



Control Number: 46245



Item Number: 594

Addendum StartPage: 0

1 **INTRODUCTION AND SCOPE OF TESTIMONY**

2 **Q. Please state your name and business address.**

3 **A. My name is Jolie Mathis and my business address is 1701 North Congress Avenue, Austin**
4 **Texas.**

5 **Q. By whom are you employed and in what capacity?**

6 **A. I am employed by the Public Utility Commission of Texas ("Commission") as an**
7 **Engineering Specialist in the Water Utilities Division.**

8 **Q. How long have you been employed by the Commission?**

9 **A. I have been employed by the Commission since August 1, 2007.**

10 **Q. What are your primary job responsibilities?**

11 **A. My responsibilities include reviewing water and sewer tariff changes, Certificates of**
12 **Convenience and Necessity (CCN), utility rate applications, depreciation schedules and**
13 **studies, and rate designs for which I make recommendations on utility plant in service and**
14 **rate designs to ensure that customers are charged just and reasonable rates.**

15 **Q. Please state your qualifications and experience.**

16 **A. I graduated from Prairie View A&M University of Texas in 1993 with a Bachelor of**
17 **Science degree in Electrical Engineering. I worked for 13 years as a Utility Engineering**
18 **Specialist at the Missouri Public Service Commission in Jefferson City, Missouri,**
19 **developing depreciation rate and reserve studies for electric, gas, water, sewer and several**

1 small telephone companies. I have received formal training from Depreciation Programs,
2 Inc. that includes the following courses: "Basic Depreciation Concepts," "Models used in
3 Life and Salvage Analysis," "Forecasting Life and Salvage," and "Modeling and Life
4 Analysis Using Simulation." I have also received training while attending the Annual
5 Society of Depreciation Professionals Meeting in Colorado Springs, Colorado, and
6 Albuquerque, New Mexico. I have completed the NARUC (National Association of
7 Regulatory Utility Commissioners) Annual Regulatory Studies Program at Michigan State
8 University, and attended and participated in numerous industry seminars in the electric,
9 natural gas, water, sewer, and telecommunications areas.

10 **Q. Have you filed testimony or worked on cases filed at this Commission?**

11 A. Yes, I have filed testimony at this Commission, as well as the Missouri Public Service
12 Commission. See **Attachment 1** for my list of case participation.

13 **Q. Please state the scope of your testimony and the issues you address in this proceeding.**

14 A. The purpose of my testimony is to make recommendations concerning depreciation and
15 rate design, and pertain to the following issues from the Commission's preliminary order
16 for this case:

17 1. What is the appropriate methodology to determine just and reasonable rates in this
18 proceeding?

1 2. What are the just and reasonable rates for the utility that are sufficient, equitable, and
2 consistent in application to each customer class and that are not unreasonable preferential,
3 prejudicial, or discriminatory?

4 12. What is the original cost of the property used and useful in providing water service to
5 the public at the time the property was dedicated to public use?

6 a. What is the amount, if any, of accumulated depreciation on such property?

7 18. Has the utility financed any of its plan with developer contributions? What is the
8 amount, if any, of accumulated depreciation on that property?

9 27. What is the reasonable and necessary depreciation expense? For each class of property,
10 what are the proper and adequate depreciation rates (including service lives and salvage
11 values) and methods of depreciation?

12 36. What is the appropriate rate design for each rate class?

13 **Q. Please explain the scope of your participation in the present proceeding.**

14 **A. My participation regarding this proceeding can be summarized as follows:**

15 1. I reviewed the rate application including attachments filed by Double Diamond Utility
16 Company, Inc. (DDU) on January 12, 2015, and all other information subsequently
17 submitted by DDU.

18 2. I reviewed all the documents received during the formal discovery process, and the pre-
19 filed testimonies of all the parties.

20 3. I developed depreciation schedules for the water and sewer systems for The Cliffs and

1 White Bluffs according to the Commission's rules and Texas Water Code from capital
2 assets which were used and useful in providing water service. Commission Staff
3 witnesses Jonathan Ramirez and Emily Sears used my calculations for annual
4 depreciation, accumulated depreciation, and the net plant value, in calculating the
5 utility's cost of service. The depreciation schedules that I developed are contained in
6 **Attachment 2.**

7 4. Using the cost of service provided by Commission Staff witnesses Emily Sears and
8 Jonathan Ramirez in their pre-filed testimony, I calculated the water and sewer rates.
9 The rates I have designed are contained in **Attachment 3.**

10
11 **RATE BASE AND DEPRECIATION**

12 **Q. What test year did you consider when preparing your testimony?**

13 **A.** I used DDU's test year January 1, 2015 to December 31, 2015 and incorporated the
14 revisions for original cost presented in DDU's testimony for the rate design and the
15 depreciation calculations.

16 **Q. Do you have any recommendations or adjustments to the original water plant and**
17 **equipment cost, annual depreciation, accumulated depreciation presented in the**
18 **application?**

19 **A.** Yes, a summary is shown below. Detailed spreadsheets are contained in Attachment 2.

STAFF	Claimed Original Cost	Ver./Est. Original Cost	Annual Deprec.	Accum. Deprec.
TC Water	\$1,610,546	\$1,590,088	\$75,905	\$796,619
TC Sewer	\$1,017,634	\$1,006,547	\$28,256	\$433,466
WB Water	\$3,791,953	\$3,809,121	\$111,209	\$1,602,052
WB Sewer	\$2,849,148	\$2,841,046	\$83,888	\$1,199,496

1

2 Q. How do your numbers compare to DDU?

3 A. Please see the summary shown below.

COMPANY	Claimed Original Cost	Ver./Est. Original Cost	Annual Deprec.	Accum. Deprec.
TC Water	\$1,612,546		\$78,443	\$826,559
TC Sewer	\$1,017,635		\$29,263	\$442,907
WB Water	\$3,791,956		\$110,077	\$1,603,728
WB Sewer	\$2,847,336		\$84,700	\$1,205,081

4

5 Q. Why are there differences between the claimed original cost and the verified
6 estimated original cost?

7 A. There were several accounts that were fully depreciated and no longer need to be included
8 in the original cost. ¹

9

¹ See Attachment 2 for The Cliffs Water and Sewer and White Bluff Water and Sewer depreciation schedules.

1 **RATE DESIGN**

2 **Q. Can you explain the water rate increase that The Cliffs has proposed?**

3 **A. Yes. The proposed rates for The Cliffs (Water) are:²**

Minimum Bill includes 0 gallons		Gallonge Rates per 1,000 gallons	
Meter Size	Rate	Usage	Rate
¾ " or less	\$40.00	0 - 3,000 gallons	\$3.50
1"	\$110.00	3,001 -10,000 gallons	\$4.00
1 1/2"	\$230.00	10,001 - 15,000 gallons	\$6.50
2"	\$395.00	15,001 - 20,000 gallons	\$10.50

4

5 **Q. How many water customers did The Cliffs have at the end of the test year?**

6 **A. According to the application, there were 287 active retail water connections.³**

7 **Q. What customer usage did you use in your analysis and calculations?**

8 **A. I used 24,723,000 gallons, which is the total water sold for the test year ending**
 9 **12/31/2015.**

10 **Q. Did you calculate the total water revenue that would be generated by the proposed**
 11 **base rates?**

12 **A. Yes, I multiplied the total number of water customers for each meter size by the**
 13 **corresponding base rate times twelve months. Adding the values for all the meter sizes, the total**
 14 **revenue generated would be \$214,860.**

15

16

² Exhibit DDU-1 at DDU16-011252, Page 95 of 151 (The Cliffs Requested Water Rates / Water Revenue Proof)

³ *Id.*

1 **Q. Did you calculate the total water revenue that would be generated by the proposed**
2 **gallorage charges?**

3 A. Yes. I calculated the revenue generated by the gallorage charge by multiplying the
4 requested gallorage rate listed in the notice and the total gallons billed in the test year. The total
5 revenue that would be generated by the proposed gallorage rate is \$206,625.

6 **Q. What would be the total water revenue generated by The Cliffs' requested base**
7 **rates and gallorage charges?**

8 A. Adding the base rate revenue of \$214,860 to the gallorage charge revenue of \$206,625
9 gives a total generated revenue of \$421,485.

10 **Q. What water revenue requirement was requested in the application?**

11 A. The Cliffs requested a revenue requirement of \$426,113 in their corrected schedule.⁴

12 **Q. What water revenue would be generated by The Cliffs' previous rates using the**
13 **connection count and usage provided in its testimony?**

14 A. The revenue generated by The Cliffs' previous rates would be \$368,356.

15 **Q. What water revenue requirement did you use to calculate your recommended rates?**

16 A. I used the annual revenue requirement of \$386,279 recommended by Staff witness
17 Jonathan Ramirez.

18 **Q. What are your recommended water rates for The Cliffs?**

19 A. I am recommending the following water rates:
20
21

⁴ *Id.*

Minimum Bill includes 0 gallons		Gallonage Rates per 1,000 gallons	
Meter Size	Rate	Usage	Rate
¾" or less	\$37	0 - 3,000 gallons	\$3.50
1"	\$92.50	3,001 - 10,000 gallons	\$4.00
1½"	\$185	10,001 - 15,000 gallons	\$6.50
2"	\$296	15,001 - 20,000 gallons	\$10.50

1

2 **Q. How did you calculate your recommended water rates?**

3 A. I used the same methodology, connection count and usage for the calculation of my
4 recommended rates that I used to determine the amount of revenue generated by The Cliffs
5 previous and proposed rates.

6 **Q. Can you explain the sewer rate increase that DDU has proposed for The Cliffs?**7 A. Yes. The proposed sewer rates for The Cliffs are:⁵

8

Minimum Bill includes 0 gallons		Gallonage Rates per 1,000 gallons	
Meter Size	Rate	Usage	Rate
¾" or less	\$72.00	0 - 3,000 gallons	
1"	\$126.00	3,001 - 10,000 gallons	\$12.00
1½"	\$216.00		
2"	\$324.00		
3"	\$575.00		

9

10 **Q. How many sewer customers did The Cliffs have at the end of the test year?**11 A. According to the application, there were 239 active retail sewer connections.⁶

12

13

⁵ *Id.* at DDU16-011263 (The Cliffs Requested Sewer Rates / Sewer Revenue Proof)

⁶ *Id.*

1 **Q. What amount of customer collection did you use in your analysis and calculations?**

2 A. I used 9,572,000 gallons, which is the total water sold for the test year ending
3 12/31/2015.

4 **Q. Did you calculate the total sewer revenue that would be generated by the proposed**
5 **base rates?**

6 A. Yes, I multiplied the total number of sewer customers for each meter size by the
7 corresponding base rate times twelve months. Adding the values for all the meter sizes, the total
8 revenue generated would be \$253,152.

9 **Q. Did you calculate the total sewer revenue that would be generated by the proposed**
10 **gallonge charges?**

11 A. Yes. I calculated the revenue generated by the gallonge charge by multiplying the
12 requested gallonge rate listed in the notice and the total gallons billed in the test year. The total
13 revenue that would be generated by the proposed gallonge rate is \$60,540.

14 **Q. What would be the total sewer revenue generated by The Cliffs' requested base**
15 **rates and gallonge charges?**

16 A. Adding the base rate revenue of \$253,152 to the gallonge charge revenue of \$60,540
17 gives a total generated revenue of \$313,692.

18 **Q. What sewer revenue requirement was requested in the application?**

19 A. The Cliffs requested a revenue requirement of \$317,357 in their corrected schedule.⁷
20

⁷ *Id.*

1 **Q. What sewer revenue would be generated by The Cliffs' previous rates using the**
 2 **connection count and usage provided in its testimony?**

3 A. The revenue generated by The Cliffs' previous rates would be \$215,111.

4 **Q. What sewer revenue requirement did you use to calculate your recommended rates?**

5 A. I used the annual revenue requirement of \$284,035 recommended by Staff witness Mr.
 6 Jonathan Ramirez.

7 **Q. What are your recommended sewer rates for The Cliffs?**

8 A. I am recommending the following rates:

Minimum Bill includes 0 gallons		Gallonage Rates per 1,000 gallons	
Meter Size	Rate	Usage	Rate
5/8"	\$54.00	0 - 3,000 gallons	
1"	\$135.00	3,001 -10,000 gallons	\$12.00
1 1/2"	\$270.00		
2"	\$432.00		
3"	\$810.00		

9

10 **Q. How did you calculate your recommended sewer rates?**

11 A. I used the same methodology, connection count and usage for the calculation of my
 12 recommended rates that I used to determine the amount of revenue generated by The Cliffs
 13 previous and proposed rates.

14 **Q. Can you explain the water rate increase that DDU has proposed for White Bluff?**

15 A. Yes. The proposed water rates for White Bluff are:⁸
 16

⁸ Exhibit DDU-2 at DDU16-011274 (White Bluff Requested Water Rates / Water Revenue Proof)

1

Minimum Bill includes 0 gallons		Gallonage Rates per 1,000 gallons	
Meter Size	Rate	Usage	Rate
3/4"	\$39.00	0 - 3,000 gallons	\$2.10
1"	\$97.50	3,001 - 10,000 gallons	\$2.95
1 1/2"	\$195.00	10,001 - 15,000 gallons	\$3.90
2"	\$312.00	15,001 - 20,000 gallons	\$5.25
3"		20,001 +	\$5.76

2

3 **Q. How many water customers did White Bluff have at the end of the test year?**

4 A. According to the application, there were 640 active retail water connections.⁹

5 **Q. What customer usage did you use in your analysis and calculations?**

6 A. I used 56,768,000 gallons, which is the total water sold for the test year ending
7 12/31/2015.

8 **Q. Did you calculate the total water revenue that would be generated by the proposed
9 base rates?**

10 A. Yes, I multiplied the total number of water customers for each meter size by the
11 corresponding base rate times twelve months. Adding the values for all the meter sizes, the total
12 revenue generated would be \$356,148.

13 **Q. Did you calculate the total water revenue that would be generated by the proposed
14 gallonage charges?**

⁹ *Id.*

1 A. Yes. I calculated the revenue generated by the gallonage charge by multiplying the
 2 requested gallonage rate listed in the notice and the total gallons billed in the test year. The total
 3 revenue that would be generated by the proposed gallonage rate is \$212,216.

4 **Q. What would be the total water revenue generated by White Bluff's requested base**
 5 **rates and gallonage charges?**

6 A. Adding the base rate revenue of \$356,148 to the gallonage charge revenue of \$212,216
 7 gives a total generated revenue of \$568,364.

8 **Q. What water revenue requirement was requested in the application?**

9 A. White Bluff requested a revenue requirement of \$568,761 in their corrected schedule.¹⁰

10 **Q. What water revenue would be generated by White Bluff's previous rates using the**
 11 **connection count and usage provided in its testimony?**

12 A. The revenue generated by White Bluff's previous rates would be \$465,237.

13 **Q. What water revenue requirement did you use to calculate your recommended rates?**

14 A. I used the annual revenue requirement of \$429,170 recommended by Staff witness Emily
 15 Sears.

16 **Q. What are your recommended water rates for White Bluff?**

17 A. I am recommending the following rates:

Minimum Bill includes 0 gallons		Gallonage Rates per 1,000 gallons	
Meter Size	Rate	Usage	Rate
3/4 "	\$24.00	0 - 3,000 gallons	\$2.10
1"	\$60.00	3,001 -10,000 gallons	\$2.95
1 1/2"	\$120.00	10,001 - 15,000 gallons	\$3.90
2"	\$192.00	15,001 - 20,000 gallons	\$5.25

¹⁰ *Id.*

1 **Q. How did you calculate your recommended water rates?**

2 A. I used the same methodology, connection count and usage for the calculation of my
3 recommended rates that I used to determine the amount of revenue generated by White Bluff's
4 previous and proposed rates.

5 **Q. Can you explain the sewer rate increase that DDU has proposed for White Bluff**
6 **(Sewer)?**

7 A. Yes. The proposed rates for White Bluff (Sewer) are:¹¹

8

Minimum Bill includes 0 gallons		Gallage Rates per 1,000 gallons	
Meter Size	Rate	Usage	Rate
5/8"	\$56.65	0 - 3,000 gallons	
1"	\$144.00	3,001 -10,000 gallons	\$11.00
1 1/2"	\$295.00		
2"	\$465.00		

9

10 **Q. How many sewer customers did White Bluff (Sewer) have at the end of the test**
11 **year?**

12 A. According to the application, there were 567 active retail sewer connections.¹²

13 **Q. What amount of customer collection did you use in your analysis and calculations?**

14 A. I used 19,823,000 gallons, which is the total water sold for the test year ending
15 12/31/2015.

16

¹¹ *Id.* at DDU16-011285 (White Bluff Requested Sewer Rates / Sewer Revenue Proof)

¹² *Id.*

1 **Q. Did you calculate the total sewer revenue that would be generated by the proposed**
2 **base rates?**

3 A. Yes, I multiplied the total number of sewer customers for each meter size by the
4 corresponding base rate times twelve months. Adding the values for all the meter sizes, the total
5 revenue generated would be \$465,180.

6 **Q. Did you calculate the total sewer revenue that would be generated by the proposed**
7 **gallonge charges?**

8 A. Yes. I calculated the revenue generated by the gallonge charge by multiplying the
9 requested gallonge rate listed in the notice and the total gallons billed in the test year. The total
10 revenue that would be generated by the proposed gallonge rate is \$106,887.

11 **Q. What would be the total sewer revenue generated by White Bluff's requested base**
12 **rates and gallonge charges?**

13 A. Adding the base rate revenue of \$465,180 to the gallonge charge revenue of \$106,887
14 gives a total generated revenue of \$572,067.

15 **Q. What sewer revenue requirement was requested in the application?**

16 A. White Bluff requested a revenue requirement of \$572,130 in their corrected schedule.¹³

17 **Q. What sewer revenue would be generated by White Bluff previous rates using the**
18 **connection count and usage provided in its testimony?**

19 A. The revenue generated by White Bluff's previous rates would be \$412,543.
20
21

¹³ *Id.*

1 **Q. What sewer revenue requirement did you use to calculate your recommended rates?**

2 A. I used the annual revenue requirement of \$376,002 recommended by Staff witness Emily
3 Sears.

4 **Q. What are your recommended sewer rates for White Bluff?**

5 A. I am recommending the following rates:

Minimum Bill includes 0 gallons		Gallonge Rates per 1,000 gallons	
Meter Size	Rate	Usage	Rate
5/8"	\$33.00	0 - 3,000 gallons	
1"	\$82.50	3,001 -10,000 gallons	\$11.00
1 1/2"	\$165.00	10,001 - 15,000 gallons	
2"	\$264.00	15,001 - 20,000 gallons	

6

7 **Q. How did you calculate your recommended sewer rates?**

8 A. I used the same methodology, connection count and usage for the calculation of my
9 recommended rates that I used to determine the amount of revenue generated by White Bluff's
10 previous and proposed rates.

11

12

Q. Does this conclude your direct, prefiled testimony?

13

A. Yes, it does. I reserve the right to supplement the testimony during the course of the
14 proceeding as new evidence is presented.

15

15

ATTACHMENT 1

Date Filed	Issue	Case Number	Exhibit	Applicant Name
12/1/1995		TO96147	Direct	ALLTEL Missouri, Inc.
3/7/1996		GA96130	Rebuttal	Missouri Pipeline Company
3/7/1996		GA9711	Rebuttal	Missouri Pipeline Company
1/10/1997		GM9770	Rebuttal	Atmos Energy Corp. & United Cities Gas
6/26/1997		GR97272	Direct	Associated Natural Gas
5/13/1999	Depreciation of Plant	HR99245	Direct	St. Joseph Light & Power Company
6/25/1999	Depreciation	WR99326	Direct	United Water Missouri, Inc.
4/3/2000	Amortization of Premature Retirement	SR2000282	Direct	Missouri-American Water Company
7/2/2001	Depreciation of Plant	EC20021	Direct	Union Electric Company d/b/a Ameren UE
12/6/2001	Depreciation of Plant	EC2002265	Direct	Utilicorp United Inc. d/b/a Missouri Public Service
12/6/2001	Depreciation of Plant	ER2001672	Direct	Utilicorp United Inc. d/b/a Missouri Public Service
1/22/2002	Depreciation of Plant	EC2002265	Surrebuttal	Utilicorp United Inc. d/b/a Missouri Public Service
3/1/2002	Depreciation of Plant	EC20021	Direct	Union Electric Company d/b/a Ameren UE
6/24/2002	Depreciation	EC20021	Surrebuttal	Union Electric Company d/b/a Ameren UE
4/15/2004	Depreciation	GR20040209	Direct	Missouri Gas Energy
6/14/2004	Depreciation Rates	GR20040209	Surrebuttal	Missouri Gas Energy
10/14/2004	Depreciation of Plant	HM20040618	Rebuttal	Trigen-Kansas City Energy Corp.
12/15/2006	Depreciation	ER20070002	Direct	Ameren UE
12/15/2006	Depreciation	GR20070003	Direct	Ameren UE
2/27/2007	Depreciation	ER20070002	Surrebuttal	Ameren UE
4/18/2008	Depreciation	34800	Direct Testimony	Entergy Gulf States, Inc.
10/21/2008	Depreciation	35763	Direct Testimony	Southwestern Public Service Co.

ATTACHMENT 1

4/15/2009	Depreciation	37690	Direct Testimony	El Paso Electric
11/15/2010	Depreciation	38480	Direct Testimony	Texas- NewMexico
10/23/2015	Depreciation/rate design	44236	Direct Testimony	Custom Water Company
8/24/2016	Depreciation	45570	Direct Testimony	Monarch Utilities

PUBLIC UTILITY COMMISSION OF TEXAS

Utility Name: Double Diamond Utility Company THE CLIFFS (Water)
 Docket Number: 48245
 SOAH Docket Number: 473-17-0119
 Date Examined: 20-Sep-17 2:23 PM
 Date Referenced: 31-Dec-15

DEPRECIATION ANALYSIS

Description	Acquired Date	Claimed Economic Life, yrs	Claimed Original Cost	% Used & Useful	Var./Est. Original Cost	Economic Life, yrs	Actual Deprec. Life	Annual Deprec.	Accum. Deprec.	Net Plant*	% of plant paid for by developer	Amount of Developer Contribution
AB1086 TR 2-1 W1 Wesley Water Plant	Land	n/a	\$17,820.00	100%	\$17,820	n/a	n/a	n/a	n/a	17,820	80%	14,336
Motor, Pipe Gaskets TC	1-Dec-11	5	\$992.08	0%	\$0	5	4.08	\$0	0	0	0%	0
Pump Well 05, Pump Replacement 601119 Inlet Motor	31-Dec-15	10	\$54,381.84	100%	\$54,382	10	0.00	\$5,828	0	\$4,852	0%	0
LINE IN compressor, air pressure breaker	2-Jan-08	10	\$1,820.38	0%	\$0	10	8.88	\$0	0	0	0%	0
PROGWAY Pumps, Headers	28-Mar-08	10	\$5,780.38	0%	\$0	10	8.88	\$0	0	0	0%	0
PROGWAY New Ether Housing	2-Aug-08	10	\$11,857.94	0%	\$0	10	9.41	\$0	0	0	0%	0
PROGWAY Rebuilt Torreflo Pump	24-Aug-08	10	\$635.38	0%	\$0	10	9.35	\$0	0	0	0%	0
SMITHUM Motor, Pump and Assembly	27-Feb-07	10	\$6,429.91	100%	\$6,430	10	8.84	\$843	4,600	630	0%	0
PROGWAY Rebuilt Pumps for Back Use	28-Nov-07	10	\$3,720.88	100%	\$3,721	10	8.10	\$372	3,012	708	0%	0
Turbine Motor Motor	14-Mar-09	10	\$427.47	100%	\$427	10	7.83	\$43	328	101	0%	0
TC FILL PIPE	1-Dec-08	10	\$781.18	100%	\$781	10	8.08	\$78	463	298	0%	0
TC VALVES FOR SAND FILTER AIR LINES	1-Dec-08	10	\$778.48	100%	\$778	10	8.08	\$78	472	304	0%	0
TC SET BASIN FOR ELECTRICAL GUTTER	1-Dec-08	10	\$768.00	100%	\$768	10	8.08	\$78	474	308	0%	0
TC UNSOLTED FLANGES ON PIPING AT WATER PLANT	1-Dec-08	10	\$810.00	100%	\$810	10	8.08	\$81	493	317	0%	0
TC LAKE PUMPS	1-Dec-08	10	\$832.14	100%	\$832	10	8.08	\$84	512	330	0%	0
TC REPLACE CONCRETE AT MARINA	1-Dec-08	10	\$888.48	100%	\$888	10	8.08	\$90	545	351	0%	0
TC CHANGED FLOATS, TIED IN BOOSTER PUMP	1-Dec-08	10	\$1,012.98	100%	\$1,013	10	8.08	\$101	818	387	0%	0
TC 1 PUMP AND 1" PUMP	1-Dec-08	10	\$1,017.35	100%	\$1,018	10	8.08	\$102	819	388	0%	0
TC BOOSTER PUMPS FOR WATER PLANT	1-Dec-08	10	\$1,081.84	100%	\$1,082	10	8.08	\$108	845	418	0%	0
TC REINFORCED WATER LINES	1-Dec-08	10	\$1,288.88	100%	\$1,289	10	8.08	\$128	790	603	0%	0
TC RAN 4" PIPING CHANGED OUT PUMP	1-Dec-08	10	\$1,282.50	100%	\$1,283	10	8.08	\$128	790	603	0%	0
TC HEATER CONNECTIONS	1-Dec-08	10	\$1,301.88	100%	\$1,301	10	8.08	\$130	948	545	0%	0
TC PUMP AND FEED TUBES	1-Dec-08	10	\$1,307.88	100%	\$1,308	10	8.08	\$130	950	548	0%	0
TC WELDED 4" PLOY TIE	1-Dec-08	10	\$1,512.00	100%	\$1,512	10	8.08	\$151	919	583	0%	0
TC TAPPING SLEEVE, SWING CK VALVE	1-Dec-08	10	\$1,528.18	100%	\$1,528	10	8.08	\$153	930	588	0%	0
TC POLY TIE IN LAKE PUMPS	1-Dec-08	10	\$2,480.00	100%	\$2,480	10	8.08	\$248	1,458	941	0%	0
TC POLY LINE TIE INTO LAKE PUMPS	1-Dec-08	10	\$2,848.71	100%	\$2,849	10	8.08	\$285	1,858	1,037	0%	0
TC HEATING UNIT INSTALLATION	1-Dec-08	10	\$2,784.88	100%	\$2,785	10	8.08	\$278	1,881	1,084	0%	0
TC LAKE PUMPS	1-Dec-08	10	\$3,847.07	100%	\$3,847	10	8.08	\$386	2,359	1,508	0%	0
TC VALVES WITH ACTUATOR	1-Dec-08	10	\$3,884.88	100%	\$3,885	10	8.08	\$388	2,382	1,522	0%	0
TC MEMBRANES	1-Dec-08	10	\$4,088.00	100%	\$4,088	10	8.08	\$408	2,483	1,607	0%	0
TY PUMP	1-Dec-08	10	\$4,138.88	100%	\$4,139	10	8.08	\$414	2,517	1,622	0%	0
TC REWIRED TRANSFORMER AT LAKE PUMP	1-Dec-08	10	\$5,238.88	100%	\$5,239	10	8.08	\$524	3,188	2,053	0%	0
TC FILL DIRT AND TRACTOR WORK	1-Dec-08	10	\$5,340.88	100%	\$5,340	10	8.08	\$534	3,247	2,103	0%	0
TC FEED PRESS CONTROL AT WATER PLANT	1-Dec-08	10	\$5,348.88	100%	\$5,349	10	8.08	\$535	3,800	2,448	0%	0
TC UPGRADE 2 NEW 2011P LAKE PUMPS	1-Dec-08	10	\$13,871.88	100%	\$13,872	10	8.08	\$1,387	8,485	5,478	0%	0
TC INSTALL WATER LINE 6"	1-Dec-08	10	\$14,328.88	100%	\$14,329	10	8.08	\$1,434	11,154	7,188	0%	0
500 GALLON FLAT BOTTOM TANK	1-Jan-10	10	\$1,188.48	100%	\$1,189	10	8.00	\$120	717	478	0%	0
MANIFOLD	1-Feb-10	10	\$1,888.33	100%	\$1,888	10	5.91	\$199	1,178	813	0%	0
WATER PLANT PHONE SYSTEM-TC	1-Mar-10	10	\$831.31	100%	\$831	10	5.83	\$83	485	346	0%	0
FEED TANK VALVE	1-Mar-10	10	\$1,888.10	100%	\$1,888	10	5.83	\$187	915	654	0%	0
BOOSTER PUMPS & NO BY STEM-TC	1-Mar-10	10	\$1,888.88	100%	\$1,889	10	5.83	\$189	1,104	788	0%	0
WATER PLANT RO SYSTEM-TC	1-Mar-10	10	\$3,508.88	100%	\$3,509	10	5.83	\$351	2,048	1,462	0%	0
PUMP G. IMPELLER TRIM	1-Apr-10	10	\$2,730.92	100%	\$2,731	10	5.78	\$273	1,873	1,162	0%	0

Utility Name: Double Diamond Utility Company (THE CLPFS (Water))
 DocId: 48245
 SOAM DocId: 473-1720119
 Date Entered: 20-Sep-17 2:23 PM
 Date Reference: 31-Dec-16

DEPRECIATION ANALYSIS

Description	Acquired Date	Claimed Economic Life, yrs	Claimed Original Cost	% Used & Useful	Ver. Est. Original Cost	Economic Life, yrs	Actual Deprec. Life	Annual Deprec.	Accum. Deprec.	Net Plant	% of plant paid for by developer	Amount of Developer Contribution
WARNING WATER EYE AND INTERNET-TC	1-4Apr-10	10	\$28,444	100%	\$828	10	5.67	\$85	448	\$89	0%	0
WATER PLANT STORAGE ROOM LIGHTS-TC	1-4Apr-10	10	\$1,407.50	100%	\$1,408	10	5.67	\$141	708	\$10	0%	0
TC-UPGRADE SYSTEM	1-4Apr-10	10	\$1,880.11	100%	\$1,880	10	5.67	\$184	644	\$76	0%	0
WATER PLANT BOOSTER PUMPS-TC	1-4Apr-10	10	\$9,898.14	100%	\$9,898	10	5.67	\$906	5,642	\$314	0%	0
FILTRATE TANK FLOAT REPLACEMENT	1-4Apr-10	10	\$294.08	100%	\$294	10	5.68	\$28	142	112	0%	0
WATER PLANT	1-4Apr-10	10	\$372.18	100%	\$372	10	5.58	\$37	208	184	0%	0
CALIBRATION OF FLOW METERS-TC	1-4Apr-10	10	\$648.63	100%	\$650	10	5.58	\$65	307	243	0%	0
ACID INJECT PUMP/CLORINE PUMP/TUBING-TC	1-4Apr-10	10	\$2,341.84	100%	\$2,342	10	5.58	\$234	1,307	1,034	0%	0
INSTALLATION OF NEW ELECTRIC VALVE	1-Jul-10	10	\$388.84	100%	\$388	10	5.50	\$37	203	166	0%	0
ALTER BROOKLEY STATION/AC DRIVE	1-Jul-10	10	\$4,378.28	100%	\$4,378	10	5.50	\$438	2,407	1,899	0%	0
SENSORS	1-4Apr-10	10	\$212.22	100%	\$212	10	5.42	\$21	115	97	0%	0
BUSHINGS, LUNCH BALL CHECK VALVE	1-Oct-10	10	\$291.96	100%	\$291	10	5.25	\$28	148	134	0%	0
28 Union An Compressor	1-4Apr-11	10	\$238.86	100%	\$239	10	5.00	\$24	119	118	0%	0
Collection of Pipe rollers	1-4Apr-11	10	\$212.50	100%	\$212	10	5.00	\$21	256	239	0%	0
Membranes, End Caps	1-4Apr-11	10	\$21,283.80	100%	\$21,284	10	4.81	\$2,128	10,444	10,620	0%	0
Electrical Assembler	1-4Apr-11	10	\$302.21	100%	\$303	10	4.84	\$30	100	203	0%	0
Electric Oiler Air Valves	1-4Apr-11	10	\$485.84	100%	\$486	10	4.84	\$48	228	281	0%	0
Inlet Main Breaker Booster Pans	1-4Apr-11	10	\$683.50	100%	\$683	10	4.84	\$68	287	306	0%	0
Formular	1-4Apr-11	10	\$1,825.48	100%	\$1,825	10	4.84	\$182	789	839	0%	0
Membranes	1-4Apr-11	10	\$4,215.00	100%	\$4,215	10	4.84	\$422	2,038	2,177	0%	0
Advantus, Seals, Head Assembly	1-4Apr-11	10	\$7,539.37	100%	\$7,539	10	4.75	\$754	3,844	3,893	0%	0
Black Valve Assembler FR Tank	1-4Apr-11	10	\$890.84	100%	\$891	10	4.75	\$89	328	348	0%	0
Reactor, Guard Pack	1-4Apr-11	10	\$23.48	100%	\$23	10	4.87	\$2	101	115	0%	0
Work on Air Analyser	1-4Apr-11	10	\$24.48	100%	\$24	10	4.87	\$2	198	228	0%	0
Encoder Pump	1-4Apr-11	10	\$1,288.81	100%	\$1,287	10	4.87	\$129	647	739	0%	0
Water Wear Ring, O-Ring	1-4Apr-11	10	\$1,612.88	100%	\$1,613	10	4.67	\$161	733	860	0%	0
Grades Pump, Pump F1081 SK Inch	1-4Apr-11	10	\$1,688.88	100%	\$1,688	10	4.87	\$168	829	800	0%	0
P.C.s & PM	1-4Apr-11	10	\$1,787.88	100%	\$1,787	10	4.87	\$178	829	837	0%	0
TC Repair Labor Pump	1-4Apr-11	10	\$2,000.80	100%	\$2,000	10	4.87	\$200	829	1,085	0%	0
Chemicals	1-4Apr-11	10	\$871.70	100%	\$872	10	4.59	\$87	400	472	0%	0
Perforated ROOL Header	1-4Apr-11	10	\$384.32	100%	\$384	10	4.58	\$38	172	208	0%	0
Supplies of US Protocol to TOBQ	1-4Apr-11	10	\$820.83	100%	\$821	10	4.58	\$82	422	489	0%	0
Media, Vials 30000 Annotations	1-4Apr-11	10	\$4,713.51	100%	\$4,713	10	4.58	\$471	2,180	2,653	0%	0
Media, Vials 30000 Annotations	1-4Apr-11	10	\$8,210.80	100%	\$8,210	10	4.58	\$821	3,846	3,394	0%	0
Membranes	1-4Apr-11	10	\$7,280.83	100%	\$7,280	10	4.58	\$728	3,337	3,844	0%	0
Membranes	1-4Apr-11	10	\$10,620.83	100%	\$10,620	10	4.58	\$1,063	6,537	10,090	0%	0
Membranes	1-4Apr-11	10	\$1,624.80	100%	\$1,624	10	4.42	\$162	833	883	0%	0
Membranes	1-4Apr-11	10	\$480.00	100%	\$480	10	4.33	\$48	232	248	0%	0
TC Waterline Substation-	1-4Apr-11	10	\$3,788.47	100%	\$3,788	10	4.18	\$377	1,686	2,189	0%	0
Concrete Pressure Vessels TC	1-4Apr-11	10	\$915.22	100%	\$915	10	4.08	\$91	373	540	0%	0
Transformer Fd TC	1-4Apr-11	10	\$808.88	100%	\$809	10	4.08	\$80	390	389	0%	0
Coax, Warning Ring TC	1-4Apr-11	10	\$1,282.00	100%	\$1,282	10	4.08	\$128	594	818	0%	0
Transformer Fd TC	1-4Apr-11	10	\$2,120.80	100%	\$2,121	10	4.08	\$212	886	1,255	0%	0
Transformer Configuration Contact TC	1-4Apr-11	10	\$2,781.43	100%	\$2,781	10	4.08	\$278	1,111	1,610	0%	0
Swamp Truck, Transformer TC	1-4Apr-11	10	\$2,008.43	100%	\$2,008	10	4.08	\$201	1,187	1,721	0%	0
Chemical Injection Pumping TC	1-4Apr-11	10	\$3,045.18	100%	\$3,045	10	4.08	\$306	1,243	1,802	0%	0
F11.9 Amdm 9 Bay Hll Cr TC	1-4Apr-12	10	\$1,184.73	100%	\$1,185	10	3.81	\$119	487	727	0%	0

Utility Name: Double Diamond Utility Company THE CLIPS (Water)
 Account Number: 48245
 473-11-0118
 SOAM Double Number: 20-Sep-17 2:23 PM
 Date Examined: 31-Dec-15
 Date Referenced:

DEPRECIATION ANALYSIS

Description	Acquired Date	Classified Economic Life, yrs	Classified Original Cost	% Used & Useful	Ver./Eck Original Cost	Economic Life, yrs	Actual Deprec. Life	Annual Deprec.	Accum. Deprec.	Net Plant*	% of plant paid for by developer	Amount of Developer Contribution
HYDRANT STEM VALVE, FITTINGS	1-Feb-12	10	\$2,818.50	100%	\$2,818	10	3.91	\$282	1,025	1,094	0%	0
RO 3 & 4 VFD Replacement	1-Apr-12	10	\$1,731.36	100%	\$1,731	10	3.75	\$173	648	1,082	0%	0
RO 3 & 4 Power For 400 Lpm Rammer	1-Apr-12	10	\$6,434.14	100%	\$6,434	10	3.75	\$643	2,037	3,307	0%	0
WATERVE S176 JAN-JAN 2012 TC	1-May-12	10	\$2,189.10	100%	\$2,189	10	3.87	\$219	803	1,087	0%	0
REPLACEMENT OF POURED MEDIA IN SAND FILTERS TC	1-May-12	10	\$8,095.71	100%	\$8,096	10	3.67	\$807	2,957	5,100	0%	0
Mactac Fibers, Air Sealed TC	1-Jul-12	10	\$8,274.32	100%	\$8,274	10	3.50	\$827	2,795	4,079	0%	0
Members	1-Sep-13	10	\$3,944.98	100%	\$3,945	10	2.33	\$394	898	2,948	0%	0
Members	1-Sep-13	10	\$3,845.29	100%	\$3,845	10	2.33	\$385	898	2,948	0%	0
Power for 400 to repair VFD	1-Sep-13	10	\$4,728.38	100%	\$4,728	10	2.33	\$473	1,102	3,627	0%	0
Power and crew for 400 pump repair	1-Sep-13	10	\$4,800.00	100%	\$4,800	10	2.33	\$480	1,118	3,682	0%	0
Repair 84 lake pump	1-Sep-13	10	\$8,657.21	100%	\$8,657	10	2.33	\$866	1,411	4,646	0%	0
Repair 84 lake pump	1-Oct-15	10	\$12,688.40	100%	\$12,688	10	0.08	\$1,267	104	12,685	0%	0
BOARDING, TANK REPAIR	1-Oct-04	50	\$7,403.27	100%	\$1,403	50	11.25	\$28	318	1,089	0%	0
SLURRY TANK STORAGE TANK REPAIRS/REPLACED TRK	20-May-05	50	\$9,487.17	100%	\$6,487	50	10.61	\$130	1,377	5,110	0%	0
LINSEER TANK RENOVATION/APP #1	1-Mar-05	50	\$14,660.00	100%	\$14,660	50	10.41	\$297	3,063	11,737	0%	0
LITTLE TANK #2 RENOVATION	14-Oct-05	50	\$12,795.00	100%	\$12,795	50	10.21	\$255	2,604	10,148	0%	0
RENOVATION 100,000 gal CST	11-Feb-07	50	\$89,085.64	100%	\$90,086	50	8.72	\$1,181	10,393	48,753	0%	0
MCHRSRUP Tank PG Lines for Ground Storage	13-Jan-07	50	\$4,600.00	100%	\$4,600	50	8.55	\$92	790	3,809	0%	0
CHOCOCOK Silt for New Storage Tanks	11-Jul-07	50	\$2,480.00	100%	\$2,480	50	8.47	\$50	420	2,060	0%	0
RESISTUR Ped for Storage Tank	18-Sep-07	50	\$8,322.82	100%	\$8,323	50	8.28	\$166	1,544	7,778	0%	0
TRINA CST	1-Jan-08	50	\$16,685.00	100%	\$16,686	50	30.00	\$311	9,338	6,227	0%	4,882
MCHRSRUP Tank PG Lines for Ground Storage Invoiced No	1-Jan-08	50	\$16,685.00	100%	\$16,686	50	30.00	\$311	9,338	6,227	0%	4,882
75,000 gallon ped. 400' steel with ped	1-Jan-08	50	\$18,995.00	100%	\$18,995	50	30.00	\$311	9,338	6,227	0%	4,882
75,000 gallon ped. 400' steel with ped	22-Jan-07	50	\$4,148.00	100%	\$4,148	50	18.94	\$83	1,671	2,577	0%	2,082
water line replacement	24-Jan-07	50	\$385.78	100%	\$386	50	18.93	\$11	203	353	0%	285
1" 900' valve	4-Feb-07	50	\$8,087.50	100%	\$8,088	50	18.02	\$162	3,090	5,028	0%	4,022
12,480' 12" PVC Pipe	4-Feb-07	50	\$18,873.34	100%	\$18,874	50	18.02	\$337	4,379	18,495	0%	8,398
PVC Pipe, US Filter	5-Feb-07	50	\$384.27	100%	\$384	50	18.90	\$7	137	225	0%	140
8" PVC	13-Feb-07	50	\$288.43	100%	\$288	50	18.88	\$8	108	178	0%	143
Utility Building	13-Mar-07	50	\$4,285.60	100%	\$4,286	50	18.80	\$85	1,604	2,681	0%	2,129
shows PVC Phase X	18-Mar-07	50	\$12,142.50	100%	\$12,143	50	18.78	\$245	4,982	7,161	0%	6,095
Bores	3-Apr-07	50	\$300.00	100%	\$300	50	18.74	\$4	79	125	0%	50
Waterline valve caps	31-May-07	50	\$1,000.00	100%	\$1,000	50	18.58	\$20	372	828	0%	508
Waterline valve caps	11-Oct-07	50	\$1,067.88	100%	\$1,068	50	18.00	\$21	388	1,022	0%	818
PVC Pipe	25-Mar-09	50	\$8,218.84	100%	\$8,220	50	16.60	\$164	3,091	6,158	0%	4,027
stand for lines	7-Jun-09	50	\$750.00	100%	\$750	50	16.57	\$15	249	501	0%	348
new bracket	1-Jul-09	50	\$3,852.80	100%	\$3,853	50	16.50	\$71	1,178	2,987	0%	1,900
Road Crossing	2-Feb-10	50	\$742.00	100%	\$743	50	18.91	\$15	228	508	0%	405
pipe, valves	10-Mar-10	50	\$884.68	100%	\$885	50	15.64	\$63	302	3,582	0%	3,000
Water Line	2-Jun-04	50	\$2,710.00	100%	\$2,711	50	11.35	\$55	626	2,128	0%	1,658
MCHRSRUP WATER PIPE-400	22-Aug-04	50	\$2,780.00	100%	\$2,781	50	11.35	\$55	626	2,128	0%	1,658
water line 3" 4"	15-Jul-05	50	\$11,580.00	100%	\$11,580	50	10.46	\$232	2,428	9,154	0%	7,331
water line	3-Oct-05	50	\$2,672.50	100%	\$2,673	50	10.24	\$51	627	2,046	0%	1,658
MCHRSRUP Raw Water Line	28-Apr-07	50	\$8,851.58	100%	\$8,852	50	8.34	\$172	1,432	7,190	0%	5,730
ROCKOCEL Raw Water Filter Line	3-Oct-07	50	\$8,288.48	100%	\$8,288	50	8.24	\$137	1,132	5,738	0%	4,606

Utility Name: Double Diamond Utility Company THE CLIFFS (Water)
 DocId: 482615
 SOAM DocId: 473-17-0119
 Date Entered: 20-Sep-17 2:23 PM
 Date Referenced: 31-Dec-15

DEPRECIATION ANALYSIS

Description	Acquired Date	Claimed Economic Life, Yrs	Claimed Original Cost	% Used & Useful	Yr/Est. Original Cost	Economic Life, Yrs	Actual Deprec. Life	Annual Deprec.	Accum. Deprec.	Net Plant	% of plant paid for by developer	Amount of Developer Contribution
Microstrip Raw Water Line	18-Oct-07	50	\$1,052,800	100%	\$1,053	50	8.20	\$22	178	905	0%	0
Install new pipe @ 80th St/Manchester/Start up - Water #7 WBS	30-Nov-12	50	\$17,817,065	100%	\$17,818	50	3.05	\$359	1,099	16,719	0%	0
Total Pipe Installed	1-Jan-80	50	\$581,788,005	100%	\$581,788	50	31.00	\$11,226	348,253	213,532	80%	170,828
Weather vessel	28-Feb-08	20	\$9,897,800	100%	\$9,898	20	19.84	\$465	9,622	78	80%	51
Weather heavy equipment rental	6-Jan-97	20	\$9,897,800	100%	\$9,898	20	18.98	\$455	9,204	494	80%	396
Heavy equipment	22-Jan-97	20	\$1,957,500	0%	\$0	20	18.94	\$0	0	0	80%	0
fire hydrant	30-Mar-97	20	\$1,534,890	0%	\$0	20	18.81	\$0	0	257	80%	208
Equipment Rental Utility Installation	25-Mar-97	20	\$4,170,000	100%	\$4,170	20	18.77	\$209	3,913	257	80%	208
Weather heavy equipment rental	24-Apr-97	20	\$9,759,830	100%	\$9,760	20	18.68	\$485	9,340	37	80%	2,792
Weather heavy equipment rental	31-May-97	20	\$6,300,000	100%	\$6,300	20	18.58	\$328	483	37	80%	29
Electric panel, pumps	11-Jul-97	20	\$7,453,980	100%	\$7,454	20	18.47	\$373	6,889	569	0%	0
Electric panel, pumps	21-Feb-98	20	\$2,985,230	100%	\$2,985	20	17.84	\$149	2,683	322	0%	0
Water Treatment Plant Expansion, Update RO	6-Mar-98	20	\$73,787,680	100%	\$73,788	20	17.81	\$3,788	67,460	8,287	0%	0
RO unit and upgrade	18-Jan-01	20	\$89,710,000	100%	\$89,710	20	14.54	\$4,008	58,657	22,053	0%	0
RO electrical	28-Jan-01	20	\$89,710,000	100%	\$89,710	20	14.51	\$30	441	197	0%	0
AC/SCALES Transformer for Laba panels	8-Apr-01	20	\$1,212,400	100%	\$1,212	20	14.40	\$61	41	340	0%	0
TRIP/STOP VOLUME GAGE FOR BECKER PLANT	1-Feb-02	20	\$1,072,780	100%	\$1,073	20	13.81	\$64	746	327	0%	0
new weathering pump	10-Mar-02	20	\$28,543,100	100%	\$28,543	20	13.84	\$1,417	18,394	8,069	0%	0
Weathering pump	28-Apr-02	20	\$4,781,000	100%	\$4,781	20	13.53	\$239	3,214	1,537	0%	0
REXEMAN 120V STARTER ELEMENTS, CAPLETTES	9-Sep-02	20	\$492,830	100%	\$493	20	13.31	\$20	288	139	0%	0
REXEMAN TRANSFORMER	28-Apr-02	20	\$3,581,000	100%	\$3,581	20	12.89	\$180	2,144	1,227	0%	0
DEMOLITION SYS. FILTER, CARTRIDGE	11-Dec-03	20	\$4,000,000	100%	\$4,000	20	12.05	\$204	2,421	1,589	0%	0
SINCO SIFCOAT PRESS VESSEL	18-Mar-05	20	\$8,172,860	100%	\$8,173	20	10.38	\$408	4,240	3,933	80%	3,146
Heavy equipment rental - weather	18-Sep-05	20	\$4,004,000	100%	\$4,004	20	10.29	\$201	2,070	1,934	80%	1,603
United Transformer Rental	7-Jan-06	20	\$5,822,170	100%	\$5,822	20	9.98	\$29	290	292	80%	233
PROGVAL New Power Housing for Riveras Omnicast	2-Oct-06	20	\$3,877,680	100%	\$3,878	20	8.25	\$179	1,654	1,824	0%	0
ACROSSLIP Meter for Product Water	29-May-07	20	\$5,453,580	100%	\$5,454	20	8.59	\$273	2,347	2,347	0%	0
LANCHER Harknolds C912 Emergency Maintenance	12-Jan-07	20	\$4,536,880	100%	\$4,537	20	8.55	\$227	1,940	2,698	0%	0
VALVE Electrical Work on River Meters	21-Mar-07	20	\$23,987,400	100%	\$23,987	20	8.53	\$1,200	10,233	13,754	0%	0
UNITROL Transformer	8-Sep-07	20	\$1,789,410	100%	\$1,789	20	8.32	\$80	745	1,046	0%	0
Transformer	17-Dec-07	20	\$1,298,140	100%	\$1,298	20	8.04	\$68	590	819	80%	638
Weathering Pump	31-Dec-07	20	\$1,894,480	100%	\$1,895	20	8.00	\$95	788	1,197	80%	910
Weathering Pump	22-Feb-08	20	\$373,440	100%	\$373	20	7.85	\$19	148	230	0%	0
Weathering Pump	28-Apr-08	20	\$2,499,480	100%	\$2,410	20	7.67	\$120	925	1,495	0%	0
Weathering Pump	18-May-08	20	\$1,692,070	100%	\$1,692	20	7.62	\$85	645	1,047	0%	0
Bobcat Rental	5-Dec-08	20	\$2,074,520	100%	\$2,075	20	7.07	\$104	733	1,341	0%	0
Line work, @ also line pumps	22-Oct-08	20	\$1,200,000	100%	\$90	20	6.19	\$90	371	629	0%	0
Water Pump Electrical Wiring Deductible for Insurance	31-Dec-08	20	\$10,000,000	100%	\$10,000	20	6.00	\$500	2,899	7,001	0%	0
WBS REPLACE PUMP MOTOR AND CABLE	31-May-13	20	\$29,873,320	100%	\$29,873	20	3.58	\$1,498	5,371	24,692	0%	0
Shimadzu Steel Analyzers	14-Jan-14	20	\$4,487,000	100%	\$4,487	20	1.96	\$229	440	4,047	0%	0
2014 Ford F150 66993	14-May-15	5	\$28,983,720	100%	\$28,983	5	0.63	\$6,061	3,799	26,184	0%	0

Depreciation

Utility Name: Douglas Dammed Utility Company The City of St. Louis (Sewer)
 Order Number: 48246
 SOAH DocId Number: 473-17-0119
 Date Entered: 20-Sep-17 2:31 PM
 Date Reversed: 31-Dec-15

DEPRECIATION ANALYSIS

Description	Acquired Date	Estimated Economic Life, yrs	Current Original Cost	% Used & Useful	Year-End Original Cost	Economic Life, yrs	Actual Deprec. Lbs.	Annual Deprec.	Accum. Deprec.	Per Month	% of plant cost per yr developer	Developer \$
US-20 U-Gate Sewer Pump	7-24-07	20	\$1,695.85	100%	\$1,695.85	20	8.50	428	872	1,891	0%	0
US-10A Sewer Pumps	20-Oct-01	20	\$3,491.35	100%	\$3,491.35	20	14.17	8173	2,453	1,028	0%	0
Various Heavy equipment items	6-Mar-07	20	\$2,097.50	100%	\$2,097.50	20	18.98	1485	6,204	494	0%	395
12 240 Gall PVC Pipe	30-Jan-07	20	\$3,087.50	100%	\$3,087.50	20	18.82	\$404	7,648	438	0%	351
1" 4-88 Vitrol Sewer	7-Feb-07	20	\$191.78	0%	\$0.00	20	18.89	80	0	0	0%	0
Osasco Pump 25,000 gpd	1-Jan-05	50	\$88,214.89	100%	\$88,214.89	50	31.00	\$1,724	53,445	32,770	0%	28,218
McQuarry U Sewer Line Repair Lot 6871	1-Mar-08	50	\$1,295.00	100%	\$1,295.00	50	9.42	\$28	244	1,951	0%	0
Pipe	3-Apr-07	50	\$200.00	100%	\$200.00	50	18.74	\$4	75	125	0%	0
Pipe Installation	1-Jul-08	50	\$3,582.50	100%	\$3,582.50	50	16.50	\$71	1,119	2,387	0%	1,208
PVC Pipe 4.5" C	22-Jan-07	50	\$4,147.87	100%	\$4,147.87	50	18.84	\$82	1,631	2,637	0%	2,051
Hand Crenery	8-Feb-08	50	\$1,422.50	100%	\$1,422.50	50	18.91	\$16	226	608	0%	465
Hand for Pipe	7-Feb-08	50	\$750.00	100%	\$750.00	50	18.57	\$16	299	591	0%	491
Sewer line	31-Mar-07	50	\$1,500.00	100%	\$1,500.00	50	18.90	\$30	595	542	0%	794
Sewer line	24-Mar-09	50	\$18,873.00	100%	\$18,873.00	50	18.90	\$337	6,379	10,494	0%	8,299
Sewer line	24-Mar-09	50	\$6,042.50	100%	\$6,042.50	50	18.58	\$101	1,517	3,471	0%	2,777
Sewer line	3-Oct-05	50	\$2,572.50	100%	\$2,572.50	50	10.24	\$41	827	2,048	0%	1,458
Hydros Jet Pump X	19-Mar-07	50	\$12,142.50	100%	\$12,142.50	50	18.78	\$263	4,982	7,281	0%	6,085
Total Pipe installed	1-Jan-95	50	\$763,723.00	100%	\$763,723.00	50	20.00	\$14,074	281,451	422,272	0%	0

PUBLIC UTILITY COMMISSION OF TEXAS

Utility Name: Double Diamond White Oak Sewer
 Project Number: 20-Sep-17
 Data Entered: 01-Nov-15
 Date Submitted:

Double Diamond White Oak Sewer
 4293
 07/21/2015
 20-Sep-17 3:04 PM

DEPRECIATION ANALYSIS

Description	Acquired Date	Original Investment Lbs. Yrs	Current Original Cost	% Used @ Valued	Useful Original Cost	Remaining Lbs. Yrs	Annual Deprec. Lbs	Annual Deprec. \$	Annual Deprec. \$/Lb	Net Present Value	% of plant paid for by customer	Developer's
pipe work unit 40	11-Jan-66	40	\$4,510.00	100%	4,510	50	18.67	\$90	1.80	2,709	60%	2,187
pipe work unit 39	12-Jan-66	40	\$4,230.00	100%	4,230	50	18.67	\$86	1.69	2,541	60%	2,053
pipe work unit 38	20-Jan-66	40	\$9,090.00	100%	9,090	50	18.67	\$182	3.60	5,484	60%	4,367
pipe work unit 37	20-Jan-66	40	\$1,795.00	100%	1,795	50	18.67	\$36	0.70	1,460	60%	1,093
pipe work unit 36 and 35	20-Jan-66	40	\$1,105.00	100%	1,105	50	18.67	\$22	0.42	3,114	60%	2,481
water and sewer boxes	21-Jan-66	40	\$10,536.00	100%	10,536	50	18.67	\$211	4.09	6,277	60%	5,141
box - 6' dia	21-Jan-66	40	\$2,000.00	100%	2,000	50	18.67	\$40	0.77	1,223	60%	879
box - 4' dia	21-Jan-66	40	\$1,200.00	100%	1,200	50	18.67	\$24	0.42	2,025	60%	1,600
box - 3' dia	21-Jan-66	40	\$500.00	100%	500	50	18.67	\$10	0.19	3,110	60%	2,481
pipe work unit 40	4-Jan-67	40	\$500.00	100%	500	50	18.67	\$10	0.19	2,899	60%	2,300
pipe work unit 41	4-Jan-67	40	\$1,475.00	100%	1,475	50	18.67	\$29	0.53	3,025	60%	2,429
pipe work unit 42	15-Jan-67	40	\$4,875.00	100%	4,875	50	18.67	\$98	1.95	4,888	60%	3,913
pipe work unit 43	25-Jan-67	40	\$4,660.36	100%	4,660	50	18.67	\$93	1.74	2,888	60%	2,29
pipe work unit 44	25-Jan-67	40	\$311.66	100%	312	50	18.67	\$6	0.12	2,888	60%	185
pipe work unit 45	25-Jan-67	40	\$1,034.21	100%	1,034	50	18.67	\$21	0.40	3,025	60%	2,429
pipe work unit 46	28-Jan-67	40	\$4,817.34	100%	4,817	50	18.67	\$96	1.81	3,025	60%	2,429
pipe work unit 47	28-Jan-67	40	\$6,939.91	100%	6,940	50	18.67	\$138	2.64	4,255	60%	3,402
pipe work unit 48	16-Apr-67	40	\$14,210.00	100%	14,210	50	18.67	\$284	5.28	6,879	60%	5,541
pipe work unit 49	16-Apr-67	40	\$718.27	100%	718	50	18.67	\$14	0.27	4,62	60%	3,70
pipe work unit 41	22-Apr-67	40	\$116,377.00	100%	116,377	50	18.67	\$2,327	42.54	108,748	60%	8,195
pipe work unit 42	22-Apr-67	40	\$18,290.00	100%	18,290	50	18.67	\$366	6.68	119	60%	95
pipe work unit 43	18-Jan-67	40	\$1,046.34	100%	1,047	50	18.67	\$21	0.40	2,28	60%	1,80
pipe work unit 44	18-Jan-67	40	\$1,000.00	100%	1,000	50	18.67	\$20	0.38	1,081	60%	849
pipe work unit 45	18-Jan-67	40	\$6,963.51	100%	6,964	50	18.67	\$139	2.64	3,025	60%	2,429
pipe work unit 46	20-Apr-67	40	\$415.26	100%	416	50	18.67	\$8	0.15	3,41	60%	2,7
pipe work unit 47	20-Apr-67	40	\$372.09	100%	373	50	18.67	\$7	0.13	2,27	60%	180
pipe work unit 48	4-Oct-67	40	\$318.29	100%	318	50	18.67	\$6	0.11	2,27	60%	180
structure around pumps for sewer control	1-Jan-68	20	\$1,200.00	100%	1,200	20	18.60	\$60	1,200	2,382	60%	1,802
pipe work unit 42	2-Jan-68	40	\$3,690.00	100%	3,690	50	17.94	\$74	1,388	2,382	60%	1,802
pipe work unit 43	22-Jan-68	40	\$908.00	100%	908	50	17.94	\$18	328	0	60%	0
pipe work unit 44	22-Jan-68	40	\$730.69	100%	731	50	17.94	\$15	278	78	60%	60
pipe work unit 45	20-Jan-68	40	\$3,455.00	100%	3,455	50	17.92	\$69	1,268	67	60%	48
pipe work unit 46	18-Apr-68	40	\$2,183.75	100%	2,184	50	17.71	\$44	774	1,410	60%	1,128
pipe work unit 47	18-Apr-68	40	\$675.48	100%	675	50	17.68	\$14	258	438	60%	349
pipe work unit 48	21-Apr-68	40	\$737.44	100%	737	50	17.67	\$15	288	82	60%	68
pipe work unit 49	22-Apr-68	40	\$9,620.00	100%	9,620	50	17.61	\$192	3,288	672	60%	4,988
pipe work unit 43	4-Jan-68	40	\$317.34	100%	317	50	17.57	\$6	112	208	60%	148
pipe work unit 44	28-Jan-68	40	\$2,651.53	100%	2,652	50	17.51	\$53	909	1,723	60%	1,378
pipe work unit 45	28-Jan-68	40	\$4,025.66	100%	4,026	50	17.48	\$81	2,802	608	60%	4,778
pipe work unit 46	28-Jan-68	40	\$7,077.13	100%	7,077	50	17.44	\$142	4,121	804	60%	728
pipe work unit 47	28-Jan-68	40	\$3,518.58	100%	3,519	50	17.43	\$70	1,258	294	60%	187
pipe work unit 48	28-Jan-68	40	\$1,117.50	100%	1,118	50	17.43	\$22	318	1,081	60%	863
pipe work unit 49	7-Apr-68	40	\$315.98	100%	316	50	17.40	\$6	118	0	60%	0
pipe work unit 40	18-Apr-68	40	\$1,457.50	100%	1,458	50	17.37	\$29	486	182	60%	154
pipe work unit 41	18-Apr-68	40	\$301.48	100%	301	50	17.37	\$6	70	132	60%	104
pipe work unit 42	7-Aug-68	40	\$15,402.00	100%	15,403	50	17.31	\$308	5,333	10,287	60%	8,284

Utility Name:
 Order Number:
 Order Created Number:
 Date Submitted:
 Date Received:

Order Number: 6230
 Order Created Number: 213172018
 Date Submitted: 20-Sep-17
 Date Received: 31-Oct-18

DEPRECIATION ANALYSIS

Description	Accepted Date	Estimated Expenditure LbL, Mtl	Contract Original Cost	% Used & Loaded	Ver/Dist. Original Cost	Estimated LbL, Mtl	Actual Deprec. LbL	Annual Deprec.	Accum. Deprec.	Net Future	% of paid cost by depreciator	Developer \$
gas - pipe work unit 42	2-04-08	50	\$62,111	100%	621	50	1725	612	214	407	60%	328
water - pipe work unit 42	2-04-08	50	\$2,135,000	100%	8,188	50	1725	642	738	1,380	60%	1,118
gas - pipe work unit 43	2-04-08	50	\$9,801,827	100%	8,882	50	1725	3,190	3,281	6,471	60%	6,137
gas - pipe work unit 43	7-04-08	0	\$388,245	100%	888	0	1725	-	888	0	60%	0
gas - pipe work unit 44	4-14-08	80	\$2,418,000	100%	2,218	50	1680	640	613	1,053	60%	1,288
gas - pipe work unit 44	15-14-08	80	\$7,293,000	100%	7,285	50	1680	3,480	2,600	4,883	60%	3,874
gas - pipe work unit 44	18-14-08	50	\$3,549,000	100%	3,449	50	1670	871	1,391	2,380	60%	1,888
gas - pipe work unit 44	28-14-08	50	\$5,674,400	100%	6,675	50	1670	3,175	1,502	3,275	60%	3,018
gas - pipe work unit 44	18-14-08	50	\$1,572,500	100%	233	50	1671	54	72	188	60%	124
gas - pipe work unit 42 and 43	29-14-08	50	\$3,409,250	100%	2,409	50	1669	648	805	1,405	60%	1,284
gas - pipe work unit 44	28-14-08	50	\$545,000	100%	546	50	1669	511	180	317	60%	201
gas - pipe work unit 44	28-14-08	50	\$1,900,000	100%	1,500	50	1630	630	491	1,028	60%	807
gas - pipe work unit 44	21-04-08	80	\$4,584,000	100%	4,584	50	1630	882	1,462	3,082	60%	2,472
gas - pipe work unit 44	20-04-08	80	\$255,000	100%	266	50	1617	85	82	172	60%	138
gas - pipe work unit 44	20-04-08	80	\$2,919,000	100%	2,810	50	1617	628	644	1,272	60%	1,480
gas - pipe work unit 44	20-04-08	80	\$1,981,500	100%	1,881	50	1615	539	624	1,202	60%	1,048
gas - pipe work unit 44	17-04-08	80	\$8,423,231	100%	8,624	50	1627	4,351	6,343	1,282	60%	1,428
gas - pipe work unit 44	17-04-08	80	\$1,962,245	100%	1,882	50	1625	638	588	1,262	60%	1,092
gas - pipe work unit 44	17-04-08	80	\$1,246,011	100%	1,246	50	1485	128	375	872	60%	688
gas - pipe work unit 44	17-04-08	80	\$3,823,750	100%	3,824	50	1358	510	2,388	1,228	60%	880
gas - pipe work unit 44	04-04-08	20	\$7,357,153	100%	7,685	50	1288	3,280	4,408	2,888	60%	2,488
gas - pipe work unit 44	04-04-08	20	\$8,784,400	100%	8,784	50	1078	645	4,808	4,887	60%	4,887
gas - pipe work unit 44	04-04-08	20	\$1,417,450	100%	1,417	50	865	694	694	733	60%	697
gas - pipe work unit 44	28-14-08	20	\$14,581,950	100%	14,582	50	834	3,728	8,311	7,271	60%	6,217
gas - pipe work unit 44	27-14-08	10	\$3,550,000	100%	0	10	810	50	0	0	60%	0
gas - pipe work unit 44	16-04-08	10	\$4,551,160	100%	0	10	810	60	0	0	60%	0
gas - pipe work unit 44	20-04-08	19	\$1,160,000	100%	1,160	10	807	3,115	887	183	60%	122
gas - pipe work unit 44	20-04-08	18	\$1,408,000	100%	1,408	10	807	3,141	1,221	147	60%	140
gas - pipe work unit 44	20-04-08	18	\$2,442,000	100%	2,442	10	807	3,294	2,291	351	60%	281
gas - pipe work unit 44	22-14-08	80	\$3,182,249	100%	3,182	50	811	644	880	2,643	60%	2,643
gas - pipe work unit 44	08-14-08	20	\$3,362,205	100%	3,362	20	837	1,518	1,637	2,165	60%	2,165
gas - pipe work unit 44	15-14-08	20	\$4,158,000	100%	4,158	20	835	3,218	1,943	2,443	60%	2,443
gas - pipe work unit 44	12-14-08	20	\$1,580,000	100%	1,580	20	847	578	688	911	60%	728
gas - pipe work unit 44	20-14-08	20	\$14,580,000	100%	14,580	20	842	3,728	8,105	6,384	60%	6,218
gas - pipe work unit 44	20-14-08	20	\$4,800,000	100%	4,800	20	840	3,087	3,088	3,984	60%	3,984
gas - pipe work unit 44	04-14-08	40	\$18,200,000	100%	18,200	50	840	3,088	3,088	18,142	60%	18,142
gas - pipe work unit 44	04-14-08	40	\$29,363,290	100%	28,280	50	840	4,885	4,885	24,628	60%	24,628
gas - pipe work unit 44	11-04-08	20	\$3,875,000	100%	2,878	20	822	3,144	1,162	1,684	60%	1,684
gas - pipe work unit 44	16-14-08	20	\$3,922,210	100%	2,820	20	786	3,146	1,161	1,701	60%	1,701
gas - pipe work unit 44	22-14-08	20	\$3,997,250	100%	3,988	20	784	3,200	1,527	2,411	60%	2,411
gas - pipe work unit 44	04-14-08	20	\$18,815,000	100%	18,815	20	782	3,901	7,290	11,235	60%	11,235
gas - pipe work unit 44	04-14-08	40	\$1,742,241	100%	1,743	10	778	3,174	1,268	385	60%	308
gas - pipe work unit 44	21-14-08	40	\$1,450,000	100%	1,460	10	778	3,105	1,128	244	60%	208
gas - pipe work unit 44	28-14-08	40	\$1,050,000	100%	1,060	10	788	3,105	508	244	60%	165
gas - pipe work unit 44	16-14-08	10	\$1,230,000	100%	1,230	10	743	3,022	588	288	60%	253
gas - pipe work unit 44	14-14-08	10	\$416,500,000	100%	404,850	20	741	821,823	191,888	274,132	60%	274,132
gas - pipe work unit 44	27-14-08	20	\$4,215,000	100%	4,215	20	734	3,211	1,248	2,687	60%	2,687
gas - pipe work unit 44	08-14-08	20	\$1,250,000	100%	1,250	20	732	3,063	467	783	60%	634
gas - pipe work unit 44	21-04-08	10	\$805,340	100%	808	10	718	861	348	234	60%	203
gas - pipe work unit 44	21-04-08	20	\$1,631,940	100%	1,748	20	800	1,628	348	815	60%	682
gas - pipe work unit 44	31-04-08	20	\$2,318,113	100%	2,318	20	800	3,111	889	1,384	60%	1,283

Utility Name: Chadler Diamond White Bull Power
 Project Number: 4551
 GOAL Decoder Number: 075120118
 Date Submitted: 20-Sep-17 5:54 PM
 Date Revisions: 31-Dec-15

DEPRECIATION ANALYSIS

Description	Acquired Date	Estimated Cost, \$	Estimated Original Cost	% Used & Useful	Yr./Est. Original Cost	Remaining Life, yrs	Actual Deprec. Life	Annual Deprec.	Assum. Deprec.	Net Present Value	% of Present Value by Electricity	Developer's
WB PUMP PUMPS AND CONTROL BOXES	31-Dec-09	20	\$1,115.00	100%	3,816	20	8.00	\$181	1,084	2,251	0%	0
WB CONTROL FLOATS, HOOKS	31-Dec-09	20	\$1,499.00	100%	4,850	30	8.00	\$242	1,465	3,285	0%	0
WB LUBRICATOR/STAND PUMPS	31-Dec-09	20	\$2,173.27	100%	8,172	30	8.00	\$280	1,842	3,822	0%	0
WB FLOAT SWITCHES/GRINDER STTN	31-Dec-09	20	\$2,119.67	100%	5,620	30	8.00	\$278	1,664	3,664	0%	0
WB REPAIRS TO CLARIFIER WHEEL	31-Dec-09	40	\$1,545.00	100%	1,548	50	8.00	\$31	180	1,377	0%	0
WB REPLACE EQ BASIN	31-Dec-09	80	\$4,679.00	100%	4,679	50	8.00	\$94	541	4,118	0%	0
WB PLANT REPAIRS	31-Dec-09	50	\$1,354.00	100%	1,354	50	8.00	\$27	1,629	11,828	0%	0
V-CAST CLARIFIER WHEELS WB	30-Apr-10	50	\$1,354.00	100%	1,680	50	8.87	\$37	210	1,640	0%	0
INSTALL PROPANE LINES & TANK EMERGENCY GENIE	31-Oct-10	10	\$311.20	100%	331	10	8.17	\$33	171	160	80%	138
BACK LIP POWER	31-Oct-10	10	\$1,304.96	100%	1,206	10	8.17	\$120	823	2,482	80%	488
GENERATOR, TRANSFER SWITCH BACKUP	31-Oct-10	10	\$5,025.48	100%	6,080	10	8.17	\$600	2,831	8,252	80%	1,205
WATER TANK	20-Sep-11	60	\$9,250.00	100%	1,020	60	4.25	\$160	712	8,252	0%	0
AS V PUMPS WB	31-Dec-11	70	\$3,911.59	100%	3,882	20	4.00	\$195	178	3,113	0%	0
E-One Pump and Control Boxes	31-Jul-12	20	\$6,659.75	100%	6,680	20	3.42	\$333	1,136	5,222	80%	4,419
(4) E-One Pumps and Control Boxes	31-Aug-12	20	\$6,564.96	100%	6,588	20	3.33	\$329	1,084	5,471	0%	0
E-One Pump WB	31-Jul-12	20	\$3,015.38	100%	3,016	20	3.00	\$151	752	4,264	0%	0
E-One Pump WB	31-Dec-12	20	\$9,847.44	100%	9,847	20	2.82	\$492	1,478	8,271	0%	0
Elect	28-Jan-13	20	\$968.04	100%	968	20	2.82	\$48	141	827	80%	681
Upgrade Chemical Feed Equipment	25-Aug-14	20	\$7,410.82	100%	7,411	20	1.35	\$371	803	6,611	0%	0
Upgrade Chemical Feed Equipment	15-Sep-14	20	\$7,306.56	100%	7,307	20	1.38	\$366	478	6,829	0%	0
Upgrade Chemical Feed Equipment	18-Nov-14	20	\$10,807.36	100%	10,807	20	1.13	\$545	818	10,288	80%	8,231
Wastewater A-900 TR 1B 2.54kw sewer treatment	3-Jun-00	Land	\$3,870.00	100%	3,870	Land	15.90			3,870	0%	3,008
WB 7 x 1.2 x 1.19 pump station	28-Jan-07	Land	\$3,822.00	100%	3,828	Land	18.82			3,828	0%	2,805
Lots 17 and 18 Sewage Treatment plant	28-Jan-07	Land	\$14,960.00	100%	14,960	Land	18.82			14,960	0%	11,089
Clear A-134 TR 1A 2.5kw pump station	3-Jun-00	Land	\$12,280.00	100%	12,280	Land	18.90			12,280	0%	8,924
total pipe installed	1-Jan-08	Land	\$1,611,405.00	100%	1,609,408	50	20.00	\$32,588	801,273	877,132	0%	0
Grinder station	1-Jan-08	Land	\$78,443.00	100%	78,443	30	20.00	\$1,422	78,432	11	0%	0
			\$2,296,417.83		\$3,841,258.75			\$51,007.50	\$1,182,495.00	1,641,250	80%	\$10,182.72

Utility Name: Double Diamond Utility Company THE CLIFFS (Water)
 Docket Number 46245
 SOAH Docket N 473-17-0119

APPLICANT'S REQUESTED RATES			
Use For Multi-Tiered Rates			
Minimum Bill			
(includes			
5/8"			\$40.00
3/4"			\$40.00
1"			\$110.00
1 1/2"			230.00
2"			366.00
3"			
4"			
6"			
Gallage Rates			
0	to	3,000	3.50
3,001	to	10000	4.00
10001	to	15,000	6.50
15001	to	20,000	10.50
20001	to		14.46
No. of Meters			
5/8"			
3/4"			258
1"			13
1 1/2"			1
2"			15
3"			-
4			-
6			-
Total			287
Gallons Billed			
0	to	3000	5,260,000
3001	to	10000	6,142,000
10001	to	15000	2,855,000
15001	to	20000	1,958,000
20001	to	0	8,708,000
Total			24,723,000
REVENUE			
Base Rate			
5/8"			\$ -
3/4"			\$ 123,840
1"			\$ 17,160
1 1/2"			\$ 2,760
2"			\$ 71,100
3"			\$ -
4			\$ -
6			\$ -
Charge			\$ 214,860
Volumetric Revenue			
0	to	3000	18,410
3001	to	10000	24,568
10001	to	15000	17,258
15001	to	20000	20,559
20001	to	0	125,831
Charge			\$206,625
Total Revenue Generated			421,485
Noticed Revenue Requirement			

Add Gallage Rates

Add Connections

Add Usage

STAFF'S REQUESTED RATES			
Use For Multi-Tiered Rates			
Minimum Bill			
(includes			
5/8"			\$37.00
3/4"			\$37.00
1"			\$92.50
1 1/2"			\$185.00
2"			\$296.00
3"			
4"			
6"			
Gallage Rates			
0	to	3,000	3.50
3,001	to	10000	4.00
10001	to	15,000	6.50
15001	to	20,000	10.50
20001	to		14.46
No. of Meters			
5/8"			
3/4"			258
1"			13
1 1/2"			1
2"			15
3"			-
4			-
6			-
Total			287
Gallons Billed			
0	to	3000	5,260,000
3001	to	10000	6,142,000
10001	to	15000	2,655,000
15001	to	20000	1,958,000
20001	to	0	8,708,000
Total			24,723,000
REVENUE			
Base Rate			
5/8"			\$ -
3/4"			\$ 114,552
1"			\$ 14,430
1 1/2"			\$ 2,220
2"			\$ 53,290
3"			\$ -
4			\$ -
6			\$ -
Charge			\$ 184,482
Volumetric Revenue			
0	to	3000	18,410
3001	to	10000	24,588
10001	to	15000	17,258
15001	to	20000	20,559
20001	to	0	125,831
Charge			\$206,625
Total Revenue Generated			391,107
Staff Revenue Requirement			\$ 386,279

Utility Name: Double Diamond Utility Company THE CLIFFS (Sewer)
 Docket Number 46245
 SOAH Docket N 473-17-0119

APPLICANT'S REQUESTED RATES		
Use For Multi-Tiered Rates		
Minimum Bill		
(includes		
5/8"		
3/4"		\$72.00
1"		\$126.00
1 1/2"		216.00
2"		324.00
3"		575.00
4"		
6"		
Gallage Rates		
0	to	3,000
3,001	to	12.00
1	to	
1	to	
1	to	
No. of Meters		
5/8"		-
3/4"		220
1"		4
1 1/2"		1
2"		14
3"		-
4		-
6		-
Total		239
Gallons Billed		
0	to	3000
3001	to	0
1	to	0
1	to	0
1	to	0
Total		9,572,000
REVENUE		
Base Rate		
5/8"		\$ -
3/4"		\$ 190,080
1"		\$ 6,048
1 1/2"		\$ 2,592
2"		\$ 54,432
3"		\$ -
4		\$ -
6		\$ -
Charge		\$ 253,152
Volumetric Revenue		
0	to	3000
3001	to	0
1	to	0
1	to	0
1	to	0
Charge		\$60,540
Total Revenue Generated		313,692
Noticed Revenue Requirement		

Add Gallage Rates

Add Connections

Add Usage

STAFF'S REQUESTED RATES		
Use For Multi-Tiered Rates		
Minimum Bill		
(includes		
5/8"		
3/4"		\$54.00
1"		\$135.00
1 1/2"		\$270.00
2"		\$432.00
3"		\$810.00
4"		
6"		
Gallage Rates		
0	to	3,000
3,001	to	12.00
1	to	
1	to	
1	to	
No. of Meters		
5/8"		-
3/4"		220
1"		4
1 1/2"		1
2"		14
3"		-
4		-
6		-
Total		239
Gallons Billed		
0	to	3000
3001	to	0
1	to	0
1	to	0
1	to	0
Total		9,572,000
REVENUE		
Base Rate		
5/8"		\$ -
3/4"		\$ 142,560
1"		\$ 6,480
1 1/2"		\$ 3,240
2"		\$ 72,576
3"		\$ -
4		\$ -
6		\$ -
Charge		\$ 224,856
Volumetric Revenue		
0	to	3000
3001	to	0
1	to	0
1	to	0
1	to	0
Charge		\$60,540
Total Revenue Generated		285,396
Staff Revenue Requirement		\$ 284,035

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Utility Name: Double Diamond WHITE BLUFF (Water)
 Docket Number 46245
 SOAH Docket N 473-17-0119

APPLICANT'S REQUESTED RATES			
Use For Multi-Tiered Rates			
Minimum Bill			
(includes			
5/8"			
3/4"		\$39.00	
1"		\$97.50	
1 1/2"		195.00	
2"		312.00	
3"			
4"			
6"			
Gallonage Rates			
0	to	3,000	2.10
3,001	to	10000	2.95
10001	to	15000	3.90
15001	to	20000	5.25
20001	to		5.76
No. of Meters			
5/8"			-
3/4"			606
1"			18
1 1/2"			6
2"			10
3"			-
4"			-
6"			-
Total			640
Gallons Billed			
0	to	3000	15658000
3001	to	10000	15,417,000
10001	to	15000	6,370,000
15001	to	20000	4,489,000
20001	to	0	14,834,000
Total			56,766,000
REVENUE			
Base Rate			
5/8"		\$	-
3/4"		\$	283,808
1"		\$	21,060
1 1/2"		\$	14,040
2"		\$	37,440
3"		\$	-
4"		\$	-
6"		\$	-
Charge		\$	356,148
Volumetric Revenue			
0	to	3000	32,882
3001	to	10000	45,480
10001	to	15000	24,843
15001	to	20000	23,567
20001	to	0	85,444
Charge		\$	212,216
Total Revenue Generated			568,364
Noticed Revenue Requirement			

Add Gallonage Rates

Add Connections

Add Usage

STAFF'S REQUESTED RATES			
Use For Multi-Tiered Rates			
Minimum Bill			
(includes			
5/8"			
3/4"		\$24.00	
1"		\$60.00	
1 1/2"		\$120.00	
2"		\$192.00	
3"			
4"			
6"			
Gallonage Rates			
0	to	3,000	2.10
3,001	to	10000	2.95
10001	to	15000	3.90
15001	to	20000	5.25
20001	to		5.76
No. of Meters			
5/8"			-
3/4"			606
1"			18
1 1/2"			6
2"			10
3"			-
4"			-
6"			-
Total			640
Gallons Billed			
0	to	3000	15658000
3001	to	10000	15,417,000
10001	to	15000	6,370,000
15001	to	20000	4,489,000
20001	to	0	14,834,000
Total			56,766,000
REVENUE			
Base Rate			
5/8"		\$	-
3/4"		\$	174,528
1"		\$	12,980
1 1/2"		\$	8,640
2"		\$	23,040
3"		\$	-
4"		\$	-
6"		\$	-
Charge		\$	219,168
Volumetric Revenue			
0	to	3000	32,882
3001	to	10000	45,480
10001	to	15000	24,843
15001	to	20000	23,567
20001	to	0	85,444
Charge		\$	212,216
Total Revenue Generated			431,384
Staff Revenue Requirement		\$	429,170

Utility Name: Double Diamond White Bluff Sewer
 Docket Number: 48245
 SOAH Docket Num 473-17-0119

APPLICANT'S REQUESTED RATES			
Use For Multi-Tiered Rates			
Minimum Bill			
(includes			
5/8"			
3/4"		\$56.65	
1"		\$144.00	
1 1/2"		295.00	
2"		465.00	
3"			
4"			
6"			
Gallage Rates			
0	to	3,000	
3,001	to		11.00
1	to		
1	to		
No. of Meters			
5/8"			
3/4"		540	
1"		11	
1 1/2"		5	
2"		11	
3"		-	
4		-	
6		-	
Total			567
Gallons Billed			
0	to	3000	10106000
3001	to	0	9,717,000
1	to	0	
1	to	0	
1	to	0	
Total			19,823,000
REVENUE			
Base Rate			
5/8"		\$	-
3/4"		\$	367,092
1"		\$	19,008
1 1/2"		\$	17,700
2"		\$	61,380
3"		\$	-
4		\$	-
6		\$	-
Charge		\$	465,180
Volumetric Revenue			
0	to	3000	-
3001	to	0	106,887
1	to	0	-
1	to	0	-
1	to	0	-
Charge			\$106,887
Total Revenue Generated			572,067
Noticed Revenue Requirement			

Add Gallage Rates

Add Connections

Add Usage

STAFF'S REQUESTED RATES			
Use For Multi-Tiered Rates			
Minimum Bill			
(includes			
5/8"			
3/4"		\$33.00	
1"		\$82.50	
1 1/2"		\$165.00	
2"		\$294.00	
3"			
4"			
6"			
Gallage Rates			
0	to	3,000	
3,001	to		11.00
1	to		
1	to		
No. of Meters			
5/8"			
3/4"		540	
1"		11	
1 1/2"		5	
2"		11	
3"		-	
4		-	
6		-	
Total			567
Gallons Billed			
0	to	3000	10106000
3001	to	0	9,717,000
1	to	0	
1	to	0	
1	to	0	
Total			19,823,000
REVENUE			
Base Rate			
5/8"		\$	-
3/4"		\$	213,840
1"		\$	10,890
1 1/2"		\$	9,900
2"		\$	34,848
3"		\$	-
4		\$	-
6		\$	-
Charge		\$	269,478
Volumetric Revenue			
0	to	3000	-
3001	to	0	106,887
1	to	0	-
1	to	0	-
1	to	0	-
Charge			\$106,887
Total Revenue Generated			376,365
Noticed Revenue Requirement			\$ 376,002