

Calculation of Net Benefits, Cost Effectiveness, and Performance Bonus for PY 2015
 Step 2 - Results Calc

Instructions	Analysis (Do Not Include In Filing)					
	Program (list custom measure here if necessary)	Total Annual \$/kW	Total Annual \$/kWh	Total Avoided Cost/kW	Total Avoided Cost/kWh	Total Incentive Paid as % of Total Avoided Cost
Low Income Weatherization	R-AirInf	\$ 636	\$ 0.6002	\$ 1,089	\$ 1.03	51%
	R-CeilingIns	\$ 825	\$ 0.3717	\$ 2,590	\$ 1.17	28%
	R-CFL	\$ 1,722	\$ 0.2148	\$ 3,081	\$ 0.38	49%
	R-DuctEff	\$ 1,281	\$ 0.2286	\$ 4,167	\$ 0.74	27%
	R-AirInf	\$ 324	\$ 0.2542	\$ 1,181	\$ 0.93	23%
	R-CeilingIns	\$ 2,357	\$ 1.5590	\$ 2,098	\$ 1.39	92%
	R-CentHP	\$ 1,795	\$ 0.5723	\$ 2,536	\$ 0.81	58%
	R-CFL	\$ 4,362	\$ 0.5569	\$ 3,020	\$ 0.39	119%
	R-DuctEff	\$ 1,285	\$ 0.1322	\$ 6,582	\$ 0.68	16%
	R-Refrig	\$ 15,799	\$ 2.2794	\$ 4,783	\$ 0.69	272%
	R-SiteVisit	\$ #DIV/0!	\$ #DIV/0!	\$ #DIV/0!	\$ #DIV/0!	#DIV/0!
	R-SprScrn	\$ 4,130	\$ 1.0090	\$ 2,216	\$ 0.54	153%
	R-WHPipelin	\$ 3,074	\$ 0.3971	\$ 4,415	\$ 0.57	57%
	R-WHTnkIns	\$ 3,218	\$ 0.3973	\$ 2,877	\$ 0.36	92%
	R-WinAC	\$ 15,105	\$ 15.1050	\$ 1,063	\$ 1.06	1168%
Portfolio Total		\$ 395				

Southwestern Public Service Company

Calculation of Net Benefits, Cost Effectiveness, and Performance Bonus for PY 2015
Step 3 - Admin Alloc

These columns will auto-populate					Proj
Program	Incentives	Incentive as % of Total Incentives (R&D/Other Admin Allocator)	Program Costs as % of Total Spending (Bonus Allocator)	Column will auto-populate after entering values in cells F3:H18 and C22-25	
Commercial SOP	\$ 597,672	22%	23%	Program Specific Admin (Do not include the costs paid by a utility for an EECRF proceeding here; these values are exempt from the CE test)	
Small Commercial SOP	\$ 42,902	2%	2%	\$ 95,739	
Load Management SOP	\$ 212,600	8%	8%	\$ 16,466	
Recommissioning MTP	\$ 647,440	23%	22%	\$ 17,377	
Residential SOP	\$ 556,074	20%	20%	\$ 2,350	
Hard-to-Reach SOP	\$ 351,612	13%	12%	\$ 41,551	
Low Income Weatherization	\$ 358,462	13%	14%	\$ 22,575	
Portfolio Total	\$ 2,766,762	100%	100%	\$ 249,592	

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Other Costs to Be Allocated Among All Programs		PUC Rule: How to allo	
Enter Blue Cells Manually; Green Will Autocalculate if Step 1 completed:			
R&D and Non-program specific Admin to be Allocated (Rate Case Expenses Details: Include any costs incurred by the utility for an EECRF filing here unless they have already been included in the program specific admin in column F. Do not include the costs paid by a utility for an EECRF proceeding here; these values are exempt from the CE test. Enter those costs separately in cell C25 below.)	\$ 174,390.13	(i): Any portion of these costs which are not directly assignable to a specific program shall be allocated among 1 program costs for the purpose of applying these limits.	
Third party EM&SV Costs (Ex: Frontier EM&SV; counted as admin)	\$ -	(ii): Any portion of these costs which are not directly assignable to a specific program shall be allocated among 1 program costs for the purpose of applying these limits.	
Bonus for Cost-effectiveness (bonus collected during the PY) Costs Paid by a Utility for an EECRF Proceeding (To be included as admin in the "total program cost" input for the bonus calculation in Step 4)	\$ -	(h)(6): The bonus shall be allocated in proportion to the program costs associated with meeting the demand ar These are costs to be included as admin in the "total program costs" for the bonus calculation (per the preamble This is why they are not included in either the program-specific admin values or the non-program specific admin	

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Calculation of Net Benefits, Cost Effectiveness, and Performance Bonus for PY 2015
Step 3 - Admin Alloc

Program Specific Admin: Enter Manually		Allocated based on Total Incentives or Program Costs: Enter Values in cells C22 - 25 and results will auto-populate				
Program Specific R&D	Program Specific EM&V Admin (2015 TetraTech Allocation not actual expenditures)	R&D/Other Admin Portion	EM&V Costs	Bonus Portion	Costs Paid by a Utility for an EECRF Proceeding (to be included in Total Admin for Bonus Calculation)	Total Admin for Bonus Calculation (Excluding Bonus)
	\$ 11,184.90	\$ 37,671.53	\$ -	\$ -	\$ 144,595.23	\$ 144,595.23
	\$ 2,095.17	\$ 2,704.15	\$ -	\$ -	\$ 21,265.25	\$ 21,265.25
	\$ 1,022.25	\$ 13,400.26	\$ -	\$ -	\$ 31,799.10	\$ 31,799.10
	\$ 4,235.33	\$ 40,808.38	\$ -	\$ -	\$ 47,393.73	\$ 47,393.73
	\$ 8,058.12	\$ 35,049.56	\$ -	\$ -	\$ 84,658.79	\$ 84,658.79
	\$ 6,796.59	\$ 22,162.27	\$ -	\$ -	\$ 51,533.38	\$ 51,533.38
	\$ 1,364.06	\$ 22,593.97	\$ -	\$ -	\$ 77,493.07	\$ 77,493.07
\$ -	\$ 34,756.42	\$ 174,390.13	\$ -	\$ -	\$ 458,739	\$ 458,739
		Total Program Cost Check \$ 3,225,501 \$ 3,225,501				
cate non-program specific expenses		should match Step 2 cell M922				
		should match Step 2 cell N922				

the programs in proportion to the program incentive costs. Any bonus awarded by the commission shall not be included in
the programs in proportion to the program incentive costs. Any bonus awarded by the commission shall not be included in
id energy goals and allocated to eligible customers on a rate class basis.
le pg 150). Please note these values are excluded from the cost-effectiveness test (per the preamble and email from Katie Rich).
n in other cells on this tab.

Southwestern Public Service Company

Calculation of Net Benefits, Cost Effectiveness, and Performance Bonus for PY 2015
Step 4 - Bonus Calc

Program Year 2015			
Energy Efficiency Performance Bonus Calculator			
	kW	kWh	
Demand and Energy Goals	5,495	9,627,240	
Actual Demand and Energy Savings	8,166	14,536,587	
Reported/Verified Hard-to-Reach	444		
Program Costs (excluding bonus)	\$3,225,501		
Performance Bonus	\$804,512		
8%	Hard-to-Reach Goal Met?		
149%	Bonus Calculation Details		
151%	Percentage of Demand Reduction Goal Met (Reported kW/Goal kW)		
TRUE	Percentage of Energy Reduction Goal Met (Reported kWh/Goal kWh)		
\$11,270,620	Met Requirements for Performance Bonus?		
\$3,225,501	Total Avoided Costs		
\$8,045,119	Total Program Costs (excluding bonus)		
\$1,954,948	Net Benefits		
\$804,512	Calculated Bonus (((Achieved Demand Reduction/Demand Goal - 100%) / 2) * Net Benefits)		
	Maximum Bonus Allowed (10% of Net Benefits)		

Southwestern Public Service Company

Calculation of Net Benefits, Cost Effectiveness, and Performance Bonus for PY 2015

Ref: 2.1 EULs

Residential & Commercial EULs				EUL (years)	TRM Version
Sector	TRM Measure	DO NOT DELETE; FOR SEARCH	Energy Efficiency Measure		
Custom	NA	1	Custom	NA	NA
Residential	2.1.1	2	Res Compact Fluorescent Lamps	7.7	2.1
Residential	2.2.1	3	Res Duct Efficiency Improvement	18.0	2.1
Residential	2.2.2	4	Res Central AC	19.0	2.1
Residential	2.2.3	5	Res Ground Source Heat Pump	20.0	2.1
Residential	2.2.4	6	Res Central Heat Pump	16.0	2.1
Residential	2.2.5	7	Res Window Air Conditioner	11.0	2.1
Residential	2.3.1	8	Res Air Infiltration	11.0	2.1
Residential	2.3.2	9	Res Ceiling Insulation	25.0	2.1
Residential	2.3.3	10	Res Wall Insulation	25.0	2.1
Residential	2.3.4	11	Res Floor Insulation	25.0	2.1
Residential	2.3.5	12	Res Energy Star Windows	25.0	2.1
Residential	2.3.6	13	Res Solar Screens	10.0	2.1
Residential	2.4.1	14	Res Faucet Aerators	10.0	2.1
Residential	2.4.2	15	Res Low-Flow Showerheads	10.0	2.1
Residential	2.4.3	16	Res Water Heater Pipe Insulation	13.0	2.1
Residential	2.4.4	17	Res Water Heater Tank Insulation	7.0	2.1
Residential	2.4.5	18	Res Water Heater Installation-Electric Tankless and Fuel Substitution	20.0	2.1
Residential	2.4.6	19	Res Heat Pump Water Heater	13.0	2.1
Residential	2.4.7	20	Res Water Heater Replacement-Solar Water Heating	15.0	2.1
Residential	2.5.1	21	Res Energy Star Ceiling Fans	10.0	2.1
Residential	2.5.2	22	Res Energy Star Clothes Washer	14.0	2.1
Residential	2.5.3	23	Res Energy Star Dishwashers	15.0	2.1
Residential	2.5.4	24	Res Energy Star Refrigerators	17.0	2.1
Residential	2.6.1	25	Res New Homes	23.0	2.1
Residential	2.7.1	26	Res Solar Photovoltaic (PV)	30.0	2.1
Residential	2.8.1	27	Res Direct Load Control of Outdoor Compressor Units	1.0	2.1
Residential	2.8.2	28	Res Direct Load Control of Swimming Pool Pump Motors	1.0	2.1
Residential	2.9.1	29	Res Refrigerator/Freezer Recycling	8.0	2.1
Commercial	2.1.1	30	Comm Lamps and Fixtures: Halogen Lamps	1.5	2.1
Commercial	2.1.1	31	Comm Lamps and Fixtures: High Intensity Discharge Lamps	15.5	2.1
Commercial	2.1.1	32	Comm Lamps and Fixtures: Integrated-ballast CCFL Lamps	4.5	2.1
Commercial	2.1.1	33	Comm Lamps and Fixtures: Integrated-ballast CFL Lamps	2.5	2.1
Commercial	2.1.1	34	Comm Lamps and Fixtures: Integral LED Lamps	9.0	2.1
Commercial	2.1.1	35	Comm Lamps and Fixtures: Light Emitting Diode	15.0	2.1
Commercial	2.1.1	36	Comm Lamps and Fixtures: Modular CFL and CCFL Fixtures	16.0	2.1
Commercial	2.1.1	37	Comm Lamps and Fixtures: T8 and T5 Linear Fluorescents	15.5	2.1
Commercial	2.1.1	38	Comm Lamps and Fixtures: LEDs or T8 and T5 Linear Fluorescents replacing T12s with magnetic ballasts	8.5	2.1
Commercial	2.1.2	39	Comm Lighting Controls: Occupancy Sensor	10.0	2.1
Commercial	2.1.2	40	Comm Lighting Controls: Photocell (Daylighting Control)	10.0	2.1
Commercial	2.1.2	41	Comm Lighting Controls: Timeclock	10.0	2.1
Commercial	2.2.1	42	Comm Split System/Single Packaged Heat Pumps and Air Conditioners	15.0	2.1
Commercial	2.2.2	43	Comm HVAC Chillers: Screw / Scroll / Reciprocating Chillers	20.0	2.1
Commercial	2.2.2	44	Comm HVAC Chillers: Centrifugal Chillers	25.0	2.1
Commercial	2.2.3	45	Comm Packaged Terminal Air Conditioners, Heat Pumps	15.0	2.1
Commercial	2.2.3	46	Comm Room Air Conditioners	11.0	2.1
Commercial	2.2.4	47	Comm HVAC VFD on AHU Supply Fans	15.0	2.1
Commercial	2.3.1	48	Comm Energy Star Roofs	15.0	2.1
Commercial	2.3.2	49	Comm Window Film	10.0	2.1
Commercial	2.4.1	50	Comm High Efficiency Combination Ovens	12.0	2.1
Commercial	2.4.2	51	Comm High Efficiency Electric Convection Ovens	12.0	2.1
Commercial	2.4.3	52	Comm Energy Star Commercial Dishwashers	11.0	2.1
Commercial	2.4.4	53	Comm Hot Food Holding Cabinets	12.0	2.1
Commercial	2.4.5	54	Comm Energy Star Electric Fryers	12.0	2.1
Commercial	2.4.6	55	Comm Pre-Rinse Spray Valves	5.0	2.1
Commercial	2.4.7	56	Comm Energy Star Electric Steam Cookers	12.0	2.1
Commercial	2.5.1	57	Comm Door Heater Controls	12.0	2.1
Commercial	2.5.2	58	Comm ECM Evaporator Fan Motor	15.0	2.1
Commercial	2.5.3	59	Comm Electronic Defrost Controls	10.0	2.1
Commercial	2.5.4	60	Comm Evaporator Fan Controls	16.0	2.1
Commercial	2.5.5	61	Comm Night Covers for Open Refrigerated Display Cases	5.0	2.1
Commercial	2.5.6	62	Comm Solid and Glass Door Reach-Ins	12.0	2.1

Southwestern Public Service Company

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Ref: 2.1 EULs

Residential & Commercial EULs					
Sector	TRM Measure	DO NOT DELETE; FOR SEARCH	Energy Efficiency Measure	EUL (years)	TRM Version
Commercial	2.5.7	63	Comm Strip Curtains for Walk-In Refrigerated Storage	4.0	2.1
Commercial	2.5.8	64	Comm Zero Energy Doors for Refrigerated Cases	12.0	2.1
Commercial	2.6.1	65	Comm Vending Machine Controls	5.0	2.1
Commercial	2.6.2	66	Comm Lodging Guest Room Occupancy Sensor Controls	10.0	2.1
Commercial	2.6.3	67	Comm Pump-Off Controller	15.0	2.1
Commercial	2.7.1	68	Comm Solar Photovoltaic (PV)	30.0	2.1
Commercial	2.8.1	69	Comm Load Curtailment	1.0	2.1

SERVICE AGREEMENT

This Service Agreement is made and entered into this 28th day of May, 2015, by and between Southwestern Public Service Company ("Client Company") and Xcel Energy Services Inc. ("Service Company").

WITNESSETH

WHEREAS, Service Company is a subsidiary of Xcel Energy Inc. ("Xcel Energy"), a public utility holding company under the Public Utility Holding Company Act of 2005 ("PUCHA 2005") that has been formed to provide support services for Xcel Energy and its subsidiaries in a manner consistent with applicable regulatory requirements; and

WHEREAS, Client Company is a utility operating company subsidiary of Xcel Energy and an affiliate of Service Company; and

WHEREAS, Service Company and Client Company have entered into this Service Agreement whereby Service Company agrees to provide and Client Company agrees to accept and pay for various services as provided on a cost basis, the Service Company will fairly and equitably allocate costs among all associate companies to which it renders services, including the Client Company.

NOW THEREFORE, in consideration of the premises and the mutual agreements herein contained, the parties to this Service Agreement covenant and agree as follows:

ARTICLE I - SERVICES

Section 1.1 Service Company shall furnish to Client Company, as requested by Client Company, upon the terms and conditions hereinafter set forth, such of the services described in Appendix A hereto, at such times, for such periods and in such manner as Client Company may from time to time request and that Service Company concludes it is able to perform. Service Company shall also provide Client Company with such special services, in addition to those services described in Appendix A hereto, as may be requested by Client Company and that Service Company concludes it is able to perform. In supplying such services, Service Company may arrange, where it deems appropriate, for the services of such experts, consultants, advisers, and other persons with necessary qualifications as are required for or pertinent to the provision of such services.

Section 1.2 Client Company shall take from Service Company such services described in Section 1.1, and such additional general or special services, whether or not now contemplated, as are requested from time to time by Client Company and that Service Company concludes it is able to perform.

Section 1.3 The services described herein or contemplated to be performed hereunder shall be directly assigned or allocated by activity, project, program, work order or other

appropriate basis. Client Company shall have the right from time to time to amend, alter or rescind any activity, project, program or work order provided that (i) any such amendment or alteration that results in a material change in the scope of the services to be performed or equipment to be provided is agreed to by Service Company, (ii) the cost for the services covered by the activity, project, program or work order shall include any expense incurred by Service Company as a direct result of such amendment, alteration or rescission of the activity, project, program or work order, and (iii) no amendment, alteration or rescission of an activity, project, program or work order shall release Client Company from liability for all costs already incurred by or contracted for by Service Company pursuant to the activity, project, program or work order, regardless of whether the services associated with such costs have been completed.

Section 1.4 Service Company shall use its best efforts to maintain a staff trained and experienced in the design, construction, operation, maintenance, management, and general administration of public utility properties.

ARTICLE II - COMPENSATION

Section 2.1 As compensation for the services to be rendered hereunder, Client Company shall pay to Service Company all costs which reasonably can be identified and related to particular services performed by Service Company for or on its behalf. The methods for assigning or allocating Service Company costs to Client Company, as well as to other associate companies, are set forth in Appendix A.

Section 2.2 Service Company shall periodically review the methods of assignment or allocation of costs described in Appendix A. Such methods of assignment or allocation of costs may be modified or changed by Service Company subject to providing Client Company three months advance notice, and subject to any required state regulatory commission and Federal Energy Regulatory Commission ("FERC") approval. SPS shall comply with Texas Public Utility Regulatory Act and Public Utility Commission of Texas requirements, if any, regarding notice or approval, or both, of proposed modification to the methods of assignment or allocation of costs. SPS shall comply with New Mexico Public Utility Act and New Mexico Public Regulation Commission requirements, if any, regarding notice or approval, or both, of proposed modification to the methods of assignment or allocation of costs.

Section 2.3 No change in the organization of Service Company, the type and character of the companies to be serviced, the methods of assigning or allocating costs to associate companies, or in the scope or character of the services to be rendered shall be made unless such change is consistent with any applicable regulatory requirements.

Section 2.4 Service Company charges are billed electronically monthly to Client Company. The electronic details reflect the billing information necessary to identify the costs charged for that month. By the twenty-third (23rd) day of the following month, the Client Company shall remit to Service Company payment for all charges billed to it in the previous month.

Section 2.5 In the event of a dispute between the Operating Company and Service Company regarding a billing methodology and/or amount, representatives from the parties involved along with Service Company Accounting will meet to discuss the issues. If a resolution cannot be reached, the issue will be referred to each party's executive management for final resolution.

Section 2.6 It is the intent of this Service Agreement that the payment for services rendered by Service Company to Client Company under this Service Agreement shall cover all the costs of its doing business (less the costs of services provided to associated companies not a party to this Service Agreement and to other non-associated companies, and credits for any miscellaneous items), including, but not limited to, salaries and wages, office supplies and expenses, outside services employed, contract labor, property insurance, injuries and damages, employee pensions and benefits, miscellaneous general expenses, rents, maintenance of structures and equipment, depreciation and amortization, and compensation for use of capital.

ARTICLE III - TERM

Section 3.1 This Service Agreement shall become effective upon its execution, or, if required, upon receipt of applicable regulatory approval, and shall continue in full force and effect until terminated by Service Company or Client Company, upon not less than one year's prior written notice to the other party. This Service Agreement shall also be subject to termination or modification at any time, without notice, if and to the extent performance under this Service Agreement may conflict with any regulatory requirement of the FERC or state commission applicable to either Service Company or Client Company adopted before or after the effective date of this Service Agreement.

ARTICLE IV - LIMITATION OF LIABILITY AND INDEMNIFICATION

Section 4.1 In performing the services hereunder, Service Company will exercise due care to assure that the services are performed in an appropriate manner, meet the standards and specifications set forth in any applicable request for service and comply with the applicable standards of law and regulation. However, failure to meet these obligations shall in no event subject Service Company to any claims by or liabilities to Client Company other than to reperform the services and be reimbursed at cost for such reperformance. Service Company makes no other warranty with respect to its performance of the services, and Client Company agrees to accept such services without further warranty of any nature.

Section 4.2 To the fullest extent allowed by law, Client Company shall and does hereby indemnify and agree to save harmless and defend Service Company, its agents and employees from liabilities, taxes, losses, obligations, claims, damages, penalties, causes of action, suits, costs and expenses or judgments of any nature, on account of, or resulting from the performance and prosecution of any services performed on behalf of Client Company pursuant to this Agreement, whether or not the same results or allegedly results from the claimed or actual negligence or breach of warranty of, or willful conduct by, Service Company or any of its employees, agents, clients, or contractors or its or their subcontractors or any combination thereof.

ARTICLE V - MISCELLANEOUS

Section 5.1 All accounts and records of Service Company shall be kept in accordance with either the General Rules and Regulations promulgated by the FERC pursuant to the PUHCA 2005, in particular, the Uniform System of Accounts for Subsidiary Service Companies or the Uniform System of Accounts Prescribed for Public Utilities and Licensees subject to the Provisions of the Federal Power Act promulgated by the FERC, as each is in effect from and after the date hereof.

Section 5.2 New direct or indirect subsidiaries of Xcel Energy, which may come into existence after the effective date of this Service Agreement, may become additional client companies of Service Company and subject to a service agreement with Service Company, or an existing client company may wish to obtain additional services from Service Company. Likewise, an existing direct or indirect subsidiary of Xcel Energy may cease to be a client company or cease to take individual services from Service Company. In either event, the parties hereto shall make such changes in the scope and character of the services to be rendered and the method of assigning or allocating costs of such services as specified in Appendix A, subject to the requirements of Section 2.3, as may become necessary to achieve a fair and equitable assignment or allocation of Service Company costs among all associate companies.

Section 5.3 In the event a Client Company changes the scope of services that it takes from Service Company (pursuant to Section 1.3) or terminates this Service Agreement (pursuant to Section 2.1), the Service Company may bill such Client Company a charge that reflects a proportionate share of any significant residual fixed costs (i.e., incurred costs or commitments to incur costs) that were incurred or committed to incur in contemplation of providing such Client Company service prior to the notice of termination. Examples of fixed costs include, but are not limited to, costs to upgrade computer hardware and software systems to meet Client Company's specifications.

Section 5.4 Service Company shall permit Client Company access to its accounts and records, including the basis and computation of allocations.

Section 5.5 This Service Agreement supercedes the Service Agreement dated March 15th 2007.

IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be executed as of the date and year first above written.

XCEL ENERGY SERVICES INC.

BY: _____

Name: Judy M. Pofert

Title: Sr, Vice President and Secretary
Xcel Energy Services Inc.

SOUTHWESTERN PUBLIC SERVICE COMPANY

BY: _____

Name: David T. Hudson

Title: President

Appendix A

December 2014

DESCRIPTION OF SERVICES TO BE PROVIDED BY XCEL ENERGY SERVICES INC. AND DETERMINATION OF CHARGES FOR SUCH SERVICES TO THE OPERATING COMPANIES AND OTHER AFFILIATES

Description of Services Provided

A description of the services provided by Xcel Energy Services is detailed below. Identifiable costs will be directly assigned to the Operating Companies and other affiliates. For costs that are for services of a general nature and cannot be directly assigned, the method of allocation is described below for each service provided.

*a) Executive Management Services**

Description - Represents charges for Xcel Energy Inc. executive management and services, including, but not limited to, officers of Xcel Energy Inc.

Method of Allocation - Executive Management indirect costs will be allocated based on a three-factor formula that is comprised of the average of the Revenue Ratio, the Employee Ratio and the Total Assets Ratio.

*b) Investor Relations**

Description - Provides communications to investors and the financial community. Coordinates the transfer agent and shareholder record keeping functions and plans the annual shareholder meeting.

Method of Allocation - Investor Relations indirect costs will be allocated based on a three-factor formula that is comprised of the average of the Revenue Ratio, the Employee Ratio and the Total Assets Ratio.

*c) Internal Audit**

Description - Reviews internal controls and procedures to ensure assets are safeguarded and transactions are properly authorized and recorded. Evaluates contract risks.

Method of Allocation - Internal Audit indirect costs will be allocated based on a three-factor formula that is comprised of the average of the Revenue Ratio, the Employee Ratio and the Total Assets Ratio.

d) Legal*

Description - Provides legal services related to labor and employment law, litigation, contracts, rates and regulation, environmental matters, real estate and other legal matters.

Method of Allocation - Legal indirect costs will be allocated based on a three-factor formula that is comprised of the average of the Revenue Ratio, the Employee Ratio and the Total Assets Ratio.

e) Claims Services*

Description - Provides claims services related to casualty, public and company claims.

Method of Allocation - Claims Services costs will be direct charged.

f) Corporate Communications*

Description - Provides corporate communications, speech writing and coordinates media services. Provides advertising and branding development for the companies within the Xcel Energy Inc. system. Manages and tracks all contributions made on behalf of the Xcel Energy Inc. system.

Method of Allocation - Corporate Communications indirect costs will be allocated based on a three-factor formula that is comprised of the average of the Revenue Ratio, the Employee Ratio and the Total Assets Ratio.

g) Employee Communications*

Description - Develops and distributes communications to employees.

Method of Allocation - Employee Communications indirect costs will be allocated based on the Employee Ratio.

h) Corporate Strategy & Business Development*

Description - Facilitates development of corporate strategy and prepares strategic plans, monitors corporate performance and evaluates business opportunities. Develops and facilitates process improvements.

Method of Allocation - Corporate Strategy & Business Development indirect costs will be allocated based on a three-factor formula that is comprised of the average of the Revenue Ratio, the Employee Ratio and the Total Assets Ratio.

*i) Government Affairs **

Description - Monitors, reviews and researches government legislation.

Method of Allocation - Government Affairs indirect costs will be allocated based on a three-factor formula that is comprised of the average of the Revenue Ratio, the Employee Ratio and the Total Assets Ratio.

*j) Facilities & Real Estate**

Description - Operates and maintains office buildings and service centers. Procures real estate and administers real estate leases. Administers contracts to provide security, housekeeping and maintenance services for such facilities. Procures office furniture and equipment based on the

Method of Allocation - Facilities & Real Estate indirect costs will be allocated to the Operating Companies and Affiliate Companies Employee Ratio.

*k) Facilities Administrative Services**

Description - Includes but is not limited to the functions of Mail Delivery, Duplicating and Records Management.

Method of Allocation - Facilities Administrative Services indirect costs will be allocated based on a three-factor formula that is comprised of the average of the Revenue Ratio, the Employee Ratio and the Total Assets Ratio

*l) Supply Chain**

Description - Includes contract negotiations, development and management of supplier relationships and acquisition of goods and services. Also includes inventory planning and forecasting, ordering, accounting and database management. Warehousing services includes receiving, storing, issuing, shipping, returns, and distribution of material and parts.

Method of Allocation - Supply Chain will be direct charged and administrative support functions that cannot be direct charged will be allocated using the Invoice Transaction Ratio.

*m) Supply Chain Special Programs**

Description - Develops and implements special programs utilized across the company such as procurement cards, travel services, and compliance with corporate MWBE (minority women business expenditures) program goals.

Method of Allocation - Supply Chain Special Programs indirect costs will be allocated based on a three-factor formula that is comprised of the average of the Revenue Ratio, the Employee Ratio and the Total Assets Ratio.

n) Human Resources*

Description - Establishes and administers policies related to employment, compensation and benefits. Maintains Human Resources computer system, the tuition reimbursement plan, and diversity program. Coordinates the bargaining strategy and labor agreements with union employees. Provides technical and professional development training and general Human Resources support services.

Method of Allocation - Human Resources indirect costs will be allocated based on the Employee Ratio.

o) Finance & Treasury*

Description - Coordinates activities related to securities issuance, including maintaining relationships with financial institutions, cash management, investing activities and monitoring the capital markets. Performs financial and economic analysis.

Method of Allocation - Finance & Treasury indirect costs will be allocated based on a three-factor formula that is comprised of the average of the Revenue Ratio, the Employee Ratio and the Total Assets Ratio, except for:

(1) indirect costs associated with proprietary trading activities, which will be allocated based on the Joint Operating Agreement Peak Hour Megawatt Load Ratio, provided, however, that indirect costs provided jointly for both generation trading activities and proprietary trading activities will be allocated based on the Joint Operating Agreement Labor Hours Ratio.

p) Accounting, Financial Reporting & Taxes*

Description - Maintains the books and records. Prepares financial and statistical reports, tax filings and ensures compliance with the applicable laws and regulations. Maintains the accounting systems. Coordinates the budgeting process.

Methods of Allocation - Accounting, Financial Reporting & Taxes indirect costs will be allocated based on a three-factor formula that is comprised of the average of the Revenue Ratio, the Employee Ratio and the Total Assets Ratio, except for:

(1) indirect costs incurred for services associated with proprietary trading activities, which will be allocated based on the Joint Operating Agreement Peak Hour Megawatt Load Ratio, provided, however, that indirect costs provided

jointly for both generation trading activities and proprietary trading activities will be allocated based on the Joint Operating Agreement Labor Hours Ratio.

*q) Payment & Reporting**

Description - Processes payments to vendors and prepares statistical reports.

Method of Allocation - Payment & Reporting indirect costs will be allocated to the Operating Companies and affiliates based on the Invoice Transaction Ratio.

*r) Receipts Processing**

Description - Processes payments received from customers of the Operating Companies and affiliates.

Method of Allocation - Receipts Processing indirect costs will be allocated based on the Customer Bills Ratio.

*s) Payroll**

Description - Processes payroll including but not limited to time reporting, calculation of salaries and wages, payroll tax reporting and compliance reports.

Method of Allocation - Payroll indirect costs will be allocated based on the Employee Ratio.

*t) Rates & Regulation**

Description - Determines the Operating Companies' regulatory strategy, revenue requirements and rates for electric and gas customers. Coordinates the regulatory compliance requirements and maintains relationships with the regulatory bodies.

Method of Allocation - Rates & Regulation indirect costs will be allocated to the Operating Companies based on the Revenue Ratio.

*u) Energy Supply Engineering and Environmental**

Description - Provides engineering services to the generation business. Establishes policies and procedures for compliance with environmental laws and regulations. Researches emerging environmental issues and monitors compliance with environmental requirements. Oversees environmental cleanup projects.

Methods of Allocation - Energy Supply Engineering and Environmental services will be direct charged, and administrative support functions that cannot be direct charged will be allocated using a Total Plant Ratio.

v) *Energy Supply Business Resources**

Description - Provides performance, specialists and analytical services to the Operating Companies' generation facilities.

Method of Allocation - Energy Supply Business Resources indirect costs will be allocated using the MWh Generation Ratio.

w) *Energy Markets Regulated Trading & Marketing**

Description - Provides electric trading services to the Operating Companies' electric generation systems including load management, system optimization and resource acquisition.

Methods of Allocation - Energy Markets Regulated Trading & Marketing indirect costs will be allocated to the Operating Companies based on the Total MWh Sales Ratio, except for:

(1) indirect costs incurred for services associated with proprietary trading activities, which will be allocated based on the Joint Operating Agreement Peak Hour Megawatt Load Ratio, provided, however, that indirect costs provided jointly for both generation trading activities and proprietary trading activities will be allocated based on the Joint Operating Agreement Labor Hours Ratio.

x) *Energy Markets - Fuel Procurement**

Description - Purchases fuel for Operating Companies electric generation systems (excluding nuclear).

Method of Allocation - Energy Markets Fuel Procurement indirect costs will be allocated based on the MWh Generation Ratio.

y) *Energy Delivery Marketing**

Description - Develops new business opportunities and markets the products and services for the Delivery Business Unit.

Method of Allocation - Energy Delivery Marketing will be direct charged.

z) *Energy Delivery Construction, Operations & Maintenance (COM)**

Description - Constructs, maintains and operates electric and gas delivery systems.

Method of Allocation - Energy Delivery COM indirect costs will be allocated based on the Delivery Services Gross Plant Ratio.

*aa) Energy Delivery Engineering/Design**

Description - Provides engineering and design services in support of capacity planning, construction, operations and material standards.

Methods of Allocation - Energy Delivery Engineering/Design services will be direct charged; administrative support functions that cannot be direct charged will be allocated using a Delivery Services Gross Plant ratio based on the services being provided.

*bb) Marketing & Sales**

Description - Provides marketing and sales services for the Operating Companies and affiliates for their electric and natural gas customers including strategic planning, segment identification, business analysis, sales planning and customer service.

Method of Allocation - Marketing & Sales indirect costs will be allocated based on the Revenue Ratio.

*cc) Customer Service**

Description - Provides service activities to retail and wholesale customers. These services include meter reading, customer billing, call center and credit and collections.

Method of Allocation - Customer Service indirect costs will be allocated based on the Customers Ratio. Indirect costs associated with administering the low income and certified medical customer assistance programs will be allocated on the composite of the average of the Special Needs Customer Contacts Ratio and Residential Customers Ratio.

*dd) Business Systems**

Description - Provides basic information technology services such as: application management, voice and data network operations and management, customer support services, problem management services, security administration and systems management. In addition, Business Systems acts as a single point of contact for delivery of all information technology services to Xcel Energy Inc. They partner with vendors to ensure the delivery of benchmarking, continuous improvement, and leadership around strategic initiatives and key developments in the marketplace.

Methods of Allocation - Business Systems indirect costs will be allocated using any of the allocation ratios or combination of ratios.

*ee) Aviation Services**

Description - Provides aviation and travel services to employees.

Method of Allocation - Aviation Services will be allocated based on a three-factor formula that is comprised of the average of the Revenue Ratio, the Employee Ratio, and the Total Assets Ratio.

*ff) Fleet**

Description - Oversees the Operating Companies' Fleet Services Group.

Method of Allocation - Fleet will be direct charged.

*Corporate Governance activities within this Service Function will be allocated using the average of the Revenue Ratio with intercompany dividends assigned to Xcel Energy Inc., Employee Ratio with number of common officers assigned to Xcel Energy Inc., and the Total Assets Ratio including Xcel Energy Inc.'s per book assets.

Allocation Ratios

The following ratios will be utilized as outlined above.

Revenue Ratio - Based on the sum of the monthly revenue amounts for the prior year ending December 31, the numerator of which is for an applicable Operating Company or affiliate company and the denominator of which is for all applicable Operating Companies and affiliate companies. This ratio will be determined annually, or at such time as may be required due to significant changes.

Revenue Ratio with intercompany dividends assigned to Xcel Energy Inc.

- Based on the sum of the monthly revenue amounts for the prior year ending December 31, the numerator of which is for an applicable Operating Company or affiliate company and the denominator of which is for all applicable Operating Companies and affiliate companies. Xcel Energy Inc. will be assigned the amount of intercompany dividends. This ratio will be determined annually, or at such time as may be required due to significant changes.

Employee Ratio - Based on the number of employees at the end of the prior year ending December 31, the numerator of which is for an applicable Operating Company or affiliate company and the denominator of which is for all applicable Operating Companies and affiliate companies. This ratio will be determined annually, or at such time as may be required due to significant changes.

Employee Ratio with number of common officers assigned to Xcel Energy Inc. - Based on the number of employees at the end of the prior year ending December 31, the numerator of which is for an applicable Operating Company or affiliate company and the denominator of which is for all applicable Operating Companies and affiliate companies. Xcel Energy Inc. will be assigned the number of common officers. This ratio will be determined annually, or at such time as may be required due to significant changes.

Total Assets Ratio - Based on the total assets as of December 31 for the prior year, the numerator of which is for an applicable Operating Company or affiliate company and the denominator of which is for all applicable Operating Companies and affiliate companies. This ratio will be determined annually, or at such time as may be required due to significant changes.

Total Assets Ratio including Xcel Energy Inc's Per Book Assets - Based on the total assets as of December 31 for the prior year, the numerator of which is for an applicable Operating Company or affiliate company and the denominator of which is for all applicable Operating Companies and affiliate companies. Xcel Energy Inc. will be assigned the per book assets of Xcel Energy Inc. This ratio will be determined annually, or at such time as may be required due to significant changes.

Square Footage Ratio - Based on the total square footage as of December 31 for the prior year, the numerator of which is for an applicable Operating Company or affiliate company and the denominator of which is for all applicable Operating Companies and affiliate companies. This ratio will be determined annually, or at such time as may be required due to significant changes.

Invoice Transaction Ratio - Based on the sum of the monthly number of invoice transactions processed for the prior year ending December 31, the numerator of which is for an applicable Operating Company or affiliate company and the denominator of which is for all applicable Operating Companies and affiliate companies. This ratio will be determined annually or at such time as may be required due to significant changes.

Customer Bills Ratio - Based on the average of the monthly total number of customer bills issued during the prior year ending December 31, the numerator of which is for an applicable Operating Company or affiliate company and the denominator of which is for all applicable Operating Companies and affiliate companies. This ratio will be determined annually, or at such a time as may be required due to significant changes.

MWh Generation Ratio - Based on the sum of the monthly electric MWh generated by type of generator during the prior year ending December 31, the numerator of which is for an applicable Operating Company and the denominator of which is for all applicable Operating Companies. This ratio will be determined annually, or at such time as may be required due to significant changes.

Total MWh Sales Ratio - Based on the sum of the monthly electric MWh hours sold during the prior year ending December 31, the numerator of which is for an applicable Operating Company and the denominator of which is for all applicable Operating Companies. This includes sales to ultimate customers, wholesale customers, and non-requirement sales for resale. This ratio will be determined annually, or at such time as may be required due to significant changes.

Customers Ratio - Based on the average of the monthly total electric customers (and/or gas customers, or residential, business and large commercial and industrial customers where applicable) for the prior year ending December 31, the numerator of which is for an applicable Operating Company or affiliate company and the denominator of which is for all applicable Operating Companies and affiliate companies. This ratio will be determined annually, or at such time as may be required due to significant changes.

Delivery Services Gross Plant Ratio - Based on transmission and distribution gross plant for the Delivery Business unit, both electric and gas or as may be applicable Electric Distribution for the prior year ending December 31, the numerator of which is an applicable Operating Company and the denominator of which is for all applicable Operating Companies. This ratio will be determined annually, or at such time as may be required due to significant changes.

Provided, however, as follows:

- (1) If the costs being allocated are directly related only to electric transmission, the ratio shall be based on the electric transmission gross plant;
- (2) If the costs being allocated are directly related only to electric distribution, the ratio shall be based on the electric distribution gross plant;
- (3) If the costs being allocated are directly related only to gas transmission, the ratio shall be based on the gas transmission gross plant;
- (4) If the costs being allocated are directly related only to gas distribution, the ratio shall be based on the gas distribution gross plant;
- (5) If the costs being allocated are directly related only to electric transmission and electric distribution, the ratio shall be based on the sum of the electric transmission gross plant and the electric distribution gross plant;
- (6) If the costs being allocated are directly related only to electric transmission and gas transmission, the ratio shall be based on the sum of the electric transmission gross plant and the gas transmission gross plant;
- (7) If the costs being allocated are directly related only to electric transmission and gas distribution, the ratio shall be based on the sum of the electric transmission gross plant and the gas distribution gross plant;
- (8) If the costs being allocated are directly related only to electric distribution and gas transmission, the ratio shall be based on the sum of the electric distribution gross plant and the gas transmission gross plant;
- (9) If the costs being allocated are directly related only to electric distribution and gas distribution, the ratio shall be based on the sum of the electric distribution gross plant and the gas distribution gross plant;
- (10) If the costs being allocated are directly related only to gas transmission and gas distribution, the ratio shall be based on the sum of the gas transmission gross plant and the gas distribution gross plant;
- (11) If the costs being allocated are directly related only to electric transmission, electric distribution, and gas transmission, the ratio shall be based on the sum of the electric transmission gross plant, the electric distribution gross plant, and the gas transmission gross plant;
- (12) If the costs being allocated are directly related only to electric transmission, electric distribution, and gas distribution, the ratio shall be based on the sum of the electric transmission gross plant, the electric distribution gross plant, and the gas distribution gross plant;
- (13) If the costs being allocated are directly related only to electric transmission, gas transmission, and gas distribution, the ratio shall be based on the sum of the electric transmission gross plant, the gas transmission gross plant, and the gas distribution gross plant;

(14) If the costs being allocated are directly related only to electric distribution, gas transmission, and gas distribution, the ratio shall be based on the sum of the electric distribution plant, the gas transmission gross plant, and the gas distribution gross plant.

Meters Ratio - Based on the number of meters at the end of the prior year ending December 31, the numerator of which is for an applicable Operating Company or affiliate company and the denominator of which is for all applicable Operating Companies and affiliate companies. This ratio will be determined annually, or at such a time as may be required due to significant changes.

Customer Contacts Ratio - Based on the total annual number of customer contacts at the end of the prior year ending December 31, the numerator of which is for an applicable Operating Company or affiliate company and the denominator of which is for all applicable Operating Companies and affiliate companies. This ratio will be determined annually, or at such a time as may be required due to significant changes.

If the costs being allocated are directly related only to the support of special needs customers, such as those receiving low income energy assistance program and those having certified medical conditions, the ratio shall be based on the number contacts received by the special needs customer department at the end of the prior year ending December 31 (Special Needs Customer Department Ratio). The numerator of which is for an applicable Operating Company or affiliate company and the denominator of which is for all applicable Operating Companies and affiliate companies. The ratio will be determined annually, or at such a time as may be required due to significant changes.

Accounts Payable Transactions Ratio - Based on the total annual number of accounts payable transactions by system application at the end of the prior year ending December 31, the numerator of which is for an applicable Operating Company or affiliate company and the denominator of which is for all applicable Operating Companies and affiliate companies. This ratio will be determined annually, or at such a time as may be required due to significant changes.

Inventory Transactions Ratio - Based on the total annual number of inventory transactions by system application at the end of the prior year ending December 31, the numerator of which is for an applicable Operating Company or affiliate company and the denominator of which is for all applicable Operating Companies and affiliate companies. This ratio will be determined annually, or at such a time as may be required due to significant changes.

Work Management Transactions Ratio - Based on the total annual number of work management transactions by system application at the end of the prior year ending December 31, the numerator of which is for an applicable Operating Company or affiliate company and the denominator of which is for all applicable

Operating Companies and affiliate companies. This ratio will be determined annually, or at such a time as may be required due to significant changes.

Purchasing Transactions Ratio - Based on the total annual number of purchasing transactions by system application at the end of the prior year ending December 31, the numerator of which is for an applicable Operating Company or affiliate company and the denominator of which is for all applicable Operating Companies and affiliate companies. This ratio will be determined annually, or at such a time as may be required due to significant changes.

Total Plant Ratio - Based on total property, plant and equipment at the end of the prior year ending December 31, the numerator of which is an applicable Operating Company and the denominator of which is for all applicable Operating Companies. This ratio will be determined annually, or at such a time as may be required due to significant changes.

Provided, however, as follows:

- (1) If the costs being allocated are directly related only to electric production, the ratio shall be based on the total electric production plant;
- (2) If the costs being allocated are directly related only to electric transmission, the ratio shall be based on the total electric transmission plant;
- (3) If the costs being allocated are directly related only to electric distribution, the ratio shall be based on the total electric distribution plant;
- (4) If the costs being allocated are directly related only to gas transmission, the ratio shall be based on the total gas transmission plant;
- (5) If the costs being allocated are directly related only to gas distribution, the ratio shall be based on the total gas distribution plant;
- (6) If the costs being allocated are directly related only to intangible plant, the ratio shall be based on the total intangible plant;
- (7) If the costs being allocated are directly related only to electric production and electric transmission, the ratio shall be based on the sum of the total electric production plant and the total electric transmission plant;
- (8) If the costs being allocated are directly related only to electric production and electric distribution, the ratio shall be based on the sum of the total electric production plant and the total electric distribution plant;
- (9) If the costs being allocated are directly related only to electric production and gas transmission, the ratio shall be based on the sum of the total electric production plant and the total gas transmission plant;
- (10) If the costs being allocated are directly related only to electric production and gas distribution, the ratio shall be based on the sum of the total electric production plant and the total gas distribution plant;
- (11) If the costs being allocated are directly related only to electric production and intangible plant, the ratio shall be based on the sum of the total electric production plant and the total intangible plant;
- (12) If the costs being allocated are directly related only to electric transmission and electric distribution, the ratio shall be based on the sum of the total electric

transmission plant and the total electric distribution plant;

(13) If the costs being allocated are directly related only to electric transmission and gas transmission, the ratio shall be based on the sum of the total electric transmission plant and the total gas transmission plant;

(14) If the costs being allocated are directly related only to electric transmission and gas distribution, the ratio shall be based on the sum of the total electric transmission plant and the total gas distribution plant;

(15) If the costs being allocated are directly related only to electric transmission and intangible plant, the ratio shall be based on the sum of the total electric transmission plant and the total intangible plant;

(16) If the costs being allocated are directly related only to electric distribution and gas transmission, the ratio shall be based on the sum of the total electric distribution plant and the total gas transmission plant;

(17) If the costs being allocated are directly related only to electric distribution and gas distribution, the ratio shall be based on the sum of the total electric distribution plant and the total gas distribution plant;

(18) If the costs being allocated are directly related only to electric distribution and intangible plant, the ratio shall be based on the sum of the total electric distribution plant and the total intangible plant;

(19) If the costs being allocated are directly related only to gas transmission and gas distribution, the ratio shall be based on the sum of the total gas transmission plant and the total gas distribution plant;

(20) If the costs being allocated are directly related only to gas transmission and intangible plant, the ratio shall be based on the sum of the total gas transmission plant and the total intangible plant;

(21) If the costs being allocated are directly related only to gas distribution and intangible plant, the ratio shall be based on the sum of the total gas distribution plant and the total intangible plant;

(22) If the costs being allocated are directly related only to electric production, electric transmission, and electric distribution, the ratio shall be based on the sum of the total electric production plant, the total electric transmission plant, and the total electric distribution plant;

(23) If the costs being allocated are directly related only to electric production, electric transmission, and gas transmission, the ratio shall be based on the sum of the total electric production plant, the total electric transmission plant, and the total gas transmission plant;

(24) If the costs being allocated are directly related only to electric production, electric transmission, and gas distribution, the ratio shall be based on the sum of the total electric production plant, the total electric transmission plant, and the total gas distribution plant;

(25) If the costs being allocated are directly related only to electric production, electric transmission, and intangible plant, the ratio shall be based on the sum of the total electric production plant, the total electric transmission plant, and the total intangible plant;

(26) If the costs being allocated are directly related only to electric production, electric distribution, and gas transmission, the ratio shall be based on the sum of

the total electric production plant, the total electric distribution plant, and the total gas transmission plant;

(27) If the costs being allocated are directly related only to electric production, electric distribution, and gas distribution, the ratio shall be based on the sum of the total electric production plant, the total electric distribution plant, and the total gas distribution plant;

(28) If the costs being allocated are directly related only to electric production, electric distribution, and intangible, the ratio shall be based on the sum of the total electric production plant, the total electric distribution plant, and the total intangible plant;

(29) If the costs being allocated are directly related only to electric production, gas transmission, and gas distribution, the ratio shall be based on the sum of the total electric production plant, the total gas transmission plant, and the total gas distribution plant;

(30) If the costs being allocated are directly related only to electric production, gas transmission, and intangible plant, the ratio shall be based on the sum of the total electric production plant, the total gas transmission plant, and the total intangible plant;

(31) If the costs being allocated are directly related only to electric production, gas distribution, and intangible plant, the ratio shall be based on the sum of the total electric production plant, the total gas distribution plant, and the total intangible plant;

(32) If the costs being allocated are directly related only to electric transmission, electric distribution, and gas transmission, the ratio shall be based on the sum of the total electric transmission plant, the total electric distribution plant, and the total gas transmission plant;

(33) If the costs being allocated are directly related only to electric transmission, electric distribution, and gas distribution, the ratio shall be based on the sum of the total electric transmission plant, the total electric distribution plant, and the total gas distribution plant;

(34) If the costs being allocated are directly related only to electric transmission, electric distribution, and intangible plant, the ratio shall be based on the sum of the total electric transmission plant, the total electric distribution plant, and the total intangible plant;

(35) If the costs being allocated are directly related only to electric transmission, gas transmission, and gas distribution, the ratio shall be based on the sum of the total electric transmission plant, the total gas transmission plant, and the total gas distribution plant;

(36) If the costs being allocated are directly related only to electric transmission, gas transmission, and intangible plant, the ratio shall be based on the sum of the total electric transmission plant, the total gas transmission plant, and the total intangible plant;

(37) If the costs being allocated are directly related only to electric transmission, gas distribution, and intangible plant, the ratio shall be based on the sum of the total electric transmission plant, the total gas distribution plant, and the total intangible plant;

- (38) If the costs being allocated are directly related only to electric distribution, gas transmission, and intangible plant, the ratio shall be based on the sum of the total electric distribution plant, the total gas transmission plant, and the total intangible plant;
- (39) If the costs being allocated are directly related only to electric distribution, gas distribution, and intangible plant, the ratio shall be based on the sum of the total electric distribution plant, the total gas distribution plant, and the total intangible plant;
- (40) If the costs being allocated are directly related only to electric distribution, gas distribution, and gas transmission, the ratio shall be based on the sum of the total electric distribution plant, the total gas distribution plant, and the total gas transmission plant;
- (41) If the costs being allocated are directly related only to gas transmission, gas distribution, and intangible plant, the ratio shall be based on the sum of the total gas transmission plant, the total gas distribution plant, and the total intangible plant;
- (42) If the costs being allocated are directly related only to electric production, electric transmission, electric distribution, and gas transmission, the ratio shall be based on the sum of the total electric production plant, the total electric transmission plant, the total electric distribution plant, and the total gas transmission plant;
- (43) If the costs being allocated are directly related only to electric production, electric transmission, electric distribution, and gas distribution, the ratio shall be based on the sum of the total electric production plant, the total electric transmission plant, the total electric distribution plant, and the total gas distribution plant;
- (44) If the costs being allocated are directly related only to electric production, electric transmission, electric distribution, and intangible plant, the ratio shall be based on the sum of the total electric production plant, the total electric transmission plant, the total electric distribution plant, and the total intangible plant;
- (45) If the costs being allocated are directly related only to electric production, electric transmission, gas transmission, and gas distribution, the ratio shall be based on the sum of the total electric production plant, the total electric transmission plant, the total gas transmission plant, and the total gas distribution plant;
- (46) If the costs being allocated are directly related only to electric production, electric transmission, gas transmission, and intangible plant, the ratio shall be based on the sum of the total electric production plant, the total electric transmission plant, the total gas transmission plant, and the total intangible plant;
- (47) If the costs being allocated are directly related only to electric production, electric distribution, gas transmission, and gas distribution, the ratio shall be based on the sum of the total electric production plant, the total electric distribution plant, the total gas transmission plant, and the total gas distribution plant;
- (48) If the costs being allocated are directly related only to electric production, electric distribution, gas transmission, and intangible plant, the ratio shall be

based on the sum of the total electric production plant, the total electric distribution plant, the total gas transmission plant, and the total intangible plant;

(49) If the costs being allocated are directly related only to electric production, electric distribution, gas distribution, and intangible plant, the ratio shall be based on the sum of the total electric production plant, the total electric distribution plant, the total gas distribution plant, and the total intangible plant;

(50) If the costs being allocated are directly related only to electric production, gas transmission, gas distribution, and intangible plant, the ratio shall be based on the sum of the total electric production plant, the total gas transmission plant, the total gas distribution plant, and the total intangible plant;

(51) If the costs being allocated are directly related only to electric transmission, electric distribution, gas transmission, and gas distribution, the ratio shall be based on the sum of the total electric transmission plant, the total electric distribution plant, the total gas transmission plant, and the total gas distribution plant;

(52) If the costs being allocated are directly related only to electric transmission, electric distribution, gas transmission, and intangible plant, the ratio shall be based on the sum of the total electric transmission plant, the total electric distribution plant, the total gas transmission plant, and the total intangible plant;

(53) If the costs being allocated are directly related only to electric transmission, electric distribution, gas distribution, and intangible plant, the ratio shall be based on the sum of the total electric transmission plant, the total electric distribution plant, the total gas distribution plant, and the total intangible plant;

(54) If the costs being allocated are directly related only to electric transmission, gas transmission, gas distribution, and intangible plant, the ratio shall be based on the sum of the total electric transmission plant, the total gas transmission plant, the total gas distribution plant, and the total intangible plant;

(55) If the costs being allocated are directly related only to electric distribution, gas transmission, gas distribution, and intangible plant, the ratio shall be based on the sum of the total electric distribution plant, the total gas transmission plant, the total gas distribution plant, and the total intangible plant;

(56) If the costs being allocated are directly related only to electric production, electric transmission, gas distribution, and intangible plant, the ratio shall be based on the sum of the total electric production plant, the total electric transmission plant, the total gas distribution plant, and the total intangible plant;

(57) If the costs being allocated are directly related only to electric production, electric transmission, electric distribution, gas distribution, and gas transmission, the ratio shall be based on the sum of the total electric production plant, the total electric transmission plant, the total electric distribution plant, the total gas distribution plant, and the total gas transmission plant;

(58) If the costs being allocated are directly related only to electric production, electric transmission, electric distribution, gas transmission, and intangible plant, the ratio shall be based on the sum of the total electric production plant, the total electric transmission plant, the total electric distribution plant, the total gas transmission plant, and the total intangible plant;

(59) If the costs being allocated are directly related only to electric production, electric distribution, gas distribution, gas transmission, and intangible plant, the

ratio shall be based on the sum of the total electric production plant, the total electric distribution plant, the total gas distribution plant, the total gas transmission plant, and the total intangible plant;

(60) If the costs being allocated are directly related only to electric production, electric transmission, gas distribution, gas transmission, and intangible plant, the ratio shall be based on the sum of the total electric production plant, the total electric transmission plant, the total gas distribution plant, the total gas transmission plant, and the total intangible plant;

(61) If the costs being allocated are directly related only to electric production, electric transmission, electric distribution, gas distribution, and intangible plant, the ratio shall be based on the sum of the total electric production plant, the total electric transmission plant, the total electric distribution plant, the total gas distribution plant, and the total intangible plant;

(62) If the costs being allocated are directly related only to electric transmission, electric distribution, gas distribution, gas transmission, and intangible plant, the ratio shall be based on the sum of the total electric transmission plant, the total electric distribution plant, the total gas distribution plant, the total gas transmission plant, and the total intangible plant.

Total Phones Ratio - Based on the number of phones at the end of the prior year ending December 31, the numerator of which is for an applicable Operating Company or affiliate company and the denominator of which is for all applicable Operating Companies and affiliate companies. This ratio will be determined annually, or at such a time as may be required due to significant changes.

Total Radios Ratio - Based on the number of radios at the end of the prior year ending December 31, the numerator of which is for an applicable Operating Company or affiliate company and the denominator of which is for all applicable Operating Companies and affiliate companies. This ratio will be determined annually, or at such a time as may be required due to significant changes.

Total Computers Ratio - Based on the number of computers at the end of the prior year ending December 31, the numerator of which is for an applicable Operating Company or affiliate company and the denominator of which is for all applicable Operating Companies and affiliate companies. This ratio will be determined annually, or at such a time as may be required due to significant changes.

Total Software Applications Users Ratio - Based on the number of users of a specific software application at the end of the prior year ending December 31, the numerator of which is for an applicable Operating Company or affiliate company and the denominator of which is for all applicable Operating Companies and affiliate companies. This ratio will be determined annually, or at such a time as may be required due to significant changes.

Joint Operating Agreement Peak Hour Megawatt Load Ratio - Based on that

certain Joint Operating Agreement among Northern States Power Company, a Minnesota corporation, Northern States Power Company, a Wisconsin corporation, Public Service Company of Colorado, Southwestern Public Service Company, and Xcel Energy Services Inc., as agent, dated as of October 1, 2004, as may be amended from time to time, that designates costs to be allocated based on peak hour of megawatt load for previous year ending December 31, the numerator of which is for an applicable Operating Company or affiliate company and the denominator of which is for all applicable Operating Companies and affiliate companies. This ratio will be determined annually, or at such time as may be required due to significant changes.

Joint Operating Agreement Labor Hours Ratio - Based on that certain Joint Operating Agreement among Northern States Power Company, a Minnesota corporation, Northern States Power Company, a Wisconsin corporation, Public Service Company of Colorado, Southwestern Public Service Company, and Xcel Energy Services Inc., as agent, dated as of October 1, 2004, as may be amended from time to time, that designates costs to be allocated based on labor hours at the end of the prior year ending December 31, the numerator of which is for an applicable Operating Company and the denominator of which is for all applicable Operating Companies. This ratio will be determined annually, or at such time as may be required due to significant changes.

<p>Welcome to Chick-fil-A Alameda Avenue FSU (#02347) Aurora, CO (303) 366-0779 Operator: Karen Arangua</p> <p>CUSTOMER COPY 2/17/2015 8:00:13 PM CARRY OUT Order Number: 1749128</p> <p>1 Meal-SpcySand 6.09 Spicy Sand Fries LG 0.20 Dt Coke MD</p> <p>Sub. Total: \$6.29 Tax: \$0.50 Total: \$6.79</p> <p>Change \$0.00 MasterCard: \$6.79 Register:5 Tran Seq No: 1749128 Cashier:Elvis It was our pleasure serving you! Have a wonderful day.</p>	<p>Villa Pizza 9100 Pena Blvd Denver, CO 80249</p> <p>#561</p> <p>Cash 02/16/2015 12:05 PM 10283</p> <p>Topping 4.49 K 1.99</p> <p>Total 7.00</p> <p>XXX0686 \$ 7.00</p> <p>Thank You !!!</p> <p>Closed</p>	<p>DENVER INTERNATIONAL AIRPORT</p> <p>8500 Peña Blvd. Denver, CO 80249 Customer Service: 303-342-4083</p> <p>Card Account: XXXXXXXXXXXX0686 Card Type: Master Authorization Code: 214015</p> <p>Cashier: 330 Seq # 15077 License Plate: NO-PLATE Ent: 10:55 02/16/15 Lane 6 Exit: 19:38 02/17/15 Lane 52 Duration: 1D(s) 8H(s) 43M(s) Rate Code: 51 Shift: 128</p> <table border="0"> <tr><td>FEE</td><td>\$</td><td>26.00</td></tr> <tr><td>AMOUNT TEND</td><td>\$</td><td>26.00</td></tr> <tr><td>CASH</td><td>\$</td><td>0.00</td></tr> <tr><td>CREDIT CARD</td><td>\$</td><td>26.00</td></tr> <tr><td>CHECK</td><td>\$</td><td>0.00</td></tr> <tr><td>CHANGE CALC</td><td>\$</td><td>0.00</td></tr> </table> <p>PAID AT CT \$ 26.00 *** Thank You ***</p> <p>*** Customer Copy ***</p>	FEE	\$	26.00	AMOUNT TEND	\$	26.00	CASH	\$	0.00	CREDIT CARD	\$	26.00	CHECK	\$	0.00	CHANGE CALC	\$	0.00																																
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<p>MasterCard Card Num : XXXXXXXXXXXX0686 Terminal : KA08948320001 Approval : 220012 Sequence : 063530</p>	<p>7-ELEVEN BUSINESS PAY</p> <p>7-ELEVEN 36591 FG48133580001 201 WEST BEN WHITE AUSTIN, TX 78704 02/17/2015 322344599 01:22:21 PM</p> <p>XXXXXXXXXX0686 MasterCard PASCUCI/MICHAEL INVOICE 833564 AUTH 142159</p> <table border="0"> <tr><td>PUMP# 6</td><td></td></tr> <tr><td>Regular</td><td>2.2596</td></tr> <tr><td>PRICE/GAL</td><td>\$1.999</td></tr> <tr><td>FUEL TOTAL</td><td>\$ 4.52</td></tr> <tr><td>CREDIT</td><td>\$ 4.52</td></tr> </table> <p>Customer-activated Purchase/Capture Site #: 0888888888794787 Shift Number Sequence Number 08300 APPROVED 142159</p>	PUMP# 6		Regular	2.2596	PRICE/GAL	\$1.999	FUEL TOTAL	\$ 4.52	CREDIT	\$ 4.52	<p>enterprise</p> <p>RA 732836618 Bill 0 Rental 16-FEB-2015 05:13 PM AUSTIN BERGSTROM ARPT Return 17-FEB-2015 01:41 PM AUSTIN BERGSTROM ARPT</p> <p>MICHAEL PASCUCCI Vehicle # EU168421 Model ACCENT Class Driven CCAR Class Charged CCAR License# D0R2417 State/Province TX M/Kms Driven 66 M/Kms Out 14838 M/Kms In 14904</p> <p>XCEL ENERGY NATIONAL ACCOUNT</p> <table border="0"> <tr><th>Charges</th><th>No Unit</th><th>Price</th><th>Amount</th></tr> <tr><td>CDW/LDP</td><td>1 Days</td><td></td><td>0.00*</td></tr> <tr><td>BUSINESS T</td><td>1 Days</td><td></td><td>0.00</td></tr> <tr><td>T & M</td><td>1 Days</td><td>45.00</td><td>45.00*</td></tr> <tr><td>FREE M/KM</td><td>2500 M/Kms</td><td></td><td>0.00*</td></tr> <tr><td>EVENTS VENUE TAX</td><td>6 PCT</td><td></td><td>2.88</td></tr> <tr><td>CONCESSION RECOUP FEE</td><td></td><td></td><td>6.17*</td></tr> <tr><td>CFC</td><td></td><td></td><td>6.95*</td></tr> <tr><td>TEXAS REIMBURSEMENT</td><td></td><td></td><td>1.49*</td></tr> <tr><td>VEH RENTAL TAX @10.000 %</td><td></td><td></td><td>6.76</td></tr> </table> <p>Total Charges USD 66.25</p> <p>Deposit MC 0686</p> <p>Amount Due USD 66.25</p> <p>* Taxable Items Subject to Audit For Reservations: 1-800-RENT-A-CAR</p>	Charges	No Unit	Price	Amount	CDW/LDP	1 Days		0.00*	BUSINESS T	1 Days		0.00	T & M	1 Days	45.00	45.00*	FREE M/KM	2500 M/Kms		0.00*	EVENTS VENUE TAX	6 PCT		2.88	CONCESSION RECOUP FEE			6.17*	CFC			6.95*	TEXAS REIMBURSEMENT			1.49*	VEH RENTAL TAX @10.000 %			6.76
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EMBASSY SUITES
HOTELS

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Name & Address

PASCUCCI, MICHAEL

Suite 205/KNGN
Arrival Date 2/16/2015 11:21:00 AM
Departure Date 2/17/2015

Adult/Child 1/0
Suite Rate 191.00
Rate Plan: P34
HH# 948407096 BLUE
AL:
Car:

Folio

Confirmation Number: 81929369

2/17/2015

DATE	REFERENCE	DESCRIPTION	AMOUNT
2/16/2015	4352238	GARAGE SELF PARK	\$18.48
2/16/2015	4352238	SALES TAX - MISC	\$1.52
2/16/2015	4352239	GUEST ROOM	\$191.00
2/16/2015	4352239	STATE OCCUPANCY TAX	\$11.46
2/16/2015	4352239	CITY OCCUPANCY TAX	\$17.19
		WILL BE SETTLED TO MC*0686	\$239.65
		EFFECTIVE BALANCE OF	\$0.00

You have earned approximately 2094 Hilton HHonors points for this stay. Hilton HHonors(R) stays are posted within 72 hours of checkout. To check your earnings or book your next stay at more than 3,900

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Hilton
Garden Inn

Hilton
Grand Vacations Club

HOMEWOOD
SUITES
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ACCOUNT NO.	
CARD MEMBER NAME	
ESTABLISHMENT NO. & LOCATION	ESTABLISHMENT AGREES TO TRANSFER TO CARD HOLDER FOR PAYMENT
CARD MEMBER'S SIGNATURE X	

DATE OF CHARGE	FOLIO NO./CHECK NO. 725867 A
AUTHORIZATION	INITIAL
PURCHASES & SERVICES	
TAXES	
TIPS & MISC.	
TOTAL AMOUNT	V

MERCHANDISE AND/OR SERVICES PURCHASED ON THIS CARD SHALL NOT BE RESOLD OR RETURNED FOR A CASH REFUND.

PAYMENT DUE UPON RECEIPT

From: PNR-Notification@getthere.com
Sent: Monday, February 02, 2015 8:54 AM
To: Pascucci, Michael V
Subject: Booking Confirmation Michael Pascucci -- Austin, Feb 16

Follow up
Flagged

Your reservations have been made and sent to your dedicated Carlson Wagonlit Travel agent. Once ticketed, you will receive a final copy of your itinerary including e-ticket number and receipt for any agency fees. Should you need to make changes to your reservation, please contact an agent at 866-416-7900.

CONFIRMATION NUMBERS

Apollo Record Locator [REDACTED]
Airline Record Locator [REDACTED] (Southwest Airlines)
Car Rental Confirmation # [REDACTED] (ENTERPRISE)
Hotel Confirmation [REDACTED] (Embassy Suites)

Name(s) of people Traveling
Name: Michael Pascucci
Meal: standard

Penalty: STANDBY REQUEST UPGRADE TO Y

ITINERARY

AIR

Flight/Equip.: Southwest Airlines 211 Boeing 737-700
Depart: Denver(DEN) Monday, Feb 16 12:05 PM
Arrive: Austin(AUS) Monday, Feb 16 3:05 PM
Stops: non-stop; Miles:
Class: Coach
Status: Confirmed
Seats Requested:

CAR

Vendor: Enterprise
Pick-up: Monday, Feb 16 4:00 PM Ausaus Austin Bergstrom Airpt
Address: 3600 Presidential Blvd Ste 214
Tel.: 512-530-8100
Drop-Off: Tuesday, Feb 17 3:00 PM Ausaus Austin Bergstrom Airpt

Address: 3600 Presidential Blvd Ste 214
Tel.: 512-530-8100
Car size: Compact
Confirmation #: [REDACTED]
Rate: 45.00 USD/daily; Extra Day: 0.00; Extra Hour: 0.00
Total Car Cost: 66.25 USD
Special Requests:

HOTEL

Name: Embassy Suites Austin - Downtown/Town Lake Location: Austin, TX
Address: 300 S Congress Ave, Austin, TX 78704 USA
Check-in: Monday, Feb 16 3:00 PM
Check-out: Tuesday, Feb 17 12:00 PM
Hotel Confirmation #: [REDACTED]
Phone: 1-512-469-9000
Fax: 1-512-480-9164
Average Rate: 219.65 USD(per night/room)
Special Requests:

AIR

Flight/Equip.: Southwest Airlines 4425 Boeing 737-700
Depart: Austin(AUS) Tuesday, Feb 17 3:35 PM
Arrive: Denver(DEN) Tuesday, Feb 17 4:55 PM
Stops: non-stop; Miles:
Class: Coach
Status: Confirmed
Seats Requested:

Base Airfare (per person) 306.98 USD
Total Taxes and/or Applicable fees (per person) 51.22 USD
Total Flight (per person) excluding Air Extras 358.20 USD
Flight segments must be ticketed by close of business on Thursday, Jan 29, 2015

Penalty: STANDBY REQUEST UPGRADE TO Y

AGENCY INFORMATION

Agency: Carlson Wagonlit (Attention: Travel Agent - CWT)
,, US

DELIVERY INFORMATION

Deliver To:
Name: Michael Pascucci
Address: 1800 Larimer St
Denver, CO, 80202

Phone: 303-294-2257
Email: MICHAEL.V.PASCUCCI@XCELENERGY.COM

PAYMENT INFORMATION

Name on charge card: Michael Pascucci

SPECIAL REQUESTS

General Requests or Special Needs:

Thank You for using Carlson Wagonlit. (<http://www.carlsonwagonlit.com>)!

Feb 4th



at&t

BRYAN WHITSON

Page: 1 of 5
 Bill Cycle Date: 11/15/14 - 12/14/14
 Account: [REDACTED]
 Foundation Account: [REDACTED]

Visit us online at: www.att.com

Wireless Statement

Bill At-A-Glance

Previous Balance	\$250.14
Payment - 12/05 - Thank You!	\$250.14 CR
Adjustments	\$0.00
Balance	\$0.00
New Charges	\$251.38
Total Amount Due	\$251.38
Amount Due In Full by	Jan 04, 2015

Service Summary

Service	Page	Total
Wireless		\$251.38
[REDACTED]	\$141.25	1
[REDACTED]	\$19.69	2
[REDACTED]	\$70.77	3
[REDACTED]	\$19.68	4
Total New Charges		\$251.38

How to Contact Us:

For questions about your account: 1 800 331-0500
 or 611 from your cell phone
 For Deaf/Hard of hearing TTY: 1 866 241-8867
 Visit us online at www.att.com

For Important Information about your bill, please
 see the News You Can Use section (Page 5).

Return bottom portion with your check in the enclosed envelope.
 Payments may take 7 days to post.

DUE BY: Jan 04, 2015

\$251.38



at&t

☐ CHECK FOR AUTO PAY
 (SEE REVERSE)

Account Number [REDACTED]

Please include account number on your check.

BRYAN WHITSON

Make checks payable to:
 AT&T MOBILITY
 PO Box 536216
 Atlanta, GA 30353-6216

Add a tablet

to your Mobile Share ValueSM
 service plan for \$10/mo.

Call 800.909.0135 Visit att.com/aaltoday Go to an AT&T store

Pricing is for wireless service only. Req'd Mobile Share ValueSM plan charge (min \$30/mo.) & per tablet access charge (\$10/mo.). Up to ten devices. Add'l monthly charges for extra data and devices. Does not include device purchase costs. Other pricing options, charges & restrictions apply.

Wireless

Group 1 - Data Summary - Nov 15 thru Dec 14

Mobile Share Value Plan 10GB - Includes 10 gigabyte of domestic data, \$15 per each additional 1 gigabyte of data. Additional monthly charge applies for each device on the plan. Unlimited talk & text on mobile phones. Unlimited talk on Wireless Home Phone. Mobile Hotspot, tethering, video calling, and Visual Voicemail available with compatible devices. Unlimited domestic data usage on the AT&T Wi-Fi Basic network for smartphones and select data devices.

Mobile Share
Data Used (MB)
179
4,755
1,395
1,530
Total
7,867

BRYAN WHITSON

808 676 0094

Mobile Share Value iPhone on 4G LTE w/ VVM - Includes unlimited Anytime minutes, Nationwide Long Distance & Roaming, unlimited domestic and international text, picture, and video messages sent or received from the U.S., Puerto Rico and the U.S. Virgin Islands, Call Forward feature, Caller ID, Call Wait, Conference Call feature, Mobile Share

Wireless Services provided by AT&T Mobility, LLC.

99600427015363722000000002513600000025136009



BRYAN WHITSON

Page: 1 of 5
Bill Cycle Date: 12/15/14 - 01/14/15
Account: [REDACTED]
Foundation Account: [REDACTED]

Visit us online at: www.att.com

Wireless Statement

Bill At-A-Glance

Previous Balance	\$251.38
Payment - Thank You!	\$251.38CR
Adjustments	\$0.00
Balance	\$0.00
New Charges	\$251.16

Total Amount Due \$251.16

Amount Due In Full by Feb 04, 2015

Service Summary

Service	Page	Total
Wireless		\$251.16
\$141.03	2	
\$19.68	2	
\$70.77	3	
\$19.68	4	
Total New Charges		\$251.16

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\$0 down!

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AT&T NextSM Requires eligible installment agreement, qualified credit and wireless service (voice & data). Tax due at sale. If wireless svc is cancelled, device balance is due. Other charges and restrictions apply. See att.com/next or a store for details.

Payments & Adjustments

Item No.	Description	
1.	Visa payment posted 12/30	199.60CR
2.	Visa payment posted 12/30	51.78CR
	Total Payments	251.38CR
	Total Payments & Adjustments	251.38CR

Wireless

Group 1 - Data Summary - Dec 15 thru Jan 14

Mobile Share Value Plan 10GB - Includes 10 gigabyte of domestic data, \$15 per each additional 1 gigabyte of data. Additional monthly charge applies for each device on the plan. Unlimited talk & text on mobile phones. Unlimited talk on Wireless Home Phone, Mobile Hotspot, tethering, video calling, and Visual Voicemail available with compatible devices. Unlimited domestic data usage on the AT&T Wi-Fi Basic network for smartphones and select data devices.

	Mobile Share Data Used (MB)
[REDACTED]	218
[REDACTED]	990
[REDACTED]	1,720
[REDACTED]	861
Total	3,787

How to Contact Us:

For questions about your account: 1 800 331-0500
or 611 from your cell phone
For Deaf/Hard of hearing TTY: 1 866 241-6567
Visit us online at www.att.com

For Important Information about your bill, please see the News You Can Use section (Page 5).

Return bottom portion with your check in the enclosed envelope.
Payments may take 7 days to post.

DUE BY: Feb 04, 2015 \$251.16



☐ CHECK FOR AUTO PAY
(SEE REVERSE)

Account Number [REDACTED]
Please include account number on your check.

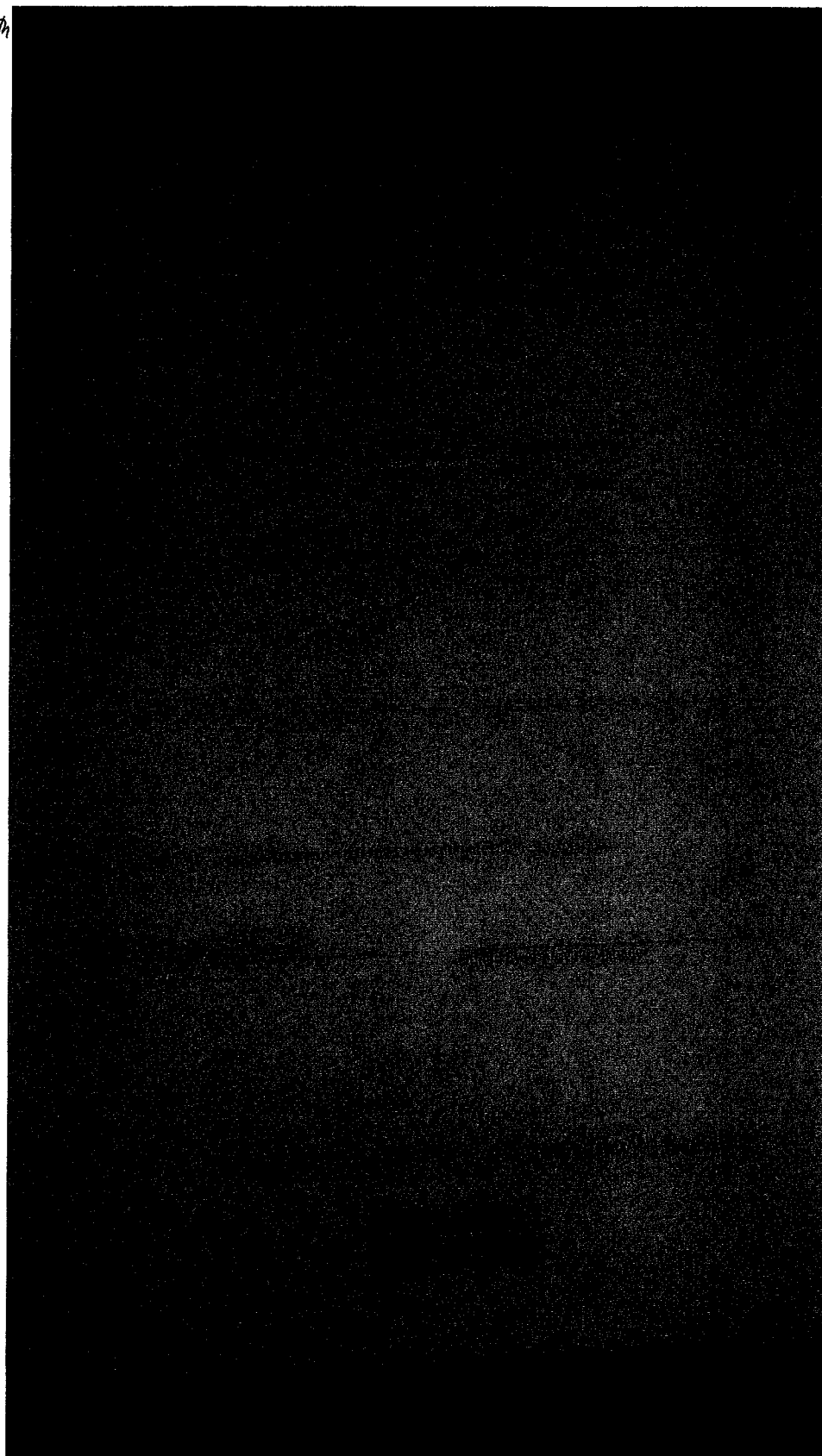
Make checks payable to:
AT&T MOBILITY
PO Box 536216
Atlanta, GA 30353-6216

996004270153637220000000002511600000025116001

MILEAGE AUTHORIZATION

136

mark 27th



Sept 22nd
Confirmation Information

Page 1 of 2

Confirmation Information

Record Locator (PNR): RKK9NS

Airline Confirmation: American Airlines: LSKPUV

Hotel Confirmation: Holiday Inn Exp Stes Airport: 68216381

Car Confirmation: National:
1001988987COUNTDeliver To: Bryan Whitson
600 South Tyler
Amarillo, TX 79101
USA**Traveler Information**

Traveler 1: Bryan Whitson

Name: Bryan Whitson
Meal Preference: standard**Flight Details | Roundtrip**

AMA to AUS - 1 Stop

Sun, Oct 04 1:00 PM - 2:19 PM

Amarillo, TX (AMA) to
Dallas/Ft Worth, TX (DFW)
[Fare Rules](#)

American Airlines
American Airlines Operated by
ENVOY AIR AS AMERICAN
EAGLE
Flight 3211
Seat 11A
Class: Coach

4:30 PM - 5:28 PM

Dallas/Ft Worth, TX (DFW) to
Austin, TX (AUS)
[Fare Rules](#)

American Airlines
American Airlines
Flight 383
Seat 19A
Class: Coach

AUS to AMA - 1 Stop

Tue, Oct 06 3:32 PM - 4:43 PM

Austin, TX (AUS) to
Dallas/Ft Worth, TX (DFW)

American Airlines
American Airlines
Flight 1386
Seat 27B
Class: Coach

7:05 PM - 8:21 PM

Dallas/Ft Worth, TX (DFW) to
Amarillo, TX (AMA)

American Airlines
American Airlines Operated by
MESA AIRLINES AS
AMERICAN EAGLE
Flight 5737
Seat 11C
Class: Coach

Base Airfare: \$357.21
Taxes and Fees: \$71.99
Flight Total: \$429.20

Seat Assignment

Add or modify your flight seat assignments.

[Select/Modify Seats](#)

Confirmation Information

Hotel Details

Austin, TX

Check-in: 3:00 PM, Sun, Oct 04

Check-out: 12:00 PM, Tue, Oct 06

Total Hotel Stay: 2 nights

Number of rooms: 1

On Request

Best Flexible Rate , King Suite With Sofa Nonsmoking

Designed For , Business Travelers This Suite With Free Hsia

Holiday Inn Exp Stes Airport

7601 E Ben White Boulevard

Austin, TX 78741 USA

Maps & Directions

Telephone: 1-512-386-7600

Fax Phone: 1-512-386-7601

Cancellation Rules

cxl: cxl after 1800 03oct forfeit first nite stay

Average Nightly Rate: \$166.74

Estimated Sum of Nightly Rates: \$333.48

Estimated Taxes and Fees: unavailable

Estimated Hotel Total: \$333.48 ✓

Car Details

Austin, TX

Pick-up: 6:00 PM, Oct 04, 2015 Austin, TX (AUS)

Drop-off: 3:00 PM, Oct 06, 2015 Austin, TX (AUS)

On Request

Intermediate

Pontiac G6 or similar

2 or 4 door

air conditioning

automatic transmission

Car Rate Policy

National

Austin, TX (AUS)

3600 Presidential Blvd Suite

108

USA

888-826-6890

Daily Car Rate: \$43.26

Estimated Car Total: \$127.58 ✓

Travel Agency Information

Address: Carlson Wagonlit
US

Toll-free Telephone #: 866-416-7900

Email Address: xcel@carlsonwagonlit.com

Hours of Operation: 8:00AM-6:00PM CST

Na 3rd

Xcel Energy Personal Mobile Accounts Application

Employee Information

DO NOT TYPE ANY INFORMATION INTO THE EMPLOYEE INFORMATION SECTION! Look up your name in the Outlook address book and copy and paste the information, INCLUDING YOUR EMPLOYEE ID, directly from Outlook or use the drop-down lists where provided. Your Manager/Supervisor's name can be accessed by clicking on the "organization" tab in the Properties window where your information is being displayed. Your Vice-President's name can be accessed the same way by clicking up through the chain of command. All information in this section must appear **EXACTLY** as it is in the Outlook display fields (Smith, John L for all names) or your request will not be processed. All applications are subject to review and approval by your business area's Vice-President.

Employee ID: (Alias from Outlook)	202687	Work Phone:	806-378-2887
Employee (PeopleSoft) Number: (Type here if different)		Supervisor:	Derek Shockley
Employee Name:	Bryan Whitson	Vice-President:	Dan Nygaard
Employee Title:	DSM Product Portfolio Manager	Business Area:	Corporate Services
Location:	Amarillo	Company:	Xcel Energy Services

Services Guidelines - All users will be reviewed on an annual basis and require approval by the business area Vice-President to continue to receive a stipend for Mobile Account related expenses. Supporting copies of invoices and business justifications are expected to be reviewed and approved by the Employee's management, with approval at their Vice-President level, prior to claiming a stipend on their expense report. Employees cannot claim the stipend on an expense report until they receive notification that it has been approved by their Vice-president. This process can take between 15 - 30 days, depending on when their application has been submitted.

The stipend listed below is the maximum amount that you may claim based on the type of service. Your manager is responsible for determining an appropriate service stipend amount. If your normal monthly charges are less than the minimum stipend, your management may only set the stipend at an amount up to the actual charges. Charges for WIFI cards, hotspots and iPads are considered non-standard services and must be approved by the employee's Senior Vice-President as well as the Vice-President of Supply Chain. A detailed, valid business reason must be provided to your manager for the use of these devices and be included in the section below.

Allowable Service Reimbursements	Stipend Not to Exceed	Frequency Allowed
Mobile Voice / Text Service	\$50.00	Monthly
Mobile Voice / Text and Data Service	\$75.00	Monthly
WIFI Datacard / Hot Spot (Non-standard Services)	\$20.00	Monthly
Employee Owned iPad/ Tablet (Non-standard Services)	\$20.00	Monthly
Company Owned iPad/ Tablet (Non-standard Services)	\$30.00	Monthly

Service Information

Business Reason:	Corporate role frequent travel, necessary to communicate	Service Provider:	AT&T Wireless
Eligible Service:	Voice/Text Only	Mobile Account Number:	
Requested Stipend Amount: (Set by Manager)	\$50.00	Device Phone Number:	

Business Reason For Non-Standard Device Stipend (Break out all charges and provide a full description):

Using Standard Stipend

(Please provide a full description of the need for the non-standard stipend. This will go to your senior vice-president for review.)



Xcel Energy Personal Mobile Accounts Application

Device Information

Device Hardware Reimbursement Guidelines - Employees will be automatically eligible for a hardware reimbursement on all types of devices if they are approved for the service stipend for that device.

Supporting copies of invoices and business justifications are expected to be reviewed and approved by the Employee's management, with approval at the Vice-President level of their organization for standard devices and at the Senior Vice-President level for all non-standard devices, prior to claiming a hardware reimbursement on their monthly expense report.

The device hardware reimbursements listed are the maximum amount that you may claim based on the total number of devices you are purchasing, not individual devices. Maximum total device hardware reimbursement possible in a 2 year period is \$200.00, based on the purchase of a device(s), accessories and activation charges.

Allowable Device Hardware Reimbursements	Stipend Not to Exceed	Frequency Allowed
Mobile Device(Applies as a total toward all devices, not individually)	\$100.00	No more than once every 2 years
Accessories such as bluetooth headset and power cords	\$70.00	No more than once every 2 years
Upgrade and activation charges	\$30.00	No more than once every 2 years

This document must be submitted to the Supply Chain Hotline mailbox with the appropriate digital signatures for processing to become a Reimbursed Registered User for a Personal Responsible Account. **The documentation of Reimbursed Registered Users must be reviewed and approved by the employee's manager and have final approval by the business area vice president prior to claiming the stipend on their monthly expense statement.** Employees will receive notification that they have been approved with an e-mail that will include the new codes assigned to the service stipend and device hardware reimbursements. The new codes must be used to properly allocate the stipends and reimbursements.

Please note that many carriers are offering discounts for data plans. Employees should work with their cellular service provider to obtain the negotiated Xcel Energy discounts on their account.

After completing the form, Employee's will forward it to their Manager, with a copy of their phone bill, for a digital signature. This document must be DIGITALLY signed by the employee's manager and returned via e-mail in the original format.

Only Non-Standard Stipend Forms should be submitted to the business area's senior vice-president for approval and their digital signature. **VPs Please note: You cannot open an Adobe document directly in an email and digitally sign it.** Save the document to your desktop, open and sign, then re-attach to an email and send back to the requesting manager to continue processing.

Managers, after all required digital signatures are provided, please send this form via e-mail in the original format to: supplychainhotline@xcelenergy.com. Scanned, faxed, or printed applications will not be accepted. Also, please provide your employees with an approved copy to use when filing their monthly expense report.

Manager's Digital
Signature:

Derek Shockley

Digitally signed by Derek Shockley
DN: cn=Derek Shockley, o=DSM
Marketing South, ou=51790,
email=john.d.shockley@xcelenergy
.com, c=US
Date: 2015.09.09 08:12:29 -06'00'

Approval Date:

Sep 9, 2015

VP's Digital
Signature (non-
standard only):

Approval Date:

Sep 9, 2015

Supply Chain Process Control

Form Revision: 10/8/2013

att.com



BRYAN WHITSON

Page: 1 of 6
Bill Cycle Date: 09/15/15 - 10/14/15
Account: [REDACTED]
Foundation Account: [REDACTED]

Visit us online at: www.att.com

Wireless Statement

Bill-At-A-Glance

Previous Balance	\$251.88
Payment - 10/01 - Thank You!	\$251.88CR
Adjustments	\$0.00
Balance	\$0.00
New Charges	\$251.76

Total Amount Due \$251.76

Amount Due In Full by Nov 05, 2015

Service Summary

Service	Page	Total
Wireless		\$251.76
[REDACTED]	2	\$141.06
[REDACTED]	3	\$19.87
[REDACTED]	3	\$70.96
[REDACTED]	4	\$19.87
Total New Charges		\$251.76

Manage Your Account:

Online: att.com/myatt
Mobile App: att.com/myattapp
Support: 800 331-0500 or 611 from your mobile device
TTY: 866 241-6567



For Important Information about your bill, please see the News You Can Use section (Page 5).

Return bottom portion with your check in the enclosed envelope.
Payments may take 7 days to post.

Make new connections this fall

Add a smartphone for \$0 down with AT&T NextSM.

*Req'd with 12-month term.

Visit att.com/aaltoday

Go to an AT&T store

Call 800.909.0135



Samsung Galaxy S6 active

Tax due at sale. Actv./Upgrade fee may apply. If svcs cancelled, remaining balance due.

AT&T NextSM: \$0 down req'd only. Installment agmt. Down payment option avail. Service: Voice & data are req'd & add'l. Deposit may be req'd. Subj. to Wireless Customer Agmt. Actv./Upgrade (\$15), restocking & other fees, monthly & other charges & restr's apply. Subject to change. Visit att.com/next for details.

Wireless

Group 1 - Data Summary - Sep 15 thru Oct 14

Mobile Share Value 10GB with Rollover Data - Includes 10 gigabytes of domestic data. \$15 each additional 1GB. Unused plan data from the current bill period rolls over for use and expires after 1 billing period. Additional monthly charge applies for each device on the plan. Unlimited talk & text on mobile phones. Unlimited talk on Wireless Home Phone. Mobile Hotspot, video calling, and Visual Voicemail available with compatible devices. Unlimited domestic data usage on the AT&T Wi-Fi Basic network for smartphones and select data devices.

Mobile Share Data Used (MB)

[REDACTED]	202
[REDACTED]	370
[REDACTED]	2,222
[REDACTED]	664
Total	3,456

Wireless Services provided by AT&T Mobility, LLC.

Printed on Recyclable Paper

FORM (S) 294-20-0862

MILEAGE AUTHORIZATION

DEPARTMENT OR DIVISION Commercial Energy Efficiency Marketing					EMPLOYEE NUMBER 202687	
20 MO	15 DAY	STARTING LOCATION	ENDING LOCATION	REASON	* TRIP MILES	PARKING
10	13	Amarillo	Amarillo	Highland Park ISD inspection	20	
10	14	Amarillo	Amarillo	Mall project	12	
10	16	Amarillo	Sunray	Coop inspection	130	
10	21	Amarillo	Amarillo	inspeciton	10	
10	22	Amarillo	Amarillo	inspeciton	25	
10	27	Amarillo	Panhandle/Pampa	court house inspections	120	
10	29	Amarillo	Lake Meridith	inspection	110	
10	29	Amarillo	Amarillo	inspection	10	
EMPLOYEE SIGNATURE					PHONE NO.	TOTALS
						437
					RATE PER MILE \$0.560	AMOUNT
						\$244.72
					TOTAL	\$244.72

* See G.I. 144 regarding incremental miles.

ATTACH TO EXPENSE STATEMENT SUBMITTED FOR PERIOD DURING WHICH MILEAGE OCCURRED.

DISTRIBUTION:

White - Accounts Payable

Yellow - Originator's Copy



RA # 530733368 BRYAN JAY WHITSON		RES # 1001988987 ACCOUNT XCEL ENERGY EXT REF #		EC # FT #	
RENTAL LOCATION AUSTIN BERGSTROM ARPT (888)826 6890 3819 PRESIDENTIAL BLVD AUSTIN, TX 78719		RENTAL DATE 04-OCT-2015 RENTAL TIME 05:52 PM		RETURN LOCATION AUSTIN BERGSTROM ARPT (888)826 6890 3819 PRESIDENTIAL BLVD AUSTIN, TX 78719	
RETURN DATE 06-OCT-2015 RETURN TIME 03:00 PM					
RATE RULES AND QUALIFICATIONS INITIAL X _____ WEB PM 1 DAY SUNDAY Min. rental 1 hours Max. rental 50 hours		VEHICLE INFORMATION RESERVED INTERMEDIATE 2/4 DOOR AUTOMATIC A/C DRIVEN INTERMEDIATE 2/4 DOOR AUTOMATIC A/C CHARGED INTERMEDIATE 2/4 DOOR AUTOMATIC A/C MAKE MODEL COLOR ODOMETER 0 PLATE REG AREA VEHICLE # BAY STALL			
CHARGES		UNIT	PRICE/UNIT	CURRENT CHARGE	
RENTER'S RESPONSIBILITY					
* TIME & DISTANCE		Day	43.28 X 2	86.52	
* TIME & DISTANCE		Hour	21.63 X	0.00	
* UNLIMITED MILES/KM-TIME & DISTANCE		M/KM	0.00 X	0.00	
REFUELING SERVICE CHARGE		Gallon	3.13 X	0.00	
* CONSOLIDATED FACILITY FEE 5.95/DY		Day		11.90	
* CONCESSION RECOUP FEE 11.11 PCT @ 11.11%				9.88	
AUSTIN EVENTS VENUE TAX 5 PCT @ 5.00%				5.53	
* VLF REC 1.19/DAY		Day		2.38	
MOTOR VEH RENTAL TAX 10.00%				11.07	
ESTIMATED CHARGES				127.28 INITIAL X _____	
(ALL CHARGES ARE ESTIMATE ONLY - SUBJECT TO CHANGE IF VEHICLE NOT RETURNED TO THE LOCATION ON DATE AND TIME SPECIFIED, OR IF FUEL TANK IS NOT FULL AT RETURN AND FUEL SERVICE OPTION WAS NOT PURCHASED).					
PAYMENTS MASTERCARD 7160 Auth #					
BUSINESS TRAVEL INSURANCE INCLUDED. NO SLI. SEE MASTER AGREEMENT.					
I DECLINE OPTIONAL LOSS DAMAGE WAIVER. X _____					
I DECLINE PERSONAL ACCIDENT INSURANCE (PAI) WITH PERSONAL EFFECTS COVERAGE (PEC). X _____					
I DECLINE NATIONAL'S OPTIONAL ROADSIDE SERVICE PLUS X _____					
THE CITY AUSTIN REQUIRES THAT AN ADDITIONAL TAX OF FIVE (5%) PERCENT BE IMPOSED ON EACH MOTOR VEHICLE RENTAL FOR THE PURPOSE OF FINANCING THE TOWN LAKE PARK COMMUNITY EVENTS CENTER VENUE PROJECT.					
PLEASE READ IMPORTANT INFORMATION REGARDING AUTHORIZED DRIVERS WITHIN THE AGREEMENT (SEE RENTAL AGREEMENT JACKET).					
YOU AGREE TO ALL PROVISIONS CONTAINED WITHIN THIS AGREEMENT, INCLUDING THOSE CONTAINED WITHIN NATIONAL'S RENTAL AGREEMENT JACKET AND ALL APPLICABLE OPTIONAL PRODUCT BROCHURES, AND YOU ACKNOWLEDGE RECEIPT OF EACH OF THEM. YOU UNDERSTAND AND AGREE THAT, TO THE EXTENT PERMITTED BY LAW, IF YOU DO NOT COMPLY WITH CERTAIN KEY PORTIONS OF THIS AGREEMENT (AND, WHERE APPLICABLE, THE TERMS OF ANY ASSOCIATED CORPORATE, GOVERNMENT, OR TOUR ACCOUNT AGREEMENT), ALL LOSS DAMAGE WAIVER, LIABILITY INSURANCE AND UNINSURED/UNDERINSURED MOTORIST BENEFITS, AND CERTAIN OTHER OPTIONAL PRODUCTS,					

RA # 530733368

PAGE 1 OF 2



10-06-15

Bryan Whitson	Folio No. :	Room No. : 317
[REDACTED]	A/R Number :	Arrival : 10-04-15
United States	Group Code :	Departure : 10-06-15
	Company : Leisure	Conf. No. : 68216381
	Membership No. :	Rate Code : IGCOR
	Invoice No. :	Page No. : 1 of 1

Date	Description	Charges	Credits
10-04-15	*Accommodation	144.99	
10-04-15	State Tax - Room	8.70	
10-04-15	City Tax - Room	13.05	
10-05-15	*Accommodation	144.99	
10-06-15	State Tax - Room	8.70	
10-06-15	City Tax - Room	13.05	
10-06-15	MasterCard XXXXXXXXXXXXX7160		333.48
Total		333.48	333.48

EXPRESS CHECKOUT
THANK YOU!

Balance 0.00

Guest Signature: _____

I have received the goods and / or services in the amount shown hereon. I agree that my liability for this bill is not waived and agree to be held personally liable in the event that the indicated person, company, or associate fails to pay for any part or the full amount of these charges. If a credit card charge, I further agree to perform the obligations set forth in the cardholder's agreement with the issuer.

Independently owned by Bob & Son, Ltd. Operated by AUSBW Management, Inc.

Holiday Inn Express Hotel & Suites - Austin Airport
7601 East Ben White Boulevard Austin, TX 78741
Phone: (512) 386-7600 Fax: (512) 386-7601
info@hlexairport.com www.hlexairport.com

319

BUY ONE GET ONE FREE QUARTER POUNDER
W/CHEESE OR EGG McMUFFIN

Go to www.mcdvoice.com within 7 days
and tell us about your visit.

Validation Code: _____

Expires 30 days after receipt date.

Valid at participating US McDonald's.

DFW AIRPORT - TERM C GATE 22

DFW AIRPORT

TX

76261

!!! THANK YOU !!!

TEL# 972 574 3288 Store# 20727

(SN 3 Oct.06'15 (Tue) 16:42

#FY SIDE 1 KVS Order 19

QTY ITEM	TOTAL
1 10 McNuggets Meal	7.69
2 BBQ Sauce	
1 M Coke	

Subtotal	7.69
Tax	0.63

Take-Out Total	8.32 ✓
----------------	--------

Cash Tendered	20.00
Change	11.68

McDonald's Restaurant

Receipt

2015-Oct-6 13:00:35

Thank you for ordering from
THS AUS Schlotzskys CNI-1!

Your order number:

716185

Please up your order when we call your
number.

Table: Schlotzsky's 1

Smoked Turkey Breast	\$5.49
... Jalapeno Bread	-
Chips & Water Combo	\$3.50
Chip Jalapeno	-
No Mayo	-

Subtotal	\$8.99
State Tax	\$0.74

MasterCard ****7160	\$9.73
---------------------	--------

Total Paid	\$9.73
------------	--------

Please keep this receipt for
your records. We may need it to
confirm your order.

Welcome To Beverage Barn

2001 E. Riverside
Austin Tx. 78741
512-447-5347

57 544 800006
-S1D0990

< DUPLICATE RECEIPT >

DATE 10/06/15 12:07PM

INVOICE# 205377

AUTH# 008351

SHELL

ACCOUNT NUMBER

WHITSON BRYAN

PUMP PRODUCT \$/G

02 UNLD \$1.999

3 GALLONS FUEL TOTAL

2.573 \$ 5.14 ✓

Choose NEW Shell
V-Power NITRO+...the
BEST total engine
protection you can
get.

Join Fuel Rewards
and Save! Go to
fuelrewards.com or
text "BEST" to
83835.

Thank You
Come Again



RA 630733388 Bill 0
Rental 04-OCT-2016 06:07 PM
AUSTIN BERGSTROM ARPT
Return 08-OCT-2016 12:25 PM
AUSTIN BERGSTROM ARPT

BRYAN JAY WHITSON
Vehicle # FD288071
Model DART
Class Driven ICAR Class Charged ICAR
License# FLN7365 State/Province TX
M/Kms Driven 48
M/Kms Out 14601
M/Kms In 14649

CHARGES	No Unit	Price	Amount
YCEL ENERGY			
T & M	2 Days	43.26	86.52*
UNLIN M/KM	0 M/Kms		0.00*
EVENTS VENUE TAX 6 PCT			5.63
CONCESSION RECOUP FEE			9.88*
CFC			11.90*
VLF REC			2.38*
VEH RENTAL TAX @10,000 %			11.07

Total Charges USD 127.28

Deposit MC 7160

Amount Due USD 127.28

* Taxable Items
Subject to Audit
Customer Service Number 1-800-468-3334



DALLAS/FORT WORTH INTERNATIONAL AIRPORT
TERMINAL C

F-0227
Svrck: 64 2:43p 10/04/15
DINE IN

1 AQUAFINA WATER 20oz	2.25
1 DEEP PEPPERONI	8.99

Sub Total: 11.24
(Tax 8.99, Othr 2.25) Tax: 0.74
10/04 2:44p TOTAL: 11.98

Comments or questions,
please call 214-740-0024 or
e-mail fgrfood@sbglobal.net

	AMT-TEND	CHANGE	TALLY
CASH	20.00	0.00	
CASH/PAIDOUT		8.02	11.98
			11.98 ✓

10/04/15 2:44p

MANUEL E