAND PUMPS	31-Dec-09	20	\$5,173 27	100%	5,173	20	6 00	\$259	1,552	3,622	0%	0	1
WB FLOAT SWITCHES/ GRINDER STTN	31-Dec-09	20	\$5,519 67	100%	5,520	20	6 00	\$276	1,656	3,864	0%	0	1
WB REPAIRS TO CLARIFIER WHELL	31-Dec-09	50	\$1,565 00	100%	1,565	50	6 00	\$31	188	1,377	0%	0	1
WB REPLACE EQ BASIN	31-Dec-09	50	\$4,679 00	100%	4,679	50	6 00	\$94	561	4,118	0%	0	1
WB PLANT REPAIRS	31-Dec-09	50	\$13,554 00	100%	13,554	50	6 00	\$271	1,626	11,928	0%	0	1
V-CAST CLARIFIER WHEELS WB	30-Apr-10	50	\$1,850 00	100%	1,850	50	5 67	\$37	210	1,640	0%	0	1
INSTALL PROPANE LINES & TANK EMLRGENCY GENE	31-Oct-10	10	\$331.30	100%	331	10	5 17	\$33	171	160	80%	128	1
BACK UP POWLR	31-Oct-10	10	\$1,204 98	100%	1,205	10	5 17	\$120	623	582	80%	466	1
GENERATOR, TRANSFER SWITCH BACKUP	31-Oct-10	10	\$5,093 48	100%	5,093	10	5 17	\$509	2,631	2,462	80%	1,970	1
Water Tank	30-Sep-11	50	\$9,020 00	100%	9,020	50	4 25	\$180	767	8,253	0%	0	1
Air Valves WB	31-Dec-11	20	\$3,891.59	100%	3,892	20	4 00	\$195	778	3,113	0%	0	1
Ł One Pumps and Control Boxes	31-Jul-12	20	\$6,659 75	100%	6,660	20	3 42	\$333	1,138	5,522	80%	4,418	1
(4) E One Pumps and Control Boxes	31-Aug-12	20	\$6,564 96	100%	6,565	20	3 33	\$328	1,094	5,471	0%	0	1
E-One Pumps WB	31-Dec-12	20	\$5,016 38	100%	5,016	20	3 00	\$251	752	4,264	0%	0	1
E-One Pumps WB	31-Dec-12	20	\$9,847 44	100%	9,847	20	3 00	\$492	1,476	8,371	0%	0	1
Risers	28-Jan-13	20	\$968 04	100%	968	20	2 92	\$48	141	827	80%	661	1
Upgrade Chemical Feed Equipment	25-Aug-14	20	\$7,410 82	100%	7,411	20	1 35	\$371	500	6,911	0%	0	1
Upgrade Chemical Feed Equipment	11-Sep-14	20	\$7,306 56	100%	7,307	20	1 30	\$365	476	6,830	0%	0	ĺ
Upgrade Chemical Feed Equipment	12-Nov-14	20	\$10,907 26	100%	10,907	20	1 13	\$545	618	10,289	80%	8,231	1
Watkins A-960 TR1B 2 534ac sewer treatmnt	3-Jan-00	Land	\$3,870 00	100%	3,870	Land	15 99			3,870	80%	3,096	1
WB 7 n 1/2 lt 119 pump station	L	Land	\$3,625 00	100%	3,625	Land				3,625	80%	2,900	1
Lots 17 and 18 Sewage Treatment plant	29-Jan-97	Land	\$14,960 00	100%	14,960	Land	18 92			14,960	80%	11,968	Ĺ
Cline A-134 TR 1A 25ac pump station	3-Jan-00	Land	\$12,280 00	100%	12,280	Land	15 99			12,280	80%	9,824	ĺ
total pipe installed	1-Jan-96		\$1,628,405 00	100%	1,628,405	50	20 00	\$32,568	651,273	977,132	0%	0	1
grinder station	1-Jan-96		\$78,443 00	100%	78,443	20	20 00	\$3,922	78,432	11	80%	9]NE
Per Staff			\$2,849,147 53		\$2,841,045 73			\$83,887 58	\$1,199,495 60	1,641,550		\$191,455 22	1
Per revised filing			\$2,847,336		\$2,847,336			\$84,700	\$1,205,081	\$1,642,255		\$137,457	
			(1,811 87)		6,289 93			812 42	5,585 40	704 53		(53,998 22)	

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\$27,788 00

Lots 17 and 18 Sewage Treatment plant	29-Jan-97	Land	\$14,960 00	100%	14,960	Land	18 92		I	14,960	80%	11,968	1
Cline A-134 TR IA 25ac pump station	3-Jan-00	Land	\$12,280 00	100%	12,280	Land	15 99			12,280	80%	9,824	1
Watkins A-960 TR1B 2 534ac sewer treatmnt	3-Jan-00	Land	\$3,870 00	100%	3,870	Land	15 99	 	<u> </u>	3,870	80%	3,096	1
WB 7 n 1/2 lt 119 pump station		Land	\$3,625 00	100%	3,625	Land		1		3,625	80%	2,900	1
			\$34,735 00		\$34,735 00)]			\$34,735 00		\$27,788 00	\$27,7
					<u> </u>				ļ				
total pipe installed	1-Jan-96		\$1,628,405 00	100%	1,628,405	50	20 00	\$32,568	651,273	977,132	0%	0	!
EQ tank - southwest fluids	6-Aug-07	50	\$29,363 90	100%	29,364	50	8 40	\$587	4,935	24,429	80%	19,543	error - s/b 0%
wwtp improvements	6-Aug-07 7-Sep-98	50	\$18,200 00 \$15,400 00	100%	18,200 15,400	50	8 40 17 31	\$364 \$308	3,058 5,333	15,142 10,067	80%	8.054	ļ
bobcat water and sewer pipe pipe work unit 43	29-Mar-97	50	\$14,210 00	100%	14,210	50	18 76	\$308	5,331	8,879	80%	7,103	{
IPIPING WB PLANT REPAIRS	31-Dec-09	50	\$13,554 00		13,554	50	6 00	\$271	1,626	11,928	0%	7,103	1
pipe work unit 36 and 38	30-Jun-96	50	\$10,536.00		10,536	50	19 50	\$211	4,109	6,427	80%	5,141	1
pipe - pipe work unit 42	2-Oct-98	50	\$9,801 82	100%	9,802	50	17 25	\$196	3,381	6,421	80%	5,137	1
backfill - pipe work unit 42	22-May-98	50	\$9,620 00	100%	9,620	50	17 61	\$192	3,388	6,232	80%	4,985	1
pipe work unit 33, 34, 35, line work subdivision sections	29-Feb-96	50	\$9,090 00	100%	9,090	50	19 84	\$182	3,606	5,484	80%	4,387	1
Water Tank	30-Sep-11	50	\$9,020 00	100%	9,020	50	4 25	\$180	767	8,253	0%	0	1
fiberglass tank at wwtp	16-Jul-98	50	\$8,025 66	100%	8,026	50	17 46	\$161	2,802	5,223	80%	4,179	1
piping	15-Jan-97	50	\$7,551.52	100%	7,552	50	18 96	\$151	2,863	4,688	80%	3,751	Į
pipe work unit 40	4-Jan-97	50	\$7,475 00	100%	7,475	50	18 99	\$150	2,839	4,636	80%	3,709	ļ
trench work - pipe work unit 44 piping	15-Mar-99 28-Feb-97	50 50	\$7,293 00 \$6,939 91	100%	7,293 6,940	50	16 80 18 84	\$146 \$139	2,450 2,614	4,843 4,325	80%	3,874 3,460	ł
trench work - pipe work unit 44	29-Mar-99	50	\$5,674 50	100%	5,675	50	18 84	\$139	1,902	3,773	80%	3,460	ł
pipe work pipe work unit 37	30-Jun-96	50	\$5,105 00	100%	5,105	50	19 50	\$113	1,902	3,773	80%	2,491	1
pipe work unit 41	8-Jan-97	50	\$4,875 00		4,875	50	18 98	\$98	1,850	3,025	80%	2,420	1
pipe work unit 40	28-Feb-97	50	\$4,817 34	100%	4,817	50	18 84	\$96	1,815	3,003	80%	2,402	1
EQ tank - southwest fluids - startup	6-Aug-07	50	\$4,800 83	100%	4,801	50	8 40	\$96	807	3,994	0%	0	1
WB REPLACE EQ BASIN	31-Dec-09	50	\$4,679 00	100%	4,679	50	6 00	\$94	561	4,118	0%	0	
sleeves for water and sewer mains	21-Sep-99	50	\$4,584 00	100%	4,584	50	16 28	\$92	1,492	3,092	80%	2,473	l
pipe work unit 40	11-Jan-96	50	\$4,510.00	100%	4,510	50	19 97	\$90	1,801	2,709	80%	2,167	1
pipe work unit 39	12-Jan-96	50	\$4,230 00	100%	4,230	50	19 97	\$85	1,689	2,541	80%	2,033	l
pipe work unit 38	30-Jun-96	50	\$3,795 00	100%	3,795	50	19 50	\$76	1,480	2,315	80%	1,852	Ì
pipe - pipe work unit 42	2-Jan-98	50	\$3,690 00	100%	3,690	50	17 99	\$74	1,328	2,362	80%	1,890	j
trench work - pipe work unit 44	19-Mar-99	50	\$3,549 00	100%	3,549	50	16 79	\$71	1,191	2,358	80%	1,886	
pipe - Rohan	9-Nov-96	50 50	\$3,280 96	100%	3,281	50	19 14	\$66 \$64	1,256 550	2,025	80%	1,620	ł
crane to set equilization basin waco paving - pipe work unit 45 water and wastewater	22-May-07 30-Oct-99	50	\$3,192 39 \$2,919 00	100%	3,192 2,919	50	8 61 16 17	\$58	944	2,643 1,975	0% 80%	0 1,580	ł
pipe work unit 41	31-Jul-97	50	\$2,705 00	100%	2,705	50	18 42	\$54	996	1,709	80%	1,367	1
pipe - pipe work unit 43	26-Jun-98	50	\$2,651.55	100%	2,652	50	17 51	\$53	929	1,723	80%	1,378	
trench work - pipe work unit 44	4-Feb-99	50	\$2,418 00	100%	2,418	50	16 90	\$48	817	1,601	80%	1,280	İ
piping	22-Apr-99	50	\$2,409 28	100%	2,409	50	16 69	\$48	804	1,605	80%	1,284	
pipe - pipe work unit 42	15-Apr-98	50	\$2,187 30	100%	2,187	50	17 71	\$44	775	1,413	80%	1,130	
backfill - pipe work unit 42	15-Apr-98	50	\$2,183 75	100%	2,184	50	17 71	\$44	774	1,410	80%	1,128	
valves - pipe work unit 42	2-Oct-98	50	\$2,135 06	100%	2,135	50	17 25	\$43	736	1,399	80%	1,119	
water and sewer bores	31-Jul-96	50 50	\$2,000 00	100%	2,000	50	19 42	\$40	777	1,223	80%	979	
piping trench work - pipe work unit 44	7-Oct-00 5-Nov-99	50	\$1,962 45 \$1,930 50	100%	1,962	50	15 23 16 15	\$39 \$39	598 624	1,365 1,307	80%	1,092 1,045	
V-CAST CLARIFIER WHEELS WB	30-Apr-10	50	\$1,930 30	100%	1,850	50	5 67	\$37	210	1,307	0%	1,045	
pipe - pipe work unit 41	16-Jun-97	50	\$1,686 54	100%	1,687	50	18 54	\$34	625	1,061	80%	849	
WB REPAIRS TO CLARIFIER WHEEL	31-Dec-09	50	\$1,565.00	100%	1,565	50	600	\$31	188	1,377	0%	0	
road bores	23-Aug-99	50	\$1,500 00	100%	1,500	50	16 36	\$30	491	1,009	80%	807	
piping	17-Jan-01	50	\$1,246 01	100%	1,246	50	14 95	\$25	373	873	80%	699	
tee and gate valves - pipe work unit 40	28-Feb-97	50	\$1,034 21	100%	1,034	50	18 84	\$21	390	645	80%	516	
Sewer bore	31-Jul-97	50	\$1,000 00	100%	1,000	50	18 42	\$20	368	632	80%	505	
valves - pipe work unit 41	18-Apr-97	50	\$738 27	100%	738	50	18 70	\$15	276	462	80%	370	
pipe - pipe work unit 42	21-Apr-98	50	\$675 48	100%	675	50	17 69	\$14	239	436	80%	349	
pipe - pipe work unit 41, subd Sections	16-Jun-97 2-Oct-98	50 50	\$636.51	100%	637	50	18 54 17 25	\$13	236	400	80%	320	
tees - pipe work unit 42 haul material for trench fill	5-May-99	50	\$621.31 \$565.00	100%	621 565	50	16 66	\$12 \$11	214 188	407 377	80% 80%	326 301	1
pipe work unit 40	4-Oct-97	50	\$518.29	100%	518	50	18 24	\$10	189	329	80%	263	
sewer bore	3-Jan-97	50	\$500.00	100%	500	50	18 99	\$10	190	310	80%	248	
bores	4-Jan-97	50	\$500.00	100%	500	50	18 99	\$10	190	310	80%	248	
piping	22-Jan-97	50	\$460.36	100%	460	50	18 94	\$9	174	286	80%	229	
pvc pipe - pipe work unit 41	20-Aug-97	50	\$375 09	100%	375	50	18 36	\$8	138	237	80%	190	
gate valve, saddle	23-Jul-98	50	\$358 58	100%	359	50	17 44	\$7	125	234	80%	187	
pipe - pipe work unit 41	7-Feb-97	50	\$331 66	100%	332	50	18 89	\$7	125	206	80%	165	
piping - US Filter - pipe work unit 40	23-Apr-97	50	S318 26	100%	318	50	18 69	\$6	119	199	80%	159	
piping	4-Jun-98	50	\$317.34	100%	317	50	17 57	\$6	112	206	80%	165	
waco paying - haul trench fill for pipe work unit 45 asbuilts for pipe work units 42 and 43	30-Oct-99 16-Apr-99	50 50	\$255 00 \$232 50	100%	255 233	50 50	16 17 16 71	\$5 CF	82 78	173 155	80%	138	
anounce for pipe work tilles 42 kiki 43	l in-whi-aa	- 50	32 30	100%		1 30	10 /1	\$5	<u>/ō</u>	122	80%	124	l

EXHIBIT DDU-11A Page 56 of 106

appurtenances - pipe work unit 43	19-Aug-98	50	S201 49	100%	201	50	17 37	\$4	70	132	80%	105]
			\$1,908,257 62		\$1,908,257 62			\$38,165 15	\$734,253 44	\$1,174,004 18		\$118,222 30	98,678 85
									1				1
Ashbrook Simon Hartley wwtp	1-Aug-08	20	\$436,650 00	100%	436,650	20	7 41	\$21,833	161,868	274,782	0%	0	1
purestream wwtp model pt-50-ts (50,000 gpd)	23-Apr-97	20	\$116,377 00	100%	116,377	20	18 69	\$5,819	108,746	7,631	80%		
grinder station	1-Jan-96		\$78,443 00	100%	78,443	20	20 00	\$3,922	78,432	11	80%	9	error - s/b 0%
2006 John Deere Backhoe	6-Jun-07	20	\$38,362 05	100%	38,362	20	8 57	\$1,918	16,437	21,925	0%	0	j
crane at wwtp	5-Mer-08	20	\$18,615 00	100%	18,615	20	7 82	\$931	7,280	11,335	0%	0]
Pull & Inspect, Motor, Pipe, Etc	28-Aug-06	20	\$14,581 95	100%	14,582	20	9 34	\$729	6,811	7,771	80%	6,217	error - s/b 0%
MCCLMECH Build & Install Air LiftPumps & Scrapes	30-Jul-07	20	\$14,500 00	100%	14,500	20	8 42	\$725	6,106	8,394	80%	6,715	error - s/b 0%
bobcat - sewer and water pipe installation	28-Jul-98	20	\$13,117 50	100%	13,118	20	17 43	\$656	11,430	1,688	80%	A	
Upgrade Chemical Feed Equipment	12-Nov-14	20	\$10,907 26	100%	10,907	20	1 13	\$545	618	10,289	80%	8,231	error - s/b 0%
E-One Pumps WB	31-Dec-12	20	\$9,847 44	100%	9,847	20	3 00	\$492	1,476	8,371	0%	0	ł
POLLWAT 7CH8 STAGE, BREAK OUT PINS, LABOR#4	30-May-05	20	\$8,704 40	100%	8,704	20	10 59	\$435	4,608	4,097	0%	0	1
KYLLHAR 60 hp- 480 r motor, pump rpr	17-Feb-00	20	\$8,624 33	100%	8,624	20	15 87	\$431	6,843	1,782	80%	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
POLLWAT PHASE MOTOR, CHECK VLV, LABOR	8-May-03	20	\$7,852 83	100%	7,853	20	12 65	\$393	4,966	2,886	0%	0	
Upgrade Chemical Feed Equipment Upgrade Chemical Feed Equipment	25-Aug-14	20	\$7,410 82	100%	7,411	20	1 35	\$371	500	6,911	0%	0	Į
	11-Sep-14 23-Jul-98	20	\$7,306.56	100%	7,307	20	1 30	\$365	476	6,830	0%	0	ļ
pumps, basins - lift station E One Pumps and Control Boxes			\$7,077 13	100%	7,077	20	17 44	\$354	6,171	906	80%	25.77	
(4) E One Pumps and Control Boxes	31-Jul-12 31-Aug-12	20	\$6,659 75 \$6,564 96	100%	6,660 6,565	20	3 42	\$333	1,138	5,522	80%	4,418	error - s/b 0%
WB FLOAT SWITCHLS/ GRINDER STTN	31-Aug-12 31-Dec-09	20	\$5,519 67	100%	5,520	20	3 33 6 00	\$328 \$276	1,094 1,656	5,471 3,864	0%	0	1
WB LIDS/HPGR/HPD/STAND PUMPS	31-Dec-09	20	\$5,173 27	100%								0	
E-One Pumps WB	31-Dec-09 31-Dec-12	20	\$5,173.27	100%	5,173 5,016	20	6 00 3 00	\$259 \$251	1,552 752	3,622 4,264	0%	0	1
WB CONTROL FLOATS HPGRS	31-Dec-12 31-Dec-09	20	\$4,849.60	100%	4,850	20	6 00	\$251	1,455	4,264 3,395	0%	0	1
MCCLMECH Install New SubmersiblePumps in EO	12-jun-07	20	\$4,356.00	100%	4,356	20	8 55	\$242	1,455	2,493	0%	0	1
Fabricate Walkway BetweenWastewater Plants	27-Aug-08	20	\$4,215 00	100%	4.215	20	7 34	5218	1,548	2,493	0%	 	1
Storage Building	22-Jan-08	20	\$3,997 53	100%	3,998	20	7 94	\$200	1,587	2,411	0%	 	1
Air Valves WB	31-Dec-11	20	\$3,891.59	100%	3,892	20	400	\$195	778	3,113	0%	 	i
heavy equipment rental	29-May-02	20	\$3,823 75	100%	3,824	20	13 59	\$191	2,598	1,225	80%	Description of the second	
WB HPGR PUMPS AND CONTROL BOXES	31-Dec-09	20	\$3,615 00	100%	3,615	20	6 00	\$181	1,084	2,531	0%	0	
SDS Fabricate and Install Roof OverEO Basin	19-Jan-08	20	\$2,922 75	100%	2,923	20	7 95	\$146	1,161	1,761	0%	Ö	1
MCCLMECH Fabric & Install 3" AirPumpWaste Water	11-Oct-07	20	\$2,876 00	100%	2,876	20	8 22	\$144	1,182	1,694	0%	Ö	
Renair Roof On EO Basin	25-Aug-08	20	\$2,500.00	100%	2.500	20	7 35	\$125	919	1,581	0%	, , , , , , , , , , , , , , , , , , ,	
WB GRDR PUMPS/ MODULE PIPES	31-Dec-09	20	\$2,219 13	100%	2,219	20	6 00	\$111	666	1.554	80%	1,243	error - s/b 0%
MCCLMECH Repair Catwalk on Wastewater Plant	12-Jul-07	20	\$1,580 00	100%	1,580	20	8 47	\$79	669	911	80%	729	error - s/b 0%
bobcat	19-Aug-98	20	\$1,457.50	100%	1,458	20	17 37	\$73	1.266	192	80%	A 154 77 C	
USABLU Blower	6-May-06	20	\$1,417.45	100%	1,417	20	9 65	\$71	684	733	80%	587	error - s/b 0%
New WWTP Set Up	6-Sep-08	20	\$1,250.00	100%	1,250	20	7 32	\$63	457	793	80%	634	error - s/b 0%
structure around pumps for noise control	1-Jan-98	20	\$1,200 00	100%	1,200	20	18 00	60	1,080	120	80%		1
WB FLOATS AND BASIN COVER	31-Dec-09	20	\$1,163.69	100%	1,164	20	6 00	\$58	349	815	80%	652	error - s/b 0%
Risers	28-Jan-13	20	\$968 04	100%	968	20	2 92	\$48	141	827	80%	661	error - s/b 0%
Sewer Building Roof	22-Jan-98	20	\$730 69	100%	731	20	17 94	\$37	655	75	80%	50 SA	l
insulation at sewer plant building	1-May-98	20	\$727 44	100%	727	20	17 67	\$36	643	85	80%	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
slab for wwtp	30-Jan-98	20	\$545 00	100%	545	20	17 92	\$27	488	57	80%	27.546°	
sewer plant piping	20-Aug-97	20	\$415.24	100%	415	20	18 36	\$21	381	34	80%	77	
			\$878,032 70		\$878,032.70			\$43,901 64	\$450,614.16	\$427,418.54		\$41,130 98	11,035 86
GENERATOR, TRANSFER SWITCH BACKUP	31-Oct-10	10	\$5,093 48	100%	5,063	10	5 17	\$509	2,631	2,462	80%	1,970	error - s/b 0%
MCCLMECH Air Manifold- Fabricate& Install	16-Dec-06	10	MARCHINE.	0%	0	10	9 04	\$0	0		80%	0	<u> </u>
WALLELE Electrical Bid	27-Nov-06	10	Same against	0%	0	10	9 09	\$0	0		80%	0	
MCCLMLCH Replace Chain Sprockets, Idler Shaft	30-Apr-07	10	\$2,642 00	100%	14 14 14 14 14 14 14 14 14 14 14 14 14 1	10	8 67	\$264	2,291	351	80%	281	error - s/b 0%
WWTP Repairs-Sproket and Wheels	16-Mar-08	10	\$1,742 81	100%	1.74	10	7 79	\$174	1,358	385	80%	308	error - s/b 0%
Mtr Contactors, New 480 V Discount	21-Mar-08	10	\$1,450 00	100%	7. P. L. M. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	10	7 78	\$145	1,128	322	80%	258	error - s/b 0%
MCCLMECH Pulley, Bushings, Belts, Installation	30-Apr-07	10	\$1,408 00	100%	3.0	10	8 67	\$141	1,221	187	80%	150	error - s/b 0%
Emergency Repairs to Sewer Blowers	15-May-08	10	\$1,230 00	100%		10	7 63	\$123	938	292	80%	233	error - s/b 0%
BACK UP POWER	31-Oct-10	10	\$1,204 98	100%			5 17	\$120	623	582	80%	466	error - s/b 0%
MCCLMECH Repair Clarifier	30-Apr-07	10	\$1,150 00	100%		10	8 67	\$115	997	153	80%	122	error - s/b 0%
Emergency Repairs to Sewer Blowers	26-Apr-08	10	\$1,050 00	100%	373 M	10	7 68	\$105	806	244	80%	195	error - s/b 0%
	2-4	-10	3.39						504 000	A 190			water by making
Generator Description (Control of Control of	21-Oct-08	10	\$905.36	100%		10	7 19	\$91	651	254	80%	203	error - s/b 0%
INSTALL PROPANE LINES & TANK EMERGENCY GENE		10	238.43				5 5020	222		C-20 - 7:	77 34X S.	A	Place Named Asset
	31-Oct-10		\$331 30	100%		10	5 17	\$33	171	160	80%	128	error - s/b 0%
manuscripe and Both annual relationship and the Control of the Con													

PUBLIC UTILITY COMMISSION OF TEXAS

Utility Name:	Double Diamond Utility Company THE CLIFFS (Wate
Docket Number:	46245

SOAH Docket Number: 473-17-0119 9:15 PM

Date Examined: 15-Oct-17

Date Referenced: 31-Dec-15

DEPRECIATION ANALYSIS

Description	Acquired Date	Claimed Economic Life, yrs	Claimed Original Cost	% Used & Useful	Ver./Est. Original Cost	Economic Life, yrs	Actual Deprec. Life	Annual Deprec.	Accum. Deprec.	Net Plant*	% of plant paid for by developer	Amount of Developer Contribution
AB1086 TR 2-1 W1 Wesley Water Plant	Land	n/a	\$17,920.00	100%	\$17,920	n/a	n/a	n/a	n/a	17,920	80%	14,336
Meter, Pipe Gaskets TC	1-Dec-11	5	\$992.05	0%	\$0	5	4.08	\$0	0	17,520	0%	0
Pump Well 03, Pump Replacement, 601119 Ihtaciu Motor	31-Dec-15	10	\$58,281,66		\$58,282	10	0.00	\$5.828	0	58.282	0%	ŏ
UNITREN compresser, sur pavement breaker	2-Jan-06	10	\$1.620.50		\$0		9.99	\$0	Ö	30,202	0%	o d
PROGWAT Pump !leaders	29-May-06	10	\$2,760.38	0%	\$0		9.59	\$0	0		0%	0
PROGWAT Neu Ether Housum	3-Aug-06	10	\$11,057.90		\$0		9.41	ŠO	0		0%	0
PROGWAT Rebruit Toniaflo Pump	24-Aug-06	10	\$935.28	0%	\$0	10	9 35	\$0	0		0%	0
SMITPUM Motor. Purnp and Assembly	27-Feb-07	10	\$5,429,91	100%	\$5,430	10	8 84	\$543	4.800	630	0%	0
PROGWAT Rebuilt Pumps for Back Ups	26-Nov-07	10	\$3,720.69	100%	\$3,721	10	8.10	\$372	3,012	708	0%	0
Turbme Master Meter	14-May-08	10	\$427.47	100%	\$427	10	7.63	\$43	326	101	0%	0
TC FILL PIPE	1-Dec-09	10	\$761.18	100%	\$761	10	6.08	\$76	463	298	0%	0
TC VALVES FOR SAND FILTER AIR LINES	1-Dec-09	10	\$775.40		\$775	10	6.08	\$78	472	304	0%	
TC SET BASIN FOR ELECTRICAL GUTLER	1-Dec-09	10	\$780.00	100%	\$780	10	6 08	\$78	474	306	0%	ō
TC UNBOLTED FLANGES ON PIPING AT WATER PLANT	1-Dec-09	10	\$810.00	100%	\$810	10	6.08	\$81	493	317	0%	ō
TC LAKE PUMPS	1-Dec-09	10	\$842.14	100%	\$842	10	6 08	\$84	512	330	0%	0
TC REPLACE CONCRETE AT MARINA	1-Dec-09	10	\$896.40		\$896	10	6 08	\$90	545	351	0%	0
TC CHANGED FLOATS, TIED IN BOOSTER PUMP	1-Dec-09	10	\$1.012.50	100%	\$1.013	10	6.08	\$101	616	397	0%	0
TC r PUMP AND 1" PUMP	1-Dec-09	10	\$1,017.55	100%	\$1,018	10	6.08	\$102	619	399	0%	0
TC BOOSTER PUMPS FOR WATER PLANT	1-Dec-09	10	\$1,061.54	100%	\$1.062	10	6.08	\$106	645	416	0%	0
TC REINFORCED WATER LINES	1-Dec-09	10	\$1,282.50	100%	\$1,283	10	6.08	\$128	780	503	0%	0
TC RAN 4" PIPING CHANGED OUT PUMP	1-Dec-09	10	\$1,282,50	100%	\$1,283	10	6.08	\$128	780	503	0%	0
TC HEATER CONNECTIONS	1-Dec-09	10	\$1,391.49	100%	\$1,391	10	6.08	\$139	846	545	0%	0
TC PUMP AND FEED TUBES	1-Dec-09	10	\$1,397.99	100%	\$1,398	10	6.08	\$140	850	548	0%	0
TC WELDED 4" PLOY TIE	1-Dec-09	10	\$1,512.00	100%	\$1,512	10	6.08	\$151	919	593	0%	0
TC TAPPING SLEEVE, SWING CK VALVE	1-Dec-09	10	\$1,529.15	100%	\$1,529	10	6.08	\$153	930	599	0%	0
TC POLY TIE IN LAKE PUMPS	1-Dec-09	10	\$2,400.00	100%	\$2,400	10	6.08	\$240	1,459	941	0%	0
TC POLY LINE TIE INTO LAKE PUMPS	1-Dec-09	10	\$2,646.71	100%	\$2,647	10	6.08	\$265	1,609	1,037	0%	0
TC HEATING UNIT INSTALLATION	1-Dec-09	10	\$2,764.83	100%	\$2,765	10	6.08	\$276	1,681	1,084	0%	0
TC LAKE PUMPS	1-Dec-09	10	\$3,847.07	100%	\$3,847	10	6.08	\$385	2,339	1,508	0%	0
TC VALVES WITH ACTUATOR	1-Dec-09	10	\$3,884.63	100%	\$3,885	10	6.08	\$388	2,362	1,522	0%	0
TC MEMBRANES	1-Dec-09	10	\$4,050.00	100%	\$4,050	10	6.08	\$405	2,463	1,587	0%	0
T(PUMP	1-Dec-09	10	\$4,138.86	100%	\$4,139	10	6.08	\$414	2,517	1,622	0%	0
TC REWIRED TRANSFORMER AT LAKE PUMP	1-Dec-09	10	\$5,239.26	100%	\$5,239	10	6.08	\$524	3,186	2,053	0%	0
TC FILL DIRT AND TRACTOR WORK	1-Dec-09	10	\$5,340.00	100%	\$5,340	10	6.08	\$534	3,247	2,093	0%	0
TC FEED PRESS CONTROL AT WATER PLANT	1-Dec-09	10	\$6,248.59	100%	\$6,249	10	6.08	\$625	3,800	2,449	0%	0
TC UPGRADE 2 NEW 2011P LAKE PUMPS	1-Dec-09	10	\$13,971.66	100%	\$13,972	10	6.08	\$1,397	8,496	5,476	0%	0
TC INSTALL WATER LINE 6"	1-Dec-09	10	\$18,343.80	100%	\$18,344	10	6.08	\$1,834	11,154	7,189	0%	0
500 GALLON FLAT BOTTOM TANK	1-Jan-10	10	\$1,196.42	100%	\$1,196	10	6.00	\$120	717	479	0%	0
MANIFOLD	1-Feb-10	10	\$1,989.33	100%	\$1,989	10	5.91	\$199	1,176	813	0%	0
W ATER PLANT PHONE SYSTFM-TC	1-Mar-10	10	\$831.31	100%	\$831	10	5.83	\$83	485	346	0%	0
FEED TANK VALVE	1-Mar-10	10	\$1,569.10	100%	\$1,569	10	5.83	\$157	915	654	0%	0
BOSTER PUMPS & RO SY STEM-TC	1-Mar-10	10	\$1,892.29	100%	\$1,892	10	5.83	\$189	1,104	788	0%	0
WATER PLANT RO SYSTEM-TC	1-Mar-10	10	\$3,509.60	100%	\$3,510	10	5.83	\$351	2,048	1,462	0%	0
PUMP G, IMPELLER TRIM	1-Apr-10	10	\$2,733.52	100%	\$2,734	10	5.75	\$273	1,572	1,162	0%	0
WIR1NG,WATER EYE AND INTERNET-TC	1-May-10	10	\$826.44	100%	\$826	10	5 67	\$83	468	358	0%	0

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WATER PLANT STORAGE ROOM LIGHTS-TC	1-May-10	10	\$1,407.56	100%	\$1,408	10	5.67	\$141	798	610	0%	0
TC-UPGRADE SYSTEM	1-May-10	10	\$1,560.11	100%	\$1,560	10	5.67	\$156	884	676	0%	0
WATER PLANT BOOSTER PI1MPS-TC	1-May-10	10	\$9,956.14	100%	\$9,956	10	5.67	\$996	5,642	4,314	0%	0
FILTRATE TANK FLOAT REPLACEMENT	1-Jun-10	10	\$254.08	100%	\$254	10	5.58	\$25	142	112	0%	0
WATER PLANT	1-Jun-10	10	\$372.16	100%	\$372	10	5.58	\$37	208	164	0%	0
CALLIBRATION OF FLOW METERS-TC	1-Jun-10	10	\$549.63	100%	\$550	10	5.58	\$55	307	243	0%	0
ACID INJECT PUMP/CI1LORINE PUMP/TUBING-TC	1-Jun-10	10	\$2,341.64	100%	\$2,342	10	5.58	\$234	1,307	1,034	0%	0
INSTALLATION OF NFW ELECTRIC VALVE	1-Jul-10	10	\$368.94	100%	\$369	10	5.50	\$37	203	166	0%	0
ALLEN BRADLEY 3P480VAC DRIVE	1-Jul-10	10	\$4,376.28	100%	\$4,376	10	5 50	\$438	2,407	1,969	0%	0
SENSORS	1-Aug-10	10	\$212.22	100%	\$212	10	5.42	\$21	115	97	0%	0
BUSHINGS, UNION BALL CHECK VALVE	1-Oct-10	10	\$281.08	100%	\$281	10	5.25	\$28	148	134	0%	0
26 Uallon An Compressor	1-Jan-11	10	\$238.65	100%	\$239	10	5.00	\$24	119	119	0%	0
Calthranon of Flow meters	1-Jan-11	10	\$512.50	100%	\$513	10	5.00	\$51	256	256	0%	0
Membranes, End Caps	1-Feb-11	10	\$21,263.60	100%	\$21,264	10	4.91	\$2,126	10,444	10,820	0%	0
Electrical Actuator	1-Mar-11	10	\$393.21	100%	\$393	10	4.84	\$39	190	203	0%	0
Electric Oser Air Valves	1-Mar-11	10	\$485.64	100%	\$486	10	4.84	\$49	235	251	0%	0
Install Main Breaker Booster Pane	1-Mar-11	10	\$593.30	100%	\$593	10	4 84	\$59	287	306	0%	0
Floumeter	1-Mar-11	10	\$1,623.45	100%	\$1,623	10	4 84	\$162	785	839	0%	ō
Membranes	1-Mar-11	10	\$4,215.00	100%	\$4,215	10	4 84	\$422	2.038	2,177	0%	Ö
Adapters, Seals. Head Assembly	1-Mar-11	10	\$7,536.37	100%	\$7,536	10	4 84	\$754	3,644	3,893	0%	0
Elect Vahe Acuator Fill Tank	1-Apr-11	10	\$690.64	100%	\$691	10	4 75	\$69	328	363	0%	 0
Reducer, Gland Pack	1-May-11	10	\$216.49	100%	\$216	10	4 67	\$22	101	115	0%	0
PVC Pipe, Gland Pack	1-May-11	10	\$424.46	100%	\$424	10	4 67	\$42	198	226	0%	0
Work on Ater Analyzer	1-May-11	10	\$1,386.81	100%	\$1,387	10	4.67	\$139	647	739	0%	0
Elector Pump	1-May-11	10	\$1,386.81	100%	\$1,387	10	4.67	\$139	753	860	0%	0
		10										
Volute, Wear Ring, 0-Ring	1-May-11		\$1,688.08	100%	\$1,688	10	4 67	\$169	788	900	0%	0
Goulds Pump, Pump F1091. SK Itch	1-May-11	10	\$1,757.16	100%	\$1,757	10	4 67	\$176	820	937	0%	0
PLC's & HMI	1-May-11	10	\$2,000.00	100%	\$2,000	10	4.67	\$200	934	1,066	0%	0
TC Repair Lake Pump	31-May-11	10	\$871.70	100%	\$872	10	4.59	\$87	400	472	0%	0
Checkvalves	1-Jun-11	10	\$386.32	100%	\$386	10	4.58	\$39	177	209	0%	0
Fabricate ROOI, Header	1-Jun-11	10	\$920.83	100%	\$921	10	4.58	\$92	422	499	0%	0
Subminal of US Protocol to TCEQ	1-Jun-11	10	\$4,713.21	100%	\$4,713	10	4.58	\$471	2,160	2,553	0%	0
Media, Vitec 30000 Annscalent	1-Jun-11	10	\$6,210.00	100%	\$6,210	10	4.58	\$621	2,846	3,364	0%	0
Media, Vitec 30000 Annscalent	1-Jun-11	10	\$7,280.93	100%	\$7,281	10	4.58	\$728	3,337	3,944	0%	0
Membranes	1-Jun-11	10	\$18,626.83	100%	\$18,627	10	4.58	\$1,863	8,537	10,090	0%	0
Membrane System	1-Aug-11	10	\$1,545.50	100%	\$1,546	10	4.42	\$155	683	863	0%	0
Samples	1-Sep-11	10	\$480.00	100%	\$480	10	4 33	\$48	208	272	0%	0
TC Watereye Submnption-	1-Nov-11	10	\$3,768.47	100%	\$3,768	10	4 16	\$377	1,569	2,199	0%	0
Codeline Pressure Vessels TC	1-Dec-11	10	\$913.23	100%	\$913	10	4 08	\$91	373	540	0%	0
Turbidmeter Kıt TC	1-Dec-11	10	\$956.58	100%	\$957	10	4.08	\$96	390	566	0%	0
Case. Wunng Ring TC	1-Dec-11	10	\$1,382.00	100%	\$1,382	10	4.08	\$138	564	818	0%	0
Sandfilter Walla Change TC	1-Dec-11	10	\$2,120.58	100%	\$2,121	10	4 08	\$212	866	1,255	0%	0
Turbidity Calibration Contract TC	1-Dec-11	10	\$2,721.42	100%	\$2,721	10	4.08	\$272	1,111	1,610	0%	0
Snap nngs, Thennometer TC	1-Dec-11	10	\$2,908.43	100%	\$2,908	10	4.08	\$291	1,187	1,721	0%	0
Chemical Injection Pumps TC	1-Dec-11	10	\$3,045.19	100%	\$3,045	10	4 08	\$305	1,243	1,802	0%	0
F11.9 Ilydrmt 9 Bay Hill Cr TC	1-Feb-12	10	\$1,194.73	100%	\$1,195	10	3.91	\$119	467	727	0%	0
HYDRANT STEM VALVE, FITTINGS	1-Feb-12	10	\$2,618.85	100%	\$2,619	10	3.91	\$262	1,025	1,594	0%	0
RO 3 & 4 VFD Replacement	1-Apr-12	10	\$1,731.35	100%	\$1,731	10	3 75	\$173	649	1,082	0%	0
RO 3 & 4 Pinner Flu 400 Line Remtor	1-Apr-12	10	\$5,434.14	100%	\$5,434	10	3.75	\$543	2,037	3,397	0%	0
WATERFVE SI1G JAN-JUN 2012 TC	1-May-12	10	\$2,190.10	100%	\$2,190	10	3.67	\$219	803	1,387	0%	0
REPLACEMENT OF FOULED MEDIA IN SAND FILTERS TC	1-May-12	10	\$8,065.71	100%	\$8,066	10	3.67	\$807	2,957	5.109	0%	
Micron Filters, Anti Scaltent TC	1-Jul-12	10	\$6,274.32	100%	\$6,274	10	3.50	\$627	2,195	4,079	0%	Ö
membranes	1-Sep-13	10	\$3,844.96	100%	\$3,845	10	2.33	\$384	896	2,949	0%	
Membranes	1-Sep-13	10	\$3,845.29	100%	\$3,845	10	2.33	\$385	896	2,949	0%	
Pow ertlex 400 to repair VFD	1-Sep-13	10	\$4,728.36	100%	\$3,843	10	2.33	\$385 \$473	1,102	3,627	0%	
		10	\$4,728.36	100%	\$4,728 \$4,800	10	2.33	\$473	1,102		0%	
Barge and crew for lake pump repair	1-Sep-13	10	 	100%		10	2.33	\$480	<u> </u>	3,682	0%	0
Replace 84 lake pump	1-Sep-13	10	\$6,057.21	100%	\$6,057	10	2.33	0000	1,411	4,646	U%	

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Pump & 20HP Motor	1-Dec-15	10	\$12,669.40	100%	\$12,669	10	0.08	\$1,267	104	12.565	00/	
BORDWFL TANK REPAIR	1-Dec-15	10 50	\$12,669.40	100%	\$12,669	10 50	11 25	\$1,267	316	<u> </u>	0%	0
SUPETAN STORAGE TANK REPAIRS/RUPTURED TNK		50	\$6,487.17	100%		50				1,088	0%	
UNLSER TANK RENOVATION-APP 81	20-May-05	50		100%	\$6,487		10.61	\$130	1,377	5,110	0%	0
UTILCOM TANK K2 RENOVATION	1-Aug-05		\$14,850.00		\$14,850	50	10.41	\$297	3,093	11,757	0%	0
	14-Oct-05	50	\$12,750.00	100%	\$12,750	50	10.21	\$255	2,604	10,146	0%	0
Installation 100,000 gal GST	11-Apr-07	50	\$59,055.94	100%	\$59,056	50	8.72	\$1,181	10,303	48,753	0%	0
MORRISUP Tank Fill Lmes for Ground Storage	9-May-07	50	\$1,469.95	100%	\$1,470	50	8.65	\$29	254	1,216	0%	0
C&CCONC Slab for New Storage Tanks	13-Jun-07	50	\$4,620.00	100%	\$4,620	50	8.55	\$92	790	3,830	0%	0
RUSSTUR Pad [Knit for Storage Tank	11-Jul-07	50	\$2,480.00	100%	\$2,480	50	8.47	\$50	420	2,060	0%	0
Piping GST	19-Sep-07	50	\$9,322.62	100%	\$9,323	50	8.28	\$186	1,544	7,778	0%	0
MORRISUP Tank Fill Lines for Ground Storage Invoice No	ļ	50		100%	\$0	50					0%	0
75,000 gallon gst, field erect wtth pad	1-Jan-86	50	\$15,565.00	100%	\$15,565	50	30.00	\$311	9,338	6,227	80%	4,982
75,000 gailon gan, field erect mth pad	1-Jan-86	50	\$15,565.00	100%	\$15,565	50	30.00	\$311	9,338	6,227	80%	4,982
water line appurtenances	22-Jan-97	50	\$4,148.00	100%	\$4,148	50	18.94	\$83	1,571	2,577	80%	2,062
4 " gate valve	24-Jan-97	50	\$535.78	100%	\$536	50	18.93	\$11	203	333	80%	266
12,490 feet PVC Pipc	30-Jan-97	50	\$8,087.50	100%	\$8,088	50	18.92	\$162	3,060	5,028	80%	4,022
PVC Pipe, US Filter	4-Feb-97	50	\$16,873.74	100%	\$16,874	50	18.90	\$337	6,379	10,495	80%	8,396
tap sleeve	5-Feb-97	50	\$362.27	100%	\$362	50	18.90	\$7	137	225	80%	180
6" PVC	13-Feb-97	50	\$286.43	100%	\$286	50	18 88	\$6	108	178	80%	143
Utrirty Backfill	13-Mar-97	50	\$4,265.00	100%	\$4,265	50	18.80	\$85	1,604	2,661	80%	2,129
shows pvc phase X	19-Mar-97	50	\$12,142.50	100%	\$12,143	50	18.78	\$243	4,562	7,581	80%	6,065
Pipe	3-Apr-97	50	\$200.00	100%	\$200	50	18 74	\$4	75	125	80%	100
Bores	31-May-97	50	\$1,000.00	100%	\$1,000	50	18 58	\$20	372	628	80%	503
waterline valve caps	17-Oct-97	50	\$1,021 88	100%	\$1,022	50	n/a	n/a	n/a	1,022	80%	818
PVC Pipe	25-May-99	50	\$740.43	100%	\$740	50	16 60	\$15	246	495	80%	396
pme	25-May-99	50	\$9,219.64	100%	\$9,220	50	16 60	\$184	3,061	6,158	80%	4,927
sand for imes	7-Jun-99	50	\$750.00	100%	\$750	50	16 57	\$15	249	501	80%	401
mpe install	1-Jul-99	50	\$3,562.50	100%	\$3,563	50	16 50	\$71	1,176	2,387	80%	1,909
Road Crossmg	2-Feb-00	50	\$742.50	100%	\$743	50	15.91	\$15	236	506	80%	405
pme, valves	10-May-00	50	\$964.65	100%	\$965	50	15 64	\$19	302	663	80%	530
Water Lute	2-Jun-00	50	\$5,217.00	100%	\$5,217	50	15 58	\$104	1,625	3,592	80%	2,873
MORRISUP WATER PIPE-600	23-Aug-04	50	\$2,750.83	100%	\$2,751	50	11 35	\$55	625	2,126	0%	0
water lme 3, 4"	15-Jul-05	50	\$11,589.00	100%	\$11,589	50	10 46	\$232	2,425	9.164	80%	7.331
water hne	3-Oct-05	50	\$2,572.50	100%	\$2,573	50	10.24	\$51	527	2,046	80%	1,636
MORRISUP Raw Water Line	28-Aug-07	50	\$8,581.95	100%	\$8,582	50	8.34	\$172	1,432	7,150	0%	0
KOKOPEL Raw Water Intake Lme	3-Oct-07	50	\$6,868.46	100%	\$6,868	50	8 24	\$137	1,132	5,736	0%	0
MORR1SUP Raw Water Line	19-Oct-07	50	\$1,082.50	100%	\$1,083	50	8 20	\$22	178	905	0%	0
Install new pipe 6" 60hp Submonitor/Start up - Well #1 WB	30-Nov-12	50	\$17,817.55	100%	\$17,818	50	3 08	\$356	1,099	16,719	0%	0
Total Pipe Installed	1-Jan-85	50	\$561,785.00	100%	\$561,785	50	31.00	\$11,236	348,253	213,532	80%	170,826
trencher rental	26-Feb-96	20	\$9,697.80	100%	\$9,698	20	19 84	\$485	9,622	76	80%	61
venneer heavy Coulpmcfn rental	6-Jan-97	20	\$9,697.50	100%	\$9,698	20	18.98	\$485	9,204	494	80%	395
heavy equmment	22-Jan-97	20	\$1,557.50	0%	\$0	20	18.94	\$0	0	T	80%	0
fire hydrant	10-Mar-97	20	\$1,534.88	0%	\$0	20	18.81	\$0	0		80%	ŏ
Equipment Rental Utility Installation	25-Mar-97	20	\$4,170.00	100%	\$4,170	20	18.77	\$209	3,913	257	80%	206
venneer heavy equipment rental	24-Apr-97	20	\$9,739.63	100%	\$9,740	20	n/a	n/a	n/a	9,740	80%	7,792
Backhoe Work	31-May-97	20	\$520.00	100%	\$520	20	18.58	\$26	483	37	80%	29
Electric panels, pumps	11-Jul-97	20	\$7,453.99	100%	\$7,454	20	18.47	\$373	6.885	569	0%	0
sand filters	27-Feb-98	20	\$2,985.23	100%	\$2,985	20	17.84	\$149	2,663	322	0%	0
Water Treatment Plant Expansion, Update RO	9-Mar-98	20	\$75,767.68	100%	\$75,768	20	17.81	\$3,788	67,480	8,287	0%	0
RO unit and upgrade	18-Jun-01	20	\$80,710.00	100%	\$80,710	20	14.54	\$4,036	58,657	22,053	0%	0
RO electrical	26-Jun-01	20	\$607.36	100%	\$607	20	14.51	\$30	441	167	0%	0
ACSALES Transformer for Lake pumps	8-Aug-01	20	\$1,212.40	100%	\$1,212	20	14.40	\$61	873	340	0%	0
TRIPDPU VOLUTE CASE FOR BERKELY PUMP	1-Feb-02	20	\$1,072.79	100%	\$1,212 \$1,073	20	13.91	\$54	746	327	0%	0
raw watei intake pump	10-May-02	20	\$28,343.10	100%	\$1,073	20	13.64	\$1,417	19,334	9,009	0%	0
Intake pump	20-Jun-02	20	\$4,751.00	100%	\$28,343 \$4,751	20	13.64	\$1,417	3,214	1,537	0%	0
REXEM1N 120V STARTER, ELEMENTS, CABLETIES	9-Sep-02	20	\$402.93	100%	\$4,731 \$403	20	13 31	\$238	268	1,337	0%	0
REXEMIN TRANSFORMER	10-Sep-02	20	\$405.02	100%	\$405	20	13.31	\$20	269	136	0%	
The state of the s	10 3ep-02		J-403.02	200/0	3403		13.31	720	203	1 130	U/6	

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*****			\$1,610,546		\$1,590,088			\$75,905	\$796.619	\$793,469	·	\$255,206
			 									0
2014 Ford F150 66893	14-May-15	5	\$29,952.72	100%	\$29,953	5	0.63	\$5,991	3,789	26,164	0%	0
Stamless Steel Headers	14-Jan-14	20	\$4,487.00		\$4,487	20	1 96	\$224	440	4,047	0%	0
WB REPLACE PUMP, MOTOR AND CABLE	31-May-12	20	\$29,973.34	100%	\$29,973	20	3.58	\$1,499	5,371	24,602	0%	0
Water Plant Electical Strtke Deduchble for Insurance	31-Dec-09	20	\$10,000.00	100%	\$10,000	20	6 00	\$500	2,999	7,001	0%	0
Law work. fir alto lake pumps	22-Oct-09	20	\$1,200.00	100%	\$1,200	20	6 19	\$60	371	829	0%	0
Bobcat Rental	5-Dec-08	20	\$2,074.52	100%	\$2,075	20	7 07	\$104	733	1,341	0%	0
trencher rental	16-May-08	20	\$1,692.07	100%	\$1,692	20	7 62	\$85	645	1,047	0%	0
trencher rental	28-Apr-08	20	\$2,409.66	100%	\$2,410	20	7.67	\$120	925	1,485	0%	0
Backhoe Rental	22-Feb-08	20	\$378.48	100%	\$378	20	7.85	\$19	149	230	0%	0
Trencher	31-Dec-07	20	\$1,894.88	100%	\$1,895	20	8.00	\$95	758	1,137	80%	910
UNITEQU Trencher	17-Dec-07	20	\$1,368.14	100%	\$1,368		8.04	\$68	550	818	80%	655
WALLELE Electrical Work on Flow MeterS	5-Sep-07	20	\$1,790.41	100%	\$1,790		8.32	\$90	745	1,046	0%	0
LAYNCHR Hydranautic CPA2 Elements/RO Membranes	21-Jun-07	20	\$23,997.40		\$23,997	20	8.53	\$1,200	10,233	13,764	0%	0
MORRISUP Meter for Product Water	12-Jun-07	20	\$4,535.68		\$4,536		8.55	\$227	1,940	2,596	0%	0
J&JOILF Winng	29-May-07	20	\$5,463.50		\$5,464	20	8.59	\$273	2,347	3,117	0%	ō
PROGWAT New Filter Housing for Reverse Osmosis	2-Oct-06	20	\$3,577.66		\$3,578	20	9.25	\$179	1,654	1,924	0%	0
Backhoe Rental	7-Jan-06	20	\$582.17	100%	\$582	20	9.98	\$29	290	292	80%	233
Umted Trencher Rental	16-Sep-05	20	\$4,024.00		\$4,024	20	10 29	\$201	2.070	1,954	80%	1,563
heavy equipment rental - trencher	15-Aug-05	20	\$8,172.86		\$8,173	20	10 38	\$409	4,240	3,933	80%	3,146
DEIONIZATION SYS, FILTER, CARTRIDGE SNDBLST/COAT PRSSR VESSEL	26-Apr-03 11-Dec-03	20	\$3,381.07 \$4,680 00	100%	\$3,381 \$4,680	20 20	12.68 12.05	\$169 \$234	2,144 2,821	1,237 1,859	0%	0

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Double Diamond Utility Company THE CLIFFS (Sewer)

46245 473-17-0119 15-Oct-17 9:15 PM 31-Dec-15

DEPRECIATION ANALYSIS

	31-Dec-15 ANALYSIS												
	Acquired Date	Claimed Economic Life, yrs	Claimed Original Cost	% Used & Useful	Ver./Est. Original Cost	Economic Life, yrs	Actual Deprec. Life	Annual Deprec.	Accum. Deprec.	Net Plant*	% of plant paid for by developer	Developer \$	
		n/a	\$17,920.00	100%	\$17,920 00				0	17,920	80%	14,336	
	1-Dec-12	10	\$8,314.13	100%	\$8,314.13	10	3.08	\$831	2,561	5,753	0%	0	
	1-Aug-10	10	\$1,044.94	100%	\$1,044.94	10	n/a	n/a	n/a	1,045	0%	0	
	1-Dec-11	10	\$2,990.84	100%	\$2,990 84	10	4 08	\$299	1,221	1,770	0%	0	
	1-Apr-10	10	\$1,666.84	100%	\$1,666.84	10	5 75	\$167	958	708	0%	0	
	14-Mar-06	10	\$1,197.81	0%	\$0.00	10	9.80	\$0	0		0%		
	1-Dec-11	10	\$1,243.86	100%	\$1,243.86	10	4.08	\$124	508	736	0%	0	
	1-Apr-10	10	\$2,927.15	100%	\$2,927 15	10	5.75	\$293	1,683	1,244	0%	0	
W. R. C. W.	1-Mar-12	10	\$3,383.17	100%	\$3,383 17	10	3 83	\$338	1,297	2,086	0%	0	
CONTRACTOR OF THE CONTRACTOR O	1-Apr-10	10	\$4,369.26	100%	\$4,369 26	10	5 75	\$437	2,512	1,857	0%	0	
	1-Apr-10	10	\$4,286.30	100%	\$4,286.30	10	5.75	\$429	2,464	1,822	0%	0	
	1-Nov-10	10	\$3,052.37	100%	\$3,052.37	10	5.16	\$305	1,576	1,476	0%	0	
	29-Jun-15	10	\$7,351.60	100%	\$7,351.60	10	0.51	\$735	372	6,979	0%	0	
	1-Mar-12	10	\$3,434.40	100%	\$3,434.40	10	3.83	\$343	1,316	2,118	0%	0	
	24-Aug-06	10	\$935.28	100%	\$935.28	10	9.35	\$94	875	61	0%	0	
••••	26-Jun-15	10	\$5,317.80	100%	\$5,317.80	10	0.51	\$532	274	5,044	0%	0	
	1-Mar-12	10	\$2,400.00	100%	\$2,400.00	10	3.83	\$240	920	1,480	0%	0	
	1-Jan-10	10	\$10,593.83	100%	\$10,593.83	10	6.00	\$1,059	6,352	4,242	0%	0	
	1-Nov-10	10	\$1,635.37	100%	\$1,635.37	10	5.16	\$164	844	791	0%	0	
	1-Jul-14	10	\$6,285.92	100%	\$6,285.92	10	1.50	\$629	943	5,343	0%	0	
	1-Dec-09	10	\$1,750.81	100%	\$1,750.81	10	6.08	\$175	1,065	686	0%	0	
	1-Dec-09	10	\$2,635.94	100%	\$2,635.94	10	6.08	\$264	1,603	1,033	0%	0	
	1-Dec-09	10	\$2,409.64	100%	\$2,409.64	10	6 08	\$241	1,465	944	0%	0	
	14-May-08	10	\$427.47	100%	\$427 47	10	7 63	\$43	326	101	0%	0	
	29-May-06	10	\$1,717.73	100%	\$1,717.73	10	9 59	\$172	1,647	70	0%	0	
	8-Feb-07	10	\$1,514.52	100%	\$1,514.52	10	8.89	\$151	1,347	168	0%	0	
	1-Oct-07	10	\$659.01	100%	\$659 01	10	8 25	\$66	544	115	0%	0	
	5-Sep-07	10	\$1,790.43	100%	\$1,790 43	10	n/a	n/a	n/a	1,790	0%	0	
	1-May-10	10	\$1,284.28	100%	\$1,284.28	10	5 67	\$128	728	556	0%	0	
	25-Feb-08	20	\$378.48	100%	\$378.48	20	7 85	\$19	148	230	0%	0	
	31-May-97	20	\$520.00	100%	\$520 00	20	18 58	\$26	483	37	80%	29	
	5-Dec-08	20	\$2,074.52	100%	\$2,074 52	20	7.07	\$104	733	1,341	0%	0	
	12-May-08	20	\$2,074.52	100%	\$2,074.52	20	7 64	\$104	792	1,282	0%	0	
	19-Mar-97	20	\$4,265.00	100%	\$4,265 00	20	18.78	\$213	4,006	259	80%	207	
	25-Mar-97	20	\$4,170.00	100%	\$4,170.00	20	18.77	\$209	3,913	257	80%	206	
	22-Jan-97	20	\$1,557.50	100%	\$1,557.50	20	18 94	\$78	1,475	83	80%	66	
	23-Apr-09	20	\$2,032.29	100%	\$2,032 29	20	6.69	\$102	680	1,353	0%	0	
	26-Jan-07	20	\$1,280.00	100%	\$1,280.00	20	8 93	\$64	571	709	0%	0	
	12-Feb-07	20	\$3,659.00	100%	\$3,659.00	20	8.88	\$183	1,625	2,034	0%	0	
	20-Jul-01	20	\$566.50	100%	\$566 50	20	14 45	\$28	409	157	0%	0	
	18-Jun-99	20	\$2,250.00	100%	\$2,250 00	20	16 54	\$113	1,860	390	80%	312	
	4-Feb-08	20	\$582.17	100%	\$582.17	20	7.90	\$29	230	352		0	
	1-Jul-08	20	\$582.17	100%	\$582.17	20	7.50	\$29	218	364		0	
	31-May-97	20	\$1,040.00	100%	\$1,040.00	20	18 58	\$52	966	74	80%	59	
	31-Dec-07	20	\$1,894.88	100%	\$1,894.88	20	8.00	\$95	758	1,137		0	
	28-Apr-08	20	\$2,409.66	100%	\$2,409.66	20	7.67	\$120	925	1,485		0	

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16-May-08	20	\$1,692.07	100%	\$1,692 07	20	7.62	\$85	645	1,047	•	0
26-Feb-96	20	\$9,697.50	0%	\$0.00	20	19.84	\$0	0		80%	
4-Jun-01	20	\$6,440.88	100%	\$6,440.88	20	14.57	\$322	4,693	1,748	80%	1,398
17-Dec-07	20	\$1,368.14	100%	\$1,368.14	20	8.04	\$68	550	818		0
10-Sep-07	20	\$394.48	100%	\$394.48	20	8 31	\$20	164	231		0
7-Feb-07	20	\$1,959.96	100%	\$1,959.96	20	8 90	\$98	872	1,088		0
29-Oct-01	20	\$3,461.56	100%	\$3,461.56	20	14.17	\$173	2,453	1,009		0
6-Jan-97	20	\$9,697.50	100%	\$9,697.50	20	18.98	\$485	9,204	494	80%	395
30-Jan-97	20	\$8,087.50	100%	\$8,087.50	20	18.92	\$404	7,649	438	80%	351
7-Feb-97	20	\$191.79	0%	\$0.00	20	18.89	\$0	0		80%	
1-Jan-85	50	\$86,214.69	100%	\$86,214 69	50	31 00	\$1,724	53,445	32,770	80%	26,216
1-Aug-06	50	\$1,295.00	100%	\$1,295.00	50	9.42	\$26	244	1,051	0%	0
3-Apr-97	50	\$200.00	100%	\$200.00	50	18 74	\$4	75	125	80%	100
1-Jul-99	50	\$3,562.50	100%	\$3,562 50	50	16 50	\$71	1,176	2,387	80%	1,909
22-Jan-97	50	\$4,147.87	100%	\$4,147 87	50	18.94	\$83	1,571	2,577	80%	2,061
2-Feb-00	50	\$742.50	100%	\$742 50	50	15.91	\$15	236	506	80%	405
7-Jun-99	50	\$750.00	100%	\$750.00	50	16.57	\$15	249	501	80%	401
31-May-97	50	\$1,500.00	100%	\$1,500.00	50	18.58	\$30	558	942	80%	754
4-Feb-97	50	\$16,873.00	100%	\$16,873.00	50	18.90	\$337	6,379	10,494	80%	8,395
2-Jun-00	50	\$5,042.00	100%	\$5,042 00	50	15.58	\$101	1,571	3,471	80%	2,777
3-Oct-05	50	\$2,572.50	100%	\$2,572 50	50	10 24	\$51	527	2,046	80%	1,636
19-Mar-97	50	\$12,142.50	100%	\$12,142.50	50	18.78	\$243	4,562	7,581	80%	6,065
1-Jan-96	50	\$703,723.00	100%	\$703,723.00	50	20.00	\$14,074	281,451	422,272	0%	0
		\$1,017,634		\$1,006,547			\$28,256	\$433,466	\$573,081		\$68,079

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Public Utility Commission of Texas
ATTACHMENT DL - 3
SOAI Decise No. 473-17-117 WS
PUC Decise No. 4823
Decish Diamond Utility Company, Inc - White Bluff Subdivision - Water
Text Year Cod 1203/2015

Test Year End 12/31/2015																						
Deferred Federal Income Tax Calculation	numbers are fr	, depreciation om testimony Jolie Mathis)					See Attachment Di	Per tax return 2015	(includes bases reduction for § 179													
Description	Ver /Est. Original Cost	Accum. Deprec.	Not Plant	% of plant paid for by developer	Developer \$	Customer \$	Reference	Unedjusted cost or basis	Accum Depr er Accum tax expense	Nel Plant	Year(s), if combined	Original Cast	Accum Depr	Net Plant	Less Net Plan Contributed by Developer		Staff Accum Dep / original cest	Percentage applied to Tax Unadjusted Basis	Exces Tax depreciation taken for tax purposes			Percent DDU Excess Tax depreciation taken for tax
58,000 gallon gst field erect with base	5 21,025	10,511	\$ 10,514	_80%	8 411			İ														
Total Pipe Installed Well No 2	\$ 2 198 815 5	879 406 67,105		80% 0%	1 055,528		2 DDU16-015471	s	\$ 672 442 00	\$ 69.00		\$2 196 8 15 08	879 406	1 319 408	1,055,524	263,882	40%		$\overline{}$	403 474 42	TRUE	20 00% \$ 80 664 88
Well No 2 water bores (2) water kne unit 40	\$ 1,000 S	1,001	\$ 600 \$ 2709	80%	480 2,167		5 DDU16-015471	\$ 1,000 00	\$ 1,000.00	s		\$1 000 00	400	600	480	120	40%	\$ 399.73	\$ 600 27	600 27	TRUE	20 00% \$ 120 05
water bore (3)	\$ 1,500 S	599	\$ 901	80%	721		<u> </u>														TRUE	
water ine unit 35 water bore	\$ 500 S	1,689	\$ 2541 \$ 301	10%	241	-							 				<u> </u>	l	-		TRUE	
water bore water line unit 33, 34, 35	\$ 1500 5	595 3 606	\$ 905 \$ 5484	80%	724		ļ .													-	TRUE	
water storage tank \$2 water line Unit 38	\$ \$1,61# \$	31,843	\$ 49735	0%	2 989		3 DDU16-015471	\$ 53 997 00	\$ 48,917.00	\$ 5,080 00		\$81,617.96	31,883	49 735		49 735	39%	\$ 21,093 20	\$ 27,423 10	27 823 80	TRUE	100 00% \$ 27 823 80
water line unit 36	\$ 4510 5	2,399 1,759	\$ 3.73 6 \$ 2.751	80%	2,201										<u> </u>	· · · · · · · · · · · · · · · · · · ·				-	TRUE	
water and sewer bores pipe. Rohan	\$ 2,000 \$	777 1,256		80%	979 1,620	· · · · · · · · · · · · · · · · · · ·	1	 			-		_			 		 			TRUE	
bores	\$ 3,281 5 \$ 500 5 \$ 7,475 5	1,256 190 2,839	\$ 2,025 \$ 310 \$ 4,636	80%	248											ļ					TRUE	
water tine unit 40 water tine unit 41	\$ 4875	1 850	\$ 3 025	80%	3,709 2,420																TRUE	
piping raw water intake	\$ 7,552 S	2,863 369 104			3 751		 	 				_				<u> </u>	_	 			TRUE	
pipe-Unit 41	\$ 390 S \$ 274 S \$ 332 S	104 125	\$ 171 \$ 206	80% 80%	136 165		-									ļ		-			TRUE	
tee and gate valves. Unite 49	\$ 1034 S \$ 4,817 S	390 1,815	\$ 645 \$ 3,003	80%	51 6 2.402			ļ								!					TRUE	
pipe Unde 40 piping	\$ 6940 5	2,614		80%	3,460											<u> </u>					TRUE	
piping	\$ 14 210 \$	5 331		80%	7 103							\$14 210 00	5,331	8,879	7,103	1,776					TRUE	
valves 0 Unit 41 piping US Filter Unit 40	\$ 738 S \$ 318 S	276 119	\$ 199	80% 80%	370 159			 				\$738 27 \$318 26	276 119	199			_	-			TRUE	
pipe - Unit 41 pipe - Unit 41	\$ 637 5	23 6 625	\$ 400 \$ 1061	80% 80%	320							\$636.51 \$1,686.54	23 6 525	1,061	320	212					TRUE	
velves, lees Umil 41 bore	\$ 175 S \$ 1,000 S	65 368	S 111	80%	68 505							\$175 20 \$1 000 00	65	111		22					TRUE	
water ine mul 41	\$ 2,705 5	996	\$ 1,709	80% 80%	1 367			 			<u> </u>	\$1 000 00 \$2,705 00 \$1,277 16	368 996 469	632 1 709	1 367	342		 		:	TRUE	
pate valves _umt 41 valve box lid_US Fifter	\$ 1,277 \$	469 373			646 518							\$1,277 16 \$1,021 50	469 373	806 648	646	162					TRUE	
Water kne Unit 40 pipe - Unit 42	\$ 518 S \$ 3,690 S	189 1 328		80% 80%	263 1 890							\$518 29	189	329	263	54					TRUE	
waterine	\$ 189 3	68	\$ 121	80%	97			<u> </u>				\$3,690 00 \$188 68	1 328 68 774	2,362 121	1 89 0			<u> </u>	\vdash		TRUE	
ptpn - Unit 42	\$ 2,184 S	774	\$ 1,410 \$ 1,413	80%	1,120		ļ	-			1	\$2,183.75 \$2.187.30	774	1.410		282		-	\vdash		TRUE	
pipe: Unit 42 valves - Unit 42	\$ 675 S	239	\$ 436	80%	349							\$675.48 \$114.25	239	436	349	87					TRUE	
backM - Unit 42	5 9,620 5	3,388	\$ 6,232	80%	4,985							\$9,620.00	3 388	6 232							TRUE	
backirt Um 42 piping	\$ 9620 5	3,388 112 929	\$ 206	80%	4,985 185		 	 				\$9,620.00 \$317.34	1 112	6 232 206		41		-	\vdash		TRUE	
pipe Unit 43 pipe Unit 43	\$ 2,652 S	929	\$ 1,723	80%	1,378						— —	\$317 34 \$2,651 55 \$2,651 55	929	206 1,723 1,723	1 370 1,378	345 345					TRUE	
concrete - three invoices of 5113 21	\$ 2,652 \$ \$ 170 \$ \$ 179 \$	928 59 62	\$ 1723 \$ 110 \$ 116	80%	93							\$169.82	59	110		. 22					TRUE	
valve - Und 43 sate valve saddle	\$ 350 \$ 52	125	\$ 234	80%	187		ł	t				\$178.78 \$358.58	52 125	234	93	47					TRUE	
vexes Unit 43 bob-cat-sewer and water pipinstallation	\$ 52 \$ \$ 13,118 \$	11,430	S 34	80%	27 1,350	·····		ļ				\$51 95 \$13 117 50	11 430	34 1 688	1,350						TRUE	
check and swing valves appurlenances - Unil 43	\$ 195 \$ \$ 201 \$	5\$ 70	\$ 127	80%	102			ļ				\$195 20 \$201 49	69	127		25 26					TRUE	
bobcat	\$ 1,458 \$ \$ 15,400 \$	1,2 66 13,332		80%	154							S1 457 50	1,206	192	154	34					TRUE	
bobcat water and sewer pipe Unit 43 bobcat water and sewer pipe Unit 43	\$ 15 400 \$	13,332	\$ 2,066	80%	1 654 1 654		 					\$15 400 00 \$15 400 00	13 332 \$13 331 91	2 068						-	TRUE	
tees / Um 42 valves - Unit 42	S 621 S	214 736		80%	326							\$62131 \$2,136.06	\$214 30 \$736 41	407 1 399	326	280				-	TRUE	
pipe - Unit 42	S 9802 S	3 381	\$ 6421	80%	5,137							\$5 801 82	\$3,380 79	6 421	5,137	1284				-	TRUE	
treach work Unit 44	\$ 437 S S 2418 S	371 617		0% 80%	1,280							\$437 33 \$2,418 00	\$817.45	1,601	1,200	320				_	TRUE	
well #3 prping and meter stungles for booster station	\$ 3,147 S	2,659	\$ 489 \$ 27	0%	0							53 147 25	\$2,650 68	489	0	489				-	TRUE	
block for pump house NI frmch work. Unit 44	5 3 264 5	1,098 2,450	\$ 2166	0%	3,874			†				\$3 264 13	\$149 15 \$1,097 78	2 166	Ö	2 166	-				TRUE	
concrete mix - Unit 44	S 7 293 S	53	\$ 10	80%								\$63.64	\$2,449 97 \$53 43	4 843		2				-	TRUE	
french work Unit 44 french work Unit 44	\$ 3,549 \$ \$ 5,675 \$	1,191	5 3773	80%	1 886 3 018			ļ <u>-</u>				\$5 674 50	\$1,191.45	2 358 3 773	3.012	472 755		-	$\vdash =$	-	TRUE	
booster station piping trench work. Unit 44	\$ 22,477 \$	1,902 18,803	\$ 3,674 \$ 1,285	0%	0 1024			ļ				\$22 476 91	\$18,803.07	3,674	0	3,674				÷	TRUE	
well piping	\$ 1,931 \$ \$ 1,998 \$	1 668	\$ 330	0%	0							\$1 998 05	\$645.35 \$1.667.91	1 285 330	. 0	330				-	TRUE	
piping concrete unit 44	\$ 2,409 \$ \$ 57 \$	804 19	5 1,605 5 38 5 377	80%	1 284						_	\$56.61	\$804.35 \$18.90	1 605 38		321				-	TRUE	
haul inclenal for trench fit drift and case well (Well No. 3)	\$ 565 \$			80% 0%	301							\$565 00 \$28 905 29	\$188 23	38 377 4 863		75					TRUE	
well pump, electrical (well Not 3)	\$ 28 905 \$ \$ 26 775 \$		\$ 4,527	0%	0							\$26 775 25	22,249	4 527	0	4,527				-	TRUE	
miter line piping new well fie in	\$ 519 \$ \$ 1193 \$	172		80%	27\$							\$518 93 \$1,193 00	172 988	347 205	278	69 205			1		TRUE	
foundation for booster station fence for booster station	\$ 2,138 \$	70 8 115	\$ 1429 \$ 24	0% 0%	0							\$2 137 50 \$139 30	708	1 429 24	0	1 429					TRUE	
well piping well piping	S 95 S	7 8 357	\$ 17	0%	Ö							\$94 56 \$432 65		17 76	. 0	17		.			TRUE	
wer piping	9 433 5	35/	- /s	U%	L "		1 DDU16-015471	5 58 183 00	5 54,172 00	S 11 00	97 2001	\$222 921 97	357 \$146 638 51	76 \$86 293 46	\$54.720.72	76 \$31 572 74 \$31,572 74	63%	5 61 809 50	\$ 36 362 50	36 362 50	TRUE	36 59% \$ 13 304 18
hydropneurnelic pressure tank - \$000gallo	n \$ 27 574 5	9.074	\$ 18,498	0%	0		18 DDu18-818471	\$ 97,500 00	\$ 81 520 00	\$15 960 00	97 2001	\$232 931 97 \$27 576 00	\$146 638 51 9 078	\$85 293 46 18,498	\$54 720 72	\$31,572 74 18 498	63%	\$ 61 379 53	\$ 20 140 47	20 140 47	TRUE	36 50% \$ 7 368 92
fenvr for new well	S 1 225 S	1 006	\$ 219	0%	i š		1					\$1 225 40	1,006	219		219					TRUE	
appurtenances concrete bloching	\$ 148 S \$ 133 S	121		0% 80%	71		t					\$148 00 \$132 61	121	27	71	27					TRUE	
road bores water piping	\$ 1,500 \$	491 92	\$ 1009	80%	807 152						$\vdash =$	\$1,500 00 \$281 98	491 92	1 009	807 152						TRUE	
new well electrical sleeves for water and sewer mains	\$ 4,132 S \$ 4,584 S	3,371 1 492	5 761 1	0%	0 2 473							\$4,132 00 \$4,584 00	3 371	761	0	761		.			TRUE	
fence for booster station	S 93 5 S 150 S	75	\$ 17	0%	24/3							\$92.73	1 492 75	3 0 9 2 17	0	618 17	-				TRUE	
pipe and fittings for booster station	JS 158 S	128	\$ 30	9%	. 0	L						\$150 01	128	30	0	30					TRUE	

EXHIBIT DDU-11A Page 64 of 106 SOAH Decket No. 473-17-0117 WS PUC Decket No. 46245 Deuble Diament Utility Company, Inc. - White Stuff Subdivision - Water

Deferred Federal Income Yax Calculation	numbers are	t, depreciation form toutimony of Jelio Mathie)					See Attachment DL - 8	Per lax return 2015	(Includes basis reduction for §													
Description	Ver./Est. Origina) Cest	Accum. Deprec.	Net Plan	% of plant paid for by developer	Daveloper \$	Customer \$	Reference	Unsajusted cost or basis	Accum Depr er Accum tax expense	Not Plant	Year(s), if combined	Original Cost	Accum Depr	Not Plant	Less Not Plan Contributed by Developer	Equals Net Plant Contributed By	Staff Accurs Dep / original cost	Percentage applied to Tax Unedjusted	Excess Tax depreciation taken for tax purposes		Percent	DOU Excess Tax depreciation taken for tax
water piping gat water line piping	S 200 S 240	\$ 95	S 203 S 169	0%	0							\$2 98 77 \$247 77	95	203	126	203				TRL TRL		
Hispair to Well pump	\$ 8,624	5 6 843 5 3 579	\$ 1782	0%	0						=	\$6 624 33 \$11 500 00	6,843 3,579	1 782 7 921	1	1782				TRU	E	
Amer tenk slab well #4 piping	\$ 11,500 \$ 4,055	\$ 3122 \$ 260		0%	0							\$4 054 77 \$844 84	3 122	933		7,921 933				TRU	Ē	
water popong storage tank piping	\$ 845 \$ 2,213	\$ 681	\$ 1532	0%	0							\$2 213 05	260 681	1,532	100	1,532				TRU	F	
piping well #4 piping	\$ 2,544 \$ 2,025	\$ 27 \$ 1968		0%	0		L					\$86 33 \$2 564 25	1 968	594		596				TRU	E E	
water tree piping \$1511 S5i3 49 storage tank, 250,000 gations	71 887	\$ 21,929	\$ 49,958	0%	1 125	 						\$2,024 60 \$71 887 31	619 21 929	1 400 49,954		281 49 958				TRU	E	
water fine piping repairs to well #2	\$ 1,962 \$ 15 230	\$ 11 584		0%	1,092							\$1,962.45 \$15.230.02 \$214.09	596 11,584	1,365 3,646	1,092	3 648				TRU	E	
Water piping set fen, around storage tank	\$ 214 \$ 485 \$ 3,189	\$ 65	\$ 149 \$ 113	0%	0			_==			_=	\$468 59	65 356	149		149				TRL TRL	E E	
piping for new storage lank well screen and peeing	\$ 3,189 \$ 10,124	\$ 964 \$ 7,649	\$ 2,221 \$ 2,475	0% 0%	0			_==				\$3 188 79 \$10,123 82	968 7 649	2,221 2,475 552		2,221				- TRU	E E	
probes in storage tank fence at storage tank	S 2 230	\$ 1,678	\$ 552 \$ 34	0%	0							\$2,229 55 \$135 94	1 678	552		552				- TRL	E	
piping Water Well No. 4	5 1 246 5 163,215	S 373		40%	<u>699</u>							\$1 246 01 \$163,215 41	373 121 211	#73 42 005	805	175	=			TRU - TRU	E	
piping well controls	\$ 1,467	\$ 432	\$ 1,036	90%	829							\$1 467 48 \$3 310 54		1,034	821		==			TRU - TRU	E	
well #4 piping light at well #4	\$ 179 \$ 159 \$ 903	\$ 129 \$ 114	\$ 50	0%	9							\$178 80 \$158 73	129	977 50 45	0	50				- TRU	Ē	
well #4 piping	\$ 903	\$ 647	\$ 256	0%	0		<u> </u>					\$903 01 \$149 97	647	254 104	0	256 256				- TRU	Ē	
priping concrete for we/184 fence	\$ 150 \$ 157	\$ 44	\$ 112	0%	0							\$156.73	44	112		112				- TRU	Ē	
POLLWAT WELL WORK - WFLL#1 heavy equipment rental WALLELE WELL #2 FOUND BADALTERN	\$ 5671 \$ 3824	\$ 3 855 \$ 2 508 \$ 487	\$ 1816 \$ 1225 \$ 269	80%	\$80		4 DDU16-015471	\$ 222 306 00	\$ 222,285 00	\$ 2100	99 02	\$354 845 84	\$205 851 27			\$139 257 93		\$128,962 97	\$ 93 322 03	93 322 03 TRU TRU	E	47% \$ 87 223 53
WALLELE GENERATOR & TRNFERSWIT	r \$ 1 295	\$ 834	5 269 5 461	0%	0							\$755 72 \$1 295 00	834	269 461	1 .	461				TRU	E	
WALLELE REPLACE STARTER-WELL #1 WALLELE REPLACE HS900CONTROLLE	E \$ 2 620	\$ 502 \$ 1648	\$ 277 \$ 952	0%	0							\$779 19 \$2 620 00	1 668	277 952		277				TRU TRU	Ē	
Weil No. 3 Repair LONESTA PMP, ADPT, UNION, GSKT ET		\$ 4 966		0% 0%	0							\$7 852 83 \$773 43	4,966	300		300				- TRU TRU	Ē	
well #2 repair pump and motor	\$ 15 873	\$ 9,326	\$ 8,547	0%	0	===						\$14,076 17 \$15,873 46	\$8,931 15 9,328 15,795	300 \$5,145 02 \$ 547	0	5,145 8,547 12,730				- TRU	Ē	
Well #4 pump and motor	\$ 28,526	\$ 15.795	\$ 12 730	0%	0		3 DOU18-815473	\$ 44 399 00	\$ 44 399 00	\$		\$28 525 50 \$44 398 96		12 730 19 277		12 730	57%	\$ 25 121 79	\$ 19 277 21	19 277 21 TRU		00% \$ 18 277 21
POLLWAT PHASE MOTOR, PIPE, AIRLIN Well No 4 repair	\$ 12,595 \$ 8,704	\$ 6,810 \$ 4,622	\$ 5.784 \$ 4,082	0%	0										F	-				TRU - TRU	E E	
POLLWAT Service all Well 43 LONESTA Booster Pump	\$ 14,929	\$ 7457 \$ -	\$ 7471	0%	0												-			- TRU	F	
WALLELE Repair booster at Well NI Well No 4 repair	\$ 1.536 \$ 14,582	\$ 750 \$ 6,867	\$ 786 \$ 7,715		0												==			- TRU	E	
LONESTA 0-Ring, Plug Gasket Diaph, Eld Well Electrical	\$ 3.550	\$ - \$ 1603	\$ 1947	0%													=			TRU - TRU	E	
Nicumai Set pressure tank Ort well#1/100to Unwed rental installation of 6 mth wellbit e	o \$ 4 188	\$ 745 \$ 1,268	\$ 3,443 \$ 6,048	0%	0															TRL	E	
J & S Poole 15 X 40 size myowe No 1002 SMITPUM Well \$2 Pump Repair	S 4 800 S 6 884	\$ 830 \$ 5.916	\$ 3970	0%	0								==	=						TRU	E E	
2006 John Deere Sackhoe	\$ 38 362 5 31 535	\$ 21 916	\$ 16 446 \$ 26 154	0%	0		2 00016-015473	\$ 38 362 00	\$_3\$36200	\$		\$38.362.05 \$31.535.00	21 916 5,361	18 448 26,154		16,446	57%	\$ 21.916.14	\$ 16 445 86	16 445 \$6 TRU TRU	E 100	00% \$ 16.445.86
BULLSTE 20 000 Gal Hydropneumatic Ten J&SPOOL Beams for the Water Plant Consulting Environmental engineering for 2	\$ 1 000 8 \$ 1,362	\$ 171 \$ 1,142	\$ 26 154 \$ 829 \$ 220	0%	0							\$31 535 00 \$1 000 00 \$1 362 00	171 1,142	\$25 220	1 0	\$29 220				TRU TRU	E	
LONESTA Booster Pump Ejector WALLELE Weil 42 Semce Call	\$ 1 123 \$ 2,247	\$ 937 \$ 937	\$ 186	0%	0							\$1 123 21 \$2,246 78	937 937	1,86	0	1,308				TRU	E	
SMITPUM Pans Labor-Water Well CONSENV installation of NewPressure Ten	5 19 203	\$ 16,004 \$ 711	\$ 3.199 \$ 3.567	0%	0							\$4 278 00	711	3,567		3 567				TRU - TRU	E	
WALLELE Well 42 Install Breaker New Cor SMITPUM Repair Berkeley	5 3,823 5 6,487	\$ 1,567 \$ 5,309	\$ 2.256 \$ 1.178	9%	0							\$3 822 77 \$6 487 44	1,567 5,30 9	2 254 1 178	0	2 256				TRU	E	
ACTSUPP Mr Boxes Bend Ball Choks Backyard fence 1111/01Ce 071030a	\$ 1.600 \$ 1.600	\$ 596 \$ 654	\$ 862	0%	0		1 DDU18-015473	\$ 52 365 00	5 52 364 00	\$ 100	2007	\$1,456 49 \$53 311 69	595 538 665 33	\$62 \$53 008 41	50.00	\$36.562.53	73%	S 37,97€ 73	\$ 14.385.27	14 385 27 TRU		00% \$ 14.385.27
Performance Meter Mobile Drive	\$ 20,568	-	\$ 12.853									\$20 567 50	7 715	12 853		12.853				TRU		
Upgrade water maters New maters 9090	\$ 43,428 5 30 769	\$ 16 289 \$ 11 410	\$ 27 139 \$ 19 359		0							\$43,427 74 \$30 768 96	16 289 11 410	27 135 19 358		27,13 9 19 359				TRU		
New maters \$0\$0	\$ 42.218	5 15 303	\$ 26 914	0%			4 DOU16-015473	\$ 126 00 1 00	E 120 662 00		2000	\$42 217 50 \$136 981 72	\$15 303 48	\$26 914 02 \$86 264 12	. 0	26 914		\$ 50 717 70	\$ BC 254 20	TRU 86 264 30 TRU	E	00% \$ 86.264.30
WB O RING SET DIAPHRAGM GASKET	\$ 1,440	\$ 173	\$ 1267	05-	0			\$104,B42 00	\$ 130 M2 00	<u>-</u>		\$1 440 00 \$11 830 00	173	1267	0	1,267	37.70	3071710		TRU	E	00.4 . 44.244.30
WB WELL INSPECTIONS WB REPLACED CLARIFIER DRIVE GEAR WB WELL #3 REPAIRS		\$ 1500	\$ 11 000	8%	- 8							\$12 500 00 \$13 085 82	1 500	11,000		11 000 11 516				TRU	Ē	
WB WELL #4 INSPECT AND REPAIR WB ADAPTERS HYDRANT METER WILL	\$ 45 966 \$ 1,086	\$ 5,515 \$ 326	\$ 11516 \$ 40451 \$ 760	0%	0							\$45 966 05	1 570 5 515	40,451	0	40 451				TRU - TRU TRU	Ē	
WE PORTABLE GENERATOR	\$ 882 \$ 1850	\$ 529	\$ 353	0% 0%	. 0							\$1,085.72 \$881.92 \$1,850.00	529	760 353 1 312	T : 0	353				- TRU	E	
V Cast Clanifer repeir PIPE JOINS CK VALVES CABLE FOR W GENERATOR, TRANSFER SWITC H BAC	\$ 35,528		\$ 31 796	0%	9							\$35,527 65	538 3 731 2,675	31 796	0	1 312 31 796				TRU	E	
New Pump Cable	\$ 5,003 \$ 24,039 \$ 14,996	\$ 11,630	\$ 2,419 \$ 12,409 \$ 13,545	0%								\$5 093 48 \$24 038 92	11 630	2,419 12,409	9	2 419 12 409 1 13 545				- TRU	E	
Service Call Well #1 Service Call Well #2 RTU GPRS NEMA, M IOO M 200 WB, Wall	5 16 625	\$ 1,414	\$ 15,211 \$ 1 421	0%	6							\$14 995 42 \$16 625 07 \$1,779 95	1 451 1 414	13 545 15 211	1 0	15,211				TRU - TRU TRU	E	
Service Call Well #2	5 4,369	\$ 350		0%	0		6 DDUIS-015471		\$ 99,507.00		2004 10	\$4 369 98	359 350	4 019	\$0.00	1,421 4 019 5 157 892 97		S 43 646 21	\$ 30.838.79	TRU	Ē	
GENERATOR	5 1383	\$ 542	\$ 842	0%	0			\$ 1,383 00	\$ 99,507 00 \$ 1,167 00	\$ 216 00		\$191 069 58	542		\$0.00	842	39%	\$ 541.48	\$ 625.54	30 838 79 TRU 625 54 TRU	E 100	00% \$ 30 838 79 00% \$ 625 54
WB RELACE PUMP, MOTOR & CABLE 6 Frankin 60hp submonitor/Startup Well is	5 29 973 4 5 16,192	\$ 10,742 \$ 988	\$ 19,231 \$ 15,194 \$ 23,739 \$ 1,299	0% 0%	.0		1 DDU16-015472 3 DDU16-015472	\$ 1,383 00 \$ 28,973 00 \$ 16,192 00	\$ 23,066,00 \$ 12,462,00	\$ 3,730 00	_=	\$29 973 34 \$15,192 36	10 742 958	842 19 231 15,194 23,738	0	19 231 15,194	6%	\$ 10,741 88 \$ 998 34	\$ 11,463.66	12 324 14 TRU 11 463 66 TRU	E 100	00% \$ 12.324.14 00% \$ 11.463.66
Install new pipe 6'60hp Submonitor/Startup Replace meter head assy on 6-inch meter	25 299 1 3 1 350	1,560	\$ 1299	0%	0		2 DDU16-015472 Expensed	\$ 25,299 00 \$1,360 00 \$834,86	\$ 19 470 00 \$1 350 00	\$ 5,829.00		\$25 299 09 \$1 350 00	1,560 51	1 295	0	23,739 1,299	6% 4%	\$ 1,559 85 \$ 51 38	\$ 17 910 15 \$ 1 208 62	17 910 15 TRU 1 298 62 TRU	E 100	00% \$ 17 910 15 00% \$ 1 298 62
Replaced two recharge batteries & Tumer: New CL2 pump/Booster Pump 1/2 HP 7 GI	4 3 535 4 3 962	\$ 33 \$ 5#	\$ 905		0		Expensed Expensed	1042.36	\$534 96 \$962 35	\$0.00 \$0.00		\$534 96 \$962 35 \$942 60	33 58	502 905	0	905	6%	\$ 33.25 \$ 57.70	\$ 501.71 \$ 904.65	50171 TRU 90465 TRU 889 95 TRU	E 100	00% \$ 501.71 00% \$ 904.65
New CL2 Pump/Booster Pump 1/2 HP 7 Gi Machine work on 25 HP Booster Pump Mo	8 943 3 2 252	\$ 53 \$ 114		0% 0%	0		Expensed Expensed	\$2,262,00	\$942 60 \$2 252 00	\$0.00 \$0.00		\$2,252 00	53 114	2 138	0	890 2 138	5%	\$ 52.65 \$ 114.04	\$ 2 137 94	2 137 94 TRU	E 100 E 100	00% \$ 889.95 00% \$ 2.137.94
Pump, Well No 3 Install new Subtrol Motor Protector Well No	\$ 15,093 c \$ 1,599	\$ 640 \$ 34	\$ 14 452 \$ 1,565	0%	0		Expensed Expensed	\$15.092.55	\$15 092 55 \$1,509 33	\$0.00 \$0.00		\$15 092 55 \$1,599 33	840 34	14 452 1,565	0	14 452	4%	\$ 640 48 \$ 33 94	\$ 14.452.07 \$ 1.565.39	14 452 07 TRU 1 565 39 TRU	E 100 E 100	00% \$ 14.452.07 00% \$ 1.565.39
Rebuild Boosler Pump & Recondition Moto	S 16 950	\$ 78	\$ 2,089	0%	0		Expensed Expensed	\$1,566.33 \$2,167.08 \$16,949.75	\$2 167 03 \$16 949 75	\$0.00 \$0.00		\$2,187 03 \$16 949 75	78 599	2 0 8 9	0	2 049	4%	5 70 32 5 598 64	\$ 2,088 71 \$ 16 351 11	2 688 71 TRU 16 351 11 TRU	E 100	00% \$ 2 088 71 00% \$ 16 351 11
Pump Replacement Well No 2 Starter Panel for Well No 4 New Cl. 2 Pump/Booster Pump 1/2 HP 7 Gr	\$ 8,711 9 \$ 943	\$ 123 \$ 9	\$ 8,588	0%	0		Expensed Expensed	\$8,711,30 \$642.00	\$8,711 30 \$942 60	\$0.00 \$0.00		\$8,711 30 \$942 60	123	8 584 934	0	8 588 934	1%	\$ 122 83 \$ 877	5 8,588 47 5 933 83	8 568 47 TRU 933 83 TRU	E 100	00% S 8 588 47 00% S 933 83
30 HP Motor Replacement. Well No 1 WB 4 2 30AC Water Tanks	\$ 26 239 \$ 17 700 \$ \$ 150	n/a	\$ 934 \$ 26,038 \$ 17,700	80%	14 160			1,366.50								-				- TRU - TRU	E	-
907 129 257AC Pump Station	\$ 9 150		\$ 9.150	80%	7 320			962.26												- TRU	E	

EXHIBIT DDU-11A Page 65 of 106

SOAH Decket No. 473-17-0117 WS PUC Delecket No. 48245 Deuble Diamend Utility Company Inc. - White Bluff Subshinsion - Water

Deferred Federal Income Tax Calculation	numbers are	nt, depreciatie from testimer of Jolio Mathr	ny				See Attachment DL - 8	Per tex retur 2015	(Includes n basis reduction for 179	•													
Description	Ver /Est. Original Cest		n. Net Pla	% of plant paid nt* for by developer	Developer \$	Customer \$	Reference	Unadjusted cost or basis		Net Plant	Year(s), if combined	Original Cost	Accum Depr	Net Plant	Less Net Plant Contributed by Developer	Equals Not Plant Contributed By DDU	Staff Accum Dep / original cost	Porcentage applied to Tax Unadjusted Sasia	depreciation			Percent DOU	DDU Excess Tax depreciation taken for tax
Water Plant	\$ 12,610		\$ 12,81		0			534.94													TRUE		
935 18 water tower & well	\$ 2,500	I	\$ 250	0%	0			942.00													TRUE		
	1) 0	1	l .	2,252.00								L					TRUE		
Capitalized Expenses					, 0			1,996 52													TRUE		
		L			l			2,167.05													TRUE		
	\$ 3,805 121	\$ 1602,05	2 \$ 22070	69	\$1 164 "24	\$0		8,711.30											\$840,970 88	840 970 88			\$ 475 782 76
								942.60										Tax rate	25%	0 25			25%
								hes to joke									Recommend		\$ 327 978 64	327,978 64	TRUE		\$ 118,945.69
Public Utility Commission of T	exas																Adjusted for	NOL Carryforw	ard				\$ 56,472 84

EXHIBIT DDU-11A Page 66 of 106

SOAN Decket Ne. 473-17-0137 W\$ PUC Dischert Ne. 48245 Deckle Diamend Willing Company, Inc. - White Skuff Subdivision - Water Text Year End 12/31/2015

Deferred Federal Income Tax Calculation	(Plant, depreciation numbers are from testiment of Jelie Mathi	y			See Attachment DL - 8	Per tax return 2015	(Includes basis reduction for § 179									
Description	Ver/Est. Accun Original Cest Depre		Developer \$	Custemer \$	Reference	Unedjusted cost or basis	Accum Cepr er Accum tax expense	Not Plant	Year(s), if combined	Original Cost	Accum Dup	Less Net Plant Centributed by Developer	Plent	Accum Dep	Tay	Excess Tax depreciation taken for tax purposes

Percent DDU Excess
Tax
depreciation
taken for tax

ATTACHMENT DL - 4

BOAN Decket Ne 473 1740117 WS

PUC Decket Ne 48245

Deutst Clament Utility Company, Inc - White Bluff Subdivision - Sewer

Text Text End L233/12015

	DDU Excess
1	Tax
Percent DDU	depreciation
i	taken for tax
	DUTERA

Deferred Federal Income Tax Calculation		preciation numbi					[Per tax return 2015	(Includes beers reduction for §		<u> </u>	Totals per steff Depr							
	Ver/Est Original Cost	Accum Deprec	Net PlanC	% of plant paid for by developer	Davelaper \$	Gustamer \$	Reference	Unadjusted cost or basis	Accum Depr or Accum tax expense	Not Plant	Year(s)	Original Cast	Accum Depr	Net Plant	Less Net Plant Contributed by Developer	Equals Not Plant Centributed By DDU	Staff Accum Dep / original cost	Percentage applied to Tax Unadjusted Basis	Excess Tax depreciation taken for tax purposes
total pipe installed		651 273	●77 132	0%															+
gunder station	78 443	78 432	11	80%	•						-								+
pipe work unit 40	4 5 10	1 801	2 709	80%	2 167						-	-					_		+
pipe work unit 39	4 230	1 689	2 541	80%	2,033						$\overline{}$								-
pape work unit 33, 34-35, line work sub	9 090	3 506	5 484	80%	4 387						$\overline{}$	$\overline{}$							
pupe work unit 18	3 795	1.480	2 315	80%	1 852														
pipe work pipe work unit 37	5 105	1 991	3 1 1 4	80%	2 491														
pape work unit 36 and 38	10 536	4 109	6 427	80%	5 141														
water and sewer bores	2 000	777	1 223	80%	979														
pipe - Rohan	3 261	1 256	2 025	80%	1 620														1
																			\perp
sewer bore	500	190	310 310	80%	248							\longrightarrow							-
bores	7 475				248						\vdash								
pipe work unit 40	4 475	2 839 1 850	4 636 3 025	80%	3 70 8 2,420			-											ļI
pape work unit 41	7 552	2 863	4 688	80%	3 751			-			\vdash	$\overline{}$							
piping	460	174	206	80%	229														
Lots 17 and 18 Sewage Treatment plant		 		1				1			 					-	_		
200 1. and 10 Sewage Treatment plant	14 960	1	14 960	80%	11 968				- 1		i '	_i 1							1 '
pipe - pipe work unit 41	332	125	206	80%	165						 	-			-	l	-		+
tee and gate valves - pipe work unit 40	1 934	390	\$45	60%	516						-						_		+
pipe work unit 40	4 817	1 815	3 003	80%	2 402			1			\vdash						-		\vdash
proing	6 940	2 614	4,325	80%	3 440			1											-
pung	14 210	5 331	6 879	80%	7 103														
valves - pipe work unit 41	738	276	462	80%	370														
purestream wwtp model pt-50-ts (50 00)	116 377	108 746	7 631	80%	6 105														
piping - US Filter - pipe work umt 40	318	119	199	80%	159														
pipe - pipe work unit 41, subd. Sections	637	236	400	\$8%	320														
pipe - pipe work unit 41	1 687	625	1 061	\$9%	М														
Sewer bore	1 000	356	632	80%	505							$\overline{}$							
pipe work unit 41	2 705	996	1 709	80%	1 367														_
sewer plant piping	415	381		80%	27							\vdash							
pvc pipe - pipe work unit 41	375 518	138	237	80%	190		ļ				⊢—								↓
pipe work unit 40	518	189	329	80%	263						\vdash								-
	1 200	1 080	120	80%	96		<u> </u>	 			-								+
structure around pumps for noise contro pipe - pipe work unit 42	3 690	1 328	2,362	80%	1 890														+
HACH meter for wwtp	908	908	0	80%	0							-							+
Sewer Building Root	731	655	75	80%	60		<u> </u>				\vdash					-		-	-
slab for wwip	545	488	57	80%	45			-			\vdash								\vdash
backfill - pape work urut 42	2 184	774	1,410	80%	1 128														
pape - pape work unit 42	2 187	775	1 4 1 3	80%	1 130											***			
pipe - pipe work unit 42	675	239	436	80%	349						$\overline{}$								1
insulation at sewer plant building	727	643	85	80%	64														
backfill - pipe work umt 42	9 620	3 388	6 232	80%	4 985														
papang	317	112	500	80%	165			1	1										
pipe - pipe work unit 43	2,652	929	1 723	80%	1 378														
fiberglass tank at wwtp	8 026 7 077	2 802	5 223	80%	4 179														
numps hasins - lift station		6 171	906	80%	725						⊢—								
gate valve, saddle	350	125	234	80%	187			\vdash			⊢—								+
bobcat - sewer and water pipe installatio	13 118 316	11 430 316	1 688	80%	1 350			-			⊢—								+
pump repair and float switch - lift station	1 458	1 266	192	80%	154						\vdash				!				
bobcat appurtenances - pipe work unit 43	201	70	132	80%	105			\vdash			$\vdash \vdash$						_		
bobcat water and sewer pipe pipe work	15 400	5 333	10 067	80%	8 054			\vdash			\vdash	+					-		
tees - pipe work unit 42	621	214	407	80%	326			 				+					_		+
yalves - pipe work unit 42	2 135	736	1 399	80%	1 119		·												
pipe - pipe work unit 42	9 802	3 381	6 421	80%	5 137		l	 			\vdash				———	i -			
pump repair - int station	588	588	0	80%	0			1			$\overline{}$								-
											1994					l			1
trench work - pipe work unit 44	2 4 1 8	617	1 601	\$0%	1 280							-							
trench work - pipe work unit 44	7 293	2 450	4 843	80%	3 874														
trench work - pipe work unit 44	3 549	1 191	2 358	80%	1 886														
trench work - pipe work unit 44	5 675	1 902	3 773	80%	3 018														
asbuilts for pipe work units 42 and 43	233	78	155	80%	124														
pipmg	2 409	804	1 605	80%	1 284														
haul material for trench fill	585	186	377	80%	301														
road bores	1 500	491	1 009	80%	807														
sleeves for water and sewer mams	4 584	1 492	3 092	80%	2 473														
waco paving - hauf trench fill for pipe w	255	82	173	80%	138							\Box							
waco paving - pipe work unit 45 water a	2 919	944	1 975	80%	1 500				I			\Box							
trench work - pipe work unit 44	1 931	624	1 307	80%	1 045		I	. 7			, 7	. 7							1
Watkins A-960 TR1B 2 534ac sewer treatmint	3 870		3 870	80%	3 096														

SOAH Decket Ne 473-17-0117 WS PUC Decket Ne 48245 Deuble Diamend Utility Company Inc. White Bluff Subdivision - Water Test Year End 12/31/2015

Deferred Federal Income Tax Calculation	numbers are f	l, depreciation om testimony f Jolie Mathis)					See Attachment DL - 8	Per tax return 2015	(includes basis reduction for § 179											
Description	Ver /Est. Original Cest	Accum. Deprec.	Net Plant*	% of plant paid for by developer	Developer \$	Customer \$	Reference	Unadjusted cost or basis	Accum Depr or Accum tax expense	Net Plant	Year(s), if combined	Original Cost	Accum Depr	Not Plant	Less Not Plant Contributed by Developer	Equals Not Plant Centributed By ODU	Staff Accum Dep / eriginal cest	Percentage applied to Tax Unadjusted Basis	Excess Tax depreciation taken for tax purposes	Percent DOU Exces Tax Percent DOU taken for ta
line A-134 TR 1A 25ac pump station	12 280		12 280	80%	9 824															
CYLEHAR 60 hp- 480 1 motor, nump	8 624	6 843	1 782	80%	1 425						1									
piping	1 962	598	1 345	80%	1 092						I									
piping	1 246	373	873	80%	699			.		<u> </u>									\vdash	
eavy equipment rental OLLWAT PHASE MOTOR, CHECK	3 #24 7 #53	2 598 4 906	1 225 2 886	80% 0%	980			_			 									
	8 704	4 608	4 097	0%	- 0										-					
SABI U Blower	1 417	684	733	80%	587															
uli & Inspect, Motor, Pape, Etc	14 582	6 811	7 771	80%	6 2 1 7															
VALLELE Flectrical Bid	0	0		80%	0														<u> </u>	
ICCLMECH Au Manufold- Fabricates	1.150	997	153	80%	122			-				*****	\$ 997 14	S 152 86	122	31		-		
ICCLMECH Repair Clanfier ICCLMECH Pulley, Bushings Belts,	1,150	1 221	187	80%	150					 	†	\$1 406 00	\$ 1,220 84			37				
ICCLMECH Puney, Busaines Beis,	2 542	2 291	351	80%	281								\$ 2 290 82			70				
rane to set equilization basin	3 192	550	2 643	0%	0							\$3 192 39	\$ 549.78	\$ 2 642 63		2 643				
006 John Deere Backhoe	38 362	16 437	21 925	9%	0		2 DDU16-015473	\$ 34,362 00	\$ 38 362 00	\$	2007			\$ 21 924 92		21 925		5 16 437 11	\$ 21 924 89	100 00% \$ 21 924
ICCI MFCH Install New Submersible	4 356	1 863	2 493	0%	0	-								\$ 249315		2 493			\vdash	
ACCLMECH Repair Catwalk on Baste	1,580	589 5 106	911 8 394	80%	729 6.715	 				<u> </u>	├		\$ 668.20 5 6 106.68	\$ 910 80 \$ 8 394 32		182 1,679		 	\vdash	
CCLMECH Build & Install Air LiftPi Q tank - southwest fluids - startup	14 500 4 501	\$106	3 994	9%	0						 			\$ 8 394 32 \$ 3 994 05		3,994			\vdash	
	18 200	3 058	15 142	0%	0	1	1							\$ 15 141 50	0	15 142				
O tank - southwest fluids	29 364	4 935	24 429	80%	19 543							\$29 363 90	\$ 4,934 58	\$ 24 429 32	19,543	4,886				
ACCLMECH Fabric & Install 3" AirPu	2 876	1 182	1 694	0%	0									\$ 1 003 71	0	1 694				
							8 DDU16-015471	\$ 43 665 00	\$ 39,373 00	\$ 4292.00	2007		\$23 678 45		\$ 27 540 51	\$ 32 850 17		\$ 12 298 44	\$ 27 074 56	54 40% \$ 14 727
DO LOUGHT WHEN THE PERSON CONTENTS	2 923	1 161	1 761	0%	0			ļ		<u> </u>			\$ 1,161 50		0	1,761			1	
torage Building	3 996 18 615	1 587 7 280	2 411	0%	0					-			\$ 1586.97	\$ 241056 \$ 1133464	- 0	2 411			-	
	1 743	1 358	385	80%	308								\$ 1 357 98			77			 	
fir Contactors New 480 V Discount	1 450	1 128	322	80%	258								\$ 1 127 84			64				
mergency Repairs to Sewer Blowers	1 050	806	244	80%	195								\$ 806.37			49				
mergency Repairs to Sewer Blowers	1 230	938	292	80%	233					ļ	1		\$ 938.20						\vdash	
ISHIOTOOK UITHOU THEITHEY WAYD	436 650 2 500	919	274 782 1 581	0%	0									\$ 274,781 66 \$ 1 581 45		274 782 1,581				
	4 215	1 548	2 667	0%	0		 				1			\$ 2,667.48		2,667			——	
New WWTP Set Up	1 250	457	793	80%	634							\$1 250 00	\$ 457 22	\$ 792 78		150				
ienerator	905	6 51	254	80%	203		1					\$905.34	\$ 651 17			51				
							7 DDU16-015471	\$ 214 567 00	\$ 179 400 00	\$35 167 00		\$476 528 45		\$ 286 826 43		\$ 294 994 92	38%	5 80 914 63	\$ 96,485 37	99 36% \$ 97 877
VB FLOATS AND BASIN COVER VB GROR PUMPS MODULE PIPES	1 164 2 219	349 666	815 1 554	80% 80%	652 1 243	ļ						\$1 163 69	\$ 349.03 \$ 665.59	\$ 814 66 \$ 1 553 54	652 1 243	163 311		<u> </u>		
VB GROR PUMPS AND CONTROL	3 6 15	1 084	2 531	0%	0	· · · · · · ·					 		\$ 1084 25	\$ 253075		2 531				
VB (ONTROL FLOATS, HPGRS	4 850	1 455	3 395	0%							†			\$ 339505		3,395				
VB LIDS/HPGR/HPD/STAND PUMP	5 173	1 552	3 622	0%	0									\$ 3 621 64	0	3,622				
	5 520	1 656	3 864	0%	0									\$ 3 864 15		3 864			└	
B REPAIRS TO CLARIFIER WHET	1 565	100	1 377	0%	0			<u> </u>		—	-			\$ 1 377 24		1,377			⊢	
VB REPLACE FQ BASIN VB PLANT REPAIRS	4 679 13 554	561 1 626	4 118	0%	0						 			\$ 4 117 65		4 118 11 928		 		
-CAST CLARIFIER WHEELS WB	1 850	210	1 640	0%				<u> </u>	· · · · · · · · · · · · · · · · · · ·	t	<u> </u>			\$ 1 640 21		1 640				
NSTALL PROPANELINES & TANK	331	171	160	80%	128							\$331 30	\$ 171 16	\$ 160 14	128	32		I		
ACK UP POWER	1 205	623	502	80%	466								\$ 622 53							
FNERATOR, TRANSFER SWITCH	5 0 10 3	2 631	2 462	80%	1 970					404 004	2000 40		\$ 2 631 46		1 970	492		5 DE 431 "		pp year of an ana
	9.020	747	2 253	034	0		9 DOU16 015471	5 105,13# 00	5 74 134 00	331 004 00	2009 10		\$12 770 73		\$ 4 458 25	\$ 33 589 14 8 253		3 20 421 45	\$ 47 712 55	88 28% \$ 42 121
/ater Tank u Valves WB	3 892	767 778	3 113	9%	0			——	 	 	 		\$ 757832		1 0	3 113			\vdash	
III TRINCO WD	J 802		3113				4 DDU16 015472	\$ 17 146 90	\$ 10 826 00	\$ 6 320 00	2011	\$12 911 59			5	\$ 11 366 23		\$ 205218	\$ 8 773 84	
One Pumps and Control Boxes	6 640	1 130	5 522	80%	4.418		2 DDU16-015474	\$ 6,660.00		\$ 4 370 00	1	\$6 659 75			4 418	1 104			\$ 1 152 19	
F One Pumps and Control Boxes	6 565	1 094	5 471	0%	0		3 DOU16-015474	\$ 6 565 00		\$ 430800		S6 544 96		\$ 5 471 25	0	5 471			\$ 116328	
One Pumps WB	5 016	752	4 264	0%	0		4 DDU16-015474	\$ 501600		\$ 3 292 00	L	\$5 01 6 38		\$ 4 264 44	0	4 264		\$ 751 89		
One Pumps WB	9 847	1 476	8 371	0%	0	L	5 DDU16-015474	\$ 9847 00	\$ 338500	\$ 6 462 00		\$9 847 44	\$ 1 476 10	\$ 8 371 34		6 371	15%	\$ 1476.04	\$ 1908.95	
		141							—	 	\vdash	 	-		 			 	 	
pgrade Chemical Feed Equipment	968 7.411	141 500	827 6 911	80%	6 6 1	ļ	 		 	\vdash	 				 				┼	
pgrade Chemical Feed Equipment	7 307	476	6 830	0%	0	-	· · · · · · · · · · · · · · · · · · ·		<u> </u>	1	1	l			1					
	10 907	618	10 289	80%	8 231		I													
	3 625		3 625	80%	2 900								I							
VB 7 ti 1/2 lt 119 pump station	3 01.3																			
D / H I/Z II 119 pump station	*******	***********	**********		\$191,455.22	I											Tax Rate		\$209 167 75	\$ 176 65

EXHIBIT DDU-11A Page 68 of 106

Public Utility Commission of Texas ATTACHMENT DL - 5 SOAH Docket No 473-17-0117 WS PUC Ddocket No 46245

Double Diamond Littlify Company	, Inc - The Cliffs - Wat
Test Year End 12/31/2015	

							,	1		T	1								
Deferred Federal Income Tax Calculation	(Plant, depreci testimon	ation number y of Joke M				See Attachment DL - 8	Per tax return 2015	(Includes basis reduction for § 179											
Description	Ver Æst. Onginal Cost	Accum Deprec	Net Plan	% of plant paid for by developer	Amount of Developer Contribution	Reference	Unadjueted cest er basis	Accum Depr or Accum tax expense	Net Plant	Year(s) If combine)	Onginal Cost	Accum Depr	Net Plant	Less Net Plant Contributed by Developer	Equals Net Plent Contributed By DDU	Staff Accum Dep / eriginal cost	Percentage applied to Tax Unadjusted Basis	Excess Tax depreciation taken for tax purposes	Percent DDU E Ta deprec taken i
ital Pipe Installed	\$561.785	348 253	\$ 213,532	80%	\$ 170 \$25 71														1
,000 gallon gst. field erect with pad	\$15 565	9,338	\$ 6,227	80%	\$ 4,981 82	<u> </u>	1	<u> </u>			\$ 15 565 00	\$ 9,337.72	\$ 6,227.28	4,982	1,245				ĺ
,000 gallon gan, field erect mth pad	\$15,565	9,335	\$ 6,227	80%	\$ 4,981 82						\$ 15,565 00	\$ 933772	\$ 6,227 28	4,982	1,245				i
encher rentali nneer heavy Cquipmofn rental	\$9,698 \$9,698	9,622 9,204	\$ 76 \$ 494	80%	\$ 60 54 \$ 395 07					-	\$ 9,697.80 \$ 9,697.50			61	15				Í
street neavy equipment remail	\$4,148	1,571		80%	\$ 2,061 54		 				\$ 9,69750 \$ 4,14800				515			-	i
avy equmment	\$0	0	<u> </u>	80%	\$ -		· · · · · ·				\$ -	\$	¥ 2,570 ¥5	1,002	313				I
gate valve	\$536				\$ 266 33						\$ 535 78	\$ 202.87	\$ 332 91	266	67				i
,490 feet PVC Pipc	\$8,088		\$ 5,028	80%	\$ 4,022 29		1				\$ 8 087 50	\$ 3,059 63	\$ 5,027 87	4,022	1 006				i
VC Pipe, US Filter p sleeve	\$16,874	137	\$ 10,495 \$ 225	80% 80%	\$ 8,395 80 \$ 180 27					-	\$ 16,873.74 \$ 362.27		\$ 10,494.75	8,396 180	2,099	-			i
PVC		108	\$ 178	80%	\$ 142 63	1	·			 	\$ 286.43		\$ 225 34 \$ 178 29	143	45 36				i
e hydrant	\$0	0	l	80%	\$ -					†	\$	\$ -		0	0			t	I
trirty Backfill		1 604	\$ 2,661	80%	\$ 2,129 03						\$ 4 265 00	\$ 1,603.71	\$ 2,661 29	2,129	532				i
hows pvc phase X quipment Rental. Utility Installation	\$12,143	4,562 3,913		80%	\$ 6,064 57 \$ 205 50					1	\$ 12,142 50	\$ 4,561 79	\$ 7,580 71	6,065	1,516				i
pe	\$200	75	\$ 125	80%	\$ 100.02						\$ 4170.00	\$ 74 97	\$ 256 88 \$ 125 03	100	25				I
enneer heavy equipment rental	\$9 740		\$ 9,740		\$ 7,79170	-					\$ 973963	n/a	\$ 9,739 63	7,792	1,948				I
ores	\$1,000	372	\$ 628	80%	\$ 502 65						\$ 1,000.00	\$ 371 69	\$ 628 31	503	126				1
ackhoe Work	\$520		\$ 37	80%	\$ 29 44						\$ 520 00	\$ 483.20	\$ 36.80	29	7 569				1
lectric panels pumps aterline valve caps	\$7.454 \$1.022	6 885 n/a	\$ 569 \$ 1,022	0% 80%	\$ 917.50	1 DDIH# 045 435	\$ 93,172.00	\$ 94.440.00	£ 8.722.00	1056 1007	\$ 745399	3 6 884 61	\$ 56938	0		E/A	\$ 51.772.29	20 007 32	20.85% \$ 6
rationalis valve caps	31,022	IVA	1,022	00%	01750	JUU16-015470	93,11200	04,440.00	g 6,73200	1900-1997	2 120 310 14	a 00 8019/	a 034081/	42,31103	3 11,14/ 14	36%	a 51,772 29	3 32 667 71	∠∪85% \$ 6
and filters		2,663	\$ 322	0%	\$		i							1					1
Vater Treatment Plant Expansion, Update RO	\$75,768	67,450	\$ 8,287	0%	\$ -						[1
VC Pipe	\$740	246	\$ 495	80%	\$ 395 66		I				\$ 74043	\$ 245.86	\$ 494 57	396	99				ı
me	\$9,220	3,061	\$ 6,158	80%	\$ 4,926 63						\$ 9,219 64	\$ 3,061 35		4 927	1,232				1
and for Imes	\$750	249	\$ 501	80%	\$ 401 20						\$ 750 00	\$ 248.50		401	100				ı
pe install oad Crossmo	\$3 563 \$743	1,176 236	\$ 2,387 \$ 506	80%	\$ 1,909 44 \$ 404 99								\$ 2,386 80		477				I
me, valves	\$965	302	\$ 663		\$ 530.31						\$ 964.65	\$ 236 26	\$ 662.88	405 530	101 133	 			1
ater Lute	\$5 217		\$ 3,592		\$ 287324					.		\$ 1,625 45		2,873	718				ı
O unit and upgrade	\$80,710		\$ 22,053	0%	\$ -						\$ 80,710 00	\$ 58 657 00	\$ 22 053 00	0	22,053				i
RO electrical	\$607	441	\$ 167	0%	\$ ·							\$ 440.74		0	167				
ACSALES Transformer for Lake pumps	\$1,212	873	\$ 340	0%	+ <u></u> -	2 DDU16-015470	\$ 80 771 00	\$ 80 771 00	5 .	1999-01	\$ 102 514 08	\$ 65 992 62	5 36,521 46	5 11 441 47	\$ 25 079 99	64%	\$ 51,995 69	\$ 28 775 31	68 67% \$ 19
RIPOPU VOLUTE CASE FOR BERKELY PUN	\$1,073		\$ 327		3 -			_											I
aw water intake pump		19,334	\$ 9,009		\$ -								-	1					i
ntake pump	\$4,751		\$ 1537	0%	\$ -														I
EXEMIN 120V STARTER, ELEMENTS, CABL EXEMIN TRANSFORMER	\$403 \$405	268	\$ 135	0%	\$									ļ					I
DEIONIZATION SYS, FILTER, CARTRIDGE		269 2,144	\$ 136 \$ 1,237	0%	S -					 	-					-			1
INDBLST/COAT PRSSR VESSEL	\$4,680	2,821	\$ 1,859	0%	† *					 						 		 	
MORRISUP WATER PIPE-600	\$2,751	625	\$ 2,126	0%	\$	İ													I
ORDWFL TANK REPAIR	\$1,403	316	\$ 1088	0%	s -														I
UPETAN STORAGE TANK REPAIRS/RUPTU	\$6,487 \$11,589		\$ 5,110 \$ 9,164	80%	\$ 7.331.42					<u> </u>	-					\vdash			I
INLSER TANK RENOVATION-APP 81	\$14.850		\$ 11,757	0%	\$ 7,33192	-										-		-	I
eavy equipment rental - trencher	\$8,173	4,240	\$ 3,933	80%	\$ 3 146 08						1								I
mted Trencher Rental	\$4 024	2,070	\$ 1,954	80%	\$ 1,563 11														I
ater hne TILCOM TANK k2 RENOVATION	\$2,573 \$12,750	527	\$ 2,046		\$ 1,636 43											L			ı
TILCOM TANK k2 RENOVATION NITREN compresser, sur pavement breaker	\$12,750 \$0	2,604	\$ 10,146	0%	1 .			I		<u> </u>		•		 	<u> </u>	-	L	L	
ackhoe Rental	\$582		\$ 292	80%	\$ 233.35	1	I				\$ 582 17	\$ 290 49	\$ 29168	233	58				I
ROGWAT Pumo Headers	\$0	0		0%	\$						\$		\$	1 0	0				ı
ROGWAT Neu Ether Housum	\$0	0		0%	\$ -						s ·	\$ -	\$. 0	0				ı
ROGWAT Rebruit Toniaffo Pump ROGWAT New Filter Housing for Reverse Osit	\$0 \$3.578	1654	\$ 1,924	0%	13	-	ļ			-	\$ 2577.00	\$ 1,653 90	\$ 1000.00	- 0	1.924	\vdash		 	ı
MITPUM Motor Pump and Assembly	\$5 430	4,800	\$ 630	0%	15		†			 	\$ 542991	\$ 4,800 32	\$ 629.59	<u> </u>	630	\vdash		\vdash	ı
statlation 100,000 gal GST	\$59,056	10,303	\$ 48,753	0%	1 3						\$ 59 055 94	\$ 10,302 65	\$ 48,753.28	Ĭ	48,753				ı
ORRISUP Tank Fill Lines for Ground Storage	\$1,470	254	\$ 1,216	0%	\$ -						\$ 1,469 95 \$ 5 463 50	\$ 254 19	\$ 1,215.76	0	1,216				ı
JOILF Winng ORRISUP Meter for Product Water	\$5,464 \$4,536	1.940	\$ 3,117 \$ 2,596		\$.										3,117	\vdash		\vdash	ı
&CCONC Stab for New Storage Tanks	\$4,536		\$ 3,830		15	 					\$ 4,535.68 \$ 4,620.00	\$ 790.05	\$ 3,820.05	1 0	2,596 3 830	 		$\vdash \vdash$	ı
AYNCHR Hydranautic CPA2 Elements/R0 Mem	\$23,997	10 233	\$ 13,764	0%	s	1					\$ 23,99740	\$ 10,232 98	\$ 13 764 42	1 0	13,764				ı
USSTUR Pad [Knit for Storage Tank	\$2,480	420	\$ 2,060	0%	\$						\$ 248000	\$ 420 29	\$ 2,05971	0	2,060				ı
ORRISUP Raw Water Line	\$8,582	1,432	\$ 7,150	0%	\$	L	1	ļ		L	\$ 8,581.95			1 0	7,150				ı
ALLELE Electrical Work on Flow MeterS ping GST	\$1 790 \$9 323	745	\$ 1,046 \$ 7,778	0%	\$					-	\$ 1,790.41 \$ 9.322.62	\$ 1544.30		<u>ö</u>	1,046	\vdash			ı
OKOPEL Raw Water Intake Line	\$9 323 \$6,868	1,132	\$ 5,736	0%	1	 	 	 		\vdash	\$ 932262 \$ 6,86846	\$ 1,344.20	\$ 5,736.03	1 0	7,778 5,736	\vdash		 	ı
ORR1SUP Raw Water Line	\$1 083	178	\$ 905	0%	\$ -	<u> </u>				L	\$ 1,082 50	\$ 177 53	\$ 904 97	ĭ	905				ı
ROGWAT Rebuilt Pumps for Back Ups	\$3,721	3,012	\$ 708	0%	\$						\$ 3,720 69	\$ 3,012.21	\$ 708.48	0	708				ı
NITEQU Trencher rencher	\$1 368 \$1 595	550			\$ 654 61 \$ 909 54	——	I	L		l	\$ 136814	\$ 549 88	\$ 818.26	655 910	164 227	└ ──			
rencher ackhoe Rental	\$1 895		\$ 1,137 \$ 230		\$ 909 54	3 DDU16-015-70	\$ 198,771 00	\$ 179 232 00	\$ 19539.00	2006/07	\$ 189486 \$ 14584186	\$ 42 382 40	\$ 103,450.46	910 5 1707 FA	\$ 101 661 00	200 1	\$ 103,459 17	S 75 779 89 1	94 26% \$ 74
encher rental	\$2,410		\$ 1,485		\$ -		- 120,11100	- 110,202 (N)	+ 17 337 00	2000/07	→ 170,941 80	4 47 307 40	¥ 103 405 40	1,737.30	₩ 101,001.90	2970	₩ 103, 4 39 17	· 15,712.83	98 2079 \$ 74
urbrne Master Meter	\$427	326	\$ 101	0%	\$ -	<u> </u>													ı
encher rental	\$1,692	645		0%	\$.														ı
obcat Rental	\$2,075	733	\$ 1,341	0%	\$ -														I
aw work fir alto lake pumps C FILL PIPE	\$1 200 \$761	371 463	\$ 829 \$ 298		\$ ·	 				 	\$ 764.14	\$ 462.86	\$ 208.22	-	298	\vdash		\vdash	I
C VALVES FOR SAND FILTER AIR LINES	\$775	472	\$ 304	0%	iš :		 			-	\$ 775.40	\$ 47150	\$ 303.90 \$ 305.70	1 8	298			\vdash	I
			\$ 306									411.00	- 303330		306				i .

ATTACHMENT DL - 5
\$0AH Docket No. 473-17-0117 WS
PUC Ddocket No 48245
Doubb Dannond Ulithy Company, Inc - The Citifs - Water
Teet Year End 12/31/2015

							,											
eferred Federal income Tax Calculation	(Plant, deprecation)	ation number ny of Jolle Ma				See Attachment DL - 8	Per tax return 2015	(Includes basis reduction for § 179										
Description	Ver./Est. Original Cost	Accum Deprec.	Net Plant	% of plant paid for by developer	Amount of Developer Contribution	Reference	Unadjusted cost or basis	Accum Depr or Accum tax expense	Net Plant	Year(s) If combine)	Onginal Cost	Accum Depr	Net Plant	Less Net Plant Centributed by Developer	Equals Not Plant Contributed By DDU	Staff Accum Dep / original cost	Percentage applied to Tax Unadjusted Basis	Excess Tax depreciation taken for tax purposes
C UNBOLTED FLANGES ON PIPING AT WAT	\$810		\$ 317	0%	\$						\$ 810 00	\$ 492 54		0	317			
C LAKE PUMPS C REPLACE CONCRETE AT MARINA	\$842 \$896	512 545	\$ 330 \$ 351	0%	\$ -	 					\$ 842 14 \$ 896 40		\$ 330 05 \$ 351 32		330 351			
CHANGED FLOATS, TIED IN BOOSTER PL	\$1,013	616	\$ 397	0%	\$						\$ 1,01250			ō	397			
C r PUMP AND 1" PUMP	\$1,018		\$ 399	0%	\$ -						\$ 1,017 55			0	399			
C BOOSTER PUMPS FOR WATER PLANT C REINFORCED WATER LINES	\$1,062 \$1,283	645 780	\$ 416 \$ 503	0%	\$ -	<u> </u>					\$ 1,061 54 \$ 1,282 50				416 503	l		
CRAN 4" PIPING CHANGED OUT PUMP	\$1,283		\$ 503		5 -		-				\$ 1,282 50				503			
HEATER CONNECTIONS	\$1,391		\$ 545 \$ 548		\$ -						\$ 1,39149			Ö	545	t	•	
PUMP AND FEED TUBES	\$1,396			0%	\$ -						\$ 1,397,99	\$ 850 09		0	548			
WELDED 4" PLOY TIE TAPPING SLEEVE, SWING CK VALVE	\$1,512 \$1,529	919 930	\$ 593 \$ 599	0%	5	-					\$ 1,512 00 \$ 1,529 15	\$ 91941 \$ 92984	\$ 592 59 \$ 599 31		593 599			
POLY TIE IN LAKE PUMPS	\$2,400	1,459	\$ 941	0%	\$							\$_1,459.38	\$ 940 62	ŏ	941	 		
POLY LINE TIE INTO LAKE PUMPS	\$2,647	1,609	\$ 1,037	0%	\$ -						\$ 2,646.71	\$ 160940	\$ 1,037 31	0	1 037			
HEATING UNIT INSTALLATION	\$2,765	1,681	\$ 1084	0%	\$						\$ 2,764.83	\$ 1,681 23	\$ 1,083 60	0	1 084			
LAKE PUMPS VALVES WITH ACTUATOR	\$3,847 \$3,885		\$ 1,508	0%	\$			<u> </u>			\$ 3,847.07	\$ 2 339 31 \$ 2 362 15	\$ 150776	0	1 508 1 522			
MEMBRANES	\$4,050	2,362 2,463	\$ 1,522 \$ 1.587	0%	\$						\$ 4,050,00	\$ 2,462.71	\$ 1,522 46	v	1,587			
PUMP	\$4,139	2,517	\$ 1,622	0%	\$ -						\$ 4,138.86	\$ 2,516.74	\$ 1,622 12	ō	1,622			
REWIRED TRANSFORMER AT LAKE PUM	\$5,239	3 186	\$ 2,053	0%	\$ ·						\$ 5,239 26	\$ 3,185.87	\$ 2,053 39	0	2,053			
FILL DIRT AND TRACTOR WORK	\$5 340	3,247	\$ 2,093 \$ 2,449	0%	5		ļ					\$ 3,247 13			2,093 2,449	 		
UPGRADE 2 NEW 2011P LAKE PUMPS	\$6,249 \$13,972	3,800 8,496	\$ 2449 \$ 5.476	0%	\$			\vdash			\$ 624859 \$ 13,97166	\$ 3,799 62 \$ 8,495 84	\$ 5,475.82	· · · ·	2,449 5,476	 		
INSTALL WATER LINE 6"	\$18 344		\$ 7,189	0%	\$		l				\$ 18 343 80 \$ 10,000 00				7 189			
ater Plant Electical Strike Deduchble for Insural	\$10 000	2,999	\$ 7,001		\$ -						\$ 10,000 00	\$ 2 999 32	\$ 7,000 68	0	7 001			
		L]	• •==		_	4 DDU16-015470	\$ 100 746 00	\$ 77,633 00	\$ 23 113 00	2009	\$ 99 227 75	\$ 57 256 63	\$ 41 971 12	\$	\$ 41,971 12 479	58%	\$ 41 970 55	\$ 35 662 45
GALLON FLAT BOTTOM TANK NIFOLD	\$1,196 \$1,989	717 1,176	\$ 479 \$ 813	0% 0%	•							\$ 717 36 \$ 1,175 90		0	4/9 813			
ATER PLANT PHONE SYSTEM-TC	\$831	485	\$ 346	0%	\$		 	 			\$ 83131	\$ 485.02	\$ 346 29	0	346			
ED TANK VALVE	\$1,569	915	\$ 654		\$ -						\$ 1,569 10		\$ 653 63	0	654			
STER PUMPS & RO SY STEM-TC	\$1 892	1,104	\$ 788		\$ -							\$ 1,104 03		0	788			
MPG, IMPELLER TRIM	\$3,510 \$2,734	2,048 1.572	\$ 1,462 \$ 1,162		\$ -						\$ 3,509 60 \$ 2,733 52	\$ 204763	\$ 1,461.97 \$ 1,161.89	0	1,462 1 162	 		
RING, WATER EYE AND INTERNET-TC	\$826	468	\$ 358		\$	<u> </u>		_				\$ 468.37	\$ 358.07		358			
ATER PLANT STORAGE ROOM LIGHTS-TC	\$1,408	798	\$ 610	0%	\$						\$ 1,407 56			0	610			
-UPGRADE SYSTEM	\$1,560	884	\$ 676		\$						\$ 1,560 11			0	676			
ATER PLANT BOOSTER PIMPS-TC	\$9,956 \$254	5,642 142	\$ 4,314		\$ -							\$ 5,642 49 \$ 141 84		- 0	4,314	-		
TRATE TANK FLOAT REPLACEMENT ATER PLANT	\$372	208	\$ 164		\$.						\$ 372 16			1 0	164			
ALLIBRATION OF FLOW METERS-TC	\$550	307	\$ 243		\$ -						\$ 54963			ŏ	243			
D INJECT PUMP/CITLORINE PUMP/TUBIN	\$2,342	1,307	\$ 1,034	0%	\$ -						\$ 2,341 64	\$ 130722	\$ 103442	0	1,034			
STALLATION OF NEW ELECTRIC VALVE	\$369	203	\$ 166	0%	\$						\$ 368.94	\$ 202 93	\$ 166.01	0	166			
LEN BRADLEY 3P480VAC DRIVE NSORS	\$4 376 \$212	2,407 115	\$ 1,969 \$ 97	0%	\$ -						\$ 4,376.28 \$ 212.22	\$ 2,407 10 \$ 114 93	\$ 1,969 18 \$ 97 29	.0	1,969			
JSHINGS UNION BALL CHECK VALVE	\$281	148	\$ 134	0%	Š						\$ 281 08	\$ 147 52	\$ 133 56	ö	134			
Uallon An Compressor	\$239	119	\$ 119	0%	\$ -						\$ 238 65	\$ 119 24	\$ 11941	D	119			
ithranon of Flow meters	\$513		\$ 256		\$ -						\$ 51250	\$ 256 07		0	256			
mbranes End Caps ctrical Actuator	\$21,264 \$393	10 444	\$ 10,820 \$ 203		\$ -		ļ	-			\$ 21,263 60 \$ 393 21	\$ 10,444 05	\$ 203.09	<u>-</u>	10,820	_		
ctric Oser Air Valves	\$486		\$ 251		\$						\$ 485.64	\$ 234.81	\$ 250 83	ŏ	251			
tall Main Breaker Booster Pane	\$593	287	\$ 306		s -						\$ 593 30			0	306			
umeter	\$1,623	785	\$ 839		\$ -						\$ 1,623.45			0	839 2 177			
mbranes	\$4,215 \$7,536	2,038	\$ 2,177	0/4	\$						\$ 4,215 00 \$ 7,536 37			0	3,893		-	
apters, Seals Head Assembly ct Vahe Acuator Fill Tank	\$691	3,644 328	\$ 3,893 \$ 363	0%	\$		 				\$ 690 64	\$ 3,643.87 \$ 328.07	\$ 362.57	1 8	363			
ducer, Gland Pack	\$216	101	\$ 115	0%	\$ -						\$ 216.49	\$ 101.06	\$ 11543	0	115			
C Pipe, Gland Pack	\$424	198	\$ 226	0%	\$ -						\$ 424 46	\$ 196 14	\$ 226 32	0	226			
rk on Ater Analyzer ctor Pump	\$1,387 \$1,613	647 753	\$ 739 \$ 860	0%	•		 				\$ 1,386.81 \$ 1,612.93	\$ 647 37 \$ 752 92		 	739 860			
ite, Wear Ring, 0-Ring	\$1,613	788	\$ 900	0%	\$ -						\$ 1,688.08		\$ 900.08	1 8	900			
ilds Pump, Pump F1091 SK ltch	\$1 757	520	\$ 937	0%	\$						\$ 1,757 16	\$ 820.25	\$ 936.91	0	937			
's & HMI	\$2,000	934	\$ 1,066	0%	\$ -						\$ 2,000 00			0	1,066 472	$\vdash \vdash \vdash$		
Repair Lake Pump ckvalves	\$872 \$386	400 177	\$ 472 \$ 209	0%	\$			\vdash			\$ 871 70 \$ 386 32			 	209	\vdash		
ncate ROO!, Header	\$921	422	\$ 499	0%	\$			h —			\$ 920 83			1	499			
Subminal of US Protocol to TCEQ	\$4,713	2,160	\$ 2,553	0%	\$							\$ 216014		0	2,553			
Media, Vitec 30000 Annscalent	\$6,210	2,846	\$ 3,364	0%	\$ -						\$ 6,210 00			0	3,364			-
dia, Vitec 30000 Annscalent mbranes	\$7,281 \$18,627	3,337 8.537	\$ 3,944 \$ 10,090		\$ -						\$ 7,280 93 \$ 18,626 83			 	3,944 10,090	+		
mbrane System	\$1 546	683	\$ 863	0%	\$			 				\$ 682 52		i i	863	\vdash		
nples	\$480	208	\$ 272	0%	\$ ·		L				\$ 480 00	\$ 207 90	\$ 272 10	Ŏ	272			
Watereye Submoption-	\$3 768	1,569	\$ 2,199	0%	\$						\$ 376847	\$ 1,569 29	\$ 2,199 18	0	2,199			
er, Pipe Gaskels TC	\$0 \$913	373	\$ 540	0%	5 -		-				\$ 913.23	\$ 372.79	\$ 540.44	ļ <u>\$</u>	540	\vdash		
eline Pressure Vessels TC ordmeter Kit TC	\$913 \$957	373	\$ 540 \$ 566	0%	\$ -			\vdash			. 050.54	. 200.40		 	566	 		
se Wunng Ring TC	\$1,382	564	\$ 518	0%	š	i					\$ 1,382 00	\$ 564.15	\$ 817.85	0	818			
ndfilter Walla Change TC	\$2,121	866	\$ 1,255	0%	\$ -						\$ 2,120 58	\$ 865 65	\$ 1,254.93	0	1,255			
bidity Calibration Contract TC	\$2,721 \$2,908	1,111	\$ 1,610	0%	5 -						\$ 2 721 42	\$ 1,110.92	\$ 1,610.50	0	1,610 1,721	├		
	\$2,908 \$3,045	1,187	\$ 1,721 \$ 1,802	0%	\$ -			\vdash			\$ 3,906 43	\$ 1,187,26 \$ 1,243,09	\$ 1.802.10	 	1 802	\vdash		
ap rings. Thennometer TC	33,045	- 243	¥ 1,0UZ	076	• •	5 DDU16-015472	\$ 172,707 00	\$ 109,048.00	\$ 63 659 00	2010-11	\$ 141 717 36	\$ 69,286 40	\$ 72,430.96	3 -	\$ 72,430.96	49%	\$ 84,437.41	\$ 24,610 59
ap rings. Therinometer TC emical Injection Pumps TC																		
emical Injection Pumps TC	\$1,195	467	\$ 727	0%	\$ -													
emical Injection Pumps TC 1 9 litydrmt 9 Bay Hill Cr TC DRANT STEM VALVE, FITTINGS	\$2,619	1,025	\$ 1594	0% 0%	\$ - \$ -	6 DDU16-015472	\$ 261900	\$ 706 00	\$ 1,913 00		\$ 2,618 85	\$ 1,024 60	\$ 1,594 25	0	1 594	39%	\$ 102465	\$ (318 65)
emical Injection Pumps TC 1.9 Itydrmt 9 Bay Hill Cr TC		1,025		0%	\$ - \$ -	6 DDU16-015472	\$ 261900	\$ 706.00	\$ 1,913 00		\$ 2,618.85	\$ 1,024 60	\$ 1,594.25	0	1 594	39%	\$ 102465	\$ (314 65)

Percent DDU	DDU Excess Tax depreciation taken for tax
	DUITDOSSE

100 00% \$ 35 662 45

100 00% \$ 24,610 59 100 00% \$ (318 65)

EXHIBIT DDU-11A Page 70 of 106

ATTACHMENT DL - 5
SOAH Docket No. 473-17-0117 WS
PUC Docket No. 46245
Double Diamond Ultrity Company, Inc - The Cliffs - Water
Test Year End 12/31/2015

Deferred Federal Income Tax Calculation	(Plant, depreciation numbers are from testimony of Jolie Mathis)					See Attachment DL - 8	Per tax return 2015	(Includes basis reduction for § 179										
	Ver/Est. Onginal Cest	Accum Deprec	Net Plan	% of plant paid for by developer	Amount of Developer Contribution	Reference	Unadjusted cost or basis	Accum Depr or Accum tax expense	Net Plant	Year(s) if combine)	Original Cost	Accum Depr	Net Plant	Less Net Plant Contributed by Developer	Equals Net Plant Contributed By DOU	Staff Accum Dep / eriginal cost	Percentage applied to Tax Unadjusted Basis	Excess Tax depreciation taken for tax purposes
REPLACEMENT OF FOULED MEDIA IN SAND	\$8 066	2,957	\$ 5,109	0%	\$ -													
B REPLACE PUMP, MOTOR AND CABLE	\$29,973	5,371	\$ 24,602	0%	\$ -	1 DDU18-015472	\$ 29,973 00	\$ 23 067 00	\$ 6 906 00	2011	\$ 29 973 34	\$ 5,370 99	\$ 24,602.35	0	24 602		\$ 5,370 93	\$ 17,696 07
icron Filters, Anti Scaltent TC	\$6 274	2,195	\$ 4,079	0%	\$ -						\$ 6 274 32	\$ 2,195 37		0	4 079			L
stall new pipe 6" 60hp Submonitor/Start up - W d	\$17,818	1,099	\$ 16,719	0%	\$ -						\$ 17.817.55		\$ 16,718 98	0	16 719			
embranes	\$3,845	896	\$ 2949	0%	\$ -						\$ 3,844.96	\$ 895.84	\$ 2,949 12	0	2 949			
embranes	\$3,845	896	\$ 2949	0%	\$ -			1			\$ 384529	\$ 895 92	\$ 2,949 37	0	2 949			
ow ertiex 400 to repair VFD	\$4,728	1 102	\$ 3627	0%	\$ -						\$ 4 728 36		\$ 3,626 69	0	3 627			
arge and crew for take pump repair	\$4,800	1,118	\$ 3682	0%	\$ -	1					\$ 4,800 00	\$ 1,118.36	\$ 3,681 64	0	3 682			
eplace 84 lake pump	\$6,057	1,411	\$ 4,646	0%	\$ -			T			\$ 6 057 21	\$ 141128	\$ 4,645 93	0	4 646			
* * * * * * * * * * * * * * * * * * * *			I	1		8 DDU16-015472	\$ 49,940 00	\$ 21,174 00	\$ 28,766.00		\$ 77,341 03	\$ 14 087 99	\$ 63,253 04	\$	\$ 63,253,04	18%	\$ 9,096 78	\$ 12,077 22
lamiesa Steel fleaders	\$4,487		\$ 4,047	0%	\$ -		\$ -											
014 Ford F150 66893	\$29,953	3,789	\$ 26 164	0%	\$ -	5 DDU16-015470	\$ 36,054 00	\$ 21,632 00	\$ 14 422 00			\$ 378868		0	26,164		\$ 4,560 42	\$ 17,071 58
ump & 20HP Motor	\$12 669	104	\$ 12,565	0%	\$						\$12 669		\$ 12,565 34	0	12 565			
ump Well 03 Pump Replacement, 601119 thtac	\$58,282	0	\$ 58,282	0%	\$ -			1		L	\$58,282		\$ 58 281 66	. 0	58,282			
						7 DDU18-015472	\$ 70,951 00	\$ 36,186 00	\$ 34 765 00		\$70 951	\$104	\$70 847	\$0	\$70,847	0%	\$ 104.06	\$ 36,081 94
B1086 TR 2-1 W1 Wesley Water Plant	\$17,920	n/a	\$ 17,920	80%	\$ 14 336 00													
ORRISUP Tank Fill Lines for Ground Storage In	\$0			0%	\$													
					\$ -							L						
				<u> </u>	<u> </u>	1		1								L		
	\$1 590 0#8	\$796 619	\$ 793 469		\$255 206									5111 100	\$800 541			\$ 280,097 05

DDU Excess
Tax
depreciation
taken for tax
ournoses Percent DDU

100 00% \$ 17 696 07

100 00% \$ 12 077 22 100 00% \$ 17 071 58

100 00% \$ 36,081 94

ADFIT Rate Base Adjustment \$ 42,014 56 Adjusted for NOL Carryforward

ATTACHMENT DL - 5
SOAN Docket No. 473-17-0117 WS
PUC Docket No 46245
Doubb Diamond Ultifly Company, Inc - The CRIfs - Water
Teet Year End 12/31/2015

Description PUBLIC UTILITY COMMISSION WALLELE Electrical Work on hope Meters USABLU Chemical Food Purip USABLU Pressur Looper Software, Gauce to Hd	-	ا ا	Not Plan	% of plant	Amount of			1	1										
VALLELE Electrical Work on blow Meters USABLU Chemical Feed Pump	\$1,790 43		l	developer	Developer	Reference	Unadjusted cost or basis	Accum Depr or Accum tax expense	Net Plant	Year(s) if combine) Origi		Accum Depr	Accum Depr Net Plant	Plant Plant Contributed Centribu	Equals Net Plant Centributed By DDU	Den / original	Percentage applied to Tax Unadjusted Bases	Excess Tax depreciation taken for tax purposes	Percent de DDU tal
VALLELE Electrical Work on hlow Meters SABLU Chemical Feed Pump	\$1,790 43					•		•					•						
JSABLU Chemical Feed Pump			\$ 1,790	0%	. 2			1			I	ı	ī	r					
					1	t		t		-	 	 		†		1			
					1 .			 											
INIIQU frencher	\$1,368 14				13 -	t		t	†	-		 	 	 					
rencher	\$1,894.88				+	†		1		-	 	 	 	†		1			
RSCEQUI Backhoe Rental (1/14 - 2/11)	\$582 17				1		 	 	 	+	 		t	t					
Backhoe Rental	\$378 48				15 -					+	†	1	1	1					
rencher	\$2,409 66				+	 					1	t	 			 			
obcat Rental	\$2,903.00				13	 		 	 	-	 					 			
urban Master Mi	\$427.47				15 -	1				-						1			
rencher	\$1,692.07		\$ 1,047		1	 		· · · · · · · · · · · · · · · · · · ·		-	†	t	! 	†		 			
SCEQUI Backhoe Rental (12/17-1/14)	\$582 17									-	1			 					
obcat Rental	\$2 074 52					 		+		-				 					
Il Station Electrical	\$2,032.29				+ -	 					 	 		 					
EX TENSION RISERS, FIBERGLASS EXTEN		\$ 1.065			3 .	 		+		-	†	1	t	1					
C PANELS		\$ 1,603			1	 			 	-	†			1					
C REPAIR TO SEWER PLANT BLOWER MO		\$ 1465			 • -					-	 	t	t	† 					
REPLACING WIRING	\$10.593 83				-					-	\$ 10.593.83	\$ 635195	\$ 4.241.88	1	4,242	 			
PHASE PUMP PANEL-TC	\$1,666 84		\$ 708		15		1	1		-	\$ 1666.84			1 0	708				
ONTROL BOX AND INSTALLATION-TC		\$ 1683			-	1						\$ 1,682 96		- 6	1.244				
SP FOR LIFT STATION TC		\$ 2.512			+	†·			 		\$ 4,369.26			,	1,857				
SP SPYGLASS FOR POOL #2 TC		\$ 2,464			+ -							\$ 2,464 40		0	1.822				
VORK ON SEWER LIFT S (AI-ION-PC	\$1 284 28				+	t				-	\$ 1,284 28			i o	556				
2)30 FLOAT SW1THCES AT LIFT STATION	\$1,044,94	n/a			3	1		1		 	\$ 1044.94		\$ 1,044 94	0	1.045				
SRINDER PUMP-TC		\$ 1,576			\$.	· · · · · ·				 		\$ 1,576 12		0	1,476				
ROOTS BLOWER REPLACEMENT	\$1 635 37				1 .		-		····	+	\$ 1635.37			ő	791				
OOTS BLOWER REFEACEMENT	91 033 37	•	751	¥ 7/9	+• <u> </u>	9 DDU16-01547	\$ 63,492.00	\$ 44.768.00	\$ 18 724 00	2010	\$ 30 860 34			18 .	\$ 13 742 18		\$ 35 218 87	\$ 954913	100 00% \$
	*******	\$ 1,221	. 4 770	0%	· s -	2 00010-07547	• 00,402.00	¥ +7,100 00	¥ 1012400	1	00 000 00	11,110 10	10,142 10		V 10142.0	1 000	* ********	,	
Sewage ar valves TC heck Valves TC		\$ 508			3 -		 	 	 	+	 	 	 	 		-			
ouder Pump-Float Manna Lift Station TC		\$ 1.297			- S		 	1	_	+	\$ 338217	\$ 1,296 77	\$ 208640	 	2 086	1 1		-	
IFT STATION MARINA/CLIFFS DRIVE		\$ 1,316			13 -				 	+-		\$ 1,316 40		<u> </u>	2 118				
EDUCERS MOTOR-TC		\$ 920			+	 	 	+	 	-	\$ 2,400.00		\$ 1450.08	1 8	1480				
EDUCERA MOTOR-TC	\$2,400 00	→ 920	3 1,480	0%		6 DDU16-01547	\$ 9,796.00	\$ 8,267.00	\$ 1,529 00	2012	\$ 921757			15 -	\$ 5.684.48		\$ 3,754.80	\$ 4.512 20	100 00% \$
				1	+							\$ 2,560,82		+ 	5,753				100 00% \$
One Pum Packa e		\$ 2,561			3	7 DDU16-01547	\$ 8,314 00	\$ 7,015 00	\$ 1,299 00	<u>'</u>	3 6,314 13	⇒ ∠ 560 62	a 5,753.31	, <u>.</u>	5,753	0 0 31	3 4 360 76	* *********	100 00%
econdary clarifier weir	\$6,285 92		\$ 5,343		\$ -									 		 			
ump at Sewer Plant	\$5,317 80		\$ 5,044		\$ -	↓	 	 		-	-		-						
Frundfous 2014P Pump	\$7,351 60	\$ 372	\$ 6,979	0%	\$ -						I					 			
&1086 TR 2-1 W J Wesley Wastewater Plant	\$17 920 00	\$ -	\$ 17 920	80%	\$ 14 336 00					<u> </u>									
	\$1,666 547	\$433.466	\$573 081		\$ 54 079 20		<u> </u>		1				i				-	\$ 37 979 25	13
																•	TAX RATE	25%	•
																ADFIT deduct		\$ 9494.81	T.

EXHIBIT DDU-11A Page 72 of 106

EXHIBIT DDU-11B

EXHIBIT DDU-11B Page 73 of 106

SOAH DOCKET NO. 473-17-0019.WS PUC DOCKET NO. 46245

APPLICATION OF DOUBLE	§	BEFORE THE STATE OFFICE
DIAMOND UTILITY COMPANY, INC.	§	
FOR WATER AND SEWER	§	OF
RATE/TARIFF CHANGE	Š	
	§	ADMINISTRATIVE HEARINGS

WORK PAPERS

FOR

REBUTTAL TESTIMONY

OF

JAY JOYCE

ON BEHALF OF

DOUBLE DIAMOND UTILITY COMPANY, INC.

OCTOBER 2017

EXHIBIT DDU-11B Page 74 of 106

WORK PAPER #1

EXHIBIT DDU-11B Page 75 of 106

TEXAS MOTOR VEHICLE RETAIL INSTALLMENT SALES CONTRACT Date 05/14/15 1-800-727-7000 BUYER Double Dismond Utilities Co SELLER/CREDITOR COLE FORD SALES ... IN ADDRESS 5495 Belt Line Road 501+CZ00 CITY Dallas STATE TX ZIP 75254 ADDRESS 404 SOUTHWEST IH35 PHONE 214-706-7857 CITY HILLSBORO CO-BUYER... STATE_TX ZIP 76645 ADDRESS_ PHONE 254-582-5361 CITY STATE www.fordcredit.com PHONE 214-706-7857 The Buyer is referred to as "you" or "your". The Seller/Creditor is referred to as "we", "us" or "Creditor." This contract may be transferred by the Seller. The credit pince is shown below as the "Total Sale Price" The "Cash Price" is also shown below By signing this contract, you choose to purchase the motor vehicle on credit according to the terms of this contract. You agree to pay us the Amount Finance Charge, and any other charges in this contract. You agree to make payments according to the Payment Schedule in this contract. If more than one person signs as a buyer, you agree to keep all the promises in this agreement even if the others do not. You have thoroughly inspected, accepted, and approved the motor vehicle in all respects MOTOR VEHICLE IDENTIFICATION USE FOR WHICH PURCHASED
☐ PERSONAL, FAMILY OR
HOUSEHOLD Vehicle Identification Number New/Used Mileage Year and Make Model NEW 2014 F150 1FTFX1CF7EFC96893 146 DOWSINESS OR COMMERCIAL FORD ☐ AGRICULTURAL Trade-in Year 2008 MakeCHEVROLET ModeSILVERADO C1500 PROPERTY INSURANCE: You must keep the collateral insured against damage or loss in the amount you owe. You must keep this insurance until you have paid all that you owe under this contract. You may obtain property insurance from anyone you want or provide proof of insurance you already have. The insurer must be authorized to do business in Texas. You agree to give us proof of property insurance. You must name us as the person to be paid under the policy in the event of damage or loss. VIN 2GCEC19C981117267 License No. FHL0280 **FINANCE** Total Sale **ANNUAL** Amount Total of PERCENTAGE CHARGE Financed **Payments** Price The amount you will have paid when you have made all scheduled payments. The total cost RATE The dollar amount the credit will The amount of credit provided of your purchase on credit. The cost of your credit as a yearly to you or on your behalf. including your downpayment rate If any insurance is included below, policies or certificates from the insurance company will describe the terms, conditions and deductibles. of S 5,000.00 5 9900 % s 2,599 21 | \$ 27,352 51\$ 29,952 72\$ 35.952.72 Optional credit life and credit disability insurance. Credit life insurance and credit disability insurance are not required to obtain credit. They will not be provided unless you sign and agree to pay the extra cost Your decision to buy or not buy these insurance coverages will not be a factor in the credit approval process. Your Payment Schedule will be: Number of Payments Amount of Payments | When Payments are Due starting 36 \$832.02 06/12/15 N/A N/A N/A Credit Life, one buyer \$ ____ Term __ \$ ___ Term __ N/A N/A N/X N/A Credit Life, both buyers Prepayment: If you pay off your debt early, you will not have to pay a penalty N/A Credit Disability, one buyer \$ Term_ Late Payment: You must pay a late charge on each payment received more than fifteen days late. The charge is 5% of the scheduled payment. H/A N/A Credit Disability, both buyers \$ N/A Term _ Security Interest: You are giving a security interest in the motor vehicle being purchased.

Contract: Please see this contract for additional information on security interest, nonpayment, default, the right to require repayment of your debt in full before the scheduled date, and prepayment peoply. N/A (Insurance Company) prepayment penalty Credit life insurance pays only the amount you would owe if you paid all your payments on time. Credit disability insurance does not cover any increase in your payment or in the number of payments. If the term of the insurance is 121 months or longer, 1. Cash Price (including any accessories, services, and taxes the premium is not fixed or approved by the Texas Insurance Commissioner. Vehicle Price\$ 31,450.00, N/A __\$__ N/A N/A \$ N/A and Taxes \$ 1,590.62 \$ 33,040.62(1) 2. Total Downpayment = (if negative, enter "0" and see Line 4.A. below) \$ 2,000.00 payment. -payoff by seller ______ \$ ____ N/A You want the insurance indicated above =net trade-in ______\$ 2.000.00 +cash.... Buver's Signature: _\$<u>____</u> +Third Party Rebate Assigned to Creditor \$ 4,000 00 Co-Buyer's Signature: . + N/A Optional insurance coverages and debt cancellation agreement. The granting of credit will not be dependent on the purchase of either the insurance coverages or the debt cancellation agreement described below. It will not be provided unless you sign and agree to pay the extra cost. The credit approval process will not be affected by whether or not you buy these insurance coverages or the debt cancellation agreement.

Coverage Term in Mypaths Premium of Section 1. Total downpayment \$ 6,000,002

3. Unpaid balance of cash price (1 minus 2) \$ 27,040,62(3) 4. Other charges including amounts paid to others on your behalf (Seller may keep part of these amounts.): A. Net trade-in payoff to N/A B Cost of optional credit insurance paid to insurance company or companies Life _____\$___N/A N/A D\$ N/A Disability_ _____S____N/A___\$ Debt Cancellation C Other insurance paid to the insurance company \$ N/A _ 🗆 **s**__ Agreement** Official fees paid to government agencies......\$ N/A Debt Cancellation Agreement Fee Paid to Seller...... N/A (Insurance Company) 65.14 "If the vehicle is determined to be a total loss, GAP Insurance will pay us the difference between the proceeds and your basic collision policy and the amount you owe on the motor vehicle, minus your deductible. You can cancel that insurance, without charge for 10 days from the date of this contract. G. H. N/A Government certificate of title fee ______\$____ 33.00 ""WE WILL CANCEL CERTAIN AMOUNTS YOU
OWE UNDER THIS CONTRACT IN THE CASE OF
A TOTAL LOSS OR THEFT OF THE VEHICLE AS
STATED IN THE DEBT CANCELLATION
AGREEMENT. Government vehicle inspection fees ______\$ 23.75 AGREEMENT.
You can cancel the debt cancellation agreement without charge for a period of 30 days from the date of this contract, or for the period stated in the debt cancellation agreement, whichever period ends later. If the box next to a premium for an insurance coverage included above is marked, that premium is not fixed or approved by the Texas Insurance Commissioner. A debt cancellation agreement is not increased.

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cargo documental no puede exceder una cantidad razonable acordada por las

	(insurance Company)
F. Dealer's inventory tax (if not included in cash price) \$5514	*If the vehicle is determined to be a total loss, GAP
G. Sales tax (if not included in cash price)\$	Insurance will pay us the difference between the proceeds and your basic collision policy and the
H. Other taxes (if not included in cash price)\$	amount you owe on the motor vehicle, minus your
Government license and/or registration fees	deductible. You can cancel that insurance without charge for 10 days from the date of this contract.
J. Government certificate of title fee\$ 33_00	**WE WILL CANCEL CERTAIN AMOUNTS VOL
K. Government vehicle inspection fees \$ 23.75	OWE UNDER THIS CONTRACT IN THE CASE OF A TOTAL LOSS OR THEFT OF THE VEHICLE AS STATED IN THE DEBT CANCELLATION
L Deputy service fee paid to dealer	STATED IN THE DEBT CANCELLATION
not required by law, but may be charged to buyers for handling documents relating	AGREEMENT.
to the sale. A documentary fee may not exceed a reasonable amount agreed to by	You can cancel the debt cancellation agreement without charge for a period of 30 days from the date
the parties. This notice is required by law.	of this contract, or for the period stated in the debt
Spanish Translation: Un cargo documental no es un cargo oficial. La ley no exige	cancellation agreement, whichever period ends later.
que se imponga un cargo documental. Pero éste podría cobrarse a los compradores por el manejo de la documentación en relación con la venta. Un	If the box next to a premium for an insurance coverage included above is marked, that premium is not fixed
cargo documental no puede exceder una cantidad razonable acordada por las	or approved by the Texas Insurance Commissioner.
partes. Esta notificación se exige por ley.	A debt cancellation agreement is not insurance and is regulated by the Office of Consumer Credit
To COLE FORD SALBOR Documentary Fee	Commissioner.
N Other charges (Seller must identify who is paid and describe purpose)	You want the optional coverages and debt cancellation
to <u>N/A</u> for <u>N/A</u> \$ <u>N/A</u>	agreement for which premiums or fees are included above.
to <u>N/A</u> for <u>N/A</u> \$ <u>N/A</u> to <u>H/A</u> for <u>N/A</u> \$ <u>N/A</u>	Buyer's Signature:
to State for Registration S 56.00	Co.Buyer's Signature
to N/A for N/A \$ N/A to State for ROAD/BRIDGE FEE \$ 10.00 to for N/A \$ N/A	Co-Buyer's Signature.
to State for ROAD/BRIDGE FEE \$ 10.00	LIABILITY INSURANCE
to for N/A s N/A	THIS CONTRACT DOES NOT INCLUDE INSURANCE COVERAGE FOR
Total other charges and amounts paid to others on your behalf \$312_89(4)	PERSONAL LIABILITY AND PROPERTY
5. Amount Financed (3 + 4) \$27,353 51(5)	DAMAGE CAUSED TO OTHERS.
BALLOON CONTRACT PROVISIONS	Anti-Theft Product (Optional)
Your last installment payment under this contract is a balloon payment.	If this box is checked you purchased the
1	anti-theft product(s) listed below. The purchase of anti-theft product(s) is optional
EXCESS WEAR, USE AND MILEAGE CHARGES	and not required to obtain credit, even if the
If the box directly above is checked, this section, Paragraph B, and Paragraph C of this contract apply. You may be charged for excessive wear based upon our standards for	i product(s) is already installed on the vehicle
normal use. If you exercise the option to sell the vehicle back to Creditor under Para-	you selected. You may purchase anti-theft product(s) from the person of your choice. By
graph B, you must pay the Creditor \$0. N/A per mile for each mile in excess of	signing below, you agree to purchase the
N/A miles shown on the adometer.	signing below, you agree to purchase the anti-theft product(s) at the price disclosed.
	N/A N/A
EXTRA MILEAGE OPTION CREDIT	S Term
If this contract contains a balloon payment (as indicated above), and you have exercised	N/A
your Option to sell the vehicle to the Creditor under Paragraph B, this paragraph applies	\$ N/A Term
to your contract. At the scheduled end of this contract, You will receive a credit of	VN/A
\$0N/A per unused mile for the number of unused miles betweenN/A andN/A miles, less any amounts You owe under this contract. You will not	\$
receive any credit if the vehicle is destroyed, this contract ends early, or you are in	
default. You will not receive any credit if the credit is less than \$1.00.	Buyer Signs X
	Sigile ==
Any observe to the fortunal metals of fundation Bath of	
Any observe to the fortunal metals of fundation Bath of	
Any observe to the fortunal metals of fundation Bath of	
Any change to this contract must be in writing. Both you and we must sign it. No oral changes to Buyer X De los Buyer X Signs Co-Buyer X Signs	this contract are enforceable.
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For	the purpose of	securing credit from	n Ford Motor C	Credit Company ("Fo	rd Credit"), each of	the parties signing	ING A RELATIONSHIP below (the "Undersigned")	certifies that the above inform	mation is	true and complete	The Undersigned
assi	gn any credit s	secured from Ford	Credit and any	y or all servicing righ	nts with respect the	reto, or grant parti	cipations therein or issue s	r credit experience with Fore ecurities with respect theret ation and information which it	io.		
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	•	"If corporate guar	rantor, author	rized officer must s			rtnership guarantor, a gei r "Individual" as Title.	neral partner must sign an	d show	"Partner" as Title.	

APPLICATION FOR TEXAS TITLE TYPE OR PRINT NEATLY IN INK

TAX OFFICE USE ONLY		l_	Standard Presumptive Value						
Tax Collector: County:	<u></u>		SPV \$						
Date. Transaction Number:			Approisal Value \$						
1. Vehicle Identification Number 2. Year 3. Make 1 F T F X 1 C F 7 E F C 9 6 8 9 3 2014 FORD	4, Body Style 5. Mode	l l	s. 146						
	4 DOO F150 Ide Unit No. 11. Major Vehicle Col		12. Minor Vehicle Color (two colored)						
5009 1000	OXFORD W		N/A						
13. Applicant Type Individual Business Government Trust I	Nan-Profit Business, Government, Tr	rusts and Non	-Profits, use the Business Name line below						
14. Applicant's/Owner's Legal Name 1/Business Name		Owner's Cor	unty Name DALLAS						
First Double Diamond Utilit Middle	Last		Suffix						
Mailing Address 5495 Belt Line Road	City DALLAS	State	TX zip 75254						
14a. Applicant/Owner 1 Photo ID Number									
ID Type U.S Oriver's License U.S. State Identification		Other	(Name of State or Territory)						
U.S Passport Foreign Passport	(Name of Foreign Country		· ·						
Other Military Status of Forces Photo ID US Department of Homeland Sec	cunty ID U.S Citizenship 8	Immigration Sec	vices ID U.S. Department of State ID						
14b Applicant's/Owner's Legal Name 2	1		C. te.						
First Middle Mailing Address	Last City	State	Suffix Zip						
14c. Registrant's Name (Renewal Notice Recipient)/Business Name		State							
14c. Registrant's Name (Renewal Notice Recipienti/Business Name DOUDLE DIAMOND First Utilities Co. Middle Mailing Address 5495 Belt Line Road SVITC200	Dilworth Last		Suffix						
Mailing Address 5495 Belt Line Road SVITC W	City DALLAS	State							
14d. Vehicle Physical Location Address 5495 Belt Line Ro		State							
15. Previous Owner's Legal Name/Business Name COLE FORD SALES, INC	15a. GDN -D	ealer Use Onl	y P9668						
First Middle	Last		Suffix						
Mailing Address 404 SOUTHWEST IH35	City HILLSBORO	State							
	CT TO THE FOLLOWING FIRST LIEN								
16 1st Lien Date 1st Lienholder Name FORD MOTOR CREDIT	16a. E	Electronic Title							
Mailing Address PO BOX 105704		Certified Lienh							
ON THE DESCRIPTION OF THE OFF	Zip 30348 16c. A	Additional Lier Odometer	Codometer						
CHECK REASON(S) Body Style Other	nership Lien Lien L	Brand	Reading Year Make						
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Form 130-U (Rev. 8/2013)

Online Form at www.TxDMV.gov

Page 1 of 2



COLE FORD SALES

P.O. Box 1055 • 404 S.W. IH-35. • Hillsboro, Texas 76645 Phone: 254-582-5361 Fax: 254-582-0216

www.colefordsales.com • email: coleford@hillsboro.net

ORDER DATE 5/14/2015 BUS. PHONE (214) 706-7857

PURCHASER'S NAME Double Dismond Utilities	RES. PHONE	(214) 706-7857	
PURCHASER'S ADDRESS 5495 Belt Line Road	CELL#	konstrukter kan di Nada Nada kina maka sa	
	P CODE	FAX #	
SS# SS#		Email	
ENTER MY ORDER FOR () DSED LATRICK SALESPERSON JACK D	OBBS	COLOR OXFOR	D WHT
MAKE & YEAR FORD F150 2014		MILEAGE AT DELIVERY	146
15# 1FTFX1CF7EFC96893		LIC#	sтк# Т6237
TRADE IN #1 MAKE YEAR	T		
CHEAKOPEL STPARKIDO CT200 S008	Vehicle Sales		31,450,00
NUMBER FHLO280 NUMBER SERIAL	2014 FORD F150		
NUMBER 2GCEC19C981117267			
I CERTIFY THAT THE ODOMETER READING ON MY ABOVE TRADE READS			
TRADE IN #2 MAKE YEAR INFO			
LICENSE VALID. NUMBER NUMBER			
SERIAL NUMBER			
BALANCE OWED TO	N/A		
I CERTIFY THAT THE ODOMETER READING ON MY ABOVE	TOTAL OF ABOVE ITEMS		31,450.00
TRADE READS MILES. THE ODOMETER HAS HAS NOT EXCEEDED 100,000 MILES.	LESS REBATE		1
Signature	LESS TRADE ALLOWANCE		4,000.00
	SUB-TOTAL		2,000.00
LIEN HOLDER FORD MOTOR CREDIT			25,450.00
ADDRESS PO BOX 105704 ATLANTA GA 30348	TAX		1,590.62
DRAFT THRU:	TITLE & TRANSFER		33.00
ATTENTION Phone #	LICENSE FEES		66-00
*A DOCUMENTARY FEE IS NOT AN OFFICIAL FEE. A DOCUMENTARY FEE	*DOCUMENTARY FEE		125 .00
IS NOT REQUIRED BY LAW, BUT MAY BE CHARGED TO BUYERS FOR HANDLING DOCUMENTS AND PERFORMING SERVICES RELATING TO	"DEALER'S INVENTORY TAX		65_14
THE CLOSING OF A SALE. A DOCUMENTARY FEE MAY NOT EXCEED \$125	EXTENDED SERVICE	Marie de la constitución de la c	N/A
FOR A MOTOR VEHICLE CONTRACT OR A REASONABLE AMOUNT AGREED TO BY THE PARTIES FOR A HEAVY COMMERCIAL VEHICLE	CREDIT LIFE		
CONTRACT. THIS NOTICE IS REQUIRED BY LAW.	GAP		N/A
** The Dealer's Inventory Tax charge is intended to reimburse the dealer for ad valorem taxes on its motor vehicle inventory. The charge, which is paid	STATE INSPECTION		N/A
by the dealer to the county tax assessor-collector, is not a tax imposed on a			23.75
consumer by the government, and is not required to be charged by the dealer to the consumer.	TOTAL		27,353.51
LIABILITY INSURANCE COVERAGE FOR BODILY INJURY AND PROPERTY DAMAGE CAUSED TO OTHERS IS NOT INCLUDED.	CASH DOWN		N/A
DISCLAIMER OF WARRANTIES ANY WARRANTIES ON THE PRODUCT SOLD HEREBY ARE THOSE MADE BY THE MANUFACTURER.	TRADE PAY OFF		N/A
THE SELLER COLE FORD SALES, INC. HEREBY EXPRESSLY DISCLAIMS ALL WARRANTIES. EITHER EXPRESS OR IMPLIED, INCLUDING ANY IMPLIED WARRANTY OF MERCHANTABILITY OF FITNESS FOR A PARTICULAR PURPOSE, AND COLE FORD SALES, INC. NEITHER ASSUMES NOR AUTHORIZES ANY OTHER PERSON TO ASSUME FOR IT ANY LIABILITY IN CONNECTION WITH THE SALE OF SAID PRODUCTS.	DUE ON DELIVERY OR BALANCE TO BE FINANCED THIS ORDER COMPRISES THE ENTIRE AGREE UNDERSTANDING OF ANY NATURE CONCERNING THAT IAM OF LEGAL AGE AND THIS ORDER IS SUB.	EMENT AFFECTING THIS PURCHA SAME HAS BEEN MADE OR ENTERED JECT TO CORRECTION OF MATHEMA	27,353.51 ASE AND NO OTHER AGREEMENT OR INTO OR WAL BE RECOGNIZED I CERTIFY IICALERROR.
THIS ORDER NOT BINDING UNTIL ACCEPTED BY DEALER. I	KNOWLEDGE RECEIPT OF	A COPY OF THIS OF	RDER.
PURCHASER'S SIGNATURE DDUC Landy Irany	res.	DELIVERY DATE	5/14/2015
ACCEPTED BY			



CUSTOMER CASH PAYMENT AUTHORIZATION FORM Revised 04/2005

C	USTOMER I	NFORMATION	INCENTIVE INFORMATION					
				Program Number	Dollar Amount	Customer's Initial		
First Name	——————————————————————————————————————	DOUBLE DIAMOND UTILITIES Co Last or Business Name	1.	12726	\$1250			
rusi Name	141.1.	Last of Dusmess Name	2.	12728	11,250	ZA		
The second secon	VEHICLE IN	VFORMATION	3.	30/02	*1,500	RX		
			4.	,	,			
IFT FX ICF 7 EF	C96893	_	,	-				
Vehicle Identification	on Number (VIN)	Delivery Date	<i>.</i>					
			6,					
	CUS	TOMER MUST SELECT ANI			"B" BELOW			
SIRIUS Satellite Radio providing program i		IMPORTANT of the satellite radio option, ration services.			vided to SIRIUS Satelli	te Radio for purposes of		
"A" Dealer Assignmen	st (Use this section	to assign payment to the dealer.)	"B"		omer (Use this section to o	obtain payment direct from		
2. I assign payment of	the Customer Cash	of the vehicle identified above, incentive(s) to the selling dealer, eduction on the Bill of Sale or Lease.	1. I	I acknowledge that I have delivery of the vehicle identified above. Please mail check directly to me.				
Customer Signature	fray fr	<u>5/11/2015</u> Date	Cus	tomer Signature		Date		
the requirements descri	bed therein. I certif	es and provisions and agree to comply with y that the above customer qualifies for	the	requirements described the	rein. I certify that the abo			
program incentive(s). I dealership for examinat		the validity of this claim are available in this		gram incentive(s). Records ership for examination by		this claim are available in this		
Authorized Dealership	Signature		Aut	horized Dealership Signati	re	Date		

EXHIBIT DDU-11B



County of Title Issuance

Form VTR-136 (Rev. 02/11) Page 1 of 1

Buyer(s) read and return signed form to dealer

Vehicle buyers may select the Texas county where a licensed motor vehicle dealer files a title transaction to transfer title and/or register the purchased vehicle.

Buyer(s) choose where their transaction is filed by selecting only one option below:

- Your County of residence
- · County where the motor vehicle is purchased
- County where the motor vehicle is encumbered (by the lienholder)

File my transaction in	HILL	County.
	Name (to be entered by the	e buyer)
the time of title application. The tax as		licable state and local fees collected at to retain a portion of the revenue for
the county.	' D	,
DDVC, / ady/p	an I ves.	
SIGNATURE OF	BEYER	DATE
SIGNATURE OF	BUYER	DATE

Note to Motor Vehicle Dealers:

Do not submit this form with the title transaction. This form should be retained with your vehicle records.

State law requires every licensed motor vehicle dealer to apply for a certificate of title and registration for a motor vehicle in the county as directed by the buyer. (Transportation Code §501.0234)

Buyers should also protect themselves by submitting a Vehicle Transfer Notification online at www.TxDM1/gov if they sell or trade in a vehicle.

Page 82 of 106

	Texas Disclosure of Equity in	Trade-in M	otor Vehicle	
The information below is	valid as of05/14/	2015	(date) and	
after this date is no longer Name of Buyer(s) Double Diamond		2008	odel / Year CHEVROLET S	ILVERADO C15
Date		VIN#		
05/14/2015		ZGCEC	C19C98111726	7
Dealership Allowance for	Trade in	S		
Dealership Allowance for	Haue-ui	T.		
Amount Owed on Trade-in		S	2,000.00	
Amount Owed on Trade-i	li .	D		
Equity Amount		\$	N/A	Equity:
Equity Amount) D	2,000.00	Equity.
*If the EQUITY amount	is NEGATIVE, the value the		2,000.00	GROSITIVE
	trade-in is less than what you			
	de-in. The amount of negative aced by the amount of any cash			☐ NEGATIVE
downpayment and manu	facturer's rebate and may be			
	Financed under your retail			
installment contract as an	itemized charge.			
Cash Price of Vehicle		\$		
Cash Price of Venicle		3		
Amount Financed		\$	31,450.00	
Amount Financeu		"		
			27,353,51	
Buyer(s) Signature(s) I ha	ve received a completed copy of	f the Texas I	Disclosure of Equi	ty in Trade-In Motor
Vehicle form before sign	ed the retail installment contrac	t.	Date	.,
DOUC. Kell	I wan lies.		05/14/201	L 5
1				
Dealer's Signature	1		Date	
Janey Lo	le		_05/14/201	15
Dealer's Printed Name				
Name of Dealership	COLE FORD SALES, 1	INC		
Street Address	404 SOUTHWEST IH35	.		
City, State, Zip	HILLSBORO, TX 766	545		
Telephone No.	(254) 582~5361			

WORK PAPER #2

EXHIBIT DDU-11B Page 84 of 106

2017

8010-0000 Uniforms - General Ledger Entries

DOTO-DOGO OTHIOTH	NEW WHILE SERVE	Market Miles		SM BATTONIC CONSTRUCTION CANCELLY SERVICE CONTRACTOR OF SAME AND A CONTRACTOR OF SAME AND ASSESSMENT OF SAME	tan - e-io-litikaani	
Posting of Document	A STATE OF S	G/L Account 3	Departme			100
Dete Like Type	Document No.	No.	nt Code	Description	User ID A	nount
01/06/12 Invoice	PJ0003184	8010-0000	9090	Uniforms	DGL	41.64
01/13/12 Invoice	PJ0003245	8010-0000	9090	Uniforms	RMP	41.64
01/20/12 Involce	PJ0003263	8010-0000	9090	Uniforms	RMP	53.73
01/27/12 Invoice	PJ0003271	8010-0000	9090	Uniforms	RMP	41.64
02/03/12 Invoice	PJ0003303	8010-0000	9090	Uniforms	LKE	41.64
02/10/12 Invoice	PJ0003328	8010-0000	9090	Uniforms	LKE	41.64
02/17/12 Invoice	PJ0003340	8010-0000	9090	Uniforms	LKE	41.64
02/24/12	PJ0003370	8010-0000	9090	Uniforms	RICK	41.64
03/02/12 Invoice	PJ0003387	8010-0000	9090	Uniforms	KNT	41.64
03/09/12 Invoice	PJ0003385	8010-0000	9090	Uniforms	KNT	41.64
03/16/12 Invoice	PJ0003386	8010-0000	9090	Uniforms	KNT	41.64
03/23/12 Invoice	P30003423	8010-0000	9090	Uniforms	DGL	41.64
03/30/12 Invoice	PJ0003432	8010-0000	9090	Uniforms	LKE	41.64
04/06/12 Involce	PJ0003445	8010-0000	9090	Uniforms	LKE	41.64
04/13/12 Invoice	PJ0003441	8010-0000	9090	Uniforms	LKE	41.64
04/17/12	CR0029694	8010-0000	9090	1 Shirt	RICK	37.35
04/20/12 Invoice	PJ0003476	8010-0000	9090	UNIFORMS	LKE	41.64
04/27/12 Invoice	PJ0003497	8010-0000	9090	UNIFORMS	BLD	41.64
05/04/12 Invoice	PJ0003515	8010-0000	9090	UNIFORMS	KNT	44.27
05/05/12	JE0029039	8010-0000	9090	Xfer-shirts-MM-65%	RICK	44.50
05/11/12 Invoice	PJ0003547	8010-0000	9090	Uniforms	BLD	44.27
05/17/12 Invoice	P)0003559	8010-0000	9090	Work Jeans	LKE	136.89
05/17/12 Invoice	PJ0003560	8010-0000	9090	Work Jeans	LKE	49.19
05/18/12 Invoice	PJ0003564	8010-0000	9090	Uniforms	LKE	44.27
05/25/12 Invoice	PJ0003561	8010-0000	9090	Uniforms	LKE	44.27
06/27/12	CR0030139	8010-0000	9090	Shirts-65%	RICK	48.56
07/24/12	JE0029374	8010-0000	9090	Xfer-MM-shirts-65%	RICK	48.55
07/30/12 Invoice	PJ0003737	8010-0000	9090	Boots-George Jenson	DGL	147.21
08/10/12	JE0018029	8010-0000	9090	Shoes for Crews-G.Jenson-Ded 8/10/12	DGL	-49.07
08/24/12	JE0018056	8010-0000	9090	G. Jenson-Shoes for Crews Ded 8/24/12	DGL	-49.07
08/27/12	JE0029671	8010-0000	9090	Xfer-shirts-MM-65%	RICK	8.22
08/29/12	CR0030514	8010-0000	9090	Caps	RICK	34.68
09/07/12	JE0018104	8010-0000	9090	G. Jenson-Shoes for Crews Ded 9/7/12	DGL	-49.07
09/10/12 Invoice	PJ0003812	8010-0000	9090	Uniforms	DGL	129.61
09/17/12	JE0029681	8010-0000	9090	Xfer-MM-cap	RICK	6.23
09/30/12	JE0003868	8010-0000	9090	3rd Qtr Water/Sewer Allocation WB	BLD	-2.24
10/03/12	CR0030732	8010-0000	9090	1 Shirt-65%	RICK	20.65
10/23/12	JE0003945	8010-0000	9090	ACC-USABLU-800227	KA5	123.45
10/29/12	JE0003946	8010-0000	9090	REV-USABLU-800227	KAS	-123.45
10/29/12 Involce	PJ0003959	8010-0000	9090	boots, gloves	DGL	123,45
11/26/12 Invoice	PJ0004027	8010-0000	9090	Gloves	DGL	69.98
11/26/12 Invoice	P30004028	8010-0000	9090	Jackets	DGL	111.38
12/07/12	CR0031046	8010-0000	9090	Shirt-65%	RICK	45.79
12/26/12	CR0031159	8010-0000	9090	4 caps	RICK	42.68
12/30/12	JE0004086	8010-0000	9090	Water/Sewer Allocation P12-WB	BLD	-55.46
:			9090 T	otal		1,797.06
01/06/12 Invoice	PJ0003184	8010-0000	9091	Uniforms	DGL	22.41
01/13/12 Invoice	PJ0003245	8010-0000	9091	Uniforms	RMP	22.41
01/20/12 Invoice	PJ0003263	8010-0000	9091	Uniforms	RMP	28.93
01/27/12 Invoice	P30003271	8010-0000	9091	Uniforms	RMP	22.41

EXHIBIT DDU-11B Page 85 of 106

			Grand 1	lotal .		2,793.20	
			9091 T	otal		996.14	BU
12/30/12	JE0004086	8010-0000	9091	Water/Sewer Allocation P12-WB	BLD		Di
12/07/12	CR0031046	8010-0000	9091	Shirt-35%	RIC		
11/26/12 Invoice	PJ0004027	8010-0000	9091	Jackets, Gloves	DGL		
10/29/12 Invoice	PJ0003959	8010-0000	9091	boots, gloves	DGL		
10/29/12	JE0003946	8010-0000	9091	REV-USABLU-800227	KAS	-24.02	
10/23/12	JE0003945	8010-0000	9091	ACC-USABLU-800227	KAS	24.02	
10/03/12	CR0030732	8010-0000	9091	1 Shirt-35%	RIC	K 11.11	
09/30/12	JE0003868	8010-0000	9091	3rd Qtr Water/Sewer Allocation Wi	BLD	2.24	
09/10/12 Invoice	PJ0003812	8010-0000	9091	Uniforms	DGL	69.78	
08/29/12	CR0030514	8010-0000	9091	Caps	RIC	K 18.66	
08/27/12	JE0029671	8010-0000	9091	Xfer-shirts-MM-35%	RIC		
07/24/12	JE0029374	8010-0000	9091	Xfer-MM-shirts-35%	RIC	K 26.14	
06/27/12	CR0030139	8010-0000	9091	Shirts-35%	RIC		
05/25/12 Invoice	PJ0003561	8010-0000	9091	Uniforms	LKE		
05/18/12 Invoice	PJ0003564	8010-0000	9091	Uniforms	LKE		
05/17/12 Invoice	PJ0003560	8010-0000	9091	Work Jeans	LKE		
05/17/12 Invoice	PJ0003559	8010-0000	9091	Work Jeans	LKE		
05/11/12 Invoice	PJ0003547	8010-0000	9091	Uniforms	BLD		
05/05/12	JE0029039	8010-0000	9091	Xfer-shirts-MM-35%	RIC		
05/04/12 Invoice	PJ0003515	8010-0000	9091	UNIFORMS	KNT		
04/27/12 Invoice	P30003497	8010-0000	9091	UNIFORMS	BLD		
04/20/12 Invoice	PJ0003476	8010-0000	9091	UNIFORMS	LKE		
04/17/12	CR0029694	8010-0000	9091	1 Shirt	RIC		
04/13/12 Invoice	PJ0003441	8010-0000	9091	Uniforms	LKE		
04/06/12 Invoice	PJ0003445	8010-0000	9091	Uniforms	LKE		
03/30/12 Invoice	PJ0003432	8010-0000	9091	Uniforms	LKE		
03/23/12 Invoice	PJ0003423	8010-0000	9091	Uniforms	DGL		
03/16/12 Involce	PJ0003386	8010-0000	9091	Uniforms	KNT		
03/09/12 Invoice	PJ0003385	8010-0000	9091	Uniforms	KNT		
03/02/12 Invoice	PJ0003387	8010-0000	9091	Uniforms	KNT		
02/24/12	P30003370	8010-0000	9091	Uniforms	RIC		
02/17/12 Involce	PJ0003340	8010-0000	9091	Uniforms	LKE		
02/10/12 Involce	PJ0003328	8010-0000	9091	Uniforms	LKE		
02/03/12 Invoice	PJ0003303	8010-0000	9091	Uniforms	LKE	22.41	
02/02/12 !	0100000000	0010 0000	0004	11-16			

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2013

8010-0000 Uniforms - General Ledger Entries

Document 3		G/L Account	Departme	· · · · · · · · · · · · · · · · · · ·	The Control of the Co			
TYPE	Document No.	No.	nt Code	Description		User ID	Amount and	
Invoice	PJ0004390	8010-0000	9090	Carhart s/sleeve shirts	and the same of th	VIC	334.32	
	CR0031898	8010-0000	9090	Caps-65%		RICK	34.68	
	CR0032274	8010-0000	9090	Shirt		RICK	70.43	
	CR0032273	8010-0000	9090	Shirt		RICK	53.35	
	JE0004726	8010-0000	9090	Xfer-Shirts-65%		RICK	39.00	
	JE0031491	8010-0000	9090	7485-Full Moon Graphics-unif tees/hoo	odies	RICK	316.63	
	CR0032539	8010-0000	9090	Caps-65%		RICK	23.31	
	CR0032628	8010-0000	9090	1 Cap-65%		RICK	8.67	
	CR0032783	8010-0000	9090	shirts-65%		RICK	124.80	
			9090 To	otal			1,005.19	
Invoice	PJ0004390	8010-0000	9091	Carhart s/sleeve shirts		VIC	180.01	
	CR0031898	8010-0000	9091	Caps-35%		RICK	18.66	
	JE0004726	8010-0000	9091	Xfer-Shirts-35%		RICK	21.00	
	JE0031491	8010-0000	9091	7485-Full Moon Graphics-unif tees/hox	odies	RICK	170.50	
	CR0032539	8010-0000	9091	Caps-35%		RICK	43.27	
	CR0032628	8010-0000	9091	1 Cap-35%		RICK	4.66	- d aL
	CR0032783	8010-0000	9091	shirts-35%		RICK	67.19	Chulladi
			9091 To	otal			505.29	171/14/1/20
			Grand T	otal			1,510.48	1300
	Polyment Tree Invoice	Double D	Type Type	Department Dep	Department	Department Page P	Department	Paper Pape

EXHIBIT DDU-11B Page 87 of 106

2014

8010-0000 Uniforms - General Ledger Entries

	Document		G/L Account				3 3 1
Posting Date	Стурей				Description	User ID	Amount 1
02/04/14	Invoice	PJ0004839	8010-0000	9090	Uniform shirts	VIC	191.98
04/07/14	Invoice	PJ0004961	8010-0000	9090	UNIFORM T-SHIRTS	TMA	34.84
09/28/14		JE0033357	8010-0000	9090	Transfer T-shirts, Caps	TRD	51.94
09/28/14		JE0033357	8010-0000	9090	Transfer T-shirts, Caps	TRD	27.96
09/30/14	Invoice	PJ0005263	8010-0000	9090	Jackets, sweatshirts, tshirts	TMA	195.70
10/27/14		JE0033621	8010-0000	9090	rcls-SHIRTS	KAS	173.33
10/27/14		JE0033621	8010-0000	9090	rcis-ua cap	KAS	8.67
10/27/14		JE0033621	8010-0000	9090	rcis-pukka stock cap	KAS	6.93
10/30/14		CR0034134	8010-0000	9090	Shirts-T.Dilworth	TRD	157.73
11/14/14		CR0034203	8010-0000	9090	Winter Hat-Dilworth	TRD	7.62
12/12/14		CR0034361	8010-0000	9090	NC-Cap T.Dilworth	TRD	6.93
				9090 T	otal		863.63
02/04/14	Invoice	PJ0004839	8010-0000	9091	Uniform shirts	VIC	103.37
04/07/14	Invoice	PJ0004961	8010-0000	9091	UNIFORM T-SHIRTS	TMA	18.76
09/28/14		JE0033357	8010-0000	9091	Transfer T-shirts, Caps	TRD	51.94
09/28/14		JE0033357	8010-0000	9091	Transfer T-shirts, Caps	TRD	27.96
09/30/14	Invoice	PJ0005263	8010-0000	9091	Jackets, sweatshirts, tshirts	TMA	105.38
10/27/14		JE0033621	8010-0000	9091	rcls-ua cap	KAS	4.67
10/27/14		JE0033621	8010-0000	9091	rcls-pukka stock cap	KAS	3.73
10/30/14		CR0034134	8010-0000	9091	Shirts-T.Dilworth	TRD	84.93
11/14/14		CR0034203	8010-0000	9091	Winter Hat-Dilworth	TRD	4.11
12/12/14		CR0034361	8010-0000	9091	NC-Cap T.Dilworth	TRD	3.73
				9091 T	otal		408.58
				Grand	Total		1,272.21

Budget 12000

EXHIBIT DDU-11B Page 88 of 106

WORK PAPER #3

EXHIBIT DDU-11B Page 89 of 106

White Bluff Utility Department

TTING DIGIT C	Attitud D	opar minit						•	
Department Code	Emp#	Name	Job Title	Hire Date	Term Date ReHire Date	Gross Pay	Current Rale Rate Change	Certifications	Job responsibilities
9090		Jody Biedsoe	WB-Utinties Operator	7/15/2013		\$26,000 00	12 50	C-water_D-wastewater	50%w 50%ww
9090		Clovis C Wilhelm	WB-wastewater operator	5/29/2007		\$21,840.00	10 50	D-wastewater	75%ww 25%w
9090		Jerry Whitworth	WB utilities back hoe operator	11/21/2011		\$20,800 00	10 00		50%w 50%ww
9090		Dwayne Cota	WB-Utilities Operator	2/1/2016		\$21,840.00	10 50	has to retest to get his D-water back	50%w 50%ww
9090		Todd Dilworth	WB-utiklius manager	10/12/2013		\$44,100.00	•	C-water C-wastewater & CSI	50%w 50%ww
9090		Jordon Dilworth	WB-Utilities Operator	12/15/2015	1/27/2016	\$1,120.00	10 00	,	50%w 50%ww
9090		Danny Keeton	WB-Equipment Operator	8/19/2009	12/8/2015	\$21,384.00	1100		50%w 50%ww
Job Titles an	id Job I	Descriptions				\$157,084 00)		

Waste Water Treatment Operator

- 1 Clean ,Operates and monitors the water water treatment plant equipment
- 2. Measures the level and flows of wastewater to make appropriate adjustments
- 3. Collect samples
- 4 Makes daily record and reports
- 5 Services pumps Motors
- 6 Cleans the plant daily
- 7 Performs other duties as assigned

Utilities Operator

Responsible for performing operation and maintenance for water and waste water facilities as well as meter reading leak repairs pump replacements. Oncell on weekends

Utilities Manager

- 1 Provides the overall daily supervision for the water distribution and wastewater collection division personnel and directs the activities of the utilities staff
- 2 Inspects the work of all the crews
- 3 Oversees the activities of safety, production, construction, and repair problems
- 4 plans, organizes, coordinate, directs, and scheldules overall workprojects
- 5. Directly supervises the meter operation activities
- 6 Maintains records and prepares reports on activities
- 7 responds to and resolves complex custormer complaints
- 8. Performs call duly and responds to after hour emergencies as needed
- 9. reviews work orders , dailywork logs , meter reports, inventory
- 10 Ensures all reporting required by the state is properly completed
- 11 assists in the perparation of annual operating budget .
- 12 performs other related duties as needed

* Jobs are not limited to job titles. Every Utility employee 15 cross trained to do whatever is needed.

Exact Cost of Labor Cost for 2015 Water and Sewer Tap Installations *workorders have been provided as back up

1/20/2015	\$108.00
7/13/2015	\$105.00
1/26/2015	\$130.00
8/11/2015	\$42.00
8/12/2015	\$120.00
10/14/2015	\$47.00
11/10/2015	<u>\$63.00</u>
	\$615.00

EXHIBIT DDU-11B Page 91 of 106

White Bluff Tap Fees

Lot Number	Address	Name	Water Tap Date Paid	Amount (Water)	Sewer Tap Date Paid	Amount (Sewer)	Date Completed	lob Number	Job Closed/Open
94153	41053 Heartwood Circle	Jacquilin Torell	10/10/2013	675.00	9/26/2014	3,100.00		9038-U	CLOSED
901227	01227 Overlook CT.	Joe Manders	11/8/2013			3,100.00		9039-U	OPEN
923145	23145 Green Briar	Mark Green Properties	11/15/2013	675.00		3,100.00		9040-U	CLOSED
90846	46008 White Bluff Dr.	Mark Green Properties	3/27/2014	675.00	3/27/2014	3,100.00		9041- <u>∪</u>	OPEN
923137	23137 Green Brair Dr.	John Westhoff	4/1/2014 5	675.00	4/1/2014	3,100.00		9042-U	OPEN
91631	16031 Faircrest Dr.	Mark Greer Properties	10/28/2014 5	675.00	10/28/2014	3,100.00		9043-U	OPEN
907144	07144 Sandy Oaks	William Tarleton	5 .		12/6/2014	3,100.00		9044-U	OPEN
901221	01221 Overlook Court	Steve Wessinger	6/25/2015 W	675.00	6/25/2015	3,100.00		9045-U	OPEN
94235	42035 Bay Hill Dr.	Julie Britt	7/20/2015 ₩	675.00	7/20/2015	3,100.00		9046-U	OPEN
92451	24051 Stonewood	Mark Greer Properties	9/22/2015 W		9/22/2015	3,100.00		9047-U	OPEN
901430	3450 Alemeda St #347	Paul Hamilton	10/26/2015 🚺	675 00	10/26/2015	3,100.00		9048-U	OPEN

EXHIBIT DDU-11B Page 92 of 106

			ouble Diamond		JO.B = 9	29 042-4	
WB	TR TC	Water and	Sewer Connec	tion Work Ord	Date Issued	05-15-14	
Account No. Customer Na	923137 me WEST/OFF	John	+ DIANE	Telephone (254) 4	95-6816	
Address 2				Lot No.	37	Unit No. 23	
Development	White Blue	_		Date Service	Requested (po	er Service Agreement)	
			LABOR				
	Employee Nam	ie(s)		Regula	r Hours	1/1 = 0	
1000					J	400	
DAM	y KOETON	~ ~~			7	44,00	
1 ler	y WITHWOM	TH				20,00	
				Total Total	Hours	108.00	
		Ü	TILITIES EQUIF	MENT			
	Equipment Us	ed		Hours Used	Rate	Cost	
, ,	Knoe		····	4		240,00	
Tri	ick			<u> </u>		120.00	
PArTO	2		· · · · · · · · · · · · · · · · · · ·			\$64.04	
			Total Hours		Total Cost	42404	
Double Diam	ond Equipment Rates	Ва	ckhoe = \$60 p	er hr. Pickup Truck = \$30 per hr.			
<u> </u>		R	ENTAL EQUIP	MENT			
	Equipment Us			Hours Used	Rate	Cost	
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Road Bo	_					500.00	
			Total Hours		Total Cost		
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Double Diamond Utilities							
Water and Sewer Connection Work Order							
WB TR TC RC			Date Issued	11-12-14			
Account No. 916,.31							
Customer Name MARK TREER		Telephone S	117-559	1 <i>-38</i> 85			
Address 16031 FAIRCREST	•	Lot No.	1	Unit No. 16			
Development WhiTE BLUFF	RESORT	Date Service	Requested (p	er Service Agreement)			
	LABOR			7			
Employee Name(s)		Regula	r Hours				
DANNY KRETEN		5		455.00			
Jerry WHITWORTH		5		\$50.00			
7 00 00 00 00 00 00 00 00 00 00 00 00 00			***************************************				
		Total	Hours	\$ 10,5.00			
	UTILITIES EQUIF	MENT					
Equipment Used		Hours Used	Rate	Cost			
Truck		5	#30,00	150,000			
Back Hoe		5	100.00	300,00			
	Total Hours		Total Cost	450.000			
Double Diamond Equipment Rates	Backhoe = \$60 p	per hr. Pickup Truck = \$30 per hr.					
	RENTAL EQUIP	MENT					
Equipment Used	NEW PACE COM	Hours Used	Rate	Cost			
				#2400.a			
Frome setup Pipe, saddle, corp				150.00			
(1)=11=11=1	Total Hours		Total Cost	3150.00			
Lat Discoura Deputation of annual language	A:						
Lot Diagram: Draw lot and approximate loca	tion of pump.			aircrest			
	164						
WH5344	10 I						
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Gr	rinder Pump Info	rmation	<u> </u>				
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Water and S	Sewer Connec	tion Work Orde	er	in The 114
WB TR TC RC			Date Issued	12:16:14
Account No. 967,144	o !			
Customer Name Rill & Should Sa	reton	Telephone	254 3	15 881
Address C7 14 Sainte	1 Oak	Lốt No.	111	Unit No. 57
WILL D	V	Date Service		er Service Agreement)
Development With Duly		1 Jan	05, g	A15
y y	LABOR	-		
Employee Name(s)		Regular	Hours	
Joby Bledsoe		_	Ì	46,00
BANNY KEETON		1		44.00
Jerry WITHWOITH		L	į	40.00
		Total	Hours	¥ 130,00
TU	TILITIES EQUIP	MENT		
Equipment Used		Hours Used	Rate	Cost
BACILHOE		4		240.00
Truck	·	4		120.00
PAYTS				164,00
	Total Hours		Total Cost	524.00
Double Diamond Equipment Rates Ba	ckhoe = \$60 p	er hr.	Pickup T	ruck = \$30 per hr.
Į.	ENTAL EQUIP	MENT]
Equipment Used		Hours Used	Rate	Cost
E-DNE PACKAge				240600
Road Bore				" 500 pD
33.50	Total Hours		Total Cost	*3555,0D)
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Lot Diagram: Draw lot and approximate location	n of pum p.	2.06-15		
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WH520	XI			
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Cin	der Pump Info	rmation		
Make E-6Ne Model	der Pairip inio		Serial No.	WH 520841
	er Meter Info	rmation		
Make Size			Meter No.	
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Date Completed		Authorized S	Signature	

	∓8 ول Double Diamond	r 95444 Utilities	APPE	ued 4-17-15
	nd Sewer Connec		ar .	
WB TR TC RC C]		Date Issued	5-27-15
Customer Name Steven WES	SINGER	Telephone (254-94	14-2761
Address 01221 OVERLOOK	CT.		21	Unit No.
Development WhITE BLUFF	RESORT	Date Service		er Service Agreement)
	LABOR	,		
Employee Name(s)		Regula	r Hours	THE DOUBLE
Jerr/		2		\$ 20.00
Danny		2		\$ 22.00
		Total	Hours	42.00
Equipment Used	UTILITIES EQUIP	MENT Hours Used	Rate	Cost
BACK Hoe		2	40.00 p.H.	120.00
Truck		2	30.00p. 11.	1e0.00
	Total Hours		Total Cost	180.00
Double Diamond Equipment Rates	Backhoe = \$60 p	er hr.	Pickup T	ruck = \$30 per hr.
	RENTAL EQUIP	MENT	····	
Equipment Used	TOTAL ECONO	Hours Used	Rate	Cost
PAVIS				191.00
¥32.32				
	Total Hours	2	Total Cost	413.00
Lot Diagram: Draw lot and approximate loca	tion of pump.			
Gr	inder Pump Info	rmation		
Make Model			Serial No.	
	ater Meter Info	rmation	Mata = 11 = 1	14401 1-1 3
Make Size Upon completion of this form imi	Hers 4	d a convito the	Meter No.	14496563
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	1 200	ouble Diamond	l Utilities G	18 48 u	rwer of 3.	5+36
7	Waterland	Sewer Connec	ction Work Ord	er .	_	
WB TR TC	RC 🔲			Date Issued	07-01-13	7
Account No. 94235						
Customer Name Julie Br	itt_		Telephone e	254 -69	4.0185	
Address 42035 BAY H	fill Di	C.	Lot No. 35		Unit No. 42	
	_		Date Service	Requested (r	er Service Arroamor	nt)
Development WNITE BL	LF P	<u>esort</u>	PAUL HAMI	ITON / (02/2016	
		LABOR				
Employee Nan	ne(s)	W	Regula	r Hours	39-300-tax	
Jerry			4		\$40.00	
Dymane			4		40.00	
Jerry Dymane Jody			i	}	40.00	
7			Total	Hours	\$ 130.00	\exists /
<u></u>		TILITIES EQUIF	MENT			\supset
Equipment Us		TIETTES EQUIT	Hours Used	Rate	Cost	
••					17.80	_
2"pipe			1.1		1	
BACKHOE			-3-		240.00	
Truck					120.00	
		I			C)SETTED	
A		Total Hours	<u> </u>	Total Cost	377.80	
Double Diamond Equipment Rates		ackhoe = \$60 p	er hr.	Pickup	Truck = \$30 per hr.	
	R	ENTAL EQUIP	MENT			
Equipment Us			Hours Used	Rate	Cost	
ROCK SAW	, , , , , , , , , , , , , , , , , , , ,	·			71.45	
1 _					234.50	
Paris		Total Hours		Total Cost	231,00	\dashv
		Total Hours		Total Cost	1	
Lot Diagram: Draw lot and approxi	mate location	on of pump.			TOTAL COST	#8037
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		الما				
	₩	A meter				
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2 av 8:11		 				
Bay fill	SAID A	448				
	Grin	der Pump Info	rmation			
Make	Model			Serial No.	<u> </u>	
Make	Wat Size	ter Meter Info	rmation	Meter No.	19494562	
Make Upon completion of this		Herber	rd a come to the			
8-12-15	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ا (ا، لماحد	mont.	, .ome ojjne j		
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WB 🖸	TR TC	Water and	l Sewer Connec	ction Work Ord	er Date Issued	9-16-15
Account No.			_			
Customer Na	me Mark &	reer		Telephone 2	17-55	59 - 388 5
Address 24	.051 Ston	ewoo	d	Lot No. 5		Unit No. 24
Development	White RI.	.11_			Requested (p	er Service Agreement)
Development	y ranz Du	47			01- (3	
		- /)	LABOR	T		
	Employee Nam	e(s)			r Hours	
709	Y	MANUFACT.		3	`	25.00
DAN	my			٥	-	22.00
<u> </u>				Total	Hours	47.00
				Total	nouis	177.00
			TILITIES EQUI	·		
	Equipment Us			Hours Used	Rate	Cost
BACKHO	<u>e</u>			4	6.0.00	
Truck				<u> </u>	30.00 per H	ar 60.00
			Total Hours		Total Cost	180.00
Double Diam	ond Equipment Rates	Ва	ackhoe = \$60 p	er hr.	Pickup T	ruck = \$30 per hr.
			ENTAL EQUIP	MENT-		
	Equipment Us			Hours Used	Rate	Cost
PArTS					-	191.00

<u> </u>			Total Hours	2	Total Cost	\$418.00
Lot Diagram	: Draw lot and approxi	mate locatio	on of numn			
LOC DIAGISTI	Didniot and approxit	nate location	on or pump.	'		
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/	Water and Sewer Conne	ction Work Orde	er	· ~ 1 - 1 -	
WB TR TC	RC 🗌		Date Issued	10-15-15	
Account No. 901 430					
Customer Name BARRY MA	INERS	Telephone O	114-668	} -8 885	
Address 01430 LAKES	IDE TR	Lot No.		Unit No. 430 er Service Agreement)	
Development WhITE BLUFF	= RECORT	Date Service	Requested (pe		
Development MITTE DUIT	MUSURI		212	H SAP	
	LABOR				
Employee Name	e(s)	Regula	r Hours	- Francisco	
DANNY KEETON		3	X 11.00	33.00	
Jerry WITHWARTH		3	X 10.00	30.00	
Jevry white	<u>, </u>			30.00	
		Total	Hours	63.00	
- Facility and I leave the	UTILITIES EQUI	Hours Used	Rate	Cost	
Equipment Use	<u> </u>				
Truck		3	30.000 H	90.00	
BACK HOR		3	1.0.00 perH	180.00	
	Total Hours		Total Cost	270.00	
Double Diamond Equipment Rates	Backhoe = \$60	per hr.	er hr. Pickup Truck = \$30 per hr.		
	RENTAL EQUIF				
Equipment Use	}d	Hours Used	Rate	Cost	
PANTS				250,00	
				-,,,	
	Total Hours		Total Cost	4583.00	
		·			
Lot Diagram: Draw lot and approxin		de side		JoB#	
	LA0	WE SINE			
	4" WATER M.	AIN		9047 u	
		-	7		
		1	1		
Make	Grinder Pump Info	ormation	Serial No.		
IAIBVC	Water Meter Info	ormation	Jeriol 140.		
Make	Size Hersey		Meter No.	14496561	
	form immediately forwa	rd a copy to the			
11-10-2015	<u>.</u>	Dulalace	hus	x	
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WORK PAPER #4

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The Carlton Law Firm, P.L.L.C.

2705 Bee Cave Road, Suite 200 Austin, Texas 78746

Phone: (512) 614-0901 Facsimile: (512) 900-2855 2017 APR 26 PM 2: 26

PUDDERS STEET Y COMMISSION

John J. Carlton '
john@carltonlawaustin.com

April 26, 2017

VIA HAND DELIVERY

Public Utility Commission Attn: Filing Clerk 1701 N. Congress Avenue, 8th Floor Austin, Texas 78701

Re: SOAH Docket No. 473-17-0119.WS; PUC Docket No. 46245; Application of Double Diamond Utility Company, Inc. for Water and Sewer Rate/Tariff Change; Before the State Office of Administrative Hearings ("SOAH")

Dear Filing Clerk:

Double Diamond Utility Company, Inc. ("DDU") previously submitted water and sewer applications for a Class B Rate/Tariff Change for The Cliffs and White Bluff. This filing is in accordance with SOAH Order No. 5.

Confidential documents were provided under sealed envelope according to PUC rules set out in Section 22.71. The filed applications marked certain pages as "Confidential." DDU has modified its designation of certain pages and is now designating <u>only</u> the following pages as "Confidential": DDU000179, DDU001956 and DDU003571-3592. DDU is filing a certification in compliance with the Protective Order, Paragraph No. 4, and SOAH Order No. 4 at the same time as this letter and its attachments.

In addition, DDU is providing corrected pages to the application and work papers (bates DDU16-11242 – DDU16-11371). Below is an explanation of the corrections and replacement pages. DDU will also file updated discovery responses.

In accordance with SOAH Order No. 5, the rates set forth in the corrected pages to the application and work papers will become effective June 1, 2017, which is more than 35 days after the filing of these corrections.

5451

EXHIBIT DDU-11B Page 101 of 106

The Carlton Law Firm, P.L.L.C.

Page 2

CORRECTION TO SCHEDULES IN THE CLIFFS AND WHITE BLUFF WATER AND SEWER APPLICATIONS

The schedules below should be removed from the original applications and replaced as follows:

The Cliffs - Water Application

Original Application	Replacement page(s)
Page 6, Schedule I-1	DDU16-011242
Page 30, Schedule III-1 (bates	DDU16-011243
DDU000003)	
Page 31, Schedule III-2	DDU16-011244
Page 32, Schedule III-3	DDU16-011245
Page 33, Schedule III-3(A)	DDU16-011246
Page 37, Schedule III-7	DDU16-011247
Page 38, Schedule III-8	DDU16-011248
Page 42, Schedule IV(a)	DDU16-011249
Page 45, Schedule V	DDU16-011250
Page 47, Schedule VI and Proposed Rate	DDU16-011251-011252
Schedule	

The Cliffs - Sewer Application

Original Application	Replacement page(s)
Page 6, Schedule I-1	DDU16-011253
Page 30, Schedule III-1 (bates	DDU16-011254
DDU000005)	
Page 31, Schedule III-2	DDU16-011255
Page 32, Schedule III-3	DDU16-011256
Page 33, Schedule III-3(A)	DDU16-011257
Page 37, Schedule III-7	DDU16-011258
Page 38, Schedule III-8	DDU16-011259
Page 42, Schedule IV(a)	DDU16-011260
Page 45, Schedule V	DDU16-011261
Page 47, Schedule VI and Proposed Rate Schedule	DDU16-011262-011263

The Carlton Law Firm, P.L.L.C. Page 3

White Bluff - Water Application

Original Application	Replacement page(s)
Page 6, Schedulė I-1	DDU16-011264
Page 30, Schedule III-1 (bates	DDU16-011265
DDU001737)	
Page 31, Schedule III-2	DDU16-011266
Page 32, Schedule III-3	DDU16-011267
Page 33, Schedule III-3(A)	DDU16-011268
Page 37, Schedule III-7	DDU16-011269
Page 38, Schedule III-8	DDU16-011270
Page 42, Schedule IV(a)	DDU16-011271
Page 45, Schedule V	DDU16-011272
Page 47, Schedule VI and Proposed Rate	DDU16-011273-011274
Schedule	

White Bluff - Sewer Application

Original Application	Replacement page(s)
Page 6, Schedule I-1	DDU16-011275
Page 30, Schedule III-1 (bates	DDU16-011276 ·
DDU001739)	
Page 31, Schedule III-2	DDU16-011277 .
Page 32, Schedule III-3	DDU16-011278
Page 33, Schedule III-3(A)	DDU16-011279 .
Page 37, Schedule III-7	DDU16-011280
Page 38, Schedule III-8 -	DDU16-011281
Page 42, Schedule IV(a)	DDU16-011282
Page 45, Schedule V	DDU16-011283 c
Page 47, Schedule VI and Proposed Rate	DDU16-011284-011285
Schedule	

Explanation of Corrected Schedules .

The corrected asset and developer contribution data developed in Errata WP#5 and Errata WP#6 explained below feed into Corrected Schedules III-3 and III-8 for each system. Line 1 on Corrected Schedules III-3(a) and III-7 now reflect \$0 for each system since no rate base determination has been officially made for any of the four systems.

These corrections flow-through to Corrected Schedule I-1, Corrected Schedule III-1, Corrected Schedule III-2, Corrected Schedule III-3(A), Corrected Schedule III-7, Corrected Schedule IV(a), Corrected Schedule VI.

The Carlton Law Firm, P.L.L.C. Page 4

CORRECTIONS/EXPLANATION OF CORRECTED WORK PAPERS FOR THE CLIFFS AND WHITE BLUFF APPLICATIONS

Remove and discard the following pages from the original work papers accompanying each application: DDU001920 - DDU001945, DDU001977, DDU000152 - DDU000168, and DDU000200.

Attached are errata work paper groups numbered Errata WP#1 through Errata WP#7 (DDU16-011286 – DDU16-011371). The content of each is discussed below:

Errata WP#1 (DDU16-011286 – 011302)

This is the asset data provided by Dr. Harkins for the four systems.

Errata WP#2 (DDU16-011303 - 011308)

This is the trended asset data provided by Dr. Harkins for the four systems.

Errata WP#3 (DDU16-011309 - 011320)

This is Exhibit DDU-25 from SOAH Docket No. 582-09-4288 (TCEQ Docket No. 2009-0505-UCR) entitled "Identification of Parent Company Contributed Assets" for DDU Water Utility Plant in Service.

Errata WP#4 (DDU16-011321 - 011329)

This is Exhibit DDU-29 from SOAH Docket No. 582-09-6122 (TCEQ Docket No. 2009-1264-UCR) entitled "Identification of Parent Company Contributed Assets" for DDU Sewer Utility Plant in Service.

Errata WP#5 (DDU16-011330 – 011347) and Errata WP#6 (DDU16-011348 – 011368)

Errata WP#3 and Errata WP#4 identify the assets that were 100% funded by DDU versus those that were funded 80% by the developer and 20% by DDU. This data is applied to Dr. Harkins' compilations of assets from Errata WP#1 and Errata WP#2 to quantify the corrected original cost, depreciation expense, accumulated depreciation, and developer contribution for each of the four systems.

The Carlton Law Firm, P.L.L.C.

Page 5

Each of the assets on Errata WP#3 and WP#4 generally were mostly classified as 80% developer-contributed before a certain date for each system and 0% developer-contributed after that date; therefore, that date was used to assign the developer contribution percentage to any asset listed in the WP#1 and WP#2 data but not listed on WP#3 or WP#4. These delineation dates for each system are as follows:

White Bluff Water	7/1/2002
White Bluff Sewer	7/1/2002
The Cliffs Water	7/1/2006
The Cliffs Sewer	7/1/2001

The asset listings are in WP#5, and the developer contributions are in WP#6.

Fully-depreciated assets were eliminated from the rate base calculations. Individual asset listings were grouped into categories based on the depreciable lives identified by Dr. Harkins in WP#1 and WP#2, and the data for each group of assets (original cost, depreciation expense, etc.) were summed for presentation on Corrected Schedules III-3 and III-8 for each of the four systems.

Errata WP#7 (DDU16-011369 – 011371)

The current water tariffs in the original application erroneously omitted the fifth rate block. These pages should be substituted for the first pages of the water tariffs in the original applications as follows:

	Replacement page(s)
White Bluff - DDU001977	DDU16-011370
The Cliffs – DDU000200	DDU16-011371

The effect of these corrections is to increase the water revenues at current rates for both water systems.

REVENUE REQUIREMENT/RATE COMPARISON

DDU is providing a Revenue Requirement Comparison and Rate Comparison for both White Bluff and The Cliffs. See attached DDU16-011372 - 011375.

ADDITIONAL DOCUMENTS SUPPORTING THE CORRECTED APPLICATION

In addition to the documents identified above, DDU is submitting additional information to support the corrected application on the attached CD. Those documents are bates DDU008562 through DDU16-011241, and are the work papers prepared and used by Dr. Harkins to prepare the asset data referenced above as Errata WP#1 and Errata WP#2.

The Carlton Law Firm, P.L.L.C. Page 6

Sincerely,

THE CARLTON LAW FIRM, P.L.L.C.

John J. Carlton Attorney for Double Diamond Utility Company, Inc.

Enclosures

Cc: Parties of Record