

EL PASO ELECTRIC COMPANY
EPE's Rate Calculation for
2017 Energy Efficiency Cost Recovery Factor (EECRF)
2015 Energy Efficiency Bonus and Proceeding Expenses Allocation Based on 2015 Program Costs

Line No	Rate	Applicable Rate	Rate Class	Actual 2015 EE Program Costs	2015 EE Bonus	2015 EPE EECRF Proceeding Expenses	2015 Municipal EECRF Proceeding Expenses	2015 Total EECRF Proceeding Expenses
1	01	01	Residential Service	\$ 1,579,694	\$ 266,562.19	\$ 22,516	\$ 10,743	\$ 33,259
2	02	02	Small Commercial Service	596,127	100,592	8,497	4,054	12,551
3	07	07	Outdoor Recreational Lighting	-	-	-	-	-
4	08	08	Governmental Street Lighting Service	-	-	-	-	-
5	09	09	Governmental Traffic Signal Service (a)	-	-	-	-	-
6	11	11	Municipal Pumping Service	-	-	-	-	-
7	15		Electrolytic Refining Service	-	-	-	-	-
8	21	21	Water Heating Service	-	-	-	-	-
9	22	22	Irrigation Service	-	-	-	-	-
10	24	24	General Service	940,258	158,662	13,402	6,394	19,796
11	25	25/43	Large Power Service - Sec Pn	545,139	91,988	7,770	3,707	11,477
12	25T		Large Power Service- Trans	-	-	-	-	-
13	26		Petroleum Refining Service	-	-	-	-	-
14	28		Private Area Lighting	-	-	-	-	-
15	30		Electric Furnace Service	-	-	-	-	-
16	31		Military Reservation Service	-	-	-	-	-
17	34	34	Cotton Gin Service	-	-	-	-	-
18	38		Interruptible Service	-	-	-	-	-
19	41	41	City / County Service	294,770	49,740	4,201	2,005	6,206
20	43		University Service (b)	-	-	-	-	-
21	46/47		Cogeneration (c)	-	-	-	-	-
22			Totals	\$ 3,955,988	\$ 667,545	\$ 56,387	\$ 26,904	\$ 83,290
				2015 Energy Efficiency Bonus Adjusted				
				\$ 667,545				

- (a) Rate 09 above reflects a new rate class that EPE has proposed in its pending rate case, Docket 44941
(b) Note that in EPE's pending rate case, EPE has proposed that Rate 43 - University Service be combined with Rate 25-LargePower Service Sec. Pri.
(c) Rate combined with Rate 34 - Cotton Gin Service in accordance with P U C. Title 16 of the Texas Administrative ("16 TAC") § 25.181 (f). (2).

EL PASO ELECTRIC COMPANY
EPE's Proposed Rate Calculation for
2017 Energy Efficiency Cost Recovery Factor (EECRF)
2015 Energy Efficiency Cost Recovery Factor Collections
and Energy Efficiency Costs By Rate Class for January through December 2015

Line No	Applicable Rate	Rate Class	2015 EECRF Collections	Actual 2015 EE Program Costs	2014 and 2015 EM&V Costs (PY2014 Review)	2013 EE Bonus	2013 EECRF Proceeding Costs	2013 (Over) / Under Recovery	Authorized 2015 (Over) / Under Recovery
1	01	Residential Service	\$ 2,453,682	\$ 1,579,694	\$ 31,017	\$ 768,199	\$ 32,112	\$ 81,795	\$ 39,136
2	02	Small Commercial Service	741,525	596,127	8,501	183,722	7,680	336,179	390,685
3	07	Outdoor Recreational Lighting	1,653	-	-	-	-	(676)	(2,332)
4	08	Governmental Street Lighting Service	(1,651)	-	-	-	-	(4,875)	(3,224)
5	09	Governmental Traffic Signal Service (a)	-	-	-	-	-	-	-
6	11	Municipal Pumping Service	109,490	-	-	-	-	(93,382)	(202,872)
7	15	Electrolytic Refining Service	-	-	-	-	-	-	-
8	21	Water Heating Service	(4,428)	-	-	-	-	(6,234)	(1,806)
9	22	Irrigation Service	4,776	-	-	-	-	(1,180)	(5,956)
10	24	General Service	1,149,431	940,258	31,723	533,925	22,319	(951,105)	(572,311)
11	25	Large Power Service - Sec Pn	1,135,020	545,139	17,931	259,573	10,851	255,498	(46,028)
12	25T	Large Power Service- Trans	-	-	-	-	-	-	-
13	26	Petroleum Refining Service	-	-	-	-	-	-	-
14	28	Private Area Lighting	-	-	-	-	-	-	-
15	30	Electric Furnace Service	-	-	-	-	-	-	-
16	31	Military Reservation Service	-	-	-	-	-	-	-
17	34	Cotton Gin Service	(616)	-	-	-	-	(995)	(379)
18	38	Interruptible Service	-	-	-	-	-	-	-
19	41	City / County Service	1,054,441	294,770	4,922	283,185	11,838	485,035	25,309
20	43	University Service (b)	(8,590)	-	795	7,177	300	(17,186)	(324)
21	46/47	Cogeneration (c)	(63)	-	-	-	-	-	63
22		Totals	\$ 6,634,670	\$ 3,955,988	\$ 94,889	\$ 2,035,783	\$ 85,100	\$ 82,871	\$ (380,039)

- (a) Rate 09 above reflects a new rate class that EPE has proposed in its pending rate case. Docket 44941
(b) Note that in EPE's pending rate case, EPE has proposed that Rate 43 - University Service be combined with Rate 25-LargePower Service Sec. Pn
(c) Rate combined with Rate 34 - Cotton Gin Service in accordance with P.U.C. Title 16 of the Texas Administrative Code ("16 TAC") § 25.181 (f) (2)

EL PASO ELECTRIC COMPANY
EPE's Proposed Rate Calculation for
2017 Evaluation, Measurement and Verification Expenses (EM&V)
Applicable January through December 2017

Program	Sector	2017 EM&V Expenses	TXRT01	TXRT02	TXRT24	TXRT25	TXRT41	TXRT43	Total*
Large C&I Solutions MTP	Nonresidential	\$	\$	\$	\$	\$	\$	\$	\$
Small Commercial Solutions MTP	Nonresidential	-	\$	\$	-	-	-	-	-
Commercial SOP	Nonresidential	-	\$	\$	-	-	-	-	-
Texas SCORE MTP	Nonresidential	-	\$	\$	-	-	-	-	-
Load Management SOP	Nonresidential	-	\$	\$	-	-	-	-	-
Rebate Pilot MTP	Nonresidential	-	\$	\$	-	-	-	-	-
Residential Solutions MTP	Residential	-	\$	\$	-	-	-	-	-
LivingWise MTP	Residential	-	\$	\$	-	-	-	-	-
Appliance Recycling MTP	Residential/Nonresidential	-	\$	\$	-	-	-	-	-
Hard-to-Reach Solutions MTP	Hard-to-Reach	-	\$	\$	-	-	-	-	-
Total*		\$	\$	\$	\$	\$	\$	\$	\$

* At the time of this filing, the PUCT had not yet registered any expenses to the EM&V contractor for 2017

EL PASO ELECTRIC COMPANY

Exhibit RFG-2

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SCHEDULE NO. 97
ENERGY EFFICIENCY COST RECOVERY FACTOR

APPLICABILITY

Electric service billed under rate schedules having an Energy Efficiency Cost Recovery Factor Clause shall be subject to an Energy Efficiency Cost Recovery Factor ("EECRF"). The EECRF is not applicable to service billed at transmission voltage rates.

Pursuant to Title 16 of the Texas Administrative Code § 25.181(f), the EECRF allows the Company to recover the cost of energy efficiency programs from the customer classes that receive services under such programs. (T)

TERRITORY

Texas Service Area

MONTHLY RATE

Rate No.	Description	Energy Efficiency Cost Recovery Factor (\$/kWh)	
01	Residential Service Rate	\$ 0.000704	(R)
02	Small Commercial Service Rate	\$ 0.004160	(I)
07	Outdoor Recreational Lighting Service Rate	(\$ 0.000407)	(I)
08	Governmental Street Lighting Service Rate	(\$ 0.000110)	(R)
09	Governmental Traffic Signal Service	\$ 0.000000	(N)
11	Municipal Pumping Service Rate	(\$ 0.001121)	(R)
11-TOU	Time-Of-Use Municipal Pumping Service Rate	(\$ 0.001121)	(R)
WH	Water Heating	(\$ 0.000188)	(I)
22	Irrigation Service Rate	(\$ 0.001053)	(R)
24	General Service Rate	\$ 0.000663	(R)
25	Large Power Service Rate (excludes transmission)	\$ 0.001238	(I)
34	Cotton Gin Service Rate	(\$ 0.000142)	(R)
41	City and County Service Rate	\$ 0.001602	(I)
46	Maintenance Power Service For Cogeneration And Small Power Production Facilities	(\$ 0.000142)	(I)
47	Backup Power Service For Cogeneration And Small Power Production Facilities	(\$ 0.000142)	(I)

Section Number 1
Sheet Number 33
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Revision Number 6
Effective with bills issued on or
after January 1, 2017

EL PASO ELECTRIC COMPANY
EPE's Rate Calculation for
2017 Energy Efficiency Cost Recovery Factor (EECRF)
Applicable January through December

Line No.	Rate	Applicable Rate	Rate Class	2017 Projected Metered kWh	2017 Proposed Program Budget	2015 Energy Efficiency Bonus	2015 Total EECRF Proceeding Expenses	2015 (Over)/Under Recovery	2017 EM&V Expenses	Total Energy Efficiency Costs to be Recovered	2017 Total Rate per kWh
1	01	01	Residential Service	2,193,936,324	\$ 1,205,238	\$ 266,562	\$ 33,259	\$ 39,136	\$ -	\$ 1,544,195	\$ 0.000704
2	02	02	Small Commercial Service	271,923,752	\$ 627,276	\$ 100,592	\$ 12,551	\$ 390,585	\$ -	\$ 1,131,104	\$ 0.004160
3	07	07	Outdoor Recreational Lighting	5,733,203	\$ -	\$ -	\$ -	\$ (2,332)	\$ -	\$ (2,332)	\$ (0.000407)
4	08	08	Governmental Street Lighting Service	29,420,588	\$ -	\$ -	\$ -	\$ (3,224)	\$ -	\$ (3,224)	\$ (0.000110)
5	09	09	Governmental Traffic Signal Service (a)	3,041,534	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	11	11	Municipal Pumping Service	181,002,778	\$ -	\$ -	\$ -	\$ (202,872)	\$ -	\$ (202,872)	\$ (0.001121)
7	15	15	Electrolytic Refining Service	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	21	21	Water Heating Service	9,615,998	\$ -	\$ -	\$ -	\$ (1,806)	\$ -	\$ (1,806)	\$ (0.000188)
9	22	22	Irrigation Service	5,656,849	\$ -	\$ -	\$ -	\$ (5,846)	\$ -	\$ (5,846)	\$ (0.001053)
10	24	24	General Service	1,546,603,072	\$ 1,418,976	\$ 158,962	\$ 19,796	\$ (572,311)	\$ -	\$ 1,025,123	\$ 0.000663
11	25	25	Large Power Service - Sec Ph	680,412,473	\$ 760,785	\$ 91,988	\$ 11,477	\$ (46,352)	\$ -	\$ 817,899	\$ 0.001238
12	25T	25T	Large Power Service - Trans	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	26	26	Petroleum Refining Service	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	28	28	Private Area Lighting	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	30	30	Electric Furnace Service	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	31	31	Military Reservation Service	-	\$ -	\$ -	\$ -	\$ (316)	\$ -	\$ (316)	\$ (0.000142)
17	34	34	Cotton Gin Service	2,219,982	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	38	38	Interruptible Service	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	41	41	City / County Service	286,494,852	\$ 382,375	\$ 49,740	\$ 6,206	\$ 25,309	\$ -	\$ 483,631	\$ 0.001862
20	43	43	University Service (b)	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	46/47	46/47	Cogeneration (c)	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22			Texas Total	5,199,061,405	\$ 4,394,650	\$ 667,545	\$ 83,290	\$ (380,039)	\$ -	\$ 4,765,445	\$ 0.000917

Line No.	Rate	Applicable Rate	Rate Class	2016 Projected Metered kWh	2016 Proposed Program Budget	2014 Energy Efficiency Bonus	2014 Total EECRF Proceeding Expenses	2014 (Over)/Under Recovery	2014 EM&V Expenses	Total Energy Efficiency Costs to be Recovered	2016 Total Rate per kWh
1	01	01	Residential Service	2,082,644,722	\$ 1,497,062	\$ 369,817	\$ 71,503	\$ 98,260	\$ 20,966	\$ 2,077,628	\$ 0.000908
2	02	02	Small Commercial Service	254,091,638	\$ 250,744	\$ 51,427	\$ 9,433	\$ 61,490	\$ 3,377	\$ 376,471	\$ 0.001482
3	07	07	Outdoor Recreational Lighting	5,255,011	\$ -	\$ -	\$ -	\$ (2,149)	\$ -	\$ (2,149)	\$ (0.000409)
4	08	08	Governmental Street Lighting Service	18,550,943	\$ -	\$ 5,881	\$ 4,887	\$ 114,537	\$ -	\$ 125,005	\$ 0.000736
5	09	09	Governmental Traffic Signal Service (a)	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	11	11	Municipal Pumping Service	182,279,799	\$ 15,920	\$ 1,097	\$ 201	\$ (169,333)	\$ 230	\$ (151,884)	\$ (0.000833)
7	15	15	Electrolytic Refining Service	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	21	21	Water Heating Service	12,486,462	\$ -	\$ -	\$ -	\$ (6,157)	\$ -	\$ (6,157)	\$ (0.000493)
9	22	22	Irrigation Service	5,645,849	\$ -	\$ -	\$ -	\$ (4,563)	\$ -	\$ (4,563)	\$ (0.000808)
10	24	24	General Service	1,520,047,276	\$ 1,857,562	\$ 291,899	\$ 53,506	\$ (287,023)	\$ 25,647	\$ 1,771,391	\$ 0.001165
11	25	25	Large Power Service - Sec Ph	611,311,640	\$ 567,393	\$ 136,708	\$ 26,076	\$ 2,855	\$ 2,644	\$ 734,476	\$ 0.001201
12	25T	25T	Large Power Service - Trans	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	26	26	Petroleum Refining Service	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	28	28	Private Area Lighting	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	30	30	Electric Furnace Service	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	31	31	Military Reservation Service	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	34	34	Cotton Gin Service	1,089,512	\$ -	\$ -	\$ -	\$ 2,379	\$ -	\$ 2,379	\$ 0.000224
18	38	38	Interruptible Service	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	41	41	City / County Service	311,193,936	\$ 283,481	\$ 73,748	\$ 13,528	\$ 70,895	\$ 4,248	\$ 445,898	\$ 0.001433
20	43	43	University Service (b)	61,358,094	\$ 72,468	\$ 19,823	\$ 3,636	\$ 24,304	\$ 1,100	\$ 121,331	\$ 0.001977
21	46/47	46/47	Cogeneration (c)	720,394	\$ -	\$ -	\$ -	\$ (1,931)	\$ -	\$ (1,931)	\$ (0.000280)
22			Texas Total	5,066,655,268	\$ 4,384,650	\$ 970,201	\$ 181,470	\$ (106,636)	\$ 58,210	\$ 5,487,895	\$ 0.001083

EL PASO ELECTRIC COMPANY
EPE's Rate Calculation for
2017 Energy Efficiency Cost Recovery Factor (EECRF)
Applicable January through December

Line No.	Rate	Applicable Rate	Rate Class	Change in Projected Metered kWh	Change in Proposed Program Budget	Change in Energy Efficiency Bonus	Change in EECRF Proceeding Expenses	Change in (Over)/Under Recovery	Change in EM&V Expenses	Change in Total Energy Efficiency Costs to be Recovered	Change in EECRF Rate
1	01	01	Residential Service	111,291,603	\$ (291,844)	\$ (123,255)	\$ (38,244)	\$ (59,124)	\$ (20,968)	\$ (53,433)	\$ (0.000294)
2	02	02	Small Commercial Service	17,832,115	376,532	49,165	3,118	329,195	(3,377)	754,633	0.002678
3	07	07	Outdoor Recreational Lighting	478,192	-	-	-	(183)	-	(183)	0.000002
4	08	08	Governmental Street Lighting Service	10,869,645	-	(5,881)	(4,587)	(117,781)	-	(128,228)	(0.008648)
5	09	09	Governmental Traffic Signal Service (a)	3,041,534	-	-	-	-	-	-	-
6	11	11	Municipal Pumping Service	(1,277,022)	(15,920)	(1,097)	(201)	(33,538)	(230)	(50,888)	(0.000288)
7	15	15	Electricity Refueling Service	-	-	-	-	-	-	-	-
8	21	21	Water Heating Service	(2,870,465)	-	-	-	4,351	-	4,351	0.000305
9	22	22	Irrigation Service	11,000	-	-	-	(1,383)	-	(1,383)	(0.000245)
10	24	24	General Service	28,555,794	(278,566)	(133,037)	(33,709)	(275,288)	(25,847)	(748,287)	(0.000502)
11	25	25	Large Power Service - Sec. Ph	(12,257,252)	120,924	(64,543)	(17,235)	(73,311)	(3,744)	(37,908)	0.000037
12	25T	25T	Large Power Service - Trans.	-	-	-	-	-	-	-	-
13	26	26	Petroleum Refining Service	-	-	-	-	-	-	-	-
14	28	28	Private Area Lighting	-	-	-	-	-	-	-	-
15	30	30	Electric Furnace Service	-	-	-	-	-	-	-	-
16	31	31	Military Reservation Service	-	-	-	-	-	-	-	-
17	34	34	Cotton Gin Service	430,076	-	-	-	(764)	-	(764)	(0.002386)
18	38	38	Interruption Service	-	-	-	-	-	-	-	-
19	41	41	City / County Service	(21,699,083)	98,894	(24,008)	(7,321)	(45,586)	(4,248)	17,732	0.000169
20	43	43	University Service (b)	-	-	-	-	-	-	-	-
21	46/47	46/47	Cogeneration (c)	-	-	-	-	-	-	-	-
22			Texas Total	132,406,137	\$ 10,000	\$ (302,656)	\$ (98,180)	\$ (273,403)	\$ (89,210)	\$ (722,449)	\$ (0.00186)

Line No.	Rate	Applicable Rate	Rate Class	Change in Projected Metered kWh	Change in Proposed Program Budget	Change in Energy Efficiency Bonus	Change in EECRF Proceeding Expenses	Change in (Over)/Under Recovery	Change in EM&V Expenses	Change in Total Energy Efficiency Costs to be Recovered	Change in EECRF Rate
1	01	01	Residential Service	5.3%	19.5%	-31.6%	-53.5%	-50.2%	-100.0%	-25.7%	-29.5%
2	02	02	Small Commercial Service	7.0%	150.2%	95.8%	33.1%	535.4%	-100.0%	200.4%	180.7%
3	07	07	Outdoor Recreational Lighting	9.1%	-	-	-	8.5%	-	8.5%	-0.5%
4	08	08	Governmental Street Lighting Service	58.6%	-	-	-	-102.8%	-	-102.8%	-101.6%
5	09	09	Governmental Traffic Signal Service (a)	-	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	11	11	Municipal Pumping Service	-0.7%	100.0%	-	-	19.8%	-	33.8%	34.6%
7	15	15	Electricity Refueling Service	-23.0%	-	-	-	-	-	-	-
8	21	21	Water Heating Service	0.2%	-	-	-	-70.7%	-	-70.7%	-81.9%
9	22	22	Irrigation Service	1.7%	-16.4%	-45.6%	-63.0%	30.5%	-100.0%	30.5%	30.3%
10	24	24	General Service	-2.0%	21.3%	-47.2%	-68.7%	-2761.2%	-141.6%	-42.1%	-43.1%
11	25	25	Large Power Service - Sec. Ph	-	-	-	-	-	-	-	-
12	25T	25T	Large Power Service - Trans.	-	-	-	-	-	-	-	-
13	26	26	Petroleum Refining Service	-	-	-	-	-	-	-	-
14	28	28	Private Area Lighting	-	-	-	-	-	-	-	-
15	30	30	Electric Furnace Service	-	-	-	-	-	-	-	-
16	31	31	Military Reservation Service	-	-	-	-	-	-	-	-
17	34	34	Cotton Gin Service	40.2%	-	-	-	-32.1%	-	-32.1%	-106.4%
18	38	38	Interruption Service	-	-	-	-	-	-	-	-
19	41	41	City / County Service	-7.0%	34.9%	-32.6%	-54.1%	-64.3%	-100.0%	4.0%	11.8%
20	43	43	University Service (b)	-	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	46/47	46/47	Cogeneration (c)	-	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22			Texas Total	2.6%	0.2%	-45.3%	-117.9%	71.9%	#DIV/0!	-15.2%	-15.3%

EL PASO ELECTRIC COMPANY
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2017 Energy Efficiency Cost Recovery Factor (EECRF)
Applicable January through December

Line No.	Rate	Applicable Rate	Rate Class	Change in Projected Metered kWh	Change in Proposed Program Budget	Change in Energy Efficiency Bonus	Change in EECRF Proceeding Expenses	Change in (Over)/Under Recovery	Change in EM&V Expenses	Change in Total Energy Efficiency Costs to be Recovered
1	01	01	Residential Service		54.7%	23.1%	7.2%	11.1%	3.9%	100.0%
2	02	02	Small Commercial Service		49.9%	6.5%	0.4%	43.8%	-0.4%	100.0%
3	07	07	Outdoor Recreational Lighting		0.0%	0.0%	0.0%	100.0%	0.0%	100.0%
4	08	08	Governmental Street Lighting Service		0.0%	4.6%	3.6%	91.8%	0.0%	100.0%
5	09	09	Governmental Traffic Signal Service (a)							
6	11	11	Municipal Pumping Service		31.2%	2.2%	0.4%	65.5%	0.5%	100.0%
7	15		Electrolytic Refining Service		0.0%	0.0%	0.0%	100.0%	0.0%	100.0%
8	21	21	Water Heating Service		0.0%	0.0%	0.0%	100.0%	0.0%	100.0%
9	22	22	Irrigation Service		37.3%	17.8%	4.5%	36.8%	3.4%	100.0%
10	24	24	General Service		319.0%	170.3%	45.5%	193.4%	9.9%	100.0%
11	25	25	Large Power Service - Sec. Phi							
12	25T		Large Power Service- Trans							
13	26		Petroleum Refining Service							
14	28		Private Area Lighting							
15	30		Electric Furnace Service							
16	31		Military Reservation Service							
17	34	34	Cotton Gin Service		0.0%	0.0%	0.0%	100.0%	0.0%	100.0%
18	38		Interruptible Service							
19	41	41	City / County Service		557.7%	-135.4%	-41.3%	-257.1%	-23.9%	100.0%
20	43		University Service (b)							
21	46/47		Cogeneration (c)		-1.4%	41.9%	13.6%	37.8%	8.1%	100.0%
22			Texas Total							

(a) Rate 09 above reflects a new rate class that EPE has proposed in its pending rate case, Docket 44941.
(b) Note that in EPE's pending rate case, EPE has proposed that Rate 43 - University Service be combined with Rate 25-LargePower Service Sec. Phi.
(c) Rate combined with Rate 34 - Cotton Gin Service in accordance with P.U.C. Title 16 of the Texas Administrative Code ("16 TAC") § 25.181 (f) (2)

EL PASO ELECTRIC COMPANY
2017 Regulatory Cap Calculation
Applicable January through December 2017

Line No	Applicable Rate	Rate Class	2017 Projected Metered kWh	2017 Proposed Program Budget	2015 Energy Efficiency Bonus	2015 (Over)/Under Recovery	EE Costs Subject to Cap	EECRF Subject to Cap	Regulatory Energy Efficiency Cap	Percent of Cap
1	01	Residential Service	2,193,936,324	\$ 1,205,238	\$ 266,562	\$ 39,136	\$ 1,510,936	\$ 0,000,689	\$ 0,001,265	54%
2	02	Small Commercial Service	271,923,752	\$ 627,276	\$ 100,582	\$ 390,685	\$ 1,118,553	\$ 0,004,113	\$ 0,000,791	520%
3	07	Outdoor Recreational Lighting	5,733,203	-	-	(2,332)	(2,332)	(0,000,407)	\$ 0,000,791	-51%
4	08	Governmental Street Lighting Service	29,420,588	-	-	(3,224)	(3,224)	(0,000,110)	\$ 0,000,791	-14%
5	09	Governmental Traffic Signal Service (b)	3,041,534	-	-	-	-	-	\$ 0,000,791	-14%
6	11	Municipal Pumping Service	181,002,778	-	-	(202,872)	(202,872)	(0,001,121)	\$ 0,000,791	-142%
7	15	Electrolytic Refining Service	-	-	-	-	-	-	\$ 0,000,791	0%
8	21	Water Heating Service (a)	9,615,998	-	-	(1,806)	(1,806)	(0,000,188)	\$ 0,000,791	-24%
9	22	Irrigation Service	5,656,849	-	-	(5,956)	(5,956)	(0,001,053)	\$ 0,000,791	-133%
10	24	General Service	1,546,603,072	\$ 1,418,976	\$ 158,662	(572,311)	1,005,327	0,000,650	\$ 0,000,791	82%
11	25	Large Power Service - Sec. Pri.	660,412,473	\$ 760,785	\$ 91,988	(46,352)	806,421	0,001,221	\$ 0,000,791	154%
12	25T	Petroleum Refining Service	-	-	-	-	-	-	\$ 0,000,791	0%
13	26	Private Area Lighting	-	-	-	-	-	-	\$ 0,000,791	0%
14	28	Electric Furnace Service	-	-	-	-	-	-	\$ 0,000,791	0%
15	30	Military Reservation Service	-	-	-	-	-	-	\$ 0,000,791	0%
16	31	Cotton Gin Service	-	-	-	-	-	-	\$ 0,000,791	0%
17	34	Interruptible Service	2,219,982	-	-	(316)	(316)	(0,000,142)	\$ 0,000,791	-18%
18	38	City / County Service	-	-	-	-	-	-	\$ 0,000,791	0%
19	41	University Service (c)	289,494,852	\$ 382,375	\$ 49,740	25,309	457,424	0,001,580	\$ 0,000,791	200%
20	43	Cogeneration (d)	-	-	-	-	-	-	\$ 0,000,791	0%
21	46/47	Texas Total	5,199,061,405	\$ 4,394,650	\$ 667,545	(380,039)	\$ 4,682,156	\$ 0,000,901	\$ 0,000,791	0%

Group	2016 Projected Metered kWh	Total EE Costs to be Recovered Subject to Cap	EECRF Subject to Cap	Regulatory Energy Efficiency Cap
Total Residential Energy	2,202,929,336	\$ 1,509,247	\$ 0,000,685	\$ 0,001,265
Total Commercial Energy	2,996,132,059	\$ 3,172,909	\$ 0,001,059	\$ 0,000,791
Total	5,199,061,405	\$ 4,682,156		

Group	2013	2014	2015	2016
Residential	\$ 0,001,225	\$ 0,001,244	\$ 0,001,265	\$ 0,001,265
Commercial	\$ 0,000,766	\$ 0,000,778	\$ 0,000,791	\$ 0,000,791
CPI - South Urban Area		1.56%	1.69%	-0.18%

* Per PUCT, 2016 Cost Caps will remain the same as 2015

Regulatory Energy Efficiency Cap	2013	2014	2015	2016
Residential	\$ 0,001,225	\$ 0,001,244	\$ 0,001,265	\$ 0,001,265
Commercial	\$ 0,000,766	\$ 0,000,778	\$ 0,000,791	\$ 0,000,791
CPI - South Urban Area		1.56%	1.69%	-0.18%

- (a) Water Heating Programs costs allocated to Residential and Commercial groups based on energy percentage to each group
(b) Rate 09 above reflects a new rate class that EPE has proposed in its pending rate case, Docket 44941
(c) Note that in EPE's pending rate case, EPE has proposed that Rate 43 - University Service be combined with Rate 25-LargePower Service Sec. Pri
(d) Rate combined with Rate 34 - Cotton Gin Service in accordance with P U C Title 16 of the Texas Administrative ("16 TAC") § 25.181(f),(2)

EL PASO ELECTRIC COMPANY
EPE's Proposed Rate Calculation for
2017 Energy Efficiency Cost Recovery Factor (EECRF)
Total Program Costs January through December 2015

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)
2015 EXPENSES BEFORE EM&V							
PROGRAMS	TXRT01	TXRT02	TXRT24	TXRT25	TXRT41	TXRT43	TOTAL
Commercial SOP	-	-	58,462.04	106,627.49	-	-	165,089.53
Small Commercial Solutions	-	200,510.41	235,171.27	-	-	-	435,681.68
Large C&I Solutions	-	299,913.71	586,947.67	65,524.81	-	-	952,386.19
SCORE	-	86,875.27	28,026.66	-	294,770.25	47,604.73	457,276.91
Load Management	-	-	-	325,382.04	-	-	325,382.04
Commercial Rebates	-	-	22,822.60	-	-	-	22,822.60
Residential Solutions	206,430.37	-	-	-	-	-	206,430.37
LivingWise	353,693.87	-	-	-	-	-	353,693.87
Appliance Recycling	143,392.56	-	-	-	-	-	143,392.56
Solar PV Pilot	210,875.69	8,827.85	8,827.85	-	-	-	228,531.39
Hard-to-Reach Solutions	665,301.72	-	-	-	-	-	665,301.72
TOTAL	1,579,694.21	596,127.24	940,258.09	497,534.34	294,770.25	47,604.73	3,955,988.86

2015 ACTUAL INCENTIVES PAID							
PROGRAMS	TXRT01	TXRT02	TXRT24	TXRT25	TXRT41	TXRT43	TOTAL
Commercial SOP	-	-	56,994.38	103,950.07	-	-	160,944.45
Small Commercial Solutions	-	196,346.56	230,290.37	-	-	-	426,636.93
Large C&I Solutions	-	293,688.31	574,765.79	64,164.02	-	-	932,618.12
SCORE	-	85,074.47	27,448.11	-	288,650.79	46,618.77	447,792.14
Load Management	-	-	-	318,627.00	-	-	318,627.00
Commercial Rebates	-	-	22,350.00	-	-	-	22,350.00
Residential Solutions	202,144.31	-	-	-	-	-	202,144.31
LivingWise	346,352.16	-	-	-	-	-	346,352.16
Appliance Recycling	140,418.39	-	-	-	-	-	140,418.39
Solar PV Pilot	179,230.00	7,500.00	7,500.00	-	-	-	194,230.00
Hard-to-Reach Solutions	651,473.94	-	-	-	-	-	651,473.94
TOTAL	1,519,618.80	582,609.34	919,348.65	486,741.09	288,650.79	46,618.77	3,843,587.44

2015 ADMIN FEES PAID							
PROGRAMS	TXRT01	TXRT02	TXRT24	TXRT25	TXRT41	TXRT43	TOTAL
Commercial SOP	-	-	1,467.66	2,677.42	-	-	4,145.08
Small Commercial Solutions	-	4,163.85	4,880.90	-	-	-	9,044.75
Large C&I Solutions	-	6,225.40	12,181.88	1,360.79	-	-	19,768.07
SCORE	-	1,800.80	578.55	-	6,119.46	985.96	9,484.77
Load Management	-	-	-	6,755.04	-	-	6,755.04
Commercial Rebates	-	-	472.60	-	-	-	472.60
Residential Solutions	4,286.06	-	-	-	-	-	4,286.06
LivingWise	7,341.71	-	-	-	-	-	7,341.71
Appliance Recycling	2,974.17	-	-	-	-	-	2,974.17
Solar PV Pilot	31,645.69	1,327.85	1,327.85	-	-	-	34,301.39
Hard-to-Reach Solutions	13,827.78	-	-	-	-	-	13,827.78
TOTAL	60,075.41	13,517.90	20,909.44	10,793.25	6,119.46	985.96	112,401.42

E M & V As Allocated

2015	TXRT01	TXRT02	TXRT24	TXRT25	TXRT41	TXRT43	Total
Appliance Recycling	14,695.94						14,695.94
Commercial Rebates			12,462.00				12,462.00
Large C&I SOP			8,144.76	14,856.55			23,001.31
Large Commercial Solutions		3,055.80	5,980.61	667.64			9,704.05
Living Wise	1,788.69						1,788.69
Load Management				2,407.30			2,407.30
Low Income Solutions	6,847.60						6,847.60
Residential Solutions	5,208.61						5,208.61
SCORE		1,450.76	468.06		4,921.90	794.86	7,635.58
Small Commercial Solutions		3,891.03	4,564.06				8,455.09
Solar Photo-Voltaic	2,475.95	103.57	103.57				2,683.09
Total	31,016.79	8,501.16	31,723.06	17,931.49	4,921.90	794.86	94,889.26

EL PASO ELECTRIC COMPANY
EPE's Proposed Rate Calculation for
2017 Energy Efficiency Cost Recovery Factor (EECRF)
Projected Energy Efficiency Costs
January 1 - December 31, 2017

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Line No.	(a) Program	(b) Proposed 2017 (a)	(c) Incentives	(d) Administration and R&D
1	Commercial SOP	\$ 431,995	\$ 391,995	\$ 40,000
2	Small Commercial Solutions MTP	461,115	461,115	-
3	Large C&I Solutions MTP	1,005,396	1,005,396	-
4	Texas SCORE MTP	704,569	704,569	-
5	Load Management SOP	460,000	460,000	-
6	Commercial Rebate Pilot MTP	51,000	45,000	6,000
7	Residential Solutions MTP	230,000	230,000	-
8	Living Wise MTP	346,346	346,346	-
9	Hard To Reach Solutions MTP	600,000	600,000	-
10	Administration Expenses	94,229	-	94,229
11	Research and Development	10,000	-	10,000
12	Total	\$ 4,394,650	\$ 4,244,421	\$ 150,229

(a) Projected 2017 Energy Efficiency Costs Based on 2016 Energy Efficiency Plan and Report, Table 6, page 17.

EL PASO ELECTRIC COMPANY
EPE's Proposed Rate Calculation for
2017 Energy Efficiency Cost Recovery Factor (EECRF)
Applicable January through December 2017

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Line No.	Prog. No.	2017	Incentives	Admin & R&D	Total Budget
1		Commercial	\$3,068,075	\$46,000	\$3,114,075
2	1	Commercial SOP	\$391,995	\$40,000	\$431,995
3	2	Small Commercial Solutions MTP	\$461,115	\$0	\$461,115
4	3	Large C&I Solutions MTP	\$1,005,396	\$0	\$1,005,396
5	4	Texas SCORE MTP	\$704,569	\$0	\$704,569
6	5	Load Management SOP	\$460,000	\$0	\$460,000
7	6	Commercial Rebate Pilot Program	\$45,000	\$6,000	\$51,000
8		Residential	\$576,346	\$0	\$576,346
9	7	Residential Solutions MTP	\$230,000	\$0	\$230,000
10	8	LivingWise® MTP	\$346,346	\$0	\$346,346
11		Hard-to-Reach	\$600,000	\$0	\$600,000
12	9	Hard-to-Reach Solutions MTP	\$600,000	\$0	\$600,000
13		Administration		\$94,229	\$94,229
14		Research and Development		\$10,000	\$10,000
15		Subtotal Budgets	\$4,244,421	\$150,229	\$4,394,650
16		EM&V (PUCT - no contract for EM&V)		\$0	\$0
17		EECRF Proceeding Expenses		\$85,000	\$85,000
18		Total Budgets	\$4,244,421	\$235,229	\$4,479,650

EL PASO ELECTRIC COMPANY
EPE's Proposed Rate Calculation for
2017 Energy Efficiency Cost Recovery Factor (EECRF)
Applicable January through December 2017

Line No	Rate	App Rate	2015 Billed Energy	(a)	(b)	(c)	(d)	(e)	(f)
			January	February	March	April	May	June	
1	01	01	174,752,530	132,843,386	119,036,182	119,418,953	125,668,368	188,972,676	
2	02	02	19,958,523	17,373,763	17,114,064	17,836,922	18,379,856	23,236,125	
3	07	07	416,841	466,705	421,072	427,608	371,673	363,511	
4	08	08	3,577,452	3,242,507	3,155,035	2,767,588	2,610,560	2,416,628	
5	11	11	2,915,137	2,607,816	2,768,443	3,202,680	3,514,020	4,922,189	
6	11TOU	11	11,637,750	9,613,328	10,341,822	13,665,262	12,496,405	10,260,696	
7	21	21	1,262,918	1,089,110	996,079	902,392	780,320	704,884	
8	22	22	132,675	125,185	406,417	844,548	758,423	704,482	
9	24	24	114,000,702	102,220,989	103,820,548	113,938,650	114,012,345	138,555,849	
10	25	25	47,079,400	46,755,749	43,920,178	50,419,038	44,902,030	52,412,958	
11	34	34	462,080	5,280	23,810	15,973	7,137	7,048	
12	41	41	23,233,442	23,184,077	19,010,043	23,205,616	23,819,239	26,519,616	
13	43	43	1,355,023	6,208,712	4,190,604	4,786,889	4,282,403	4,748,443	
14	46/47	34	10,000	10,800	2,800	10,000	15,600	12,000	
15			400,794,473	345,727,407	325,207,097	351,442,119	351,618,179	453,837,115	
			Total						

Line No.	Rate	App Rate	2015 EECRF Revenue	January	February	March	April	May	June
1	01	01	Residential Service Rate	\$206,238.22	\$156,713.99	\$140,369.33	\$140,831.23	\$148,680.28	\$223,128.05
2	02	02	Small Commercial Service	\$56,376.13	\$49,130.61	\$48,314.19	\$50,353.79	\$51,869.38	\$65,764.27
3	07	07	Outdoor Recreational Lighting	\$130.30	\$146.12	\$131.81	\$133.89	\$116.35	\$113.89
4	08	08	Governmental Street Lighting	\$164.64	\$149.18	\$145.12	\$127.23	\$119.98	\$110.98
5	11	11	Municipal Pumping Service	\$1,874.28	\$1,692.91	\$1,807.70	\$2,091.38	\$2,294.62	\$3,214.22
6	11TOU	11	Time-Of-Use Municipal	\$7,500.20	\$6,277.50	\$6,753.18	\$8,923.45	\$8,160.14	\$6,700.25
7	21	21	Water Heating	\$573.33	\$493.84	\$451.23	\$408.86	\$353.38	\$319.13
8	22	22	Irrigation Service Rate	\$110.93	\$105.04	\$340.99	\$708.54	\$636.32	\$591.61
9	24	24	General Service Rate	\$86,253.77	\$77,369.95	\$78,592.35	\$86,251.93	\$86,307.68	\$104,910.65
10	25	25	Large Power Service Rate	\$88,838.79	\$88,228.16	\$82,877.31	\$95,140.73	\$84,730.11	\$98,903.26
11	34	34	Cotton Gin Service Rate	\$228.27	\$2.61	\$9.62	\$2.78	\$5.65	\$5.34
12	41	41	City and County Service Rate	\$79,845.62	\$82,667.38	\$67,979.88	\$82,983.28	\$85,177.56	\$94,834.05
13	43	43	University Service Rate	\$201.90	\$925.09	\$624.41	\$713.25	\$638.08	\$707.52
14	46/47	34	Cogeneration	\$4.94	\$5.33	\$1.39	\$4.94	\$7.71	\$5.93
15			Total	\$525,995.16	\$460,755.61	\$425,954.21	\$466,166.72	\$466,858.94	\$597,021.82

EL PASO ELECTRIC COMPANY
EPE's Proposed Rate Calculation for
2017 Energy Efficiency Cost Recovery Factor (EECRF)
Applicable January through December 2017

Line No.	Rate	App Rate	2015 Billed Energy	(g)	(h)	(i)	(j)	(k)	(l)	(m)
				July	August	September	October	November	December	2015 Total
1	01	01	01 - Residential Service Rate	265,823.472	255,497.989	249,034.859	191,112.752	119,923.674	136,897.399	2,078,982.240
2	02	02	02 - Small Commercial Service	29,531.533	28,139.474	28,708.535	24,875.781	18,607.524	18,813.062	262,575.062
3	07	07	07 - Outdoor Recreational Lighting	364.882	361.220	485.880	568.770	565.411	469.080	5,282.623
4	08	08	08 - Governmental Street Lighting	2,561.870	2,744.156	2,855.397	3,168.047	3,288.215	3,517.663	35,905.119
5	11	11	11 - Municipal Pumping Service	5,384.735	5,336.741	3,961.712	4,520.848	2,925.778	2,652.424	44,712.533
6	11TOU	11	11 - Time-Of-Use Municipal	9,114.192	7,225.652	7,574.102	10,622.445	9,124.551	11,495.964	123,172.159
7	21	21	WH - Water Heating	632.380	545.036	565.833	645.635	725.199	922.238	9,772.024
8	22	22	22 - Irrigation Service Rate	797.118	625.867	591.588	313.960	221.066	170.994	5,692.343
9	24	24	24 - General Service Rate	163,255.496	154,845.070	156,324.744	140,880.575	112,406.220	104,182.559	1,518,443.847
10	25	25	25 - Large Power Service Rate	56,342.863	56,488.542	60,252.758	48,861.850	50,325.617	43,733.611	601,494.594
11	34	34	34 - Cotton Gin Service Rate	6756	7,525	8,483	9,210	360,789	515,877	1,429,968
12	41	41	41 - City and County Service Rate	26,426.606	29,051.459	33,145.309	27,781.241	20,961.021	19,500.537	295,818.206
13	43	25	43 - University Service Rate	6,058.424	5,240.452	5,939.372	5,670.817	4,936.095	4,230.608	57,647.842
14	46/47	34	Cogeneration	17,200	18,800	10,000	10,400	10,000	0	127,600
15			Total	566,317.487	546,127.983	549,458.572	459,042.331	344,381.280	347,102.116	5,041,056.160

Line No.	Rate	App Rate	2015 EECRF Revenue	July	August	September	October	November	December	2015 Total
1	01	01	01 - Residential Service Rate	\$315,161.44	\$302,422.84	\$292,461.44	\$225,789.47	\$138,804.51	\$163,081.18	\$2,453,681.98
2	02	02	02 - Small Commercial Service	\$83,369.71	\$79,437.74	\$81,046.10	\$70,224.39	\$52,529.06	\$53,109.24	\$741,524.61
3	07	07	07 - Outdoor Recreational Lighting	\$114.14	\$113.08	\$152.06	\$177.93	\$176.96	\$146.79	\$1,653.12
4	08	08	08 - Governmental Street Lighting	\$117.90	\$126.10	\$131.24	\$145.86	\$151.32	\$151.88	\$1,651.14
5	11	11	11 - Municipal Pumping Service	\$3,516.20	\$3,484.91	\$2,586.98	\$2,952.15	\$1,910.62	\$1,732.02	\$29,157.99
6	11TOU	11	11 - Time-Of-Use Municipal	\$5,951.59	\$4,718.36	\$4,945.92	\$6,936.48	\$5,953.30	\$7,506.92	\$80,332.29
7	21	21	WH - Water Heating	\$286.31	\$246.58	\$255.90	\$292.54	\$328.53	\$418.22	\$4,427.95
8	22	22	22 - Irrigation Service Rate	\$688.80	\$525.08	\$496.32	\$263.99	\$185.49	\$143.44	\$4,775.95
9	24	24	24 - General Service Rate	\$123,584.87	\$117,217.55	\$118,337.80	\$106,646.64	\$85,092.01	\$78,865.87	\$1,149,431.07
10	25	25	25 - Large Power Service Rate	\$106,318.92	\$106,593.85	\$113,696.97	\$92,202.30	\$94,964.46	\$82,525.34	\$1,135,020.20
11	34	34	34 - Cotton Gin Service Rate	\$536	\$570	\$612	\$697	\$178.23	\$254.84	\$616.41
12	41	41	41 - City and County Service Rate	\$94,501.67	\$103,887.98	\$118,527.71	\$99,345.73	\$74,956.66	\$69,733.84	\$1,054,441.36
13	43	25	43 - University Service Rate	\$952.71	\$560.83	\$684.96	\$844.95	\$735.48	\$630.36	\$8,589.54
14	46/47	34	Cogeneration	\$8.50	\$9.29	\$4.95	\$5.14	\$4.94	\$0.00	\$63.06
15			Total	\$731,877.38	\$717,244.29	\$730,980.37	\$603,257.06	\$453,179.57	\$455,379.34	\$6,634,676.47

EL PASO ELECTRIC COMPANY
EPE's Proposed Rate Calculation for
2017 Energy Efficiency Cost Recovery Factor (EECRF)
Applicable January through December 2017

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Line No.	Rate	Group Rate	Rate Class	2017 Projected Metered kWh
1	01	01	Residential Service	2,193,936,324
2	02	02	Small Commercial Service	271,923,752
3	07	07	Outdoor Recreational Lighting	5,733,203
4	08	08	Governmental Street Lighting Service	29,420,588
5	09	09	Governmental Traffic Signal Service	3,041,534
6	11	11	Municipal Pumping Service	181,002,778
7	15		Electrolytic Refining Service	54,945,565
8	21	21	Water Heating Service	9,615,998
9	22	22	Irrigation Service	5,656,849
10	24	24	General Service	1,546,603,072
11	25	25/43	Large Power Service - Sec. Pri	660,412,473
12	25T		Large Power Service- Trans	8,843,214
13	26		Petroleum Refining Service	324,814,494
14	28	28	Private Area Lighting	28,682,710
15	30		Electric Furnace Service	21,561,564
16	31		Military Reservation Service	275,260,770
17	34	34	Cotton Gin Service	1,499,588
18	38		Interruptible Service	381,641,196
19	41	41	City / County Service	289,494,852
20	45		Cogen Supplemental	25,763,015
21	46/47	46/47	Cogeneration - Maintenance and Backup	720,394
22			Texas Total	6,320,573,934

Line No.	Rate	Group Rate	Rate Class	2017 Projected Metered kWh
23	TXRT01	1	Residential	2,193,936,324
24	TXRT02	2	Small Commercial Service	271,923,752
25	TXRT07	7	Outdoor Recreational Lighting	5,624,548
26	TXRT07	7	Outdoor Recreational Lighting - Primary	108,655
27	TXRT08	8	Street Lighting	29,420,588
28	TXRT08A	8	LED Street Lighting	3,041,534
29	TXRT11	11	Muni Water Pumping	41,294,086
30	TXRT11	11	Muni Water Pumping - Primary	2,008,290
31	TXRT11TU	11TOU	Muni Water Pumping TOU	93,032,602
32	TXRT11TU	11TOU	Muni Water Pumping TOU - Primary	44,667,800
33	TXRTWH	WH	Water Heating	9,615,998
34	TXRT15	15	Electrolytic Refining	54,945,565
35	TXRT22	22	Irrigation	5,656,849
36	TXRT24	24	General Service	1,508,357,179
37	TXRT24	24	General Service - Primary	38,245,893
38	TXRT25	25	Large Power Service	496,047,939
39	TXRT25	25	Large Power Service - Primary	162,511,905
40	TXRT25A	25A	Large Power Off-Peak Service - Secondary	(4,516,848)
41	TXRT25A	25A	Large Power Off-Peak Service - Primary	6,369,477
42	TXRT25	25	Large Power Service - Transmission	8,843,214
43	TXRT26	26	Petroleum Refinery	324,814,494
44	TXRT28	28	Area Lighting Service	28,682,710
45	TXRT30	30	Electric Furnace	21,561,564
46	TXRT31	31	M R & D	275,260,770
47	TXRT34	34	Cotton Gin	1,499,588
48	TXRT38	38	Interruptible Large Power Service - Primary	63,563,704
49	TXRT38	38	Interruptible Large Power Service - Transmission	318,077,492
50	TXRT41	41	City and County Service	243,429,821
51	TXRT41	41	City and County Service - Primary	46,065,031
52	TXRT45	45	Cogen Supplemental	25,763,015
53	TXRT46	46	Cogen Maintenance, Backup & Interruptible	720,394
			Texas Total	6,320,573,934

El Paso Electric Company
Forecasted Energy by Rate Code
For the Program Year Period Ended Dec 2017

Rate Code	Fuel	Type	Rate Code Description	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Rate Code	No.	Type	Rate Code Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
TARTU	S	Residential	188 210 377	157 838 355	143 678 905	141 296 169	154 604 278	204 190 424	243 858 453	239 106 258	228 482 916	179 111 148	146 043 757	167 514 282	167 514 282	2 193 936 324	
TARTU	S	Small Commercial Service	19 893 425	19 442 369	18 032 172	8 037 027	24 906 698	24 906 698	28 780 244	28 470 747	28 470 747	28 470 747	28 470 747	28 470 747	28 470 747	271 923 752	
TARTU	S	Outdoor Recreational Lighting	443 848	503 053	505 529	431 758	427 567	356 545	350 505	364 546	468 623	560 218	624 859	545 457	562 448	5 624 548	
TARTU	P	Outdoor Recreational Lighting - Primary	12 036	20 710	7 429	3 342	2 582	2 275	1 967	7 281	13 540	17 624	12 077	7 512	108 655		
TARTU	S	Street Lighting	2 938 577	2 673 756	2 591 457	2 269 903	2 138 904	1 980 363	2 098 079	2 248 857	2 335 907	2 389 086	2 686 089	2 871 735	2 871 735	29 420 888	
TARTU	S	LED Street Lighting	295 820	257 820	281 043	232 296	221 327	204 630	218 131	234 158	245 685	275 196	286 808	308 620	3 041 534		
TARTU	S	Mun Water Pumping	2 477 730	2 917 231	2 558 887	3 089 736	3 669 723	4 885 744	5 193 178	4 509 982	3 358 580	3 453 871	2 698 381	2 592 763	41 294 066		
TARTU	S	Mun Water Pumping - Primary	44 244	93 850	85 156	122 148	121 511	141 395	456 213	460 278	64 749	54 393	48 891	44 481	2 008 290		
TARTU	S	Mun Water Pumping TOU	8 552 421	7 747 025	10 21 091	10 479 905	5 993 596	5 437 934	4 438 105	5 329 744	6 902 420	7 634 319	10 091 032	9 302 602	93 032 602		
TARTU	S	Mun Water Pumping TOU - Primary	3 987 600	3 909 300	3 373 100	3 749 900	4 054 300	4 136 300	3 017 400	3 201 000	3 711 100	4 150 400	3 684 600	3 626 300	44 687 800		
TARTU	S	Electrolytic Refining	3 760 958	4 501 738	4 796 788	4 868 136	4 825 372	5 123 334	4 998 891	4 844 847	4 086 240	3 903 105	5 509 784	3 826 062	54 945 565		
TARTU	S	Water Heating	1 198 528	1 143 516	1 059 810	868 958	847 057	676 958	517 419	458 488	464 410	540 210	777 025	995 901	9 615 988		
TARTU	S	Irrigation	120 629	149 408	848 610	773 380	738 804	738 804	570 644	570 644	570 644	570 644	570 644	570 644	570 644	5 656 849	
TARTU	S	General Service	109 641 182	109 039 452	111 067 292	110 287 173	121 296 026	140 946 632	153 658 726	149 326 738	131 492 450	114 588 979	111 563 337	1 508 357 179	1 508 357 179	38 245 883	
TARTU	S	General Service - Primary	2 969 828	2 953 296	2 633 954	2 915 814	3 127 316	3 683 813	3 988 216	3 908 982	3 982 234	3 267 377	2 643 184	2 573 890	38 245 883	496 047 939	
TARTU	S	Large Power Service	38 203 559	40 133 806	38 294 482	40 183 807	38 927 758	43 829 589	43 593 843	46 515 387	48 001 310	38 783 963	42 520 109	37 080 366	102 511 905	8 843 214	
TARTU	S	Large Power Service - Primary	12 085 162	12 302 472	12 580 106	13 169 089	12 635 086	13 363 952	14 998 193	14 224 810	15 169 694	13 800 515	14 000 166	13 332 880	16 511 905	4 458 898	
TARTU	S	Large Power Service - Transmission	736 899	626 142	635 426	718 151	678 398	722 438	898 337	733 148	869 018	800 608	715 943	798 315	884 214	8 843 214	
TARTU	S	Large Power Off-Peak Service	47 346	106 909	165 540	447 605	258 548	525 462	503 578	448 344	631 295	532 248	608 859	454 886	4 458 898	4 458 898	
TARTU	S	Large Power Off-Peak Service - Primary	268 389	473 612	402 577	588 756	350 387	610 632	597 208	572 064	752 256	614 315	581 579	557 452	6 369 477	6 369 477	
TARTU	S	Petroleum Refinery	30 709 127	24 921 686	25 257 820	26 717 980	25 137 722	27 933 784	29 231 357	28 406 548	29 342 718	24 669 305	27 054 110	25 430 558	32 814 494	32 814 494	
TARTU	S	Area Lighting Service	2 738 941	2 645 639	2 599 820	2 125 245	2 226 155	1 903 129	1 908 357	2 078 577	2 131 453	2 387 788	2 759 763	3 097 863	28 682 671	28 682 671	
TARTU	S	Electric Furnace	1 984 391	1 972 717	1 709 085	1 699 770	1 633 493	1 968 677	1 719 198	1 967 855	2 107 855	2 028 395	1 544 584	2 162 710	21 662 710	21 662 710	
TARTU	S	M R & D	26 464 549	21 267 534	21 944 022	22 357 515	19 688 062	23 744 354	23 761 922	25 342 509	23 734 166	20 819 866	24 484 256	21 620 715	275 260 770	275 260 770	
TARTU	S	Cotton Gin	457 557	16 476	17 875	16 081	7 525	6 608	6 608	7 615	8 409	8 917	377 187	569 622	1 499 588	1 499 588	
TARTU	S	Interruptible Large Power Service - Primary	6 511 928	7 594 843	3 482 548	4 342 227	6 338 699	5 850 627	8 375 966	8 409 432	6 303 668	2 840 577	4 412 832	61 563 704	63 563 704	318 077 492	
TARTU	S	Interruptible Large Power Service - Transmission	23 324 023	17 968 456	21 344 781	22 190 725	23 117 961	34 955 836	34 796 386	35 460 279	33 994 238	28 446 734	26 446 273	19 767 740	19 767 740	243 429 821	
TARTU	S	City and County Service	17 288 810	20 955 241	18 953 565	18 370 538	21 914 824	20 604 702	19 094 774	22 374 808	25 397 187	21 445 785	19 214 766	17 817 821	243 429 821	243 429 821	
TARTU	S	City and County Service - Primary	3 267 540	3 470 293	3 098 966	3 456 017	3 446 510	4 509 712	4 853 005	4 568 772	4 783 478	3 968 149	3 402 427	3 188 162	46 065 031	46 065 031	
TARTU	P	Cogen Supplemental	2 151 420	1 565 420	2 071 226	2 095 077	2 092 242	2 138 398	2 267 082	2 388 051	2 329 451	2 023 409	2 364 693	2 178 554	2 178 554	2 178 554	
TARTU	P	Cogen Maintenance Backup & Interruptible	4 400	529 200	28 400	6 400	21 200	36 400	11 600	18 784	18 784	14 400	21 600	10 000	10 000	720 394	
TOTAL		Total KWH	510 791 521	469 557 548	454 591 360	456 188 476	482 556 950	580 685 927	636 184 769	633 230 224	622 257 830	521 987 389	471 317 788	478 614 201	6 320 573 934	6 320 573 934	

EL PASO ELECTRIC COMPANY
EPE's Proposed Rate Calculation for
2017 Energy Efficiency Cost Recovery Factor (EECRF)
Applicable January through December 2017

TOTAL EPE	\$ 56,387
TOTAL CITY OF EI PASO	<u>\$ 26,904</u>
GRAND TOTAL	<u><u>\$ 83,290</u></u>

EL PASO ELECTRIC COMPANY
EPE's Settlement Rate Calculation for
2016 Energy Efficiency Cost Recovery Factor (EECRF)
Applicable January through December

Line No	Rate	Applicable Rate	Rate Class	2016 Projected Metered kWh	2016 Proposed Program Budget	2014 Energy Efficiency Bonus	2014 Total EECRF Proceeding Expenses	2014 (Over)/Under Recovery	2014 EM&V Expenses	Total Energy Efficiency Costs to be Recovered	Total Rate per kWh
1	01	01	Residential Service	2,082,644,722	\$ 1,497,082	\$ 389,817	\$ 71,503	\$ 98,280	\$ 20,966	\$ 2,077,628	\$ 0.000998
2	02	02	Small Commercial Service	254,091,638	250,744	51,427	9,433	61,490	3,377	376,471	0.001482
3	07	07	Outdoor Recreational Lighting	5,255,011	-	-	-	(2,149)	-	(2,149)	(0.000409)
4	08	08	Governmental Street Lighting Service	18,550,943	-	5,881	4,587	114,537	-	125,005	0.006738
5	11	11	Municipal Pumping Service	182,279,799	15,920	1,097	201	(169,333)	230	(151,884)	(0.000833)
6	15		Electrolytic Refining Service	-	-	-	-	-	-	-	-
7	21	21	Water Heating Service	12,486,462	-	-	-	(6,157)	-	(6,157)	(0.000493)
8	22	22	Irrigation Service	5,645,849	-	-	-	(4,563)	-	(4,563)	(0.000806)
9	24	24	General Service	1,520,047,278	1,597,552	291,699	53,506	(297,023)	25,647	1,771,391	0.001165
10	25	25	Large Power Service - Sec Pn	611,311,640	567,393	136,708	25,076	2,655	2,644	734,476	0.001201
11	25T		Large Power Service- Trans.	-	-	-	-	-	-	-	-
12	26		Petroleum Refining Service	-	-	-	-	-	-	-	-
13	28		Private Area Lighting	-	-	-	-	-	-	-	-
14	30		Electric Furnace Service	-	-	-	-	-	-	-	-
15	31		Military Reservation Service	-	-	-	-	-	-	-	-
16	34	34	Cotton Gin Service	1,069,512	-	-	-	2,379	-	2,379	0.002224
17	38		Interruptible Service	-	-	-	-	-	-	-	-
18	41	41	City / County Service	311,193,936	283,481	73,748	13,528	70,895	4,246	445,898	0.001433
19	43		University Service	61,358,084	72,468	19,823	3,636	24,304	1,100	121,331	0.001977
20	46/47		Cogeneration	720,394	-	-	-	(1,931)	-	(1,931)	(0.002680)
21			Texas Total	5,066,655,268	\$ 4,384,650	\$ 970,201	\$ 181,470	\$ (106,636)	\$ 58,210	\$ 5,487,895	0.001083

Bonus - Errata \$ 989,326
Bonus Reduction for Rate Class 08 \$ (19,125)
Settlement Bonus \$ 970,201

EL PASO ELECTRIC COMPANY
EPE's Settlement Rate Calculation for
2015 Energy Efficiency Cost Recovery Factor (EECRF)
Applicable January through December

Line No	Rate	Applicable Rate	Rate Class	2015 Projected Metered kWh	2015 Proposed Program Budget	2013 Energy Efficiency Bonus	2013 Total EECRF Proceeding Expenses	2013 (Over)/Under Recovery	2013 EM&V Expenses	Total Energy Efficiency Costs to be Recovered	Total Rate per kWh
1	01	01	Residential Service	2,093,851,457	\$ 1,566,570	\$ 768,199	\$ 32,112	\$ 81,795	\$ 32,316	\$ 2,480,993	\$ 0.001185
2	02	02	Small Commercial Service	249,670,858	167,523	183,723	7,680	336,179	9,657	704,762	0.002823
3	07	07	Outdoor Recreational Lighting	5,313,362	2,342	-	-	(678)	-	1,664	0.000313
4	08	08	Governmental Street Lighting Service	40,156,433	3,031	-	-	(4,875)	-	(1,843)	(0.000046)
5	11	11	Municipal Pumping Service	185,351,046	214,405	-	-	(93,382)	-	121,023	0.000653
6	15	15	Electrolytic Refining Service	-	-	-	-	-	-	-	-
7	21	21	Water Heating Service	13,718,962	-	-	-	(6,234)	-	(6,234)	(0.000454)
8	22	22	Irrigation Service	5,388,993	5,702	-	-	(1,180)	-	4,521	0.000839
9	24	24	General Service	1,504,334,466	1,504,369	533,925	22,319	(951,105)	29,519	1,139,028	0.000757
10	25	25	Large Power Service - Sec. Pn	616,144,496	633,199	259,573	10,851	255,498	3,549	1,162,670	0.001887
11	25T	25T	Large Power Service- Trans	-	-	-	-	-	-	-	-
12	26	26	Petroleum Refining Service	-	-	-	-	-	-	-	-
13	28	28	Private Area Lighting	-	-	-	-	-	-	-	-
14	30	30	Electric Furnace Service	-	-	-	-	-	-	-	-
15	31	31	Military Reservation Service	-	-	-	-	-	-	-	-
16	34	34	Colton Gin Service	914,030	544	-	-	(995)	-	(452)	(0.000494)
17	38	38	Interruptible Service	-	-	-	-	-	-	-	-
18	41	41	City / County Service	305,220,635	286,964	283,185	11,838	485,035	24,329	1,091,352	0.003576
19	43	43	University Service (a)	62,986,748	-	7,177	300	(17,186)	351	(9,358)	(0.000149)
20	46/47	46/47	Cogeneration (b)	-	-	-	-	-	-	-	-
21			Texas Total	5,083,051,486	\$ 4,384,650	\$ 2,035,783	\$ 85,100	\$ 82,871	\$ 99,722	\$ 6,688,126	\$ 0.001316

(a) Rates combined with Rate 25 - Large Power Service - Sec Pn, in accordance with P U C, Title 16 of the Texas Administrative ("16 TAC") § 25.181.(f).(2)

(b) Rates combined with Rate 34 - Cotton Gin Service in accordance with P U C, Title 16 of the Texas Administrative ("16 TAC") § 25.181.(f).(2)

EL PASO ELECTRIC COMPANY
COMPARISON OF TYPICAL TEXAS RESIDENTIAL BILLS

Workpaper RFG-1
Page 12 of 12

Line No	(a) Description	(b) kWh	Typical Residential Bill - Summer (May - October)			
			(c) Current	(d) Proposed	(e) \$ Change	(f) % Change
1	Customer Charge	-----	\$ 6 90	\$ 6 90	\$ -	0 00%
2	Energy Charge	625	59 09	59 09	0 00	0 00%
3	Subtotal - Non-Fuel Base Charges		\$ 65.99	\$ 65 99	\$ -	0.00%
4	MBDRF	-----	0.29	0 29	0.00	0 00%
5	EECRF	625	0 62	0 44	(0.18)	-29 03%
7	Fuel Charge	625	12 86	12 86	0 00	0 00%
8	Total Bill @ 600 kWh		\$ 79 76	\$ 79 58	\$ (0 18)	-0.23%

	Pursuant to		
	Current	Docket No	Proposed
Customer Charge	\$ 6 90	D44941	
Energy Charge (\$kWh) Summer 0 - 600 kWh	\$ 0 094550	D44941	
Energy Charge (\$kWh) Summer All Other kWh	\$ 0 099560	D44941	
Energy Charge (\$kWh) Winter (All kWh)	\$ 0 084550	D44941	
MBDRF	\$ 0 004350	D44929	
EECRF	\$ 0 000998	D44677	\$ 0 000704 -29 5%
Fuel Factor Charges (\$kWh)	\$ 0 020570	D44633	

Original Data Value

Source: <http://data.bls.gov/pdq/SurveyOutputServlet?serie>

Series Id: CUUR0300SA0, CUUS0300SA0

Not Seasonally Adjusted

Area: South urban

Item: All items

Base Period: 1982-84=100

Years: 2005 to 2015

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	HALF1	HALF2
2005	183.6	184.7	185.9	187.3	187.3	187.8	188.5	189.4	192.0	192.5	190.7	190.1	186.1	190.5
2006	191.5	191.8	192.8	194.7	195.5	196.3	197.0	197.1	195.8	194.7	194.3	194.8	193.8	195.6
2007	195.021	195.950	197.904	199.618	200.804	201.675	201.571	201.041	201.697	202.155	203.437	203.457	198.495	202.226
2008	204.510	205.060	206.676	208.085	210.006	212.324	213.304	212.387	212.650	210.108	205.559	203.501	207.777	209.585
2009	204.288	205.343	206.001	206.657	207.265	209.343	208.819	209.000	208.912	209.292	209.738	209.476	206.483	209.206
2010	210.056	210.020	211.216	211.528	211.423	211.232	210.988	211.308	211.775	212.026	211.996	212.488	210.913	211.764
2011	213.589	214.735	217.214	218.820	219.820	219.318	219.682	220.471	220.371	219.969	219.961	219.469	217.249	219.987
2012	220.497	221.802	223.314	224.275	223.356	223.004	222.667	223.919	225.052	224.504	223.404	223.109	222.708	223.776
2013	223.933	225.874	226.628	226.202	226.289	227.148	227.548	227.837	227.876	227.420	226.811	227.082	226.012	227.429
2014	227.673	228.664	230.095	231.346	231.762	232.269	232.013	231.611	231.762	231.131	229.845	228.451	230.302	230.802
2015	226.855	227.944	229.337	229.957	230.886	232.026	231.719	231.260	230.913	230.860	230.422	229.581	229.501	230.793

DOCKET NO. 45885

APPLICATION OF EL PASO	§	
ELECTRIC COMPANY FOR	§	
APPROVAL TO REVISE ITS	§	PUBLIC UTILITY COMMISSION
ENERGY EFFICIENCY COST	§	OF TEXAS
RECOVERY FACTOR AND	§	
REQUEST TO ESTABLISH REVISED	§	
COST CAPS	§	

**AFFIDAVIT OF BRET J. SLOCUM
CONCERNING EL PASO ELECTRIC COMPANY LEGAL EXPENSES
FOR 2015 EECRF PROCEEDING**

STATE OF TEXAS	§
	§
COUNTY OF TRAVIS	§

BEFORE ME, the undersigned authority, on this day personally appeared Bret J. Slocum, who being by me first duly sworn, on oath, deposed and said the following:

My name is Bret J. Slocum. I am over the age of twenty-one years, am of sound mind, have personal knowledge of the statements made herein, and the facts are true and correct. I am competent to make this Affidavit.

1. I am a partner at the law firm of Duggins Wren Mann & Romero, LLP. I have practiced law for approximately thirty years, including many cases before the Public Utility Commission of Texas.
2. Attached to this Affidavit as Exhibit A are copies of the pertinent monthly billings to El Paso Electric (EPE) for work done on last year's EPE Energy Efficiency Cost Recovery Factor (EECRF) proceeding, Docket 44677, as well as the underlying bills for other services used by in that proceeding.

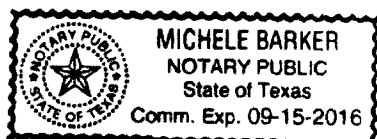
3. I have reviewed the billing at the time they were sent to EPE and more recently. Upon the more recent review, I noticed that the first four entries, totaling \$1,632.50, on the April 8, 2015 bill, for services rendered in March, should have been charged to another matter. With the exception of that \$1,632.50, the billings included in Attachment A were only for attorney and paralegal time spent working on EPE's EECRF filing and related expenses. The additional related expenses were for a delivery service to deliver filings to the Commission and for copies and postage. The billings do not contain any duplicate charges or charges that were reimbursed in another manner. Except for the \$1,632.50, the billings were for representation of EPE in its EECRF application in 2015 before the Public Utility Commission of Texas starting with putting together the application through final resolution before the Commission. The total amount of the billings contained in Exhibit A is \$58,019.24. When the inadvertently-included amount of \$1,632.50 is removed, the remaining \$56,386.74 is the appropriate amount for EPE's 2015 EECRF and the amount that was included in EPE's application.
4. The 2015 EECRF proceeding involved EPE's request to adjust its EECRF pursuant to the Commission's Energy Efficiency rule, 16 TAC 25.181. As EPE's application reflects, EPE is a vertically integrated utility that serves approximately 300,000 customers in Texas. In the 2015 proceeding, EPE requested an EECRF to recover approximately \$5.5 million, including a performance bonus of approximately \$1 million. EPE also requested that the Commission set revised cost caps for the commercial customers. The Commission's Energy Efficiency rule is twenty-eight pages long, fairly complicated with many interrelated parts, and requires that the utility address a substantial number of topics. In EPE's 2015 EECRF proceeding, there were very few Requests for Information

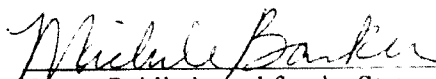
and a limited number of contested issues. A significant portion of the expense, as detailed in the entries in Exhibit A, was done in preparation of the filing and negotiation of a settlement. The only real contested issues, which led to the delay in settlement until the eve of hearing, were the City of El Paso's challenge to the allocation of costs and the performance bonus to the lighting class and its challenge to EPE's performance bonus. Because the case settled before a hearing, no hearing was held.

5. I am generally familiar with what other attorneys and paralegals with comparable experience charge for the type of work involved in a proceeding before the Public Utility Commission. The hourly rates charged by the attorneys and the paralegal with my firm contained in these billings are within the range of what others with comparable experience and expertise charge on an hourly basis.
6. Given the level of complexity of the proceeding, the issues involved, and that the hearing was postponed to allow further settlement talks only the day before the hearing was scheduled to start, the time charges for the various tasks were reasonable, and the total of the time spent on EPE's EECRF filing was reasonable.


Bret J. Slocum

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public, in and for the State of Texas, this 28th day of April 2016.




Notary Public in and for the State of Texas

DUGGINS WREN MANN & ROMERO, LLP

A LIMITED LIABILITY PARTNERSHIP

P.O. Box 1149

Austin, Texas 78767

Billing Inquiries may be addressed to billing@dwmrlaw.com

March 12, 2015

Client: 000018
Matter: 000018-000194
Invoice#: 19288
Resp Atty: BJS

El Paso Electric
Curtis Hutcheson, Lorenzo Nieto
P. O. Box 982
El Paso, TX 79960

RE: 000018-000194: El Paso Electric - 2015 EECRF

Cost Center No. 2246
Work Order No. XR7501901700
Acct No. 928-000 / Expense Type No. 130

For Professional Services Rendered Through: February 28, 2015

Total Services	\$385.00
Total Current Charges	\$385.00
Total Due This Invoice	\$385.00
Previous Balance	\$0.00
PAY THIS AMOUNT	\$385.00

DUGGINS WREN MANN & ROMERO, LLP
A LIMITED LIABILITY PARTNERSHIP
P.O. Box 1149
Austin, Texas 78767

Billing Inquiries may be addressed to billing@dwmrlaw.com

March 12, 2015

Client: 000018
Matter: 000018-000194
Invoice#: 19288
Resp Atty: BJS

El Paso Electric
Curtis Hutcheson, Lorenzo Nieto
P. O. Box 982
El Paso, TX 79960

RE: 000018-000194: El Paso Electric - 2015 EECRF

Cost Center No. 2246
Work Order No. XR7501901700
Acct No. 928-000 / Expense Type No. 130

For Professional Services Rendered Through: February 28, 2015

Services

Date	Person	Description of Services	Hours	Rate	Amount
02/03/2015	BJS	Conference call re EECRF filing for 2015.	0.70	350.00	245.00
02/24/2015	BJS	Communicate w/N. Gordon re expenses for 2014 EECRF.	0.20	350.00	70.00
02/25/2015	BJS	Communicate w/S. Stone re 2014 EECRF costs.	0.20	350.00	70.00
Total Professional Services:			1.10		385.00

March 12, 2015

Client: 000018
Matter: 000018-000194
Invoice#: 19288
Resp Atty: BJS

Person Recap

Person	Level	Hours	Rate	Amount
Bret Slocum	Partner	1.10	350.00	385.00
Total Services				\$385.00
Total Disbursements				\$0.00
Total Current Charges				\$385.00
Total Due This Invoice				\$385.00
Previous Balance				\$0.00
PAY THIS AMOUNT				\$385.00

INFORMATION

All lawyers in Texas have an obligation to maintain a high standard of ethical conduct toward their clients and others. To enforce this standard the State Bar of Texas investigates and prosecutes complaints of professional misconduct against attorneys licensed in Texas. If you should have any complaints please call the State Bar of Texas at 1-800-932-1900 toll free.

DUGGINS WREN MANN & ROMERO, LLP
A LIMITED LIABILITY PARTNERSHIP
P.O. Box 1149
Austin, Texas 78767

Billing Inquiries may be addressed to billing@dwmrlaw.com

April 08, 2015

Client: 000018
Matter: 000018-000194
Invoice#: 19468
Resp Atty: BJS

El Paso Electric
Curtis Hutcheson, Lorenzo Nieto
P. O. Box 982
El Paso, TX 79960

RE: 000018-000194: El Paso Electric - 2015 EECRF

Cost Center No. 2246
Work Order No. XR7501901700
Acct No. 928-000 / Expense Type No. 130

For Professional Services Rendered Through: March 31, 2015

Total Services	\$5,727.50
Total Current Charges	\$5,727.50
Total Due This Invoice	\$5,727.50
Previous Balance	\$385.00
PAY THIS AMOUNT	\$6,112.50

DUGGINS WREN MANN & ROMERO, LLP
A LIMITED LIABILITY PARTNERSHIP
P.O. Box 1149
Austin, Texas 78767

Billing Inquiries may be addressed to billing@dwmrlaw.com

April 08, 2015

Client: 000018
Matter: 000018-000194
Invoice#: 19468
Resp Atty: BJS

El Paso Electric
Curtis Hutcheson, Lorenzo Nieto
P. O. Box 982
El Paso, TX 79960

RE: 000018-000194: El Paso Electric - 2015 EECRF

Cost Center No. 2246
Work Order No. XR7501901700
Acct No. 928-000 / Expense Type No. 130

For Professional Services Rendered Through: March 31, 2015

Services

Date	Person	Description of Services	Hours	Rate	Amount
03/01/2015	MSH	Work on bullet points for presentation to Board of Directors re Texas regulation.	0.80	350.00	280.00
03/02/2015	BMW	Communicate w/D. Carpenter re invoice.	0.10	170.00	17.00
03/02/2015	WCW	Study generation expansion plan / PUCT/Rate Base-Local Generation.	1.70	415.00	705.50
03/02/2015	MSH	Work on presentation to Board of Directors re Texas regulation per M. Blanchard comments.	1.80	350.00	630.00
03/06/2015	BJS	TC C. Hutcheson re status.	0.20	350.00	70.00
03/16/2015	BJS	Review S. Stone testimony and exhibits.	2.60	350.00	910.00
03/16/2015	BJS	Review J. Schichtl testimony.	2.20	350.00	770.00
03/17/2015	BJS	Review S. Stone testimony.	1.00	350.00	350.00

April 08, 2015

Client: 000018
Matter: 000018-000194
Invoice#: 19468
Resp Atty: BJS

Date	Person	Description of Services	Hours	Rate	Amount
03/17/2015	BJS	Conference call re S. Stone testimony.	0.70	350.00	245.00
03/19/2015	BJS	Review S. Stone testimony.	0.50	350.00	175.00
03/19/2015	BJS	Review R. Gonzales testimony.	1.10	350.00	385.00
03/20/2015	BJS	Review R. Gonzales testimony.	0.50	350.00	175.00
03/20/2015	BJS	Conference call w/J. Schichtl and others re R. Gonzales testimony.	1.00	350.00	350.00
03/24/2015	BJS	Review EEPR.	1.90	350.00	665.00
Total Professional Services:			16.10		5,727.50

April 08, 2015

Client: 000018
Matter: 000018-000194
Invoice#: 19468
Resp Atty: BJS

Person Recap

Person	Level	Hours	Rate	Amount
Casey Wren	Partner	1.70	415.00	705.50
Mark Held	Partner	2.60	350.00	910.00
Bret Slocum	Partner	11.70	350.00	4,095.00
Beth Watkins	Paralegal	0.10	170.00	17.00
Total Services				\$5,727.50
Total Disbursements				\$0.00
Total Current Charges				\$5,727.50
Total Due This Invoice				\$5,727.50
Previous Balance				\$385.00
PAY THIS AMOUNT				\$6,112.50

INFORMATION

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DUGGINS WREN MANN & ROMERO, LLP

A LIMITED LIABILITY PARTNERSHIP

P.O. Box 1149

Austin, Texas 78767

Billing Inquiries may be addressed to billing@dwmrlaw.com

May 08, 2015

Client: 000018
Matter: 000018-000194
Invoice#: 19672
Resp Atty: BJS

El Paso Electric
Curtis Hutcheson, Lorenzo Nieto
P. O. Box 982
El Paso, TX 79960

RE: 000018-000194: El Paso Electric - 2015 EECRF

Cost Center No. 2246
Work Order No. XR7501901700
Acct No. 928-000 / Expense Type No. 130

For Professional Services Rendered Through: April 30, 2015

Total Services	\$7,161.00
Total Disbursements	\$14.00
Total Current Charges	\$7,175.00
Total Due This Invoice	\$7,175.00
Previous Balance	\$5,727.50
PAY THIS AMOUNT	\$12,902.50

DUGGINS WREN MANN & ROMERO, LLP
A LIMITED LIABILITY PARTNERSHIP
P.O. Box 1149
Austin, Texas 78767

Billing Inquiries may be addressed to billing@dwmrlaw.com

May 08, 2015

Client: 000018
Matter: 000018-000194
Invoice#: 19672
Resp Atty: BJS

El Paso Electric
Curtis Hutcheson, Lorenzo Nieto
P. O. Box 982
El Paso, TX 79960

RE: 000018-000194: El Paso Electric - 2015 EECRF

Cost Center No. 2246
Work Order No. XR7501901700
Acct No. 928-000 / Expense Type No. 130

For Professional Services Rendered Through: April 30, 2015

Services

Date	Person	Description of Services	Hours	Rate	Amount
04/13/2015	BJS	Review draft testimonies.	2.00	350.00	700.00
04/13/2015	BJS	Conference call w/C. Hutcheson and others re S. Stone testimony.	0.80	350.00	280.00
04/13/2015	BJS	Work on testimony issues raised in call.	0.50	350.00	175.00
04/13/2015	BJS	Conference call w/C. Hutcheson and others re R. Gonzales testimony.	0.70	350.00	245.00
04/13/2015	BJS	Revise legal expense affidavit.	0.20	350.00	70.00
04/14/2015	BJS	Evaluate potential issues re rate case expenses.	0.50	350.00	175.00
04/14/2015	BJS	Draft petition and notice.	1.20	350.00	420.00
04/15/2015	BJS	Evaluate rule history for meaning of a provision.	2.60	350.00	910.00

May 08, 2015

Client: 000018
Matter: 000018-000194
Invoice#: 19672
Resp Atty: BJS

Date	Person	Description of Services	Hours	Rate	Amount
04/20/2015	BMW	Review EECRF draft filing documents.	0.80	170.00	136.00
04/21/2015	BMW	Review petition and attachments.	1.10	170.00	187.00
04/21/2015	BMW	Revise affidavit.	0.80	170.00	136.00
04/21/2015	BJS	Review petition, notice, and rate case expense affidavit.	1.40	350.00	490.00
04/22/2015	BJS	Review S. Stone testimony.	1.60	350.00	560.00
04/22/2015	BJS	Communicate w/C. Hutcheson re documents.	0.20	350.00	70.00
04/22/2015	BJS	Revise petition.	0.50	350.00	175.00
04/27/2015	BMW	Review testimony and exhibits.	3.60	170.00	612.00
04/27/2015	BJS	Review EECRF filing.	2.50	350.00	875.00
04/27/2015	BJS	Revise EECRF filing documents.	1.80	350.00	630.00
04/28/2015	BJS	Communicate w/S. Stone, J. Schichtl, and C. Hutcheson re filing.	0.30	350.00	105.00
04/29/2015	BJS	Finalize rate case expense affidavit.	0.40	350.00	140.00
04/30/2015	BJS	TC C. Hutcheson re application.	0.20	350.00	70.00
Total Professional Services:			23.70		7,161.00

May 08, 2015

Client: 000018
Matter: 000018-000194
Invoice#: 19672
Resp Atty: BJS

Person Recap

Person	Level	Hours	Rate	Amount
Bret Slocum	Partner	17.40	350.00	6,090.00
Beth Watkins	Paralegal	6.30	170.00	1,071.00

Disbursements

Date	Person	Task	Description of Disbursement	Units	Price	Amount
04/27/2015	BJS		Delivery Service - Courier service from PUC to DWMR.	1.00	6.50	6.50
04/27/2015	BJS		Delivery Service - Courier service to PUC.	1.00	7.50	7.50
Total Disbursements:						\$14.00

Total Services	\$7,161.00
Total Disbursements	\$14.00
Total Current Charges	\$7,175.00
Total Due This Invoice	\$7,175.00
Previous Balance	\$5,727.50
PAY THIS AMOUNT	\$12,902.50

INFORMATION

All lawyers in Texas have an obligation to maintain a high standard of ethical conduct toward their clients and others. To enforce this standard the State Bar of Texas investigates and prosecutes complaints of professional misconduct against attorneys licensed in Texas. If you should have any complaints please call the State Bar of Texas at 1-800-932-1900 toll free.

5/11



P.O. Box 93097
Austin, TX 78709-3097

(512) 892-1876

Invoice

1068
87907
5/2/2015
4/28/2015-5/2/2015
\$161.28

Accounts Payable
Duggins Wren Mann & Romero LLP.
P. O. Box 1149
Austin TX 78767

ENTERED
MAY - 5 2015
218901



1068	5/2/2015
87907	\$161.28

On Demand

Date Ready Order Type Delivery Date	Order ID Caller	Origin	Destination	References
4/27/2015 10:30 AM 1 Hour Bike Delivery	753281	Duggins Wren Mann & Romero 600 Congress Ave Austin TX 78701-3348	Public Utility Commission of Tex 1701 Congress Ave Austin TX 78701-1402	18-194/BJ5
4/27/2015 10:45 AM	Michele Barker (512) 744-9300			
		1 Hour Bike Delivery	\$7.50	255513
POD: L Clark		Order Total:	\$7.50	
4/27/2015 11:30 AM 2 Hour Bike Delivery	753281.01	Public Utility Commission of Texas 1701 Congress Ave Austin TX 78701-1402	Duggins Wren Mann & Romero 600 Congress Ave Austin TX 78701-3348	18-194/BJ5
4/27/2015 11:03 AM	Michele Barker (512) 744-9300			
		2 Hour Bike Delivery	\$8.50	255514
POD: L Viel		Order Total:	\$8.50	

19672

DUGGINS WREN MANN & ROMERO, LLP

A LIMITED LIABILITY PARTNERSHIP

P.O. Box 1149

Austin, Texas 78767

Billing Inquiries may be addressed to billing@dwmrlaw.com

June 09, 2015

Client: 000018
Matter: 000018-000194
Invoice#: 19920
Resp Atty: BJS

El Paso Electric
Curtis Hutcheson, Lorenzo Nieto
P. O. Box 982
El Paso, TX 79960

RE: 000018-000194: El Paso Electric - 2015 EECRF

Cost Center No. 2246
Work Order No. XR7501901700
Acct No. 928-000 / Expense Type No. 130

For Professional Services Rendered Through: May 31, 2015

Total Services	\$2,106.00
Total Disbursements	\$74.76
Total Current Charges	\$2,180.76
Total Due This Invoice	\$2,180.76
Previous Balance	\$7,175.00
PAY THIS AMOUNT	\$9,355.76

DUGGINS WREN MANN & ROMERO, LLP
A LIMITED LIABILITY PARTNERSHIP
P.O. Box 1149
Austin, Texas 78767

Billing Inquiries may be addressed to billing@dwmrlaw.com

June 09, 2015

Client: 000018
Matter: 000018-000194
Invoice#: 19920
Resp Atty: BJS

El Paso Electric
Curtis Hutcheson, Lorenzo Nieto
P. O. Box 982
El Paso, TX 79960

RE: 000018-000194: El Paso Electric - 2015 EECRF

Cost Center No. 2246
Work Order No. XR7501901700
Acct No. 928-000 / Expense Type No. 130

For Professional Services Rendered Through: May 31, 2015

Services

Date	Person	Description of Services	Hours	Rate	Amount
05/01/2015	BJS	Communicate w/M. Medley re notice.	0.10	350.00	35.00
05/01/2015	BJS	Draft letter re correction to notice.	0.30	350.00	105.00
05/01/2015	BJS	Communicate w/N. Gordon re filing.	0.20	350.00	70.00
05/02/2015	BJS	Communicate w/C. Hutcheson re N. Gordon request for copies.	0.10	350.00	35.00
05/05/2015	BJS	Review draft list of issues.	0.30	350.00	105.00
05/06/2015	BJS	Review draft list of issues.	0.40	350.00	140.00
05/07/2015	BJS	Revise list of issues.	0.70	350.00	245.00
05/07/2015	BJS	TC C. Hutcheson re status.	0.40	350.00	140.00

June 09, 2015

Client: 000018
Matter: 000018-000194
Invoice#: 19920
Resp Atty: BJS

Date	Person	Description of Services	Hours	Rate	Amount
05/08/2015	BJS	Review City's list of issues.	0.30	350.00	105.00
05/08/2015	BJS	TC N. Gordon re EECRF.	0.10	350.00	35.00
05/11/2015	BJS	Review issues list.	0.70	350.00	245.00
05/14/2015	BJS	Review draft proposed preliminary order.	0.60	350.00	210.00
05/15/2015	BJS	TC C. Hutcheson re revision to EEPR.	0.10	350.00	35.00
05/21/2015	BJS	TC N. Gordon re filings.	0.10	350.00	35.00
05/21/2015	BJS	TC C. Hutcheson re discovery.	0.30	350.00	105.00
05/21/2015	LMP	Review materials for discovery conference call.	0.30	230.00	69.00
05/22/2015	BMW	Review City's request for hearing.	0.10	170.00	17.00
05/22/2015	BMW	Draft proposed procedural schedule.	0.50	170.00	85.00
05/22/2015	LMP	Discovery conference call re Staff's 1st RFIs.	0.50	230.00	115.00
05/29/2015	BJS	Conference call w/M. Medley and others to review CEP 1st RFI.	0.50	350.00	175.00
Total Professional Services:			6.60		2,106.00

June 09, 2015

Client: 000018
Matter: 000018-000194
Invoice#: 19920
Resp Atty: BJS

Person Recap

Person	Level	Hours	Rate	Amount
Bret Slocum	Partner	5.20	350.00	1,820.00
Leslie M. Padilla	Of Counsel	0.80	230.00	184.00
Beth Watkins	Paralegal	0.60	170.00	102.00

Disbursements

Date	Person	Task	Description of Disbursement	Units	Price	Amount
05/01/2015	BJS		Delivery Service - Courier service to PUC.	1.00	15.88	15.88
05/01/2015	BJS		Delivery Service - Courier service to PUC.	1.00	7.50	7.50
05/01/2015	BJS		Delivery Service - Courier service from PUC to DWMR.	1.00	15.88	15.88
05/01/2015	BJS		Delivery Service - Courier service from PUC to DWMR.	1.00	6.50	6.50
05/11/2015	BJS		Delivery Service - Courier service from PUC to DWMR.	1.00	7.50	7.50
05/11/2015	BJS		Delivery Service - Courier service to PUC.	1.00	7.50	7.50
05/14/2015	BJS		Delivery Service - Courier service to PUC.	1.00	7.50	7.50
05/14/2015	BJS		Delivery Service - Courier service from PUC to DWMR.	1.00	6.50	6.50
Total Disbursements:						\$74.76

Total Services	\$2,106.00
Total Disbursements	\$74.76
Total Current Charges	\$2,180.76
Total Due This Invoice	\$2,180.76
Previous Balance	\$7,175.00
PAY THIS AMOUNT	\$9,355.76

INFORMATION

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5/11



P.O. Box 93097
Austin, TX 78709-3097

(512) 892-1876

Invoice

1068
87907
5/2/2015
4/28/2015-5/2/2015
\$161.26

Accounts Payable
Duggins Wren Mann & Romero LLP.
P. O. Box 1149
Austin TX 78767

ENTERED
MAY - 5 AM
218901

PAYMENT DUE

1068	5/2/2015
87907	\$161.26

On Demand

Date Ready Order Type Deliver Date	Order ID Caller	Origin	Destination	References
5/1/2015 10:00 AM 2 Hour	753710	Duggins Wren Mann & Romero 600 Congress Ave Austin TX 78701-3348	Public Utility Commission of Tex 1701 Congress Ave Austin TX 78701-1402	18-194/BJ5
5/1/2015 11:07 AM	Michele Barker (512) 744-9300			
		2 Hour	\$12.50	
		Pieces 2	\$1.50	
		Fuel Surcharge 1	\$1.88	
POD: File Stamped		Order Total:	\$15.88	
5/1/2015 12:00 PM 2 Hour	753710.01	Public Utility Commission of Texas 1701 Congress Ave Austin TX 78701-1402	Duggins Wren Mann & Romero 600 Congress Ave Austin TX 78701-3348	18-194/BJ5
5/1/2015 11:35 AM	Michele Barker (512) 744-9300			
		2 Hour	\$12.50	
		Pieces 2	\$1.50	
		Fuel Surcharge 1	\$1.88	
POD: Michele Barker		Order Total:	\$15.88	
5/1/2015 3:20 PM 1 Hour Bike Delivery	753753	Duggins Wren Mann & Romero 600 Congress Ave Austin TX 78701-3348	Public Utility Commission of Tex 1701 Congress Ave Austin TX 78701-1402	18-194/BJ5
5/1/2015 3:48 PM	Michele Barker (512) 744-9300			
		1 Hour Bike Delivery	\$7.50	
POD: L.clark		Order Total:	\$7.50	
5/1/2015 4:20 PM 2 Hour Bike Delivery	753753.01	Public Utility Commission of Texas 1701 Congress Ave Austin TX 78701-1402	Duggins Wren Mann & Romero 600 Congress Ave Austin TX 78701-3348	18-194/BJ5
5/1/2015 3:58 PM	Michele Barker (512) 744-9300			
		2 Hour Bike Delivery	\$8.50	
POD: M.barker		Order Total:	\$8.50	
		On Demand Totals:	\$161.26	
		Customer Total:	\$161.26	

255531

255532

255533

255534

19920

5/27



P.O. Box 93087
Austin, TX 78709-3097

(512) 892-1878

Invoice

1068
88127
5/16/2015
5/10/2015-5/16/2015
\$239.13

Accounts Payable
Duggins Wren Mann & Romero LLP.
P. O. Box 1149
Austin TX 78767

RECEIVED

MAY 19 2015

ENTERED
MAY 19 2015
219054



1068	5/16/2015
88127	\$239.13

On Demand

Date Ready Order Type Delivery Date	Order ID Caller	Origin	Destination	References
5/11/2015 2:00 PM 1 Hour Bike Delivery 5/11/2015 2:53 PM	754436 Michele Barker (512) 744-9300	Duggins Wren Mann & Romero 600 Congress Ave Austin TX 78701-3348	Public Utility Commission of Texas 1701 Congress Ave Austin TX 78701-1402	18-194/BJ5
		1 Hour Bike Delivery	\$7.50	
POD: L.clark		Order Total:	\$7.50	257701
5/11/2015 3:00 PM 1 Hour Bike Delivery 5/11/2015 3:21 PM	754436.01 Michele Barker (512) 744-9300	Public Utility Commission of Texas 1701 Congress Ave Austin TX 78701-1402	Duggins Wren Mann & Romero 600 Congress Ave Austin TX 78701-3348	18-194/BJ5
		1 Hour Bike Delivery	\$7.50	
POD: M.barker		Order Total:	\$7.50	257702
5/14/2015 11:15 AM 1 Hour Bike Delivery 5/14/2015 11:39 AM	754731 Michele Barker (512) 744-9300	Duggins Wren Mann & Romero 600 Congress Ave Austin TX 78701-3348	Public Utility Commission of Texas 1701 Congress Ave Austin TX 78701-1402	18-194/BJ5
		1 Hour Bike Delivery	\$7.50	
POD: L.Clark		Order Total:	\$7.50	257721
5/14/2015 12:15 PM 2 Hour Bike Delivery 5/14/2015 11:50 AM	754731.01 Michele Barker (512) 744-9300	Public Utility Commission of Texas 1701 Congress Ave Austin TX 78701-1402	Duggins Wren Mann & Romero 600 Congress Ave Austin TX 78701-3348	18-194/BJ5
		2 Hour Bike Delivery	\$6.50	
POD: L.Viel		Order Total:	\$6.50	257772

14920

DUGGINS WREN MANN & ROMERO, LLP

A LIMITED LIABILITY PARTNERSHIP

P.O. Box 1149

Austin, Texas 78767

Billing Inquiries may be addressed to billing@dwmrlaw.com

July 13, 2015

Client: 000018
Matter: 000018-000194
Invoice#: 20122
Resp Atty: BJS

El Paso Electric
Curtis Hutcheson, Lorenzo Nieto
P. O. Box 982
El Paso, TX 79960

RE: 000018-000194: El Paso Electric - 2015 EECRF

Cost Center No. 2246
Work Order No. XR7501901700
Acct No. 928-000 / Expense Type No. 130

For Professional Services Rendered Through: June 30, 2015

Total Services	\$1,688.00	
Total Disbursements	\$56.50	
Total Current Charges		\$1,744.50
Total Due This Invoice		\$1,744.50
Previous Balance		\$2,180.76
PAY THIS AMOUNT		\$3,925.26

DUGGINS WREN MANN & ROMERO, LLP
A LIMITED LIABILITY PARTNERSHIP
P.O. Box 1149
Austin, Texas 78767

Billing Inquiries may be addressed to billing@dwmrlaw.com

July 13, 2015

Client: 000018
Matter: 000018-000194
Invoice#: 20122
Resp Atty: BJS

El Paso Electric
Curtis Hutcheson, Lorenzo Nieto
P. O. Box 982
El Paso, TX 79960

RE: 000018-000194: El Paso Electric - 2015 EECRF
Cost Center No. 2246
Work Order No. XR7501901700
Acct No. 928-000 / Expense Type No. 130

For Professional Services Rendered Through: June 30, 2015

Services

Date	Person	Description of Services	Hours	Rate	Amount
06/02/2015	BJS	Communicate w/parties re schedule.	0.30	350.00	105.00
06/04/2015	BJS	TC N. Gordon re scheduling.	0.30	350.00	105.00
06/04/2015	BJS	Review draft RFI responses.	1.00	350.00	350.00
06/04/2015	BJS	Conference call w/C. Hutcheson and others re Staff RFI.	0.90	350.00	315.00
06/04/2015	BJS	Communicate w/Staff re hearing schedule.	0.10	350.00	35.00
06/05/2015	BJS	Communicate w/parties re hearing schedule.	0.20	350.00	70.00
06/05/2015	BJS	TC C. Hutcheson re discovery.	0.10	350.00	35.00
06/08/2015	BMW	Review proposed procedural schedule letter.	0.30	170.00	51.00

July 13, 2015

Client: 000018
Matter: 000018-000194
Invoice#: 20122
Resp Atty: BJS

Date	Person	Description of Services	Hours	Rate	Amount
06/08/2015	BJS	Draft letter re agreed schedule.	0.20	350.00	70.00
06/09/2015	BMW	Review RFI responses.	0.30	170.00	51.00
06/09/2015	BMW	Analyze issues re RFI response.	1.30	170.00	221.00
06/09/2015	BJS	TC C. Hutcheson re discovery.	0.20	350.00	70.00
06/15/2015	BJS	Communicate w/C. Hutcheson and others re Staff question.	0.40	350.00	140.00
06/15/2015	BJS	Communicate w/Staff re errata.	0.20	350.00	70.00
Total Professional Services:			5.80		1,688.00

July 13, 2015

Client: 000018
Matter: 000018-000194
Invoice#: 20122
Resp Atty: BJS

Person Recap

Person	Level	Hours	Rate	Amount
Bret Slocum	Partner	3.90	350.00	1,365.00
Beth Watkins	Paralegal	1.90	170.00	323.00

Disbursements

Date	Person	Task	Description of Disbursement	Units	Price	Amount
06/01/2015	BJS		Delivery Service - Courier service from PUC.	1.00	7.50	7.50
06/01/2015	BJS		Delivery Service - Courier service to PUC.	1.00	7.50	7.50
06/08/2015	BJS		Delivery Service - Courier service from PUC.	1.00	11.50	11.50
06/08/2015	BJS		Delivery Service - Courier service to PUC.	1.00	7.50	7.50
06/10/2015	BJS		Delivery Service - Courier service to PUC.	1.00	7.50	7.50
06/10/2015	BJS		Delivery Service - Courier service from PUC.	1.00	7.50	7.50
06/10/2015	BJS		Delivery Service - Courier service to PUC.	1.00	7.50	7.50
Total Disbursements:						\$56.50

Total Services	\$1,688.00
Total Disbursements	\$56.50
Total Current Charges	\$1,744.50
Total Due This Invoice	\$1,744.50
Previous Balance	\$2,180.76
PAY THIS AMOUNT	\$3,925.26

INFORMATION

All lawyers in Texas have an obligation to maintain a high standard of ethical conduct toward their clients and others. To enforce this standard the State Bar of Texas investigates and prosecutes complaints of professional misconduct against attorneys licensed in Texas. If you should have any complaints please call the State Bar of Texas at 1-800-932-1900 toll free.

6/15



P.O. Box 93097
Austin, TX 78709-3097

(512) 892-1876

Invoice

Customer Number	1068
Invoice Number	88417
Invoice Date	6/6/2015
Invoice Period	5/31/2015-6/6/2015
Invoice Amount	\$264.08

Accounts Payable
Duggins Wren Mann & Romero LLP.
P. O. Box 1149
Austin TX 78767

RECEIVED
JUN - 8 2015

ENTERED
JUN - 9 2015
219456

PAYMENT DUE IN 15 DAYS

Customer Number	1068
Invoice Number	88417
Invoice Date	6/6/2015
Invoice Amount	\$264.08

On Demand

Date Ready Order Type Deliver Date	Order ID Caller	Origin	Destination	References
6/1/2015 9:45 AM 1 Hour Bike Delivery	755947	Duggins Wren Mann & Romero 600 Congress Ave Austin TX 78701-3348	Public Utility Commission of Texas 1701 Congress Ave Austin TX 78701-1402	18-194/BJS
6/1/2015 10:44 AM	Michele Barker (512) 744-9300			
		1 Hour Bike Delivery	\$7.50	
POD: L Clark		Order Total:	\$7.50	261269
6/1/2015 10:45 AM 1 Hour Bike Delivery	765947.01	Public Utility Commission of Texas 1701 Congress Ave Austin TX 78701-1402	Duggins Wren Mann & Romero 600 Congress Ave Austin TX 78701-3348	18-194/BJS
6/1/2015 11:33 AM	Michele Barker (512) 744-9300			
		1 Hour Bike Delivery	\$7.60	
POD: Las		Order Total:	\$7.60	261270

We appreciate your business!

Page 1 of 4



P.O. Box 93097
Austin, TX 78709-3097

(512) 892-1876

Invoice

1068
88518
6/13/2015
6/7/2015-6/13/2015
\$217.96

Accounts Payable
Duggins Wren Mann & Romero LLP.
P. O. Box 1149
Austin TX 78767

ENTERED

JUN 15 2015
219546

PAID TO ORDER OF
1068 88518 6/13/2015

1068	6/13/2015
88518	\$217.96

On Demand

Date Ready Order Type Deliver Date	Order ID Caller	Origin	Destination	References
6/8/2015 3:31 PM 1 Hour Bike Delivery	758479	Duggins Wren Mann & Romero 600 Congress Ave Austin TX 78701-3348	Public Utility Commission of Tex: 1701 Congress Ave Austin TX 78701-1402	18-194/BJ5
6/8/2015 4:10 PM	Michele Barker (512) 744-9300			262906
		1 Hour Bike Delivery	\$7.50	
POD: L Clark		Order Total:	\$7.50	
6/8/2015 4:31 PM Rush Bike	758479.01	Public Utility Commission of Texas 1701 Congress Ave Austin TX 78701-1402	Duggins Wren Mann & Romero 600 Congress Ave Austin TX 78701-3348	18-194/BJ5
6/8/2015 4:19 PM	Michele Barker (512) 744-9300			262907
		Rush Bike	\$11.50	
POD: J Burk		Order Total:	\$11.50	
6/10/2015 2:30 PM 1 Hour Bike Delivery	758673	Duggins Wren Mann & Romero 600 Congress Ave Austin TX 78701-3348	Public Utility Commission of Tex: 1701 Congress Ave Austin TX 78701-1402	18-194/BJ5
6/10/2015 2:56 PM	Michele Barker (512) 744-9300			262919
		1 Hour Bike Delivery	\$7.50	
POD: Filed		Order Total:	\$7.50	
6/10/2015 3:30 PM 1 Hour Bike Delivery	758673.01	Public Utility Commission of Texas 1701 Congress Ave Austin TX 78701-1402	Duggins Wren Mann & Romero 600 Congress Ave Austin TX 78701-3348	18-194/BJ5
6/10/2015 3:10 PM	Michele Barker (512) 744-9300			262920
		1 Hour Bike Delivery	\$7.50	
POD: L.gant		Order Total:	\$7.50	
6/10/2015 2:30 PM 1 Hour Bike Delivery	758674	Duggins Wren Mann & Romero 600 Congress Ave Austin TX 78701-3348	Public Utility Commission of Tex: 1701 Congress Ave Austin TX 78701-1402	18-194/BJ5
6/10/2015 2:58 PM	Michele Barker (512) 744-9300			262921
		1 Hour Bike Delivery	\$7.50	
POD: Lisa Clark		Order Total:	\$7.50	

20127

DUGGINS WREN MANN & ROMERO, LLP
A LIMITED LIABILITY PARTNERSHIP
P.O. Box 1149
Austin, Texas 78767

Billing Inquiries may be addressed to billing@dwmrlaw.com

August 07, 2015

Client: 000018
Matter: 000018-000194
Invoice#: 20281
Resp Atty: BJS

El Paso Electric
Curtis Hutcheson, Lorenzo Nieto
P. O. Box 982
El Paso, TX 79960

RE: 000018-000194: El Paso Electric - 2015 EECRF

Cost Center No. 2246
Work Order No. XR7501901700
Acct No. 928-000 / Expense Type No. 130

For Professional Services Rendered Through: July 31, 2015

Total Services	\$5,804.50	
Total Disbursements	\$226.60	
Total Current Charges		\$6,031.10
Total Due This Invoice		\$6,031.10
Previous Balance		\$0.00
PAY THIS AMOUNT		\$6,031.10

DUGGINS WREN MANN & ROMERO, LLP

A LIMITED LIABILITY PARTNERSHIP

P.O. Box 1149
Austin, Texas 78767

Billing Inquiries may be addressed to billing@dwmrlaw.com

August 07, 2015

Client: 000018
Matter: 000018-000194
Invoice#: 20281
Resp Atty: BJS

El Paso Electric
Curtis Hutcheson, Lorenzo Nieto
P. O. Box 982
El Paso, TX 79960

RE: 000018-000194: El Paso Electric - 2015 EECRF

Cost Center No. 2246
Work Order No. XR7501901700
Acct No. 928-000 / Expense Type No. 130

For Professional Services Rendered Through: July 31, 2015

Services

Date	Person	Description of Services	Hours	Rate	Amount
07/14/2015	BJS	TC Staff re testimony errata.	0.10	350.00	35.00
07/14/2015	BJS	Conference call w/Staff re errata issues.	0.40	350.00	140.00
07/15/2015	BJS	Analyze calculation of goal issues.	0.90	350.00	315.00
07/15/2015	BJS	Analyze cost cap issues.	0.50	350.00	175.00
07/16/2015	BJS	Review revisions to EEPR.	0.30	350.00	105.00
07/16/2015	BJS	Review errata filing.	0.50	350.00	175.00
07/17/2015	BJS	TC N. Gordon re settlement.	0.20	350.00	70.00
07/17/2015	BJS	Communicate w/J. Schichtl and others re N. Gordon.	0.20	350.00	70.00